Manitoba Production
1976 To 1990

Licence ***18*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,843.0**
H2O	1990	22.2	21.6	17.2	22.6	4.3	4.5	4.5	4.5	4.4	4.4	4.5	4.6	**2,591.0**
OIL	1990	54.0	49.0	38.4	51.5	67.8	63.1	66.0	62.7	63.7	67.4	61.6	62.6	**35,498.7**
DAY	1989	31.0	28.0	31.0	17.0	0.0	15.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,487.0**
H2O	1989	21.5	19.6	22.1	11.7	0.0	9.7	20.7	22.6	23.9	24.3	21.5	22.3	**2,471.7**
OIL	1989	49.3	44.2	49.6	27.2	0.0	23.0	49.1	52.4	55.7	55.4	50.2	54.5	**34,790.9**
DAY	1988	31.0	29.0	31.0	19.0	2.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,182.0**
H2O	1988	14.5	13.6	14.8	9.1	1.0	0.0	15.5	23.6	21.3	20.9	18.4	22.6	**2,251.8**
OIL	1988	116.7	109.3	116.8	74.9	8.6	0.0	123.0	49.1	48.2	49.8	47.6	48.4	**34,280.3**
DAY	1987	31.0	28.0	31.0	8.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,888.0**
H2O	1987	5.6	5.2	6.2	1.7	4.0	6.3	5.0	7.0	14.7	13.3	13.9	14.7	**2,076.5**
OIL	1987	75.9	67.7	75.6	18.7	41.5	69.9	70.9	73.2	115.4	114.2	111.6	117.1	**33,487.9**
DAY	1986	31.0	28.0	31.0	30.0	21.0	14.0	23.0	4.0	5.0	31.0	30.0	31.0	**12,558.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	5.9	5.5	**1,978.9**
OIL	1986	92.1	85.4	96.1	90.7	61.0	38.4	58.3	11.0	13.3	78.2	70.8	72.9	**32,536.2**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,279.0**
OIL	1985	88.4	78.1	88.4	87.8	99.7	92.1	92.4	92.7	90.9	92.7	86.4	89.0	**31,768.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**11,915.0**
H2O	1984	13.9	13.3	14.1	15.2	16.4	23.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.8**
OIL	1984	77.4	79.9	81.0	84.4	90.3	89.6	77.5	63.2	85.7	87.5	90.5	87.9	**30,689.4**
DAY	1983	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**11,558.0**
H2O	1983	16.2	15.4	15.1	14.1	14.1	14.3	14.9	14.3	13.5	14.8	12.8	12.2	**1,864.1**
OIL	1983	78.2	70.8	75.5	73.7	73.5	71.2	72.5	73.0	72.3	77.5	73.4	66.3	**29,694.5**
DAY	1982	31.0	28.0	31.0	30.0	12.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	**11,200.0**
H2O	1982	16.2	16.3	19.4	19.1	7.3	19.2	15.4	13.3	14.0	18.2	17.0	16.7	**1,692.4**
OIL	1982	93.6	82.9	91.3	88.0	37.1	93.5	80.8	74.0	85.8	86.0	78.4	80.4	**28,816.6**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**10,862.0**
H2O	1981	9.2	9.3	9.9	12.9	12.7	17.0	16.5	15.5	15.6	14.9	14.5	16.8	**1,500.3**
OIL	1981	54.7	55.1	59.1	54.4	68.1	91.9	91.4	90.3	89.6	90.1	85.0	94.4	**27,844.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,507.0**
H2O	1980	16.2	8.9	9.2	9.8	10.2	10.7	9.7	10.3	10.1	10.1	9.4	10.1	**1,335.5**
OIL	1980	59.2	55.7	57.6	58.0	60.3	58.3	56.8	60.7	60.1	61.6	58.8	62.4	**26,920.7**
DAY	1979	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,141.0**
H2O	1979	16.4	14.4	18.5	14.2	15.4	14.1	14.5	14.9	15.1	15.6	14.9	15.0	**1,210.8**
OIL	1979	63.7	56.1	54.7	54.6	60.2	58.7	60.4	60.6	59.4	61.9	58.6	59.6	**26,211.2**
DAY	1978	31.0	28.0	31.0	30.0	14.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,779.0**
H2O	1978	9.7	8.6	9.4	10.2	4.6	2.7	15.4	16.4	15.7	13.2	13.8	13.1	**1,027.8**
OIL	1978	60.4	53.6	59.4	60.4	27.5	9.4	58.5	58.5	55.8	59.8	59.4	60.1	**25,502.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,456.0**
H2O	1977	10.7	9.9	10.7	10.2	10.8	10.3	11.1	10.3	10.0	10.0	10.0	10.5	**895.0**
OIL	1977	58.0	56.1	60.7	57.4	59.4	52.9	59.4	58.5	56.4	56.4	58.5	56.3	**24,879.9**
DAY	1976	31.0	28.0	31.0	2.0	30.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,094.0**
H2O	1976	0.0	0.0	5.1	1.0	11.4	9.1	8.9	7.8	17.2	10.2	7.8	9.1	**770.5**
OIL	1976	68.5	59.6	54.5	4.6	64.7	49.3	61.8	60.1	57.7	61.3	57.8	59.4	**24,189.9**

Licence ***36*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1853.0	1625.0	1892.0	1520.0	1688.0	1545.0	1614.0	1379.0	2110.0	2211.0	1629.0	1083.0	**354,448.2**
WIN	1989	2368.0	2765.0	2095.0	2057.0	1917.0	2271.0	2601.0	3227.0	2063.0	1568.0	1767.0	1848.0	**334,299.2**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1934.0	2366.0	**307,752.2**

Manitoba Production
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Licence ***36*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1987	4588.0	3906.0	679.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303,452.2**
WIN	1986	3123.0	2642.0	2549.0	2544.0	2695.0	2906.0	3150.0	3127.0	3733.0	4372.0	4238.0	3965.0	**294,279.2**
WIN	1985	443.0	961.0	554.0	490.0	600.0	1567.0	2023.0	1553.0	1883.0	1483.0	2558.0	3480.0	**255,235.2**
WIN	1984	479.0	382.0	498.0	415.0	288.0	47.0	686.0	458.0	651.0	749.0	723.0	814.0	**237,640.2**
WIN	1983	566.0	513.0	466.0	561.0	555.0	461.0	236.0	414.0	512.0	449.0	403.0	522.0	**231,450.2**
WIN	1982	524.1	419.0	493.2	408.0	413.0	444.1	439.1	448.1	110.3	537.2	504.1	544.2	**225,792.2**
WIN	1981	424.0	437.1	470.1	460.1	488.2	512.1	437.1	374.9	449.1	536.2	545.2	543.2	**220,507.8**
WIN	1980	541.2	541.2	423.0	393.0	413.0	256.6	457.1	315.8	388.0	433.1	406.0	481.2	**214,830.5**
WIN	1979	503.5	451.5	490.1	509.8	486.0	517.8	509.8	549.7	549.6	541.6	0.0	541.2	**209,781.3**
WIN	1978	558.4	412.8	461.5	431.9	450.1	427.8	438.9	405.4	464.7	148.7	562.6	529.5	**204,130.7**
WIN	1977	446.4	420.4	461.0	438.5	441.2	462.6	406.9	418.2	465.2	414.5	448.5	428.3	**198,838.4**
WIN	1976	334.1	326.8	426.4	325.6	385.3	362.1	407.2	336.0	80.6	313.0	485.5	493.2	**193,586.7**

Licence ***77*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136,374.6**
WIN	1988	152.0	150.0	145.0	61.0	230.0	158.0	46.0	200.0	239.0	260.0	90.0	90.0	**136,373.9**
WIN	1987	205.0	307.0	268.0	319.0	385.0	270.0	347.0	276.0	406.0	236.0	200.0	136.0	**134,552.9**
WIN	1986	278.0	236.0	275.0	271.0	225.0	274.0	313.0	280.0	177.0	202.0	169.0	153.0	**131,197.9**
WIN	1985	399.0	387.0	235.0	392.0	447.0	393.0	408.0	294.0	366.0	321.0	357.0	340.0	**128,344.9**
WIN	1984	373.0	320.0	359.0	336.0	228.0	0.0	0.0	592.0	701.0	541.0	528.0	525.0	**124,005.9**
WIN	1983	282.0	341.0	343.0	365.0	425.0	291.0	193.0	327.0	392.0	343.0	302.0	376.0	**119,502.9**
WIN	1982	358.7	333.9	379.0	344.9	279.7	301.8	325.9	304.8	60.1	427.0	307.8	327.9	**115,522.9**
WIN	1981	292.7	275.7	291.7	280.7	273.7	285.7	190.5	240.5	274.7	329.9	360.0	359.0	**111,771.4**
WIN	1980	328.9	335.9	339.9	291.7	315.9	203.5	368.0	308.8	311.8	337.9	268.7	321.9	**108,316.6**
WIN	1979	349.2	298.9	321.1	312.4	339.0	319.1	321.9	308.2	327.4	343.6	0.0	344.4	**104,583.7**
WIN	1978	341.4	298.5	324.1	306.4	312.4	303.5	297.8	312.6	311.3	93.7	385.3	362.8	**100,998.5**
WIN	1977	345.1	327.1	350.6	341.6	325.1	344.0	332.7	302.1	286.9	302.2	321.7	311.1	**97,348.7**
WIN	1976	328.4	313.3	312.4	275.3	311.0	302.1	326.3	261.6	61.6	246.3	382.4	373.3	**93,458.5**

Licence ***137*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,180.0**
H2O	1990	195.8	173.5	203.4	180.2	200.3	309.3	341.9	340.0	203.6	214.9	253.4	260.5	**105,516.1**
OIL	1990	41.4	37.7	40.4	36.7	38.4	29.5	65.9	92.5	63.0	60.7	61.1	62.3	**49,500.8**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**12,817.0**
H2O	1989	181.9	168.9	164.9	197.7	314.9	176.5	175.2	162.5	161.3	167.2	163.3	165.9	**102,639.3**
OIL	1989	56.2	50.7	52.6	56.9	25.5	63.0	64.3	28.4	27.0	42.4	39.2	40.6	**48,871.2**
DAY	1988	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,455.0**
H2O	1988	377.2	347.5	345.5	272.4	234.0	262.6	268.4	256.0	249.4	251.0	160.1	169.0	**100,439.1**
OIL	1988	91.6	86.6	86.1	17.0	64.1	100.5	62.2	58.1	50.1	69.0	55.4	55.4	**48,324.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**12,091.0**
H2O	1987	441.5	446.0	533.9	427.8	315.7	427.1	452.3	424.9	442.2	410.2	401.6	397.1	**97,246.0**
OIL	1987	119.8	114.1	126.3	81.0	126.7	135.4	78.0	91.5	91.6	91.4	89.8	86.6	**47,528.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,729.0**
H2O	1986	892.5	834.7	907.4	947.5	656.6	786.3	713.9	198.9	82.5	410.7	421.1	462.1	**92,125.7**
OIL	1986	29.2	27.3	26.6	26.7	39.1	72.9	71.6	44.1	37.4	127.7	120.7	141.6	**46,296.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,365.0**
H2O	1985	507.2	419.0	583.2	531.2	474.8	622.7	645.9	641.5	896.3	896.7	810.3	832.2	**84,811.5**

Manitoba Production
1976 To 1990

Licence ***137*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	30.9	31.1	39.0	37.1	31.2	38.7	31.2	29.7	26.2	27.7	24.8	25.4	**45,531.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,000.0**
H2O	1984	531.0	488.9	522.0	524.8	516.0	492.9	509.5	512.5	424.8	520.4	491.8	505.2	**76,950.5**
OIL	1984	45.7	28.4	31.0	29.3	30.7	61.3	49.6	46.5	40.9	36.6	33.3	44.5	**45,158.2**
DAY	1983	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,634.0**
H2O	1983	591.3	461.5	569.9	594.8	568.5	556.0	489.1	457.9	462.9	498.6	474.4	516.4	**70,910.7**
OIL	1983	67.0	55.2	64.3	51.0	56.1	50.5	55.9	45.0	43.9	31.2	45.7	47.0	**44,680.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,271.0**
H2O	1982	518.5	451.4	488.4	643.7	564.1	410.4	434.7	438.8	573.4	642.9	569.7	616.1	**64,669.4**
OIL	1982	69.7	76.0	61.8	82.1	58.7	68.3	58.6	59.8	69.1	54.9	62.9	64.0	**44,067.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**9,906.0**
H2O	1981	169.6	214.8	257.3	187.9	189.7	185.4	441.5	447.9	424.7	380.2	577.4	451.3	**58,317.3**
OIL	1981	45.8	45.2	45.3	61.5	44.6	46.0	79.3	75.7	29.5	52.4	78.2	51.6	**43,281.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,545.0**
H2O	1980	352.5	314.9	260.3	354.9	361.3	394.7	390.2	366.9	367.6	238.9	342.2	174.6	**54,389.6**
OIL	1980	63.7	48.3	49.0	50.5	49.3	58.1	61.2	60.7	49.7	50.5	50.4	43.0	**42,626.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,179.0**
H2O	1979	485.3	435.1	566.3	502.1	306.3	337.8	345.5	313.7	241.8	301.2	310.7	313.4	**50,470.6**
OIL	1979	57.3	43.7	57.8	54.3	65.8	60.4	52.4	60.6	54.1	67.1	58.6	63.2	**41,992.2**
DAY	1978	29.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**8,814.0**
H2O	1978	576.8	459.6	553.4	563.3	554.2	519.6	491.4	585.2	467.9	490.5	488.1	561.9	**46,011.4**
OIL	1978	71.5	62.8	73.1	65.2	68.0	67.1	59.3	73.3	60.6	54.5	54.2	62.4	**41,296.9**
DAY	1977	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**8,458.0**
H2O	1977	585.1	442.0	543.8	710.9	596.9	447.2	555.1	614.4	472.8	511.8	579.6	513.4	**39,699.5**
OIL	1977	86.8	96.8	59.6	93.0	79.3	72.0	59.9	59.8	51.5	47.9	101.8	71.1	**40,524.9**
DAY	1976	31.0	29.0	31.0	26.0	17.0	16.0	31.0	31.0	26.0	31.0	30.0	31.0	**8,105.0**
H2O	1976	349.9	366.8	523.1	454.5	281.8	145.2	670.1	709.8	496.6	656.6	514.1	602.8	**33,126.5**
OIL	1976	96.3	81.1	78.9	63.1	44.0	42.0	95.2	86.5	66.9	87.4	75.5	77.1	**39,645.4**

Licence ***153*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**13,937.0**
H2O	1990	46.7	45.5	51.1	54.6	52.3	53.9	54.6	54.5	50.7	52.9	52.3	55.5	**8,002.3**
OIL	1990	116.1	105.3	116.4	115.6	122.8	114.3	119.5	113.5	110.5	122.0	107.9	113.2	**61,311.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,574.0**
H2O	1989	48.2	43.9	49.4	46.0	47.4	36.8	47.7	46.6	47.5	43.8	45.6	46.9	**7,377.7**
OIL	1989	92.5	82.8	93.0	90.0	110.3	90.4	116.8	116.2	119.5	102.1	108.5	117.2	**59,934.4**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,215.0**
H2O	1988	45.9	44.5	48.4	48.8	52.0	48.2	54.3	54.1	47.8	46.9	41.2	50.7	**6,827.9**
OIL	1988	90.1	87.2	93.2	90.2	97.7	99.8	97.2	94.2	90.3	93.3	89.3	90.8	**58,695.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,850.0**
H2O	1987	36.2	33.9	40.0	40.4	44.5	41.1	33.0	43.6	47.6	43.2	46.2	47.7	**6,245.1**
OIL	1987	89.5	79.8	89.1	82.6	84.6	82.2	85.4	83.0	92.9	91.9	91.8	94.2	**57,581.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,486.0**
H2O	1986	141.7	129.5	137.3	145.8	64.8	67.3	64.8	67.5	44.8	43.5	38.6	35.5	**5,747.7**
OIL	1986	181.6	168.0	189.6	178.5	92.9	86.4	81.5	87.9	82.4	92.2	83.5	85.9	**56,534.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**12,121.0**
H2O	1985	32.1	31.8	31.3	30.9	33.4	39.4	34.4	33.8	155.8	143.1	138.9	146.3	**4,766.6**
OIL	1985	96.6	89.3	96.2	96.1	109.0	100.7	101.3	95.3	175.0	175.3	169.8	175.1	**55,124.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,758.0**

Manitoba Production
1976 To 1990

Licence ***153*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	38.2	36.7	38.1	41.5	45.6	53.7	38.4	33.3	33.0	35.3	33.5	31.2	**3,915.4**
OIL	1984	91.1	94.0	93.7	98.8	106.8	92.2	84.7	97.5	93.7	95.8	99.0	96.1	**53,644.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,392.0**
H2O	1983	40.4	38.3	38.5	34.4	40.0	39.3	40.9	39.1	37.0	40.7	37.8	38.4	**3,456.9**
OIL	1983	85.0	76.4	83.9	78.4	89.4	83.7	85.3	85.5	85.1	91.2	92.3	89.6	**52,501.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	26.0	**11,027.0**
H2O	1982	40.5	40.8	48.8	47.7	47.3	48.4	39.5	39.4	35.8	45.6	41.0	35.0	**2,992.1**
OIL	1982	101.8	90.2	99.9	95.8	104.2	102.9	90.6	95.3	96.0	93.8	82.5	73.4	**51,475.5**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**10,670.0**
H2O	1981	16.6	14.7	16.4	20.8	20.3	21.1	20.7	38.5	38.6	36.8	27.5	41.2	**2,482.3**
OIL	1981	100.3	90.1	100.9	90.3	90.8	95.1	95.6	98.3	97.2	97.1	70.8	102.4	**50,349.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,315.0**
H2O	1980	16.2	14.4	15.3	15.7	16.4	17.1	15.8	16.2	16.2	16.2	15.1	16.3	**2,169.1**
OIL	1980	98.1	92.6	98.7	96.2	99.9	96.7	96.2	97.9	99.7	102.1	97.5	103.5	**49,220.2**
DAY	1979	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,949.0**
H2O	1979	14.7	14.4	20.4	14.9	15.5	14.2	14.5	14.9	15.1	15.3	14.9	15.0	**1,978.2**
OIL	1979	94.9	93.2	100.1	95.5	100.0	97.3	100.2	100.4	98.5	100.4	97.2	98.9	**48,041.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,587.0**
H2O	1978	15.9	14.0	15.3	16.5	16.5	16.2	15.7	16.4	15.7	11.9	13.8	13.6	**1,794.4**
OIL	1978	102.8	91.2	101.1	102.8	102.2	96.6	101.1	99.3	95.0	92.6	101.1	102.6	**46,864.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,224.0**
H2O	1977	17.3	15.9	17.2	16.5	17.0	17.2	18.0	16.7	16.2	16.8	16.2	18.3	**1,612.9**
OIL	1977	98.8	95.5	103.3	97.6	98.8	93.3	101.1	99.5	96.0	98.4	99.6	103.3	**45,676.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,860.0**
H2O	1976	8.7	11.1	8.4	9.4	17.8	14.1	14.3	12.6	28.0	16.4	12.6	14.6	**1,409.6**
OIL	1976	107.3	98.4	108.9	118.1	130.3	103.0	105.2	102.5	98.0	104.4	98.4	101.2	**44,490.9**

Licence ***167*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1721.0	1350.0	1637.0	1413.0	625.0	167.0	3223.0	1117.0	1261.0	518.0	1590.0	1927.0	**318,956.8**
WIN	1989	3120.0	3141.0	2950.0	3179.0	3121.0	2276.0	2300.0	2539.0	2179.0	2625.0	1693.0	1869.0	**302,407.8**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	2563.0	2944.0	**271,415.8**
WIN	1987	1211.0	968.0	247.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,812.8**
WIN	1986	1154.0	930.0	872.0	887.0	1047.0	837.0	624.0	835.0	1152.0	1229.0	1136.0	1087.0	**263,386.8**
WIN	1985	900.0	1250.0	1628.0	980.0	1200.0	1200.0	600.0	1065.0	1188.0	1023.0	1178.0	1109.0	**251,596.8**
WIN	1984	725.0	760.0	830.0	800.0	550.0	130.0	920.0	650.0	900.0	1100.0	1100.0	1100.0	**238,275.8**
WIN	1983	836.0	855.0	818.0	977.0	1050.0	1126.0	400.0	530.0	970.0	845.0	900.0	896.0	**228,710.8**
WIN	1982	806.5	566.4	717.0	685.9	548.3	487.1	494.1	446.9	167.7	868.7	678.9	803.4	**218,507.8**
WIN	1981	918.9	892.9	930.0	871.7	870.7	876.7	827.5	563.4	698.0	777.3	839.7	801.5	**211,236.9**
WIN	1980	956.1	956.1	1086.7	1009.3	1045.5	747.2	990.3	891.9	900.9	909.9	872.7	952.1	**201,368.6**
WIN	1979	891.6	870.8	962.1	973.9	911.6	919.5	927.4	933.8	957.8	957.8	0.0	956.1	**190,049.9**
WIN	1978	1233.7	1018.6	1153.2	1092.4	1100.2	1084.3	1018.0	1011.0	979.6	284.8	964.5	1007.8	**179,787.5**
WIN	1977	715.9	699.0	804.4	738.2	793.6	948.8	941.1	442.1	43.4	1202.5	1306.5	1179.1	**167,839.4**
WIN	1976	663.8	656.4	657.8	599.3	683.3	629.9	696.9	551.7	129.2	497.3	728.7	777.5	**158,024.8**

Licence ***168*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,520.0**
H2O	1990	11.7	11.5	12.8	12.3	10.7	11.1	11.2	11.2	10.9	10.9	11.1	11.4	**1,705.5**

Manitoba Production
1976 To 1990

Licence ***168*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	33.0	30.0	33.1	32.2	26.2	24.4	25.5	24.2	24.6	26.1	23.8	24.2	**19,831.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,155.0**
H2O	1989	11.5	10.5	11.8	11.0	11.2	10.5	11.3	11.0	12.7	12.8	11.5	11.8	**1,568.7**
OIL	1989	31.1	27.9	31.3	30.3	29.7	29.2	31.4	31.3	34.3	33.7	30.9	33.4	**19,504.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,791.0**
H2O	1988	7.2	6.8	7.4	7.5	8.0	11.5	12.9	12.9	11.4	11.2	9.8	12.1	**1,431.1**
OIL	1988	25.6	24.0	25.6	26.8	29.3	33.6	32.7	31.7	30.4	31.4	30.1	30.6	**19,130.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,425.0**
H2O	1987	5.6	5.2	6.2	6.2	6.9	6.3	5.1	7.0	7.3	6.7	7.1	7.4	**1,312.4**
OIL	1987	27.1	24.2	27.0	25.0	25.6	24.9	26.2	26.2	28.2	25.1	25.0	25.7	**18,778.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,060.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	6.7	5.9	5.3	**1,235.4**
OIL	1986	33.4	32.0	36.0	34.0	33.8	31.4	29.6	32.0	25.0	27.9	25.3	25.2	**18,468.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,695.0**
OIL	1985	33.1	30.6	33.2	32.9	36.6	34.5	34.7	34.2	34.1	29.9	32.4	33.4	**18,102.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**11,333.0**
OIL	1984	36.4	37.6	38.1	39.7	42.7	42.2	35.0	43.4	32.1	32.7	33.9	33.0	**17,702.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	24.0	31.0	**10,970.0**
OIL	1983	36.6	33.3	36.7	34.7	35.7	33.5	34.1	33.9	31.8	36.5	29.5	35.8	**17,256.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	**10,613.0**
OIL	1982	44.0	39.0	43.2	41.4	45.1	44.5	41.0	41.2	41.5	40.6	28.1	37.9	**16,844.0**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**10,256.0**
OIL	1981	46.0	42.3	46.3	41.7	32.1	43.7	43.8	42.6	32.5	42.4	44.8	44.9	**16,356.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	26.0	**9,905.0**
OIL	1980	45.0	42.4	45.3	44.1	45.9	44.4	44.1	45.1	45.8	46.8	38.8	39.4	**15,853.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,548.0**
H2O	1979	6.4	5.5	7.8	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,210.6**
OIL	1979	39.1	34.5	37.1	35.3	45.8	44.7	46.0	46.1	45.1	46.1	44.6	45.4	**15,326.3**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,183.0**
H2O	1978	4.9	4.4	4.6	4.9	5.1	5.1	4.4	5.1	4.9	4.1	4.1	4.2	**1,185.2**
OIL	1978	36.9	32.7	36.4	35.3	36.7	34.6	33.8	35.8	34.0	36.7	36.2	37.3	**14,816.5**
DAY	1977	31.0	28.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**8,820.0**
H2O	1977	0.0	0.0	0.0	5.2	5.4	5.6	5.1	4.8	5.1	5.1	5.1	5.7	**1,129.4**
OIL	1977	35.4	34.3	35.6	35.1	36.4	34.6	33.4	33.8	34.5	35.3	35.9	37.7	**14,390.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**8,459.0**
OIL	1976	40.4	35.9	39.4	34.6	40.4	39.1	28.9	36.7	35.3	37.5	35.3	36.4	**13,968.1**

Licence ***169*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	222.0	204.0	257.0	153.0	222.0	188.0	220.0	179.0	251.0	270.0	221.0	214.0	**58,127.6**
WIN	1989	448.0	434.0	386.0	463.0	382.0	310.0	353.0	242.0	199.0	157.0	186.0	255.0	**55,526.6**
WIN	1988	2228.0	2033.0	1592.0	1640.0	1311.0	1120.0	920.0	827.0	737.0	679.0	305.0	385.0	**51,711.6**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1898.0	3380.0	2441.0	3140.0	2651.0	**37,934.6**

Licence ***176*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	212.0	201.0	236.0	77.0	89.0	81.0	237.0	133.0	235.0	248.0	181.0	240.0	**163,893.2**
WIN	1989	594.0	575.0	483.0	523.0	499.0	441.0	425.0	445.0	377.0	190.0	220.0	237.0	**161,723.2**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	341.0	868.0	622.0	**156,714.2**

Manitoba Production
1976 To 1990

Licence ***176*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1987	979.0	1247.0	699.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,883.2**
WIN	1986	367.0	440.0	410.0	359.0	350.0	400.0	293.0	261.0	429.0	490.0	461.0	436.0	**151,958.2**
WIN	1985	253.0	356.0	342.0	283.0	267.0	329.0	382.0	357.0	424.0	317.0	397.0	454.0	**147,262.2**
WIN	1984	209.0	152.0	202.0	180.0	119.0	0.0	0.0	425.0	470.0	461.0	410.0	420.0	**143,101.2**
WIN	1983	180.0	188.0	187.0	217.0	222.0	173.0	96.0	182.0	262.0	215.0	196.0	253.0	**140,053.2**
WIN	1982	226.2	210.2	237.1	209.2	210.2	203.2	219.2	247.1	50.1	216.2	172.2	167.9	**137,682.2**
WIN	1981	233.1	224.2	246.1	231.1	223.2	232.1	216.2	185.2	176.2	203.2	211.2	200.2	**135,313.4**
WIN	1980	263.4	293.6	286.6	245.1	270.4	193.2	303.6	207.2	259.4	261.4	240.1	264.4	**132,731.4**
WIN	1979	296.0	239.0	255.4	254.8	328.9	278.8	278.8	294.7	302.6	302.6	0.0	294.3	**129,643.0**
WIN	1978	273.4	302.7	280.9	303.1	277.2	270.5	267.2	273.1	272.6	71.5	322.5	301.5	**126,517.1**
WIN	1977	278.5	261.4	298.2	287.4	256.8	302.8	288.0	274.3	300.8	261.1	290.9	273.8	**123,300.9**
WIN	1976	268.6	345.3	279.1	231.1	278.5	275.8	311.7	263.0	68.5	203.5	314.7	281.7	**119,926.9**

Licence ***180*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**10,478.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	**64,204.5**
DAY	1988	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,477.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	209.4	0.0	0.0	0.0	0.0	0.0	0.0	**64,199.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	29.0	29.0	28.0	3.0	**10,461.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	310.8	301.5	281.6	280.2	270.1	28.8	**63,990.1**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	24.8	19.4	17.4	1.9	**10,946.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,310.0**
H2O	1986	234.8	204.7	238.1	228.5	238.7	133.8	0.0	0.0	0.0	0.0	0.0	0.0	**62,517.1**
OIL	1986	10.0	9.1	9.8	9.5	9.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	**10,852.8**
DAY	1985	31.0	28.0	31.0	30.0	25.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,139.0**
H2O	1985	232.9	206.4	232.0	224.5	199.8	210.9	213.6	231.2	232.4	229.5	210.9	265.1	**61,238.5**
OIL	1985	10.1	9.0	9.8	9.6	8.5	8.4	9.8	9.7	9.3	8.8	9.6	9.9	**10,798.2**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,783.0**
H2O	1984	233.3	243.6	268.7	262.4	268.5	211.9	225.4	213.1	204.0	272.8	213.8	185.2	**58,549.3**
OIL	1984	10.1	9.3	10.5	9.3	8.8	9.1	8.6	9.4	9.2	9.8	9.7	9.9	**10,685.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**9,418.0**
H2O	1983	252.9	245.8	253.9	251.3	271.5	224.0	238.3	241.3	219.0	257.2	215.3	218.0	**55,746.6**
OIL	1983	10.1	9.1	10.0	9.7	10.2	8.3	10.0	10.0	8.7	9.9	10.3	10.0	**10,572.0**
DAY	1982	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,060.0**
H2O	1982	270.8	235.6	267.0	247.1	274.3	286.0	269.1	285.8	277.8	323.8	284.3	279.2	**52,858.1**
OIL	1982	14.2	13.3	14.9	11.8	12.6	12.8	10.3	13.7	10.4	9.8	9.9	10.0	**10,455.7**
DAY	1981	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,698.0**
H2O	1981	298.3	239.9	214.1	311.8	250.5	272.5	369.2	263.7	283.2	275.1	231.9	246.3	**49,557.3**
OIL	1981	12.9	7.2	15.5	23.8	18.9	20.3	22.7	15.3	14.5	14.3	14.3	13.5	**10,312.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,344.0**
H2O	1980	332.8	271.6	326.0	311.8	322.6	301.5	285.2	312.4	334.8	270.9	288.1	229.3	**46,300.8**
OIL	1980	18.3	18.0	19.9	19.2	19.1	18.7	20.9	18.0	16.2	17.9	15.4	16.4	**10,118.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,978.0**
H2O	1979	283.7	283.2	324.8	297.5	313.4	294.6	303.0	314.8	313.5	311.5	304.0	330.7	**42,713.8**
OIL	1979	16.7	15.6	16.8	16.6	9.6	10.0	13.6	17.4	12.1	13.7	13.7	19.2	**9,900.8**
DAY	1978	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,615.0**
H2O	1978	326.5	348.5	293.8	299.0	229.2	199.7	305.4	249.4	279.9	272.6	269.5	318.6	**39,039.1**
OIL	1978	27.3	18.4	17.5	22.1	31.1	26.9	24.3	13.3	19.1	19.4	19.4	20.3	**9,725.8**
DAY	1977	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,254.0**

Manitoba Production
1976 To 1990

Licence ***180*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1977	477.1	407.0	458.2	389.3	455.5	442.5	439.2	437.7	411.9	413.0	397.6	432.2	**35,647.0**
OIL	1977	24.9	20.5	23.0	26.2	26.4	27.0	25.9	27.7	26.7	28.6	28.1	29.6	**9,466.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	29.0	25.0	13.0	31.0	30.0	28.0	**6,893.0**
H2O	1976	234.3	244.5	242.0	290.9	276.1	487.3	491.4	304.7	226.9	550.3	479.7	463.1	**30,485.8**
OIL	1976	9.7	7.9	6.4	8.7	8.9	23.0	12.1	4.3	4.1	20.7	23.5	20.2	**9,152.1**

Licence ***183*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,798.0**
H2O	1990	184.1	178.0	201.5	190.6	183.4	195.8	198.7	198.5	194.6	193.1	198.7	203.0	**47,325.1**
OIL	1990	79.6	71.6	79.8	77.1	82.6	83.3	87.3	83.0	85.0	89.3	82.2	83.0	**94,510.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,433.0**
H2O	1989	164.1	149.7	168.5	155.6	160.4	148.4	161.2	184.9	199.5	200.2	184.8	183.5	**45,005.1**
OIL	1989	70.3	62.9	70.7	67.8	67.1	65.5	70.9	75.8	82.6	81.2	76.6	79.7	**93,526.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	24.0	31.0	**13,069.0**
H2O	1988	264.4	246.3	269.7	272.0	292.0	270.5	304.0	183.2	157.5	158.5	112.3	169.4	**42,944.3**
OIL	1988	34.1	31.7	34.2	35.8	39.1	39.9	38.7	71.1	66.3	70.3	54.3	67.7	**92,655.3**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,710.0**
H2O	1987	142.8	278.7	329.2	330.5	366.1	341.6	273.9	370.0	267.4	242.7	253.9	265.8	**40,244.5**
OIL	1987	63.0	87.1	97.2	89.5	92.4	90.3	94.2	93.5	33.8	33.4	32.6	34.0	**92,072.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,346.0**
H2O	1986	347.7	306.0	337.0	355.0	119.6	122.0	119.5	120.3	82.7	154.0	157.3	143.7	**36,781.9**
OIL	1986	43.2	38.5	45.0	42.1	149.2	136.3	130.9	136.2	132.4	58.2	60.7	62.0	**91,231.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,984.0**
H2O	1985	153.2	150.8	283.4	276.1	300.4	354.8	309.4	313.0	391.2	365.2	341.1	356.6	**34,417.1**
OIL	1985	102.2	93.7	41.5	40.9	46.7	43.2	43.4	42.1	42.6	43.5	40.5	41.4	**90,196.4**
DAY	1984	31.0	29.0	31.0	30.0	27.0	0.0	22.0	15.0	30.0	29.0	30.0	31.0	**11,619.0**
H2O	1984	149.4	142.8	151.7	162.2	155.2	0.0	127.8	77.0	157.5	155.2	149.8	149.0	**30,821.9**
OIL	1984	86.5	86.5	88.1	91.2	86.1	0.0	62.4	49.8	99.1	93.4	98.1	101.6	**89,574.7**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.0	31.0	**11,314.0**
H2O	1983	173.6	164.5	162.3	150.6	156.4	152.6	111.8	149.3	144.8	158.0	138.3	149.3	**29,244.3**
OIL	1983	87.0	78.5	84.4	81.8	84.9	79.0	56.6	79.5	80.9	86.0	82.0	84.6	**88,631.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	9.0	31.0	26.0	31.0	**10,960.0**
H2O	1982	174.2	174.1	208.6	205.2	202.2	198.8	181.5	143.1	46.2	192.9	150.4	178.4	**27,432.8**
OIL	1982	104.6	92.0	101.9	98.4	106.3	101.0	99.4	82.7	29.6	94.8	72.3	89.3	**87,666.7**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**10,626.0**
H2O	1981	62.3	54.2	60.2	78.3	133.3	178.1	176.6	163.7	164.9	156.6	153.2	177.1	**25,377.2**
OIL	1981	91.5	80.3	89.4	82.2	75.8	102.2	103.5	100.4	99.8	99.6	94.5	105.8	**86,594.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**10,271.0**
H2O	1980	41.7	54.1	56.8	59.2	61.8	64.6	59.5	51.0	58.2	61.1	56.9	61.1	**23,818.7**
OIL	1980	89.4	84.3	88.5	87.7	91.2	88.1	87.7	74.9	87.1	93.1	88.9	93.7	**85,469.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	**9,911.0**
H2O	1979	42.3	37.0	52.5	38.5	39.9	35.9	37.2	30.8	38.8	37.4	38.4	38.5	**23,132.7**
OIL	1979	96.4	84.9	91.3	87.0	91.2	87.3	91.4	73.6	89.7	87.2	88.6	90.1	**84,414.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,552.0**
H2O	1978	60.7	54.2	58.0	63.1	64.7	40.7	39.1	40.7	39.4	33.1	33.1	34.7	**22,665.5**
OIL	1978	92.8	82.3	91.4	92.6	92.6	86.3	89.6	87.9	84.5	92.2	86.1	93.0	**83,356.1**
DAY	1977	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,188.0**
H2O	1977	66.1	60.9	65.7	63.6	57.9	68.7	69.2	64.2	62.5	63.3	62.3	65.2	**22,104.0**
OIL	1977	89.1	86.3	93.3	88.2	79.3	87.4	91.2	89.8	86.8	86.8	89.9	86.3	**82,284.8**

Manitoba Production
1976 To 1990

Licence ***183*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1976	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,828.0**
H2O	1976	89.0	70.7	75.8	66.0	72.7	66.1	54.7	48.5	107.0	63.0	48.6	56.0	**21,334.4**
OIL	1976	104.1	95.5	103.5	91.7	102.7	89.5	95.0	92.6	88.7	94.2	89.0	91.4	**81,230.4**

Licence ***189*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	4.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,263.0**
H2O	1990	91.4	88.3	100.0	12.7	87.5	93.2	95.1	94.2	87.0	86.3	88.8	90.6	**26,020.6**
OIL	1990	91.4	82.1	91.6	11.8	91.0	87.4	92.2	86.8	75.4	79.2	72.9	73.6	**94,405.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,925.0**
H2O	1989	93.0	84.9	95.5	88.2	90.9	84.1	88.8	96.2	99.0	99.9	92.2	91.1	**25,005.5**
OIL	1989	129.8	116.3	130.5	125.3	123.8	120.9	127.5	91.1	94.8	93.6	88.4	91.5	**93,470.0**
DAY	1988	31.0	29.0	31.0	19.0	2.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,560.0**
H2O	1988	83.3	78.2	85.0	52.5	5.9	93.0	104.9	104.5	92.3	85.7	79.5	97.9	**23,901.7**
OIL	1988	85.4	80.0	85.4	54.8	6.3	140.0	136.4	132.2	126.8	123.9	125.3	127.5	**92,136.5**
DAY	1987	31.0	28.0	31.0	8.0	18.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**12,235.0**
H2O	1987	114.2	106.8	126.2	34.0	81.1	130.3	105.0	142.4	73.0	76.5	80.0	81.3	**22,939.0**
OIL	1987	162.8	145.0	162.1	40.1	89.1	149.8	157.2	156.5	73.2	83.6	81.6	82.6	**90,912.5**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	28.0	29.0	31.0	**11,909.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	141.3	119.1	116.9	111.4	**21,788.2**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	149.7	145.4	145.8	155.9	**89,528.9**
DAY	1985	31.0	28.0	31.0	23.0	0.0	26.0	31.0	31.0	28.0	9.0	7.0	16.0	**11,778.0**
H2O	1985	74.8	74.2	73.5	51.0	0.0	79.1	80.2	82.3	92.9	27.5	20.6	48.0	**21,255.9**
OIL	1985	93.9	86.7	94.0	66.0	0.0	84.1	98.4	96.7	88.4	28.6	21.4	48.8	**88,895.9**
DAY	1984	31.0	29.0	31.0	23.0	0.0	23.0	28.0	31.0	30.0	29.0	30.0	31.0	**11,517.0**
H2O	1984	62.5	60.1	63.5	50.6	0.0	82.3	69.4	77.7	76.9	76.8	78.1	72.8	**20,551.8**
OIL	1984	104.7	108.1	109.6	84.7	0.0	92.9	100.6	94.7	91.0	87.0	96.1	93.4	**88,088.9**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,201.0**
H2O	1983	73.0	69.4	67.9	63.5	65.5	64.3	66.9	64.1	60.6	66.6	57.8	62.9	**19,781.1**
OIL	1983	105.8	95.8	102.1	99.8	102.8	96.3	98.1	98.7	97.9	104.8	99.3	103.1	**87,026.1**
DAY	1982	31.0	28.0	31.0	30.0	3.0	29.0	28.0	26.0	30.0	31.0	30.0	31.0	**10,838.0**
H2O	1982	72.9	73.4	87.9	85.9	6.0	84.1	65.5	59.9	62.6	81.9	76.3	75.2	**18,998.6**
OIL	1982	126.6	112.2	124.2	119.1	9.1	123.7	103.9	100.1	116.0	116.4	106.1	108.8	**85,821.6**
DAY	1981	31.0	28.0	31.0	30.0	6.0	12.0	31.0	31.0	30.0	31.0	27.0	31.0	**10,510.0**
H2O	1981	42.6	37.0	41.1	53.5	7.8	21.8	72.7	70.2	69.1	64.6	64.2	74.1	**18,167.0**
OIL	1981	186.3	163.7	182.3	167.6	25.3	71.0	123.7	125.0	121.1	119.2	114.8	128.5	**84,555.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	29.0	**10,191.0**
H2O	1980	10.0	37.0	39.5	40.5	42.3	44.2	40.0	34.8	41.6	41.8	38.8	38.9	**17,548.3**
OIL	1980	182.2	171.8	183.3	178.5	185.5	179.6	175.4	152.7	185.1	189.5	181.1	177.4	**83,026.9**
DAY	1979	28.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	**9,832.0**
H2O	1979	9.2	8.9	12.3	9.3	9.7	8.3	9.0	8.5	9.4	9.1	9.3	9.2	**17,098.9**
OIL	1979	176.3	172.9	181.2	177.2	185.6	171.9	185.9	172.0	182.8	179.4	180.4	183.6	**80,884.8**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,474.0**
H2O	1978	40.2	35.8	38.3	41.7	40.8	10.0	9.7	10.0	9.9	7.9	8.1	8.1	**16,986.7**
OIL	1978	191.0	169.7	187.8	191.0	179.6	179.9	187.7	183.7	176.5	186.6	179.3	183.1	**78,735.6**
DAY	1977	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,111.0**
H2O	1977	33.5	40.2	43.6	42.1	44.0	43.4	45.8	42.4	40.5	42.6	39.6	42.9	**16,726.2**
OIL	1977	142.2	177.7	191.8	181.3	187.7	171.5	188.0	184.8	176.2	182.9	178.6	177.5	**76,539.7**
DAY	1976	31.0	29.0	31.0	4.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**8,755.0**
H2O	1976	16.5	13.2	22.3	6.7	46.6	42.1	35.3	30.8	68.4	41.7	32.1	35.8	**16,225.6**

Manitoba Production
1976 To 1990

Licence ***189*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1976	180.8	166.2	184.3	29.1	204.4	177.2	190.7	182.9	176.5	194.2	182.9	182.0	**74,399.5**

Licence ***191*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,661.0**
H2O	1990	5.4	5.3	5.8	19.6	18.8	19.3	19.6	19.6	19.0	19.1	19.4	19.7	**3,907.6**
OIL	1990	93.8	85.1	92.3	95.1	101.1	94.0	98.4	93.5	94.9	100.6	91.8	91.9	**59,881.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**13,296.0**
H2O	1989	55.6	50.7	57.0	53.1	6.2	5.7	6.1	6.1	6.2	5.9	5.0	5.3	**3,717.0**
OIL	1989	123.3	110.4	124.0	120.1	97.1	95.5	102.7	102.3	105.6	96.4	83.8	94.1	**58,748.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,933.0**
H2O	1988	21.7	20.4	22.2	54.7	60.0	55.6	61.1	62.5	55.2	54.1	47.5	58.5	**3,454.1**
OIL	1988	151.0	141.5	151.1	116.9	130.1	133.0	126.3	125.6	120.4	124.4	119.1	121.1	**57,493.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,567.0**
H2O	1987	22.3	20.8	24.6	24.9	27.4	25.4	15.4	20.9	22.0	20.0	21.3	21.7	**2,880.6**
OIL	1987	141.0	125.8	140.4	130.2	133.4	129.6	138.7	138.6	149.2	147.7	147.5	149.2	**55,932.7**
DAY	1986	31.0	28.0	10.0	30.0	28.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**12,202.0**
H2O	1986	38.6	34.2	10.9	39.8	36.0	41.5	40.6	41.6	26.6	23.2	23.7	21.8	**2,613.9**
OIL	1986	132.4	118.8	40.3	130.3	132.2	136.2	130.8	138.5	125.6	126.2	131.5	135.3	**54,261.4**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	3.0	**11,865.0**
H2O	1985	3.6	3.3	7.0	6.9	7.4	8.8	7.6	7.9	47.0	44.1	36.2	3.6	**2,235.4**
OIL	1985	118.7	101.7	113.3	112.5	127.7	118.0	118.7	116.8	127.0	130.4	118.9	11.7	**52,783.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	**11,530.0**
H2O	1984	3.5	3.4	3.5	3.8	4.1	6.0	4.3	3.1	3.7	3.7	3.7	3.5	**2,052.0**
OIL	1984	97.9	101.1	102.4	106.0	114.8	112.5	103.4	100.4	115.1	112.6	120.7	118.1	**51,467.9**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,170.0**
H2O	1983	12.1	11.4	11.3	10.5	3.6	3.6	3.7	3.6	3.4	3.7	3.4	3.5	**2,005.7**
OIL	1983	87.3	78.5	84.4	81.8	96.1	89.4	91.7	91.3	91.5	97.5	99.2	95.7	**50,162.9**
DAY	1982	31.0	27.0	27.0	30.0	3.0	30.0	31.0	28.0	30.0	29.0	29.0	31.0	**10,806.0**
H2O	1982	12.2	11.8	12.8	14.3	1.2	14.5	12.7	10.6	10.4	12.3	12.2	12.5	**1,931.9**
OIL	1982	104.6	89.4	88.9	98.4	9.2	105.7	100.0	88.3	95.8	86.8	83.7	89.9	**49,078.5**
DAY	1981	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,480.0**
H2O	1981	10.2	9.0	9.5	12.8	10.9	12.9	12.8	11.9	12.0	11.4	12.0	12.8	**1,794.4**
OIL	1981	108.6	95.4	102.2	97.7	85.3	102.2	103.4	100.9	99.7	99.7	102.3	105.1	**48,037.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,121.0**
H2O	1980	10.0	8.8	9.5	9.8	10.2	10.7	9.0	10.0	10.0	10.1	9.4	10.2	**1,656.2**
OIL	1980	106.3	100.1	106.9	104.1	108.3	104.7	95.8	105.5	108.0	110.5	105.6	112.1	**46,835.3**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,757.0**
H2O	1979	10.2	8.8	12.2	8.8	9.6	8.7	8.9	9.2	9.3	9.1	9.3	9.3	**1,538.5**
OIL	1979	114.5	100.8	105.2	98.6	108.2	105.4	108.4	108.8	106.6	104.7	105.3	107.1	**45,567.4**
DAY	1978	31.0	28.0	31.0	25.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,394.0**
H2O	1978	9.7	8.6	9.2	8.3	10.3	10.0	9.7	9.4	9.7	7.9	8.4	8.4	**1,425.1**
OIL	1978	116.2	103.1	114.3	93.0	110.9	105.2	109.8	101.1	103.1	110.8	109.6	108.9	**44,293.8**
DAY	1977	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,036.0**
H2O	1977	10.5	8.7	10.5	10.2	10.7	11.0	11.1	10.3	10.0	10.0	10.0	11.4	**1,315.5**
OIL	1977	111.6	99.0	116.6	110.3	114.3	109.3	114.3	112.3	108.7	108.4	112.7	118.4	**43,007.8**
DAY	1976	31.0	29.0	31.0	4.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,673.0**
H2O	1976	8.7	11.0	8.3	0.8	10.5	8.9	8.7	7.8	17.2	10.0	7.8	8.9	**1,191.1**
OIL	1976	126.0	115.4	127.9	17.8	142.4	121.2	118.9	115.8	111.1	118.1	111.2	114.4	**41,671.9**

Licence ***193*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***193*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	48.0	41.0	19.0	10.0	31.0	30.0	4.0	6.0	11.0	55.0	41.0	232.0	**120,337.5**
WIN	1989	368.0	274.0	231.0	302.0	310.0	300.0	168.0	142.0	144.0	47.0	40.0	45.0	**119,809.5**
WIN	1988	242.0	166.0	326.0	354.0	321.0	295.0	296.0	311.0	311.0	319.0	215.0	271.0	**117,438.5**
WIN	1987	241.0	165.0	207.0	317.0	338.0	277.0	318.0	239.0	309.0	294.0	315.0	297.0	**114,011.5**
WIN	1986	203.0	253.0	650.0	700.0	195.0	203.0	109.0	146.0	165.0	221.0	189.0	194.0	**110,694.5**
WIN	1985	267.0	342.0	242.0	229.0	270.0	270.0	218.0	228.0	267.0	220.0	291.0	212.0	**107,466.5**
WIN	1984	226.0	213.0	245.0	228.0	179.0	0.0	0.0	484.0	413.0	381.0	346.0	367.0	**104,410.5**
WIN	1983	192.0	163.0	146.0	166.0	163.0	155.0	58.0	193.0	215.0	238.0	230.0	260.0	**101,328.5**
WIN	1982	240.5	214.4	222.4	184.4	227.4	219.4	204.4	194.4	50.1	302.9	180.4	184.0	**99,149.5**
WIN	1981	180.4	161.3	166.3	134.3	181.3	186.4	138.3	149.3	207.4	240.5	229.4	233.4	**96,724.8**
WIN	1980	212.4	218.4	222.4	197.4	215.4	138.3	272.6	140.3	194.4	157.3	130.3	205.4	**94,516.5**
WIN	1979	215.5	173.7	212.8	195.9	212.2	222.2	242.7	208.4	186.5	207.4	0.0	230.1	**92,211.9**
WIN	1978	203.9	189.4	233.9	215.8	233.5	231.7	236.6	238.5	239.6	85.6	266.4	216.8	**89,904.5**
WIN	1977	220.1	202.8	222.0	207.4	199.4	193.1	165.0	160.6	200.2	181.2	196.9	184.8	**87,312.8**
WIN	1976	157.8	185.1	230.9	172.7	201.8	145.3	176.7	176.4	42.1	205.8	251.5	246.0	**84,979.3**

Licence ***196*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,544.0**
H2O	1990	49.7	44.1	51.6	45.8	50.9	53.5	46.9	59.5	86.5	91.3	107.6	108.2	**9,477.5**
OIL	1990	46.6	42.4	45.4	41.3	43.2	31.7	17.8	27.9	47.2	45.5	45.8	45.7	**35,364.9**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**13,180.0**
H2O	1989	44.0	40.9	39.9	36.7	42.6	43.4	42.7	41.3	41.0	42.5	42.0	42.1	**8,681.9**
OIL	1989	45.5	41.0	42.6	42.1	43.4	54.8	55.3	37.0	35.1	47.7	44.6	45.7	**34,884.4**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,818.0**
H2O	1988	66.1	64.2	67.3	61.5	75.0	57.5	52.6	48.0	47.3	40.5	38.7	41.6	**8,182.8**
OIL	1988	76.0	75.4	79.4	75.3	50.7	52.9	56.6	41.1	35.8	47.0	44.8	45.6	**34,349.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	28.0	**12,453.0**
H2O	1987	56.0	56.5	67.7	57.4	87.5	55.8	47.4	58.5	82.1	74.3	67.9	77.2	**7,522.5**
OIL	1987	47.9	45.6	50.5	50.2	78.1	76.1	67.6	85.0	80.4	78.3	71.8	79.7	**33,669.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**12,097.0**
H2O	1986	41.4	38.8	42.1	44.0	60.3	66.4	60.2	69.3	41.2	39.9	53.4	58.6	**6,734.2**
OIL	1986	61.7	57.6	56.2	56.5	69.9	84.2	82.7	85.3	83.5	74.0	48.3	56.6	**32,857.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,740.0**
H2O	1985	5.8	5.6	7.7	6.5	5.8	26.4	29.4	27.2	38.4	38.4	37.6	38.6	**6,118.6**
OIL	1985	58.7	61.6	71.4	59.8	56.8	69.1	59.9	59.5	52.3	55.5	52.3	53.5	**32,041.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	28.0	25.0	30.0	31.0	14.0	24.0	**11,375.0**
H2O	1984	6.3	5.8	6.1	6.0	6.1	6.0	5.5	5.0	5.2	6.1	2.6	4.4	**5,851.2**
OIL	1984	76.2	73.8	74.4	67.6	70.7	67.4	56.5	50.4	59.8	60.4	30.2	47.5	**31,330.9**
DAY	1983	31.0	28.0	31.0	5.0	28.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**11,041.0**
H2O	1983	6.3	5.5	6.3	1.2	5.5	6.2	6.3	6.0	6.2	6.4	4.7	6.7	**5,786.1**
OIL	1983	79.8	67.7	70.4	10.7	69.5	68.3	71.3	74.3	70.2	78.1	55.6	75.2	**30,596.0**
DAY	1982	31.0	27.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,711.0**
H2O	1982	15.1	13.8	15.9	17.5	12.3	14.3	6.2	6.3	6.0	6.8	5.9	6.5	**5,718.8**
OIL	1982	78.8	75.4	70.1	76.1	62.4	72.6	70.4	68.8	67.3	70.7	74.9	70.4	**29,804.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,353.0**
H2O	1981	7.6	8.0	9.1	8.8	0.0	0.0	0.0	15.1	15.0	13.8	15.3	14.6	**5,592.2**
OIL	1981	74.1	71.8	81.6	79.1	78.5	89.0	68.6	84.7	88.6	83.3	72.4	81.1	**28,947.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,995.0**
H2O	1980	6.5	5.8	5.2	5.7	6.2	5.9	6.1	6.2	9.3	7.5	10.8	9.7	**5,484.9**

Manitoba Production
1976 To 1990

Licence ***196*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	85.9	65.4	77.8	74.3	104.5	84.3	91.3	91.1	90.6	89.1	85.9	87.9	**27,994.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,629.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	6.1	6.6	6.3	4.6	5.9	5.9	6.3	**5,400.0**
OIL	1979	90.5	74.0	97.3	91.5	95.7	96.0	98.6	95.7	88.3	88.3	85.5	88.4	**26,966.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,264.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	**5,358.3**
OIL	1978	106.0	95.7	96.3	93.3	86.0	95.9	87.9	77.7	78.4	93.8	90.9	100.0	**25,876.3**
DAY	1977	31.0	7.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**8,899.0**
H2O	1977	57.6	10.7	0.0	0.0	9.5	9.2	9.4	0.0	22.6	24.5	0.0	0.0	**5,353.3**
OIL	1977	57.9	12.9	58.3	131.0	135.1	123.4	124.5	121.9	121.1	118.8	92.1	68.8	**24,774.4**
DAY	1976	26.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,585.0**
H2O	1976	67.3	73.9	77.1	76.6	72.8	74.6	49.9	47.4	54.5	54.1	59.3	63.0	**5,209.8**
OIL	1976	40.9	54.2	49.4	45.6	46.3	34.7	24.0	23.4	27.8	29.1	37.4	47.5	**23,608.6**

Licence ***207*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**13,646.0**
H2O	1990	43.5	38.6	45.2	40.0	44.5	35.7	74.7	41.7	50.2	53.0	62.5	63.5	**9,139.5**
OIL	1990	18.1	16.5	17.7	16.1	16.8	11.3	28.3	22.8	28.9	27.8	28.0	28.2	**18,679.8**
DAY	1989	31.0	28.0	31.0	24.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,286.0**
H2O	1989	32.3	30.0	29.3	24.9	11.4	31.8	31.8	30.3	38.3	38.2	36.6	36.9	**8,546.4**
OIL	1989	18.7	16.9	17.5	13.9	5.7	19.2	19.7	19.9	18.9	19.1	17.3	17.8	**18,419.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,948.0**
H2O	1988	51.9	48.7	51.1	29.1	27.0	49.2	44.7	45.8	21.0	29.6	28.4	30.0	**8,174.6**
OIL	1988	26.2	25.2	26.5	23.2	18.7	13.2	11.3	11.1	16.7	19.3	18.5	18.5	**18,214.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,582.0**
H2O	1987	43.5	44.0	52.6	44.7	51.3	73.2	66.9	77.8	62.4	56.5	55.3	58.7	**7,718.1**
OIL	1987	31.9	30.4	33.7	33.6	33.5	33.9	32.3	9.5	26.8	26.1	25.6	26.6	**17,986.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**12,218.0**
H2O	1986	44.6	41.7	45.4	47.4	35.5	56.4	63.3	63.3	38.5	41.8	38.6	45.6	**7,031.2**
OIL	1986	29.2	27.3	26.6	26.7	19.6	50.5	46.8	50.0	46.1	35.2	29.9	37.7	**17,642.4**
DAY	1985	31.0	28.0	26.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,855.0**
H2O	1985	5.8	5.6	6.4	3.2	5.8	41.1	30.6	42.4	35.2	35.2	40.5	41.6	**6,469.1**
OIL	1985	61.8	56.0	46.6	26.9	48.3	38.7	31.2	32.7	46.5	49.3	24.7	25.4	**17,216.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	14.0	24.0	**11,510.0**
H2O	1984	6.3	5.8	6.1	6.0	6.1	6.0	6.1	5.8	5.2	5.9	2.6	4.4	**6,175.7**
OIL	1984	70.1	62.4	68.2	61.6	64.5	61.1	62.1	58.0	59.8	52.5	28.7	52.3	**16,728.7**
DAY	1983	26.0	28.0	31.0	5.0	28.0	30.0	31.0	31.0	30.0	29.0	23.0	31.0	**11,171.0**
H2O	1983	5.3	5.5	6.3	1.2	5.5	6.2	6.3	6.0	6.2	6.0	4.7	6.7	**6,109.4**
OIL	1983	93.3	62.1	64.3	11.2	61.2	65.4	58.9	59.4	67.3	67.2	48.7	65.8	**16,027.4**
DAY	1982	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**10,848.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	5.4	6.8	5.9	6.5	**6,043.5**
OIL	1982	69.7	70.6	76.1	79.1	55.7	66.8	64.5	68.8	60.6	73.9	65.9	67.2	**15,302.6**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,493.0**
H2O	1981	7.8	8.0	9.1	8.8	5.4	5.7	6.0	0.0	0.0	0.0	0.0	0.0	**6,012.6**
OIL	1981	72.9	61.2	69.5	67.4	64.5	79.8	61.7	63.6	73.8	74.0	66.6	69.1	**14,483.7**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,131.0**
H2O	1980	6.5	5.8	5.2	13.7	49.8	47.1	9.3	9.3	9.3	7.5	10.8	9.7	**5,961.8**
OIL	1980	79.6	71.1	72.0	68.8	75.5	84.3	73.1	72.9	70.1	74.3	74.1	75.8	**13,659.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,766.0**

Manitoba Production
1976 To 1990

Licence ***207*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	15.3	13.1	16.2	14.4	15.3	6.0	6.3	6.3	4.6	5.9	5.9	6.3	**5,777.8**
OIL	1979	15.1	13.1	15.2	14.3	15.0	39.0	79.2	31.9	68.4	73.1	70.8	75.8	**12,768.0**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,401.0**
H2O	1978	15.1	14.3	15.6	14.6	14.5	14.8	15.4	15.3	13.3	15.4	14.0	16.4	**5,662.2**
OIL	1978	15.1	12.9	15.1	14.6	14.1	15.1	14.5	15.1	12.4	15.4	14.3	16.6	**12,257.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,039.0**
H2O	1977	14.9	17.0	20.7	15.9	15.3	14.9	15.1	15.7	14.1	15.3	15.4	14.9	**5,483.5**
OIL	1977	9.4	8.3	9.7	14.6	14.6	9.2	9.7	13.7	14.6	14.9	14.5	14.9	**12,081.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,674.0**
H2O	1976	15.4	8.9	9.2	9.2	9.4	9.2	8.7	9.2	9.9	19.9	20.0	19.5	**5,294.3**
OIL	1976	14.9	22.9	19.9	18.4	18.8	8.7	9.2	9.2	9.2	9.4	9.1	9.1	**11,933.8**

Licence ***211*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	16.0	28.0	0.0	31.0	30.0	31.0	0.0	0.0	**13,165.0**
H2O	1990	3794.4	3363.0	3782.2	3443.1	1940.1	3520.8	0.0	3414.6	3609.2	3580.7	0.0	0.0	**353,926.1**
OIL	1990	64.7	58.9	60.6	85.0	45.0	26.3	0.0	15.1	34.1	63.2	0.0	0.0	**24,843.6**
DAY	1989	20.0	0.0	31.0	29.0	31.0	19.0	27.0	31.0	30.0	30.0	29.0	31.0	**12,909.0**
H2O	1989	2087.2	0.0	3008.3	3191.4	3536.5	2030.0	2313.8	3150.5	3122.3	2954.9	3142.8	3215.4	**323,478.0**
OIL	1989	48.8	0.0	72.7	86.7	84.2	59.0	22.7	65.4	62.0	61.0	60.9	63.4	**24,390.7**
DAY	1988	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,601.0**
H2O	1988	2938.3	2521.5	2651.6	0.0	3388.3	3034.1	3026.2	2979.9	2939.1	3022.2	2920.5	3133.1	**291,724.9**
OIL	1988	86.4	37.8	39.7	0.0	92.8	89.9	65.1	127.3	82.8	96.6	76.5	77.7	**23,703.9**
DAY	1987	31.0	26.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,266.0**
H2O	1987	3476.2	3302.3	1425.0	3726.0	3495.5	0.0	3717.5	3491.7	3656.2	3234.2	3149.0	3325.8	**259,170.1**
OIL	1987	93.1	83.5	22.5	67.0	66.5	0.0	64.6	75.7	61.7	57.4	56.4	87.8	**22,831.3**
DAY	1986	31.0	28.0	31.0	30.0	21.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,934.0**
H2O	1986	1609.6	1407.0	1529.6	1597.3	1199.7	1434.9	1244.0	1992.5	3182.0	3391.8	3101.6	2147.7	**223,170.7**
OIL	1986	74.7	69.8	68.0	68.4	1.9	2.4	2.8	58.8	138.3	137.8	178.9	62.8	**22,095.1**
DAY	1985	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,584.0**
H2O	1985	1246.4	1117.6	1528.5	789.4	1131.0	1518.5	1379.9	1361.6	1379.6	1380.3	1247.3	1281.1	**199,333.0**
OIL	1985	30.9	28.0	29.8	15.5	28.4	27.6	31.2	29.7	81.4	86.3	77.0	79.1	**21,230.5**
DAY	1984	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**11,230.0**
H2O	1984	1600.4	1251.1	1335.6	1349.5	1366.0	1239.6	1204.9	1430.8	1185.4	1368.2	1206.1	1242.4	**183,971.8**
OIL	1984	28.4	28.4	31.0	29.3	30.7	46.0	45.2	45.2	40.4	27.0	20.8	31.0	**20,685.6**
DAY	1983	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,871.0**
H2O	1983	1204.2	1253.2	1354.0	1806.5	1423.7	1321.9	1325.4	1285.0	1388.7	1447.6	1313.1	1599.3	**168,191.8**
OIL	1983	61.4	56.4	61.2	30.4	32.3	35.6	31.1	29.9	29.3	31.2	43.0	31.3	**20,282.2**
DAY	1982	31.0	28.0	22.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	29.0	31.0	**10,508.0**
H2O	1982	1419.7	1293.7	777.6	743.5	655.6	541.4	621.0	626.9	644.4	710.4	1387.8	1546.7	**151,469.2**
OIL	1982	44.6	40.7	10.9	32.7	15.5	13.7	14.7	15.0	17.3	36.3	126.4	108.9	**19,809.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	4.0	19.0	31.0	30.0	31.0	30.0	31.0	**10,158.0**
H2O	1981	1056.8	1100.6	1301.9	1187.5	1204.6	152.1	897.2	1431.4	1271.1	1203.9	1325.9	1180.3	**140,500.5**
OIL	1981	73.3	66.5	75.5	57.3	74.3	10.2	33.9	57.5	56.1	83.3	40.6	60.1	**19,332.4**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**9,831.0**
H2O	1980	1273.1	1295.2	1186.8	1205.6	1432.6	1414.0	1447.7	1263.8	715.9	1083.9	1642.7	1287.1	**127,187.2**
OIL	1980	41.4	46.0	49.0	38.9	43.5	43.6	30.5	80.9	33.0	62.4	59.3	60.6	**18,643.8**
DAY	1979	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**9,477.0**
H2O	1979	1166.0	1022.2	1197.4	1004.2	909.8	1403.5	1316.4	1177.2	806.0	863.8	1508.6	1623.3	**111,938.8**
OIL	1979	51.3	48.0	57.8	54.3	50.2	57.4	58.5	60.6	39.9	10.8	50.1	53.7	**18,054.7**

Manitoba Production
1976 To 1990

Licence ***211*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	7.0	14.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,130.0**
H2O	1978	188.9	627.8	1255.1	1102.0	1140.0	1243.2	1352.6	1267.7	1327.6	1397.6	1143.7	1279.0	**97,940.4**
OIL	1978	10.5	20.8	53.3	52.8	53.4	67.1	61.2	53.4	65.8	59.3	54.7	62.5	**17,462.1**
DAY	1977	27.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,806.0**
H2O	1977	768.7	1141.6	1228.4	965.7	1070.4	1202.8	1207.6	1182.6	894.5	1114.9	1080.7	963.9	**84,615.2**
OIL	1977	83.2	47.4	51.0	65.0	51.0	47.9	50.2	26.1	47.1	52.5	45.5	46.7	**16,847.3**
DAY	1976	30.0	26.0	30.0	30.0	31.0	18.0	26.0	31.0	30.0	31.0	28.0	31.0	**8,447.0**
H2O	1976	969.8	734.5	739.6	977.9	962.5	591.3	1386.9	1257.6	1257.5	1073.1	865.5	935.2	**71,793.4**
OIL	1976	93.6	89.8	91.1	90.3	91.7	55.6	78.7	93.5	95.7	120.6	78.4	95.4	**16,233.7**

Licence ***213*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**13,616.0**
H2O	1990	31.1	27.5	32.3	27.9	31.8	41.6	33.5	44.6	44.6	43.2	55.5	57.1	**13,101.7**
OIL	1990	41.4	37.7	40.4	35.8	38.4	49.9	30.4	27.9	28.9	25.5	28.0	28.5	**41,390.9**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**13,255.0**
H2O	1989	41.1	38.1	37.2	42.3	49.2	17.4	17.0	16.5	24.6	26.6	26.2	26.3	**12,631.0**
OIL	1989	45.5	41.0	42.6	47.0	48.5	19.2	22.1	22.7	40.4	42.4	39.7	40.6	**40,978.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,893.0**
H2O	1988	38.3	35.9	37.7	38.8	57.0	54.7	52.6	29.6	18.4	37.8	36.2	38.8	**12,268.5**
OIL	1988	47.1	45.3	47.6	75.3	48.0	47.6	50.9	30.4	23.9	47.0	44.8	45.6	**40,526.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,527.0**
H2O	1987	59.1	59.7	71.4	60.6	24.1	6.9	25.5	23.9	45.9	41.6	40.7	43.2	**11,792.7**
OIL	1987	39.9	38.0	42.1	41.8	58.5	48.0	45.7	53.6	48.3	47.0	46.2	47.8	**39,972.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**12,163.0**
H2O	1986	44.6	41.7	45.4	47.4	56.8	56.4	45.2	45.2	24.7	45.8	56.3	61.8	**11,290.1**
OIL	1986	48.7	45.5	44.3	44.6	30.7	53.3	41.3	44.1	34.6	35.5	40.2	47.2	**39,416.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,804.0**
H2O	1985	49.3	47.5	65.1	55.1	43.2	79.3	80.7	81.7	51.2	51.2	40.5	41.6	**10,718.8**
OIL	1985	46.4	60.2	46.6	44.9	39.7	60.8	59.8	59.5	43.6	46.2	41.2	42.4	**38,906.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	14.0	24.0	**11,439.0**
H2O	1984	53.0	48.8	52.2	51.0	51.6	50.7	51.6	48.2	44.0	51.9	22.1	37.7	**10,032.4**
OIL	1984	54.9	51.1	55.8	52.8	55.3	52.0	46.6	45.5	44.9	42.4	21.6	35.6	**38,314.7**
DAY	1983	31.0	28.0	31.0	5.0	28.0	30.0	31.0	28.0	30.0	29.0	23.0	20.0	**11,099.0**
H2O	1983	53.2	47.1	53.5	10.1	46.6	52.5	52.4	47.2	52.5	50.0	39.6	36.1	**9,469.6**
OIL	1983	47.8	48.0	49.0	8.6	55.6	59.4	51.6	40.9	49.7	45.6	41.7	36.0	**37,756.2**
DAY	1982	31.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,785.0**
H2O	1982	60.3	57.5	63.6	70.0	49.3	55.4	62.1	52.2	51.1	57.9	50.4	55.1	**8,928.8**
OIL	1982	51.5	46.2	54.9	63.9	47.4	56.1	58.6	58.6	49.8	54.6	51.0	54.4	**37,222.3**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,426.0**
H2O	1981	50.6	53.7	60.5	55.8	54.6	68.9	57.2	60.5	59.8	55.1	61.1	58.3	**8,243.9**
OIL	1981	44.4	39.9	45.3	73.2	65.2	59.3	50.7	54.4	59.1	55.5	52.1	54.1	**36,575.3**
DAY	1980	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,063.0**
H2O	1980	144.5	132.6	127.5	140.2	152.6	144.3	144.8	90.2	89.6	65.4	93.7	83.7	**7,547.8**
OIL	1980	43.1	39.6	43.2	44.6	34.8	43.6	45.7	45.5	43.8	44.6	44.5	45.5	**35,922.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,701.0**
H2O	1979	88.5	78.3	93.9	83.2	88.8	122.2	161.2	153.7	112.8	143.1	145.8	153.6	**6,138.7**
OIL	1979	75.4	65.3	73.0	68.6	71.8	45.1	46.2	51.1	45.6	48.7	47.2	47.4	**35,403.6**
DAY	1978	31.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,336.0**
H2O	1978	120.4	82.7	89.7	84.4	91.7	93.2	73.9	87.8	84.1	78.7	80.8	91.0	**4,713.6**

Manitoba Production
1976 To 1990

Licence ***213*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	86.5	82.7	91.7	79.8	89.5	85.7	84.4	76.7	69.0	74.2	76.7	78.1	**34,718.2**
DAY	1977	31.0	7.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,992.0**
H2O	1977	33.4	6.5	19.9	30.5	28.6	37.7	48.7	55.3	94.9	92.4	137.8	138.8	**3,655.2**
OIL	1977	86.8	17.3	30.0	84.1	81.6	66.3	50.2	74.1	79.5	90.1	97.5	92.8	**33,743.2**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,668.0**
H2O	1976	4.9	4.5	4.6	4.6	4.6	4.6	95.6	66.1	71.2	68.4	25.0	33.5	**2,930.7**
OIL	1976	78.2	76.9	83.5	90.3	87.3	63.8	119.2	84.6	81.9	72.0	65.5	98.6	**32,892.9**

Licence ***214*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	102.0	123.0	136.0	120.0	256.0	157.0	142.0	89.0	176.0	196.0	135.0	383.0	**112,158.7**
WIN	1989	684.0	488.0	374.0	428.0	211.0	380.0	393.0	276.0	144.0	148.0	118.0	138.0	**110,143.7**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.0	1227.0	806.0	**106,361.7**
WIN	1987	271.0	196.0	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,997.7**
WIN	1986	182.0	169.0	215.0	201.0	190.0	206.0	212.0	125.0	211.0	206.0	223.0	221.0	**103,457.7**
WIN	1985	182.0	325.0	181.0	192.0	189.0	203.0	200.0	221.0	253.0	213.0	279.0	196.0	**101,096.7**
WIN	1984	156.0	87.0	88.0	106.0	84.0	30.0	400.0	129.0	363.0	294.0	300.0	268.0	**98,462.7**
WIN	1983	192.0	160.0	170.0	190.0	251.0	150.0	58.0	154.0	144.0	112.0	99.0	169.0	**96,157.7**
WIN	1982	180.3	144.2	155.3	145.2	136.2	124.2	119.2	134.2	30.0	258.3	162.3	175.2	**94,308.7**
WIN	1981	133.2	132.2	135.2	178.3	172.3	155.3	153.3	162.3	163.3	191.3	179.3	186.3	**92,544.1**
WIN	1980	128.2	128.2	159.3	136.2	170.3	88.1	464.5	135.2	104.2	149.2	90.1	126.2	**90,601.8**
WIN	1979	108.3	83.7	85.0	64.5	79.5	95.5	103.5	119.8	131.4	172.8	0.0	127.2	**88,722.1**
WIN	1978	107.4	234.2	185.2	152.0	159.0	163.3	158.5	83.6	80.7	51.1	144.4	102.9	**87,550.9**
WIN	1977	177.9	157.2	177.7	169.9	138.7	146.5	122.5	164.5	148.8	107.0	151.6	119.8	**85,928.6**
WIN	1976	134.1	126.1	182.3	148.7	172.0	170.9	175.8	151.8	34.3	167.2	187.7	184.2	**84,146.5**

Licence ***216*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	989.0	1128.0	1267.0	1119.0	926.0	710.0	909.0	906.0	1137.0	1101.0	1034.0	1120.0	**96,917.0**
WIN	1989	1379.0	706.0	1178.0	1244.0	1329.0	1066.0	936.0	1104.0	1253.0	889.0	653.0	740.0	**84,571.0**
WIN	1988	1913.0	1226.0	1830.0	1276.0	1642.0	1628.0	1632.0	1827.0	1720.0	1151.0	1254.0	1213.0	**72,094.0**
WIN	1987	570.0	0.0	683.0	2303.0	2413.0	1712.0	1810.0	1650.0	1654.0	777.0	1866.0	1922.0	**53,782.0**
WIN	1986	1600.0	1205.0	1550.0	1218.0	1000.0	1200.0	1230.0	1200.0	1924.0	1920.0	1940.0	1850.0	**36,422.0**
WIN	1985	0.0	0.0	2600.0	2800.0	1559.0	1550.0	1499.0	1732.0	1800.0	1879.0	1172.0	1994.0	**18,585.0**

Licence ***223*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	47.0	80.0	83.0	37.0	26.0	65.0	72.0	29.0	107.0	110.0	88.0	114.0	**145,016.0**
WIN	1989	382.0	332.0	193.0	95.0	400.0	76.0	130.0	156.0	82.0	80.0	62.0	57.0	**144,158.0**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.0	706.0	425.0	**142,113.0**
WIN	1987	563.0	292.0	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,903.0**
WIN	1986	284.0	227.0	267.0	253.0	270.0	298.0	270.0	180.0	234.0	266.0	255.0	81.0	**140,005.0**
WIN	1985	253.0	350.0	288.0	268.0	212.0	213.0	183.0	272.0	235.0	291.0	372.0	301.0	**137,120.0**
WIN	1984	217.0	250.0	253.0	276.0	194.0	0.0	0.0	347.0	421.0	422.0	338.0	383.0	**133,882.0**
WIN	1983	292.0	274.0	267.0	282.0	280.0	250.0	158.0	247.0	283.0	268.0	280.0	188.0	**130,781.0**
WIN	1982	273.7	251.7	270.7	253.7	258.7	262.7	269.7	246.7	50.1	346.9	257.7	245.3	**127,712.0**
WIN	1981	273.7	257.7	264.7	221.6	246.7	262.7	237.7	149.4	235.7	266.7	285.8	282.8	**124,724.4**

Manitoba Production
1976 To 1990

Licence ***223*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1980	282.8	286.8	282.8	267.7	279.8	150.4	280.8	252.7	254.7	254.7	256.7	290.8	**121,739.2**
WIN	1979	315.6	271.0	331.8	334.7	361.6	374.5	374.4	382.6	384.0	385.6	0.0	294.1	**118,598.5**
WIN	1978	317.0	266.2	297.0	286.3	306.3	295.2	303.3	301.7	296.2	114.0	328.0	317.7	**114,788.6**
WIN	1977	317.3	292.4	320.3	310.8	300.0	295.9	318.1	300.0	294.9	278.1	288.9	275.8	**111,359.7**
WIN	1976	296.5	272.9	314.6	266.2	286.5	273.8	295.1	237.9	54.3	159.4	433.2	354.8	**107,767.2**

Licence ***224*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,739.0**
H2O	1990	8.3	8.2	9.1	8.8	8.3	8.7	8.7	8.7	8.3	8.4	8.7	8.9	**2,134.5**
OIL	1990	90.1	81.8	90.3	87.9	93.4	86.9	90.9	86.3	85.5	92.9	84.9	86.3	**55,337.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	26.0	29.0	31.0	**13,374.0**
H2O	1989	5.5	5.1	5.6	5.3	5.4	5.1	5.4	8.0	9.1	7.7	8.0	8.4	**2,031.4**
OIL	1989	111.6	100.0	112.2	108.7	106.5	104.7	112.4	82.1	93.5	77.2	81.6	91.0	**54,280.7**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,017.0**
H2O	1988	14.5	13.6	14.8	14.4	16.0	5.6	6.2	6.2	5.5	5.4	4.8	5.8	**1,952.8**
OIL	1988	96.8	90.7	96.8	97.9	110.7	120.4	116.7	113.7	109.0	112.6	107.8	108.6	**53,099.2**
DAY	1987	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**12,652.0**
H2O	1987	5.6	4.7	6.2	6.2	6.9	6.4	5.1	7.0	14.7	12.9	12.8	14.3	**1,840.0**
OIL	1987	108.5	97.2	121.5	112.7	115.5	114.0	117.8	117.7	95.7	91.7	85.5	94.9	**51,817.5**
DAY	1986	31.0	28.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,293.0**
H2O	1986	8.6	7.6	2.7	8.8	10.0	10.2	10.0	10.4	6.9	5.8	5.9	5.5	**1,737.2**
OIL	1986	106.5	95.8	35.4	104.8	104.2	104.3	98.8	106.5	99.9	97.1	101.2	104.1	**50,544.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,951.0**
H2O	1985	7.0	7.1	7.0	6.9	7.4	8.5	7.6	7.9	9.7	9.0	8.4	8.9	**1,644.8**
OIL	1985	101.1	94.4	102.3	101.5	115.2	103.8	107.1	105.3	105.1	107.2	99.9	102.9	**49,386.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**11,586.0**
H2O	1984	10.4	10.1	10.6	11.4	12.4	17.9	12.8	6.0	7.3	7.8	7.4	6.9	**1,549.4**
OIL	1984	118.4	122.3	123.9	129.4	138.9	136.9	125.9	83.1	99.1	101.2	104.6	101.6	**48,140.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,226.0**
H2O	1983	12.1	11.6	11.7	10.6	10.9	10.7	11.2	10.6	10.1	11.1	9.6	10.5	**1,428.4**
OIL	1983	119.1	108.3	119.3	112.8	116.2	108.9	110.9	110.2	110.6	118.5	112.2	116.5	**46,755.1**
DAY	1982	31.0	28.0	31.0	30.0	3.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**10,862.0**
H2O	1982	12.2	12.2	14.6	14.3	0.9	14.5	12.7	10.0	10.7	13.6	12.6	12.5	**1,297.7**
OIL	1982	143.1	126.8	140.4	134.7	10.3	144.6	136.9	113.1	134.9	131.8	118.9	123.0	**45,391.6**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**10,530.0**
H2O	1981	10.2	9.0	9.8	13.0	9.7	13.1	12.8	12.0	12.0	11.5	11.2	12.9	**1,156.9**
OIL	1981	149.2	132.0	145.6	135.1	104.1	141.4	142.0	138.8	136.9	137.6	129.7	145.3	**43,933.1**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,175.0**
H2O	1980	0.0	8.9	8.8	9.8	10.2	10.7	9.9	9.9	10.1	10.1	9.4	10.2	**1,019.7**
OIL	1980	145.9	137.5	135.9	142.9	148.6	143.8	143.0	143.3	148.1	151.7	145.0	153.8	**42,295.4**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,811.0**
OIL	1979	157.1	138.4	143.0	141.8	148.6	138.4	138.3	149.3	146.3	149.4	144.4	146.2	**40,555.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,448.0**
H2O	1978	4.9	4.5	4.8	5.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.7**
OIL	1978	107.3	95.2	105.5	107.1	106.8	100.9	103.6	149.2	142.5	153.0	151.6	154.9	**38,814.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,084.0**
H2O	1977	5.2	4.9	5.4	5.1	5.4	5.6	5.6	5.2	4.9	5.2	4.9	5.2	**887.2**
OIL	1977	103.0	99.6	107.7	101.7	105.4	100.7	105.5	103.8	100.3	102.7	104.1	99.8	**37,337.1**
DAY	1976	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,721.0**

Manitoba Production
1976 To 1990

Licence ***224*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	4.0	2.4	3.3	1.1	0.8	0.6	4.5	4.0	8.3	5.1	3.8	4.6	**824.6**
OIL	1976	102.7	99.8	99.2	101.1	120.3	111.1	109.6	107.1	100.3	109.0	102.7	105.7	**36,102.8**

Licence ***225*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,130.0**
H2O	1990	40.0	39.0	43.8	41.7	34.1	35.3	32.6	35.6	34.6	34.6	35.4	35.2	**5,676.2**
OIL	1990	90.4	82.0	90.6	88.2	84.1	78.4	74.9	77.8	79.0	83.6	76.4	75.2	**31,736.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,767.0**
H2O	1989	38.1	34.6	39.1	36.1	37.3	34.5	37.5	36.5	41.6	43.6	40.4	40.2	**5,234.3**
OIL	1989	95.3	84.9	95.8	91.9	90.9	88.8	96.2	95.3	90.2	92.3	87.5	91.3	**30,755.7**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,403.0**
H2O	1988	20.3	18.5	20.7	20.9	21.6	38.2	42.9	42.6	37.9	36.9	32.6	39.9	**4,774.8**
OIL	1988	83.6	76.2	83.7	87.8	91.9	102.8	99.7	96.4	93.0	95.3	92.0	92.9	**29,655.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,038.0**
H2O	1987	16.7	15.5	18.5	18.6	20.5	18.9	15.4	20.8	22.0	20.0	21.3	21.3	**4,401.8**
OIL	1987	84.1	74.5	83.7	77.1	79.6	76.7	81.1	80.6	87.3	86.4	86.2	86.0	**28,560.0**
DAY	1986	31.0	28.0	31.0	30.0	30.0	26.0	25.0	31.0	30.0	31.0	30.0	31.0	**11,673.0**
H2O	1986	8.6	7.8	8.3	8.8	9.6	8.7	7.8	10.4	20.7	20.0	17.8	16.4	**4,172.3**
OIL	1986	83.5	77.4	87.1	82.2	79.0	63.3	57.0	77.2	77.4	86.1	78.4	80.7	**27,576.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	28.0	30.0	31.0	**11,319.0**
H2O	1985	7.1	7.1	7.0	6.9	7.2	8.8	6.7	7.6	9.7	7.7	8.4	8.9	**4,027.4**
OIL	1985	80.1	74.0	80.1	79.6	87.5	83.4	73.0	79.9	82.3	72.3	77.8	80.6	**26,647.4**
DAY	1984	31.0	24.0	29.0	30.0	31.0	30.0	26.0	31.0	27.0	31.0	30.0	31.0	**10,960.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	7.2	7.4	6.6	7.8	7.4	6.9	**3,934.3**
OIL	1984	54.6	46.0	51.6	59.6	64.1	63.2	58.4	80.7	69.9	79.0	82.0	79.7	**25,696.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,609.0**
OIL	1983	55.2	50.0	55.1	52.0	53.6	45.2	51.2	48.3	51.1	54.7	55.4	53.8	**24,908.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**10,248.0**
OIL	1982	66.1	58.5	64.8	62.1	67.6	66.8	63.2	55.1	62.2	60.8	53.1	56.8	**24,282.4**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	24.0	31.0	**9,887.0**
OIL	1981	68.7	60.9	69.1	62.2	48.0	63.6	63.0	64.2	63.1	61.4	53.6	66.9	**23,545.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,536.0**
OIL	1980	67.2	63.4	67.6	65.9	68.5	66.2	65.9	68.9	68.3	70.0	66.8	70.9	**22,800.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,170.0**
H2O	1979	6.3	5.5	7.8	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
OIL	1979	75.4	66.4	71.4	68.0	68.5	66.7	68.6	68.8	67.5	66.2	66.6	67.7	**21,991.0**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,806.0**
H2O	1978	4.9	4.3	4.6	4.9	4.9	4.9	4.9	4.8	4.6	4.0	4.3	4.7	**3,865.6**
OIL	1978	74.8	66.4	73.6	71.7	74.4	70.6	74.8	71.5	64.5	74.2	73.6	75.2	**21,169.2**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,444.0**
H2O	1977	5.1	4.8	5.4	5.1	5.2	5.4	5.4	5.2	4.9	5.1	4.9	5.6	**3,809.8**
OIL	1977	69.1	69.7	75.2	71.1	73.4	70.5	72.3	72.3	70.0	70.3	72.5	74.8	**20,303.9**
DAY	1976	30.0	29.0	31.0	19.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**8,080.0**
H2O	1976	0.0	0.0	0.0	0.0	0.2	0.2	3.3	3.8	8.7	5.1	4.0	4.6	**3,747.7**
OIL	1976	65.9	64.5	68.7	54.8	83.3	79.1	59.0	74.4	71.5	76.3	71.7	73.7	**19,442.7**

Licence ***230*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***230*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	279.0	288.0	292.0	234.0	318.0	250.0	308.0	232.0	311.0	280.0	290.0	178.0	**167,848.7**
WIN	1989	224.0	252.0	204.0	123.0	105.0	80.0	80.0	80.0	40.0	0.0	35.0	422.0	**164,588.7**
WIN	1988	434.0	380.0	577.0	715.0	202.0	244.0	226.0	244.0	337.0	284.0	150.0	186.0	**162,943.7**
WIN	1987	443.0	430.0	306.0	396.0	400.0	310.0	377.0	262.0	298.0	170.0	384.0	389.0	**158,964.7**
WIN	1986	324.0	286.0	312.0	300.0	320.0	435.0	428.0	361.0	392.0	418.0	397.0	384.0	**154,799.7**
WIN	1985	200.0	196.0	263.0	210.0	169.0	290.0	234.0	354.0	477.0	400.0	470.0	416.0	**150,442.7**
WIN	1984	205.0	157.0	309.0	294.0	194.0	0.0	0.0	315.0	536.0	500.0	287.0	400.0	**146,763.7**
WIN	1983	430.0	239.0	260.0	286.0	294.0	231.0	135.0	238.0	312.0	272.0	226.0	181.0	**143,566.7**
WIN	1982	337.0	300.0	340.0	275.7	265.8	283.9	309.8	283.8	59.0	357.0	256.8	222.6	**140,462.7**
WIN	1981	335.0	304.8	317.9	315.9	297.4	291.8	263.8	235.6	232.6	294.8	330.0	283.8	**137,171.3**
WIN	1980	385.1	389.1	385.1	336.0	365.0	262.8	389.1	307.8	343.0	333.2	318.9	373.0	**133,667.9**
WIN	1979	398.0	340.7	370.4	355.2	350.8	361.4	440.3	278.2	353.5	387.0	0.0	402.3	**129,479.8**
WIN	1978	418.0	325.3	389.5	357.3	367.4	360.9	352.5	365.4	368.4	118.7	424.2	398.5	**125,442.0**
WIN	1977	334.9	152.9	144.4	407.1	395.7	415.1	390.8	387.4	398.9	367.9	383.6	375.6	**121,195.9**
WIN	1976	318.1	306.5	302.1	249.9	272.7	264.1	258.2	239.4	54.5	159.4	323.3	307.6	**117,041.6**

Licence ***233*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	30.0	**13,558.0**
H2O	1990	133.6	116.4	138.9	123.0	135.8	242.7	285.6	244.6	239.9	241.7	296.9	302.0	**28,190.1**
OIL	1990	80.2	71.7	78.3	71.2	74.0	71.3	67.8	72.8	154.9	142.1	149.1	150.7	**59,596.1**
DAY	1989	31.0	25.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	27.0	31.0	**13,198.0**
H2O	1989	170.2	143.4	154.3	90.4	105.0	164.9	185.1	297.4	229.7	116.6	104.0	112.6	**25,689.0**
OIL	1989	37.5	30.7	35.1	128.7	132.7	52.1	64.6	37.0	70.1	84.0	71.0	78.2	**58,412.0**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,842.0**
H2O	1988	120.3	112.7	113.5	237.9	204.0	186.0	123.7	188.6	102.4	149.8	149.8	160.7	**23,815.4**
OIL	1988	55.0	52.9	53.3	88.0	82.7	82.0	50.9	66.4	64.4	37.0	36.9	37.5	**57,590.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**12,478.0**
H2O	1987	31.1	31.4	37.7	150.1	234.0	243.2	127.4	257.7	143.9	130.8	128.1	135.9	**21,966.0**
OIL	1987	45.2	43.1	47.7	173.0	52.7	111.2	196.4	27.2	56.0	54.8	53.9	55.8	**56,883.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**12,115.0**
H2O	1986	290.1	271.3	294.9	274.1	294.6	172.5	156.6	48.2	52.3	29.9	29.7	29.1	**20,314.7**
OIL	1986	168.9	157.8	153.7	80.3	75.4	47.7	46.8	67.7	80.6	49.8	45.6	47.9	**55,966.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,753.0**
H2O	1985	95.7	83.8	115.0	243.4	100.7	70.5	58.7	60.5	166.5	291.4	263.4	270.5	**18,371.4**
OIL	1985	92.9	83.9	92.2	97.0	85.1	82.9	59.8	59.5	151.2	160.3	143.0	146.8	**54,944.1**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,388.0**
H2O	1984	125.0	100.7	107.5	111.3	121.4	134.4	114.7	106.8	91.5	197.0	132.1	130.1	**16,551.3**
OIL	1984	121.9	113.8	108.7	108.8	122.9	116.5	113.0	101.9	104.5	92.7	105.5	108.4	**53,689.5**
DAY	1983	31.0	25.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,026.0**
H2O	1983	153.1	96.4	94.5	124.5	99.3	108.1	126.2	115.0	123.4	128.7	122.5	133.3	**15,078.8**
OIL	1983	153.0	98.1	146.9	121.8	138.0	118.8	136.8	121.8	117.1	124.9	121.8	125.3	**52,370.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,666.0**
H2O	1982	114.6	115.0	129.4	134.1	126.1	47.4	114.9	94.0	120.2	85.5	59.4	48.6	**13,653.8**
OIL	1982	163.7	146.6	136.2	144.5	175.7	123.3	158.3	152.5	146.4	151.6	134.9	144.1	**50,846.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,301.0**
H2O	1981	70.5	64.5	86.7	73.9	30.2	28.9	86.5	74.4	80.8	1212.2	58.0	96.2	**12,464.6**
OIL	1981	186.3	177.4	195.5	188.7	195.1	144.7	176.3	178.5	189.0	74.0	173.8	171.2	**49,068.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,937.0**
H2O	1980	71.8	58.3	57.3	34.4	63.6	75.3	55.7	49.7	52.5	37.7	54.0	67.6	**10,501.8**

Manitoba Production
1976 To 1990

Licence ***233*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	216.5	184.7	187.3	172.4	167.9	195.5	205.0	194.1	175.3	178.3	177.8	194.0	**47,018.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,571.0**
H2O	1979	32.1	30.4	51.8	48.8	41.4	79.5	43.9	26.2	33.7	73.7	100.8	76.2	**9,823.9**
OIL	1979	126.7	87.1	103.4	94.4	115.6	171.9	138.1	150.2	151.5	180.9	234.9	209.0	**44,769.5**
DAY	1978	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,206.0**
H2O	1978	62.5	55.2	69.5	65.3	58.7	56.8	48.3	60.9	48.3	60.6	22.1	25.8	**9,185.4**
OIL	1978	144.1	137.4	144.9	140.4	138.5	115.3	113.7	116.8	106.5	112.5	100.3	82.1	**43,005.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**8,842.0**
H2O	1977	38.2	25.1	35.5	25.6	38.8	47.9	62.6	75.8	41.0	33.9	44.8	54.5	**8,551.4**
OIL	1977	149.2	162.5	148.9	140.0	148.6	151.7	149.5	130.3	140.0	161.9	147.3	127.4	**41,553.3**
DAY	1976	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,480.0**
H2O	1976	19.7	42.1	43.9	43.6	44.0	49.6	49.9	44.4	51.5	49.3	34.5	15.6	**8,027.7**
OIL	1976	149.5	154.6	151.7	135.8	137.9	139.3	152.4	143.9	144.1	165.6	150.1	164.1	**39,796.0**

Licence ***236*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,596.0**
H2O	1990	18.6	16.8	18.0	21.6	24.8	24.0	24.8	24.8	27.0	27.9	27.0	27.9	**3,729.1**
OIL	1990	21.7	16.9	21.0	15.7	18.0	17.4	18.0	18.0	18.0	18.6	18.0	18.6	**12,630.2**
DAY	1989	31.0	28.0	31.0	30.0	25.0	25.0	25.0	31.0	24.0	31.0	29.0	31.0	**10,235.0**
H2O	1989	24.8	22.4	24.8	24.0	22.5	22.5	0.0	27.9	14.4	18.6	17.4	18.6	**3,445.9**
OIL	1989	37.8	34.2	37.8	36.6	27.0	27.0	33.5	33.5	16.8	21.7	20.3	21.7	**12,410.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,894.0**
H2O	1988	18.6	17.4	18.6	18.0	18.6	18.0	18.6	24.8	24.0	24.8	24.0	24.0	**3,208.0**
OIL	1988	16.1	15.1	16.1	15.6	16.1	15.6	16.1	37.8	36.6	37.8	36.6	36.6	**12,062.4**
DAY	1987	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,529.0**
H2O	1987	24.8	22.4	24.8	15.0	18.6	18.0	18.6	18.6	18.0	18.6	18.0	18.6	**2,958.6**
OIL	1987	31.0	28.0	31.0	13.0	16.1	15.6	16.1	16.1	15.6	16.1	15.6	16.1	**11,766.3**
DAY	1986	31.0	28.0	11.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,170.0**
H2O	1986	24.8	22.4	8.8	24.0	24.8	19.2	24.8	24.8	24.0	24.0	24.0	24.8	**2,724.6**
OIL	1986	31.0	28.0	11.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,536.0**
DAY	1985	30.0	28.0	31.0	25.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,832.0**
H2O	1985	24.8	22.4	24.8	20.0	24.8	19.2	24.8	24.8	24.0	24.8	24.0	24.8	**2,454.2**
OIL	1985	55.8	3.2	31.0	25.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,198.0**
DAY	1984	29.0	29.0	31.0	23.0	24.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**8,479.0**
H2O	1984	24.8	23.2	24.8	24.0	24.8	24.0	24.8	24.8	24.0	24.8	24.0	24.8	**2,171.0**
OIL	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,844.0**
DAY	1983	31.0	28.0	31.0	25.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	**8,136.0**
H2O	1983	15.5	14.0	15.5	15.0	15.5	15.0	15.5	21.6	24.0	24.8	24.0	24.8	**1,878.2**
OIL	1983	37.2	33.6	37.2	36.0	37.2	36.0	37.2	27.0	30.0	31.0	30.0	31.0	**10,478.0**
DAY	1982	31.0	28.0	28.0	30.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,781.0**
H2O	1982	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,653.0**
OIL	1982	34.1	30.8	34.1	36.0	37.2	36.0	37.2	37.2	36.0	37.2	36.0	37.2	**10,074.6**
DAY	1981	31.0	28.0	31.0	26.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,435.0**
H2O	1981	12.0	11.2	12.4	16.5	17.0	17.0	17.0	17.0	16.5	17.1	16.5	17.1	**1,470.5**
OIL	1981	31.0	28.0	31.0	33.0	34.1	33.0	34.1	34.1	33.0	34.1	33.0	34.1	**9,645.6**
DAY	1980	31.0	27.0	26.0	30.0	31.0	30.0	27.0	31.0	28.0	31.0	30.0	31.0	**7,078.0**
H2O	1980	9.9	10.7	10.2	12.0	12.4	12.0	10.7	12.4	11.0	12.4	12.0	12.0	**1,283.2**
OIL	1980	40.9	26.7	25.6	30.0	31.0	30.0	26.8	31.0	27.5	31.0	30.0	31.0	**9,253.1**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	31.0	25.0	26.0	**6,725.0**

Manitoba Production
1976 To 1990

Licence ***236*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	54.6	69.8	66.1	26.9	14.5	9.3	**1,145.5**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	44.6	70.7	68.5	55.9	51.0	28.0	**8,891.6**

Licence ***237*** Well Name ***Fawn Lulu Lake Prov. Dual*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-14-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	28.0	31.0	29.0	29.0	30.0	22.0	20.0	29.0	30.0	**8,263.0**
H2O	1990	432.5	397.4	453.8	425.4	450.3	334.0	394.7	389.2	367.1	325.9	534.7	552.7	**90,610.3**
OIL	1990	25.9	24.3	29.9	23.2	27.5	13.7	23.5	25.7	5.6	4.1	25.7	25.0	**13,464.6**
DAY	1989	30.0	26.0	27.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**7,926.0**
H2O	1989	510.4	471.3	468.9	458.4	488.8	470.0	461.6	485.4	449.9	474.6	431.9	459.1	**85,552.6**
OIL	1989	25.3	4.3	8.6	34.0	38.9	38.0	34.3	38.8	30.5	38.8	32.9	33.2	**13,210.5**
DAY	1988	31.0	29.0	30.0	27.0	31.0	27.0	27.0	24.0	30.0	30.0	30.0	27.0	**7,576.0**
H2O	1988	521.8	488.1	505.1	445.6	517.1	449.4	447.3	377.6	499.9	510.4	543.3	470.5	**79,922.3**
OIL	1988	39.1	34.5	33.7	32.9	29.3	20.5	29.6	21.8	45.3	35.0	12.4	7.8	**12,852.9**
DAY	1987	30.0	27.0	31.0	29.0	31.0	29.0	31.0	29.0	27.0	24.0	28.0	29.0	**7,233.0**
H2O	1987	483.9	448.7	501.7	477.8	501.3	481.9	515.6	477.2	503.9	372.8	490.7	491.3	**74,146.2**
OIL	1987	39.1	36.7	46.4	35.3	41.8	38.9	31.5	35.3	14.3	1.0	28.6	29.9	**12,511.0**
DAY	1986	30.0	27.0	30.0	24.0	0.0	15.0	27.0	14.0	27.0	21.0	28.0	27.0	**6,888.0**
H2O	1986	462.7	402.2	459.5	354.7	0.0	237.9	395.8	210.2	475.4	384.2	452.9	456.4	**68,399.4**
OIL	1986	55.0	39.9	33.8	25.9	0.0	11.6	26.5	14.8	26.2	3.5	23.4	22.3	**12,132.2**
DAY	1985	31.0	28.0	31.0	30.0	12.0	10.0	31.0	31.0	29.0	24.0	28.0	18.0	**6,618.0**
H2O	1985	453.3	408.7	452.7	467.2	208.5	283.6	443.3	419.0	387.6	361.7	422.8	290.5	**64,107.5**
OIL	1985	44.3	37.4	38.9	30.7	6.0	3.5	46.9	52.9	26.9	11.1	39.2	27.7	**11,849.3**
DAY	1984	30.0	28.0	31.0	28.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**6,315.0**
H2O	1984	476.2	450.8	460.8	418.4	434.0	426.0	430.9	451.1	422.7	444.1	434.3	439.0	**59,508.6**
OIL	1984	33.1	35.1	43.2	34.8	33.7	40.8	33.5	19.9	36.6	49.6	38.3	45.6	**11,483.8**
DAY	1983	31.0	28.0	31.0	14.0	0.0	6.0	30.0	24.0	30.0	28.0	28.0	26.0	**5,957.0**
H2O	1983	575.5	386.3	387.4	243.3	0.0	109.3	420.0	317.5	434.8	453.2	491.6	455.7	**54,220.3**
OIL	1983	52.3	34.8	39.1	3.0	0.0	0.0	34.0	26.2	32.9	27.8	27.3	6.7	**11,039.6**
DAY	1982	31.0	28.0	31.0	30.0	26.0	30.0	31.0	29.0	28.0	30.0	29.0	30.0	**5,681.0**
H2O	1982	436.7	401.5	370.1	390.1	416.0	389.8	404.1	453.7	373.3	408.5	482.3	557.3	**49,945.7**
OIL	1982	30.8	32.3	32.7	41.0	28.3	35.9	40.7	39.9	34.0	35.0	53.3	36.2	**10,755.5**
DAY	1981	29.0	28.0	28.0	28.0	29.0	28.0	28.0	19.0	20.0	29.0	28.0	29.0	**5,328.0**
H2O	1981	561.1	549.8	545.7	554.6	555.8	456.7	419.5	306.5	271.1	550.4	496.9	468.1	**44,862.3**
OIL	1981	35.3	40.7	30.5	32.1	47.0	48.8	41.2	24.2	21.1	43.4	24.5	46.4	**10,315.4**
DAY	1980	27.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	19.0	27.0	**5,005.0**
H2O	1980	465.4	450.8	509.1	496.4	500.4	518.5	513.2	510.5	487.0	494.7	339.1	536.1	**39,126.1**
OIL	1980	27.6	32.9	35.0	40.5	41.8	42.1	36.9	28.6	21.8	25.4	21.8	24.6	**9,880.2**
DAY	1979	31.0	26.0	25.0	26.0	28.0	25.0	24.0	31.0	28.0	30.0	30.0	27.0	**4,664.0**
H2O	1979	468.9	416.3	440.6	462.1	468.9	433.0	382.5	493.1	400.4	466.8	480.5	438.4	**33,304.9**
OIL	1979	51.2	33.5	12.6	29.1	55.3	52.1	40.2	47.8	37.9	52.4	43.1	36.9	**9,501.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	27.0	31.0	30.0	31.0	**4,333.0**
H2O	1978	426.1	381.3	400.6	424.5	464.1	425.9	441.3	321.3	230.9	474.1	395.7	440.7	**27,953.4**
OIL	1978	44.0	41.2	44.2	42.0	49.6	33.1	38.2	22.3	30.5	50.7	49.1	50.9	**9,009.1**
DAY	1977	17.0	28.0	6.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,976.0**
H2O	1977	225.8	376.2	76.3	406.2	319.4	325.1	362.5	350.4	412.7	444.2	429.6	446.8	**23,126.9**
OIL	1977	0.2	46.4	3.7	53.9	65.7	43.6	52.6	70.4	53.3	51.0	39.9	51.7	**8,513.3**
DAY	1976	31.0	29.0	30.0	10.0	0.0	8.0	4.0	31.0	27.0	18.0	30.0	31.0	**3,651.0**
H2O	1976	308.8	360.6	309.4	127.8	0.0	0.0	56.8	603.5	283.8	230.1	394.6	434.0	**18,951.7**
OIL	1976	17.0	2.5	2.9	0.0	0.0	0.0	5.7	29.7	35.1	26.6	67.7	35.9	**7,980.9**

Manitoba Production
1976 To 1990

Licence ***237*** Well Name ***Fawn Lulu Lake Prov. Dual*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-14-001-21W1.03*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole Virden*** Field Code ***4*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1382.9	1132.5	1389.3	1143.7	1066.5	871.5	1189.2	1605.1	905.5	885.5	1255.2	1264.6	**249,239.1**
WIN	1989	1579.9	1396.0	1454.0	1405.9	1516.5	1264.6	1383.9	1489.9	1408.3	1497.5	1349.2	1449.1	**235,147.6**
WIN	1988	1565.1	1488.3	1520.4	1069.7	1419.5	1326.1	1384.2	1256.6	1464.0	1569.5	1483.0	1422.2	**217,952.8**
WIN	1987	1368.7	1333.5	1349.5	718.8	1379.0	1435.0	1508.1	1373.0	1340.8	1067.3	1416.7	1318.8	**200,984.2**
WIN	1986	1323.9	1129.5	1239.1	910.9	0.0	776.4	913.4	1104.2	1167.8	1062.2	1330.8	1266.9	**185,375.0**
WIN	1985	610.3	536.7	615.2	594.7	312.5	415.6	711.3	757.6	610.9	798.7	1181.1	1201.9	**173,149.9**
WIN	1984	1191.8	1119.5	1158.8	884.2	912.7	1020.4	978.7	986.1	935.3	861.1	607.3	631.0	**164,803.4**
WIN	1983	1351.1	624.4	803.6	243.3	89.8	324.8	1193.3	876.2	1030.4	928.1	1119.6	1061.9	**153,516.5**
WIN	1982	979.9	892.9	829.7	864.6	775.3	732.7	828.5	856.7	631.7	462.2	1158.5	1322.1	**143,870.0**
WIN	1981	1191.3	1192.7	1235.8	681.3	555.8	457.3	719.6	306.5	576.0	1332.7	1122.3	1009.8	**133,535.2**
WIN	1980	1140.3	1010.1	1129.6	943.3	1116.8	1123.2	1108.3	1134.2	771.3	969.2	898.3	1356.1	**123,154.1**
WIN	1979	1364.8	1251.2	991.1	1232.8	1249.1	1150.7	808.5	813.7	1053.3	1156.1	1134.1	1141.4	**110,453.4**
WIN	1978	1277.1	1156.4	1216.2	800.9	862.4	797.2	1082.3	824.6	681.1	1378.7	1214.3	1346.1	**97,106.6**
WIN	1977	797.4	1032.1	524.3	1015.5	688.6	800.9	868.9	917.7	1045.1	1363.7	1334.8	1175.5	**84,469.3**
WIN	1976	931.7	968.1	819.5	323.2	90.0	254.7	209.7	1540.0	987.7	1147.3	1047.5	1029.4	**72,904.8**

Licence ***260*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,499.0**
H2O	1990	9.3	7.5	9.4	8.8	14.3	9.9	12.2	8.1	9.0	9.3	9.0	9.3	**932.7**
OIL	1990	9.6	9.2	9.7	8.8	14.0	10.1	12.9	11.3	10.6	10.2	9.4	9.9	**6,728.5**
DAY	1989	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,137.0**
H2O	1989	6.5	6.5	7.9	8.8	9.1	9.0	9.2	8.5	8.9	8.8	8.2	9.4	**816.6**
OIL	1989	17.3	15.6	14.2	12.2	12.6	12.0	12.3	11.6	10.3	10.7	10.3	10.6	**6,602.8**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**11,777.0**
H2O	1988	0.0	0.0	10.2	0.0	13.7	12.1	10.3	9.9	9.4	6.5	8.6	9.6	**715.8**
OIL	1988	14.8	13.2	14.8	12.9	14.7	13.8	14.4	14.8	10.8	14.6	12.7	12.0	**6,453.1**
DAY	1987	26.0	24.0	26.0	23.0	25.0	26.0	27.0	30.0	30.0	29.0	28.0	31.0	**11,415.0**
OIL	1987	12.6	11.5	13.0	11.3	12.6	12.6	12.1	15.8	18.8	13.6	12.9	14.6	**6,289.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	20.0	15.0	24.0	29.0	28.0	23.0	26.0	**11,090.0**
OIL	1986	18.5	17.0	19.7	19.0	19.6	12.6	9.5	14.4	15.6	16.8	11.7	13.3	**6,128.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,774.0**
OIL	1985	19.5	17.8	19.7	18.9	17.2	16.7	19.5	19.1	19.2	18.0	19.3	19.7	**5,940.5**
DAY	1984	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,412.0**
OIL	1984	19.9	18.0	20.0	18.9	18.3	18.5	18.6	19.4	18.5	19.6	19.3	19.7	**5,715.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**10,048.0**
OIL	1983	18.9	17.8	18.9	19.3	20.1	18.1	19.6	19.5	17.9	19.4	19.3	19.7	**5,487.2**
DAY	1982	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,690.0**
OIL	1982	18.8	18.0	19.8	18.0	23.7	22.2	21.4	19.9	19.7	19.5	17.7	18.2	**5,258.7**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,327.0**
OIL	1981	19.8	22.8	19.3	28.8	28.0	24.2	24.8	23.4	23.6	24.2	19.5	19.0	**5,021.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,962.0**
OIL	1980	14.9	14.1	16.7	16.0	18.1	18.5	19.3	18.2	19.0	19.2	18.4	19.3	**4,744.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,596.0**
OIL	1979	25.2	23.6	25.3	25.0	22.6	19.4	21.6	18.3	14.9	14.5	14.0	14.9	**4,532.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,234.0**
H2O	1978	11.9	10.8	30.0	28.8	34.3	29.8	0.0	0.0	0.0	0.0	0.0	0.0	**625.5**
OIL	1978	22.6	22.6	25.1	23.8	28.6	23.4	22.1	19.5	24.6	29.1	27.5	29.1	**4,293.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,869.0**
H2O	1977	14.3	12.6	14.8	12.4	14.5	14.0	13.8	13.8	13.0	12.7	12.2	13.3	**479.9**

Manitoba Production
1976 To 1990

Licence ***260*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	24.2	22.6	20.3	23.5	24.3	26.5	28.3	28.6	25.1	24.9	25.4	24.5	**3,995.4**
DAY	1976	31.0	29.0	31.0	30.0	30.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,504.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	15.9	23.0	18.4	19.1	15.6	13.3	**318.5**
OIL	1976	18.4	16.2	18.0	19.7	22.2	0.0	39.6	32.4	31.0	29.4	25.6	25.4	**3,697.2**

Licence ***261*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	12.0	31.0	30.0	16.0	26.0	30.0	31.0	30.0	31.0	**12,759.0**
H2O	1990	9.4	7.5	9.4	3.5	10.1	9.0	6.4	6.4	9.0	9.3	9.0	9.3	**473.0**
OIL	1990	10.2	10.5	10.4	4.5	12.4	10.1	9.2	10.6	11.8	11.6	11.3	10.8	**4,755.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,432.0**
H2O	1989	7.3	6.2	7.4	6.2	6.3	6.0	6.2	6.4	6.2	8.9	8.1	10.0	**374.7**
OIL	1989	8.3	7.4	9.6	9.4	10.1	10.8	10.0	9.4	9.3	9.6	9.1	9.7	**4,632.4**
DAY	1988	31.0	29.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,067.0**
H2O	1988	0.0	0.0	7.3	0.0	8.4	9.5	9.5	10.3	7.8	9.2	5.4	6.7	**289.5**
OIL	1988	9.8	9.1	9.9	2.4	19.3	17.7	19.0	19.6	13.1	11.1	8.4	9.9	**4,519.7**
DAY	1987	26.0	24.0	26.0	23.0	25.0	26.0	27.0	30.0	30.0	29.0	28.0	31.0	**11,728.0**
OIL	1987	9.5	8.2	9.5	8.1	9.2	9.2	8.5	12.5	14.2	9.3	8.5	10.8	**4,370.4**
DAY	1986	16.0	28.0	31.0	30.0	31.0	20.0	0.0	19.0	29.0	28.0	23.0	26.0	**11,403.0**
OIL	1986	5.8	15.5	13.3	12.6	12.9	8.0	0.0	12.5	17.2	20.9	10.7	11.6	**4,252.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	24.0	**11,122.0**
OIL	1985	9.9	9.0	9.8	9.4	9.8	8.5	9.8	9.7	9.7	8.8	9.6	7.7	**4,111.9**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,767.0**
OIL	1984	10.1	9.3	10.2	9.3	8.8	9.1	8.7	9.4	9.2	9.8	9.7	9.9	**4,000.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	24.0	29.0	30.0	31.0	30.0	31.0	**10,402.0**
OIL	1983	10.1	9.1	9.9	9.7	9.6	8.3	9.8	8.9	8.4	9.5	9.6	10.2	**3,886.7**
DAY	1982	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,046.0**
OIL	1982	5.9	4.7	5.0	5.2	4.9	5.3	3.7	10.8	9.6	9.5	9.9	10.1	**3,773.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,684.0**
OIL	1981	5.8	4.5	5.0	5.6	6.4	8.0	6.0	4.1	4.8	5.1	4.9	5.1	**3,689.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,319.0**
OIL	1980	10.0	6.8	5.1	4.6	4.8	5.7	5.8	5.2	5.8	5.2	5.6	5.4	**3,623.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,953.0**
OIL	1979	5.2	4.7	5.0	4.9	4.9	5.3	6.8	9.8	6.6	9.6	9.6	9.8	**3,553.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,590.0**
OIL	1978	10.0	10.0	10.0	9.5	10.5	9.5	9.5	6.2	4.8	4.9	5.2	4.9	**3,471.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,225.0**
OIL	1977	10.0	8.9	9.7	14.1	12.2	9.5	12.7	12.4	10.8	9.5	9.5	8.9	**3,376.5**
DAY	1976	31.0	29.0	31.0	30.0	28.0	30.0	1.0	31.0	30.0	31.0	29.0	31.0	**7,860.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.5	7.5	0.0	0.5	2.0	0.0	0.0	**215.4**
OIL	1976	7.8	8.3	7.5	8.6	6.7	0.3	10.6	8.9	9.2	9.9	9.1	10.0	**3,248.3**

Licence ***263*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	93.0	84.0	117.0	30.0	94.0	91.0	51.0	6.0	116.0	182.0	136.0	170.0	**121,854.9**
WIN	1989	302.0	160.0	98.0	19.0	23.0	36.0	70.0	85.0	29.4	91.0	102.0	103.0	**120,684.9**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	498.0	396.0	**119,566.5**
WIN	1987	855.0	734.0	98.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,672.5**
WIN	1986	206.0	188.0	204.0	153.0	0.0	0.0	677.0	848.0	593.0	613.0	647.0	692.0	**116,985.5**

Manitoba Production
1976 To 1990

Licence ***263*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1985	167.0	200.0	202.0	176.0	166.0	190.0	229.0	259.0	286.0	229.0	323.0	243.0	**112,164.5**
WIN	1984	120.0	103.0	123.0	140.0	90.0	30.0	410.0	200.0	338.0	300.0	275.0	300.0	**109,494.5**
WIN	1983	184.0	171.0	145.0	151.0	172.0	123.0	81.0	124.0	120.0	94.0	105.0	120.0	**107,065.5**
WIN	1982	158.2	124.1	133.3	132.3	109.1	152.2	161.2	146.3	40.1	171.2	149.3	159.3	**105,475.5**
WIN	1981	157.2	145.3	147.3	128.3	133.3	155.2	136.3	95.1	104.1	152.2	163.2	166.2	**103,838.9**
WIN	1980	150.9	128.3	106.1	124.1	142.3	138.3	242.4	142.3	180.3	161.8	147.3	171.2	**102,155.2**
WIN	1979	169.0	151.7	171.8	148.3	154.0	137.9	183.3	131.2	163.7	164.8	0.0	150.2	**100,319.9**
WIN	1978	163.8	132.7	162.2	155.4	159.5	156.2	163.5	155.0	163.5	53.7	197.0	186.1	**98,594.0**
WIN	1977	168.9	161.2	164.6	162.4	150.6	174.8	157.6	169.7	177.2	135.8	152.0	163.8	**96,745.4**
WIN	1976	158.1	158.4	145.9	129.1	150.8	136.5	152.0	126.2	28.1	127.2	189.2	191.7	**94,806.8**

Licence ***264*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	10.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,498.0**
H2O	1990	320.1	283.7	332.7	98.2	175.6	306.4	326.8	255.9	287.3	303.3	357.6	367.6	**36,442.4**
OIL	1990	59.5	54.2	58.1	17.6	29.6	52.1	90.8	106.4	28.9	27.8	28.0	28.5	**38,061.5**
DAY	1989	31.0	26.0	31.0	29.0	18.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**13,167.0**
H2O	1989	208.3	183.6	188.8	180.7	120.5	171.6	197.2	192.8	287.1	281.1	268.6	271.2	**33,027.2**
OIL	1989	128.4	110.0	120.3	52.0	30.8	119.2	38.5	39.8	37.7	62.7	56.8	58.3	**37,480.0**
DAY	1988	31.0	29.0	31.0	30.0	23.0	27.0	31.0	31.0	26.0	31.0	30.0	26.0	**12,820.0**
H2O	1988	112.1	105.1	110.4	181.1	128.7	269.5	189.5	188.6	189.3	189.8	183.3	162.5	**30,475.7**
OIL	1988	107.4	103.2	108.5	86.8	79.6	61.0	62.2	80.2	114.7	131.2	126.6	106.3	**36,625.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,474.0**
H2O	1987	155.5	157.0	188.0	185.2	168.0	209.2	143.3	134.6	134.6	121.9	119.3	117.5	**28,465.8**
OIL	1987	79.8	76.1	84.2	53.0	66.5	56.4	78.0	91.5	109.9	107.0	105.3	101.0	**35,457.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,110.0**
H2O	1986	216.7	202.7	220.4	304.6	496.9	185.8	162.7	162.8	168.3	149.4	146.8	159.5	**26,631.7**
OIL	1986	55.2	51.6	50.3	130.8	41.9	19.6	19.3	35.3	54.4	88.0	79.7	92.4	**34,449.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,748.0**
H2O	1985	115.9	97.8	134.1	113.4	100.7	205.6	212.8	211.8	441.7	371.5	196.8	202.1	**24,055.1**
OIL	1985	61.8	42.0	46.6	44.9	42.6	55.3	59.8	59.4	29.1	21.6	46.8	48.0	**33,730.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	22.0	27.0	31.0	30.0	31.0	30.0	31.0	**11,383.0**
H2O	1984	125.0	114.7	122.8	120.0	121.4	87.6	93.9	123.7	103.6	92.0	110.1	106.9	**21,650.9**
OIL	1984	61.0	56.7	62.0	61.6	64.5	45.0	41.1	46.5	44.9	54.8	60.9	62.0	**33,172.7**
DAY	1983	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	19.0	**11,029.0**
H2O	1983	125.4	97.0	125.9	136.2	107.6	123.6	122.2	118.1	123.4	128.7	122.5	79.5	**20,329.2**
OIL	1983	79.9	70.5	73.5	74.7	62.3	68.3	69.2	58.0	58.5	62.5	60.8	37.4	**32,511.7**
DAY	1982	31.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,679.0**
H2O	1982	120.6	109.2	113.0	139.9	109.8	113.9	133.0	109.7	120.2	119.1	118.7	113.5	**18,919.1**
OIL	1982	103.1	78.7	54.1	106.5	64.9	115.3	71.8	89.7	76.1	80.3	68.9	64.0	**31,736.1**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,319.0**
H2O	1981	100.9	106.1	114.2	107.4	215.7	193.5	190.4	118.1	119.6	110.2	122.2	116.6	**17,498.5**
OIL	1981	126.9	118.7	139.6	87.9	155.6	106.8	120.5	105.8	109.2	123.4	115.8	105.1	**30,762.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,958.0**
H2O	1980	49.0	29.2	26.0	111.6	73.6	100.0	120.6	115.5	130.5	89.6	107.5	128.7	**15,883.6**
OIL	1980	206.9	184.7	172.8	166.5	100.8	167.9	183.4	144.7	154.3	181.3	101.2	121.2	**29,347.4**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,592.0**
H2O	1979	19.8	19.4	29.1	25.8	30.3	25.9	33.0	27.9	22.5	26.1	87.9	31.3	**14,801.8**
OIL	1979	166.1	109.5	112.5	128.7	151.5	141.2	137.1	170.3	111.3	136.2	161.7	189.3	**27,461.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	27.0	23.0	30.0	30.0	30.0	31.0	**9,228.0**

Manitoba Production
1976 To 1990

Licence ***264*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	19.5	18.8	25.1	23.4	24.6	18.0	22.9	21.0	29.9	27.3	25.3	23.4	**14,422.8**
OIL	1978	115.2	91.5	115.8	97.3	95.0	90.7	112.0	104.4	114.7	97.9	99.2	97.6	**25,746.3**
DAY	1977	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,876.0**
H2O	1977	28.8	25.1	18.8	20.5	24.6	33.1	15.1	20.3	18.3	24.5	15.4	19.1	**14,143.6**
OIL	1977	106.3	85.3	89.6	101.9	92.8	114.1	110.0	95.8	103.0	104.9	119.7	113.1	**24,515.0**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,513.0**
H2O	1976	9.7	18.8	9.1	19.4	15.1	15.4	14.1	19.4	15.6	24.3	20.2	29.9	**13,880.0**
OIL	1976	97.1	90.4	76.3	90.3	114.7	92.6	95.2	104.2	100.1	105.5	103.8	96.0	**23,278.5**

Licence ***266*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	0.0	0.0	0.0	0.0	**1,449.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	28.0	61.4	0.0	0.0	0.0	0.0	**1,593.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	1.3	2.7	0.0	0.0	0.0	0.0	**995.3**

Licence ***267*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**13,416.0**
H2O	1990	376.0	333.3	390.8	346.0	384.8	365.8	402.2	345.1	376.2	503.5	593.6	610.2	**42,340.1**
OIL	1990	33.6	30.6	32.8	29.9	31.2	27.2	25.4	30.4	39.4	48.1	48.3	49.3	**49,214.1**
DAY	1989	31.0	28.0	30.0	29.0	29.0	29.0	29.0	31.0	30.0	30.0	29.0	31.0	**13,058.0**
H2O	1989	281.6	261.5	251.2	316.3	340.2	353.8	323.7	338.7	330.8	321.8	315.5	318.6	**37,312.6**
OIL	1989	58.9	53.1	54.2	37.1	35.5	55.0	34.7	31.3	24.3	34.5	32.1	33.0	**48,787.9**
DAY	1988	20.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,702.0**
H2O	1988	164.4	243.4	255.7	122.9	105.0	211.8	260.0	188.6	204.8	327.7	247.9	265.9	**33,558.9**
OIL	1988	16.6	25.2	26.5	81.0	109.4	91.0	53.1	71.9	54.9	37.3	58.0	59.0	**48,304.2**
DAY	1987	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,349.0**
H2O	1987	108.8	109.9	131.7	124.5	299.7	265.3	251.7	236.4	311.7	282.4	276.5	293.1	**30,960.8**
OIL	1987	29.3	27.9	30.9	44.6	96.8	39.0	61.9	72.5	26.7	26.1	25.6	26.5	**47,620.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,987.0**
H2O	1986	47.8	44.7	48.6	50.8	152.6	189.1	147.6	147.7	96.2	104.6	103.8	113.9	**28,269.1**
OIL	1986	13.0	12.1	11.8	11.9	47.5	39.3	41.3	44.1	31.7	32.2	29.5	34.6	**47,112.5**
DAY	1985	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,622.0**
H2O	1985	188.4	103.8	249.1	210.6	187.1	217.3	227.5	329.8	240.0	240.2	43.4	44.6	**27,021.7**
OIL	1985	71.0	40.0	77.6	65.8	56.8	55.3	45.0	20.8	90.1	95.6	11.0	11.3	**46,763.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	24.0	24.0	**11,269.0**
H2O	1984	209.3	192.1	205.7	200.9	203.4	200.1	197.2	190.3	173.5	205.6	87.1	143.9	**24,739.9**
OIL	1984	79.3	70.9	77.7	73.3	79.9	70.5	69.3	65.5	71.8	66.9	31.7	59.4	**46,123.2**
DAY	1983	31.0	28.0	31.0	5.0	28.0	30.0	30.0	31.0	30.0	31.0	23.0	31.0	**10,920.0**
H2O	1983	209.7	185.8	211.0	39.7	183.8	206.9	201.0	202.9	206.7	213.2	156.2	223.2	**22,530.8**
OIL	1983	76.6	70.5	76.5	11.7	83.4	74.3	68.0	74.3	70.2	77.3	58.0	75.2	**45,307.0**
DAY	1982	31.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,591.0**
H2O	1982	195.9	25.9	212.6	234.4	165.1	185.1	206.6	208.3	201.4	228.2	198.8	217.2	**20,290.7**
OIL	1982	69.7	67.9	75.9	76.1	64.9	70.0	72.8	77.1	76.1	80.3	74.9	76.8	**44,491.0**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,232.0**
H2O	1981	176.5	187.9	211.9	205.6	178.2	212.3	203.9	222.1	209.4	151.5	168.0	180.7	**18,011.2**
OIL	1981	72.9	63.9	75.5	73.2	59.6	74.2	66.9	74.0	73.8	74.0	69.5	75.1	**43,608.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,869.0**
H2O	1980	244.8	215.0	195.2	226.1	211.8	203.3	212.6	211.4	225.5	183.6	263.0	234.9	**15,703.2**

Manitoba Production
1976 To 1990

Licence ***267*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	79.6	69.9	72.0	77.3	75.5	69.8	76.1	75.9	70.1	80.2	83.0	84.9	**42,755.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,503.0**
H2O	1979	170.9	152.2	181.2	165.5	131.7	136.0	146.1	150.6	115.1	195.6	178.5	235.0	**13,076.0**
OIL	1979	105.6	87.1	106.4	96.2	110.7	92.1	98.1	95.7	88.3	82.3	79.6	79.0	**41,841.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,138.0**
H2O	1978	217.3	192.9	209.2	366.2	225.4	224.6	211.3	107.7	187.5	196.4	179.7	180.1	**11,117.6**
OIL	1978	144.1	120.5	144.9	116.8	119.2	119.0	111.1	111.4	96.0	104.6	105.0	104.3	**40,720.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	27.0	**8,773.0**
H2O	1977	144.1	133.4	162.3	152.5	153.9	142.6	193.5	278.5	240.8	224.3	255.6	196.5	**8,619.3**
OIL	1977	153.8	136.8	164.5	140.0	137.5	151.9	124.4	140.5	150.8	161.9	142.9	121.2	**39,323.6**
DAY	1976	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,415.0**
H2O	1976	125.5	102.0	119.9	119.3	120.2	120.2	113.1	121.5	127.7	119.1	123.6	174.3	**6,341.3**
OIL	1976	278.1	228.7	284.6	263.0	229.5	226.8	238.2	239.6	239.8	236.0	234.7	144.4	**37,597.4**

Licence ***269*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**13,289.0**
H2O	1990	3.7	3.3	3.8	3.4	3.8	4.5	8.8	1.2	6.1	5.2	7.6	7.8	**1,486.4**
OIL	1990	12.4	11.3	11.8	11.0	11.5	14.7	13.7	9.1	20.5	15.9	19.8	20.3	**16,579.7**
DAY	1989	31.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	29.0	31.0	**12,931.0**
H2O	1989	5.9	5.4	5.3	5.7	6.6	6.4	6.5	7.5	3.0	3.2	3.1	3.1	**1,427.2**
OIL	1989	13.4	12.1	12.5	12.4	17.9	15.1	15.8	12.2	13.2	12.7	11.9	12.2	**16,407.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,572.0**
H2O	1988	2.7	2.6	2.7	3.2	3.0	2.7	2.6	2.7	2.6	5.4	5.2	5.5	**1,365.5**
OIL	1988	13.1	12.6	13.2	11.6	21.4	21.2	14.1	19.4	14.3	13.8	13.2	13.4	**16,246.3**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,206.0**
H2O	1987	9.3	9.4	11.3	9.6	8.8	6.9	9.6	9.0	3.3	3.0	2.9	3.1	**1,324.6**
OIL	1987	10.6	10.1	11.2	11.2	10.9	28.2	18.8	22.1	13.4	13.1	12.8	13.3	**16,065.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,843.0**
H2O	1986	6.4	6.0	6.5	6.8	3.6	10.0	9.0	0.0	8.3	9.0	8.9	9.8	**1,238.4**
OIL	1986	9.7	9.1	8.9	8.9	11.2	36.5	35.8	17.7	11.5	11.7	10.7	12.6	**15,889.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,478.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	11.7	14.7	15.2	6.4	6.4	5.8	6.0	**1,154.1**
OIL	1985	46.4	42.0	46.6	44.9	42.6	11.1	7.5	23.7	8.7	9.2	8.2	8.5	**15,705.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	14.0	24.0	**11,113.0**
OIL	1984	51.8	48.3	49.6	46.9	49.1	46.0	40.3	37.0	44.9	36.5	17.3	35.6	**15,405.6**
DAY	1983	5.0	14.0	16.0	3.0	21.0	10.0	31.0	11.0	30.0	31.0	22.0	31.0	**10,773.0**
OIL	1983	6.8	41.7	45.9	7.6	61.3	50.5	51.7	50.4	49.8	50.0	37.4	53.2	**14,902.3**
DAY	1982	31.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	9.0	11.0	9.0	**10,548.0**
OIL	1982	63.7	40.7	50.1	45.6	45.2	47.8	49.6	50.4	43.9	14.1	15.3	14.1	**14,396.0**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,252.0**
H2O	1981	5.1	5.4	6.1	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	1981	57.7	50.6	57.4	55.7	34.8	38.0	58.9	54.5	59.1	55.5	52.1	54.1	**13,915.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,887.0**
H2O	1980	6.5	5.8	5.2	5.7	62.1	5.6	6.1	6.2	6.2	5.0	7.2	6.4	**1,065.4**
OIL	1980	63.7	56.8	54.7	56.5	55.1	53.1	57.9	57.7	55.5	59.4	59.3	60.6	**13,287.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,522.0**
H2O	1979	6.1	4.4	6.5	5.8	6.1	6.0	6.6	6.3	4.6	5.9	6.0	6.3	**937.4**
OIL	1979	48.3	43.7	48.6	45.7	50.8	62.4	64.7	63.8	57.0	60.9	59.0	63.2	**12,596.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,157.0**

Manitoba Production
1976 To 1990

Licence ***269*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	0.0	0.0	0.0	0.0	4.6	4.6	4.6	0.0	4.6	4.8	4.3	4.9	**866.8**
OIL	1978	57.6	40.7	48.7	47.2	47.5	48.5	46.7	48.7	43.7	39.3	45.9	53.4	**11,928.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,792.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	4.6	0.0	0.0	0.0	0.0	0.0	19.1	**834.4**
OIL	1977	48.5	43.2	49.8	47.1	46.9	61.6	59.8	52.0	46.9	47.1	46.4	47.5	**11,360.8**
DAY	1976	31.0	25.0	29.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,427.0**
OIL	1976	48.0	58.2	68.4	36.1	46.3	45.9	48.0	47.5	48.3	47.7	47.4	48.5	**10,764.0**

Licence ***270*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,517.0**
H2O	1990	1.6	1.6	1.8	1.8	3.7	3.8	3.8	3.8	3.7	3.7	3.8	3.9	**1,398.8**
OIL	1990	57.0	51.8	57.2	55.7	64.0	59.5	62.2	59.2	60.1	63.6	58.1	59.1	**26,046.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,152.0**
H2O	1989	6.3	5.8	6.5	6.0	6.0	5.7	6.1	6.1	1.7	1.8	1.7	1.6	**1,361.8**
OIL	1989	84.7	75.9	85.2	82.5	78.8	79.6	85.4	85.2	56.9	57.8	54.7	57.6	**25,338.8**
DAY	1988	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,788.0**
H2O	1988	3.6	3.4	3.3	3.8	6.8	6.3	7.1	7.1	6.3	6.2	5.4	6.7	**1,306.5**
OIL	1988	45.5	42.7	40.9	48.1	89.5	91.5	89.1	86.3	82.8	85.5	81.9	83.2	**24,454.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,425.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.5	3.7	3.3	3.6	3.7	**1,240.5**
OIL	1987	43.4	38.7	43.2	40.1	41.0	36.7	41.9	41.3	45.1	44.6	44.5	45.7	**23,587.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,062.0**
OIL	1986	46.0	42.7	48.0	45.3	45.0	41.9	39.5	42.6	40.0	44.7	40.5	41.6	**23,081.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,697.0**
OIL	1985	44.2	39.0	44.2	43.9	49.8	46.0	46.3	45.5	45.4	39.9	43.0	42.9	**22,563.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**11,335.0**
H2O	1984	6.9	6.7	7.1	7.6	8.3	11.9	5.4	7.4	0.0	0.0	0.0	0.0	**1,220.1**
OIL	1984	36.4	37.6	38.1	39.7	42.5	42.2	24.5	44.5	42.8	43.5	45.2	42.5	**22,033.4**
DAY	1983	31.0	28.0	28.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,980.0**
H2O	1983	8.1	7.7	6.8	7.1	7.0	6.7	7.4	7.1	6.7	7.4	6.9	7.0	**1,158.8**
OIL	1983	36.8	33.3	32.2	34.7	34.6	31.3	34.1	34.1	34.0	36.5	36.9	35.8	**21,553.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,621.0**
H2O	1982	8.1	8.2	9.8	9.5	9.5	9.7	8.5	8.0	7.2	9.2	8.5	8.4	**1,072.9**
OIL	1982	44.0	39.0	43.2	41.4	45.1	44.5	42.1	42.2	41.5	40.6	36.9	37.9	**21,139.6**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,256.0**
H2O	1981	6.3	5.7	6.3	7.9	5.9	7.9	7.9	7.4	7.4	6.9	7.7	7.8	**968.3**
OIL	1981	46.0	41.9	46.2	41.4	32.1	43.3	43.8	42.7	42.2	42.3	44.9	44.5	**20,641.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,898.0**
H2O	1980	6.2	5.5	5.9	6.1	6.3	6.6	6.1	6.3	6.2	6.0	5.8	6.3	**883.2**
OIL	1980	45.0	42.5	45.3	44.1	45.8	44.3	44.1	46.1	45.7	45.1	44.7	47.4	**20,129.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,533.0**
H2O	1979	6.3	5.5	7.8	5.8	5.9	5.4	5.5	5.7	5.8	6.0	5.7	5.7	**809.9**
OIL	1979	51.4	45.3	48.7	46.4	45.8	44.7	45.9	46.1	45.2	47.0	44.6	45.3	**19,589.8**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,168.0**
H2O	1978	4.9	4.4	4.6	4.9	5.2	4.9	4.8	5.1	4.9	4.0	4.3	4.4	**738.8**
OIL	1978	51.5	45.6	50.5	49.1	51.8	48.3	49.7	49.7	47.5	51.0	50.5	51.4	**19,033.4**
DAY	1977	31.0	26.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,805.0**
H2O	1977	10.6	8.9	10.6	10.3	9.4	11.1	5.4	5.2	5.1	5.1	4.9	5.6	**682.4**
OIL	1977	53.7	47.8	56.1	53.1	47.8	52.6	49.6	49.7	48.0	49.1	49.7	51.6	**18,436.8**

Manitoba Production
1976 To 1990

Licence ***270*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1976	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,446.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	8.9	7.9	17.2	10.2	7.8	9.1	**590.2**
OIL	1976	56.3	52.8	59.0	55.1	56.6	53.2	57.2	56.7	53.4	57.0	53.4	55.0	**17,828.0**

Licence ***272*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,402.0**
H2O	1990	4.0	4.0	4.4	1.5	4.0	4.2	4.2	4.2	4.1	4.1	4.2	4.3	**1,288.5**
OIL	1990	0.3	0.3	0.3	0.1	34.6	32.2	33.6	32.0	32.4	34.4	31.4	31.9	**12,307.1**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,056.0**
H2O	1989	7.5	7.1	8.0	7.4	7.6	7.1	7.7	7.5	4.4	4.4	3.9	4.0	**1,241.3**
OIL	1989	26.3	24.3	27.3	26.4	25.9	25.5	27.3	27.3	0.3	0.3	0.3	0.3	**12,043.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,693.0**
H2O	1988	7.0	6.8	7.4	7.5	8.4	7.8	8.4	8.7	7.7	7.6	6.7	8.2	**1,164.7**
OIL	1988	27.6	26.7	28.5	30.1	28.7	29.3	27.3	27.7	26.5	27.4	26.2	26.7	**11,832.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,327.0**
H2O	1987	8.4	7.8	9.2	9.3	10.2	9.5	5.0	6.9	7.3	6.7	7.1	7.4	**1,072.5**
OIL	1987	19.0	16.9	18.9	17.5	18.0	17.4	25.8	25.7	28.2	27.9	27.8	28.5	**11,499.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,962.0**
H2O	1986	8.6	7.8	8.3	8.8	10.0	10.4	10.0	10.4	10.3	8.7	8.9	7.9	**977.7**
OIL	1986	23.0	21.4	24.0	22.7	22.5	21.0	19.8	21.3	17.5	17.0	17.7	17.6	**11,227.8**
DAY	1985	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,601.0**
H2O	1985	25.4	28.3	7.0	6.9	6.9	8.8	7.6	7.9	9.7	7.7	8.4	8.9	**867.6**
OIL	1985	4.9	5.1	22.1	22.0	23.5	23.0	23.2	22.8	22.7	19.9	21.5	22.2	**10,982.3**
DAY	1984	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**11,243.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	30.3	29.7	26.8	**734.1**
OIL	1984	25.0	25.8	23.7	27.3	29.2	29.0	26.6	30.6	5.4	5.3	5.7	5.3	**10,749.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,881.0**
OIL	1983	25.2	22.9	25.2	23.9	24.6	23.0	23.5	23.5	22.5	25.1	25.4	24.6	**10,510.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	23.0	31.0	**10,517.0**
OIL	1982	30.3	26.8	29.7	28.5	31.0	30.6	29.0	25.3	28.5	27.9	19.3	26.0	**10,221.1**
DAY	1981	28.0	27.0	29.0	29.0	24.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,162.0**
OIL	1981	27.7	28.0	28.9	27.1	21.1	28.0	30.1	29.6	29.0	29.2	30.7	30.8	**9,888.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,813.0**
OIL	1980	30.9	29.1	31.1	30.3	31.5	30.5	30.3	31.7	31.4	32.1	30.8	32.6	**9,548.0**
DAY	1979	31.0	28.0	31.0	24.0	28.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**9,447.0**
H2O	1979	6.3	5.5	7.9	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**618.0**
OIL	1979	33.3	29.4	31.5	23.5	28.5	30.6	31.5	31.6	29.6	32.3	27.5	31.2	**9,175.7**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,094.0**
H2O	1978	4.8	4.1	4.8	4.9	5.4	5.1	4.9	5.1	4.6	4.1	4.3	4.7	**593.9**
OIL	1978	32.4	28.1	31.9	31.0	32.7	30.5	32.4	31.3	28.9	32.1	31.8	32.9	**8,815.2**
DAY	1977	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,731.0**
H2O	1977	5.4	4.6	5.2	5.1	5.4	5.6	5.6	5.1	5.1	5.2	5.1	5.1	**537.1**
OIL	1977	31.1	27.5	32.6	30.7	31.9	30.5	31.9	31.5	30.4	31.0	31.5	30.0	**8,439.2**
DAY	1976	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,370.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	4.4	4.0	8.6	5.1	3.8	4.4	**474.6**
OIL	1976	30.2	28.4	31.6	29.6	30.5	30.8	33.2	32.9	31.0	32.9	31.1	31.9	**8,068.6**

Licence ***273*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***273*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,342.0**
H2O	1990	55.9	49.6	58.1	51.5	57.2	62.5	53.6	83.3	78.1	82.4	97.2	99.9	**10,901.2**
OIL	1990	49.2	44.7	48.0	43.6	45.6	43.1	43.1	38.0	39.4	38.0	38.2	38.9	**42,201.8**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,977.0**
H2O	1989	41.1	38.1	37.2	22.6	26.2	43.4	43.1	55.1	49.2	49.2	47.4	47.4	**10,071.9**
OIL	1989	40.1	36.2	37.6	69.3	71.5	30.1	30.7	56.9	51.2	51.8	47.2	48.2	**41,692.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,614.0**
H2O	1988	38.3	35.9	37.7	38.8	48.0	35.6	31.6	56.6	55.1	37.8	36.2	38.8	**9,571.9**
OIL	1988	47.1	45.3	47.6	55.0	21.4	52.9	34.0	22.1	19.1	41.4	39.6	40.2	**41,121.2**
DAY	1987	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,248.0**
H2O	1987	46.9	53.4	63.9	35.2	38.1	24.4	66.9	62.8	45.9	41.6	40.7	41.9	**9,081.5**
OIL	1987	49.6	53.2	58.9	47.4	51.6	95.8	45.7	53.6	48.3	47.0	46.2	46.3	**40,655.5**
DAY	1986	31.0	28.0	31.0	30.0	28.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**11,888.0**
H2O	1986	111.6	104.3	113.4	118.4	109.0	112.8	105.4	79.0	71.5	50.8	50.4	53.5	**8,519.8**
OIL	1986	65.0	60.7	59.1	59.4	58.1	64.5	79.9	23.9	25.0	61.6	56.3	66.1	**40,011.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,533.0**
H2O	1985	72.5	69.9	95.8	81.0	69.0	73.6	73.4	75.7	112.1	112.1	101.3	104.0	**7,439.7**
OIL	1985	61.8	54.6	62.1	67.8	56.8	55.3	59.8	59.4	58.0	61.7	55.0	56.5	**39,332.3**
DAY	1984	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,168.0**
H2O	1984	78.1	71.8	61.4	62.1	75.8	74.7	75.8	77.7	64.9	73.1	68.8	72.2	**6,399.3**
OIL	1984	70.0	68.2	65.1	48.6	76.7	61.3	81.6	63.3	65.5	57.9	60.8	68.7	**38,623.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**10,809.0**
H2O	1983	62.5	55.5	63.0	88.9	76.8	77.2	78.7	76.1	77.1	80.4	65.9	83.3	**5,542.9**
OIL	1983	63.8	62.1	61.2	73.1	62.2	59.4	77.5	62.8	58.5	62.5	65.5	78.3	**37,835.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,448.0**
H2O	1982	90.4	86.2	97.8	0.0	91.5	86.5	77.6	62.7	60.1	68.4	59.4	62.3	**4,657.5**
OIL	1982	121.3	81.4	93.6	35.4	123.6	87.6	102.6	89.7	73.2	80.7	74.9	64.7	**37,048.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,083.0**
H2O	1981	5.1	5.4	6.1	5.9	6.0	0.0	6.0	5.6	59.8	55.1	61.1	87.4	**3,814.6**
OIL	1981	182.2	159.6	175.3	149.4	178.4	184.1	178.8	161.0	147.6	160.4	144.8	120.2	**36,020.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,720.0**
H2O	1980	0.0	0.0	5.2	5.7	6.2	5.7	0.0	6.2	6.2	5.0	7.2	6.4	**3,511.1**
OIL	1980	31.8	198.9	201.7	178.3	174.1	169.6	183.6	182.1	160.7	178.3	148.2	181.9	**34,078.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,354.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0	0.0	0.0	0.0	**3,457.3**
OIL	1979	127.9	156.7	228.0	188.7	209.4	187.2	215.7	238.1	205.1	198.3	206.4	230.6	**32,089.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,989.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.0	0.0	0.0	0.0	**3,451.1**
OIL	1978	95.9	82.7	96.3	98.9	114.5	115.6	104.1	96.5	91.9	98.7	99.0	104.3	**29,697.1**
DAY	1977	31.0	7.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,624.0**
H2O	1977	24.2	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.3**
OIL	1977	28.9	5.4	31.8	84.1	60.4	71.7	84.9	69.8	70.7	94.8	101.8	94.0	**28,498.7**
DAY	1976	25.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,300.0**
H2O	1976	20.4	23.1	22.1	14.9	19.6	20.0	22.3	24.5	25.8	24.6	25.0	24.8	**3,416.9**
OIL	1976	27.3	27.0	26.9	45.6	32.1	27.8	28.0	28.8	28.8	29.1	28.1	28.8	**27,700.4**

Licence ***274*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**13,210.0**
H2O	1990	2219.7	2181.4	2658.2	2350.2	2944.6	2731.9	2688.2	2335.6	2546.4	2346.7	2921.8	3129.7	**725,459.5**

Manitoba Production
1976 To 1990

Licence ***274*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	77.1	77.7	63.1	79.5	93.7	87.8	83.7	83.6	73.5	83.4	90.3	96.0	**76,831.2**
DAY	1989	31.0	28.0	31.0	29.0	31.0	19.0	29.0	31.0	27.0	31.0	29.0	31.0	**12,854.0**
H2O	1989	3095.1	2873.4	2806.1	2880.8	3467.6	1954.8	2925.5	2839.3	2626.8	2530.2	2047.3	2085.6	**694,405.1**
OIL	1989	147.1	132.8	137.8	106.4	112.3	76.4	119.1	122.2	80.2	79.1	80.7	83.7	**75,841.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	26.0	31.0	29.0	31.0	30.0	31.0	**12,507.0**
H2O	1988	2194.9	2050.0	2156.3	2526.2	2388.2	2164.3	1770.3	2128.5	1926.4	2558.4	2724.3	2922.6	**662,272.6**
OIL	1988	110.0	83.1	87.3	118.7	88.1	64.1	100.3	69.2	92.3	138.9	145.1	147.4	**74,564.0**
DAY	1987	2.0	0.0	16.0	26.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	30.0	**12,148.0**
H2O	1987	173.6	0.0	2481.9	3282.3	4093.5	4439.1	3596.5	3378.0	2925.2	2731.9	2505.6	2665.2	**634,762.2**
OIL	1987	6.2	0.0	38.1	88.8	118.3	112.2	129.2	151.4	101.1	99.2	115.8	109.7	**73,319.5**
DAY	1986	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,864.0**
H2O	1986	3882.1	3630.8	3947.1	4121.8	3373.3	3370.9	3364.4	3050.6	2909.7	3146.8	2852.8	2523.1	**602,489.4**
OIL	1986	113.7	106.2	103.4	104.0	141.2	151.5	195.6	191.2	161.3	161.2	107.3	100.8	**72,249.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,501.0**
H2O	1985	2615.8	3771.8	4786.9	4925.5	3741.1	4065.0	3977.9	3933.5	4161.3	3900.6	3524.9	3620.2	**562,316.0**
OIL	1985	97.2	97.5	87.2	89.6	85.1	96.8	112.3	104.0	101.8	107.9	96.3	98.8	**70,612.1**
DAY	1984	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	19.0	31.0	**11,136.0**
H2O	1984	3351.6	3618.0	4237.0	4312.5	4177.4	3548.6	3335.3	3419.7	4542.2	943.3	3384.7	4587.9	**515,291.5**
OIL	1984	71.9	102.4	121.1	117.4	142.6	121.6	121.1	93.5	89.6	20.5	59.8	108.3	**69,437.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**10,815.0**
H2O	1983	3235.2	2861.3	3665.1	3718.3	3343.5	3733.6	4676.8	3205.4	3663.4	4754.5	4318.1	4137.6	**471,833.3**
OIL	1983	159.6	149.6	168.3	130.4	165.0	156.2	154.6	140.4	128.4	143.7	137.9	93.1	**68,267.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**10,453.0**
H2O	1982	3279.7	3116.4	3445.6	4816.0	4000.9	2964.0	1677.2	3111.3	3474.8	3242.4	3115.8	3274.9	**426,520.5**
OIL	1982	175.8	143.9	152.2	175.5	185.4	163.5	108.5	157.7	165.1	186.4	149.8	150.5	**66,540.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**10,099.0**
H2O	1981	2735.7	2963.6	3348.5	3312.3	3660.1	3450.9	3381.4	3463.8	3131.5	3107.5	3543.8	2462.1	**387,001.5**
OIL	1981	167.0	157.0	150.7	155.2	169.3	165.7	175.6	154.5	150.6	154.2	150.6	117.4	**64,626.3**
DAY	1980	31.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,740.0**
H2O	1980	2995.0	2627.2	2356.7	2884.7	3087.3	3020.2	3158.6	3183.6	3200.1	2326.2	3750.2	3356.0	**348,440.3**
OIL	1980	301.6	227.3	220.3	237.8	245.1	231.2	213.3	212.5	146.1	169.3	177.8	151.6	**62,758.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,380.0**
H2O	1979	2652.3	2261.0	2614.3	2110.7	2761.7	2248.6	2887.3	2861.6	1746.2	3036.9	2615.3	2474.8	**312,494.5**
OIL	1979	189.9	233.4	281.2	283.2	360.6	272.5	321.9	339.1	301.2	349.5	274.6	247.6	**60,224.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,017.0**
H2O	1978	4495.4	4372.5	5095.8	5008.0	5360.0	4341.5	3677.9	4334.2	3789.2	3026.5	3279.6	3397.1	**282,223.8**
OIL	1978	144.2	124.5	145.0	149.6	162.3	144.0	140.2	106.7	93.6	91.1	118.4	118.9	**56,769.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,655.0**
H2O	1977	4919.1	4456.6	5509.0	5329.6	5197.5	4470.0	5085.9	5538.7	5119.0	5522.0	5263.5	4815.1	**232,046.1**
OIL	1977	289.2	278.9	233.7	200.6	246.6	261.4	269.3	182.5	191.3	151.8	157.2	141.5	**55,231.4**
DAY	1976	28.0	29.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,290.0**
H2O	1976	2975.4	3298.8	4100.9	2280.2	5341.7	5231.6	5227.3	4931.6	5050.0	5132.9	5180.4	5226.3	**170,820.1**
OIL	1976	225.3	369.0	365.8	199.0	261.2	338.5	330.4	399.0	330.7	383.6	319.3	335.8	**52,627.4**

Licence ***278*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,648.0**
H2O	1990	3.1	2.8	3.1	4.5	3.5	3.0	3.3	3.1	3.0	3.1	3.0	3.1	**3,052.4**
OIL	1990	32.8	29.5	29.2	25.4	29.5	30.3	30.4	31.7	30.0	30.9	30.2	30.9	**11,896.8**
DAY	1989	29.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	30.0	30.0	30.0	**12,284.0**

Manitoba Production
1976 To 1990

Licence ***278*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	2.9	2.7	4.1	4.7	3.2	3.0	3.2	2.9	3.0	2.9	3.0	3.0	**3,013.8**
OIL	1989	42.7	34.0	35.2	32.9	34.1	30.9	30.9	30.5	30.5	28.9	29.8	29.3	**11,536.0**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,953.0**
H2O	1988	0.0	0.0	11.0	0.0	10.5	11.6	11.3	10.6	10.6	7.3	5.3	2.6	**2,975.2**
OIL	1988	24.3	22.0	24.4	18.3	19.9	19.5	20.5	20.1	14.1	18.8	14.4	44.2	**11,146.3**
DAY	1987	26.0	24.0	26.0	23.0	25.0	27.0	28.0	30.0	30.0	29.0	28.0	31.0	**11,590.0**
OIL	1987	20.4	18.8	21.1	18.2	20.4	21.5	21.1	22.2	23.6	20.9	17.4	23.5	**10,885.8**
DAY	1986	31.0	28.0	27.0	30.0	31.0	20.0	27.0	24.0	29.0	28.0	23.0	26.0	**11,263.0**
OIL	1986	24.6	21.2	21.5	23.9	24.4	15.8	30.5	19.8	22.5	21.6	16.4	20.9	**10,636.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	30.0	23.0	24.0	**10,939.0**
OIL	1985	24.3	21.7	24.6	23.3	23.7	21.1	19.8	23.8	23.5	19.0	23.3	20.8	**10,373.6**
DAY	1984	31.0	29.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,596.0**
OIL	1984	25.8	22.3	23.9	24.3	23.3	23.0	23.5	24.3	23.2	24.5	23.9	24.6	**10,104.7**
DAY	1983	31.0	28.0	31.0	30.0	27.0	30.0	24.0	31.0	28.0	31.0	30.0	31.0	**10,234.0**
OIL	1983	30.2	26.9	29.7	28.8	29.9	27.7	29.3	29.3	24.3	27.9	24.9	24.6	**9,818.1**
DAY	1982	31.0	28.0	31.0	28.0	31.0	30.0	25.0	28.0	30.0	31.0	30.0	31.0	**9,882.0**
OIL	1982	33.1	27.7	31.9	30.0	31.8	30.5	23.1	28.8	30.9	29.2	29.0	29.8	**9,484.6**
DAY	1981	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,528.0**
OIL	1981	33.8	28.8	24.7	30.1	34.5	33.0	31.7	31.7	37.4	37.3	36.5	35.6	**9,128.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,167.0**
OIL	1980	37.1	32.0	38.9	37.4	36.6	37.6	37.4	37.7	34.5	36.2	34.7	29.9	**8,733.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	16.0	31.0	30.0	31.0	**8,801.0**
OIL	1979	24.9	23.3	25.0	24.6	21.5	18.9	18.6	18.3	10.1	38.3	37.7	37.2	**8,303.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,451.0**
H2O	1978	6.4	5.6	24.2	25.7	25.8	22.4	24.2	0.0	0.0	0.0	0.0	0.0	**2,894.4**
OIL	1978	24.8	23.4	24.5	25.9	26.4	22.9	20.0	26.2	18.8	18.9	23.1	25.4	**8,005.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,087.0**
H2O	1977	9.5	8.7	9.7	8.3	9.7	9.4	9.4	9.4	8.9	7.9	7.6	8.3	**2,760.1**
OIL	1977	21.9	18.4	19.5	25.4	28.4	25.3	30.5	31.9	30.0	30.0	28.9	26.1	**7,725.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,722.0**
H2O	1976	4.9	4.6	4.3	4.8	4.1	15.1	6.5	9.7	8.1	9.5	9.4	9.2	**2,653.3**
OIL	1976	8.9	8.3	8.1	11.4	10.3	17.2	12.9	31.3	33.1	22.6	18.9	19.5	**7,408.7**

Licence ***279*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	363.0	329.0	408.0	215.0	393.0	386.0	588.0	273.0	675.0	818.0	750.0	531.0	**249,043.8**
WIN	1989	1409.0	1571.0	1428.0	1697.0	1693.0	1182.0	1436.0	1421.0	1058.0	445.0	450.0	466.0	**243,314.8**
WIN	1988	1043.0	1032.0	1003.0	1049.0	1206.0	1504.0	1795.0	1927.0	2189.0	2316.0	1165.0	1278.0	**229,058.8**
WIN	1987	299.0	290.0	325.0	1947.0	1943.0	1672.0	1600.0	1355.0	1003.0	886.0	1081.0	1067.0	**211,551.8**
WIN	1986	150.0	120.0	193.0	171.0	149.0	165.0	150.0	87.0	57.0	100.0	400.0	477.0	**198,083.8**
WIN	1985	150.0	200.0	311.0	190.0	239.0	242.0	232.0	231.0	237.0	182.0	263.0	191.0	**195,864.8**
WIN	1984	174.0	130.0	166.0	139.0	99.0	0.0	0.0	150.0	250.0	300.0	310.0	300.0	**193,196.8**
WIN	1983	172.0	145.0	139.0	164.0	170.0	147.0	54.0	150.0	197.0	159.0	151.0	129.0	**191,178.8**
WIN	1982	131.3	127.0	181.1	153.0	164.0	178.1	167.1	163.0	35.0	227.0	155.0	170.1	**189,401.8**
WIN	1981	146.0	139.0	141.0	136.0	122.0	121.0	128.0	118.0	114.0	137.0	135.0	126.0	**187,550.1**
WIN	1980	173.1	163.0	168.1	148.0	162.0	120.0	151.0	104.0	134.0	145.0	106.0	165.0	**185,987.1**
WIN	1979	192.9	162.1	167.7	171.8	162.1	176.5	176.5	180.5	184.5	186.1	0.0	184.1	**184,247.9**
WIN	1978	196.8	169.9	188.2	172.0	179.9	161.5	164.4	157.4	168.8	59.9	213.2	210.2	**182,303.1**
WIN	1977	175.0	192.8	218.8	186.4	179.4	188.7	177.2	198.7	202.9	157.9	169.7	94.6	**180,260.9**
WIN	1976	166.0	152.1	164.2	136.1	164.2	154.5	170.8	142.9	34.3	111.3	252.8	165.5	**178,118.8**

Manitoba Production
1976 To 1990

Licence ***281*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,501.0**
H2O	1990	16.8	16.4	18.4	14.0	13.4	13.8	14.0	14.0	10.2	10.2	10.4	10.7	**1,822.1**
OIL	1990	77.1	70.0	77.3	72.5	77.1	71.8	75.0	71.3	73.6	77.9	71.2	72.4	**34,043.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,136.0**
H2O	1989	29.6	27.0	30.4	14.2	14.5	13.5	14.5	17.8	18.2	18.6	16.8	16.9	**1,659.8**
OIL	1989	89.1	79.8	89.6	69.9	68.5	67.4	72.4	77.5	80.0	80.0	73.5	77.9	**33,156.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,771.0**
H2O	1988	3.6	3.4	3.7	18.8	20.0	18.5	20.8	33.3	29.4	28.9	25.4	31.2	**1,427.8**
OIL	1988	74.5	69.9	74.6	62.2	67.4	68.8	66.8	90.8	87.0	89.9	86.0	87.5	**32,230.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,405.0**
OIL	1987	65.1	58.1	64.8	60.1	61.6	60.0	62.8	62.8	67.6	66.9	66.8	67.6	**31,305.1**
DAY	1986	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**12,040.0**
OIL	1986	60.4	56.1	18.7	59.5	67.6	62.9	59.3	63.9	60.0	64.3	60.7	60.1	**30,540.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**11,698.0**
OIL	1985	52.5	48.5	58.0	57.6	65.4	60.4	60.8	59.7	59.6	60.9	56.7	39.6	**29,847.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,343.0**
OIL	1984	59.2	61.1	61.9	64.6	69.4	68.5	62.9	72.4	50.9	51.8	53.7	52.2	**29,167.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,977.0**
OIL	1983	59.8	54.1	59.7	56.4	58.1	49.6	55.5	55.8	55.3	59.3	60.0	58.2	**28,439.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,614.0**
OIL	1982	71.6	63.4	70.2	67.3	73.2	72.3	68.4	60.4	67.4	65.9	60.0	61.5	**27,757.3**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**10,252.0**
OIL	1981	71.5	63.3	72.6	67.3	62.5	70.3	70.8	70.7	68.2	68.5	62.0	72.3	**26,955.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	28.0	30.0	31.0	**9,894.0**
H2O	1980	6.2	5.5	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,190.8**
OIL	1980	61.8	58.3	62.2	68.5	71.3	68.9	68.5	58.5	71.1	64.9	69.5	73.7	**26,135.7**
DAY	1979	31.0	28.0	31.0	30.0	20.0	24.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,536.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	5.8	5.7	5.7	5.8	**1,173.2**
OIL	1979	72.4	63.8	68.6	63.3	42.7	52.5	66.4	63.3	62.1	62.2	61.2	62.3	**25,338.5**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,189.0**
OIL	1978	70.4	62.3	69.3	65.6	70.1	66.4	69.0	68.2	65.2	69.9	69.1	71.2	**24,597.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,825.0**
OIL	1977	62.3	60.2	65.2	66.9	69.3	66.3	69.3	68.2	65.9	67.5	68.3	70.6	**23,781.0**
DAY	1976	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,460.0**
H2O	1976	0.0	0.0	20.0	17.3	33.2	27.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.5**
OIL	1976	71.0	63.1	62.5	61.0	70.9	68.6	66.3	64.7	62.0	65.9	62.1	64.0	**22,981.0**

Licence ***282*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,580.0**
H2O	1990	0.0	0.0	0.0	14.0	13.4	13.8	14.0	14.0	3.4	3.4	3.5	3.6	**445.6**
OIL	1990	37.3	33.9	37.4	33.7	35.8	33.4	34.8	33.1	34.5	36.5	33.4	33.9	**16,815.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,215.0**
H2O	1989	3.7	3.4	7.6	7.1	7.2	6.7	7.2	0.0	0.0	0.0	0.0	0.0	**362.5**
OIL	1989	37.0	32.9	42.8	41.4	40.6	39.9	42.2	36.5	38.7	38.5	36.1	37.7	**16,397.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,850.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	3.7	3.6	3.2	3.9	**319.6**
OIL	1988	33.1	32.0	34.2	31.3	33.8	34.6	33.7	37.7	36.1	37.0	35.7	36.3	**15,933.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,484.0**
OIL	1987	38.0	33.9	32.4	30.0	30.8	30.0	31.4	31.4	33.8	33.4	33.4	34.3	**15,517.5**

Manitoba Production
1976 To 1990

Licence ***282*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,119.0**
OIL	1986	28.8	20.9	30.0	28.3	39.4	36.7	34.6	37.3	35.0	39.1	35.4	34.9	**15,124.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,760.0**
OIL	1985	27.0	25.5	27.6	27.2	30.4	28.8	29.0	28.4	28.4	29.0	27.0	27.8	**14,724.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**11,395.0**
OIL	1984	29.6	30.6	31.0	32.3	34.7	34.3	31.2	36.2	26.8	26.6	28.3	26.6	**14,388.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,031.0**
OIL	1983	29.7	27.1	29.8	28.2	29.0	27.2	26.8	27.6	27.7	29.6	30.0	29.1	**14,020.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,667.0**
OIL	1982	35.5	31.7	35.1	33.7	36.6	36.2	34.2	34.6	33.7	30.1	30.0	30.8	**13,678.2**
DAY	1981	31.0	28.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	26.0	31.0	**10,304.0**
OIL	1981	26.2	23.9	34.5	33.6	33.6	35.4	33.5	34.4	34.1	34.3	31.1	36.2	**13,276.0**
DAY	1980	28.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,947.0**
OIL	1980	24.9	26.6	28.3	25.1	26.0	24.3	25.1	25.6	25.9	26.6	25.5	26.7	**12,885.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,585.0**
OIL	1979	30.4	26.8	28.8	27.4	28.7	27.9	28.7	28.8	28.3	29.5	28.0	28.4	**12,574.6**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**9,220.0**
OIL	1978	28.0	24.9	27.5	26.7	27.7	25.7	27.5	27.0	24.0	27.7	27.5	26.2	**12,232.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**8,860.0**
OIL	1977	22.6	21.8	23.5	26.5	27.5	26.4	27.5	27.0	26.1	26.7	27.2	24.8	**11,912.5**
DAY	1976	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,498.0**
OIL	1976	25.7	22.9	24.9	21.3	25.7	24.9	24.0	23.5	22.4	23.8	22.4	23.0	**11,604.9**

Licence ***291*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**13,330.0**
H2O	1990	380.9	371.5	416.8	394.2	379.5	349.6	356.7	263.3	400.8	397.6	409.2	417.9	**36,407.8**
OIL	1990	82.1	74.5	82.3	79.4	85.1	53.1	56.0	39.3	67.6	71.0	65.4	66.0	**41,199.7**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,971.0**
H2O	1989	159.3	144.3	158.3	144.3	410.5	379.8	411.5	401.0	412.9	414.4	380.3	379.8	**31,869.8**
OIL	1989	68.7	61.1	66.9	63.4	78.3	76.4	82.5	81.9	85.2	83.7	78.5	82.2	**40,377.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,607.0**
H2O	1988	188.3	175.4	192.1	195.1	208.0	159.3	179.8	177.6	152.8	153.9	136.3	166.6	**28,073.4**
OIL	1988	85.4	79.5	85.4	90.2	97.7	74.2	72.2	69.5	64.9	68.8	66.4	67.1	**39,469.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,242.0**
H2O	1987	111.4	103.5	123.1	123.6	136.8	126.2	102.4	177.1	190.5	149.6	185.0	189.3	**25,988.2**
OIL	1987	141.0	124.9	140.4	129.3	133.4	129.0	136.1	76.8	84.5	72.4	83.5	85.0	**38,547.8**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,880.0**
H2O	1986	218.9	198.5	212.2	215.9	254.1	205.3	199.2	200.6	137.8	133.0	118.7	108.7	**24,269.7**
OIL	1986	106.5	98.0	111.1	100.5	104.2	135.1	128.5	133.6	129.9	144.3	131.5	134.8	**37,211.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,516.0**
H2O	1985	174.6	171.9	167.7	167.1	181.7	214.6	187.2	193.6	246.3	230.0	213.5	224.5	**22,066.8**
OIL	1985	63.5	58.2	62.2	62.7	71.6	66.2	66.6	65.9	105.1	107.2	99.3	102.2	**35,753.5**
DAY	1984	31.0	29.0	31.0	30.0	27.0	10.0	22.0	16.0	30.0	28.0	30.0	31.0	**11,151.0**
H2O	1984	111.2	106.1	112.9	121.5	115.5	97.2	137.2	93.6	179.5	173.7	170.8	169.8	**19,694.1**
OIL	1984	79.7	81.7	83.4	86.9	81.4	20.2	36.5	33.1	61.6	57.0	61.0	63.2	**34,822.8**
DAY	1983	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**10,836.0**
H2O	1983	125.6	122.4	124.8	112.0	116.4	113.6	119.0	111.2	107.7	117.5	102.9	96.8	**18,105.1**
OIL	1983	77.9	72.4	80.3	75.4	78.2	72.8	74.6	73.2	74.5	79.3	75.6	67.9	**34,077.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	9.0	31.0	26.0	31.0	**10,477.0**

Manitoba Production
1976 To 1990

Licence ***291*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	129.6	129.5	153.9	152.7	150.4	147.8	135.0	106.6	34.4	143.5	112.0	132.7	**16,735.2**
OIL	1982	96.3	84.8	93.1	90.6	97.9	93.0	91.5	76.2	27.2	87.3	66.6	82.3	**33,175.0**
DAY	1981	31.0	28.0	28.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**10,143.0**
H2O	1981	104.9	93.8	91.9	131.8	99.1	133.2	131.2	122.5	122.6	116.2	113.8	130.6	**15,207.1**
OIL	1981	100.3	90.6	89.0	90.3	70.0	95.1	95.5	93.5	92.1	92.0	87.3	97.0	**32,188.2**
DAY	1980	30.0	29.0	28.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,791.0**
H2O	1980	98.6	91.1	87.2	99.7	104.1	108.7	100.3	86.0	102.4	100.1	92.9	103.0	**13,815.5**
OIL	1980	94.4	92.6	88.5	96.1	100.0	96.7	96.1	82.3	99.7	99.4	94.7	102.8	**31,095.5**
DAY	1979	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,434.0**
H2O	1979	93.5	91.1	129.3	94.9	98.2	88.2	91.7	94.5	95.6	92.3	94.5	94.8	**12,641.4**
OIL	1979	94.9	93.2	100.1	95.5	99.9	95.8	100.1	100.4	98.4	95.8	97.2	98.8	**29,952.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**9,073.0**
H2O	1978	101.1	90.0	96.5	100.9	108.5	102.2	97.9	102.2	96.5	83.3	86.3	87.6	**11,482.8**
OIL	1978	102.8	91.2	101.1	98.8	103.6	95.5	98.8	97.6	91.2	102.0	99.5	103.5	**28,782.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**8,710.0**
H2O	1977	109.6	101.2	109.3	105.8	110.8	104.7	115.0	106.6	103.8	107.3	90.0	116.8	**10,329.8**
OIL	1977	98.7	95.7	103.1	97.6	100.9	88.7	101.1	99.5	96.1	98.2	86.9	103.0	**27,596.5**
DAY	1976	31.0	29.0	31.0	11.0	23.0	23.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,349.0**
H2O	1976	75.2	68.4	75.2	20.5	39.4	88.9	90.9	79.3	177.5	104.7	80.6	93.0	**9,048.9**
OIL	1976	92.2	84.4	84.9	28.6	40.8	83.4	105.2	100.9	98.2	104.4	98.4	101.2	**26,427.0**

Licence ***297*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,653.0**
H2O	1990	31.1	27.5	32.3	28.6	31.8	23.8	23.5	17.9	13.9	17.6	20.8	21.4	**5,623.5**
OIL	1990	15.5	14.1	15.2	13.8	14.4	18.1	10.1	7.6	13.1	25.3	25.4	26.0	**18,306.3**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,288.0**
H2O	1989	11.7	10.9	10.6	11.3	13.1	20.2	20.1	8.8	27.3	27.3	26.3	26.3	**5,333.3**
OIL	1989	29.4	26.6	27.6	27.3	28.1	19.2	19.6	25.0	16.2	16.3	15.0	15.2	**18,107.7**
DAY	1988	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**10,925.0**
H2O	1988	13.7	11.8	13.5	12.9	27.0	21.9	18.4	16.2	26.3	16.2	10.3	10.0	**5,119.4**
OIL	1988	39.3	35.0	39.7	14.5	24.0	26.5	25.5	24.9	26.2	30.3	29.0	26.6	**17,842.2**
DAY	1987	28.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,564.0**
H2O	1987	5.7	6.4	7.5	6.2	14.6	10.5	3.2	15.0	16.4	14.9	14.6	15.5	**4,921.2**
OIL	1987	34.2	35.5	39.2	37.7	41.1	39.5	32.3	22.1	40.2	39.2	38.5	39.8	**17,500.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	28.0	30.0	31.0	**10,204.0**
H2O	1986	38.3	35.8	38.9	40.6	7.1	5.3	6.0	15.1	13.8	5.4	5.9	6.5	**4,790.7**
OIL	1986	39.0	36.4	35.5	35.7	19.6	15.7	13.8	20.6	20.2	37.1	37.6	44.0	**17,061.4**
DAY	1985	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,848.0**
H2O	1985	63.1	69.8	95.8	81.0	71.9	73.4	58.7	60.5	28.8	48.0	34.7	35.7	**4,572.0**
OIL	1985	72.8	70.0	77.6	83.7	85.1	69.0	59.8	59.4	26.2	37.0	33.0	33.9	**16,706.2**
DAY	1984	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	28.0	**9,487.0**
H2O	1984	78.1	71.9	66.9	75.0	75.8	74.7	75.8	74.6	60.4	73.7	68.8	65.1	**3,850.6**
OIL	1984	106.7	85.3	78.5	88.0	92.1	92.0	93.1	74.8	83.7	58.5	76.1	62.0	**15,998.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**9,131.0**
H2O	1983	15.6	13.9	15.7	17.8	15.4	15.4	15.8	15.3	46.3	29.1	44.0	83.3	**2,989.8**
OIL	1983	95.7	84.7	91.8	91.3	93.4	89.1	93.0	89.8	87.8	84.6	87.5	93.9	**15,007.9**
DAY	1982	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,770.0**
H2O	1982	30.2	28.8	32.7	35.0	24.3	28.8	31.1	15.7	15.0	17.1	14.8	15.7	**2,662.2**
OIL	1982	91.0	67.9	78.0	91.3	73.7	87.6	87.9	89.7	87.8	96.8	77.9	77.5	**13,925.3**

Manitoba Production
1976 To 1990

Licence ***297*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,412.0**
H2O	1981	5.1	5.4	6.1	5.9	15.1	14.3	14.0	15.1	15.0	13.8	15.3	14.6	**2,373.0**
OIL	1981	91.1	79.8	90.7	87.9	89.2	92.1	82.5	90.7	88.6	92.5	86.9	90.1	**12,918.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,049.0**
H2O	1980	6.5	5.8	13.0	5.7	6.2	5.9	6.2	6.2	6.2	5.0	7.2	6.4	**2,233.3**
OIL	1980	143.2	127.9	126.8	89.2	87.1	87.2	91.8	91.1	87.6	89.1	88.9	90.9	**11,856.1**
DAY	1979	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,683.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	12.3	6.3	6.3	0.0	5.9	6.0	6.3	**2,153.0**
OIL	1979	71.4	108.7	117.3	91.5	88.9	138.9	109.7	111.7	138.0	152.6	147.4	142.1	**10,655.3**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	**7,323.0**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0	85.0	57.5	**9,237.1**

Licence ***298*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,334.0**
H2O	1990	127.4	107.4	132.4	117.2	130.4	77.3	87.1	71.4	66.9	64.8	76.4	78.5	**13,149.2**
OIL	1990	59.5	51.5	58.1	52.8	55.3	22.7	25.4	35.5	36.7	55.6	56.0	57.1	**35,527.0**
DAY	1989	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,970.0**
H2O	1989	58.7	54.5	53.2	28.3	32.8	57.9	60.3	93.6	112.1	111.9	106.6	108.0	**12,012.0**
OIL	1989	72.2	65.2	67.7	24.8	25.5	34.0	36.4	48.3	62.0	62.7	56.6	58.3	**34,960.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**12,608.0**
H2O	1988	92.9	87.1	91.5	25.9	72.0	49.2	76.3	83.5	81.4	54.0	51.6	51.6	**11,134.1**
OIL	1988	78.5	75.5	79.4	23.2	37.4	31.7	48.1	44.3	38.2	74.5	71.2	67.3	**34,347.1**
DAY	1987	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,244.0**
H2O	1987	42.7	44.0	52.6	99.0	96.7	104.6	105.1	98.7	131.3	91.0	99.0	105.1	**10,317.1**
OIL	1987	70.6	68.5	75.8	86.6	73.1	64.8	80.7	94.6	72.4	70.6	76.9	79.7	**33,677.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	29.0	30.0	31.0	**11,884.0**
H2O	1986	63.7	59.6	64.8	77.8	78.1	119.4	97.9	204.2	41.3	39.1	41.5	45.6	**9,247.3**
OIL	1986	58.5	54.6	53.2	62.4	111.8	39.3	34.8	133.8	77.8	74.0	72.4	84.9	**32,763.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,525.0**
H2O	1985	99.4	97.8	134.1	113.4	100.7	102.8	110.4	90.7	272.2	134.5	57.9	59.5	**8,314.3**
OIL	1985	90.8	83.8	77.6	77.7	85.1	82.9	74.9	59.4	58.1	86.3	49.5	50.8	**31,906.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	30.0	**11,160.0**
H2O	1984	109.3	100.7	107.5	116.0	106.2	104.5	106.1	108.8	90.7	96.0	85.7	98.8	**6,940.9**
OIL	1984	121.9	85.3	99.3	93.6	101.3	107.3	93.2	93.5	89.6	54.3	76.1	90.8	**31,029.1**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,800.0**
H2O	1983	46.9	41.6	75.4	88.9	76.8	77.2	78.7	76.3	77.1	91.1	92.1	116.6	**5,710.6**
OIL	1983	150.0	127.0	131.8	130.9	124.6	133.7	111.6	104.8	102.4	88.4	112.9	109.6	**29,922.9**
DAY	1982	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**10,437.0**
H2O	1982	66.3	63.2	66.3	104.9	90.8	57.7	62.1	47.0	45.1	51.1	44.5	43.3	**4,771.9**
OIL	1982	151.6	130.3	129.9	182.6	168.5	146.0	131.9	134.6	155.2	167.1	134.9	128.2	**28,495.2**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,076.0**
H2O	1981	24.3	26.8	30.3	29.4	30.1	26.2	29.7	30.3	27.8	27.5	30.6	58.3	**4,029.6**
OIL	1981	185.1	186.2	196.4	205.0	193.3	141.3	146.5	169.3	164.6	185.1	173.8	141.2	**26,734.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,712.0**
H2O	1980	6.4	5.8	5.2	14.3	31.1	33.4	31.0	31.1	30.9	25.0	36.0	32.2	**3,658.3**
OIL	1980	234.2	227.3	121.0	234.8	307.6	297.0	260.1	242.9	262.9	221.0	237.1	212.2	**24,646.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,346.0**
H2O	1979	6.0	4.4	6.5	5.7	214.4	9.2	7.1	5.6	4.6	4.9	0.0	6.1	**3,375.9**
OIL	1979	136.9	152.4	228.0	177.3	224.3	235.5	281.0	224.2	228.8	204.6	230.6	245.8	**21,788.5**

Manitoba Production
1976 To 1990

Licence ***298*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,981.0**
H2O	1978	0.0	0.0	0.0	0.0	4.5	3.8	4.9	6.0	0.0	4.5	4.8	4.0	**3,101.4**
OIL	1978	95.9	82.7	96.3	103.3	109.4	98.6	101.9	144.9	102.1	102.1	93.6	135.2	**19,219.1**
DAY	1977	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,616.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	4.6	4.8	9.7	8.7	8.6	0.0	0.0	**3,068.9**
OIL	1977	73.0	64.7	71.7	70.7	102.7	104.9	110.0	95.9	98.7	87.6	101.8	95.4	**17,953.1**
DAY	1976	31.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,254.0**
OIL	1976	58.5	54.2	53.7	63.1	69.6	70.3	66.6	70.4	72.7	73.6	71.2	72.5	**16,876.0**

Licence ***302*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**12,017.0**
H2O	1990	10.2	8.6	9.4	8.9	9.1	10.1	9.3	11.6	18.0	15.5	15.0	15.5	**5,741.7**
OIL	1990	12.3	11.3	11.7	9.6	9.5	9.8	8.7	11.0	18.0	16.9	16.6	15.4	**8,123.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,657.0**
H2O	1989	8.6	8.2	9.2	8.7	9.1	9.0	8.3	8.4	8.9	8.8	8.1	9.9	**5,600.5**
OIL	1989	11.4	11.1	14.2	13.9	14.3	12.6	13.0	11.4	10.2	10.6	10.2	10.8	**7,972.9**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,292.0**
H2O	1988	65.6	65.9	11.3	74.7	12.6	9.5	11.6	10.0	8.9	5.6	5.7	8.8	**5,495.3**
OIL	1988	14.7	13.2	15.0	12.9	14.7	13.8	15.1	14.8	10.5	10.3	9.1	10.5	**7,829.2**
DAY	1987	26.0	24.0	26.0	23.0	25.0	26.0	28.0	30.0	30.0	29.0	28.0	31.0	**10,928.0**
H2O	1987	68.4	61.9	34.7	29.4	30.6	30.3	33.8	44.4	53.9	0.0	65.6	61.5	**5,205.1**
OIL	1987	12.6	11.5	13.0	11.3	12.4	12.6	12.9	16.8	19.0	13.4	13.1	14.6	**7,674.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	20.0	9.0	24.0	29.0	28.0	23.0	26.0	**10,602.0**
H2O	1986	5.1	4.5	5.2	5.0	5.2	2.9	18.4	45.0	54.4	55.6	63.4	67.8	**4,690.6**
OIL	1986	19.0	17.1	19.7	19.1	19.6	12.6	6.6	14.9	15.7	17.0	11.9	13.5	**7,511.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,292.0**
H2O	1985	5.2	4.6	5.1	4.9	4.4	4.6	4.7	5.1	5.1	5.0	4.6	5.8	**4,358.1**
OIL	1985	19.2	17.5	19.7	18.4	18.0	15.5	14.9	19.1	19.2	18.6	19.3	19.7	**7,324.7**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,932.0**
H2O	1984	5.3	5.5	6.1	5.8	6.0	4.7	5.0	4.7	4.5	6.0	4.7	4.1	**4,299.0**
OIL	1984	19.9	18.7	20.0	18.7	18.5	18.5	18.6	19.4	18.4	19.6	19.3	19.6	**7,105.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	17.0	31.0	30.0	31.0	**9,567.0**
H2O	1983	5.7	5.5	5.7	5.6	6.0	5.0	5.3	5.4	4.9	5.8	4.9	5.0	**4,236.6**
OIL	1983	24.8	22.3	24.6	23.7	21.5	18.1	19.6	19.5	8.4	20.6	19.5	19.7	**6,876.4**
DAY	1982	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,222.0**
H2O	1982	6.1	5.3	6.0	5.6	6.2	6.5	6.1	6.5	6.3	7.3	6.4	6.3	**4,171.8**
OIL	1982	24.5	18.9	19.8	23.4	22.0	20.2	18.4	23.7	23.2	23.8	24.2	24.7	**6,634.1**
DAY	1981	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**8,861.0**
H2O	1981	0.0	0.0	0.0	6.0	5.6	6.1	8.2	5.9	6.4	6.2	5.2	5.5	**4,097.2**
OIL	1981	25.8	25.0	19.4	23.8	23.7	21.8	20.4	19.9	19.0	14.1	20.9	24.4	**6,367.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,507.0**
OIL	1980	17.1	8.0	18.7	16.8	30.7	33.1	33.3	32.3	30.0	30.8	28.9	25.9	**6,109.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,141.0**
OIL	1979	30.1	28.2	30.3	29.8	25.3	27.1	24.3	24.2	18.9	18.6	18.8	18.6	**5,803.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,778.0**
H2O	1978	9.7	8.6	27.3	15.7	18.6	16.0	17.3	0.0	0.0	0.0	0.0	0.0	**4,042.1**
OIL	1978	25.3	23.0	24.5	20.2	24.3	25.6	22.4	25.1	30.0	31.5	33.4	33.7	**5,509.3**
DAY	1977	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,414.0**
H2O	1977	14.3	12.6	10.0	8.6	10.0	9.7	9.7	9.7	8.9	9.4	9.1	9.9	**3,928.9**

Manitoba Production
1976 To 1990

Licence ***302*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	21.9	21.8	17.5	23.4	25.4	21.9	24.2	24.5	25.4	27.8	23.2	24.5	**5,190.3**
DAY	1976	31.0	29.0	31.0	30.0	30.0	24.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,052.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	7.0	0.0	5.6	9.7	16.0	17.0	14.5	**3,807.0**
OIL	1976	18.4	16.4	16.2	23.7	19.5	23.7	42.4	28.1	26.1	24.8	23.0	22.6	**4,908.8**

Licence ***303*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**3,282.0**
H2O	1987	1052.9	1142.8	1431.9	1350.6	1456.7	1379.4	2826.7	793.6	0.0	0.0	0.0	0.0	**35,968.5**
OIL	1987	12.5	11.1	12.5	11.5	11.9	11.8	12.3	19.0	0.0	0.0	0.0	0.0	**16,235.2**
DAY	1986	31.0	28.0	9.0	6.0	0.0	0.0	25.0	8.0	30.0	31.0	30.0	31.0	**3,039.0**
H2O	1986	322.4	232.4	139.5	34.1	0.0	0.0	1975.1	649.3	583.7	890.5	823.9	905.3	**24,533.9**
OIL	1986	12.4	9.0	4.6	2.0	0.0	0.0	19.3	6.6	20.3	18.8	17.8	12.6	**16,132.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**2,810.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.0	279.0	294.5	**17,977.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	7.2	10.9	**16,009.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,735.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	13.2	0.0	0.0	0.0	0.0	0.0	0.0	**15,983.5**

Licence ***304*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**13,539.0**
H2O	1990	100.8	97.4	106.7	69.6	65.0	68.5	69.9	67.6	92.4	91.0	91.2	96.3	**24,343.7**
OIL	1990	113.3	101.8	109.9	100.7	104.7	99.5	104.9	96.5	106.0	110.5	99.2	103.5	**72,133.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,180.0**
H2O	1989	133.4	120.7	88.6	81.8	84.3	78.0	84.7	102.7	109.2	108.6	101.1	100.4	**23,327.3**
OIL	1989	131.7	117.0	109.7	105.4	104.1	101.7	110.1	109.3	117.5	114.3	109.0	113.5	**70,882.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**12,816.0**
H2O	1988	79.7	74.2	81.3	74.5	80.0	74.1	144.8	148.8	128.0	128.8	114.1	139.4	**22,133.8**
OIL	1988	108.1	100.6	108.2	97.9	106.8	109.1	133.2	133.2	124.2	131.7	127.1	128.4	**69,539.6**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,452.0**
H2O	1987	78.1	75.5	67.7	67.9	75.2	69.4	56.3	76.0	80.6	73.2	78.3	80.1	**20,866.1**
OIL	1987	105.0	96.8	102.6	94.5	97.6	94.3	99.5	98.7	107.0	105.9	105.7	107.8	**68,131.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**12,088.0**
H2O	1986	133.1	121.6	129.0	137.0	144.5	150.1	147.0	150.7	99.9	97.0	77.5	79.1	**19,987.8**
OIL	1986	115.1	106.8	120.1	113.3	112.6	104.8	100.6	106.5	99.9	111.8	91.1	104.1	**66,915.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,726.0**
H2O	1985	64.1	63.1	73.5	72.1	77.9	92.0	80.2	121.6	147.2	132.2	130.5	137.4	**18,521.3**
OIL	1985	80.1	73.4	102.3	101.5	115.2	106.5	107.1	113.9	111.7	109.7	108.0	111.2	**65,629.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	21.0	30.0	31.0	**11,362.0**
H2O	1984	107.7	102.9	109.3	18.9	20.7	29.6	21.2	13.1	18.3	13.0	65.9	62.4	**17,329.5**
OIL	1984	91.1	93.5	95.3	83.9	90.8	89.0	81.8	67.2	91.0	62.0	80.9	79.7	**64,388.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,015.0**
H2O	1983	125.7	118.7	120.9	109.3	112.8	110.1	115.3	109.9	104.4	114.0	106.5	107.7	**16,746.5**
OIL	1983	92.0	82.7	91.8	86.7	89.4	83.2	85.3	85.4	85.1	90.6	92.3	89.0	**63,382.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,650.0**
H2O	1982	125.6	126.5	151.4	147.9	146.7	149.9	131.7	126.3	110.9	142.3	131.5	129.5	**15,391.2**
OIL	1982	110.1	97.6	108.0	103.6	112.6	111.3	105.3	106.5	103.7	102.1	92.2	94.6	**62,328.7**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**10,285.0**

Manitoba Production
1976 To 1990

Licence ***304*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	56.0	50.6	61.9	78.3	76.3	79.1	77.9	74.0	72.8	112.9	115.5	126.7	**13,771.0**
OIL	1981	100.3	91.5	103.7	92.8	93.3	97.7	98.2	97.6	94.7	105.4	104.3	111.0	**61,081.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.0	**9,923.0**
H2O	1980	51.6	45.9	48.9	53.2	55.5	58.1	53.5	45.9	54.7	54.9	51.1	52.7	**12,789.0**
OIL	1980	109.6	103.2	110.3	96.2	100.0	96.7	96.2	82.3	99.7	102.1	97.5	98.6	**59,890.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,563.0**
H2O	1979	61.9	54.1	76.8	56.4	49.4	45.1	46.1	47.5	48.1	47.9	47.6	47.6	**12,163.0**
OIL	1979	114.5	100.9	108.4	103.3	111.7	108.8	111.9	112.3	110.0	110.2	108.5	110.4	**58,698.2**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,199.0**
H2O	1978	60.7	54.2	58.0	60.4	65.3	61.5	61.5	62.5	60.5	50.1	52.3	52.6	**11,534.5**
OIL	1978	111.7	99.2	110.0	106.8	112.7	103.8	111.7	107.4	103.1	110.8	108.1	111.5	**57,387.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,835.0**
H2O	1977	0.0	0.0	0.0	68.6	72.0	66.7	69.1	64.2	62.5	64.5	62.3	70.4	**10,834.9**
OIL	1977	98.7	95.7	103.1	93.4	96.8	83.3	110.0	108.1	104.6	106.9	108.2	112.2	**56,090.5**
DAY	1976	31.0	29.0	31.0	4.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,472.0**
H2O	1976	86.0	79.5	79.2	7.9	113.8	98.6	0.0	0.0	0.0	0.0	0.0	0.0	**10,234.6**
OIL	1976	112.5	100.1	109.6	12.9	108.5	109.0	105.2	104.2	98.2	101.7	98.4	101.2	**54,869.5**

Licence ***305*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,177.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	1214.6	0.0	0.0	0.0	0.0	0.0	0.0	**115,520.6**
OIL	1988	0.0	0.0	0.0	0.0	0.0	12.3	0.0	0.0	0.0	0.0	0.0	0.0	**9,599.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	16.0	7.0	0.0	0.0	0.0	0.0	0.0	**11,163.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	1764.2	688.4	0.0	0.0	0.0	0.0	0.0	**114,306.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	14.9	6.1	0.0	0.0	0.0	0.0	0.0	**9,587.1**
DAY	1986	31.0	28.0	31.0	30.0	27.0	27.0	31.0	15.0	9.0	0.0	0.0	0.0	**11,140.0**
H2O	1986	1880.5	1758.8	1912.0	1996.6	2958.3	2857.7	2882.5	1395.9	789.6	0.0	0.0	0.0	**111,853.4**
OIL	1986	19.5	18.2	17.7	17.8	24.3	25.3	27.6	14.2	8.6	0.0	0.0	0.0	**9,566.1**
DAY	1985	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,911.0**
H2O	1985	858.0	785.1	1042.1	1504.1	814.4	831.2	866.1	856.3	1888.6	1889.5	1707.4	1753.6	**93,421.5**
OIL	1985	15.4	14.0	15.0	13.3	14.2	0.0	0.0	0.0	17.4	18.5	16.5	16.9	**9,392.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	18.0	6.0	24.0	**10,550.0**
H2O	1984	1477.7	1248.6	2235.2	1358.5	1314.4	1263.5	624.7	616.8	577.6	649.4	149.2	1173.2	**78,625.1**
OIL	1984	15.2	11.0	15.5	14.8	15.4	18.4	15.5	14.6	29.9	8.9	3.0	19.0	**9,251.7**
DAY	1983	23.0	28.0	31.0	5.0	28.0	13.0	28.0	31.0	30.0	31.0	23.0	31.0	**10,230.0**
H2O	1983	920.2	1156.2	1054.8	283.3	2133.8	726.1	1371.6	1447.2	990.6	1688.8	1102.9	1742.5	**65,936.3**
OIL	1983	11.8	14.1	15.3	2.5	13.9	2.5	11.1	26.7	11.7	15.6	11.6	15.6	**9,070.5**
DAY	1982	31.0	27.0	30.0	2.0	6.0	29.0	29.0	29.0	29.0	27.0	27.0	31.0	**9,928.0**
H2O	1982	464.2	83.0	1586.5	60.0	263.3	1249.0	1081.8	1455.8	1073.1	1377.6	1155.3	1403.1	**51,318.3**
OIL	1982	0.0	0.0	5.7	0.0	0.0	13.7	10.2	13.8	13.7	10.9	5.3	15.8	**8,918.1**
DAY	1981	27.0	22.0	31.0	30.0	28.0	30.0	31.0	26.0	2.0	0.0	0.0	12.0	**9,631.0**
H2O	1981	867.7	1078.1	1707.6	1656.1	1381.5	1197.8	1187.4	1019.0	42.8	0.0	0.0	768.5	**40,065.6**
OIL	1981	12.7	10.4	15.1	14.6	5.3	12.3	11.8	12.9	0.0	0.0	0.0	0.0	**8,829.0**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	14.0	29.0	30.0	31.0	**9,392.0**
H2O	1980	741.0	377.4	1129.6	1242.0	764.0	1033.9	720.6	1293.3	483.6	992.1	1527.5	1165.0	**29,159.1**
OIL	1980	15.9	13.2	14.4	14.9	11.5	2.9	6.7	6.1	2.1	27.5	29.6	30.1	**8,733.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,052.0**
H2O	1979	58.0	52.3	61.5	54.5	58.2	382.7	470.6	633.8	488.2	589.8	595.1	651.8	**17,689.1**
OIL	1979	15.1	13.1	12.2	14.3	15.0	3.0	12.3	25.5	22.8	24.4	23.6	15.8	**8,559.0**

Manitoba Production
1976 To 1990

Licence ***305*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,687.0**
H2O	1978	48.5	46.1	50.1	47.2	47.5	56.8	60.1	58.5	56.1	58.8	53.7	61.6	**13,592.6**
OIL	1978	38.2	25.0	28.9	23.5	23.1	15.1	14.8	15.1	13.7	15.4	14.3	16.1	**8,361.9**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	23.0	31.0	30.0	31.0	**8,323.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	36.2	49.0	39.0	37.0	**12,947.6**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	34.3	24.0	23.2	42.9	**8,118.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**8,187.0**
H2O	1976	59.0	46.6	28.8	28.6	24.2	19.7	18.4	19.7	20.8	19.9	20.0	17.6	**12,752.7**
OIL	1976	9.1	18.4	19.9	14.1	14.3	8.9	9.2	9.2	9.2	9.4	9.1	8.1	**7,965.0**

Licence ***306*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,481.0**
H2O	1990	158.5	140.5	164.7	145.8	162.2	163.7	174.3	157.7	125.5	132.5	156.2	160.6	**30,354.6**
OIL	1990	64.7	58.9	63.1	57.4	60.1	60.2	43.1	50.6	49.9	48.1	48.3	49.3	**16,486.1**
DAY	1989	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**6,117.0**
H2O	1989	58.7	54.5	50.1	56.5	141.1	211.2	210.5	176.3	78.9	135.7	133.0	134.3	**28,512.4**
OIL	1989	29.4	26.6	25.9	27.3	61.3	65.8	67.4	76.7	53.4	66.4	61.7	63.4	**15,832.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,757.0**
H2O	1988	87.5	82.0	86.1	194.1	75.0	68.4	92.1	94.3	91.9	91.7	51.6	55.4	**27,071.6**
OIL	1988	34.0	32.6	34.4	78.1	32.0	31.7	42.4	41.5	35.8	47.0	29.0	29.5	**15,207.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,391.0**
H2O	1987	99.5	100.5	120.4	102.2	126.7	132.5	124.2	116.7	105.0	95.1	93.1	98.9	**26,001.5**
OIL	1987	74.5	71.0	78.6	78.2	55.7	45.1	40.4	47.3	34.9	33.9	33.3	34.5	**14,739.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,027.0**
H2O	1986	76.5	71.5	77.8	81.2	156.2	129.4	117.5	75.4	68.7	95.6	94.9	103.4	**24,686.7**
OIL	1986	65.0	60.7	59.1	59.4	75.4	42.1	41.3	35.3	34.6	82.1	75.1	87.5	**14,111.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,662.0**
H2O	1985	226.1	195.6	268.3	252.8	201.4	58.7	58.7	60.5	86.4	86.5	69.5	71.3	**23,538.6**
OIL	1985	55.6	56.0	62.1	56.8	53.9	55.3	59.8	59.5	66.9	70.9	55.0	56.5	**13,394.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	14.0	24.0	**4,297.0**
H2O	1984	243.7	224.3	239.5	233.9	236.8	233.0	236.5	225.8	202.0	224.1	91.1	172.7	**21,902.8**
OIL	1984	64.0	59.7	62.0	58.7	61.4	58.2	62.1	58.0	59.8	54.8	28.7	52.3	**12,685.8**
DAY	1983	31.0	28.0	31.0	5.0	28.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**3,956.0**
H2O	1983	165.8	146.9	166.9	31.4	145.3	240.9	240.5	236.2	240.7	250.9	158.6	259.9	**19,339.4**
OIL	1983	63.8	56.4	61.2	10.2	55.6	65.4	57.7	59.4	58.5	62.5	42.4	65.8	**12,006.1**
DAY	1982	31.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,629.0**
H2O	1982	150.7	143.7	159.1	157.4	110.9	124.8	139.7	164.8	159.3	180.5	157.3	171.9	**17,055.4**
OIL	1982	63.7	40.7	45.7	63.9	57.4	59.0	61.6	59.3	58.5	67.4	59.9	64.0	**11,347.2**
DAY	1981	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,270.0**
H2O	1981	77.9	77.7	89.9	88.1	229.9	137.8	144.4	136.2	149.5	148.8	152.7	145.7	**15,235.3**
OIL	1981	66.9	53.9	62.9	61.5	79.5	68.2	59.7	69.5	59.1	67.9	63.7	66.1	**10,646.1**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,907.0**
H2O	1980	164.3	151.6	132.5	148.8	159.8	153.2	147.8	161.7	157.1	130.8	187.3	160.9	**13,656.7**
OIL	1980	70.8	62.5	62.1	65.4	63.0	64.0	76.1	75.9	71.5	74.3	74.1	66.7	**9,867.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,542.0**
H2O	1979	219.8	195.6	229.8	203.7	217.5	169.1	197.4	238.4	175.0	228.6	232.1	159.8	**11,800.9**
OIL	1979	87.5	74.0	76.0	80.1	83.7	59.4	58.5	60.6	65.5	73.4	73.7	72.6	**9,040.8**
DAY	1978	28.0	21.0	31.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,177.0**
H2O	1978	195.9	149.5	196.7	80.0	212.7	184.9	197.0	204.8	183.0	156.5	195.9	230.6	**9,334.1**

Manitoba Production
1976 To 1990

Licence ***306*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	93.6	70.9	89.8	40.0	94.1	106.2	83.4	96.5	86.8	98.7	88.0	99.4	**8,175.8**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	28.0	26.0	**1,840.0**
H2O	1977	158.2	192.5	181.4	215.1	226.1	228.3	222.4	196.2	170.0	156.3	184.0	142.0	**7,146.6**
OIL	1977	79.5	81.2	108.7	99.3	91.1	114.1	99.5	95.8	99.6	100.4	98.7	89.1	**7,128.4**
DAY	1976	3.0	27.0	31.0	27.0	31.0	30.0	31.0	28.0	27.0	25.0	28.0	23.0	**1,488.0**
H2O	1976	107.9	430.0	730.2	651.5	413.7	235.9	226.1	324.2	349.0	441.5	151.6	170.4	**4,874.1**
OIL	1976	1.4	69.9	107.6	89.1	91.7	117.8	158.1	110.4	89.8	91.8	82.5	77.5	**5,971.4**

Licence ***307*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-010-26W1.02*** Field Name ***Virden*** Pool Name ***Ashville*** Field Code ***5*** Pool Code ***11*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**

Licence ***308*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	29.0	31.0	29.0	23.0	31.0	28.0	31.0	**10,184.0**
H2O	1990	2850.6	2536.7	2695.5	2336.4	2598.0	2613.8	3361.9	2763.4	1822.6	2776.6	2143.6	2319.6	**284,705.2**
OIL	1990	72.2	65.9	44.1	57.4	60.1	83.3	78.6	73.7	52.0	73.3	65.3	70.1	**32,646.2**
DAY	1989	31.0	28.0	31.0	25.0	8.0	19.0	29.0	31.0	29.0	29.0	29.0	31.0	**9,832.0**
H2O	1989	2584.7	2399.5	2337.0	2081.2	713.6	1560.9	2362.1	2010.4	1619.8	2463.3	2015.4	2425.3	**253,886.5**
OIL	1989	99.0	89.3	92.5	75.5	23.0	60.8	96.9	85.3	65.3	75.4	58.4	71.0	**31,850.2**
DAY	1988	31.0	29.0	31.0	30.0	21.0	30.0	31.0	24.0	26.0	31.0	30.0	28.0	**9,512.0**
H2O	1988	2164.9	2029.5	2124.0	2665.3	1681.4	2626.4	2536.7	2028.0	2424.2	2531.1	2275.0	2233.9	**229,313.3**
OIL	1988	86.4	83.1	87.3	75.3	47.2	79.4	113.2	64.5	92.2	107.7	97.6	90.8	**30,957.8**
DAY	1987	31.0	28.0	31.0	23.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	30.0	**9,170.0**
H2O	1987	2835.7	3081.0	3842.7	1752.7	1973.6	4022.6	3363.9	3126.7	2982.0	2687.3	2575.6	2150.5	**201,992.9**
OIL	1987	74.5	76.1	120.6	15.0	16.7	100.0	88.8	100.9	74.8	99.2	94.9	77.0	**29,933.1**
DAY	1986	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,816.0**
H2O	1986	4165.8	3896.1	4235.5	4423.0	3449.4	3782.3	3120.5	3159.1	2882.2	3084.0	2817.2	3110.9	**167,598.6**
OIL	1986	97.4	91.0	88.7	89.2	113.6	64.5	57.2	94.1	92.2	61.6	77.8	91.2	**28,994.6**
DAY	1985	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,457.0**
H2O	1985	1570.8	1536.6	2151.0	1944.3	1726.7	1497.9	1835.1	1815.5	3866.8	3766.2	3782.4	3884.8	**125,472.6**
OIL	1985	50.2	25.2	30.0	23.9	28.4	27.6	31.2	29.7	145.4	160.3	82.5	84.7	**27,976.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	8.0	31.0	23.0	24.0	21.0	24.0	23.0	**8,096.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	2066.9	1526.4	2248.2	1987.4	1498.0	1484.2	**96,094.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	4.7	71.0	37.7	50.2	34.4	41.4	34.1	**27,257.0**

Licence ***310*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	28.0	31.0	**13,515.0**
H2O	1990	3238.1	2870.0	3504.5	3102.8	3450.2	3047.9	3744.1	3165.7	3293.3	3135.8	3558.3	3811.3	**429,796.6**
OIL	1990	111.3	101.3	113.6	103.3	108.1	72.0	88.8	83.6	63.2	83.4	80.6	85.6	**76,574.5**
DAY	1989	31.0	27.0	31.0	29.0	31.0	19.0	26.0	31.0	30.0	31.0	29.0	31.0	**13,154.0**
H2O	1989	3165.6	2890.6	2869.9	3021.9	3411.8	1998.8	2839.7	3125.7	3043.0	2983.3	2898.8	2744.0	**389,874.6**
OIL	1989	88.3	78.4	82.7	108.9	109.8	59.0	86.0	99.5	91.7	90.0	114.8	109.1	**75,479.7**
DAY	1988	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,808.0**

Manitoba Production
1976 To 1990

Licence ***310*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	2347.6	2221.6	2331.3	2542.4	2548.2	2714.0	2578.8	2583.9	2551.2	2768.2	2786.3	2989.1	**354,881.5**
OIL	1988	76.2	90.6	95.3	118.7	117.9	82.0	84.9	110.7	97.0	87.4	87.0	88.4	**74,361.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	**12,445.0**
H2O	1987	3634.8	3168.9	3880.4	3394.1	3185.3	3345.5	3183.5	3102.7	475.9	2883.5	2738.7	2657.0	**323,918.9**
OIL	1987	31.9	78.6	89.8	61.4	61.0	54.8	54.4	66.2	96.5	104.4	100.0	77.5	**73,225.4**
DAY	1986	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,085.0**
H2O	1986	2298.0	2149.3	2336.5	2440.0	2821.0	2893.2	3671.7	3674.5	3294.8	3323.1	3392.5	3804.1	**288,268.6**
OIL	1986	32.5	30.4	29.5	29.7	68.2	50.5	68.9	73.5	106.6	49.8	93.9	37.7	**72,348.9**
DAY	1985	31.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,723.0**
H2O	1985	1449.3	1397.0	1652.2	1553.4	1438.9	1656.6	1379.9	1361.6	2199.3	2629.3	2086.6	2143.0	**252,169.9**
OIL	1985	46.4	27.9	19.8	27.7	28.4	27.6	31.2	29.8	84.3	74.0	27.5	28.2	**71,677.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	29.0	31.0	**11,363.0**
H2O	1984	1802.1	1495.5	1627.3	1634.4	1608.8	1433.8	1425.3	1463.7	1235.0	1354.2	1485.4	1449.8	**231,222.8**
OIL	1984	21.2	28.4	31.0	29.3	30.7	42.9	46.6	45.2	40.4	29.2	48.5	48.0	**71,224.9**
DAY	1983	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,003.0**
H2O	1983	1378.5	1378.0	1371.2	1776.0	1813.1	1621.5	1656.8	1648.3	1542.9	1492.9	1534.6	1665.9	**213,207.5**
OIL	1983	63.9	39.5	44.4	39.4	52.9	59.4	62.2	59.9	29.3	27.9	45.8	47.0	**70,783.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,646.0**
H2O	1982	1673.0	1293.7	1979.8	1710.1	1235.0	1457.3	1242.1	1739.6	1653.3	1402.0	1593.5	1621.2	**194,327.8**
OIL	1982	60.6	54.3	70.5	59.4	61.8	57.4	58.6	101.7	58.5	64.5	42.0	64.0	**70,211.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,281.0**
H2O	1981	913.3	1073.8	1173.6	1723.7	1346.7	1283.4	1282.9	1766.6	1636.0	1460.1	1527.5	1530.0	**175,727.2**
OIL	1981	91.6	79.8	87.8	90.8	77.5	92.1	88.2	73.2	59.0	61.7	57.9	60.1	**69,458.6**
DAY	1980	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**9,919.0**
H2O	1980	1344.9	1290.1	1192.1	1316.4	1457.1	1375.7	1486.6	1403.0	1187.6	1128.7	1675.2	1074.3	**159,009.6**
OIL	1980	117.8	96.1	86.4	89.2	87.9	107.6	91.8	73.6	84.2	88.9	88.9	75.9	**68,538.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,560.0**
H2O	1979	1092.7	1022.2	1280.6	1176.3	1164.0	1406.6	1497.4	1192.2	1219.4	1488.0	1529.4	1598.2	**143,077.9**
OIL	1979	120.6	87.1	156.4	191.6	101.7	93.6	104.8	108.5	95.5	76.3	64.9	79.0	**67,450.6**
DAY	1978	29.0	27.0	30.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,195.0**
H2O	1978	1672.9	1524.1	1858.9	1854.1	1725.6	1479.1	1696.4	1706.7	1342.1	1372.8	1009.2	1151.1	**127,410.9**
OIL	1978	131.7	132.2	138.7	140.4	127.7	120.1	115.5	106.8	96.0	98.7	86.5	105.0	**66,170.6**
DAY	1977	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	26.0	30.0	**8,839.0**
H2O	1977	1871.6	1755.9	1850.9	1981.5	1860.3	1659.3	1545.1	2082.6	1821.2	1879.4	1369.4	1873.7	**109,017.9**
OIL	1977	168.7	158.4	126.6	140.0	158.6	138.1	117.7	146.5	149.0	147.1	122.5	141.1	**64,771.3**
DAY	1976	31.0	26.0	31.0	22.0	24.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,482.0**
H2O	1976	1554.5	1157.5	1440.3	1068.5	1444.5	1981.3	1796.9	1866.7	2040.3	1946.0	1865.7	1964.0	**87,467.0**
OIL	1976	204.0	151.7	196.4	131.1	150.3	204.0	195.6	189.3	192.4	174.9	166.2	168.7	**63,057.0**

Licence ***311*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	26.0	30.0	30.0	31.0	30.0	30.0	29.0	29.0	30.0	8.0	8.0	**5,749.0**
H2O	1990	3709.6	3324.8	3646.6	3609.4	3742.4	3447.1	3617.1	3094.6	3637.4	3647.5	1136.4	1002.3	**190,864.9**
OIL	1990	15.2	13.2	14.7	14.4	15.3	15.6	12.8	11.5	16.5	14.0	3.1	3.4	**18,640.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,439.0**
H2O	1989	4064.8	3669.0	4002.4	3812.1	3923.7	3777.9	3838.3	3873.0	3719.4	3818.1	3655.0	3673.9	**153,249.7**
OIL	1989	25.0	20.1	19.8	18.5	26.6	19.1	19.5	16.6	19.0	16.7	15.4	15.4	**18,490.3**
DAY	1988	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,075.0**
H2O	1988	4279.4	3745.9	3796.9	3849.2	3988.0	3919.4	4093.7	4332.9	4658.3	3914.0	3907.8	4057.4	**107,422.1**
OIL	1988	55.8	40.2	29.3	30.2	31.3	28.4	32.1	32.7	31.7	28.3	28.1	29.2	**18,258.6**

Manitoba Production
1976 To 1990

Licence ***311*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,714.0**
H2O	1987	883.1	899.0	1087.8	420.2	465.0	359.9	376.9	2420.8	2940.8	3192.9	4043.5	4279.9	**58,879.2**
OIL	1987	15.6	11.1	15.7	14.5	14.9	11.8	12.3	53.9	61.7	53.7	68.0	56.7	**17,861.3**
DAY	1986	31.0	28.0	28.0	6.0	0.0	0.0	25.0	30.0	30.0	31.0	30.0	31.0	**4,349.0**
H2O	1986	777.2	399.0	711.1	129.6	0.0	0.0	992.5	1211.4	485.4	772.6	785.1	883.7	**37,509.4**
OIL	1986	13.6	10.4	18.2	3.0	0.0	0.0	19.3	46.6	23.1	21.8	20.7	15.9	**17,471.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	27.0	31.0	**4,079.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.0	297.0	645.5	**30,361.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	**17,278.8**

Licence ***312*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	12.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	0.0	**12,077.0**
H2O	1990	0.0	0.0	0.0	65.0	80.6	50.6	39.3	62.8	48.5	49.6	35.4	0.0	**18,362.1**
OIL	1990	0.0	0.0	0.0	10.4	54.3	18.0	22.7	20.2	14.2	21.9	10.0	0.0	**21,737.3**
DAY	1989	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**11,855.0**
H2O	1989	0.0	0.0	0.0	0.0	92.6	77.7	59.9	32.2	52.0	60.0	43.4	38.7	**17,930.3**
OIL	1989	0.0	0.0	0.0	0.0	15.2	28.5	22.8	7.3	23.6	13.6	5.5	7.5	**21,565.6**
DAY	1988	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,639.0**
H2O	1988	44.3	40.0	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,473.8**
OIL	1988	19.5	17.4	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,441.6**
DAY	1987	26.0	28.0	27.0	28.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**11,548.0**
H2O	1987	48.3	40.4	53.1	46.0	75.0	60.0	70.5	55.8	77.9	39.2	41.4	42.8	**17,346.7**
OIL	1987	11.4	11.2	10.8	17.9	19.9	16.3	18.5	19.6	15.0	18.6	18.0	18.6	**21,396.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**11,200.0**
H2O	1986	281.2	249.5	247.3	263.9	194.5	77.0	73.6	77.1	62.3	58.3	59.3	72.6	**16,696.3**
OIL	1986	15.1	13.2	14.7	14.1	14.2	22.1	20.4	23.1	16.2	15.3	15.2	8.3	**21,200.9**
DAY	1985	31.0	28.0	31.0	24.0	30.0	30.0	25.0	30.0	30.0	31.0	29.0	31.0	**10,838.0**
H2O	1985	99.5	99.9	178.9	189.0	199.7	221.5	183.5	223.8	204.9	227.9	215.3	289.4	**14,979.7**
OIL	1985	19.8	13.3	18.5	23.5	22.6	23.6	15.4	23.9	20.8	20.0	16.7	15.1	**21,009.0**
DAY	1984	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,488.0**
H2O	1984	134.6	136.2	168.1	165.6	153.1	90.2	93.2	97.8	90.2	93.9	62.0	95.8	**12,646.4**
OIL	1984	33.6	14.7	18.1	16.9	23.4	24.0	17.6	16.5	15.6	14.7	12.0	27.8	**20,775.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	24.0	12.0	1.0	**10,125.0**
H2O	1983	170.2	157.9	168.6	167.8	145.5	170.4	158.0	150.9	220.6	275.1	74.5	0.1	**11,265.7**
OIL	1983	25.7	26.4	31.7	44.2	14.2	12.8	29.4	27.0	29.3	22.6	25.1	0.1	**20,540.9**
DAY	1982	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,819.0**
H2O	1982	200.1	208.8	227.9	180.9	264.3	216.8	277.6	262.8	386.9	207.1	179.9	168.0	**9,406.1**
OIL	1982	28.7	34.4	33.1	15.2	52.7	74.5	17.3	36.7	36.8	44.4	32.6	30.6	**20,252.4**
DAY	1981	31.0	28.0	31.0	30.0	4.0	0.0	30.0	31.0	27.0	31.0	30.0	31.0	**9,459.0**
H2O	1981	228.7	232.5	251.7	157.6	26.8	0.0	206.3	193.5	167.1	131.5	134.4	162.8	**6,625.0**
OIL	1981	52.0	59.8	56.6	46.6	5.9	0.0	71.5	42.7	46.3	46.7	40.1	39.9	**19,815.4**
DAY	1980	26.0	18.0	2.0	27.0	31.0	30.0	31.0	31.0	28.0	24.0	30.0	31.0	**9,155.0**
H2O	1980	193.3	113.6	6.0	181.8	275.1	173.0	192.1	191.1	161.5	185.4	241.7	290.4	**4,732.1**
OIL	1980	37.3	27.2	1.9	62.0	61.0	53.2	45.7	61.9	46.2	54.4	50.2	43.3	**19,307.3**
DAY	1979	28.0	28.0	25.0	30.0	8.0	22.0	31.0	31.0	27.0	23.0	22.0	31.0	**8,846.0**
H2O	1979	20.4	36.6	37.1	28.6	17.5	38.0	45.6	46.0	52.8	36.3	34.6	266.7	**2,527.1**
OIL	1979	43.0	48.4	38.3	42.1	15.0	56.3	69.6	55.2	35.5	47.4	36.3	56.6	**18,763.0**
DAY	1978	31.0	28.0	31.0	18.0	0.0	0.0	19.0	27.0	30.0	31.0	27.0	28.0	**8,540.0**
H2O	1978	70.9	54.1	66.6	45.3	0.0	0.0	48.5	42.4	69.0	66.6	32.3	30.0	**1,866.9**

Manitoba Production
1976 To 1990

Licence ***312*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	69.3	61.1	76.6	34.0	0.0	0.0	59.6	81.2	68.5	59.5	46.6	51.2	**18,219.3**
DAY	1977	31.0	28.0	31.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,270.0**
H2O	1977	80.9	59.6	64.9	73.0	25.4	64.1	59.5	56.4	48.2	63.4	57.7	49.0	**1,341.2**
OIL	1977	77.7	71.2	56.0	81.2	39.0	71.4	96.7	82.4	76.2	73.3	74.2	69.2	**17,611.7**
DAY	1976	10.0	29.0	21.0	14.0	0.0	28.0	31.0	26.0	30.0	31.0	23.0	31.0	**7,922.0**
H2O	1976	2.5	2.7	9.2	1.4	0.0	11.3	21.5	23.7	24.2	20.4	39.7	21.0	**639.1**
OIL	1976	23.1	114.8	89.5	49.3	0.0	74.7	80.1	76.0	74.4	77.3	59.9	83.9	**16,743.2**

Licence ***314*** Well Name ***Kiwi Mustang Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	23.0	21.0	30.0	31.0	**7,552.0**
H2O	1990	5.1	3.7	5.2	3.7	5.7	5.9	4.4	7.2	7.7	4.9	4.5	4.7	**1,001.2**
OIL	1990	15.4	16.2	16.2	16.5	15.7	14.6	15.0	13.1	6.8	13.7	16.7	16.3	**6,541.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,206.0**
H2O	1989	4.5	2.5	5.0	5.0	3.4	8.2	2.9	2.8	3.5	4.3	4.2	3.7	**938.5**
OIL	1989	18.4	17.6	17.6	15.5	18.0	12.4	17.7	18.3	16.7	16.7	16.1	19.4	**6,365.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,842.0**
H2O	1988	1.8	2.3	2.5	3.9	2.1	4.1	3.5	3.5	2.5	3.9	6.2	4.3	**888.5**
OIL	1988	23.6	19.8	22.3	19.1	22.5	18.4	20.0	19.8	19.7	18.5	16.1	18.1	**6,161.1**
DAY	1987	31.0	28.0	31.0	24.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,476.0**
H2O	1987	1.7	2.4	3.2	4.0	3.2	2.9	4.2	0.6	2.2	2.1	2.6	5.4	**847.9**
OIL	1987	27.1	22.8	25.4	22.0	23.2	21.6	22.8	20.7	23.4	23.8	21.8	20.4	**5,923.2**
DAY	1986	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,119.0**
H2O	1986	8.9	5.3	4.9	8.8	5.3	7.4	1.6	3.2	2.7	3.3	0.8	2.3	**813.4**
OIL	1986	34.6	31.6	32.2	27.6	26.2	22.0	30.9	27.9	28.0	25.3	28.8	26.3	**5,648.2**
DAY	1985	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	17.0	**5,761.0**
H2O	1985	0.0	0.0	0.0	5.8	9.1	6.9	9.3	12.6	8.9	5.9	6.0	3.3	**758.9**
OIL	1985	0.0	0.0	0.0	38.5	50.5	41.3	38.5	27.9	29.1	35.9	32.2	16.6	**5,306.8**

Licence ***316*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,377.0**
H2O	1990	13.8	13.5	15.1	14.4	24.4	25.2	25.5	25.5	24.8	24.8	25.3	26.0	**2,000.0**
OIL	1990	58.3	52.9	58.5	56.9	63.7	59.3	61.9	58.9	59.8	63.3	57.8	58.8	**32,584.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,012.0**
H2O	1989	8.1	7.5	8.3	7.8	7.9	7.4	8.0	7.8	14.9	14.0	13.8	13.8	**1,741.7**
OIL	1989	56.1	50.3	56.4	54.6	53.5	52.7	56.5	56.4	60.5	55.9	55.9	58.9	**31,874.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,648.0**
H2O	1988	10.9	10.2	11.1	8.3	8.8	8.2	9.2	9.1	8.1	7.9	7.0	8.6	**1,622.4**
OIL	1988	133.8	125.3	133.8	54.7	59.2	60.5	59.0	57.1	54.8	56.6	54.2	55.1	**31,207.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,282.0**
H2O	1987	5.6	5.2	6.2	6.2	6.9	6.3	7.7	10.4	11.0	10.0	10.7	10.7	**1,515.0**
OIL	1987	67.8	60.5	67.5	62.6	64.2	62.3	123.0	122.9	132.3	131.0	130.8	129.8	**30,302.9**
DAY	1986	29.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,917.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	5.9	5.5	**1,418.1**
OIL	1986	72.7	59.6	81.1	76.5	73.6	70.7	67.9	71.9	42.5	60.7	63.2	65.1	**29,148.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,562.0**
OIL	1985	52.5	48.5	52.5	52.1	59.2	54.7	55.0	54.1	53.9	47.4	72.6	75.1	**28,342.7**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	24.0	19.0	30.0	31.0	30.0	31.0	**11,200.0**

Manitoba Production
1976 To 1990

Licence ***316*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	56.9	58.8	59.5	60.0	66.4	50.1	34.0	32.4	50.9	51.8	52.6	52.2	**27,665.1**
DAY	1983	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	31.0	**10,854.0**
OIL	1983	57.3	52.1	55.5	52.0	55.9	52.3	53.3	53.4	51.4	57.0	50.0	56.0	**27,039.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	24.0	29.0	**10,496.0**
OIL	1982	68.8	61.0	67.5	64.7	70.4	69.5	65.8	57.5	64.8	63.4	46.1	55.0	**26,393.3**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**10,142.0**
OIL	1981	71.4	63.3	70.0	64.3	49.9	67.8	68.2	66.8	65.7	65.9	69.3	62.6	**25,638.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,787.0**
OIL	1980	70.0	65.9	70.3	68.5	71.2	66.6	68.5	71.8	71.0	72.8	69.5	71.4	**24,853.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,423.0**
OIL	1979	87.6	77.2	82.9	79.1	71.3	69.3	71.4	71.6	70.1	68.8	69.3	70.5	**24,016.1**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,059.0**
OIL	1978	83.7	74.4	82.5	80.2	83.4	79.0	78.7	81.0	77.4	83.1	82.3	84.5	**23,127.0**
DAY	1977	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,696.0**
H2O	1977	9.9	9.7	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.9**
OIL	1977	71.4	73.7	77.1	79.6	82.5	78.8	82.5	81.0	75.8	80.2	81.4	84.1	**22,156.8**
DAY	1976	31.0	29.0	31.0	25.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,334.0**
H2O	1976	2.5	7.2	6.7	31.8	10.5	8.4	8.7	7.8	17.2	10.0	7.9	8.7	**1,371.4**
OIL	1976	98.5	78.3	85.5	70.2	88.5	81.8	81.0	79.0	75.8	80.7	76.0	76.1	**21,208.7**

Licence ***318*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	24.0	31.0	30.0	29.0	29.0	31.0	26.0	30.0	31.0	28.0	31.0	**13,303.0**
H2O	1990	2305.9	1749.7	2451.4	2141.9	2192.9	2034.9	2534.0	1850.1	1924.5	2223.0	2473.4	2676.5	**254,465.0**
OIL	1990	59.3	46.2	58.1	34.4	33.2	31.5	58.3	48.6	36.7	58.2	55.6	59.7	**52,071.2**
DAY	1989	31.0	28.0	31.0	29.0	31.0	19.0	29.0	31.0	30.0	30.0	29.0	31.0	**12,952.0**
H2O	1989	1816.0	1685.9	1646.4	1803.4	2078.5	1209.2	1816.7	1757.0	1673.3	1608.7	1906.6	1961.9	**227,906.8**
OIL	1989	69.6	62.8	65.2	73.8	48.3	12.2	19.0	37.0	32.4	31.7	55.7	58.3	**51,491.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,603.0**
H2O	1988	1607.2	1506.7	1650.2	1944.0	1831.2	1655.2	1563.1	1619.3	1564.6	1686.5	1598.4	1714.8	**206,943.2**
OIL	1988	65.4	62.9	68.8	66.6	50.5	50.3	50.9	85.8	75.7	35.9	68.6	69.7	**50,925.4**
DAY	1987	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,237.0**
H2O	1987	2201.4	2239.3	2643.4	2338.0	2015.5	2103.2	1962.3	1974.7	2066.4	1900.4	1897.5	1755.5	**187,002.0**
OIL	1987	77.2	55.8	81.4	61.7	58.3	70.3	70.0	85.2	69.3	69.6	69.2	64.2	**50,174.3**
DAY	1986	31.0	28.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,876.0**
H2O	1986	2250.2	2104.6	2287.9	2389.2	2183.1	2259.5	2003.0	1875.2	1790.4	1942.5	1930.5	2479.2	**161,904.4**
OIL	1986	48.7	45.5	44.3	44.6	108.5	120.6	96.4	96.3	97.9	79.2	83.2	12.2	**49,342.1**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,516.0**
H2O	1985	1884.0	1229.1	1622.7	1413.2	1151.1	2232.2	2324.4	2299.6	2259.9	2260.9	2043.2	2098.4	**136,409.1**
OIL	1985	61.8	44.8	53.8	50.2	42.6	41.5	44.9	44.6	43.6	46.2	41.3	42.4	**48,464.7**
DAY	1984	21.0	0.0	4.0	19.0	21.0	30.0	28.0	31.0	30.0	14.0	18.0	31.0	**11,152.0**
H2O	1984	1082.8	0.0	31.7	564.8	1255.8	1156.0	816.8	1233.5	1352.0	412.3	503.9	1531.3	**113,590.4**
OIL	1984	40.5	0.0	0.0	46.1	36.0	46.0	41.8	46.3	44.9	20.4	36.5	62.0	**47,907.0**
DAY	1983	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**10,905.0**
H2O	1983	1301.2	996.4	1054.8	1475.7	921.9	1130.4	1155.0	946.2	1105.8	1719.9	1789.4	2079.1	**103,649.5**
OIL	1983	93.0	84.3	73.5	82.2	84.1	80.2	68.4	68.9	44.6	60.2	67.1	78.3	**47,486.5**
DAY	1982	31.0	28.0	31.0	29.0	31.0	25.0	22.0	31.0	28.0	31.0	30.0	30.0	**10,545.0**
H2O	1982	949.5	805.0	885.2	1267.3	985.0	962.5	1253.7	1159.8	645.3	800.4	727.0	1053.6	**87,973.7**
OIL	1982	91.0	70.6	88.1	78.7	83.4	92.1	55.6	101.7	65.6	80.3	74.9	67.3	**46,601.7**
DAY	1981	29.0	26.0	29.0	30.0	4.0	21.0	31.0	31.0	26.0	31.0	30.0	31.0	**10,198.0**

Manitoba Production
1976 To 1990

Licence ***318*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	857.9	982.2	948.5	822.2	88.0	1441.6	1640.9	1058.7	987.7	936.7	977.6	1020.0	**76,479.4**
OIL	1981	115.9	127.0	129.8	93.7	10.5	84.6	117.5	100.6	84.6	108.0	86.9	90.1	**45,652.4**
DAY	1980	31.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	24.0	31.0	30.0	27.0	**9,879.0**
H2O	1980	342.8	320.8	1009.9	1095.5	1222.0	898.4	734.7	792.8	1161.3	1141.1	1289.7	651.8	**64,717.4**
OIL	1980	302.4	213.1	224.7	165.0	246.7	203.5	203.3	182.2	119.7	160.0	160.0	76.8	**44,503.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	29.0	30.0	31.0	**9,526.0**
H2O	1979	509.7	478.6	563.1	717.3	673.9	675.6	743.7	660.6	1207.6	1007.4	315.4	329.0	**54,056.6**
OIL	1979	168.9	130.8	136.8	154.4	134.6	150.9	157.1	152.7	162.9	269.9	294.9	315.8	**42,245.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,169.0**
H2O	1978	553.9	459.6	498.4	493.5	509.1	543.5	548.7	574.3	547.7	574.1	502.5	538.6	**46,174.7**
OIL	1978	168.3	132.5	154.3	140.5	141.6	144.3	120.8	142.5	130.5	153.2	130.8	156.8	**40,016.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**8,805.0**
H2O	1977	633.5	537.0	467.6	534.1	529.5	478.4	487.9	551.0	516.8	503.6	516.2	339.0	**39,830.8**
OIL	1977	193.1	167.2	196.6	187.0	183.5	155.3	179.6	148.1	177.2	177.5	170.5	122.8	**38,300.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,448.0**
H2O	1976	528.4	508.0	504.7	524.4	553.3	518.0	497.6	526.1	664.8	647.0	643.3	646.5	**33,736.2**
OIL	1976	195.1	181.8	196.4	181.5	216.1	186.1	191.2	181.0	192.4	194.7	188.3	193.1	**36,241.6**

Licence ***319*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.12-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	29.0	31.0	24.0	18.0	31.0	30.0	7.0	28.0	30.0	**12,850.0**
H2O	1990	4120.4	3794.4	3534.8	3342.8	3514.3	2219.0	1626.3	2908.2	2938.6	739.8	2967.0	3127.9	**907,020.3**
OIL	1990	42.1	36.2	38.9	36.3	37.3	7.3	5.6	10.3	9.8	2.3	33.5	39.1	**30,693.4**
DAY	1989	31.0	28.0	30.0	30.0	31.0	29.0	25.0	18.0	29.0	31.0	30.0	30.0	**12,533.0**
H2O	1989	2798.0	2546.7	2748.4	2761.3	2847.6	2714.3	2303.6	1758.1	3714.4	4057.9	3792.2	4082.0	**872,186.8**
OIL	1989	41.4	37.9	41.4	37.9	42.2	38.9	32.8	25.3	39.5	39.1	37.3	39.6	**30,394.7**
DAY	1988	31.0	29.0	30.0	30.0	31.0	27.0	31.0	30.0	30.0	27.0	30.0	30.0	**12,191.0**
H2O	1988	2825.9	2594.7	2797.7	2806.0	2819.7	2317.0	2544.3	2248.6	2305.1	2244.3	2636.0	2707.4	**836,062.3**
OIL	1988	46.1	43.3	41.0	40.5	39.2	35.5	39.8	38.4	36.1	33.2	40.0	38.4	**29,941.4**
DAY	1987	31.0	28.0	30.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	28.0	30.0	**11,835.0**
H2O	1987	3031.4	2655.0	2501.4	2495.0	2529.2	2402.5	2824.2	2787.3	2772.2	2527.1	2268.2	2515.6	**805,215.6**
OIL	1987	40.3	35.9	38.8	37.6	37.4	37.6	40.4	42.0	42.2	45.6	41.2	41.5	**29,469.9**
DAY	1986	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	21.0	26.0	30.0	**11,477.0**
H2O	1986	2735.4	2437.8	2651.6	2676.5	2664.7	2400.0	2566.8	2606.1	2472.8	1806.6	2207.7	2947.0	**773,906.5**
OIL	1986	36.7	34.6	36.5	39.3	39.7	38.3	40.3	39.7	36.6	26.8	34.7	40.4	**28,989.4**
DAY	1985	31.0	28.0	29.0	28.0	31.0	30.0	30.0	31.0	26.0	20.0	28.0	31.0	**11,130.0**
H2O	1985	3192.1	2906.5	3372.7	3421.6	3817.4	3573.3	2951.3	2976.4	2576.0	1715.5	2290.7	2732.3	**743,733.5**
OIL	1985	36.0	33.1	31.6	28.0	30.2	31.1	42.6	42.9	34.8	20.2	30.7	39.3	**28,545.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,787.0**
H2O	1984	1782.2	1702.7	1804.2	1717.0	1683.0	1711.5	1767.2	1651.8	1782.2	1764.1	1766.8	3180.4	**708,207.7**
OIL	1984	34.5	32.5	34.0	34.9	32.2	32.5	33.8	35.5	31.2	30.8	29.6	34.4	**28,145.3**
DAY	1983	31.0	28.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	29.0	30.0	31.0	**10,424.0**
H2O	1983	2069.9	1865.8	2014.2	1952.0	2243.4	1892.1	1649.4	1906.5	2002.5	1854.3	1917.2	1764.4	**685,894.6**
OIL	1983	37.4	33.4	35.7	27.5	31.3	29.1	28.7	33.9	35.5	33.7	34.4	34.2	**27,749.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	**10,066.0**
H2O	1982	2339.8	2052.2	2455.9	2510.9	2521.4	2166.8	2430.6	2357.8	2205.2	1841.5	2051.7	2043.4	**662,762.9**
OIL	1982	40.4	36.6	42.5	39.0	40.2	36.5	40.0	39.5	39.4	34.0	39.0	37.6	**27,354.6**
DAY	1981	29.0	28.0	30.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,706.0**
H2O	1981	2184.9	2373.4	2477.7	2224.8	2428.4	1986.8	2001.8	2325.9	2196.6	2387.8	2285.1	2369.9	**635,785.7**
OIL	1981	42.2	44.3	48.6	43.5	45.9	39.8	42.8	46.5	42.9	42.7	41.2	42.0	**26,889.9**

Manitoba Production
1976 To 1990

Licence ***319*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.12-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	31.0	30.0	18.0	**9,348.0**
H2O	1980	3655.8	2799.8	2831.5	2504.8	3391.4	3543.1	3436.4	3599.3	2853.7	3279.4	3265.5	3007.7	**608,542.6**
OIL	1980	64.7	60.5	64.3	59.8	67.3	58.8	50.2	61.7	65.0	52.8	52.6	20.8	**26,367.5**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	24.0	28.0	30.0	31.0	**9,003.0**
H2O	1979	4357.4	3639.6	4011.3	3661.2	3976.4	3887.9	4013.2	3971.7	3718.1	2913.6	3704.1	3624.5	**570,374.2**
OIL	1979	44.4	38.3	49.4	42.8	57.6	58.8	58.0	57.9	56.5	54.8	61.2	64.0	**25,689.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,649.0**
H2O	1978	3656.5	3490.0	3750.7	3597.7	3617.8	3312.1	3838.7	3511.3	3761.5	4327.1	4143.1	4160.7	**524,895.2**
OIL	1978	61.3	52.1	53.7	55.6	61.8	61.0	59.1	57.8	38.5	38.6	40.7	44.0	**25,045.3**
DAY	1977	30.0	28.0	31.0	30.0	31.0	26.0	23.0	31.0	30.0	20.0	22.0	31.0	**8,285.0**
H2O	1977	4557.6	4011.2	3968.9	3895.9	3882.3	3302.7	2872.8	3785.4	3460.2	2126.4	2777.4	3876.0	**479,728.0**
OIL	1977	53.6	62.0	63.2	56.6	59.4	48.9	48.3	63.4	62.5	44.3	57.5	69.9	**24,421.1**
DAY	1976	31.0	27.0	31.0	7.0	24.0	30.0	31.0	28.0	30.0	31.0	30.0	27.0	**7,952.0**
H2O	1976	3806.9	3673.9	3915.2	730.2	3585.2	3770.6	3806.1	4384.0	4530.0	4675.9	4552.8	4607.2	**437,211.2**
OIL	1976	61.7	52.1	58.8	11.0	30.7	42.6	46.1	56.7	62.0	61.5	56.7	53.1	**23,731.5**

Licence ***321*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,397.0**
H2O	1990	83.9	74.4	87.2	77.2	85.9	80.3	36.9	44.6	25.1	26.5	31.2	32.1	**56,497.0**
OIL	1990	36.2	33.0	35.3	32.2	33.6	31.7	22.8	10.1	7.9	7.6	7.6	7.8	**45,702.7**
DAY	1989	31.0	28.0	28.0	29.0	30.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,032.0**
H2O	1989	117.4	108.9	97.2	81.9	94.5	59.4	74.7	90.9	106.6	73.7	70.5	71.1	**55,811.7**
OIL	1989	26.8	24.1	22.9	32.1	32.9	43.5	42.0	11.4	13.5	38.2	34.6	35.5	**45,436.9**
DAY	1988	31.0	29.0	31.0	29.0	20.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,676.0**
H2O	1988	21.9	20.5	21.5	25.0	165.6	84.8	81.6	83.5	228.4	124.1	103.3	109.2	**54,764.9**
OIL	1988	5.2	5.0	5.3	5.6	18.6	26.5	28.3	27.7	46.1	116.0	26.4	26.4	**45,079.4**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,323.0**
H2O	1987	52.9	53.4	63.9	54.2	31.7	24.7	35.0	32.9	26.3	23.8	23.3	24.7	**53,695.5**
OIL	1987	16.0	15.2	16.9	16.8	10.6	14.3	10.8	12.6	5.4	5.2	5.1	5.3	**44,742.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,960.0**
H2O	1986	229.5	214.6	233.3	243.7	39.0	49.8	72.3	72.3	52.3	56.8	50.4	55.3	**53,248.7**
OIL	1986	32.5	30.4	29.5	29.7	8.4	16.8	16.5	17.7	14.4	14.7	16.1	18.9	**44,608.1**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,595.0**
H2O	1985	43.5	41.9	57.5	46.9	43.2	58.7	61.1	60.5	44.8	15.5	208.4	214.0	**51,879.4**
OIL	1985	30.9	28.0	31.0	28.9	28.4	27.6	31.2	29.7	52.3	21.6	27.5	28.2	**44,362.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,231.0**
H2O	1984	46.9	43.0	46.0	45.0	45.5	44.8	45.5	46.4	38.8	31.0	41.3	43.3	**50,983.4**
OIL	1984	30.5	28.4	31.0	29.3	30.7	30.6	31.0	31.2	29.9	30.7	32.2	31.0	**43,997.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**10,865.0**
H2O	1983	282.0	110.9	78.7	124.5	122.9	92.7	94.7	105.4	46.3	48.3	40.4	50.0	**50,465.9**
OIL	1983	31.9	28.2	30.6	30.4	31.1	29.7	31.1	29.5	29.3	31.2	26.8	31.3	**43,630.7**
DAY	1982	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**10,503.0**
H2O	1982	45.2	43.1	46.1	47.0	45.7	40.5	33.4	31.3	30.1	34.1	27.7	385.4	**49,269.1**
OIL	1982	30.3	27.1	29.5	27.3	15.4	27.4	15.8	29.9	29.3	32.2	28.0	31.7	**43,269.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,143.0**
H2O	1981	37.9	52.2	45.4	44.0	45.2	41.7	29.8	45.4	44.9	41.3	45.8	43.7	**48,459.5**
OIL	1981	41.6	48.5	45.3	43.9	29.7	30.0	29.4	30.2	29.5	30.9	29.0	30.0	**42,945.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**9,778.0**
H2O	1980	108.4	38.6	38.9	42.9	128.9	141.1	107.9	155.0	142.4	121.2	38.3	43.0	**47,942.2**

Manitoba Production
1976 To 1990

Licence ***321*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	31.1	32.6	28.7	29.7	44.7	41.8	30.4	45.3	24.0	28.7	28.6	33.0	**42,527.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,414.0**
H2O	1979	141.6	88.8	104.3	87.4	72.4	72.8	106.2	62.8	80.6	87.7	106.3	93.6	**46,835.6**
OIL	1979	104.9	62.3	49.0	40.8	44.7	45.2	113.7	76.7	45.6	42.7	63.2	31.4	**42,129.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,049.0**
H2O	1978	96.0	91.6	114.8	93.5	108.7	92.7	155.8	114.2	196.9	97.0	84.3	67.0	**45,731.1**
OIL	1978	86.5	74.7	96.3	84.3	83.0	32.4	56.4	39.6	39.4	43.9	38.6	41.8	**41,408.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,684.0**
H2O	1977	167.9	145.6	152.5	152.5	146.9	94.8	111.3	115.4	108.0	121.6	117.8	93.3	**44,418.6**
OIL	1977	96.0	84.9	99.0	93.0	92.8	47.9	59.9	43.7	47.1	47.9	46.4	75.8	**40,692.0**
DAY	1976	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,319.0**
H2O	1976	125.4	115.4	111.8	119.1	120.2	144.5	134.8	119.4	153.4	147.1	148.5	174.0	**42,891.0**
OIL	1976	97.1	90.5	91.1	90.3	114.7	90.5	94.4	94.1	95.7	97.0	93.8	96.0	**39,857.6**

Licence ***322*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	28.0	31.0	**13,457.0**
H2O	1990	1686.8	1501.1	1633.0	1319.6	1475.5	1836.1	1970.9	1645.3	1412.9	1591.9	1694.5	1866.4	**226,134.0**
OIL	1990	59.3	54.2	66.8	54.8	57.7	58.0	63.4	58.2	70.7	56.8	52.2	57.1	**51,649.1**
DAY	1989	31.0	28.0	30.0	29.0	30.0	19.0	29.0	31.0	30.0	31.0	28.0	31.0	**13,097.0**
H2O	1989	1601.8	1487.1	1425.0	1535.9	1706.1	930.7	1502.3	1052.0	1673.3	1725.0	1362.7	1435.2	**206,500.0**
OIL	1989	77.6	70.0	71.3	70.1	70.8	36.5	61.9	45.5	86.3	54.6	54.4	58.3	**50,939.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**12,750.0**
H2O	1988	1292.9	1212.0	1227.6	1465.3	1376.4	1365.2	1489.4	1238.5	1228.7	1424.7	1409.9	1512.5	**189,062.9**
OIL	1988	65.4	62.9	50.3	40.5	23.9	26.5	104.7	66.1	71.0	60.7	76.5	77.7	**50,182.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,387.0**
H2O	1987	1290.4	1331.6	1590.5	1596.4	1391.7	1708.7	1494.0	1403.3	1490.0	1593.3	1446.4	1461.3	**172,819.8**
OIL	1987	69.2	55.8	103.8	41.8	52.7	43.4	67.3	78.8	77.8	73.1	53.9	66.4	**49,456.4**
DAY	1986	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,024.0**
H2O	1986	1574.5	1472.6	1600.9	1671.7	1590.0	1645.7	1421.7	1422.8	1413.6	1335.8	1203.2	1327.7	**155,022.2**
OIL	1986	120.2	112.3	109.4	110.0	53.0	58.9	41.3	44.1	77.8	82.1	69.4	81.8	**48,672.4**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,662.0**
H2O	1985	813.5	838.2	1149.6	1012.2	863.3	1762.3	1835.1	1815.5	1520.5	1582.0	1429.6	1468.3	**137,342.0**
OIL	1985	44.9	42.0	46.6	40.3	42.6	66.3	74.9	71.3	99.0	114.1	101.8	104.5	**47,712.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	28.0	30.0	28.0	**11,298.0**
H2O	1984	1109.0	1003.2	921.0	959.7	910.7	1025.0	981.5	1181.4	984.2	848.3	815.8	1252.6	**121,251.9**
OIL	1984	51.8	47.4	62.0	67.6	61.4	44.4	43.0	46.5	44.9	56.0	45.1	47.6	**46,863.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**10,941.0**
H2O	1983	877.3	707.0	818.7	1262.4	1044.8	1081.0	997.6	859.4	1061.5	1080.6	1071.3	1232.8	**109,259.5**
OIL	1983	86.3	70.5	70.4	76.1	77.8	59.4	44.9	59.2	43.9	27.0	60.8	62.6	**46,246.1**
DAY	1982	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,580.0**
H2O	1982	830.4	790.6	857.8	1325.4	945.3	677.6	807.4	667.6	645.3	851.5	727.0	778.2	**97,165.1**
OIL	1982	89.5	67.9	76.0	72.1	83.4	87.6	87.9	80.8	65.6	80.4	89.9	96.1	**45,507.2**
DAY	1981	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**10,223.0**
H2O	1981	1310.7	689.9	886.2	998.4	972.7	955.4	1103.9	686.9	897.3	898.1	715.6	801.4	**87,261.0**
OIL	1981	106.3	79.8	49.3	90.8	89.2	92.1	88.1	99.8	91.5	105.1	65.6	90.1	**44,530.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,865.0**
H2O	1980	1305.7	694.0	520.5	729.8	747.5	1060.5	1108.9	1088.1	1192.3	973.5	846.6	798.7	**76,344.5**
OIL	1980	101.9	99.5	95.1	113.0	116.1	130.8	121.8	121.4	116.8	115.0	88.9	90.3	**43,482.3**
DAY	1979	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,500.0**

Manitoba Production
1976 To 1990

Licence ***322*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	554.1	478.6	803.7	1053.0	1218.7	1007.3	1053.1	941.2	451.0	584.7	862.9	940.1	**65,278.4**
OIL	1979	167.5	130.8	144.4	157.3	157.6	144.9	129.4	143.6	136.7	152.6	71.3	94.7	**42,171.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,139.0**
H2O	1978	553.9	504.9	572.5	563.3	666.6	671.6	558.2	624.0	584.8	563.6	538.0	561.7	**55,330.0**
OIL	1978	168.3	128.5	144.9	140.4	138.2	135.0	118.0	145.1	130.4	148.4	136.8	168.1	**40,540.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,777.0**
H2O	1977	633.6	548.5	609.9	584.1	587.6	508.6	555.2	576.3	539.4	584.3	589.2	514.3	**48,366.9**
OIL	1977	193.1	170.8	199.0	187.0	186.6	169.5	169.9	164.8	177.2	180.4	174.9	169.7	**38,838.8**
DAY	1976	31.0	29.0	27.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,412.0**
H2O	1976	552.6	508.1	487.9	477.3	287.3	616.2	533.7	574.4	639.1	637.5	643.4	652.8	**41,535.9**
OIL	1976	195.1	181.8	166.4	145.2	94.6	186.1	188.0	189.3	192.4	194.7	188.3	192.1	**36,695.9**

Licence ***323*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	237.0	117.0	131.0	188.0	311.0	242.0	260.0	226.0	293.0	309.0	170.0	289.0	**117,578.7**
WIN	1989	333.0	294.0	221.0	286.0	255.0	310.0	343.0	395.0	223.0	199.0	212.0	212.0	**114,805.7**
WIN	1988	474.0	537.0	410.0	398.0	482.0	388.0	427.0	403.0	395.0	369.0	242.0	324.0	**111,522.7**
WIN	1987	501.0	310.0	459.0	453.0	587.0	665.0	619.0	419.0	519.0	389.0	433.0	489.0	**106,673.7**
WIN	1986	545.0	309.0	441.0	353.0	403.0	534.0	515.0	400.0	472.0	500.0	500.0	400.0	**100,830.7**
WIN	1985	354.0	248.0	264.0	131.0	345.0	427.0	436.0	378.0	413.0	340.0	552.0	800.0	**95,458.7**
WIN	1984	176.0	178.0	231.0	280.0	168.0	0.0	0.0	438.0	433.0	441.0	436.0	318.0	**90,770.7**
WIN	1983	220.0	193.0	191.0	211.0	203.0	155.0	88.0	133.0	232.0	160.0	176.0	186.0	**87,671.7**
WIN	1982	234.7	217.7	242.7	187.5	188.6	182.5	179.5	196.6	35.0	229.7	173.5	194.6	**85,523.7**
WIN	1981	199.6	188.6	211.7	210.7	179.5	209.7	187.5	172.5	182.5	211.7	227.7	233.7	**83,261.1**
WIN	1980	234.7	234.7	236.7	182.5	222.7	113.2	209.7	159.5	217.7	221.2	223.7	249.7	**80,845.7**
WIN	1979	257.1	219.0	235.0	219.8	231.3	218.4	227.0	245.9	211.8	262.0	0.0	252.3	**78,339.7**
WIN	1978	280.8	200.6	235.5	221.4	227.6	230.9	227.7	217.4	250.5	39.7	255.2	242.3	**75,760.1**
WIN	1977	256.3	224.2	210.9	257.1	208.8	242.8	202.0	236.3	227.9	139.6	146.3	184.6	**73,130.5**
WIN	1976	215.3	192.5	170.8	137.9	215.5	211.8	220.1	177.8	39.3	164.9	302.3	303.3	**70,593.7**

Licence ***324*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,868.0**
H2O	1990	102.4	96.1	112.1	65.9	61.5	62.9	66.4	63.3	64.5	64.0	65.9	67.8	**3,860.4**
OIL	1990	77.1	67.3	77.3	77.3	80.2	73.9	80.6	73.1	75.1	78.9	72.6	73.9	**14,847.2**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	19.0	29.0	30.0	31.0	30.0	31.0	**12,504.0**
H2O	1989	32.3	122.7	138.0	123.6	47.1	42.4	27.5	42.0	111.1	111.6	103.4	102.2	**2,967.6**
OIL	1989	71.6	87.3	98.0	91.1	67.1	63.8	41.2	64.1	80.0	78.8	74.6	77.3	**13,939.9**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**12,154.0**
H2O	1988	32.6	30.6	33.2	32.6	36.0	33.3	37.6	37.5	32.0	32.5	28.5	32.0	**1,963.7**
OIL	1988	68.3	64.0	68.3	69.7	78.1	79.8	77.8	75.4	70.0	74.6	71.4	66.2	**13,045.0**
DAY	1987	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,791.0**
H2O	1987	25.1	23.4	27.7	25.2	30.7	27.8	23.0	31.3	33.0	29.9	32.0	33.0	**1,565.3**
OIL	1987	48.8	43.6	48.6	54.1	61.6	58.5	62.8	62.8	67.6	66.9	66.8	68.5	**12,181.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,429.0**
H2O	1986	12.9	11.8	12.5	13.3	14.9	46.5	45.6	46.8	30.0	30.1	26.7	24.6	**1,223.2**
OIL	1986	46.0	42.7	48.0	45.3	45.0	47.1	45.3	47.9	43.5	50.3	45.5	46.8	**11,470.8**
DAY	1985	31.0	28.0	31.0	24.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,065.0**
H2O	1985	3.6	3.5	3.5	2.6	3.7	4.1	3.7	4.0	4.8	4.5	12.5	13.3	**907.5**

Manitoba Production
1976 To 1990

Licence ***324*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	46.9	43.4	47.0	36.1	52.9	45.7	47.6	49.3	48.3	49.3	42.9	44.5	**10,917.4**
DAY	1984	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**10,709.0**
H2O	1984	6.9	5.3	7.1	7.6	4.1	6.0	4.3	3.7	3.7	2.7	3.7	3.5	**843.7**
OIL	1984	38.7	31.9	40.5	42.2	45.4	44.8	41.2	47.3	45.5	32.6	48.1	46.7	**10,363.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,358.0**
H2O	1983	12.2	11.6	11.7	10.6	10.9	10.7	11.2	7.1	6.7	7.4	6.4	7.0	**785.1**
OIL	1983	43.7	39.6	43.6	41.2	42.5	39.8	40.5	36.5	36.2	38.7	36.7	38.1	**9,858.6**
DAY	1982	31.0	28.0	31.0	30.0	2.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,994.0**
H2O	1982	0.0	0.0	78.1	76.4	4.9	74.8	68.0	65.2	57.3	13.8	12.7	12.5	**671.6**
OIL	1982	16.5	14.5	75.6	72.5	5.1	75.3	73.7	74.6	72.6	48.5	43.8	45.0	**9,381.5**
DAY	1981	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**9,659.0**
OIL	1981	17.3	15.7	17.3	14.5	15.6	16.4	16.3	16.4	15.8	15.9	14.4	16.8	**8,763.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,301.0**
OIL	1980	16.9	15.8	16.9	16.4	17.1	16.5	16.5	17.2	17.0	17.4	16.7	17.7	**8,571.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,935.0**
OIL	1979	9.4	8.3	9.0	8.5	17.1	16.7	17.1	17.2	16.8	17.5	16.6	16.9	**8,369.3**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,570.0**
OIL	1978	8.9	7.9	8.7	8.4	9.1	8.4	9.1	8.7	8.4	8.9	8.9	9.5	**8,198.2**
DAY	1977	31.0	28.0	31.0	28.0	26.0	29.0	23.0	27.0	30.0	28.0	30.0	29.0	**8,206.0**
OIL	1977	22.4	21.8	23.5	7.9	7.5	7.9	6.4	7.5	8.4	7.5	8.7	8.4	**8,093.3**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,866.0**
OIL	1976	25.7	22.9	24.9	21.9	25.6	24.8	24.0	23.8	22.4	23.8	22.4	23.0	**7,955.4**

Licence ***325*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,375.0**
H2O	1990	11.7	11.4	12.8	3.4	3.3	3.5	3.5	3.5	10.2	10.2	10.4	10.7	**1,356.2**
OIL	1990	34.5	31.1	34.6	44.9	50.0	46.1	48.6	46.2	44.4	47.1	43.0	43.8	**18,530.3**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**13,011.0**
H2O	1989	7.4	6.8	7.6	7.1	32.5	32.4	34.9	34.0	11.4	12.8	11.9	11.8	**1,261.6**
OIL	1989	44.4	39.7	44.6	43.2	40.1	42.2	45.4	45.0	32.2	35.3	33.4	34.6	**18,016.0**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,651.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	24.1	27.1	8.3	7.4	7.2	6.3	7.8	**1,051.0**
OIL	1988	39.8	37.3	38.6	42.1	45.6	22.9	22.4	45.2	43.4	44.7	42.9	43.6	**17,535.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,286.0**
OIL	1987	27.1	24.2	27.0	35.1	36.0	34.9	36.6	36.6	39.4	39.0	38.9	40.0	**17,067.4**
DAY	1986	31.0	27.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,921.0**
H2O	1986	4.3	3.8	4.2	4.4	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**962.8**
OIL	1986	37.4	33.3	39.0	36.8	34.6	22.7	24.7	26.6	25.0	27.9	25.3	26.0	**16,652.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,562.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	3.8	3.9	4.8	4.5	4.2	4.4	**941.4**
OIL	1985	38.7	35.7	38.7	38.4	43.6	40.3	37.6	37.0	36.9	37.7	35.1	36.2	**16,293.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,197.0**
H2O	1984	13.9	13.3	14.1	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**915.8**
OIL	1984	36.4	37.6	38.1	39.7	37.4	36.9	33.9	36.1	37.5	38.2	39.6	38.5	**15,837.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**10,833.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	13.5	14.8	12.8	14.0	**859.3**
OIL	1983	27.6	25.0	27.5	26.0	26.8	25.1	24.6	34.3	34.0	36.5	34.5	35.8	**15,387.5**
DAY	1982	31.0	28.0	28.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,470.0**
OIL	1982	49.5	43.9	29.3	27.8	32.6	33.4	31.6	32.0	31.1	30.6	27.7	28.4	**15,029.8**

Manitoba Production
1976 To 1990

Licence ***325*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**10,112.0**
OIL	1981	51.6	47.4	51.8	46.8	46.6	49.2	46.4	49.1	47.3	47.5	43.2	50.2	**14,631.9**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,752.0**
OIL	1980	48.8	47.6	49.3	49.4	51.4	49.7	49.4	49.6	51.3	52.5	50.1	53.2	**14,054.8**
DAY	1979	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,388.0**
OIL	1979	57.3	50.4	45.6	51.7	51.4	50.0	51.5	51.6	50.6	52.7	50.0	50.9	**13,452.5**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	31.0	**9,027.0**
OIL	1978	51.5	45.6	50.5	48.0	52.0	48.5	47.0	49.6	41.2	55.5	55.0	55.6	**12,838.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,669.0**
H2O	1977	17.3	15.9	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789.9**
OIL	1977	45.1	43.5	47.2	48.8	50.4	48.3	50.5	49.7	48.0	49.1	49.9	48.0	**12,238.8**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,306.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	14.1	12.9	27.8	16.4	12.6	14.6	**739.9**
OIL	1976	49.9	45.6	48.3	44.0	51.2	49.7	48.0	47.5	44.8	47.7	45.0	46.2	**11,660.3**

Licence ***327*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**12,550.0**
H2O	1990	3747.8	3321.7	4111.7	3623.3	4029.0	3603.2	4122.8	3623.9	3344.1	3218.4	3631.5	3889.9	**693,089.0**
OIL	1990	95.8	87.1	98.5	89.6	93.7	85.5	96.4	96.2	97.1	85.9	83.0	88.2	**33,708.5**
DAY	1989	31.0	28.0	31.0	29.0	30.0	19.0	29.0	31.0	30.0	31.0	28.0	31.0	**12,188.0**
H2O	1989	2781.2	2582.0	2521.5	3225.4	3655.9	2268.1	3210.9	3425.9	3114.1	3078.8	3082.0	3175.9	**648,821.7**
OIL	1989	104.3	94.2	97.7	88.5	118.8	66.0	97.1	108.0	94.4	95.4	89.4	93.8	**32,611.5**
DAY	1988	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**11,840.0**
H2O	1988	2490.1	2334.4	2492.8	2500.6	3456.0	3159.9	3049.5	3130.8	2860.5	3030.3	2801.8	2534.4	**612,700.0**
OIL	1988	49.7	47.8	50.3	70.2	95.8	95.2	101.6	99.6	107.5	63.5	89.7	100.9	**31,463.9**
DAY	1987	31.0	25.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,480.0**
H2O	1987	3198.4	2985.9	4211.2	3812.3	3299.0	3384.0	3271.6	3072.8	3262.4	2919.1	2857.9	2788.0	**578,858.9**
OIL	1987	142.6	127.1	131.9	103.3	93.2	113.6	115.7	135.6	82.6	78.3	76.9	50.0	**30,492.1**
DAY	1986	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,122.0**
H2O	1986	3426.3	3204.5	3483.7	3637.9	3664.1	3825.5	3343.4	3400.2	3102.3	3245.4	3350.9	3312.7	**539,796.3**
OIL	1986	146.1	136.5	133.0	133.7	151.5	101.0	93.7	102.9	100.8	99.7	93.9	132.1	**29,241.3**
DAY	1985	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,760.0**
H2O	1985	572.7	2095.4	3065.7	2868.0	2541.1	2995.9	3058.4	3264.7	3588.3	3590.0	3111.0	3195.2	**498,799.4**
OIL	1985	8.8	28.0	31.0	29.9	28.4	82.9	74.9	59.4	58.1	61.7	123.8	127.1	**27,816.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	29.0	31.0	24.0	30.0	31.0	29.0	17.0	**10,417.0**
H2O	1984	2155.6	1864.0	2751.0	2834.0	2413.8	2180.0	2517.0	1670.2	2473.5	2355.4	2241.1	1307.2	**464,853.0**
OIL	1984	30.5	28.4	31.0	29.3	28.7	29.6	31.0	23.9	29.9	30.7	29.4	17.0	**27,102.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	**10,074.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.8	2083.7	2203.5	2081.3	2748.8	**438,090.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	40.8	31.2	30.4	31.3	**26,763.0**
DAY	1982	31.0	28.0	31.0	21.0	0.0	11.0	0.0	31.0	17.0	31.0	30.0	25.0	**9,942.0**
H2O	1982	3135.0	2716.8	2893.7	2337.7	0.0	376.4	0.0	1985.3	1018.5	2922.2	2599.5	2379.6	**428,406.1**
OIL	1982	91.0	81.4	85.6	66.2	0.0	8.6	0.0	29.1	19.9	96.4	89.9	77.5	**26,625.4**
DAY	1981	0.0	12.0	26.0	30.0	31.0	30.0	31.0	25.0	0.0	0.0	0.0	22.0	**9,686.0**
H2O	1981	0.0	1589.4	3811.8	3215.8	3210.4	2995.5	3063.9	1973.8	0.0	0.0	0.0	2865.7	**406,041.4**
OIL	1981	0.0	33.3	95.2	93.9	90.5	108.1	88.1	74.6	0.0	0.0	0.0	60.1	**25,979.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	9.0	**9,479.0**
H2O	1980	2735.5	2583.5	2928.1	2850.3	3189.2	3012.3	2936.3	2557.4	3025.3	1941.8	2683.8	1071.1	**383,315.1**
OIL	1980	63.7	85.3	83.5	89.2	72.6	83.8	90.6	88.1	83.1	82.4	88.9	19.0	**25,336.0**

Manitoba Production
1976 To 1990

Licence ***327*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,140.0**
H2O	1979	2562.0	2370.9	2818.7	2593.7	2600.6	2183.5	2053.5	2048.8	1842.2	2046.5	1808.9	2604.1	**351,800.5**
OIL	1979	116.3	87.1	91.2	100.1	89.7	102.6	107.8	111.7	99.7	106.8	88.5	63.2	**24,405.8**
DAY	1978	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,776.0**
H2O	1978	1567.3	2115.9	2395.6	2323.8	2361.4	2835.8	2625.5	2536.3	2352.2	2181.0	2228.1	2659.3	**324,267.1**
OIL	1978	62.5	79.3	96.2	84.2	91.6	95.8	91.6	96.4	91.8	98.6	90.8	94.9	**23,241.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,421.0**
H2O	1977	2855.2	2326.7	2444.3	2479.1	2409.0	2310.8	2298.4	2482.0	2238.6	2411.0	2454.6	2237.8	**296,084.9**
OIL	1977	86.7	76.8	69.2	84.0	79.3	94.7	89.6	86.5	93.1	94.7	92.0	89.3	**22,167.4**
DAY	1976	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,057.0**
H2O	1976	2291.2	2288.4	2650.3	2772.1	2955.4	2199.3	2546.1	2847.4	2535.6	3078.7	3018.3	2973.2	**267,137.4**
OIL	1976	42.3	45.8	63.6	58.8	87.2	59.8	56.8	80.6	72.7	82.8	93.7	95.9	**21,131.5**

Licence ***328*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	10.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,883.0**
H2O	1990	2084.3	1914.2	1602.0	1487.1	1653.6	525.7	1347.5	1448.9	1196.5	1269.1	1246.6	1349.0	**206,554.5**
OIL	1990	25.0	23.5	53.0	62.0	64.9	20.8	20.3	25.3	10.5	10.1	19.3	20.8	**28,632.8**
DAY	1989	28.0	28.0	31.0	29.0	31.0	19.0	29.0	31.0	30.0	31.0	29.0	31.0	**11,541.0**
H2O	1989	1294.7	1342.7	1311.3	1764.1	1517.3	1057.1	1624.7	1489.9	1678.7	1836.9	1781.2	1830.2	**189,430.0**
OIL	1989	24.0	24.1	25.1	32.0	22.9	20.1	16.2	14.2	16.2	38.2	24.2	25.4	**28,277.3**
DAY	1988	3.0	0.0	0.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**11,194.0**
H2O	1988	102.6	0.0	0.0	0.0	0.0	1634.5	1628.9	1484.6	1468.3	1505.7	1273.1	1294.1	**170,901.2**
OIL	1988	3.0	0.0	0.0	0.0	0.0	33.1	53.8	30.4	28.4	30.3	26.4	25.4	**27,994.7**
DAY	1987	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	30.0	**10,982.0**
H2O	1987	1833.0	1934.6	2368.9	2413.9	1847.6	1970.7	1325.2	1244.7	1956.6	2069.0	1207.8	1198.8	**160,509.4**
OIL	1987	81.5	33.0	36.4	41.8	36.1	31.4	24.2	28.4	31.5	36.5	30.8	31.9	**27,763.9**
DAY	1986	31.0	28.0	31.0	30.0	28.0	25.0	29.0	31.0	30.0	31.0	30.0	29.0	**10,622.0**
H2O	1986	2508.4	2346.0	2550.4	2663.3	1804.8	1625.7	1823.1	1950.3	1493.4	1577.9	1464.9	1588.6	**139,138.6**
OIL	1986	52.0	48.5	47.3	47.5	75.7	58.5	51.6	58.8	31.7	32.2	40.2	46.3	**27,320.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,269.0**
H2O	1985	1159.4	1117.6	1532.9	1265.7	1093.6	1527.3	1592.9	2360.2	2544.8	2520.3	2277.6	2339.2	**115,741.8**
OIL	1985	46.4	42.0	46.5	44.4	42.6	52.5	44.9	95.1	72.7	49.3	44.0	45.2	**26,730.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**9,904.0**
H2O	1984	1124.6	1092.6	1074.6	962.7	880.3	1090.2	856.0	1088.1	1049.0	1074.2	808.9	1184.6	**94,410.3**
OIL	1984	45.7	42.6	55.8	55.7	61.4	46.0	40.8	46.8	44.9	45.5	44.8	62.0	**26,104.5**
DAY	1983	31.0	28.0	31.0	30.0	29.0	30.0	28.0	27.0	30.0	31.0	30.0	31.0	**9,541.0**
H2O	1983	886.6	867.8	1117.8	1322.8	911.6	1315.8	1428.0	1439.8	1206.6	1351.1	1377.4	1399.4	**82,124.5**
OIL	1983	70.3	56.4	61.2	76.1	58.1	65.4	55.8	52.6	55.6	62.5	60.8	62.6	**25,512.5**
DAY	1982	31.0	28.0	26.0	10.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,185.0**
H2O	1982	979.7	805.0	680.9	300.9	1164.0	720.8	776.3	783.6	705.6	1188.6	801.2	713.4	**67,499.8**
OIL	1982	69.7	54.3	52.1	24.5	71.7	49.4	58.6	59.8	54.9	64.2	62.9	64.0	**24,775.1**
DAY	1981	31.0	28.0	30.0	30.0	29.0	5.0	19.0	31.0	27.0	28.0	30.0	31.0	**8,850.0**
H2O	1981	929.2	1210.7	1113.4	1065.7	1415.8	228.2	682.6	1421.9	1268.1	901.9	1084.5	1092.9	**57,879.8**
OIL	1981	60.7	53.2	55.6	57.9	86.0	10.8	35.4	76.3	52.2	67.7	86.9	90.1	**24,089.0**
DAY	1980	19.0	27.0	31.0	29.0	30.0	30.0	28.0	31.0	30.0	31.0	27.0	31.0	**8,531.0**
H2O	1980	993.8	1398.0	312.3	990.9	773.3	1312.7	1188.6	1634.4	1257.2	1065.9	1169.5	1258.3	**45,464.9**
OIL	1980	59.5	73.3	92.2	91.6	37.4	72.0	68.3	75.3	90.6	74.1	51.0	60.1	**23,356.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,187.0**
H2O	1979	33.6	34.7	35.3	109.0	171.5	467.3	1316.4	1066.7	649.2	818.6	1323.1	1269.2	**32,110.0**

Manitoba Production
1976 To 1990

Licence ***328*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1979	217.1	191.9	171.9	194.5	173.5	151.5	169.4	165.9	128.5	152.6	94.1	94.7	**22,510.8**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	**7,827.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3	148.4	35.7	**24,815.4**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.3	172.9	219.6	**20,605.2**

Licence ***331*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	26.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	11.0	4.0	**3,599.0**
H2O	1990	493.4	442.2	468.9	464.1	620.7	548.9	575.9	191.4	572.6	624.0	261.0	7.4	**24,142.0**
OIL	1990	12.1	10.5	11.4	11.1	15.2	15.5	16.1	8.9	9.2	12.7	4.1	1.5	**6,292.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,289.0**
H2O	1989	352.2	301.0	355.6	353.4	375.9	401.1	404.4	408.0	388.6	398.9	385.0	386.1	**18,871.5**
OIL	1989	15.6	14.3	16.5	15.5	23.2	12.8	13.0	13.2	12.7	13.3	12.4	12.3	**6,164.2**
DAY	1988	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,925.0**
H2O	1988	325.6	306.1	295.1	330.8	371.0	364.6	415.3	486.1	498.7	351.0	336.2	351.6	**14,361.3**
OIL	1988	21.7	20.1	20.5	21.1	18.8	18.9	25.6	23.1	12.7	14.2	9.4	9.8	**5,989.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,561.0**
H2O	1987	210.0	221.2	353.3	369.2	790.3	689.7	722.4	486.6	316.2	335.1	323.5	310.1	**9,929.2**
OIL	1987	15.7	11.1	12.5	11.5	12.0	11.9	12.3	19.1	21.6	22.1	21.6	22.0	**5,773.5**
DAY	1986	31.0	28.0	28.0	14.0	0.0	0.0	25.0	30.0	30.0	31.0	30.0	31.0	**2,196.0**
H2O	1986	58.9	20.3	20.9	8.4	0.0	0.0	197.6	311.3	193.6	245.1	203.0	204.0	**4,801.6**
OIL	1986	12.4	9.5	9.9	2.8	0.0	0.0	19.2	28.0	23.1	21.8	20.8	15.9	**5,580.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**1,918.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	54.9	40.3	**3,338.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	7.1	11.5	**5,416.7**

Licence ***333*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	22.0	31.0	30.0	31.0	26.0	31.0	**8,152.0**
H2O	1990	5.0	4.9	5.2	3629.0	4019.0	3136.6	3047.4	3344.2	3461.2	3654.1	3791.1	4511.0	**445,270.5**
OIL	1990	65.0	58.9	63.1	59.7	62.5	72.7	71.3	58.2	65.6	63.2	57.1	67.5	**22,897.3**
DAY	1989	31.0	28.0	31.0	29.0	0.0	19.0	20.0	31.0	30.0	31.0	28.0	31.0	**7,802.0**
H2O	1989	3388.5	3145.8	3072.4	0.0	0.0	2156.4	2450.4	2679.6	2009.6	2988.7	3131.9	3260.3	**412,661.8**
OIL	1989	64.1	58.0	60.1	0.0	0.0	41.7	49.3	56.8	62.0	60.2	59.9	63.5	**22,132.5**
DAY	1988	31.0	22.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,493.0**
H2O	1988	2747.1	1890.7	1934.0	3622.7	3348.5	3017.7	2907.8	2888.3	2832.5	2913.6	3060.0	3199.6	**384,378.2**
OIL	1988	55.0	38.8	39.1	66.6	58.3	60.8	96.2	91.3	78.7	93.0	97.6	64.3	**21,556.9**
DAY	1987	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,144.0**
H2O	1987	3351.8	3379.3	4038.0	3406.9	3099.8	3832.3	3650.6	3309.1	3393.6	2984.5	2925.0	3109.3	**350,015.7**
OIL	1987	87.8	55.8	92.6	75.4	88.6	62.2	61.8	107.2	56.3	80.9	53.9	55.8	**20,717.2**
DAY	1986	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,784.0**
H2O	1986	4733.1	4426.7	4812.4	5025.4	2528.6	2388.9	2135.5	1682.0	3072.0	3373.9	3297.5	3306.3	**309,535.5**
OIL	1986	71.4	66.8	65.0	65.4	41.4	61.7	60.6	50.0	66.2	67.4	91.2	64.9	**19,838.9**
DAY	1985	13.0	15.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,424.0**
H2O	1985	1215.5	2424.7	3300.0	3223.7	3453.3	3524.6	4220.6	4175.6	4417.4	365.1	3226.8	3314.1	**268,753.2**
OIL	1985	13.0	34.5	74.4	68.0	56.8	69.1	59.8	59.5	116.3	61.7	126.5	129.9	**19,066.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	23.0	19.0	18.0	21.0	6.0	12.0	**6,091.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	2712.7	2141.9	2066.9	2406.8	79.3	1204.4	**231,891.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	75.9	39.0	35.9	41.3	12.2	29.6	**18,197.4**

Manitoba Production
1976 To 1990

Licence ***334*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	21.0	13.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	28.0	31.0	**9,602.0**
H2O	1990	1617.2	1031.2	3194.5	2133.4	2340.3	2513.4	1912.5	2499.2	2058.1	2181.9	2414.1	2612.3	**460,767.6**
OIL	1990	27.6	18.1	38.1	34.4	35.6	58.5	45.7	43.0	39.2	38.0	36.3	38.9	**23,110.2**
DAY	1989	31.0	28.0	31.0	29.0	31.0	19.0	25.0	31.0	29.0	31.0	28.0	10.0	**9,274.0**
H2O	1989	2306.0	2140.8	2090.6	2148.3	2401.6	1348.4	1740.6	1936.0	1843.9	1787.8	2092.3	661.7	**434,259.5**
OIL	1989	42.7	38.6	40.1	39.1	38.0	25.9	34.6	39.8	37.3	35.5	31.1	13.1	**22,656.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**8,951.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	665.8	2177.4	**411,761.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	42.9	**22,241.0**
DAY	1987	30.0	28.0	19.0	30.0	29.0	19.0	31.0	1.0	3.0	0.0	0.0	0.0	**8,910.0**
H2O	1987	2548.8	3969.8	2692.2	4051.8	3825.4	2297.3	3322.2	34.1	347.9	0.0	0.0	0.0	**408,918.3**
OIL	1987	89.6	65.9	31.0	72.6	52.9	27.5	42.4	0.5	4.3	0.0	0.0	0.0	**22,184.1**
DAY	1986	31.0	28.0	31.0	23.0	27.0	30.0	28.0	31.0	30.0	31.0	18.0	28.0	**8,720.0**
H2O	1986	6084.5	5747.3	6248.0	5002.1	3882.6	4167.2	3406.1	3867.5	3630.3	3675.7	2138.2	3685.1	**385,828.8**
OIL	1986	68.2	60.7	59.1	44.8	63.3	72.9	97.1	76.5	77.8	73.3	38.9	73.1	**21,797.4**
DAY	1985	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,384.0**
H2O	1985	6956.5	4679.4	5154.4	2784.0	3136.8	3818.3	4128.9	4084.7	4321.4	4810.1	4016.8	4125.5	**334,294.2**
OIL	1985	92.7	69.9	77.6	63.1	107.8	55.3	59.8	59.5	75.6	95.6	118.3	121.4	**20,991.7**
DAY	1984	0.0	28.0	31.0	30.0	30.0	28.0	29.0	20.0	16.0	3.0	13.0	29.0	**8,024.0**
H2O	1984	0.0	3798.9	3315.9	2516.1	1333.0	1389.7	4307.6	2164.9	1643.8	392.9	2487.3	5135.4	**282,277.4**
OIL	1984	0.0	34.1	31.0	38.2	24.0	28.5	98.6	41.4	23.6	7.4	26.4	58.0	**19,995.1**
DAY	1977	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,767.0**
H2O	1977	1559.5	460.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253,791.9**
OIL	1977	9.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,583.9**
DAY	1976	20.0	27.0	23.0	25.0	12.0	30.0	31.0	15.0	22.0	31.0	30.0	30.0	**7,726.0**
H2O	1976	1275.7	1668.5	1456.6	1689.8	985.4	2217.7	2036.6	753.2	1164.1	1646.4	1707.4	1485.2	**251,772.3**
OIL	1976	15.6	20.7	17.6	19.1	8.7	23.4	24.0	4.4	6.0	9.1	9.1	8.6	**19,571.1**

Licence ***335*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.05-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	29.0	30.0	29.0	22.0	30.0	30.0	29.0	29.0	31.0	**12,971.0**
H2O	1990	3228.9	2483.4	2864.7	2621.7	3477.8	3417.2	2588.6	2835.3	2960.4	3087.9	2950.6	3112.9	**888,107.7**
OIL	1990	42.1	26.9	30.9	28.0	38.9	40.6	32.3	43.0	42.5	42.1	47.5	46.6	**39,138.6**
DAY	1989	31.0	27.0	31.0	30.0	30.0	29.0	25.0	18.0	30.0	31.0	29.0	31.0	**12,623.0**
H2O	1989	3445.1	3394.2	3869.1	3761.7	3739.0	3670.6	3115.4	2095.5	3214.3	3440.4	3080.9	3327.6	**852,478.3**
OIL	1989	47.7	45.0	48.8	43.3	38.0	38.9	32.8	21.4	34.2	33.1	36.1	41.3	**38,677.2**
DAY	1988	30.0	29.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	27.0	29.0	31.0	**12,281.0**
H2O	1988	3437.6	3262.3	3539.2	3288.1	3418.1	3023.2	3139.0	3029.9	3005.8	2926.4	3257.6	3444.6	**812,324.5**
OIL	1988	51.0	49.6	52.2	51.3	51.2	48.1	50.3	52.0	47.3	43.5	44.6	45.8	**38,216.6**
DAY	1987	30.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	28.0	31.0	**11,925.0**
H2O	1987	3310.2	2995.8	3546.7	3240.5	3398.9	3362.9	3592.3	3663.6	3813.3	3206.2	2973.8	3323.9	**773,552.7**
OIL	1987	50.9	46.9	52.5	50.3	51.8	53.8	51.1	54.9	52.9	50.5	47.1	49.0	**37,629.7**
DAY	1986	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	20.0	26.0	31.0	**11,567.0**
H2O	1986	3551.9	3271.0	3628.9	3454.5	3557.7	3412.9	3328.9	3493.5	3271.1	2201.1	2824.5	3359.8	**733,124.6**
OIL	1986	57.4	55.9	61.0	41.0	42.7	42.7	48.0	48.9	46.3	31.4	42.7	51.4	**37,018.0**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	26.0	0.0	28.0	31.0	**11,220.0**
H2O	1985	3644.6	3318.6	3215.3	3243.6	3341.3	3127.6	3299.0	3327.0	3024.8	0.0	3313.2	3561.5	**693,768.8**
OIL	1985	57.0	52.4	44.9	46.7	46.7	48.0	39.5	39.9	39.7	0.0	49.2	48.2	**36,448.6**
DAY	1984	31.0	29.0	31.0	30.0	30.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,895.0**
H2O	1984	4510.9	4309.7	4566.3	4345.7	4088.0	4331.8	4472.7	4180.9	4361.3	4468.1	4475.0	3752.4	**657,352.3**

Manitoba Production
1976 To 1990

Licence ***335*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.05-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	44.9	42.3	44.1	45.5	40.2	42.2	44.0	46.2	57.2	58.5	56.3	56.3	**35,936.4**
DAY	1983	31.0	28.0	31.0	27.0	27.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**10,533.0**
H2O	1983	4126.4	3719.5	4015.0	2472.8	3063.0	3773.1	3786.7	4060.5	4223.5	3911.3	4043.9	3401.1	**605,489.5**
OIL	1983	48.9	43.7	46.6	33.1	40.7	35.8	40.7	44.5	46.2	43.8	44.7	33.9	**35,358.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	28.0	29.0	29.0	29.0	30.0	30.0	31.0	**10,178.0**
H2O	1982	3636.2	3189.1	3816.7	3902.2	3918.5	3367.4	3672.4	3775.8	3526.0	3670.9	4062.7	4073.6	**560,892.7**
OIL	1982	67.2	60.9	70.7	64.8	66.9	60.7	58.1	60.7	45.3	44.6	50.6	49.1	**34,856.1**
DAY	1981	31.0	28.0	30.0	28.0	31.0	28.0	31.0	21.0	30.0	31.0	30.0	31.0	**9,821.0**
H2O	1981	3568.1	3688.2	3850.6	3407.0	3773.9	3087.6	3111.0	2399.6	3385.1	3710.7	3551.1	3683.1	**516,281.2**
OIL	1981	73.9	73.9	81.0	71.3	76.3	66.2	71.3	51.4	71.1	71.1	68.6	70.0	**34,156.5**
DAY	1980	31.0	29.0	31.0	30.0	30.0	27.0	29.0	29.0	27.0	31.0	30.0	31.0	**9,471.0**
H2O	1980	2516.0	1926.8	1948.6	1723.8	2334.0	2438.4	2365.0	2477.1	1964.0	2256.9	2247.4	2070.0	**475,065.2**
OIL	1980	44.2	33.8	34.5	28.4	50.3	49.2	27.0	27.2	44.9	58.9	54.2	58.3	**33,310.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	30.0	31.0	**9,116.0**
H2O	1979	2998.9	2504.8	2760.6	2519.8	2736.6	2675.7	2762.0	2733.4	2558.8	2005.2	2549.2	2494.5	**448,797.2**
OIL	1979	74.1	64.4	64.6	60.6	65.2	66.3	62.8	55.6	47.4	51.1	52.0	50.2	**32,799.5**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,760.0**
H2O	1978	2516.5	2401.9	2581.3	2476.0	2489.8	2279.3	2642.0	2416.5	2588.9	2978.0	2851.4	2864.4	**417,497.7**
OIL	1978	92.0	84.9	87.4	82.5	62.0	65.8	80.9	58.8	69.4	76.4	77.2	75.2	**32,085.2**
DAY	1977	30.0	28.0	31.0	30.0	31.0	26.0	23.0	31.0	30.0	20.0	22.0	31.0	**8,398.0**
H2O	1977	3136.8	2760.6	2731.5	2681.3	2672.1	2272.9	1977.1	2605.4	2381.4	1463.5	1911.5	2667.7	**386,411.7**
OIL	1977	87.1	88.8	91.1	87.1	88.7	73.6	68.6	88.4	82.2	54.3	67.1	92.0	**31,172.7**
DAY	1976	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,065.0**
H2O	1976	2620.1	2528.5	2694.5	2956.5	2467.4	2595.2	2619.5	3017.3	3117.9	3218.2	3133.3	3171.0	**357,149.9**
OIL	1976	88.7	83.1	89.8	89.0	88.4	84.9	87.1	91.5	89.0	91.7	86.8	93.4	**30,203.7**

Licence ***336*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	29.0	29.0	30.0	29.0	31.0	30.0	14.0	31.0	29.0	30.0	**6,776.0**
H2O	1990	1596.3	1364.6	1498.8	1438.0	2089.6	2406.4	2551.4	2556.2	810.7	1715.2	1309.7	1776.9	**435,224.3**
OIL	1990	15.0	14.9	15.6	15.3	14.8	20.0	18.9	17.7	8.2	17.9	14.6	14.8	**15,005.5**
DAY	1989	31.0	28.0	29.0	30.0	28.0	29.0	30.0	31.0	28.0	30.0	29.0	29.0	**6,436.0**
H2O	1989	2844.0	2689.2	2679.7	1363.4	1628.6	1770.0	1762.2	1720.6	1630.5	1691.3	1609.8	1608.5	**414,110.5**
OIL	1989	28.6	19.9	20.5	21.1	20.5	18.1	18.6	16.3	14.2	15.3	15.0	14.6	**14,817.8**
DAY	1988	5.0	27.0	31.0	29.0	29.0	28.0	27.0	22.0	30.0	30.0	30.0	31.0	**6,084.0**
H2O	1988	303.6	3160.1	4227.4	3974.4	3045.5	2830.9	2668.5	2609.3	2316.2	2607.2	3089.1	2507.0	**391,112.7**
OIL	1988	8.4	44.2	27.6	26.1	18.0	17.0	36.1	20.0	30.9	15.9	29.1	13.2	**14,595.1**
DAY	1983	25.0	28.0	31.0	30.0	31.0	12.0	31.0	10.0	0.0	0.0	0.0	0.0	**5,765.0**
H2O	1983	1225.0	1316.0	1424.1	1101.6	1120.0	471.0	1104.0	336.2	0.0	0.0	0.0	0.0	**357,773.5**
OIL	1983	12.6	17.0	21.6	19.8	21.2	9.9	23.1	6.3	0.0	0.0	0.0	0.0	**14,308.6**
DAY	1982	31.0	28.0	28.0	28.0	30.0	25.0	30.0	30.0	30.0	30.0	23.0	31.0	**5,567.0**
H2O	1982	2883.0	2604.0	2476.0	1646.0	1500.0	1233.0	1483.0	1496.0	1475.0	1150.0	1120.0	1550.0	**349,675.6**
OIL	1982	25.8	24.2	25.1	23.5	23.5	18.4	22.9	22.2	21.0	16.1	16.3	22.0	**14,177.1**
DAY	1981	31.0	26.0	31.0	27.0	29.0	29.0	27.0	26.0	22.0	0.0	6.0	25.0	**5,223.0**
H2O	1981	1323.0	1129.0	1303.0	1399.0	3099.0	3079.0	2627.0	2772.0	1969.0	0.0	620.0	2301.0	**329,059.6**
OIL	1981	17.9	14.6	18.5	12.8	32.2	31.7	25.2	28.5	20.8	0.0	10.0	22.6	**13,916.1**
DAY	1980	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**4,944.0**
H2O	1980	1964.0	1695.0	1839.0	1816.0	1910.0	1988.0	2112.0	2244.0	2354.0	2365.0	1775.0	1489.0	**307,438.6**
OIL	1980	44.0	31.0	33.6	27.4	27.2	27.3	26.9	25.6	24.9	24.4	20.2	18.7	**13,681.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	28.0	**4,585.0**

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Licence ***336*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	1804.1	1512.3	298.5	1001.3	797.1	932.5	1000.0	74.0	879.1	1005.0	564.0	1576.0	**283,887.6**
OIL	1979	41.2	40.0	39.3	40.2	32.4	32.4	32.0	27.0	37.3	40.1	32.2	48.5	**13,350.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	26.0	31.0	**4,230.0**
H2O	1978	2340.1	1943.5	2161.9	2105.8	1787.7	1829.9	793.7	1946.2	2067.8	1768.4	1427.7	2106.7	**272,443.7**
OIL	1978	22.6	21.1	22.6	28.1	22.3	23.8	15.9	19.2	18.1	15.9	14.1	21.0	**12,907.5**
DAY	1977	21.0	20.0	27.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,870.0**
H2O	1977	3146.2	1946.2	2259.9	2943.0	2240.5	2094.3	3766.6	3156.4	2211.4	2278.8	2950.2	3162.9	**250,164.3**
OIL	1977	18.9	28.6	21.9	33.5	31.0	18.9	19.9	25.0	20.5	20.7	19.9	25.3	**12,662.8**
DAY	1976	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**3,531.0**
H2O	1976	4170.2	3450.0	4308.6	3289.5	4248.6	3553.5	3555.0	4570.9	3499.8	3878.0	3674.5	3406.3	**218,007.9**
OIL	1976	43.1	35.3	38.6	48.0	35.0	17.6	16.1	33.1	21.8	26.1	32.4	32.0	**12,378.7**

Licence ***339*** Well Name ***Kiwi Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	11010.6	9620.6	10499.1	9453.0	11735.6	12627.0	13400.7	12081.2	11257.8	11861.8	7617.4	6804.0	**1,738,570.8**
WIN	1989	10960.5	10675.0	11200.0	6242.0	10573.5	11833.8	12052.7	11852.2	11422.0	11893.0	11328.2	11137.0	**1,610,602.0**
WIN	1988	7356.0	9765.0	11117.0	10920.0	10446.0	9947.0	10695.0	9721.0	9852.0	9138.0	11600.0	11515.0	**1,479,432.1**
WIN	1987	4691.8	4818.0	5470.4	4428.0	4559.3	4794.2	6154.2	6487.0	6193.1	5664.9	6631.0	6500.1	**1,357,360.1**
WIN	1986	4012.0	2152.0	3111.2	2047.0	1566.0	0.0	2341.3	4496.4	3609.6	3365.1	3480.0	4711.1	**1,290,968.1**
WIN	1985	5451.7	2866.8	3695.8	2335.2	2871.9	4127.0	4895.0	4071.0	3189.0	5219.0	4403.0	4826.0	**1,256,076.4**
WIN	1984	2617.4	2774.0	3129.5	2883.8	3120.0	3231.2	3326.5	3626.0	4085.0	3403.0	5080.2	4681.0	**1,208,125.0**
WIN	1983	5851.2	7017.8	7773.0	6386.6	6710.5	2741.5	4919.7	3219.8	1952.2	1651.5	2870.3	3187.8	**1,166,167.4**
WIN	1982	8098.0	6882.0	6431.0	6678.0	8410.0	4315.0	5026.0	4945.0	4569.0	4039.0	5000.0	5022.0	**1,111,885.5**
WIN	1981	8207.0	7801.0	9190.0	8762.0	9681.0	10192.0	8599.0	8183.0	8554.0	6725.0	6824.0	8277.0	**1,042,470.5**
WIN	1980	9036.0	8457.0	9054.0	7503.0	7478.0	9043.0	9318.0	9988.0	10105.0	10361.0	7978.0	7140.0	**941,475.5**
WIN	1979	2805.2	2593.7	433.9	1582.7	1172.4	1348.9	1236.4	221.2	1839.0	2409.8	1861.0	6826.0	**836,014.5**
WIN	1978	6943.5	6270.0	6821.5	6643.2	6660.6	6632.7	5620.2	5796.1	5438.7	5082.3	4600.7	5498.2	**811,684.3**
WIN	1977	6768.8	6318.7	6780.8	6521.8	6954.6	6813.4	7850.7	7824.4	6164.1	6302.8	6700.2	6992.3	**739,676.6**
WIN	1976	9177.9	7193.8	9498.3	7423.9	9481.6	9344.0	9233.9	9220.2	8886.5	8073.6	8896.3	9017.5	**657,684.0**

Licence ***342*** Well Name ***Zargon Virden SWD*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.06-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	15261.0	13589.6	14592.7	13542.7	14552.3	13388.9	9583.2	14019.2	14089.0	11436.2	13146.3	13759.7	**3,843,664.5**
WIN	1989	15057.9	13543.9	14860.0	14500.2	14762.7	14480.0	12333.0	9382.3	14669.3	15337.6	13563.7	15356.9	**3,682,703.7**
WIN	1988	15366.6	13786.9	15457.7	14873.8	15177.8	13362.8	14073.7	13193.0	13264.3	12679.6	14563.3	15090.1	**3,514,856.2**
WIN	1987	14276.5	12569.3	14411.3	13648.4	13965.6	13824.7	14048.8	14065.1	14642.6	13847.0	12518.7	13966.7	**3,343,966.6**
WIN	1986	14955.9	13403.5	14841.1	14306.5	14216.7	13618.5	13889.4	14213.6	13497.7	9391.3	11675.2	14325.1	**3,178,181.9**
WIN	1985	14478.9	13767.2	14310.2	14393.8	15116.4	14426.7	14700.0	14685.9	12815.2	9139.8	14000.3	14908.2	**3,015,847.4**
WIN	1984	14404.0	14093.1	14935.7	14103.3	13761.1	14168.6	14597.6	13698.8	14394.6	14685.2	14783.3	15209.9	**2,849,104.8**
WIN	1983	15376.1	13860.0	14961.3	14612.4	16810.4	15368.6	14698.8	15917.6	14519.2	14569.5	15063.8	13606.6	**2,676,269.6**
WIN	1982	14481.4	12517.8	15030.4	15540.7	14880.3	12724.5	14349.3	14065.9	14534.7	14989.9	13061.1	15029.3	**2,496,905.3**
WIN	1981	14069.1	14602.9	15420.9	13605.5	15036.2	12321.2	12389.8	13180.5	13566.4	14707.5	14142.7	14668.2	**2,325,700.0**
WIN	1980	13900.3	10645.4	10766.0	9523.8	12895.2	13471.8	13066.3	13685.6	10850.6	12469.3	12416.5	11436.2	**2,157,989.1**
WIN	1979	16568.6	13838.6	15252.1	13920.9	15119.3	14782.9	15259.4	15101.5	14137.2	11078.3	14084.1	13781.5	**2,012,862.1**
WIN	1978	13903.4	13269.8	14261.1	13679.6	13755.7	12593.3	14596.0	13351.0	14302.6	16452.9	15753.2	15823.3	**1,839,937.7**
WIN	1977	17329.6	15251.7	15091.0	14813.3	14762.4	12557.7	10923.3	14393.4	13156.7	8084.9	10560.2	14737.9	**1,668,195.8**
WIN	1976	14475.5	13969.1	14886.6	11600.8	13631.9	14337.5	14471.8	16669.0	17224.8	17779.2	17311.3	17518.3	**1,506,533.7**

Licence ***343*** Well Name ***Johnson Canart Woodville*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***343*** Well Name ***Johnson Canart Woodville*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-011-29W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole B*** Field Code ***99*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**

Licence ***345*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,181.0**
H2O	1990	192.1	169.7	192.6	198.1	103.3	97.2	101.3	99.1	92.7	98.6	199.9	190.0	**20,547.6**

Manitoba Production
1976 To 1990

Licence ***345*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	32.6	29.3	31.6	31.0	16.1	16.0	18.6	17.1	16.6	17.3	32.6	33.3	**19,675.8**
DAY	1989	31.0	28.0	30.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,816.0**
H2O	1989	146.6	140.0	141.3	0.0	0.0	92.5	175.8	94.8	95.9	92.1	177.2	188.2	**18,813.0**
OIL	1989	22.5	21.1	22.5	0.0	0.0	16.9	34.2	17.2	16.6	17.0	32.6	33.1	**19,383.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,513.0**
H2O	1988	139.7	152.2	160.1	163.6	92.0	81.6	82.0	83.0	81.4	82.5	157.0	146.8	**17,468.6**
OIL	1988	23.5	22.4	23.8	22.9	13.0	11.7	12.2	12.0	12.0	12.6	22.9	23.5	**19,150.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,147.0**
H2O	1987	100.2	92.6	107.3	74.5	49.7	70.6	72.8	71.5	71.6	80.5	148.2	151.8	**16,046.7**
OIL	1987	9.3	8.3	8.9	6.4	4.8	12.4	12.7	12.4	12.2	12.5	23.6	24.1	**18,937.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,782.0**
H2O	1986	65.4	61.6	64.9	60.6	65.4	48.9	50.5	50.6	48.1	49.4	84.3	102.0	**14,955.4**
OIL	1986	20.5	18.2	20.7	20.2	21.2	4.4	4.6	4.6	4.6	4.8	7.6	9.0	**18,789.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,417.0**
H2O	1985	70.3	64.1	62.4	60.1	29.7	29.7	29.4	30.2	30.2	57.5	62.5	64.2	**14,203.7**
OIL	1985	13.6	11.8	13.4	13.6	7.1	6.9	7.0	7.1	10.0	18.4	19.8	20.5	**18,649.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,052.0**
H2O	1984	58.1	55.4	58.1	48.1	30.4	29.9	34.4	35.7	32.9	35.6	71.6	70.2	**13,613.4**
OIL	1984	13.9	12.8	13.7	11.7	7.3	7.2	7.3	7.1	7.1	7.1	13.5	13.8	**18,500.3**
DAY	1983	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,687.0**
H2O	1983	46.7	51.7	50.6	55.8	59.3	55.6	48.4	55.2	28.7	30.8	53.6	57.4	**13,053.0**
OIL	1983	11.8	10.5	11.6	11.3	12.9	13.0	13.4	13.8	7.0	6.9	13.5	13.9	**18,377.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,323.0**
H2O	1982	56.0	49.5	51.6	52.0	52.4	52.1	51.0	53.0	59.1	56.6	54.8	49.7	**12,459.2**
OIL	1982	9.9	8.8	9.7	9.3	9.9	10.1	9.9	9.6	12.9	12.3	11.7	12.1	**18,238.2**
DAY	1981	31.0	27.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,959.0**
H2O	1981	54.2	47.2	54.3	50.3	45.7	50.4	46.4	48.7	48.8	52.7	49.9	52.4	**11,821.4**
OIL	1981	10.0	8.8	10.2	10.1	9.2	10.0	10.2	10.3	10.0	10.3	9.9	10.0	**18,112.0**
DAY	1980	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,601.0**
H2O	1980	55.2	53.3	47.8	51.7	52.1	48.9	49.0	50.2	46.2	47.6	51.6	53.2	**11,220.4**
OIL	1980	19.1	18.1	16.7	18.5	19.4	18.5	10.1	10.3	9.8	10.1	9.8	10.0	**17,993.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**9,238.0**
H2O	1979	61.9	62.1	67.9	75.1	81.2	75.9	78.2	73.8	53.3	56.7	48.6	56.0	**10,613.6**
OIL	1979	14.5	13.0	14.2	13.3	14.3	14.1	15.5	15.1	19.2	19.6	16.8	19.6	**17,822.6**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,876.0**
H2O	1978	69.8	22.1	25.8	24.0	64.4	63.9	68.4	67.4	74.6	81.9	74.7	73.0	**9,822.9**
OIL	1978	12.9	11.1	13.0	11.8	13.0	12.6	12.9	16.4	15.9	16.5	15.7	16.3	**17,633.4**
DAY	1977	31.0	28.0	15.0	20.0	31.0	25.0	31.0	31.0	30.0	31.0	19.0	31.0	**8,512.0**
H2O	1977	95.9	87.0	44.7	61.0	95.7	52.1	66.5	64.2	65.2	65.2	41.2	65.0	**9,112.9**
OIL	1977	20.8	18.4	10.3	13.5	20.5	10.6	13.5	13.5	12.7	13.3	8.1	13.0	**17,465.3**
DAY	1976	31.0	29.0	30.0	23.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,189.0**
H2O	1976	168.2	163.3	164.1	137.4	171.7	165.8	94.0	85.8	87.3	92.5	89.0	97.3	**8,309.2**
OIL	1976	31.9	30.2	31.6	25.4	35.0	32.4	21.6	19.5	20.3	21.0	20.2	20.8	**17,297.1**

Licence ***349*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,203.0**
H2O	1987	3631.7	3605.5	4403.0	2010.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,762.8**
OIL	1987	47.9	30.4	16.9	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,503.9**
DAY	1986	0.0	0.0	0.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,098.0**

Manitoba Production
1976 To 1990

Licence ***349*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	0.0	0.0	0.0	3635.3	4223.6	3834.3	3885.5	3583.5	3436.6	3362.8	3670.0	**191,111.7**
OIL	1986	0.0	0.0	0.0	0.0	58.4	72.9	71.6	38.2	37.4	70.4	61.7	52.4	**12,400.4**
DAY	1985	24.0	19.0	21.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,857.0**
H2O	1985	2489.8	2422.3	2492.8	0.0	3453.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,480.1**
OIL	1985	24.1	19.0	21.0	0.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,937.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	4.0	24.0	16.0	26.0	29.0	16.0	**4,762.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	469.0	2624.8	1282.2	2368.6	3407.2	192.3	**150,621.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	12.1	52.6	23.6	46.9	50.0	32.2	**11,853.4**

Licence ***350*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	29.0	27.0	29.0	31.0	28.0	28.0	29.0	29.0	5.0	**8,492.0**
H2O	1990	2579.2	2200.2	2588.6	2380.7	2153.5	2699.3	2861.8	2676.1	2700.3	2255.0	1574.3	512.0	**580,672.3**
OIL	1990	12.1	11.9	13.3	12.7	10.6	17.2	15.8	13.8	13.8	11.2	12.1	2.1	**24,146.3**
DAY	1989	0.0	0.0	0.0	0.0	15.0	29.0	30.0	31.0	28.0	30.0	30.0	29.0	**8,168.0**
H2O	1989	0.0	0.0	0.0	0.0	1572.8	2862.7	2873.7	3017.3	2889.3	2997.1	2950.9	2726.1	**553,491.3**
OIL	1989	0.0	0.0	0.0	0.0	18.9	15.1	15.5	16.3	17.1	18.4	18.7	17.5	**23,999.7**
DAY	1983	30.0	28.0	31.0	30.0	30.0	12.0	11.0	0.0	0.0	0.0	0.0	0.0	**7,946.0**
H2O	1983	1987.0	2128.0	2282.5	2392.9	2828.0	1096.0	957.0	0.0	0.0	0.0	0.0	0.0	**531,601.4**
OIL	1983	15.0	11.7	15.3	16.6	17.8	9.1	6.9	0.0	0.0	0.0	0.0	0.0	**23,862.2**
DAY	1982	12.0	0.0	0.0	15.0	30.0	24.0	30.0	25.0	23.0	29.0	29.0	31.0	**7,774.0**
H2O	1982	945.0	0.0	0.0	1535.0	2450.0	1890.0	2373.0	1893.0	1560.0	1693.0	2320.0	1860.0	**517,930.0**
OIL	1982	7.3	0.0	0.0	11.3	16.1	12.6	16.2	12.3	10.2	10.9	17.4	15.1	**23,769.8**
DAY	1981	26.0	20.0	31.0	27.0	27.0	29.0	27.0	22.0	30.0	31.0	29.0	22.0	**7,526.0**
H2O	1981	1728.0	1801.0	2914.0	2759.0	3254.0	3495.0	2691.0	1267.0	3150.0	3255.0	3032.0	2210.0	**499,411.0**
OIL	1981	22.0	21.5	31.2	26.3	17.8	13.4	10.5	12.0	14.2	20.2	19.9	15.4	**23,640.4**
DAY	1980	31.0	29.0	31.0	28.0	28.0	30.0	29.0	31.0	30.0	31.0	28.0	29.0	**7,205.0**
H2O	1980	2029.0	1899.0	2046.0	1840.0	1706.0	2048.0	1963.0	2306.0	1991.0	2010.0	1516.0	780.0	**467,855.0**
OIL	1980	37.2	28.9	28.0	22.9	20.4	23.2	20.2	21.8	21.1	20.7	17.1	6.8	**23,416.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	10.0	20.0	**6,850.0**
H2O	1979	1001.1	1081.4	135.4	581.4	375.3	416.4	236.4	26.0	294.0	335.0	190.0	1142.0	**445,721.0**
OIL	1979	28.4	20.0	20.0	31.0	20.4	28.3	23.6	18.0	20.2	24.3	9.7	28.7	**23,147.7**
DAY	1978	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,517.0**
H2O	1978	4603.6	4326.8	4659.9	4537.7	4873.3	4803.0	4826.9	3850.2	3371.2	3314.1	3174.2	3393.1	**439,906.6**
OIL	1978	31.5	31.8	35.8	33.4	34.2	32.0	33.5	39.7	37.2	27.8	21.8	45.3	**22,875.1**
DAY	1977	21.0	20.0	27.0	30.0	28.0	30.0	29.0	30.0	26.0	31.0	30.0	31.0	**6,157.0**
H2O	1977	3622.8	4372.8	4521.3	3579.1	4714.5	4719.4	4084.5	4668.3	3953.1	4024.3	3750.4	3829.7	**390,172.6**
OIL	1977	38.0	27.0	44.0	45.2	37.7	47.4	42.8	32.0	32.0	36.6	31.8	31.8	**22,471.1**
DAY	1976	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	29.0	31.0	**5,824.0**
H2O	1976	5008.1	3744.2	5190.1	4134.8	5233.4	5791.0	5679.3	4649.7	5387.1	4196.0	5222.3	5611.6	**340,332.4**
OIL	1976	52.6	38.3	44.8	56.9	50.6	42.1	54.4	47.7	39.7	29.1	49.1	53.9	**22,024.8**

Licence ***351*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	31.0	**11,812.0**
H2O	1990	21.8	19.3	22.6	20.0	22.3	17.8	16.0	9.8	16.7	17.6	17.1	21.4	**7,857.4**
OIL	1990	12.9	11.8	12.6	11.5	12.0	9.1	4.8	11.9	5.2	5.1	4.2	5.2	**13,576.3**
DAY	1989	31.0	28.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	22.0	31.0	**11,453.0**
H2O	1989	14.7	13.6	12.3	14.1	9.8	17.4	16.9	22.0	21.9	19.0	13.9	18.4	**7,635.0**

Manitoba Production
1976 To 1990

Licence ***351*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	13.4	12.1	11.6	12.4	15.3	21.9	22.0	22.7	21.6	13.5	9.4	12.7	**13,470.0**
DAY	1988	27.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,100.0**
H2O	1988	14.5	15.6	16.4	19.7	17.4	16.7	10.5	18.9	13.1	13.5	12.9	13.9	**7,441.0**
OIL	1988	6.6	7.3	7.7	8.4	10.2	10.6	5.7	11.1	11.9	13.8	13.2	13.4	**13,281.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,739.0**
H2O	1987	31.1	31.4	37.7	32.0	30.0	20.9	12.7	12.0	20.0	18.1	17.8	18.9	**7,257.9**
OIL	1987	13.3	12.7	14.0	14.0	11.1	8.5	13.5	15.8	7.8	7.6	7.4	7.7	**13,161.5**
DAY	1986	31.0	28.0	31.0	30.0	27.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,375.0**
H2O	1986	9.6	8.9	9.7	10.2	18.6	15.9	21.1	18.1	16.5	29.9	29.7	32.5	**6,975.3**
OIL	1986	48.7	45.5	44.3	44.6	17.0	9.0	11.0	14.7	14.4	14.7	13.4	15.7	**13,028.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,020.0**
H2O	1985	43.4	27.9	38.3	32.4	28.8	44.1	44.0	45.4	48.0	48.0	8.7	8.9	**6,754.6**
OIL	1985	30.9	28.0	31.0	29.9	28.4	27.6	31.2	29.7	20.4	21.6	41.3	42.4	**12,735.1**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,655.0**
H2O	1984	46.9	43.0	46.1	43.3	45.5	44.8	45.5	46.5	25.9	36.9	41.3	43.3	**6,336.7**
OIL	1984	30.5	28.4	31.0	28.2	30.7	30.6	31.0	31.2	29.9	30.7	30.5	31.0	**12,372.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	26.0	31.0	**9,290.0**
H2O	1983	31.3	41.6	31.5	53.3	46.1	46.3	47.3	42.8	46.3	48.3	39.8	50.0	**5,827.7**
OIL	1983	31.9	28.2	30.6	30.4	31.1	29.7	31.1	28.0	49.7	31.2	26.3	31.3	**12,009.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,931.0**
H2O	1982	45.2	43.1	49.0	52.5	45.8	43.2	31.1	47.0	30.1	34.1	29.7	32.4	**5,303.1**
OIL	1982	30.3	27.2	31.3	30.4	30.9	29.2	14.7	29.9	29.3	32.2	30.0	32.0	**11,629.5**
DAY	1981	31.0	28.0	31.0	30.0	12.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,566.0**
H2O	1981	39.0	40.3	44.4	44.0	17.5	29.7	44.8	45.4	44.9	41.3	45.8	43.7	**4,819.9**
OIL	1981	30.4	26.6	44.4	29.3	11.5	21.4	29.4	30.2	29.5	30.9	29.0	30.0	**11,282.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,229.0**
H2O	1980	49.0	43.8	33.8	34.4	34.3	44.2	46.4	46.6	46.3	37.7	54.0	48.2	**4,339.1**
OIL	1980	31.8	42.6	43.2	29.7	31.9	29.1	30.6	30.4	29.2	29.7	29.6	30.3	**10,939.5**
DAY	1979	31.0	28.0	31.0	30.0	23.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,863.0**
H2O	1979	30.5	26.0	29.1	25.2	19.6	22.4	64.1	47.1	32.3	29.2	44.6	47.0	**3,820.4**
OIL	1979	24.1	21.6	24.3	22.2	17.0	22.0	45.0	47.9	42.7	45.8	64.9	63.2	**10,551.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,508.0**
H2O	1978	28.9	27.5	29.9	28.1	29.1	28.3	28.6	29.3	28.1	29.4	26.9	30.6	**3,403.3**
OIL	1978	24.2	21.0	24.3	23.5	23.8	24.2	22.6	24.3	21.9	25.0	22.9	26.9	**10,110.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,144.0**
H2O	1977	28.8	25.1	30.4	30.0	29.4	27.8	28.9	30.0	27.0	29.3	29.4	28.1	**3,058.6**
OIL	1977	24.3	21.6	25.0	23.4	23.4	23.4	25.1	21.9	23.5	24.0	23.2	23.8	**9,826.1**
DAY	1976	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**6,779.0**
H2O	1976	30.2	27.7	25.6	28.6	28.9	29.6	27.2	28.8	30.7	29.4	29.7	26.9	**2,714.4**
OIL	1976	24.5	22.9	21.9	22.7	23.2	23.4	24.0	23.8	24.2	24.5	23.7	21.9	**9,543.5**

Licence ***352*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,020.0**
H2O	1990	9.8	8.4	10.4	10.8	9.3	9.9	11.3	10.3	9.0	9.3	9.0	9.3	**1,444.7**
OIL	1990	11.3	11.2	12.3	10.3	12.9	10.2	9.6	12.0	10.6	10.2	9.0	9.6	**7,620.7**
DAY	1989	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,662.0**
H2O	1989	8.4	6.5	9.3	8.7	9.2	9.0	9.2	8.4	8.9	8.8	8.2	10.0	**1,327.9**
OIL	1989	13.3	12.7	13.7	12.5	12.3	12.4	13.2	12.4	11.8	11.5	11.6	11.3	**7,491.5**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**11,299.0**

Manitoba Production
1976 To 1990

Licence ***352*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	0.0	0.0	10.2	0.0	12.2	12.1	12.2	12.4	9.5	6.2	3.2	7.6	**1,223.3**
OIL	1988	19.5	17.6	19.0	14.1	14.7	13.8	14.6	14.9	10.8	10.3	9.0	10.6	**7,342.8**
DAY	1987	26.0	24.0	26.0	23.0	25.0	26.0	21.0	30.0	30.0	29.0	28.0	31.0	**10,937.0**
OIL	1987	16.5	15.3	16.9	14.9	15.8	15.9	15.9	21.2	22.0	17.1	13.1	18.4	**7,173.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	20.0	27.0	24.0	29.0	28.0	23.0	26.0	**10,618.0**
OIL	1986	19.6	17.5	19.9	19.2	19.6	12.6	23.0	16.3	17.1	19.4	14.0	16.7	**6,970.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,290.0**
OIL	1985	22.3	19.1	22.5	21.6	19.4	18.7	20.9	21.3	21.6	18.6	19.3	20.2	**6,756.0**
DAY	1984	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,928.0**
OIL	1984	23.5	20.2	22.9	21.4	20.7	20.4	21.5	21.6	20.7	20.4	21.7	22.2	**6,510.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**9,568.0**
OIL	1983	20.2	16.1	18.2	16.5	19.9	21.0	22.4	21.9	19.3	22.7	20.9	20.3	**6,253.3**
DAY	1982	31.0	27.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**9,211.0**
OIL	1982	32.0	25.0	26.8	28.8	27.8	23.8	23.1	29.9	23.1	19.5	19.6	19.9	**6,013.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,851.0**
OIL	1981	34.3	18.5	25.0	32.8	32.3	27.5	32.9	33.9	33.0	33.5	33.2	32.6	**5,714.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**8,486.0**
OIL	1980	34.3	32.0	36.5	35.0	30.5	32.6	33.8	33.1	31.5	31.1	29.1	31.7	**5,345.1**
DAY	1979	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	29.0	31.0	**8,122.0**
OIL	1979	33.8	31.6	33.9	33.5	42.9	38.7	45.6	42.5	31.8	33.4	28.5	33.2	**4,953.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,764.0**
H2O	1978	12.7	11.3	32.3	31.5	21.6	18.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.7**
OIL	1978	36.7	36.4	40.7	33.1	22.9	19.7	39.7	39.6	31.8	29.4	35.1	33.7	**4,524.5**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,399.0**
H2O	1977	14.3	13.0	14.6	12.4	14.5	14.0	13.8	13.8	13.0	12.4	11.9	12.9	**1,009.8**
OIL	1977	53.6	45.4	49.3	35.8	27.8	37.3	30.2	30.2	31.1	30.5	31.0	28.6	**4,125.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,035.0**
H2O	1976	4.6	4.6	4.9	4.8	10.0	15.7	14.3	17.5	9.2	41.0	18.8	14.5	**849.2**
OIL	1976	9.1	9.2	14.5	20.8	35.0	37.3	41.2	35.3	33.4	47.4	52.8	50.5	**3,694.9**

Licence ***354*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	28.0	30.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	**12,379.0**
H2O	1990	161.3	154.6	171.8	159.6	168.4	162.3	164.6	179.9	168.3	163.2	161.5	168.0	**45,854.1**
OIL	1990	33.3	29.4	34.4	32.0	34.1	34.1	32.8	34.1	32.2	32.3	30.0	33.0	**25,239.5**
DAY	1989	25.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	27.0	29.0	29.0	31.0	**12,025.0**
H2O	1989	122.7	137.9	147.9	148.6	148.0	148.3	142.4	147.9	122.0	145.8	154.7	176.9	**43,870.6**
OIL	1989	23.8	27.1	31.1	30.8	29.2	27.7	30.2	29.3	30.6	30.6	32.1	34.7	**24,847.8**
DAY	1988	29.0	24.0	29.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	**11,677.0**
H2O	1988	127.9	117.8	152.6	157.1	156.3	150.5	149.2	154.5	147.7	146.1	127.3	142.7	**42,127.5**
OIL	1988	29.2	24.7	28.4	30.1	29.9	29.1	29.6	29.8	28.0	29.3	23.7	26.4	**24,490.6**
DAY	1987	30.0	28.0	31.0	27.0	31.0	28.0	31.0	24.0	27.0	31.0	30.0	30.0	**11,326.0**
H2O	1987	140.8	134.0	148.2	135.6	163.1	148.1	155.9	133.2	147.5	162.0	112.4	111.7	**40,397.8**
OIL	1987	31.6	28.4	32.5	28.4	31.8	28.7	31.3	23.7	30.6	32.4	29.9	31.7	**24,152.4**
DAY	1986	29.0	28.0	30.0	29.0	30.0	29.0	30.0	26.0	22.0	31.0	30.0	31.0	**10,978.0**
H2O	1986	161.2	160.0	146.4	146.6	136.5	134.5	153.3	124.1	126.5	155.6	163.3	158.0	**38,705.3**
OIL	1986	29.8	28.1	29.9	28.9	29.1	29.0	31.9	26.4	25.1	28.2	36.0	33.3	**23,791.4**
DAY	1985	31.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**10,633.0**
H2O	1985	162.4	147.0	154.5	148.6	160.9	149.4	154.9	167.3	166.4	180.5	161.0	188.5	**36,939.3**
OIL	1985	33.7	29.9	32.4	30.8	32.5	30.9	33.8	28.8	30.4	32.5	30.2	33.0	**23,435.7**

Manitoba Production
1976 To 1990

Licence ***354*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	28.0	25.0	28.0	29.0	**10,274.0**
H2O	1984	114.1	107.7	107.9	111.4	99.4	104.0	100.8	111.2	98.9	115.6	147.1	159.6	**34,997.9**
OIL	1984	20.8	19.1	18.3	18.3	35.2	35.5	36.6	36.3	26.2	26.0	32.1	33.8	**23,056.8**
DAY	1983	29.0	26.0	27.0	29.0	31.0	29.0	28.0	23.0	30.0	31.0	30.0	31.0	**9,923.0**
H2O	1983	179.5	165.0	169.2	188.3	193.9	127.4	113.3	89.4	117.1	122.9	118.1	121.2	**33,620.2**
OIL	1983	36.2	30.2	31.5	34.3	35.9	24.1	18.6	15.6	19.9	21.5	19.4	20.7	**22,718.6**
DAY	1982	31.0	27.0	24.0	26.0	25.0	29.0	30.0	29.0	29.0	29.0	29.0	30.0	**9,579.0**
H2O	1982	271.9	231.5	222.1	156.0	146.0	182.5	215.1	188.1	191.6	191.6	184.7	190.1	**31,914.9**
OIL	1982	38.9	30.3	31.3	39.0	29.3	28.9	30.3	27.2	36.2	35.5	34.7	36.1	**22,410.7**
DAY	1981	26.0	28.0	31.0	29.0	31.0	29.0	28.0	30.0	30.0	30.0	29.0	30.0	**9,241.0**
H2O	1981	196.3	188.3	230.0	225.0	126.4	115.7	112.3	240.9	249.3	236.7	237.8	258.2	**29,543.7**
OIL	1981	57.3	63.4	67.8	67.1	18.2	16.9	15.6	44.9	43.6	42.0	43.0	40.8	**22,013.0**
DAY	1980	31.0	29.0	31.0	29.0	25.0	30.0	27.0	25.0	29.0	25.0	27.0	29.0	**8,890.0**
H2O	1980	112.1	118.7	118.0	121.7	181.4	215.3	186.3	186.9	192.9	161.0	187.1	188.4	**27,126.8**
OIL	1980	38.1	40.7	42.5	39.3	49.3	77.4	76.8	55.9	67.6	62.5	66.5	67.4	**21,492.4**
DAY	1979	31.0	28.0	31.0	24.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,553.0**
H2O	1979	122.4	115.7	114.9	100.3	112.2	96.5	97.8	107.4	105.5	107.2	126.7	133.4	**25,157.0**
OIL	1979	48.1	46.1	46.1	39.0	47.8	34.1	39.9	44.2	40.7	44.3	47.8	45.3	**20,808.4**
DAY	1978	31.0	28.0	30.0	30.0	27.0	29.0	27.0	31.0	30.0	30.0	30.0	26.0	**8,197.0**
H2O	1978	113.7	112.6	119.2	124.0	118.3	117.6	116.4	118.3	114.5	124.0	133.5	114.9	**23,817.0**
OIL	1978	42.9	44.8	47.7	57.2	46.9	49.9	48.5	54.2	33.1	33.4	41.3	37.0	**20,285.0**
DAY	1977	31.0	28.0	22.0	30.0	29.0	29.0	31.0	30.0	30.0	29.0	30.0	29.0	**7,848.0**
H2O	1977	119.9	106.8	90.9	122.4	118.3	147.5	138.6	80.0	214.0	118.3	125.0	83.0	**22,390.0**
OIL	1977	62.9	57.5	46.9	60.7	53.6	52.3	53.1	50.5	54.3	52.3	53.7	52.4	**19,748.1**
DAY	1976	26.0	29.0	31.0	25.0	31.0	27.0	31.0	31.0	30.0	31.0	18.0	31.0	**7,500.0**
H2O	1976	138.0	129.4	130.0	108.4	133.1	124.1	137.0	129.3	131.0	129.7	68.7	118.3	**20,925.3**
OIL	1976	55.5	55.6	70.9	51.8	66.0	55.6	68.2	61.8	57.7	63.1	37.5	62.3	**19,097.9**

Licence ***357*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.04-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	29.0	30.0	30.0	22.0	30.0	30.0	29.0	29.0	31.0	**12,835.0**
H2O	1990	2701.2	2361.6	2724.2	2744.7	2306.2	2410.6	1716.6	2712.7	2832.4	2954.4	2815.6	2970.5	**598,186.3**
OIL	1990	35.6	37.6	43.2	39.2	38.9	43.2	32.2	43.0	42.5	42.1	41.2	40.4	**43,136.4**
DAY	1989	31.0	27.0	31.0	30.0	30.0	30.0	25.0	18.0	30.0	31.0	29.0	31.0	**12,486.0**
H2O	1989	3748.3	2848.2	3246.7	3156.6	2722.3	2765.3	2296.2	1601.8	2476.2	2615.0	2613.4	2783.8	**566,935.6**
OIL	1989	41.4	31.0	33.6	29.8	35.0	37.3	30.6	21.5	34.6	33.1	30.9	34.9	**42,657.3**
DAY	1988	30.0	29.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	27.0	29.0	31.0	**12,143.0**
H2O	1988	3840.1	3644.2	3953.6	3751.1	3899.4	3448.8	3535.6	3412.6	3385.5	3296.2	3544.4	3747.8	**534,061.8**
OIL	1988	44.6	43.3	45.6	39.2	39.2	36.8	38.5	39.7	36.1	33.2	38.6	39.7	**42,263.6**
DAY	1987	30.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	28.0	30.0	**11,787.0**
H2O	1987	3340.3	3022.9	3578.9	3284.1	3444.7	3408.1	2334.6	2523.9	2627.0	3318.9	3078.3	3302.0	**490,602.5**
OIL	1987	42.0	38.6	43.2	39.2	40.3	41.9	36.8	42.0	40.5	41.0	38.3	38.2	**41,789.1**
DAY	1986	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	20.0	26.0	31.0	**11,431.0**
H2O	1986	3598.7	3314.1	3676.8	3395.1	3496.6	3354.2	3382.0	3549.1	3323.1	2234.5	2867.4	3410.7	**453,338.8**
OIL	1986	41.0	39.9	43.5	41.0	42.7	42.7	42.0	42.8	40.5	25.5	34.7	41.8	**41,307.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	25.0	30.0	31.0	**11,084.0**
H2O	1985	3373.6	3071.8	2992.0	3018.3	3109.3	3265.7	3663.3	3574.6	3006.2	3218.5	3635.9	3708.6	**413,736.5**
OIL	1985	39.0	35.9	34.3	35.8	35.7	38.2	44.0	42.9	31.0	33.0	42.4	39.3	**40,829.0**
DAY	1984	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	28.0	30.0	30.0	**10,731.0**
H2O	1984	2453.4	2344.0	2483.6	2267.5	2316.8	2356.0	2400.9	2292.5	2453.5	2544.5	2708.3	3361.3	**374,098.7**

Manitoba Production
1976 To 1990

Licence ***357*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.04-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	34.5	32.5	34.0	33.5	32.2	32.5	33.4	35.8	31.2	46.3	47.4	37.3	**40,377.5**
DAY	1983	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	26.0	29.0	30.0	31.0	**10,372.0**
H2O	1983	3516.2	3169.5	3421.3	3820.9	4406.4	3716.7	3526.4	3781.3	2389.0	2552.8	2639.4	2493.3	**344,116.4**
OIL	1983	51.7	46.3	49.4	49.3	56.3	52.3	56.3	61.6	30.8	33.7	34.4	35.2	**39,946.9**
DAY	1982	31.0	28.0	30.0	30.0	31.0	29.0	31.0	29.0	29.0	31.0	22.0	31.0	**10,016.0**
H2O	1982	4015.6	3521.9	4045.0	4309.3	4327.4	3842.2	4212.9	4046.5	3477.0	3778.4	2462.9	3471.2	**304,683.2**
OIL	1982	53.9	48.9	54.4	52.0	53.7	50.4	53.7	52.5	56.0	57.4	38.2	52.0	**39,389.6**
DAY	1981	31.0	28.0	30.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,664.0**
H2O	1981	3940.4	4073.1	4252.4	3762.5	4167.7	3409.9	3435.6	3991.8	3769.7	4064.9	3921.7	4067.4	**259,172.9**
OIL	1981	59.3	59.4	64.9	57.3	61.2	53.1	57.2	62.1	57.3	56.6	55.0	56.1	**38,766.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	27.0	29.0	27.0	25.0	30.0	31.0	**9,304.0**
H2O	1980	1014.7	777.1	785.9	695.2	941.3	983.4	953.8	999.0	792.1	910.3	906.5	834.8	**212,315.8**
OIL	1980	48.5	38.0	35.6	30.8	42.9	41.6	49.9	48.6	40.7	51.6	58.9	63.3	**38,067.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**8,953.0**
H2O	1979	1209.6	1010.2	1113.4	1016.2	1103.7	1079.2	1113.8	1102.4	1032.0	808.7	1028.2	1006.0	**201,721.7**
OIL	1979	60.8	49.6	53.9	52.8	59.5	54.4	51.9	47.4	39.2	40.6	47.0	49.3	**37,516.6**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,592.0**
H2O	1978	1015.0	968.5	1041.0	998.5	1004.2	919.4	1065.5	974.5	1044.1	1201.1	1149.9	1154.9	**189,098.3**
OIL	1978	89.5	82.2	82.0	67.7	80.6	80.2	83.1	79.9	77.2	83.4	81.0	72.2	**36,910.2**
DAY	1977	31.0	28.0	31.0	30.0	29.0	26.0	23.0	31.0	30.0	20.0	22.0	31.0	**8,230.0**
H2O	1977	1265.2	1113.3	1101.6	1081.2	1077.8	916.7	797.5	1050.7	960.5	590.2	770.9	1075.8	**176,561.7**
OIL	1977	82.0	89.0	91.5	88.5	80.9	74.4	70.6	91.5	78.3	40.0	69.0	93.4	**35,951.2**
DAY	1976	30.0	29.0	30.0	1.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,898.0**
H2O	1976	1056.8	1019.7	1086.8	24.8	995.0	1046.6	1056.5	1216.8	1257.3	1297.9	1263.8	1278.9	**164,760.3**
OIL	1976	87.9	83.1	83.7	1.9	64.0	84.7	87.4	92.2	96.6	95.2	88.7	94.1	**35,002.1**

Licence ***358*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,951.0**
H2O	1990	405.2	361.1	376.3	357.2	424.3	403.8	464.2	476.4	505.2	520.1	483.5	486.3	**113,798.1**
OIL	1990	40.7	37.0	38.4	37.6	40.5	38.9	27.5	28.1	27.5	29.2	27.4	28.2	**20,434.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,586.0**
H2O	1989	446.9	440.8	442.5	457.5	461.2	366.7	402.9	390.4	403.6	375.8	370.7	413.6	**108,534.5**
OIL	1989	16.1	16.2	16.7	16.2	43.8	33.9	40.3	38.8	40.1	41.2	39.6	42.5	**20,033.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,224.0**
H2O	1988	611.0	593.9	613.1	569.0	657.0	554.1	409.8	454.6	461.9	475.0	444.9	513.6	**103,561.9**
OIL	1988	27.3	24.9	26.9	26.4	27.1	23.3	24.7	16.2	16.8	17.2	15.9	17.0	**19,648.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,861.0**
H2O	1987	299.6	296.9	308.0	331.5	311.9	294.9	301.9	267.0	621.2	597.9	555.5	619.8	**97,204.0**
OIL	1987	21.5	19.4	20.7	21.1	22.1	21.0	23.1	22.4	26.7	27.7	26.1	26.9	**19,384.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,496.0**
H2O	1986	400.2	384.5	444.8	377.6	388.7	345.0	349.9	275.8	285.4	265.9	280.2	316.8	**92,397.9**
OIL	1986	26.8	22.7	26.9	24.6	25.5	24.0	24.5	22.1	20.7	22.0	21.7	21.9	**19,105.6**
DAY	1985	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,131.0**
H2O	1985	500.2	544.7	568.0	610.9	557.9	586.3	435.8	358.7	349.0	405.0	367.9	424.2	**88,283.1**
OIL	1985	16.3	15.3	17.0	16.7	16.3	15.9	24.9	24.9	24.5	26.7	25.5	27.2	**18,822.2**
DAY	1984	31.0	29.0	31.0	30.0	26.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,767.0**
H2O	1984	380.0	465.0	436.6	404.6	370.3	343.8	604.3	574.9	549.6	576.2	540.3	581.0	**82,574.5**
OIL	1984	17.9	16.6	17.4	16.7	14.3	10.6	17.8	17.5	17.1	17.3	16.7	17.2	**18,571.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,417.0**

Manitoba Production
1976 To 1990

Licence ***358*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	490.7	452.6	521.6	505.8	540.4	513.8	423.4	392.9	403.4	400.3	365.8	397.5	**76,747.9**
OIL	1983	34.7	31.1	33.1	32.3	35.4	35.4	17.6	17.3	17.6	18.7	17.3	17.6	**18,373.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,052.0**
H2O	1982	381.8	354.8	419.4	398.0	504.2	441.6	514.6	595.3	658.5	709.5	493.1	522.7	**71,339.7**
OIL	1982	16.7	15.3	17.3	17.2	18.2	17.6	18.0	32.0	35.0	35.6	34.0	35.1	**18,065.8**
DAY	1981	31.0	28.0	31.0	30.0	19.0	26.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,690.0**
H2O	1981	448.6	321.0	349.1	354.8	229.5	295.7	325.9	309.5	321.5	332.4	314.2	347.4	**65,346.2**
OIL	1981	15.2	13.6	15.1	14.2	11.5	15.7	16.2	17.4	17.2	17.2	16.5	16.8	**17,773.8**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,343.0**
H2O	1980	308.1	294.9	314.9	315.1	356.9	337.9	390.0	383.9	385.7	400.1	318.2	396.7	**61,396.6**
OIL	1980	49.6	48.5	50.5	49.0	52.7	52.2	15.2	15.1	14.5	14.9	14.4	15.0	**17,587.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**8,978.0**
H2O	1979	300.2	286.5	329.8	309.7	334.6	302.2	299.8	294.0	281.3	302.8	301.3	288.2	**57,194.2**
OIL	1979	49.8	44.8	49.0	45.2	49.2	49.5	51.6	48.8	49.8	52.1	48.9	46.7	**17,195.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,616.0**
H2O	1978	365.7	310.6	362.2	384.1	427.5	361.0	285.1	271.5	306.5	297.8	313.3	309.6	**53,563.8**
OIL	1978	52.9	47.5	52.0	50.2	52.6	51.3	49.1	50.9	51.0	50.1	49.6	49.6	**16,610.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**8,251.0**
H2O	1977	73.4	65.3	71.4	70.4	377.3	358.0	375.4	344.8	270.6	318.1	307.8	323.2	**49,568.9**
OIL	1977	14.1	13.0	14.5	13.7	39.3	53.9	55.8	52.4	45.6	53.2	51.8	52.1	**16,003.4**
DAY	1976	31.0	29.0	30.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	16.0	**7,889.0**
H2O	1976	89.2	92.8	91.4	12.2	104.3	88.9	64.1	60.4	59.3	71.4	32.9	34.7	**46,613.2**
OIL	1976	42.3	37.8	39.3	5.6	45.6	40.2	14.5	13.3	14.8	14.5	6.7	7.2	**15,544.0**

Licence ***361*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,167.0**
H2O	1990	6.0	4.9	6.2	7.2	6.2	6.0	6.2	4.1	3.0	3.1	3.0	3.1	**2,278.9**
OIL	1990	30.4	25.1	27.3	24.0	29.1	27.2	27.4	28.4	27.5	28.7	27.2	27.7	**8,098.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,807.0**
H2O	1989	3.2	3.5	6.6	8.7	9.1	9.0	8.4	6.2	6.0	6.2	5.9	6.3	**2,219.9**
OIL	1989	46.4	35.8	37.3	34.2	34.2	31.0	31.4	30.9	30.4	29.2	28.9	27.8	**7,768.3**
DAY	1988	31.0	29.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	27.0	**10,442.0**
H2O	1988	0.0	0.0	11.3	0.0	13.7	12.2	9.9	9.9	8.7	4.9	0.3	2.5	**2,140.8**
OIL	1988	19.4	17.6	15.9	12.9	14.7	12.0	14.4	14.8	10.5	14.1	0.7	46.7	**7,370.8**
DAY	1987	26.0	24.0	26.0	23.0	25.0	26.0	28.0	29.0	30.0	29.0	28.0	31.0	**10,112.0**
H2O	1987	12.6	11.4	6.4	5.4	5.6	5.5	6.1	8.0	0.0	0.0	0.0	0.0	**2,067.4**
OIL	1987	12.4	11.5	13.3	11.3	12.2	13.4	13.1	19.2	23.7	16.6	12.9	17.6	**7,177.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	20.0	19.0	0.0	23.0	28.0	23.0	26.0	**9,787.0**
H2O	1986	4.5	3.9	4.5	4.3	4.5	2.5	15.9	0.0	10.0	10.2	11.6	12.5	**2,006.4**
OIL	1986	18.4	17.2	19.7	19.1	19.6	12.6	11.2	0.0	15.1	18.9	11.7	13.3	**6,999.9**
DAY	1985	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,497.0**
H2O	1985	4.7	4.1	4.6	4.5	4.0	4.2	4.3	4.6	4.6	4.5	4.1	5.1	**1,922.0**
OIL	1985	19.2	14.6	19.8	19.0	19.6	17.2	19.5	18.9	19.8	21.6	22.0	19.9	**6,823.1**
DAY	1984	31.0	29.0	22.0	27.0	30.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,139.0**
H2O	1984	7.6	8.0	6.1	5.2	5.3	4.2	4.5	4.3	4.1	5.5	4.3	3.7	**1,868.7**
OIL	1984	22.6	18.6	14.3	18.4	18.8	10.5	12.8	19.4	18.4	19.5	19.3	19.6	**6,592.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	24.0	29.0	30.0	31.0	29.0	17.0	**8,797.0**
H2O	1983	8.2	8.0	8.3	8.2	8.9	7.3	7.8	7.9	7.2	8.4	7.0	4.1	**1,805.9**
OIL	1983	20.0	18.0	19.8	19.3	19.6	17.9	19.4	18.4	20.3	20.0	17.9	12.0	**6,379.8**

Manitoba Production
1976 To 1990

Licence ***361*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,456.0**
H2O	1982	9.1	7.8	8.8	8.1	9.0	9.4	8.8	9.3	9.1	10.6	9.3	9.1	**1,714.6**
OIL	1982	20.7	16.8	16.6	14.9	19.0	20.6	19.5	18.9	15.9	17.4	19.5	19.9	**6,157.2**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,095.0**
H2O	1981	0.0	0.0	5.4	9.0	8.3	9.1	12.4	8.8	9.5	9.2	7.8	8.3	**1,606.2**
OIL	1981	28.5	23.2	20.7	24.2	21.7	19.5	20.4	18.0	19.0	19.7	18.8	19.6	**5,937.5**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,730.0**
OIL	1980	33.7	26.4	30.4	28.5	23.6	27.9	28.0	28.0	26.4	26.6	23.4	24.7	**5,684.2**
DAY	1979	28.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	29.0	31.0	**7,365.0**
OIL	1979	32.1	30.5	32.7	32.3	35.8	31.6	33.2	38.4	34.1	38.0	30.7	31.8	**5,356.6**
DAY	1978	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,009.0**
H2O	1978	20.7	18.4	36.8	31.4	32.5	29.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.4**
OIL	1978	33.8	31.6	31.8	23.0	24.0	35.8	43.1	44.8	35.6	37.8	33.2	34.1	**4,955.4**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,653.0**
H2O	1977	23.8	18.8	20.3	17.3	20.2	19.5	19.4	19.4	18.3	19.1	18.4	20.0	**1,349.5**
OIL	1977	30.4	26.7	42.7	34.6	27.0	25.1	28.3	30.7	29.2	33.2	32.1	32.1	**4,546.8**
DAY	1976	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,289.0**
H2O	1976	0.0	0.0	0.0	191.0	121.4	30.6	22.1	11.4	18.8	23.8	20.7	22.9	**1,115.0**
OIL	1976	18.6	17.5	0.6	53.7	79.3	49.3	42.6	29.4	29.9	28.3	26.1	28.6	**4,174.7**

Licence ***362*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	**12,034.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	2.7	7.1	6.0	6.2	6.0	6.2	**254.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	6.8	12.9	10.6	9.3	9.0	9.0	**4,801.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	22.0	27.0	30.0	31.0	30.0	25.0	**11,874.0**
H2O	1989	7.1	6.5	7.4	7.3	9.1	9.0	15.1	10.7	11.6	8.9	8.1	7.6	**220.2**
OIL	1989	7.6	6.8	9.6	9.0	9.5	9.0	6.1	7.6	9.8	9.6	9.7	8.2	**4,744.3**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,528.0**
H2O	1988	0.0	0.0	0.0	0.0	5.2	9.1	6.2	6.0	4.8	4.9	3.1	6.5	**111.8**
OIL	1988	5.6	5.5	8.1	7.6	9.7	9.1	9.8	9.9	7.5	9.5	8.0	9.0	**4,641.8**
DAY	1987	26.0	24.0	26.0	23.0	25.0	26.0	27.0	30.0	30.0	29.0	28.0	31.0	**11,164.0**
OIL	1987	8.7	7.7	8.7	7.8	8.3	8.4	8.4	8.9	9.5	7.1	4.9	7.1	**4,542.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	20.0	0.0	24.0	20.0	28.0	23.0	26.0	**10,839.0**
OIL	1986	9.9	8.3	9.8	9.7	9.8	6.3	0.0	13.0	14.7	14.8	7.6	10.0	**4,447.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,547.0**
OIL	1985	9.9	9.0	9.8	9.4	9.8	8.5	9.8	9.7	9.7	8.8	9.6	10.1	**4,333.1**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,185.0**
OIL	1984	10.6	9.4	10.2	9.0	8.8	9.5	8.7	9.4	9.2	9.8	9.7	9.9	**4,219.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	24.0	28.0	9.0	31.0	30.0	31.0	**9,820.0**
OIL	1983	5.2	4.6	4.9	4.9	4.8	3.6	4.9	4.2	3.1	9.9	9.7	9.7	**4,104.8**
DAY	1982	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,486.0**
OIL	1982	5.9	4.7	5.0	4.7	4.9	4.7	3.7	4.8	4.6	5.0	5.6	5.1	**4,035.3**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,123.0**
OIL	1981	5.1	4.5	5.0	4.8	4.1	4.4	4.7	3.3	4.6	4.9	4.8	5.1	**3,976.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,758.0**
OIL	1980	10.0	7.0	5.1	4.6	4.8	4.7	4.8	4.8	4.7	4.8	4.8	5.2	**3,921.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,392.0**
OIL	1979	5.2	4.7	5.0	4.9	4.9	5.0	6.8	9.8	6.6	9.6	9.6	9.8	**3,856.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,029.0**

Manitoba Production
1976 To 1990

Licence ***362*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	10.2	8.7	9.9	9.5	10.5	9.5	9.4	5.9	4.8	4.9	5.2	5.6	**3,774.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	30.0	31.0	**7,664.0**
OIL	1977	10.0	8.9	9.7	9.9	10.2	13.2	13.2	9.9	9.4	4.3	11.0	9.9	**3,680.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**7,315.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	1.3	1.4	0.0	0.0	2.0	0.0	0.0	**66.0**
OIL	1976	8.9	8.1	6.0	8.6	10.0	9.9	10.6	5.2	7.5	9.9	9.1	9.2	**3,560.4**

Licence ***363*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**12,932.0**
H2O	1990	4.7	4.1	4.8	4.3	4.8	4.5	5.3	5.1	8.4	8.5	10.4	10.7	**1,859.8**
OIL	1990	15.5	14.1	15.2	13.8	14.4	13.6	7.7	10.1	5.2	4.9	5.1	5.2	**10,743.1**
DAY	1989	29.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**12,570.0**
H2O	1989	11.0	10.9	10.6	11.3	9.2	8.4	8.3	4.2	3.9	4.1	3.9	4.0	**1,784.2**
OIL	1989	15.0	14.5	15.0	14.9	4.8	8.5	8.7	12.8	15.6	16.3	14.8	15.2	**10,618.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	25.0	31.0	30.0	31.0	**12,213.0**
H2O	1988	0.0	0.0	0.0	0.0	3.0	2.7	0.0	1.9	56.4	10.8	10.3	11.1	**1,694.4**
OIL	1988	10.5	10.1	10.6	11.6	19.7	13.2	11.3	3.9	15.7	16.5	15.8	16.1	**10,462.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**11,861.0**
H2O	1987	0.0	0.0	0.0	0.0	7.5	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**
OIL	1987	10.6	10.1	11.2	11.2	13.9	11.4	10.8	12.6	10.7	10.4	9.9	10.6	**10,307.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,499.0**
H2O	1986	6.4	6.0	6.5	6.8	0.0	3.1	3.0	3.0	2.8	0.0	0.0	0.0	**1,587.2**
OIL	1986	6.5	6.1	5.9	5.9	14.0	7.9	8.3	5.9	5.8	11.7	10.7	12.6	**10,173.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,136.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	2.9	3.0	3.1	3.2	0.6	5.8	6.0	**1,549.6**
OIL	1985	30.9	28.0	31.0	29.9	28.4	22.1	22.4	23.7	23.2	6.2	5.5	5.6	**10,072.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,771.0**
H2O	1984	0.0	5.8	6.1	6.0	6.1	0.0	6.1	0.0	0.0	0.0	0.0	0.0	**1,525.0**
OIL	1984	30.5	28.4	31.0	29.3	30.7	25.5	31.0	31.1	29.9	30.7	30.5	31.0	**9,815.6**
DAY	1983	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,410.0**
H2O	1983	0.0	0.0	0.0	7.1	0.0	6.2	6.3	6.0	0.0	6.4	6.1	6.7	**1,494.9**
OIL	1983	23.9	28.2	30.6	30.4	31.1	29.7	31.1	29.6	17.6	25.0	30.4	31.3	**9,456.0**
DAY	1982	14.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	6.0	11.0	7.0	**10,050.0**
H2O	1982	0.0	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.1	0.0	**1,450.1**
OIL	1982	9.1	24.4	28.0	30.4	27.8	26.3	14.9	29.9	26.3	5.9	10.7	6.9	**9,117.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	23.0	**9,773.0**
H2O	1981	5.1	5.4	6.1	0.0	0.0	4.3	0.0	6.1	6.0	0.0	0.0	0.0	**1,440.2**
OIL	1981	27.4	23.9	27.2	26.4	26.8	20.8	26.4	27.4	26.6	27.8	29.5	20.1	**8,876.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,422.0**
H2O	1980	0.0	5.8	5.2	0.0	0.0	0.0	0.0	0.0	6.2	0.0	7.2	6.4	**1,407.2**
OIL	1980	28.6	22.7	23.0	26.7	26.1	26.2	27.5	27.3	26.3	26.7	23.7	27.3	**8,566.2**
DAY	1979	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,056.0**
H2O	1979	0.0	0.0	0.0	5.7	4.6	6.1	0.0	0.0	0.0	0.0	0.0	3.1	**1,376.4**
OIL	1979	24.1	21.6	24.3	22.9	17.7	24.1	24.7	25.5	22.8	24.4	23.6	28.4	**8,254.1**
DAY	1978	18.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,698.0**
H2O	1978	0.0	0.0	4.8	0.0	4.6	0.0	4.6	0.0	0.0	24.7	22.7	5.2	**1,356.9**
OIL	1978	14.0	21.0	24.3	23.5	23.2	24.2	23.0	24.3	21.9	24.9	22.9	26.7	**7,970.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	18.0	**8,347.0**
H2O	1977	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.0	0.0	**1,290.3**

Manitoba Production
1976 To 1990

Licence ***363*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	24.2	21.5	24.9	23.5	23.4	24.0	23.0	21.9	23.5	24.0	23.2	13.7	**7,696.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	**7,997.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	4.8	0.0	1.9	0.0	0.0	0.0	4.8	**1,281.5**
OIL	1976	24.5	22.9	24.6	22.7	23.2	23.4	23.7	9.9	24.2	24.5	23.7	24.3	**7,425.3**

Licence ***364*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**12,939.0**
H2O	1990	12.4	11.0	12.9	11.4	12.7	5.9	26.4	23.8	8.4	7.3	10.3	10.7	**4,039.0**
OIL	1990	15.5	14.1	15.2	13.8	14.4	36.3	22.5	22.8	31.5	25.0	30.3	31.1	**14,248.1**
DAY	1989	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,580.0**
H2O	1989	11.6	10.9	10.6	9.7	23.0	6.9	6.9	347.0	344.5	10.9	10.3	10.5	**3,885.8**
OIL	1989	19.5	17.6	18.3	15.5	35.7	15.3	15.7	31.3	29.7	16.3	14.6	15.2	**13,975.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,220.0**
H2O	1988	21.9	20.5	21.7	25.9	6.0	24.8	24.0	16.0	2.3	10.7	10.4	11.1	**3,083.0**
OIL	1988	36.6	35.2	36.8	40.2	40.2	37.0	39.6	38.8	17.7	20.1	19.3	19.3	**13,730.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,854.0**
H2O	1987	18.7	18.8	22.6	19.2	27.0	24.4	22.3	32.8	26.3	23.8	23.3	24.7	**2,887.7**
OIL	1987	39.9	38.0	42.1	41.8	36.3	33.9	32.3	34.7	37.5	36.5	35.9	37.1	**13,350.1**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**11,490.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	3.3	3.0	12.1	16.5	17.9	17.4	5.8	**2,603.8**
OIL	1986	22.7	21.2	20.7	20.8	29.8	117.8	115.7	41.2	43.2	44.0	39.5	14.3	**12,904.1**
DAY	1985	26.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,147.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	5.9	6.1	6.0	3.2	3.2	0.0	0.0	**2,527.8**
OIL	1985	25.9	16.1	31.0	29.9	28.4	27.6	31.2	29.7	20.4	21.6	19.3	19.8	**12,373.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,792.0**
H2O	1984	6.3	5.8	6.1	6.0	6.1	6.0	6.1	2.7	0.0	0.0	0.0	0.0	**2,503.4**
OIL	1984	30.5	28.4	31.0	29.3	30.7	30.6	31.0	26.6	29.9	30.7	30.5	31.0	**12,072.3**
DAY	1983	19.0	9.0	9.0	9.0	11.0	9.0	31.0	9.0	30.0	30.0	30.0	31.0	**10,430.0**
H2O	1983	0.0	1.6	6.3	7.1	7.1	6.2	6.3	0.0	6.2	6.2	3.1	6.7	**2,458.3**
OIL	1983	18.9	8.3	30.6	30.4	36.1	29.7	31.1	30.1	29.3	30.2	15.3	31.3	**11,712.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	9.0	12.0	**10,203.0**
H2O	1982	0.0	0.0	9.1	0.0	0.0	0.0	36.0	0.0	6.0	2.1	1.7	0.0	**2,401.5**
OIL	1982	34.2	27.2	43.7	35.4	45.4	29.2	33.9	29.9	29.3	10.1	8.7	11.6	**11,390.8**
DAY	1981	15.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**9,899.0**
H2O	1981	2.4	5.4	6.1	5.9	0.0	4.6	7.5	0.0	9.4	10.3	6.8	0.0	**2,346.6**
OIL	1981	14.1	26.6	30.2	29.3	29.7	24.6	37.2	30.4	46.3	57.9	32.2	29.4	**11,052.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	27.0	30.0	31.0	**9,553.0**
H2O	1980	0.0	5.8	5.2	5.7	0.0	5.9	0.0	6.2	6.2	4.2	7.2	6.4	**2,288.2**
OIL	1980	31.8	28.4	28.8	29.7	29.0	29.1	28.3	30.4	29.2	25.3	29.6	30.3	**10,664.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,193.0**
H2O	1979	6.0	4.4	0.0	5.7	3.1	0.0	6.6	0.0	4.6	5.2	0.0	6.3	**2,235.4**
OIL	1979	23.7	21.6	24.3	22.9	23.9	24.1	24.7	25.3	22.8	24.7	29.5	31.6	**10,314.4**
DAY	1978	30.0	28.0	31.0	30.0	31.0	30.0	25.0	29.0	30.0	31.0	30.0	31.0	**8,831.0**
H2O	1978	4.3	0.0	4.8	0.0	0.0	4.6	3.8	4.4	0.0	4.8	0.0	4.8	**2,193.5**
OIL	1978	23.2	21.0	24.3	23.5	24.0	24.2	19.2	22.4	21.9	24.9	22.2	26.9	**10,015.3**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,475.0**
H2O	1977	0.0	0.0	0.0	4.8	0.0	4.6	0.0	0.0	4.3	4.3	0.0	0.0	**2,162.0**
OIL	1977	24.3	21.6	24.9	22.4	23.4	24.0	25.1	21.9	23.5	21.6	23.2	23.8	**9,737.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,113.0**

Manitoba Production
1976 To 1990

Licence ***364*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	4.9	0.0	0.0	4.6	0.0	0.0	0.0	4.8	0.0	0.0	4.8	4.8	**2,144.0**
OIL	1976	24.5	22.2	24.6	27.2	23.2	23.4	23.4	24.2	24.2	24.5	23.7	24.2	**9,457.9**

Licence ***365*** Well Name ***Crescent Point Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-32-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,149.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**34,348.0**
OIL	1990	6.5	6.0	8.2	6.4	6.1	8.1	6.7	7.6	5.5	6.3	7.7	5.9	**7,635.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,784.0**
H2O	1989	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	**34,347.9**
OIL	1989	7.3	5.9	8.2	6.5	5.7	8.1	6.1	6.8	7.7	6.1	6.0	8.2	**7,554.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,419.0**
H2O	1988	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**34,347.6**
OIL	1988	7.2	6.8	7.9	7.0	6.3	6.5	8.3	5.3	8.9	6.3	7.3	7.7	**7,472.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,053.0**
H2O	1987	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	**34,347.4**
OIL	1987	6.7	9.1	6.4	1.3	7.5	6.1	8.7	6.8	6.9	8.1	6.2	8.3	**7,386.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,689.0**
H2O	1986	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**34,347.1**
OIL	1986	9.5	6.8	7.2	7.1	8.6	6.7	9.1	7.2	8.6	6.3	7.8	10.3	**7,304.7**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,324.0**
OIL	1985	11.3	4.7	7.7	7.5	8.8	9.6	5.6	8.6	6.9	9.6	6.8	6.7	**7,209.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,960.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	**34,346.9**
OIL	1984	6.3	9.2	9.0	8.1	6.9	9.8	7.2	8.3	8.8	7.1	8.5	8.4	**7,115.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,594.0**
OIL	1983	8.7	8.1	8.1	8.5	5.9	9.0	7.9	7.2	8.9	8.3	9.0	7.1	**7,018.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,229.0**
OIL	1982	9.0	7.4	10.0	8.8	8.4	8.5	8.7	8.5	8.3	9.3	9.0	8.5	**6,921.4**
DAY	1981	20.0	28.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	30.0	31.0	**6,864.0**
OIL	1981	3.7	7.7	9.7	6.4	11.9	8.4	4.6	9.4	8.3	11.0	8.3	8.8	**6,817.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,526.0**
OIL	1980	8.7	5.7	10.8	8.3	8.8	6.1	10.4	16.3	9.3	8.0	8.3	12.3	**6,718.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	30.0	31.0	30.0	31.0	**6,160.0**
OIL	1979	10.2	7.1	7.2	10.5	13.2	8.1	6.1	3.2	6.4	8.4	10.3	14.2	**6,605.8**
DAY	1978	0.0	28.0	31.0	30.0	0.0	8.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,811.0**
OIL	1978	0.0	8.6	10.8	11.6	0.0	2.4	13.2	13.5	9.9	12.2	9.1	10.0	**6,500.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.0	15.0	31.0	**5,531.0**
OIL	1977	9.7	10.0	9.1	7.6	12.1	11.8	6.7	9.1	8.4	10.0	5.2	9.2	**6,399.6**
DAY	1976	15.0	9.0	15.0	30.0	31.0	30.0	31.0	13.0	30.0	31.0	30.0	31.0	**5,187.0**
OIL	1976	7.2	4.5	5.7	10.8	9.9	9.2	16.5	6.0	9.5	15.9	7.8	10.2	**6,290.7**

Licence ***372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**13,268.0**
H2O	1990	59.0	52.5	59.6	61.4	31.5	30.3	31.0	30.4	28.3	30.6	47.1	59.1	**7,396.4**
OIL	1990	33.2	30.0	32.5	31.9	16.3	16.4	18.8	17.3	16.7	17.7	25.4	34.2	**20,938.6**
DAY	1989	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,910.0**
H2O	1989	37.1	32.8	35.6	37.3	20.2	28.6	52.6	25.5	29.6	28.5	54.4	58.2	**6,875.6**

Manitoba Production
1976 To 1990

Licence ***372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	75.9	66.2	75.5	74.4	40.8	17.4	34.0	15.4	17.1	17.5	33.2	34.0	**20,648.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,547.0**
H2O	1988	33.4	36.4	38.3	39.1	21.9	19.9	20.0	20.3	19.9	20.1	38.2	35.7	**6,435.2**
OIL	1988	76.4	72.6	77.5	74.5	42.3	37.9	39.8	39.1	39.1	41.0	74.5	76.5	**20,146.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,181.0**
H2O	1987	53.3	49.2	57.0	39.6	26.4	16.9	17.3	17.1	17.1	19.2	35.5	36.3	**6,092.0**
OIL	1987	52.8	46.8	50.3	36.0	27.3	40.1	41.3	40.4	39.8	40.5	76.9	78.5	**19,455.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,816.0**
H2O	1986	16.3	15.4	16.2	15.1	16.4	25.2	26.8	26.8	25.6	24.5	44.7	54.2	**5,707.1**
OIL	1986	41.1	36.4	41.5	40.5	42.4	24.0	26.5	26.2	26.0	25.2	43.5	51.3	**18,884.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,454.0**
H2O	1985	28.1	26.5	25.0	24.1	11.9	11.9	11.8	12.1	7.5	14.4	15.5	16.1	**5,399.9**
OIL	1985	35.4	31.8	34.8	35.3	18.5	17.9	18.4	18.6	19.9	36.8	39.2	41.1	**18,460.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,089.0**
H2O	1984	24.4	23.3	24.4	20.7	12.8	12.6	13.8	14.3	13.2	14.2	28.6	28.1	**5,195.0**
OIL	1984	41.7	38.5	41.2	35.8	22.0	21.6	19.1	18.6	18.4	18.5	35.1	35.8	**18,112.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,724.0**
H2O	1983	23.3	25.9	25.3	28.9	29.7	27.8	24.2	23.2	12.1	13.0	22.5	24.2	**4,964.6**
OIL	1983	28.3	25.1	27.7	28.1	31.0	31.2	32.2	41.5	21.0	20.9	40.4	41.7	**17,766.3**
DAY	1982	31.0	28.0	31.0	30.0	13.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,359.0**
H2O	1982	12.4	11.1	11.5	11.6	4.9	11.6	11.3	11.8	29.5	28.3	27.4	24.8	**4,684.5**
OIL	1982	42.0	37.5	41.3	39.4	17.6	43.1	42.1	40.6	31.0	29.5	28.2	29.0	**17,397.2**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,013.0**
H2O	1981	12.3	11.1	12.2	11.3	10.4	11.4	10.4	10.9	11.0	11.9	11.3	11.8	**4,488.3**
OIL	1981	42.0	38.0	42.6	41.9	38.7	41.9	43.0	42.8	41.8	42.9	41.4	42.2	**16,975.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,654.0**
H2O	1980	9.6	9.1	9.3	8.9	9.0	8.5	8.6	11.3	10.5	10.8	11.7	12.0	**4,352.3**
OIL	1980	38.6	36.7	38.1	37.4	39.4	37.5	39.6	42.9	41.3	42.7	41.1	42.0	**16,476.7**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,288.0**
H2O	1979	20.5	20.5	22.0	23.9	26.9	25.0	25.9	24.6	8.9	9.9	9.4	9.7	**4,233.0**
OIL	1979	51.2	45.7	49.6	45.1	50.3	49.7	54.7	52.7	38.4	39.7	38.3	39.5	**15,999.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,924.0**
H2O	1978	27.0	45.9	51.5	50.2	25.1	24.8	26.5	26.5	24.8	27.3	24.2	24.0	**4,005.8**
OIL	1978	53.1	48.3	54.0	51.8	53.7	51.8	52.8	52.6	50.4	52.3	48.5	51.3	**15,444.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,559.0**
H2O	1977	25.4	23.1	24.5	24.6	25.3	24.3	25.8	24.8	25.4	25.3	25.8	25.3	**3,628.0**
OIL	1977	53.4	47.8	54.8	53.1	52.6	53.2	55.6	55.6	52.6	54.8	52.9	54.0	**14,823.9**
DAY	1976	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,194.0**
H2O	1976	45.0	41.0	44.0	48.0	45.9	44.5	25.0	25.3	23.1	24.6	23.5	25.9	**3,328.4**
OIL	1976	40.5	35.9	40.0	42.1	44.2	41.2	55.6	55.6	51.6	54.5	52.0	53.7	**14,183.5**

Licence ***380*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,449.0**
H2O	1990	80.2	68.0	81.1	83.5	43.5	41.4	41.7	41.4	38.2	41.2	82.9	79.6	**11,738.3**
OIL	1990	8.7	7.5	8.5	8.4	4.3	4.3	4.5	4.3	4.1	4.3	8.0	8.4	**7,883.4**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,085.0**
H2O	1989	81.5	75.4	78.1	82.6	40.9	35.7	71.6	40.0	39.7	38.7	74.0	79.2	**11,015.6**
OIL	1989	12.7	11.6	12.7	12.6	6.4	4.2	9.0	4.7	4.4	4.5	8.7	9.0	**7,808.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,723.0**

Manitoba Production
1976 To 1990

Licence ***380*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	86.2	92.6	96.7	99.6	55.9	50.4	50.6	51.2	47.8	41.7	82.5	79.2	**10,278.2**
OIL	1988	5.9	5.6	5.9	5.7	3.1	2.7	2.9	2.8	2.7	6.5	12.3	12.9	**7,707.6**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,357.0**
H2O	1987	28.0	26.0	28.9	20.9	13.5	43.0	43.6	43.5	42.8	49.0	89.5	92.4	**9,443.8**
OIL	1987	3.1	2.8	2.8	2.1	1.6	3.1	3.1	3.1	3.0	3.1	5.9	6.0	**7,638.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,993.0**
H2O	1986	64.8	61.6	64.4	60.6	64.9	13.8	14.0	16.5	13.5	13.5	23.4	28.7	**8,922.7**
OIL	1986	17.4	15.6	17.6	17.3	18.0	1.4	1.5	1.8	1.5	1.6	2.5	3.0	**7,598.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,629.0**
H2O	1985	49.2	45.9	43.3	42.1	20.4	20.5	20.2	21.2	21.1	40.2	62.0	64.2	**8,483.0**
OIL	1985	21.8	19.4	21.3	21.7	11.2	10.8	11.2	11.5	11.4	21.0	16.8	17.6	**7,499.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,264.0**
H2O	1984	42.4	40.8	42.4	36.2	22.0	22.1	23.6	25.0	22.6	24.9	49.6	49.1	**8,032.7**
OIL	1984	22.1	20.5	21.8	19.1	11.6	11.5	11.6	11.4	11.1	11.4	21.4	22.0	**7,304.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,899.0**
H2O	1983	32.4	36.2	35.1	40.4	41.1	38.9	33.6	19.9	21.1	22.7	39.1	42.3	**7,632.0**
OIL	1983	18.7	16.7	18.3	18.7	20.5	20.8	21.3	10.8	11.2	11.2	21.3	22.2	**7,108.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,535.0**
H2O	1982	43.5	38.1	40.1	40.1	40.7	40.1	39.6	40.9	41.3	39.3	38.0	34.8	**7,229.2**
OIL	1982	19.8	17.4	19.5	18.4	19.8	20.1	19.8	18.9	20.7	19.5	18.6	19.3	**6,896.8**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,171.0**
H2O	1981	41.9	37.8	42.0	38.7	35.2	38.9	35.9	37.7	37.7	40.8	38.6	40.4	**6,752.7**
OIL	1981	19.6	17.7	19.8	19.6	18.0	19.5	20.1	20.1	19.4	20.0	19.3	19.7	**6,665.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,812.0**
H2O	1980	42.8	41.2	41.5	40.0	40.3	37.8	37.2	38.8	35.8	36.9	40.0	41.2	**6,287.1**
OIL	1980	24.2	23.0	23.9	23.4	24.7	23.5	24.3	25.4	19.3	19.9	19.2	19.5	**6,432.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,446.0**
H2O	1979	35.9	36.1	39.3	43.6	47.2	44.0	45.4	43.1	41.4	43.9	42.2	43.3	**5,813.6**
OIL	1979	24.4	21.8	24.0	22.3	23.9	23.7	26.1	25.1	24.0	24.8	24.0	24.8	**6,161.9**
DAY	1978	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,081.0**
H2O	1978	49.1	41.5	45.2	45.6	45.3	45.0	42.9	48.2	45.0	49.4	44.0	44.4	**5,308.2**
OIL	1978	24.6	22.2	24.2	24.0	24.9	23.8	21.8	24.3	23.4	24.3	22.6	24.3	**5,873.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,720.0**
H2O	1977	50.9	46.3	49.1	49.3	46.1	44.2	45.5	42.6	46.7	45.8	46.4	45.6	**4,762.6**
OIL	1977	12.9	11.4	13.2	12.9	24.5	24.6	25.1	24.3	24.8	25.3	24.5	24.9	**5,588.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,356.0**
H2O	1976	68.8	66.8	69.5	73.3	70.3	49.1	49.9	50.6	46.4	49.1	47.1	51.7	**4,204.1**
OIL	1976	16.4	15.4	16.7	17.0	18.0	12.9	13.3	13.5	12.4	13.2	12.6	12.9	**5,340.2**

Licence ***385*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	29.0	31.0	29.0	22.0	31.0	29.0	29.0	30.0	30.0	**12,973.0**
H2O	1990	325.8	302.0	298.5	282.3	296.8	327.6	246.8	352.3	277.7	299.7	298.8	352.5	**221,136.8**
OIL	1990	67.5	58.5	65.8	61.5	63.2	65.5	51.9	75.3	69.5	71.3	72.1	66.1	**49,221.7**
DAY	1989	31.0	28.0	30.0	30.0	31.0	29.0	28.0	19.0	29.0	31.0	30.0	30.0	**12,624.0**
H2O	1989	343.9	313.0	366.3	368.0	379.5	339.6	329.2	231.1	384.0	425.3	393.5	327.1	**217,476.0**
OIL	1989	89.1	81.7	79.7	73.1	81.5	62.9	60.4	43.0	80.8	81.3	76.8	64.5	**48,433.5**
DAY	1988	31.0	29.0	30.0	30.0	31.0	27.0	31.0	30.0	30.0	27.0	30.0	30.0	**12,278.0**
H2O	1988	396.3	355.3	404.0	405.2	407.2	339.2	372.6	318.3	332.9	317.7	373.1	332.8	**213,275.5**
OIL	1988	83.0	76.1	85.2	84.2	81.4	65.6	73.4	79.8	76.6	69.0	82.9	82.8	**47,558.7**

Manitoba Production
1976 To 1990

Licence ***385*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**11,922.0**
H2O	1987	310.2	271.7	328.2	327.4	345.8	317.4	373.1	368.3	351.3	320.2	313.6	350.5	**208,920.9**
OIL	1987	77.4	69.0	77.7	75.3	77.9	66.5	71.4	74.3	69.3	75.0	73.8	74.1	**46,618.7**
DAY	1986	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	21.0	26.0	30.0	**11,561.0**
H2O	1986	443.5	412.6	318.4	321.4	320.0	310.2	331.7	336.8	334.2	241.6	295.4	301.6	**204,943.2**
OIL	1986	78.4	77.2	75.9	81.7	82.3	73.7	77.5	76.4	74.0	53.7	69.3	77.8	**45,737.0**
DAY	1985	29.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	25.0	25.0	30.0	21.0	**11,215.0**
H2O	1985	409.6	401.7	386.6	389.9	391.3	288.1	325.2	313.2	316.1	338.3	382.2	312.3	**200,975.8**
OIL	1985	69.3	68.5	84.4	88.0	85.5	79.2	91.7	88.2	76.3	81.2	104.2	59.3	**44,839.1**
DAY	1984	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,876.0**
H2O	1984	379.3	359.2	383.9	350.5	358.1	364.2	376.0	354.4	385.7	375.4	376.0	315.3	**196,721.3**
OIL	1984	100.2	93.5	98.5	97.2	93.4	94.3	98.0	103.7	91.9	89.3	85.9	85.9	**43,863.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	29.0	30.0	31.0	**10,513.0**
H2O	1983	357.3	322.1	347.7	401.7	447.8	377.8	341.6	405.7	415.4	394.6	408.0	375.5	**192,343.3**
OIL	1983	92.0	82.3	87.7	90.7	100.2	93.1	81.1	98.2	100.5	97.8	99.7	99.4	**42,731.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,155.0**
H2O	1982	316.2	277.3	331.9	339.3	340.7	292.8	321.9	351.9	178.8	331.8	354.2	352.8	**187,748.1**
OIL	1982	88.7	80.4	93.2	85.5	88.2	80.1	78.4	92.0	88.3	87.5	95.9	92.4	**41,608.8**
DAY	1981	31.0	21.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,792.0**
H2O	1981	310.3	234.8	342.8	300.6	330.8	279.1	270.5	314.3	296.8	315.7	308.8	320.3	**183,958.5**
OIL	1981	97.4	71.5	109.3	95.6	101.5	90.7	94.0	102.1	94.2	91.8	90.4	92.2	**40,558.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,438.0**
H2O	1980	945.2	723.9	732.1	647.6	876.9	916.1	888.5	930.6	737.8	847.9	844.3	777.7	**180,333.7**
OIL	1980	99.3	92.9	99.0	94.6	98.6	96.9	101.5	98.3	95.4	104.7	91.4	97.4	**39,427.5**
DAY	1979	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,072.0**
H2O	1979	1126.8	941.0	1037.1	946.6	1028.1	1005.2	1037.6	1026.9	961.3	753.3	957.7	937.1	**170,465.1**
OIL	1979	99.1	90.9	98.4	91.3	89.5	94.9	96.4	96.9	94.5	86.7	95.3	98.9	**38,257.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,713.0**
H2O	1978	945.4	902.4	969.8	930.2	935.4	856.3	992.5	908.1	972.6	1118.2	1070.9	1075.7	**158,706.4**
OIL	1978	104.1	92.2	90.9	95.5	98.7	96.8	99.5	97.7	96.1	98.0	96.6	99.2	**37,124.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	23.0	31.0	30.0	21.0	22.0	31.0	**8,348.0**
H2O	1977	1178.5	1037.4	1026.5	1007.6	1004.1	853.9	742.9	978.6	894.6	549.7	718.1	1002.5	**147,028.9**
OIL	1977	92.3	93.6	99.0	96.1	95.3	81.0	76.6	97.9	94.6	66.1	93.9	113.3	**35,959.4**
DAY	1976	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,013.0**
H2O	1976	984.4	949.9	1012.5	1110.8	927.0	975.0	984.1	1133.7	1171.5	1209.2	1177.4	1191.4	**136,034.5**
OIL	1976	92.8	87.9	94.1	90.4	89.6	89.5	92.0	97.3	94.2	98.5	93.6	92.5	**34,859.7**

Licence ***386*** Well Name ***Chevron Whitewater WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,255.8**
WIN	1985	289.0	293.0	407.3	423.0	702.2	761.8	774.1	782.3	0.0	0.0	0.0	0.0	**76,255.8**
WIN	1984	309.4	337.0	369.9	364.3	385.9	360.6	362.6	391.4	360.6	375.5	248.0	319.9	**71,823.1**
WIN	1983	536.3	449.1	440.7	504.3	424.6	339.7	494.1	372.9	529.0	435.2	410.7	0.0	**67,638.0**
WIN	1982	350.5	600.6	22.6	157.0	196.2	137.1	612.4	498.0	157.5	303.7	505.4	508.2	**62,701.4**
WIN	1981	590.0	500.0	576.0	593.0	236.4	436.0	452.0	465.0	300.0	290.3	297.6	231.9	**58,652.2**
WIN	1980	639.0	609.0	664.0	618.0	622.0	588.0	613.0	614.0	573.0	604.0	604.0	608.0	**53,684.0**
WIN	1979	607.8	552.4	612.2	648.6	617.6	609.5	603.8	629.7	549.9	569.5	419.6	555.5	**46,328.0**
WIN	1978	627.2	597.3	640.2	526.6	637.5	381.1	506.0	391.3	491.9	522.4	397.6	610.9	**39,351.9**
WIN	1977	532.1	503.4	523.6	505.3	524.8	503.4	536.9	482.9	353.9	527.1	335.8	583.0	**33,021.9**
WIN	1976	563.8	516.4	568.5	280.6	25.4	534.2	606.1	575.1	533.9	561.6	531.2	545.2	**27,109.7**

Manitoba Production
1976 To 1990

Licence ***387*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,142.0**
H2O	1990	39.8	35.4	37.3	40.0	21.2	25.9	26.6	26.5	24.2	26.3	52.8	50.6	**12,734.1**
OIL	1990	22.2	20.0	20.1	20.6	10.9	13.7	15.7	14.7	14.0	14.8	27.7	28.6	**35,615.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,780.0**
H2O	1989	60.2	57.0	58.8	62.3	33.0	18.1	35.5	19.8	19.7	19.3	36.7	39.2	**12,327.5**
OIL	1989	34.0	31.7	34.5	34.3	18.5	10.8	22.7	11.9	11.2	11.7	22.2	22.7	**35,392.1**
DAY	1988	31.0	29.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,416.0**
H2O	1988	49.3	52.9	55.3	56.9	30.6	26.5	27.6	28.9	31.5	33.5	63.3	59.7	**11,867.9**
OIL	1988	47.6	44.7	47.4	45.8	24.9	21.8	23.7	24.1	17.2	18.9	34.1	35.3	**35,125.9**
DAY	1987	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,053.0**
H2O	1987	21.7	19.1	65.3	48.9	23.3	22.4	23.4	23.3	22.1	28.0	51.2	52.8	**11,351.9**
OIL	1987	24.6	20.8	57.7	44.5	17.6	16.5	17.2	17.1	21.7	24.9	46.9	48.3	**34,740.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,693.0**
H2O	1986	25.9	24.7	26.0	24.2	26.0	10.7	10.9	11.0	10.3	10.9	18.3	22.3	**10,950.4**
OIL	1986	23.3	20.8	23.7	23.1	24.1	11.7	12.3	12.3	12.0	12.9	20.3	24.1	**34,382.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,328.0**
H2O	1985	34.8	33.1	30.9	30.1	14.5	14.9	14.4	15.1	15.1	23.0	24.8	25.7	**10,729.2**
OIL	1985	27.0	24.5	26.5	27.1	14.0	13.7	13.9	14.4	14.2	21.0	22.4	23.5	**34,162.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,963.0**
H2O	1984	78.7	75.8	78.8	67.2	41.0	340.3	43.9	17.8	16.1	17.8	35.4	35.1	**10,452.8**
OIL	1984	38.6	35.9	38.1	33.4	20.2	20.1	20.2	14.3	13.9	14.2	26.7	27.5	**33,919.8**
DAY	1983	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,598.0**
H2O	1983	60.7	67.3	65.2	70.1	76.4	72.3	62.4	34.0	39.2	42.2	72.6	78.5	**9,604.9**
OIL	1983	33.0	29.3	32.1	30.5	35.8	36.4	37.3	17.4	19.5	19.6	37.3	38.9	**33,616.7**
DAY	1982	31.0	28.0	30.0	30.0	25.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,236.0**
H2O	1982	80.8	70.9	72.1	74.5	61.0	74.6	73.6	74.1	74.2	72.9	70.6	64.6	**8,864.0**
OIL	1982	34.6	30.4	32.9	32.1	27.9	35.1	34.7	32.3	35.0	34.1	32.6	33.9	**33,249.6**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,880.0**
H2O	1981	63.5	57.4	63.6	58.8	53.6	61.2	53.0	57.1	70.2	75.9	71.8	75.3	**8,000.1**
OIL	1981	27.2	24.6	27.6	27.3	25.0	28.1	27.2	28.0	34.2	35.1	33.8	34.5	**32,854.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,520.0**
H2O	1980	83.3	80.2	79.7	77.9	78.4	58.4	57.6	58.9	54.2	55.9	60.7	62.4	**7,238.7**
OIL	1980	31.2	29.6	30.3	30.1	31.8	26.2	27.3	27.8	26.7	27.6	26.6	27.2	**32,501.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,154.0**
H2O	1979	20.4	20.5	22.1	24.8	26.9	25.0	25.8	75.0	79.9	85.4	82.1	84.3	**6,431.1**
OIL	1979	58.2	52.0	56.3	53.1	57.1	56.4	62.1	29.5	31.2	32.0	30.9	31.9	**32,159.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,792.0**
H2O	1978	21.9	155.2	174.3	170.6	20.2	20.0	21.3	21.5	24.8	27.2	25.0	24.8	**5,858.9**
OIL	1978	69.9	63.2	70.9	68.2	70.6	68.0	69.3	69.1	59.0	61.2	58.2	59.6	**31,608.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,427.0**
H2O	1977	30.2	27.5	29.3	29.4	30.0	28.9	20.8	19.6	20.8	20.5	20.8	20.3	**5,152.1**
OIL	1977	62.3	55.6	63.9	62.0	61.3	62.1	73.1	71.4	70.4	72.0	69.6	70.9	**30,821.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,062.0**
H2O	1976	34.3	33.4	34.7	36.6	30.2	29.3	29.7	30.0	28.0	29.4	28.1	30.8	**4,854.0**
OIL	1976	120.9	113.9	123.5	125.5	66.4	61.7	65.0	65.0	61.8	63.6	60.5	62.6	**30,026.5**

Licence ***392*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	26.0	30.0	31.0	30.0	30.0	30.0	26.0	0.0	**8,658.0**
H2O	1990	621.3	541.6	590.2	555.1	3794.9	4062.0	4870.6	4595.0	5016.9	4177.6	3741.5	0.0	**488,387.9**

Manitoba Production
1976 To 1990

Licence ***392*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	22.1	20.3	21.7	22.2	33.5	39.3	39.8	40.1	39.9	39.0	30.0	0.0	**15,711.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	26.0	31.0	29.0	31.0	**8,335.0**
H2O	1989	5266.5	4458.6	4772.0	5106.1	4822.8	4671.1	4455.1	4878.1	462.0	603.8	551.7	640.4	**455,821.2**
OIL	1989	24.8	22.0	23.8	24.6	24.7	24.0	21.6	22.2	17.2	23.9	20.2	23.4	**15,363.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,979.0**
H2O	1988	4539.8	3993.1	4773.7	4616.9	4970.2	4379.5	4710.3	4380.9	4723.4	4964.0	4949.7	4899.3	**415,133.0**
OIL	1988	21.2	19.3	21.7	19.5	20.7	19.5	22.2	23.0	22.8	25.9	25.1	25.1	**15,091.5**
DAY	1987	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,618.0**
H2O	1987	4365.1	3574.6	3929.9	3710.4	3758.7	4349.9	4568.8	4231.0	4309.7	3918.9	4131.4	4427.4	**359,232.2**
OIL	1987	20.6	20.2	20.5	20.2	18.3	24.1	24.6	22.5	22.0	20.1	22.3	21.7	**14,825.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,259.0**
H2O	1986	4135.8	3804.5	4469.1	4030.0	3904.4	3416.1	4033.3	4243.2	4134.7	4034.4	4333.4	4186.6	**309,956.4**
OIL	1986	46.0	38.6	47.6	39.6	39.0	31.4	47.8	22.4	18.4	19.8	21.0	20.2	**14,568.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,895.0**
H2O	1985	4078.6	3518.7	4269.3	3732.9	3750.9	3907.8	3579.5	3739.3	3664.9	3326.5	4227.1	4384.8	**261,230.9**
OIL	1985	59.1	53.8	66.0	57.2	43.9	55.0	42.2	38.7	35.3	34.6	45.7	42.6	**14,176.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,532.0**
H2O	1984	4882.9	4647.5	4957.1	5493.9	5561.4	6386.6	4423.2	4383.4	4562.4	4272.3	4182.1	4256.1	**215,050.6**
OIL	1984	64.5	67.3	67.4	66.5	65.4	48.8	66.9	64.2	63.4	62.1	61.8	57.0	**13,602.5**
DAY	1983	0.0	0.0	0.0	19.0	31.0	29.0	23.0	22.0	30.0	31.0	30.0	25.0	**6,167.0**
H2O	1983	0.0	0.0	0.0	1910.2	2660.5	4330.5	3295.1	3416.6	4600.4	4632.2	4576.6	3494.8	**157,041.7**
OIL	1983	0.0	0.0	0.0	58.9	68.7	54.7	47.8	41.9	78.7	72.5	68.8	49.4	**12,847.2**
DAY	1980	25.0	25.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.0**
H2O	1980	643.8	636.6	624.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,124.8**
OIL	1980	17.6	17.5	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,305.8**
DAY	1979	31.0	28.0	31.0	30.0	28.0	13.0	22.0	31.0	30.0	31.0	30.0	29.0	**5,852.0**
H2O	1979	1113.8	1034.4	1301.1	792.5	750.1	338.4	525.3	751.5	686.3	710.4	769.6	752.5	**122,220.1**
OIL	1979	44.0	39.3	53.8	19.5	17.3	7.9	13.8	19.2	17.9	17.9	23.3	21.5	**12,253.6**
DAY	1978	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**5,518.0**
H2O	1978	1169.3	908.7	1214.0	1355.5	1147.7	1145.9	1055.2	1241.2	1022.6	1159.3	1130.7	1195.3	**112,694.2**
OIL	1978	45.9	40.5	50.4	48.9	43.1	46.9	39.7	45.6	39.3	43.2	40.5	44.4	**11,958.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,160.0**
H2O	1977	1426.8	1291.4	1434.5	1365.8	1348.8	1347.7	1303.6	1369.8	1073.0	1183.6	1065.8	911.4	**98,948.8**
OIL	1977	71.0	61.7	65.2	54.5	54.8	54.5	52.0	50.5	41.8	47.4	50.4	42.7	**11,429.8**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	25.0	26.0	29.0	22.0	**4,797.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.9	985.4	1093.0	1188.5	895.7	**83,826.6**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	49.1	55.1	64.5	51.2	**10,783.3**

Licence ***401*** Well Name ***Can-Tex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	28.0	31.0	30.0	21.0	31.0	29.0	31.0	30.0	31.0	**12,902.0**
H2O	1990	4573.1	4351.7	4840.7	4243.6	4622.2	4675.6	3182.8	4870.7	4736.4	4056.5	3783.1	3858.1	**1,421,292.2**
OIL	1990	53.2	47.4	52.5	45.9	48.8	52.4	37.5	58.1	50.6	24.2	22.9	21.7	**48,283.9**
DAY	1989	30.0	28.0	31.0	29.0	31.0	30.0	25.0	21.0	30.0	30.0	23.0	31.0	**12,551.0**
H2O	1989	4377.7	4117.4	4526.0	4433.0	4729.3	4648.8	3979.5	3460.6	4538.9	4414.8	3312.7	4449.2	**1,369,497.7**
OIL	1989	40.0	37.9	39.7	44.5	51.3	52.8	43.8	38.6	52.7	49.6	37.9	54.0	**47,768.7**
DAY	1988	31.0	26.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	26.0	30.0	31.0	**12,212.0**
H2O	1988	4502.4	3620.8	4415.3	4285.7	4290.1	3920.8	4150.0	3873.6	3921.2	3604.2	4397.5	4494.9	**1,318,509.8**
OIL	1988	52.8	38.5	45.6	43.7	49.6	48.1	52.0	52.0	48.3	41.9	52.3	52.0	**47,225.9**
DAY	1987	31.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	**11,857.0**

Manitoba Production
1976 To 1990

Licence ***401*** Well Name ***Can-Tex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	3987.4	3333.8	4099.4	3957.0	3912.3	4005.4	4551.5	4384.1	4715.3	4154.4	3570.7	4141.7	**1,269,033.3**
OIL	1987	46.4	42.4	49.4	46.3	47.3	50.9	52.8	53.1	52.9	55.4	45.3	49.0	**46,649.1**
DAY	1986	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	22.0	25.0	31.0	**11,499.0**
H2O	1986	4299.6	3708.0	4266.2	4166.8	3901.8	3867.7	3997.4	3885.2	3759.1	2671.7	3237.5	4005.7	**1,220,220.3**
OIL	1986	48.0	43.6	49.4	51.5	47.2	48.7	49.7	53.2	52.1	37.1	38.5	48.2	**46,057.9**
DAY	1985	26.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	26.0	24.0	29.0	31.0	**11,151.0**
H2O	1985	3642.2	3871.2	4097.2	4133.2	4257.8	3985.4	4131.7	4166.9	3606.4	3573.8	4069.0	4267.1	**1,174,453.6**
OIL	1985	56.6	60.7	44.9	46.7	46.7	48.0	51.7	52.0	42.2	41.6	53.6	51.2	**45,490.7**
DAY	1984	28.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,806.0**
H2O	1984	4959.3	5072.9	5374.9	5115.4	5014.1	5098.9	5264.6	4921.3	5087.6	5212.3	5220.3	4377.3	**1,126,651.7**
OIL	1984	67.7	68.2	71.3	48.5	67.6	68.3	71.1	74.6	66.2	67.7	65.1	65.2	**44,894.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	26.0	29.0	30.0	31.0	**10,446.0**
H2O	1983	5104.0	4600.8	4966.3	5737.6	6396.3	5395.1	5118.8	5435.8	5130.6	5524.7	5712.1	5256.6	**1,065,932.8**
OIL	1983	60.4	54.0	57.5	59.5	65.8	61.0	65.7	71.2	64.2	70.7	72.1	71.9	**44,093.3**
DAY	1982	31.0	28.0	31.0	30.0	26.0	26.0	31.0	29.0	29.0	30.0	24.0	31.0	**10,089.0**
H2O	1982	3762.6	3300.0	3949.4	4037.9	3400.8	2699.7	3271.4	3173.5	4974.9	5179.5	3929.1	4892.5	**1,001,554.1**
OIL	1982	58.2	52.8	61.2	56.1	48.6	40.8	61.5	60.7	66.7	65.5	48.9	58.9	**43,319.3**
DAY	1981	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,743.0**
H2O	1981	3662.1	3816.5	4051.8	3525.5	3905.2	3195.0	3219.2	3740.3	3532.3	3808.9	3674.6	3811.2	**954,982.8**
OIL	1981	63.4	64.0	71.2	61.7	66.0	57.3	61.7	67.1	61.9	61.0	59.3	60.6	**42,639.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	28.0	25.0	31.0	**9,382.0**
H2O	1980	5337.7	4087.8	4134.2	3657.2	4951.8	5173.2	5017.5	5255.3	4166.6	4788.3	4767.9	4391.5	**911,040.2**
OIL	1980	99.3	92.9	99.0	94.3	107.2	105.9	101.2	96.7	47.6	51.2	42.8	43.3	**41,884.2**
DAY	1979	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	24.0	28.0	30.0	31.0	**9,037.0**
H2O	1979	6362.3	5314.0	5856.8	5345.6	5805.8	5676.6	5859.6	5799.0	5428.7	4254.1	5408.3	5292.2	**855,311.2**
OIL	1979	99.1	90.9	98.4	91.2	88.6	94.0	96.5	96.9	94.5	87.2	95.5	99.6	**40,902.8**
DAY	1978	30.0	28.0	31.0	30.0	31.0	26.0	31.0	26.0	28.0	31.0	30.0	31.0	**8,684.0**
H2O	1978	5338.9	5095.7	5476.3	5253.1	5282.3	4835.9	5604.9	5126.8	5492.4	6318.4	6049.7	6076.6	**788,908.2**
OIL	1978	88.4	92.5	93.9	84.9	82.2	42.3	90.9	80.2	91.7	97.9	96.3	99.0	**39,770.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	23.0	31.0	30.0	20.0	22.0	31.0	**8,331.0**
H2O	1977	6654.7	5856.7	5795.0	5688.4	5668.8	4822.3	4194.6	5527.2	5052.3	3104.6	4055.1	5659.4	**722,957.2**
OIL	1977	84.9	89.9	91.8	85.8	84.9	72.3	68.8	87.7	84.7	54.2	74.7	95.7	**38,730.2**
DAY	1976	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,997.0**
H2O	1976	5558.6	5364.2	5716.5	6272.3	5234.7	5505.7	5557.2	6400.9	6614.5	6827.3	6647.7	6727.1	**660,878.1**
OIL	1976	91.2	86.6	95.0	90.3	88.8	87.2	86.6	96.1	89.0	91.7	84.5	88.7	**37,754.8**

Licence ***402*** Well Name ***Crescent Point Tilston (Dual)*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	5.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,479.6**
OIL	1977	1.3	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,657.0**

Licence ***404*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1851.9	1663.4	1777.0	1706.5	2031.5	1601.1	1897.0	1664.4	1787.6	1855.8	1799.6	1975.6	**535,074.6**
WIN	1989	2190.1	2011.7	2292.2	1934.5	2013.0	1394.8	1843.9	1878.1	1825.2	2074.5	1927.1	977.3	**513,463.2**
WIN	1988	1538.5	1411.2	1624.0	1025.1	1474.5	1216.1	1379.3	1379.8	892.7	2632.5	2428.7	2143.3	**491,100.8**
WIN	1987	1451.2	1398.8	1492.3	1599.2	1234.8	1533.3	1468.6	1473.1	1465.5	848.9	464.3	1482.3	**471,955.1**
WIN	1986	1770.8	1668.7	1640.0	1640.9	1650.0	1590.6	1700.6	1600.0	1400.0	1411.6	1436.0	1411.2	**456,042.8**

Manitoba Production
1976 To 1990

Licence ***404*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1985	1940.7	2220.0	1900.5	1519.4	1450.0	1250.0	1120.5	920.2	1626.6	1826.1	1734.7	1707.5	**437,122.4**
WIN	1984	1255.5	1134.1	1272.0	1253.6	1128.6	1159.4	1111.7	748.1	377.6	1984.7	1727.6	1600.0	**417,906.2**
WIN	1983	354.0	845.0	1170.8	1276.6	290.3	581.3	849.2	1108.4	982.0	443.5	892.7	1208.6	**403,153.3**
WIN	1982	1461.4	1321.4	1357.0	1396.3	1439.5	995.5	1189.8	801.6	816.2	1270.0	884.0	612.0	**393,150.9**
WIN	1981	1330.5	1213.4	1345.0	1323.0	1039.0	978.2	800.0	956.0	1322.9	1356.3	792.0	1318.0	**379,606.2**
WIN	1980	944.8	1248.7	1342.3	1297.0	1113.2	1074.6	944.7	780.0	1025.0	1305.0	1336.2	1275.2	**365,831.9**
WIN	1979	1616.4	1131.0	983.8	1206.3	1016.0	1255.6	1405.0	1402.2	1349.9	1433.6	1291.5	1245.2	**352,145.2**
WIN	1978	1746.7	1533.4	1585.5	1245.3	1373.3	1557.7	1847.5	1510.5	1491.1	1261.7	1394.9	1598.2	**336,808.7**
WIN	1977	1623.7	1589.8	1773.9	1279.8	1100.3	1509.5	1115.9	1367.2	1542.6	1681.1	1663.2	1359.9	**318,662.9**
WIN	1976	1589.0	1978.0	1969.3	1307.8	1748.8	1411.7	1545.6	1638.9	1159.0	1511.1	1645.3	1714.1	**301,056.0**

Licence ***405*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**13,262.0**
H2O	1990	98.4	85.2	88.9	102.4	52.5	50.4	51.7	51.4	42.3	51.1	102.8	98.5	**14,416.9**
OIL	1990	9.0	7.9	7.9	8.7	4.4	4.3	4.9	4.6	3.9	4.6	8.6	8.9	**16,428.9**
DAY	1989	27.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,903.0**
H2O	1989	89.8	95.7	100.8	106.6	56.6	47.8	87.8	49.0	49.6	47.6	90.8	97.1	**13,541.3**
OIL	1989	12.8	13.5	15.0	14.9	8.0	4.7	9.3	4.9	4.6	4.7	9.0	9.2	**16,351.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,543.0**
H2O	1988	95.4	102.5	107.1	110.3	61.1	56.8	56.1	57.7	53.9	57.4	108.3	102.1	**12,622.1**
OIL	1988	14.9	14.0	14.8	14.3	8.0	7.6	7.8	7.9	7.5	8.2	14.8	15.3	**16,240.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,177.0**
H2O	1987	80.7	75.2	86.5	60.5	40.4	47.6	48.3	48.2	47.4	54.2	99.1	102.3	**11,653.4**
OIL	1987	18.4	16.5	17.7	12.7	9.7	7.7	7.8	7.7	7.5	7.7	14.7	15.1	**16,105.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,812.0**
H2O	1986	84.2	80.1	84.4	78.0	84.3	38.4	40.3	41.1	39.1	37.4	67.8	82.9	**10,863.0**
OIL	1986	14.6	13.0	14.8	14.4	15.1	8.4	9.2	9.3	9.2	8.9	15.2	18.1	**15,962.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,450.0**
H2O	1985	77.3	72.1	68.0	66.1	32.1	32.7	31.8	33.3	39.8	74.7	80.6	83.5	**10,105.0**
OIL	1985	10.9	9.7	10.6	10.9	5.6	5.5	5.6	5.8	7.2	13.1	14.0	14.7	**15,812.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,085.0**
H2O	1984	78.7	75.8	78.8	65.9	41.0	41.0	37.2	39.3	35.5	39.2	78.0	77.2	**9,413.0**
OIL	1984	13.8	12.8	13.6	11.7	7.2	7.2	5.8	5.7	5.6	5.7	10.7	11.0	**15,698.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,720.0**
H2O	1983	57.9	64.7	62.8	72.2	73.6	69.5	60.0	37.3	39.2	42.2	72.6	78.5	**8,725.4**
OIL	1983	9.3	8.4	9.2	9.4	10.3	10.4	10.7	6.9	7.0	6.9	13.4	13.9	**15,587.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,355.0**
H2O	1982	52.8	46.4	48.7	49.1	49.5	48.8	48.1	49.7	73.8	70.2	67.9	62.1	**7,994.9**
OIL	1982	29.7	26.1	29.2	27.8	29.6	30.2	29.7	28.4	10.3	9.8	9.3	9.7	**15,471.9**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,991.0**
H2O	1981	51.3	46.3	51.4	47.5	43.2	47.7	43.9	46.0	46.2	49.8	47.2	49.5	**7,327.8**
OIL	1981	29.5	26.7	30.1	29.6	27.3	29.5	30.3	30.5	29.5	30.3	29.2	29.8	**15,202.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,632.0**
H2O	1980	39.9	38.4	38.7	37.3	37.5	35.2	35.3	47.4	43.7	45.1	48.9	50.4	**6,757.8**
OIL	1980	31.2	29.6	30.8	30.1	31.8	30.2	32.0	30.2	29.0	30.0	29.0	29.5	**14,849.8**
DAY	1979	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,266.0**
H2O	1979	41.4	41.6	44.9	45.0	54.4	50.8	52.3	49.2	38.5	40.8	39.3	40.3	**6,260.0**
OIL	1979	31.5	28.0	30.3	25.7	30.8	30.5	33.5	32.6	31.2	32.0	30.9	32.0	**14,486.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,904.0**

Manitoba Production
1976 To 1990

Licence ***405*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	54.2	109.3	122.5	120.0	49.9	49.6	45.6	53.1	49.6	54.5	49.7	49.5	**5,721.5**
OIL	1978	32.6	29.4	32.9	31.8	32.9	31.6	27.7	32.1	31.0	32.1	30.5	31.1	**14,117.4**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,543.0**
H2O	1977	48.9	46.2	49.1	49.3	50.4	48.5	50.5	49.7	50.7	50.5	51.2	47.8	**4,914.0**
OIL	1977	31.3	29.2	33.5	32.6	32.1	32.6	33.1	34.2	32.3	33.5	32.4	31.1	**13,741.7**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,179.0**
H2O	1976	45.1	43.5	43.2	48.0	45.9	44.5	45.1	50.4	46.1	48.9	47.2	51.6	**4,321.2**
OIL	1976	36.9	34.5	35.9	38.3	40.2	37.2	39.1	34.2	31.5	33.2	31.6	32.9	**13,353.8**

Licence ***407*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	21.0	26.0	31.0	**6,759.0**
H2O	1990	1293.2	1086.8	1183.8	1167.6	1348.5	1301.0	1398.2	1460.6	1289.9	998.1	1212.6	1423.0	**127,400.1**
OIL	1990	32.5	27.9	30.2	30.8	32.2	31.3	74.4	77.8	63.3	50.5	61.8	74.3	**5,124.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,411.0**
H2O	1989	1200.9	1189.5	1189.0	1188.2	1468.0	1203.7	1282.8	1281.4	1265.7	1199.3	1190.8	1287.8	**112,236.8**
OIL	1989	53.7	54.3	55.7	52.1	34.9	27.8	32.1	31.8	31.4	32.9	31.8	33.1	**4,537.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,049.0**
H2O	1988	800.5	778.1	784.5	748.4	877.4	746.9	763.8	1285.4	1241.1	1276.2	1204.0	1346.5	**97,289.7**
OIL	1988	18.1	16.6	17.5	17.7	18.4	16.0	16.0	56.8	56.0	57.3	53.6	55.4	**4,066.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,683.0**
H2O	1987	438.6	434.5	450.8	483.8	456.5	446.5	441.9	401.1	813.8	772.7	744.4	812.0	**85,436.9**
OIL	1987	16.0	14.6	15.5	15.7	16.6	16.3	17.3	17.3	17.7	18.1	17.7	18.0	**3,666.6**
DAY	1986	31.0	28.0	28.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,318.0**
H2O	1986	937.5	917.2	940.2	673.2	905.5	808.2	378.3	419.4	420.1	407.8	410.1	471.1	**78,740.3**
OIL	1986	17.8	15.4	16.1	12.5	16.9	16.0	16.3	17.2	15.6	17.2	16.2	16.7	**3,465.8**
DAY	1985	30.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,963.0**
H2O	1985	924.5	1015.4	1033.2	1050.1	1075.0	1091.3	1037.7	798.2	819.7	948.6	861.8	993.7	**71,051.7**
OIL	1985	21.5	20.4	22.2	20.5	22.6	21.2	16.9	15.8	16.3	17.8	17.0	18.1	**3,271.9**
DAY	1984	31.0	24.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,603.0**
H2O	1984	910.5	893.3	1063.2	952.6	1037.1	1084.8	1108.1	1071.7	1024.7	1074.1	1018.7	1055.4	**59,402.5**
OIL	1984	23.6	17.5	23.3	21.6	21.9	23.9	23.5	23.4	22.8	23.0	22.6	22.4	**3,041.6**
DAY	1983	31.0	16.0	31.0	29.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,246.0**
H2O	1983	1087.0	561.0	1168.3	1082.9	1187.3	1032.7	1074.5	1004.5	891.6	975.0	866.0	972.1	**47,108.3**
OIL	1983	5.7	2.9	5.5	5.1	5.8	5.4	24.5	24.2	21.4	25.0	22.4	23.7	**2,772.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,899.0**
H2O	1982	686.6	622.6	754.2	721.6	906.6	794.2	925.2	1318.8	1458.7	1571.7	1101.7	1134.6	**35,205.4**
OIL	1982	11.1	9.9	11.5	11.6	12.2	11.8	12.0	5.3	5.8	5.9	5.7	5.8	**2,600.5**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	29.0	31.0	30.0	28.0	29.0	31.0	**3,537.0**
H2O	1981	1041.0	745.0	810.2	830.2	608.0	713.0	742.4	662.3	710.8	663.4	532.6	625.1	**23,208.9**
OIL	1981	21.0	18.9	20.7	19.8	11.6	14.3	14.0	14.1	14.4	13.0	10.4	11.3	**2,491.9**
DAY	1980	30.0	29.0	27.0	17.0	31.0	27.0	29.0	30.0	29.0	31.0	30.0	31.0	**3,186.0**
H2O	1980	449.3	430.2	399.9	232.4	891.1	830.9	805.3	855.1	865.1	928.6	723.0	920.6	**14,524.9**
OIL	1980	30.3	29.7	26.9	15.1	23.5	22.9	18.7	20.0	19.3	20.7	19.4	20.7	**2,308.4**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	18.0	0.0	0.0	13.0	**2,845.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	276.9	400.8	246.2	0.0	0.0	193.6	**6,193.4**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	22.7	31.7	18.4	0.0	0.0	13.2	**2,041.2**

Licence ***412*** Well Name ***Enerplus Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***412*** Well Name ***Enerplus Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	30.0	30.0	16.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,714.0**
H2O	1986	236.5	210.0	199.7	222.1	79.2	145.9	0.0	0.0	0.0	0.0	0.0	0.0	**24,460.7**
OIL	1986	11.3	9.9	10.5	10.6	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,674.9**
DAY	1985	31.0	28.0	31.0	24.0	26.0	27.0	28.0	26.0	24.0	30.0	30.0	31.0	**10,549.0**
H2O	1985	116.5	119.9	150.5	154.5	145.6	165.2	175.8	157.0	134.7	179.1	188.4	243.4	**23,367.3**
OIL	1985	15.5	10.6	13.9	17.2	14.7	15.6	13.2	15.0	12.2	14.1	13.1	11.4	**30,627.5**
DAY	1984	24.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,213.0**
H2O	1984	133.4	163.4	201.8	198.7	219.1	108.1	108.1	117.4	108.1	112.7	74.4	115.9	**21,436.7**
OIL	1984	22.1	11.7	14.4	13.5	22.2	19.2	13.7	13.3	12.5	11.8	9.6	22.4	**30,461.0**
DAY	1983	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	24.0	17.0	1.0	**9,855.0**
H2O	1983	165.7	153.9	164.3	163.4	137.1	178.0	153.9	160.0	209.3	267.9	144.5	0.1	**19,775.6**
OIL	1983	13.6	13.9	16.6	23.3	7.2	7.2	15.4	15.5	15.1	11.8	0.0	0.0	**30,274.6**
DAY	1982	31.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**9,541.0**
H2O	1982	194.9	209.8	216.3	205.9	239.6	211.3	268.2	256.1	376.8	200.3	148.3	163.6	**17,877.5**
OIL	1982	15.0	18.7	17.0	9.3	25.8	39.1	9.0	19.3	19.4	23.2	14.5	16.0	**30,135.0**
DAY	1981	27.0	28.0	14.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	**9,181.0**
H2O	1981	192.8	226.7	79.1	153.8	203.3	235.5	207.4	168.5	174.7	128.3	126.7	154.7	**15,186.4**
OIL	1981	23.9	31.8	9.7	24.8	24.3	25.8	39.2	20.3	26.4	24.8	20.6	20.8	**29,908.7**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,842.0**
H2O	1980	239.2	254.2	211.5	205.2	268.4	168.8	187.4	186.4	157.5	180.9	235.8	237.6	**13,134.9**
OIL	1980	45.7	36.7	35.1	38.1	32.4	28.3	24.3	32.8	24.6	28.9	26.7	19.3	**29,616.3**
DAY	1979	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	27.0	26.0	16.0	31.0	**8,477.0**
H2O	1979	74.5	119.2	129.8	110.0	218.7	166.9	146.9	148.1	167.3	132.0	81.9	187.0	**10,602.0**
OIL	1979	73.1	73.5	65.0	78.4	65.9	86.9	78.7	62.5	39.5	60.5	30.1	50.9	**29,243.4**
DAY	1978	31.0	28.0	31.0	25.0	31.0	30.0	15.0	30.0	30.0	31.0	30.0	31.0	**8,142.0**
H2O	1978	141.0	108.7	132.6	125.4	172.5	155.3	82.2	153.4	233.1	212.4	117.7	107.0	**8,919.7**
OIL	1978	122.3	109.2	135.1	83.6	115.4	102.2	70.7	140.2	110.8	90.8	81.1	87.3	**28,478.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,799.0**
H2O	1977	106.5	78.4	85.5	97.3	115.9	127.3	115.1	112.4	95.9	126.2	114.8	97.6	**7,178.4**
OIL	1977	141.5	129.7	101.9	149.8	157.2	125.8	165.8	145.2	134.2	129.3	131.0	121.9	**27,229.7**
DAY	1976	31.0	29.0	31.0	16.0	13.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**7,434.0**
H2O	1976	46.3	15.4	115.3	8.1	60.3	60.9	105.9	125.8	119.9	100.5	85.4	27.8	**5,905.5**
OIL	1976	211.5	165.8	169.2	100.3	69.6	141.2	140.1	132.8	121.6	126.2	133.4	152.6	**25,596.4**

UWI ***100.16-17-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lower Amaranth A*** Field Code ***6*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	23.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	1988	340.6	298.5	88.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,164.6**
OIL	1988	36.6	1.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.9**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	27.0	31.0	30.0	31.0	**139.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.0	305.1	350.3	146.6	338.7	**1,436.7**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.4	59.4	69.3	22.8	40.4	**258.3**

Licence ***413*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,200.0**
H2O	1990	77.0	68.0	74.1	79.5	41.4	39.6	40.6	40.3	37.7	40.2	80.7	77.4	**14,877.9**
OIL	1990	12.3	11.1	11.5	11.8	6.1	5.7	6.5	6.1	5.9	6.2	11.5	11.9	**17,066.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,836.0**
H2O	1989	99.3	92.0	95.0	100.6	53.5	37.0	68.2	38.1	38.4	36.9	70.6	75.5	**14,181.4**

Manitoba Production
1976 To 1990

Licence ***413*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	7.8	7.2	7.8	7.7	4.2	6.4	12.5	6.5	6.3	6.4	12.3	12.5	**16,960.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,472.0**
H2O	1988	113.9	122.4	127.0	131.6	74.0	65.6	64.9	66.7	64.4	54.1	102.2	96.4	**13,376.3**
OIL	1988	11.9	11.2	11.8	11.5	6.5	5.8	6.0	6.0	5.9	4.2	7.6	8.0	**16,862.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,106.0**
H2O	1987	28.2	25.8	30.2	20.9	13.7	56.8	57.6	57.5	56.6	64.7	118.2	122.1	**12,293.1**
OIL	1987	6.2	5.4	5.9	4.2	3.1	6.2	6.3	6.2	6.0	6.2	11.7	12.1	**16,766.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,741.0**
H2O	1986	49.0	46.2	48.3	45.4	48.7	13.8	14.2	14.2	13.5	13.9	23.4	28.7	**11,640.8**
OIL	1986	11.7	10.4	11.8	11.6	12.0	2.9	3.1	3.1	3.1	3.1	5.0	6.0	**16,686.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,376.0**
H2O	1985	70.3	65.6	61.9	60.1	29.2	29.7	29.4	30.2	23.0	43.1	46.5	48.2	**11,281.5**
OIL	1985	13.6	12.2	13.3	13.6	7.0	6.9	7.0	7.1	5.8	10.5	11.2	11.7	**16,603.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,011.0**
H2O	1984	63.7	61.2	63.7	54.3	33.6	32.6	33.8	35.1	32.9	35.6	71.0	70.2	**10,744.3**
OIL	1984	13.8	12.8	13.6	11.9	7.3	7.1	7.2	7.0	7.1	7.1	13.4	13.8	**16,483.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,646.0**
H2O	1983	48.6	54.3	52.7	60.6	61.8	58.4	50.4	30.1	31.7	34.0	58.7	63.4	**10,156.6**
OIL	1983	11.7	10.5	11.5	11.7	12.8	13.0	13.4	6.9	7.0	6.9	13.4	13.9	**16,361.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,281.0**
H2O	1982	65.3	57.3	60.2	60.2	61.1	60.3	59.5	61.9	62.0	59.4	57.5	52.1	**9,551.9**
OIL	1982	12.4	10.9	12.2	11.5	12.4	12.6	12.4	11.9	12.9	12.3	11.7	12.1	**16,228.3**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,917.0**
H2O	1981	63.6	57.4	63.6	58.9	53.5	59.1	54.3	57.2	57.1	61.8	58.5	61.3	**8,835.1**
OIL	1981	12.4	11.2	12.6	12.4	11.5	12.4	12.7	12.8	12.4	12.7	12.3	12.5	**16,083.0**
DAY	1980	21.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,558.0**
H2O	1980	42.9	62.4	63.0	60.7	61.1	53.5	57.7	58.8	54.3	55.9	60.7	62.4	**8,128.8**
OIL	1980	8.0	11.4	11.9	11.7	12.4	11.0	12.4	12.7	12.2	12.6	12.2	12.4	**15,935.1**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,204.0**
H2O	1979	42.2	44.1	48.1	53.3	57.7	53.9	55.4	64.6	62.2	66.5	63.9	65.6	**7,435.4**
OIL	1979	14.0	13.0	14.3	13.3	14.2	14.1	15.5	12.5	12.0	12.4	12.1	12.3	**15,794.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	27.0	30.0	31.0	**8,840.0**
H2O	1978	81.4	59.0	66.3	64.9	75.2	74.4	63.6	57.6	54.4	52.0	53.3	53.5	**6,757.9**
OIL	1978	24.6	22.2	24.9	24.0	24.8	24.0	19.4	16.4	15.7	14.3	15.0	15.9	**15,634.5**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,485.0**
H2O	1977	76.3	66.8	73.9	72.0	76.2	73.0	75.8	70.6	76.2	76.0	77.1	75.7	**6,002.3**
OIL	1977	24.6	21.5	25.3	24.0	24.6	24.6	25.1	24.3	24.5	25.4	24.5	24.9	**15,393.3**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	25.0	28.0	30.0	31.0	30.0	31.0	**8,122.0**
H2O	1976	20.0	19.4	20.3	21.5	20.3	19.9	16.4	18.4	8.9	9.4	70.9	77.6	**5,112.7**
OIL	1976	40.5	38.1	41.5	42.1	44.2	41.0	34.8	39.1	16.4	17.2	24.0	24.8	**15,100.0**

Licence ***414*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1339.5	1140.7	1243.5	1154.6	1471.6	948.6	962.8	966.8	969.4	939.9	1076.1	1252.1	**292,841.4**
WIN	1989	1349.2	889.0	1188.8	1104.0	1132.9	1166.3	1260.7	1222.9	1284.1	1468.2	1413.9	1259.6	**279,375.8**
WIN	1988	175.9	118.8	629.7	815.7	848.1	733.8	791.1	703.9	309.3	1480.6	1558.8	1334.7	**264,636.2**
WIN	1987	262.9	431.9	377.6	347.5	398.9	594.0	204.4	188.9	250.0	22.4	181.5	238.5	**255,135.8**
WIN	1986	554.4	488.8	503.2	527.1	743.9	611.9	600.0	404.7	450.0	380.0	492.2	329.6	**251,637.3**
WIN	1985	719.9	749.1	776.7	607.2	573.4	394.3	560.5	473.1	493.7	509.6	489.6	505.0	**245,551.5**
WIN	1984	619.8	568.5	652.8	565.7	418.7	287.2	363.1	412.2	186.2	589.0	745.1	796.3	**238,699.4**

Manitoba Production
1976 To 1990

Licence ***414*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1983	380.0	377.0	198.0	391.8	0.4	15.0	272.3	93.4	68.5	26.2	268.2	571.7	**232,494.8**
WIN	1982	792.8	710.0	599.1	469.3	310.0	533.0	537.5	355.0	424.0	575.0	547.0	568.1	**229,832.3**
WIN	1981	640.2	597.3	686.0	660.0	494.0	473.6	294.1	568.1	307.1	618.0	360.0	625.2	**223,411.5**
WIN	1980	727.2	684.4	754.1	706.1	601.9	631.3	635.1	573.2	641.4	573.2	639.0	643.4	**217,087.9**
WIN	1979	328.7	410.3	465.9	465.1	506.0	670.4	674.7	521.8	535.2	451.7	621.5	374.5	**209,277.6**
WIN	1978	717.8	745.0	665.8	879.8	707.9	605.1	634.6	648.0	648.2	550.1	660.7	786.7	**203,251.8**
WIN	1977	666.9	811.4	832.4	549.6	459.3	663.6	375.2	582.7	562.6	576.6	686.5	599.7	**195,002.1**
WIN	1976	922.2	934.6	970.1	630.8	510.8	729.7	1049.3	857.9	618.3	827.0	985.5	1003.2	**187,635.6**

Licence ***416*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,045.0**
H2O	1990	86.6	76.2	83.8	78.2	90.3	87.2	40.4	42.9	43.4	44.7	41.6	41.8	**13,073.5**
OIL	1990	37.9	34.0	37.2	35.9	37.5	36.6	18.2	19.3	18.0	19.1	17.9	18.4	**18,712.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,680.0**
H2O	1989	46.6	46.3	46.2	47.8	98.3	93.2	86.8	85.9	84.8	80.4	79.7	86.3	**12,316.4**
OIL	1989	24.2	24.5	25.1	24.2	40.7	37.5	37.8	37.1	36.6	38.4	37.1	38.6	**18,382.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,315.0**
H2O	1988	50.0	49.5	50.6	46.8	54.8	48.3	51.1	50.0	48.2	49.6	47.5	53.4	**11,434.1**
OIL	1988	18.1	16.9	18.0	17.7	18.4	16.5	25.8	25.5	25.2	25.8	24.5	25.4	**17,980.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,949.0**
H2O	1987	21.9	21.7	22.5	24.3	22.8	22.0	22.0	20.2	50.8	47.6	46.5	51.6	**10,834.3**
OIL	1987	29.5	26.7	28.5	29.0	30.4	29.3	31.7	32.0	17.7	17.9	17.7	18.3	**17,722.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,584.0**
H2O	1986	21.6	21.2	24.0	20.4	21.0	18.7	18.9	21.0	21.1	20.4	20.4	23.6	**10,460.4**
OIL	1986	32.7	28.3	32.8	30.1	31.2	29.3	29.9	31.5	28.8	31.6	29.8	30.6	**17,414.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**11,219.0**
H2O	1985	74.8	77.3	80.6	86.7	81.8	85.5	23.9	19.7	19.1	21.9	16.0	22.9	**10,208.1**
OIL	1985	28.5	25.5	28.4	27.8	28.1	27.1	31.0	30.9	30.3	32.6	25.2	33.2	**17,047.6**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,860.0**
H2O	1984	24.5	30.0	28.2	25.2	29.4	7.3	87.2	81.6	78.0	81.8	77.6	82.5	**9,597.9**
OIL	1984	32.9	30.5	32.0	29.7	32.2	6.1	30.3	29.2	28.5	28.8	28.2	28.6	**16,699.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,495.0**
H2O	1983	28.0	25.8	30.6	28.8	30.8	29.4	28.5	26.6	26.0	25.8	23.6	25.9	**8,964.6**
OIL	1983	20.2	18.2	19.8	18.8	20.7	20.7	33.8	33.3	32.3	34.3	31.8	32.7	**16,362.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,130.0**
H2O	1982	35.0	32.5	38.1	36.8	46.2	40.6	47.1	33.9	37.5	40.4	28.1	29.1	**8,634.8**
OIL	1982	16.7	15.3	17.1	17.4	18.2	17.6	18.0	18.6	20.4	20.8	19.8	20.1	**16,045.4**
DAY	1981	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,768.0**
H2O	1981	50.2	35.9	39.1	39.7	22.9	40.7	41.3	28.9	29.7	30.8	29.1	32.2	**8,189.5**
OIL	1981	39.1	35.0	38.6	36.7	20.9	39.2	37.3	17.8	17.2	17.2	16.7	16.8	**15,825.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,418.0**
H2O	1980	77.1	70.7	75.6	75.6	87.0	81.0	43.6	43.0	43.2	44.7	35.6	44.4	**7,769.0**
OIL	1980	34.4	32.4	33.7	32.7	35.7	34.8	39.2	38.9	37.4	38.5	37.1	38.6	**15,492.9**
DAY	1979	31.0	13.0	12.0	4.0	25.0	29.0	30.0	28.0	30.0	31.0	30.0	31.0	**9,052.0**
H2O	1979	28.2	12.0	12.0	3.8	26.3	26.9	27.1	25.0	67.5	72.6	74.8	77.5	**7,047.5**
OIL	1979	9.1	3.6	3.4	1.0	7.6	8.5	9.1	8.0	33.2	34.7	33.7	34.9	**15,059.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,758.0**
H2O	1978	32.7	27.8	33.1	34.3	38.3	32.4	25.3	24.6	27.5	26.7	28.0	28.5	**6,593.8**
OIL	1978	9.4	8.3	9.2	8.9	9.2	8.9	8.4	8.9	8.9	8.7	8.7	9.0	**14,872.7**

Manitoba Production
1976 To 1990

Licence ***416*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**8,393.0**
H2O	1977	42.0	37.2	40.5	40.0	17.6	16.7	33.5	30.8	21.6	28.4	27.7	28.9	**6,234.6**
OIL	1977	54.3	50.4	55.3	52.8	15.4	15.4	9.9	9.1	7.2	9.4	9.1	9.2	**14,766.2**
DAY	1976	29.0	29.0	26.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,034.0**
H2O	1976	33.7	36.9	31.6	32.7	41.7	35.3	35.5	34.3	33.7	40.7	37.7	39.0	**5,869.7**
OIL	1976	52.6	49.7	45.0	49.6	59.9	52.8	53.9	51.5	56.4	55.1	52.1	55.0	**14,468.7**

Licence ***419*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,153.0**
H2O	1990	114.5	101.9	115.7	119.0	62.0	59.4	60.9	60.5	55.7	60.2	121.1	112.4	**16,848.4**
OIL	1990	33.5	30.3	32.8	32.1	16.7	16.6	18.9	17.7	16.9	17.9	33.4	33.4	**16,398.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,789.0**
H2O	1989	40.4	37.4	38.7	41.0	21.8	50.0	102.2	57.0	56.7	55.3	105.6	113.0	**15,805.1**
OIL	1989	28.9	26.4	28.8	28.6	15.4	15.8	34.3	17.8	17.0	17.6	33.5	34.3	**16,098.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,427.0**
H2O	1988	36.9	39.7	41.4	42.7	24.2	21.8	21.6	22.2	20.7	22.1	41.6	39.2	**15,086.0**
OIL	1988	29.7	27.9	29.6	28.6	16.0	14.6	15.0	15.0	14.3	15.8	28.4	29.4	**15,799.8**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,061.0**
H2O	1987	102.2	98.4	113.1	79.1	52.9	18.4	18.7	18.7	18.4	21.0	38.3	39.6	**14,711.9**
OIL	1987	11.9	11.0	11.8	8.5	6.4	15.4	15.6	15.6	15.0	15.6	29.3	30.2	**15,535.5**
DAY	1986	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,697.0**
H2O	1986	132.9	126.3	132.1	124.2	98.5	52.0	52.8	62.4	51.1	52.4	88.6	108.4	**14,093.1**
OIL	1986	14.6	13.0	14.7	14.4	11.1	5.9	6.1	7.2	6.1	6.4	10.1	12.1	**15,349.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,340.0**
H2O	1985	144.1	134.5	126.9	123.3	59.8	60.9	59.4	61.9	61.8	117.9	127.1	131.7	**13,011.4**
OIL	1985	13.6	12.2	13.3	13.6	7.0	6.9	7.0	7.1	7.1	13.1	14.0	14.7	**15,227.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,975.0**
H2O	1984	24.2	23.3	24.3	20.7	12.6	11.0	12.0	12.5	11.3	72.9	145.6	143.9	**11,802.1**
OIL	1984	35.9	33.3	35.4	31.0	18.8	15.8	16.1	15.7	15.3	7.1	13.4	13.8	**15,097.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,610.0**
H2O	1983	18.5	20.7	20.1	23.1	23.5	22.2	19.2	23.2	23.6	26.0	22.4	24.2	**11,287.8**
OIL	1983	30.4	27.2	29.8	30.4	33.3	33.8	34.7	36.0	35.4	36.3	34.7	36.1	**14,846.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**10,245.0**
H2O	1982	24.9	21.8	22.9	22.9	23.3	23.0	22.7	23.4	22.8	22.5	21.7	19.9	**11,021.1**
OIL	1982	32.1	28.3	31.6	29.9	32.1	32.7	32.2	30.8	32.5	31.7	30.3	31.4	**14,448.2**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	21.0	23.0	30.0	30.0	30.0	31.0	**9,882.0**
H2O	1981	23.9	21.1	23.9	22.1	20.1	22.2	13.7	15.8	21.5	23.2	21.9	23.1	**10,749.3**
OIL	1981	31.9	28.2	32.5	31.9	29.4	32.0	22.0	24.4	31.9	32.7	31.5	32.1	**14,072.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,541.0**
H2O	1980	24.3	23.5	23.7	22.8	22.9	21.6	21.7	22.1	20.4	20.9	22.7	23.4	**10,496.8**
OIL	1980	33.5	31.8	33.0	32.4	34.2	32.5	34.4	35.1	31.4	32.4	31.3	31.9	**13,712.1**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,175.0**
H2O	1979	20.5	20.5	21.6	24.8	26.8	25.1	25.8	24.6	23.7	25.0	24.0	24.6	**10,226.8**
OIL	1979	33.8	30.1	31.7	30.8	33.2	32.7	36.0	35.4	33.6	34.4	33.2	34.3	**13,318.2**
DAY	1978	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,811.0**
H2O	1978	27.0	21.9	25.7	25.3	24.9	24.8	26.5	26.2	24.8	27.2	24.2	24.9	**9,939.8**
OIL	1978	37.3	32.4	38.0	36.4	37.8	36.5	37.2	36.5	35.6	36.9	34.2	36.7	**12,919.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,447.0**
H2O	1977	25.4	23.0	24.5	24.6	24.8	24.2	25.9	24.9	25.6	25.3	25.7	25.3	**9,636.4**

Manitoba Production
1976 To 1990

Licence ***419*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	45.4	40.7	46.6	45.1	36.7	37.5	39.3	39.3	37.8	38.8	37.3	38.0	**12,483.5**
DAY	1976	31.0	29.0	30.0	18.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,082.0**
H2O	1976	24.8	24.2	24.2	15.9	16.4	24.5	24.9	25.1	23.0	24.6	23.7	25.9	**9,337.2**
OIL	1976	44.5	42.0	44.0	27.8	31.3	45.0	47.4	47.4	44.0	46.2	44.2	45.8	**12,001.0**

Licence ***421*** Well Name ***Enerplus Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-010-26W1.02*** Field Name ***Virden*** Pool Name ***Devonian Undifferentiated*** Field Code ***5*** Pool Code ***78*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1981	2614.0	1029.2	1173.0	634.0	987.0	1163.0	962.0	1354.0	842.0	0.0	0.0	0.0	**1,709,328.1**
WIN	1980	5713.0	5433.0	7233.0	6778.0	7456.9	4604.0	5753.6	5684.0	5553.0	5849.8	2853.0	1295.0	**1,698,569.9**
WIN	1979	4561.1	3846.3	5162.8	4024.8	4047.9	4376.5	4802.5	4758.0	4857.1	4909.6	4957.6	5225.0	**1,634,363.6**
WIN	1978	2663.1	2878.4	2820.7	2058.0	1361.2	721.2	2410.5	3021.1	4116.1	4413.2	3167.3	3423.8	**1,578,834.4**
WIN	1977	1886.6	1792.4	2231.6	1479.1	1359.1	1345.3	1213.5	1326.7	1094.1	1744.5	2200.3	3390.8	**1,545,779.8**
WIN	1976	2146.1	1023.4	1107.3	733.4	677.0	1673.0	1403.6	1480.3	1083.6	2971.7	1390.9	1393.0	**1,524,715.8**

Licence ***423*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	467.3	407.5	451.5	470.6	549.0	396.0	409.2	432.5	286.0	365.7	350.5	500.7	**68,339.3**
WIN	1989	437.3	354.5	446.8	388.2	423.4	454.6	306.8	465.5	445.2	500.9	511.4	441.2	**63,252.8**
WIN	1988	100.2	100.9	45.0	160.7	54.4	147.7	400.7	215.4	162.6	342.7	492.4	340.1	**58,077.0**
WIN	1987	451.2	364.8	374.4	428.2	332.0	431.3	284.1	495.6	335.3	461.8	975.6	162.0	**55,514.2**
WIN	1986	175.4	265.1	137.0	32.2	352.1	458.1	493.3	514.5	375.0	591.2	514.0	332.1	**50,417.9**
WIN	1985	397.9	385.3	397.2	326.6	117.7	252.0	317.7	110.4	275.3	356.4	257.2	223.9	**46,177.9**
WIN	1984	460.7	629.2	456.0	411.5	432.9	369.0	345.5	473.8	434.1	383.3	411.7	405.9	**42,760.3**
WIN	1983	286.0	59.0	225.0	526.9	48.9	189.3	501.1	465.9	337.7	160.0	346.2	445.9	**37,546.7**
WIN	1982	442.3	357.4	354.0	244.9	188.0	66.0	293.0	151.2	190.0	262.0	240.0	213.1	**33,954.8**
WIN	1981	284.2	191.2	254.0	153.0	130.0	65.5	35.9	450.0	417.1	423.0	206.0	383.4	**30,952.9**
WIN	1980	332.4	360.3	363.7	355.4	277.0	375.9	410.8	249.6	411.9	338.7	323.8	235.8	**27,959.6**
WIN	1979	462.8	290.9	311.8	320.2	538.8	396.8	451.1	425.2	425.5	437.2	339.0	348.4	**23,924.3**
WIN	1978	460.1	405.9	435.3	436.6	413.5	493.6	442.3	438.6	407.0	300.8	388.7	471.4	**19,176.6**
WIN	1977	158.5	286.2	445.6	309.7	283.0	424.8	210.8	396.0	440.2	457.4	450.7	353.3	**14,082.8**
WIN	1976	445.5	475.2	456.3	286.8	351.0	297.8	448.5	441.3	235.4	353.3	440.1	428.0	**9,866.6**

Licence ***424*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,150.0**
H2O	1990	73.3	65.2	74.1	76.2	39.7	37.5	38.4	38.2	35.0	37.9	76.4	70.0	**14,223.3**
OIL	1990	11.6	10.5	11.4	11.2	5.8	7.4	8.4	7.9	7.6	8.0	15.0	14.8	**16,780.9**
DAY	1989	31.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**12,785.0**
H2O	1989	39.2	28.3	37.6	40.6	22.6	32.6	65.4	36.5	36.3	35.4	67.6	63.0	**13,561.4**
OIL	1989	11.6	8.2	11.5	11.7	6.7	5.6	11.9	6.2	5.9	6.1	11.7	10.4	**16,661.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,431.0**
H2O	1988	30.7	33.1	33.9	35.6	20.0	17.7	17.5	18.0	18.7	20.5	41.3	38.9	**13,056.3**
OIL	1988	11.9	11.2	11.6	11.5	6.5	5.8	6.0	6.0	5.3	6.0	11.7	12.1	**16,553.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,065.0**
H2O	1987	43.5	40.5	46.5	23.3	15.5	15.4	15.5	15.3	15.2	16.9	31.9	33.0	**12,730.4**
OIL	1987	18.4	16.5	17.7	8.5	6.4	6.2	6.3	6.1	6.0	6.0	11.7	12.1	**16,448.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,700.0**

Manitoba Production
1976 To 1990

Licence ***424*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	55.1	52.4	54.8	51.5	45.8	21.4	21.7	22.1	20.7	20.8	36.5	44.6	**12,417.9**
OIL	1986	17.4	15.6	17.6	17.3	18.2	8.7	9.2	9.3	9.0	9.2	15.2	18.1	**16,326.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,336.0**
H2O	1985	34.8	33.1	30.9	30.1	24.8	24.9	24.6	25.7	25.6	48.9	52.7	54.6	**11,970.5**
OIL	1985	18.9	17.1	18.6	19.0	8.4	8.2	8.3	8.6	8.5	15.8	16.8	17.6	**16,161.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,971.0**
H2O	1984	33.3	32.1	33.3	28.4	17.4	17.3	16.9	17.8	16.1	17.8	35.4	35.1	**11,559.8**
OIL	1984	22.1	20.5	21.8	19.1	11.6	11.5	10.2	10.0	9.7	9.9	18.7	19.3	**15,995.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,606.0**
H2O	1983	16.2	18.1	17.5	20.2	20.6	19.5	16.8	10.0	12.5	16.8	30.7	33.2	**11,258.9**
OIL	1983	9.3	8.4	9.2	9.4	10.3	10.4	10.7	5.5	6.6	10.5	21.3	22.2	**15,811.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**10,241.0**
H2O	1982	87.0	76.4	80.3	80.9	81.5	80.4	79.3	79.1	79.9	19.6	19.0	17.4	**11,026.8**
OIL	1982	2.5	2.2	2.4	2.3	2.5	2.5	2.5	2.3	2.5	9.8	9.3	9.7	**15,677.5**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	24.0	23.0	30.0	30.0	30.0	31.0	**9,879.0**
H2O	1981	30.3	27.3	30.4	28.1	25.6	29.2	55.8	56.3	76.0	82.1	77.7	81.5	**10,246.0**
OIL	1981	14.8	13.4	15.1	14.8	13.7	15.3	1.9	1.8	2.3	2.4	2.4	2.4	**15,627.0**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,534.0**
H2O	1980	18.4	17.8	17.9	15.9	17.4	27.8	27.5	28.0	25.9	26.6	28.9	29.8	**9,645.7**
OIL	1980	69.8	66.3	68.8	62.7	71.2	14.3	14.8	15.1	14.5	15.0	14.5	14.8	**15,526.7**
DAY	1979	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,169.0**
H2O	1979	28.4	28.6	27.9	34.5	37.4	34.9	35.9	18.5	17.8	18.9	18.2	18.7	**9,363.8**
OIL	1979	19.3	17.2	16.7	17.5	18.8	18.7	20.5	73.5	69.5	71.6	69.3	71.5	**15,084.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,807.0**
H2O	1978	37.5	31.6	35.6	34.8	34.2	34.3	36.7	36.7	34.3	37.7	33.7	33.5	**9,044.1**
OIL	1978	16.7	15.1	16.8	16.2	16.7	16.2	16.5	20.5	19.5	20.3	18.9	20.0	**14,600.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,442.0**
H2O	1977	50.9	46.3	49.1	49.3	50.6	48.6	35.8	33.7	35.6	35.1	35.5	34.8	**8,623.5**
OIL	1977	28.8	25.7	29.4	28.4	28.1	28.6	17.3	17.0	16.8	17.3	16.7	16.8	**14,387.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,077.0**
H2O	1976	84.1	81.6	84.7	89.7	85.8	49.0	49.8	50.4	47.1	49.1	47.2	51.7	**8,118.2**
OIL	1976	44.3	42.0	45.4	46.2	48.5	28.4	29.9	30.0	28.4	29.2	28.0	28.8	**14,116.5**

Licence ***427*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,245.0**
H2O	1990	971.8	811.3	908.3	854.3	991.1	870.8	1092.9	1093.3	1125.7	964.9	1022.5	1124.8	**343,106.8**
OIL	1990	13.2	11.6	12.8	13.1	8.8	8.5	9.0	9.6	9.0	9.1	8.2	9.1	**34,923.6**
DAY	1989	31.0	28.0	31.0	29.0	27.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**10,882.0**
H2O	1989	465.6	394.2	421.9	428.2	757.3	837.6	913.2	827.0	702.6	929.3	928.2	985.6	**331,275.1**
OIL	1989	8.8	7.8	8.4	8.3	15.2	15.5	17.3	15.9	10.0	14.0	13.1	13.8	**34,801.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	26.0	27.0	20.0	17.0	31.0	30.0	31.0	**10,527.0**
H2O	1988	248.6	225.1	262.1	256.7	272.1	222.2	416.5	234.8	214.4	435.3	424.9	430.3	**322,684.4**
OIL	1988	37.8	35.5	38.8	35.2	36.8	32.2	7.8	4.9	4.2	9.1	8.6	8.9	**34,653.5**
DAY	1987	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,193.0**
H2O	1987	531.9	433.7	485.4	449.0	215.5	233.8	250.2	224.9	234.0	186.9	226.2	244.1	**319,041.4**
OIL	1987	15.5	15.1	15.6	15.1	34.0	42.0	43.6	38.8	38.7	31.1	39.6	38.9	**34,393.7**
DAY	1986	24.0	28.0	11.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,837.0**
H2O	1986	1002.9	1170.3	457.2	1262.2	1222.9	1062.5	1285.7	433.0	503.8	488.4	519.3	524.4	**315,325.8**
OIL	1986	14.6	15.5	6.4	16.2	16.0	12.8	19.9	14.0	13.8	14.8	15.5	15.5	**34,025.7**

Manitoba Production
1976 To 1990

Licence ***427*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	11.0	**9,505.0**
H2O	1985	1114.3	950.4	1124.3	1008.7	1174.8	1244.7	1086.4	1187.6	1147.9	1085.4	1313.0	478.1	**305,393.2**
OIL	1985	28.6	25.8	30.8	27.4	18.0	22.9	16.7	16.0	14.5	14.8	18.6	6.1	**33,850.7**
DAY	1984	31.0	29.0	17.0	11.0	25.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,163.0**
H2O	1984	1328.7	1255.6	701.7	506.7	1257.6	1449.0	1195.3	1192.8	1241.5	1154.3	1130.1	1181.9	**292,477.6**
OIL	1984	31.1	32.3	16.9	10.9	26.3	19.6	32.1	31.0	30.6	29.8	29.6	28.1	**33,610.5**
DAY	1983	31.0	28.0	31.0	16.0	10.0	8.0	16.0	22.0	30.0	31.0	29.0	25.0	**8,842.0**
H2O	1983	1011.2	1010.4	1190.5	572.9	294.1	243.8	626.0	922.6	1251.8	1252.0	1196.9	946.0	**278,882.4**
OIL	1983	36.7	33.9	42.2	18.9	8.1	5.5	16.1	20.1	38.0	34.7	32.0	23.7	**33,292.2**
DAY	1982	28.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**8,565.0**
H2O	1982	1393.3	1408.6	1687.5	1514.7	1112.4	1114.1	1265.7	1337.9	1413.4	1247.5	1046.3	1022.3	**268,364.2**
OIL	1982	35.5	34.3	38.0	38.4	35.9	35.0	33.5	32.4	36.1	32.8	32.9	37.8	**32,982.3**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	25.0	27.0	26.0	30.0	31.0	**8,208.0**
H2O	1981	1342.1	1259.5	1571.4	1543.5	1605.7	1434.4	1329.8	1325.1	1523.3	1422.3	1545.1	1467.6	**252,800.5**
OIL	1981	37.3	33.8	38.0	35.4	35.4	34.5	37.2	30.7	35.7	36.7	36.8	37.9	**32,559.7**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**7,859.0**
H2O	1980	1978.7	1867.5	1918.5	1913.8	2089.2	2182.6	2049.9	1896.6	1612.5	1866.6	1019.2	1308.3	**235,430.7**
OIL	1980	18.2	17.3	17.6	17.2	17.9	15.6	15.0	14.9	14.6	16.0	29.7	39.0	**32,130.3**
DAY	1979	31.0	28.0	29.0	27.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,501.0**
H2O	1979	1293.7	1202.6	819.0	807.6	914.3	1049.3	943.4	1862.5	1700.8	1842.6	1907.5	2052.6	**213,727.3**
OIL	1979	53.6	48.1	26.6	27.2	28.9	33.3	33.9	16.0	15.0	15.6	19.4	19.9	**31,897.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**7,144.0**
H2O	1978	1402.5	1047.8	1456.3	1551.6	1590.6	1347.5	1015.1	1509.4	1426.5	1390.6	1412.1	1435.3	**197,331.4**
OIL	1978	57.7	48.9	63.4	58.6	62.5	57.7	40.0	58.0	57.2	54.5	53.1	56.5	**31,559.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,784.0**
H2O	1977	1711.6	1549.1	1721.0	1638.4	1617.9	1616.7	1284.2	1616.7	1273.4	1419.9	1278.5	1075.7	**180,746.1**
OIL	1977	89.5	77.7	82.0	68.6	68.8	68.5	53.6	62.6	52.1	59.6	63.2	52.9	**30,891.7**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	25.0	26.0	29.0	28.0	**6,421.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.7	1182.2	1300.5	1403.2	1423.5	**162,943.0**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	61.8	68.6	79.8	85.2	**30,092.6**

Licence ***429*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	23.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,704.0**
H2O	1990	50.3	45.7	51.7	41.4	1.8	25.2	25.8	25.6	23.7	25.6	51.3	49.3	**16,374.2**
OIL	1990	5.6	5.2	5.7	4.3	0.2	2.7	3.1	2.9	2.8	2.9	5.5	5.7	**8,834.9**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**12,376.0**
H2O	1989	49.6	46.0	46.0	50.3	26.7	25.2	46.4	25.8	25.8	25.1	47.9	49.7	**15,956.8**
OIL	1989	6.4	5.8	6.1	6.3	3.4	3.1	6.0	3.1	2.9	3.1	5.8	5.8	**8,788.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,014.0**
H2O	1988	51.5	56.2	58.7	60.5	31.3	28.1	27.8	28.6	26.8	25.3	51.1	48.2	**15,492.3**
OIL	1988	2.9	2.8	3.0	2.9	2.8	2.4	2.6	2.5	2.4	3.2	6.2	6.5	**8,730.5**
DAY	1987	30.0	27.0	31.0	15.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,650.0**
H2O	1987	51.1	47.4	56.5	25.4	14.0	26.1	26.4	26.4	26.0	29.7	54.3	56.1	**14,998.2**
OIL	1987	11.9	10.6	11.8	5.4	3.4	1.5	1.5	1.5	1.5	1.5	3.0	3.0	**8,690.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,316.0**
H2O	1986	48.6	46.2	48.3	45.4	48.7	26.0	26.4	31.2	25.6	26.2	44.3	54.2	**14,558.8**
OIL	1986	20.4	18.2	20.5	20.2	21.0	5.9	6.1	7.2	6.1	6.4	10.1	12.1	**8,633.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,951.0**
H2O	1985	52.7	49.2	46.4	45.1	21.9	22.3	21.7	22.6	22.6	43.1	46.5	48.2	**14,087.7**

Manitoba Production
1976 To 1990

Licence ***429*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	19.1	17.0	18.6	19.0	9.9	9.6	9.8	10.0	10.0	18.4	19.6	20.5	**8,479.5**
DAY	1984	31.0	29.0	31.0	30.0	28.0	0.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,586.0**
H2O	1984	30.3	29.1	30.3	25.8	15.5	0.0	25.4	26.8	24.2	26.6	53.2	52.6	**13,645.4**
OIL	1984	13.8	12.8	13.6	11.9	7.1	0.0	10.2	10.0	9.7	9.9	18.7	19.3	**8,298.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,254.0**
H2O	1983	32.4	36.2	35.1	40.4	41.1	38.9	33.6	20.1	15.1	16.2	27.9	30.2	**13,305.6**
OIL	1983	16.3	14.6	16.0	16.4	17.9	18.2	18.6	9.6	7.0	6.9	13.4	13.9	**8,161.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**9,889.0**
H2O	1982	59.1	51.8	54.5	54.4	55.3	54.5	53.8	55.5	54.2	39.3	38.0	34.8	**12,938.4**
OIL	1982	14.8	13.0	14.6	13.7	14.8	15.0	14.9	14.2	15.0	17.1	16.3	16.9	**7,992.2**
DAY	1981	31.0	28.0	31.0	30.0	3.0	15.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,526.0**
H2O	1981	57.0	51.5	57.1	52.8	5.4	27.4	48.8	50.6	51.3	55.4	52.4	55.0	**12,333.2**
OIL	1981	14.8	13.3	15.0	14.8	1.5	7.6	15.1	15.0	14.7	15.1	14.6	14.8	**7,811.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,205.0**
H2O	1980	73.6	70.9	71.5	68.8	69.3	65.1	65.4	66.8	48.7	50.1	54.4	53.7	**11,768.5**
OIL	1980	14.4	13.6	14.2	13.9	14.7	13.9	14.8	15.1	14.5	15.0	14.4	14.1	**7,655.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,840.0**
H2O	1979	61.9	62.1	67.8	75.0	81.2	75.8	78.1	73.8	71.0	75.5	72.5	74.5	**11,010.2**
OIL	1979	14.5	12.9	14.2	13.2	14.2	14.1	15.5	15.1	14.4	14.8	14.3	14.7	**7,483.0**
DAY	1978	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,475.0**
H2O	1978	91.6	77.6	84.7	85.1	0.0	0.0	89.8	78.5	74.6	79.2	72.8	73.8	**10,141.0**
OIL	1978	20.5	18.6	20.3	20.0	0.0	0.0	20.3	16.2	15.7	15.9	15.1	16.1	**7,311.1**
DAY	1977	18.0	0.0	5.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,172.0**
H2O	1977	14.8	0.0	3.8	24.6	84.3	82.2	87.1	81.6	87.0	85.5	86.6	85.2	**9,333.3**
OIL	1977	2.2	0.0	0.6	3.8	20.2	20.7	21.5	20.8	20.7	21.3	20.5	20.8	**7,132.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,875.0**
H2O	1976	74.6	72.3	59.6	63.0	60.4	58.3	59.3	25.1	22.9	24.5	23.5	25.8	**8,610.6**
OIL	1976	12.6	11.8	12.9	13.0	13.7	12.7	13.3	4.1	3.7	4.0	3.8	4.0	**6,959.3**

Licence ***431*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2731.0	2558.0	2857.0	2876.0	3066.0	2873.0	2878.0	2790.0	2724.0	2674.0	2597.0	2794.0	**710,133.5**
WIN	1989	3083.0	2805.0	3138.0	3078.0	3236.0	2884.0	2923.0	2822.0	2754.0	2911.0	2580.0	2721.0	**676,715.5**
WIN	1988	2855.0	2792.0	2983.0	2933.0	2938.0	2786.0	2967.0	2900.0	2927.0	3025.0	2910.0	3019.0	**641,780.5**
WIN	1987	2792.0	2530.0	2940.0	3021.0	2973.0	2822.0	3081.0	2943.0	3039.0	3094.0	2758.0	3042.0	**606,745.5**
WIN	1986	3141.0	3055.0	3335.0	3387.0	3495.0	3383.0	3442.0	3108.0	2801.0	2919.0	2848.0	2949.0	**571,710.5**
WIN	1985	2884.0	3167.0	3308.0	3201.0	3163.0	3092.0	3055.0	2683.0	2922.0	3032.0	2927.0	3179.0	**533,847.5**
WIN	1984	3019.0	2813.0	3228.0	3264.0	3457.0	3110.0	3144.0	3217.0	3402.0	3072.0	3060.0	3390.0	**497,234.5**
WIN	1983	2705.0	2807.0	3296.0	3146.0	3503.0	3182.0	3250.0	3189.0	3051.0	3157.0	2548.0	2909.0	**459,058.5**
WIN	1982	3004.0	2763.0	3113.0	3045.0	2774.0	2921.0	3025.0	2404.0	2812.0	2766.0	2425.0	2476.0	**422,315.5**
WIN	1981	2875.2	2603.5	2784.3	2697.0	2782.0	2885.0	2575.0	2654.0	2407.0	2521.0	2582.0	2669.0	**388,787.5**
WIN	1980	2300.0	2300.0	3077.4	3475.4	3626.9	3158.2	3398.0	3437.1	3315.7	3539.0	2679.0	2809.1	**356,752.5**
WIN	1979	2288.2	2288.1	2288.2	2300.0	2300.0	2300.0	2200.0	2300.0	2300.0	2300.0	2300.0	2300.0	**319,636.7**
WIN	1978	2947.5	2750.4	3038.1	2686.0	2781.4	2625.4	2516.8	2322.9	2269.6	2325.1	2323.1	2645.0	**292,172.2**
WIN	1977	3310.4	3008.2	3360.0	3254.5	3481.0	3186.4	3217.3	3106.5	2334.5	2497.3	2638.9	2935.9	**260,940.9**
WIN	1976	1999.2	2302.7	2407.3	1293.0	1755.0	2065.0	2271.2	2074.5	2389.5	2247.2	2615.9	3018.2	**224,610.0**

Licence ***435*** Well Name ***Enerplus Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***435*** Well Name ***Enerplus Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	660.8	581.1	627.4	627.4	28.6	645.9	633.2	635.5	0.0	651.6	706.3	680.6	**560,202.0**
WIN	1989	1146.6	575.0	681.1	6404.4	643.6	612.5	650.6	658.5	606.1	657.6	659.6	684.9	**553,723.6**
WIN	1988	1486.9	1872.3	1197.9	2760.6	2105.3	2131.8	2304.1	2074.9	2075.4	2103.1	1277.3	1390.4	**539,743.1**
WIN	1987	1881.6	1788.2	1871.0	1859.9	2162.8	2102.6	2104.8	2027.5	2191.2	1931.0	1576.5	1687.9	**516,963.1**
WIN	1986	2812.8	2669.7	2501.5	1916.6	1774.3	1834.9	1808.7	1371.0	1465.7	1917.8	1917.8	1760.0	**493,778.1**
WIN	1985	2550.5	2384.6	2420.9	2345.5	2570.1	2344.6	2843.8	2704.0	2924.8	2924.4	2742.6	2759.6	**470,027.3**
WIN	1984	2441.1	2333.3	2575.2	2708.0	2580.2	2389.9	2273.6	2305.2	2205.0	1965.6	2425.9	2470.2	**438,511.9**
WIN	1983	2757.7	2645.5	2909.5	2496.0	2936.5	2841.7	3033.0	2836.0	3009.8	2958.8	2971.7	2636.0	**409,838.7**
WIN	1982	2492.4	2436.4	2769.3	2612.5	2392.7	2579.0	2866.0	2732.9	2874.3	3029.6	2825.8	3103.1	**375,806.5**
WIN	1981	2146.3	2015.3	2584.0	2409.9	1006.4	2024.6	2311.8	2956.8	2857.7	2804.3	2439.0	2624.9	**343,092.5**
WIN	1980	1980.0	1911.5	1907.7	1983.2	2565.4	2452.0	2306.1	2510.0	2430.4	2253.1	2336.2	1891.5	**314,911.5**
WIN	1979	2034.7	2009.7	2059.9	1765.4	2097.9	2080.0	2498.2	2174.1	1968.6	2027.4	2092.6	2048.2	**288,384.4**
WIN	1978	1961.2	1650.9	2068.4	1826.5	1804.6	1837.8	1928.0	1775.8	1917.2	2120.7	2045.5	1991.9	**263,527.7**
WIN	1977	1622.2	1712.4	2048.8	1952.3	2033.2	2116.7	2074.7	1740.7	2381.3	1845.1	2168.0	1840.7	**240,599.2**
WIN	1976	1709.8	1569.3	1418.7	1120.5	1528.3	1612.5	1719.4	1671.7	1005.0	1645.0	1711.6	1894.9	**217,063.1**

Licence ***442*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,089.0**
H2O	1990	95.3	86.0	95.5	101.7	52.1	50.4	52.6	52.3	48.0	52.0	104.6	100.2	**17,126.1**
OIL	1990	23.0	21.1	22.3	22.6	11.6	11.5	12.9	12.1	11.5	12.1	22.8	23.5	**24,847.7**
DAY	1989	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,725.0**
H2O	1989	64.1	55.8	61.4	64.9	34.4	44.3	87.2	48.6	48.4	47.2	90.1	94.4	**16,235.4**
OIL	1989	14.2	12.2	14.1	14.0	7.6	11.5	24.2	12.6	11.9	12.5	23.6	23.7	**24,640.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,363.0**
H2O	1988	58.5	62.8	65.7	67.6	38.4	34.5	33.6	35.2	32.9	35.0	66.0	61.0	**15,494.6**
OIL	1988	14.9	14.0	14.8	14.3	7.9	7.1	7.2	7.4	7.0	7.7	13.9	14.1	**24,458.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,997.0**
H2O	1987	93.2	86.8	99.8	69.8	46.6	29.2	28.6	29.5	29.0	33.2	60.7	62.7	**14,903.4**
OIL	1987	15.4	13.8	14.7	10.6	8.0	7.7	7.6	7.7	7.5	7.7	14.7	15.1	**24,328.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,632.0**
H2O	1986	58.3	55.5	58.4	54.0	58.9	42.7	46.5	55.0	45.1	46.2	78.2	95.6	**14,234.3**
OIL	1986	52.4	46.8	53.3	51.5	54.6	6.8	7.7	9.0	7.6	7.9	12.7	15.1	**24,197.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,269.0**
H2O	1985	61.3	59.6	55.6	53.3	26.2	26.7	26.0	27.2	27.1	51.7	55.8	57.8	**13,539.9**
OIL	1985	47.5	44.1	47.8	48.1	25.2	24.7	25.1	25.9	25.6	47.3	50.4	52.8	**23,872.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**10,904.0**
H2O	1984	54.5	52.4	54.5	44.7	28.4	28.4	30.4	27.8	29.0	32.0	63.8	63.2	**13,011.6**
OIL	1984	55.2	51.3	54.4	45.9	29.0	25.9	26.0	22.3	25.0	25.6	48.1	49.5	**23,407.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,543.0**
H2O	1983	41.6	46.6	45.1	52.0	52.9	46.7	43.2	24.9	27.1	29.2	50.3	54.4	**12,502.5**
OIL	1983	46.7	41.8	45.8	46.8	51.3	48.5	53.3	26.4	27.9	28.0	53.4	55.6	**22,949.7**
DAY	1982	31.0	28.0	31.0	30.0	12.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**10,180.0**
H2O	1982	31.1	27.2	28.7	28.6	11.3	28.7	27.4	29.2	28.5	50.5	48.9	44.7	**11,988.5**
OIL	1982	61.8	54.4	60.8	57.5	23.9	62.9	59.9	59.2	62.4	48.8	46.6	48.4	**22,424.2**
DAY	1981	31.0	28.0	31.0	27.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,837.0**
H2O	1981	30.4	27.4	30.4	25.1	25.6	28.2	25.9	27.3	27.3	29.5	28.0	29.3	**11,603.7**
OIL	1981	61.5	55.7	62.5	54.7	56.7	61.4	63.0	63.5	61.4	63.0	60.7	61.9	**21,777.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,481.0**
H2O	1980	24.4	23.5	23.7	22.8	23.0	20.9	21.6	22.1	25.8	26.7	28.9	29.8	**11,269.3**

Manitoba Production
1976 To 1990

Licence ***442*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	79.7	75.6	78.6	77.1	81.2	75.1	81.8	83.5	60.4	62.5	60.3	61.5	**21,051.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,115.0**
H2O	1979	20.4	20.5	22.4	24.8	26.9	25.1	25.9	24.6	23.7	25.0	24.0	24.7	**10,976.1**
OIL	1979	80.3	71.7	78.8	73.4	78.8	77.9	85.7	83.6	79.1	81.7	79.0	81.6	**20,174.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,750.0**
H2O	1978	27.0	22.9	25.6	25.1	25.0	24.6	24.5	26.2	24.8	27.3	24.2	25.1	**10,688.1**
OIL	1978	86.8	78.5	87.9	84.5	87.4	84.4	79.5	84.5	82.2	85.3	79.3	83.4	**19,222.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,387.0**
H2O	1977	25.4	23.1	24.6	24.6	25.3	24.3	25.8	24.8	25.8	25.3	25.6	25.3	**10,385.8**
OIL	1977	86.9	77.7	89.1	86.6	85.7	86.8	90.6	90.7	87.2	89.3	86.4	87.9	**18,219.0**
DAY	1976	31.0	29.0	30.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,022.0**
H2O	1976	25.0	24.0	23.7	26.5	18.0	24.5	25.0	25.3	23.1	24.5	23.5	25.8	**10,085.9**
OIL	1976	85.0	80.1	81.7	88.5	65.9	86.3	90.6	90.7	84.4	88.7	84.5	87.4	**17,174.1**

Licence ***445*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,571.0**
H2O	1990	195.0	167.2	182.2	171.4	1271.7	1130.5	1355.6	1367.1	1396.3	1204.9	1268.3	1406.4	**465,179.1**
OIL	1990	20.0	18.1	19.3	19.7	17.0	16.6	16.8	18.1	16.9	17.1	15.4	17.1	**28,424.7**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**12,207.0**
H2O	1989	1007.3	852.7	912.7	976.6	1183.3	1218.5	1312.0	1289.9	141.9	186.4	186.2	197.7	**454,062.5**
OIL	1989	14.0	12.5	13.5	13.9	18.1	18.1	19.0	18.8	15.2	21.2	19.7	20.8	**28,212.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	27.0	24.0	31.0	29.0	31.0	30.0	31.0	**11,848.0**
H2O	1988	1928.5	1746.4	2033.3	1991.8	2111.3	1804.7	800.8	832.3	866.8	922.6	942.7	930.7	**444,597.3**
OIL	1988	9.4	8.9	9.7	8.8	9.2	8.4	11.1	12.9	12.4	14.3	14.1	14.1	**28,007.8**
DAY	1987	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	29.0	27.0	30.0	31.0	**11,493.0**
H2O	1987	1935.8	1578.1	1766.5	1634.0	1483.8	1813.8	1940.8	1745.0	1769.7	1449.9	1755.0	1893.6	**427,685.4**
OIL	1987	10.3	10.1	10.4	10.0	7.5	10.5	10.9	9.7	9.4	7.8	9.9	9.7	**27,874.5**
DAY	1986	25.0	28.0	11.0	30.0	26.0	30.0	15.0	19.0	29.0	31.0	30.0	31.0	**11,141.0**
H2O	1986	2089.3	2340.7	914.3	2272.0	2038.2	2077.3	1244.3	894.9	1833.6	1777.1	1889.7	1908.3	**406,919.4**
OIL	1986	30.4	31.0	12.7	29.2	26.6	25.0	19.3	5.3	9.2	9.8	10.3	10.3	**27,758.3**
DAY	1985	31.0	21.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	17.0	**10,836.0**
H2O	1985	1671.5	1066.5	1189.8	1523.6	2349.6	2389.2	1925.8	2279.9	2295.8	2186.8	2625.8	1487.8	**385,639.7**
OIL	1985	10.2	6.9	7.8	9.9	35.9	43.9	29.6	30.8	28.9	29.7	37.0	18.9	**27,539.2**
DAY	1984	31.0	29.0	31.0	30.0	27.0	21.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,501.0**
H2O	1984	1993.0	1883.3	2023.3	2177.0	2054.4	1818.1	1792.9	1789.1	1862.2	1775.7	1695.1	1772.9	**362,647.6**
OIL	1984	11.1	11.5	11.6	11.2	10.2	5.9	11.5	11.1	10.9	10.9	10.6	10.0	**27,249.7**
DAY	1983	31.0	28.0	31.0	8.0	9.0	11.0	19.0	22.0	30.0	31.0	30.0	25.0	**10,149.0**
H2O	1983	1516.8	1515.5	1785.8	457.0	393.0	617.1	1115.1	1383.9	1877.7	1878.0	1868.0	1418.9	**340,010.6**
OIL	1983	13.1	12.1	15.1	3.6	2.6	3.3	6.8	7.2	13.6	12.4	11.9	8.4	**27,123.2**
DAY	1982	31.0	28.0	28.0	21.0	31.0	30.0	21.0	31.0	30.0	13.0	2.0	31.0	**9,874.0**
H2O	1982	2313.8	2112.9	2284.6	1514.7	1668.7	1671.1	1282.0	2304.2	2120.1	810.9	105.4	1533.4	**324,183.8**
OIL	1982	14.0	12.3	12.3	9.1	12.8	12.5	8.1	13.3	12.9	5.1	0.8	13.5	**27,013.1**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	25.0	27.0	26.0	30.0	31.0	**9,577.0**
H2O	1981	1492.6	1400.7	1747.8	1716.6	1785.8	1595.3	1479.0	1987.3	2284.4	2133.0	2317.1	2200.9	**304,462.0**
OIL	1981	31.7	28.7	32.2	30.1	30.2	29.3	31.5	11.1	12.9	13.2	13.3	13.7	**26,886.4**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**9,228.0**
H2O	1980	1599.2	1509.5	1550.6	1546.8	1688.4	1764.0	1656.8	1532.8	1303.3	1508.5	1382.1	1455.1	**282,321.5**
OIL	1980	50.4	47.9	49.0	47.3	49.6	43.2	41.3	41.3	40.0	44.2	30.8	33.2	**26,608.5**
DAY	1979	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,865.0**

Manitoba Production
1976 To 1990

Licence ***445*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	1874.0	1740.4	2189.1	1884.3	1783.4	2046.6	1840.0	1505.3	1374.7	1489.2	1541.6	1659.0	**263,824.4**
OIL	1979	43.9	39.3	53.7	42.0	37.1	42.9	43.7	44.5	41.4	43.4	53.9	54.9	**26,090.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,503.0**
H2O	1978	1963.7	1526.0	2038.8	1960.2	2227.0	1886.5	1784.2	2113.2	1997.4	1946.9	1977.1	1930.5	**242,896.8**
OIL	1978	45.9	40.4	50.4	42.1	49.6	45.8	40.0	46.1	45.4	43.1	42.0	43.4	**25,549.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,138.0**
H2O	1977	2396.3	2168.8	2409.2	2293.8	2265.3	2187.7	2189.3	2300.3	1801.9	1987.9	1790.0	1505.7	**219,545.3**
OIL	1977	70.9	61.5	65.0	54.3	54.7	52.6	52.0	50.4	41.6	47.4	50.4	41.8	**25,015.4**
DAY	1976	31.0	29.0	29.0	0.0	21.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**7,775.0**
H2O	1976	847.4	855.0	922.7	0.0	1145.0	1395.4	1339.2	1439.4	1654.8	2188.5	1958.5	2229.4	**194,249.1**
OIL	1976	27.0	24.2	22.1	0.0	38.3	59.0	49.9	78.3	48.9	65.6	63.2	75.6	**24,372.8**

Licence ***451*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	28.0	31.0	30.0	21.0	31.0	30.0	26.0	30.0	31.0	**12,713.0**
H2O	1990	311.6	296.5	329.8	307.6	335.0	338.9	222.1	340.0	343.5	297.9	331.2	337.8	**130,497.1**
OIL	1990	59.5	53.0	58.7	53.9	57.4	61.7	37.5	58.1	55.6	55.2	62.3	59.0	**44,414.6**
DAY	1989	30.0	28.0	9.0	2.0	31.0	30.0	26.0	19.0	30.0	30.0	30.0	31.0	**12,366.0**
H2O	1989	344.9	324.4	103.5	19.6	345.0	341.4	309.1	235.2	341.5	384.2	371.0	387.2	**126,705.2**
OIL	1989	52.4	49.6	15.1	3.0	57.3	59.3	55.8	43.0	65.2	64.1	63.2	69.8	**43,742.7**
DAY	1988	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	26.0	30.0	31.0	**12,070.0**
H2O	1988	364.3	309.6	347.9	337.7	343.3	313.8	332.2	310.0	313.8	290.8	354.7	362.6	**123,198.2**
OIL	1988	56.4	47.8	52.2	49.9	49.6	48.1	52.0	52.0	48.3	41.9	52.3	52.0	**43,144.9**
DAY	1987	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**11,713.0**
H2O	1987	297.0	290.1	356.7	344.4	334.7	328.4	373.1	337.9	363.5	320.2	314.1	333.0	**119,217.5**
OIL	1987	52.3	50.4	58.6	55.0	55.1	56.9	59.0	50.0	49.8	52.2	52.7	52.0	**42,542.4**
DAY	1986	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	21.0	25.0	31.0	**11,352.0**
H2O	1986	326.8	260.0	299.2	292.2	275.9	273.5	282.6	342.9	337.4	235.8	242.7	300.3	**115,224.4**
OIL	1986	48.0	43.6	49.4	51.4	50.2	51.8	52.8	50.3	50.0	35.1	43.6	54.6	**41,898.4**
DAY	1985	31.0	28.0	29.0	29.0	31.0	30.0	30.0	31.0	26.0	24.0	29.0	31.0	**11,005.0**
H2O	1985	216.8	197.4	246.4	187.2	199.3	186.6	329.5	327.8	285.7	293.7	309.3	326.4	**111,755.1**
OIL	1985	51.1	46.9	70.4	66.4	68.6	70.6	49.0	48.7	39.7	40.6	53.5	51.6	**41,317.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	27.0	31.0	**10,656.0**
H2O	1984	318.9	304.6	322.8	307.2	301.1	306.2	316.2	297.9	324.3	320.8	236.9	223.2	**108,649.0**
OIL	1984	51.9	48.7	50.9	52.4	48.3	48.8	50.8	53.7	47.5	46.9	44.8	50.4	**40,660.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	29.0	30.0	31.0	**10,295.0**
H2O	1983	202.3	182.3	196.8	227.4	253.5	213.8	275.9	327.8	358.2	331.8	343.2	315.7	**105,068.9**
OIL	1983	63.2	56.6	60.3	62.3	68.9	64.0	40.3	48.9	53.3	50.5	51.6	51.4	**40,065.4**
DAY	1982	31.0	14.0	31.0	30.0	26.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,939.0**
H2O	1982	411.0	177.3	431.5	441.1	371.5	355.6	440.1	360.4	172.8	187.8	200.5	195.8	**101,840.2**
OIL	1982	86.2	38.3	90.6	83.1	71.9	72.7	81.1	59.4	58.7	60.1	65.9	62.3	**39,394.1**
DAY	1981	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,598.0**
H2O	1981	403.3	416.9	445.6	385.1	430.2	362.8	351.7	408.6	385.9	419.5	401.4	416.3	**98,094.8**
OIL	1981	94.7	94.8	106.1	91.5	98.6	88.1	91.3	99.3	91.6	91.2	87.8	89.7	**38,563.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,236.0**
H2O	1980	430.9	330.0	333.7	295.2	399.8	417.6	405.1	424.3	336.4	386.5	384.9	354.5	**93,267.5**
OIL	1980	80.2	73.5	80.0	75.6	82.0	83.0	82.2	81.4	69.8	73.6	69.7	72.9	**37,439.1**
DAY	1979	31.0	26.0	30.0	28.0	31.0	30.0	31.0	31.0	24.0	28.0	29.0	31.0	**8,870.0**
H2O	1979	513.6	429.0	472.8	431.5	468.7	458.3	473.0	468.1	438.3	343.4	436.6	427.2	**88,768.6**
OIL	1979	48.0	44.7	56.6	59.8	67.5	68.2	70.8	67.8	66.1	60.9	73.1	83.9	**36,515.2**

Manitoba Production
1976 To 1990

Licence ***451*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	27.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,520.0**
H2O	1978	431.2	411.5	442.3	424.2	426.4	390.5	452.5	413.8	443.4	510.0	488.5	489.9	**83,408.1**
OIL	1978	62.3	62.6	51.2	58.8	69.6	70.9	72.3	76.6	70.2	69.6	58.3	46.0	**35,747.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	23.0	31.0	30.0	21.0	22.0	31.0	**8,165.0**
H2O	1977	537.2	472.8	467.9	459.3	457.7	389.4	338.7	446.3	407.8	250.7	327.3	456.9	**78,083.9**
OIL	1977	56.6	101.7	85.3	76.3	79.8	65.6	60.4	78.7	71.2	49.3	73.4	80.4	**34,979.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,830.0**
H2O	1976	448.8	433.1	461.5	506.5	422.6	444.5	448.6	516.7	534.0	551.0	536.7	543.0	**73,071.9**
OIL	1976	71.5	66.4	69.3	69.8	65.8	56.4	53.9	72.5	75.0	73.1	59.8	54.8	**34,100.7**

Licence ***452*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,184.0**
H2O	1990	99.4	88.5	100.5	103.5	53.1	54.4	55.8	55.4	49.2	55.1	110.8	106.2	**19,710.7**
OIL	1990	55.3	50.1	54.1	53.1	27.2	19.0	21.7	20.4	18.7	20.5	38.4	39.6	**42,733.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**12,820.0**
H2O	1989	117.3	108.7	112.3	118.9	63.1	45.1	88.8	49.5	49.2	48.1	91.8	95.0	**18,778.8**
OIL	1989	51.2	46.8	51.0	50.6	27.3	27.1	56.7	29.5	28.0	29.1	55.4	54.9	**42,315.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,457.0**
H2O	1988	30.7	33.1	34.6	35.6	19.6	17.7	17.2	18.0	62.1	64.0	120.8	114.0	**17,791.0**
OIL	1988	29.7	27.9	29.6	28.6	16.0	14.6	14.8	15.0	26.2	27.9	50.3	52.1	**41,808.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,091.0**
H2O	1987	76.4	72.3	81.8	23.3	15.2	15.4	15.5	15.6	15.2	16.9	31.9	33.0	**17,223.6**
OIL	1987	51.5	46.8	49.1	21.2	15.8	15.4	15.6	15.6	15.0	15.1	29.3	30.2	**41,475.3**
DAY	1986	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,726.0**
H2O	1986	16.2	15.4	16.2	15.1	74.1	38.2	38.8	39.4	37.0	36.6	65.2	79.7	**16,811.1**
OIL	1986	34.9	31.2	35.6	34.7	46.7	24.8	26.1	26.2	25.6	25.6	43.1	51.3	**41,154.7**
DAY	1985	31.0	27.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,364.0**
H2O	1985	48.7	43.9	43.3	32.3	7.3	7.4	7.2	7.5	7.5	14.4	15.5	16.1	**16,339.2**
OIL	1985	29.7	25.5	29.2	22.9	16.9	16.5	16.7	17.3	17.1	31.6	33.6	35.2	**40,748.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,007.0**
H2O	1984	151.5	145.7	151.5	126.7	78.9	78.8	84.5	25.0	22.6	24.9	49.6	49.1	**16,088.1**
OIL	1984	41.3	38.5	40.8	35.1	21.7	21.6	21.7	15.7	15.3	15.6	29.4	30.3	**40,456.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,642.0**
H2O	1983	121.4	134.5	130.5	150.2	152.9	144.6	124.9	76.4	75.5	81.1	139.7	151.0	**15,099.3**
OIL	1983	30.6	27.2	29.8	30.4	33.3	33.8	34.7	18.1	21.0	20.9	40.0	41.7	**40,129.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,277.0**
H2O	1982	161.6	141.8	149.1	150.3	151.3	149.3	147.2	146.8	148.4	146.0	141.3	129.1	**13,616.6**
OIL	1982	32.1	28.3	31.6	30.1	32.1	32.7	32.2	29.8	32.5	31.7	30.3	31.4	**39,768.2**
DAY	1981	31.0	28.0	31.0	29.0	27.0	30.0	24.0	23.0	30.0	30.0	30.0	31.0	**9,914.0**
H2O	1981	39.1	35.2	39.1	34.9	32.9	37.6	25.8	104.5	141.0	152.3	144.2	151.2	**11,854.4**
OIL	1981	39.5	35.8	40.2	38.3	36.5	40.9	31.3	24.5	31.8	32.8	31.5	32.1	**39,393.4**
DAY	1980	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,570.0**
H2O	1980	45.8	45.7	48.0	46.1	46.5	35.8	35.4	36.1	33.3	34.3	37.2	38.3	**10,916.6**
OIL	1980	35.9	35.3	38.1	37.4	39.5	38.1	39.6	40.5	38.9	40.2	38.8	39.5	**38,978.2**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,206.0**
H2O	1979	61.9	62.1	66.9	75.1	78.0	75.9	78.2	49.2	47.4	50.6	48.6	49.9	**10,434.1**
OIL	1979	60.5	54.0	58.5	55.3	57.0	58.7	64.6	40.1	38.4	39.6	38.3	39.6	**38,516.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,842.0**
H2O	1978	81.4	18.6	20.8	20.3	75.2	74.6	77.3	79.8	74.6	81.9	74.7	74.1	**9,690.3**

Manitoba Production
1976 To 1990

Licence ***452*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	65.8	59.8	66.7	64.2	66.6	64.2	63.2	65.2	62.5	64.8	61.8	63.4	**37,911.8**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,477.0**
H2O	1977	35.3	32.0	34.0	32.9	35.1	33.5	70.7	73.0	77.3	76.0	77.1	75.8	**8,937.0**
OIL	1977	115.5	103.5	118.5	111.2	114.9	115.4	63.1	67.2	66.3	68.0	65.6	66.7	**37,143.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,115.0**
H2O	1976	54.5	52.8	54.8	58.0	35.1	33.9	34.7	34.8	32.6	33.9	32.6	35.8	**8,284.3**
OIL	1976	104.4	98.5	106.8	108.5	123.3	114.6	120.3	120.6	114.4	117.8	112.3	116.2	**36,067.7**

Licence ***454*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,290.0**
H2O	1990	4.3	4.2	4.7	4.6	6.0	6.2	6.3	6.3	6.1	6.1	6.2	6.5	**1,829.0**
OIL	1990	18.5	16.8	18.6	18.1	17.5	16.3	17.1	16.2	16.5	17.4	16.0	16.2	**5,322.0**
DAY	1989	31.0	28.0	31.0	30.0	18.0	15.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,925.0**
H2O	1989	6.7	6.0	6.9	0.3	3.7	2.8	6.4	6.2	4.7	4.8	4.3	4.4	**1,761.5**
OIL	1989	16.9	15.2	17.0	16.5	9.4	7.4	16.6	16.4	19.2	19.0	17.4	18.7	**5,116.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,589.0**
H2O	1988	7.2	6.8	7.4	7.5	7.2	6.7	7.6	7.5	6.6	6.5	5.7	7.0	**1,704.3**
OIL	1988	19.9	18.7	19.9	21.0	17.9	18.3	17.8	17.2	16.6	17.1	16.4	16.6	**4,927.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,223.0**
H2O	1987	5.6	5.2	6.2	6.2	6.9	6.3	5.1	7.0	7.3	6.7	7.1	7.1	**1,620.6**
OIL	1987	16.3	14.5	16.2	15.0	15.5	15.0	18.3	18.3	19.7	19.5	19.5	19.5	**4,709.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,858.0**
H2O	1986	12.9	11.8	12.5	13.3	14.9	13.9	14.9	15.6	6.9	6.5	5.9	5.5	**1,543.9**
OIL	1986	20.1	18.7	21.0	19.8	19.7	16.3	17.3	18.6	15.0	16.2	15.2	15.6	**4,502.4**
DAY	1985	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	28.0	28.0	30.0	31.0	**7,496.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	13.3	**1,409.3**
OIL	1985	19.3	17.9	19.3	19.2	19.3	18.8	20.3	20.0	18.5	17.5	18.8	19.5	**4,288.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,140.0**
H2O	1984	13.9	13.3	14.1	15.2	16.4	23.3	17.1	14.8	0.0	0.0	0.0	0.0	**1,383.4**
OIL	1984	20.5	21.1	21.4	22.4	23.9	23.2	21.8	25.1	18.7	19.0	19.8	19.2	**4,060.5**
DAY	1983	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,774.0**
H2O	1983	15.2	15.4	15.6	14.1	14.6	14.3	14.9	14.3	12.1	14.4	13.7	14.0	**1,255.3**
OIL	1983	19.4	18.7	20.6	19.5	20.1	18.8	19.2	19.3	17.2	19.9	20.8	20.2	**3,804.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,413.0**
H2O	1982	16.2	16.3	19.5	19.1	18.9	17.4	17.0	16.2	14.3	18.2	17.0	16.7	**1,082.7**
OIL	1982	24.8	22.0	24.3	23.3	25.3	22.5	23.7	23.7	23.3	22.8	20.8	21.3	**3,570.7**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,051.0**
H2O	1981	13.3	12.0	13.2	16.9	12.6	17.0	16.7	15.4	15.6	14.8	16.2	16.7	**875.9**
OIL	1981	26.1	23.7	26.2	23.5	18.2	24.7	24.9	24.0	24.0	23.9	25.4	25.2	**3,292.9**
DAY	1980	20.0	23.0	28.0	23.0	31.0	29.0	30.0	31.0	26.0	31.0	25.0	31.0	**5,694.0**
H2O	1980	23.5	4.1	5.1	4.5	6.3	6.3	12.3	13.3	11.2	13.0	9.8	13.1	**695.5**
OIL	1980	31.5	12.1	34.5	29.2	39.7	37.1	24.0	26.2	22.2	26.6	20.6	26.7	**3,003.1**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	9.0	29.0	**5,366.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	13.5	35.4	**573.0**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.4	51.2	**2,672.7**

Licence ***462*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***462*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	30.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	**13,009.0**
H2O	1990	91.0	87.9	98.3	96.6	87.8	92.1	97.2	96.3	94.4	93.7	93.2	98.5	**5,212.7**
OIL	1990	116.1	104.2	115.0	115.3	116.5	110.1	120.2	113.2	115.9	121.8	108.4	113.2	**36,784.5**
DAY	1989	31.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**12,652.0**
H2O	1989	71.5	67.2	68.0	70.5	69.7	93.8	100.3	97.7	83.8	101.6	93.3	93.9	**4,085.7**
OIL	1989	101.8	94.2	94.9	102.4	97.1	111.7	119.1	118.2	102.3	121.5	113.9	120.3	**35,414.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,296.0**
H2O	1988	63.8	59.8	65.1	66.0	61.2	56.7	61.9	82.9	73.2	71.8	63.1	77.6	**3,074.4**
OIL	1988	89.0	83.5	89.1	94.1	92.7	94.8	89.4	107.1	102.7	106.0	101.5	103.2	**34,117.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,930.0**
OIL	1987	105.8	94.4	105.3	97.7	100.0	84.3	102.1	100.7	109.8	108.7	108.5	108.3	**32,964.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,569.0**
OIL	1986	100.7	93.4	105.1	99.2	98.5	91.6	98.1	103.8	97.4	94.6	98.6	101.5	**31,738.5**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	4.0	**11,207.0**
OIL	1985	135.3	125.0	135.4	132.3	102.9	100.7	101.3	78.9	99.4	101.4	93.9	12.6	**30,556.0**
DAY	1984	31.0	29.0	31.0	23.0	0.0	0.0	27.0	29.0	30.0	30.0	30.0	31.0	**10,876.0**
H2O	1984	10.4	10.0	10.6	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.3**
OIL	1984	59.2	61.1	61.9	47.8	0.0	0.0	103.3	127.7	131.2	129.8	138.6	134.6	**29,336.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	25.0	27.0	31.0	**10,585.0**
H2O	1983	12.2	11.6	11.7	10.6	10.9	10.7	11.2	10.7	8.8	8.4	9.3	10.5	**2,231.8**
OIL	1983	59.8	54.1	59.7	56.4	58.1	54.4	55.5	55.8	47.9	44.8	54.0	58.2	**28,341.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**10,233.0**
H2O	1982	12.2	12.2	14.5	14.3	14.2	14.5	12.1	10.6	10.7	13.6	12.7	12.5	**2,105.2**
OIL	1982	71.6	63.4	69.6	67.3	73.2	72.3	64.8	60.2	67.4	65.8	60.0	61.5	**27,683.0**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	15.0	28.0	26.0	31.0	**9,872.0**
H2O	1981	6.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	10.7	12.9	**1,951.1**
OIL	1981	91.5	80.9	91.9	82.8	71.8	86.6	87.2	87.1	42.0	61.7	62.0	72.4	**26,885.9**
DAY	1980	31.0	29.0	31.0	27.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,533.0**
H2O	1980	6.2	5.5	5.9	5.3	6.3	6.6	6.1	5.2	6.2	6.2	5.8	6.3	**1,905.5**
OIL	1980	89.4	84.3	90.0	78.1	91.1	88.2	87.7	75.0	90.9	93.1	88.9	94.3	**25,968.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,175.0**
H2O	1979	6.3	5.5	7.8	5.7	6.0	5.3	5.6	5.7	5.8	5.6	5.8	5.7	**1,833.9**
OIL	1979	96.4	84.9	91.3	87.0	91.2	85.5	91.3	91.6	89.7	88.0	88.6	90.1	**24,917.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,811.0**
H2O	1978	4.9	4.3	4.6	5.1	5.1	4.9	4.5	5.1	4.9	4.0	4.3	4.1	**1,763.1**
OIL	1978	92.8	82.3	91.4	92.8	92.2	87.4	84.7	89.8	85.8	92.0	91.1	93.0	**23,841.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,448.0**
H2O	1977	5.4	4.9	5.2	5.1	5.4	5.1	5.6	5.2	5.1	4.9	4.9	5.6	**1,707.3**
OIL	1977	89.1	86.3	93.3	88.0	91.2	82.6	91.4	89.8	86.8	83.1	90.1	93.0	**22,766.1**
DAY	1976	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,084.0**
H2O	1976	0.0	0.0	2.1	4.0	7.6	7.3	4.3	4.0	8.7	5.1	4.0	4.6	**1,644.9**
OIL	1976	48.1	41.6	47.8	60.2	117.6	107.7	93.3	92.6	88.8	94.1	88.8	91.4	**21,701.4**

Licence ***467*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**13,186.0**
H2O	1990	936.6	802.0	866.5	854.6	987.0	942.3	901.2	926.1	847.3	980.8	881.1	917.1	**167,527.2**
OIL	1990	37.9	33.1	37.5	38.2	39.9	34.5	33.9	34.9	29.3	35.0	31.7	33.8	**23,914.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,825.0**
H2O	1989	920.7	912.0	911.5	922.8	1082.0	963.8	948.1	937.9	897.4	868.6	829.8	932.6	**156,684.6**

Manitoba Production
1976 To 1990

Licence ***467*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	37.5	38.0	38.9	40.1	43.7	40.8	37.8	37.1	35.9	38.4	35.8	38.6	**23,495.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,460.0**
H2O	1988	1007.7	996.7	1019.4	915.5	1060.5	946.2	964.3	977.5	951.5	978.4	930.9	1057.9	**145,557.4**
OIL	1988	42.4	39.5	42.1	50.0	42.3	38.4	38.2	39.4	39.2	40.1	37.8	39.7	**23,032.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,094.0**
H2O	1987	830.6	828.9	1070.8	1136.9	1062.6	982.3	1042.2	945.9	1024.5	967.4	933.2	1039.0	**133,750.9**
OIL	1987	39.6	36.1	46.6	44.7	46.6	42.4	54.8	54.7	41.4	42.2	41.3	42.6	**22,543.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,729.0**
H2O	1986	840.2	821.9	933.7	785.8	808.9	742.9	753.4	807.4	808.7	785.0	789.5	907.0	**121,886.6**
OIL	1986	47.5	41.2	47.8	35.6	36.9	34.7	35.3	43.0	39.1	43.1	40.7	41.7	**22,010.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,364.0**
H2O	1985	722.6	746.4	776.4	863.5	801.0	854.2	917.9	778.1	736.6	850.1	772.4	890.5	**112,102.2**
OIL	1985	51.4	46.0	51.1	41.7	50.7	51.7	53.5	45.8	43.7	47.5	45.4	48.4	**21,523.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,999.0**
H2O	1984	747.8	884.8	817.0	750.5	861.8	833.3	882.2	794.9	759.6	789.6	736.2	775.8	**102,392.5**
OIL	1984	56.9	51.0	60.9	44.6	73.5	47.7	48.6	46.8	51.8	51.8	49.9	50.3	**20,947.0**
DAY	1983	31.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,633.0**
H2O	1983	776.4	630.9	848.3	758.1	834.5	795.7	863.4	811.7	787.1	787.7	719.9	788.6	**92,759.0**
OIL	1983	57.9	45.7	56.7	51.9	67.9	56.2	58.0	57.5	55.4	59.3	54.9	56.4	**20,313.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,271.0**
H2O	1982	893.3	802.5	1000.5	923.7	1170.3	1021.1	1189.6	458.3	1041.9	1122.6	780.3	810.5	**83,356.7**
OIL	1982	55.6	49.5	54.8	54.6	57.8	61.6	63.3	61.1	58.4	59.4	56.7	57.3	**19,635.4**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,909.0**
H2O	1981	928.6	664.6	753.1	771.6	714.2	783.9	897.9	775.6	752.6	744.6	742.4	813.4	**72,142.1**
OIL	1981	72.4	65.0	68.5	65.7	49.2	57.2	78.7	59.0	57.1	54.4	55.7	55.7	**18,945.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,550.0**
H2O	1980	737.9	677.7	723.4	724.2	634.4	590.8	847.8	845.0	864.7	828.4	631.3	821.3	**62,799.6**
OIL	1980	51.6	48.6	50.5	49.0	45.0	43.9	81.0	81.4	69.1	71.3	65.8	71.3	**18,206.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,185.0**
H2O	1979	201.9	192.7	218.2	260.4	207.5	174.9	644.2	631.5	646.4	695.8	716.3	742.0	**53,872.7**
OIL	1979	32.2	29.1	31.3	45.2	38.7	32.0	54.5	51.7	49.7	52.0	50.6	52.3	**17,478.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**8,820.0**
H2O	1978	349.9	297.5	352.1	367.6	408.9	345.5	270.4	149.8	126.5	200.8	211.3	208.5	**48,540.9**
OIL	1978	48.1	43.2	48.1	45.9	48.0	46.9	44.3	32.3	24.0	31.6	31.3	32.0	**16,958.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,458.0**
H2O	1977	348.2	309.5	337.8	333.4	321.8	288.9	348.6	321.9	290.5	304.4	284.6	309.2	**45,252.1**
OIL	1977	35.9	33.4	36.5	34.8	38.5	36.1	49.4	46.7	46.6	48.6	45.6	47.7	**16,483.2**
DAY	1976	26.0	29.0	31.0	20.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,094.0**
H2O	1976	335.6	428.5	443.4	266.6	306.4	267.9	303.3	285.7	280.9	338.5	313.0	323.8	**41,453.3**
OIL	1976	38.0	41.8	45.4	29.4	32.1	40.2	36.5	34.2	37.3	36.5	34.5	36.4	**15,983.4**

Licence ***468*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,661.0**
H2O	1990	5537.4	4551.7	5175.6	4705.9	3524.7	3481.7	4174.8	4210.2	4300.2	3361.1	3994.9	4331.5	**1,183,809.5**
OIL	1990	37.3	32.3	36.0	35.5	31.1	33.7	34.1	36.7	34.2	31.4	32.0	34.7	**39,560.1**
DAY	1989	31.0	28.0	31.0	18.0	21.0	30.0	31.0	28.0	22.0	31.0	30.0	31.0	**11,299.0**
H2O	1989	2849.8	2430.7	2582.2	1657.8	1770.6	3943.5	4275.7	3770.4	3382.3	5295.1	5118.8	5480.0	**1,132,459.8**
OIL	1989	39.9	35.8	38.3	23.8	26.3	37.8	39.9	35.4	23.7	39.5	35.5	37.8	**39,151.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	30.0	30.0	31.0	**10,967.0**

Manitoba Production
1976 To 1990

Licence ***468*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	2581.3	2337.6	2659.5	2684.8	2826.0	2684.0	2737.6	2364.2	2121.0	2545.3	2678.4	2651.1	**1,089,902.9**
OIL	1988	33.0	31.0	33.2	31.0	32.2	32.7	38.3	36.9	30.4	39.5	40.4	40.5	**38,737.4**
DAY	1987	31.0	28.0	24.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,607.0**
H2O	1987	2821.4	2317.4	1993.3	2398.2	2482.6	2445.3	2597.8	2479.1	2450.5	2228.2	2349.1	2551.7	**1,059,032.1**
OIL	1987	28.4	27.9	22.1	27.7	32.9	37.0	38.2	36.1	34.1	31.3	34.7	34.2	**38,318.3**
DAY	1986	19.0	28.0	11.0	29.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**10,251.0**
H2O	1986	1954.3	2941.3	1238.9	3026.0	2968.3	2583.2	3151.0	2218.6	2672.5	2607.7	2800.9	2800.1	**1,029,917.5**
OIL	1986	32.9	45.1	20.0	45.0	44.9	36.0	56.5	24.9	25.3	27.2	28.9	28.7	**37,933.7**
DAY	1985	30.0	28.0	30.0	30.0	30.0	30.0	31.0	29.0	29.0	26.0	30.0	7.0	**9,925.0**
H2O	1985	2949.1	2613.5	3023.0	2793.3	2835.9	3104.8	2796.5	2839.3	2660.3	2381.9	3274.9	773.5	**998,954.7**
OIL	1985	51.2	47.9	56.0	51.3	50.2	66.1	49.8	44.4	38.8	37.4	53.5	11.4	**37,518.3**
DAY	1984	31.0	21.0	28.0	18.0	25.0	11.0	8.0	21.0	28.0	30.0	30.0	31.0	**9,595.0**
H2O	1984	3653.9	2489.1	3234.5	2352.4	3336.2	1160.8	882.6	2036.8	3167.5	3116.0	3107.7	3228.5	**966,908.7**
OIL	1984	57.8	43.2	52.7	34.1	47.1	10.6	16.0	35.7	52.8	54.3	55.1	51.8	**36,960.3**
DAY	1983	31.0	22.0	30.0	16.0	5.0	17.0	23.0	22.0	30.0	31.0	25.0	18.0	**9,313.0**
H2O	1983	2762.0	2157.8	3168.4	1575.4	426.5	1876.3	2465.6	2537.3	3442.5	3415.0	2758.7	1827.3	**935,142.7**
OIL	1983	67.8	49.0	75.7	35.1	8.0	28.4	42.9	37.3	70.6	64.0	49.7	30.9	**36,449.1**
DAY	1982	31.0	28.0	29.0	30.0	16.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**9,043.0**
H2O	1982	4242.0	3873.5	4219.8	4165.5	1579.0	3063.8	3367.6	3679.3	3886.8	3449.8	2796.7	2811.3	**906,729.9**
OIL	1982	73.1	63.8	64.2	71.3	34.4	65.3	60.3	60.2	66.9	61.2	59.3	70.4	**35,889.7**
DAY	1981	27.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	22.0	30.0	31.0	**8,700.0**
H2O	1981	3270.5	3667.2	4575.7	4494.3	4675.6	4176.6	3872.1	4449.9	3851.8	3286.0	4247.6	4034.7	**865,594.8**
OIL	1981	47.9	51.9	58.3	54.2	54.4	52.9	57.0	69.6	61.1	57.3	68.4	70.5	**35,139.3**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,354.0**
H2O	1980	3231.5	3050.2	3133.4	3076.0	3412.0	3315.8	3114.2	2881.3	2446.2	2835.6	3846.5	3809.5	**816,992.8**
OIL	1980	18.2	17.3	17.7	16.9	17.9	77.4	74.1	73.9	71.7	79.1	59.0	59.9	**34,435.8**
DAY	1979	31.0	28.0	25.0	28.0	28.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**7,989.0**
H2O	1979	2410.0	2238.2	2266.4	2904.9	3036.2	3484.2	3132.6	2735.2	2399.7	2924.4	3115.2	3352.4	**778,840.6**
OIL	1979	23.3	20.9	11.1	14.8	14.5	16.7	17.0	14.4	13.0	15.3	19.5	19.8	**33,852.7**
DAY	1978	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,638.0**
H2O	1978	1367.7	1962.1	2540.3	2927.0	2817.0	2439.5	2331.6	2716.8	2567.8	2503.0	2272.8	2508.4	**744,841.2**
OIL	1978	12.4	20.3	24.3	24.3	24.5	23.2	20.3	23.0	22.7	21.6	18.9	21.4	**33,652.4**
DAY	1977	31.0	28.0	30.0	20.0	27.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**7,288.0**
H2O	1977	3080.9	2788.5	2881.2	1941.6	2434.8	2910.0	2814.9	2957.7	2094.6	2480.1	2301.2	1936.1	**715,887.2**
OIL	1977	35.6	30.8	30.2	18.0	22.9	27.2	25.9	25.3	18.9	22.9	25.1	21.0	**33,395.5**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	20.0	30.0	27.0	**6,942.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2733.3	1991.7	2892.8	2481.0	**685,265.6**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.7	35.1	54.7	32.9	**33,091.7**

Licence ***469*** Well Name ***Chevron Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**5,722.0**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	0.0	**4,803.6**
DAY	1987	27.0	28.0	27.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,721.0**
H2O	1987	2.5	2.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,325.4**
OIL	1987	6.0	5.6	5.4	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,772.0**
DAY	1986	31.0	28.0	31.0	30.0	28.0	15.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,610.0**
H2O	1986	281.2	249.6	247.3	264.0	173.0	1.9	3.9	3.9	3.1	2.9	3.0	3.6	**6,318.2**
OIL	1986	5.7	4.9	5.5	5.3	4.7	5.5	10.6	11.5	8.1	7.6	7.6	4.2	**4,749.7**
DAY	1985	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**5,265.0**

Manitoba Production
1976 To 1990

Licence ***469*** Well Name ***Chevron Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	0.0	0.0	0.0	0.0	193.1	221.5	231.2	223.8	204.8	227.8	215.2	287.7	**5,080.8**
OIL	1985	0.0	0.0	0.0	0.0	8.2	8.9	7.3	9.0	7.8	7.5	6.3	5.6	**4,668.5**
DAY	1984	0.0	0.0	0.0	0.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**5,024.0**
H2O	1984	0.0	0.0	0.0	0.0	10.8	96.2	95.8	104.4	96.2	100.1	66.1	37.9	**3,275.7**
OIL	1984	0.0	0.0	0.0	0.0	0.4	7.2	5.1	5.0	4.7	4.4	3.6	3.1	**4,607.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	25.0	7.0	**4,826.0**
H2O	1983	35.3	32.8	35.0	34.9	30.3	35.8	32.8	33.8	45.8	73.8	163.5	16.9	**2,668.2**
OIL	1983	10.9	11.1	13.3	18.6	5.9	5.4	12.3	12.3	12.4	12.2	8.4	2.6	**4,574.4**
DAY	1982	30.0	28.0	30.0	22.0	6.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**4,492.0**
H2O	1982	40.0	43.4	49.7	27.6	5.3	21.9	34.4	29.9	40.2	15.3	37.4	34.9	**2,097.5**
OIL	1982	11.5	14.5	14.7	4.7	2.2	15.2	4.3	8.4	7.7	6.6	13.7	12.8	**4,449.0**
DAY	1981	21.0	19.0	19.0	30.0	7.0	11.0	7.0	0.0	0.0	26.0	24.0	29.0	**4,169.0**
H2O	1981	31.2	31.2	25.4	32.9	9.9	17.5	10.1	0.0	0.0	23.0	21.8	31.8	**1,717.5**
OIL	1981	14.3	16.1	11.4	19.5	4.2	7.0	7.0	0.0	0.0	16.4	13.0	15.6	**4,332.7**
DAY	1980	2.0	4.0	9.0	30.0	23.0	30.0	31.0	24.0	28.0	15.0	14.0	24.0	**3,976.0**
H2O	1980	3.2	4.9	12.1	43.9	42.6	36.1	40.1	28.5	33.7	24.0	22.2	46.5	**1,482.7**
OIL	1980	1.2	2.4	7.3	30.1	18.9	22.2	19.1	18.5	19.3	14.1	9.2	13.9	**4,208.2**
DAY	1979	0.0	0.0	0.0	7.0	5.0	14.0	12.0	25.0	22.0	16.0	16.0	16.0	**3,742.0**
H2O	1979	0.0	0.0	0.0	8.5	15.6	31.5	24.4	52.3	61.3	36.0	34.6	27.1	**1,144.9**
OIL	1979	0.0	0.0	0.0	3.6	3.9	13.6	10.8	18.2	12.0	13.7	10.5	11.4	**4,032.0**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	6.0	8.0	7.0	19.0	21.0	0.0	**3,609.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	18.0	14.6	17.5	46.4	30.5	0.0	**853.6**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	6.7	8.4	5.2	12.4	13.2	0.0	**3,934.3**
DAY	1977	16.0	11.0	11.0	14.0	18.0	8.0	12.0	14.0	15.0	15.0	9.0	0.0	**3,548.0**
H2O	1977	8.3	4.3	4.3	6.4	38.0	16.7	27.3	29.4	26.9	33.2	17.3	0.0	**726.6**
OIL	1977	7.5	4.9	3.5	6.7	17.5	5.6	13.2	12.7	12.6	11.4	6.7	0.0	**3,888.4**
DAY	1976	0.0	0.0	12.0	6.0	9.0	30.0	28.0	22.0	24.0	27.0	30.0	21.0	**3,405.0**
H2O	1976	0.0	0.0	0.0	0.0	21.1	31.2	46.9	44.7	46.4	43.4	10.5	2.7	**514.5**
OIL	1976	0.0	0.0	1.6	1.3	11.4	33.9	29.1	23.7	23.8	27.5	14.9	10.2	**3,786.1**

Licence ***470*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,652.0**
H2O	1990	17.0	15.2	16.5	13.3	8.8	8.5	6.4	6.7	13.6	14.0	13.0	13.1	**39,365.5**
OIL	1990	13.3	12.0	13.1	10.9	6.5	6.4	7.6	8.1	15.0	15.9	14.9	15.4	**14,574.7**
DAY	1989	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,287.0**
H2O	1989	12.4	12.3	12.4	12.5	5.9	9.1	10.8	10.0	8.2	15.8	15.7	16.9	**39,219.4**
OIL	1989	16.9	17.1	17.7	16.8	4.5	6.5	8.3	7.8	6.3	13.4	13.0	13.5	**14,435.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,927.0**
H2O	1988	17.9	17.7	18.1	16.4	10.3	17.4	18.0	13.2	12.7	13.2	12.4	14.2	**39,077.4**
OIL	1988	15.2	14.1	15.1	14.4	8.1	13.9	14.1	17.9	17.6	18.0	17.0	17.8	**14,293.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,561.0**
H2O	1987	21.9	21.7	22.5	24.3	22.8	22.3	22.0	20.2	18.0	17.5	16.4	18.3	**38,895.9**
OIL	1987	10.7	9.7	10.4	10.5	11.1	10.9	11.5	11.6	14.6	15.4	14.6	15.1	**14,110.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,196.0**
H2O	1986	25.2	24.7	28.0	23.8	24.5	21.8	18.9	20.5	20.9	20.4	20.4	23.6	**38,648.0**
OIL	1986	17.8	15.4	17.9	16.4	17.0	16.0	10.9	11.2	10.4	11.5	10.9	11.1	**13,964.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,831.0**
H2O	1985	16.3	16.8	17.6	18.9	17.7	18.7	27.9	23.4	22.1	25.5	23.2	26.8	**38,375.3**
OIL	1985	22.9	20.4	22.8	22.3	22.5	21.8	16.9	17.2	16.4	17.8	17.0	18.1	**13,798.0**

Manitoba Production
1976 To 1990

Licence ***470*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	27.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,466.0**
H2O	1984	12.3	15.0	14.1	11.7	14.6	13.1	18.5	17.7	17.0	17.8	16.9	17.9	**38,120.4**
OIL	1984	15.0	13.9	14.6	12.5	14.6	13.5	23.8	23.4	22.8	23.0	22.6	22.9	**13,561.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,105.0**
H2O	1983	40.4	37.2	44.1	41.7	44.5	23.9	14.2	13.3	13.0	12.9	11.8	12.9	**37,933.8**
OIL	1983	20.2	18.2	19.8	18.8	20.7	11.6	15.3	15.2	14.7	15.6	14.5	14.8	**13,339.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,740.0**
H2O	1982	35.0	32.5	38.1	36.8	46.2	40.6	47.1	37.6	41.6	58.4	40.6	43.0	**37,623.9**
OIL	1982	5.6	5.1	5.7	5.8	6.0	5.9	6.0	5.3	5.8	20.8	19.8	20.5	**13,139.9**
DAY	1981	31.0	28.0	31.0	30.0	24.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,378.0**
H2O	1981	30.7	21.9	23.9	24.2	21.1	12.3	12.5	20.4	21.4	15.3	14.6	31.6	**37,126.4**
OIL	1981	27.5	24.7	27.1	25.7	22.1	13.7	13.0	4.0	4.0	2.7	2.8	5.3	**13,027.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,030.0**
H2O	1980	25.4	23.4	25.0	24.9	28.7	26.7	26.7	26.3	26.4	27.4	21.8	27.1	**36,876.5**
OIL	1980	22.8	21.4	22.2	21.6	23.7	23.0	27.6	27.4	26.3	27.1	26.1	27.1	**12,855.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,664.0**
H2O	1979	70.0	66.8	76.9	72.3	80.9	70.4	69.9	68.6	22.3	24.0	24.7	25.6	**36,566.7**
OIL	1979	37.9	34.1	37.3	34.4	38.8	37.6	39.4	37.2	21.9	23.0	22.3	23.1	**12,558.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	21.0	21.0	30.0	31.0	30.0	31.0	**8,299.0**
H2O	1978	87.8	74.6	88.2	92.2	102.5	86.6	45.6	44.2	73.6	71.4	75.2	73.7	**35,894.3**
OIL	1978	38.1	34.2	38.0	36.1	37.8	36.9	23.4	24.8	36.5	35.9	35.8	36.1	**12,171.7**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,954.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	85.8	90.1	82.6	72.8	76.3	73.9	77.4	**34,978.7**
OIL	1977	26.4	25.1	27.7	26.2	29.7	38.8	40.0	37.7	36.7	38.3	37.2	37.5	**11,758.1**
DAY	1976	31.0	29.0	10.0	4.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	1.0	**7,590.0**
OIL	1976	28.1	24.9	8.7	3.7	30.0	26.4	27.7	25.7	28.3	24.9	26.1	0.8	**11,356.8**

Licence ***475*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	3.0	24.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,316.0**
H2O	1977	115.4	1638.6	1139.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,875.5**
OIL	1977	1.3	17.6	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,090.4**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	30.0	19.0	**4,272.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	839.3	2216.3	2221.7	2163.4	1124.3	**242,982.1**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	51.3	52.3	54.8	14.3	**16,060.0**

Licence ***477*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,925.0**
H2O	1990	29.4	26.1	28.4	26.5	18.2	18.8	8.8	18.8	19.0	19.6	18.2	18.3	**14,715.6**
OIL	1990	3.3	3.0	3.2	3.1	1.9	19.3	9.3	19.8	18.5	19.6	18.4	18.9	**13,436.9**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,560.0**
H2O	1989	16.7	16.5	16.5	17.1	16.2	15.8	14.7	14.5	14.5	26.7	27.0	28.5	**14,465.5**
OIL	1989	21.5	21.7	22.3	21.5	1.7	1.6	1.6	1.6	1.6	3.3	3.2	3.2	**13,298.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,196.0**
H2O	1988	53.0	53.0	54.2	49.2	31.1	17.4	18.3	17.9	17.3	17.7	17.0	19.2	**14,240.8**
OIL	1988	15.0	14.1	15.1	14.4	8.1	22.3	22.9	22.7	22.4	22.9	21.8	22.7	**13,193.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,830.0**
H2O	1987	58.5	57.9	60.1	64.7	60.9	59.5	58.9	54.0	54.5	52.4	49.6	55.3	**13,875.5**

Manitoba Production
1976 To 1990

Licence ***477*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	10.7	9.7	10.4	10.5	11.1	10.9	11.5	11.6	14.8	15.4	14.7	15.2	**12,969.4**
DAY	1986	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,465.0**
H2O	1986	64.8	63.5	67.4	61.2	63.0	49.7	50.8	55.9	56.3	54.4	54.7	62.8	**13,189.2**
OIL	1986	3.0	2.6	2.8	2.7	2.9	10.7	11.0	11.5	10.5	11.5	10.9	11.1	**12,822.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,102.0**
H2O	1985	157.5	161.4	169.7	181.0	170.9	178.3	71.3	60.1	56.9	65.7	59.6	68.8	**12,484.7**
OIL	1985	34.6	30.6	34.4	33.4	33.8	32.6	2.7	2.9	2.8	3.0	2.9	3.0	**12,731.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,737.0**
H2O	1984	27.8	33.8	31.9	28.3	33.3	19.1	165.8	170.3	164.2	170.7	163.3	172.1	**11,083.5**
OIL	1984	27.2	25.0	26.4	24.2	26.6	10.6	33.1	35.1	34.5	34.6	34.1	34.4	**12,515.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,378.0**
H2O	1983	18.8	17.2	20.5	19.4	20.5	11.2	32.0	30.0	29.5	29.1	26.8	29.1	**9,902.9**
OIL	1983	49.6	44.1	48.6	46.1	50.2	28.7	27.6	27.3	26.7	28.1	26.2	26.7	**12,169.2**
DAY	1982	31.0	28.0	4.0	5.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,013.0**
H2O	1982	17.5	16.3	2.5	2.9	22.6	11.1	13.8	11.5	14.3	26.9	18.9	19.4	**9,618.8**
OIL	1982	25.0	23.0	3.4	4.2	26.7	14.5	25.0	23.3	28.4	50.5	48.6	48.7	**11,739.3**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,703.0**
H2O	1981	30.7	22.0	23.8	24.2	20.2	13.6	23.6	10.9	10.7	7.6	7.3	15.8	**9,441.1**
OIL	1981	24.0	21.5	23.6	22.4	18.4	13.0	21.2	20.3	18.7	12.9	12.5	25.0	**11,418.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,347.0**
H2O	1980	22.3	20.5	21.9	21.9	25.3	23.5	26.7	26.3	26.3	27.4	21.7	27.1	**9,230.7**
OIL	1980	20.0	18.8	19.6	19.0	20.8	20.2	24.0	23.8	22.8	23.6	22.7	23.6	**11,184.5**
DAY	1979	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,981.0**
H2O	1979	38.4	35.9	42.9	40.3	45.1	39.3	39.0	38.3	39.2	21.1	21.7	22.5	**8,939.8**
OIL	1979	37.4	32.9	37.3	34.4	38.7	37.7	39.4	37.2	35.9	20.1	19.5	20.2	**10,925.6**
DAY	1978	31.0	28.0	31.0	30.0	14.0	16.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,617.0**
H2O	1978	103.7	87.9	104.3	108.7	53.7	53.7	37.4	36.6	39.4	40.5	42.8	42.6	**8,516.1**
OIL	1978	48.1	43.2	48.3	45.8	21.5	24.8	33.7	36.1	34.5	36.1	35.6	35.9	**10,534.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,284.0**
H2O	1977	31.6	28.1	30.7	30.4	106.8	101.4	106.4	97.6	86.0	90.1	87.3	91.6	**7,764.8**
OIL	1977	27.2	25.1	27.7	26.4	49.7	49.3	50.9	47.7	46.7	48.5	47.2	47.7	**10,091.3**
DAY	1976	31.0	29.0	27.0	30.0	12.0	0.0	26.0	31.0	30.0	31.0	15.0	16.0	**7,919.0**
H2O	1976	27.3	28.0	25.3	27.5	12.1	0.0	22.6	25.9	25.6	30.7	14.1	15.1	**6,876.8**
OIL	1976	28.3	24.9	23.7	27.5	11.4	0.0	22.6	25.7	28.3	27.5	13.0	14.0	**9,597.2**

Licence ***478*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,454.0**
H2O	1990	3518.7	2658.7	3288.8	3302.0	3264.6	2808.6	3340.5	3396.2	3468.9	2997.3	3150.9	3494.1	**894,808.3**
OIL	1990	35.7	28.5	34.5	21.5	24.8	23.4	23.5	25.5	23.8	24.1	21.7	24.1	**34,127.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,091.0**
H2O	1989	2880.8	2457.1	2644.1	2829.2	2764.0	2662.7	2886.9	2684.6	2859.8	3364.7	3360.8	3568.5	**856,119.0**
OIL	1989	26.7	24.0	25.9	26.8	27.1	25.4	26.8	38.3	30.3	38.0	35.2	37.2	**33,816.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,728.0**
H2O	1988	2463.8	2231.2	2597.8	2562.6	2864.3	2720.3	2958.3	2396.4	2583.7	2715.3	2515.8	2679.9	**821,155.8**
OIL	1988	42.5	39.9	43.6	39.8	22.3	22.7	27.5	24.8	24.6	27.9	25.1	27.1	**33,454.4**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,362.0**
H2O	1987	2473.2	2031.4	2184.1	2102.2	2465.8	2374.2	2479.6	2245.4	2339.0	2126.8	2242.2	2435.6	**789,866.4**
OIL	1987	46.5	45.7	45.2	45.4	44.1	48.4	49.1	44.0	43.9	40.2	44.6	44.0	**33,086.6**
DAY	1986	31.0	14.0	26.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**10,998.0**

Manitoba Production
1976 To 1990

Licence ***478*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	1548.0	669.6	1403.0	1508.4	1461.4	1273.2	2449.5	2423.7	2342.6	2285.8	2400.7	2454.5	**762,366.9**
OIL	1986	16.7	6.6	14.5	14.4	14.2	11.4	37.1	50.8	41.5	44.5	46.2	46.9	**32,545.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,654.0**
H2O	1985	2813.7	2417.6	2933.4	2564.8	2690.6	1487.5	1334.3	1431.0	1371.7	1339.4	1569.0	1641.2	**740,146.5**
OIL	1985	26.6	24.1	29.6	25.7	26.0	20.3	15.3	14.4	12.9	13.5	16.5	15.5	**32,200.7**
DAY	1984	31.0	29.0	31.0	30.0	27.0	0.0	28.0	31.0	30.0	30.0	30.0	31.0	**10,290.0**
H2O	1984	3354.9	3193.3	3415.1	3774.7	3458.2	0.0	2811.1	3011.7	3134.7	2910.6	2873.4	2964.4	**716,552.3**
OIL	1984	28.9	30.2	30.3	29.8	26.6	0.0	27.8	28.8	28.4	27.6	27.7	25.9	**31,960.3**
DAY	1983	31.0	21.0	29.0	23.0	27.0	24.0	20.0	23.0	30.0	31.0	30.0	31.0	**9,962.0**
H2O	1983	2542.9	1778.5	2731.3	2131.6	2187.3	2325.5	1975.8	2454.1	3160.8	3182.6	3144.5	3128.7	**681,650.2**
OIL	1983	34.0	22.0	35.6	25.9	22.2	19.2	18.7	19.6	35.3	32.5	30.9	28.8	**31,648.3**
DAY	1982	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,642.0**
H2O	1982	3895.0	3637.9	4289.6	3824.7	1449.8	2813.1	3217.5	3878.7	3184.4	3167.5	2586.4	2598.7	**650,906.6**
OIL	1982	36.5	32.6	35.5	35.7	17.2	32.5	31.3	34.6	29.9	30.6	29.9	35.3	**31,323.6**
DAY	1981	31.0	26.0	0.0	0.0	0.0	30.0	30.0	29.0	27.0	25.0	30.0	31.0	**9,292.0**
H2O	1981	3387.7	2974.3	0.0	0.0	0.0	3646.2	3176.3	3839.0	3845.2	3461.6	3927.5	3704.6	**612,363.3**
OIL	1981	37.3	31.6	0.0	0.0	0.0	34.7	35.1	32.7	33.2	32.9	34.5	35.3	**30,942.0**
DAY	1980	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**9,033.0**
H2O	1980	2400.9	2136.1	2227.9	3411.1	3367.0	3733.4	3317.9	3041.3	2461.8	3470.7	3386.4	3324.9	**580,400.9**
OIL	1980	46.9	42.0	43.5	53.6	50.7	46.8	42.4	47.5	43.9	41.1	39.1	39.2	**30,634.7**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,672.0**
H2O	1979	2724.4	2530.3	2274.8	2509.9	2558.8	2669.6	2451.1	2692.0	2458.4	2609.6	2314.5	2490.6	**544,121.5**
OIL	1979	43.9	39.2	31.3	35.7	34.1	35.7	37.2	41.4	38.6	39.5	50.2	51.2	**30,098.0**
DAY	1978	31.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	23.0	29.0	**8,308.0**
H2O	1978	3512.5	2357.2	2642.6	2925.1	2675.5	3106.2	2360.2	2239.2	2190.1	2530.0	1810.3	2727.4	**513,837.5**
OIL	1978	52.0	39.4	49.3	45.1	40.2	46.7	32.9	37.5	46.2	37.8	35.6	41.6	**29,620.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**7,957.0**
H2O	1977	2634.0	2916.5	3176.7	3320.5	3007.7	3311.1	2922.5	1444.8	3645.7	2999.8	3505.2	2700.4	**482,761.2**
OIL	1977	31.6	35.0	40.2	35.3	40.4	41.0	34.6	28.0	52.6	52.8	51.3	48.5	**29,115.7**
DAY	1976	31.0	29.0	31.0	12.0	30.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	**7,597.0**
H2O	1976	2997.1	2795.8	3018.9	929.6	4121.9	4202.3	3604.2	3203.6	2905.2	3889.9	2595.0	2705.7	**447,176.3**
OIL	1976	59.9	50.2	60.1	8.4	55.1	54.7	50.5	49.4	42.1	39.1	42.6	46.1	**28,624.4**

Licence ***479*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,095.0**
H2O	1990	1168.3	993.1	1091.9	570.9	512.1	436.9	528.3	528.4	544.2	466.4	487.3	543.7	**194,188.6**
OIL	1990	20.0	17.9	19.3	13.2	13.9	13.0	13.3	14.2	13.3	13.4	12.0	13.4	**24,703.6**
DAY	1989	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**11,731.0**
H2O	1989	537.8	455.3	544.1	622.3	607.9	585.7	638.5	827.0	949.5	1117.1	1108.0	1175.2	**186,317.1**
OIL	1989	10.2	9.1	16.3	18.0	18.3	17.1	18.2	20.1	16.9	21.2	19.6	20.6	**24,526.7**
DAY	1988	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,372.0**
H2O	1988	587.3	531.8	619.2	606.6	500.2	507.8	552.3	444.4	482.4	502.8	503.4	497.0	**177,148.7**
OIL	1988	14.2	13.3	14.5	13.2	7.9	8.6	10.5	9.4	9.4	10.6	10.3	10.3	**24,321.1**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,008.0**
H2O	1987	565.7	477.0	538.0	497.6	607.4	562.0	591.0	549.6	535.0	507.0	534.5	576.6	**170,813.5**
OIL	1987	14.8	15.0	15.6	15.1	15.2	16.0	16.4	15.0	14.1	13.4	14.9	14.6	**24,188.9**
DAY	1986	31.0	14.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**10,645.0**
H2O	1986	1994.5	849.1	2085.7	1927.2	1882.9	1629.0	575.5	573.0	558.4	541.2	575.4	581.1	**164,272.1**
OIL	1986	43.9	17.0	44.0	37.5	37.3	29.6	12.2	16.7	13.8	14.8	15.5	15.5	**24,008.8**

Manitoba Production
1976 To 1990

Licence ***479*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,298.0**
H2O	1985	535.4	475.1	580.9	507.9	532.8	1916.5	1719.2	1828.6	1767.4	1725.7	2038.5	2100.4	**150,499.1**
OIL	1985	21.6	20.3	25.0	21.7	22.0	53.4	40.1	37.5	33.7	35.5	43.6	40.4	**23,711.0**
DAY	1984	31.0	29.0	31.0	30.0	27.0	0.0	25.0	31.0	29.0	31.0	30.0	31.0	**9,935.0**
H2O	1984	664.3	613.2	676.3	722.6	684.8	0.0	497.3	596.4	586.3	596.8	565.0	591.0	**134,770.7**
OIL	1984	24.5	24.8	25.6	24.4	22.5	0.0	21.0	24.4	22.8	24.2	23.3	22.1	**23,316.2**
DAY	1983	31.0	28.0	29.0	21.0	24.0	25.0	22.0	23.0	30.0	31.0	30.0	31.0	**9,610.0**
H2O	1983	490.6	505.1	556.9	397.5	371.6	487.6	430.4	482.5	625.9	626.0	622.7	616.2	**127,976.7**
OIL	1983	28.1	26.7	31.0	20.6	16.1	17.2	17.4	16.5	29.9	27.3	26.1	24.3	**23,056.6**
DAY	1982	31.0	28.0	18.0	25.0	15.0	30.0	31.0	31.0	26.0	11.0	17.0	31.0	**9,285.0**
H2O	1982	771.3	704.3	484.0	631.1	269.1	557.0	632.8	768.1	611.8	228.7	294.8	511.1	**121,763.7**
OIL	1982	30.9	27.0	17.1	25.1	13.7	27.5	26.4	29.3	24.6	9.5	14.6	29.7	**22,775.4**
DAY	1981	31.0	26.0	0.0	0.0	0.0	30.0	31.0	29.0	27.0	26.0	30.0	31.0	**8,991.0**
H2O	1981	670.7	584.1	0.0	0.0	0.0	716.8	664.5	755.4	761.2	710.7	772.1	733.4	**115,299.6**
OIL	1981	31.7	26.7	0.0	0.0	0.0	29.4	31.6	27.7	28.3	29.0	29.2	30.0	**22,500.0**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,730.0**
H2O	1980	867.3	763.4	841.0	874.0	915.7	956.7	898.5	1110.5	944.0	620.6	670.4	653.8	**108,930.7**
OIL	1980	28.8	25.3	27.9	28.1	28.2	24.6	23.6	29.8	29.0	31.6	33.3	33.2	**22,236.4**
DAY	1979	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,368.0**
H2O	1979	474.1	440.3	550.7	587.3	600.3	641.5	593.3	813.1	742.6	781.7	836.0	899.8	**98,814.8**
OIL	1979	25.6	22.9	28.5	31.4	30.1	32.4	34.0	35.2	32.8	33.3	30.7	31.3	**21,893.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	24.0	29.0	**8,006.0**
H2O	1978	609.7	429.1	474.4	507.8	464.5	539.3	396.5	407.6	380.3	439.4	325.3	469.5	**90,854.1**
OIL	1978	30.4	24.0	29.7	26.4	23.5	27.3	18.6	22.9	27.0	22.1	21.5	23.9	**21,524.8**
DAY	1977	31.0	27.0	29.0	24.0	28.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	**7,652.0**
H2O	1977	450.5	472.2	504.6	454.4	496.7	606.9	656.2	264.5	624.1	542.6	600.0	439.9	**85,410.7**
OIL	1977	27.8	29.1	32.7	24.9	26.7	30.2	31.3	20.5	30.2	31.9	29.6	26.5	**21,227.5**
DAY	1976	31.0	29.0	31.0	12.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	**7,303.0**
H2O	1976	513.0	478.7	516.8	159.1	729.0	719.3	608.6	569.2	576.5	279.2	443.9	462.8	**79,298.1**
OIL	1976	37.7	31.6	37.7	5.4	35.8	34.3	31.3	22.7	32.1	14.3	37.7	40.7	**20,886.1**

Licence ***481*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,078.0**
H2O	1990	716.6	638.3	388.3	365.6	422.2	573.4	543.1	572.9	579.7	593.6	554.8	558.1	**83,757.8**
OIL	1990	70.5	64.0	63.8	62.1	64.9	58.5	56.9	60.1	56.0	59.1	55.7	57.4	**30,142.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,713.0**
H2O	1989	423.6	419.6	419.4	454.1	529.7	501.9	481.4	478.9	701.3	664.6	659.8	713.6	**77,251.2**
OIL	1989	64.4	65.2	66.8	67.3	72.8	67.1	67.1	66.3	68.1	71.2	68.9	71.8	**29,413.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,348.0**
H2O	1988	468.1	463.0	473.5	425.9	493.5	427.6	463.3	453.4	437.8	450.2	431.3	485.4	**70,803.3**
OIL	1988	72.7	67.8	72.3	76.2	77.0	67.9	71.9	68.1	67.3	68.8	65.3	67.9	**28,596.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,982.0**
H2O	1987	405.3	398.3	518.4	537.7	501.2	493.9	493.4	447.9	475.9	458.0	433.5	482.7	**65,330.3**
OIL	1987	70.3	63.2	67.3	63.2	65.8	56.0	57.7	57.6	71.0	73.8	70.8	73.1	**27,753.0**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	27.0	30.0	31.0	**11,617.0**
H2O	1986	400.2	377.6	444.8	391.2	385.2	357.5	306.0	402.0	387.2	322.5	375.9	431.9	**59,684.1**
OIL	1986	80.2	67.0	80.6	68.4	67.8	61.3	52.7	66.0	68.1	64.4	70.5	72.2	**26,963.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,261.0**
H2O	1985	270.2	279.1	290.2	441.2	409.3	427.2	447.5	370.7	350.9	405.0	367.9	424.2	**55,102.1**

Manitoba Production
1976 To 1990

Licence ***481*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	54.3	48.5	53.9	72.3	76.1	73.4	74.9	77.3	73.8	80.1	76.5	81.6	**26,144.0**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,896.0**
H2O	1984	98.1	120.0	80.9	57.1	73.1	124.9	129.3	401.0	281.6	295.2	272.1	296.0	**50,618.7**
OIL	1984	29.9	27.7	32.0	26.9	32.0	39.7	39.5	49.7	54.2	54.7	52.0	54.2	**25,301.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,532.0**
H2O	1983	80.7	74.5	88.2	57.6	88.9	104.4	49.6	71.0	67.9	51.7	94.4	102.6	**48,389.4**
OIL	1983	31.8	28.5	31.2	29.5	35.4	29.5	13.4	20.2	19.2	15.6	28.8	29.4	**24,808.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,167.0**
H2O	1982	105.1	97.6	115.4	36.4	35.5	47.3	50.7	58.0	47.1	58.4	81.1	84.3	**47,457.9**
OIL	1982	33.3	30.7	34.6	28.7	25.9	18.6	17.6	16.4	13.9	16.3	31.2	31.5	**24,496.3**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,805.0**
H2O	1981	100.2	71.8	72.3	74.1	65.8	75.3	76.5	84.4	88.5	91.5	87.3	95.7	**46,641.0**
OIL	1981	36.2	32.4	35.7	34.2	32.4	39.1	37.3	34.5	34.4	34.3	33.4	33.5	**24,197.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,447.0**
H2O	1980	84.7	79.9	94.4	22.0	101.7	91.2	94.5	76.3	86.3	89.5	71.1	88.7	**45,657.6**
OIL	1980	47.6	45.9	30.9	32.6	30.0	28.1	30.5	38.9	34.6	35.6	34.3	35.6	**23,780.2**
DAY	1979	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,081.0**
H2O	1979	76.8	80.3	90.3	89.7	100.3	84.6	84.0	74.5	76.3	82.0	84.5	87.5	**44,677.3**
OIL	1979	42.9	42.3	45.1	45.2	50.9	34.9	36.4	48.8	47.1	49.3	47.9	49.6	**23,355.6**
DAY	1978	31.0	28.0	31.0	30.0	14.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,718.0**
H2O	1978	120.5	102.4	121.3	126.5	62.6	62.5	92.5	77.7	86.8	84.3	88.7	87.5	**43,666.5**
OIL	1978	43.7	39.3	43.7	41.5	19.2	22.2	40.0	42.4	46.6	45.6	45.3	46.0	**22,815.2**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,384.0**
H2O	1977	105.2	89.2	122.9	121.1	124.3	133.5	168.0	154.4	100.0	104.8	101.4	106.5	**42,553.2**
OIL	1977	31.6	27.8	46.4	44.2	45.1	49.1	51.0	47.7	42.3	44.0	42.9	43.1	**22,339.7**
DAY	1976	31.0	29.0	29.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,020.0**
H2O	1976	145.1	46.9	45.3	36.9	99.4	84.6	91.6	86.3	84.9	102.2	94.6	97.8	**41,121.9**
OIL	1976	37.2	45.9	46.4	40.5	45.6	40.2	50.9	29.9	32.9	31.9	30.2	31.9	**21,824.5**

Licence ***482*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1427.0	1372.0	1576.0	1406.0	1195.0	372.0	250.0	1515.0	1838.0	1581.0	1124.0	1877.0	**443,967.4**
WIN	1989	934.0	508.0	1257.0	1589.0	1321.0	1141.0	1069.0	1205.0	1144.0	1271.0	1521.0	1544.0	**428,434.4**
WIN	1988	2228.0	1934.0	2000.0	2027.0	1779.0	1482.0	1817.0	1823.0	1658.0	1779.0	880.0	706.0	**413,930.4**
WIN	1987	1378.0	1851.0	2126.0	2148.0	1559.0	947.0	1093.0	1635.0	1436.0	709.0	1397.0	1947.0	**393,817.4**
WIN	1986	1894.0	1350.0	1599.0	1727.0	1750.0	1362.0	1592.0	1231.0	1893.0	1453.0	2065.0	2008.0	**375,591.4**
WIN	1985	2000.0	2340.0	1778.0	1933.0	2000.0	2037.0	2000.0	1922.0	1850.0	1657.0	1900.0	2000.0	**355,667.4**
WIN	1984	750.0	1703.0	1560.0	1677.0	1225.0	130.0	1420.0	700.0	3646.0	3000.0	3000.0	3000.0	**332,250.4**
WIN	1983	1688.0	1494.0	1444.0	1542.0	1480.0	1391.0	859.0	1229.0	1542.0	1534.0	1280.0	0.0	**310,439.4**
WIN	1982	1450.1	1148.1	1409.8	1488.4	1480.3	1359.5	1460.2	1435.1	289.1	1986.7	1470.2	1618.3	**294,956.4**
WIN	1981	1484.3	1390.8	1500.5	1439.1	1458.2	1522.5	1454.1	1282.9	1269.8	1379.6	1519.5	1475.2	**278,360.6**
WIN	1980	1256.8	1256.8	1423.9	1343.4	1451.1	1082.7	307.1	1390.8	1479.3	1555.8	1436.1	1573.9	**261,184.1**
WIN	1979	1201.0	1072.6	1200.8	1200.9	1204.5	1216.8	1216.5	1224.9	1235.0	1237.5	0.0	1251.7	**245,626.4**
WIN	1978	1304.6	1063.3	1129.0	1164.5	1190.4	1149.7	1147.5	1103.0	1178.1	372.8	1318.3	1216.7	**232,364.2**
WIN	1977	0.0	1111.9	1129.9	1167.0	1191.8	1195.6	1181.9	1097.1	1131.0	1157.5	1206.3	1133.4	**219,026.3**
WIN	1976	944.6	933.8	1215.0	964.4	1058.2	997.3	1093.3	873.2	203.3	777.7	1045.5	1248.4	**206,322.9**

Licence ***487*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***487*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	497.9	345.6	425.0	293.6	656.3	555.0	545.0	555.0	550.0	565.0	525.0	550.0	**98,861.7**
WIN	1989	59.1	0.0	153.6	99.5	300.0	325.0	263.0	253.0	326.6	335.0	559.1	347.8	**92,798.3**
WIN	1988	350.0	350.0	350.0	350.0	350.0	350.0	350.0	335.0	678.8	839.3	382.5	0.0	**89,776.6**
WIN	1987	400.0	346.0	360.5	391.9	375.0	360.0	335.0	345.0	355.0	350.0	350.0	350.0	**85,091.0**
WIN	1986	517.9	537.0	530.0	500.0	450.0	560.4	520.0	510.0	400.0	490.0	450.0	400.0	**80,772.6**
WIN	1985	450.3	487.8	508.4	422.9	337.4	154.2	352.7	330.0	300.0	310.0	470.3	500.6	**74,907.3**
WIN	1984	371.6	289.1	304.4	400.4	439.1	398.3	460.3	357.1	335.4	462.0	492.3	550.2	**70,282.7**
WIN	1983	462.0	231.0	337.0	528.1	37.9	114.8	294.4	242.0	144.4	193.2	318.4	426.7	**65,422.5**
WIN	1982	110.0	275.7	601.0	498.1	560.0	355.0	360.0	272.0	263.0	480.0	527.0	456.9	**62,092.6**
WIN	1981	479.9	431.5	497.0	497.0	471.0	400.9	370.0	611.8	524.8	482.0	255.0	405.5	**57,333.9**
WIN	1980	354.2	580.2	608.4	548.9	567.8	502.5	369.2	394.2	408.0	569.0	400.7	459.6	**51,907.5**
WIN	1979	425.4	421.7	353.0	419.0	362.9	495.6	548.2	367.0	318.7	403.2	455.3	496.6	**46,144.8**
WIN	1978	551.0	513.5	453.1	631.2	620.3	591.9	331.5	549.3	645.5	416.8	503.5	623.1	**41,078.2**
WIN	1977	890.6	642.1	748.2	420.8	369.9	656.4	401.9	563.4	670.1	712.7	678.4	398.9	**34,647.5**
WIN	1976	615.7	681.2	685.4	357.9	495.4	540.8	715.3	680.1	382.5	637.4	716.2	728.1	**27,494.1**

Licence ***489*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,715.0**
H2O	1990	1798.0	1624.0	1798.0	1740.0	1798.0	1557.0	1608.9	1649.2	1596.1	1649.2	1596.0	1649.2	**364,085.7**
OIL	1990	155.0	140.0	155.0	150.0	155.0	204.0	210.8	157.2	152.1	157.2	152.1	157.2	**68,949.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,350.0**
H2O	1989	1962.3	1772.4	1962.3	1899.0	1962.3	1548.0	1819.7	1819.7	1740.0	1798.0	1740.0	1798.0	**344,022.1**
OIL	1989	170.5	155.4	170.5	166.5	170.5	174.0	178.2	179.8	150.0	155.0	150.0	155.0	**67,004.1**
DAY	1988	31.0	29.0	26.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,985.0**
H2O	1988	1860.0	1740.0	1560.0	1550.4	2002.6	1905.3	1899.0	1962.3	1899.0	1962.3	1899.0	1962.3	**322,200.4**
OIL	1988	186.0	174.0	156.0	81.6	105.4	166.5	164.9	172.1	164.9	172.1	164.9	172.1	**65,028.7**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	13.0	29.0	**10,631.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1565.2	1853.8	780.0	1730.0	**299,998.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.8	201.5	78.0	173.0	**63,148.2**
DAY	1986	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,532.0**
H2O	1986	684.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294,069.2**
OIL	1986	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,544.9**
DAY	1985	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,506.0**
H2O	1985	1262.0	1149.0	1266.0	1213.0	1181.0	991.0	1306.0	1277.0	1051.0	1140.0	1252.0	1321.0	**293,384.8**
OIL	1985	94.1	84.2	92.3	83.9	83.5	60.2	98.8	96.6	57.4	69.7	86.6	93.3	**62,508.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**10,143.0**
H2O	1984	1146.0	1065.0	1047.0	1213.0	1257.0	1204.0	1241.0	1061.0	928.0	1185.0	966.0	1259.0	**278,975.8**
OIL	1984	93.6	86.6	72.4	91.4	97.2	91.0	91.2	79.6	73.5	93.7	66.2	90.2	**61,508.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,782.0**
H2O	1983	1230.0	1091.0	1072.0	1158.0	1149.0	1116.0	1155.0	1077.0	1133.0	1151.0	1109.0	1140.0	**265,403.8**
OIL	1983	107.3	95.7	75.8	94.0	94.5	89.6	93.1	85.8	87.1	97.1	90.1	88.9	**60,481.4**
DAY	1982	31.0	28.0	31.0	18.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,417.0**
H2O	1982	1182.0	1056.0	1159.0	558.0	196.0	1081.0	1184.0	1090.0	904.0	982.0	965.0	793.0	**251,822.8**
OIL	1982	108.9	99.8	106.0	51.0	16.2	100.8	111.4	96.6	72.4	85.1	82.8	64.0	**59,382.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,066.0**
H2O	1981	1111.0	1007.0	1114.0	1065.1	925.8	1091.0	962.0	1161.0	1130.0	1147.0	1123.0	921.0	**240,672.8**
OIL	1981	107.2	99.6	108.0	103.8	88.8	106.5	86.0	107.7	107.4	106.3	103.2	109.5	**58,387.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,701.0**
H2O	1980	1172.0	1106.0	1162.0	1103.0	1139.0	887.0	1033.0	943.0	916.0	782.0	952.0	1079.0	**227,914.9**

Manitoba Production
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Licence ***489*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	118.2	109.2	114.6	107.9	112.9	80.9	96.8	86.7	80.9	66.4	93.6	107.3	**57,153.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,335.0**
H2O	1979	1212.7	1057.0	1181.6	1132.4	946.1	1136.4	1194.6	1212.5	1154.9	1094.7	1176.3	1180.0	**215,640.9**
OIL	1979	122.0	110.0	117.9	111.4	115.7	106.8	121.9	117.5	109.8	106.5	115.7	110.2	**55,978.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,970.0**
H2O	1978	1160.8	1034.3	1060.6	965.0	972.1	340.6	1224.4	1186.0	1160.4	1020.6	1163.0	1227.6	**201,961.7**
OIL	1978	128.4	107.1	105.2	93.3	93.3	38.0	125.7	127.6	118.5	100.3	122.0	126.7	**54,612.6**
DAY	1977	31.0	28.0	31.0	30.0	29.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**7,622.0**
H2O	1977	1085.8	962.1	1054.3	1022.2	976.9	1020.6	1040.5	877.4	1021.1	980.6	1026.6	1065.6	**189,446.3**
OIL	1977	114.9	99.5	114.9	98.5	94.7	107.3	109.3	85.8	107.3	108.7	106.3	112.2	**53,326.5**
DAY	1976	31.0	29.0	26.0	24.0	23.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,264.0**
H2O	1976	873.1	760.2	735.9	644.5	601.4	541.2	669.0	618.0	531.2	1003.6	1048.6	1081.1	**177,312.6**
OIL	1976	96.5	81.8	77.1	59.4	55.8	55.6	66.9	54.8	49.7	113.3	111.4	112.5	**52,067.1**

Licence ***503*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,981.0**
H2O	1990	296.7	264.2	287.1	267.8	309.3	298.4	274.2	375.2	379.7	384.6	363.4	365.5	**86,299.8**
OIL	1990	57.0	51.7	55.9	53.9	56.3	54.8	51.7	56.4	52.5	54.7	52.3	53.8	**35,724.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,616.0**
H2O	1989	300.2	297.4	297.2	307.3	336.8	319.1	295.5	293.9	290.4	275.1	273.2	295.4	**82,433.7**
OIL	1989	53.7	54.3	55.7	53.9	61.2	56.3	56.4	55.7	55.0	57.5	55.7	58.0	**35,073.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,251.0**
H2O	1988	357.3	353.5	361.5	334.1	391.7	344.3	365.8	299.3	310.2	319.1	303.1	339.4	**78,852.2**
OIL	1988	60.6	56.5	60.3	58.8	61.6	55.1	57.2	52.8	56.0	57.3	53.9	55.8	**34,400.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,885.0**
H2O	1987	328.9	325.9	338.1	363.9	342.3	334.9	331.4	275.5	360.3	349.7	325.3	362.5	**74,772.9**
OIL	1987	59.0	53.5	57.0	57.9	60.8	59.7	63.4	58.1	58.7	61.5	57.9	59.9	**33,714.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,521.0**
H2O	1986	248.8	243.4	276.5	234.7	241.6	214.5	217.5	296.0	315.0	305.8	307.5	353.4	**70,734.2**
OIL	1986	53.4	46.3	53.7	49.3	51.0	48.0	48.8	59.4	57.3	63.2	59.7	61.1	**33,006.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**11,156.0**
H2O	1985	286.5	295.9	308.6	331.8	304.8	328.8	275.4	205.0	218.1	251.8	228.7	263.7	**67,479.5**
OIL	1985	34.3	30.6	34.1	33.4	32.9	32.8	50.7	45.8	49.2	53.4	51.0	54.4	**32,355.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,794.0**
H2O	1984	337.1	412.5	387.2	359.0	404.0	323.3	322.9	312.3	301.1	313.0	296.9	315.6	**64,180.4**
OIL	1984	68.8	63.8	67.0	64.1	67.4	36.6	35.2	35.1	34.5	34.6	33.8	34.4	**31,853.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,428.0**
H2O	1983	245.3	226.3	268.0	252.9	270.2	251.1	381.8	365.9	357.8	355.1	324.5	352.6	**60,095.5**
OIL	1983	60.8	54.5	59.5	56.5	62.0	60.5	68.9	69.6	67.6	71.8	66.4	67.7	**31,277.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,063.0**
H2O	1982	318.8	296.2	347.3	335.0	420.9	368.7	429.5	332.6	329.2	354.8	246.6	261.4	**56,444.0**
OIL	1982	58.3	53.7	60.1	60.8	63.9	61.6	63.3	62.5	61.4	62.4	59.5	61.5	**30,511.9**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,698.0**
H2O	1981	328.8	229.0	255.9	262.2	259.7	285.2	305.7	263.3	250.4	277.4	264.9	292.4	**52,403.0**
OIL	1981	42.0	36.6	41.5	39.7	54.8	63.6	64.1	62.4	56.4	60.3	58.5	59.4	**29,782.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,339.0**
H2O	1980	269.6	247.6	264.3	264.6	304.6	283.7	285.8	281.4	282.7	293.2	228.4	290.8	**49,128.1**
OIL	1980	125.9	118.6	123.2	119.6	130.7	127.3	42.1	41.8	40.2	41.4	39.0	41.4	**29,143.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,973.0**

Manitoba Production
1976 To 1990

Licence ***503*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	213.4	203.6	234.4	220.1	246.4	214.8	213.1	208.9	236.2	254.2	261.7	271.1	**45,831.4**
OIL	1979	73.0	65.7	71.9	66.2	74.6	72.5	75.7	71.7	121.5	127.1	123.5	127.9	**28,152.4**
DAY	1978	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**8,608.0**
H2O	1978	251.5	222.7	263.9	275.2	306.4	258.8	197.5	196.8	219.7	213.5	224.6	192.1	**43,053.5**
OIL	1978	73.9	69.1	76.9	73.1	76.8	74.8	69.1	74.8	74.2	72.8	72.3	63.4	**27,081.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,249.0**
H2O	1977	290.0	257.7	276.8	277.4	309.7	256.8	269.0	247.1	201.4	228.1	220.5	231.8	**40,230.8**
OIL	1977	100.3	92.6	100.0	96.9	109.0	78.7	81.4	76.3	68.8	77.5	75.5	76.0	**26,209.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	28.0	30.0	31.0	**7,886.0**
H2O	1976	236.4	242.6	251.0	232.0	272.5	224.8	231.6	196.5	221.6	241.2	260.7	269.6	**37,164.5**
OIL	1976	121.7	107.7	117.1	115.5	129.5	110.3	115.5	97.1	122.2	107.6	96.0	101.4	**25,176.9**

Licence ***505*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	28.0	30.0	29.0	26.0	23.0	29.0	31.0	29.0	31.0	**10,655.0**
H2O	1990	184.9	177.2	196.8	182.8	193.0	185.9	158.2	152.9	192.8	193.2	185.1	192.5	**96,215.1**
OIL	1990	18.2	16.0	18.7	17.5	18.6	18.6	15.0	13.8	17.6	18.2	16.4	18.0	**16,404.1**
DAY	1989	25.0	28.0	30.0	30.0	28.0	29.0	29.0	30.0	26.0	30.0	27.0	31.0	**10,313.0**
H2O	1989	229.4	257.9	276.7	278.0	258.3	165.4	154.2	169.4	134.6	172.9	164.7	202.6	**94,019.8**
OIL	1989	34.5	39.4	45.3	44.8	39.7	18.2	15.8	16.0	16.0	17.2	16.3	18.9	**16,197.5**
DAY	1988	30.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	28.0	30.0	26.0	29.0	**9,970.0**
H2O	1988	247.5	257.1	285.5	274.3	302.2	281.6	279.1	289.0	266.7	264.4	221.0	249.7	**91,555.7**
OIL	1988	43.9	42.0	41.4	40.9	45.0	42.3	43.0	43.3	39.3	41.3	32.1	36.0	**15,875.4**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.0	**9,621.0**
H2O	1987	263.4	250.6	277.1	281.9	305.1	296.8	291.5	269.8	306.5	303.1	210.3	208.8	**88,337.6**
OIL	1987	46.0	41.2	47.2	45.8	46.2	44.7	45.5	37.3	49.4	47.1	43.5	46.0	**15,384.9**
DAY	1986	29.0	28.0	30.0	29.0	30.0	28.0	30.0	26.0	22.0	31.0	30.0	31.0	**9,263.0**
H2O	1986	301.5	299.3	273.8	274.2	255.3	242.9	286.6	232.2	236.7	291.0	305.4	295.4	**85,072.7**
OIL	1986	43.4	40.8	43.5	42.0	42.4	40.8	46.4	38.4	36.6	41.0	52.3	48.4	**14,845.0**
DAY	1985	30.0	26.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**8,919.0**
H2O	1985	284.4	246.9	279.7	278.1	291.1	270.3	299.9	312.0	300.9	326.8	291.1	341.1	**81,778.4**
OIL	1985	55.2	47.0	54.9	54.0	55.1	52.2	51.1	49.9	42.8	45.8	42.5	46.5	**14,329.0**
DAY	1984	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	25.0	28.0	29.0	**8,566.0**
H2O	1984	232.8	219.2	227.5	234.8	219.4	222.2	215.6	237.8	219.1	222.0	266.1	288.8	**78,256.1**
OIL	1984	63.3	58.1	57.5	57.7	52.1	41.4	42.6	42.4	31.6	42.9	54.4	57.3	**13,732.0**
DAY	1983	28.0	26.0	27.0	29.0	31.0	29.0	28.0	29.0	30.0	31.0	30.0	30.0	**8,216.0**
H2O	1983	276.3	263.1	269.8	300.3	309.1	303.6	238.9	237.7	246.8	259.2	249.1	247.3	**75,450.8**
OIL	1983	32.3	27.9	29.1	31.7	33.2	41.3	58.6	61.7	62.4	67.6	61.3	63.0	**13,130.7**
DAY	1982	31.0	26.0	30.0	30.0	25.0	29.0	30.0	27.0	29.0	29.0	29.0	30.0	**7,868.0**
H2O	1982	369.0	302.6	376.8	350.6	299.4	374.2	386.4	312.2	307.2	305.5	294.4	303.1	**72,249.6**
OIL	1982	54.5	40.8	54.7	39.0	37.1	36.6	41.7	37.0	33.6	32.7	32.0	33.3	**12,560.6**
DAY	1981	25.0	28.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	**7,523.0**
H2O	1981	323.2	322.5	393.9	398.6	325.2	318.3	330.9	337.8	338.3	321.2	333.8	350.4	**68,268.2**
OIL	1981	50.8	58.6	62.6	64.1	71.0	70.6	69.9	65.0	61.1	58.7	62.3	57.0	**12,087.6**
DAY	1980	31.0	29.0	31.0	29.0	28.0	29.0	27.0	29.0	30.0	25.0	27.0	29.0	**7,170.0**
H2O	1980	357.5	378.6	376.5	388.0	339.3	337.0	319.0	369.9	345.6	276.1	321.0	322.5	**64,174.1**
OIL	1980	63.4	67.6	70.7	65.3	51.4	66.8	70.9	57.3	66.1	57.7	61.4	62.3	**11,335.9**
DAY	1979	28.0	28.0	31.0	22.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,826.0**
H2O	1979	434.0	410.0	401.2	272.4	331.7	284.6	289.0	317.3	311.5	316.6	403.9	425.4	**60,043.1**
OIL	1979	49.0	46.9	48.0	46.4	63.7	45.4	52.3	57.0	53.4	68.6	79.6	75.3	**10,575.0**

Manitoba Production
1976 To 1990

Licence ***505*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	20.0	28.0	30.0	31.0	30.0	27.0	27.0	26.0	**6,476.0**
H2O	1978	384.4	383.3	407.9	353.9	292.5	295.3	369.5	373.3	360.0	425.5	443.3	410.1	**55,845.5**
OIL	1978	66.7	65.2	72.9	70.2	45.6	57.5	60.1	64.0	53.7	56.9	57.4	55.3	**9,889.4**
DAY	1977	31.0	28.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	30.0	30.0	27.0	**6,137.0**
H2O	1977	462.9	418.3	472.9	415.1	403.3	426.5	422.6	235.5	662.1	426.6	440.7	310.8	**51,346.5**
OIL	1977	76.9	71.2	79.8	74.4	66.6	71.5	72.6	69.6	73.4	72.1	72.5	66.4	**9,163.9**
DAY	1976	26.0	28.0	31.0	19.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,782.0**
H2O	1976	461.4	439.8	440.5	279.8	421.4	394.6	451.1	418.0	422.2	419.0	448.4	463.3	**46,249.2**
OIL	1976	65.5	64.5	85.7	47.4	76.6	68.6	78.8	77.2	72.5	79.1	77.7	77.2	**8,296.9**

Licence ***508*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	2.0	2.0	1.0	2.0	1.0	2.0	2.0	2.0	1.0	3.0	2.0	2.0	**9,285.0**
H2O	1990	0.4	0.3	0.1	0.2	0.1	0.1	0.4	0.2	0.1	0.5	0.2	0.2	**64,134.9**
OIL	1990	10.6	9.4	5.6	9.7	5.0	9.1	8.7	9.4	4.7	13.7	11.2	9.6	**28,366.0**
DAY	1989	2.0	3.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,263.0**
H2O	1989	0.0	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**64,132.1**
OIL	1989	7.2	9.8	9.1	4.4	9.5	8.8	8.2	9.5	10.2	10.3	9.5	10.3	**28,259.3**
DAY	1988	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,239.0**
OIL	1988	9.8	9.1	9.5	9.9	7.3	9.6	9.4	9.5	6.7	12.7	8.9	8.4	**28,152.5**
DAY	1987	2.0	1.0	3.0	3.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,215.0**
OIL	1987	9.5	4.9	12.7	13.0	9.7	8.7	9.0	9.2	9.8	8.5	9.2	9.3	**28,041.7**
DAY	1986	2.0	1.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,190.0**
OIL	1986	5.8	2.2	4.7	8.7	9.1	9.1	10.7	7.8	10.3	9.8	9.6	9.5	**27,928.2**
DAY	1985	1.0	2.0	2.0	3.0	2.0	2.0	2.0	2.0	1.0	2.0	1.0	1.0	**9,168.0**
OIL	1985	5.6	8.7	10.3	13.0	9.6	8.8	9.8	9.2	3.5	8.6	4.8	2.4	**27,830.9**
DAY	1984	2.0	1.0	2.0	2.0	2.0	2.0	2.0	1.0	1.0	1.0	1.0	0.0	**9,147.0**
OIL	1984	8.9	4.9	9.9	7.7	9.5	10.8	8.1	4.4	4.5	5.6	2.4	0.0	**27,736.6**
DAY	1983	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,130.0**
OIL	1983	7.8	2.8	8.9	9.9	8.7	6.2	7.3	6.8	7.5	9.1	10.5	6.7	**27,659.9**
DAY	1982	14.0	19.0	31.0	29.0	31.0	30.0	31.0	26.0	28.0	30.0	30.0	2.0	**9,106.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	**64,131.3**
OIL	1982	3.0	4.7	14.6	24.6	14.4	19.3	16.0	13.2	15.4	12.6	5.6	12.5	**27,567.7**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,805.0**
OIL	1981	16.1	17.0	15.1	20.8	17.8	14.2	17.3	17.9	14.3	14.1	13.8	9.3	**27,411.8**
DAY	1980	31.0	3.0	4.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**8,441.0**
OIL	1980	16.2	1.3	6.1	21.8	20.0	18.0	19.2	19.3	21.0	18.3	16.7	18.5	**27,224.1**
DAY	1979	1.0	0.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,144.0**
OIL	1979	0.3	0.0	0.0	34.5	23.6	27.3	16.5	18.0	19.7	24.4	20.4	21.5	**27,027.7**
DAY	1978	0.0	0.0	7.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	28.0	**7,882.0**
OIL	1978	0.0	0.0	11.1	34.8	27.7	20.7	20.2	16.4	14.1	14.8	8.3	11.5	**26,821.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	**7,612.0**
OIL	1977	10.8	17.2	29.9	31.5	27.7	22.1	27.3	26.5	45.3	32.9	33.2	0.0	**26,641.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,282.0**
OIL	1976	9.5	8.4	9.7	9.1	7.3	24.2	17.3	14.3	19.1	22.9	18.6	15.4	**26,337.5**

Licence ***510*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,074.0**

Manitoba Production
1976 To 1990

Licence ***510*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	459.9	409.7	394.6	373.1	430.9	560.0	530.5	559.5	566.2	582.9	541.8	545.0	**150,605.7**
OIL	1990	35.3	32.0	34.1	33.3	34.9	37.6	36.6	38.6	36.0	38.1	35.8	36.9	**44,812.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,709.0**
H2O	1989	466.7	475.8	475.6	413.1	488.1	462.5	438.7	429.3	450.1	426.6	423.5	458.0	**144,651.6**
OIL	1989	39.1	40.8	41.7	37.7	43.7	40.2	40.9	39.8	34.1	35.6	34.5	35.9	**44,383.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,344.0**
H2O	1988	414.5	410.0	415.9	402.6	495.4	430.9	455.1	514.1	496.4	510.5	489.1	550.5	**139,243.6**
OIL	1988	60.6	56.5	59.8	56.7	49.1	43.4	44.9	42.6	42.0	43.0	40.8	42.5	**43,919.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,978.0**
H2O	1987	438.6	434.5	500.7	541.7	501.2	479.2	482.4	437.9	421.4	405.6	385.5	427.4	**133,658.6**
OIL	1987	53.6	48.6	46.4	47.4	41.1	53.4	57.7	57.6	59.2	61.5	59.2	60.9	**43,337.2**
DAY	1986	29.0	28.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,613.0**
H2O	1986	354.0	370.4	160.8	459.2	472.7	419.6	378.3	419.4	422.4	351.9	410.1	471.1	**128,202.5**
OIL	1986	52.8	48.9	21.6	52.0	53.9	50.7	54.3	57.4	52.4	49.6	54.3	55.5	**42,690.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	15.0	**11,273.0**
H2O	1985	319.0	329.5	342.7	392.2	420.0	438.2	443.0	320.5	331.9	383.1	348.1	194.2	**123,512.6**
OIL	1985	62.9	56.2	62.4	55.6	53.5	51.7	47.9	49.7	52.0	56.4	53.8	27.8	**42,087.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,925.0**
H2O	1984	389.2	476.3	397.9	368.7	415.1	426.2	419.6	339.3	332.5	348.5	330.5	349.6	**119,250.2**
OIL	1984	68.8	63.8	61.2	58.6	61.6	57.0	54.0	62.7	62.7	63.3	62.0	62.7	**41,457.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,561.0**
H2O	1983	394.4	363.8	430.9	368.2	417.2	414.1	449.4	422.4	409.6	410.0	374.7	410.5	**114,656.8**
OIL	1983	75.2	67.5	73.6	61.8	67.9	68.0	70.2	69.6	67.1	71.8	66.4	68.3	**40,718.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**10,196.0**
H2O	1982	409.8	384.2	473.3	398.0	504.2	389.0	456.9	380.6	529.3	570.3	396.4	399.3	**109,791.6**
OIL	1982	63.9	59.3	69.3	71.9	76.1	70.4	72.9	69.3	75.9	77.2	73.6	72.3	**39,891.5**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,835.0**
H2O	1981	378.9	398.7	322.3	330.3	308.4	338.6	344.5	323.6	345.5	357.2	307.5	373.4	**104,500.3**
OIL	1981	81.8	46.1	71.4	68.4	62.3	72.3	69.2	80.7	66.0	65.8	57.8	64.2	**39,039.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,476.0**
H2O	1980	398.1	306.4	327.1	350.0	279.2	260.1	403.7	324.3	325.8	338.0	263.2	335.2	**100,371.4**
OIL	1980	97.6	78.3	81.4	79.1	77.2	75.1	87.7	81.4	78.2	80.6	75.9	80.6	**38,233.4**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,110.0**
H2O	1979	379.1	361.6	416.4	347.0	366.1	338.7	336.2	340.8	348.9	375.4	386.5	400.3	**96,460.3**
OIL	1979	108.1	97.3	106.4	100.2	101.9	98.9	103.3	97.7	94.2	98.6	95.7	99.1	**37,260.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	23.0	30.0	30.0	31.0	**8,746.0**
H2O	1978	327.7	278.4	329.9	344.2	383.0	301.1	253.3	250.1	347.4	362.6	397.6	393.9	**92,063.3**
OIL	1978	81.7	73.3	81.5	77.5	81.2	73.9	75.2	88.4	69.6	100.1	103.8	105.3	**36,058.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,390.0**
H2O	1977	333.2	296.0	373.4	379.3	423.2	347.8	364.5	308.7	260.7	285.1	275.8	289.5	**88,094.1**
OIL	1977	86.1	79.6	101.5	87.4	98.5	92.8	96.0	85.3	75.6	82.2	79.9	80.6	**35,047.4**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,026.0**
H2O	1976	363.1	307.5	307.3	302.4	335.3	286.0	290.1	273.4	268.8	323.7	299.7	309.9	**84,156.9**
OIL	1976	108.2	82.8	86.9	91.4	94.9	83.4	87.2	81.5	89.3	87.1	82.5	87.1	**34,001.9**

Licence ***514*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,102.0**
H2O	1990	303.2	262.7	283.2	308.7	326.1	297.6	297.1	311.8	293.3	310.3	312.0	299.0	**98,631.5**
OIL	1990	55.6	48.9	50.3	52.2	55.0	26.4	29.3	29.1	28.3	29.2	27.4	28.2	**32,806.3**

Manitoba Production
1976 To 1990

Licence ***514*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,737.0**
H2O	1989	273.0	253.0	261.6	276.7	298.7	294.5	270.6	305.3	302.8	293.2	279.7	292.2	**95,026.5**
OIL	1989	84.2	76.8	83.8	83.2	91.3	58.4	57.0	60.0	56.9	58.5	55.7	55.6	**32,346.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,373.0**
H2O	1988	356.4	390.3	407.6	410.3	426.8	418.6	417.2	290.2	282.3	288.8	281.3	265.2	**91,625.2**
OIL	1988	55.5	53.1	56.2	53.2	56.0	55.4	57.7	84.7	84.1	88.8	82.7	85.6	**31,525.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,008.0**
H2O	1987	316.9	295.1	342.3	339.2	363.9	350.4	370.2	367.0	364.1	412.8	379.7	389.4	**87,390.2**
OIL	1987	55.4	49.6	53.3	54.5	60.6	56.7	59.9	59.1	57.6	59.3	56.1	57.3	**30,712.0**
DAY	1986	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,644.0**
H2O	1986	379.3	360.5	352.3	333.1	379.8	318.5	319.4	322.3	304.3	268.4	313.4	325.2	**83,099.2**
OIL	1986	58.2	52.0	55.0	54.3	60.1	53.6	55.7	55.5	54.5	48.7	53.7	54.3	**30,032.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,287.0**
H2O	1985	418.3	397.2	371.3	360.8	353.2	351.1	350.4	362.9	358.9	372.4	362.7	375.7	**79,122.7**
OIL	1985	51.3	46.5	50.5	51.6	53.8	51.4	53.4	54.6	53.7	58.2	56.1	58.7	**29,377.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,922.0**
H2O	1984	393.9	378.8	394.0	387.6	413.7	409.6	401.6	442.5	391.3	427.3	425.9	421.0	**74,687.8**
OIL	1984	63.4	59.0	62.6	63.4	67.1	66.2	54.4	56.0	53.3	54.1	50.8	52.3	**28,737.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,556.0**
H2O	1983	336.2	372.5	361.4	415.8	423.5	400.4	345.8	422.9	424.4	421.8	363.3	392.7	**69,800.6**
OIL	1983	61.2	54.4	59.6	60.8	66.6	67.6	69.3	72.7	70.8	64.3	61.3	63.9	**28,034.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,191.0**
H2O	1982	326.4	286.4	301.1	301.0	305.5	301.4	297.3	317.1	310.0	404.3	391.2	357.6	**65,119.9**
OIL	1982	59.4	52.2	58.4	55.1	59.3	60.3	59.5	58.8	62.0	63.4	60.5	62.9	**27,262.1**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	**9,826.0**
H2O	1981	316.4	285.7	316.8	298.9	286.6	304.4	270.5	279.7	284.6	276.4	270.0	305.3	**61,220.6**
OIL	1981	59.1	53.5	60.1	60.3	58.6	61.1	60.5	60.0	59.0	54.4	54.1	59.4	**26,550.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,468.0**
H2O	1980	347.0	334.4	337.1	324.4	326.8	312.2	308.1	314.8	270.0	268.7	301.8	310.7	**57,725.3**
OIL	1980	69.8	66.3	68.8	67.6	71.2	68.9	71.7	73.2	58.1	58.0	57.9	59.1	**25,850.2**
DAY	1979	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,102.0**
H2O	1979	286.6	287.6	278.7	347.6	376.2	351.3	361.9	341.4	334.5	356.0	341.8	351.2	**53,969.3**
OIL	1979	70.4	62.8	61.3	64.3	69.1	68.2	75.1	72.7	69.5	71.7	69.2	71.5	**25,059.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,740.0**
H2O	1978	419.7	355.2	398.7	390.0	387.6	383.9	411.6	369.8	345.3	379.3	346.4	340.8	**49,954.5**
OIL	1978	81.7	74.1	83.0	79.8	82.5	79.6	81.2	72.9	69.9	72.6	69.1	71.6	**24,233.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,375.0**
H2O	1977	384.4	349.0	371.1	372.6	399.0	376.5	387.8	386.0	398.6	391.7	397.3	390.9	**45,426.2**
OIL	1977	78.0	69.8	80.1	77.7	82.6	81.8	82.8	85.5	82.3	84.4	81.5	83.0	**23,315.8**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,010.0**
H2O	1976	365.0	354.0	368.0	388.7	372.3	360.1	376.9	381.2	355.2	371.1	348.6	390.3	**40,821.3**
OIL	1976	88.8	83.7	90.9	92.3	97.1	90.1	81.4	81.4	77.4	79.6	74.2	78.5	**22,346.3**

Licence ***516*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	30.0	27.0	31.0	**9,969.0**
H2O	1990	12035.3	10322.9	11249.3	10198.7	8874.9	6416.8	8323.1	8788.0	9621.3	8033.9	7940.9	9842.0	**1,415,497.9**
OIL	1990	40.3	36.4	38.8	38.3	38.9	30.9	33.9	38.2	38.1	37.3	31.6	39.3	**25,120.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	28.0	29.0	30.0	31.0	**9,613.0**
H2O	1989	12602.5	10749.0	11419.1	12167.5	11936.8	8793.0	7991.0	9232.8	9782.1	10491.0	11414.8	12205.7	**1,303,850.8**

Manitoba Production
1976 To 1990

Licence ***516*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	55.1	49.3	52.9	54.4	55.3	41.7	36.9	43.2	34.1	38.9	39.3	41.9	**24,678.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,257.0**
H2O	1988	11445.0	10364.6	11791.7	11903.8	12345.0	11437.7	12941.2	10454.7	10656.0	11639.2	11794.9	11723.7	**1,175,065.5**
OIL	1988	47.2	44.3	47.4	44.3	45.3	44.9	56.6	50.9	47.7	56.3	55.4	55.9	**24,135.6**
DAY	1987	31.0	28.0	31.0	30.0	0.0	20.0	30.0	31.0	28.0	25.0	30.0	31.0	**8,893.0**
H2O	1987	11226.0	9408.0	10343.1	9684.1	0.0	7114.2	11038.0	10962.4	9974.9	7861.2	10415.6	11314.0	**1,036,568.0**
OIL	1987	50.5	50.6	51.2	50.0	0.0	34.7	52.3	51.4	44.8	35.5	49.5	48.9	**23,539.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**8,578.0**
H2O	1986	9790.3	9006.0	10579.3	9539.6	9242.4	7928.7	9717.3	8807.0	10882.1	10618.2	11405.3	11340.4	**927,226.5**
OIL	1986	71.1	59.6	73.6	61.2	60.3	47.6	75.2	44.1	46.0	49.4	52.5	51.9	**23,020.0**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,218.0**
H2O	1985	9264.3	7946.2	9077.7	8511.6	8302.4	9250.5	8291.0	8541.3	8675.4	8178.9	10006.2	10379.6	**808,369.9**
OIL	1985	110.7	100.2	115.9	107.6	101.2	85.0	63.8	57.9	54.6	55.5	70.6	65.8	**22,327.5**
DAY	1984	31.0	29.0	31.0	26.0	22.0	30.0	30.0	27.0	30.0	29.0	27.0	31.0	**7,856.0**
H2O	1984	11227.6	10686.1	11213.8	10895.3	8608.3	15018.6	10071.4	8697.0	10286.6	9187.0	8574.2	9920.4	**701,944.8**
OIL	1984	122.4	127.6	125.6	108.7	83.5	94.6	125.7	105.0	118.1	110.2	104.6	109.6	**21,338.7**
DAY	1983	0.0	0.0	0.0	30.0	31.0	28.0	23.0	22.0	30.0	31.0	30.0	26.0	**7,513.0**
H2O	1983	0.0	0.0	0.0	9397.5	8180.6	9065.3	7548.7	7707.0	10577.7	10650.8	10230.6	8345.3	**577,558.5**
OIL	1983	0.0	0.0	0.0	261.2	190.3	171.2	90.4	77.7	149.4	137.5	126.8	97.3	**20,003.1**
DAY	1978	31.0	28.0	27.0	30.0	31.0	30.0	31.0	0.0	0.0	10.0	0.0	0.0	**7,262.0**
H2O	1978	5858.4	4552.9	5060.7	6791.6	6536.6	5660.3	5199.4	0.0	0.0	1457.1	0.0	0.0	**495,855.0**
OIL	1978	49.6	43.5	45.1	52.8	52.6	49.6	42.1	0.0	0.0	14.1	0.0	0.0	**18,701.3**
DAY	1977	31.0	28.0	31.0	24.0	19.0	17.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,044.0**
H2O	1977	6612.3	5984.8	6648.2	5010.9	3915.0	3610.8	6443.9	6863.2	5375.7	5715.3	5340.0	4560.5	**454,738.0**
OIL	1977	95.0	82.6	87.1	57.7	34.3	31.5	55.1	54.5	45.1	49.3	54.3	46.1	**18,351.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	27.0	0.0	30.0	31.0	30.0	31.0	**6,712.0**
H2O	1976	6352.2	6409.6	7395.0	8214.7	7773.6	5285.0	4301.5	0.0	5708.0	6038.7	5683.5	6151.9	**388,657.4**
OIL	1976	89.1	79.9	78.3	67.5	72.8	62.5	45.1	0.0	82.0	87.7	89.0	101.4	**17,659.3**

Licence ***519*** Well Name ***6660894 Canada Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	21.0	19.0	20.0	18.0	20.0	18.0	23.0	25.0	25.0	24.0	27.0	26.0	**9,845.0**
H2O	1990	158.0	143.0	151.0	136.0	151.0	136.0	184.0	188.0	188.0	168.0	176.0	169.0	**13,472.5**
OIL	1990	19.2	17.4	18.3	16.5	18.3	16.5	19.1	19.7	19.7	17.3	18.9	18.2	**9,860.9**
DAY	1989	29.0	28.0	30.0	29.0	29.0	22.0	20.0	22.0	21.0	20.0	22.0	19.0	**9,579.0**
H2O	1989	213.0	196.0	213.0	226.0	227.0	172.0	156.0	172.0	164.0	154.0	166.0	143.0	**11,524.5**
OIL	1989	26.7	25.2	27.0	26.1	26.3	19.6	17.6	19.8	19.1	18.3	19.7	17.3	**9,641.8**
DAY	1988	30.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	25.0	29.0	28.0	29.0	**9,288.0**
H2O	1988	240.0	232.0	230.0	232.0	232.0	232.0	232.0	232.0	175.0	203.0	199.0	209.0	**9,322.5**
OIL	1988	31.0	30.0	31.0	30.0	33.3	30.0	31.0	30.0	24.0	29.0	25.2	26.1	**9,379.1**
DAY	1987	31.0	28.0	24.0	17.0	20.0	20.0	20.0	28.0	30.0	30.0	30.0	28.0	**8,944.0**
H2O	1987	310.0	280.0	240.0	190.0	200.0	200.0	189.0	252.0	270.0	267.0	260.0	224.0	**6,674.5**
OIL	1987	41.0	30.8	22.6	16.0	20.0	18.3	20.0	25.0	30.0	33.0	34.0	29.0	**9,028.5**
DAY	1986	23.0	24.0	26.0	4.0	19.0	30.0	6.0	15.0	28.0	29.0	30.0	27.0	**8,638.0**
H2O	1986	138.0	133.0	156.0	40.0	194.0	150.0	60.0	150.0	280.0	280.0	298.0	260.0	**3,792.5**
OIL	1986	46.1	45.5	50.5	5.1	17.9	25.4	8.4	15.4	25.6	28.7	37.0	34.6	**8,708.8**
DAY	1985	30.0	15.0	29.0	28.0	27.0	29.0	31.0	30.0	29.0	29.0	13.0	16.0	**8,377.0**
H2O	1985	64.0	37.5	72.5	71.0	72.0	72.0	73.5	72.0	58.0	58.0	52.0	73.0	**1,653.5**
OIL	1985	76.0	35.0	72.5	69.5	66.0	68.8	67.5	71.0	58.0	57.0	26.0	30.4	**8,368.6**
DAY	1984	25.0	29.0	31.0	30.0	31.0	30.0	3.0	11.0	27.0	29.0	23.0	31.0	**8,071.0**

Manitoba Production
1976 To 1990

Licence ***519*** Well Name ***6660894 Canada Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	2.4	2.6	2.8	2.8	4.4	4.9	0.8	51.8	42.7	43.1	37.9	67.0	**878.0**
OIL	1984	12.2	13.4	13.6	13.8	15.3	13.8	1.4	35.4	72.8	101.1	59.8	80.0	**7,670.9**
DAY	1983	31.0	28.0	20.0	30.0	30.0	15.0	28.0	30.0	29.0	31.0	30.0	31.0	**7,771.0**
H2O	1983	5.1	4.8	2.8	1.6	3.0	2.8	2.3	2.4	2.3	2.9	2.7	2.8	**614.8**
OIL	1983	13.7	13.0	7.2	15.9	14.3	7.3	15.9	15.6	15.5	15.3	14.9	15.1	**7,238.3**
DAY	1982	31.0	3.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**7,438.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.1	1.4	**579.3**
OIL	1982	15.7	6.4	15.6	14.7	14.3	14.6	12.1	12.4	15.9	15.9	15.2	14.3	**7,074.6**
DAY	1981	31.0	28.0	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,106.0**
OIL	1981	15.9	15.9	15.0	12.7	15.9	15.9	14.9	14.3	15.6	14.6	13.6	8.0	**6,907.5**
DAY	1980	11.0	15.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,746.0**
OIL	1980	3.2	2.5	12.7	13.2	18.3	15.9	15.9	15.9	15.9	15.9	13.5	13.7	**6,735.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,418.0**
OIL	1979	15.5	7.2	18.3	15.3	15.9	14.3	15.9	15.9	15.9	15.9	11.9	12.7	**6,578.6**
DAY	1978	26.0	28.0	31.0	30.0	19.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**6,053.0**
H2O	1978	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.0**
OIL	1978	9.4	15.9	15.9	15.9	6.4	0.0	0.0	0.0	31.8	25.8	17.5	19.1	**6,403.9**
DAY	1977	29.0	27.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**5,797.0**
OIL	1977	18.6	17.0	17.3	15.9	18.4	20.4	20.8	18.6	18.9	18.0	18.9	17.6	**6,246.2**
DAY	1976	20.0	23.0	24.0	12.0	28.0	30.0	31.0	31.0	20.0	28.0	30.0	30.0	**5,440.0**
H2O	1976	4.8	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.1**
OIL	1976	19.1	15.9	15.9	11.1	19.1	15.9	15.9	12.7	7.9	12.7	19.7	17.5	**6,025.8**

Licence ***520*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,023.0**
H2O	1990	228.6	201.9	229.3	180.7	0.0	249.5	302.7	318.1	296.7	316.2	320.5	304.7	**66,261.1**
OIL	1990	11.7	10.5	11.4	8.6	0.0	10.5	14.2	14.1	13.6	14.2	13.4	13.7	**32,713.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,702.0**
H2O	1989	154.7	143.4	148.2	156.8	169.3	220.3	202.4	228.3	228.4	219.3	209.3	224.0	**63,312.2**
OIL	1989	7.5	6.9	7.5	7.4	8.2	12.2	11.9	12.6	12.0	12.3	11.7	11.9	**32,578.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,338.0**
H2O	1988	144.7	155.5	162.3	167.2	175.2	163.9	164.8	169.6	159.6	163.7	159.4	150.3	**61,007.8**
OIL	1988	8.9	8.4	8.9	8.6	9.1	8.6	9.0	9.0	8.6	8.0	7.4	7.7	**32,455.9**
DAY	1987	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,972.0**
H2O	1987	231.8	202.6	238.0	246.1	144.9	144.4	147.5	146.2	145.0	164.4	150.1	155.1	**59,071.6**
OIL	1987	24.8	20.9	22.8	24.2	9.5	9.3	9.4	9.3	9.1	9.4	8.8	9.1	**32,353.7**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,609.0**
H2O	1986	271.3	255.8	267.3	249.3	234.3	235.7	233.7	233.8	222.6	232.1	227.3	235.9	**56,955.5**
OIL	1986	26.4	23.4	26.5	25.8	23.5	24.3	25.0	24.7	24.4	25.8	23.9	24.1	**32,187.1**
DAY	1985	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,245.0**
H2O	1985	100.7	97.8	99.0	96.2	244.3	244.5	244.3	251.0	248.2	264.1	257.3	266.5	**54,056.4**
OIL	1985	7.3	6.7	8.0	8.1	25.5	24.6	25.5	25.9	25.5	26.2	25.2	26.4	**31,889.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,885.0**
H2O	1984	106.0	102.0	106.1	104.4	111.4	107.5	116.8	113.2	105.2	113.9	113.6	112.3	**51,642.5**
OIL	1984	11.0	10.3	10.9	11.0	11.7	11.2	11.4	8.5	8.5	8.5	8.0	8.3	**31,654.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,520.0**
H2O	1983	201.4	225.0	218.3	251.2	255.9	241.9	208.9	251.1	256.4	113.5	97.8	105.7	**50,330.1**
OIL	1983	37.4	33.5	36.7	37.4	41.0	41.6	42.7	43.9	43.6	11.2	10.7	11.1	**31,535.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**10,155.0**

Manitoba Production
1976 To 1990

Licence ***520*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	270.4	230.2	249.5	249.4	253.1	249.7	243.7	245.6	248.3	246.2	230.4	216.0	**47,903.0**
OIL	1982	39.6	33.8	38.9	36.8	39.5	40.2	39.2	36.6	39.9	39.4	36.3	38.7	**31,144.3**
DAY	1981	30.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,793.0**
H2O	1981	195.0	182.1	201.9	186.8	151.9	193.9	169.6	181.1	235.9	254.9	241.2	253.1	**44,970.5**
OIL	1981	30.9	28.9	32.4	31.9	26.3	33.0	32.1	32.9	39.5	40.5	39.1	39.8	**30,685.4**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,436.0**
H2O	1980	175.3	168.9	164.9	164.0	165.1	185.0	178.3	182.2	172.0	177.2	192.2	191.5	**42,523.1**
OIL	1980	24.2	23.0	23.1	23.4	24.6	30.8	31.3	31.9	31.4	32.5	31.3	30.9	**30,278.1**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,072.0**
H2O	1979	209.3	210.0	229.3	245.2	274.6	256.5	264.2	175.3	168.7	179.9	172.8	177.6	**40,406.5**
OIL	1979	38.9	34.7	38.2	34.3	38.2	37.8	41.5	25.1	24.0	24.8	24.0	24.8	**29,939.7**
DAY	1978	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,708.0**
H2O	1978	204.1	68.8	77.2	75.6	145.8	186.7	269.8	269.9	252.3	276.9	247.2	247.5	**37,843.1**
OIL	1978	41.3	37.5	42.0	40.2	32.3	40.2	41.0	40.8	39.1	40.7	37.8	40.5	**29,553.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,350.0**
H2O	1977	389.4	353.3	375.9	377.3	385.6	366.8	194.3	183.2	193.8	190.6	193.2	190.2	**35,521.3**
OIL	1977	57.4	51.5	58.8	57.0	56.4	56.4	43.1	42.3	41.6	42.6	41.2	42.0	**29,080.0**
DAY	1976	31.0	29.0	31.0	2.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,985.0**
H2O	1976	246.6	239.1	248.6	17.5	363.0	375.2	381.6	373.6	359.8	375.9	361.1	395.3	**32,127.7**
OIL	1976	88.8	83.7	90.9	6.2	57.4	56.9	59.8	57.8	56.7	58.5	55.8	57.8	**28,489.7**

Licence ***522*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**12,899.0**
H2O	1990	666.6	593.8	645.2	601.8	695.1	670.6	1299.8	1363.5	1379.9	1420.6	1181.8	1328.3	**175,606.3**
OIL	1990	81.3	73.8	79.8	76.9	80.4	78.3	84.4	88.6	82.6	87.5	73.5	84.6	**40,235.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,536.0**
H2O	1989	733.9	726.9	726.6	751.2	756.7	717.1	675.0	660.5	652.4	618.2	613.8	663.8	**163,759.3**
OIL	1989	53.7	54.3	55.7	53.9	87.3	80.5	81.9	79.6	78.6	82.2	79.5	82.8	**39,263.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,171.0**
H2O	1988	786.2	777.6	795.3	735.1	861.7	757.4	804.7	785.5	758.4	779.9	735.7	843.3	**155,463.2**
OIL	1988	57.5	53.6	57.2	55.9	58.5	52.4	57.2	56.8	56.0	57.3	53.6	56.7	**38,393.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,805.0**
H2O	1987	779.3	771.5	807.7	869.2	810.2	800.0	791.8	718.6	799.3	769.2	715.7	797.5	**146,042.4**
OIL	1987	63.8	57.8	62.2	63.2	65.8	65.1	69.2	69.1	56.2	58.4	55.1	56.9	**37,721.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**11,440.0**
H2O	1986	736.1	723.2	821.5	697.3	717.9	637.2	646.3	735.4	752.6	630.4	734.8	811.2	**136,612.4**
OIL	1986	47.3	41.2	47.8	43.8	45.4	42.7	43.5	67.3	62.5	59.5	65.1	64.1	**36,978.3**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,080.0**
H2O	1985	561.6	581.7	606.7	594.4	599.2	635.3	818.2	684.6	648.1	748.0	679.5	783.5	**127,968.5**
OIL	1985	39.9	35.8	39.8	35.5	38.4	37.6	45.1	45.8	43.7	47.5	45.4	48.4	**36,348.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,716.0**
H2O	1984	668.1	790.5	767.4	711.4	800.7	635.5	657.9	579.2	587.0	615.3	583.6	604.6	**120,027.7**
OIL	1984	56.9	51.0	55.3	53.0	55.7	42.7	42.6	38.6	39.9	40.3	39.4	39.1	**35,845.2**
DAY	1983	31.0	21.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,351.0**
H2O	1983	1158.6	782.3	1265.8	1154.1	1275.7	1216.5	771.5	725.1	709.1	703.8	643.1	693.2	**112,026.5**
OIL	1983	107.1	70.2	104.9	96.1	109.2	109.4	58.0	57.5	55.9	59.3	54.9	55.5	**35,290.7**
DAY	1982	31.0	28.0	31.0	30.0	4.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**9,994.0**
H2O	1982	711.1	644.9	774.8	747.4	114.5	822.7	958.2	1405.6	1554.7	1675.0	1112.1	1234.1	**100,927.7**
OIL	1982	69.4	62.3	71.6	72.4	9.3	73.4	75.3	98.7	108.1	109.9	100.1	108.3	**34,352.7**

Manitoba Production
1976 To 1990

Licence ***522*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,660.0**
H2O	1981	851.5	609.4	662.7	621.3	585.4	636.4	1018.9	587.5	599.0	552.3	591.0	652.5	**89,172.6**
OIL	1981	66.6	59.7	65.7	70.6	65.5	75.3	75.8	73.8	71.6	63.5	69.6	70.3	**33,393.9**
DAY	1980	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,303.0**
H2O	1980	696.3	639.5	682.7	632.1	786.6	732.6	740.3	728.9	732.1	759.6	591.5	712.7	**81,204.7**
OIL	1980	86.0	80.9	84.1	75.6	89.3	87.0	66.7	66.2	63.5	65.6	61.8	62.1	**32,565.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,940.0**
H2O	1979	591.8	564.6	650.0	610.4	683.3	595.5	591.0	579.5	593.1	656.6	675.9	700.1	**72,769.8**
OIL	1979	93.4	84.0	91.9	84.7	95.5	92.7	96.8	91.5	88.3	86.8	84.3	87.3	**31,677.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,575.0**
H2O	1978	617.3	524.6	611.6	648.5	721.6	717.2	566.0	545.1	575.7	567.4	622.2	614.4	**65,278.0**
OIL	1978	95.5	85.8	93.9	90.9	95.0	92.8	88.5	93.0	86.9	86.6	89.8	90.7	**30,599.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,210.0**
H2O	1977	533.2	473.8	517.2	510.3	569.1	589.2	633.5	581.9	474.1	537.0	502.2	545.5	**57,946.4**
OIL	1977	100.1	92.6	101.5	96.8	109.0	95.0	100.7	94.6	85.3	96.1	90.3	94.2	**29,510.5**
DAY	1976	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,847.0**
H2O	1976	568.0	477.1	603.2	572.8	654.4	558.0	464.2	437.5	387.1	518.0	479.5	495.9	**51,479.4**
OIL	1976	127.3	92.2	122.5	124.4	135.7	119.3	101.7	94.7	93.6	101.4	95.8	101.2	**28,354.3**

Licence ***525*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	27.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,974.0**
H2O	1990	543.3	483.9	480.4	526.6	608.2	466.2	510.4	542.7	541.6	565.4	525.6	528.7	**138,440.1**
OIL	1990	67.0	60.8	65.7	74.4	77.8	53.8	60.5	64.4	59.2	63.6	59.7	61.5	**46,187.0**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,617.0**
H2O	1989	566.2	571.6	562.0	571.0	669.7	634.6	597.4	584.5	496.0	503.8	500.2	533.7	**132,117.1**
OIL	1989	63.2	65.2	65.7	62.5	69.9	64.4	65.5	63.7	60.3	67.7	65.5	67.2	**45,418.6**
DAY	1988	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,255.0**
H2O	1988	661.1	653.9	654.2	520.2	677.6	602.5	614.7	614.3	596.4	610.0	583.5	658.7	**125,326.4**
OIL	1988	75.7	70.6	73.7	63.5	73.9	66.9	66.7	67.8	67.3	68.4	64.8	67.6	**44,637.8**
DAY	1987	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,892.0**
H2O	1987	617.7	611.9	596.9	707.5	665.7	575.1	651.9	591.6	627.0	646.9	599.3	681.6	**117,879.3**
OIL	1987	80.4	72.9	58.8	65.8	69.2	59.9	86.4	86.4	69.0	76.8	72.2	76.2	**43,810.9**
DAY	1986	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,534.0**
H2O	1986	569.6	557.4	633.1	517.4	591.8	525.3	532.8	590.7	595.0	574.3	577.6	663.5	**110,306.2**
OIL	1986	83.2	72.0	83.6	73.9	85.0	80.0	81.4	86.0	78.6	86.1	81.4	83.3	**42,936.9**
DAY	1985	31.0	28.0	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**11,172.0**
H2O	1985	526.3	548.1	570.1	559.6	566.0	590.6	634.6	476.6	498.1	576.5	523.7	603.8	**103,377.7**
OIL	1985	90.7	81.7	90.7	70.1	76.1	73.4	76.0	72.4	76.4	83.1	79.4	84.6	**41,962.4**
DAY	1984	31.0	29.0	30.0	26.0	26.0	19.0	31.0	30.0	30.0	31.0	30.0	30.0	**10,812.0**
H2O	1984	511.8	607.4	568.0	461.0	488.4	379.2	619.9	530.2	553.0	579.7	549.8	542.9	**96,703.7**
OIL	1984	104.7	94.1	98.5	77.3	76.5	61.8	97.3	85.7	91.3	92.1	90.2	85.1	**41,007.8**
DAY	1983	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,469.0**
H2O	1983	490.7	452.6	536.1	572.4	552.7	544.6	594.2	555.5	538.6	539.1	492.7	539.7	**90,312.4**
OIL	1983	112.9	101.2	110.5	83.1	100.0	103.5	107.4	105.9	102.1	109.2	101.1	103.9	**39,953.2**
DAY	1982	31.0	28.0	31.0	30.0	1.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	**10,106.0**
H2O	1982	630.5	585.9	692.7	638.7	27.1	761.8	887.5	302.5	350.0	709.5	493.1	512.2	**83,903.5**
OIL	1982	97.2	89.4	101.0	97.7	3.5	67.5	69.2	85.6	98.1	115.8	110.5	111.9	**38,712.4**
DAY	1981	31.0	27.0	31.0	30.0	19.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,779.0**
H2O	1981	680.7	453.8	511.7	519.9	358.0	317.7	571.2	520.9	531.0	549.2	524.1	573.9	**77,312.0**

Manitoba Production
1976 To 1990

Licence ***525*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	126.8	96.5	110.0	104.4	72.6	68.1	115.1	103.6	100.5	100.0	97.4	97.7	**37,665.0**
DAY	1980	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,439.0**
H2O	1980	561.5	515.7	550.6	514.3	620.5	577.8	575.6	566.8	541.4	607.3	458.0	602.1	**71,199.9**
OIL	1980	134.8	127.0	131.9	119.5	89.3	87.0	90.6	90.1	111.9	124.8	113.8	124.8	**36,472.3**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,077.0**
H2O	1979	589.1	562.0	647.0	498.0	566.7	493.9	490.2	480.6	491.9	503.8	545.1	564.6	**64,508.3**
OIL	1979	152.2	137.0	149.8	131.1	140.6	136.5	142.6	134.9	130.1	129.6	132.2	136.9	**35,126.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,714.0**
H2O	1978	431.2	366.4	434.2	452.9	504.0	425.9	530.5	541.2	604.3	587.1	617.6	610.2	**58,075.4**
OIL	1978	101.4	90.7	101.2	96.3	100.7	98.4	138.9	154.3	152.9	150.0	149.1	150.2	**33,473.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**8,350.0**
H2O	1977	459.8	408.6	446.1	440.1	490.8	466.0	488.4	430.4	331.2	375.2	363.0	367.7	**51,969.9**
OIL	1977	113.3	104.7	114.9	109.5	123.5	122.2	126.2	113.8	90.4	101.9	99.0	96.5	**31,989.2**
DAY	1976	31.0	29.0	31.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,988.0**
H2O	1976	431.6	442.8	458.3	333.9	477.3	424.3	436.7	377.4	370.9	446.7	413.5	427.7	**46,902.6**
OIL	1976	145.4	128.6	140.0	108.9	148.4	136.2	142.5	107.3	117.6	114.7	108.5	114.6	**30,673.3**

Licence ***527*** Well Name ***Enerplus Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	26571.0	22675.0	25344.0	24739.0	25721.0	23949.0	25417.0	25231.0	24662.0	24706.0	22980.0	21273.0	**3,511,056.9**
WIN	1989	18895.0	15926.0	18206.0	15135.0	16079.0	16948.5	18293.9	18227.9	18660.0	24985.0	24286.0	26281.7	**3,217,788.9**
WIN	1988	16231.0	15942.0	18084.0	17605.0	20230.0	16767.0	18045.0	14424.0	16854.0	18698.7	17869.0	19232.0	**2,985,864.9**
WIN	1987	18976.0	13621.0	17096.0	12797.0	6913.0	16438.0	18198.0	17578.0	16554.0	16671.0	14934.8	15657.0	**2,775,883.2**
WIN	1986	17147.0	16477.0	13993.0	16784.0	17865.0	16506.0	16906.0	19806.0	17004.0	14801.0	14801.0	18883.0	**2,590,449.4**
WIN	1985	21381.0	16688.0	17061.0	16061.0	18687.0	17111.0	18815.0	17249.0	15017.0	15955.0	21011.0	15029.0	**2,389,476.4**
WIN	1984	27543.0	23753.0	25392.0	24298.0	24794.0	29196.0	24163.0	22955.0	24073.0	23201.0	21934.0	22641.0	**2,179,411.4**
WIN	1983	8716.0	7575.0	8497.0	13669.0	14039.0	15017.0	13751.0	15010.0	22936.0	25108.0	23147.0	20720.0	**1,885,468.4**
WIN	1982	10478.0	9358.0	9612.0	12615.0	5756.0	10830.5	11959.0	12175.8	10871.6	9796.0	9020.6	10559.0	**1,697,283.4**
WIN	1981	7332.0	5387.0	5209.0	5573.0	6471.0	8568.0	7069.0	6857.0	8559.0	6899.0	8210.0	10986.0	**1,574,251.9**
WIN	1980	3342.4	2698.8	2476.9	4398.8	5142.6	7605.2	8109.0	6750.0	6776.0	7174.0	7881.0	7879.0	**1,487,131.9**
WIN	1979	4204.9	3091.0	2503.6	2883.9	3418.9	4041.1	4765.5	4332.2	3798.7	4540.5	3721.4	3934.4	**1,416,898.2**
WIN	1978	6763.0	7107.6	12828.2	13048.1	11232.3	10528.2	7159.0	7099.0	5232.3	8527.2	1658.2	4611.6	**1,371,662.1**
WIN	1977	10430.3	9518.6	10562.5	9545.6	9765.2	10146.1	6438.7	7028.8	8751.6	9356.6	8113.4	8312.1	**1,275,867.4**
WIN	1976	2490.8	74.2	340.2	174.3	0.0	0.0	26.9	332.6	10862.9	9532.9	9469.0	9258.0	**1,167,897.9**

Licence ***529*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-04-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	905.0	789.0	891.0	873.0	929.0	918.0	920.0	957.0	934.0	955.0	927.0	875.0	**666,262.3**
WIN	1989	903.0	775.0	850.0	802.0	843.0	647.0	953.0	939.0	875.0	942.0	916.0	880.0	**655,389.3**
WIN	1988	947.0	865.0	935.0	935.0	1094.0	1173.0	916.0	944.0	860.0	1015.0	888.0	4616.0	**645,064.3**
WIN	1987	1355.0	1301.0	1515.0	1470.0	1185.0	1175.0	1188.7	1174.2	1205.3	1241.3	1162.7	1143.4	**629,876.3**
WIN	1986	2203.0	1954.0	2251.0	1912.0	1696.0	1786.0	1801.0	1510.0	1338.0	1365.0	1161.0	1300.0	**614,759.7**
WIN	1985	1539.0	1417.0	1692.0	1515.0	1731.0	1549.0	1569.0	2352.0	2978.0	2295.0	1869.0	1926.0	**594,482.7**
WIN	1984	2283.0	2401.0	2606.0	2166.0	2046.0	1440.0	1983.0	1452.0	1512.0	1375.0	1442.0	1667.0	**572,050.7**
WIN	1983	2273.5	2200.5	2519.6	2375.7	2456.0	2130.1	2963.3	2447.9	2575.6	2684.3	2651.3	2621.5	**549,677.7**
WIN	1982	3076.6	2799.1	3249.6	1914.5	1724.2	1872.0	1819.7	2463.3	2297.9	2367.3	2288.9	2332.8	**519,778.4**
WIN	1981	2222.4	2346.6	2580.3	2322.7	2140.9	2151.8	2837.0	2973.8	2497.6	2543.9	2692.1	2752.0	**491,572.5**
WIN	1980	2990.1	2832.2	3024.5	3018.4	2937.4	1223.7	0.0	0.0	490.6	2907.2	2466.6	2270.3	**461,511.4**
WIN	1979	2686.4	2416.6	2666.4	2878.3	3119.2	2966.5	2772.3	2557.4	2487.2	2429.7	2565.8	2834.0	**437,350.4**

Manitoba Production
1976 To 1990

Licence ***529*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-04-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1978	2783.9	3129.9	4450.9	5273.9	3984.0	0.0	0.0	1475.1	4472.1	4087.5	3487.8	3306.5	**404,970.6**
WIN	1977	4316.6	4233.3	4526.9	4286.5	4281.8	3843.4	3938.2	4917.9	4310.9	3629.3	2950.1	2508.7	**368,519.0**
WIN	1976	3664.4	4494.5	4736.9	4332.2	4512.9	4688.0	4814.1	4674.6	4909.6	5398.5	4885.6	4582.9	**320,775.4**

Licence ***531*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,413.0**
H2O	1990	419.9	374.1	406.4	379.2	437.8	422.5	592.5	616.4	623.8	642.2	597.0	600.5	**80,013.4**
OIL	1990	37.9	34.5	37.2	35.9	37.5	36.6	41.2	42.9	40.0	42.4	39.8	41.0	**20,128.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,048.0**
H2O	1989	467.0	462.6	462.4	478.0	476.7	451.7	425.2	416.1	411.0	389.5	386.7	418.2	**73,901.1**
OIL	1989	53.7	54.3	55.7	53.9	40.7	37.5	38.2	37.1	36.6	38.4	37.1	38.6	**19,661.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,683.0**
H2O	1988	586.0	579.7	592.9	548.0	642.4	564.7	590.1	499.9	482.6	496.3	471.5	536.6	**68,656.0**
OIL	1988	48.5	45.2	48.2	47.1	49.3	44.1	45.0	56.8	56.0	57.3	53.9	56.7	**19,139.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,317.0**
H2O	1987	347.2	344.0	356.9	384.1	361.4	353.5	349.8	320.5	590.8	573.4	533.5	594.5	**62,065.3**
OIL	1987	40.2	36.4	38.9	39.5	41.5	40.7	43.2	43.6	46.9	49.2	46.4	48.0	**18,531.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,952.0**
H2O	1986	371.4	363.3	412.7	350.4	360.6	320.2	299.5	324.9	332.5	322.8	324.7	353.0	**56,955.7**
OIL	1986	32.7	28.3	32.8	30.1	31.2	29.3	40.7	42.1	39.1	43.1	40.7	39.4	**18,017.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,588.0**
H2O	1985	605.5	625.4	652.2	701.3	644.1	694.7	401.1	306.0	323.8	375.8	341.4	393.6	**52,819.7**
OIL	1985	60.1	53.6	59.8	58.4	57.6	57.4	30.2	28.0	29.9	32.6	31.2	33.2	**17,587.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,226.0**
H2O	1984	548.6	671.3	630.2	584.1	657.5	669.9	707.3	660.1	631.1	661.5	627.4	667.0	**46,754.8**
OIL	1984	62.9	58.2	61.2	58.6	61.6	62.9	63.8	61.4	59.9	60.5	59.2	60.2	**17,055.8**
DAY	1983	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,860.0**
H2O	1983	214.3	161.1	227.8	220.9	236.0	224.4	600.9	595.4	582.3	577.9	528.1	573.8	**39,038.8**
OIL	1983	31.8	23.3	30.3	29.5	32.5	32.4	60.8	63.6	61.8	65.5	60.7	61.9	**16,325.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**9,500.0**
H2O	1982	59.6	55.4	64.9	62.6	76.0	37.8	50.2	218.5	119.8	222.4	215.4	228.3	**34,295.9**
OIL	1982	8.3	7.6	8.6	8.7	8.8	4.9	5.7	5.3	2.8	23.5	31.2	32.2	**15,771.3**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,141.0**
H2O	1981	62.1	44.5	48.4	49.2	45.4	53.4	57.2	49.1	50.2	52.0	49.5	54.4	**32,885.0**
OIL	1981	9.4	8.4	9.2	8.9	7.6	9.4	9.5	9.3	8.9	8.9	8.4	8.7	**15,623.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,783.0**
H2O	1980	51.6	47.4	50.5	50.7	58.3	54.3	54.1	53.2	53.4	55.5	44.1	55.0	**32,269.6**
OIL	1980	14.4	13.6	14.1	13.7	14.9	14.6	9.4	9.4	9.0	9.3	8.9	9.3	**15,517.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,417.0**
H2O	1979	47.8	45.6	52.5	49.3	55.1	48.1	47.8	46.7	45.2	48.6	50.1	51.8	**31,641.5**
OIL	1979	17.5	15.8	17.2	15.9	17.9	17.4	18.2	17.2	13.9	14.5	14.1	14.6	**15,376.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,052.0**
H2O	1978	76.2	64.7	76.6	80.0	88.9	75.2	46.9	43.7	50.6	49.1	51.5	50.9	**31,052.9**
OIL	1978	9.2	8.3	9.4	8.9	9.2	9.1	18.1	18.3	18.8	18.4	18.3	18.5	**15,182.3**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	29.0	30.0	31.0	**7,688.0**
H2O	1977	73.6	62.3	71.2	70.4	78.4	74.6	78.1	71.7	50.1	59.5	64.1	67.2	**30,298.6**
OIL	1977	50.1	44.2	50.9	48.5	54.5	9.5	9.9	9.1	7.0	8.4	9.1	9.2	**15,017.8**
DAY	1976	31.0	29.0	31.0	4.0	19.0	0.0	21.0	31.0	30.0	24.0	21.0	31.0	**7,332.0**
H2O	1976	85.1	88.4	91.6	11.6	60.1	0.0	59.0	60.3	59.3	54.8	45.8	68.5	**29,477.4**

Manitoba Production
1976 To 1990

Licence ***531*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1976	23.4	20.8	22.7	3.0	15.3	0.0	15.7	47.5	52.0	38.8	33.2	50.7	**14,707.4**

Licence ***535*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,398.0**
H2O	1990	2.4	2.2	2.5	1.5	1.2	1.2	1.2	1.2	1.1	1.2	1.7	2.5	**8,984.1**
OIL	1990	21.6	19.2	21.3	13.3	11.4	10.2	11.0	10.5	10.6	11.3	14.4	21.0	**10,715.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,034.0**
H2O	1989	3.0	2.7	3.1	2.8	2.9	1.6	1.4	1.4	1.2	1.6	2.4	2.4	**8,964.2**
OIL	1989	24.4	21.8	24.5	23.7	23.2	13.3	11.9	12.2	11.2	13.3	20.9	21.8	**10,539.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**10,673.0**
H2O	1988	0.4	0.4	0.4	0.4	0.4	0.4	0.3	3.4	2.9	2.9	2.5	3.1	**8,937.7**
OIL	1988	23.9	22.4	23.9	25.2	27.3	27.9	19.3	24.8	23.8	24.6	23.5	23.9	**10,317.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	26.0	31.0	28.0	29.0	31.0	30.0	31.0	**10,316.0**
H2O	1987	11.1	10.4	12.3	12.4	13.6	11.0	10.2	12.2	14.2	13.3	14.2	14.7	**8,920.2**
OIL	1987	21.7	19.4	21.6	20.0	20.6	17.2	20.9	18.3	21.8	22.3	22.3	22.8	**10,026.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,959.0**
H2O	1986	17.2	15.7	16.6	17.7	19.9	17.2	18.6	20.8	13.8	13.4	11.9	10.9	**8,770.6**
OIL	1986	23.0	21.4	24.0	22.7	22.5	17.5	18.6	21.3	20.0	22.4	20.2	20.8	**9,777.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,599.0**
H2O	1985	14.3	14.1	14.0	13.7	14.4	17.5	15.3	15.9	19.3	15.6	16.7	17.7	**8,576.9**
OIL	1985	22.1	20.4	22.1	22.0	24.1	23.0	23.2	23.2	22.7	19.9	21.5	22.2	**9,523.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	31.0	**9,237.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	16.9	14.8	14.7	15.5	14.4	13.9	**8,388.4**
OIL	1984	18.2	18.7	19.1	19.7	21.4	21.1	19.2	22.3	21.4	21.6	21.9	22.0	**9,257.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,892.0**
OIL	1983	18.3	16.5	18.4	17.2	17.9	16.6	17.1	15.3	17.0	18.1	18.5	17.8	**9,010.4**
DAY	1982	31.0	28.0	31.0	30.0	6.0	30.0	31.0	31.0	30.0	27.0	9.0	31.0	**8,530.0**
OIL	1982	22.0	19.5	21.6	20.7	3.9	21.5	21.1	21.1	20.7	17.3	5.1	18.9	**8,801.7**
DAY	1981	31.0	28.0	29.0	30.0	24.0	20.0	31.0	30.0	30.0	30.0	30.0	31.0	**8,215.0**
OIL	1981	22.6	20.7	21.3	20.4	15.1	13.5	21.6	20.4	20.9	20.2	22.1	22.0	**8,588.3**
DAY	1980	31.0	29.0	29.0	27.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,871.0**
OIL	1980	22.2	20.9	20.9	19.6	22.7	20.5	21.8	22.8	22.6	23.1	22.1	22.6	**8,347.5**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,513.0**
OIL	1979	18.1	15.9	16.2	16.3	22.6	22.1	22.7	22.8	22.3	22.8	22.0	22.4	**8,085.7**
DAY	1978	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,149.0**
OIL	1978	18.9	16.8	18.6	17.6	18.9	17.3	18.3	18.4	17.5	18.8	18.6	18.7	**7,839.5**
DAY	1977	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,787.0**
OIL	1977	18.1	11.3	18.9	18.0	18.6	17.8	18.3	18.3	17.8	18.1	18.3	18.6	**7,621.1**
DAY	1976	30.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	29.0	30.0	31.0	**6,432.0**
H2O	1976	0.3	14.2	6.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,298.2**
OIL	1976	29.9	29.4	31.1	21.8	21.0	20.0	14.9	18.9	18.1	18.6	18.3	18.1	**7,409.0**

Licence ***538*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	26.0	25.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,065.0**
H2O	1985	17.5	16.6	13.0	12.5	7.3	7.4	0.0	0.0	0.0	0.0	0.0	0.0	**17,643.4**
OIL	1985	5.4	4.9	4.4	4.5	2.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	**43,458.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,918.0**

Manitoba Production
1976 To 1990

Licence ***538*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	30.3	29.1	30.3	25.8	15.7	15.2	16.9	17.5	8.2	8.8	17.9	17.5	**17,569.1**
OIL	1984	2.8	2.6	2.7	2.4	1.4	1.3	1.4	1.4	2.8	2.8	5.4	5.5	**43,433.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,553.0**
H2O	1983	60.2	67.3	65.2	75.1	76.4	72.3	62.4	75.2	76.6	32.4	27.9	30.2	**17,335.9**
OIL	1983	14.0	12.5	13.7	14.0	15.3	15.6	16.0	16.5	16.3	2.8	2.7	2.8	**43,400.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,188.0**
H2O	1982	80.8	70.9	74.5	74.5	75.6	74.6	73.6	74.1	74.2	73.6	71.2	64.6	**16,614.7**
OIL	1982	14.8	13.0	14.6	13.7	14.8	15.0	14.9	13.9	15.0	14.8	14.1	14.5	**43,258.7**
DAY	1981	31.0	28.0	31.0	29.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,825.0**
H2O	1981	33.2	30.1	33.2	29.8	28.0	32.0	28.4	29.8	70.2	75.9	71.8	75.2	**15,732.5**
OIL	1981	19.6	17.6	19.9	18.9	18.0	20.2	20.0	20.1	14.8	15.2	14.6	14.9	**43,085.6**
DAY	1980	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,466.0**
H2O	1980	39.8	35.7	33.4	37.2	37.5	30.4	30.0	30.7	28.4	29.2	31.7	31.5	**15,194.9**
OIL	1980	21.9	19.4	18.7	21.2	22.4	18.9	19.6	20.0	19.2	19.9	19.1	18.9	**42,871.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,107.0**
H2O	1979	82.3	82.7	89.0	99.8	108.1	100.9	104.0	40.0	38.5	40.9	39.2	40.2	**14,799.4**
OIL	1979	53.5	47.8	51.8	48.9	52.5	51.9	57.1	22.6	21.6	22.5	21.7	22.5	**42,632.6**
DAY	1978	31.0	28.0	31.0	30.0	15.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,742.0**
H2O	1978	75.0	82.0	92.1	90.0	32.8	16.1	105.3	105.1	98.3	108.0	98.6	96.2	**13,933.8**
OIL	1978	45.3	41.0	45.9	44.0	21.8	10.3	56.7	56.6	54.2	56.3	53.6	55.3	**42,158.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,416.0**
H2O	1977	70.4	63.9	67.9	66.3	69.6	67.3	69.2	65.0	71.1	70.0	70.9	69.8	**12,934.3**
OIL	1977	41.5	37.0	42.4	40.2	40.8	41.3	45.9	44.8	45.6	46.6	45.1	45.8	**41,617.2**
DAY	1976	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,052.0**
H2O	1976	74.7	69.8	72.8	79.5	76.2	67.9	69.2	70.0	65.0	68.0	65.3	71.5	**12,112.9**
OIL	1976	48.3	44.0	47.8	50.2	52.8	41.0	43.1	43.2	41.2	42.3	40.2	41.6	**41,100.2**

Licence ***543*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2865.0	2569.0	2773.0	1477.0	944.0	2558.0	1592.0	1269.0	1953.0	2052.0	2332.0	2285.0	**531,769.7**
WIN	1989	2846.0	2784.0	3031.0	3024.0	3309.0	2993.0	2426.0	2772.0	2890.0	2733.0	2706.0	2847.0	**507,100.7**
WIN	1988	2474.0	2467.0	2739.0	2605.0	2683.0	2908.0	2828.0	2574.0	2076.0	2824.0	2716.0	2945.0	**472,739.7**
WIN	1987	2048.0	2055.0	2269.0	2644.0	2612.0	2465.0	2632.0	2392.0	2571.0	1181.0	2296.0	2563.0	**440,900.7**
WIN	1986	2607.0	2409.0	2578.0	2535.0	2449.0	2436.0	2486.0	2351.0	2190.0	1877.0	1961.0	2051.0	**413,172.7**
WIN	1985	1875.0	1826.0	2200.0	2335.0	2267.0	2207.0	2497.0	2391.0	2240.0	2344.0	2225.0	2510.0	**385,242.7**
WIN	1984	2035.0	2089.0	2438.0	2294.0	2210.0	2134.0	2383.0	2455.0	818.0	2391.0	2160.0	2202.0	**358,325.7**
WIN	1983	2116.0	1936.0	2167.0	2007.0	2235.0	2092.0	2284.0	2251.0	2239.0	2231.0	2207.0	1787.0	**332,716.7**
WIN	1982	1849.0	1719.0	2079.0	2137.0	2082.0	2019.0	2163.0	1977.0	2080.0	2076.0	1891.0	2058.0	**307,164.7**
WIN	1981	2018.2	1806.7	2003.1	1942.5	1760.0	1936.7	2200.0	1725.4	2099.8	1942.0	1868.4	2161.6	**283,034.7**
WIN	1980	2694.9	2465.0	1699.9	1831.7	2025.4	1855.0	1981.2	2006.2	1944.1	2007.8	1821.7	2018.4	**259,570.3**
WIN	1979	1156.6	1816.5	1996.5	1822.8	2016.1	1979.1	2152.0	2158.9	2185.1	2256.2	2223.2	2214.4	**235,219.0**
WIN	1978	1860.3	1864.7	2136.5	2108.6	2226.8	1870.8	1344.2	517.8	511.1	765.7	1810.7	1754.7	**211,241.6**
WIN	1977	2473.1	2250.4	2652.7	2743.2	2958.0	2986.6	3314.1	2754.5	1768.2	1966.7	1662.5	1291.1	**192,469.7**
WIN	1976	2616.7	2863.2	2923.3	1899.5	2680.2	1007.9	1121.8	671.8	645.8	697.3	1670.1	2197.6	**163,648.6**

Licence ***555*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2123.0	2083.0	2202.0	2159.0	2278.0	2222.0	2220.0	2106.0	2113.0	2269.0	2343.0	2645.0	**695,982.2**
WIN	1989	2420.0	2124.0	2440.0	2454.0	2502.0	2438.0	2335.0	2283.0	2226.0	2230.0	1979.0	2097.0	**669,219.2**

Manitoba Production
1976 To 1990

Licence ***555*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	2419.0	2468.0	2526.0	2512.0	2444.0	2302.0	2431.0	2372.0	2728.0	2741.0	2517.0	2500.0	**641,691.2**
WIN	1987	2203.0	2150.0	2419.0	2555.0	2397.0	2254.0	2447.0	2357.0	2441.0	2285.0	2212.0	2569.0	**611,731.2**
WIN	1986	2454.0	2780.0	2879.0	2969.0	3007.0	2824.0	2610.0	2168.0	2137.0	2398.0	2338.0	2453.0	**583,442.2**
WIN	1985	2124.0	2269.0	2457.0	2367.0	2297.0	2213.0	2278.0	1804.0	2127.0	2401.0	2376.0	2601.0	**552,425.2**
WIN	1984	1991.0	2133.0	2525.0	2404.0	2356.0	1930.0	1812.0	2001.0	2088.0	2021.0	2078.0	2356.0	**525,111.2**
WIN	1983	2681.0	2211.0	2604.0	2593.0	2388.0	2171.0	2223.0	1996.0	1954.0	2006.0	1946.0	2170.0	**499,416.2**
WIN	1982	2914.0	2537.8	2675.0	2613.0	2328.0	2572.0	2662.0	2501.0	2589.0	2606.0	2417.0	2504.0	**472,473.2**
WIN	1981	2610.1	2358.5	2568.0	2450.6	2104.2	2497.3	2598.6	2503.0	2436.0	2564.0	2480.2	2707.0	**441,554.4**
WIN	1980	1718.2	1813.5	2613.3	2454.0	2499.2	2462.4	2664.2	2651.2	2433.5	2074.7	2341.6	2539.0	**411,676.9**
WIN	1979	2572.4	2228.5	2589.1	2549.5	2559.8	2142.1	1818.1	2301.2	2503.4	2451.5	2342.7	2212.5	**383,412.1**
WIN	1978	2673.1	2682.9	1502.8	2875.6	1621.0	1222.1	2494.4	3230.6	3072.0	2791.2	2617.8	2455.8	**355,141.3**
WIN	1977	2776.7	2185.8	2428.1	2271.7	1830.3	0.0	1315.4	1202.5	2888.0	2589.5	2751.3	2508.5	**325,902.0**
WIN	1976	1001.4	613.7	2077.6	676.0	377.7	2205.8	2330.5	2321.6	898.9	1103.2	2807.1	2919.2	**301,154.2**

Licence ***560*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	2.0	2.0	1.0	2.0	1.0	2.0	2.0	2.0	1.0	3.0	2.0	2.0	**4,147.0**
H2O	1990	0.4	0.3	0.1	0.2	0.1	0.1	0.3	0.2	0.1	0.5	0.2	0.2	**25,501.1**
OIL	1990	9.5	9.2	4.1	8.5	4.5	9.1	8.5	9.1	4.7	14.1	11.1	10.0	**11,959.1**
DAY	1989	2.0	2.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**4,125.0**
H2O	1989	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**25,498.4**
OIL	1989	9.7	9.8	8.5	4.4	9.5	10.7	9.9	9.1	11.3	9.1	8.6	9.2	**11,856.7**
DAY	1988	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**4,102.0**
OIL	1988	9.4	8.8	9.2	9.4	7.6	9.6	9.1	9.2	7.2	7.3	7.0	7.4	**11,746.9**
DAY	1987	2.0	1.0	3.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**4,078.0**
OIL	1987	10.2	5.1	15.4	11.0	11.3	9.4	8.4	8.9	9.2	8.8	9.3	9.1	**11,645.7**
DAY	1986	2.0	1.0	1.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**4,054.0**
OIL	1986	8.5	3.7	4.6	4.0	8.8	9.3	11.2	8.4	10.8	10.6	9.0	10.2	**11,529.6**
DAY	1985	1.0	2.0	1.0	3.0	2.0	3.0	2.0	2.0	1.0	2.0	1.0	1.0	**4,033.0**
OIL	1985	4.2	8.7	4.1	13.0	8.2	12.8	9.4	8.8	3.6	9.4	4.7	3.2	**11,430.5**
DAY	1984	2.0	1.0	2.0	2.0	3.0	2.0	2.0	1.0	3.0	0.0	1.0	0.0	**4,012.0**
OIL	1984	8.9	4.8	9.9	8.2	16.4	8.1	7.2	4.1	9.3	0.0	6.4	0.0	**11,340.4**
DAY	1983	3.0	2.0	2.0	1.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**3,993.0**
H2O	1983	1.4	0.0	0.9	2.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,497.8**
OIL	1983	16.2	4.0	13.5	6.5	5.7	9.9	7.4	10.3	9.3	8.1	8.4	7.8	**11,257.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	2.0	**3,970.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	3.0	**25,491.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	13.4	**11,150.0**

Licence ***562*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	28.0	30.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	**5,537.0**
H2O	1990	354.7	328.5	365.0	339.1	357.9	344.8	349.7	382.2	357.6	346.7	343.2	357.1	**58,196.5**
OIL	1990	31.3	26.7	31.2	29.1	31.0	31.0	29.8	31.0	29.3	29.4	27.3	30.0	**7,831.3**
DAY	1989	30.0	27.0	30.0	29.0	29.0	29.0	30.0	30.0	28.0	30.0	29.0	30.0	**5,182.0**
H2O	1989	315.5	270.8	306.8	298.0	296.7	307.7	324.9	315.0	268.8	320.6	328.0	363.7	**53,970.0**
OIL	1989	39.8	24.4	17.0	16.2	15.4	15.1	16.3	26.4	28.8	28.7	29.2	30.6	**7,474.2**
DAY	1988	29.0	28.0	29.0	30.0	31.0	29.0	29.0	31.0	29.0	29.0	28.0	30.0	**4,831.0**
H2O	1988	251.1	269.8	299.6	308.5	317.1	285.7	292.9	303.4	289.9	269.7	303.2	329.2	**50,253.5**

Manitoba Production
1976 To 1990

Licence ***562*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	34.5	34.1	33.6	35.6	36.6	33.2	34.9	35.2	33.1	34.5	38.3	39.2	**7,186.3**
DAY	1987	30.0	27.0	29.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.0	**4,479.0**
H2O	1987	276.4	253.6	272.1	295.8	320.3	311.5	305.9	283.2	321.6	318.1	220.7	219.1	**46,733.4**
OIL	1987	37.3	32.3	35.9	37.2	37.6	36.3	37.0	30.3	40.1	38.3	35.4	37.4	**6,763.5**
DAY	1986	30.0	28.0	30.0	29.0	30.0	29.0	30.0	26.0	22.0	31.0	30.0	31.0	**4,124.0**
H2O	1986	327.3	314.1	287.4	287.7	268.0	264.1	300.8	243.7	248.4	305.4	320.5	310.0	**43,335.1**
OIL	1986	36.5	33.1	35.3	34.1	34.4	34.4	37.7	31.2	29.7	33.3	42.5	39.4	**6,328.4**
DAY	1985	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	**3,778.0**
H2O	1985	396.7	370.9	390.1	375.0	405.9	377.0	390.9	344.7	326.7	354.4	316.0	358.0	**39,857.7**
OIL	1985	32.6	29.9	32.4	30.8	32.5	30.9	33.8	32.1	36.0	38.5	35.7	37.7	**5,906.8**
DAY	1984	31.0	29.0	29.0	30.0	31.0	30.0	30.0	30.0	29.0	26.0	30.0	29.0	**3,421.0**
H2O	1984	450.3	425.0	425.9	439.6	461.6	362.0	351.1	374.8	351.2	331.0	397.6	402.9	**35,451.4**
OIL	1984	47.5	43.7	41.8	42.0	48.4	32.5	33.5	32.2	26.9	25.8	34.4	33.8	**5,503.9**
DAY	1983	28.0	24.0	27.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,067.0**
H2O	1983	366.7	322.3	358.1	398.5	410.2	429.3	479.1	444.8	462.0	485.2	466.2	478.3	**30,678.4**
OIL	1983	43.1	34.3	38.8	42.2	44.2	47.1	45.7	44.9	45.4	49.2	44.6	47.4	**5,061.4**
DAY	1982	31.0	27.0	29.0	29.0	28.0	28.0	25.0	31.0	29.0	29.0	29.0	31.0	**2,718.0**
H2O	1982	488.7	416.2	482.4	448.9	431.6	420.0	374.3	422.6	405.3	405.4	390.8	415.7	**25,577.7**
OIL	1982	44.1	34.3	42.8	17.9	41.6	35.3	34.8	43.6	44.5	43.6	42.6	45.9	**4,534.5**
DAY	1981	25.0	26.0	29.0	28.0	26.0	29.0	26.0	28.0	22.0	30.0	29.0	27.0	**2,372.0**
H2O	1981	276.7	155.7	242.6	193.5	410.9	448.4	404.1	404.1	328.6	425.4	427.4	464.0	**20,475.8**
OIL	1981	18.4	18.1	19.5	19.9	51.0	56.5	41.0	47.6	36.2	47.5	48.7	41.6	**4,063.5**
DAY	1980	31.0	29.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	25.0	27.0	29.0	**2,047.0**
H2O	1980	317.4	336.1	334.3	344.5	328.1	301.0	305.1	338.1	295.5	236.1	274.5	276.1	**16,294.4**
OIL	1980	30.6	32.6	34.1	31.5	30.3	25.5	28.8	23.9	23.7	20.8	22.1	22.5	**3,617.5**
DAY	1979	31.0	28.0	31.0	26.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,698.0**
H2O	1979	340.7	322.0	321.2	365.2	374.4	321.3	326.2	358.1	351.6	357.4	358.7	377.7	**12,607.6**
OIL	1979	34.9	33.4	29.5	33.8	38.7	27.6	32.2	33.3	33.0	33.2	38.3	36.3	**3,291.1**
DAY	1978	31.0	28.0	31.0	27.0	24.0	28.0	31.0	31.0	26.0	29.0	30.0	26.0	**1,341.0**
H2O	1978	192.1	190.8	201.9	171.7	157.1	158.4	194.6	201.3	215.0	275.7	297.9	274.8	**8,433.1**
OIL	1978	33.4	33.4	38.1	30.0	26.7	26.7	39.1	39.4	32.7	36.9	38.1	33.3	**2,886.9**
DAY	1977	29.0	28.0	27.0	30.0	27.0	26.0	29.0	30.0	30.0	26.0	28.0	26.0	**999.0**
H2O	1977	124.8	202.2	223.1	245.5	247.5	215.0	202.9	113.5	318.3	260.4	283.6	172.5	**5,901.8**
OIL	1977	41.6	43.2	59.4	64.8	57.8	49.6	51.2	50.9	52.0	43.9	43.7	42.9	**2,479.1**
DAY	1976	7.0	5.0	0.0	0.0	0.0	10.0	0.0	0.0	10.0	31.0	8.0	30.0	**663.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.5	158.0	**3,292.5**
OIL	1976	3.2	2.5	0.0	0.0	0.0	3.2	0.0	0.0	3.2	4.4	19.7	45.4	**1,878.1**

Licence ***564*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	2.0	2.0	1.0	2.0	1.0	2.0	2.0	2.0	1.0	3.0	2.0	2.0	**7,287.0**
H2O	1990	0.4	0.3	0.1	0.2	0.1	0.1	0.5	0.2	0.1	0.5	0.2	0.2	**37,754.9**
OIL	1990	9.1	9.1	4.1	8.5	4.4	9.1	9.6	8.9	4.3	13.9	10.7	9.2	**17,039.8**
DAY	1989	1.0	3.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**7,265.0**
H2O	1989	0.0	0.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**37,752.0**
OIL	1989	5.3	17.5	10.6	8.9	9.8	14.2	11.9	8.8	10.1	8.8	8.3	8.8	**16,938.9**
DAY	1988	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	3.0	**7,241.0**
OIL	1988	10.2	9.6	10.0	10.7	11.1	9.8	9.1	10.2	7.5	8.7	5.8	14.7	**16,815.9**
DAY	1987	2.0	1.0	3.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**7,216.0**
OIL	1987	12.4	6.2	18.5	11.3	10.7	11.1	9.8	10.3	11.1	11.1	11.2	10.8	**16,698.5**

Manitoba Production
1976 To 1990

Licence ***564*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	2.0	1.0	1.0	2.0	2.0	1.0	4.0	2.0	2.0	2.0	2.0	2.0	**7,192.0**
OIL	1986	10.2	5.6	5.1	9.5	10.4	4.7	20.6	9.7	12.4	13.0	9.9	12.2	**16,564.0**
DAY	1985	1.0	2.0	2.0	3.0	2.0	2.0	2.0	2.0	1.0	2.0	1.0	1.0	**7,169.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	**37,751.0**
OIL	1985	4.5	12.2	12.1	15.1	11.0	9.3	11.3	11.1	7.1	11.6	5.0	3.2	**16,440.7**
DAY	1984	2.0	1.0	2.0	1.0	3.0	2.0	2.0	1.0	2.0	1.0	1.0	0.0	**7,148.0**
OIL	1984	8.6	4.9	10.6	4.8	14.8	8.7	9.1	6.4	10.0	6.4	4.8	0.0	**16,327.2**
DAY	1983	3.0	2.0	2.0	2.0	1.0	2.0	2.0	4.0	2.0	2.0	2.0	2.0	**7,130.0**
H2O	1983	0.0	0.0	0.0	0.6	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,749.6**
OIL	1983	11.9	3.4	10.3	11.0	5.4	11.9	10.8	13.8	7.1	9.4	9.7	8.6	**16,238.1**
DAY	1982	14.0	19.0	31.0	29.0	31.0	30.0	31.0	27.0	29.0	26.0	30.0	2.0	**7,104.0**
OIL	1982	1.9	2.7	10.5	15.5	11.6	16.8	12.0	7.6	8.2	10.9	14.8	11.9	**16,124.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	24.0	30.0	31.0	30.0	31.0	**6,805.0**
OIL	1981	6.4	6.6	5.2	9.7	7.4	6.5	7.3	8.7	6.7	8.7	7.5	6.2	**16,000.4**
DAY	1980	31.0	3.0	3.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**6,448.0**
OIL	1980	5.7	0.5	3.3	7.3	9.7	8.4	8.6	9.1	10.9	7.3	6.6	7.1	**15,913.5**
DAY	1979	1.0	0.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,152.0**
OIL	1979	0.1	0.0	0.0	21.5	14.1	11.7	10.1	12.5	10.5	8.9	7.3	8.9	**15,829.0**
DAY	1978	0.0	0.0	7.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	28.0	**5,890.0**
OIL	1978	0.0	0.0	5.7	15.1	13.7	8.6	6.7	6.8	7.0	7.9	3.6	5.4	**15,723.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	**5,620.0**
OIL	1977	5.7	7.6	11.9	8.4	7.5	5.9	7.5	6.7	7.5	5.7	8.6	0.0	**15,642.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,290.0**
OIL	1976	8.3	7.2	8.6	6.7	5.2	16.8	10.0	7.2	11.6	14.8	10.3	7.3	**15,559.9**

Licence ***567*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	19.0	31.0	**12,054.0**
H2O	1990	120.0	106.9	112.5	108.3	125.1	120.7	168.7	178.9	181.1	149.1	110.7	174.2	**104,076.2**
OIL	1990	10.8	9.8	10.3	10.3	10.7	10.4	16.7	17.7	16.5	14.0	10.5	17.0	**9,846.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,704.0**
H2O	1989	513.7	508.9	508.6	525.8	136.2	129.1	121.5	118.9	117.4	111.3	108.3	117.6	**102,420.0**
OIL	1989	16.1	16.3	16.7	16.2	11.6	10.7	10.9	10.6	10.5	11.0	10.4	10.9	**9,691.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	26.0	28.0	30.0	31.0	**11,339.0**
H2O	1988	263.3	261.6	267.5	247.2	287.1	257.7	61.6	418.5	459.5	488.6	515.0	590.3	**99,402.7**
OIL	1988	36.1	33.9	36.2	35.3	36.5	33.4	25.5	25.3	14.5	15.4	16.1	17.0	**9,539.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,988.0**
H2O	1987	398.8	394.7	413.2	444.7	414.4	382.0	405.1	367.7	268.8	253.9	240.7	268.2	**95,284.8**
OIL	1987	16.0	14.4	15.5	15.8	16.5	15.2	17.3	17.3	35.5	36.2	34.7	36.0	**9,214.5**
DAY	1986	27.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,625.0**
H2O	1986	251.0	292.8	310.0	282.3	285.9	258.0	346.7	372.1	385.1	373.8	375.9	431.9	**91,032.6**
OIL	1986	10.0	10.3	11.2	10.9	11.2	10.7	16.3	16.7	15.6	17.2	16.2	16.7	**8,944.1**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,266.0**
H2O	1985	464.2	480.8	501.4	491.3	491.8	534.2	331.2	277.2	262.4	302.8	275.1	317.2	**87,067.1**
OIL	1985	22.8	20.4	22.8	20.3	21.8	21.8	11.3	11.4	10.9	11.9	11.3	12.1	**8,781.1**
DAY	1984	31.0	23.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,902.0**
H2O	1984	85.8	80.4	98.6	91.4	102.8	398.3	543.8	507.5	485.2	508.6	482.4	499.7	**82,337.5**
OIL	1984	5.9	4.2	5.8	5.6	5.8	18.5	24.3	23.4	22.8	23.0	22.6	22.4	**8,582.3**
DAY	1983	31.0	19.0	31.0	28.0	31.0	28.0	31.0	17.0	26.0	31.0	30.0	31.0	**9,549.0**
H2O	1983	490.7	273.5	536.1	460.5	540.4	480.6	98.0	50.7	77.6	90.4	82.6	89.0	**78,453.0**

Manitoba Production
1976 To 1990

Licence ***567*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	34.7	18.8	34.0	29.4	35.4	33.1	6.0	3.2	5.0	6.2	5.7	5.8	**8,398.0**
DAY	1982	31.0	24.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	**9,215.0**
H2O	1982	451.9	363.1	492.4	474.9	596.7	522.8	609.0	590.0	658.5	709.5	454.5	522.7	**75,182.9**
OIL	1982	25.0	19.9	25.8	26.1	27.4	26.4	27.1	31.7	35.0	35.6	31.3	35.1	**8,180.7**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**8,859.0**
H2O	1981	560.9	401.4	436.6	395.1	343.7	404.7	434.0	373.4	380.9	346.9	353.1	411.6	**68,736.9**
OIL	1981	33.2	29.9	32.8	25.7	22.1	27.5	27.7	27.0	26.2	23.0	23.6	25.4	**7,834.3**
DAY	1980	31.0	29.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,505.0**
H2O	1980	494.4	454.1	484.7	449.0	558.6	488.5	487.7	480.1	482.3	500.4	389.6	496.1	**63,894.6**
OIL	1980	14.4	13.6	14.1	12.7	15.0	13.7	33.3	33.1	31.8	32.7	30.9	32.7	**7,510.2**
DAY	1979	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,142.0**
H2O	1979	395.9	377.6	434.8	352.8	457.1	398.4	395.4	387.6	396.8	466.2	479.9	497.1	**58,129.1**
OIL	1979	29.4	26.6	28.9	23.1	30.1	29.2	30.5	28.9	27.8	14.6	14.1	14.6	**7,232.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,780.0**
H2O	1978	491.5	417.7	494.7	516.3	574.5	480.1	379.0	365.1	385.6	377.5	416.5	411.5	**53,089.5**
OIL	1978	0.0	0.0	0.0	0.0	0.0	28.0	26.7	28.0	26.1	25.9	27.0	27.0	**6,934.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**7,416.0**
H2O	1977	406.4	361.4	394.5	388.9	433.9	385.1	403.5	286.9	408.1	427.5	413.7	434.3	**47,779.5**
OIL	1977	58.8	54.3	59.8	56.9	64.0	15.3	15.9	11.6	0.0	0.0	0.0	0.0	**6,745.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,058.0**
H2O	1976	423.1	433.9	449.1	426.7	487.4	415.9	428.0	403.4	396.4	477.4	365.5	378.1	**43,035.3**
OIL	1976	32.7	28.9	31.5	31.9	34.8	30.7	31.9	29.9	32.7	32.1	56.4	59.4	**6,409.1**

Licence ***572*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,114.0**
H2O	1990	126.6	112.8	103.2	96.3	111.2	107.3	102.6	105.8	108.5	111.7	103.8	104.4	**101,463.6**
OIL	1990	67.8	61.5	63.9	61.6	64.4	62.7	61.6	63.5	60.0	63.6	59.7	61.5	**61,757.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,749.0**
H2O	1989	150.1	148.7	148.6	153.6	11.3	164.9	155.2	151.9	150.0	117.5	115.1	126.1	**100,169.4**
OIL	1989	75.1	76.1	78.0	75.4	55.3	67.1	68.3	66.3	65.5	68.5	65.5	69.0	**61,006.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,384.0**
H2O	1988	7.1	7.1	7.2	150.4	176.3	154.0	161.5	160.7	155.2	159.5	152.9	171.7	**98,576.4**
OIL	1988	63.6	59.3	63.3	82.4	86.2	76.6	78.6	79.5	78.5	80.3	76.1	79.1	**60,175.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,018.0**
H2O	1987	303.3	300.5	112.7	153.2	152.2	148.8	7.3	6.7	7.2	7.0	6.6	7.4	**97,112.8**
OIL	1987	77.8	70.5	77.7	68.3	74.7	73.3	60.6	61.1	62.2	64.5	62.2	64.0	**59,272.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,653.0**
H2O	1986	180.2	176.4	200.3	282.3	288.2	258.0	261.6	290.1	292.2	282.1	283.6	325.9	**95,899.9**
OIL	1986	83.2	72.0	83.6	79.4	81.5	77.3	78.8	83.2	76.0	83.3	78.7	80.5	**58,455.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,288.0**
H2O	1985	306.0	316.1	329.6	22.6	21.3	22.3	7.9	166.1	157.6	182.4	165.7	191.1	**92,779.0**
OIL	1985	91.5	81.7	91.0	77.9	78.9	76.6	78.9	79.7	76.4	83.1	79.4	84.6	**57,498.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	**10,923.0**
H2O	1984	64.4	78.8	221.8	205.6	361.0	336.0	368.4	340.7	321.6	334.3	317.0	337.1	**90,890.3**
OIL	1984	107.8	99.8	110.6	106.0	102.8	99.7	88.8	96.5	92.0	92.1	90.2	91.7	**56,518.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,564.0**
H2O	1983	217.4	200.5	237.5	176.1	164.2	68.5	74.7	70.4	68.3	67.8	62.0	67.0	**87,603.6**
OIL	1983	121.5	109.0	119.0	102.1	106.2	106.5	110.5	109.8	105.9	112.3	104.0	105.5	**55,340.3**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,199.0**

Manitoba Production
1976 To 1990

Licence ***572*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	283.7	263.7	290.1	279.8	330.6	240.4	271.6	256.6	291.7	314.3	218.4	231.6	**86,129.2**
OIL	1982	113.9	104.8	111.6	113.0	111.6	114.1	113.5	109.0	122.6	124.7	119.0	122.9	**54,028.0**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,839.0**
H2O	1981	387.2	277.1	316.5	240.7	162.2	238.4	255.7	219.9	224.4	232.0	235.8	258.6	**82,856.7**
OIL	1981	168.7	151.3	145.7	148.4	98.6	129.4	130.4	127.0	123.2	122.7	114.2	114.5	**52,647.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,486.0**
H2O	1980	288.8	265.3	283.2	276.5	365.4	371.2	369.8	364.1	332.9	345.4	274.7	342.5	**79,808.2**
OIL	1980	169.2	159.3	165.6	156.7	150.0	159.3	190.8	189.4	161.1	166.2	159.8	166.1	**51,073.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,120.0**
H2O	1979	255.2	243.5	280.3	263.2	401.8	350.2	338.9	332.2	340.1	272.4	280.4	290.4	**75,928.4**
OIL	1979	175.5	157.9	172.6	159.2	176.5	171.4	163.7	154.9	149.3	170.8	165.9	171.7	**49,079.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,755.0**
H2O	1978	322.4	274.1	324.6	367.4	408.9	194.1	283.0	270.7	247.1	254.1	267.2	263.8	**72,279.8**
OIL	1978	172.6	154.9	172.4	172.7	181.0	154.3	165.4	158.9	161.6	171.9	170.7	172.9	**47,090.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,390.0**
H2O	1977	401.4	356.8	389.3	379.5	423.0	401.7	407.5	298.9	263.4	280.4	265.3	284.9	**68,802.4**
OIL	1977	190.5	176.2	193.4	162.2	182.6	180.7	181.0	161.6	157.6	173.7	165.1	170.2	**45,081.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,026.0**
H2O	1976	345.5	354.4	366.9	348.5	398.1	339.4	349.6	329.4	323.7	390.0	360.9	373.3	**64,650.3**
OIL	1976	197.2	174.5	189.7	192.4	209.9	184.7	193.4	180.5	197.8	192.9	182.6	192.8	**42,986.2**

Licence ***576*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	695.0	560.0	641.0	448.0	396.0	544.0	555.0	444.0	593.0	393.0	554.0	242.0	**302,048.9**
WIN	1989	846.0	841.0	807.0	793.0	738.0	679.0	593.0	659.0	456.0	611.0	615.0	641.0	**295,983.9**
WIN	1988	958.0	763.0	808.0	790.0	665.0	665.0	789.0	661.0	679.0	649.0	677.0	740.0	**287,704.9**
WIN	1987	945.0	850.0	793.0	706.0	1007.0	680.0	870.0	836.0	726.0	630.0	715.0	813.0	**278,860.9**
WIN	1986	881.0	815.0	906.0	876.0	912.0	770.0	933.0	819.0	904.0	957.0	868.0	847.0	**269,289.9**
WIN	1985	919.0	780.0	909.0	792.0	870.0	941.0	956.0	939.0	955.0	870.0	771.0	800.0	**258,801.9**
WIN	1984	316.0	1060.0	939.0	789.0	575.0	110.0	1123.0	483.0	1363.0	975.0	997.0	928.0	**248,299.9**
WIN	1983	484.0	677.0	698.0	740.0	675.0	579.0	455.0	779.0	784.0	793.0	540.0	0.0	**238,641.9**
WIN	1982	755.4	689.4	738.5	676.4	695.4	705.4	711.4	701.4	119.2	618.2	449.9	496.0	**231,437.9**
WIN	1981	852.8	808.6	844.8	803.6	797.4	776.6	735.5	696.4	692.2	720.4	755.5	775.5	**224,081.3**
WIN	1980	519.0	649.3	672.3	571.1	628.3	384.8	956.0	1027.2	868.8	857.1	795.6	874.8	**214,822.0**
WIN	1979	562.3	487.0	535.4	513.2	545.2	532.4	558.4	521.0	517.5	476.9	0.0	530.0	**206,017.7**
WIN	1978	622.5	486.2	538.5	555.1	573.0	551.3	556.3	549.4	525.6	156.3	583.7	573.4	**200,238.4**
WIN	1977	428.9	465.0	467.5	364.8	537.3	577.3	563.4	557.2	552.3	525.8	534.6	481.4	**193,967.1**
WIN	1976	421.0	404.9	310.1	316.5	384.9	343.3	399.7	302.2	68.0	266.0	446.7	418.1	**187,911.6**

Licence ***578*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	2.0	2.0	1.0	2.0	1.0	2.0	2.0	2.0	1.0	3.0	2.0	2.0	**8,985.0**
H2O	1990	0.4	0.3	0.1	0.2	0.1	0.1	0.3	0.2	0.1	0.5	0.2	0.2	**84,100.8**
OIL	1990	10.6	9.4	5.6	9.8	5.0	9.1	8.6	9.4	4.7	14.3	11.1	12.1	**19,205.0**
DAY	1989	2.0	3.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**8,963.0**
H2O	1989	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**84,098.1**
OIL	1989	9.7	12.1	9.5	4.1	9.5	9.6	9.6	11.9	11.0	10.2	9.7	10.4	**19,095.3**
DAY	1988	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**8,939.0**
OIL	1988	10.2	9.5	9.5	9.9	7.5	9.8	9.6	9.5	7.3	12.6	9.2	8.4	**18,978.0**

Manitoba Production
1976 To 1990

Licence ***578*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	2.0	1.0	3.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**8,915.0**
OIL	1987	9.9	4.9	11.6	10.2	9.1	8.4	8.5	10.1	8.9	8.8	9.6	8.5	**18,865.0**
DAY	1986	1.0	0.0	1.0	2.0	2.0	2.0	3.0	2.0	2.0	2.0	2.0	2.0	**8,891.0**
OIL	1986	3.5	0.0	4.9	9.7	10.6	9.1	12.8	7.6	10.3	10.2	8.8	9.8	**18,756.5**
DAY	1985	1.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	1.0	2.0	1.0	1.0	**8,870.0**
OIL	1985	5.6	9.3	3.9	10.5	9.0	9.9	8.5	9.2	3.2	8.2	4.7	2.7	**18,659.2**
DAY	1984	2.0	1.0	2.0	2.0	2.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	**8,851.0**
OIL	1984	8.6	4.3	10.0	9.4	9.4	4.8	5.4	4.1	3.9	5.9	5.9	0.0	**18,574.5**
DAY	1983	4.0	3.0	2.0	2.0	3.0	2.0	2.0	3.0	1.0	2.0	2.0	2.0	**8,836.0**
H2O	1983	3.7	1.1	0.6	3.8	3.5	0.0	2.2	0.0	0.0	0.0	0.0	0.0	**84,097.4**
OIL	1983	14.1	5.0	11.1	9.2	13.2	7.3	6.9	19.5	3.1	8.7	10.7	4.9	**18,502.8**
DAY	1982	14.0	19.0	31.0	29.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	2.0	**8,808.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	**84,082.5**
OIL	1982	4.0	7.8	15.9	25.0	17.1	20.9	17.3	11.6	13.6	13.1	4.0	14.0	**18,389.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,505.0**
OIL	1981	10.8	10.5	9.9	12.2	11.4	9.3	9.8	7.6	11.4	15.4	15.9	14.0	**18,224.8**
DAY	1980	31.0	3.0	4.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**8,141.0**
OIL	1980	11.8	0.9	5.4	13.7	11.9	9.7	10.4	10.2	11.0	10.6	9.8	12.2	**18,086.6**
DAY	1979	1.0	0.0	0.0	1.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,844.0**
OIL	1979	0.3	0.0	0.0	3.1	16.3	27.3	17.7	19.2	19.7	18.7	13.7	15.7	**17,969.0**
DAY	1978	0.0	0.0	7.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	28.0	**7,615.0**
OIL	1978	0.0	0.0	10.6	38.3	29.9	23.8	22.1	19.2	17.3	18.0	10.3	15.1	**17,817.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	**7,345.0**
OIL	1977	14.9	21.3	30.2	26.1	21.8	17.0	22.4	22.4	35.3	25.1	25.4	0.0	**17,612.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,015.0**
OIL	1976	12.7	9.7	11.1	10.5	9.4	35.6	21.0	16.7	25.9	30.4	24.2	21.9	**17,350.8**

Licence ***579*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	20.0	24.0	30.0	31.0	**12,982.0**
H2O	1990	1529.8	1362.7	1616.2	1507.6	1712.8	1680.0	1554.4	1322.0	1008.7	1238.6	1611.8	1622.0	**416,282.5**
OIL	1990	73.2	66.4	66.6	64.1	65.9	65.3	62.1	52.8	37.2	47.0	61.7	63.6	**119,415.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,638.0**
H2O	1989	1614.5	1599.3	1598.5	1567.2	1736.6	1645.7	1515.5	1515.8	1497.3	1418.8	1390.9	1523.4	**398,515.9**
OIL	1989	88.6	89.7	91.9	72.7	78.6	72.4	72.1	71.6	70.7	74.0	70.7	74.5	**118,689.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,273.0**
H2O	1988	1753.0	1760.2	1790.5	1592.6	1857.0	1643.4	1696.2	1728.1	1668.5	1715.8	1644.0	1847.6	**379,892.4**
OIL	1988	110.4	104.5	110.9	90.9	94.6	85.3	86.1	93.7	92.5	94.6	89.7	93.3	**117,762.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,907.0**
H2O	1987	1973.6	1891.2	1871.0	1979.8	1894.4	1847.8	1829.1	1666.7	1809.2	1741.3	1654.9	1834.8	**359,195.5**
OIL	1987	96.5	84.6	95.9	95.7	102.4	100.1	106.4	106.8	109.5	113.7	109.6	112.7	**116,615.8**
DAY	1986	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,542.0**
H2O	1986	1577.1	1897.8	2155.8	1830.1	1866.1	1712.8	1736.9	1857.0	1869.1	1835.1	1845.6	2120.2	**337,201.7**
OIL	1986	120.8	128.6	149.2	136.8	140.4	202.6	206.4	101.6	92.8	103.4	97.7	100.0	**115,381.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	11.0	**11,180.0**
H2O	1985	2083.5	2151.9	2162.2	2346.2	2278.3	2377.1	2147.2	1782.1	1696.1	1836.3	1743.4	713.0	**314,898.1**
OIL	1985	197.3	176.2	189.1	186.6	194.5	187.5	140.8	141.9	136.3	138.7	138.6	52.4	**113,801.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,837.0**
H2O	1984	1639.7	2006.4	1883.5	2088.5	2357.1	2351.0	2427.3	2271.2	2177.6	2276.2	2158.9	2295.1	**291,580.8**
OIL	1984	155.7	144.2	151.4	192.4	202.7	210.6	209.1	201.8	197.3	198.7	194.6	197.7	**111,921.7**

Manitoba Production
1976 To 1990

Licence ***579*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,471.0**
H2O	1983	1720.7	1587.0	1879.9	1712.9	1819.9	1705.7	1893.2	1717.0	1740.3	1727.2	1560.7	1698.9	**265,648.3**
OIL	1983	182.3	163.5	178.5	139.8	152.6	150.3	158.7	151.8	153.0	162.3	148.6	151.7	**109,665.5**
DAY	1982	31.0	25.0	28.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,106.0**
H2O	1982	1797.0	1489.2	1886.6	1865.1	2507.3	2215.8	2594.0	2031.2	2308.9	2487.8	1729.2	1823.1	**244,884.9**
OIL	1982	225.0	184.7	146.4	151.8	170.6	182.5	188.1	163.4	184.0	187.1	178.5	183.4	**107,772.4**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,754.0**
H2O	1981	1625.0	1163.0	1264.8	1079.8	727.6	1608.4	1724.7	1484.6	1513.7	1565.3	1493.6	1635.9	**220,149.7**
OIL	1981	157.0	140.9	155.0	91.0	60.4	244.5	246.2	239.8	232.6	231.6	225.5	226.3	**105,626.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,401.0**
H2O	1980	1739.1	1597.3	1604.6	1606.4	1849.1	1722.2	1651.1	1689.1	1696.7	1722.5	1399.8	1437.3	**203,263.3**
OIL	1980	215.4	202.7	218.7	212.2	232.1	226.2	226.8	234.1	224.7	226.7	222.9	154.7	**103,376.1**
DAY	1979	30.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**9,035.0**
H2O	1979	1376.3	1399.6	1505.2	1513.3	1755.4	1529.8	1407.9	1488.4	1438.9	1639.9	1688.3	1748.7	**183,548.1**
OIL	1979	274.5	263.3	268.9	265.5	224.5	218.1	211.3	215.5	196.2	217.4	211.2	218.7	**100,778.9**
DAY	1978	31.0	27.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**8,674.0**
H2O	1978	1583.4	1297.4	1593.9	1887.3	2100.3	1774.5	1363.4	1213.5	1487.4	1463.3	1501.1	1521.8	**165,056.4**
OIL	1978	307.0	265.9	306.9	287.5	301.1	294.0	273.0	264.6	287.6	286.0	276.8	287.5	**97,993.8**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	25.0	31.0	**8,313.0**
H2O	1977	1498.2	1331.5	1453.6	1393.9	1655.9	1550.4	1624.9	1492.5	1259.9	1377.6	1088.2	1399.3	**146,269.1**
OIL	1977	299.7	276.8	304.0	255.1	306.2	313.4	324.2	304.0	284.0	309.1	245.5	302.9	**94,555.9**
DAY	1976	31.0	29.0	31.0	23.0	31.0	30.0	31.0	31.0	26.0	31.0	25.0	31.0	**7,955.0**
H2O	1976	1317.0	1155.1	1195.8	845.6	1381.7	1178.5	1172.6	1104.9	929.1	1308.1	1122.6	1393.5	**129,143.2**
OIL	1976	394.3	319.9	347.9	263.0	355.0	312.6	322.7	301.0	282.7	322.1	239.0	302.9	**91,031.0**

Licence ***583*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	30.0	31.0	28.0	30.0	24.0	30.0	31.0	**12,676.0**
H2O	1990	931.3	810.9	936.7	815.7	828.0	823.0	831.3	706.3	744.5	588.8	785.4	818.8	**201,989.6**
OIL	1990	32.6	29.8	33.3	28.7	32.4	30.3	33.3	29.1	31.1	23.2	29.8	30.2	**37,421.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,323.0**
H2O	1989	942.1	851.7	952.7	929.2	911.2	914.3	894.1	935.2	890.2	942.5	910.6	933.8	**192,368.9**
OIL	1989	33.7	32.2	33.5	32.3	33.6	33.0	34.7	32.6	33.0	34.6	32.8	33.9	**37,057.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,959.0**
H2O	1988	958.7	893.9	980.7	980.4	955.4	920.7	878.3	904.9	860.2	900.6	908.4	904.6	**181,361.3**
OIL	1988	34.1	30.9	32.9	33.0	36.0	34.4	36.2	33.0	34.7	35.2	31.7	34.3	**36,657.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,593.0**
H2O	1987	994.3	913.8	1060.0	1039.3	1085.8	950.3	1069.1	1001.5	984.8	949.3	911.2	999.6	**170,314.5**
OIL	1987	40.0	37.6	41.0	36.7	37.3	34.8	10.1	10.2	35.2	35.1	33.4	35.0	**36,251.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,229.0**
H2O	1986	1020.4	934.6	1037.5	1016.2	1068.7	1044.5	1110.5	1040.9	986.4	1038.3	982.2	1032.8	**158,355.5**
OIL	1986	40.0	37.6	39.6	40.0	39.6	38.6	41.3	39.6	42.4	38.8	39.7	40.6	**35,864.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,865.0**
H2O	1985	863.7	806.6	926.7	906.8	947.1	855.2	877.8	917.6	859.1	994.8	988.7	1023.5	**146,042.5**
OIL	1985	41.8	40.0	41.6	41.7	43.6	41.8	46.0	44.1	40.9	42.2	40.8	41.6	**35,387.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,501.0**
H2O	1984	833.3	730.0	868.0	928.7	948.1	838.0	864.3	839.0	845.3	832.3	860.6	892.3	**135,074.9**
OIL	1984	50.7	47.8	51.2	50.6	44.8	46.3	46.7	43.8	41.5	45.1	41.7	44.7	**34,881.0**
DAY	1983	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,136.0**
H2O	1983	773.3	662.6	760.6	723.6	875.2	867.7	891.0	848.6	802.8	855.7	830.0	892.2	**124,795.0**

Manitoba Production
1976 To 1990

Licence ***583*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	58.2	51.0	57.9	55.0	51.5	53.3	57.3	54.6	48.3	58.5	49.3	55.7	**34,326.1**
DAY	1982	31.0	28.0	31.0	30.0	6.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,772.0**
H2O	1982	771.6	722.6	782.7	743.5	152.4	735.3	744.7	685.2	727.5	784.3	742.4	762.5	**115,011.7**
OIL	1982	52.3	50.5	60.9	60.4	11.8	62.6	66.7	56.1	63.2	66.2	61.3	63.4	**33,675.5**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,433.0**
H2O	1981	841.0	713.6	795.3	743.1	728.7	801.5	765.2	729.9	731.7	790.2	742.4	778.0	**106,657.0**
OIL	1981	75.0	67.1	65.2	63.1	53.2	60.7	58.6	57.9	57.6	54.5	52.6	54.3	**33,000.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,071.0**
H2O	1980	716.6	752.9	823.0	813.9	836.5	337.2	823.1	823.5	799.3	793.8	812.8	806.0	**97,496.4**
OIL	1980	78.8	72.1	77.0	72.4	75.2	78.0	72.4	68.9	74.3	77.4	73.3	76.2	**32,280.3**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,705.0**
H2O	1979	834.9	728.9	763.8	738.8	795.6	742.6	726.6	648.0	744.8	694.4	674.5	670.5	**88,357.8**
OIL	1979	98.1	89.3	97.1	106.0	120.3	82.2	88.0	86.1	84.9	83.1	78.6	79.2	**31,384.3**
DAY	1978	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,342.0**
H2O	1978	1033.4	951.3	984.4	899.7	938.8	851.7	887.6	810.5	817.3	845.3	779.3	809.7	**79,594.4**
OIL	1978	115.2	104.4	106.5	90.3	93.3	85.5	98.5	103.1	99.0	101.7	98.2	100.9	**30,291.4**
DAY	1977	30.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,979.0**
H2O	1977	1133.2	1122.6	1229.4	1130.0	1065.2	952.8	911.6	1043.5	981.5	1014.9	1080.7	1065.0	**68,985.4**
OIL	1977	122.5	116.0	127.0	127.8	127.9	95.3	90.9	102.7	97.6	106.6	104.7	116.5	**29,094.8**
DAY	1976	31.0	29.0	31.0	4.0	9.0	16.0	30.0	31.0	30.0	29.0	29.0	31.0	**7,619.0**
H2O	1976	505.2	378.5	416.4	52.8	107.2	294.3	544.2	1063.1	1024.5	967.4	1036.4	1188.5	**56,255.0**
OIL	1976	82.0	67.2	74.7	9.7	22.9	35.8	67.1	128.2	122.4	115.8	120.9	129.2	**27,759.3**

Licence ***586*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,293.0**
H2O	1990	1087.4	932.8	1016.4	916.2	775.0	666.8	799.5	806.2	823.5	710.6	765.0	829.5	**313,182.6**
OIL	1990	26.2	23.7	25.3	24.8	17.3	16.4	16.6	17.9	16.6	16.9	15.6	16.9	**12,947.0**
DAY	1989	31.0	28.0	28.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**11,928.0**
H2O	1989	363.9	308.1	292.5	320.5	332.2	332.1	369.0	759.6	883.9	1039.9	1016.9	1052.4	**303,053.7**
OIL	1989	13.8	12.2	11.7	20.1	21.6	21.0	22.7	25.4	22.2	27.9	25.3	26.1	**12,712.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,573.0**
H2O	1988	330.5	299.3	348.5	341.4	361.9	306.9	371.7	300.7	327.8	340.3	342.0	336.3	**295,982.7**
OIL	1988	11.8	11.1	12.1	11.0	11.5	10.4	14.1	12.7	12.7	14.3	13.9	13.9	**12,462.8**
DAY	1987	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,210.0**
H2O	1987	573.1	465.1	523.0	233.1	333.5	316.2	329.5	315.3	313.8	284.2	300.8	323.2	**291,975.4**
OIL	1987	28.4	27.6	28.5	10.4	12.4	13.4	13.6	12.8	12.2	11.1	12.4	12.1	**12,313.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	13.0	19.0	31.0	**10,850.0**
H2O	1986	1935.3	1786.2	2114.0	1890.3	1846.8	1604.6	1907.8	525.4	530.2	207.1	354.0	564.9	**287,664.6**
OIL	1986	29.0	24.3	30.3	25.0	24.8	19.8	30.4	29.0	24.7	10.6	17.9	28.5	**12,118.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,518.0**
H2O	1985	855.5	736.5	900.3	781.7	825.8	1778.0	1693.1	1793.5	1733.5	1639.1	1982.8	2074.1	**272,398.0**
OIL	1985	10.2	9.2	11.4	9.8	10.0	33.6	26.8	25.0	22.5	22.9	28.8	27.1	**11,824.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,156.0**
H2O	1984	936.7	950.4	1048.2	1118.3	1218.7	1377.4	957.4	887.1	962.1	926.3	847.6	916.0	**255,604.1**
OIL	1984	20.0	11.3	11.6	11.1	11.7	8.6	11.9	10.6	10.9	11.0	10.2	10.0	**11,586.8**
DAY	1983	31.0	28.0	31.0	17.0	14.0	17.0	23.0	22.0	30.0	31.0	30.0	31.0	**9,791.0**
H2O	1983	710.0	712.3	839.3	456.5	312.9	476.2	632.1	650.5	882.5	882.6	878.0	868.9	**243,457.9**
OIL	1983	23.5	21.8	27.1	13.7	7.8	9.8	14.8	12.9	24.4	22.3	21.4	19.8	**11,447.9**
DAY	1982	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,486.0**

Manitoba Production
1976 To 1990

Licence ***586*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	1087.5	993.1	1189.6	1044.2	683.1	785.4	892.3	1083.0	996.4	884.4	737.6	720.7	**235,156.1**
OIL	1982	25.3	22.0	24.4	24.1	20.1	22.5	21.5	23.9	23.2	21.2	21.1	24.3	**11,228.6**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	21.0	27.0	26.0	30.0	31.0	**9,125.0**
H2O	1981	776.5	730.6	911.5	876.6	931.4	832.1	771.3	764.7	1073.7	1002.6	1089.1	1034.5	**224,058.8**
OIL	1981	20.0	18.1	20.4	18.6	19.0	18.4	20.0	16.3	23.3	24.0	24.1	24.9	**10,955.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**8,780.0**
H2O	1980	1329.9	1255.3	1289.4	1340.2	1404.0	1466.9	1377.7	1274.7	1082.2	694.7	778.2	758.9	**213,264.2**
OIL	1980	36.4	34.6	35.3	35.6	35.8	31.2	29.9	29.8	28.9	19.3	21.0	20.9	**10,707.9**
DAY	1979	31.0	28.0	31.0	27.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,418.0**
H2O	1979	1057.9	982.5	1196.4	1177.1	1340.1	1433.9	1289.1	1093.7	1143.2	1203.4	1281.9	1379.6	**199,212.1**
OIL	1979	23.3	20.9	28.5	29.1	31.0	33.2	33.9	28.1	29.9	30.5	38.9	39.7	**10,349.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,060.0**
H2O	1978	1108.8	861.7	1101.8	1285.5	1237.1	1086.7	1024.2	1185.1	1127.8	1072.8	1023.0	1138.1	**184,633.3**
OIL	1978	22.9	20.3	24.0	24.5	24.5	23.4	20.2	23.0	22.7	21.1	19.2	22.2	**9,982.2**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**7,696.0**
H2O	1977	1363.7	1224.3	1360.2	1266.3	873.2	1277.9	1169.6	1298.7	1051.3	1122.4	1010.6	864.2	**171,380.7**
OIL	1977	35.4	30.7	32.6	26.7	18.6	27.2	24.6	25.3	21.5	23.7	25.1	21.5	**9,714.2**
DAY	1976	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**7,334.0**
H2O	1976	1134.2	1096.8	1320.5	1456.5	1590.5	1081.4	980.6	1090.0	1167.9	1142.3	1159.5	1258.6	**157,498.3**
OIL	1976	26.9	23.0	23.5	21.9	27.2	23.2	18.6	30.4	30.7	30.4	33.2	37.8	**9,401.3**

Licence ***588*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,859.0**
H2O	1990	3098.6	2904.9	3137.3	3011.9	2906.6	2757.6	3108.9	3168.5	3669.3	2965.3	3324.4	3381.9	**914,993.9**
OIL	1990	39.8	39.7	41.6	40.9	37.8	36.0	61.9	64.1	64.4	58.1	46.7	41.8	**35,505.1**
DAY	1989	18.0	0.0	0.0	0.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,502.0**
H2O	1989	2722.1	0.0	0.0	0.0	3384.9	3580.3	3583.4	3200.4	2816.7	2940.6	3177.2	3152.2	**877,558.7**
OIL	1989	28.3	0.0	0.0	0.0	47.0	43.0	43.0	40.4	32.3	42.4	39.4	42.2	**34,932.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**11,243.0**
H2O	1988	4348.2	3878.3	4151.6	3964.7	4254.6	3581.7	4175.4	2583.0	4144.7	4248.2	3562.1	3755.1	**849,000.9**
OIL	1988	41.1	38.2	41.9	39.4	40.2	48.7	38.7	35.2	37.6	39.4	38.2	39.8	**34,574.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**10,879.0**
H2O	1987	3781.0	3440.0	3451.6	3393.4	3868.9	3331.8	3559.9	4173.2	3945.8	4239.0	4116.6	4097.4	**802,353.3**
OIL	1987	45.4	40.2	47.5	41.4	42.5	34.0	45.7	40.8	41.8	35.1	40.0	40.2	**34,095.9**
DAY	1986	31.0	28.0	25.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,517.0**
H2O	1986	4158.8	3201.1	2703.7	3190.9	2812.7	3237.3	3361.5	3336.6	3344.7	3572.3	3399.2	3587.9	**756,954.7**
OIL	1986	45.6	43.0	25.1	43.0	37.6	42.5	39.5	40.8	40.7	44.3	39.3	44.1	**33,601.3**
DAY	1985	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**10,163.0**
H2O	1985	3698.6	3332.9	3247.6	3485.6	3587.4	3484.6	3521.3	3617.6	3272.5	3871.5	3767.0	4263.1	**717,048.0**
OIL	1985	47.7	43.1	41.2	45.4	44.9	43.1	44.3	44.4	39.2	46.0	42.4	46.0	**33,115.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,804.0**
H2O	1984	4371.2	4097.4	4371.3	4190.6	4122.8	3899.5	4086.2	4236.0	3285.1	3424.8	3685.8	3775.5	**673,898.3**
OIL	1984	53.8	48.7	52.2	48.6	48.7	44.8	47.0	47.4	37.1	44.7	49.6	47.5	**32,588.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	27.0	29.0	31.0	**9,439.0**
H2O	1983	2427.9	3372.8	3647.2	3919.1	4208.6	4116.9	4086.2	3996.6	3546.6	3330.8	4022.3	3694.0	**626,352.1**
OIL	1983	33.7	46.3	53.2	50.3	51.7	50.9	50.0	52.1	44.5	39.2	46.8	42.9	**32,018.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,082.0**
H2O	1982	4027.0	3648.7	3980.2	3875.6	4169.7	4092.7	4129.0	4066.8	3663.8	3532.6	3081.1	2871.5	**581,983.1**
OIL	1982	58.3	50.8	54.8	53.8	55.7	53.3	51.5	51.2	44.5	44.1	36.5	35.2	**31,456.4**

Manitoba Production
1976 To 1990

Licence ***588*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	13.0	31.0	30.0	30.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**8,717.0**
H2O	1981	3040.6	1439.2	3829.7	3733.3	3497.6	3607.4	3636.4	3577.7	2367.0	3516.0	3741.6	4015.0	**536,844.4**
OIL	1981	51.3	26.0	63.9	58.9	56.8	58.0	59.6	55.9	37.1	50.1	49.4	56.2	**30,866.7**
DAY	1980	31.0	29.0	30.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**8,378.0**
H2O	1980	3506.8	3422.0	3168.5	3506.6	964.7	0.0	0.0	0.0	0.0	0.0	3094.7	3168.1	**496,842.9**
OIL	1980	43.7	40.7	48.8	52.8	7.0	0.0	0.0	0.0	0.0	0.0	65.2	59.7	**30,243.5**
DAY	1979	31.0	28.0	31.0	19.0	31.0	30.0	31.0	30.0	27.0	3.0	0.0	30.0	**8,190.0**
H2O	1979	4002.7	3414.9	3789.6	2262.4	3610.3	3406.5	3498.8	3238.1	2694.5	104.1	0.0	3611.1	**476,011.5**
OIL	1979	58.6	52.9	57.7	38.4	55.3	51.8	52.4	42.7	41.2	2.2	0.0	61.7	**29,925.6**
DAY	1978	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**7,899.0**
H2O	1978	4210.4	3976.9	3522.7	2675.6	3604.7	3346.2	3740.0	3855.3	3739.7	3270.4	3977.7	3953.6	**442,378.5**
OIL	1978	53.1	43.5	33.8	33.1	55.3	64.4	55.0	62.6	60.1	49.4	57.2	60.1	**29,410.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	28.0	**7,540.0**
H2O	1977	3246.8	2964.7	3291.0	2948.6	3005.5	3013.5	1883.8	3559.1	3638.6	3610.6	2988.8	3561.9	**398,505.3**
OIL	1977	45.0	59.8	66.7	61.3	61.8	61.7	36.2	69.8	66.1	68.8	45.0	59.0	**28,783.1**
DAY	1976	31.0	25.0	28.0	30.0	26.0	21.0	25.0	27.0	30.0	29.0	30.0	31.0	**7,190.0**
H2O	1976	3347.8	2729.1	2937.3	3092.5	2626.7	1926.4	2940.7	2824.6	2989.0	3063.9	3051.5	3336.5	**360,792.4**
OIL	1976	45.8	37.2	40.5	43.1	42.0	38.1	47.4	56.6	69.0	65.0	66.1	90.9	**28,081.9**

Licence ***591*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,936.0**
H2O	1990	634.1	578.9	608.8	571.8	660.3	637.1	609.3	628.0	644.1	663.2	616.4	617.6	**134,389.3**
OIL	1990	79.4	73.8	77.5	75.1	78.6	76.5	75.2	77.6	73.3	77.7	73.0	74.8	**70,156.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,571.0**
H2O	1989	563.8	558.4	558.2	100.3	113.4	705.6	660.7	657.2	636.1	602.7	590.9	647.2	**126,919.7**
OIL	1989	80.4	81.5	83.5	87.0	93.2	84.8	86.0	84.9	78.6	82.2	78.6	82.8	**69,243.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,206.0**
H2O	1988	666.3	664.5	679.6	578.0	676.0	595.6	624.4	603.4	582.6	599.1	574.1	645.2	**120,525.2**
OIL	1988	105.1	98.8	105.4	97.1	91.6	82.1	84.2	85.2	84.0	86.0	81.5	84.8	**68,240.0**
DAY	1987	31.0	28.0	29.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,840.0**
H2O	1987	635.9	630.0	680.5	755.9	552.0	715.8	714.4	649.3	683.0	657.4	588.0	692.7	**113,036.4**
OIL	1987	91.1	82.6	103.0	107.3	84.8	110.3	118.2	118.3	103.5	107.6	97.6	106.6	**67,154.2**
DAY	1986	31.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,485.0**
H2O	1986	627.3	613.8	277.7	1091.9	1124.1	606.2	614.7	681.6	686.4	591.3	594.6	683.2	**105,081.5**
OIL	1986	121.8	105.5	48.7	131.4	136.1	74.6	76.1	80.3	73.4	97.6	92.2	94.4	**65,923.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,138.0**
H2O	1985	813.8	840.6	876.6	569.4	537.5	649.9	694.4	577.9	548.5	634.9	571.9	665.0	**96,888.7**
OIL	1985	125.8	112.4	125.2	119.6	121.2	112.1	115.5	116.7	111.9	121.6	115.2	123.9	**64,791.2**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,773.0**
H2O	1984	471.9	577.5	711.2	639.6	1049.6	1046.9	910.2	944.0	855.4	889.1	843.3	896.5	**88,908.3**
OIL	1984	167.6	155.3	156.9	145.7	144.0	149.5	142.4	137.4	126.5	126.7	124.1	126.0	**63,370.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,408.0**
H2O	1983	555.9	512.8	607.4	470.6	499.3	493.7	547.9	503.9	500.9	497.2	454.3	491.7	**79,073.1**
OIL	1983	222.9	199.8	218.2	158.5	162.3	162.8	171.8	166.7	164.8	174.7	161.8	164.2	**61,668.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	27.0	30.0	31.0	**10,043.0**
H2O	1982	518.4	481.7	596.5	565.9	716.9	584.5	660.1	572.0	650.2	700.1	558.7	592.2	**72,937.5**
OIL	1982	191.7	176.4	199.2	198.3	210.1	204.1	203.1	171.2	192.7	199.1	218.3	225.4	**59,539.5**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,686.0**
H2O	1981	638.8	457.2	632.4	648.0	184.6	423.6	437.2	376.2	373.1	396.8	430.9	472.0	**65,740.3**

Manitoba Production
1976 To 1990

Licence ***591*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	250.4	224.8	214.3	205.1	182.2	232.2	203.2	198.0	186.6	191.2	192.1	192.9	**57,149.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,328.0**
H2O	1980	555.3	510.0	544.5	544.9	580.3	540.5	511.1	503.2	499.0	570.0	453.2	565.0	**60,269.5**
OIL	1980	238.0	224.0	232.8	226.0	199.2	194.1	196.5	195.2	224.7	246.6	237.4	246.6	**54,676.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,962.0**
H2O	1979	362.2	345.5	397.9	431.3	505.3	454.6	484.8	475.3	467.5	523.6	539.0	558.3	**53,892.5**
OIL	1979	237.2	213.5	233.4	212.0	274.8	243.9	251.7	238.1	220.6	240.2	233.3	241.6	**52,015.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,598.0**
H2O	1978	513.7	436.6	517.2	431.0	479.5	415.3	342.6	327.7	371.5	360.9	379.6	376.0	**48,347.2**
OIL	1978	254.1	228.2	254.1	241.4	253.0	217.9	214.8	223.7	236.0	231.7	230.3	232.1	**49,175.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**8,233.0**
H2O	1977	353.4	314.0	373.4	368.4	406.0	503.0	421.0	477.7	420.5	446.9	416.7	454.0	**43,395.6**
OIL	1977	204.8	189.4	193.4	184.2	209.8	259.3	214.2	248.4	242.0	256.0	240.0	250.8	**46,358.2**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**7,874.0**
H2O	1976	372.8	405.9	420.2	399.2	387.0	330.0	284.6	268.2	263.6	307.3	317.6	315.3	**38,440.6**
OIL	1976	240.1	282.1	307.0	311.5	225.5	198.6	207.9	193.9	212.6	200.7	196.1	198.6	**43,665.9**

Licence ***592*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,968.0**
H2O	1990	44.7	39.7	45.2	46.6	48.1	48.3	46.8	47.7	46.3	48.9	49.2	47.1	**26,038.8**
OIL	1990	20.9	19.0	20.5	20.2	20.7	21.7	23.5	22.6	22.6	23.4	21.9	22.7	**54,347.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,604.0**
H2O	1989	37.4	34.4	35.6	37.6	40.2	43.4	39.9	45.0	44.6	43.2	41.2	44.1	**25,480.2**
OIL	1989	18.6	16.9	18.5	18.3	19.9	22.0	21.5	22.6	21.4	22.1	21.0	21.5	**54,088.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,240.0**
H2O	1988	52.4	56.2	58.7	59.2	63.4	60.3	60.1	40.7	38.4	39.2	38.2	36.0	**24,993.6**
OIL	1988	38.7	36.3	38.5	36.4	39.5	37.9	39.5	19.2	18.4	19.5	18.2	18.8	**53,843.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,874.0**
H2O	1987	43.5	40.5	46.9	46.6	40.1	39.9	38.2	40.4	52.5	59.5	54.7	56.1	**24,390.8**
OIL	1987	30.7	27.5	29.6	30.3	31.9	30.9	29.4	31.1	39.5	40.5	38.4	39.2	**53,482.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	**11,511.0**
H2O	1986	55.1	52.4	55.2	51.5	55.2	43.7	43.8	44.2	40.7	36.8	43.0	44.6	**23,831.9**
OIL	1986	11.6	10.4	11.9	11.6	12.0	29.8	30.9	30.9	29.5	27.1	29.8	30.2	**53,083.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,152.0**
H2O	1985	59.3	56.3	52.6	51.1	50.1	50.5	49.7	51.4	50.9	54.1	52.7	54.6	**23,265.7**
OIL	1985	10.8	9.8	10.6	10.9	11.3	11.0	11.3	11.5	11.3	11.6	11.2	11.7	**52,818.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,787.0**
H2O	1984	54.5	52.4	54.5	53.7	57.2	56.7	61.4	62.7	55.5	60.5	60.4	59.6	**22,632.4**
OIL	1984	22.1	20.5	21.8	22.0	23.4	23.0	23.3	11.8	11.2	11.4	10.7	11.0	**52,685.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,421.0**
H2O	1983	49.0	54.3	52.7	60.6	61.8	58.4	50.4	61.7	61.9	68.1	50.3	54.4	**21,943.3**
OIL	1983	33.0	29.3	32.1	32.7	35.8	36.4	37.3	39.2	38.1	39.1	21.3	22.2	**52,473.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,056.0**
H2O	1982	49.7	43.6	45.9	45.9	46.5	45.9	45.3	63.4	62.0	59.0	57.5	52.1	**21,259.7**
OIL	1982	59.4	52.2	58.4	55.1	59.3	60.3	59.5	34.2	36.2	34.1	32.9	33.9	**52,076.5**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,691.0**
H2O	1981	48.4	43.7	48.4	45.7	43.8	46.5	41.4	42.2	43.5	43.6	44.3	46.7	**20,642.9**
OIL	1981	59.1	53.5	60.0	60.4	58.6	61.1	60.5	59.1	59.0	56.1	58.0	59.5	**51,501.0**
DAY	1980	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,331.0**

Manitoba Production
1976 To 1990

Licence ***592*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	33.9	32.6	32.9	31.7	28.6	30.5	30.0	30.7	40.4	42.5	46.1	47.5	**20,104.7**
OIL	1980	65.3	61.9	64.4	63.1	59.7	64.4	66.9	68.4	56.9	60.1	57.9	59.1	**50,796.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,968.0**
H2O	1979	28.5	28.6	31.1	34.5	37.3	34.9	35.9	33.8	32.6	34.8	33.4	34.3	**19,677.3**
OIL	1979	58.1	51.9	57.1	53.1	57.1	56.4	62.1	68.4	64.7	66.9	64.7	66.8	**50,048.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,603.0**
H2O	1978	32.3	27.3	30.7	30.0	29.9	29.6	31.6	31.6	33.5	37.8	34.3	33.7	**19,277.6**
OIL	1978	62.1	56.3	62.9	60.5	62.6	60.4	61.5	61.3	57.5	61.2	58.2	59.7	**49,320.7**
DAY	1977	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,238.0**
H2O	1977	40.1	36.4	38.6	38.8	28.5	28.9	30.7	29.7	30.5	30.0	30.5	30.0	**18,895.3**
OIL	1977	82.0	73.4	84.2	81.7	58.2	62.3	65.0	65.0	62.5	64.0	61.8	62.9	**48,596.5**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	15.0	19.0	22.0	30.0	31.0	**7,875.0**
H2O	1976	45.2	43.6	45.5	47.9	45.9	44.5	69.2	32.1	23.4	26.9	37.2	40.7	**18,502.6**
OIL	1976	61.0	57.2	62.3	63.4	66.4	61.8	39.1	18.0	51.3	58.5	79.8	82.6	**47,773.5**

Licence ***597*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,820.0**
H2O	1990	396.9	348.7	399.1	275.5	260.2	258.6	259.2	258.4	232.0	248.1	244.8	257.3	**104,070.0**
OIL	1990	28.3	26.1	28.9	23.1	24.2	22.7	24.7	25.4	23.0	23.3	22.1	22.6	**37,190.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,455.0**
H2O	1989	358.1	323.8	362.2	353.3	334.1	335.2	336.0	342.9	378.7	401.6	388.0	397.9	**100,631.2**
OIL	1989	29.3	27.9	29.1	28.0	22.4	22.1	23.7	21.7	28.6	30.0	28.5	29.4	**36,896.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,090.0**
H2O	1988	358.1	328.0	366.3	366.1	350.9	350.1	346.7	344.0	327.0	332.3	345.3	335.6	**96,319.4**
OIL	1988	31.7	28.2	30.6	30.7	33.5	29.8	32.5	28.6	30.1	29.6	27.5	29.0	**36,575.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,724.0**
H2O	1987	441.5	406.1	466.9	399.7	417.6	388.2	386.4	365.4	367.8	354.5	344.2	373.3	**92,169.0**
OIL	1987	32.8	30.9	33.3	31.8	32.3	32.0	33.0	33.4	32.8	32.6	31.3	32.5	**36,213.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,359.0**
H2O	1986	408.8	374.4	415.7	407.1	428.2	418.5	445.0	430.9	433.2	472.5	432.6	454.9	**87,457.4**
OIL	1986	35.3	33.2	34.9	35.3	34.9	34.1	36.4	37.1	34.4	32.6	32.3	33.0	**35,824.8**
DAY	1985	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,994.0**
H2O	1985	299.6	295.4	339.3	332.1	348.7	313.2	321.4	304.5	334.2	398.6	396.1	410.0	**82,335.6**
OIL	1985	39.6	40.0	41.6	41.7	43.8	41.8	46.0	39.9	43.5	37.3	36.0	36.7	**35,411.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,632.0**
H2O	1984	311.0	272.5	323.9	340.1	347.2	306.9	316.5	307.3	309.5	304.8	315.1	326.8	**78,242.5**
OIL	1984	50.7	47.8	51.2	50.6	44.8	46.3	46.7	43.8	41.5	45.1	41.7	44.7	**34,923.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,267.0**
H2O	1983	331.4	306.8	325.9	310.1	326.6	314.9	332.5	316.7	299.6	319.4	309.7	330.3	**74,460.9**
OIL	1983	48.1	45.5	47.8	45.4	51.5	51.8	57.3	54.6	48.3	58.5	49.3	55.2	**34,368.5**
DAY	1982	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,902.0**
H2O	1982	381.5	360.5	391.4	296.3	293.5	295.8	299.5	275.6	311.8	336.1	318.2	326.8	**70,637.0**
OIL	1982	44.8	43.7	47.7	39.4	37.3	46.4	49.3	41.5	52.2	54.7	50.6	52.4	**33,755.2**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,540.0**
H2O	1981	373.4	316.9	385.8	360.6	351.1	386.2	372.7	360.7	361.7	390.6	366.9	384.5	**66,750.0**
OIL	1981	49.8	44.5	49.0	47.3	45.4	51.7	50.1	49.4	49.1	46.4	44.9	46.4	**33,195.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,178.0**
H2O	1980	296.2	286.7	360.6	356.6	366.5	331.4	352.1	352.3	354.9	352.5	360.9	357.9	**62,338.9**
OIL	1980	51.5	48.8	60.6	56.9	59.0	50.9	52.2	49.7	49.2	51.3	48.6	50.5	**32,621.2**

Manitoba Production
1976 To 1990

Licence ***597*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,812.0**
H2O	1979	340.2	296.9	311.2	236.9	255.1	295.9	251.4	267.8	307.8	287.0	278.8	277.1	**58,210.3**
OIL	1979	71.1	64.7	70.4	45.0	51.2	54.5	67.6	56.3	55.4	54.2	51.4	51.9	**31,992.0**
DAY	1978	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,450.0**
H2O	1978	411.3	378.7	364.5	352.0	367.6	488.5	361.4	330.1	332.8	344.4	317.3	329.8	**54,804.2**
OIL	1978	83.0	75.3	71.7	68.6	70.7	62.8	70.4	73.9	71.0	72.9	70.4	73.0	**31,298.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,089.0**
H2O	1977	494.9	470.6	495.7	469.8	461.4	524.4	411.3	421.5	396.2	409.7	436.5	424.1	**50,425.8**
OIL	1977	80.1	72.9	76.6	77.5	80.7	74.2	77.2	78.2	74.2	81.0	79.6	83.9	**30,434.6**
DAY	1976	31.0	29.0	31.0	2.0	21.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,724.0**
H2O	1976	556.6	477.7	444.1	28.1	308.6	493.3	499.1	471.3	459.2	455.1	434.4	498.3	**45,009.7**
OIL	1976	73.7	67.2	74.7	4.8	65.3	103.5	106.3	98.7	95.2	94.6	76.0	81.2	**29,498.5**

Licence ***598*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	16.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,638.0**
H2O	1990	313.6	278.1	281.0	136.9	171.1	255.7	245.8	302.0	271.1	289.9	286.0	300.7	**128,189.5**
OIL	1990	26.1	24.3	22.9	11.3	15.7	22.0	23.1	42.2	38.4	38.7	36.8	37.6	**25,908.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,297.0**
H2O	1989	328.1	296.6	331.8	323.6	298.4	298.7	299.3	305.5	308.8	317.4	306.6	314.5	**125,057.6**
OIL	1989	31.5	30.1	31.2	30.1	27.0	26.4	28.4	26.1	27.2	27.7	26.3	27.1	**25,569.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,932.0**
H2O	1988	322.6	300.7	329.9	329.8	320.1	320.6	309.8	315.1	299.6	313.6	316.3	315.0	**121,328.3**
OIL	1988	29.2	26.5	28.2	28.3	35.9	32.0	34.1	30.8	32.4	32.9	29.6	32.0	**25,229.9**
DAY	1987	31.0	28.0	31.0	30.0	20.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,567.0**
H2O	1987	388.4	357.2	410.7	379.7	254.8	252.0	363.9	344.1	331.3	319.4	307.5	336.3	**117,535.2**
OIL	1987	30.3	28.5	30.7	31.8	20.8	21.8	35.5	36.0	30.2	30.1	28.6	30.0	**24,858.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,222.0**
H2O	1986	369.6	338.5	375.8	368.0	387.1	378.3	402.2	389.5	383.2	348.6	367.8	400.1	**113,489.9**
OIL	1986	37.7	35.4	37.2	37.6	37.2	36.4	38.8	39.6	31.9	25.2	28.8	30.5	**24,503.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,862.0**
H2O	1985	343.7	320.9	368.7	316.1	330.2	295.6	306.0	319.9	299.4	315.7	358.1	370.7	**108,981.2**
OIL	1985	25.5	24.4	25.4	37.1	38.7	36.9	40.9	39.2	36.4	39.7	38.4	39.2	**24,087.4**
DAY	1984	31.0	29.0	31.0	30.0	24.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,498.0**
H2O	1984	331.6	290.5	345.4	369.5	281.4	211.2	343.9	333.8	336.3	331.2	342.4	355.0	**105,036.2**
OIL	1984	31.0	29.2	31.3	30.9	20.4	17.9	28.5	26.8	25.4	27.5	25.5	27.3	**23,665.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,151.0**
H2O	1983	311.0	287.9	305.9	291.1	329.7	326.1	357.4	333.1	289.9	340.5	330.3	352.2	**101,164.0**
OIL	1983	32.9	31.2	32.8	31.1	37.2	30.8	35.3	32.9	26.8	35.8	30.1	33.8	**23,343.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,789.0**
H2O	1982	361.4	338.4	311.9	296.3	311.2	303.8	305.1	275.6	292.6	315.5	298.6	298.5	**97,308.9**
OIL	1982	37.3	36.1	37.1	36.7	36.8	24.7	26.1	31.7	35.7	37.4	34.7	34.9	**22,953.2**
DAY	1981	31.0	28.0	31.0	29.0	19.0	17.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,425.0**
H2O	1981	357.7	303.5	391.7	353.7	206.5	190.4	358.4	324.2	334.2	370.2	347.7	364.4	**93,600.0**
OIL	1981	33.2	29.7	37.8	35.3	27.5	26.1	42.0	39.3	40.1	39.0	37.8	38.9	**22,544.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,087.0**
H2O	1980	318.2	329.8	360.6	356.6	366.5	364.2	374.0	343.6	339.9	337.6	345.6	342.7	**89,697.4**
OIL	1980	43.6	43.7	46.8	46.4	48.2	48.4	52.2	44.4	32.8	34.2	32.4	33.7	**22,117.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,721.0**
H2O	1979	349.5	305.1	319.7	322.6	354.5	334.6	317.6	287.7	330.6	308.3	299.4	297.7	**85,518.1**

Manitoba Production
1976 To 1990

Licence ***598*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1979	47.6	43.3	47.1	45.5	51.2	48.2	47.1	47.6	47.0	46.0	43.5	43.8	**21,610.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,356.0**
H2O	1978	411.4	378.8	422.7	379.5	396.2	363.4	372.2	339.7	342.6	354.4	326.7	339.6	**81,690.8**
OIL	1978	46.4	42.1	46.2	45.6	47.2	45.4	46.9	49.3	47.2	48.6	46.7	47.8	**21,052.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,991.0**
H2O	1977	455.0	432.6	473.6	435.1	427.3	382.3	399.4	409.4	396.3	415.1	442.0	424.0	**77,263.6**
OIL	1977	56.4	51.3	56.1	50.2	52.3	46.6	48.3	48.9	42.3	50.9	49.7	47.0	**20,493.2**
DAY	1976	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,626.0**
H2O	1976	439.6	383.3	421.8	314.5	364.5	383.8	404.6	387.1	402.9	399.0	416.5	457.9	**72,171.5**
OIL	1976	55.1	51.2	56.9	51.2	69.9	68.2	55.5	69.0	57.4	56.9	55.8	57.2	**19,893.2**

Licence ***599*** Well Name ***Enerplus Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1983	1086.5	1130.5	1182.3	1351.2	1323.2	1379.8	1113.6	994.4	666.1	570.3	0.0	22.0	**110,073.2**
WIN	1982	203.7	12.2	676.7	268.5	319.9	810.0	848.7	821.9	1263.8	1479.9	1227.7	1289.5	**99,253.3**
WIN	1981	1216.2	1096.0	1182.9	822.0	558.1	635.0	524.9	423.4	480.0	539.0	370.8	333.4	**90,030.8**
WIN	1980	1188.7	1118.3	1220.8	1143.3	973.5	1095.0	1103.6	1111.0	1076.8	1185.6	1186.5	1191.4	**81,849.1**
WIN	1979	1161.4	1152.0	1216.8	961.4	1191.2	1173.5	1223.4	1204.8	1156.5	899.9	809.9	1128.6	**68,254.6**
WIN	1978	1046.8	1110.2	1158.9	962.9	1173.5	945.6	1195.3	865.7	988.9	996.4	942.2	1073.0	**54,975.2**
WIN	1977	729.1	678.3	677.0	653.1	699.2	653.4	765.2	616.4	406.7	843.6	577.9	694.4	**42,515.8**
WIN	1976	814.2	794.0	740.6	393.2	57.6	966.5	918.0	853.8	802.3	852.3	773.0	770.1	**34,521.5**

UWI ***100.13-16-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Swan River*** Field Code ***6*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,871.9**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,871.9**
WIN	1986	834.9	709.1	694.3	755.0	473.8	56.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,871.9**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	707.0	0.0	820.5	820.5	**2,348.0**

Licence ***602*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,613.0**
H2O	1990	24.4	24.6	24.4	9.7	25.0	25.9	26.2	25.6	25.5	25.4	26.0	26.7	**3,425.3**
OIL	1990	80.0	75.0	73.5	29.6	85.8	79.8	83.4	77.3	80.5	85.3	77.9	79.2	**19,967.1**
DAY	1989	31.0	23.0	28.0	17.0	6.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**12,270.0**
H2O	1989	20.3	15.1	18.4	11.0	3.9	25.3	27.2	25.8	22.6	27.4	25.3	25.3	**3,135.9**
OIL	1989	60.8	44.3	53.8	33.5	11.2	77.5	83.1	80.4	71.1	84.3	79.7	83.5	**19,059.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**11,957.0**
H2O	1988	18.1	17.0	18.5	18.8	20.0	14.8	16.6	22.8	20.2	19.8	17.0	17.2	**2,888.3**
OIL	1988	48.4	45.3	48.4	51.1	55.3	65.5	63.2	61.9	59.3	61.3	57.2	47.8	**18,296.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,597.0**
H2O	1987	16.7	15.6	18.5	18.7	20.5	19.0	15.4	17.4	18.3	16.6	17.8	18.4	**2,667.5**
OIL	1987	78.7	70.2	78.3	72.6	74.4	72.5	75.9	44.5	47.9	47.4	47.3	48.6	**17,631.9**
DAY	1986	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,232.0**
H2O	1986	25.8	23.5	7.4	26.5	29.9	31.1	29.9	31.2	20.7	20.1	17.2	16.4	**2,454.6**
OIL	1986	83.5	77.4	25.8	82.2	81.6	76.0	71.7	77.2	72.4	81.0	70.9	75.5	**16,873.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**10,888.0**
H2O	1985	0.0	0.0	0.0	6.9	7.3	8.8	7.6	7.4	9.7	8.4	25.3	26.6	**2,174.9**
OIL	1985	24.8	23.0	24.9	22.0	24.7	23.0	23.2	21.4	22.7	21.7	78.3	80.6	**15,998.4**

Manitoba Production
1976 To 1990

Licence ***602*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	23.0	0.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,527.0**
OIL	1984	22.8	23.5	23.8	18.4	0.0	7.9	21.8	25.1	24.1	24.6	24.5	24.7	**15,608.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**10,220.0**
OIL	1983	23.0	20.8	22.9	21.7	22.3	20.9	21.3	21.5	21.3	22.8	21.6	19.9	**15,366.9**
DAY	1982	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,859.0**
OIL	1982	25.7	24.4	27.0	25.9	28.2	27.8	26.3	25.9	25.9	25.3	23.1	23.7	**15,106.9**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**9,495.0**
H2O	1981	16.6	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,066.9**
OIL	1981	39.8	36.4	29.0	26.0	20.1	27.1	27.4	27.4	26.5	26.5	24.2	27.8	**14,797.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,141.0**
H2O	1980	16.1	14.3	15.3	15.7	16.4	17.2	15.8	13.6	16.2	16.2	15.1	16.3	**2,035.3**
OIL	1980	39.1	36.8	39.2	38.3	39.7	38.4	38.3	32.7	39.7	40.6	38.8	41.2	**14,459.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,780.0**
H2O	1979	16.4	14.3	20.4	15.0	15.4	14.1	14.4	14.9	15.1	15.6	14.9	14.9	**1,847.1**
OIL	1979	42.1	37.1	39.8	37.9	39.7	38.7	39.8	39.9	39.2	40.8	38.7	39.4	**13,996.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,415.0**
H2O	1978	15.9	14.0	15.3	16.4	17.0	15.9	15.3	16.4	15.4	13.0	13.8	13.8	**1,661.7**
OIL	1978	42.6	37.7	41.8	42.6	42.7	39.1	40.4	41.2	38.6	42.3	41.8	42.4	**13,523.6**
DAY	1977	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,051.0**
H2O	1977	17.2	14.0	17.2	16.7	16.9	18.0	17.5	16.7	16.2	16.1	16.4	18.3	**1,479.5**
OIL	1977	40.8	35.0	42.7	40.4	40.5	40.0	40.8	41.2	39.7	39.1	41.2	42.6	**13,030.4**
DAY	1976	31.0	29.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,690.0**
H2O	1976	4.1	4.0	7.3	1.9	24.6	23.2	13.5	12.2	27.8	16.2	12.6	14.5	**1,278.3**
OIL	1976	33.1	28.6	27.3	3.7	52.6	47.7	41.3	41.3	40.5	43.1	40.8	42.0	**12,546.4**

Licence ***603*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3920.3	3412.8	3925.1	3691.4	4213.9	3290.5	3059.3	2933.6	2988.5	3486.3	3409.6	3466.5	**939,651.0**
WIN	1989	2713.4	2375.9	3822.4	2637.4	3568.6	3596.5	3199.9	3581.9	3788.3	3100.0	3198.9	3552.6	**897,853.2**
WIN	1988	3744.5	3580.1	4277.9	4035.1	4150.0	3548.4	3825.5	3467.2	3533.3	2886.9	4053.1	3009.6	**858,717.4**
WIN	1987	3315.0	2970.1	2970.1	3306.0	2783.3	3078.5	3359.8	3138.0	3037.3	1905.0	2326.9	3219.6	**814,605.8**
WIN	1986	3189.1	2509.1	2478.3	2635.5	1934.2	2722.8	2673.7	3172.5	2935.5	3787.6	3658.9	3257.0	**779,196.2**
WIN	1985	2656.2	3343.1	3289.8	2834.9	3165.3	2432.6	3723.6	4100.6	3653.4	3882.8	3584.0	3671.2	**744,242.0**
WIN	1984	3079.6	3055.6	3210.1	2833.2	2327.9	2605.6	2157.5	2189.4	2074.3	2374.7	2450.1	2976.0	**703,904.5**
WIN	1983	2950.0	2432.0	2767.6	3260.1	245.3	1582.7	1431.0	2841.8	2650.0	1509.1	2439.9	3338.0	**672,570.5**
WIN	1982	3089.0	2876.0	3160.8	2719.9	2455.3	2912.3	3194.5	2710.2	2362.0	3342.5	2838.0	2656.4	**645,123.0**
WIN	1981	2991.7	2670.8	2958.3	2753.0	2815.3	2802.1	2767.1	2856.2	3005.1	3050.7	1700.5	2932.3	**610,806.1**
WIN	1980	3158.8	3477.9	3522.0	3209.1	3422.6	3280.5	3464.0	3502.1	3110.1	3243.1	2920.9	2916.3	**577,503.0**
WIN	1979	3581.6	2383.0	2161.1	3200.4	2435.0	3486.0	3318.2	3259.6	3240.4	3397.7	3230.1	3432.7	**538,275.6**
WIN	1978	3824.4	3472.4	3987.5	3513.5	3493.1	3526.7	3689.0	3791.7	3642.9	3162.6	3062.7	3499.8	**501,149.8**
WIN	1977	3883.4	3222.7	3976.1	2376.4	2443.4	3568.1	3179.6	3461.3	3628.2	3745.4	3549.7	2823.6	**458,483.5**
WIN	1976	3460.2	3432.7	3420.1	2791.4	3090.7	2957.5	3540.2	3362.6	2347.0	3516.0	3770.5	3674.0	**418,625.6**

Licence ***607*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,763.0**
H2O	1990	313.6	278.1	245.9	238.3	225.2	223.8	224.2	223.6	194.0	214.6	211.8	222.6	**81,010.3**
OIL	1990	11.1	10.3	18.1	17.7	18.6	17.4	18.9	19.4	17.1	17.8	16.9	17.3	**16,787.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,399.0**

Manitoba Production
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Licence ***607*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	334.1	296.6	337.8	326.8	311.1	320.1	320.8	327.3	308.8	317.4	306.6	314.5	**78,194.6**
OIL	1989	15.5	14.6	15.4	14.7	3.7	3.8	4.0	3.7	11.6	11.8	11.2	11.5	**16,586.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,034.0**
H2O	1988	349.1	325.6	357.1	357.1	347.9	313.6	326.0	320.9	305.0	319.4	322.1	320.8	**74,372.7**
OIL	1988	17.0	15.5	16.4	16.5	18.0	15.2	17.4	15.2	16.0	16.2	14.6	15.8	**16,465.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,669.0**
H2O	1987	381.7	351.1	403.6	383.1	400.2	352.6	367.1	339.7	358.6	345.7	335.7	364.0	**70,408.1**
OIL	1987	22.7	21.4	23.1	22.0	12.5	17.2	12.7	12.6	17.6	17.5	16.9	17.5	**16,271.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,304.0**
H2O	1986	314.0	287.6	319.2	312.7	328.8	321.4	341.7	330.9	376.6	408.6	374.0	393.3	**66,025.0**
OIL	1986	23.5	22.1	23.2	23.5	23.2	22.7	24.2	12.4	23.9	22.6	22.4	22.9	**16,057.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**10,939.0**
H2O	1985	267.6	249.9	287.1	281.0	293.4	265.0	272.0	284.3	266.2	280.6	304.2	304.8	**61,916.2**
OIL	1985	16.2	15.5	16.2	16.2	16.9	16.3	17.9	17.1	16.0	17.4	24.0	23.7	**15,791.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,576.0**
H2O	1984	258.2	226.2	269.0	287.8	293.7	259.7	267.8	260.0	261.9	257.9	266.7	276.5	**58,560.1**
OIL	1984	19.7	18.6	19.9	19.7	17.4	18.0	18.1	17.0	16.1	17.5	16.2	17.4	**15,577.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,211.0**
H2O	1983	267.5	247.6	263.1	250.3	271.2	266.6	278.3	263.0	248.7	265.1	257.2	274.2	**55,374.7**
OIL	1983	25.3	24.0	25.1	23.9	20.0	20.5	22.5	21.2	18.8	22.8	19.2	21.5	**15,362.2**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,846.0**
H2O	1982	249.6	233.7	256.0	260.0	243.8	256.4	257.5	237.0	251.6	271.3	256.8	263.7	**52,221.9**
OIL	1982	32.4	31.3	34.4	31.5	23.7	27.5	29.0	24.3	27.4	28.8	26.6	27.6	**15,097.4**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,485.0**
H2O	1981	292.1	247.8	267.8	250.4	226.1	268.1	247.8	231.8	237.0	255.8	240.5	251.9	**49,184.5**
OIL	1981	33.2	29.7	41.0	39.8	35.3	43.5	36.1	34.9	35.4	33.4	32.3	33.4	**14,752.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,125.0**
H2O	1980	263.9	278.4	304.4	301.0	309.4	307.4	288.6	288.8	277.7	266.1	287.6	273.2	**46,167.4**
OIL	1980	40.4	51.2	54.7	51.4	53.3	53.6	23.0	21.9	32.9	33.1	33.1	32.9	**14,324.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,759.0**
H2O	1979	281.9	246.0	258.0	252.3	261.6	274.8	267.9	242.6	278.8	260.1	252.6	251.0	**42,720.9**
OIL	1979	41.2	37.5	40.9	38.2	41.9	48.2	49.9	50.5	44.3	43.2	41.0	41.4	**13,843.4**
DAY	1978	31.0	28.0	31.0	30.0	28.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,394.0**
H2O	1978	319.2	294.0	328.0	287.3	270.8	177.4	301.1	261.4	270.3	287.0	264.4	274.6	**39,593.3**
OIL	1978	55.3	50.1	55.3	45.8	42.6	28.0	42.6	42.4	41.8	44.0	42.4	43.1	**13,325.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,044.0**
H2O	1977	351.3	327.8	365.8	400.5	393.2	304.4	318.0	325.8	306.4	125.8	133.9	329.1	**36,257.8**
OIL	1977	61.0	54.5	60.7	63.4	66.1	55.5	57.7	58.3	55.3	30.2	29.7	55.9	**12,791.8**
DAY	1976	30.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,679.0**
H2O	1976	364.9	323.5	356.0	255.2	295.9	293.5	320.0	355.6	346.6	317.2	321.6	353.6	**32,575.8**
OIL	1976	71.4	67.2	74.7	47.0	64.4	63.1	70.1	79.5	76.8	62.3	60.2	62.0	**12,143.5**

Licence ***608*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1370.0	1334.0	1476.0	1350.0	1435.0	1374.0	1382.0	1400.0	1088.0	1189.0	1314.0	1290.0	**249,916.3**
WIN	1989	1105.0	1010.0	1124.0	1066.0	1128.0	1105.0	1085.0	1250.0	1321.0	1463.0	1246.0	1283.0	**233,914.3**
WIN	1988	1067.0	1156.0	1134.0	1122.0	1125.0	1084.0	1178.0	1139.0	1124.0	1147.0	1085.0	1111.0	**219,728.3**
WIN	1987	910.0	1040.0	1171.0	1209.0	1196.0	1184.0	1299.0	1268.0	1339.0	1304.0	1173.0	1185.0	**206,256.3**
WIN	1986	1159.0	1105.0	1092.0	1193.0	1265.0	1200.0	1233.0	1168.0	1087.0	1132.0	1115.0	1207.0	**191,978.3**
WIN	1985	1115.0	1123.0	1190.0	1137.0	1171.0	1151.0	1150.0	1176.0	1139.0	1160.0	1115.0	1205.0	**178,022.3**

Manitoba Production
1976 To 1990

Licence ***608*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1984	1169.0	1155.0	1230.0	1248.0	1275.0	1201.0	1243.0	1255.0	1267.0	1190.0	1163.0	1278.0	**164,190.3**
WIN	1983	1303.0	1108.0	1285.0	1245.0	1324.0	1266.0	1287.0	1219.0	1149.0	1324.0	1235.0	1216.0	**149,516.3**
WIN	1982	1281.0	1140.0	1197.0	1443.0	997.0	1188.0	2587.0	1150.0	1281.0	1288.0	1230.0	1129.0	**134,555.3**
WIN	1981	1263.0	1127.1	1236.3	1183.0	1013.0	1196.0	1224.1	1180.0	1150.0	1212.0	1156.8	1233.0	**118,644.3**
WIN	1980	1056.6	1052.8	1479.0	1402.2	1420.8	1387.0	1450.7	1425.0	1341.3	1197.8	961.5	1245.8	**104,470.0**
WIN	1979	1636.1	1391.5	1440.9	1554.6	1573.2	1285.1	1213.3	1600.8	1573.3	1605.5	1537.1	1426.2	**89,049.5**
WIN	1978	1713.0	1655.9	1113.7	1793.6	1145.5	740.8	1635.7	1970.6	1883.1	1747.7	1591.7	1560.4	**71,211.9**
WIN	1977	1756.9	1563.4	1721.6	1627.3	1342.1	0.0	788.1	629.9	1927.0	1764.7	1718.6	2414.9	**52,660.2**
WIN	1976	702.2	582.5	1887.3	645.1	377.3	1792.3	1748.0	1632.1	742.6	901.1	1830.5	1791.5	**35,405.7**

Licence ***610*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**11,774.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2997.0	**513,048.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	**17,966.9**
DAY	1989	31.0	28.0	30.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,747.0**
H2O	1989	2880.0	2688.0	5163.0	5053.0	3512.8	84.0	0.0	0.0	0.0	0.0	0.0	0.0	**510,051.6**
OIL	1989	23.6	19.2	39.4	35.8	23.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**17,941.4**
DAY	1988	29.0	27.0	12.0	0.0	10.0	30.0	31.0	31.0	24.0	0.0	15.0	28.0	**11,594.0**
H2O	1988	2896.0	2305.0	1195.0	0.0	1841.0	4038.0	4319.0	4482.0	3524.0	0.0	2151.8	3543.0	**490,670.8**
OIL	1988	30.2	26.3	8.5	0.0	9.4	27.4	34.6	41.3	31.2	0.0	17.5	33.7	**17,798.1**
DAY	1987	31.0	28.0	31.0	25.0	24.0	3.0	0.0	0.0	0.0	0.0	26.0	31.0	**11,357.0**
H2O	1987	3028.0	2709.0	2819.0	2137.0	1595.0	115.0	0.0	0.0	0.0	0.0	3834.0	4123.0	**460,376.0**
OIL	1987	30.0	28.6	26.8	11.1	10.7	0.8	0.0	0.0	0.0	0.0	34.7	45.2	**17,538.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	30.0	19.0	30.0	31.0	30.0	27.0	**11,158.0**
H2O	1986	3577.3	3422.0	3640.0	3464.0	3478.0	2979.0	3183.0	2035.4	2755.6	3226.0	3269.0	2850.0	**440,016.0**
OIL	1986	38.4	38.1	39.0	39.6	37.6	34.8	34.8	22.2	34.5	37.8	36.9	27.0	**17,350.1**
DAY	1985	31.0	28.0	29.0	30.0	28.0	30.0	31.0	30.0	12.0	26.0	30.0	28.0	**10,812.0**
H2O	1985	3761.0	3446.0	3776.0	4006.0	3608.0	3765.0	3877.0	3731.0	1418.0	3088.0	3613.0	3596.0	**402,136.7**
OIL	1985	41.7	42.1	41.8	45.0	40.0	46.3	47.3	44.3	18.1	29.0	35.5	36.7	**16,929.4**
DAY	1984	24.0	29.0	26.0	26.0	29.0	16.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,479.0**
H2O	1984	3395.0	2547.0	3241.1	3059.5	2435.0	2200.0	3895.0	3853.0	3813.0	3949.0	3769.0	3881.0	**360,451.7**
OIL	1984	24.7	28.7	26.0	23.3	23.5	18.0	47.8	43.0	41.9	45.4	45.0	46.0	**16,461.6**
DAY	1983	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**10,146.0**
H2O	1983	3169.0	2915.0	3183.0	3107.0	3208.0	3203.4	3316.0	3474.0	3635.0	4006.0	3729.0	3659.0	**320,414.1**
OIL	1983	29.4	28.0	31.0	30.8	31.1	30.0	38.0	31.0	30.0	31.0	30.0	29.9	**16,048.3**
DAY	1982	31.0	23.0	21.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,786.0**
H2O	1982	3381.0	2808.0	1992.0	2827.0	3126.0	3087.0	2854.0	3145.0	3113.0	3033.4	3171.0	3240.0	**279,809.7**
OIL	1982	32.0	22.3	20.3	30.6	30.3	30.0	27.6	32.0	30.0	33.6	30.0	33.4	**15,678.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	28.0	28.0	28.0	31.0	**9,439.0**
H2O	1981	3100.0	2800.0	3100.0	3000.0	3100.0	1649.0	3100.0	3100.0	2800.0	1850.0	2699.0	3107.0	**244,032.3**
OIL	1981	30.7	29.2	31.0	30.0	31.0	14.5	31.0	31.0	28.0	18.0	28.5	40.9	**15,326.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,090.0**
H2O	1980	1705.0	272.4	310.0	300.0	316.8	298.0	310.0	307.0	300.0	310.0	300.0	310.0	**210,627.3**
OIL	1980	31.2	29.5	31.0	30.0	28.1	29.7	31.5	31.4	30.0	31.0	29.5	31.0	**14,982.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,724.0**
H2O	1979	2415.0	244.7	270.9	262.2	2709.0	2622.0	1705.0	1700.0	1540.0	1705.0	1650.0	1870.0	**205,588.1**
OIL	1979	25.4	29.1	31.0	30.0	30.4	30.0	29.4	32.3	32.1	30.4	30.7	31.0	**14,618.3**
DAY	1978	27.0	20.0	31.0	30.0	31.0	30.0	27.0	23.0	30.0	30.0	30.0	31.0	**8,359.0**
H2O	1978	2146.3	1598.3	2606.9	2744.6	2713.0	2624.4	2273.8	1828.7	2457.2	2553.8	2554.8	2702.8	**186,894.3**

Manitoba Production
1976 To 1990

Licence ***610*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	28.0	19.9	36.6	45.0	32.9	34.7	32.0	23.1	31.8	31.3	25.1	27.0	**14,256.5**
DAY	1977	3.0	21.0	29.0	30.0	30.0	30.0	29.0	31.0	27.0	31.0	30.0	31.0	**8,019.0**
H2O	1977	257.6	1736.6	1871.4	2457.9	2396.6	2387.8	2269.9	2444.6	2153.3	2489.6	2412.6	2475.0	**158,089.7**
OIL	1977	4.0	20.8	17.5	36.1	31.5	30.4	22.6	32.0	24.3	34.2	34.5	35.0	**13,889.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,697.0**
H2O	1976	2415.5	2169.1	2040.1	2247.9	2377.5	2471.5	2611.8	2439.0	2148.9	2560.0	2521.9	2587.8	**132,736.8**
OIL	1976	33.5	33.1	28.5	33.2	35.3	37.7	39.0	34.7	28.1	37.8	37.4	35.9	**13,566.2**

Licence ***612*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,167.0**
H2O	1990	101.7	89.4	97.3	101.5	102.0	99.4	100.0	97.8	88.8	98.0	94.5	98.3	**43,013.1**
OIL	1990	17.8	15.9	16.5	17.2	16.9	16.8	16.9	16.7	15.1	17.7	15.4	15.1	**15,363.6**
DAY	1989	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,803.0**
H2O	1989	110.0	88.5	105.4	98.7	99.0	94.2	100.0	101.3	92.3	92.6	101.5	105.4	**41,844.4**
OIL	1989	18.8	14.9	17.5	17.4	17.4	17.7	18.2	18.6	16.2	17.6	17.5	18.2	**15,165.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,441.0**
H2O	1988	100.6	124.6	126.7	114.9	120.1	113.5	113.0	114.3	92.3	110.1	101.3	109.8	**40,655.5**
OIL	1988	22.4	19.3	19.1	20.5	19.9	19.1	18.2	18.4	13.0	18.2	18.1	18.0	**14,955.6**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,075.0**
H2O	1987	121.4	109.5	119.8	123.0	125.4	124.5	129.2	129.9	123.1	128.9	120.3	127.5	**39,314.3**
OIL	1987	21.3	19.6	22.6	22.5	22.0	22.5	22.0	22.4	20.7	22.1	20.7	20.7	**14,731.4**
DAY	1986	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,711.0**
H2O	1986	136.9	127.1	94.9	127.5	128.6	119.5	123.4	125.9	114.8	126.1	118.8	120.8	**37,831.8**
OIL	1986	25.2	23.3	17.7	23.6	24.0	21.8	23.6	22.5	20.6	23.6	22.2	22.3	**14,472.3**
DAY	1985	31.0	28.0	31.0	30.0	28.0	24.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,356.0**
H2O	1985	109.8	96.6	108.3	110.7	117.5	106.9	137.4	126.2	129.9	135.0	128.9	90.0	**36,367.5**
OIL	1985	20.9	19.0	21.4	22.0	21.9	19.4	25.2	22.6	23.4	24.5	23.0	16.9	**14,201.9**
DAY	1984	30.0	29.0	31.0	30.0	31.0	30.0	26.0	24.0	30.0	29.0	27.0	31.0	**10,003.0**
H2O	1984	109.2	104.5	110.1	103.8	108.5	107.5	95.3	91.1	113.0	105.6	101.4	109.6	**34,970.3**
OIL	1984	31.5	37.5	33.0	31.2	32.4	32.5	28.5	14.9	22.6	20.6	19.9	20.1	**13,941.7**
DAY	1983	31.0	28.0	28.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,655.0**
H2O	1983	98.3	91.1	103.6	103.6	120.6	116.4	112.8	108.9	109.9	111.7	107.5	115.7	**33,710.7**
OIL	1983	32.2	30.3	29.6	33.1	34.7	22.3	44.4	33.1	32.6	33.4	32.4	32.7	**13,617.0**
DAY	1982	31.0	26.0	31.0	30.0	31.0	30.0	28.0	28.0	29.0	31.0	30.0	31.0	**9,296.0**
H2O	1982	82.3	77.4	90.6	83.1	79.1	83.1	137.0	94.3	88.8	102.9	98.2	101.8	**32,410.6**
OIL	1982	28.7	24.8	30.4	27.6	26.0	34.8	26.8	32.3	31.7	34.5	33.0	34.1	**13,226.2**
DAY	1981	31.0	25.0	30.0	30.0	11.0	17.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,940.0**
H2O	1981	90.6	73.9	90.9	90.0	38.7	51.5	131.2	161.8	143.4	143.7	80.7	82.7	**31,292.0**
OIL	1981	29.4	23.9	30.8	29.5	9.1	18.6	26.8	27.2	29.8	29.0	26.8	27.3	**12,861.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	28.0	24.0	29.0	29.0	31.0	30.0	31.0	**8,614.0**
H2O	1980	104.6	96.8	103.9	92.8	222.6	190.1	113.8	145.8	134.9	142.5	141.3	97.7	**30,112.9**
OIL	1980	31.3	29.7	31.9	23.7	33.1	30.8	24.2	30.1	28.2	29.1	29.1	31.9	**12,553.3**
DAY	1979	31.0	28.0	31.0	28.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,260.0**
H2O	1979	67.7	84.6	94.9	74.3	80.8	113.8	104.0	114.8	101.3	102.2	103.9	106.8	**28,526.1**
OIL	1979	29.5	27.0	29.2	23.6	26.7	33.5	34.4	34.5	31.2	31.6	31.0	33.7	**12,200.2**
DAY	1978	30.0	28.0	31.0	30.0	27.0	30.0	31.0	29.0	23.0	31.0	29.0	25.0	**7,907.0**
H2O	1978	97.6	77.6	94.4	83.8	79.8	87.9	91.4	88.2	72.0	91.3	84.9	76.9	**27,377.0**
OIL	1978	32.7	26.4	33.1	31.0	27.3	28.8	30.5	28.4	22.9	27.7	24.9	24.0	**11,834.3**
DAY	1977	31.0	28.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	**7,563.0**

Manitoba Production
1976 To 1990

Licence ***612*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1977	74.7	88.6	102.5	97.8	95.5	96.2	93.3	99.0	98.9	96.3	104.1	91.4	**26,351.2**
OIL	1977	33.8	30.8	34.3	32.7	32.3	31.9	31.0	32.9	29.9	30.0	33.5	30.0	**11,496.6**
DAY	1976	31.0	29.0	27.0	17.0	21.0	24.0	28.0	25.0	29.0	29.0	30.0	31.0	**7,207.0**
H2O	1976	109.7	101.4	78.1	62.3	61.8	89.3	97.0	93.3	112.2	110.5	107.3	110.0	**25,212.9**
OIL	1976	33.2	24.3	22.7	18.1	26.7	26.5	25.7	33.7	36.9	34.5	34.6	34.3	**11,113.5**

Licence ***619*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,094.0**
H2O	1990	97.7	87.0	96.3	101.7	105.9	141.2	137.0	144.0	134.3	143.1	143.8	137.9	**30,751.8**
OIL	1990	20.4	18.4	19.5	19.5	20.3	19.4	21.0	20.9	20.1	21.0	19.6	20.3	**32,045.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,729.0**
H2O	1989	144.6	133.9	138.5	146.5	156.9	94.9	87.2	98.4	97.6	94.5	90.1	96.5	**29,281.9**
OIL	1989	22.6	20.6	22.5	22.3	24.3	21.4	20.9	22.0	20.8	21.5	20.4	20.9	**31,804.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,365.0**
H2O	1988	55.4	59.5	62.2	64.0	67.0	62.8	63.6	65.0	150.7	152.9	150.2	140.4	**27,902.3**
OIL	1988	20.8	19.6	20.7	20.1	21.2	20.0	21.2	21.1	22.7	23.8	22.4	23.0	**31,544.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,999.0**
H2O	1987	59.0	55.0	62.0	63.2	56.0	55.3	56.4	56.0	55.5	63.0	57.5	59.4	**26,808.6**
OIL	1987	21.5	19.3	20.2	21.2	22.5	21.6	22.1	21.8	21.2	21.8	20.5	21.1	**31,287.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,634.0**
H2O	1986	61.6	58.6	61.2	57.5	61.6	59.3	59.5	60.0	56.7	59.6	58.4	60.6	**26,110.3**
OIL	1986	23.3	20.8	23.5	23.1	24.1	20.9	21.7	21.6	21.2	22.6	20.9	21.1	**31,033.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,269.0**
H2O	1985	69.7	66.2	62.4	60.1	58.9	56.5	55.5	57.5	56.8	60.5	58.9	61.0	**25,395.7**
OIL	1985	10.8	9.8	10.7	10.9	11.3	22.0	22.5	23.0	22.6	23.3	22.4	23.5	**30,768.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,904.0**
H2O	1984	160.6	154.4	160.7	158.0	168.7	167.0	180.8	71.4	65.2	71.2	71.0	70.2	**24,671.7**
OIL	1984	49.6	46.2	49.0	49.6	52.5	51.8	52.5	11.4	11.2	11.4	10.7	11.0	**30,555.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,539.0**
H2O	1983	122.7	137.1	133.0	153.0	155.9	147.4	127.3	142.9	111.5	171.9	148.2	160.1	**23,172.5**
OIL	1983	42.0	37.6	41.2	42.1	46.1	46.8	47.9	46.2	35.0	50.3	48.0	50.0	**30,148.5**
DAY	1982	31.0	28.0	31.0	30.0	25.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,176.0**
H2O	1982	164.8	144.6	152.0	152.0	124.3	152.1	150.1	144.5	151.3	148.8	144.0	131.6	**21,461.5**
OIL	1982	44.5	39.1	43.8	41.3	35.9	45.2	44.6	39.7	44.9	43.9	41.9	43.5	**29,615.3**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	24.0	23.0	30.0	30.0	30.0	31.0	**9,820.0**
H2O	1981	48.3	43.6	48.1	44.8	40.8	46.5	31.3	106.4	143.7	155.1	146.8	154.1	**19,701.4**
OIL	1981	27.1	24.6	27.3	27.2	25.0	28.1	21.1	34.0	44.3	45.4	43.8	44.6	**29,107.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,475.0**
H2O	1980	58.2	56.1	56.6	54.4	54.8	52.4	43.8	44.2	41.2	42.5	46.1	46.3	**18,691.9**
OIL	1980	28.9	27.4	28.5	27.9	29.4	28.4	27.2	27.5	26.7	27.6	26.6	26.4	**28,714.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,109.0**
H2O	1979	74.9	75.1	82.1	90.8	98.3	91.8	94.6	58.4	56.2	59.7	57.4	59.0	**18,095.3**
OIL	1979	58.2	51.9	57.1	53.1	57.1	56.5	62.1	30.1	28.8	29.6	28.6	29.6	**28,382.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,744.0**
H2O	1978	96.8	68.8	77.3	75.7	89.5	88.6	94.9	95.1	88.7	97.5	89.0	87.4	**17,197.0**
OIL	1978	62.0	56.3	62.9	60.5	62.6	60.4	61.5	61.3	59.0	61.2	58.2	60.4	**27,839.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,379.0**
H2O	1977	86.2	78.2	83.1	81.1	85.4	82.4	92.2	84.1	92.0	90.5	91.7	90.3	**16,147.7**
OIL	1977	45.4	40.7	46.7	43.9	44.8	45.4	64.8	61.2	62.5	64.0	62.0	62.9	**27,113.0**

Manitoba Production
1976 To 1990

Licence ***619*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	8.0	24.0	**8,015.0**
H2O	1976	54.5	52.9	54.8	58.0	55.6	83.0	84.3	85.2	79.5	83.1	21.1	67.7	**15,110.5**
OIL	1976	68.6	64.7	70.1	71.4	74.8	45.1	47.4	47.4	45.0	46.2	11.8	35.4	**26,468.7**

Licence ***621*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	2.0	2.0	1.0	2.0	1.0	2.0	2.0	2.0	1.0	3.0	2.0	2.0	**8,522.0**
H2O	1990	0.4	0.3	0.1	0.2	0.1	0.1	0.5	0.2	0.1	0.5	0.2	0.2	**52,479.6**
OIL	1990	9.1	9.1	4.1	8.4	4.4	9.1	9.6	8.9	4.3	12.3	9.8	8.2	**22,829.1**
DAY	1989	1.0	3.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**8,500.0**
H2O	1989	0.0	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**52,476.7**
OIL	1989	5.3	12.3	8.7	9.0	9.9	10.8	9.2	8.8	9.0	8.8	8.3	8.8	**22,731.8**
DAY	1988	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	3.0	**8,476.0**
OIL	1988	10.5	9.8	10.0	10.5	10.6	10.2	9.6	10.2	7.7	8.9	5.8	14.8	**22,622.9**
DAY	1987	2.0	1.0	3.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**8,451.0**
OIL	1987	11.5	5.7	17.5	11.3	8.3	10.7	10.4	10.3	10.8	11.2	11.0	10.5	**22,504.3**
DAY	1986	2.0	1.0	1.0	1.0	2.0	1.0	4.0	2.0	2.0	2.0	2.0	2.0	**8,427.0**
OIL	1986	8.9	5.1	5.7	4.8	9.8	4.9	20.0	9.3	9.8	12.7	10.2	11.6	**22,375.1**
DAY	1985	1.0	2.0	1.0	2.0	1.0	2.0	2.0	1.0	1.0	2.0	1.0	1.0	**8,405.0**
OIL	1985	4.2	10.8	5.7	9.5	4.7	9.7	10.9	9.7	6.3	12.6	5.5	3.2	**22,262.3**
DAY	1984	2.0	1.0	2.0	1.0	2.0	2.0	2.0	1.0	2.0	1.0	1.0	0.0	**8,388.0**
OIL	1984	9.2	5.1	10.2	4.7	9.1	11.1	8.0	6.4	9.7	6.4	4.8	0.0	**22,169.5**
DAY	1983	3.0	2.0	0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**8,371.0**
OIL	1983	11.6	2.9	0.0	0.0	11.9	11.9	10.4	11.1	6.9	8.7	9.2	8.3	**22,084.8**
DAY	1982	14.0	19.0	31.0	29.0	31.0	30.0	31.0	27.0	29.0	14.0	30.0	2.0	**8,350.0**
OIL	1982	2.1	4.7	14.3	19.8	15.9	21.6	18.1	11.2	11.7	7.1	17.3	13.7	**21,991.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	24.0	30.0	31.0	30.0	31.0	**8,063.0**
OIL	1981	11.3	10.7	11.4	13.2	12.0	9.6	12.0	11.9	10.9	13.5	10.7	9.1	**21,834.4**
DAY	1980	31.0	3.0	3.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**7,706.0**
OIL	1980	10.8	0.8	4.9	15.2	14.6	13.5	14.1	13.6	14.5	12.9	11.6	12.7	**21,698.1**
DAY	1979	1.0	0.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,410.0**
OIL	1979	0.2	0.0	0.0	31.0	21.3	18.3	15.6	17.2	16.7	14.7	13.2	13.2	**21,558.9**
DAY	1978	0.0	0.0	7.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	28.0	**7,148.0**
OIL	1978	0.0	0.0	7.9	20.8	18.4	14.3	11.8	12.9	12.9	13.2	7.3	10.8	**21,397.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	**6,878.0**
OIL	1977	9.9	12.1	21.0	13.7	12.9	10.3	13.2	12.1	14.6	11.4	12.9	0.0	**21,267.2**
DAY	1976	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,548.0**
OIL	1976	8.1	7.2	8.3	7.2	4.6	18.6	11.8	8.6	15.7	21.1	17.2	12.9	**21,123.1**

Licence ***622*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**12,834.0**
H2O	1990	283.2	273.7	309.9	293.1	281.8	288.5	294.4	206.3	286.0	283.8	292.0	298.2	**38,978.5**
OIL	1990	82.4	74.1	82.6	79.7	77.4	71.5	75.3	50.2	72.7	76.4	70.3	70.9	**36,669.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,478.0**
H2O	1989	317.9	287.9	321.1	301.4	310.7	282.3	307.9	298.1	307.0	319.1	286.3	276.2	**35,587.6**
OIL	1989	93.1	82.7	92.1	89.8	88.8	76.7	83.4	82.2	85.5	87.1	79.8	80.7	**35,785.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,113.0**
H2O	1988	286.1	266.6	291.8	296.4	316.0	292.7	358.7	354.9	304.9	307.0	271.9	334.6	**31,971.7**

Manitoba Production
1976 To 1990

Licence ***622*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	88.2	82.1	88.3	93.2	100.9	103.1	97.9	94.2	87.9	93.2	89.9	91.4	**34,763.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,748.0**
H2O	1987	189.4	175.8	209.2	210.0	233.9	217.0	174.1	271.7	289.3	227.4	281.0	280.1	**28,290.1**
OIL	1987	62.4	55.2	62.1	57.2	59.3	57.7	60.2	80.1	87.3	74.8	86.2	85.6	**33,653.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,386.0**
H2O	1986	201.8	181.8	194.7	205.9	234.2	242.7	238.3	235.6	161.9	226.0	201.8	184.3	**25,531.2**
OIL	1986	123.8	113.3	128.6	120.8	121.1	112.3	108.1	110.5	107.4	63.8	58.2	59.4	**32,825.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,021.0**
H2O	1985	199.5	196.4	195.9	190.9	207.7	245.3	179.5	185.9	227.0	211.9	197.9	208.3	**23,022.2**
OIL	1985	30.4	27.9	30.4	30.0	34.3	31.7	124.6	123.2	122.1	124.6	116.1	119.6	**31,598.2**
DAY	1984	31.0	29.0	31.0	23.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**10,656.0**
H2O	1984	118.1	113.3	119.9	94.8	0.0	0.0	101.1	207.2	205.2	219.3	195.2	194.1	**20,576.0**
OIL	1984	56.9	58.7	59.5	45.6	0.0	0.0	42.2	30.6	29.5	30.1	29.1	30.2	**30,683.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.0	31.0	**10,367.0**
H2O	1983	138.4	130.1	132.6	119.1	123.7	120.7	88.4	120.5	114.5	125.1	109.3	118.0	**19,007.8**
OIL	1983	57.7	51.7	57.4	53.9	55.9	52.0	37.3	53.4	53.2	56.7	54.0	55.6	**30,270.9**
DAY	1982	31.0	28.0	31.0	30.0	11.0	30.0	31.0	31.0	7.0	31.0	27.0	31.0	**10,012.0**
H2O	1982	137.7	137.7	164.9	162.3	57.1	158.9	143.5	134.8	25.0	149.0	120.2	141.1	**17,567.4**
OIL	1982	68.8	60.5	67.1	64.7	25.0	67.2	65.4	64.8	13.3	60.9	48.0	58.8	**29,632.1**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**9,693.0**
H2O	1981	108.9	98.2	108.0	140.6	137.2	142.3	140.0	132.9	130.8	124.0	116.9	139.4	**16,035.2**
OIL	1981	80.5	73.3	80.8	64.3	64.7	67.7	68.1	67.7	65.7	65.5	59.8	69.2	**28,967.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	22.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,333.0**
H2O	1980	128.7	114.3	122.1	125.1	108.0	82.8	103.9	89.1	106.3	106.8	99.3	106.8	**14,516.0**
OIL	1980	69.9	66.0	70.4	68.5	80.1	56.9	77.0	65.9	79.9	81.7	78.2	82.4	**28,140.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,980.0**
H2O	1979	130.7	114.3	162.1	119.0	123.3	112.5	115.1	118.5	120.0	124.0	118.7	118.8	**13,222.8**
OIL	1979	75.4	66.4	71.3	68.0	71.2	69.4	71.4	71.6	70.2	73.1	69.3	70.5	**27,263.4**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,615.0**
H2O	1978	126.4	112.6	120.7	121.9	135.6	127.8	128.0	129.9	125.8	94.1	108.4	110.2	**11,745.8**
OIL	1978	74.8	66.4	73.6	69.4	75.5	69.6	74.7	71.8	69.1	67.1	72.6	75.3	**26,415.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	22.0	31.0	**8,254.0**
H2O	1977	137.2	126.7	136.9	132.3	138.6	142.9	143.9	133.7	130.0	124.6	83.8	148.5	**10,304.4**
OIL	1977	71.8	69.6	75.2	71.0	73.4	70.4	73.6	72.3	70.1	66.4	46.9	76.3	**25,555.7**
DAY	1976	31.0	27.0	31.0	5.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**7,898.0**
H2O	1976	104.4	87.1	108.7	18.6	100.6	94.8	113.8	93.3	222.3	130.5	101.1	116.5	**8,725.3**
OIL	1976	69.0	58.3	67.7	11.1	67.2	66.3	76.6	69.1	71.5	75.6	71.7	73.7	**24,718.7**

Licence ***623*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	4233.0	3979.0	4292.0	4051.0	4409.0	4290.0	4220.0	4348.0	4361.0	4325.0	2275.0	0.0	**1,082,480.2**
WIN	1989	3896.0	3524.0	4017.0	3862.0	4194.0	2697.0	4250.0	4392.0	4311.0	4177.0	4030.0	4112.0	**1,037,697.2**
WIN	1988	4156.0	4088.0	4091.0	3009.0	3701.0	3607.0	3633.0	3927.0	3642.0	3794.0	3637.0	3636.0	**990,235.2**
WIN	1987	3266.0	3406.0	3489.0	4161.0	3753.0	3500.0	4160.0	3802.0	4402.0	3871.0	3684.0	4347.0	**945,314.2**
WIN	1986	3880.0	3786.0	4037.0	3985.0	4309.0	4092.0	4278.0	3453.0	3708.0	3787.0	3578.0	3711.0	**899,473.2**
WIN	1985	3698.0	3579.0	3853.0	3993.0	3523.0	3811.0	4019.0	3729.0	3799.0	3849.0	3802.0	3870.0	**852,869.2**
WIN	1984	4004.0	3834.0	4376.0	4260.0	4551.0	3679.0	3781.0	3800.0	4306.0	3606.0	3589.0	3954.0	**807,344.2**
WIN	1983	4080.0	3423.0	4057.0	3796.0	4370.0	3860.0	3881.0	3434.0	3728.0	3849.0	3596.0	4126.0	**759,604.2**
WIN	1982	4269.0	3606.0	3987.0	3895.0	3427.0	4103.0	4153.0	3584.0	3927.0	3923.0	3929.0	3926.0	**713,404.2**
WIN	1981	3969.9	3506.5	3860.2	3678.3	2833.7	3522.5	3800.3	3643.6	3410.5	3845.1	3638.1	4060.2	**666,675.2**

Manitoba Production
1976 To 1990

Licence ***623*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1980	2771.9	3175.8	4449.6	4014.5	4150.0	4025.8	4254.4	4171.7	3766.2	3367.5	2798.7	3755.2	**622,906.3**
WIN	1979	4180.7	3252.5	3673.0	4000.0	3467.1	4980.9	3156.3	4022.7	4000.0	4002.8	3955.8	3874.5	**578,205.0**
WIN	1978	4595.1	4616.8	2631.6	5180.8	2016.1	2912.0	6047.4	3900.1	5304.8	4878.5	3273.9	3671.6	**531,638.7**
WIN	1977	4628.5	4024.6	4373.1	4112.3	3498.5	0.0	3514.3	4082.9	3741.3	5001.7	4736.2	4444.1	**482,610.0**
WIN	1976	1702.5	1629.1	5262.2	1853.7	912.5	4789.7	4633.8	4382.1	1607.4	2948.3	4903.3	4825.5	**436,452.5**

Licence ***624*** Well Name ***Gale Force Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3243.8	2973.9	3241.0	3136.7	3005.5	2757.6	3159.4	3296.5	3778.9	3044.6	3431.4	3448.7	**703,506.5**
WIN	1989	2891.2	201.1	257.8	0.0	3453.2	3689.9	3861.4	3347.9	2932.3	3178.6	3286.7	3269.9	**664,988.5**
WIN	1988	4348.2	3878.3	4151.6	3964.7	4254.6	3581.7	4222.1	3664.0	4144.7	4319.6	3741.0	3921.5	**634,618.5**
WIN	1987	3781.0	3440.0	3453.3	3393.4	3868.9	3331.8	3559.9	4173.2	3945.8	4239.0	4116.6	4097.4	**586,426.5**
WIN	1986	4158.8	3201.1	2703.7	3190.9	2812.7	3237.3	3361.5	3350.2	3344.7	3399.2	3399.2	3587.9	**541,026.2**
WIN	1985	3698.6	3332.9	3247.6	3485.6	3587.4	3484.6	3521.3	3617.6	3272.5	3871.5	3767.3	4263.1	**501,279.0**
WIN	1984	4371.2	4097.4	4371.3	4190.6	4122.8	3899.5	4086.2	4236.0	3285.1	3424.8	3685.8	3775.5	**458,129.0**
WIN	1983	2427.9	3372.8	3647.2	3919.1	4208.6	4116.9	4086.2	3996.6	3546.6	3330.8	4022.3	3694.0	**410,582.8**
WIN	1982	4027.0	3648.7	3980.2	3875.6	4169.7	4092.7	4129.0	4066.8	3663.8	3532.6	3081.1	2871.5	**366,213.8**
WIN	1981	3040.6	1439.2	3829.7	3733.3	3497.6	3607.4	3636.4	3577.7	2367.0	3516.0	3741.6	4015.0	**321,075.1**
WIN	1980	3506.8	3422.0	3168.5	3506.6	964.7	0.0	0.0	0.0	0.0	0.0	3094.7	3168.1	**281,073.6**
WIN	1979	4002.7	3414.9	3789.6	2262.4	3610.3	3406.5	3498.8	3238.1	2694.5	104.1	0.0	3611.1	**260,242.2**
WIN	1978	4210.4	3976.8	3522.7	2675.6	3604.7	3346.2	3740.0	3855.3	3739.7	3270.4	3977.6	3952.5	**226,609.2**
WIN	1977	3246.9	2964.6	3291.1	2948.6	3005.5	3013.5	1883.8	3559.1	3684.1	3610.6	2989.0	3562.0	**182,737.3**
WIN	1976	3347.8	2729.0	2937.3	3092.5	2626.6	1926.4	2940.6	1473.3	2989.0	3063.9	3051.5	3336.5	**144,978.5**

Licence ***625*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1348.0	1232.0	1364.0	1276.0	1324.0	1283.0	799.0	1444.0	1348.0	1228.0	1305.0	1319.0	**382,236.5**
WIN	1989	1460.0	2072.0	1392.0	1333.0	1446.0	1449.0	1471.0	1465.0	1463.0	1514.0	1493.0	1401.0	**366,966.5**
WIN	1988	1398.0	1410.0	1534.0	1503.0	1545.0	1495.0	1591.0	1563.0	1556.0	1555.0	1507.0	1531.0	**349,007.5**
WIN	1987	1394.0	1345.0	1258.0	1250.0	1087.0	1204.0	1368.0	670.0	781.0	1286.0	1218.0	1441.0	**330,819.5**
WIN	1986	1282.0	1381.0	1504.0	1520.0	1571.0	1427.0	1392.0	1316.0	1264.0	1350.0	1293.0	1337.0	**316,517.5**
WIN	1985	734.0	758.0	793.0	1017.0	1040.0	1019.0	1140.0	1135.0	1288.0	1369.0	1334.0	1366.0	**299,880.5**
WIN	1984	794.0	790.0	848.0	792.0	785.0	738.0	795.0	799.0	796.0	762.0	751.0	832.0	**286,887.5**
WIN	1983	1032.0	846.0	943.0	905.0	921.0	839.0	622.0	845.0	782.0	900.0	808.0	852.0	**277,405.5**
WIN	1982	1160.0	1024.0	1095.0	1044.0	951.0	984.0	963.0	778.0	1138.0	1163.0	1010.0	1000.0	**267,110.5**
WIN	1981	1018.1	947.1	1004.9	960.0	842.0	948.0	923.0	703.0	909.0	1069.5	1050.5	1100.0	**254,800.5**
WIN	1980	1078.4	1002.8	1030.8	995.0	1017.2	836.6	723.8	937.1	908.4	925.5	896.3	1011.1	**243,325.4**
WIN	1979	1044.7	1023.7	1133.4	951.7	902.8	871.7	993.1	1154.6	1084.6	937.3	1228.3	1001.3	**231,962.4**
WIN	1978	1280.6	1117.6	1220.5	1126.2	1158.3	1083.4	1077.4	1101.1	1144.7	747.2	940.0	1040.7	**219,635.2**
WIN	1977	1343.7	1181.5	1370.1	1254.4	1324.9	1276.0	1248.8	1205.5	1365.0	1241.3	1225.7	1239.2	**206,597.5**
WIN	1976	894.1	930.2	993.9	448.3	945.5	985.7	1008.9	1146.6	1248.6	1160.1	1244.8	1345.6	**191,321.4**

Licence ***631*** Well Name ***Fawn Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-14-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	21.0	31.0	20.0	15.0	11.0	30.0	23.0	11.0	16.0	29.0	27.0	**7,091.0**
H2O	1990	310.5	212.1	315.3	204.4	134.3	86.9	236.4	166.9	107.3	130.1	185.3	179.4	**82,408.3**
OIL	1990	4.6	3.5	4.9	2.9	1.4	3.8	4.5	3.0	0.8	1.9	4.5	4.1	**7,927.3**

Manitoba Production
1976 To 1990

Licence ***631*** Well Name ***Fawn Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-14-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	30.0	28.0	26.0	27.0	31.0	23.0	25.0	31.0	26.0	31.0	27.0	29.0	**6,828.0**
H2O	1989	355.9	322.9	299.1	306.7	333.4	259.3	281.3	339.6	290.2	335.0	294.3	318.8	**80,139.4**
OIL	1989	4.6	4.5	3.8	4.5	4.9	3.5	3.7	4.9	3.8	4.9	4.3	4.3	**7,887.4**
DAY	1988	31.0	29.0	30.0	13.0	24.0	24.0	24.0	23.0	29.0	30.0	24.0	24.0	**6,494.0**
H2O	1988	364.5	338.0	347.5	140.3	268.5	278.9	276.0	260.6	335.0	347.0	283.0	285.1	**76,402.9**
OIL	1988	4.9	4.8	4.8	1.9	2.2	3.2	3.7	3.0	4.6	4.9	4.0	3.8	**7,835.7**
DAY	1987	28.0	27.0	26.0	0.0	26.0	29.0	30.0	27.0	24.0	17.0	28.0	28.0	**6,189.0**
H2O	1987	298.1	305.1	286.3	0.0	297.5	338.6	348.6	310.2	296.4	203.9	335.3	327.2	**72,878.5**
OIL	1987	4.0	4.8	3.7	0.0	4.0	4.5	4.0	3.8	3.2	1.4	4.1	4.0	**7,789.9**
DAY	1986	29.0	26.0	23.0	21.0	0.0	26.0	23.0	28.0	20.0	20.0	26.0	26.0	**5,899.0**
H2O	1986	343.9	301.1	262.8	249.8	0.0	290.0	246.3	307.5	219.9	221.0	284.6	272.5	**69,531.3**
OIL	1986	4.8	4.0	3.2	2.9	0.0	4.9	3.2	4.8	3.0	2.6	3.5	3.5	**7,748.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	13.0	22.0	31.0	**5,631.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	116.8	256.2	365.0	**66,531.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.7	4.9	**7,708.0**
DAY	1984	31.0	28.0	31.0	28.0	29.0	29.0	29.0	30.0	30.0	25.0	0.0	0.0	**5,563.0**
H2O	1984	360.7	346.1	368.3	323.5	318.8	307.3	265.2	260.3	257.4	202.0	0.0	0.0	**65,793.3**
OIL	1984	14.9	15.7	18.6	14.9	12.2	16.1	7.8	4.8	4.6	3.5	0.0	0.0	**7,697.2**
DAY	1983	31.0	12.0	15.0	0.0	4.0	13.0	30.0	24.0	27.0	15.0	28.0	25.0	**5,273.0**
H2O	1983	514.8	159.9	160.5	0.0	43.7	131.4	346.7	258.1	278.7	185.0	327.7	289.8	**62,783.7**
OIL	1983	18.8	5.1	5.6	0.0	0.3	0.0	12.7	12.6	13.5	8.7	11.3	5.4	**7,584.1**
DAY	1982	31.0	28.0	31.0	30.0	28.0	22.0	31.0	29.0	18.0	3.0	29.0	30.0	**5,049.0**
H2O	1982	306.8	276.2	249.9	247.9	238.5	166.2	217.2	203.6	108.4	15.6	435.1	533.0	**60,087.4**
OIL	1982	17.5	17.3	11.0	19.4	12.1	10.0	16.0	16.7	9.2	0.2	9.9	13.2	**7,490.1**
DAY	1981	28.0	28.0	30.0	6.0	0.0	0.0	18.0	0.0	13.0	30.0	29.0	29.0	**4,739.0**
H2O	1981	331.6	327.5	343.1	62.0	0.0	0.0	112.3	0.0	154.9	489.6	380.9	300.6	**57,089.0**
OIL	1981	27.6	19.4	16.4	3.3	0.0	0.0	3.0	0.0	11.4	39.9	21.5	19.7	**7,337.6**
DAY	1980	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	18.0	18.0	29.0	31.0	**4,528.0**
H2O	1980	313.7	248.0	272.5	261.9	258.7	253.8	231.2	263.8	118.7	153.7	245.5	405.0	**54,586.5**
OIL	1980	41.5	25.7	25.6	21.8	22.7	22.6	19.5	39.7	11.3	4.4	28.9	35.3	**7,175.4**
DAY	1979	31.0	28.0	13.0	28.0	30.0	27.0	17.0	13.0	19.0	30.0	27.0	30.0	**4,193.0**
H2O	1979	536.8	508.5	188.5	400.1	384.9	351.6	208.3	114.2	290.9	329.4	274.1	317.8	**51,560.0**
OIL	1979	22.1	14.0	2.2	10.5	18.6	20.5	12.9	11.1	8.0	18.8	11.8	27.8	**6,876.4**
DAY	1978	31.0	28.0	30.0	16.0	13.0	0.0	21.0	15.0	17.0	31.0	30.0	31.0	**3,900.0**
H2O	1978	467.1	429.6	430.9	129.1	42.3	0.0	284.6	233.1	235.6	553.6	484.8	523.9	**47,654.9**
OIL	1978	24.8	21.8	21.1	2.7	0.0	0.0	10.5	14.5	17.0	30.2	18.8	17.3	**6,698.1**
DAY	1977	30.0	28.0	22.0	30.0	22.0	29.0	29.0	28.0	30.0	31.0	30.0	25.0	**3,637.0**
H2O	1977	366.0	441.0	266.3	304.9	185.1	256.9	320.4	387.6	516.2	545.6	533.2	363.4	**43,840.3**
OIL	1977	11.1	13.4	8.3	8.7	4.8	9.1	13.5	11.0	25.4	23.5	24.6	13.4	**6,519.4**
DAY	1976	29.0	29.0	29.0	19.0	0.0	12.0	2.0	31.0	27.0	31.0	30.0	30.0	**3,303.0**
H2O	1976	456.5	431.5	350.7	106.0	0.5	4.6	35.8	819.4	553.6	693.5	446.6	386.3	**39,353.7**
OIL	1976	12.7	12.9	4.9	1.1	0.0	1.4	2.9	20.0	22.4	21.9	16.4	9.2	**6,352.6**

Licence ***634*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1578.6	1417.2	1741.2	1727.3	1573.3	1308.2	1463.7	1252.5	1247.2	1426.9	1398.5	1713.6	**434,639.5**
WIN	1989	1586.2	1619.2	1837.0	1857.5	1872.8	1967.4	1843.6	1768.8	1619.7	1661.2	1670.0	1593.3	**416,791.3**
WIN	1988	818.7	600.6	709.7	756.1	753.4	866.5	942.3	892.2	860.3	1221.8	1200.7	1344.6	**395,894.6**
WIN	1987	787.9	729.8	732.9	793.4	800.0	495.9	749.6	691.6	717.5	277.9	548.9	772.8	**384,927.7**
WIN	1986	1075.0	1000.0	1100.0	1026.4	1050.0	1000.0	1050.0	1080.0	1000.0	814.4	789.4	793.9	**376,829.5**

Manitoba Production
1976 To 1990

Licence ***634*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1985	1092.9	1064.0	1043.1	898.4	960.7	750.0	779.0	800.0	735.6	925.8	982.0	1074.2	**365,050.4**
WIN	1984	1375.0	1452.7	1758.3	1794.2	1887.7	1592.0	1498.6	1675.0	1325.0	1277.9	1048.7	1084.5	**353,944.7**
WIN	1983	1312.0	1066.0	1272.5	1321.0	48.9	0.0	1141.8	760.2	1385.0	588.1	1148.0	1546.7	**336,175.1**
WIN	1982	1397.5	1288.0	1533.0	1421.6	1235.5	1224.0	1240.6	1176.0	1079.0	1101.0	1180.0	1197.9	**324,584.9**
WIN	1981	1419.9	1317.5	1360.0	1251.0	1156.0	1173.3	1025.0	921.8	1016.4	1046.0	817.0	1259.4	**309,510.8**
WIN	1980	1450.3	1457.7	1646.0	1582.7	1725.7	1518.0	1345.8	1313.4	1151.1	1191.7	1296.1	1349.4	**295,747.5**
WIN	1979	1827.7	1428.3	1516.4	1758.5	1417.1	1538.5	1521.6	1559.6	1547.3	1621.9	1484.5	1446.0	**278,719.6**
WIN	1978	1322.9	1295.4	1125.6	1497.3	1251.2	1447.8	1889.0	2009.0	1700.9	1656.7	1719.2	2006.0	**260,052.2**
WIN	1977	1321.1	1200.0	875.7	1009.5	893.5	917.6	877.3	404.4	782.2	1050.5	1366.8	907.8	**241,131.2**
WIN	1976	1195.4	1147.2	1263.6	1076.0	1060.6	1055.8	1144.2	1335.6	916.7	693.8	1376.9	1456.4	**229,524.8**

Licence ***643*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	4.0	11.0	30.0	23.0	12.0	13.0	0.0	25.0	31.0	**12,626.0**
H2O	1990	550.0	489.9	482.5	52.4	188.9	553.3	395.5	198.5	538.7	0.0	730.5	919.4	**220,921.1**
OIL	1990	4.6	4.2	4.1	0.4	1.5	4.4	3.3	1.6	1.8	0.0	9.5	12.2	**29,143.7**
DAY	1989	31.0	28.0	31.0	28.0	19.0	3.0	27.0	25.0	28.0	31.0	30.0	31.0	**12,389.0**
H2O	1989	957.3	948.3	945.3	902.3	662.1	97.2	796.7	742.7	794.7	510.0	491.5	547.6	**215,821.5**
OIL	1989	10.7	10.9	11.1	9.9	7.1	1.0	9.0	8.3	8.9	4.7	4.4	4.7	**29,096.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**12,077.0**
H2O	1988	1055.2	1063.9	1088.2	958.9	1114.9	982.5	1029.9	813.9	989.4	1017.4	974.8	1095.6	**207,425.8**
OIL	1988	17.8	16.9	18.0	11.8	12.2	10.9	11.3	9.0	11.2	11.5	10.9	11.3	**29,005.4**
DAY	1987	31.0	28.0	31.0	30.0	20.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,716.0**
H2O	1987	948.7	936.6	980.6	1031.7	637.7	868.6	961.2	838.0	1093.6	1052.5	989.0	1109.0	**195,241.2**
OIL	1987	13.3	12.1	13.0	12.9	8.9	12.1	14.4	13.8	17.7	18.4	17.5	18.3	**28,852.6**
DAY	1986	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,366.0**
H2O	1986	1640.3	1721.5	1955.5	1623.1	1590.7	1495.9	1517.6	1705.7	918.9	887.0	892.1	1024.7	**183,794.0**
OIL	1986	22.1	20.6	23.9	21.4	21.1	21.1	21.5	22.9	13.1	14.4	13.6	13.9	**28,680.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	**11,004.0**
H2O	1985	664.1	685.9	689.1	769.2	726.2	762.0	767.9	1629.6	1538.5	1737.5	1522.4	1764.8	**166,821.0**
OIL	1985	25.8	23.0	24.7	25.0	25.4	24.6	23.9	22.9	21.8	23.2	21.3	22.9	**28,450.6**
DAY	1984	31.0	28.0	31.0	30.0	26.0	19.0	30.0	31.0	30.0	27.0	30.0	27.0	**10,643.0**
H2O	1984	625.2	714.5	718.2	665.7	607.2	470.4	754.8	723.9	694.1	631.9	668.9	637.2	**153,563.8**
OIL	1984	27.0	23.3	26.2	25.1	21.3	17.2	26.6	26.3	25.7	22.6	24.6	22.5	**28,166.1**
DAY	1983	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,303.0**
H2O	1983	739.9	856.5	1014.6	957.3	1022.6	975.1	725.8	645.5	663.6	658.6	601.8	651.3	**145,651.8**
OIL	1983	23.1	25.9	28.3	26.8	29.5	29.5	27.6	25.9	26.5	28.1	26.0	26.4	**27,877.7**
DAY	1982	31.0	28.0	30.0	30.0	31.0	29.0	27.0	30.0	18.0	31.0	30.0	29.0	**9,944.0**
H2O	1982	1040.4	966.7	1073.8	1093.4	1373.9	1194.9	1208.2	1164.6	729.6	1342.7	933.3	921.5	**136,139.2**
OIL	1982	22.2	20.4	21.7	23.2	24.3	23.3	20.8	22.2	17.1	29.7	28.3	27.3	**27,554.1**
DAY	1981	31.0	28.0	31.0	30.0	19.0	26.0	31.0	31.0	30.0	30.0	29.0	31.0	**9,600.0**
H2O	1981	1138.7	806.0	903.5	918.0	632.1	813.9	1008.4	868.2	885.0	880.4	835.9	947.2	**123,096.2**
OIL	1981	35.5	31.5	35.7	33.9	23.0	31.3	36.4	35.5	34.4	33.0	21.5	22.1	**27,273.6**
DAY	1980	30.0	29.0	26.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,253.0**
H2O	1980	776.6	737.1	655.7	787.6	845.7	680.3	807.4	828.2	998.1	1035.5	823.4	1026.6	**112,458.9**
OIL	1980	38.7	37.6	32.6	38.0	38.7	32.5	40.4	41.8	34.6	35.6	34.3	35.6	**26,899.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,899.0**
H2O	1979	807.9	770.8	887.4	833.4	932.8	765.5	806.8	791.0	703.1	756.7	779.0	806.9	**102,456.7**
OIL	1979	49.8	44.8	49.0	45.1	50.9	46.6	51.7	48.8	38.5	40.4	39.1	40.5	**26,459.4**
DAY	1978	30.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,535.0**

Manitoba Production
1976 To 1990

Licence ***643*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	928.3	821.9	973.8	853.6	1155.1	976.0	775.5	741.8	818.0	804.9	830.2	837.2	**92,815.4**
OIL	1978	46.4	43.4	48.1	38.6	52.6	51.3	49.4	51.3	50.4	49.9	48.8	50.3	**25,914.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,174.0**
H2O	1977	871.4	774.2	947.2	934.3	1070.6	1016.4	918.9	832.4	743.2	778.8	722.1	854.8	**82,299.1**
OIL	1977	41.5	38.1	42.1	40.0	54.5	54.0	60.7	56.1	55.5	58.0	54.0	47.5	**25,333.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,810.0**
H2O	1976	840.5	862.1	796.5	756.6	770.1	656.7	676.1	626.9	626.2	719.9	783.6	810.3	**71,834.8**
OIL	1976	60.9	53.7	49.7	50.5	59.9	52.8	55.3	50.7	56.4	52.8	39.6	42.0	**24,731.7**

Licence ***644*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,976.0**
H2O	1990	360.0	320.6	345.0	325.0	378.4	446.0	422.5	445.6	451.0	464.2	431.6	434.1	**74,566.2**
OIL	1990	32.5	29.5	31.6	30.8	32.4	44.4	43.2	45.6	42.5	45.1	42.3	43.6	**32,651.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,611.0**
H2O	1989	336.9	333.7	333.6	344.9	382.2	385.1	360.5	356.7	352.3	333.8	331.5	358.5	**69,742.2**
OIL	1989	24.2	24.5	25.1	24.2	26.2	32.0	32.4	31.8	31.4	32.9	31.8	33.1	**32,188.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,246.0**
H2O	1988	341.7	340.4	354.2	327.4	383.8	331.6	366.4	360.6	348.2	358.1	341.2	386.1	**65,532.5**
OIL	1988	35.5	33.3	36.2	35.3	36.9	32.4	25.5	25.5	25.2	25.8	24.3	25.4	**31,838.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,880.0**
H2O	1987	343.5	340.4	353.1	379.0	357.5	343.9	346.1	317.2	356.0	342.7	325.6	359.6	**61,292.8**
OIL	1987	59.0	53.5	57.0	57.7	60.8	58.7	63.4	64.0	35.5	36.9	35.5	36.4	**31,477.1**
DAY	1986	0.0	28.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,515.0**
H2O	1986	0.0	331.6	137.7	319.8	329.1	292.2	296.3	328.6	330.9	319.4	321.2	369.1	**57,128.2**
OIL	1986	0.0	46.3	19.6	49.3	51.0	48.0	59.7	63.1	57.6	63.2	59.7	61.1	**30,858.7**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**11,200.0**
H2O	1985	221.4	228.6	224.2	256.4	242.1	252.6	375.1	313.9	297.1	343.0	311.5	46.8	**53,752.3**
OIL	1985	68.6	61.3	64.2	66.8	67.7	65.2	50.7	51.5	49.2	53.4	51.0	7.1	**30,280.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,862.0**
H2O	1984	309.6	378.8	355.6	329.6	371.0	233.1	258.6	241.3	232.7	241.8	229.4	243.9	**50,639.6**
OIL	1984	86.8	80.4	84.5	80.9	85.0	68.4	72.9	70.2	69.0	69.1	67.7	68.8	**29,623.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,498.0**
H2O	1983	242.3	223.4	264.7	249.7	266.8	254.3	359.3	327.8	328.6	326.1	298.0	323.8	**47,214.2**
OIL	1983	69.5	62.3	68.0	64.5	70.8	71.0	89.0	85.6	85.3	90.5	83.8	85.4	**28,719.7**
DAY	1982	31.0	28.0	31.0	30.0	12.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,134.0**
H2O	1982	224.2	208.3	300.2	284.7	137.8	316.1	368.3	286.8	325.0	350.3	243.4	252.8	**43,749.4**
OIL	1982	63.9	58.8	69.3	69.0	27.9	70.4	72.3	62.5	70.1	71.3	68.0	68.8	**27,794.0**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,791.0**
H2O	1981	332.4	237.9	258.8	262.9	238.2	269.3	274.0	134.9	189.0	195.5	186.3	204.2	**40,451.5**
OIL	1981	87.6	78.6	86.4	82.1	73.2	87.6	83.7	49.6	66.0	65.8	64.0	64.3	**27,021.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,433.0**
H2O	1980	263.4	241.9	258.3	258.5	297.5	277.1	289.1	284.6	285.9	296.6	231.0	294.1	**37,668.1**
OIL	1980	91.6	86.1	89.5	86.9	95.0	92.5	87.7	87.1	83.7	86.2	81.3	86.3	**26,132.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,067.0**
H2O	1979	278.1	265.3	305.5	286.9	321.1	270.4	277.7	272.3	278.7	248.3	255.7	264.8	**34,390.1**
OIL	1979	110.9	99.8	109.2	100.6	113.4	106.4	115.0	108.8	104.8	92.4	89.8	93.0	**25,078.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**8,703.0**
H2O	1978	284.3	241.6	286.4	298.3	332.0	281.0	221.5	253.8	268.9	275.6	289.7	286.2	**31,065.3**
OIL	1978	86.3	77.5	86.1	82.0	85.8	83.7	89.8	111.9	105.0	108.7	108.1	109.5	**23,834.8**

Manitoba Production
1976 To 1990

Licence ***644*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,343.0**
H2O	1977	274.8	244.2	266.5	262.9	293.4	278.5	292.0	268.1	236.1	247.4	239.3	251.3	**27,746.0**
OIL	1977	100.3	92.6	101.5	96.8	89.0	88.0	91.1	85.5	83.3	86.9	84.4	85.0	**22,700.4**
DAY	1976	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,978.0**
H2O	1976	245.3	251.6	260.5	247.4	270.5	241.0	248.2	233.9	229.7	277.0	247.0	255.6	**24,591.5**
OIL	1976	121.7	107.6	117.1	118.9	123.9	114.1	119.5	111.4	122.2	119.2	95.8	101.2	**21,616.0**

Licence ***645*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,337.0**
H2O	1990	237.2	208.6	227.0	236.7	238.0	231.9	216.4	228.1	218.1	228.8	220.4	220.6	**82,908.9**
OIL	1990	20.7	18.6	19.3	20.0	19.8	19.5	18.2	19.5	18.6	20.7	18.0	16.9	**15,665.2**
DAY	1989	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,973.0**
H2O	1989	262.5	206.4	245.9	230.4	231.0	219.9	233.3	236.4	218.0	221.5	236.8	245.9	**80,197.1**
OIL	1989	22.4	17.3	20.5	20.3	20.2	20.6	21.2	21.7	19.2	21.1	20.4	21.2	**15,435.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,611.0**
H2O	1988	171.8	212.8	216.4	196.3	205.2	194.0	201.9	204.4	215.3	256.9	236.3	256.2	**77,409.1**
OIL	1988	17.9	15.4	15.3	16.4	15.9	15.3	15.3	15.5	15.3	21.2	21.1	21.1	**15,189.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,245.0**
H2O	1987	217.1	187.0	204.6	210.1	214.2	203.0	213.6	222.0	210.2	220.2	205.5	217.7	**74,841.6**
OIL	1987	17.9	15.7	18.1	18.0	17.6	17.2	17.0	17.9	16.5	17.7	16.6	16.6	**14,983.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,882.0**
H2O	1986	233.9	217.1	228.4	217.8	227.0	204.2	210.8	215.1	201.3	215.5	202.9	206.4	**72,316.4**
OIL	1986	20.2	18.7	20.0	18.9	19.8	17.4	18.8	18.0	16.9	18.9	17.8	17.8	**14,776.8**
DAY	1985	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,518.0**
H2O	1985	236.9	192.2	233.6	239.0	230.5	229.0	234.8	234.7	224.7	230.6	220.2	153.7	**69,736.0**
OIL	1985	20.9	17.6	21.4	22.0	20.1	19.4	20.1	19.6	19.0	19.6	18.4	13.5	**14,553.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	26.0	25.0	30.0	28.0	30.0	31.0	**10,155.0**
H2O	1984	294.1	265.6	280.0	269.6	275.9	273.3	245.1	214.4	236.5	215.9	243.0	236.4	**67,076.1**
OIL	1984	28.3	31.8	28.0	27.0	27.4	27.5	24.4	16.3	21.9	19.5	22.2	20.1	**14,322.0**
DAY	1983	31.0	28.0	28.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,803.0**
H2O	1983	249.9	231.6	263.2	263.5	306.6	284.4	291.7	277.0	279.6	284.0	273.5	294.4	**64,026.3**
OIL	1983	27.2	25.6	25.1	28.0	29.3	18.1	38.3	28.0	27.5	28.3	27.5	27.7	**14,027.6**
DAY	1982	31.0	27.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,445.0**
H2O	1982	209.3	201.6	230.4	211.2	197.9	177.3	357.1	266.0	239.7	261.7	249.7	258.8	**60,726.9**
OIL	1982	24.3	21.5	25.8	23.4	21.6	24.7	23.2	30.4	28.6	29.2	27.9	28.8	**13,697.0**
DAY	1981	31.0	28.0	31.0	30.0	11.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,086.0**
H2O	1981	230.3	218.9	241.9	228.8	98.7	148.2	337.0	398.2	364.5	365.3	205.2	210.5	**57,866.2**
OIL	1981	25.1	23.8	27.5	25.2	7.8	18.1	23.1	22.5	25.5	24.7	23.0	23.3	**13,387.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	23.0	28.0	29.0	31.0	27.0	29.0	**8,753.0**
H2O	1980	266.0	246.2	264.2	236.1	565.9	517.7	281.7	357.9	343.0	354.6	315.3	229.4	**54,818.7**
OIL	1980	26.7	25.4	27.3	20.3	28.3	28.2	20.2	24.8	24.1	24.4	21.9	25.2	**13,118.0**
DAY	1979	31.0	28.0	31.0	30.0	25.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,404.0**
H2O	1979	199.7	249.4	279.8	234.7	233.6	289.3	256.0	292.0	257.7	260.0	264.2	271.6	**50,840.7**
OIL	1979	29.6	27.1	29.3	25.4	26.0	28.6	28.4	29.4	26.6	27.0	26.5	28.8	**12,821.2**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	25.0	**8,047.0**
H2O	1978	329.0	249.6	303.8	269.4	280.5	282.8	299.0	294.0	285.0	270.6	243.6	223.5	**47,752.7**
OIL	1978	34.5	26.5	33.2	31.1	30.0	28.9	31.3	29.6	30.7	27.8	24.3	23.5	**12,488.5**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**7,692.0**
H2O	1977	240.5	284.9	329.9	314.5	322.6	309.7	326.7	318.8	318.9	294.4	335.0	314.5	**44,421.9**

Manitoba Production
1976 To 1990

Licence ***645*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	34.0	31.0	34.5	32.9	34.0	32.1	34.0	33.1	30.0	28.6	33.7	32.6	**12,137.1**
DAY	1976	29.0	29.0	26.0	20.0	31.0	27.0	30.0	21.0	30.0	29.0	30.0	31.0	**7,331.0**
H2O	1976	273.4	280.2	198.2	202.1	244.0	272.1	288.6	263.6	320.4	305.1	296.3	353.9	**40,711.5**
OIL	1976	30.2	24.5	21.1	21.6	38.5	29.4	28.0	34.6	38.3	34.6	34.8	34.5	**11,746.6**

Licence ***647*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,588.0**
H2O	1990	492.8	422.8	460.6	433.3	572.7	496.1	615.8	616.0	639.5	551.8	594.1	644.1	**260,777.9**
OIL	1990	12.0	10.8	11.6	11.8	18.8	17.9	18.8	20.1	19.0	19.3	17.8	19.3	**30,239.3**
DAY	1989	31.0	28.0	30.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**12,225.0**
H2O	1989	1212.1	1026.2	992.0	466.1	492.3	474.2	518.5	356.6	400.5	471.3	464.1	487.8	**254,238.3**
OIL	1989	46.8	41.6	40.6	18.2	19.9	18.6	19.9	12.0	10.1	12.7	11.6	12.2	**30,042.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,867.0**
H2O	1988	1100.8	996.9	1160.6	1137.0	1205.2	945.9	1238.0	1001.5	1091.7	1133.2	1139.2	1120.0	**246,876.6**
OIL	1988	40.1	37.7	41.2	37.3	39.1	32.8	47.8	43.1	43.2	48.5	47.4	47.1	**29,777.9**
DAY	1987	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,506.0**
H2O	1987	1105.0	900.8	1008.4	870.1	1138.5	1053.3	1097.4	1050.1	1045.0	946.4	1001.8	1076.5	**233,606.6**
OIL	1987	43.9	42.8	44.1	39.7	43.1	45.4	45.9	43.5	41.5	37.8	42.1	41.1	**29,272.6**
DAY	1986	23.0	28.0	14.0	30.0	31.0	30.0	30.0	28.0	28.0	13.0	19.0	31.0	**11,143.0**
H2O	1986	551.2	697.3	372.7	738.0	721.0	626.4	717.3	978.1	1022.3	399.4	652.1	1059.8	**221,313.3**
OIL	1986	19.6	22.6	12.7	23.2	23.1	18.5	27.2	43.3	38.2	16.4	26.5	42.8	**28,761.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	12.0	**10,838.0**
H2O	1985	717.5	617.7	755.1	655.7	672.2	624.8	642.3	700.1	676.8	639.9	780.6	308.0	**212,777.7**
OIL	1985	26.3	23.9	29.6	25.5	25.2	28.1	24.2	23.2	20.9	21.3	27.0	9.6	**28,447.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,497.0**
H2O	1984	1262.3	816.1	879.1	965.0	1022.1	1155.3	803.0	715.8	807.0	776.9	711.0	768.3	**204,987.0**
OIL	1984	35.6	30.0	30.3	29.6	30.5	22.4	30.8	26.6	28.4	28.6	26.6	26.1	**28,162.8**
DAY	1983	31.0	28.0	31.0	30.0	22.0	17.0	23.0	22.0	30.0	31.0	30.0	31.0	**10,132.0**
H2O	1983	954.1	959.8	1131.0	1080.9	670.5	641.7	854.9	876.5	1189.2	1189.4	1183.1	1170.8	**194,305.1**
OIL	1983	41.7	38.8	48.2	42.9	22.3	17.3	26.5	22.9	43.4	39.7	38.0	35.3	**27,817.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,806.0**
H2O	1982	1465.4	1338.1	1603.1	1439.0	1056.8	1058.4	1073.9	1459.3	1342.7	1191.7	994.0	971.2	**182,403.2**
OIL	1982	45.0	39.2	43.5	43.9	41.1	40.0	34.2	42.6	41.3	37.7	37.6	43.2	**27,400.3**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	27.0	26.0	29.0	31.0	**9,444.0**
H2O	1981	1298.5	1218.7	1520.6	1493.5	1553.6	1387.9	1243.5	1562.4	1446.5	1350.7	1391.3	1393.6	**167,409.6**
OIL	1981	57.2	51.9	58.3	54.2	54.4	52.9	55.1	44.0	41.2	42.2	40.2	43.7	**26,911.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,090.0**
H2O	1980	1155.0	1090.2	1119.9	1164.1	1201.5	1274.0	1196.6	1107.0	940.0	1330.4	1298.0	1265.9	**150,548.8**
OIL	1980	65.2	61.9	63.3	63.8	63.1	55.7	53.4	53.2	51.7	63.2	60.1	59.8	**26,315.7**
DAY	1979	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,724.0**
H2O	1979	861.2	799.8	1039.1	1019.1	1219.6	1245.3	1119.6	1087.2	992.8	1075.6	1113.4	1198.1	**136,406.2**
OIL	1979	39.4	35.2	51.0	51.7	58.0	59.6	60.7	57.4	53.6	55.9	69.7	71.0	**25,601.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,362.0**
H2O	1978	902.2	701.1	896.3	1045.9	1006.5	884.1	833.1	964.2	917.8	894.4	836.4	923.7	**123,635.4**
OIL	1978	42.1	37.2	44.3	45.0	44.8	42.9	37.3	42.1	41.8	39.7	35.2	40.9	**24,938.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,998.0**
H2O	1977	1100.9	996.5	1106.8	1053.9	1040.8	1039.7	1005.9	1056.9	855.6	913.3	822.2	693.8	**112,829.7**
OIL	1977	65.3	56.7	59.8	50.0	50.3	50.0	47.7	46.4	39.6	43.4	46.4	38.6	**24,444.8**
DAY	1976	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**7,634.0**

Manitoba Production
1976 To 1990

Licence ***647*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	923.0	892.7	1074.7	1367.7	1294.3	879.8	820.5	872.5	950.4	929.9	943.5	1024.3	**101,143.4**
OIL	1976	49.4	42.4	43.4	46.2	49.9	42.9	35.4	55.0	56.4	55.8	61.0	69.6	**23,850.6**

Licence ***650*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1322.0	1086.0	1186.0	768.0	992.0	879.0	865.0	871.0	689.0	591.0	966.0	1477.0	**103,097.0**
WIN	1989	2189.0	777.0	1453.0	1458.0	1424.0	1177.0	1294.0	1217.0	1196.0	1145.0	1112.0	1346.0	**91,405.0**
WIN	1988	1966.0	1259.0	1779.0	1745.0	1918.0	1818.0	1912.0	1761.0	1680.0	1690.0	1418.0	1439.0	**75,617.0**
WIN	1987	1580.0	727.0	1627.0	1985.0	1352.0	1713.0	1255.0	0.0	804.0	1056.0	1778.0	2082.0	**55,232.0**
WIN	1986	1477.0	1188.0	1301.0	1551.0	1527.0	1192.0	1579.0	1252.0	1715.0	1742.0	1704.0	1642.0	**39,273.0**
WIN	1985	1670.0	1960.0	1518.0	1498.0	1544.0	1744.0	1726.0	1746.0	1724.0	1596.0	1757.0	1820.0	**21,403.0**
WIN	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1100.0	**1,100.0**

Licence ***653*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,768.0**
H2O	1990	103.3	92.0	100.0	93.3	107.7	77.5	74.0	76.3	78.3	80.6	74.9	75.4	**48,046.5**
OIL	1990	51.5	46.8	50.6	48.7	50.9	47.5	46.7	48.2	45.5	48.2	45.3	46.6	**15,241.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,403.0**
H2O	1989	113.4	112.3	112.2	116.1	128.6	111.1	104.6	102.4	101.1	95.8	93.6	102.9	**47,013.2**
OIL	1989	26.8	27.2	27.8	26.9	29.1	51.0	51.9	50.4	49.8	52.1	49.6	52.5	**14,665.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,038.0**
H2O	1988	189.4	187.3	190.0	177.1	133.1	116.4	121.0	121.4	117.2	120.5	115.4	129.8	**45,719.1**
OIL	1988	15.2	14.1	14.9	14.7	30.7	27.4	27.8	28.4	28.0	28.7	27.1	28.3	**14,170.1**
DAY	1987	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,672.0**
H2O	1987	146.2	144.8	140.5	161.7	152.2	148.8	143.7	135.0	192.6	185.3	176.2	195.3	**44,000.5**
OIL	1987	32.2	29.2	29.1	31.6	33.2	32.6	33.8	34.9	14.8	15.4	14.8	15.2	**13,884.8**
DAY	1986	31.0	28.0	13.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,310.0**
H2O	1986	144.2	141.1	63.9	136.1	139.3	116.0	126.1	139.8	140.8	135.2	136.7	157.0	**42,078.2**
OIL	1986	35.7	30.9	14.3	32.8	33.8	29.9	32.6	34.4	31.4	34.3	32.6	33.3	**13,568.0**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,965.0**
H2O	1985	97.6	100.9	90.9	113.1	142.4	149.5	159.6	133.0	126.1	145.9	132.6	152.9	**40,502.0**
OIL	1985	25.8	23.0	22.1	25.0	33.8	32.8	33.8	34.2	32.7	35.6	34.0	36.3	**13,192.0**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,602.0**
H2O	1984	119.5	146.3	137.3	97.8	113.8	113.9	117.5	106.5	101.7	106.7	101.1	107.6	**38,957.5**
OIL	1984	29.9	27.7	29.1	24.3	26.4	27.5	27.3	26.3	25.7	25.9	25.4	25.8	**12,822.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,237.0**
H2O	1983	152.2	140.4	165.9	156.9	167.6	127.2	138.8	130.8	126.8	125.9	115.0	124.5	**37,587.8**
OIL	1983	40.5	36.3	39.5	37.6	41.3	29.5	30.7	30.5	29.4	31.2	28.8	29.3	**12,501.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,872.0**
H2O	1982	133.1	123.6	188.6	178.9	226.7	205.7	229.4	206.3	204.3	220.0	153.0	162.1	**35,915.8**
OIL	1982	33.3	30.7	40.4	40.2	42.6	42.6	41.8	41.7	40.8	41.6	39.6	41.0	**12,097.0**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,507.0**
H2O	1981	158.8	113.6	123.6	126.6	109.2	128.7	127.5	109.5	111.9	115.6	110.6	120.9	**33,684.1**
OIL	1981	30.4	27.2	30.0	28.7	24.4	30.4	36.4	35.4	34.4	34.3	33.4	33.5	**11,620.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,149.0**
H2O	1980	221.9	203.7	217.5	217.7	148.7	138.6	138.0	135.9	136.6	141.7	112.6	140.4	**32,227.6**
OIL	1980	48.8	46.0	47.8	46.4	29.9	29.2	30.4	30.3	29.0	29.9	28.8	29.9	**11,242.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,783.0**

Manitoba Production
1976 To 1990

Licence ***653*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	106.4	101.5	116.9	109.7	122.9	195.1	193.7	189.9	194.3	209.2	215.3	223.0	**30,274.3**
OIL	1979	32.3	29.1	31.8	29.3	32.9	49.5	51.6	48.8	47.1	49.3	47.9	49.6	**10,815.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,418.0**
H2O	1978	229.4	194.9	230.8	137.7	153.3	126.2	101.7	98.4	109.9	106.8	112.4	111.7	**28,296.4**
OIL	1978	48.1	43.4	48.1	36.1	37.8	31.8	30.8	32.4	32.1	31.6	31.3	32.1	**10,316.6**
DAY	1977	31.0	28.0	31.0	30.0	29.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**8,053.0**
H2O	1977	796.6	707.9	772.8	762.3	161.7	165.7	134.7	90.9	190.5	199.7	193.0	202.7	**26,583.2**
OIL	1977	104.6	96.6	106.0	101.1	41.8	44.7	15.9	11.0	46.6	48.5	47.2	47.5	**9,881.0**
DAY	1976	31.0	29.0	31.0	20.0	31.0	30.0	29.0	31.0	29.0	29.0	30.0	31.0	**7,698.0**
H2O	1976	104.6	107.3	111.1	57.9	99.2	84.7	98.2	99.7	94.0	109.5	94.4	740.8	**22,204.7**
OIL	1976	60.9	53.9	58.6	12.6	20.3	18.0	17.3	17.5	18.4	17.3	34.5	105.8	**9,169.5**

Licence ***654*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	15.0	0.0	0.0	**11,218.0**
H2O	1987	40.4	37.6	43.7	30.3	18.6	20.0	20.2	20.2	19.9	10.9	0.0	0.0	**28,607.2**
OIL	1987	3.1	2.8	3.0	2.1	2.9	3.1	3.1	3.1	3.0	1.5	0.0	0.0	**20,368.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,932.0**
H2O	1986	49.0	46.2	48.7	45.4	48.7	20.7	20.2	20.5	19.3	20.3	33.9	41.4	**28,345.4**
OIL	1986	5.9	5.2	5.9	5.8	6.0	1.5	1.5	1.5	1.5	1.6	2.5	3.0	**20,340.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,567.0**
H2O	1985	44.3	43.0	40.2	39.1	19.0	23.3	21.0	22.6	23.0	43.1	46.5	48.2	**27,931.1**
OIL	1985	5.3	4.9	5.3	5.4	2.8	3.3	2.7	2.9	2.8	5.3	5.6	5.9	**20,298.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,203.0**
H2O	1984	36.4	35.0	36.4	31.0	18.9	18.9	20.3	23.9	21.0	23.1	46.2	45.6	**27,517.8**
OIL	1984	8.3	7.7	8.1	7.2	4.4	4.3	4.4	2.9	2.7	2.8	5.3	5.5	**20,246.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,837.0**
H2O	1983	49.0	54.0	52.7	60.6	61.8	58.4	50.4	30.8	31.7	34.0	33.5	36.2	**27,161.1**
OIL	1983	11.8	10.4	11.5	11.7	12.8	13.0	13.4	6.9	7.0	6.9	8.0	8.3	**20,182.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,472.0**
H2O	1982	65.3	57.3	60.2	60.2	61.1	60.3	59.5	63.4	62.0	59.0	57.1	52.1	**26,608.0**
OIL	1982	12.4	10.9	12.2	11.5	12.4	12.6	12.4	12.3	12.9	12.2	11.7	12.1	**20,061.0**
DAY	1981	31.0	28.0	31.0	30.0	29.0	19.0	29.0	31.0	30.0	28.0	28.0	31.0	**9,107.0**
H2O	1981	63.6	57.4	63.6	60.1	57.6	38.7	50.8	56.1	57.2	57.2	54.2	61.3	**25,890.5**
OIL	1981	12.4	11.2	12.6	12.7	12.3	8.2	11.9	12.6	12.4	11.8	11.3	12.5	**19,915.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,762.0**
H2O	1980	89.1	85.9	86.6	83.3	83.9	80.2	79.2	80.9	53.0	55.9	60.6	62.4	**25,212.7**
OIL	1980	14.4	13.7	14.3	13.9	14.7	14.2	14.8	15.1	12.0	12.6	12.1	12.4	**19,773.5**
DAY	1979	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,396.0**
H2O	1979	44.0	44.1	42.5	53.3	57.7	53.9	55.5	86.3	85.8	91.4	87.9	90.3	**24,311.7**
OIL	1979	14.5	13.0	12.6	13.3	14.2	14.2	15.5	14.6	14.4	14.8	14.3	14.8	**19,609.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,035.0**
H2O	1978	37.5	31.8	35.6	34.8	34.0	34.2	36.7	58.2	54.4	59.8	54.5	52.6	**23,519.0**
OIL	1978	16.7	15.3	17.0	16.2	16.7	16.2	16.5	16.5	15.9	16.5	15.6	16.5	**19,439.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,670.0**
H2O	1977	50.9	45.5	49.1	49.3	35.6	33.7	35.8	34.5	35.6	35.1	35.5	33.7	**22,994.9**
OIL	1977	7.9	7.0	8.1	7.9	16.8	16.7	17.5	17.5	16.8	17.2	16.5	16.4	**19,243.5**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	8.0	26.0	**7,306.0**
H2O	1976	123.2	119.6	118.9	131.2	125.8	121.5	49.8	50.4	47.1	49.1	12.7	40.1	**22,520.6**
OIL	1976	16.4	15.4	16.0	17.2	17.8	16.7	8.3	8.4	7.8	8.1	1.9	6.2	**19,077.2**

Manitoba Production
1976 To 1990

Licence ***655*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,891.0**
H2O	1990	763.3	676.8	672.8	638.0	736.8	761.2	714.2	760.5	769.6	792.3	736.5	740.9	**143,001.4**
OIL	1990	111.2	100.5	96.9	94.9	99.3	107.1	103.2	110.0	102.6	108.7	102.1	105.1	**46,195.9**
DAY	1989	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,526.0**
H2O	1989	582.2	615.3	630.2	623.7	761.4	745.7	683.0	686.9	747.1	707.8	702.8	760.1	**134,238.5**
OIL	1989	103.8	112.2	117.8	109.1	121.1	115.3	114.2	114.1	107.5	112.3	108.8	113.2	**44,954.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**12,164.0**
H2O	1988	677.3	728.1	724.5	648.2	759.8	675.6	649.0	647.1	623.8	684.1	648.9	741.6	**125,992.3**
OIL	1988	131.0	132.7	137.8	126.5	132.4	119.8	112.5	114.0	112.4	122.6	115.2	121.6	**43,604.9**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,801.0**
H2O	1987	424.0	420.0	495.9	533.7	485.8	483.0	796.3	728.6	727.5	720.3	684.5	759.0	**117,784.3**
OIL	1987	80.4	72.9	77.7	79.0	80.2	80.0	137.3	138.3	135.1	144.4	139.2	143.2	**42,126.4**
DAY	1986	31.0	28.0	17.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,437.0**
H2O	1986	439.8	430.4	270.3	381.4	406.2	356.5	365.7	405.5	408.4	340.2	396.5	455.4	**110,525.7**
OIL	1986	98.1	84.9	54.4	79.4	85.0	79.1	81.4	86.0	78.6	74.3	81.4	83.3	**40,818.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,091.0**
H2O	1985	488.3	504.4	510.3	437.4	412.9	430.8	455.4	407.4	384.6	445.1	404.3	466.3	**105,869.4**
OIL	1985	85.7	76.6	82.8	105.7	107.1	103.2	105.3	94.4	90.0	97.9	93.6	99.7	**39,852.8**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,726.0**
H2O	1984	385.9	465.6	450.6	378.5	404.1	551.0	570.4	502.2	508.9	533.5	505.9	537.9	**100,522.2**
OIL	1984	106.0	96.8	104.8	100.4	100.1	91.6	91.2	82.7	85.5	86.4	84.5	85.9	**38,710.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,362.0**
H2O	1983	450.4	415.4	484.0	413.1	437.8	417.4	440.7	425.8	412.9	413.2	377.6	404.8	**94,727.7**
OIL	1983	109.9	98.6	105.9	107.5	106.2	106.5	106.9	108.9	105.0	112.3	104.0	104.6	**37,594.9**
DAY	1982	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,998.0**
H2O	1982	441.4	410.0	484.9	459.9	360.1	393.1	594.7	366.2	362.6	651.1	452.6	448.8	**89,634.6**
OIL	1982	108.3	99.6	112.6	112.0	73.3	88.1	117.4	122.1	119.8	112.8	107.7	104.1	**36,318.6**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,647.0**
H2O	1981	546.0	368.1	400.5	406.9	377.3	426.6	457.4	364.6	371.7	384.4	366.8	401.7	**84,209.2**
OIL	1981	123.8	116.3	127.9	121.4	103.5	123.7	124.5	115.6	112.1	111.7	108.6	109.2	**35,040.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,288.0**
H2O	1980	468.3	430.1	459.1	412.4	522.1	453.9	467.5	476.9	469.5	487.1	366.4	482.9	**79,337.2**
OIL	1980	123.2	115.9	120.4	104.9	124.9	113.6	122.5	126.0	118.2	121.8	111.0	121.9	**33,642.5**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,924.0**
H2O	1979	429.5	409.7	471.9	405.0	453.6	412.0	408.8	387.9	410.3	423.2	454.6	463.3	**73,841.0**
OIL	1979	110.9	99.8	109.1	119.7	123.3	124.7	130.3	119.3	118.8	119.1	120.7	122.9	**32,218.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,561.0**
H2O	1978	317.2	269.5	319.2	333.1	370.6	313.2	399.5	367.9	426.1	426.9	449.3	443.7	**68,711.2**
OIL	1978	110.3	99.2	110.3	104.9	110.0	107.3	104.2	104.6	107.3	108.9	108.1	108.8	**30,799.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,198.0**
H2O	1977	416.7	363.6	404.1	398.7	444.8	422.3	442.6	390.1	263.3	275.8	266.8	280.3	**64,275.0**
OIL	1977	127.4	115.7	129.2	123.2	138.6	137.3	142.1	127.9	106.5	111.2	108.1	108.9	**29,515.7**
DAY	1976	31.0	29.0	31.0	5.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,834.0**
H2O	1976	462.5	494.3	511.7	80.9	555.1	473.4	487.4	317.2	329.6	404.8	374.6	387.6	**59,905.9**
OIL	1976	122.2	112.5	122.5	20.7	135.6	119.3	124.9	111.9	129.8	129.0	121.9	128.9	**28,039.6**

Licence ***657*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	30.0	30.0	30.0	29.0	21.0	27.0	3.0	0.0	0.0	1.0	**7,081.0**
H2O	1990	53.0	49.0	48.0	42.0	39.0	36.0	11.0	12.0	1.0	0.0	0.0	2.0	**19,010.1**

Manitoba Production
1976 To 1990

Licence ***657*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	6.4	6.0	6.5	6.1	6.1	5.4	2.2	2.3	0.2	0.0	0.0	1.8	**7,818.7**
DAY	1989	21.0	26.0	30.0	30.0	29.0	28.0	30.0	29.0	28.0	30.0	28.0	30.0	**6,852.0**
H2O	1989	66.0	79.0	85.0	82.0	76.0	67.0	66.0	59.0	55.0	59.0	55.0	53.0	**18,717.1**
OIL	1989	2.9	3.4	3.9	4.3	4.1	3.2	4.4	5.1	4.9	6.2	5.6	6.2	**7,775.7**
DAY	1988	30.0	29.0	29.0	28.0	10.0	2.0	10.0	3.0	1.0	30.0	27.0	28.0	**6,513.0**
H2O	1988	140.0	130.0	120.0	60.0	20.0	10.0	50.0	20.0	5.0	150.0	81.0	83.0	**17,915.1**
OIL	1988	23.0	22.0	19.5	12.0	4.0	1.0	5.0	1.0	0.0	4.0	3.5	3.6	**7,721.5**
DAY	1987	30.0	28.0	28.0	21.0	27.0	25.0	19.0	28.0	27.0	30.0	30.0	30.0	**6,286.0**
H2O	1987	240.0	224.0	218.0	184.0	200.0	200.0	114.0	172.0	160.0	150.0	150.0	150.0	**17,046.1**
OIL	1987	37.0	28.0	27.5	21.0	27.0	25.0	19.2	26.0	24.0	26.0	25.0	24.0	**7,622.9**
DAY	1986	16.0	19.0	16.0	12.0	29.0	30.0	25.0	26.0	25.0	31.0	30.0	29.0	**5,963.0**
H2O	1986	189.0	219.0	174.0	115.0	282.0	300.0	270.0	260.0	260.0	310.0	149.0	180.0	**14,884.1**
OIL	1986	4.9	5.1	4.4	13.4	29.1	27.5	20.2	16.4	18.9	30.9	31.0	30.2	**7,313.2**
DAY	1985	31.0	27.0	31.0	29.0	30.0	30.0	31.0	29.0	29.0	29.0	23.0	22.0	**5,675.0**
H2O	1985	190.0	133.8	15.5	153.0	166.0	164.0	157.0	116.0	116.0	116.0	237.0	375.9	**12,176.1**
OIL	1985	16.0	13.4	15.5	14.8	19.0	14.8	15.4	14.3	14.5	14.8	27.9	32.5	**7,081.2**
DAY	1984	2.0	3.0	2.0	2.0	29.0	10.0	25.0	30.0	29.0	26.0	28.0	31.0	**5,334.0**
H2O	1984	0.1	0.1	0.2	0.2	218.9	162.1	572.1	718.3	525.5	302.5	365.0	247.0	**10,235.9**
OIL	1984	0.1	0.2	0.3	0.3	13.5	3.8	11.9	14.3	13.8	16.2	14.0	15.5	**6,868.3**
DAY	1983	4.0	3.0	2.0	2.0	4.0	4.0	4.0	3.0	2.0	3.0	2.0	3.0	**5,117.0**
H2O	1983	0.3	0.9	0.3	0.0	0.6	0.5	0.3	0.3	0.3	0.2	0.2	0.3	**7,123.9**
OIL	1983	1.1	1.1	1.1	1.4	1.9	1.5	1.0	0.6	0.5	0.4	0.3	0.2	**6,764.4**
DAY	1982	6.0	1.0	2.0	3.0	3.0	2.0	3.0	10.0	3.0	3.0	4.0	5.0	**5,081.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.3	1.1	**7,119.7**
OIL	1982	3.1	0.3	1.0	1.3	0.6	2.6	1.4	1.6	0.3	0.9	0.8	0.9	**6,753.3**
DAY	1981	3.0	3.0	4.0	2.0	3.0	2.0	3.0	2.0	3.0	1.0	3.0	3.0	**5,036.0**
OIL	1981	0.6	0.6	0.8	1.7	4.3	0.3	1.3	1.4	0.8	1.9	1.2	1.4	**6,738.5**
DAY	1980	8.0	3.0	5.0	5.0	2.0	5.0	5.0	4.0	3.0	2.0	6.0	1.0	**5,004.0**
OIL	1980	5.7	3.2	2.3	6.4	0.5	3.9	5.5	3.8	4.2	1.2	4.1	1.3	**6,722.2**
DAY	1979	6.0	2.0	1.0	7.0	5.0	1.0	2.0	0.0	0.0	3.0	2.0	8.0	**4,955.0**
OIL	1979	13.8	1.5	3.1	5.1	7.0	1.4	11.1	0.0	0.0	5.4	1.6	1.6	**6,680.1**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**4,918.0**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	**6,628.5**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	25.0	31.0	30.0	31.0	**4,909.0**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	4.5	5.2	4.8	4.8	**6,626.0**
DAY	1976	31.0	12.0	20.0	5.0	31.0	0.0	5.0	15.0	10.0	22.0	30.0	29.0	**4,764.0**
H2O	1976	1.6	156.4	171.7	55.6	295.7	0.0	38.2	60.4	95.4	139.1	389.4	384.3	**7,117.0**
OIL	1976	4.8	8.3	15.9	4.8	19.1	0.0	6.7	6.4	3.2	12.7	15.9	10.7	**6,600.7**

Licence ***660*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,961.0**
H2O	1990	546.6	486.9	521.9	493.5	570.0	848.4	795.9	847.6	857.8	883.1	820.9	825.7	**129,394.8**
OIL	1990	70.5	64.0	68.3	66.7	69.7	83.6	80.5	85.9	80.0	84.9	79.7	82.0	**48,286.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,596.0**
H2O	1989	533.7	528.7	528.4	546.3	605.4	584.8	547.5	541.6	533.5	506.9	503.3	544.3	**120,896.5**
OIL	1989	53.7	54.3	55.7	53.9	58.2	69.4	70.3	69.0	67.9	71.2	68.9	71.8	**47,370.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,231.0**
H2O	1988	571.8	565.5	575.2	534.6	626.7	543.0	568.6	571.3	551.6	567.2	543.5	609.2	**114,392.1**
OIL	1988	30.2	28.2	30.0	29.4	30.7	27.1	55.6	56.8	56.0	57.3	54.4	56.4	**46,606.3**

Manitoba Production
1976 To 1990

Licence ***660*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,865.0**
H2O	1987	405.7	401.9	417.0	447.5	422.2	403.8	408.8	337.3	581.3	559.4	531.7	589.5	**107,563.9**
OIL	1987	56.3	51.0	54.5	55.1	58.1	55.7	60.6	55.0	29.5	30.7	29.6	30.5	**46,094.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,502.0**
H2O	1986	461.5	451.5	512.9	435.4	448.2	397.9	349.9	388.0	390.7	377.2	379.3	435.8	**102,057.8**
OIL	1986	86.2	74.6	86.6	79.4	82.3	77.3	57.1	60.2	55.1	60.3	57.0	58.3	**45,527.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,137.0**
H2O	1985	407.0	420.3	438.4	471.3	445.0	464.2	510.9	419.4	404.7	467.0	424.3	489.2	**97,029.5**
OIL	1985	42.9	38.3	42.6	41.7	42.3	40.8	81.7	81.4	79.3	86.0	82.2	87.7	**44,693.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,772.0**
H2O	1984	343.3	407.4	394.3	365.5	411.4	459.2	475.3	443.6	424.2	432.6	421.7	448.3	**91,667.8**
OIL	1984	53.8	48.4	52.4	50.2	52.7	45.8	45.5	43.9	42.8	42.0	42.3	43.0	**43,946.3**
DAY	1983	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,406.0**
H2O	1983	577.7	434.5	631.1	595.5	571.1	365.3	373.8	372.6	364.3	361.6	326.8	359.1	**86,641.0**
OIL	1983	98.4	71.9	96.3	91.3	67.9	53.2	51.8	54.4	52.9	56.2	51.4	53.0	**43,383.5**
DAY	1982	31.0	28.0	31.0	30.0	13.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,046.0**
H2O	1982	536.0	498.0	673.4	638.9	335.6	709.2	878.0	700.8	775.2	835.2	580.5	603.0	**81,307.6**
OIL	1982	63.9	58.8	83.7	83.4	36.6	85.1	102.3	90.6	99.3	101.0	96.3	97.5	**42,584.8**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,702.0**
H2O	1981	901.7	415.4	451.7	459.1	415.9	470.2	504.1	403.2	451.7	467.0	445.5	488.2	**73,543.8**
OIL	1981	93.3	62.3	68.5	65.1	58.1	69.4	69.9	62.1	66.1	65.7	64.0	64.2	**41,586.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,345.0**
H2O	1980	449.0	412.5	440.3	433.4	493.6	423.9	756.6	771.8	775.3	804.4	626.3	797.5	**67,670.1**
OIL	1980	34.3	32.4	33.7	32.1	34.8	31.3	90.3	93.0	89.2	92.0	86.6	91.9	**40,777.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,980.0**
H2O	1979	317.1	302.5	348.2	327.0	366.1	319.1	316.7	310.4	317.8	423.4	435.9	451.5	**60,485.5**
OIL	1979	131.9	118.7	129.8	119.7	134.9	131.1	136.8	129.4	124.8	34.7	33.7	34.9	**40,036.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**8,615.0**
H2O	1978	436.6	371.1	439.4	458.5	510.3	410.5	289.8	291.3	309.9	315.9	332.4	328.1	**56,249.8**
OIL	1978	86.3	77.4	86.3	82.0	85.8	79.9	119.7	130.8	123.6	127.1	126.3	127.0	**38,775.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**8,253.0**
H2O	1977	380.0	337.7	368.7	363.6	450.2	413.2	375.7	411.4	362.5	379.8	367.4	385.8	**51,756.0**
OIL	1977	81.7	75.6	83.0	79.0	89.0	85.0	76.4	85.3	83.3	86.8	84.5	85.2	**37,523.4**
DAY	1976	31.0	27.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,894.0**
H2O	1976	400.0	382.0	424.8	67.2	460.9	393.2	331.0	311.8	306.5	369.2	341.6	353.3	**47,160.0**
OIL	1976	32.7	27.0	31.5	5.4	34.8	30.7	83.0	77.4	84.9	82.8	78.3	82.6	**36,528.6**

Licence ***662*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,779.0**
H2O	1990	4582.6	4412.6	4796.8	4786.7	5383.5	5305.7	5479.6	5451.3	528.0	504.9	522.4	548.4	**569,193.0**
OIL	1990	125.9	119.5	119.4	144.6	178.9	161.5	169.2	160.0	145.7	145.4	149.6	145.7	**58,921.7**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,418.0**
H2O	1989	1807.8	1540.5	1617.1	1503.7	2047.4	1835.8	1799.3	2652.7	4305.1	4314.8	4012.4	4453.6	**526,890.5**
OIL	1989	39.3	42.9	47.4	45.9	70.9	67.6	70.6	100.2	135.7	135.7	123.1	126.6	**57,156.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,055.0**
H2O	1988	1386.4	1304.9	1373.0	1311.7	1379.1	1412.4	1672.1	1642.2	1434.8	1699.3	1766.6	1905.2	**495,000.3**
OIL	1988	66.6	64.3	72.8	63.6	71.1	45.1	50.9	50.8	44.3	52.6	40.4	43.0	**56,150.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,693.0**
H2O	1987	2120.8	1959.8	2094.2	2000.5	2074.0	1305.1	1344.4	1410.0	1469.3	1472.3	1359.7	1384.3	**476,712.6**

Manitoba Production
1976 To 1990

Licence ***662*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	71.7	66.0	73.2	68.2	73.0	74.8	77.0	78.7	71.5	74.5	65.0	68.9	**55,484.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,330.0**
H2O	1986	2005.1	1870.7	2570.3	2445.9	2558.7	2355.6	2469.0	2414.6	1955.3	2115.4	2038.4	2188.5	**456,718.2**
OIL	1986	66.2	62.5	68.8	68.8	70.4	65.7	67.5	70.8	70.1	76.1	69.6	73.2	**54,622.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,966.0**
H2O	1985	1876.4	1690.4	1895.8	1831.6	1875.7	1667.5	1830.1	1824.5	1766.9	2084.7	2023.0	2024.1	**429,730.7**
OIL	1985	66.9	59.8	65.5	67.8	66.2	58.9	63.8	65.6	68.9	69.6	66.7	62.7	**53,792.7**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,604.0**
H2O	1984	1772.8	1976.5	2156.3	1988.2	1892.3	1825.6	1816.9	1882.2	1844.1	1893.0	1924.4	1936.0	**407,340.0**
OIL	1984	84.4	70.3	74.7	55.3	75.2	69.8	71.1	71.9	70.7	66.1	67.0	67.1	**53,010.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,240.0**
H2O	1983	1640.8	1589.2	1934.5	1840.4	1883.2	1832.3	1836.8	1374.3	1735.6	1793.0	1770.4	1764.4	**384,431.7**
OIL	1983	88.2	81.5	89.6	89.0	88.1	83.1	83.7	84.3	84.4	89.0	80.9	86.4	**52,166.7**
DAY	1982	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,875.0**
H2O	1982	1806.6	1550.7	1630.5	1729.8	1867.5	478.2	1713.1	1813.0	1746.9	1791.4	1734.5	1720.7	**363,436.8**
OIL	1982	91.8	94.8	92.3	97.7	100.6	96.4	95.3	95.7	89.9	91.1	87.0	88.2	**51,138.5**
DAY	1981	31.0	28.0	30.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,513.0**
H2O	1981	288.5	275.5	288.0	292.1	298.0	227.9	288.7	292.2	279.1	270.3	1849.0	1857.1	**343,853.9**
OIL	1981	94.9	89.4	91.0	90.3	90.6	68.4	83.9	97.4	100.5	101.1	109.3	96.9	**50,017.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,159.0**
H2O	1980	297.5	278.2	293.6	285.1	285.1	237.2	280.5	288.5	278.7	295.7	283.2	286.3	**337,347.5**
OIL	1980	94.5	92.2	94.5	99.1	99.5	82.0	92.9	93.4	90.8	90.7	90.4	90.2	**48,904.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,797.0**
H2O	1979	2055.1	1857.9	2081.0	1946.8	2085.5	958.0	300.3	299.2	297.8	284.3	285.4	300.5	**333,957.9**
OIL	1979	103.3	95.0	102.6	91.1	102.4	102.2	96.8	104.9	103.7	98.9	100.8	101.0	**47,793.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	27.0	27.0	**8,434.0**
H2O	1978	2036.2	1759.8	1818.5	1873.4	1962.5	1744.7	1935.0	2115.6	2072.1	2155.7	1856.8	1942.4	**321,206.1**
OIL	1978	112.7	100.0	115.9	104.0	113.7	98.7	104.6	102.5	109.4	113.2	98.6	102.3	**46,591.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,080.0**
H2O	1977	1971.6	1790.2	1975.6	1884.5	1982.1	2042.8	2133.6	2057.6	2034.2	2096.4	2062.9	2106.6	**297,933.4**
OIL	1977	109.2	98.7	107.5	102.4	108.7	108.6	150.4	141.7	131.5	126.9	118.9	116.7	**45,315.5**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,715.0**
H2O	1976	1722.5	1641.2	1706.6	1647.0	1808.8	1769.4	1788.3	1748.9	1756.0	1891.6	1845.1	1934.7	**273,795.3**
OIL	1976	114.2	107.8	114.6	108.6	112.6	110.5	113.8	116.1	107.5	113.7	105.6	110.3	**43,894.3**

Licence ***665*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,846.0**
H2O	1988	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,891.2**
OIL	1988	0.0	0.0	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
DAY	1986	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.0	8.0	**1,845.0**
H2O	1986	183.0	43.2	0.0	0.0	0.0	0.0	0.0	0.0	229.7	263.6	264.5	72.4	**11,889.5**
OIL	1986	13.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	20.3	17.4	3.6	**2,393.2**
DAY	1985	8.0	6.0	25.0	30.0	22.0	0.0	29.0	31.0	29.0	31.0	23.0	31.0	**1,715.0**
H2O	1985	48.7	66.4	173.0	175.7	139.1	0.0	190.5	190.7	186.3	152.4	152.5	192.4	**10,833.1**
OIL	1985	6.2	2.0	9.8	20.3	7.9	0.0	12.1	14.4	19.7	14.1	0.0	12.8	**2,313.1**
DAY	1984	31.0	28.0	31.0	30.0	30.0	30.0	28.0	26.0	24.0	31.0	30.0	25.0	**1,450.0**
H2O	1984	217.8	197.5	214.8	204.5	223.3	222.7	193.0	160.2	164.0	207.9	162.7	192.4	**9,165.4**
OIL	1984	30.0	27.7	26.6	25.7	25.8	21.8	20.8	18.1	12.6	13.2	21.8	18.3	**2,193.8**
DAY	1983	26.0	28.0	21.0	30.0	31.0	21.0	31.0	25.0	29.0	12.0	30.0	31.0	**1,106.0**

Manitoba Production
1976 To 1990

Licence ***665*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	138.9	139.1	114.9	186.3	172.0	117.3	228.2	166.2	189.5	139.7	220.8	218.0	**6,804.6**
OIL	1983	19.4	20.5	19.2	28.1	24.5	11.2	35.6	27.6	25.5	8.3	32.6	29.4	**1,931.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	25.0	27.0	18.0	23.0	**791.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.3	182.3	165.5	70.3	110.8	**4,773.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.1	23.9	33.3	9.7	16.9	**1,649.5**

Licence ***667*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,627.0**
H2O	1990	549.5	489.3	555.4	573.2	591.1	479.0	464.9	473.3	455.0	478.3	488.2	467.9	**135,349.5**
OIL	1990	21.9	19.8	21.4	21.0	21.7	30.0	32.5	31.2	31.0	31.9	30.2	31.2	**29,609.7**
DAY	1989	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,263.0**
H2O	1989	415.3	352.1	394.7	417.6	447.1	533.7	490.5	553.2	549.0	531.3	507.1	542.6	**129,284.4**
OIL	1989	7.6	6.3	7.5	7.4	8.1	22.9	22.4	23.5	22.3	22.9	21.9	22.3	**29,285.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,900.0**
H2O	1988	474.1	509.4	531.9	535.5	557.0	546.4	443.4	452.5	426.1	435.7	424.5	400.1	**123,550.2**
OIL	1988	23.8	22.4	23.6	22.4	23.6	23.3	7.9	7.9	7.5	8.0	7.4	7.7	**29,090.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,534.0**
H2O	1987	348.0	324.0	375.9	372.4	474.9	473.0	483.2	479.0	475.2	538.7	495.5	508.2	**117,813.6**
OIL	1987	21.5	19.3	20.7	21.2	25.5	24.7	25.2	24.9	24.3	24.9	23.6	24.1	**28,905.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,169.0**
H2O	1986	291.7	277.3	292.2	272.6	294.5	349.8	350.8	353.9	334.1	351.3	344.2	357.1	**112,465.6**
OIL	1986	11.6	10.4	11.9	11.6	12.1	20.9	21.7	21.6	21.2	22.6	20.9	21.1	**28,625.4**
DAY	1985	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,804.0**
H2O	1985	470.6	446.9	417.6	239.8	264.9	265.9	262.8	272.1	269.1	286.4	279.0	289.0	**108,596.1**
OIL	1985	18.9	17.1	18.6	9.6	11.3	10.9	11.3	11.5	11.3	11.6	11.2	11.7	**28,417.8**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,442.0**
H2O	1984	393.9	378.8	394.0	364.0	413.7	409.6	443.4	497.8	440.2	480.7	479.1	473.7	**104,832.0**
OIL	1984	13.8	12.8	13.6	12.9	14.6	14.4	14.6	20.6	19.6	19.9	18.7	19.3	**28,262.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,077.0**
H2O	1983	294.1	328.5	312.6	366.7	373.5	353.2	304.9	373.0	374.2	412.0	363.3	390.5	**99,663.1**
OIL	1983	32.7	29.3	31.5	32.7	35.8	36.4	37.3	39.2	38.1	39.1	13.4	13.8	**28,068.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,712.0**
H2O	1982	373.0	327.3	344.1	344.0	349.1	344.4	339.8	383.5	375.0	356.5	347.9	315.4	**95,416.6**
OIL	1982	39.6	34.8	38.9	36.8	39.5	40.2	39.6	34.2	36.2	34.1	32.9	33.9	**27,688.7**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,357.0**
H2O	1981	361.3	326.3	361.8	341.3	327.2	347.5	308.9	319.3	324.9	325.2	330.4	348.6	**91,216.6**
OIL	1981	39.6	35.8	40.2	40.4	39.2	40.9	40.5	40.2	39.5	37.6	38.9	39.8	**27,248.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,997.0**
H2O	1980	355.9	343.0	345.8	332.7	335.2	306.9	316.1	323.0	308.1	317.5	344.4	354.7	**87,193.9**
OIL	1980	31.2	29.6	30.7	30.1	31.8	29.5	32.1	32.7	38.9	40.2	38.8	39.5	**26,775.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,632.0**
H2O	1979	216.6	217.4	232.4	262.7	284.4	265.5	273.6	356.7	343.4	365.0	350.6	360.2	**83,210.6**
OIL	1979	33.8	30.1	32.3	30.9	33.2	32.8	36.1	32.9	31.2	32.0	30.9	32.0	**26,370.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,267.0**
H2O	1978	409.2	346.6	388.9	380.3	377.9	374.4	401.4	280.0	261.4	287.1	262.2	256.9	**79,682.1**
OIL	1978	53.1	48.1	54.0	51.8	53.7	51.8	52.8	37.0	35.6	36.9	35.1	36.3	**25,982.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,902.0**
H2O	1977	520.6	472.2	502.6	504.5	389.0	367.1	389.7	376.3	388.7	382.2	387.4	381.2	**75,655.8**
OIL	1977	45.4	40.7	46.6	45.1	53.9	53.2	55.6	55.8	53.6	54.8	53.1	54.0	**25,435.9**

Manitoba Production
1976 To 1990

Licence ***667*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1976	31.0	29.0	29.0	30.0	31.0	30.0	29.0	12.0	19.0	30.0	30.0	31.0	**7,537.0**
H2O	1976	269.3	267.9	257.4	294.1	281.7	266.3	259.1	94.6	300.5	486.2	482.7	528.5	**70,594.3**
OIL	1976	54.7	52.9	52.9	58.3	61.3	55.5	55.9	20.2	28.1	44.8	44.0	45.6	**24,824.1**

Licence ***669*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2523.0	2266.0	2508.0	2342.0	2183.0	2283.0	2245.0	2248.0	2066.0	2016.0	2069.0	2221.0	**560,974.4**
WIN	1989	2349.0	2374.0	2696.0	2610.0	2879.0	2579.0	2615.0	2515.0	2352.0	2272.0	2270.0	2346.0	**534,004.4**
WIN	1988	2216.0	2164.0	2802.0	2694.0	3177.0	2783.0	2882.0	2211.0	1580.0	2231.0	2399.0	2316.0	**504,147.4**
WIN	1987	2083.0	1871.0	2179.0	2123.0	2034.0	2083.0	2142.0	2359.0	2290.0	2469.0	735.0	2629.0	**474,692.4**
WIN	1986	2145.0	2040.0	2216.0	2063.0	2274.0	2167.0	1801.0	2210.0	1986.0	1647.0	2024.0	2159.0	**449,695.4**
WIN	1985	2200.0	1823.0	2101.0	1937.0	2037.0	1734.0	1681.0	1222.0	2023.0	1991.0	1849.0	2156.0	**424,963.4**
WIN	1984	1895.0	1612.0	1905.0	1822.0	1832.0	1459.0	1792.0	1781.0	1820.0	1679.0	1913.0	1846.0	**402,209.4**
WIN	1983	1787.0	1674.0	1719.0	1760.0	1794.0	1721.0	1830.0	1997.0	1834.0	1873.0	1982.0	2136.0	**380,853.4**
WIN	1982	1824.0	1832.0	1855.0	1769.0	1865.0	1680.0	1664.0	1371.0	1668.0	1717.0	1798.0	1802.0	**358,746.4**
WIN	1981	1802.9	1722.8	2034.8	1791.0	1584.0	1901.0	1642.0	1839.0	1730.0	1965.0	1741.0	1728.0	**337,901.4**
WIN	1980	1906.8	1906.8	1918.0	1874.7	2012.6	1812.8	1843.1	1909.6	1760.9	1889.0	1045.3	725.6	**316,419.9**
WIN	1979	1906.8	1906.8	1906.8	1906.8	1906.8	1906.8	1906.8	1906.8	1753.4	1906.8	1906.8	1906.8	**295,814.7**
WIN	1978	1834.2	1753.4	1781.2	1757.8	1599.5	1756.9	1932.2	2016.8	1648.1	1644.0	1188.4	1669.8	**273,086.5**
WIN	1977	1829.4	1983.9	2174.2	2075.3	2152.4	2031.3	2105.5	1444.8	2722.4	2201.9	1902.8	2028.7	**252,504.2**
WIN	1976	2119.2	1921.4	2018.5	1036.2	1845.5	1772.1	2107.4	2068.3	1915.9	1955.8	1813.0	2168.3	**227,851.6**

Licence ***670*** Well Name ***Oilex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	28.0	30.0	29.0	28.0	29.0	29.0	30.0	**9,829.0**
H2O	1990	63.0	56.0	63.0	61.0	61.0	56.0	60.0	58.0	56.0	58.0	52.0	54.0	**7,498.6**
OIL	1990	13.8	12.5	13.8	13.4	13.4	12.5	13.4	12.9	12.4	12.6	12.3	12.7	**7,549.2**
DAY	1989	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	27.0	31.0	**9,476.0**
H2O	1989	61.0	53.0	63.0	59.0	62.0	61.0	62.0	61.0	59.0	60.0	54.0	610.0	**6,800.6**
OIL	1989	12.1	10.6	12.4	13.1	13.8	12.2	12.9	13.2	12.9	13.5	12.1	13.3	**7,393.5**
DAY	1988	29.0	27.0	28.0	28.0	29.0	28.0	29.0	27.0	25.0	30.0	28.0	29.0	**9,118.0**
H2O	1988	70.0	60.0	65.0	70.0	70.0	65.0	70.0	56.0	50.0	60.0	56.0	58.0	**5,535.6**
OIL	1988	14.0	12.0	12.0	14.0	14.0	13.0	14.0	13.0	10.0	12.0	11.2	11.6	**7,241.4**
DAY	1987	31.0	28.0	21.0	18.0	25.0	21.0	20.0	28.0	30.0	31.0	29.0	28.0	**8,781.0**
H2O	1987	186.0	168.0	128.0	120.0	150.0	120.0	89.0	84.0	80.0	75.0	70.0	56.0	**4,785.6**
OIL	1987	33.0	28.2	19.5	17.6	25.0	16.1	20.0	22.0	17.0	15.0	14.0	12.0	**7,090.6**
DAY	1986	24.0	20.0	23.0	8.0	25.0	30.0	13.0	21.0	28.0	31.0	30.0	28.0	**8,471.0**
H2O	1986	154.0	131.0	160.0	80.0	246.0	150.0	140.0	190.0	280.0	305.0	298.0	265.0	**3,459.6**
OIL	1986	20.1	17.2	17.9	7.9	23.5	34.5	11.2	19.5	24.9	27.5	32.0	27.6	**6,851.2**
DAY	1985	31.0	15.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	28.0	19.0	21.0	**8,190.0**
H2O	1985	38.0	15.0	31.0	32.3	26.0	30.0	30.2	30.0	30.0	28.0	76.0	34.0	**1,060.6**
OIL	1985	31.5	15.0	31.0	29.3	27.8	30.0	30.5	29.5	30.0	27.9	18.0	21.2	**6,587.4**
DAY	1984	25.0	29.0	31.0	30.0	31.0	10.0	25.0	30.0	30.0	30.0	28.0	31.0	**7,865.0**
H2O	1984	2.2	2.7	2.9	3.0	2.0	0.2	12.9	37.5	39.7	104.7	42.0	15.4	**660.1**
OIL	1984	12.3	13.3	13.5	13.8	15.1	4.8	113.8	69.9	47.7	47.9	41.0	37.5	**6,265.7**
DAY	1983	31.0	28.0	12.0	8.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,535.0**
H2O	1983	1.1	4.8	1.9	0.3	2.5	1.3	1.3	1.5	1.6	2.4	2.3	2.4	**394.9**
OIL	1983	13.7	12.7	4.5	3.6	13.3	17.5	14.2	15.8	15.7	15.5	15.0	15.0	**5,835.1**
DAY	1982	31.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,212.0**

Manitoba Production
1976 To 1990

Licence ***670*** Well Name ***Oilex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.9	0.6	**371.5**
OIL	1982	15.7	4.8	15.6	14.7	15.9	14.6	12.1	12.4	15.9	15.9	15.2	15.6	**5,678.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**6,872.0**
OIL	1981	15.9	15.9	15.3	14.3	15.9	15.9	14.9	14.3	15.5	14.6	13.7	7.8	**5,510.2**
DAY	1980	31.0	29.0	30.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,510.0**
OIL	1980	12.8	13.5	15.6	13.2	18.3	15.9	15.9	15.9	15.9	12.7	13.5	13.7	**5,336.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,155.0**
OIL	1979	15.5	7.0	17.5	15.4	15.9	14.3	15.9	15.9	15.9	15.9	14.3	12.7	**5,159.3**
DAY	1978	31.0	28.0	31.0	19.0	31.0	20.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,790.0**
H2O	1978	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.7**
OIL	1978	9.1	15.9	15.9	12.7	15.9	2.1	7.9	15.9	17.8	17.5	16.1	19.1	**4,983.1**
DAY	1977	29.0	26.0	30.0	30.0	31.0	30.0	26.0	31.0	30.0	14.0	0.0	0.0	**5,449.0**
OIL	1977	18.3	14.3	17.6	14.1	18.6	20.0	18.0	18.4	19.7	7.3	0.0	0.0	**4,817.2**
DAY	1976	28.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,172.0**
H2O	1976	4.8	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.1**
OIL	1976	20.7	15.9	15.9	15.9	19.1	15.9	15.9	12.7	9.1	14.6	18.0	16.9	**4,650.9**

Licence ***672*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1641.0	1519.0	1629.0	1614.0	1804.0	1706.0	1647.0	1680.0	1580.0	1660.0	1587.0	1644.0	**394,078.6**
WIN	1989	1627.0	1477.0	1512.0	1709.0	1870.0	1715.0	1547.0	1525.0	1573.0	1491.0	1469.0	1562.0	**374,367.6**
WIN	1988	1397.0	1331.0	1443.0	1536.0	1429.0	1542.0	1591.0	1623.0	1529.0	1575.0	1518.0	1580.0	**355,290.6**
WIN	1987	1401.0	1381.0	1431.0	1624.0	1639.0	1567.0	1697.0	1621.0	1153.0	1127.0	1378.0	1501.0	**337,196.6**
WIN	1986	1593.0	1507.0	1583.0	1618.0	1692.0	1655.0	1680.0	1567.0	1524.0	1583.0	1510.0	1529.0	**319,676.6**
WIN	1985	1500.0	1272.0	1499.0	1323.0	1328.0	1375.0	1478.0	1464.0	1436.0	1473.0	1417.0	1556.0	**300,635.6**
WIN	1984	1464.0	1489.0	1715.0	1643.0	1753.0	1618.0	1690.0	1637.0	1628.0	1473.0	1510.0	1649.0	**283,514.6**
WIN	1983	1468.0	1102.0	1305.0	1372.0	1362.0	1374.0	1460.0	1362.0	1366.0	1425.0	1333.0	1648.0	**264,245.6**
WIN	1982	1461.5	1312.0	1602.0	2579.0	1276.0	1523.0	1264.0	1389.0	1613.0	1611.0	1517.0	1483.0	**247,668.6**
WIN	1981	1260.9	1166.2	1276.4	1237.8	1068.4	1283.4	1313.2	1267.0	1244.0	1326.5	1258.0	1387.6	**229,038.1**
WIN	1980	896.7	952.5	1314.8	1229.7	1273.0	1218.3	1206.4	1253.1	1238.6	1081.7	889.6	1282.9	**213,948.7**
WIN	1979	1164.4	1007.0	1089.0	1136.1	1240.4	934.3	829.6	969.4	934.9	1231.3	1230.0	1188.2	**200,111.4**
WIN	1978	1217.6	1193.1	683.1	1267.1	712.7	628.0	1354.5	1405.9	1421.8	1329.1	1208.7	1225.6	**187,156.8**
WIN	1977	1352.3	1220.5	1320.8	1225.6	1029.1	0.0	884.4	359.5	1329.1	1192.8	1144.5	1188.2	**173,509.6**
WIN	1976	523.0	2863.2	1037.5	454.5	222.6	1275.8	1300.5	1301.1	637.8	755.3	1372.6	1375.5	**161,262.8**

Licence ***678*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,328.0**
H2O	1990	739.3	655.4	872.3	872.9	824.5	819.5	821.1	818.9	735.1	786.0	775.5	815.3	**172,186.6**
OIL	1990	13.7	12.7	22.0	22.2	23.4	21.8	23.8	24.4	22.2	22.4	21.2	21.7	**15,039.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,963.0**
H2O	1989	740.3	669.4	748.7	685.8	709.3	704.0	705.6	720.1	728.0	748.2	722.9	741.3	**162,650.8**
OIL	1989	15.7	15.0	15.6	13.6	14.2	13.9	14.9	13.7	14.3	14.5	13.8	14.2	**14,788.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,598.0**
H2O	1988	719.0	670.4	723.6	735.3	716.5	711.4	699.1	711.2	681.7	707.8	713.8	705.2	**154,027.2**
OIL	1988	34.1	30.9	32.3	33.0	36.0	15.8	17.1	15.4	16.3	16.4	14.8	15.9	**14,614.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,232.0**
H2O	1987	846.4	778.6	888.1	842.8	870.0	792.9	789.0	746.1	738.6	712.0	677.6	749.6	**145,532.2**
OIL	1987	20.2	19.0	25.6	24.4	24.8	24.1	17.7	18.0	35.2	35.1	33.1	35.0	**14,336.8**

Manitoba Production
1976 To 1990

Licence ***678*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,867.0**
H2O	1986	869.9	796.8	884.5	866.3	911.1	883.0	946.7	916.9	835.2	905.9	836.3	872.1	**136,100.5**
OIL	1986	18.8	17.7	18.6	18.8	18.6	18.0	19.4	19.8	21.3	20.1	20.0	20.3	**14,024.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,502.0**
H2O	1985	596.1	556.6	639.5	768.4	807.0	722.6	747.9	781.9	732.0	771.6	842.9	872.6	**125,575.8**
OIL	1985	32.5	31.1	32.4	34.5	36.4	34.6	38.3	36.7	34.1	37.3	19.2	19.6	**13,793.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,138.0**
H2O	1984	575.1	503.8	599.1	640.9	657.9	555.8	596.5	579.1	583.3	574.4	593.9	615.8	**116,736.7**
OIL	1984	39.4	37.2	39.8	39.3	35.1	34.6	36.3	34.1	32.3	35.0	32.4	34.8	**13,406.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,773.0**
H2O	1983	537.8	497.8	529.0	499.1	574.7	560.6	585.1	585.7	554.0	590.5	572.8	610.8	**109,661.1**
OIL	1983	25.3	24.0	25.1	23.7	28.8	29.3	32.1	42.5	37.6	45.5	38.3	42.9	**12,976.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,408.0**
H2O	1982	674.1	631.2	623.8	592.6	622.4	551.9	549.8	552.3	506.0	545.5	516.4	530.3	**102,963.2**
OIL	1982	29.9	28.9	21.2	21.0	21.1	27.5	28.7	28.3	27.4	28.8	26.6	27.6	**12,581.1**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,043.0**
H2O	1981	454.9	385.9	383.1	358.0	328.7	380.3	673.8	637.5	639.1	690.1	648.4	679.4	**96,066.9**
OIL	1981	38.5	34.5	43.7	47.4	42.8	51.4	33.7	33.0	32.8	31.0	29.9	30.9	**12,264.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,682.0**
H2O	1980	429.0	415.4	503.9	478.3	491.6	488.4	501.6	501.8	432.3	429.4	439.5	425.4	**89,807.7**
OIL	1980	51.6	48.8	35.6	54.6	56.6	56.8	61.3	58.4	38.2	39.8	37.7	38.2	**11,814.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,316.0**
H2O	1979	673.3	587.9	616.1	621.6	495.9	468.0	456.2	388.0	445.9	392.3	403.9	401.4	**84,271.1**
OIL	1979	47.6	43.4	47.2	45.6	66.3	62.5	64.8	56.3	55.5	51.2	51.4	51.9	**11,236.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,952.0**
H2O	1978	584.3	538.0	600.1	574.7	599.7	483.1	445.1	616.4	644.7	683.9	630.5	654.9	**78,320.6**
OIL	1978	59.9	54.3	59.8	50.1	51.6	45.4	42.9	46.2	46.2	48.6	46.9	48.5	**10,593.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,590.0**
H2O	1977	702.5	667.9	731.5	729.7	637.5	587.4	613.7	556.3	528.1	589.3	627.7	602.2	**71,265.2**
OIL	1977	71.4	64.8	70.9	63.6	66.3	64.4	67.1	58.3	51.0	65.5	64.4	60.5	**9,992.8**
DAY	1976	31.0	29.0	31.0	21.0	31.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,225.0**
H2O	1976	800.1	686.6	755.5	542.4	732.6	646.3	792.7	790.4	622.2	624.8	616.5	707.1	**63,691.4**
OIL	1976	52.0	47.5	61.2	44.0	70.1	61.2	76.1	75.0	72.3	72.8	67.5	72.1	**9,224.6**

Licence ***679*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	6558.1	6892.4	6808.0	7440.5	8504.1	8648.5	8043.9	7229.6	8111.8	8602.6	9009.0	6328.1	**1,205,153.0**
WIN	1989	4045.6	3525.6	4293.3	4635.9	4834.0	7280.0	6258.8	9334.5	8088.5	6111.0	5392.1	4996.8	**1,112,976.4**
WIN	1988	5769.4	7287.0	4926.0	6172.2	6819.4	7372.4	9800.0	9800.0	7604.0	7336.5	7103.6	7065.1	**1,044,180.3**
WIN	1987	4366.3	5130.7	7520.1	4522.9	4971.8	4190.7	4678.1	3994.7	6787.9	6787.9	6102.3	4227.1	**957,124.7**
WIN	1986	3591.1	4286.2	3211.4	2656.9	3508.8	6697.3	5930.0	4979.0	5613.1	5818.8	5617.5	4366.3	**893,844.2**
WIN	1985	1905.2	2416.4	2394.0	847.3	1461.2	1579.4	1452.5	4854.8	3478.2	3229.8	2003.9	2644.4	**837,567.8**
WIN	1984	2800.5	1633.2	1067.3	2564.9	1686.2	910.0	1439.4	3360.4	955.4	1636.3	507.5	2011.0	**809,300.7**
WIN	1983	1068.9	901.1	609.6	870.3	2714.0	1557.5	2519.7	3675.0	5566.4	3200.9	3440.1	3606.4	**788,728.6**
WIN	1982	2041.4	5814.3	6401.9	4892.8	3874.4	3975.4	6181.0	6797.1	8724.9	5795.9	3698.1	492.8	**758,998.7**
WIN	1981	2481.0	1592.4	2582.5	2213.5	3316.3	7176.3	4166.2	4873.5	6098.5	5719.6	3251.9	3327.8	**700,308.7**
WIN	1980	2601.6	6963.0	6027.3	5271.7	4972.4	4809.7	6111.8	8083.5	4701.5	1485.2	1016.3	1166.6	**653,509.2**
WIN	1979	6549.4	2457.3	1293.6	1666.7	2257.3	2576.8	148.8	78.7	1384.4	1415.8	1192.8	1866.6	**600,298.6**
WIN	1978	7668.4	5162.9	5685.4	4454.5	2748.3	3040.3	2227.3	2827.8	3506.1	4768.3	4027.4	1874.1	**577,410.4**
WIN	1977	6548.7	4179.9	4950.3	8312.7	8349.8	5104.1	8006.9	7386.2	6075.4	6297.8	4794.4	5814.1	**529,419.6**

Manitoba Production
1976 To 1990

Licence ***679*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1976	3203.4	3905.3	3182.3	2121.9	3521.4	5134.4	4016.9	5400.2	6069.5	4708.5	3886.6	5534.6	**453,599.3**

Licence ***680*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	22.0	30.0	25.0	14.0	25.0	30.0	30.0	30.0	31.0	**7,664.0**
H2O	1990	5481.4	4932.0	5441.2	4181.3	5847.5	4601.2	2341.6	4603.0	5552.1	5566.0	5666.7	5629.2	**595,797.8**
OIL	1990	44.4	40.6	42.6	31.3	43.6	35.4	18.1	33.6	41.9	41.1	39.0	41.7	**27,140.0**
DAY	1989	31.0	27.0	31.0	28.0	30.0	24.0	30.0	24.0	25.0	31.0	30.0	4.0	**7,338.0**
H2O	1989	5312.3	4606.0	5089.5	4741.6	5385.9	2315.0	4973.8	4071.6	4310.8	5388.0	5083.5	473.4	**535,954.6**
OIL	1989	47.3	40.3	47.1	39.6	45.7	20.3	46.3	35.4	35.8	47.5	44.7	3.9	**26,686.7**
DAY	1988	31.0	28.0	31.0	28.0	31.0	29.0	24.0	21.0	30.0	31.0	30.0	31.0	**7,023.0**
H2O	1988	5049.5	5046.1	5576.7	5323.6	6003.4	4030.4	3888.5	3843.2	5021.1	5483.5	5413.7	4966.9	**484,203.2**
OIL	1988	49.3	43.1	48.2	43.3	49.3	33.5	33.8	32.3	43.1	48.6	46.0	46.2	**26,232.8**
DAY	1987	31.0	23.0	21.0	15.0	24.0	11.0	30.0	17.0	30.0	21.0	30.0	31.0	**6,678.0**
H2O	1987	5504.1	4023.7	3835.8	2726.3	4229.1	1858.9	5185.0	2644.5	5467.6	4113.9	5301.1	5340.1	**424,556.6**
OIL	1987	55.9	39.2	34.7	25.4	44.8	19.1	53.4	27.1	55.1	37.5	49.1	49.4	**25,716.1**
DAY	1986	23.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	25.0	31.0	30.0	31.0	**6,394.0**
H2O	1986	2836.9	3573.3	3757.8	5432.8	5688.2	5000.1	5388.2	4800.3	4539.3	5437.4	5444.3	5601.6	**374,326.5**
OIL	1986	43.6	51.5	58.6	53.7	54.7	49.5	55.3	48.6	47.7	57.3	54.2	54.3	**25,225.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	15.0	31.0	29.0	30.0	31.0	30.0	4.0	**6,048.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	1636.8	3444.4	3090.9	3509.2	3723.5	3657.7	424.2	**316,826.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	25.8	56.7	50.3	56.7	58.2	56.5	6.6	**24,596.4**
DAY	1984	26.0	29.0	31.0	25.0	21.0	30.0	29.0	4.0	4.0	27.0	0.0	0.0	**5,878.0**
H2O	1984	2998.1	3330.8	3489.2	2858.8	2199.9	3542.8	1795.7	463.9	512.9	3600.3	0.0	0.0	**297,339.6**
OIL	1984	46.6	50.2	53.6	45.2	34.5	55.4	26.3	6.4	7.6	49.2	0.0	0.0	**24,285.6**
DAY	1983	30.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	25.0	11.0	27.0	22.0	**5,652.0**
H2O	1983	4644.7	5207.5	4453.3	3340.9	3170.8	3127.1	2657.1	2886.8	2849.2	1270.4	2968.0	2508.1	**272,547.2**
OIL	1983	145.9	131.1	126.7	46.2	47.3	50.0	50.5	47.0	45.1	18.7	48.4	39.5	**23,910.6**
DAY	1982	31.0	28.0	31.0	30.0	24.0	29.0	29.0	21.0	0.0	0.0	12.0	31.0	**5,329.0**
H2O	1982	6219.4	5658.7	5895.1	5861.0	4485.8	5702.9	5320.6	4198.5	0.0	0.0	2253.0	5105.5	**233,463.3**
OIL	1982	154.0	140.4	155.6	146.2	118.6	155.4	144.9	106.0	0.0	0.0	60.1	154.8	**23,114.2**
DAY	1981	31.0	28.0	31.0	30.0	30.0	29.0	19.0	27.0	30.0	25.0	20.0	30.0	**5,063.0**
H2O	1981	6241.1	5590.3	6080.3	5684.8	5524.6	5755.6	3141.0	4798.1	5614.5	5012.6	3787.9	5827.1	**182,762.8**
OIL	1981	159.1	142.8	157.3	156.6	154.1	157.7	95.9	140.4	158.7	134.8	103.6	154.8	**21,778.2**
DAY	1980	0.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	7.0	21.0	30.0	31.0	**4,733.0**
H2O	1980	0.0	5567.0	5813.0	5283.4	5376.7	4559.5	5606.1	5726.9	1100.0	3582.4	5901.0	6127.3	**119,704.9**
OIL	1980	0.0	132.2	142.3	131.8	142.2	122.0	158.2	161.5	32.3	105.6	154.7	159.0	**20,062.4**

Licence ***681*** Well Name ***Tundra South Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden A*** Field Code ***13*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	12.0	31.0	30.0	0.0	**2,514.0**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	1.9	6.0	6.7	0.0	**8,295.3**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	17.0	28.0	0.0	0.0	**2,410.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	15.6	374.6	227.0	382.8	0.0	0.0	**28,637.1**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	8.3	32.4	18.1	28.3	0.0	0.0	**8,276.2**

Licence ***682*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***682*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,896.0**
H2O	1990	185.6	165.3	187.6	193.6	172.6	165.7	160.7	168.9	158.9	167.9	168.8	161.8	**49,225.1**
OIL	1990	27.7	25.0	27.1	26.6	27.9	27.7	29.9	29.7	28.9	29.9	28.0	28.9	**50,784.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,531.0**
H2O	1989	141.3	130.9	135.3	143.2	18.9	18.0	16.5	18.5	18.5	17.5	171.3	183.3	**47,167.7**
OIL	1989	33.3	30.4	33.1	32.9	26.7	26.3	25.7	26.9	25.6	25.9	27.7	28.3	**50,447.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,167.0**
H2O	1988	86.2	92.6	96.7	99.6	104.4	99.3	99.0	101.1	95.1	149.4	145.5	137.2	**46,154.5**
OIL	1988	32.7	30.7	32.5	31.5	33.4	32.1	33.4	33.1	31.7	35.1	32.7	33.8	**50,104.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,801.0**
H2O	1987	192.6	179.4	208.1	206.2	191.2	95.2	97.3	86.6	86.4	97.9	89.5	91.7	**44,848.4**
OIL	1987	21.5	19.3	20.7	21.2	22.3	37.1	37.9	34.0	33.4	34.3	32.3	32.9	**49,711.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,436.0**
H2O	1986	188.0	178.7	188.3	175.7	188.2	181.1	181.6	183.3	173.0	194.5	190.5	197.7	**43,226.3**
OIL	1986	26.2	23.4	26.7	26.0	27.1	26.9	27.9	27.8	27.3	22.6	20.9	21.1	**49,364.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,071.0**
H2O	1985	230.0	218.5	204.1	198.4	194.2	196.1	192.7	199.6	197.4	184.6	179.8	186.3	**41,005.7**
OIL	1985	18.9	17.1	18.6	19.0	19.8	19.2	19.7	20.1	19.8	26.2	25.2	26.4	**49,060.8**
DAY	1984	31.0	29.0	31.0	30.0	24.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,706.0**
H2O	1984	166.7	160.3	166.7	161.2	162.2	76.2	227.0	243.4	215.2	235.0	234.2	231.6	**38,624.0**
OIL	1984	33.1	30.8	32.7	32.5	15.8	7.4	20.6	20.6	19.6	19.9	18.7	19.3	**48,810.8**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,366.0**
H2O	1983	141.3	157.8	148.1	176.1	179.4	169.6	146.5	176.0	179.8	178.4	153.7	166.1	**36,344.3**
OIL	1983	35.0	31.4	33.2	35.1	38.4	39.0	40.0	41.2	40.8	33.5	32.0	33.4	**48,539.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,002.0**
H2O	1982	24.9	166.4	174.9	174.9	177.5	175.1	172.7	166.3	174.1	171.3	165.7	151.5	**34,371.5**
OIL	1982	29.7	32.6	36.5	34.4	37.1	37.7	37.2	33.1	37.5	36.6	34.9	36.3	**48,106.8**
DAY	1981	31.0	25.0	31.0	30.0	3.0	6.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,640.0**
H2O	1981	144.6	116.5	144.7	225.0	23.6	48.0	213.7	21.5	21.4	22.2	21.8	23.1	**32,476.2**
OIL	1981	37.2	30.1	37.8	9.8	1.1	2.1	10.2	30.5	29.4	29.1	29.0	29.8	**47,683.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	25.0	29.0	**9,332.0**
H2O	1980	254.9	245.7	247.6	137.8	138.8	121.6	130.9	133.7	123.2	126.9	114.8	132.7	**31,450.1**
OIL	1980	31.2	29.6	30.7	35.2	37.1	32.9	37.4	38.1	36.7	37.9	30.5	34.8	**47,407.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,975.0**
H2O	1979	242.7	243.5	265.9	294.2	281.1	262.6	265.8	255.3	245.7	261.4	251.2	258.0	**29,541.5**
OIL	1979	70.3	62.8	69.0	64.3	30.8	30.5	33.0	32.6	31.2	32.0	31.0	31.9	**46,995.0**
DAY	1978	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,610.0**
H2O	1978	344.7	63.4	71.2	64.9	283.9	290.5	311.4	311.6	291.1	306.0	272.3	286.2	**26,414.1**
OIL	1978	81.8	74.1	83.0	74.2	72.1	71.8	73.3	73.1	69.9	69.8	64.5	71.2	**46,475.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,248.0**
H2O	1977	323.7	293.8	312.7	305.2	320.7	309.2	328.1	306.7	327.3	321.8	326.2	321.0	**23,516.9**
OIL	1977	82.0	73.4	84.2	79.3	80.9	81.8	85.5	82.8	82.3	84.5	81.5	83.0	**45,596.8**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,884.0**
H2O	1976	291.4	282.8	293.8	310.3	322.7	311.9	317.3	321.0	299.2	312.6	300.3	328.8	**19,720.5**
OIL	1976	113.0	106.6	115.5	117.4	87.6	81.4	85.5	85.7	81.2	83.6	79.8	82.5	**44,615.6**

Licence ***683*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,663.0**
H2O	1990	329.9	293.9	315.5	297.9	344.0	177.1	169.4	170.2	179.0	184.3	171.3	172.3	**86,173.3**

Manitoba Production
1976 To 1990

Licence ***683*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	46.1	41.8	44.7	43.6	45.6	34.5	33.9	34.1	33.0	35.0	32.9	33.8	**23,236.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,298.0**
H2O	1989	348.3	346.9	346.8	357.0	397.3	354.9	325.5	326.9	322.9	306.0	300.4	328.6	**83,368.5**
OIL	1989	53.4	54.3	55.7	53.6	58.2	45.6	45.2	45.1	44.6	46.6	44.6	46.9	**22,777.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,933.0**
H2O	1988	514.6	509.0	520.6	481.1	407.9	363.0	376.7	374.9	362.0	372.2	356.7	400.9	**79,307.0**
OIL	1988	54.5	50.8	54.2	53.0	61.1	55.3	56.1	56.8	56.0	57.3	54.4	56.5	**22,183.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,567.0**
H2O	1987	372.7	369.3	383.2	411.2	388.0	379.5	530.3	474.1	523.2	503.5	464.5	530.6	**74,267.4**
OIL	1987	50.9	46.2	49.2	49.8	52.5	51.5	51.8	51.0	53.2	55.3	51.8	54.8	**21,517.4**
DAY	1986	31.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,202.0**
H2O	1986	284.8	278.7	126.1	268.7	276.6	317.1	321.5	356.5	353.0	290.7	348.6	400.5	**68,937.3**
OIL	1986	56.4	48.9	22.6	52.0	53.9	50.7	51.6	54.5	49.0	45.8	51.6	52.8	**20,899.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,860.0**
H2O	1985	273.5	282.4	294.6	316.7	281.2	295.1	315.3	260.3	249.0	288.2	261.8	301.9	**65,314.5**
OIL	1985	48.6	43.4	48.4	47.3	53.5	51.9	53.5	53.6	51.8	56.4	53.8	57.4	**20,309.6**
DAY	1984	31.0	29.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,495.0**
H2O	1984	285.1	348.8	327.4	261.8	304.8	266.0	314.8	298.1	285.0	298.8	283.4	301.2	**61,894.5**
OIL	1984	62.9	58.2	61.2	45.8	49.8	45.3	51.5	49.7	48.5	48.9	48.0	48.7	**19,690.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,133.0**
H2O	1983	369.6	340.9	403.8	381.0	318.1	298.2	330.9	311.9	302.6	300.2	274.4	296.9	**58,319.3**
OIL	1983	46.3	41.5	45.3	43.0	62.0	61.0	64.4	64.1	61.8	65.5	60.7	61.6	**19,071.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,768.0**
H2O	1982	455.4	423.1	454.2	434.4	550.4	493.3	557.1	496.9	495.9	534.4	371.4	368.3	**54,390.8**
OIL	1982	50.0	46.0	45.8	46.0	48.7	48.0	47.8	47.3	46.7	47.5	45.3	43.8	**18,394.3**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,405.0**
H2O	1981	503.3	360.2	391.7	401.4	342.6	407.8	437.2	376.3	383.7	396.9	378.5	414.7	**48,756.0**
OIL	1981	54.4	48.8	53.6	51.3	43.1	54.3	54.6	53.3	51.6	51.4	50.1	50.3	**17,831.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,047.0**
H2O	1980	439.7	403.9	431.1	431.6	471.6	439.2	437.6	430.8	432.7	448.9	357.0	445.1	**43,961.7**
OIL	1980	63.3	59.6	61.8	60.0	53.6	52.2	54.4	54.0	51.9	53.5	51.4	53.4	**17,214.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,681.0**
H2O	1979	362.2	345.5	397.8	373.7	418.3	364.6	383.8	376.3	385.3	414.7	426.9	442.2	**38,792.5**
OIL	1979	84.8	76.4	83.5	77.0	86.8	84.3	66.9	63.3	61.0	63.8	62.0	64.2	**16,545.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,316.0**
H2O	1978	327.6	278.4	329.8	344.2	518.1	437.7	328.4	332.4	371.4	360.8	379.7	375.4	**34,101.2**
OIL	1978	72.5	65.0	72.5	69.0	86.0	83.7	76.1	84.1	83.1	81.5	81.0	81.9	**15,671.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,951.0**
H2O	1977	379.8	337.7	368.7	363.6	405.7	385.2	336.3	304.7	272.0	285.0	275.6	289.6	**29,717.3**
OIL	1977	68.8	63.4	69.8	66.3	74.7	74.1	76.4	70.7	70.1	73.1	71.0	71.5	**14,735.1**
DAY	1976	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,586.0**
H2O	1976	263.9	275.2	284.7	175.9	376.8	321.4	330.8	311.7	306.5	369.2	341.7	353.3	**25,713.4**
OIL	1976	74.2	66.7	72.6	36.9	75.6	66.6	69.8	65.0	71.4	69.6	65.8	69.4	**13,885.2**

Licence ***690*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,398.0**
H2O	1990	321.9	283.1	303.1	321.3	323.1	314.6	316.8	309.6	296.0	310.5	299.1	311.2	**84,499.0**
OIL	1990	25.8	23.1	23.6	24.9	24.6	24.3	24.5	24.3	23.1	25.8	22.3	21.9	**35,480.8**
DAY	1989	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,033.0**

Manitoba Production
1976 To 1990

Licence ***690*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	348.4	280.1	333.6	312.6	313.6	298.4	316.5	320.8	295.8	300.6	321.3	333.6	**80,788.7**
OIL	1989	27.3	21.5	25.5	25.2	25.2	25.6	26.5	26.9	23.8	26.3	25.5	26.4	**35,192.6**
DAY	1988	30.0	26.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,671.0**
H2O	1988	212.9	244.3	229.0	251.5	262.7	248.4	258.6	261.8	292.2	348.6	320.7	347.8	**77,013.4**
OIL	1988	28.2	22.5	20.6	26.5	25.9	24.9	24.8	25.1	19.0	26.3	26.3	26.2	**34,886.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,314.0**
H2O	1987	277.9	239.4	262.0	269.0	274.2	272.5	282.6	284.3	269.2	281.9	263.0	278.8	**73,734.9**
OIL	1987	29.1	25.5	29.5	29.4	28.6	29.2	28.7	29.1	26.9	28.6	26.9	26.9	**34,590.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,949.0**
H2O	1986	299.6	277.9	292.5	279.0	285.8	261.5	269.7	275.4	257.6	276.0	259.9	264.2	**70,480.1**
OIL	1986	32.7	30.3	32.5	30.6	31.6	28.4	30.6	29.4	27.5	30.8	28.9	28.9	**34,252.2**
DAY	1985	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	26.0	**10,585.0**
H2O	1985	303.3	266.8	282.3	300.9	295.3	271.8	300.6	303.9	287.6	295.4	281.9	156.3	**67,181.0**
OIL	1985	34.0	31.0	32.7	35.1	32.8	29.3	32.7	32.3	30.9	31.7	29.9	17.4	**33,890.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	31.0	18.0	30.0	27.0	30.0	31.0	**10,228.0**
H2O	1984	307.3	269.2	292.7	281.6	288.2	261.0	310.9	188.1	302.8	267.4	311.2	302.7	**63,834.9**
OIL	1984	25.7	28.0	25.4	24.5	24.9	22.8	27.0	18.1	35.5	30.8	36.0	32.6	**33,520.2**
DAY	1983	30.0	28.0	28.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	25.0	22.0	**9,881.0**
H2O	1983	326.0	312.2	354.9	312.7	317.0	294.1	278.4	286.4	289.0	293.6	238.1	213.2	**60,451.8**
OIL	1983	28.7	28.0	27.4	29.3	26.7	16.4	32.1	25.5	25.0	25.7	20.8	17.5	**33,188.9**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**9,537.0**
H2O	1982	350.5	354.9	385.7	353.5	315.2	347.8	396.1	358.7	323.1	353.0	336.8	348.8	**56,936.2**
OIL	1982	37.5	34.9	39.8	36.1	31.7	44.6	20.8	33.2	31.2	31.8	30.4	31.5	**32,885.8**
DAY	1981	31.0	28.0	31.0	30.0	20.0	18.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,179.0**
H2O	1981	385.4	366.4	404.7	382.9	324.8	248.1	624.3	688.7	610.1	552.1	343.3	352.2	**52,712.1**
OIL	1981	38.6	36.6	42.5	38.7	23.6	27.8	39.4	35.7	39.3	34.4	35.4	35.8	**32,482.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	31.0	30.0	29.0	**8,839.0**
H2O	1980	319.7	295.8	317.6	283.8	445.2	387.0	589.3	620.8	570.4	606.6	601.1	383.7	**47,429.1**
OIL	1980	41.1	39.1	42.0	31.2	35.6	33.8	38.8	39.7	36.9	38.3	38.4	38.8	**32,054.5**
DAY	1979	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,480.0**
H2O	1979	233.7	283.7	318.3	267.1	245.8	347.6	317.9	350.9	309.7	312.5	317.5	326.5	**42,008.1**
OIL	1979	46.7	41.8	45.0	39.0	35.0	44.2	45.3	45.3	41.0	41.6	40.7	44.3	**31,600.8**
DAY	1978	31.0	18.0	31.0	30.0	28.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**8,125.0**
H2O	1978	256.3	158.2	317.6	281.6	265.8	295.5	312.6	296.8	290.6	307.0	297.6	323.2	**38,376.9**
OIL	1978	49.7	25.4	52.3	49.1	43.1	45.8	49.3	45.0	43.4	44.2	41.3	47.1	**31,090.9**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	**7,778.0**
H2O	1977	187.6	221.9	256.9	245.0	251.2	241.3	254.5	232.4	248.3	229.2	261.0	245.1	**34,974.1**
OIL	1977	49.1	44.7	49.6	47.2	49.1	46.2	48.8	44.7	43.7	41.5	48.8	46.7	**30,555.2**
DAY	1976	31.0	29.0	27.0	21.0	30.0	27.0	30.0	31.0	29.0	29.0	30.0	31.0	**7,419.0**
H2O	1976	269.5	249.6	235.0	192.7	219.7	242.6	262.2	290.3	281.4	277.1	269.3	275.7	**32,099.7**
OIL	1976	66.7	48.8	39.4	32.7	55.1	41.8	40.4	60.4	53.4	50.2	50.2	49.9	**29,995.1**

Licence ***692*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**12,892.0**
H2O	1990	84.0	81.2	91.9	86.9	93.7	95.9	95.3	77.3	95.1	94.4	97.1	98.4	**16,823.9**
OIL	1990	36.1	32.5	36.2	35.0	38.4	35.4	36.3	28.0	36.0	37.9	34.9	34.9	**29,185.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,533.0**
H2O	1989	82.2	74.5	84.4	77.9	80.4	74.3	91.3	88.4	91.0	94.7	84.9	83.8	**15,732.7**
OIL	1989	28.3	25.2	28.5	27.4	27.0	26.4	36.6	36.0	37.5	38.2	35.0	36.2	**28,764.3**

Manitoba Production
1976 To 1990

Licence ***692*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,168.0**
H2O	1988	86.9	81.0	88.7	90.1	80.5	88.9	92.8	91.9	78.9	79.5	70.4	85.4	**14,724.9**
OIL	1988	22.8	21.2	22.8	24.0	21.8	26.6	29.8	28.7	26.8	28.4	27.4	27.4	**28,382.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,808.0**
H2O	1987	64.0	59.5	70.5	71.0	79.1	72.6	58.9	79.1	87.9	69.1	85.4	87.0	**13,709.9**
OIL	1987	24.4	21.6	24.2	22.4	23.2	22.3	23.6	23.3	22.5	19.3	22.3	22.6	**28,074.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,446.0**
H2O	1986	94.4	85.2	91.1	96.3	109.6	110.7	111.5	113.3	75.8	73.1	68.3	62.3	**12,825.8**
OIL	1986	23.0	21.1	23.9	22.5	22.5	20.4	20.1	21.1	20.0	22.2	22.8	23.3	**27,802.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,081.0**
H2O	1985	85.5	84.2	84.0	81.8	89.0	105.1	84.0	87.0	106.3	99.2	92.1	96.8	**11,734.2**
OIL	1985	22.1	20.2	22.1	21.8	24.9	23.0	23.2	23.0	22.7	23.2	21.5	22.1	**27,539.7**
DAY	1984	26.0	29.0	31.0	20.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**10,716.0**
H2O	1984	69.0	80.0	84.6	55.8	0.0	0.0	71.4	88.8	87.9	94.0	88.6	83.2	**10,639.2**
OIL	1984	32.0	39.9	40.5	25.8	0.0	0.0	28.7	47.3	21.4	21.9	22.4	22.0	**27,269.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.0	31.0	**10,435.0**
H2O	1983	97.7	91.8	93.6	84.0	87.3	85.2	62.4	85.1	80.8	88.3	77.2	83.3	**9,835.9**
OIL	1983	39.2	35.1	39.0	36.6	38.0	35.3	25.3	36.3	36.2	38.5	36.7	37.8	**26,968.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	28.0	27.0	31.0	**10,080.0**
H2O	1982	32.4	32.3	38.7	38.2	37.6	116.1	101.3	97.1	17.7	94.0	84.8	99.6	**8,819.2**
OIL	1982	16.5	14.5	16.1	15.5	16.8	47.3	44.4	44.9	9.1	37.0	32.7	39.9	**26,534.0**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	26.0	31.0	**9,744.0**
H2O	1981	56.0	50.6	55.5	32.7	31.9	33.0	32.6	30.9	28.5	28.9	27.2	32.4	**8,029.4**
OIL	1981	17.2	15.7	17.3	15.5	15.6	16.3	16.4	16.3	14.8	15.8	14.4	16.6	**26,199.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	22.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,385.0**
H2O	1980	54.7	48.6	51.8	53.2	55.5	42.6	53.5	45.9	54.6	54.9	51.0	55.0	**7,589.2**
OIL	1980	16.8	15.8	16.9	16.5	17.1	12.1	16.5	14.0	17.1	17.5	16.7	17.6	**26,007.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,032.0**
H2O	1979	55.6	48.7	69.0	50.6	52.4	37.9	47.9	50.4	51.1	52.8	50.4	50.5	**6,967.9**
OIL	1979	18.1	15.9	17.2	16.4	17.1	13.2	16.8	17.2	16.8	17.6	16.7	17.0	**25,812.8**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**8,673.0**
H2O	1978	46.1	41.2	44.2	44.0	49.6	46.6	46.7	47.4	46.1	37.2	48.2	49.4	**6,350.6**
OIL	1978	55.9	49.7	55.0	51.5	56.4	52.0	55.9	53.7	51.3	15.1	18.4	18.9	**25,612.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,315.0**
H2O	1977	49.6	46.3	49.9	48.5	50.7	52.3	52.6	48.8	46.7	49.0	46.6	54.4	**5,803.9**
OIL	1977	53.1	52.0	56.1	53.1	55.0	52.4	55.0	54.2	51.5	53.4	53.4	56.9	**25,079.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	29.0	**7,950.0**
H2O	1976	45.2	40.5	39.7	41.0	36.9	34.7	41.7	34.2	81.4	47.5	33.2	39.4	**5,208.5**
OIL	1976	48.8	44.2	50.7	50.1	50.2	49.6	57.2	51.5	53.4	56.6	48.3	51.0	**24,432.9**

Licence ***694*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,992.0**
H2O	1990	719.9	641.3	696.8	650.0	750.7	712.2	636.4	713.9	732.3	753.9	700.8	705.0	**145,198.8**
OIL	1990	40.4	36.6	39.9	38.5	40.2	38.5	35.4	39.7	37.5	39.8	37.3	38.5	**32,481.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,628.0**
H2O	1989	657.2	650.9	650.6	672.6	745.4	706.3	664.9	650.6	704.6	667.7	654.6	716.9	**136,785.6**
OIL	1989	56.4	57.1	58.5	56.6	61.2	56.3	57.4	55.7	39.0	40.8	39.1	41.1	**32,018.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,263.0**
H2O	1988	712.4	710.4	726.7	698.3	811.9	722.7	750.0	703.4	679.2	698.4	669.2	755.1	**128,643.3**

Manitoba Production
1976 To 1990

Licence ***694*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	66.1	62.1	66.2	67.7	70.2	63.6	64.6	59.6	58.9	60.2	57.1	59.6	**31,399.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,897.0**
H2O	1987	727.3	720.5	747.6	797.8	757.0	740.4	732.9	663.3	693.4	678.2	617.4	740.6	**120,005.6**
OIL	1987	67.1	60.7	64.8	65.3	69.2	67.8	72.1	71.9	61.8	65.2	60.2	67.0	**30,643.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,532.0**
H2O	1986	1604.6	1569.8	1783.2	1513.7	1545.5	1318.0	1402.8	695.6	694.6	567.2	680.1	781.3	**111,389.2**
OIL	1986	65.3	56.6	65.6	60.2	61.9	55.9	59.7	71.7	64.9	60.2	67.9	69.4	**29,850.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,173.0**
H2O	1985	843.1	870.9	850.4	840.9	793.8	833.0	803.2	1486.0	1414.7	1623.6	1475.1	1700.7	**97,232.8**
OIL	1985	48.6	43.4	45.2	58.4	59.2	57.4	53.4	63.0	60.5	65.3	62.3	66.5	**29,091.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,810.0**
H2O	1984	422.9	517.5	485.8	450.3	506.8	951.4	982.3	919.1	881.3	921.2	873.7	928.8	**83,697.4**
OIL	1984	59.9	55.5	58.2	55.8	58.6	51.9	51.5	49.7	48.6	48.9	48.0	48.7	**28,408.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,444.0**
H2O	1983	425.5	392.5	464.9	438.7	472.0	450.0	464.6	462.8	448.9	445.5	407.1	440.6	**74,856.3**
OIL	1983	86.8	77.8	85.0	80.6	59.0	59.1	58.1	61.0	58.8	62.4	57.8	58.6	**27,772.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,080.0**
H2O	1982	465.9	432.9	507.7	489.6	615.3	535.1	622.7	559.9	554.4	615.2	427.7	452.1	**69,543.2**
OIL	1982	63.9	58.8	65.8	66.6	70.0	67.0	68.7	68.5	67.2	89.1	85.0	87.5	**26,967.7**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,716.0**
H2O	1981	541.4	387.5	421.4	431.8	291.0	438.7	446.9	384.9	392.2	405.7	387.2	423.9	**63,264.7**
OIL	1981	69.5	62.3	68.5	65.6	43.6	69.4	69.9	68.1	66.0	65.8	64.0	64.2	**26,109.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,363.0**
H2O	1980	417.4	383.4	409.2	409.6	507.4	472.5	470.7	463.4	465.5	483.0	384.1	464.6	**58,312.1**
OIL	1980	63.3	59.6	61.9	60.1	68.6	66.8	69.5	69.1	66.3	68.4	65.9	66.4	**25,332.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,997.0**
H2O	1979	311.7	297.4	342.4	321.6	359.9	367.1	364.4	357.2	365.7	393.5	405.2	419.7	**52,981.3**
OIL	1979	79.3	71.3	78.0	71.9	81.1	64.1	66.9	63.3	61.1	63.9	62.0	64.2	**24,546.8**
DAY	1978	31.0	28.0	31.0	30.0	18.0	8.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,632.0**
H2O	1978	491.6	417.6	494.9	516.2	310.5	119.7	300.3	284.9	300.3	303.3	321.6	324.7	**48,675.5**
OIL	1978	95.5	85.7	95.5	90.7	54.3	24.3	76.3	78.8	73.7	75.2	75.2	77.1	**23,719.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,303.0**
H2O	1977	396.3	352.1	486.5	480.0	535.3	481.2	504.4	457.1	408.1	427.7	413.5	434.3	**44,489.9**
OIL	1977	95.8	88.7	106.2	101.1	113.8	97.6	100.9	93.1	92.2	96.1	93.4	94.2	**22,817.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,938.0**
H2O	1976	427.3	438.3	409.7	389.2	444.7	306.4	331.0	311.8	306.5	357.2	356.6	368.7	**39,113.4**
OIL	1976	127.3	112.5	104.1	105.5	115.1	83.4	91.8	85.7	93.9	88.7	91.8	96.9	**21,644.3**

Licence ***695*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1457.0	1353.0	1505.0	1450.0	1527.0	1494.0	1503.0	502.0	1456.0	1495.0	1358.0	1510.0	**422,973.6**
WIN	1989	1711.0	1474.0	1726.0	1656.0	1725.0	1641.0	1399.0	1488.0	1486.0	1541.0	1434.0	1462.0	**406,363.6**
WIN	1988	1836.0	1453.0	1850.0	1795.0	1907.0	1809.0	1715.0	1715.0	1699.0	1759.0	1674.0	1700.0	**387,620.6**
WIN	1987	1725.0	1652.0	1899.0	1968.0	1940.0	1831.0	2007.0	1644.0	1849.0	1835.0	1784.0	1959.0	**366,708.6**
WIN	1986	2013.0	1630.0	1551.0	1760.0	1733.0	1852.0	1887.0	1789.0	2067.0	2133.0	2038.0	2371.0	**344,615.6**
WIN	1985	2137.0	2193.0	2302.0	2222.0	2316.0	2275.0	2232.0	2176.0	2197.0	2268.0	2222.0	2395.0	**321,791.6**
WIN	1984	1743.0	1720.0	1836.0	1783.0	1787.0	1861.0	1686.0	2072.0	2253.0	2076.0	2376.0	2433.0	**294,856.6**
WIN	1983	1542.0	1401.0	1590.0	1570.0	1624.0	1401.0	1624.0	1818.0	1717.0	1824.0	1683.0	1906.0	**271,230.6**
WIN	1982	1359.5	1260.0	1332.0	1215.0	1124.0	1081.0	1074.0	1279.0	1615.0	1637.0	1594.0	1639.0	**251,530.6**
WIN	1981	1220.7	1160.1	1303.7	1238.0	1137.0	1269.0	1264.1	1164.0	1140.0	1246.0	1235.0	1312.0	**235,321.1**

Manitoba Production
1976 To 1990

Licence ***695*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1980	520.0	559.7	551.4	613.9	623.1	628.7	718.1	701.2	633.1	582.3	968.3	1201.8	**220,631.5**
WIN	1979	573.1	473.8	540.8	480.0	638.5	386.6	316.4	464.7	419.9	397.6	353.5	514.3	**212,329.9**
WIN	1978	694.4	609.4	292.7	679.3	350.1	203.8	437.4	575.7	563.6	611.9	550.4	599.5	**206,770.7**
WIN	1977	696.5	613.8	690.0	635.3	496.3	0.0	391.1	200.3	613.8	648.3	650.5	618.0	**200,602.5**
WIN	1976	467.1	210.8	767.4	275.0	126.7	664.7	671.4	656.9	290.5	309.1	668.4	665.0	**194,348.6**

Licence ***696*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,507.0**
H2O	1990	206.6	184.1	222.7	210.6	243.2	593.5	567.6	593.0	600.1	617.8	574.3	577.7	**31,201.8**
OIL	1990	27.1	24.6	27.3	26.7	27.9	22.5	22.0	23.1	21.5	22.8	21.4	22.1	**38,569.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,142.0**
H2O	1989	97.5	95.8	95.8	99.0	234.5	222.3	207.0	204.8	202.2	191.6	190.2	205.8	**26,010.6**
OIL	1989	27.0	27.2	27.8	26.9	29.1	26.8	27.0	26.5	26.2	27.4	26.5	27.6	**38,280.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,777.0**
H2O	1988	110.7	109.6	112.0	53.5	94.0	82.6	87.8	103.5	100.0	102.8	98.5	110.9	**23,964.1**
OIL	1988	36.3	33.9	36.2	32.4	27.7	24.8	25.8	28.4	28.0	28.7	27.1	28.3	**37,954.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,411.0**
H2O	1987	62.2	61.6	112.7	121.3	114.1	122.8	110.4	101.2	112.6	108.4	103.0	114.2	**22,798.2**
OIL	1987	29.5	26.7	31.1	31.6	27.6	32.6	34.6	34.9	35.5	36.9	35.5	36.6	**37,596.4**
DAY	1986	31.0	28.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,046.0**
H2O	1986	61.3	60.0	33.2	78.2	80.5	52.8	53.6	59.4	59.9	57.8	58.1	66.7	**21,553.7**
OIL	1986	41.5	36.0	20.4	35.6	36.9	29.3	29.9	31.5	28.8	31.6	29.8	30.6	**37,203.3**
DAY	1985	31.0	26.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,697.0**
H2O	1985	104.2	98.0	112.2	41.5	106.7	111.4	119.7	46.2	53.6	62.0	56.4	65.0	**20,832.2**
OIL	1985	34.3	27.9	34.1	33.4	33.8	32.6	33.8	32.6	38.1	41.5	39.6	42.3	**36,821.4**
DAY	1984	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,338.0**
H2O	1984	119.5	135.3	74.0	126.2	128.9	117.5	121.7	113.6	109.5	113.8	107.9	114.8	**19,855.3**
OIL	1984	44.9	38.4	37.9	62.0	35.3	36.6	36.5	35.1	34.5	34.6	33.8	34.4	**36,397.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,975.0**
H2O	1983	87.0	80.2	95.0	96.0	99.2	127.2	138.8	130.8	125.7	125.9	115.0	126.0	**18,472.6**
OIL	1983	49.2	44.1	48.2	45.7	53.1	44.3	46.0	45.8	43.7	46.8	43.3	44.5	**35,933.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,610.0**
H2O	1982	84.1	78.1	7.7	51.1	63.2	56.7	66.0	109.4	116.7	112.8	87.4	90.7	**17,125.8**
OIL	1982	55.6	51.1	43.3	60.4	62.4	61.6	63.3	50.6	49.7	45.3	48.2	48.7	**35,378.7**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,248.0**
H2O	1981	212.6	69.1	102.7	105.1	77.4	85.0	86.5	40.6	70.8	73.2	69.9	76.5	**16,201.9**
OIL	1981	87.6	57.1	80.7	77.3	49.2	57.2	54.7	65.3	57.1	56.9	55.7	55.6	**34,738.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**8,888.0**
H2O	1980	41.6	38.2	40.8	94.5	58.2	54.2	134.8	53.2	53.4	177.9	144.6	188.1	**15,132.5**
OIL	1980	80.4	75.7	78.7	60.1	59.3	57.8	63.8	63.4	60.9	80.9	79.6	86.3	**33,984.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,524.0**
H2O	1979	36.4	34.7	34.0	92.4	52.0	45.3	134.5	34.5	36.5	39.2	40.4	40.9	**14,053.0**
OIL	1979	110.9	99.8	103.6	84.7	86.8	84.2	91.0	77.9	77.6	81.2	78.9	80.0	**33,137.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	27.0	31.0	**8,160.0**
H2O	1978	65.5	55.6	66.0	68.8	76.6	64.7	50.7	28.5	36.4	29.3	33.1	36.7	**13,432.2**
OIL	1978	153.0	137.3	167.8	159.5	167.0	163.0	154.5	107.3	110.8	90.3	96.3	108.8	**32,080.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,803.0**
H2O	1977	53.1	47.2	56.4	40.1	33.9	32.0	31.3	30.8	54.4	56.9	55.2	57.9	**12,820.3**
OIL	1977	136.2	125.9	147.0	153.7	158.0	137.3	131.7	133.2	147.6	154.0	149.7	151.0	**30,465.0**

Manitoba Production
1976 To 1990

Licence ***696*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1976	31.0	29.0	31.0	5.0	11.0	0.0	15.0	31.0	27.0	31.0	30.0	31.0	**7,440.0**
H2O	1976	54.5	46.9	48.5	7.6	18.8	0.0	22.4	43.7	38.6	51.5	47.9	49.4	**12,271.1**
OIL	1976	173.5	124.6	135.4	23.0	53.1	0.0	66.7	128.9	127.3	137.9	130.3	137.6	**28,739.7**

Licence ***698*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3200.0	2796.0	3087.0	3048.0	3332.0	3162.0	3216.0	3399.0	3311.0	3219.0	3397.0	3517.0	**669,315.7**
WIN	1989	3079.0	2783.0	3212.0	3247.0	3426.0	3312.0	3130.0	3102.0	3178.0	2949.0	2944.0	3127.0	**630,631.7**
WIN	1988	2859.0	2764.0	2961.0	2994.0	3034.0	3101.0	3009.0	3064.0	2928.0	3052.0	2934.0	3112.0	**593,142.7**
WIN	1987	3604.0	3054.0	3264.0	3630.0	3662.0	3558.0	3641.0	3612.0	3614.0	3138.0	2590.0	3010.0	**557,330.7**
WIN	1986	3819.0	3604.0	4027.0	4036.0	4166.0	4098.0	4200.0	3947.0	3667.0	3673.0	3587.0	3839.0	**516,953.7**
WIN	1985	3202.0	3111.0	3251.0	3242.0	3278.0	3406.0	3505.0	3487.0	3428.0	3597.0	3438.0	3710.0	**470,290.7**
WIN	1984	2812.0	2896.0	3368.0	3229.0	3676.0	3472.0	3313.0	3308.0	2958.0	2911.0	2904.0	3340.0	**429,635.7**
WIN	1983	2987.0	2669.0	3123.0	3116.0	3377.0	3064.0	2790.0	2760.0	2698.0	2704.0	2540.0	2873.0	**391,448.7**
WIN	1982	2834.3	2725.0	3238.0	1265.0	2308.0	2460.0	1617.0	2474.0	2453.0	2879.0	2598.0	2736.0	**356,747.7**
WIN	1981	2172.4	1900.9	2276.3	2274.4	2129.6	2451.8	2491.4	2306.0	2373.1	2219.0	2247.2	2569.2	**327,160.4**
WIN	1980	1802.2	1223.3	2091.5	1321.2	2119.5	2072.1	2169.2	2163.8	2103.7	1820.2	539.9	1912.9	**299,749.1**
WIN	1979	2067.2	1869.0	2080.9	1974.0	2012.6	1680.1	1616.3	2073.3	2066.7	2127.1	2083.5	2051.0	**278,409.6**
WIN	1978	2238.8	2125.2	1299.3	2260.2	1508.6	1164.5	2425.9	2420.3	2392.8	2207.9	1928.0	2030.7	**254,707.9**
WIN	1977	2229.7	2014.4	2248.3	2170.6	1807.0	0.0	1029.4	654.0	2247.5	2209.2	2190.4	2219.2	**230,705.7**
WIN	1976	923.5	696.0	2436.8	787.0	497.9	2114.0	2131.0	1949.4	1098.1	1244.8	2150.8	1893.1	**209,686.0**

Licence ***699*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,955.0**
H2O	1990	586.2	521.9	592.5	537.8	570.5	547.4	535.6	558.3	525.2	613.3	616.6	591.1	**137,292.1**
OIL	1990	22.2	20.0	21.7	18.8	19.9	19.7	21.5	21.2	20.6	21.3	19.9	20.6	**79,318.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,590.0**
H2O	1989	6.5	6.1	6.3	552.7	620.4	589.6	541.9	607.9	606.4	566.8	540.8	578.9	**130,495.7**
OIL	1989	99.9	91.1	99.3	14.6	16.2	15.9	15.5	16.2	15.5	23.3	22.2	22.7	**79,070.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,226.0**
H2O	1988	452.5	486.2	469.7	483.7	491.9	578.3	576.4	588.3	6.7	6.8	6.7	6.4	**125,271.4**
OIL	1988	38.7	36.3	42.0	40.7	41.8	12.8	13.3	13.2	99.6	103.0	98.0	101.5	**78,618.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,860.0**
H2O	1987	477.1	448.4	515.3	505.4	478.0	476.1	486.4	482.1	478.3	514.2	469.8	485.1	**121,117.8**
OIL	1987	21.3	19.3	20.5	6.1	22.3	21.6	22.1	21.8	21.2	40.5	38.1	39.2	**77,977.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,495.0**
H2O	1986	586.7	570.1	600.6	490.6	507.2	484.1	485.5	489.7	462.4	486.2	476.3	494.2	**115,301.6**
OIL	1986	22.8	20.8	23.7	43.3	21.2	20.9	21.7	21.6	21.2	22.6	20.9	21.1	**77,683.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,130.0**
H2O	1985	650.1	612.4	572.4	556.3	544.6	542.1	540.3	559.4	553.4	588.8	573.6	594.1	**109,168.0**
OIL	1985	21.8	19.6	21.3	21.7	22.7	21.7	22.5	23.0	22.6	23.3	22.4	23.5	**77,401.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,765.0**
H2O	1984	590.9	568.2	560.9	542.4	588.8	582.8	631.2	682.1	603.3	658.7	656.7	649.1	**102,280.5**
OIL	1984	27.5	25.7	21.8	21.7	23.4	23.0	23.3	23.6	22.5	22.8	21.4	22.0	**77,135.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,399.0**
H2O	1983	408.5	452.7	439.1	563.1	578.2	537.7	468.2	566.6	574.6	632.6	545.0	589.0	**94,965.4**
OIL	1983	28.3	25.1	27.5	23.4	25.8	25.7	26.6	27.7	27.2	28.0	26.6	27.8	**76,856.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,034.0**

Manitoba Production
1976 To 1990

Licence ***699*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	590.6	518.2	501.8	501.7	509.1	502.3	495.5	476.9	516.7	491.3	475.4	434.6	**88,610.1**
OIL	1982	32.1	28.3	29.2	27.6	29.6	30.2	29.7	26.5	31.0	29.3	28.0	29.0	**76,537.0**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,672.0**
H2O	1981	551.4	497.8	573.0	530.1	446.1	550.4	489.3	500.2	514.7	533.7	523.4	552.2	**82,596.0**
OIL	1981	39.6	35.8	32.5	31.9	27.2	33.1	32.7	32.0	31.9	31.4	31.3	32.2	**76,186.5**
DAY	1980	31.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,315.0**
H2O	1980	531.2	511.9	516.1	287.2	224.0	505.9	499.3	510.0	470.3	468.1	525.6	541.3	**76,333.7**
OIL	1980	55.4	52.6	54.6	197.6	161.3	38.2	39.7	40.5	38.9	38.9	38.8	39.5	**75,794.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	**8,956.0**
H2O	1979	360.9	334.2	360.1	403.8	437.1	408.3	420.6	292.7	473.7	544.9	523.4	537.6	**70,742.8**
OIL	1979	80.3	47.8	51.8	48.9	52.5	51.9	57.1	28.3	51.0	56.9	54.9	56.7	**74,998.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,599.0**
H2O	1978	494.6	418.8	450.1	440.2	437.7	433.4	464.5	464.9	434.2	476.8	426.2	427.7	**65,645.5**
OIL	1978	69.9	63.4	87.9	84.5	87.6	84.5	86.0	85.8	82.3	85.5	79.3	83.6	**74,360.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,234.0**
H2O	1977	490.0	444.7	445.1	475.0	463.7	443.7	470.9	454.8	469.6	461.8	468.2	460.6	**60,276.4**
OIL	1977	70.2	62.8	67.7	69.8	69.6	70.1	72.9	73.3	70.4	72.0	69.6	70.7	**73,380.5**
DAY	1976	31.0	29.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,869.0**
H2O	1976	478.7	464.4	512.7	254.7	488.4	472.2	480.4	485.8	452.8	473.0	454.5	497.6	**54,728.3**
OIL	1976	80.2	75.6	82.2	35.8	74.8	69.4	72.9	73.1	69.4	71.4	68.2	70.6	**72,541.4**

Licence ***701*** Well Name ***Oilex Ebor Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	19.0	18.0	21.0	18.0	18.0	20.0	22.0	22.0	23.0	26.0	28.0	28.0	**7,103.0**
H2O	1990	136.0	129.0	145.0	124.0	124.0	138.0	145.0	143.0	149.0	161.0	168.0	168.0	**13,231.5**
OIL	1990	18.9	17.9	19.4	16.6	16.6	18.4	18.3	17.8	18.4	17.5	18.4	18.4	**6,005.9**
DAY	1989	29.0	24.0	20.0	19.0	20.0	22.0	28.0	29.0	18.0	26.0	18.0	19.0	**6,840.0**
H2O	1989	223.0	182.0	152.0	144.0	152.0	167.0	212.0	221.0	129.0	187.0	129.0	136.0	**11,501.5**
OIL	1989	28.1	23.1	19.2	18.9	19.7	21.8	26.7	28.9	18.2	26.3	17.8	18.8	**5,789.3**
DAY	1988	29.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	24.0	29.0	27.0	29.0	**6,568.0**
H2O	1988	180.0	180.0	200.0	180.0	180.0	160.0	190.0	190.0	160.0	194.0	205.0	222.0	**9,467.5**
OIL	1988	27.0	27.0	28.0	27.0	27.0	25.0	27.0	27.0	23.0	28.0	26.0	27.8	**5,521.8**
DAY	1987	31.0	28.0	28.0	30.0	28.0	29.0	22.0	29.0	29.0	30.0	30.0	29.0	**6,228.0**
H2O	1987	465.0	280.0	281.0	300.0	280.0	290.0	220.0	233.0	200.0	190.0	192.0	168.0	**7,226.5**
OIL	1987	50.0	40.0	28.0	30.0	28.0	29.0	21.0	26.0	25.0	26.0	29.0	26.0	**5,202.0**
DAY	1986	21.0	23.0	23.0	17.0	23.0	30.0	27.0	29.0	28.0	31.0	30.0	30.0	**5,885.0**
H2O	1986	211.0	222.0	220.0	195.0	228.0	300.0	280.0	290.0	310.0	310.0	315.0	355.0	**4,127.5**
OIL	1986	41.6	49.5	43.6	20.2	26.6	26.0	27.0	29.8	34.0	41.0	41.2	49.6	**4,844.0**
DAY	1985	2.0	0.0	1.0	2.0	17.0	29.0	31.0	28.0	25.0	29.0	17.0	20.0	**5,573.0**
H2O	1985	0.0	0.0	0.0	1.5	91.4	152.0	160.7	56.5	49.0	58.0	73.0	93.0	**891.5**
OIL	1985	1.0	0.0	0.5	0.6	29.8	71.1	67.0	49.1	48.2	58.0	33.9	39.6	**4,413.9**
DAY	1984	0.0	0.0	0.0	0.0	31.0	30.0	12.0	0.0	5.0	2.0	1.0	0.0	**5,372.0**
H2O	1984	0.0	0.0	0.0	0.0	2.0	4.3	3.8	0.0	0.0	0.5	0.0	0.0	**156.4**
OIL	1984	0.0	0.0	0.0	0.0	15.3	13.8	5.7	0.0	1.4	0.6	1.3	0.0	**4,015.1**
DAY	1983	11.0	2.0	0.0	0.0	10.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,291.0**
H2O	1983	10.8	0.3	0.0	0.0	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**145.8**
OIL	1983	6.7	1.8	0.0	0.0	1.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,977.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	20.0	22.0	**5,262.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	3.2	3.2	**133.1**
OIL	1982	15.7	15.9	15.6	14.7	15.9	14.6	12.1	12.4	15.9	3.2	11.4	13.3	**3,965.2**

Manitoba Production
1976 To 1990

Licence ***701*** Well Name ***Oilex Ebor Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,941.0**
OIL	1981	15.9	15.9	15.3	14.3	15.9	15.9	14.9	14.3	15.5	14.6	13.7	8.0	**3,804.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
OIL	1980	9.5	13.5	12.7	13.2	18.3	15.9	15.9	15.9	15.9	15.9	13.5	13.5	**3,630.3**
DAY	1979	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**4,211.0**
OIL	1979	15.6	12.7	17.5	15.4	15.9	14.3	16.2	15.9	7.8	15.8	14.3	14.2	**3,456.6**
DAY	1978	31.0	12.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**3,862.0**
OIL	1978	9.1	3.7	15.9	15.9	15.9	12.7	12.7	7.0	28.6	20.7	17.5	19.1	**3,281.0**
DAY	1977	6.0	27.0	26.0	30.0	31.0	29.0	25.0	10.0	9.0	27.0	30.0	31.0	**3,524.0**
OIL	1977	4.0	17.0	13.7	14.0	17.6	18.4	17.2	6.7	6.7	15.7	14.3	13.2	**3,102.2**
DAY	1976	28.0	29.0	26.0	10.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**3,243.0**
H2O	1976	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	1976	20.0	23.8	15.9	18.0	19.1	15.9	15.9	12.7	12.7	9.2	0.0	0.0	**2,943.7**

Licence ***702*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,783.0**
H2O	1990	1918.3	1781.2	2008.0	2032.5	2178.4	2221.0	2293.7	2281.9	221.0	211.4	218.7	229.5	**535,468.9**
OIL	1990	47.6	43.5	45.1	55.4	65.3	60.9	63.8	60.5	55.0	54.9	56.5	55.0	**47,467.9**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**12,424.0**
H2O	1989	2110.1	1879.4	1972.9	1834.4	1621.2	1502.0	1424.7	1591.5	1772.1	1866.4	1737.6	1864.3	**517,873.3**
OIL	1989	40.7	36.5	40.3	39.0	50.8	49.9	50.4	51.5	50.4	53.0	48.1	47.9	**46,804.4**
DAY	1988	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,062.0**
H2O	1988	1328.7	1250.6	1315.7	1257.0	1279.1	1723.2	2040.0	2003.5	1750.6	2073.1	1995.6	2152.2	**496,696.7**
OIL	1988	33.3	32.2	36.5	31.8	34.5	38.3	43.3	43.1	37.8	44.7	40.4	43.0	**46,245.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,701.0**
H2O	1987	1840.1	1700.5	1817.0	1735.8	1799.5	1250.7	1288.4	1351.3	1408.1	1411.0	1303.0	1326.7	**476,527.4**
OIL	1987	49.7	45.7	50.7	47.2	50.6	37.4	38.5	39.4	35.8	37.2	32.5	34.4	**45,787.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,338.0**
H2O	1986	1317.7	1229.3	1689.0	1607.3	1681.4	1547.9	1622.5	1586.8	1696.5	1835.4	1768.6	1898.9	**458,295.3**
OIL	1986	46.6	44.0	48.4	48.4	49.5	46.3	47.6	49.8	48.6	52.7	48.3	50.7	**45,287.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,974.0**
H2O	1985	1876.4	1690.4	1895.8	1831.6	1845.4	1729.2	1830.1	1824.5	1767.0	1325.7	1329.4	1330.1	**438,814.0**
OIL	1985	47.4	42.4	46.4	48.0	46.0	43.3	45.2	46.5	48.8	47.5	46.9	44.1	**44,707.0**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,612.0**
H2O	1984	1639.5	1044.7	1139.7	1087.1	1831.3	1825.6	1877.5	1882.2	1844.1	1893.0	1924.4	1936.0	**418,538.4**
OIL	1984	44.3	61.2	65.1	64.4	51.6	49.4	52.0	50.9	50.1	46.8	47.4	47.5	**44,154.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,247.0**
H2O	1983	1517.5	1469.7	1789.1	1702.0	1741.5	1694.5	1698.7	1270.9	1605.1	1658.2	1637.3	1631.7	**398,613.3**
OIL	1983	46.3	42.8	47.1	46.7	46.3	43.6	43.9	44.2	44.3	46.7	42.5	45.3	**43,523.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,882.0**
H2O	1982	1670.8	1434.1	1584.5	1599.7	1727.1	442.3	1584.3	1676.7	1615.6	1656.7	1604.1	1591.4	**379,197.1**
OIL	1982	48.2	49.8	50.9	51.3	52.8	50.6	50.0	50.2	47.2	47.8	45.7	46.3	**42,984.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,518.0**
H2O	1981	266.8	254.8	275.3	270.2	275.6	210.8	267.0	270.2	258.1	250.0	1710.0	1717.5	**361,009.8**
OIL	1981	49.8	46.9	49.4	47.4	47.5	35.9	44.1	51.1	52.8	53.1	57.4	50.9	**42,393.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,163.0**
H2O	1980	275.2	257.3	271.5	263.7	263.7	219.4	259.5	266.9	257.8	273.5	262.0	264.8	**354,983.5**
OIL	1980	49.8	48.6	49.8	52.3	52.5	43.2	49.0	49.3	47.9	47.8	47.7	47.3	**41,807.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,801.0**

Manitoba Production
1976 To 1990

Licence ***702*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	1900.8	1717.9	1924.3	1800.2	1928.5	949.2	277.7	276.7	275.3	262.9	264.0	278.0	**351,848.2**
OIL	1979	54.2	49.8	54.1	48.1	54.0	57.8	51.0	55.3	54.7	52.1	53.2	53.3	**41,221.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**8,436.0**
H2O	1978	1881.4	1626.3	1680.3	1731.1	1813.5	1791.3	1847.7	1954.9	1914.7	1992.1	1877.4	1963.5	**339,992.7**
OIL	1978	58.5	52.0	60.2	54.0	59.1	57.0	56.3	53.2	56.9	58.8	56.1	58.2	**40,584.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,074.0**
H2O	1977	1821.8	1654.4	1825.5	1741.2	1831.5	1887.6	1971.6	1932.4	1879.7	1937.3	1906.1	1946.5	**317,918.5**
OIL	1977	56.7	51.3	55.9	53.2	56.6	56.4	78.2	74.8	68.3	65.9	61.8	60.7	**39,903.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,709.0**
H2O	1976	1591.8	1516.8	1577.0	1522.2	1671.2	1635.2	1652.7	1616.1	1622.8	1747.9	1705.0	1787.8	**295,582.9**
OIL	1976	59.4	56.1	59.6	56.6	58.6	57.5	59.1	60.4	55.8	59.1	54.8	57.4	**39,164.1**

Licence ***706*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1408.0	1181.0	1065.0	431.0	832.0	839.0	971.0	936.0	1204.0	1340.0	839.0	1091.0	**96,927.0**
WIN	1989	995.0	1150.0	1312.0	1545.0	1663.0	1180.0	1300.0	1465.0	1331.0	1370.0	1323.0	1423.0	**84,790.0**
WIN	1988	560.0	292.0	2428.0	3536.0	3400.0	2549.0	2483.0	2434.0	2114.0	2103.0	1507.0	1259.0	**68,733.0**
WIN	1987	346.0	583.0	1175.0	1064.0	804.0	1231.0	1463.0	1345.0	1195.0	176.0	502.0	939.0	**44,068.0**
WIN	1986	1109.0	695.0	1215.0	1321.0	449.0	122.0	495.0	491.0	701.0	727.0	666.0	629.0	**33,245.0**
WIN	1985	2546.0	2304.0	2440.0	1945.0	1900.0	1890.0	1800.0	1584.0	1766.0	1650.0	1900.0	1900.0	**24,625.0**
WIN	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1000.0	**1,000.0**

Licence ***707*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,800.0**
H2O	1990	37.0	36.0	40.4	38.5	36.8	38.1	38.5	38.4	36.6	37.4	38.1	39.3	**8,382.3**
OIL	1990	145.0	131.6	145.4	141.4	150.4	140.0	146.3	139.0	138.0	149.5	136.6	138.9	**45,837.9**
DAY	1989	31.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**12,435.0**
H2O	1989	48.2	43.6	44.4	46.0	45.6	43.8	47.1	46.3	39.2	47.5	43.9	37.1	**7,927.2**
OIL	1989	153.5	136.5	138.7	149.5	141.8	144.1	154.5	154.4	132.0	156.7	148.0	146.4	**44,135.8**
DAY	1988	31.0	29.0	31.0	19.0	9.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,079.0**
H2O	1988	43.5	40.8	42.7	27.4	13.9	44.5	48.0	54.1	47.8	46.9	41.2	48.6	**7,394.5**
OIL	1988	108.1	101.3	104.3	69.4	35.9	126.4	159.7	156.5	149.9	154.9	148.2	144.5	**42,379.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,747.0**
H2O	1987	33.4	31.3	36.9	37.3	41.1	38.6	30.7	41.8	44.0	39.9	42.7	44.0	**6,895.1**
OIL	1987	151.9	135.5	151.2	140.4	143.7	141.5	146.6	146.5	107.0	105.9	105.7	108.5	**40,920.6**
DAY	1986	8.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	27.0	**11,382.0**
H2O	1986	10.0	35.3	11.0	39.8	44.8	46.5	59.7	62.3	40.0	34.9	35.6	28.3	**6,433.4**
OIL	1986	29.0	104.1	34.6	110.5	109.8	102.1	138.4	149.1	135.2	135.8	141.6	125.9	**39,336.2**
DAY	1985	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**11,069.0**
H2O	1985	58.6	60.1	59.5	30.9	33.4	39.4	34.4	35.3	43.5	40.6	37.9	5.1	**5,985.2**
OIL	1985	176.0	168.3	182.3	107.0	121.5	112.2	112.9	111.1	110.7	113.0	105.3	14.0	**38,020.1**
DAY	1984	31.0	29.0	31.0	23.0	0.0	9.0	31.0	12.0	30.0	31.0	30.0	31.0	**10,732.0**
H2O	1984	45.2	43.4	45.8	36.6	0.0	23.3	72.6	24.3	62.3	66.3	61.0	58.9	**5,506.5**
OIL	1984	97.9	101.1	102.4	79.2	0.0	34.0	159.8	71.1	176.8	180.4	179.8	181.0	**36,585.8**
DAY	1983	31.0	28.0	26.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	31.0	**10,444.0**
H2O	1983	52.5	50.1	41.9	45.8	47.3	44.9	46.8	42.9	43.8	48.1	41.8	45.4	**4,966.8**
OIL	1983	98.5	89.5	81.4	93.3	96.1	87.0	88.8	85.4	91.5	98.0	92.9	96.3	**35,222.3**
DAY	1982	31.0	28.0	31.0	23.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	**10,089.0**

Manitoba Production
1976 To 1990

Licence ***707*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	52.7	53.0	63.2	47.6	61.5	62.9	55.2	46.3	46.5	58.8	51.5	54.3	**4,415.5**
OIL	1982	118.3	104.9	115.7	85.4	121.0	119.6	113.2	99.9	111.5	108.1	92.6	101.7	**34,123.6**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	30.0	28.0	31.0	26.0	31.0	**9,736.0**
H2O	1981	0.0	0.0	0.0	53.9	45.4	54.1	53.3	48.2	46.4	47.5	44.4	53.5	**3,762.0**
OIL	1981	51.6	47.3	51.6	111.5	96.6	116.6	117.2	111.2	105.4	113.5	102.8	119.9	**32,831.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,382.0**
OIL	1980	59.2	55.8	59.6	58.0	51.4	49.7	49.4	42.3	51.2	52.4	50.1	53.1	**31,686.5**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,021.0**
OIL	1979	63.7	56.1	60.4	57.6	56.7	58.7	56.5	60.6	59.4	61.9	58.6	59.6	**31,054.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,659.0**
OIL	1978	60.4	53.6	59.3	60.4	60.1	55.0	56.6	58.3	55.8	59.9	59.4	60.2	**30,344.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**8,296.0**
OIL	1977	58.0	56.1	60.5	57.4	59.3	56.7	59.3	53.1	56.6	57.8	58.5	56.1	**29,645.5**
DAY	1976	31.0	29.0	31.0	12.0	26.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**7,935.0**
H2O	1976	17.6	17.2	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,315.3**
OIL	1976	78.0	67.4	77.4	21.6	64.2	70.4	60.7	54.2	57.7	61.2	57.7	59.4	**28,956.1**

Licence ***709*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	19.0	5.0	30.0	31.0	31.0	29.0	31.0	9.0	0.0	**11,717.0**
H2O	1988	79.7	74.2	81.3	49.7	14.2	81.5	188.5	186.6	160.3	161.4	40.5	0.0	**19,126.6**
OIL	1988	2.8	2.7	2.8	1.8	0.5	3.3	6.2	6.0	5.5	5.8	1.6	0.0	**14,358.7**
DAY	1987	31.0	28.0	31.0	8.0	18.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**11,441.0**
H2O	1987	69.6	64.7	76.9	20.7	49.9	79.8	64.0	87.0	80.6	63.3	75.7	79.8	**18,008.7**
OIL	1987	8.1	7.2	8.1	2.0	4.5	7.5	7.9	7.8	2.8	2.4	2.7	2.9	**14,319.7**
DAY	1986	31.0	28.0	31.0	30.0	21.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**11,115.0**
H2O	1986	107.3	96.8	103.6	109.6	84.4	0.0	102.2	128.9	86.1	83.1	74.2	67.8	**17,196.7**
OIL	1986	8.6	7.9	9.0	8.4	5.7	0.0	6.1	7.9	7.5	8.3	7.6	7.7	**14,255.8**
DAY	1985	31.0	28.0	31.0	22.0	0.0	26.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,796.0**
H2O	1985	71.3	70.2	70.0	50.3	0.0	75.3	76.4	79.2	88.5	89.3	105.3	110.1	**16,152.7**
OIL	1985	13.8	12.7	13.8	10.1	0.0	12.4	14.5	14.4	13.0	14.4	8.1	8.3	**14,171.1**
DAY	1984	31.0	29.0	31.0	20.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**10,476.0**
H2O	1984	52.1	50.0	52.9	34.9	0.0	0.0	44.6	55.5	73.3	78.3	73.9	69.3	**15,266.8**
OIL	1984	15.9	16.5	16.7	10.7	0.0	0.0	11.8	19.5	13.4	13.7	14.0	13.7	**14,035.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.0	31.0	**10,190.0**
H2O	1983	61.1	57.4	58.5	52.5	54.6	53.3	39.0	53.1	50.5	55.1	48.2	52.1	**14,682.0**
OIL	1983	16.2	14.5	16.1	15.1	15.6	14.6	10.5	15.0	14.9	15.9	15.1	15.6	**13,889.7**
DAY	1982	31.0	28.0	31.0	30.0	7.0	30.0	31.0	31.0	7.0	28.0	27.0	31.0	**9,835.0**
H2O	1982	60.8	60.8	72.8	71.6	16.0	71.7	63.3	60.7	11.1	58.8	53.0	62.3	**14,046.6**
OIL	1982	19.3	17.0	18.8	18.1	4.5	19.3	18.3	18.6	3.7	15.2	13.5	16.5	**13,710.6**
DAY	1981	31.0	28.0	30.0	28.0	30.0	28.0	31.0	31.0	29.0	31.0	26.0	31.0	**9,523.0**
H2O	1981	52.8	47.7	50.5	58.2	60.9	58.9	62.1	58.9	56.1	55.0	51.8	62.0	**13,383.7**
OIL	1981	28.9	26.2	28.0	16.7	18.0	17.6	19.0	18.9	17.7	18.2	16.7	19.3	**13,527.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	22.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,169.0**
H2O	1980	51.6	45.8	49.0	50.2	52.3	40.2	50.4	43.3	51.6	51.8	48.2	51.9	**12,708.8**
OIL	1980	28.2	26.6	28.3	27.6	28.7	20.5	27.6	23.7	28.6	29.4	28.0	29.5	**13,282.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,816.0**
H2O	1979	52.4	45.8	65.0	47.7	49.4	37.0	46.1	47.5	48.1	49.7	47.6	47.7	**12,122.5**
OIL	1979	30.4	26.8	28.7	27.4	28.8	23.0	28.7	28.9	28.3	29.4	27.9	28.4	**12,955.9**
DAY	1978	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	21.0	30.0	31.0	**8,455.0**

Manitoba Production
1976 To 1990

Licence ***709*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	40.2	35.0	37.8	38.5	43.2	39.4	40.7	41.2	39.9	28.6	43.7	44.5	**11,538.5**
OIL	1978	14.5	12.7	14.1	13.3	14.6	13.2	14.5	14.0	13.3	18.9	27.2	28.1	**12,619.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,102.0**
H2O	1977	42.9	40.2	43.6	42.0	42.3	45.3	45.8	40.4	40.5	42.8	40.4	47.2	**11,065.8**
OIL	1977	13.7	13.3	14.6	13.8	13.8	13.8	14.3	13.3	13.3	14.0	14.0	14.8	**12,420.8**
DAY	1976	23.0	26.0	31.0	25.0	12.0	10.0	27.0	28.0	27.0	13.0	23.0	31.0	**7,738.0**
H2O	1976	44.0	47.7	34.7	29.6	12.4	10.0	31.5	28.5	49.3	18.3	24.6	37.0	**10,552.4**
OIL	1976	27.5	30.0	13.2	10.8	5.1	4.3	12.9	12.7	9.9	6.7	10.6	14.5	**12,254.1**

Licence ***710*** Well Name ***Fawn Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-23-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	22.0	15.0	28.0	30.0	23.0	11.0	16.0	30.0	27.0	**7,681.0**
H2O	1990	291.9	235.0	266.2	185.9	135.9	138.6	210.1	161.0	94.1	119.5	187.2	176.5	**55,168.1**
OIL	1990	4.9	4.9	4.9	3.5	1.9	3.8	6.3	4.0	1.0	2.5	6.9	5.1	**9,076.0**
DAY	1989	31.0	28.0	28.0	28.0	31.0	23.0	25.0	31.0	28.0	31.0	28.0	29.0	**7,389.0**
H2O	1989	365.6	325.8	320.0	320.8	342.3	257.3	286.0	352.9	320.2	339.9	311.0	323.2	**52,966.2**
OIL	1989	9.5	7.6	7.8	8.9	9.7	7.1	7.0	9.5	8.0	9.9	8.4	7.0	**9,026.3**
DAY	1988	31.0	29.0	30.0	13.0	26.0	27.0	27.0	24.0	30.0	30.0	29.0	26.0	**7,048.0**
H2O	1988	378.8	350.2	355.8	147.8	305.9	321.8	316.9	260.4	353.1	352.1	340.7	304.6	**49,101.2**
OIL	1988	9.7	9.0	8.7	3.8	4.9	6.4	7.8	6.8	9.2	9.2	8.9	7.0	**8,925.9**
DAY	1987	29.0	28.0	26.0	0.0	26.0	29.0	31.0	27.0	24.0	19.0	28.0	29.0	**6,726.0**
H2O	1987	327.7	332.7	297.5	0.0	307.2	350.5	379.9	321.6	300.5	216.6	350.7	356.3	**45,313.1**
OIL	1987	9.2	14.6	10.2	0.0	16.0	13.7	9.5	7.8	5.7	3.0	7.7	8.5	**8,834.5**
DAY	1986	30.0	27.0	29.0	27.0	0.0	0.0	7.0	27.0	21.0	21.0	29.0	30.0	**6,430.0**
H2O	1986	356.3	314.2	323.8	306.4	0.0	0.0	62.3	286.5	232.5	243.0	310.3	311.0	**41,771.9**
OIL	1986	13.7	11.8	10.8	8.6	0.0	0.0	0.5	10.3	10.2	4.6	10.8	12.4	**8,728.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	27.0	9.0	22.0	31.0	**6,182.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.0	58.3	50.2	265.1	357.4	**39,025.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	8.4	3.2	8.6	10.9	**8,634.9**
DAY	1984	31.0	28.0	27.0	10.0	12.0	29.0	30.0	29.0	30.0	25.0	0.0	0.0	**6,062.0**
H2O	1984	311.9	298.6	281.7	95.8	96.9	237.1	219.6	213.7	200.2	163.0	0.0	0.0	**38,211.6**
OIL	1984	15.3	16.5	17.0	6.2	7.8	20.2	12.1	10.7	13.5	8.4	0.0	0.0	**8,589.3**
DAY	1983	31.0	12.0	15.0	0.0	9.0	9.0	30.0	24.0	30.0	30.0	27.0	25.0	**5,811.0**
H2O	1983	260.8	78.2	93.4	0.0	46.1	55.3	317.3	231.4	286.2	267.9	274.3	264.4	**36,093.1**
OIL	1983	20.3	5.2	6.0	0.0	1.8	0.0	18.1	13.8	16.7	15.7	13.5	6.4	**8,461.6**
DAY	1982	31.0	28.0	31.0	30.0	14.0	24.0	31.0	29.0	28.0	12.0	28.0	31.0	**5,569.0**
H2O	1982	236.4	215.2	209.7	226.6	120.8	176.7	207.2	199.4	150.0	38.1	241.1	231.8	**33,917.8**
OIL	1982	18.3	16.8	15.1	20.6	7.6	11.4	15.9	17.2	14.3	2.2	17.5	12.9	**8,344.1**
DAY	1981	25.0	28.0	30.0	6.0	0.0	0.0	17.0	0.0	15.0	29.0	28.0	29.0	**5,252.0**
H2O	1981	298.6	315.4	347.0	64.7	0.0	0.0	187.8	0.0	150.0	292.7	244.5	241.1	**31,664.8**
OIL	1981	16.8	26.9	17.0	3.0	0.0	0.0	6.4	0.0	9.9	20.8	20.2	17.5	**8,174.3**
DAY	1980	29.0	26.0	30.0	16.0	31.0	30.0	31.0	31.0	17.0	29.0	28.0	31.0	**5,045.0**
H2O	1980	361.2	311.3	348.0	185.0	357.7	350.9	363.9	359.9	165.6	320.8	313.7	415.0	**29,523.0**
OIL	1980	41.9	29.6	31.3	12.4	28.8	30.8	24.6	30.0	6.2	19.9	32.7	33.8	**8,035.8**
DAY	1979	31.0	26.0	27.0	27.0	30.0	27.0	17.0	15.0	25.0	29.0	30.0	30.0	**4,716.0**
H2O	1979	359.1	326.4	362.0	370.6	395.3	366.1	217.7	206.4	362.0	359.9	379.5	385.2	**25,670.0**
OIL	1979	38.6	31.0	20.5	20.8	28.5	34.2	21.1	18.4	23.7	36.5	37.7	35.6	**7,713.8**
DAY	1978	31.0	28.0	31.0	22.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	**4,402.0**
H2O	1978	384.0	345.6	384.7	247.4	356.1	371.4	356.5	270.3	214.6	351.0	334.8	382.5	**21,579.8**
OIL	1978	46.9	42.9	45.9	27.3	41.3	40.1	35.6	26.4	27.0	45.6	33.9	37.7	**7,367.2**

Manitoba Production
1976 To 1990

Licence ***710*** Well Name ***Fawn Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-23-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	30.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	31.0	**4,057.0**
H2O	1977	205.7	215.0	181.7	211.1	184.1	218.9	186.2	179.8	116.2	373.9	372.0	365.4	**17,580.9**
OIL	1977	29.4	37.0	25.4	30.7	23.5	38.5	38.8	30.8	13.5	53.4	52.9	46.4	**6,916.6**
DAY	1976	31.0	29.0	28.0	19.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,703.0**
H2O	1976	166.6	176.2	159.5	89.4	89.5	115.7	117.2	117.2	150.4	223.9	206.4	209.1	**14,770.9**
OIL	1976	32.6	33.4	18.0	13.8	14.8	16.1	28.6	28.9	25.6	40.2	33.4	38.2	**6,496.3**

Licence ***712*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,830.0**
H2O	1990	426.6	380.0	412.9	385.2	444.9	429.2	707.4	729.1	748.0	770.0	715.8	720.0	**116,713.9**
OIL	1990	127.7	115.9	125.4	120.8	126.3	123.0	123.9	127.9	120.8	128.1	120.2	123.8	**108,286.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,465.0**
H2O	1989	703.8	697.2	696.8	720.4	484.3	453.8	429.0	422.7	417.6	395.6	385.1	424.8	**109,844.8**
OIL	1989	163.7	165.7	169.9	164.3	137.1	124.9	127.8	124.9	123.4	129.0	122.5	130.0	**106,802.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,100.0**
H2O	1988	765.6	763.5	780.9	721.7	799.5	729.6	757.1	753.4	704.0	748.0	716.7	802.2	**103,613.7**
OIL	1988	195.2	183.5	195.9	191.2	181.7	168.7	171.2	173.2	165.4	174.9	165.9	171.7	**105,119.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,734.0**
H2O	1987	800.4	792.9	822.8	878.0	824.1	814.9	778.1	733.0	784.7	755.3	717.8	795.8	**94,571.5**
OIL	1987	182.4	165.2	176.3	177.5	186.0	184.5	189.1	196.2	192.3	199.7	192.5	198.0	**102,981.2**
DAY	1986	10.0	28.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,369.0**
H2O	1986	287.6	998.3	414.9	962.7	950.6	874.8	892.1	765.5	770.9	624.2	748.5	859.8	**85,073.7**
OIL	1986	67.0	205.8	87.3	218.9	217.6	212.1	217.3	195.0	178.2	163.7	184.6	188.9	**100,741.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	4.0	**11,049.0**
H2O	1985	921.3	951.6	984.3	1067.1	1007.4	1057.1	1129.5	945.1	892.2	1032.6	780.4	110.5	**75,923.8**
OIL	1985	228.7	204.3	225.7	222.6	225.5	218.6	225.4	228.9	218.2	237.3	188.7	24.7	**98,605.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**10,716.0**
H2O	1984	481.2	588.8	552.8	512.3	576.7	1022.2	1073.3	809.9	962.9	1006.5	927.9	1014.9	**65,044.7**
OIL	1984	308.3	285.7	299.9	287.2	301.8	240.1	242.4	188.7	228.8	230.3	219.2	229.2	**96,156.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,356.0**
H2O	1983	515.5	475.5	563.2	531.4	536.9	512.0	558.6	493.9	510.8	506.9	463.2	501.3	**55,515.3**
OIL	1983	335.9	300.3	328.7	311.8	304.0	304.6	316.0	294.8	303.0	321.4	297.5	302.1	**93,094.9**
DAY	1982	31.0	28.0	31.0	30.0	4.0	16.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,992.0**
H2O	1982	472.9	439.4	515.3	497.0	67.7	299.2	580.3	474.3	562.6	745.4	518.1	547.7	**49,346.1**
OIL	1982	341.7	314.0	352.3	355.9	40.6	197.3	337.4	305.7	359.4	344.6	329.0	338.6	**89,374.8**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,669.0**
H2O	1981	522.8	374.1	406.9	417.0	281.0	423.6	454.2	390.7	374.3	412.2	393.1	430.8	**43,626.2**
OIL	1981	398.1	357.2	366.4	350.9	232.8	371.0	373.7	364.0	331.4	351.6	342.4	343.6	**85,758.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,317.0**
H2O	1980	459.0	383.4	409.3	396.0	463.9	472.5	470.8	463.5	449.6	466.4	370.9	462.4	**38,745.5**
OIL	1980	432.7	358.8	372.8	349.8	389.2	385.5	401.8	399.1	380.3	392.1	377.2	392.1	**81,575.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,951.0**
H2O	1979	278.1	265.2	291.8	319.8	450.2	364.0	392.1	361.3	389.8	425.3	445.6	461.5	**33,477.8**
OIL	1979	385.9	347.4	363.0	378.4	451.2	406.6	447.8	398.1	404.6	429.1	424.3	439.3	**76,943.8**
DAY	1978	31.0	28.0	30.0	5.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,587.0**
H2O	1978	201.9	171.5	195.1	35.5	0.0	308.9	263.3	253.9	283.6	275.4	284.1	286.6	**29,033.1**
OIL	1978	311.6	279.8	299.1	49.4	0.0	375.2	368.5	387.1	383.1	376.1	366.4	378.4	**72,068.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,280.0**
H2O	1977	226.9	201.6	255.6	252.1	281.2	241.3	252.9	229.1	204.6	169.9	169.9	178.4	**26,473.3**

Manitoba Production
1976 To 1990

Licence ***712*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	376.9	348.5	322.6	307.3	346.3	352.1	364.2	337.0	333.1	303.7	305.1	307.5	**68,493.4**
DAY	1976	31.0	29.0	31.0	24.0	20.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**7,916.0**
H2O	1976	186.5	191.1	197.9	146.3	138.6	189.0	197.5	186.2	182.8	192.5	203.8	211.0	**23,809.8**
OIL	1976	389.8	344.8	375.0	296.2	267.8	360.4	382.3	356.8	391.4	333.4	360.9	381.1	**64,489.1**

Licence ***714*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,974.0**
H2O	1990	724.0	644.7	731.8	689.9	739.4	709.5	681.1	723.5	683.7	741.0	730.5	714.2	**102,681.9**
OIL	1990	82.4	74.5	80.6	69.8	69.7	69.2	74.0	74.2	72.4	84.4	77.4	81.6	**86,606.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,610.0**
H2O	1989	521.7	471.9	499.8	546.1	584.8	718.4	660.3	740.7	738.9	755.7	668.0	714.9	**94,168.6**
OIL	1989	84.8	75.5	84.4	85.5	93.0	84.4	82.4	86.3	82.2	95.3	82.5	84.4	**85,696.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,246.0**
H2O	1988	584.9	628.5	656.2	564.8	579.2	563.4	561.5	573.1	539.4	548.8	537.5	506.8	**86,547.4**
OIL	1988	113.1	106.2	112.4	83.9	86.9	85.5	89.0	88.1	84.7	88.9	83.3	86.2	**84,675.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,880.0**
H2O	1987	357.3	332.7	386.0	405.7	379.3	353.2	602.5	597.2	586.3	664.6	612.3	627.0	**79,703.3**
OIL	1987	21.5	19.3	20.7	33.3	35.4	83.4	110.4	127.5	115.3	118.5	112.3	114.7	**83,567.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,515.0**
H2O	1986	470.1	446.8	470.8	445.2	373.2	366.3	360.2	363.4	343.1	360.7	353.3	366.6	**73,799.2**
OIL	1986	52.4	46.8	53.3	83.8	21.0	21.3	21.7	21.6	21.2	22.6	20.9	21.1	**82,655.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,150.0**
H2O	1985	550.7	523.0	488.8	436.0	426.8	410.5	423.5	438.4	433.7	461.5	449.5	465.6	**69,079.5**
OIL	1985	56.7	51.4	55.9	48.8	50.9	47.1	50.6	51.8	50.8	52.4	50.4	52.8	**82,247.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,786.0**
H2O	1984	424.3	407.9	424.4	417.4	502.8	497.8	539.0	563.8	515.1	562.6	560.7	554.4	**63,571.5**
OIL	1984	55.2	51.3	54.4	55.1	61.3	60.4	61.3	59.9	59.0	59.8	56.2	57.8	**81,628.1**
DAY	1983	31.0	28.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,421.0**
H2O	1983	280.1	310.4	291.3	377.3	411.8	389.3	321.6	411.2	412.6	454.2	391.3	422.9	**57,601.3**
OIL	1983	63.6	56.5	59.9	43.6	51.3	52.0	51.0	55.9	54.5	55.9	53.4	55.6	**80,936.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,060.0**
H2O	1982	376.1	330.1	346.9	344.0	349.1	344.4	339.8	327.1	354.3	336.9	326.0	298.0	**53,127.3**
OIL	1982	84.1	73.9	82.7	62.0	66.7	67.8	66.9	59.6	69.7	65.9	62.9	65.3	**80,283.2**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,698.0**
H2O	1981	361.3	326.3	376.9	355.6	293.5	362.1	321.8	327.2	327.6	339.7	330.3	352.4	**49,054.6**
OIL	1981	96.3	87.2	90.1	90.5	75.6	91.6	90.7	86.5	83.7	82.5	81.7	84.6	**79,455.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,341.0**
H2O	1980	350.0	337.3	340.0	344.4	346.9	331.5	327.2	334.3	300.4	312.8	344.4	354.7	**44,979.9**
OIL	1980	108.6	102.9	107.0	91.1	96.0	92.8	96.6	98.6	92.3	96.4	94.4	96.3	**78,414.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,975.0**
H2O	1979	368.9	346.7	373.5	418.9	453.5	423.4	436.3	350.6	337.5	359.0	344.8	354.3	**40,956.0**
OIL	1979	150.1	99.7	108.0	101.9	109.6	108.3	119.2	109.8	107.9	111.3	107.7	111.2	**77,241.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,610.0**
H2O	1978	484.3	410.0	460.1	450.1	447.2	443.1	474.9	468.7	433.9	487.3	444.8	437.4	**36,388.6**
OIL	1978	160.5	145.4	162.9	156.4	162.1	156.4	159.2	156.5	148.7	158.1	150.5	154.5	**75,897.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,245.0**
H2O	1977	429.4	389.8	414.6	440.9	460.4	434.5	461.0	435.8	443.2	452.1	458.3	451.0	**30,946.8**
OIL	1977	180.8	161.9	185.4	151.4	153.2	151.8	158.6	155.3	147.2	156.5	151.1	162.7	**74,025.8**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,880.0**

Manitoba Production
1976 To 1990

Licence ***714*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	341.3	331.0	403.5	446.6	428.0	413.8	421.0	414.5	396.8	414.6	398.2	436.1	**25,675.8**
OIL	1976	177.0	166.9	172.4	183.9	193.1	179.4	188.5	183.7	179.1	184.5	175.8	181.8	**72,109.9**

Licence ***718*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,614.0**
H2O	1990	6073.3	5348.2	6138.6	5611.4	6532.8	6218.2	6026.9	6315.7	5983.0	6286.0	6230.5	6074.6	**1,466,464.3**
OIL	1990	156.7	140.3	153.3	133.7	155.1	152.6	164.8	163.1	159.5	164.0	151.4	159.0	**157,627.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**12,250.0**
H2O	1989	6382.7	5905.5	6156.3	5725.2	6206.8	5785.7	5377.5	5983.5	5849.0	5778.3	5558.3	5949.2	**1,393,625.1**
OIL	1989	174.0	158.4	174.2	152.1	167.5	161.4	159.5	165.6	154.7	162.4	155.8	159.3	**155,774.1**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**11,887.0**
H2O	1988	5945.9	6335.0	6636.5	6775.0	6869.9	6796.6	6442.0	4893.4	6590.6	6388.2	6603.7	6191.1	**1,322,967.1**
OIL	1988	177.9	165.5	175.8	168.8	173.0	172.9	171.1	126.2	173.3	173.6	171.5	176.6	**153,829.2**
DAY	1987	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	28.0	31.0	**11,531.0**
H2O	1987	4958.9	4016.8	5282.9	5386.5	5428.4	5176.8	5523.7	5401.9	5433.3	4334.4	5618.0	6330.8	**1,246,499.2**
OIL	1987	206.3	160.5	195.9	205.7	173.7	161.0	171.8	167.1	165.3	119.5	159.4	179.2	**151,803.0**
DAY	1986	31.0	27.0	31.0	29.0	30.0	29.0	25.0	29.0	29.0	31.0	30.0	31.0	**11,181.0**
H2O	1986	6281.2	5676.1	6240.2	4742.7	5129.7	4744.0	3864.0	4664.5	4711.2	5027.1	5019.8	5164.8	**1,183,606.8**
OIL	1986	234.8	199.3	237.0	189.9	199.5	190.1	160.4	191.2	200.7	217.2	204.9	205.0	**149,737.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**10,829.0**
H2O	1985	7098.7	6626.8	5961.6	5845.9	5994.1	5943.6	5707.0	5713.9	5610.2	6428.6	6008.6	6172.2	**1,122,341.5**
OIL	1985	285.9	255.0	266.3	274.3	299.9	285.9	285.7	282.4	275.6	305.7	226.1	234.7	**147,307.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**10,468.0**
H2O	1984	4757.1	4536.9	4604.9	4642.5	4955.5	4905.4	6732.6	6727.3	6356.3	7192.2	7229.8	6897.0	**1,049,230.3**
OIL	1984	480.6	443.5	459.7	476.7	505.2	497.7	299.3	279.7	284.5	298.9	283.4	281.1	**144,030.1**
DAY	1983	31.0	28.0	21.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**10,106.0**
H2O	1983	3595.6	4027.5	2440.6	4495.9	4554.7	4209.5	3515.7	4321.1	4260.7	4915.7	4388.6	4703.1	**979,692.8**
OIL	1983	402.9	360.7	247.7	403.4	442.1	438.5	433.7	457.7	437.6	470.5	465.0	480.6	**139,439.8**
DAY	1982	31.0	28.0	31.0	30.0	16.0	15.0	31.0	18.0	0.0	0.0	10.0	31.0	**9,753.0**
H2O	1982	4840.0	4285.3	4404.3	4401.0	2337.7	2253.3	4349.3	2497.7	0.0	0.0	1421.8	3866.3	**930,264.1**
OIL	1982	428.1	379.2	415.5	391.3	220.6	219.2	422.4	225.0	0.0	0.0	135.5	418.1	**134,399.4**
DAY	1981	31.0	28.0	31.0	29.0	22.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	**9,512.0**
H2O	1981	4726.6	4107.7	4668.4	4126.8	3051.7	4346.4	4040.7	4007.3	4252.1	4333.9	4058.3	4560.2	**895,607.4**
OIL	1981	429.6	374.2	430.6	405.5	303.6	424.8	439.8	418.4	428.6	415.5	395.8	432.0	**131,144.5**
DAY	1980	31.0	29.0	30.0	30.0	31.0	29.0	29.0	28.0	29.0	30.0	30.0	31.0	**9,161.0**
H2O	1980	5181.8	4735.1	4736.5	4844.7	4392.7	3805.6	3914.7	3830.0	3565.2	3853.6	4469.0	4578.0	**845,327.3**
OIL	1980	493.1	443.6	457.5	476.8	414.1	363.3	393.9	385.2	373.7	405.2	417.7	423.5	**126,246.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,804.0**
H2O	1979	4230.7	4368.8	4592.0	5081.2	5407.2	5336.7	5498.0	5051.4	4913.4	5315.3	4963.4	4990.9	**793,420.4**
OIL	1979	482.7	443.4	469.1	436.8	461.2	482.0	530.3	500.2	483.3	505.8	475.2	480.2	**121,198.5**
DAY	1978	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	23.0	30.0	31.0	**8,439.0**
H2O	1978	5713.6	4837.3	5224.1	5162.1	5043.6	5053.3	5098.8	5152.7	5162.2	4266.4	5118.5	5014.7	**733,671.4**
OIL	1978	529.5	479.9	516.9	501.8	511.1	498.7	478.2	481.5	495.3	387.3	483.9	497.5	**115,448.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	26.0	**8,084.0**
H2O	1977	5367.2	4871.0	5182.1	5028.5	5008.2	4905.6	5264.5	5113.4	4649.5	5334.9	5408.7	4462.9	**672,824.1**
OIL	1977	531.7	475.9	545.2	511.2	493.7	507.7	535.7	539.5	456.7	546.7	528.1	450.5	**109,586.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,727.0**
H2O	1976	5101.8	4867.6	5088.2	5426.9	5155.2	4654.9	4851.1	5236.3	4959.1	5181.3	4839.5	5120.1	**612,227.6**
OIL	1976	506.0	469.1	511.7	525.5	546.8	474.3	510.4	545.5	526.5	541.9	502.5	502.3	**103,464.1**

Manitoba Production
1976 To 1990

Licence ***721*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,851.0**
H2O	1990	268.8	236.2	270.4	260.0	245.6	191.8	189.0	191.6	172.0	182.4	183.0	187.7	**80,926.4**
OIL	1990	37.0	34.1	37.8	36.7	38.5	36.4	39.1	40.7	37.1	37.1	35.8	35.8	**47,475.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,486.0**
H2O	1989	276.9	250.3	280.0	273.1	279.4	280.4	281.0	286.8	290.0	272.1	262.9	269.5	**78,347.9**
OIL	1989	42.8	40.8	42.4	40.9	42.6	41.9	45.0	41.3	43.1	39.2	37.3	38.4	**47,029.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,121.0**
H2O	1988	289.9	270.4	299.0	278.4	271.3	270.6	268.0	266.0	252.8	264.7	267.0	265.9	**75,045.5**
OIL	1988	63.3	57.4	61.6	44.8	48.8	43.5	47.5	41.8	44.0	44.6	40.2	43.5	**46,533.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,755.0**
H2O	1987	381.7	351.1	343.9	323.2	341.0	317.0	315.5	298.4	297.8	285.3	282.4	302.4	**71,781.5**
OIL	1987	60.5	57.0	66.5	62.9	64.6	64.0	65.9	66.9	65.5	64.8	63.5	65.0	**45,952.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,390.0**
H2O	1986	235.5	215.7	239.4	234.5	246.6	241.0	256.3	248.2	376.6	408.6	374.0	393.3	**67,941.8**
OIL	1986	21.2	19.9	21.0	21.2	21.0	20.4	21.9	22.3	63.8	60.2	59.6	61.0	**45,185.4**
DAY	1985	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,025.0**
H2O	1985	219.0	198.4	210.1	229.9	240.1	216.8	222.5	232.6	231.4	229.6	230.1	236.2	**64,472.1**
OIL	1985	20.9	19.3	18.6	20.8	21.8	20.9	23.0	22.0	21.7	22.4	21.8	22.0	**44,771.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,663.0**
H2O	1984	73.4	64.3	76.4	79.0	83.5	73.8	76.1	212.7	214.3	211.0	218.2	226.2	**61,775.4**
OIL	1984	67.7	63.8	68.3	65.2	59.8	61.7	62.3	21.9	20.8	22.5	20.9	22.4	**44,516.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,298.0**
H2O	1983	98.8	91.5	97.2	68.0	75.6	76.2	75.0	74.7	70.7	75.3	73.1	77.9	**60,166.5**
OIL	1983	53.2	50.3	52.9	57.4	67.4	70.9	73.1	72.8	64.5	78.0	65.8	73.7	**43,959.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,934.0**
H2O	1982	83.2	77.9	85.3	95.0	99.8	95.2	95.2	87.5	93.0	100.3	94.9	97.5	**59,212.5**
OIL	1982	77.2	74.5	82.1	55.2	55.3	57.9	60.9	51.2	57.7	60.5	56.0	57.9	**43,179.4**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,573.0**
H2O	1981	97.1	82.5	91.1	79.9	78.0	85.5	76.6	76.8	79.0	85.3	80.1	84.0	**58,107.7**
OIL	1981	80.3	71.9	78.9	81.4	78.3	89.0	79.7	82.9	84.4	79.9	77.2	79.6	**42,433.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,212.0**
H2O	1980	94.2	91.2	99.8	98.7	104.8	98.3	103.5	105.5	92.4	91.7	95.7	93.1	**57,111.8**
OIL	1980	84.1	79.6	85.0	79.8	85.6	81.2	89.8	87.1	79.5	82.9	80.0	81.5	**41,469.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	27.0	31.0	**8,846.0**
H2O	1979	71.4	62.4	65.4	63.1	63.5	59.9	58.4	52.9	45.5	91.4	76.9	85.4	**55,942.9**
OIL	1979	121.5	110.6	120.3	116.2	123.3	104.6	108.5	109.6	81.1	88.6	72.7	81.8	**40,473.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,491.0**
H2O	1978	179.2	164.9	184.1	179.5	78.9	75.7	76.3	70.3	70.3	74.7	67.1	69.2	**55,146.7**
OIL	1978	125.2	113.3	124.9	123.0	121.4	117.0	120.8	127.8	121.6	128.4	120.6	124.6	**39,234.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,126.0**
H2O	1977	156.3	145.9	162.8	98.6	96.8	89.3	126.1	129.3	174.9	180.8	192.5	184.7	**53,856.5**
OIL	1977	132.1	118.1	131.3	136.7	142.4	138.6	130.3	131.9	125.4	136.8	134.4	126.7	**37,766.0**
DAY	1976	31.0	29.0	30.0	25.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,761.0**
H2O	1976	127.8	107.9	95.4	75.5	92.0	98.4	99.7	99.4	138.5	128.9	143.1	157.4	**52,118.5**
OIL	1976	134.0	120.1	119.2	95.0	134.1	142.1	145.9	143.7	134.1	125.2	130.5	133.8	**36,181.3**

Licence ***722*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,837.0**
H2O	1990	390.8	125.5	136.4	140.7	147.9	150.8	155.8	155.0	15.0	14.3	14.8	15.6	**71,805.3**

Manitoba Production
1976 To 1990

Licence ***722*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	25.2	8.0	8.0	10.0	11.5	10.8	11.3	10.7	9.7	9.7	10.0	9.7	**31,807.8**
DAY	1989	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,476.0**
H2O	1989	322.8	287.5	301.8	280.7	297.2	306.0	299.9	335.0	367.1	380.2	353.9	379.8	**70,342.7**
OIL	1989	31.9	28.6	31.7	30.6	24.2	26.4	27.6	28.2	27.2	28.1	25.5	25.3	**31,673.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	26.0	30.0	31.0	**12,115.0**
H2O	1988	866.5	815.6	858.1	819.8	862.0	701.3	281.9	306.5	267.8	265.2	305.3	329.3	**66,430.8**
OIL	1988	53.8	52.0	58.8	51.4	57.5	49.0	30.7	33.9	29.6	29.3	31.7	33.8	**31,337.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,760.0**
H2O	1987	249.5	230.6	246.4	235.4	244.0	815.7	840.3	881.3	918.3	920.2	849.8	865.2	**59,751.5**
OIL	1987	43.5	40.0	44.4	41.3	44.2	60.5	62.3	63.6	57.8	60.1	52.5	55.6	**30,826.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,397.0**
H2O	1986	229.2	213.8	293.7	279.5	292.4	269.2	282.2	276.0	230.0	248.9	239.8	257.5	**52,454.8**
OIL	1986	37.3	35.1	38.1	38.7	39.6	37.0	38.0	39.9	42.5	46.1	42.2	44.4	**30,200.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,033.0**
H2O	1985	321.7	289.8	325.0	314.0	321.5	285.9	313.7	312.8	302.9	230.6	231.2	231.3	**49,342.6**
OIL	1985	39.0	34.9	38.2	39.5	38.6	34.4	37.2	38.3	40.2	38.0	37.5	35.3	**29,721.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,672.0**
H2O	1984	91.4	310.4	338.8	323.2	297.4	286.9	295.0	295.8	289.8	324.5	329.9	331.9	**45,862.2**
OIL	1984	33.8	22.7	24.1	23.9	31.3	29.1	30.6	30.0	29.5	38.6	39.1	39.2	**29,270.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,306.0**
H2O	1983	84.6	81.9	99.7	94.9	97.1	94.5	94.7	70.9	89.5	92.4	91.3	91.0	**42,347.2**
OIL	1983	35.3	32.6	35.9	35.6	35.2	33.3	33.5	33.7	33.7	35.6	32.4	34.5	**28,898.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,941.0**
H2O	1982	93.1	80.0	88.3	89.2	96.3	24.7	88.3	93.5	90.1	92.4	89.4	88.7	**41,264.7**
OIL	1982	36.7	37.9	38.8	39.1	40.2	38.6	38.1	38.3	36.0	36.4	34.8	35.3	**28,487.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	21.0	31.0	29.0	26.0	31.0	30.0	25.0	**9,577.0**
H2O	1981	14.9	14.2	15.3	15.1	15.4	11.8	14.9	14.1	12.5	14.6	95.3	77.2	**40,250.7**
OIL	1981	38.0	35.7	37.6	36.1	36.2	27.3	33.6	36.4	34.8	42.5	43.7	31.3	**28,037.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,233.0**
H2O	1980	15.3	14.3	15.1	14.7	14.7	10.8	14.5	14.9	14.4	15.2	14.6	14.8	**39,935.4**
OIL	1980	37.9	37.0	37.9	39.8	39.9	29.1	37.3	37.5	36.4	36.4	36.2	36.1	**27,604.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,874.0**
H2O	1979	105.2	27.4	106.5	99.7	106.8	52.5	15.4	15.3	15.2	14.6	14.7	15.5	**39,762.1**
OIL	1979	41.3	37.9	41.0	36.5	41.0	43.9	38.8	42.0	41.5	39.6	40.4	40.5	**27,162.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	20.0	27.0	30.0	31.0	30.0	30.0	**8,509.0**
H2O	1978	104.8	90.6	93.6	96.5	101.2	99.8	66.4	94.9	106.7	111.0	108.3	113.1	**39,173.3**
OIL	1978	45.0	40.0	46.4	41.6	45.4	43.9	27.8	35.8	43.7	45.3	44.7	45.8	**26,678.1**
DAY	1977	31.0	28.0	31.0	27.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,160.0**
H2O	1977	101.6	92.2	101.8	87.2	13.2	105.3	109.9	107.7	104.8	108.0	106.3	108.5	**37,986.4**
OIL	1977	43.7	39.4	42.9	36.9	5.6	43.4	60.2	57.5	52.6	50.7	47.5	46.7	**26,172.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,825.0**
H2O	1976	88.7	84.5	87.9	84.7	93.1	91.1	92.0	89.9	90.4	97.4	95.0	99.6	**36,839.9**
OIL	1976	45.6	43.1	45.8	43.4	45.0	44.2	45.4	46.4	42.9	45.4	42.3	44.2	**25,645.6**

Licence ***726*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,987.0**
H2O	1990	123.3	109.8	119.4	111.3	128.6	124.1	125.0	128.9	132.2	136.1	126.5	127.3	**44,133.4**
OIL	1990	86.8	78.7	85.2	82.1	85.8	83.6	79.8	82.3	77.8	82.5	77.4	79.7	**32,134.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,622.0**

Manitoba Production
1976 To 1990

Licence ***726*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	116.7	115.6	115.6	119.0	132.4	125.5	118.1	115.6	114.1	114.4	113.6	122.8	**42,640.9**
OIL	1989	69.7	70.6	72.3	69.8	75.7	69.7	71.0	69.0	68.1	87.7	84.9	88.3	**31,152.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,257.0**
H2O	1988	171.5	163.3	173.5	160.4	188.0	166.0	167.5	125.0	106.6	124.1	118.9	133.0	**41,217.5**
OIL	1988	87.9	78.9	87.4	85.3	89.3	80.2	79.2	73.8	64.4	74.5	70.6	73.1	**30,255.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,894.0**
H2O	1987	332.6	329.5	341.9	367.9	346.1	327.3	335.1	304.5	330.6	167.8	159.5	176.9	**39,419.7**
OIL	1987	83.1	75.3	80.3	81.6	85.7	81.3	89.4	89.4	91.7	89.1	85.9	88.3	**29,311.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,530.0**
H2O	1986	108.1	105.8	120.2	102.0	101.6	92.7	94.5	318.1	320.3	279.3	311.0	357.3	**35,900.0**
OIL	1986	107.0	92.6	107.4	98.5	98.8	95.4	97.8	88.9	81.2	80.4	84.1	86.1	**28,289.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,168.0**
H2O	1985	97.6	100.9	105.1	113.1	106.7	112.0	119.7	100.2	94.5	109.5	99.4	114.7	**33,589.1**
OIL	1985	102.9	91.9	102.4	100.2	101.5	98.4	101.4	103.0	98.2	106.8	102.1	108.8	**27,171.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,803.0**
H2O	1984	91.9	112.5	105.6	97.9	110.1	110.2	113.7	106.5	102.1	106.7	101.1	107.6	**32,315.7**
OIL	1984	107.8	99.8	104.8	100.4	105.5	109.9	109.1	105.3	103.0	103.7	101.5	103.1	**25,954.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,437.0**
H2O	1983	124.2	114.6	135.7	128.1	136.8	130.4	106.7	100.6	97.5	96.9	88.5	95.8	**31,049.8**
OIL	1983	75.2	67.5	73.6	69.8	76.7	76.8	110.5	109.8	105.9	112.3	104.0	105.5	**24,700.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,072.0**
H2O	1982	192.7	179.0	209.9	202.5	254.4	221.2	257.4	231.5	229.2	179.6	124.9	132.3	**29,694.0**
OIL	1982	83.3	76.6	85.8	86.9	91.3	87.3	89.6	89.4	87.6	77.2	73.6	76.1	**23,612.6**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,708.0**
H2O	1981	228.4	163.5	165.5	169.6	138.6	172.2	184.8	159.1	162.2	167.7	160.1	175.3	**27,279.4**
OIL	1981	105.6	94.9	89.4	85.5	68.9	90.5	91.1	88.8	86.0	85.7	83.5	83.8	**22,607.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,351.0**
H2O	1980	189.4	174.0	185.7	186.0	214.0	199.4	198.6	195.5	196.4	203.8	162.1	202.0	**25,232.4**
OIL	1980	100.4	94.5	98.2	95.4	104.2	101.5	105.9	105.2	101.0	104.1	100.1	104.0	**21,554.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,985.0**
H2O	1979	120.6	114.9	132.4	124.3	191.2	166.7	165.4	162.1	166.0	178.7	183.9	190.4	**22,925.5**
OIL	1979	102.5	92.2	100.8	93.0	104.7	101.7	106.2	100.4	96.8	101.3	98.5	102.0	**20,339.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,620.0**
H2O	1978	148.2	125.8	149.1	155.6	173.1	146.3	114.3	111.1	124.2	120.7	120.2	126.1	**21,028.9**
OIL	1978	105.7	95.0	105.7	100.4	105.4	102.7	97.1	103.0	101.9	90.4	84.9	90.8	**19,139.6**
DAY	1977	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,256.0**
H2O	1977	153.3	136.2	148.6	146.6	163.6	155.3	162.8	149.4	131.6	128.9	124.8	131.0	**19,414.2**
OIL	1977	96.0	88.5	97.3	92.6	104.4	103.3	106.9	100.3	97.9	106.5	103.6	104.2	**17,956.6**
DAY	1976	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,893.0**
H2O	1976	140.5	144.4	142.1	142.0	152.0	123.4	133.4	125.8	123.5	149.0	137.7	142.4	**17,682.1**
OIL	1976	84.5	74.8	77.4	82.6	105.5	88.5	97.3	90.9	99.5	97.1	91.8	96.9	**16,755.1**

Licence ***727*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,731.0**
H2O	1990	55.4	54.1	60.1	57.8	55.2	26.4	27.6	27.6	26.8	26.9	27.4	28.2	**5,374.4**
OIL	1990	161.7	147.2	160.3	157.6	167.3	153.7	166.2	157.6	160.3	169.9	155.2	157.8	**54,648.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,366.0**
H2O	1989	36.0	32.1	36.9	34.1	35.2	32.5	60.2	56.8	60.1	62.4	56.4	55.7	**4,900.9**
OIL	1989	170.1	149.5	172.0	164.9	162.4	158.6	163.3	156.9	167.4	170.7	157.1	162.8	**52,733.2**

Manitoba Production
1976 To 1990

Licence ***727*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,002.0**
H2O	1988	19.5	18.4	19.9	20.3	11.1	20.0	40.6	40.2	35.7	34.7	30.7	37.6	**4,342.5**
OIL	1988	138.3	129.6	138.4	146.2	81.7	162.0	178.8	172.7	166.3	170.2	164.1	166.1	**50,777.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,651.0**
H2O	1987	11.1	10.3	12.2	12.3	13.8	12.6	10.2	13.7	14.7	13.3	14.2	14.5	**4,013.8**
OIL	1987	151.9	134.5	150.6	139.2	144.4	139.0	146.6	144.7	157.7	155.8	155.8	158.2	**48,963.1**
DAY	1986	8.0	28.0	10.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,286.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	10.8	**3,860.9**
OIL	1986	40.9	141.4	48.4	154.5	154.9	138.7	138.3	142.2	137.4	133.4	141.6	144.7	**47,184.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**10,969.0**
OIL	1985	107.7	98.8	107.8	106.3	121.5	112.2	112.0	112.0	110.7	113.0	147.6	24.7	**45,668.3**
DAY	1984	31.0	29.0	31.0	20.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,630.0**
H2O	1984	17.4	16.7	17.6	11.6	0.0	17.9	21.2	0.0	0.0	0.0	0.0	0.0	**3,838.2**
OIL	1984	162.0	166.0	169.4	108.0	0.0	111.7	170.6	108.6	104.4	106.9	109.5	107.1	**44,394.0**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,315.0**
H2O	1983	20.4	19.1	18.9	17.6	18.1	17.8	18.6	17.7	16.8	18.5	16.0	17.4	**3,735.8**
OIL	1983	164.0	146.8	157.7	153.7	157.6	147.6	151.4	151.6	151.2	161.7	152.8	158.3	**42,969.8**
DAY	1982	31.0	28.0	30.0	30.0	7.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**9,952.0**
H2O	1982	20.3	20.4	23.3	23.9	5.3	23.9	21.2	16.6	17.9	20.6	21.2	20.9	**3,518.9**
OIL	1982	195.4	173.4	184.0	184.1	45.1	195.1	187.1	153.8	184.4	163.1	163.3	168.0	**41,115.4**
DAY	1981	31.0	26.0	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	**9,618.0**
H2O	1981	16.6	13.3	16.4	17.4	20.3	21.0	20.7	18.7	19.3	18.4	17.3	20.6	**3,283.4**
OIL	1981	28.9	23.5	29.0	152.3	184.1	192.8	193.8	183.3	186.8	186.5	170.1	196.8	**39,118.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	26.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,266.0**
H2O	1980	16.2	14.4	15.3	15.8	16.4	14.8	15.8	13.6	16.1	16.2	15.1	16.3	**3,063.4**
OIL	1980	28.2	26.5	28.3	27.6	28.7	24.1	27.7	23.6	28.6	29.4	28.0	29.8	**37,390.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,909.0**
H2O	1979	16.4	14.4	20.4	15.0	15.5	11.6	14.2	14.9	15.1	15.6	14.9	15.0	**2,877.4**
OIL	1979	30.4	26.8	28.8	27.4	28.8	23.0	28.2	28.9	28.3	29.4	27.9	28.4	**37,060.2**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	27.0	31.0	**8,548.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	12.4	14.5	**2,694.4**
OIL	1978	111.7	99.2	110.0	102.8	112.7	105.2	104.6	108.2	103.3	27.7	24.6	28.5	**36,723.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,189.0**
OIL	1977	107.4	103.9	112.3	106.2	110.0	105.2	110.0	108.1	103.0	106.9	106.9	113.8	**35,685.4**
DAY	1976	29.0	26.0	31.0	5.0	31.0	29.0	31.0	29.0	30.0	23.0	30.0	31.0	**7,824.0**
OIL	1976	91.1	79.0	101.2	16.5	100.3	93.4	114.4	103.0	106.8	85.8	107.1	110.1	**34,391.7**

Licence ***728*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,846.0**
H2O	1990	78.0	71.3	77.4	73.1	84.4	81.5	78.5	78.7	83.1	84.8	79.2	79.3	**33,659.9**
OIL	1990	161.4	150.1	162.4	181.6	189.9	184.9	183.2	183.6	178.6	187.8	177.0	181.5	**68,363.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,481.0**
H2O	1989	90.0	89.2	89.1	92.2	103.0	96.8	91.1	89.2	78.3	74.2	72.7	79.7	**32,710.6**
OIL	1989	198.5	201.1	206.0	199.3	217.2	198.5	202.1	196.3	159.9	167.1	159.8	168.4	**66,241.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,116.0**
H2O	1988	203.7	201.5	206.1	190.4	223.3	93.3	97.9	96.4	93.1	95.7	91.7	103.5	**31,665.1**
OIL	1988	187.7	175.1	186.8	182.4	190.8	204.7	210.0	210.1	207.3	212.2	201.2	210.0	**63,967.5**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,750.0**
H2O	1987	135.3	129.2	139.0	145.4	138.4	137.7	135.1	124.8	207.1	199.3	189.5	210.0	**29,968.5**

Manitoba Production
1976 To 1990

Licence ***728*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	206.5	180.4	199.6	197.1	209.5	208.9	220.1	223.9	183.4	190.5	183.6	188.9	**61,589.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,386.0**
H2O	1986	165.8	162.3	184.3	156.5	161.0	143.0	145.0	129.3	130.3	105.5	126.5	145.3	**28,077.7**
OIL	1986	234.7	203.2	235.7	216.2	224.0	210.6	214.6	220.8	201.8	185.4	209.0	213.9	**59,196.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,026.0**
H2O	1985	224.6	232.0	242.0	260.2	245.7	257.8	268.7	230.4	145.0	167.8	152.4	175.8	**26,322.9**
OIL	1985	220.2	196.6	219.0	214.2	217.1	210.5	211.6	220.3	215.5	234.3	223.9	238.8	**56,626.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,661.0**
H2O	1984	45.9	56.3	52.8	48.9	55.1	253.5	261.7	244.9	234.7	245.4	232.8	247.4	**23,720.5**
OIL	1984	233.5	216.3	227.2	217.5	228.6	235.0	233.4	225.2	220.2	221.7	217.1	220.6	**54,004.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,295.0**
H2O	1983	108.7	100.3	118.7	112.0	119.7	48.9	53.4	49.1	48.8	48.4	44.2	47.9	**21,741.1**
OIL	1983	257.6	230.9	252.2	239.2	262.7	230.6	239.3	232.1	229.4	243.4	225.3	228.8	**51,308.6**
DAY	1982	31.0	28.0	31.0	30.0	11.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,930.0**
H2O	1982	108.6	100.9	118.8	114.1	49.8	128.9	145.1	121.5	145.8	157.2	109.2	115.2	**20,841.0**
OIL	1982	216.7	199.3	224.2	226.0	82.4	234.8	233.0	216.4	260.0	264.3	252.3	259.1	**48,437.1**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,586.0**
H2O	1981	155.0	111.0	120.6	122.6	84.5	125.6	134.6	115.8	118.2	122.3	90.3	98.7	**19,425.9**
OIL	1981	232.4	208.5	229.2	217.7	147.7	232.2	233.8	227.8	220.8	220.0	217.2	217.7	**45,768.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,233.0**
H2O	1980	121.8	111.8	94.4	94.5	108.8	101.3	134.7	129.5	133.2	135.4	110.0	137.1	**18,026.7**
OIL	1980	278.0	261.6	213.2	207.0	226.4	220.5	232.8	225.6	221.9	223.9	220.2	228.8	**43,163.6**
DAY	1979	31.0	28.0	31.0	28.0	4.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,867.0**
H2O	1979	112.6	109.8	126.5	110.8	17.2	81.1	106.3	104.2	106.6	114.8	118.2	122.4	**16,614.2**
OIL	1979	200.5	184.4	201.5	173.5	27.0	142.4	294.0	278.1	268.1	280.5	272.5	282.2	**40,403.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,540.0**
H2O	1978	141.6	120.3	142.5	148.7	165.5	139.8	111.1	106.2	118.7	115.2	118.9	119.6	**15,383.7**
OIL	1978	210.6	188.9	210.4	200.1	209.6	204.5	196.6	204.8	202.6	199.1	193.9	200.3	**37,799.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**8,175.0**
H2O	1977	121.5	108.1	118.0	131.0	146.1	138.6	145.3	133.5	117.6	123.2	111.1	125.1	**13,835.6**
OIL	1977	199.4	184.3	202.3	192.8	217.2	214.8	222.2	208.5	203.2	212.0	192.3	207.7	**35,377.6**
DAY	1976	31.0	29.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,812.0**
H2O	1976	81.7	83.9	86.8	44.8	94.1	44.4	46.3	43.6	42.9	118.1	109.2	113.0	**12,316.5**
OIL	1976	216.3	191.3	208.2	115.1	230.3	195.8	207.9	193.9	212.8	201.8	191.0	201.7	**32,920.9**

Licence ***729*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,706.0**
H2O	1990	1634.1	1573.4	1710.5	1765.8	1855.7	1892.0	1954.0	1943.9	188.3	180.1	186.3	195.6	**530,882.0**
OIL	1990	42.0	39.8	39.8	49.8	57.6	53.8	56.4	53.3	48.5	48.4	49.8	48.5	**50,321.3**
DAY	1989	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,345.0**
H2O	1989	1487.6	1324.9	1390.7	1293.2	1288.9	1279.5	1254.0	1401.0	1484.0	1589.9	1480.2	1588.1	**515,802.3**
OIL	1989	47.8	42.9	47.4	46.0	41.7	44.0	46.1	47.0	43.7	46.7	42.4	42.2	**49,733.6**
DAY	1988	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,984.0**
H2O	1988	1415.3	1332.0	1401.6	1339.1	1326.6	1214.7	1438.0	1412.3	1234.1	1461.4	1406.8	1517.1	**498,940.3**
OIL	1988	35.9	34.6	39.2	34.2	20.3	45.1	50.9	50.8	44.3	52.6	47.6	50.7	**49,195.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**11,624.0**
H2O	1987	842.1	778.1	831.5	794.3	823.5	1332.3	1372.4	1439.3	1449.9	1502.9	1388.1	1413.2	**482,441.3**
OIL	1987	50.6	46.5	51.6	48.2	51.5	40.3	41.5	42.3	37.2	40.1	35.0	37.1	**48,689.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,262.0**

Manitoba Production
1976 To 1990

Licence ***729*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	2062.3	1924.2	881.3	838.6	877.3	969.2	846.5	827.8	776.4	839.9	809.4	868.9	**468,473.7**
OIL	1986	66.1	62.5	68.8	68.8	70.4	78.9	67.4	70.9	49.5	53.7	49.1	51.6	**48,167.6**
DAY	1985	31.0	28.0	31.0	27.0	31.0	29.0	31.0	22.0	18.0	30.0	29.0	31.0	**10,898.0**
H2O	1985	1930.0	1738.7	1950.0	1716.5	1929.3	1842.1	1882.4	1331.8	1090.4	2075.1	2011.4	2081.9	**455,951.9**
OIL	1985	66.9	59.8	65.5	61.8	66.2	63.3	63.8	46.6	41.4	67.5	64.5	62.7	**47,409.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,560.0**
H2O	1984	1999.4	2033.0	2217.9	2115.5	1946.4	1877.7	1931.1	1904.7	1896.8	1884.3	1979.4	1991.3	**434,372.3**
OIL	1984	90.7	54.4	57.8	57.2	75.2	69.8	73.4	70.7	70.7	64.0	67.0	67.1	**46,679.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**10,195.0**
H2O	1983	1850.6	1792.4	2181.8	2075.6	2123.9	2066.5	2071.6	1549.9	1827.0	2022.2	1996.7	1861.5	**410,594.8**
OIL	1983	94.9	87.6	96.4	95.7	94.7	89.4	90.0	90.6	84.7	95.7	87.0	86.8	**45,861.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**9,834.0**
H2O	1982	2037.6	1748.9	1932.3	1950.9	2106.2	539.3	1932.1	1912.8	1970.2	2020.3	1956.2	1940.7	**387,175.1**
OIL	1982	98.7	101.9	104.3	105.1	108.1	103.6	102.4	96.3	96.6	97.9	93.6	94.8	**44,768.4**
DAY	1981	31.0	28.0	30.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	29.0	31.0	**9,472.0**
H2O	1981	325.4	310.7	324.9	329.5	336.1	257.1	325.5	329.5	314.7	304.8	2015.9	2094.5	**365,127.6**
OIL	1981	102.0	96.1	97.8	97.1	97.4	73.5	90.2	104.7	108.1	108.7	113.5	104.2	**43,565.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,119.0**
H2O	1980	335.6	313.8	331.1	321.6	321.6	236.6	316.4	325.4	314.3	333.5	319.4	322.9	**357,859.0**
OIL	1980	101.4	98.8	101.3	106.3	106.7	77.7	99.6	100.2	97.4	97.3	96.9	96.9	**42,371.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**8,760.0**
H2O	1979	2318.1	2095.3	2347.0	2195.6	2352.1	797.5	338.7	337.4	335.8	320.6	321.9	339.0	**354,066.8**
OIL	1979	111.0	102.0	109.9	97.7	109.8	80.9	103.8	112.4	111.1	106.0	108.1	108.3	**41,191.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	28.0	**8,405.0**
H2O	1978	2295.5	1983.8	2050.1	2112.0	2212.6	2185.4	2254.3	2385.1	2335.8	2234.4	2172.1	2272.4	**339,967.8**
OIL	1978	121.6	108.1	125.1	112.2	122.9	118.6	116.7	110.8	118.1	112.4	110.5	114.5	**39,930.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,047.0**
H2O	1977	2222.6	2018.3	2227.3	2124.4	2234.4	2303.1	2405.3	2281.5	2293.2	2363.5	2325.5	2374.8	**313,474.3**
OIL	1977	118.0	106.7	116.1	110.5	117.5	117.2	162.5	150.4	142.0	137.0	128.5	126.1	**38,538.8**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,683.0**
H2O	1976	1941.7	1850.3	1923.9	1857.0	2039.0	1994.8	2016.1	1971.6	1979.7	2132.5	2080.0	2181.2	**286,300.4**
OIL	1976	123.4	116.5	123.9	117.3	121.6	119.4	122.9	125.3	116.1	122.7	114.0	119.2	**37,006.3**

Licence ***730*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	20.0	19.0	18.0	18.0	20.0	18.0	20.0	21.0	23.0	25.0	27.0	27.0	**11,246.0**
H2O	1990	217.0	206.0	195.0	195.0	217.0	195.0	221.0	231.0	242.0	263.0	273.0	234.0	**17,708.2**
OIL	1990	19.3	18.3	17.3	17.3	19.2	17.3	19.2	18.9	17.1	18.6	18.9	17.6	**10,451.8**
DAY	1989	29.0	21.0	16.0	18.0	17.0	19.0	27.0	29.0	8.0	16.0	12.0	18.0	**10,990.0**
H2O	1989	291.0	212.0	164.0	183.0	171.0	192.0	275.0	296.0	89.0	178.0	131.0	196.0	**15,019.2**
OIL	1989	31.7	23.1	17.6	19.8	18.9	20.9	29.6	31.9	8.8	17.6	11.6	17.4	**10,232.8**
DAY	1988	29.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	25.0	29.0	28.0	29.0	**10,760.0**
H2O	1988	270.0	270.0	300.0	270.0	270.0	250.0	270.0	260.0	242.0	281.0	283.0	293.0	**12,641.2**
OIL	1988	29.0	30.0	31.0	29.0	29.0	27.0	29.0	28.0	25.0	29.0	30.8	31.9	**9,983.9**
DAY	1987	31.0	28.0	29.0	30.0	28.0	30.0	22.0	31.0	30.0	31.0	30.0	30.0	**10,418.0**
H2O	1987	310.0	280.0	290.0	300.0	280.0	290.0	220.0	319.0	300.0	309.0	290.0	290.0	**9,382.2**
OIL	1987	60.0	28.0	31.0	30.0	28.0	30.0	22.0	30.0	28.0	28.0	31.0	30.0	**9,635.2**
DAY	1986	22.0	22.0	27.0	21.0	21.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**10,068.0**
H2O	1986	214.0	231.0	266.0	210.0	206.0	300.0	280.0	310.0	580.0	1040.0	352.0	362.0	**5,904.2**
OIL	1986	41.4	48.5	53.0	19.6	22.6	29.8	27.2	31.0	52.0	41.0	57.1	60.0	**9,259.2**

Manitoba Production
1976 To 1990

Licence ***730*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	18.0	31.0	28.0	24.0	30.0	30.0	28.0	26.0	27.0	16.0	19.0	**9,745.0**
H2O	1985	113.0	59.6	92.4	69.8	51.6	85.0	60.2	56.2	52.0	54.0	66.0	88.0	**1,553.2**
OIL	1985	90.7	40.9	86.1	61.2	39.0	54.7	60.0	54.5	52.0	54.0	31.5	36.8	**8,776.0**
DAY	1984	25.0	29.0	31.0	30.0	25.0	28.0	31.0	30.0	30.0	31.0	19.0	31.0	**9,437.0**
H2O	1984	2.1	2.6	2.8	2.9	0.2	2.4	6.0	2.2	0.8	0.0	0.0	157.3	**705.4**
OIL	1984	12.1	13.4	13.6	13.7	12.2	13.8	14.8	14.3	11.6	15.3	14.5	114.9	**8,114.6**
DAY	1983	31.0	6.0	8.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,097.0**
H2O	1983	1.1	6.4	0.5	3.8	0.6	2.5	1.9	1.8	1.9	2.5	2.3	2.5	**526.1**
OIL	1983	13.7	3.5	4.8	15.9	14.1	17.5	14.6	15.6	15.6	15.6	15.0	15.1	**7,850.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,779.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.8	1.0	**498.3**
OIL	1982	15.7	15.9	15.6	14.7	15.9	14.6	12.1	12.4	15.9	15.9	15.2	15.9	**7,689.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,414.0**
OIL	1981	15.9	15.9	15.3	14.3	15.9	15.9	14.9	14.3	15.6	14.6	13.7	8.0	**7,509.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,050.0**
OIL	1980	12.8	14.3	12.7	13.2	18.3	15.9	15.9	15.9	15.9	15.9	13.5	13.7	**7,335.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,684.0**
OIL	1979	15.5	7.0	17.5	15.4	15.9	14.3	15.9	15.9	15.9	15.9	14.3	15.9	**7,157.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**7,319.0**
OIL	1978	9.2	15.9	17.2	15.9	15.9	12.7	0.3	15.9	19.1	22.3	17.5	19.1	**6,977.9**
DAY	1977	30.0	27.0	28.0	30.0	31.0	25.0	26.0	16.0	30.0	30.0	30.0	31.0	**6,958.0**
OIL	1977	23.1	19.9	18.3	14.1	21.3	16.9	15.3	11.0	24.3	18.6	16.7	15.7	**6,796.9**
DAY	1976	31.0	26.0	20.0	20.0	26.0	30.0	31.0	31.0	20.0	31.0	25.0	14.0	**6,624.0**
H2O	1976	2.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.9**
OIL	1976	28.6	15.9	15.9	7.9	19.1	15.9	15.9	12.7	12.7	15.9	22.9	11.8	**6,581.7**

Licence ***731*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,945.0**
H2O	1990	83.7	71.9	84.6	87.3	18.8	15.6	17.5	18.4	17.3	18.3	18.4	17.6	**37,114.0**
OIL	1990	29.5	25.7	28.8	28.3	19.9	17.1	21.3	21.2	20.6	21.3	19.9	20.6	**41,057.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,585.0**
H2O	1989	101.8	94.4	97.6	78.2	81.1	78.1	73.2	82.2	81.9	79.2	76.0	82.7	**36,644.6**
OIL	1989	24.9	22.7	24.7	29.8	31.3	31.2	31.1	32.6	31.0	31.8	28.9	30.1	**40,783.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,221.0**
H2O	1988	33.8	36.4	38.0	110.3	115.5	110.0	109.6	111.9	105.3	107.2	104.9	98.9	**35,638.2**
OIL	1988	20.8	19.6	20.7	24.6	26.1	25.1	26.1	25.9	24.9	26.1	24.5	25.4	**40,433.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,855.0**
H2O	1987	24.9	23.1	26.7	73.2	83.2	33.8	34.5	34.2	33.9	38.5	35.2	36.3	**34,556.4**
OIL	1987	9.2	8.3	8.9	18.2	22.3	21.6	22.1	21.8	21.2	21.8	20.5	21.1	**40,143.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,490.0**
H2O	1986	32.4	30.8	32.5	30.3	32.7	24.9	25.1	25.3	23.9	25.1	24.6	24.2	**34,078.9**
OIL	1986	26.2	23.4	26.7	26.0	27.3	8.9	9.3	9.3	9.1	9.7	8.9	8.6	**39,926.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,126.0**
H2O	1985	59.3	56.3	51.2	30.1	29.4	29.7	29.2	30.2	29.9	31.8	30.9	32.1	**33,747.1**
OIL	1985	21.6	19.6	20.7	24.4	25.5	24.7	25.3	25.9	25.5	26.2	25.2	26.4	**39,733.2**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,761.0**
H2O	1984	87.9	84.5	87.9	48.1	54.1	53.6	56.5	60.7	55.5	60.5	60.4	59.6	**33,307.0**
OIL	1984	27.5	25.7	27.2	20.9	23.4	23.0	22.7	22.8	22.5	22.8	21.4	22.0	**39,442.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,397.0**

Manitoba Production
1976 To 1990

Licence ***731*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	76.4	85.4	82.8	72.2	85.3	80.6	69.7	83.8	85.5	94.1	80.3	87.6	**32,537.7**
OIL	1983	18.7	16.7	18.3	23.4	25.6	26.0	26.6	27.5	27.2	28.0	26.5	27.8	**39,160.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,032.0**
H2O	1982	133.7	117.3	123.3	123.2	96.0	94.7	93.4	90.0	94.2	92.7	89.7	81.9	**31,554.0**
OIL	1982	39.6	34.8	38.9	36.8	19.8	20.1	19.8	17.7	20.0	19.5	18.6	19.3	**38,868.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,670.0**
H2O	1981	75.2	67.9	75.3	69.6	113.0	124.4	110.6	116.2	116.3	120.6	118.3	124.8	**30,323.9**
OIL	1981	19.5	17.6	19.9	19.5	37.9	40.9	40.5	40.8	39.5	39.0	38.9	39.8	**38,563.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,310.0**
H2O	1980	205.5	198.1	199.8	69.1	72.2	68.9	68.1	69.5	64.1	66.0	71.6	73.9	**29,091.7**
OIL	1980	26.5	25.1	26.2	17.8	19.4	18.8	19.6	20.0	19.2	19.8	19.2	19.5	**38,169.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,944.0**
H2O	1979	103.4	103.7	189.3	209.4	226.7	211.8	211.1	206.1	198.3	210.9	202.5	208.0	**27,864.9**
OIL	1979	38.9	34.7	26.3	24.5	26.2	26.0	27.7	27.6	26.4	27.3	26.3	27.1	**37,918.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,580.0**
H2O	1978	183.1	241.5	271.1	265.0	169.3	167.7	179.8	131.8	123.1	135.3	120.5	120.6	**25,583.7**
OIL	1978	41.3	37.5	42.0	40.2	41.6	40.2	41.0	40.8	39.1	40.7	37.8	39.9	**37,579.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,215.0**
H2O	1977	258.5	234.5	249.4	166.9	170.6	164.5	174.6	168.5	174.1	171.1	173.4	170.6	**23,474.9**
OIL	1977	41.5	37.2	42.4	41.2	41.0	41.3	43.1	43.2	41.5	42.6	41.2	41.8	**37,097.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,850.0**
H2O	1976	113.7	110.3	114.8	268.7	257.5	249.1	253.3	250.7	238.8	249.4	239.7	262.3	**21,198.2**
OIL	1976	40.5	38.1	41.5	42.1	44.3	41.2	43.1	42.4	41.0	42.1	40.2	41.6	**36,599.1**

Licence ***732*** Well Name ***Tundra Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1981	796.2	740.6	753.0	461.0	655.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437,975.1**
WIN	1980	0.0	0.0	0.0	0.0	0.0	0.0	99.1	149.1	423.7	549.5	568.3	776.8	**434,568.6**
WIN	1976	0.0	0.0	0.0	0.0	0.0	12.7	12.7	12.7	38.2	38.1	38.1	38.1	**432,002.1**

Licence ***734*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2521.0	2220.0	2604.0	1642.0	2536.0	2586.0	2707.0	2399.0	2395.0	2502.0	2394.0	2586.0	**732,920.8**
WIN	1989	3331.0	2752.0	2710.0	2731.0	3062.0	2905.0	2765.0	2735.0	2825.0	2953.0	2739.0	2532.0	**703,828.8**
WIN	1988	3364.0	3447.0	3700.0	3579.0	3498.0	3296.0	3331.0	3176.0	3416.0	3389.0	2589.0	3343.0	**669,788.8**
WIN	1987	3707.0	3237.0	3897.0	3722.0	3822.0	3625.0	3577.0	3189.0	3367.0	3454.0	3169.0	3397.0	**629,660.8**
WIN	1986	3452.0	3411.0	3666.0	3180.0	3741.0	3580.0	3570.0	3201.0	3047.0	3558.0	3496.0	3896.0	**587,497.8**
WIN	1985	2499.0	2374.0	2685.0	2857.0	2835.0	2608.0	2595.0	1776.0	2133.0	2324.0	2449.0	1280.0	**545,699.8**
WIN	1984	2612.0	2236.0	2459.0	2401.0	2453.0	2283.0	2639.0	2314.0	2435.0	2320.0	2438.0	2633.0	**517,284.8**
WIN	1983	2520.0	2374.0	2493.0	2323.0	2324.0	2210.0	2405.0	2415.0	2330.0	2616.0	2549.0	2529.0	**488,061.8**
WIN	1982	2621.0	2383.0	2595.0	2599.0	2697.0	2561.0	2560.0	2203.0	2494.0	2441.0	2482.0	2510.0	**458,973.8**
WIN	1981	2581.7	2247.0	2498.7	2358.0	1974.0	2406.0	2321.0	2415.0	2348.0	2565.0	2449.0	2614.0	**428,827.8**
WIN	1980	2850.3	2821.7	3509.6	3632.7	3837.7	3482.6	3433.9	2771.6	2859.5	3008.3	2262.3	2182.9	**400,050.4**
WIN	1979	3117.1	2775.6	2518.1	2507.8	2812.5	2712.3	2155.9	2579.4	2600.0	2472.7	2347.7	2672.0	**363,397.3**
WIN	1978	731.1	703.6	882.3	847.7	857.1	1141.6	475.4	807.3	662.6	1030.0	3338.2	3120.5	**332,126.2**
WIN	1977	2906.9	3096.5	3592.9	2931.1	3214.4	2655.4	3394.9	2982.0	2234.6	1622.9	1557.8	1150.9	**317,528.8**
WIN	1976	1541.2	1376.1	2099.5	1478.4	2572.5	2593.0	3011.7	2866.7	2973.4	3130.8	3332.5	3271.3	**286,188.5**

Licence ***735*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***735*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,801.0**
H2O	1990	277.4	247.0	280.4	289.3	222.5	213.6	207.2	217.8	204.0	299.3	297.6	288.5	**90,930.6**
OIL	1990	85.3	77.2	83.5	82.1	68.0	67.4	73.0	72.4	70.0	85.1	78.7	82.3	**71,733.5**
DAY	1989	31.0	26.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,436.0**
H2O	1989	244.1	220.8	233.9	235.1	263.1	250.1	229.8	254.4	257.3	268.2	255.9	273.9	**87,886.0**
OIL	1989	76.2	67.8	75.7	71.5	86.9	85.3	83.3	86.1	83.1	89.8	85.5	87.4	**70,808.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,075.0**
H2O	1988	181.6	195.2	203.7	266.7	279.6	266.1	251.0	236.9	241.2	256.8	251.5	237.1	**84,899.4**
OIL	1988	83.4	78.2	82.8	91.7	97.1	93.4	91.1	83.5	86.6	79.9	74.7	77.4	**69,829.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,711.0**
H2O	1987	295.2	274.8	318.8	315.9	203.5	202.7	207.1	205.3	182.0	206.4	188.5	194.7	**82,032.0**
OIL	1987	21.5	19.3	20.7	21.2	105.3	101.9	104.1	102.6	85.0	87.3	82.1	84.5	**68,810.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,346.0**
H2O	1986	311.2	295.8	311.7	290.7	307.8	302.6	297.5	300.2	283.4	298.0	294.4	302.9	**79,237.1**
OIL	1986	26.2	23.4	26.7	26.0	26.7	21.3	21.7	21.6	21.2	22.6	21.1	21.1	**67,974.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,981.0**
H2O	1985	302.2	282.1	266.0	288.7	282.6	281.3	280.3	290.3	287.1	305.5	297.6	308.3	**75,640.9**
OIL	1985	59.9	53.4	58.5	24.4	25.5	24.4	25.3	25.9	25.5	26.2	25.2	26.4	**67,695.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**10,616.0**
H2O	1984	357.6	343.8	357.7	256.4	273.7	270.9	293.3	306.9	280.4	306.2	305.2	272.5	**72,168.9**
OIL	1984	66.2	61.6	65.3	60.6	64.2	63.3	64.1	62.8	61.7	62.6	58.8	54.7	**67,294.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,254.0**
H2O	1983	175.1	194.0	188.2	216.6	347.0	328.1	271.0	346.6	344.8	382.8	329.8	356.4	**68,544.3**
OIL	1983	106.0	94.1	103.2	105.2	61.5	62.4	61.2	67.1	64.8	67.1	64.0	66.7	**66,548.5**
DAY	1982	31.0	28.0	31.0	30.0	17.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,890.0**
H2O	1982	233.1	204.6	215.0	215.0	119.6	215.2	212.4	204.4	221.4	210.5	203.7	186.2	**65,063.9**
OIL	1982	111.3	97.8	109.4	103.4	61.0	113.1	111.5	99.4	116.2	109.8	104.9	108.8	**65,625.2**
DAY	1981	31.0	28.0	31.0	30.0	25.0	13.0	31.0	30.0	30.0	29.0	30.0	31.0	**9,542.0**
H2O	1981	286.1	258.4	286.5	170.6	140.9	75.3	154.4	196.7	203.5	210.9	206.8	218.2	**62,622.8**
OIL	1981	86.2	78.1	87.6	73.0	61.1	32.1	73.2	111.0	110.8	109.3	109.1	111.7	**64,378.6**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,203.0**
H2O	1980	344.0	331.5	334.3	308.2	274.8	262.5	252.5	264.7	238.0	251.4	272.7	280.9	**60,214.5**
OIL	1980	84.2	80.0	83.1	78.1	86.0	83.1	84.3	88.3	82.7	87.7	84.6	86.2	**63,335.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,838.0**
H2O	1979	291.5	292.5	315.3	350.4	379.4	354.3	365.1	344.4	331.5	352.9	338.9	348.2	**56,799.0**
OIL	1979	89.6	80.0	86.7	77.5	83.3	82.4	90.6	87.8	83.9	86.4	83.5	86.3	**62,327.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,473.0**
H2O	1978	397.9	336.9	377.9	369.6	367.6	349.8	374.7	369.9	350.1	363.9	351.0	344.9	**52,734.6**
OIL	1978	102.5	92.8	103.9	99.8	103.5	92.0	93.8	92.3	89.5	88.0	88.5	90.6	**61,309.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,108.0**
H2O	1977	288.7	262.0	360.7	362.2	378.2	356.9	378.8	365.8	377.7	371.5	376.5	370.4	**48,380.4**
OIL	1977	119.5	106.9	105.4	102.2	103.6	102.5	107.1	107.3	103.1	105.7	102.0	103.8	**60,171.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,743.0**
H2O	1976	246.4	239.1	248.5	300.3	287.8	278.2	283.0	286.3	266.8	278.7	267.7	293.2	**44,131.0**
OIL	1976	161.3	152.1	164.9	121.6	127.6	118.5	124.4	124.6	118.2	121.9	116.2	120.3	**58,902.8**

Licence ***737*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1110.0	1047.0	1147.0	1115.0	1206.0	1150.0	1146.0	1007.0	1018.0	1064.0	1361.0	1247.0	**393,517.6**
WIN	1989	1338.0	1113.0	1257.0	1224.0	599.0	1535.0	1002.0	1099.0	1118.0	1072.0	1024.0	1030.0	**379,899.6**

Manitoba Production
1976 To 1990

Licence ***737*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	1258.0	1177.0	1266.0	1264.0	1196.0	1046.0	996.0	1182.0	969.0	1009.0	1068.0	1136.0	**366,488.6**
WIN	1987	974.0	1049.0	1100.0	1343.0	1156.0	1116.0	1285.0	768.0	133.0	1148.0	1300.0	1322.0	**352,921.6**
WIN	1986	1591.0	1579.0	1336.0	1491.0	1543.0	1449.0	1414.0	1021.0	1059.0	1185.0	1081.0	1104.0	**340,227.6**
WIN	1985	1251.0	1303.0	1397.0	1345.0	1333.0	1312.0	1378.0	1172.0	1190.0	1250.0	1365.0	1371.0	**324,374.6**
WIN	1984	1399.0	1259.0	1601.0	1523.0	1605.0	1335.0	1333.0	1298.0	1433.0	1010.0	1184.0	1351.0	**308,707.6**
WIN	1983	1669.0	1136.0	1591.0	1291.0	1570.0	1482.0	1427.0	1009.0	1052.0	1304.0	1248.0	1047.0	**292,376.6**
WIN	1982	1380.4	1446.0	1265.0	1214.0	876.0	1229.0	1325.0	1185.0	1549.0	1490.0	1562.0	1529.0	**276,550.6**
WIN	1981	1251.7	1040.4	1226.3	1191.0	881.7	1234.9	1269.6	1177.8	1244.7	1368.3	1249.8	1495.7	**260,500.2**
WIN	1980	1080.9	856.3	1565.8	1354.5	1355.9	1277.2	1327.7	1307.7	1244.8	1060.8	722.2	878.2	**245,868.3**
WIN	1979	1325.0	1174.4	1351.5	1310.2	1775.4	1001.9	980.7	1400.2	1321.0	1358.1	1332.8	1415.4	**231,836.3**
WIN	1978	1717.7	2198.0	1102.7	2085.3	829.4	1389.8	2759.9	2844.4	2864.0	2349.8	1553.3	1233.1	**216,089.7**
WIN	1977	1810.9	1486.9	1592.5	1510.9	1265.6	0.0	1007.1	3104.7	1624.6	1573.6	1655.8	1731.8	**193,162.3**
WIN	1976	561.4	633.1	1892.7	647.4	362.8	1669.9	1595.2	1546.9	322.9	1091.7	1805.1	1679.5	**174,797.9**

Licence ***738*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1663.0	1482.0	1676.0	1389.0	1565.0	1501.0	1441.0	1430.0	1375.0	1362.0	1331.0	1439.0	**422,688.5**
WIN	1989	1285.0	1300.0	1390.0	1398.0	1379.0	1418.0	1304.0	1297.0	1421.0	1673.0	1628.0	1713.0	**405,034.5**
WIN	1988	1584.0	1575.0	1676.0	1644.0	1650.0	1458.0	1912.0	1479.0	1297.0	1286.0	1309.0	1360.0	**387,828.5**
WIN	1987	1414.0	1400.0	1447.0	1446.0	1178.0	1414.0	1457.0	1417.0	1520.0	1622.0	1537.0	1645.0	**369,598.5**
WIN	1986	1593.0	1534.0	1658.0	1632.0	1776.0	1625.0	1730.0	1739.0	1762.0	1758.0	1696.0	1776.0	**352,101.5**
WIN	1985	1678.0	1687.0	1806.0	1866.0	1913.0	1754.0	1635.0	1579.0	1747.0	1871.0	1819.0	1816.0	**331,822.5**
WIN	1984	1832.0	1395.0	1389.0	1364.0	1603.0	1469.0	1499.0	1646.0	1727.0	1573.0	1738.0	1850.0	**310,651.5**
WIN	1983	1662.0	1506.0	1450.0	1460.0	1514.0	1434.0	1422.0	1497.0	1483.0	1594.0	1607.0	1740.0	**291,566.5**
WIN	1982	1369.0	1248.0	1381.0	1351.0	1438.0	1458.0	1403.0	1171.0	1491.0	1606.0	1627.0	1676.0	**273,197.5**
WIN	1981	1422.0	1219.8	1512.9	1429.0	1067.0	1336.0	1034.0	1347.0	1279.0	1339.0	1317.0	1468.0	**255,978.5**
WIN	1980	1455.7	1462.0	1691.6	1695.1	1746.2	1584.7	2643.6	1953.7	1423.9	1513.6	999.2	1182.4	**240,207.8**
WIN	1979	1655.1	1451.3	1447.9	1323.2	1426.8	1303.1	1261.0	773.0	1089.2	1319.2	1272.7	1399.0	**220,856.1**
WIN	1978	1807.4	1331.8	1358.3	1280.7	1264.8	1351.8	1314.6	1450.7	1401.7	1478.2	1410.5	1512.1	**205,134.6**
WIN	1977	1714.1	1800.3	2075.5	2112.8	2232.2	2016.3	1965.9	1506.7	1620.0	1815.9	1743.2	1503.5	**188,172.0**
WIN	1976	2420.9	2460.4	2158.8	1045.1	1298.9	1298.5	1543.9	1132.9	1339.9	1312.2	1165.6	1430.7	**166,065.6**

Licence ***739*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,637.0**
H2O	1990	336.1	297.9	335.3	291.0	274.8	273.2	273.7	273.0	247.1	262.0	258.5	271.8	**146,064.0**
OIL	1990	37.6	35.0	38.1	26.1	27.4	25.6	28.0	28.7	26.3	26.3	25.0	25.6	**30,806.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,272.0**
H2O	1989	331.0	299.3	334.8	326.6	318.9	320.1	320.8	327.3	320.7	340.1	328.6	336.9	**142,669.6**
OIL	1989	27.0	25.8	26.8	25.8	38.8	38.1	41.0	37.6	38.1	39.9	37.9	39.1	**30,456.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,907.0**
H2O	1988	334.4	311.8	342.1	341.9	324.3	323.5	323.1	318.0	302.2	316.5	319.2	317.9	**138,764.5**
OIL	1988	17.0	15.5	16.4	16.5	30.9	27.4	30.3	26.4	27.8	28.2	25.4	27.5	**30,040.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,541.0**
H2O	1987	474.7	436.6	501.9	376.4	393.3	365.5	379.9	359.3	343.5	331.1	319.6	348.6	**134,889.6**
OIL	1987	27.7	26.1	28.1	29.3	29.8	29.6	25.3	25.7	17.6	17.5	16.8	17.5	**29,751.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,176.0**
H2O	1986	376.1	344.5	382.4	374.5	393.9	385.0	409.3	492.9	411.3	508.0	465.1	489.1	**130,259.2**
OIL	1986	37.7	35.4	37.2	37.6	37.2	36.4	38.8	27.2	25.6	27.6	27.3	27.9	**29,460.6**

Manitoba Production
1976 To 1990

Licence ***739*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,814.0**
H2O	1985	349.7	326.6	375.2	367.2	385.6	346.3	355.4	371.6	369.6	366.7	364.4	377.2	**125,227.1**
OIL	1985	37.2	35.5	37.0	37.1	39.0	37.2	40.9	39.2	38.7	39.7	38.4	39.2	**29,064.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,449.0**
H2O	1984	337.4	295.6	351.5	376.1	383.9	339.3	350.0	339.8	342.2	337.0	348.5	361.3	**120,871.6**
OIL	1984	45.1	42.5	45.5	45.0	39.8	41.2	41.5	39.0	36.9	40.0	37.1	39.7	**28,605.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,084.0**
H2O	1983	345.9	320.2	340.3	323.7	344.7	341.6	363.7	343.6	325.0	346.5	336.1	358.3	**116,709.0**
OIL	1983	38.0	36.0	37.7	35.9	44.6	46.1	51.4	48.6	43.0	52.0	43.9	49.1	**28,112.3**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,719.0**
H2O	1982	352.8	330.4	347.2	329.8	312.6	328.0	347.1	352.4	325.5	350.9	332.1	341.1	**112,619.4**
OIL	1982	42.3	40.9	31.8	31.5	28.5	32.8	40.6	42.0	41.2	43.2	40.0	41.4	**27,586.0**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,357.0**
H2O	1981	370.5	304.0	373.9	349.4	319.5	386.2	372.7	334.1	334.9	361.6	339.8	356.0	**108,569.5**
OIL	1981	49.8	43.2	41.0	39.8	43.6	54.5	52.7	60.5	46.4	44.0	42.4	43.8	**27,129.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,997.0**
H2O	1980	310.0	300.3	360.6	356.6	351.5	349.2	358.6	371.7	352.0	349.7	358.0	355.0	**104,366.9**
OIL	1980	54.2	51.2	63.2	59.4	56.6	56.8	61.3	56.2	49.3	51.4	48.6	50.5	**26,568.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,631.0**
H2O	1979	333.1	290.9	304.9	340.5	336.5	317.5	309.5	280.4	322.2	300.5	291.9	290.1	**100,193.7**
OIL	1979	47.6	43.3	47.1	51.0	59.9	56.4	58.4	59.1	58.3	57.0	53.9	54.4	**25,909.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,266.0**
H2O	1978	389.3	358.7	400.0	390.1	407.1	352.8	356.3	325.3	328.1	339.4	312.9	324.7	**96,475.7**
OIL	1978	59.9	54.2	59.6	58.8	60.7	41.3	42.6	49.1	47.2	48.6	46.7	48.4	**25,263.0**
DAY	1977	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,901.0**
H2O	1977	460.6	437.7	413.7	428.1	420.5	351.0	366.6	375.7	353.4	393.0	418.4	401.4	**92,191.0**
OIL	1977	89.3	81.2	76.4	63.4	66.3	50.9	53.1	53.6	51.0	65.3	64.2	60.5	**24,645.9**
DAY	1976	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	30.0	**7,540.0**
H2O	1976	496.8	433.4	432.3	287.0	398.2	425.7	430.8	387.1	377.3	361.4	404.1	444.8	**87,370.9**
OIL	1976	64.2	59.8	61.2	38.9	59.9	63.6	65.2	74.8	72.3	69.3	84.5	86.8	**23,870.7**

Licence ***740*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	22.0	28.0	31.0	28.0	31.0	29.0	28.0	25.0	30.0	31.0	30.0	31.0	**12,429.0**
H2O	1990	5827.3	7659.0	8769.8	8310.7	9269.8	8354.9	7619.9	7150.0	8536.4	8847.3	9016.0	8317.4	**2,008,834.7**
OIL	1990	98.0	131.0	142.9	129.1	143.5	134.5	136.7	121.2	149.3	151.4	143.6	142.9	**111,865.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	25.0	30.0	30.0	27.0	31.0	30.0	30.0	**12,085.0**
H2O	1989	8136.0	7293.9	7837.0	8234.8	8843.1	6769.6	7723.9	8102.7	7807.9	8367.2	7961.3	7695.1	**1,911,156.2**
OIL	1989	146.3	129.1	146.2	142.6	155.6	123.1	149.3	146.2	134.6	153.3	145.4	134.4	**110,241.5**
DAY	1988	31.0	28.0	31.0	30.0	31.0	29.0	24.0	23.0	30.0	31.0	30.0	31.0	**11,731.0**
H2O	1988	7162.0	7719.7	8587.3	8783.1	9132.1	7715.1	6496.6	6516.8	7849.2	8582.2	8336.3	7648.2	**1,816,383.7**
OIL	1988	141.4	133.0	150.1	144.4	151.7	129.4	113.9	110.9	136.2	153.8	142.8	143.9	**108,535.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	27.0	30.0	31.0	**11,382.0**
H2O	1987	7690.6	7101.7	8039.4	8162.9	7632.8	7205.7	7725.0	6753.8	7427.4	7479.6	8109.9	8169.5	**1,721,855.1**
OIL	1987	155.2	137.7	144.7	151.3	160.8	147.5	158.2	137.6	148.7	135.8	151.9	152.5	**106,883.9**
DAY	1986	31.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,023.0**
H2O	1986	8084.1	5147.1	7943.0	7668.3	8284.8	7929.9	7941.2	7838.8	6739.2	7597.5	7607.2	7826.9	**1,630,356.8**
OIL	1986	149.3	89.3	149.1	150.2	157.7	155.5	161.4	157.2	140.5	159.2	150.6	150.8	**105,102.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	21.0	30.0	30.0	31.0	**10,670.0**
H2O	1985	8795.9	8285.0	7596.9	7526.0	7367.4	6590.0	7368.7	7385.4	5158.7	7644.6	7903.1	8118.3	**1,539,748.8**

Manitoba Production
1976 To 1990

Licence ***740*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	209.7	188.6	200.9	209.0	218.2	187.6	218.3	216.0	149.9	215.2	147.0	152.6	**103,331.2**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	19.0	29.0	30.0	31.0	**10,318.0**
H2O	1984	7602.0	7365.7	7730.0	7181.0	8182.1	8033.5	8770.5	9228.1	5212.4	8146.0	8958.6	8487.0	**1,450,008.8**
OIL	1984	217.0	203.5	217.8	208.2	235.5	230.3	235.3	227.1	138.1	200.4	207.8	204.8	**101,018.2**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	27.0	29.0	11.0	29.0	31.0	**9,966.0**
H2O	1983	5929.5	6531.0	6219.0	7334.1	7450.5	7024.7	6148.2	6240.9	6431.1	2479.7	6947.9	7702.7	**1,355,111.9**
OIL	1983	188.4	166.3	178.9	187.0	204.5	206.9	215.0	186.5	186.5	67.0	208.1	222.4	**98,492.4**
DAY	1982	31.0	28.0	31.0	30.0	26.0	30.0	31.0	18.0	0.0	0.0	14.0	31.0	**9,628.0**
H2O	1982	7895.2	6907.2	7283.1	7281.7	6018.7	7351.4	7037.3	4437.9	0.0	0.0	3092.3	6307.1	**1,278,672.6**
OIL	1982	197.8	173.3	194.5	183.8	161.0	202.8	193.9	113.3	0.0	0.0	83.6	193.5	**96,274.9**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	22.0	30.0	**9,358.0**
H2O	1981	7709.9	6905.9	7718.8	6621.3	6945.1	7232.6	6467.0	6758.2	6897.3	7069.4	5152.1	7038.5	**1,215,060.7**
OIL	1981	198.4	178.1	201.6	184.2	195.6	200.2	199.3	199.8	196.8	191.9	142.4	188.8	**94,577.4**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**9,005.0**
H2O	1980	7257.2	6852.7	6861.0	5729.6	7165.2	6587.5	6925.3	6390.0	6250.3	6294.9	7289.7	7569.3	**1,132,544.6**
OIL	1980	298.5	277.5	286.4	243.8	191.3	178.1	197.3	182.0	185.5	187.4	193.0	198.3	**92,300.3**
DAY	1979	31.0	28.0	31.0	29.0	21.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**8,643.0**
H2O	1979	6889.1	6913.2	6682.8	7013.7	4969.8	7474.2	7275.9	7269.8	6375.7	7444.2	7150.1	7207.1	**1,051,371.9**
OIL	1979	189.1	168.7	295.0	260.6	183.3	291.7	303.4	311.0	270.8	306.1	295.9	299.8	**89,681.2**
DAY	1978	28.0	28.0	30.0	30.0	31.0	27.0	30.0	31.0	29.0	20.0	26.0	31.0	**8,291.0**
H2O	1978	7617.2	7652.2	8310.2	8399.4	7597.2	7213.1	7863.3	8091.8	7821.3	5697.5	6609.1	8151.8	**968,706.3**
OIL	1978	169.2	182.0	197.0	195.8	184.5	170.7	176.7	181.3	179.7	123.9	149.9	194.0	**86,505.8**
DAY	1977	31.0	23.0	31.0	25.0	17.0	29.0	15.0	24.0	30.0	31.0	30.0	25.0	**7,950.0**
H2O	1977	8490.3	6077.5	8032.5	6400.4	4423.3	7490.0	3921.1	5675.6	8177.6	8257.7	7938.0	6143.6	**877,682.2**
OIL	1977	201.7	142.4	202.6	155.9	104.4	185.9	95.7	143.5	192.6	202.8	185.8	148.6	**84,401.1**
DAY	1976	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	16.0	30.0	29.0	31.0	**7,639.0**
H2O	1976	8184.9	7941.2	8253.8	7235.8	7791.1	6670.5	8032.1	8136.3	4129.5	7755.7	7535.5	7844.7	**796,654.6**
OIL	1976	282.2	266.2	288.4	168.0	198.2	162.9	202.6	203.2	105.0	194.3	187.7	184.5	**82,439.2**

Licence ***743*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**12,730.0**
H2O	1990	625.4	573.1	644.9	604.4	595.4	562.9	554.2	430.6	513.6	544.7	546.3	569.6	**147,547.2**
OIL	1990	65.4	63.0	68.5	64.9	71.1	52.7	56.5	45.1	54.5	54.6	52.7	53.4	**83,222.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,372.0**
H2O	1989	605.8	560.5	627.0	609.9	625.7	627.8	629.2	642.2	647.4	667.2	632.1	648.2	**140,782.1**
OIL	1989	72.5	70.9	73.8	70.8	73.9	72.8	78.2	71.7	74.7	76.1	68.1	70.3	**82,519.8**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,007.0**
H2O	1988	671.7	626.3	692.7	607.7	586.0	605.9	599.3	595.5	566.1	592.7	597.8	595.4	**133,259.1**
OIL	1988	104.7	94.9	101.9	75.9	81.9	75.6	82.4	72.6	76.4	77.5	69.9	75.5	**81,646.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,642.0**
H2O	1987	627.4	568.5	663.5	607.7	790.0	734.3	731.0	691.3	689.9	660.7	641.2	700.3	**125,922.0**
OIL	1987	60.5	56.1	61.4	56.6	106.9	105.9	109.1	110.6	108.4	107.1	102.9	107.5	**80,656.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**11,277.0**
H2O	1986	621.3	569.1	631.7	613.6	650.7	636.1	676.2	639.0	622.3	519.8	614.7	646.4	**117,816.2**
OIL	1986	105.9	99.6	104.7	105.0	104.7	102.2	109.2	108.7	119.6	46.6	59.6	61.0	**79,563.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,919.0**
H2O	1985	577.8	539.6	619.9	606.6	633.6	572.2	587.2	613.9	610.5	605.8	607.1	623.3	**110,375.3**
OIL	1985	104.6	100.0	104.2	104.2	109.0	104.6	115.1	110.2	108.9	111.8	108.9	110.2	**78,437.0**
DAY	1984	31.0	29.0	31.0	30.0	28.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**10,554.0**

Manitoba Production
1976 To 1990

Licence ***743*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	557.4	488.4	580.7	621.3	548.6	560.6	578.2	318.1	565.4	556.8	575.7	597.0	**103,177.8**
OIL	1984	126.9	119.6	128.1	126.4	96.9	115.7	116.8	62.1	103.9	112.6	104.4	112.2	**77,145.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,205.0**
H2O	1983	645.3	597.4	634.8	512.5	588.7	574.1	531.4	561.7	537.0	572.4	555.2	579.3	**96,629.6**
OIL	1983	116.4	110.2	115.8	106.7	129.4	131.8	127.8	135.1	120.9	146.3	123.4	135.2	**75,819.7**
DAY	1982	31.0	28.0	31.0	30.0	18.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,843.0**
H2O	1982	513.5	462.0	526.7	500.3	303.3	501.1	497.0	475.5	489.6	654.6	619.6	636.4	**89,739.8**
OIL	1982	124.4	115.5	132.4	131.3	76.0	138.0	143.9	125.7	137.3	132.5	122.6	126.8	**74,320.7**
DAY	1981	29.0	28.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**9,494.0**
H2O	1981	554.7	503.3	557.0	467.7	456.6	496.7	447.9	461.0	486.9	525.8	494.0	500.8	**83,560.2**
OIL	1981	163.2	156.1	171.4	126.2	121.4	136.7	123.7	131.6	136.1	128.7	124.4	124.3	**72,814.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,137.0**
H2O	1980	523.4	506.6	553.8	547.7	581.7	546.9	574.4	585.8	563.9	560.1	573.3	568.7	**77,607.8**
OIL	1980	171.5	162.1	173.3	162.9	174.6	165.9	183.1	177.8	172.8	180.1	170.5	177.3	**71,170.5**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,771.0**
H2O	1979	576.2	503.0	532.8	565.0	567.9	536.0	522.5	463.1	543.9	507.1	492.7	489.6	**70,921.5**
OIL	1979	222.5	202.5	178.8	178.9	189.7	178.7	185.1	183.2	184.6	180.5	170.9	172.4	**69,098.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,407.0**
H2O	1978	606.0	558.2	622.7	607.1	633.5	608.1	614.0	537.8	565.3	589.8	539.1	560.0	**64,621.7**
OIL	1978	216.9	196.7	216.3	213.3	220.1	212.0	219.3	220.4	220.6	228.8	218.5	225.4	**66,870.8**
DAY	1977	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,043.0**
H2O	1977	633.4	602.2	616.8	636.7	619.9	576.0	613.5	628.8	591.4	611.6	651.2	624.8	**57,580.1**
OIL	1977	245.0	223.0	227.9	236.9	203.9	200.1	226.1	228.5	217.1	237.3	233.0	219.3	**64,262.5**
DAY	1976	31.0	28.0	31.0	24.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**7,680.0**
H2O	1976	602.7	499.2	613.3	454.5	516.2	570.6	546.1	556.9	560.9	563.1	580.0	637.4	**50,173.8**
OIL	1976	216.0	190.2	236.8	177.3	233.0	254.9	247.9	249.3	248.5	250.1	242.2	248.2	**61,564.4**

Licence ***744*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	16.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,723.0**
H2O	1990	5.7	5.1	5.6	2.6	4.6	2.7	2.6	2.6	2.7	2.8	2.6	2.6	**41,322.3**
OIL	1990	25.4	22.9	24.9	12.1	19.4	34.5	34.1	35.0	33.3	35.0	33.1	33.8	**22,162.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,379.0**
H2O	1989	6.7	6.6	6.7	6.8	7.6	6.1	5.7	5.6	5.6	5.3	5.3	5.6	**41,280.1**
OIL	1989	24.2	24.5	25.3	24.2	26.4	24.9	25.4	24.6	24.6	25.5	24.9	25.3	**21,819.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,014.0**
H2O	1988	18.0	17.7	18.2	16.7	7.9	6.9	7.4	7.1	7.0	6.6	6.9	7.7	**41,206.5**
OIL	1988	39.7	36.7	39.5	38.2	27.9	24.7	26.0	25.5	25.4	24.2	24.7	25.4	**21,519.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,649.0**
H2O	1987	3.7	3.6	3.8	4.0	3.8	3.7	18.6	16.9	18.3	17.5	16.8	18.4	**41,078.4**
OIL	1987	51.4	46.2	49.6	50.0	53.0	51.5	37.8	37.8	38.8	39.9	38.8	39.6	**21,161.6**
DAY	1986	31.0	28.0	17.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**11,284.0**
H2O	1986	18.2	17.6	10.6	17.0	17.7	3.1	3.1	3.2	3.5	3.4	3.4	3.9	**40,949.3**
OIL	1986	41.9	36.0	22.0	38.3	40.0	50.7	50.8	49.2	50.2	54.6	52.0	52.8	**20,627.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,936.0**
H2O	1985	13.1	13.4	13.6	15.1	14.4	18.7	20.1	16.7	15.9	18.2	16.7	19.1	**40,844.6**
OIL	1985	28.8	25.5	27.7	27.8	28.4	38.3	39.8	40.1	38.5	41.5	40.0	42.3	**20,088.7**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,571.0**
H2O	1984	71.1	86.3	81.6	72.6	18.5	18.4	18.5	14.2	13.7	14.2	13.6	14.3	**40,649.6**
OIL	1984	60.4	55.5	58.7	53.9	26.6	27.5	26.5	29.2	28.8	28.8	28.4	28.6	**19,670.0**

Manitoba Production
1976 To 1990

Licence ***744*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,206.0**
H2O	1983	6.3	5.7	6.8	6.5	13.7	43.2	81.8	77.1	75.4	74.3	68.4	74.3	**40,212.6**
OIL	1983	37.9	33.7	37.1	35.2	44.3	24.8	61.4	61.0	59.3	62.4	58.3	59.4	**19,217.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,850.0**
H2O	1982	10.5	9.9	11.5	11.0	14.0	12.6	14.1	11.0	12.6	9.0	6.3	6.6	**39,679.1**
OIL	1982	50.0	46.4	52.0	52.2	55.2	54.7	54.2	46.5	53.0	38.6	37.2	38.1	**18,642.3**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**9,488.0**
H2O	1981	23.2	16.6	18.1	18.5	12.5	18.9	10.5	8.7	9.3	9.5	8.7	8.7	**39,550.0**
OIL	1981	75.3	67.6	74.3	71.2	47.2	75.3	54.6	53.3	51.6	51.5	50.1	44.1	**18,064.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,138.0**
H2O	1980	93.1	85.6	91.3	91.4	105.3	20.2	20.2	19.9	19.9	20.7	16.5	19.8	**39,386.8**
OIL	1980	80.4	75.7	78.7	76.4	83.5	72.3	75.5	74.9	71.9	74.2	71.4	71.7	**17,348.1**
DAY	1979	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**8,773.0**
H2O	1979	92.9	88.6	94.3	92.6	107.3	19.7	19.6	18.7	14.8	139.4	90.5	93.7	**38,782.9**
OIL	1979	46.9	42.3	42.8	41.2	48.0	57.9	60.5	55.9	41.7	124.5	78.9	81.7	**16,441.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,418.0**
H2O	1978	103.7	87.9	104.3	108.7	134.8	114.0	90.5	86.5	96.8	94.0	98.9	97.4	**37,910.8**
OIL	1978	76.9	69.1	76.9	73.1	48.0	46.7	45.1	46.9	46.4	45.6	45.4	46.0	**15,719.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	24.0	31.0	30.0	31.0	**8,053.0**
H2O	1977	48.2	42.8	46.7	46.1	51.4	47.1	5.4	5.1	3.5	142.4	138.0	91.6	**36,693.3**
OIL	1977	54.3	50.4	55.3	52.6	59.3	56.7	40.2	37.7	29.1	96.1	93.4	76.0	**15,053.1**
DAY	1976	31.0	29.0	29.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,695.0**
H2O	1976	4.3	4.6	8.7	16.5	47.9	40.9	42.0	39.6	38.8	46.7	43.4	44.8	**36,025.0**
OIL	1976	51.8	45.9	46.7	21.9	59.9	52.8	55.1	51.5	56.6	55.1	52.1	55.1	**14,352.0**

Licence ***747*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,478.0**
H2O	1990	1776.2	1710.3	1859.3	1919.3	1947.5	2056.5	2123.9	2112.9	204.6	195.7	202.5	212.6	**466,663.9**
OIL	1990	11.2	10.6	10.6	13.3	14.8	14.3	15.0	14.2	12.9	12.9	13.3	12.9	**39,688.9**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,118.0**
H2O	1989	1729.7	1663.7	1746.5	1624.0	1409.3	1390.7	1363.1	1522.8	1668.7	1728.1	1608.9	1726.2	**450,342.6**
OIL	1989	47.8	36.4	40.3	39.1	11.2	11.7	12.3	12.5	12.1	12.5	11.3	11.3	**39,532.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	28.0	30.0	31.0	**11,755.0**
H2O	1988	1704.1	1603.9	1687.6	1612.4	1695.2	1525.4	1806.0	1773.5	1549.7	1628.0	1635.7	1764.2	**431,160.9**
OIL	1988	28.2	27.2	30.8	26.9	30.1	38.4	43.3	43.1	37.7	39.5	47.6	50.7	**39,274.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,396.0**
H2O	1987	1559.5	1441.0	1539.9	1471.0	1525.0	1604.2	1652.5	1733.1	1806.0	1809.6	1671.4	1701.6	**411,175.2**
OIL	1987	39.5	36.2	40.2	37.5	40.1	31.7	32.6	33.3	30.3	31.5	27.5	29.1	**38,830.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,033.0**
H2O	1986	1145.7	1069.0	1468.7	1397.7	1462.2	1346.1	1410.8	1379.8	1437.8	1555.4	1498.8	1609.2	**391,660.4**
OIL	1986	37.2	35.1	38.7	38.7	39.6	37.0	37.9	40.0	38.5	41.8	38.3	40.3	**38,421.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,669.0**
H2O	1985	1420.5	1279.7	1435.4	1371.3	1420.1	1309.3	1385.7	1381.4	1337.8	1152.9	1156.0	1156.6	**374,879.2**
OIL	1985	39.0	35.0	38.4	39.1	38.6	35.7	37.2	38.3	40.3	38.0	37.5	35.3	**37,958.3**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,307.0**
H2O	1984	1951.9	1694.2	1848.3	1763.0	1386.6	1382.2	1421.5	1425.1	1396.2	1433.2	1456.9	1465.8	**359,072.5**
OIL	1984	29.6	54.3	57.8	57.3	42.5	40.6	42.8	41.9	41.3	38.6	39.0	39.2	**37,505.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,942.0**
H2O	1983	1806.5	1749.8	2129.9	2026.1	2073.3	2017.2	2022.2	1513.0	1910.8	1974.2	1949.3	1942.4	**340,447.6**

Manitoba Production
1976 To 1990

Licence ***747*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	30.9	28.5	31.3	31.1	30.9	29.1	29.3	29.5	29.5	31.3	28.3	30.3	**36,981.0**
DAY	1982	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,577.0**
H2O	1982	1924.9	1707.3	1886.4	1904.4	2055.9	526.5	1886.2	1996.0	1923.2	1972.2	1909.8	1894.5	**317,332.9**
OIL	1982	31.0	33.3	34.1	34.2	35.2	33.8	33.4	33.5	31.4	31.9	30.5	30.8	**36,621.0**
DAY	1981	31.0	28.0	30.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,214.0**
H2O	1981	317.5	303.3	317.1	321.5	327.9	250.9	317.8	321.7	307.2	297.6	2035.8	2044.7	**295,745.6**
OIL	1981	33.3	31.3	31.8	31.7	31.7	23.9	29.4	34.2	35.2	35.3	38.2	33.8	**36,227.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,860.0**
H2O	1980	327.7	306.3	323.3	314.0	314.0	261.2	308.7	317.7	306.9	325.6	311.8	315.1	**288,582.6**
OIL	1980	32.9	32.0	32.9	34.5	34.6	28.5	32.3	32.5	31.5	31.5	31.5	31.6	**35,838.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,498.0**
H2O	1979	2262.0	2045.0	2290.7	2143.0	2295.6	1129.9	330.6	329.3	327.8	312.8	314.1	330.9	**284,850.3**
OIL	1979	36.1	33.3	35.6	31.7	35.6	38.1	33.6	36.5	36.1	34.5	35.0	35.2	**35,451.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,133.0**
H2O	1978	2240.3	1936.2	2000.7	2061.1	2159.2	2132.8	2200.1	2327.7	2279.7	2371.9	2312.6	2419.3	**270,738.6**
OIL	1978	40.7	35.9	41.8	37.4	41.0	39.6	39.0	36.9	39.6	40.7	40.1	41.7	**35,030.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,769.0**
H2O	1977	2169.1	1969.7	2173.5	2073.5	2180.7	2247.6	2347.5	2263.8	2238.1	2306.6	2269.7	2317.7	**244,297.0**
OIL	1977	39.1	35.6	38.8	36.9	39.1	39.1	54.2	50.9	47.2	45.6	42.8	41.8	**34,556.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,404.0**
H2O	1976	1895.1	1805.9	1877.6	1812.3	1990.0	1946.6	1967.6	1924.1	1931.9	2081.1	2030.1	2128.5	**217,739.5**
OIL	1976	41.2	38.8	41.2	39.1	40.5	39.7	41.2	41.8	38.8	40.7	38.2	39.6	**34,045.0**

Licence ***748*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,672.0**
H2O	1990	838.5	730.1	843.3	811.0	766.0	685.8	676.0	676.9	615.2	657.8	649.0	682.3	**269,752.3**
OIL	1990	34.8	31.8	35.5	34.6	36.3	28.0	30.0	30.9	28.5	28.7	27.3	27.9	**35,972.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,307.0**
H2O	1989	906.0	819.0	916.2	893.6	891.9	917.3	919.5	938.3	825.7	848.6	819.8	840.7	**261,120.4**
OIL	1989	51.8	49.4	51.4	49.5	50.3	50.7	54.5	50.0	36.3	36.9	35.0	36.2	**35,597.9**
DAY	1988	31.0	29.0	31.0	30.0	25.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,942.0**
H2O	1988	985.4	918.7	1007.9	910.8	714.4	685.0	824.3	870.2	827.2	866.0	869.8	863.0	**250,583.8**
OIL	1988	63.3	57.4	61.1	54.3	47.6	40.7	54.0	50.6	53.2	54.0	48.5	52.2	**35,045.9**
DAY	1987	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,589.0**
H2O	1987	992.5	815.1	1168.9	1098.5	1158.9	1077.1	1072.4	1004.5	1012.2	969.2	940.6	1027.3	**240,241.1**
OIL	1987	50.4	42.4	66.5	62.9	64.6	64.0	65.9	66.2	65.5	64.8	62.2	65.0	**34,409.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,227.0**
H2O	1986	1049.9	961.6	1067.4	1045.5	1099.5	1074.6	1142.6	1106.4	979.3	1062.3	972.4	1022.6	**227,903.9**
OIL	1986	56.5	53.1	55.8	56.5	55.8	54.5	58.2	59.4	53.1	50.2	49.7	50.8	**33,668.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,862.0**
H2O	1985	945.8	883.2	1014.7	993.0	1037.1	936.5	961.2	1004.9	999.3	1023.5	1025.8	1053.0	**215,319.8**
OIL	1985	53.4	51.1	53.2	53.3	55.7	53.4	58.8	56.3	55.6	59.6	58.1	58.8	**33,015.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,497.0**
H2O	1984	912.5	799.4	950.5	983.1	1038.2	917.7	946.5	949.4	925.6	911.4	942.4	977.2	**203,441.8**
OIL	1984	64.8	61.1	65.4	62.5	57.3	59.2	59.6	57.9	53.1	57.6	53.3	57.1	**32,347.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,131.0**
H2O	1983	895.4	828.9	880.7	830.9	955.8	947.6	888.4	929.3	879.1	937.0	908.9	969.1	**192,187.9**
OIL	1983	58.2	55.1	57.9	54.5	65.6	67.9	66.7	69.8	61.8	74.8	63.0	70.6	**31,638.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,769.0**

Manitoba Production
1976 To 1990

Licence ***748*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	849.1	795.0	871.0	841.7	911.6	851.3	862.2	793.5	849.5	908.2	859.7	882.9	**181,336.8**
OIL	1982	69.7	67.4	74.1	59.1	61.1	62.6	66.7	56.1	63.7	66.2	61.3	63.4	**30,872.9**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,408.0**
H2O	1981	994.7	843.9	933.7	814.5	821.6	872.2	841.7	791.9	804.9	819.7	816.6	855.7	**171,061.1**
OIL	1981	69.1	61.7	67.8	73.7	73.3	80.6	78.0	76.0	76.5	68.3	69.9	72.2	**30,101.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,046.0**
H2O	1980	863.3	835.8	913.7	903.6	959.7	922.7	947.7	948.2	945.3	938.9	978.9	953.3	**160,850.0**
OIL	1980	76.2	72.1	77.0	72.4	77.6	75.4	81.3	77.6	68.4	71.2	68.8	70.2	**29,234.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,680.0**
H2O	1979	1039.1	907.1	950.8	959.3	950.0	884.2	861.9	780.7	897.3	836.7	812.6	807.8	**149,738.9**
OIL	1979	98.1	89.2	97.1	93.9	98.1	79.4	82.3	83.2	82.1	80.2	76.0	76.6	**28,346.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,315.0**
H2O	1978	1190.4	1096.0	1203.0	1192.0	1123.9	1096.3	1106.7	1010.7	1019.2	1083.6	972.3	1010.0	**139,051.4**
OIL	1978	101.7	92.2	100.0	100.1	97.3	95.2	98.4	103.1	99.2	104.7	98.2	101.5	**27,310.0**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,950.0**
H2O	1977	1104.0	1065.1	1155.9	1239.8	1217.7	1122.1	1177.3	1206.6	1134.6	1173.5	1249.5	1226.9	**125,947.3**
OIL	1977	118.1	109.0	118.1	123.5	128.9	125.2	124.7	126.0	119.7	130.9	128.6	102.8	**26,118.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**7,586.0**
H2O	1976	1188.5	1002.1	1133.8	1080.4	1005.0	1037.5	1049.8	1046.9	1010.2	940.7	1001.2	1148.1	**111,874.3**
OIL	1976	108.1	96.8	113.8	109.3	119.8	122.2	125.5	123.5	123.8	115.5	115.5	123.6	**24,662.9**

Licence ***749*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	7.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794.0**
H2O	1985	0.0	466.6	476.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,548.6**
OIL	1985	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.4**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	91.1	0.0	301.3	0.0	0.0	0.0	**16,605.8**

Licence ***750*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,846.0**
H2O	1990	293.3	261.3	283.9	264.8	305.8	295.1	281.5	289.6	298.4	307.1	285.5	287.2	**79,552.7**
OIL	1990	81.3	73.8	79.8	76.9	80.4	78.3	76.8	79.1	75.0	79.6	74.6	76.9	**44,617.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,481.0**
H2O	1989	230.2	228.0	227.9	234.6	261.1	315.5	297.0	290.6	286.3	272.0	265.1	292.1	**76,099.2**
OIL	1989	77.8	78.8	80.8	77.8	84.5	80.5	81.9	79.6	78.4	82.2	78.1	82.8	**43,684.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,116.0**
H2O	1988	385.9	381.7	390.4	344.8	419.6	238.5	247.5	246.4	230.2	244.6	234.4	262.4	**72,898.8**
OIL	1988	87.9	81.9	87.4	81.5	88.5	80.2	81.4	82.3	78.7	83.1	78.9	81.6	**42,721.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,750.0**
H2O	1987	394.7	391.0	405.8	436.6	410.9	401.8	396.7	361.5	392.4	377.6	358.9	397.9	**69,272.4**
OIL	1987	101.9	92.3	98.5	100.0	105.1	103.1	83.4	83.7	85.8	89.1	85.9	88.3	**41,728.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,385.0**
H2O	1986	328.1	321.0	364.6	309.5	308.3	333.9	340.5	377.5	380.2	331.5	369.1	424.0	**64,546.6**
OIL	1986	86.2	74.6	86.6	79.4	79.6	100.8	103.2	109.0	99.5	98.5	103.1	105.5	**40,611.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,023.0**
H2O	1985	322.3	332.9	334.5	373.3	323.9	339.9	363.2	294.1	286.9	332.0	301.6	347.8	**60,358.4**
OIL	1985	100.0	89.4	95.9	97.4	81.8	79.3	81.7	80.3	79.1	86.0	82.2	87.7	**39,485.2**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,659.0**

Manitoba Production
1976 To 1990

Licence ***750*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	349.4	427.5	401.3	372.0	342.0	357.5	375.4	351.3	336.8	352.1	333.9	339.8	**56,406.0**
OIL	1984	119.7	110.9	116.5	111.5	96.5	105.0	106.0	102.3	100.1	100.8	98.7	95.9	**38,444.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,294.0**
H2O	1983	298.2	275.0	325.8	364.9	389.9	371.7	399.0	379.2	370.8	368.0	336.3	359.5	**52,067.0**
OIL	1983	109.9	98.6	107.6	107.5	118.1	118.3	120.8	121.0	117.7	124.8	115.5	115.9	**37,180.5**
DAY	1982	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,929.0**
H2O	1982	346.8	322.2	377.9	353.4	429.6	386.2	449.5	376.4	400.1	431.1	299.7	315.9	**47,828.7**
OIL	1982	155.6	143.1	160.3	110.1	111.8	110.7	113.5	105.4	110.9	112.8	107.7	110.7	**35,804.8**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,567.0**
H2O	1981	290.6	201.8	226.2	231.9	189.6	235.5	333.2	286.5	292.4	302.3	288.2	316.0	**43,339.9**
OIL	1981	157.0	136.7	154.9	148.3	119.5	156.9	169.8	165.3	160.3	159.7	155.9	156.1	**34,352.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,210.0**
H2O	1980	352.8	324.0	345.9	346.2	398.6	294.2	293.1	248.9	249.9	259.3	206.2	257.1	**40,145.7**
OIL	1980	169.2	159.3	165.5	160.6	175.7	110.0	114.6	156.2	149.9	154.6	148.8	154.7	**32,511.8**
DAY	1979	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,844.0**
H2O	1979	288.8	275.6	317.3	288.1	309.3	290.6	288.4	302.0	309.1	332.6	342.4	354.8	**36,569.5**
OIL	1979	163.5	147.2	161.0	143.4	113.8	119.1	124.4	169.4	163.2	170.8	165.9	171.7	**30,692.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,482.0**
H2O	1978	355.2	301.9	357.5	373.0	415.1	350.7	245.5	266.6	297.6	289.2	298.4	301.1	**32,870.5**
OIL	1978	168.0	150.6	167.7	159.5	167.0	163.0	138.1	163.2	161.6	158.8	154.8	159.1	**28,879.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,120.0**
H2O	1977	306.4	272.3	297.1	358.7	400.2	379.8	398.1	365.7	322.1	308.9	298.9	313.8	**29,018.7**
OIL	1977	154.6	143.0	156.8	158.0	178.0	176.1	182.1	170.8	166.5	168.9	164.3	165.6	**26,967.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,755.0**
H2O	1976	377.3	386.8	400.5	266.0	303.8	247.1	266.9	251.5	247.2	297.6	275.5	284.9	**24,996.7**
OIL	1976	136.3	120.5	131.1	156.2	170.4	142.9	156.8	146.4	160.7	156.5	148.1	156.4	**24,983.2**

Licence ***755*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**7,505.0**
H2O	1990	2691.4	2378.0	2604.9	2410.4	2610.2	2671.5	2575.7	2317.5	2625.7	2773.2	2585.0	2579.3	**281,255.8**
OIL	1990	117.6	105.8	115.4	110.3	108.2	181.0	179.3	161.5	168.5	183.3	172.5	176.2	**22,200.3**
DAY	1989	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,145.0**
H2O	1989	3451.8	3410.0	3436.0	3244.7	3936.4	2871.8	2699.7	2645.3	2635.0	2475.9	2479.0	2658.5	**250,433.0**
OIL	1989	107.6	108.7	112.3	99.2	117.4	115.3	117.2	114.1	113.6	117.8	115.0	118.7	**20,420.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**6,782.0**
H2O	1988	1632.6	1625.9	1672.0	1536.9	1868.6	1601.4	1575.8	3664.9	3587.6	3658.5	3534.8	3939.7	**214,488.9**
OIL	1988	84.2	79.1	84.9	82.4	79.4	69.2	66.6	112.9	113.0	114.7	109.7	113.0	**19,063.8**
DAY	1987	31.0	28.0	31.0	30.0	20.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,420.0**
H2O	1987	1558.5	1531.6	1602.2	1695.9	1046.6	682.0	1715.3	1558.9	1692.6	1615.4	1524.4	1694.8	**184,590.2**
OIL	1987	159.5	143.3	154.2	154.0	106.1	69.4	72.7	72.7	74.6	76.8	82.7	85.3	**17,954.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**6,083.0**
H2O	1986	1798.0	1756.7	2011.8	1694.0	1758.0	1314.9	1293.7	1079.0	1501.6	1437.5	1457.9	1660.8	**166,672.0**
OIL	1986	95.2	82.3	96.3	87.6	91.5	157.3	155.5	123.5	155.9	169.4	161.5	163.9	**16,703.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,726.0**
H2O	1985	1375.1	1408.8	1481.3	1791.1	1704.6	1774.3	1722.1	1402.3	1360.7	1817.0	1648.5	1903.3	**147,908.1**
OIL	1985	118.2	104.7	117.6	116.9	119.4	114.8	82.4	81.4	79.8	94.9	90.6	96.7	**15,163.5**
DAY	1984	31.0	29.0	31.0	29.0	26.0	19.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,361.0**
H2O	1984	1350.3	1638.9	1551.0	1321.7	1259.6	957.7	1459.9	1486.9	1433.6	1490.2	1425.3	1446.0	**128,519.0**
OIL	1984	84.5	77.7	82.2	110.5	98.4	77.8	114.1	119.9	117.9	118.1	116.6	113.0	**13,946.1**

Manitoba Production
1976 To 1990

Licence ***755*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,014.0**
H2O	1983	1534.3	1415.1	1690.0	671.6	688.4	1441.4	1497.8	1411.8	1620.5	1410.8	1285.6	1393.4	**111,697.9**
OIL	1983	98.4	88.2	97.1	62.3	65.7	94.6	101.3	100.7	121.6	87.4	80.7	82.0	**12,715.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,650.0**
H2O	1982	1677.9	1326.8	1813.1	1748.7	2215.1	1955.1	2274.8	1682.2	2009.0	2160.0	1541.9	1625.6	**95,637.2**
OIL	1982	213.9	118.6	117.4	118.8	125.8	113.6	154.8	127.0	150.2	124.7	96.3	99.0	**11,635.4**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**4,289.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1413.1	1473.2	1394.6	1539.7	**73,607.0**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.9	221.8	214.4	216.7	**10,075.3**

Licence ***757*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	0.0	0.0	5.0	30.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,465.0**
H2O	1977	0.0	0.0	2.5	15.3	71.0	12.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,787.4**
OIL	1977	0.0	0.0	1.3	7.9	4.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**4,948.0**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	0.0	0.0	**5,396.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	15.3	0.0	0.0	**3,686.4**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	8.1	0.0	0.0	**4,934.0**

Licence ***760*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,671.0**
H2O	1990	164.7	146.0	171.2	151.6	166.5	151.7	157.5	107.1	100.4	106.0	125.0	128.5	**28,525.0**
OIL	1990	80.2	73.0	78.3	71.2	73.5	86.1	129.4	119.0	123.3	118.9	119.6	122.0	**35,610.1**
DAY	1989	31.0	28.0	29.0	27.0	31.0	27.0	30.0	31.0	30.0	30.0	29.0	30.0	**12,306.0**
H2O	1989	23.5	21.8	19.7	271.8	344.5	210.1	224.4	129.4	128.5	141.0	138.2	136.2	**26,848.8**
OIL	1989	10.7	9.7	9.3	13.6	15.3	73.1	80.3	105.2	99.8	82.4	76.5	76.7	**34,415.6**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,953.0**
H2O	1988	87.5	82.0	86.1	167.9	147.0	109.4	121.0	70.1	49.9	35.1	20.7	22.2	**25,059.7**
OIL	1988	26.2	25.2	26.5	41.8	29.4	21.2	42.4	24.9	16.7	16.5	10.6	10.7	**33,763.0**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**11,588.0**
H2O	1987	74.6	75.4	90.2	76.6	67.5	74.0	9.6	44.9	105.0	89.5	93.1	98.7	**24,060.8**
OIL	1987	21.3	20.3	22.5	30.8	29.8	14.3	83.4	12.6	26.8	24.6	25.6	26.5	**33,470.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,227.0**
H2O	1986	76.5	71.5	77.8	81.2	56.8	53.1	57.2	75.4	71.5	41.8	71.2	78.1	**23,161.7**
OIL	1986	32.5	30.4	29.5	29.7	27.9	28.1	22.1	26.5	28.8	23.4	21.5	75.5	**33,132.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,862.0**
H2O	1985	188.4	181.6	249.1	210.6	187.1	55.8	58.7	72.6	76.8	76.9	69.4	71.3	**22,349.6**
OIL	1985	61.8	56.0	62.1	62.8	56.8	38.7	44.9	32.7	26.2	27.7	27.5	28.2	**32,756.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	14.0	24.0	**10,497.0**
H2O	1984	199.9	183.6	196.5	191.9	194.3	191.2	194.1	181.8	165.8	190.3	83.3	143.9	**20,851.3**
OIL	1984	73.2	65.2	71.3	70.4	76.8	73.6	71.4	65.5	68.8	64.8	31.7	59.4	**32,231.1**
DAY	1983	31.0	28.0	31.0	5.0	28.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**10,158.0**
H2O	1983	200.2	177.4	201.5	37.9	175.6	197.7	197.4	193.7	197.5	203.7	149.2	213.2	**18,734.7**
OIL	1983	70.2	67.7	70.4	12.2	69.5	71.3	66.8	74.3	70.2	71.0	53.3	72.0	**31,439.0**
DAY	1982	31.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,828.0**
H2O	1982	217.0	198.4	218.9	241.4	157.7	176.8	197.4	199.0	192.4	218.0	189.9	207.5	**16,589.7**
OIL	1982	69.7	65.2	69.8	70.0	64.9	70.0	72.8	74.2	73.2	73.9	68.9	70.4	**30,670.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,469.0**

Manitoba Production
1976 To 1990

Licence ***760*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	207.6	222.8	251.3	243.7	83.4	242.6	251.2	263.3	245.2	176.3	213.8	218.6	**14,175.3**
OIL	1981	72.9	63.9	69.5	67.4	48.3	74.2	66.0	72.6	73.8	74.0	69.5	72.1	**29,827.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,105.0**
H2O	1980	13.1	253.7	213.4	234.7	255.4	247.4	246.4	235.5	262.5	201.2	288.2	241.3	**11,555.5**
OIL	1980	79.6	62.5	66.3	68.4	84.2	84.3	85.3	70.3	75.9	77.2	80.0	78.8	**29,002.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,742.0**
H2O	1979	126.9	158.7	129.4	229.5	244.9	87.5	82.3	76.7	166.5	186.7	169.6	272.6	**8,862.7**
OIL	1979	78.4	95.2	76.0	71.5	83.7	71.2	73.9	75.0	70.5	80.9	79.6	75.8	**28,090.1**
DAY	1978	31.0	18.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,378.0**
H2O	1978	231.2	122.9	209.2	178.1	82.5	132.6	247.5	261.2	198.1	146.4	130.5	50.4	**6,931.4**
OIL	1978	124.5	66.0	115.8	107.8	75.8	62.3	97.8	90.8	92.4	74.1	66.5	35.4	**27,158.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,025.0**
H2O	1977	52.9	125.4	101.3	126.9	122.3	80.9	111.3	190.1	156.6	127.8	97.8	187.4	**4,940.8**
OIL	1977	173.6	146.0	99.0	144.6	144.1	85.7	75.5	156.2	120.3	133.6	138.4	136.9	**26,149.2**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**7,661.0**
H2O	1976	65.2	59.9	62.3	24.0	38.2	48.7	45.5	39.1	51.5	49.3	49.8	50.1	**3,460.1**
OIL	1976	243.3	226.7	244.8	226.2	229.6	205.1	215.4	172.3	216.9	219.4	212.2	193.0	**24,595.3**

Licence ***764*** Well Name ***Mead Ebor SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1978	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,473.8**
WIN	1976	17.6	170.8	171.7	55.6	295.7	0.0	38.2	60.4	95.4	139.1	389.2	384.1	**5,468.7**

Licence ***768*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**12,809.0**
H2O	1990	67.2	59.4	65.0	87.3	101.6	94.0	81.7	93.9	99.2	101.2	94.4	94.2	**34,928.5**
OIL	1990	268.0	241.3	262.4	223.0	235.3	219.1	196.3	225.7	219.7	230.7	217.6	222.6	**105,330.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,448.0**
H2O	1989	90.8	89.2	89.9	91.8	103.0	96.8	91.1	89.2	65.8	60.3	61.1	65.3	**33,889.4**
OIL	1989	261.6	263.4	272.0	260.2	284.5	260.2	264.9	257.8	258.7	262.1	259.1	266.8	**102,568.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,083.0**
H2O	1988	183.7	180.3	184.3	170.4	201.4	176.3	184.5	96.4	93.9	93.3	92.5	103.5	**32,895.1**
OIL	1988	314.6	290.9	310.1	303.0	320.5	285.3	291.8	275.1	274.2	271.3	266.0	275.4	**99,397.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,717.0**
H2O	1987	121.6	119.5	125.0	131.9	126.6	122.8	122.5	107.8	186.8	178.3	170.9	187.9	**31,134.6**
OIL	1987	308.2	276.8	297.7	296.8	317.6	309.2	330.9	320.6	307.0	316.6	308.0	313.8	**95,918.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,353.0**
H2O	1986	210.8	204.6	234.3	197.3	204.7	173.2	184.3	202.7	117.1	111.5	113.7	129.6	**29,433.0**
OIL	1986	332.0	285.6	333.8	303.6	317.1	284.3	303.6	318.4	301.4	324.8	312.0	316.0	**92,215.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,989.0**
H2O	1985	117.2	121.0	126.2	135.7	129.2	134.5	133.2	114.4	184.4	211.6	193.9	221.7	**27,349.2**
OIL	1985	331.7	296.7	329.8	322.8	329.5	317.0	302.8	315.4	305.1	329.0	317.5	335.6	**88,483.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,625.0**
H2O	1984	108.1	131.3	124.2	114.2	129.6	124.3	137.6	123.6	123.2	123.2	122.5	129.1	**25,526.2**
OIL	1984	331.7	305.2	323.2	306.2	325.2	324.0	354.6	328.5	333.3	321.4	329.7	332.2	**84,650.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,261.0**
H2O	1983	114.9	106.0	126.6	119.5	126.5	115.1	124.5	114.6	114.8	113.0	104.1	111.8	**24,035.3**
OIL	1983	335.8	301.0	332.0	314.1	342.1	328.0	337.2	326.6	326.6	342.9	320.0	322.6	**80,735.0**

Manitoba Production
1976 To 1990

Licence ***768*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	30.0	2.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,896.0**
H2O	1982	210.2	195.3	230.0	220.9	18.1	249.5	280.9	235.3	154.2	166.2	115.5	122.4	**22,643.9**
OIL	1982	297.2	273.4	307.6	310.0	21.2	322.1	319.6	296.9	338.8	344.5	328.8	339.8	**76,806.1**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**9,561.0**
H2O	1981	116.1	83.1	90.4	92.6	75.7	94.1	100.9	67.1	86.0	91.5	174.7	191.3	**20,445.4**
OIL	1981	328.7	294.9	324.3	310.5	250.0	328.4	330.7	248.8	303.6	311.2	297.9	298.7	**73,306.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,211.0**
H2O	1980	32.3	29.7	31.6	31.7	35.4	34.0	101.0	99.4	93.8	103.6	82.3	102.7	**19,181.9**
OIL	1980	304.0	286.2	297.4	288.7	306.3	307.5	329.2	327.0	294.7	323.7	311.4	323.7	**69,678.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,846.0**
H2O	1979	70.1	66.8	76.9	70.4	80.9	70.5	70.0	68.6	28.3	29.2	31.3	32.5	**18,404.4**
OIL	1979	324.9	292.4	319.8	287.4	332.2	322.6	336.9	318.8	293.3	293.7	298.1	308.6	**65,978.7**
DAY	1978	30.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**8,482.0**
H2O	1978	84.9	74.6	88.4	83.8	102.5	86.6	69.0	61.7	68.0	71.5	73.8	71.9	**17,708.9**
OIL	1978	324.8	301.5	335.6	289.9	334.2	326.2	313.5	305.4	299.2	317.5	309.4	309.0	**62,250.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,124.0**
H2O	1977	79.8	70.9	77.4	81.1	90.5	86.0	90.0	80.8	72.8	76.3	73.9	77.6	**16,772.2**
OIL	1977	304.0	281.1	308.3	307.3	346.3	342.6	354.5	324.5	324.2	338.0	328.6	331.3	**58,483.8**
DAY	1976	30.0	29.0	31.0	17.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,759.0**
H2O	1976	70.7	74.9	67.1	34.7	68.2	66.6	69.5	65.5	64.4	77.6	71.9	74.2	**15,815.1**
OIL	1976	318.3	291.1	316.4	175.0	327.5	312.4	331.5	309.4	315.6	307.8	291.0	307.3	**54,593.1**

Licence ***769*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,712.0**
H2O	1990	6.7	5.9	6.5	6.0	7.0	1.7	1.6	1.6	1.7	1.7	1.6	1.6	**12,218.2**
OIL	1990	24.6	22.1	24.2	23.1	24.2	17.8	17.6	18.0	17.2	18.0	17.1	17.4	**16,124.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,347.0**
H2O	1989	6.7	6.6	6.7	6.8	7.6	7.2	6.7	6.6	6.6	6.2	6.2	6.6	**12,174.6**
OIL	1989	26.9	27.2	28.1	26.9	29.4	26.8	27.3	26.5	23.8	24.7	24.1	24.8	**15,883.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,982.0**
H2O	1988	3.6	3.5	3.6	3.3	5.9	6.6	7.3	7.1	7.0	7.1	6.9	7.7	**12,094.1**
OIL	1988	21.4	19.8	21.3	20.6	19.8	2.7	28.6	28.4	28.3	28.7	27.4	28.3	**15,566.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,617.0**
H2O	1987	3.7	3.6	3.8	4.0	3.8	3.7	3.7	3.4	3.7	3.5	3.4	3.7	**12,024.5**
OIL	1987	18.9	17.0	18.3	18.4	19.5	19.0	20.3	20.4	20.9	21.5	20.9	21.3	**15,291.2**
DAY	1986	31.0	28.0	17.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,252.0**
H2O	1986	21.8	21.2	12.6	20.4	20.5	3.1	3.1	3.5	3.5	3.4	3.4	3.9	**11,980.5**
OIL	1986	27.0	23.1	14.2	24.6	24.9	18.7	18.7	20.1	18.5	20.1	19.2	19.4	**15,054.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,902.0**
H2O	1985	6.6	6.6	6.8	7.5	7.2	22.9	24.1	20.0	19.1	21.9	20.1	22.9	**11,860.1**
OIL	1985	17.3	15.0	16.6	16.7	17.1	25.1	25.6	25.8	24.8	26.7	25.7	27.2	**14,806.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,537.0**
H2O	1984	9.3	11.3	10.6	9.5	11.1	7.3	7.6	7.1	6.8	7.1	6.8	7.2	**11,674.4**
OIL	1984	30.2	27.7	29.4	27.0	29.5	18.3	18.3	17.5	17.3	17.3	17.1	17.2	**14,542.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,172.0**
H2O	1983	15.7	14.3	17.1	16.1	10.3	9.9	10.7	10.1	9.8	9.7	8.9	9.7	**11,572.7**
OIL	1983	17.5	15.6	17.1	16.3	29.5	29.8	30.7	30.5	29.7	31.2	29.1	29.7	**14,275.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,807.0**
H2O	1982	7.0	6.6	7.7	7.4	8.3	6.6	9.4	21.0	21.0	22.5	15.7	16.4	**11,430.4**

Manitoba Production
1976 To 1990

Licence ***769*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	36.1	33.5	37.5	37.7	35.3	30.9	39.2	17.9	17.7	17.8	17.1	17.5	**13,969.2**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,442.0**
H2O	1981	3.8	2.7	2.9	3.0	2.0	1.4	3.1	4.1	4.0	3.6	5.7	6.1	**11,280.8**
OIL	1981	39.1	35.1	38.6	36.9	24.5	19.3	18.4	27.1	26.6	22.5	35.6	36.2	**13,631.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,094.0**
H2O	1980	10.1	9.1	9.9	9.9	11.3	3.3	3.3	3.2	3.2	3.4	2.7	3.3	**11,238.4**
OIL	1980	31.7	29.8	30.9	30.1	32.8	37.6	39.2	39.0	37.4	38.5	37.0	38.6	**13,271.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,728.0**
H2O	1979	14.2	13.5	15.5	14.5	16.3	8.8	8.7	8.6	8.2	9.5	9.7	10.1	**11,165.7**
OIL	1979	23.2	20.9	22.8	21.1	23.8	32.0	33.4	31.6	28.5	31.9	31.0	32.1	**12,848.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,365.0**
H2O	1978	0.0	0.0	0.0	0.0	20.0	16.9	13.4	12.9	14.3	13.8	14.6	14.4	**11,028.1**
OIL	1978	33.4	30.0	33.4	31.8	24.0	23.5	22.6	23.5	23.2	22.7	22.6	22.8	**12,516.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,000.0**
H2O	1977	63.4	56.3	61.4	60.6	67.7	64.1	67.2	61.7	54.4	0.0	0.0	0.0	**10,907.8**
OIL	1977	68.8	63.4	69.6	66.4	74.8	74.1	76.4	71.7	69.9	33.7	32.7	32.9	**12,202.7**
DAY	1976	31.0	29.0	31.0	12.0	31.0	29.0	30.0	31.0	30.0	28.0	30.0	31.0	**7,635.0**
H2O	1976	4.5	4.5	4.6	22.1	62.8	51.7	53.4	51.8	51.2	55.6	56.9	59.0	**10,351.0**
OIL	1976	42.9	37.8	41.2	27.7	75.6	64.2	67.5	65.0	71.4	62.8	65.8	69.4	**11,468.3**

Licence ***770*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**12,500.0**
H2O	1990	10622.2	9327.2	10736.5	10700.0	11426.0	10648.9	10629.4	9004.3	10861.5	11255.7	11471.0	11012.3	**1,699,545.1**
OIL	1990	181.5	161.8	177.5	168.7	179.6	172.9	180.2	144.2	179.6	182.1	172.8	178.7	**102,070.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**12,141.0**
H2O	1989	10064.4	9249.3	9564.2	10027.7	10856.1	10063.2	9405.6	10123.9	9507.4	10188.9	9695.0	10406.3	**1,571,850.1**
OIL	1989	180.9	163.6	178.5	176.3	194.0	185.7	184.6	185.4	166.4	189.5	179.7	184.4	**99,991.2**
DAY	1988	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,781.0**
H2O	1988	9057.9	9315.8	10565.0	10806.4	11373.2	10150.9	10803.1	10848.1	10409.9	10559.0	10257.5	9644.4	**1,452,698.1**
OIL	1988	178.7	160.5	184.6	177.6	188.9	170.3	189.3	184.5	180.6	189.3	175.7	181.5	**97,822.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,418.0**
H2O	1987	9232.0	8524.7	9771.3	9798.4	9162.5	8863.2	9109.9	8625.1	9170.6	10253.3	9786.2	9859.5	**1,328,906.9**
OIL	1987	282.5	250.6	266.6	275.3	292.7	275.2	282.9	266.3	278.5	282.3	183.1	183.9	**95,660.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,053.0**
H2O	1986	9771.7	9214.0	9707.6	8925.1	9565.3	9073.7	9093.2	8910.7	8533.5	9120.6	9131.7	9395.6	**1,216,750.2**
OIL	1986	469.6	415.9	474.1	262.9	273.6	267.4	277.9	268.8	267.5	289.9	274.2	274.4	**92,540.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,689.0**
H2O	1985	1201.9	1132.1	10385.9	10289.4	9853.7	8712.7	10073.7	10096.7	9977.6	10890.8	9347.7	9447.7	**1,106,307.5**
OIL	1985	492.6	444.7	472.5	490.8	501.4	426.5	512.9	507.6	500.2	527.6	451.7	461.9	**88,724.6**
DAY	1984	31.0	29.0	31.0	28.0	14.0	3.0	26.0	31.0	26.0	30.0	30.0	31.0	**10,327.0**
H2O	1984	5988.3	5711.1	5941.7	5454.5	2535.8	617.5	923.3	1237.2	974.6	1140.7	1224.1	1191.9	**1,004,897.6**
OIL	1984	111.2	102.6	108.9	102.8	47.5	11.5	418.1	524.5	444.1	482.7	488.0	494.8	**82,934.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	29.0	31.0	**10,017.0**
H2O	1983	4636.1	5137.2	4862.2	5596.7	5733.6	5299.2	4629.7	5478.2	5444.5	1905.9	5340.4	5920.4	**971,956.9**
OIL	1983	247.3	219.6	234.8	92.5	102.0	101.2	104.9	106.5	102.8	33.5	104.0	111.2	**79,597.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	5.0	0.0	0.0	13.0	31.0	**9,673.0**
H2O	1982	6173.5	5466.0	5694.4	5741.2	5777.4	5748.3	5487.1	975.3	0.0	0.0	2357.6	4931.6	**911,972.8**
OIL	1982	259.7	230.3	255.3	243.3	259.4	266.1	253.8	41.8	0.0	0.0	106.9	253.9	**78,037.2**
DAY	1981	31.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	14.0	22.0	31.0	**9,412.0**

Manitoba Production
1976 To 1990

Licence ***770*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	6028.5	5030.1	6035.3	5647.9	5571.8	5335.8	4973.6	5031.6	5378.0	2590.4	4028.5	5675.5	**863,620.4**
OIL	1981	261.0	218.3	265.2	264.4	264.0	248.3	257.9	250.2	258.2	118.2	187.2	256.1	**75,866.7**
DAY	1980	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**9,075.0**
H2O	1980	3086.3	4443.1	4479.6	4179.0	4923.4	4518.5	5415.1	5442.5	4887.1	4625.4	5699.9	5918.4	**802,293.4**
OIL	1980	186.7	264.6	275.0	261.4	221.1	205.4	259.6	260.7	244.0	231.6	253.8	260.8	**73,017.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,721.0**
H2O	1979	4707.0	4723.6	4245.9	4697.4	4989.1	4748.6	4602.8	4619.0	4446.1	4646.9	4378.6	4604.0	**744,675.1**
OIL	1979	203.6	181.8	275.6	256.6	270.6	272.6	282.2	290.9	278.1	281.1	266.4	281.5	**70,093.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	15.0	26.0	30.0	21.0	26.0	31.0	**8,356.0**
H2O	1978	6175.9	5228.9	5867.6	5739.2	5704.8	5266.1	2539.9	4967.0	5493.4	4210.6	4775.9	5569.2	**689,266.1**
OIL	1978	217.4	197.2	220.7	212.0	219.6	197.5	90.6	176.4	200.4	145.2	171.5	210.0	**66,952.0**
DAY	1977	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	**8,026.0**
H2O	1977	5801.5	4936.2	5601.3	5169.9	5121.4	5417.9	5453.3	5206.4	5864.6	5766.7	5651.4	4893.6	**627,727.6**
OIL	1977	218.5	183.2	223.9	199.7	191.8	213.1	210.9	208.8	219.0	224.5	209.6	187.7	**64,693.5**
DAY	1976	31.0	29.0	31.0	25.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,668.0**
H2O	1976	5183.7	4754.8	5199.1	5028.1	4344.3	5078.1	5472.9	5621.2	5181.6	5480.0	5380.5	5890.7	**562,843.4**
OIL	1976	382.7	341.2	389.2	185.0	175.0	196.6	218.8	222.6	209.1	217.9	212.1	219.5	**62,202.8**

Licence ***772*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	566.0	611.0	667.0	731.0	677.0	639.0	644.0	576.0	681.0	1115.0	978.0	1038.0	**248,363.1**
WIN	1989	733.0	724.0	762.0	644.0	720.0	634.0	612.0	664.0	671.0	740.0	712.0	656.0	**239,440.1**
WIN	1988	911.0	836.0	925.0	860.0	841.0	801.0	834.0	867.0	717.0	715.0	784.0	734.0	**231,168.1**
WIN	1987	1117.0	1017.0	1226.0	1222.0	1117.0	1048.0	1147.0	915.0	826.0	769.0	854.0	875.0	**221,343.1**
WIN	1986	550.0	613.0	1090.0	1103.0	1382.0	1083.0	1190.0	1121.0	1179.0	1189.0	1201.0	1257.0	**209,210.1**
WIN	1985	636.0	551.0	571.0	679.0	892.0	716.0	765.0	622.0	737.0	740.0	724.0	531.0	**196,252.1**
WIN	1984	753.0	661.0	658.0	622.0	616.0	518.0	641.0	568.0	614.0	549.0	607.0	648.0	**188,088.1**
WIN	1983	768.0	737.0	703.0	667.0	727.0	613.0	620.0	654.0	699.0	772.0	756.0	813.0	**180,633.1**
WIN	1982	863.0	741.0	783.0	719.0	777.0	651.0	640.0	427.0	581.0	823.0	770.0	692.0	**172,104.1**
WIN	1981	767.3	685.0	794.0	721.0	576.0	564.0	498.0	488.0	541.0	572.0	610.0	484.0	**163,637.1**
WIN	1980	943.3	888.9	938.5	921.0	929.0	1086.8	763.2	650.6	707.5	801.4	506.5	602.8	**156,336.8**
WIN	1979	1002.0	909.0	930.5	893.8	1021.4	924.9	915.4	975.0	601.9	950.2	868.6	994.5	**146,597.3**
WIN	1978	1145.3	988.7	1171.0	892.4	954.0	1042.3	916.0	873.8	934.2	839.9	924.6	976.3	**135,610.1**
WIN	1977	1180.4	1169.9	1283.3	1161.0	1174.9	1043.4	1060.6	1036.7	1019.9	1006.3	948.3	1243.2	**123,951.6**
WIN	1976	1318.9	1222.4	1203.2	631.2	831.5	830.8	1041.0	1041.2	954.8	964.1	873.9	1099.2	**110,623.7**

Licence ***774*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	26.0	30.0	31.0	12.0	0.0	0.0	28.0	31.0	**12,024.0**
H2O	1990	6118.6	5406.2	5850.0	5479.7	5111.2	6143.0	5922.4	2375.1	0.0	0.0	5511.6	5931.0	**934,448.5**
OIL	1990	207.8	187.0	201.5	194.9	164.6	97.7	96.7	38.9	0.0	0.0	86.3	95.1	**36,902.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,746.0**
H2O	1989	6007.2	5935.0	5979.9	6132.6	6850.2	6456.2	5945.9	6014.0	5990.4	5628.8	5541.8	6044.1	**880,599.7**
OIL	1989	99.5	100.5	103.9	99.7	108.6	201.6	200.8	201.6	200.8	208.2	199.9	209.8	**35,532.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	23.0	20.0	31.0	30.0	31.0	30.0	31.0	**11,381.0**
H2O	1988	6266.1	6291.1	6435.0	5947.5	6915.1	4294.1	4121.2	6412.5	6243.4	6367.3	6151.5	6883.9	**808,073.6**
OIL	1988	164.1	155.3	165.7	161.8	167.9	70.8	66.4	105.0	104.6	106.1	101.4	105.0	**33,597.5**
DAY	1987	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**11,033.0**
H2O	1987	6111.7	6437.8	6794.8	7172.6	6879.7	6489.6	6609.1	5933.2	6520.7	3614.1	5965.0	6557.9	**735,744.9**

Manitoba Production
1976 To 1990

Licence ***774*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	100.0	96.3	104.5	104.2	111.5	105.5	159.9	158.0	164.1	98.1	164.3	167.5	**32,123.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**10,683.0**
H2O	1986	6928.8	6723.4	7699.8	6483.5	6583.7	5576.7	5624.5	5663.5	6368.7	5833.9	6183.2	7043.9	**660,658.7**
OIL	1986	116.8	100.3	117.3	106.7	109.1	106.6	108.0	103.6	105.7	109.9	109.5	111.1	**30,589.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	23.0	24.0	31.0	30.0	30.0	30.0	31.0	**10,322.0**
H2O	1985	6498.2	6657.6	6745.7	7187.0	6803.1	5424.9	5730.9	6228.2	6059.2	6730.3	6371.1	7284.4	**583,945.1**
OIL	1985	172.9	153.2	165.9	108.5	110.2	81.2	82.7	109.2	107.3	111.9	111.5	117.9	**29,284.9**
DAY	1984	29.0	22.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	28.0	30.0	31.0	**9,972.0**
H2O	1984	6898.9	5715.6	8625.7	5362.9	6295.0	5915.0	5478.0	6913.2	6775.0	6209.1	6735.5	7100.7	**506,224.5**
OIL	1984	137.5	86.3	145.6	134.8	147.7	144.5	128.7	172.6	172.5	152.3	170.6	171.9	**27,852.5**
DAY	1983	16.0	26.0	31.0	30.0	30.0	25.0	30.0	31.0	29.0	28.0	25.0	23.0	**9,623.0**
H2O	1983	3114.6	5251.8	6955.2	6563.9	6494.7	6602.1	7521.6	7144.9	7769.1	7112.6	5810.9	5577.0	**428,199.9**
OIL	1983	89.9	147.4	180.0	170.7	173.7	122.2	132.3	132.6	143.4	140.3	116.1	104.6	**26,087.5**
DAY	1982	31.0	28.0	31.0	30.0	21.0	24.0	23.0	27.0	30.0	28.0	30.0	22.0	**9,299.0**
H2O	1982	8512.2	7979.8	9099.8	8908.9	7493.8	7848.6	8175.8	8291.1	10213.0	8245.8	6399.5	4628.9	**352,281.5**
OIL	1982	205.6	190.8	207.8	213.6	150.2	173.1	158.9	178.6	218.0	169.0	180.1	126.9	**24,434.3**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	24.0	29.0	30.0	31.0	30.0	31.0	**8,974.0**
H2O	1981	1222.9	5942.6	7958.5	7590.3	7579.3	6987.8	5906.3	6117.7	7168.3	7473.1	7074.9	7726.3	**256,484.3**
OIL	1981	63.7	151.4	203.0	254.6	209.7	204.3	162.3	190.1	211.9	212.8	206.0	205.7	**22,261.7**
DAY	1980	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	28.0	0.0	15.0	**8,620.0**
H2O	1980	1315.5	1208.3	1289.8	1291.1	1001.2	1067.3	1020.4	1046.8	1051.5	976.6	0.0	471.1	**177,736.3**
OIL	1980	46.1	43.4	45.0	43.7	55.0	61.3	61.2	63.4	60.9	56.1	0.0	27.3	**19,986.2**
DAY	1979	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,307.0**
H2O	1979	830.2	792.0	911.9	713.6	958.6	814.5	1148.4	1125.9	1152.5	1240.5	1277.0	1322.7	**165,996.7**
OIL	1979	64.6	58.1	63.5	48.8	65.9	62.5	48.7	46.1	44.4	46.5	45.1	46.7	**19,422.8**
DAY	1978	29.0	28.0	31.0	26.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,947.0**
H2O	1978	745.0	682.7	808.6	724.2	1139.6	1003.2	744.2	762.5	851.3	827.1	870.4	859.7	**153,708.9**
OIL	1978	22.4	21.6	24.2	19.7	63.7	65.0	58.2	65.0	64.4	63.2	62.6	63.6	**18,781.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	19.0	31.0	**7,591.0**
H2O	1977	759.7	675.2	737.1	727.1	811.0	770.0	623.0	757.3	667.0	698.9	422.6	709.9	**143,690.4**
OIL	1977	27.3	25.3	27.7	26.2	29.7	29.2	19.2	24.0	23.2	24.3	14.9	23.8	**18,188.3**
DAY	1976	31.0	29.0	30.0	18.0	31.0	29.0	28.0	31.0	30.0	27.0	27.0	31.0	**7,244.0**
H2O	1976	581.3	596.1	616.3	395.9	753.5	616.1	591.7	613.8	613.1	619.3	609.3	706.6	**135,331.6**
OIL	1976	108.2	95.7	87.1	16.5	30.0	25.4	24.8	25.4	28.3	23.0	23.4	27.5	**17,893.5**

Licence ***778*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,814.0**
H2O	1990	459.1	422.5	479.6	493.6	416.6	399.8	388.0	407.6	380.3	587.7	590.9	554.3	**62,822.7**
OIL	1990	38.9	36.3	39.3	38.6	39.7	39.4	42.6	42.3	40.8	43.4	40.6	41.1	**81,945.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,450.0**
H2O	1989	420.6	389.6	402.9	426.2	484.9	460.8	423.6	475.1	474.0	458.8	437.8	468.6	**57,242.7**
OIL	1989	50.1	45.6	49.8	49.5	53.5	52.6	51.4	53.7	41.2	42.3	40.3	41.2	**81,462.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,086.0**
H2O	1988	338.6	363.9	379.9	240.4	239.7	239.8	441.6	461.9	434.8	442.5	433.3	408.5	**51,919.8**
OIL	1988	38.7	36.3	38.5	52.4	52.8	53.4	51.3	52.0	50.0	52.5	49.2	50.9	**80,890.8**
DAY	1987	31.0	28.0	31.0	30.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,720.0**
H2O	1987	372.9	347.1	399.0	329.2	69.5	356.3	364.0	360.8	339.4	384.8	351.6	363.0	**47,494.9**
OIL	1987	21.5	19.3	20.5	6.1	1.5	64.9	66.3	65.3	39.5	40.5	38.1	39.2	**80,312.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,379.0**

Manitoba Production
1976 To 1990

Licence ***778*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	392.3	372.9	392.9	363.4	389.5	368.4	375.9	379.2	356.5	376.4	368.7	382.6	**43,457.3**
OIL	1986	20.4	18.2	20.7	20.2	21.0	20.5	21.7	21.6	21.1	22.6	20.9	21.1	**79,890.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,014.0**
H2O	1985	407.9	387.3	362.0	363.8	356.2	359.5	353.4	365.9	361.9	385.1	375.1	388.6	**38,938.6**
OIL	1985	35.1	31.8	34.6	19.0	19.8	19.2	19.7	20.1	19.8	20.4	19.6	20.5	**79,640.1**
DAY	1984	31.0	29.0	31.0	30.0	24.0	11.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,649.0**
H2O	1984	384.9	370.1	385.0	348.9	290.6	83.9	399.2	417.5	381.5	416.6	415.3	397.3	**34,471.9**
OIL	1984	22.1	20.5	21.8	35.8	29.6	8.5	38.0	37.1	36.5	37.0	34.8	34.6	**79,360.5**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,310.0**
H2O	1983	179.7	199.2	188.5	366.7	373.5	353.2	304.9	369.0	374.2	412.0	355.0	383.6	**30,181.1**
OIL	1983	70.7	62.7	67.1	18.7	20.5	20.8	21.3	22.1	21.8	22.4	21.3	22.2	**79,004.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,946.0**
H2O	1982	155.4	136.3	143.4	220.8	224.0	221.0	218.0	211.8	227.3	216.2	209.2	191.2	**26,321.6**
OIL	1982	49.5	43.5	48.6	68.9	74.1	75.4	74.3	66.9	77.5	73.2	69.9	72.5	**78,612.6**
DAY	1981	31.0	28.0	30.0	19.0	25.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,584.0**
H2O	1981	57.1	51.6	25.9	15.9	164.5	124.4	110.6	135.0	135.2	140.2	137.5	146.2	**23,947.0**
OIL	1981	41.9	37.9	18.6	12.2	52.5	45.8	45.5	50.6	49.0	48.3	48.2	49.8	**77,818.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,239.0**
H2O	1980	125.9	121.3	122.3	54.4	54.8	52.4	51.7	50.6	48.7	50.1	54.4	56.1	**22,702.9**
OIL	1980	53.1	50.4	52.3	39.6	41.8	40.4	42.0	41.2	41.2	42.6	41.1	42.0	**77,318.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,874.0**
H2O	1979	134.3	134.8	89.0	128.3	138.9	129.7	133.7	126.1	121.4	129.2	124.1	127.5	**21,860.2**
OIL	1979	77.4	69.1	58.5	48.8	52.5	51.9	57.0	55.2	52.7	54.5	52.6	54.3	**76,790.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,509.0**
H2O	1978	188.6	159.6	179.0	175.2	171.4	163.1	174.7	174.9	161.0	179.5	163.7	160.8	**20,343.2**
OIL	1978	155.6	141.0	158.0	151.6	154.6	79.6	81.0	80.9	76.4	80.6	76.6	78.4	**76,105.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,144.0**
H2O	1977	181.9	160.7	170.9	171.5	176.9	169.0	179.5	173.3	176.0	176.0	178.4	175.5	**18,291.7**
OIL	1977	152.4	139.8	160.2	155.3	155.1	155.9	162.7	162.9	154.1	160.5	155.1	157.8	**74,791.5**
DAY	1976	31.0	29.0	31.0	5.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,779.0**
H2O	1976	168.2	163.1	179.2	30.0	169.6	175.2	178.4	174.1	168.2	175.5	168.7	184.7	**16,202.1**
OIL	1976	169.1	159.5	152.2	24.6	152.1	151.0	158.6	153.3	150.8	155.1	147.8	153.2	**72,919.7**

Licence ***782*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,660.0**
H2O	1990	85.4	76.1	86.4	68.1	0.0	85.7	166.4	174.9	162.9	173.8	174.7	167.5	**52,717.1**
OIL	1990	14.9	13.5	14.5	10.9	0.0	16.9	36.5	36.2	34.8	36.4	34.0	35.2	**44,390.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,333.0**
H2O	1989	94.7	87.6	90.6	95.9	102.7	83.0	76.3	85.6	85.4	82.6	78.9	84.4	**51,295.2**
OIL	1989	14.8	13.5	14.7	14.6	15.9	18.6	15.2	15.9	15.2	15.6	14.9	15.2	**44,106.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,969.0**
H2O	1988	80.0	86.0	89.8	90.5	96.9	92.2	91.9	93.8	88.3	100.1	97.5	91.9	**50,247.5**
OIL	1988	50.7	47.5	50.2	47.6	51.6	49.6	51.7	51.2	49.1	15.6	14.5	15.0	**43,922.6**
DAY	1987	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,603.0**
H2O	1987	80.7	64.5	87.2	86.5	78.0	79.9	81.5	80.9	77.5	90.9	83.6	85.8	**49,148.6**
OIL	1987	52.4	40.1	50.4	51.4	52.8	52.5	53.7	52.9	49.9	53.0	50.2	51.3	**43,428.3**
DAY	1986	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,243.0**
H2O	1986	0.0	0.0	0.0	78.0	84.3	81.2	81.4	82.1	77.5	81.6	79.8	82.9	**48,171.6**
OIL	1986	0.0	0.0	0.0	45.8	48.1	47.7	49.6	49.4	48.5	54.9	50.8	51.3	**42,817.7**

Manitoba Production
1976 To 1990

Licence ***782*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	15.0	**10,968.0**
H2O	1985	94.9	88.5	83.5	81.2	79.4	80.2	78.8	75.0	77.7	82.7	77.8	40.4	**47,442.8**
OIL	1985	49.0	43.7	47.8	48.8	50.9	49.5	50.6	47.6	45.2	46.6	43.3	22.7	**42,371.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,622.0**
H2O	1984	115.1	110.7	115.1	111.4	120.9	119.7	129.6	96.3	88.0	96.1	95.8	94.7	**46,502.7**
OIL	1984	49.6	46.2	49.0	48.8	52.5	51.8	52.5	51.4	50.5	51.2	48.1	49.5	**41,825.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,257.0**
H2O	1983	104.2	116.4	112.9	129.9	132.4	125.1	108.1	132.2	132.6	123.3	106.2	114.8	**45,209.3**
OIL	1983	56.1	50.2	55.0	56.1	61.5	62.4	64.0	67.1	65.4	50.3	48.0	50.0	**41,224.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**9,892.0**
H2O	1982	267.3	234.5	246.6	246.5	250.2	246.8	123.3	122.7	128.4	126.4	122.3	111.7	**43,771.2**
OIL	1982	39.6	34.8	38.9	36.8	39.5	40.2	57.5	53.0	59.9	58.6	55.9	58.0	**40,538.7**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,531.0**
H2O	1981	258.7	233.6	259.0	244.4	226.1	248.9	221.2	232.4	232.7	241.3	236.6	249.6	**41,544.5**
OIL	1981	39.6	35.9	40.2	40.4	37.8	40.9	40.5	40.8	39.5	38.9	38.9	39.7	**39,966.0**
DAY	1980	31.0	29.0	31.0	23.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,171.0**
H2O	1980	263.9	254.2	256.3	189.0	206.2	237.4	234.3	239.4	216.1	227.4	246.6	253.9	**38,660.0**
OIL	1980	38.7	36.7	38.1	28.7	32.8	38.1	39.6	40.5	38.1	40.2	38.7	39.5	**39,492.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,817.0**
H2O	1979	216.6	217.4	234.3	262.8	284.4	265.5	273.6	264.5	254.6	270.6	259.9	267.1	**35,835.3**
OIL	1979	39.0	34.8	37.7	35.5	38.3	37.7	41.5	40.1	38.4	39.6	38.3	39.6	**39,043.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,452.0**
H2O	1978	285.4	291.9	327.5	320.3	263.6	261.0	279.8	279.8	250.6	287.1	256.4	257.5	**32,764.0**
OIL	1978	41.2	37.3	41.8	40.2	41.8	40.4	41.0	40.8	37.7	40.7	38.0	39.9	**38,582.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,088.0**
H2O	1977	313.0	284.1	302.2	303.3	265.5	256.0	271.7	262.5	270.9	266.5	270.1	265.8	**29,403.1**
OIL	1977	66.3	59.3	67.9	65.8	40.8	41.5	43.2	43.2	41.6	42.6	41.2	42.0	**38,101.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,723.0**
H2O	1976	282.0	267.7	284.4	300.3	287.8	278.2	306.8	310.5	289.2	302.1	290.3	317.8	**26,071.5**
OIL	1976	96.6	89.1	98.8	100.6	105.5	98.0	69.0	69.0	65.5	67.5	64.4	66.6	**37,506.5**

Licence ***783*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**12,839.0**
H2O	1990	434.0	384.1	438.7	452.7	459.3	448.0	447.4	372.6	440.4	467.3	469.8	450.3	**72,851.6**
OIL	1990	40.2	36.1	39.3	38.7	39.1	39.4	44.2	34.8	42.4	44.0	41.2	42.6	**93,563.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**12,480.0**
H2O	1989	361.8	335.2	343.7	366.6	392.6	421.5	387.4	425.8	409.3	409.5	400.5	414.8	**67,587.0**
OIL	1989	56.2	51.2	55.4	55.5	60.4	42.2	41.2	42.3	38.9	41.2	40.3	39.9	**93,081.1**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,118.0**
H2O	1988	298.7	299.6	335.1	345.0	361.7	344.1	343.0	350.1	329.6	382.6	372.6	351.4	**62,918.3**
OIL	1988	101.2	88.7	100.6	97.4	103.1	99.2	103.2	102.3	98.2	59.2	55.1	57.1	**92,516.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,753.0**
H2O	1987	236.2	219.8	255.1	252.7	234.4	230.2	277.6	301.7	299.4	339.3	312.2	320.1	**58,804.8**
OIL	1987	153.9	137.7	148.3	151.3	159.5	152.2	97.8	105.8	103.1	106.0	100.3	102.6	**91,451.1**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,390.0**
H2O	1986	246.4	234.2	246.8	218.7	246.7	242.1	238.0	240.1	219.1	238.4	233.5	242.3	**55,526.1**
OIL	1986	145.5	130.0	148.1	137.2	150.3	152.0	154.9	154.3	146.3	161.4	149.3	150.8	**89,932.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,027.0**
H2O	1985	306.8	291.3	272.3	257.3	259.0	235.3	257.0	265.4	256.6	280.1	235.6	244.1	**52,679.8**

Manitoba Production
1976 To 1990

Licence ***783*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	140.4	127.4	138.3	137.2	147.3	128.7	146.3	149.2	143.2	151.4	140.1	146.7	**88,152.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	30.0	31.0	**10,665.0**
H2O	1984	260.6	250.6	260.7	256.4	275.9	270.9	300.2	324.5	248.4	303.2	312.3	306.7	**49,519.0**
OIL	1984	157.2	146.2	155.2	157.0	167.8	164.1	151.7	153.4	126.4	143.2	139.2	142.1	**86,456.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,304.0**
H2O	1983	177.4	196.6	190.7	219.5	225.4	237.9	206.5	252.6	253.4	279.0	240.3	259.8	**46,148.6**
OIL	1983	164.9	146.4	160.4	163.6	180.9	147.4	152.0	159.5	155.3	159.3	152.1	158.5	**84,652.8**
DAY	1982	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,939.0**
H2O	1982	236.2	202.3	217.9	217.9	205.0	218.1	215.2	229.5	224.4	213.4	206.5	188.7	**43,409.5**
OIL	1982	173.1	148.5	170.2	160.8	160.3	175.9	173.4	171.3	180.8	170.8	163.1	169.3	**82,752.5**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**9,576.0**
H2O	1981	229.0	206.9	229.3	216.3	204.4	220.3	195.8	205.7	206.0	229.9	161.1	221.0	**40,834.4**
OIL	1981	172.6	156.2	175.4	176.2	168.6	178.5	176.7	178.0	172.2	182.7	130.2	173.5	**80,735.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,220.0**
H2O	1980	190.1	183.2	184.7	177.8	179.0	162.2	168.8	172.5	187.8	201.2	218.3	224.9	**38,308.7**
OIL	1980	180.8	171.4	178.2	174.7	184.3	169.1	185.4	189.3	163.1	175.4	169.1	172.5	**78,694.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,855.0**
H2O	1979	175.2	175.8	192.0	212.5	230.0	208.1	221.3	190.7	183.5	195.0	181.3	192.5	**36,058.2**
OIL	1979	203.5	181.7	199.8	186.0	199.7	191.5	217.3	188.1	179.8	185.4	173.5	185.0	**76,580.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,490.0**
H2O	1978	231.2	195.7	219.6	214.9	213.5	211.4	226.7	226.7	211.9	232.6	212.4	208.2	**33,700.3**
OIL	1978	217.5	197.0	220.6	212.0	219.8	212.0	215.8	215.2	206.3	214.4	203.9	209.7	**74,289.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,125.0**
H2O	1977	217.2	197.1	209.7	210.5	219.9	201.6	220.2	212.6	219.6	215.9	218.8	215.3	**31,095.5**
OIL	1977	218.3	195.5	223.9	217.1	219.8	211.8	227.4	227.7	219.0	224.5	216.9	220.6	**71,745.4**
DAY	1976	31.0	29.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,760.0**
H2O	1976	232.1	225.3	234.2	30.8	229.2	229.1	212.9	215.4	197.8	201.1	201.4	220.5	**28,537.1**
OIL	1976	205.9	194.0	210.6	26.9	217.5	208.6	227.4	227.7	213.1	213.6	212.3	219.6	**69,122.9**

Licence ***784*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**12,519.0**
H2O	1990	440.9	391.8	430.7	425.5	412.3	353.1	325.5	334.9	314.1	333.0	328.6	345.5	**111,110.2**
OIL	1990	42.0	39.3	41.7	41.7	44.9	52.4	52.6	68.2	64.7	64.8	61.6	63.0	**33,669.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**12,160.0**
H2O	1989	451.4	408.1	453.5	444.0	455.6	457.2	453.2	467.6	473.4	485.8	396.8	452.5	**106,674.3**
OIL	1989	36.0	34.4	35.5	34.3	35.9	35.2	37.5	34.8	36.4	36.9	39.0	44.8	**33,032.5**
DAY	1988	31.0	29.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,797.0**
H2O	1988	488.3	442.1	503.5	407.9	427.9	431.9	426.9	423.1	412.2	428.1	435.3	423.0	**101,275.2**
OIL	1988	34.1	30.0	33.2	33.9	39.8	35.8	39.1	34.3	37.0	37.3	33.9	35.7	**32,591.8**
DAY	1987	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,435.0**
H2O	1987	487.9	448.8	516.0	484.9	518.2	523.4	531.4	497.7	497.2	480.2	466.0	506.3	**96,025.0**
OIL	1987	42.9	40.3	43.5	41.1	31.4	33.8	35.5	35.7	35.0	34.9	33.5	34.8	**32,167.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,073.0**
H2O	1986	503.6	461.3	512.0	497.3	527.4	491.2	548.1	517.9	500.8	522.2	478.1	502.7	**90,067.0**
OIL	1986	28.2	26.6	27.9	28.0	27.9	26.0	29.1	29.0	31.6	42.6	42.2	43.2	**31,725.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,709.0**
H2O	1985	468.3	426.9	502.4	491.7	513.6	463.8	475.9	488.2	494.8	491.0	492.1	505.2	**84,004.4**
OIL	1985	27.9	26.0	27.8	27.8	29.1	27.9	30.7	28.8	29.0	29.8	29.0	29.4	**31,343.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,344.0**

Manitoba Production
1976 To 1990

Licence ***784*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	451.8	395.9	470.6	486.8	514.1	454.4	468.6	470.1	445.5	451.3	466.6	483.9	**78,190.5**
OIL	1984	33.8	31.9	34.1	32.6	29.9	30.9	31.1	30.2	26.9	30.0	27.8	29.8	**30,999.8**
DAY	1983	31.0	28.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,979.0**
H2O	1983	72.7	67.3	71.5	51.4	477.1	465.3	468.7	460.2	435.3	306.8	450.0	479.8	**72,630.9**
OIL	1983	22.8	21.6	22.7	16.3	34.5	35.1	37.1	36.4	32.2	25.8	32.9	36.8	**30,630.8**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	**9,621.0**
H2O	1982	109.0	102.0	111.8	106.2	100.6	105.9	105.5	101.9	103.9	69.0	69.8	71.7	**68,824.8**
OIL	1982	39.8	38.5	42.4	42.0	38.0	44.0	46.1	40.6	44.0	24.2	24.0	24.8	**30,276.6**
DAY	1981	31.0	28.0	31.0	29.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,264.0**
H2O	1981	204.0	173.1	191.5	159.6	161.2	175.4	172.1	157.4	103.1	111.4	104.7	109.6	**67,667.5**
OIL	1981	77.6	69.5	76.2	40.8	40.7	45.8	45.0	42.6	43.8	41.4	40.0	41.3	**29,828.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,904.0**
H2O	1980	180.0	174.2	190.5	188.3	200.0	188.1	197.5	201.5	193.9	192.6	191.7	195.5	**65,844.4**
OIL	1980	76.2	72.1	77.0	72.4	77.6	73.8	81.4	79.0	76.8	80.1	73.7	78.8	**29,223.5**
DAY	1979	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,538.0**
H2O	1979	233.0	203.4	192.5	194.3	195.2	184.3	179.6	162.7	187.0	174.4	164.8	168.3	**63,550.6**
OIL	1979	71.1	64.7	63.6	79.5	84.3	79.5	82.3	83.2	82.1	80.3	73.9	76.7	**28,304.6**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,175.0**
H2O	1978	244.0	224.6	250.7	244.5	247.1	245.0	241.6	227.5	227.8	237.4	217.0	226.0	**61,311.1**
OIL	1978	69.8	63.2	69.6	68.6	68.5	68.3	69.0	74.5	70.9	73.6	70.2	72.3	**27,383.4**
DAY	1977	31.0	28.0	29.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,811.0**
H2O	1977	363.6	345.6	354.0	353.3	290.8	270.3	231.0	253.3	238.2	246.3	262.3	251.7	**58,477.9**
OIL	1977	56.6	51.5	52.4	52.8	100.3	98.5	67.9	73.6	69.9	76.3	74.8	70.6	**26,544.9**
DAY	1976	31.0	29.0	31.0	30.0	16.0	0.0	27.0	31.0	30.0	29.0	30.0	31.0	**7,451.0**
H2O	1976	139.1	119.4	64.1	31.3	155.2	0.0	283.1	324.2	322.1	302.5	333.1	366.1	**55,017.5**
OIL	1976	73.6	67.4	25.7	17.2	9.7	0.0	17.8	20.2	57.4	53.9	55.8	57.2	**25,699.7**

Licence ***785*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,694.0**
H2O	1990	211.2	182.0	206.4	202.5	194.5	191.8	147.6	145.7	132.1	140.2	140.6	146.6	**56,569.0**
OIL	1990	41.3	37.4	41.0	40.7	43.4	40.2	21.5	21.8	20.1	20.1	19.4	19.6	**24,384.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,329.0**
H2O	1989	186.8	177.4	205.6	192.3	203.5	200.0	201.6	203.2	208.0	213.8	206.5	211.8	**54,527.8**
OIL	1989	47.9	48.1	51.8	47.8	51.5	41.7	45.0	40.8	43.1	43.8	41.6	42.9	**24,017.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,964.0**
H2O	1988	186.4	173.8	192.2	190.6	185.7	197.1	195.2	193.7	182.1	192.8	194.4	193.6	**52,117.3**
OIL	1988	41.4	37.5	40.3	40.1	43.7	52.7	57.5	50.6	52.7	54.0	48.7	52.6	**23,471.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,598.0**
H2O	1987	192.5	177.1	203.5	193.2	201.8	187.6	186.7	164.2	191.5	183.8	180.5	192.8	**49,839.7**
OIL	1987	80.7	75.9	81.9	78.2	79.6	78.8	81.2	76.6	42.9	42.5	41.2	42.2	**22,900.0**
DAY	1986	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,235.0**
H2O	1986	209.3	191.7	64.0	208.4	214.4	211.2	201.4	199.9	189.9	177.7	188.6	198.4	**47,584.5**
OIL	1986	49.4	46.5	14.7	49.4	47.8	47.0	75.7	79.2	85.0	69.3	79.5	81.3	**22,098.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**10,895.0**
H2O	1985	225.0	210.2	241.4	236.3	248.1	222.2	197.8	186.8	205.6	195.8	202.8	209.9	**45,329.6**
OIL	1985	65.0	62.2	64.8	64.9	68.2	64.9	53.7	46.4	50.7	50.1	50.4	51.4	**21,373.5**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,533.0**
H2O	1984	246.5	215.9	256.7	249.5	280.4	218.4	225.2	184.6	220.2	216.9	224.2	232.5	**42,747.7**
OIL	1984	45.1	42.5	45.5	40.8	39.8	72.0	72.6	57.5	64.7	70.1	65.0	69.5	**20,680.8**

Manitoba Production
1976 To 1990

Licence ***785*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,173.0**
H2O	1983	229.6	212.6	225.9	214.9	258.9	254.5	265.7	251.0	237.4	247.0	245.5	263.9	**39,976.7**
OIL	1983	98.7	93.5	98.2	93.2	45.8	47.0	51.4	48.6	43.0	50.8	43.9	49.5	**19,995.7**
DAY	1982	31.0	28.0	31.0	30.0	9.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,808.0**
H2O	1982	232.3	217.6	238.4	226.4	63.5	135.1	219.3	204.2	216.1	232.9	220.5	226.5	**37,069.8**
OIL	1982	67.2	64.9	71.5	70.9	19.0	44.4	112.2	95.4	107.1	112.3	104.0	107.5	**19,232.1**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,468.0**
H2O	1981	221.7	189.1	209.2	195.5	149.2	237.1	221.4	220.0	220.7	238.2	223.9	233.9	**34,637.0**
OIL	1981	104.3	93.8	103.0	99.7	75.0	77.3	72.3	74.4	74.0	70.0	67.6	69.6	**18,255.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,112.0**
H2O	1980	290.9	281.6	307.8	304.4	323.3	310.9	215.8	220.0	211.8	203.6	219.3	213.6	**32,077.1**
OIL	1980	59.9	56.7	60.6	57.0	61.1	59.2	110.0	106.8	103.9	104.8	104.4	106.5	**17,274.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,746.0**
H2O	1979	278.1	242.7	254.4	256.7	258.1	243.5	290.4	263.1	302.3	281.9	273.9	272.2	**28,974.1**
OIL	1979	98.1	89.2	97.1	93.9	99.6	93.7	64.8	65.4	64.5	63.1	59.7	60.2	**16,283.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	30.0	**8,381.0**
H2O	1978	237.7	218.8	244.2	238.0	248.3	230.5	236.7	221.5	221.6	271.0	259.9	253.0	**25,756.8**
OIL	1978	64.2	58.2	64.0	63.1	65.2	60.7	63.9	68.6	65.3	97.7	98.2	94.8	**15,334.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**8,020.0**
H2O	1977	253.2	233.4	256.4	254.6	249.9	232.1	225.0	246.4	231.8	239.7	246.7	244.8	**22,875.6**
OIL	1977	65.6	57.8	63.2	63.4	66.1	64.8	62.8	67.7	64.4	70.4	66.7	65.0	**14,470.6**
DAY	1976	30.0	29.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,658.0**
H2O	1976	388.7	348.6	383.6	60.7	339.9	228.0	230.7	230.0	224.2	225.0	231.8	254.9	**19,961.6**
OIL	1976	28.8	27.5	30.7	4.9	32.1	68.3	69.9	69.0	66.4	67.1	64.8	66.4	**13,692.7**

Licence ***786*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,657.0**
H2O	1990	738.4	974.3	1142.7	1004.8	1119.6	1047.9	1142.0	3674.7	3595.3	2867.2	3500.4	3906.8	**488,194.7**
OIL	1990	16.7	21.0	20.3	16.4	20.8	18.9	22.4	24.9	24.8	27.6	29.6	27.9	**23,425.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,299.0**
H2O	1989	831.6	690.6	710.5	715.1	742.4	741.6	807.3	804.5	784.7	834.9	760.9	804.4	**463,480.6**
OIL	1989	15.0	14.1	16.2	14.1	14.8	15.4	16.5	20.5	16.8	20.0	18.8	18.3	**23,154.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,934.0**
H2O	1988	974.5	931.0	771.6	886.6	917.8	679.9	803.0	776.6	635.4	746.3	681.1	734.8	**454,252.1**
OIL	1988	14.3	13.0	13.7	11.0	11.1	10.0	9.6	11.4	13.7	14.5	17.1	15.5	**22,953.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,568.0**
H2O	1987	1066.1	902.4	999.5	997.4	1013.8	965.5	935.3	1026.7	1002.4	968.0	815.2	958.2	**444,713.5**
OIL	1987	18.7	4.2	11.4	12.3	11.1	11.1	10.7	9.0	10.0	14.3	13.6	13.6	**22,798.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**8,204.0**
H2O	1986	989.0	877.6	986.0	810.8	926.2	942.7	724.1	720.2	908.4	980.5	1054.3	981.8	**433,063.0**
OIL	1986	28.7	32.7	24.8	25.5	28.9	22.9	20.2	22.5	26.2	11.3	13.9	12.4	**22,658.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,844.0**
H2O	1985	383.4	472.1	476.4	741.7	740.5	904.0	901.6	951.0	887.0	927.4	911.2	944.4	**422,161.4**
OIL	1985	28.5	25.8	30.2	33.3	34.4	33.0	36.2	35.6	32.9	31.6	30.9	27.1	**22,388.7**
DAY	1984	31.0	29.0	23.0	22.0	3.0	2.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,479.0**
H2O	1984	5663.8	4866.6	3038.8	2012.4	436.3	211.1	363.9	356.8	398.1	413.9	394.6	449.4	**412,920.7**
OIL	1984	50.2	45.7	30.3	26.1	7.3	2.2	43.1	26.0	33.0	31.4	24.1	28.8	**22,009.2**
DAY	1983	31.0	28.0	31.0	30.0	29.0	15.0	31.0	31.0	27.0	29.0	30.0	30.0	**7,186.0**
H2O	1983	4863.7	4906.7	5350.7	4333.4	4472.5	2207.1	4498.1	4455.9	4497.5	4879.0	4376.6	5370.3	**394,315.0**

Manitoba Production
1976 To 1990

Licence ***786*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	48.9	44.1	43.3	39.6	35.4	25.2	46.4	42.5	42.6	47.6	55.7	46.1	**21,661.0**
DAY	1982	31.0	28.0	31.0	25.0	29.0	30.0	26.0	31.0	29.0	31.0	30.0	30.0	**6,844.0**
H2O	1982	4523.4	4111.5	3691.0	2893.2	4442.7	4999.3	4547.1	5119.6	3958.8	4543.4	3193.8	4622.5	**340,103.5**
OIL	1982	46.8	40.2	37.5	43.8	4.8	46.7	45.8	41.6	39.2	48.5	62.2	55.3	**21,143.6**
DAY	1981	31.0	28.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**6,493.0**
H2O	1981	3546.2	4215.6	3396.6	3347.1	4696.9	4586.6	4210.2	4673.0	4505.5	4320.1	4572.3	4645.6	**289,457.2**
OIL	1981	45.9	59.5	43.7	18.9	41.1	52.4	42.7	37.2	43.9	47.1	50.1	52.8	**20,631.2**
DAY	1980	31.0	28.0	31.0	29.0	31.0	29.0	30.0	27.0	30.0	31.0	30.0	31.0	**6,132.0**
H2O	1980	4186.3	3820.2	4290.5	3770.6	3904.7	3019.1	2975.5	2499.1	3419.3	4332.3	4099.4	4161.7	**238,741.5**
OIL	1980	62.6	49.7	43.9	49.7	53.7	44.9	46.7	25.7	47.8	55.8	56.9	50.9	**20,095.9**
DAY	1979	0.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,774.0**
H2O	1979	0.0	1085.0	4316.4	3926.7	3880.3	3959.5	3901.1	4209.3	3701.2	3638.9	3854.6	4254.4	**194,262.8**
OIL	1979	0.0	18.7	72.8	65.8	62.4	63.8	69.8	59.3	52.4	50.0	63.8	60.3	**19,507.6**

Licence ***794*** Well Name ***Gerrand Maples SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	5301.0	4680.0	5400.0	5310.0	5115.0	5420.0	5495.0	5560.0	5314.0	5763.0	6070.0	6092.0	**817,807.2**
WIN	1989	5807.0	5547.0	5921.0	5537.0	5259.0	5143.0	4940.0	5268.0	4856.0	5441.0	4900.0	5300.0	**752,287.2**
WIN	1988	5061.0	4476.0	4474.0	4367.0	4562.0	4672.0	5445.0	5746.0	5564.0	5793.0	5666.0	5887.0	**688,368.2**
WIN	1987	4495.0	4312.0	4102.0	4225.0	4290.0	4345.0	3516.0	4602.0	3697.0	4700.0	5124.0	5227.0	**626,655.2**
WIN	1986	4454.0	4040.0	4583.0	4240.0	4177.0	4273.0	4198.0	4691.0	4286.0	4237.0	4358.0	4298.0	**574,020.2**
WIN	1985	4093.0	3687.0	4148.0	3766.0	4231.0	4016.0	3970.0	4597.0	4477.0	4663.0	4590.0	4619.0	**522,185.2**
WIN	1984	5087.0	4564.0	5123.0	4723.0	4827.0	4458.0	3864.0	4101.0	3781.0	3938.0	3847.0	4055.0	**471,328.2**
WIN	1983	4115.0	3940.0	6481.0	4461.0	4414.0	4240.0	4320.0	4619.0	4028.0	4274.0	3446.0	5079.0	**418,960.2**
WIN	1982	4475.0	4125.0	4504.0	4224.0	4424.7	3869.0	3267.0	3940.0	4014.0	4449.0	4358.0	4538.0	**365,543.2**
WIN	1981	3747.0	4307.0	4719.0	4283.0	4724.0	4351.0	4545.0	4554.0	4473.0	4491.0	4376.0	4553.0	**315,355.5**
WIN	1980	4543.0	4502.0	4335.0	4233.0	4057.0	4136.0	4406.0	4268.0	4096.0	4198.0	3948.0	4828.0	**262,232.5**
WIN	1979	4869.0	4430.0	4602.0	4509.0	6678.0	4328.0	4328.0	4846.0	4710.0	4882.0	4891.0	4506.0	**210,682.5**
WIN	1978	4578.9	4089.7	4516.4	4472.1	4419.4	4229.8	3846.2	4477.3	4350.8	4567.5	3968.0	4787.3	**153,103.5**
WIN	1977	4287.5	3698.7	4004.8	3874.2	4048.9	4080.0	4299.7	4062.5	3908.1	3835.8	4252.4	4553.2	**100,800.1**
WIN	1976	3420.3	3208.9	3032.9	2348.2	0.0	2069.9	3936.1	3989.9	3372.0	4065.9	4010.9	4193.4	**51,894.3**

Licence ***795*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,850.0**
H2O	1990	428.9	380.0	412.9	385.2	399.6	385.6	368.8	380.1	363.7	401.4	373.1	375.3	**101,299.2**
OIL	1990	30.0	27.1	29.3	28.2	18.8	18.3	17.9	18.5	16.3	18.6	17.4	17.9	**11,747.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,487.0**
H2O	1989	733.9	726.9	726.6	748.0	484.3	458.9	432.0	422.7	417.6	395.6	392.8	423.7	**96,644.6**
OIL	1989	26.8	27.2	27.8	26.8	32.0	29.5	30.0	29.2	28.8	30.1	29.2	30.3	**11,488.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,122.0**
H2O	1988	514.6	509.0	520.6	481.1	854.7	759.6	796.0	785.5	758.4	779.9	747.3	843.3	**90,281.6**
OIL	1988	24.2	22.6	24.1	23.5	30.5	27.6	28.3	28.4	28.0	28.7	27.1	28.4	**11,141.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,756.0**
H2O	1987	584.8	579.3	601.1	646.9	608.7	595.3	574.5	526.4	566.8	545.5	478.5	530.6	**81,931.6**
OIL	1987	50.9	46.2	49.2	50.0	52.5	51.5	5.7	5.8	5.9	6.1	23.7	24.4	**10,819.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,391.0**
H2O	1986	475.9	465.6	528.9	449.0	459.7	497.4	504.4	559.2	563.3	543.7	546.8	628.2	**75,093.2**
OIL	1986	41.5	36.0	41.7	38.3	39.5	50.7	51.6	54.5	49.8	54.6	51.6	52.8	**10,447.9**

Manitoba Production
1976 To 1990

Licence ***795*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,026.0**
H2O	1985	384.1	396.8	413.7	444.9	469.9	493.1	526.8	440.8	416.1	481.6	437.5	504.5	**68,871.1**
OIL	1985	42.9	38.3	42.6	41.7	39.4	38.3	39.4	40.1	38.1	41.5	39.6	42.3	**9,885.3**
DAY	1984	31.0	29.0	31.0	30.0	26.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,661.0**
H2O	1984	358.6	438.8	415.3	394.9	360.1	281.5	458.9	429.4	400.3	419.7	398.0	423.2	**63,461.3**
OIL	1984	23.9	22.2	23.5	25.1	21.3	17.4	27.3	26.3	42.8	43.2	42.3	43.0	**9,401.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,311.0**
H2O	1983	441.0	406.8	485.8	454.6	485.6	381.6	416.3	392.4	380.6	377.7	345.2	378.1	**58,682.6**
OIL	1983	23.2	20.8	22.9	21.5	23.6	23.7	24.5	24.4	23.5	25.0	23.1	23.8	**9,042.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,946.0**
H2O	1982	574.5	533.8	614.6	592.7	656.8	571.2	670.2	597.8	591.8	637.7	443.2	467.2	**53,736.9**
OIL	1982	47.2	43.5	22.9	23.2	24.3	23.3	24.1	23.8	23.4	23.8	22.7	23.3	**8,762.8**
DAY	1981	31.0	28.0	31.0	30.0	13.0	15.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,582.0**
H2O	1981	603.6	432.0	469.8	477.4	135.7	254.8	551.1	434.8	483.6	500.1	477.5	522.7	**46,785.4**
OIL	1981	24.0	21.5	23.7	22.5	15.8	25.5	51.7	46.2	48.9	48.7	47.3	47.6	**8,437.3**
DAY	1980	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,251.0**
H2O	1980	568.8	539.8	576.3	543.2	565.6	526.8	524.8	516.7	519.0	538.5	428.2	533.9	**41,442.3**
OIL	1980	58.7	57.0	59.3	54.2	23.7	23.0	24.0	23.9	22.9	23.6	22.7	23.6	**8,013.9**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	31.0	**4,887.0**
H2O	1979	379.9	377.7	434.9	408.4	99.8	90.2	89.5	87.8	142.9	531.8	570.6	591.0	**35,060.7**
OIL	1979	53.2	50.0	54.6	50.4	17.4	17.5	18.2	17.3	2.0	58.7	59.4	61.5	**7,597.3**
DAY	1978	31.0	28.0	31.0	28.0	22.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,532.0**
H2O	1978	458.8	390.0	461.8	472.5	394.1	97.5	377.1	365.0	407.6	396.0	416.7	411.7	**31,256.2**
OIL	1978	52.9	47.5	52.9	50.7	39.7	11.4	53.1	55.9	55.5	54.5	54.0	54.9	**7,137.1**
DAY	1977	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	22.0	29.0	23.0	31.0	**4,201.0**
H2O	1977	738.8	676.5	772.8	762.5	362.0	358.2	375.4	344.8	220.2	370.3	292.8	405.6	**26,607.4**
OIL	1977	97.1	92.3	106.2	101.1	33.1	34.2	35.3	33.2	23.4	49.4	39.3	52.3	**6,554.1**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,856.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	239.4	225.6	221.8	230.5	474.9	741.0	**20,927.5**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	23.2	21.8	23.8	20.0	60.7	105.8	**5,857.2**

Licence ***796*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	**12,214.0**
H2O	1990	1891.0	1680.0	1700.0	1800.0	1769.0	1800.0	2127.0	2060.0	1830.0	1922.0	1860.0	1551.0	**619,345.2**
OIL	1990	40.3	38.2	42.0	42.0	35.7	37.0	34.8	34.1	32.0	39.2	39.0	32.5	**30,927.4**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	29.0	30.0	28.0	28.0	27.0	30.0	**11,862.0**
H2O	1989	2387.0	2156.0	2356.0	2262.0	2156.0	2210.0	1769.0	1800.0	1708.0	1708.0	1620.0	1827.0	**597,355.2**
OIL	1989	48.6	42.0	46.5	46.0	43.5	48.0	42.5	45.0	42.0	42.0	40.5	41.1	**30,480.6**
DAY	1988	28.0	29.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,511.0**
H2O	1988	1820.0	1885.0	1953.0	1981.0	2117.0	2025.0	2305.0	2325.0	2280.0	2400.0	2310.0	2387.0	**573,396.2**
OIL	1988	36.4	37.6	43.0	42.0	43.5	43.7	45.0	46.5	48.0	49.1	51.0	49.2	**29,952.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	25.0	30.0	30.0	31.0	**11,154.0**
H2O	1987	2077.0	1876.0	1684.0	1954.0	2027.0	1936.0	1452.0	1948.0	1476.0	1911.0	1888.0	2015.0	**547,608.2**
OIL	1987	29.9	31.0	30.4	40.7	43.7	45.0	34.8	45.4	35.5	42.4	39.0	44.1	**29,417.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,802.0**
H2O	1986	2067.0	1912.0	2263.0	1870.0	1759.0	1873.0	1768.0	2201.0	2046.0	1757.0	2018.0	2030.0	**525,364.2**
OIL	1986	28.8	26.3	31.6	24.2	26.8	26.1	31.8	30.6	30.6	26.9	29.9	34.9	**28,956.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,439.0**
H2O	1985	2047.0	1847.0	2204.0	1883.0	2110.0	2008.0	2010.0	2216.0	2110.0	2201.0	2130.0	2201.0	**501,800.2**

Manitoba Production
1976 To 1990

Licence ***796*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	41.1	37.6	40.7	35.2	34.2	41.8	31.9	32.2	31.2	31.9	32.1	32.2	**28,607.5**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,074.0**
H2O	1984	2460.0	2203.0	2478.0	2286.0	2015.0	2005.0	1928.0	2051.0	1891.0	1969.0	1924.0	2028.0	**476,833.2**
OIL	1984	37.4	32.3	32.2	31.0	37.5	37.5	40.3	41.0	39.9	39.8	40.2	39.9	**28,185.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,710.0**
H2O	1983	2050.0	1926.0	2288.0	2179.0	2154.0	2069.0	2107.0	2251.0	1961.0	2088.0	2071.0	2476.0	**451,595.2**
OIL	1983	33.0	33.5	36.7	34.9	32.1	29.7	34.6	37.9	33.6	30.0	33.2	34.7	**27,736.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	26.0	28.0	28.0	31.0	30.0	31.0	**9,348.0**
H2O	1982	2238.0	2063.0	2252.0	2063.0	2155.0	1916.0	1590.0	1923.0	1956.0	2171.0	2128.0	2216.0	**425,975.2**
OIL	1982	41.3	40.7	42.7	40.1	39.6	36.2	33.9	36.4	35.0	35.9	34.6	35.7	**27,332.5**
DAY	1981	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,993.0**
H2O	1981	1837.0	2154.0	2360.0	2142.0	2362.0	2176.0	2273.0	2277.0	2237.0	2246.0	2188.0	2277.0	**401,304.2**
OIL	1981	35.8	42.1	47.4	41.0	45.1	42.2	44.2	42.8	42.1	43.2	41.4	40.8	**26,880.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,632.0**
H2O	1980	2272.0	2251.0	2168.0	2117.0	2029.0	2068.0	2203.0	2134.0	2048.0	2099.0	1974.0	2414.0	**374,775.2**
OIL	1980	43.0	43.3	42.2	36.8	39.4	41.5	47.1	41.9	40.5	46.2	41.9	48.8	**26,372.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**8,266.0**
H2O	1979	2435.0	2215.0	2301.0	2255.0	3339.0	2164.0	2164.0	2423.0	2355.0	2441.0	2443.0	2253.0	**348,998.2**
OIL	1979	50.1	43.9	46.3	43.3	44.8	39.3	44.6	50.4	48.6	49.1	47.8	36.8	**25,859.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**7,905.0**
H2O	1978	2341.1	2045.1	2258.4	2236.2	2209.8	2115.0	2273.0	2238.7	2175.6	2283.9	1309.1	2394.4	**320,210.2**
OIL	1978	51.5	45.2	50.4	46.7	48.3	48.8	43.2	49.6	47.1	50.2	25.0	53.9	**25,314.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,555.0**
H2O	1977	2143.9	1849.5	2002.6	1937.3	2024.5	2040.1	2150.0	2031.4	1954.1	1967.3	2178.6	2330.6	**294,329.9**
OIL	1977	57.9	50.1	53.6	52.1	52.9	52.5	54.5	52.9	47.5	49.3	52.3	53.9	**24,754.8**
DAY	1976	31.0	29.0	24.0	14.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,190.0**
H2O	1976	1754.6	1646.0	1362.2	812.4	0.0	1261.6	2265.4	2004.4	1721.8	1956.7	2323.6	2128.7	**269,720.0**
OIL	1976	62.2	53.9	47.5	28.9	0.0	39.7	71.1	64.1	55.8	59.6	55.8	57.6	**24,125.3**

Licence ***797*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1123.0	1022.0	1107.0	891.0	1295.0	1234.0	1082.0	1157.0	979.0	1016.0	1093.0	1128.0	**198,925.0**
WIN	1989	1097.0	1040.0	1120.0	1125.0	1231.0	1043.0	1213.0	1105.0	1161.0	1139.0	1072.0	1107.0	**185,798.0**
WIN	1988	942.0	952.0	1008.0	1002.0	1019.0	1051.0	1019.0	1030.0	1104.0	1127.0	1096.0	1143.0	**172,345.0**
WIN	1987	954.0	815.0	864.0	1049.0	992.0	940.0	673.0	946.0	1094.0	1047.0	891.0	1062.0	**159,852.0**
WIN	1986	775.0	861.0	953.0	964.0	1026.0	950.0	1019.0	1106.0	940.0	873.0	929.0	977.0	**148,525.0**
WIN	1985	720.0	657.0	654.0	687.0	631.0	675.0	691.0	699.0	695.0	750.0	726.0	1333.0	**137,152.0**
WIN	1984	660.0	625.0	703.0	678.0	734.0	706.0	781.0	765.0	797.0	639.0	676.0	749.0	**128,234.0**
WIN	1983	695.0	612.0	694.0	671.0	701.0	605.0	791.0	689.0	677.0	668.0	639.0	694.0	**119,721.0**
WIN	1982	636.0	586.0	668.0	644.0	667.0	601.0	707.0	449.0	511.0	547.0	666.0	684.0	**111,585.0**
WIN	1981	584.8	533.3	590.7	572.7	522.0	586.7	575.8	558.8	570.5	610.7	599.1	618.1	**104,219.0**
WIN	1980	580.9	533.7	588.6	555.4	526.2	511.6	548.0	538.6	521.2	524.6	478.9	571.8	**97,295.8**
WIN	1979	564.0	547.4	616.8	541.1	561.3	526.6	569.8	535.6	547.3	558.4	544.5	575.0	**90,816.3**
WIN	1978	680.1	611.3	677.6	613.5	638.9	722.1	595.7	637.5	531.0	586.0	540.8	540.1	**84,128.5**
WIN	1977	680.1	613.8	687.0	647.8	694.9	664.9	674.6	639.7	606.0	662.2	639.3	658.5	**76,753.9**
WIN	1976	559.1	642.8	688.5	263.0	444.7	563.4	603.6	581.2	645.0	594.1	634.8	670.6	**68,885.1**

Licence ***798*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***798*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1615.0	1539.0	1742.0	1826.0	1401.0	1343.0	1521.0	1323.0	1266.0	1139.0	1286.0	1254.0	**359,807.1**
WIN	1989	1610.0	1537.0	1768.0	1754.0	1776.0	1774.0	1666.0	1555.0	1667.0	1772.0	1684.0	1564.0	**342,552.1**
WIN	1988	1225.0	1159.0	1267.0	1244.0	1302.0	1284.0	1380.0	479.0	892.0	1019.0	1608.0	1487.0	**322,425.1**
WIN	1987	1241.0	1072.0	1355.0	1313.0	1302.0	1300.0	1410.0	1298.0	1262.0	947.0	1283.0	1298.0	**308,079.1**
WIN	1986	1477.0	1327.0	1393.0	1335.0	1270.0	759.0	957.0	1364.0	1300.0	1200.0	1312.0	1369.0	**292,998.1**
WIN	1985	1472.0	1369.0	1573.0	1523.0	1581.0	1538.0	1571.0	1472.0	1541.0	1505.0	1523.0	1482.0	**277,935.1**
WIN	1984	1550.0	1292.0	1411.0	1688.0	1497.0	1325.0	1576.0	1393.0	1591.0	1384.0	1552.0	1523.0	**259,785.1**
WIN	1983	922.0	720.0	707.0	853.0	1022.0	962.0	997.0	1263.0	1561.0	1128.0	1411.0	1548.0	**242,003.1**
WIN	1982	870.0	765.0	829.0	818.0	850.0	837.0	939.0	737.0	1145.0	1226.0	982.0	1009.0	**228,909.1**
WIN	1981	935.1	852.0	840.0	770.0	590.0	908.0	901.0	1073.0	1014.0	721.0	935.0	894.0	**217,902.1**
WIN	1980	1306.9	1223.9	1284.6	1254.4	1312.0	1203.5	1224.2	1061.3	1075.0	1156.9	753.4	882.5	**207,469.0**
WIN	1979	1135.1	1135.5	1135.5	1036.3	1141.2	1045.1	1254.0	884.3	790.9	954.7	854.6	839.8	**193,730.4**
WIN	1978	1459.0	1306.8	1498.5	1276.0	1405.5	1353.4	1443.1	1232.7	1333.2	1283.8	1305.2	1229.9	**181,523.4**
WIN	1977	1412.4	1685.0	1159.1	1496.0	1133.1	1395.8	1463.7	1372.8	1401.6	1432.9	1437.5	1424.0	**165,396.3**
WIN	1976	1447.2	1307.6	1326.4	359.5	1122.6	1111.9	1099.3	1338.6	1225.6	1292.0	1191.7	1406.5	**148,582.4**

Licence ***805*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,564.0**
H2O	1990	136.7	121.7	130.5	123.4	142.5	137.5	102.8	106.6	107.8	111.0	103.2	103.8	**77,325.9**
OIL	1990	37.9	34.5	36.8	35.9	37.5	36.6	18.6	19.3	18.0	19.1	17.9	18.4	**18,165.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,199.0**
H2O	1989	183.4	181.7	181.6	187.8	208.1	147.0	136.9	135.4	133.8	126.7	125.9	136.1	**75,898.4**
OIL	1989	26.8	27.2	27.8	26.9	29.1	37.5	37.8	37.1	36.6	38.4	37.1	38.6	**17,835.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,834.0**
H2O	1988	243.0	240.3	245.8	227.2	266.3	230.7	198.8	196.4	189.6	195.0	185.2	210.2	**74,014.0**
OIL	1988	36.3	33.9	36.2	35.3	36.9	32.5	28.3	28.4	28.0	28.7	27.0	28.3	**17,434.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,468.0**
H2O	1987	332.6	329.5	341.9	366.8	346.1	332.9	335.1	307.0	247.0	237.8	226.0	249.5	**71,385.5**
OIL	1987	59.0	53.5	57.0	57.7	60.8	58.7	63.4	64.0	35.5	36.9	35.5	36.4	**17,054.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,103.0**
H2O	1986	346.1	338.6	384.7	326.6	336.2	282.9	289.2	318.1	320.3	266.8	311.0	357.3	**67,733.3**
OIL	1986	50.5	43.7	50.8	46.5	48.2	58.7	60.2	63.1	57.6	54.5	59.7	61.1	**16,435.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,742.0**
H2O	1985	315.8	326.2	340.2	365.8	345.3	358.2	386.3	320.6	303.5	350.3	318.2	366.9	**63,855.5**
OIL	1985	51.4	46.0	51.2	50.1	50.7	48.6	48.3	48.6	46.5	50.4	48.2	51.4	**15,781.3**
DAY	1984	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,377.0**
H2O	1984	266.6	326.3	306.3	265.0	294.4	356.3	368.9	344.2	329.2	345.0	327.2	347.9	**59,758.2**
OIL	1984	38.9	36.1	37.9	33.8	35.1	54.9	54.7	52.6	51.3	51.8	50.7	51.6	**15,189.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,014.0**
H2O	1983	403.7	372.4	441.1	416.2	444.6	423.9	309.5	223.5	283.0	280.9	256.6	278.9	**55,880.9**
OIL	1983	43.4	38.9	42.5	40.3	44.3	44.3	39.9	30.4	38.3	40.6	37.6	38.3	**14,640.5**
DAY	1982	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,649.0**
H2O	1982	363.1	351.5	412.3	397.6	499.6	437.6	597.0	489.8	541.8	583.8	405.7	421.5	**51,746.6**
OIL	1982	58.6	56.2	62.9	63.7	66.9	64.5	44.0	40.0	43.8	44.5	42.5	43.1	**14,161.7**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,288.0**
H2O	1981	441.1	315.7	343.4	348.9	303.4	357.4	363.6	303.9	318.5	329.5	314.4	344.3	**46,245.3**
OIL	1981	54.3	48.7	53.6	50.9	43.5	54.3	51.9	63.5	63.3	63.0	61.2	61.6	**13,531.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,931.0**
H2O	1980	321.2	295.0	314.8	315.2	362.8	337.9	383.5	377.6	379.3	393.5	312.9	390.2	**42,161.2**

Manitoba Production
1976 To 1990

Licence ***805*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	43.3	40.8	42.4	41.1	45.0	43.9	54.4	54.0	51.9	53.5	51.4	53.4	**12,861.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,565.0**
H2O	1979	272.1	259.5	298.8	280.6	314.1	273.7	271.7	266.3	272.6	302.8	311.7	322.9	**37,977.3**
OIL	1979	49.8	44.9	49.0	45.2	50.9	49.4	51.6	48.9	47.1	43.8	42.6	44.1	**12,286.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,200.0**
H2O	1978	267.4	227.3	269.2	280.9	312.6	264.1	257.2	249.9	264.7	271.2	285.4	278.9	**34,530.5**
OIL	1978	66.7	59.9	66.7	63.4	66.4	64.8	48.6	51.5	48.1	49.9	49.7	50.2	**11,718.8**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,836.0**
H2O	1977	100.2	88.9	97.1	95.7	264.7	261.8	274.4	252.0	222.1	232.6	225.0	236.4	**31,301.7**
OIL	1977	104.6	96.8	106.0	101.1	65.9	68.2	70.6	66.1	64.4	67.2	65.3	65.8	**11,032.9**
DAY	1976	31.0	29.0	30.0	30.0	13.0	16.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,472.0**
H2O	1976	76.2	79.5	77.1	78.1	35.9	39.9	87.1	82.2	80.8	93.3	86.3	93.0	**28,950.8**
OIL	1976	8.9	8.1	8.1	8.9	4.0	4.4	106.0	99.0	108.5	101.5	96.0	105.8	**10,090.9**

Licence ***806*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,784.0**
H2O	1990	263.8	230.9	272.7	295.9	310.3	292.8	288.9	264.7	261.0	271.5	277.6	259.7	**38,484.5**
OIL	1990	29.4	26.1	32.5	33.6	35.1	34.3	37.7	25.7	26.1	26.6	25.3	25.5	**62,442.0**
DAY	1989	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,422.0**
H2O	1989	195.7	175.0	187.8	195.1	192.6	207.3	193.7	216.8	218.6	208.2	201.9	256.3	**35,194.7**
OIL	1989	42.3	37.2	42.1	41.1	26.7	29.7	29.6	30.8	29.8	30.1	29.1	29.6	**62,084.1**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,062.0**
H2O	1988	195.5	202.1	220.0	201.4	222.1	209.7	210.7	211.5	202.5	203.7	201.7	187.1	**32,745.7**
OIL	1988	78.1	70.4	77.7	39.8	44.3	42.3	44.3	43.3	42.2	43.9	41.6	42.3	**61,686.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,697.0**
H2O	1987	197.4	180.6	213.2	207.7	195.9	191.9	199.3	194.4	196.0	218.6	204.5	206.2	**30,277.7**
OIL	1987	80.7	70.9	77.7	78.0	83.6	79.6	82.7	80.2	79.6	80.4	77.4	77.8	**61,075.8**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,332.0**
H2O	1986	241.8	225.9	240.3	222.2	199.5	199.0	198.9	191.5	189.5	176.9	195.2	199.2	**27,872.0**
OIL	1986	70.4	61.8	71.1	68.8	76.3	78.3	81.2	77.2	79.4	75.1	78.3	77.7	**60,127.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,971.0**
H2O	1985	207.3	195.3	184.0	220.6	219.6	218.0	217.9	221.9	223.2	233.6	228.1	235.7	**25,392.1**
OIL	1985	62.6	56.3	61.7	64.6	68.5	65.4	68.1	68.5	68.4	69.3	66.9	69.8	**59,231.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,606.0**
H2O	1984	180.3	171.9	180.3	175.9	189.3	185.9	202.9	210.5	194.0	205.6	211.2	207.0	**22,786.9**
OIL	1984	63.9	59.0	63.1	63.4	67.7	66.2	67.7	65.6	65.1	64.1	62.1	63.3	**58,441.5**
DAY	1983	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,241.0**
H2O	1983	70.0	77.6	75.9	86.6	116.6	147.4	142.8	173.3	175.3	191.4	166.3	178.2	**20,472.1**
OIL	1983	162.5	144.3	159.5	161.3	23.0	31.2	61.8	64.3	63.2	64.3	61.9	63.9	**57,670.3**
DAY	1982	31.0	28.0	31.0	30.0	25.0	28.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,884.0**
H2O	1982	92.5	82.6	86.0	86.7	70.4	81.0	84.9	76.6	88.6	84.9	82.2	74.5	**18,870.7**
OIL	1982	169.3	151.3	167.8	159.9	137.5	163.2	170.9	142.8	178.2	169.7	162.1	166.9	**56,609.1**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,532.0**
H2O	1981	91.0	80.8	91.2	84.7	71.1	86.2	77.3	80.5	81.9	81.3	83.2	87.8	**17,879.8**
OIL	1981	171.6	152.6	174.3	172.4	146.7	174.5	174.2	174.1	171.2	161.4	168.2	172.6	**54,669.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,176.0**
H2O	1980	123.0	118.5	119.5	115.0	86.7	82.9	81.8	83.6	77.0	79.4	81.6	88.8	**16,882.8**
OIL	1980	187.7	178.1	185.0	181.5	169.5	164.0	170.6	174.2	167.4	173.0	158.0	170.1	**52,655.7**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,811.0**

Manitoba Production
1976 To 1990

Licence ***806*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	103.4	103.7	108.7	125.3	135.6	126.7	130.5	123.0	118.4	126.2	121.2	124.5	**15,745.0**
OIL	1979	189.1	168.7	178.0	172.6	185.5	183.4	201.8	195.6	187.0	192.5	186.0	192.0	**50,576.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,447.0**
H2O	1978	42.8	35.0	40.5	124.8	122.7	122.9	131.8	130.7	123.2	135.1	123.4	121.4	**14,297.8**
OIL	1978	172.3	151.4	174.8	195.8	200.9	195.6	199.3	197.0	190.5	198.0	188.1	193.7	**48,344.4**
DAY	1977	31.0	28.0	24.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,082.0**
H2O	1977	126.2	114.5	29.9	39.0	40.7	38.3	38.0	39.3	40.4	39.9	40.4	39.7	**13,043.5**
OIL	1977	214.4	192.0	137.3	171.9	174.0	172.6	168.4	180.2	173.4	177.8	171.8	174.6	**46,087.0**
DAY	1976	31.0	27.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,726.0**
H2O	1976	128.0	111.9	124.2	20.8	125.8	121.6	123.8	125.3	116.7	121.8	117.2	128.1	**12,417.2**
OIL	1976	282.2	239.6	214.4	34.5	228.8	212.6	223.3	223.6	212.3	218.5	208.3	215.6	**43,978.6**

Licence ***807*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,586.0**
H2O	1990	363.8	318.6	365.3	357.5	399.9	399.9	413.9	373.8	390.6	400.5	364.7	376.9	**101,201.3**
OIL	1990	29.1	25.3	28.2	26.2	26.2	24.9	24.7	23.7	24.8	25.3	24.2	24.7	**19,156.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**12,222.0**
H2O	1989	313.2	282.3	317.8	311.7	332.6	308.4	322.7	340.9	340.8	326.7	319.6	350.4	**96,675.9**
OIL	1989	33.1	28.9	32.9	32.4	30.8	27.9	30.5	29.3	29.6	28.1	27.5	28.5	**18,849.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,859.0**
H2O	1988	330.7	295.9	320.6	319.7	387.0	344.9	312.8	318.2	311.7	316.4	310.4	304.4	**92,808.8**
OIL	1988	36.3	33.3	35.4	50.1	55.9	52.6	33.7	33.4	31.7	33.8	32.4	34.0	**18,489.6**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,493.0**
H2O	1987	316.0	270.4	322.4	305.0	324.3	267.3	232.0	209.4	313.7	304.0	306.2	314.0	**88,936.1**
OIL	1987	30.3	26.0	29.7	28.3	19.9	21.4	24.6	23.0	34.7	35.9	34.9	37.0	**18,027.0**
DAY	1986	31.0	28.0	20.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,129.0**
H2O	1986	320.3	280.3	196.4	305.3	346.6	314.9	295.5	326.4	296.8	268.8	299.0	319.1	**85,451.4**
OIL	1986	37.2	32.3	20.5	31.6	32.8	30.9	30.5	31.9	29.6	29.3	29.0	30.2	**17,681.3**
DAY	1985	31.0	28.0	31.0	30.0	23.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**10,776.0**
H2O	1985	425.5	382.9	431.5	396.8	227.6	287.2	286.5	330.2	312.5	351.4	327.9	337.9	**81,882.0**
OIL	1985	52.8	47.9	52.9	50.2	27.0	33.8	31.3	35.1	33.4	36.0	35.0	37.7	**17,315.5**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,422.0**
H2O	1984	308.4	281.7	297.8	308.0	331.5	328.3	332.1	422.9	428.1	436.8	417.7	429.3	**77,784.1**
OIL	1984	45.0	42.2	42.7	37.0	40.2	37.9	42.4	51.9	52.4	54.7	51.5	53.3	**16,842.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,058.0**
H2O	1983	341.9	308.5	341.3	336.7	285.3	363.6	321.3	322.6	292.6	345.1	304.9	300.4	**73,461.5**
OIL	1983	31.0	27.8	30.8	28.8	34.1	52.7	46.6	48.9	46.3	47.9	45.2	46.1	**16,291.2**
DAY	1982	31.0	28.0	26.0	30.0	27.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**9,694.0**
H2O	1982	313.9	285.9	27.1	316.2	289.0	323.1	335.5	328.4	324.5	328.5	312.9	333.0	**69,597.3**
OIL	1982	40.6	37.5	3.7	42.8	39.4	42.5	41.1	39.3	29.8	31.1	28.7	31.0	**15,805.0**
DAY	1981	31.0	28.0	25.0	29.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,342.0**
H2O	1981	244.8	219.6	190.3	344.1	301.5	356.4	355.7	366.7	333.6	337.4	318.9	316.7	**66,079.3**
OIL	1981	19.6	18.0	15.5	52.9	44.6	41.9	42.4	40.1	39.4	45.5	41.3	41.4	**15,397.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,990.0**
H2O	1980	237.5	215.5	240.7	228.1	226.8	204.0	232.8	215.3	202.4	246.7	241.9	229.9	**62,393.6**
OIL	1980	21.4	20.0	21.5	20.9	23.0	19.9	27.8	25.7	17.5	20.8	20.5	20.2	**14,954.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,626.0**
H2O	1979	219.7	195.2	212.2	186.7	202.9	185.5	190.5	212.9	198.2	221.1	232.6	211.3	**59,672.0**
OIL	1979	40.8	35.8	39.5	37.2	36.8	33.7	34.6	26.5	25.8	31.0	21.5	21.8	**14,695.7**

Manitoba Production
1976 To 1990

Licence ***807*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,262.0**
H2O	1978	250.9	240.2	263.8	259.4	544.5	228.5	213.7	227.0	191.7	216.1	206.5	216.9	**57,203.2**
OIL	1978	28.6	26.1	29.4	26.9	43.9	44.8	42.4	40.5	40.7	43.9	41.5	41.7	**14,310.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,897.0**
H2O	1977	206.2	225.4	242.0	223.7	236.6	252.7	235.0	251.9	225.0	262.1	255.4	268.4	**54,144.0**
OIL	1977	34.2	31.6	34.8	33.4	22.6	20.3	21.6	38.6	55.3	32.7	32.9	28.8	**13,860.3**
DAY	1976	31.0	29.0	31.0	5.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**7,533.0**
H2O	1976	325.9	345.0	365.0	52.8	353.4	297.2	187.8	245.6	245.8	237.8	225.6	198.1	**51,259.6**
OIL	1976	38.3	35.6	37.8	5.6	38.1	32.6	25.4	35.3	35.9	36.4	35.0	35.3	**13,473.5**

Licence ***808*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3363.8	3032.8	3450.5	3261.3	3764.5	2986.2	3201.7	1656.5	2485.4	2538.7	2435.0	2553.9	**965,273.8**
WIN	1989	2579.4	2405.6	2768.3	2653.3	2785.4	2835.7	2592.9	3588.9	2367.7	3168.1	3150.1	3080.6	**930,543.5**
WIN	1988	2769.1	2897.3	3330.7	3149.3	3087.0	2717.7	2791.8	2667.6	2657.5	2098.6	2144.3	2278.4	**896,567.5**
WIN	1987	2171.5	2280.6	2455.0	2670.8	2678.1	2317.3	1609.0	1245.5	2108.4	1608.3	2272.1	2500.4	**863,978.2**
WIN	1986	2846.2	2731.0	2847.2	2876.5	3493.9	3167.3	2870.0	2631.8	1698.1	2703.1	2546.9	2246.5	**838,061.2**
WIN	1985	2252.8	2019.4	2370.4	1953.3	2316.7	1872.6	2388.6	2473.9	2515.9	2829.1	2556.4	2790.1	**805,402.7**
WIN	1984	2649.3	2746.1	3093.9	2814.3	2619.6	2263.9	2401.6	2124.3	2109.4	2258.4	2300.5	2286.1	**777,063.5**
WIN	1983	1604.0	3111.0	2796.8	3191.4	2187.1	1499.1	2806.1	2632.8	2035.4	1072.3	1954.8	2833.8	**747,396.1**
WIN	1982	3230.8	2893.8	3104.8	2991.2	3136.3	2977.0	3031.6	2131.0	2754.0	2828.0	2839.0	2633.3	**719,671.5**
WIN	1981	3355.2	3006.2	3334.4	3075.0	3005.9	2834.8	1930.8	3081.2	2763.0	2772.1	1866.3	2983.7	**685,120.7**
WIN	1980	2370.8	2616.5	3003.4	2699.4	2818.6	2737.3	2757.3	2595.5	2443.5	2462.7	2912.6	3233.0	**651,112.1**
WIN	1979	3044.9	2167.6	2555.4	3024.3	2169.8	2790.4	2768.6	2652.0	2518.9	3046.2	2632.3	2498.9	**618,461.5**
WIN	1978	3488.3	3069.3	3595.7	3386.3	3129.7	2763.2	2591.4	2561.3	2366.7	2055.8	2324.1	2583.5	**586,592.2**
WIN	1977	3654.6	3307.7	3879.0	2796.6	2549.4	3339.7	2187.4	2923.5	3260.4	3318.4	3293.6	2793.6	**552,676.9**
WIN	1976	3640.3	3606.9	3892.6	2776.4	3132.4	3124.9	3832.8	3613.0	2178.3	3471.3	3786.3	4013.5	**515,373.0**

Licence ***810*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2984.6	2538.5	2799.1	2630.5	2891.1	2650.8	2711.0	2576.7	2591.1	2667.1	2634.3	2748.0	**722,879.4**
WIN	1989	2644.5	2307.8	2720.2	2561.3	2710.2	2654.0	2556.3	2540.7	2701.1	2825.0	2865.3	2890.3	**690,456.6**
WIN	1988	3101.6	2561.0	3099.6	2933.9	2828.8	2636.2	2908.5	2793.7	2760.9	2652.8	2306.6	2413.1	**658,479.9**
WIN	1987	2966.5	2636.2	2801.4	2985.9	2934.7	2804.0	2948.2	2902.0	2672.7	1293.5	2759.9	2917.7	**625,483.2**
WIN	1986	3200.5	2847.6	3207.2	3202.3	3690.2	3105.0	3059.3	3033.9	2726.2	2982.7	2893.3	3050.0	**592,860.5**
WIN	1985	2943.8	3445.6	3485.3	2863.7	3152.8	2804.1	3351.7	3522.9	3480.1	3568.8	3257.2	3280.9	**555,862.3**
WIN	1984	3820.1	3557.1	3731.1	3555.8	3527.0	3313.9	3422.3	3192.0	3130.8	3368.6	3476.4	3664.9	**516,705.4**
WIN	1983	3378.4	3858.3	3830.7	4237.0	2236.5	2574.3	2397.2	3992.6	3393.1	1672.5	3005.8	3799.0	**474,945.4**
WIN	1982	4055.0	3704.3	4154.4	3966.8	4075.8	3851.3	4097.7	3880.1	3798.4	4119.1	3722.9	3666.0	**436,570.0**
WIN	1981	3386.5	3013.3	3385.2	3397.0	3207.0	3227.4	2465.6	3479.5	3469.6	3718.6	2746.6	3786.0	**389,478.2**
WIN	1980	3336.3	3130.0	3527.0	3180.2	3293.0	3183.8	3339.4	3271.8	3240.8	3357.8	3275.1	2678.6	**350,195.9**
WIN	1979	1093.5	2367.1	2619.5	2849.9	2617.1	2890.3	2925.3	3000.8	2878.4	3222.4	3044.1	3270.5	**311,382.1**
WIN	1978	2268.0	1932.6	2236.1	2046.4	2115.1	2131.6	2145.0	2352.6	2253.9	2263.1	2554.0	2880.0	**278,603.2**
WIN	1977	2128.4	2022.9	2210.8	1794.9	1769.8	2102.5	1769.0	2119.4	2073.1	2167.9	2134.9	1893.3	**251,424.8**
WIN	1976	2017.1	1963.7	2190.6	1650.7	1979.1	1804.4	2110.6	2052.1	1552.3	2005.7	2065.6	2219.2	**227,237.9**

Licence ***812*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***812*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,681.0**
H2O	1990	14.0	12.4	14.1	14.6	15.0	25.2	24.4	25.7	24.2	25.2	25.7	24.6	**28,810.3**
OIL	1990	9.9	8.9	9.7	9.5	9.8	4.9	5.2	5.3	5.1	5.2	4.9	5.1	**71,207.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,316.0**
H2O	1989	19.7	18.3	19.1	19.5	7.1	6.8	6.2	7.0	6.9	13.5	12.9	13.8	**28,565.2**
OIL	1989	8.7	7.9	8.7	8.4	10.9	10.7	10.5	11.0	10.4	10.4	9.9	10.1	**71,124.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,952.0**
H2O	1988	18.6	19.8	20.7	21.3	22.3	21.3	21.2	21.7	20.3	20.7	20.3	19.1	**28,414.4**
OIL	1988	9.0	8.4	8.9	8.6	9.1	8.8	9.1	9.0	8.6	9.1	8.5	8.8	**71,006.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,586.0**
H2O	1987	49.7	46.3	53.2	20.0	18.5	18.1	18.8	18.7	18.5	21.0	19.4	19.6	**28,167.1**
OIL	1987	21.5	19.3	20.5	9.1	9.5	9.2	9.4	9.3	9.1	9.4	8.8	9.0	**70,900.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,221.0**
H2O	1986	19.6	18.5	19.5	18.2	19.6	50.0	50.1	50.6	47.5	50.2	49.2	51.0	**27,845.3**
OIL	1986	17.6	15.6	17.8	17.3	18.2	20.9	21.7	21.6	21.1	22.6	20.9	21.1	**70,756.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**10,856.0**
H2O	1985	34.8	33.1	30.9	18.0	17.6	17.8	17.5	18.1	17.9	19.1	18.5	9.3	**27,401.3**
OIL	1985	40.5	36.7	39.9	16.3	17.0	16.5	16.8	17.3	16.9	17.5	16.8	8.5	**70,520.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,507.0**
H2O	1984	21.0	20.4	21.2	23.5	25.5	25.2	27.3	28.5	26.1	35.6	35.4	34.0	**27,148.7**
OIL	1984	8.2	7.7	8.1	8.1	8.7	8.6	8.7	8.6	8.4	42.7	40.1	39.9	**70,259.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,142.0**
H2O	1983	23.3	25.9	25.1	28.9	20.6	19.5	16.8	20.4	20.6	22.7	19.5	21.1	**26,825.0**
OIL	1983	33.0	29.3	32.1	32.7	7.7	7.8	8.0	8.3	8.2	8.4	8.0	8.3	**70,061.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,777.0**
H2O	1982	111.9	98.2	103.2	28.6	29.1	28.7	28.3	27.0	29.5	28.0	27.1	24.8	**26,560.6**
OIL	1982	39.6	34.8	38.9	32.1	34.6	35.1	34.7	30.7	36.2	34.1	32.6	33.9	**69,869.9**
DAY	1981	31.0	28.0	31.0	8.0	25.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,415.0**
H2O	1981	361.3	326.2	23.9	5.4	182.6	104.2	92.7	97.4	97.5	101.1	99.2	104.6	**25,996.2**
OIL	1981	111.1	100.6	15.1	3.6	50.9	40.9	40.5	40.8	39.5	38.9	38.9	39.8	**69,452.6**
DAY	1980	31.0	29.0	30.0	29.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	28.0	**9,080.0**
H2O	1980	368.4	355.0	343.5	330.1	346.9	317.6	327.2	266.9	308.1	317.5	334.9	312.4	**24,400.1**
OIL	1980	108.6	102.9	102.7	100.6	110.7	102.6	111.4	90.9	109.3	112.9	105.9	97.8	**68,892.0**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,726.0**
H2O	1979	56.9	57.1	70.6	75.9	81.2	379.4	390.8	369.0	355.2	377.9	363.0	372.8	**20,471.6**
OIL	1979	45.9	41.1	14.3	12.9	13.8	106.1	116.8	112.9	107.9	111.3	107.6	111.1	**67,635.7**
DAY	1978	31.0	28.0	31.0	27.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,362.0**
H2O	1978	69.6	59.0	66.3	57.7	49.4	68.7	73.6	73.4	68.7	75.4	67.7	68.0	**17,521.8**
OIL	1978	37.5	33.8	38.0	32.6	29.1	48.0	48.9	48.8	46.6	48.6	45.3	48.0	**66,734.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,007.0**
H2O	1977	131.2	118.9	63.3	63.6	64.9	62.6	66.5	64.1	66.3	65.2	66.1	65.0	**16,724.3**
OIL	1977	49.3	44.2	38.6	37.5	37.0	37.5	39.1	39.1	37.7	38.8	37.3	38.0	**66,228.8**
DAY	1976	31.0	29.0	31.0	30.0	13.0	1.0	21.0	31.0	30.0	31.0	30.0	31.0	**7,642.0**
H2O	1976	157.7	152.9	129.1	136.2	54.7	4.3	87.0	129.9	121.0	126.5	121.6	133.1	**15,826.6**
OIL	1976	76.4	72.0	49.4	50.2	22.1	1.6	34.8	51.5	48.8	50.4	48.1	49.6	**65,754.7**

Licence ***813*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,772.0**
H2O	1990	202.3	180.2	204.5	205.7	204.6	196.3	190.5	200.1	187.6	186.2	187.1	179.4	**38,930.7**

Manitoba Production
1976 To 1990

Licence ***813*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	51.8	46.9	50.7	48.7	44.7	44.3	47.9	47.6	46.0	52.4	49.0	50.6	**71,702.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,407.0**
H2O	1989	169.9	146.1	162.8	172.1	184.4	189.8	174.4	196.7	202.1	195.7	186.7	199.8	**36,606.2**
OIL	1989	47.4	40.2	47.2	46.9	51.0	44.9	43.9	46.2	53.1	54.6	52.0	53.1	**71,122.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,043.0**
H2O	1988	69.7	74.7	79.4	168.2	176.3	167.8	173.3	176.8	166.5	178.7	175.0	165.0	**34,425.7**
OIL	1988	20.5	19.2	20.7	43.0	45.5	43.8	52.5	52.0	50.0	49.8	46.6	48.2	**70,541.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,677.0**
H2O	1987	177.1	164.9	189.5	189.5	89.5	89.1	91.0	90.2	89.5	80.5	73.5	75.9	**32,654.3**
OIL	1987	37.0	33.0	35.2	36.3	57.4	55.6	56.7	56.0	54.6	21.8	20.5	21.1	**70,050.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,312.0**
H2O	1986	285.3	271.2	285.7	266.5	185.0	178.0	178.6	180.1	169.4	178.8	175.2	181.7	**31,254.1**
OIL	1986	78.6	70.2	80.0	78.0	36.1	35.8	37.2	37.0	36.1	38.7	35.9	36.2	**69,564.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,947.0**
H2O	1985	195.2	185.4	173.3	57.1	259.0	261.5	257.0	266.1	263.2	280.1	272.8	282.6	**28,718.6**
OIL	1985	24.3	22.0	24.0	48.8	76.5	74.2	75.9	77.6	76.3	78.6	75.6	79.2	**68,965.0**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,582.0**
H2O	1984	166.7	160.3	166.7	141.9	178.2	176.4	191.0	199.8	182.6	199.4	198.8	190.1	**25,965.3**
OIL	1984	102.1	94.9	100.8	21.0	26.3	25.9	26.3	25.7	25.3	25.6	24.1	24.0	**68,232.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,219.0**
H2O	1983	126.1	139.7	135.5	155.9	161.7	152.9	132.0	159.8	162.1	178.4	153.7	166.1	**23,813.4**
OIL	1983	65.9	58.6	64.2	65.5	94.9	96.2	98.7	102.4	100.8	103.4	98.8	102.9	**67,710.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,854.0**
H2O	1982	167.9	147.2	154.8	154.8	157.1	154.9	152.9	137.4	159.4	151.6	146.7	134.1	**21,989.5**
OIL	1982	69.2	60.9	68.1	64.3	69.2	70.4	69.4	57.8	72.3	68.3	65.2	67.7	**66,657.7**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,493.0**
H2O	1981	147.4	133.2	147.6	150.6	126.8	156.4	139.0	146.0	146.2	151.7	148.8	158.2	**20,170.7**
OIL	1981	96.3	87.1	97.9	69.2	59.0	71.4	70.8	71.3	68.9	68.0	67.9	70.0	**65,854.9**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,136.0**
H2O	1980	165.8	159.8	161.0	134.7	141.5	135.3	133.5	130.9	125.7	129.5	140.6	144.8	**18,418.8**
OIL	1980	94.2	89.2	92.9	87.2	95.9	92.8	96.6	94.6	94.8	97.9	94.4	96.3	**64,957.1**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,772.0**
H2O	1979	139.6	144.8	113.9	168.9	182.8	170.7	168.8	166.1	159.8	170.1	163.4	167.8	**16,715.7**
OIL	1979	94.0	86.7	31.7	86.7	93.1	92.0	97.1	97.8	93.5	96.6	93.3	96.3	**63,830.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,409.0**
H2O	1978	204.0	172.7	194.0	189.7	188.4	172.5	184.9	184.7	172.8	189.7	173.1	169.2	**14,799.0**
OIL	1978	111.2	100.7	112.8	108.5	112.3	99.6	101.5	101.2	97.1	100.9	96.0	98.8	**62,771.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,044.0**
H2O	1977	161.4	146.5	185.2	185.9	191.4	179.7	194.3	187.8	193.8	190.5	193.2	190.0	**12,603.3**
OIL	1977	140.3	125.7	114.6	111.1	110.8	109.5	116.3	116.5	112.0	114.9	110.9	112.8	**61,530.9**
DAY	1976	30.0	29.0	31.0	21.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,679.0**
H2O	1976	123.1	124.4	129.3	117.4	160.9	155.5	158.4	153.6	149.2	155.8	149.8	163.9	**10,403.6**
OIL	1976	143.0	140.5	152.2	100.0	149.7	139.0	146.2	140.5	138.9	142.9	136.3	141.0	**60,135.5**

Licence ***815*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,831.0**
H2O	1990	4.3	4.2	4.7	4.6	4.3	4.5	4.5	4.5	4.4	4.4	4.5	4.6	**1,354.5**
OIL	1990	67.0	60.8	67.2	65.3	69.5	73.6	76.9	73.1	74.2	78.6	71.8	73.0	**22,725.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**12,466.0**

Manitoba Production
1976 To 1990

Licence ***815*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	1.4	1.3	1.5	1.4	1.4	1.3	1.4	1.1	1.5	4.9	4.4	4.4	**1,301.0**
OIL	1989	40.1	35.9	40.3	39.0	38.2	37.6	40.5	36.7	45.1	69.5	64.8	67.6	**21,874.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,106.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	1.5	1.6	1.6	1.5	1.4	1.3	1.5	**1,275.0**
OIL	1988	45.5	42.7	45.6	48.1	52.1	43.2	42.1	40.8	39.1	40.4	38.7	39.4	**21,318.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,740.0**
OIL	1987	51.5	46.0	51.3	47.6	48.8	47.5	49.7	49.7	42.0	44.6	44.5	45.7	**20,801.0**
DAY	1986	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**11,377.0**
H2O	1986	4.3	3.9	4.2	4.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.6**
OIL	1986	54.7	50.7	57.1	53.8	43.1	49.7	47.8	50.6	47.5	53.1	46.2	47.5	**20,232.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,020.0**
H2O	1985	3.6	3.5	3.5	3.4	3.7	4.4	3.8	3.9	4.8	4.5	4.2	4.4	**1,243.8**
OIL	1985	52.5	48.5	52.5	52.1	59.2	54.7	55.0	54.1	53.9	55.1	51.3	52.8	**19,630.3**
DAY	1984	31.0	28.0	31.0	29.0	31.0	30.0	28.0	28.0	30.0	29.0	30.0	31.0	**10,655.0**
H2O	1984	6.9	3.2	3.5	3.5	4.1	6.0	3.9	3.3	3.7	3.7	3.7	3.5	**1,196.1**
OIL	1984	29.6	36.5	38.1	37.5	42.7	42.2	35.0	47.8	50.9	48.6	53.7	52.2	**18,988.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,299.0**
H2O	1983	8.0	7.7	7.8	7.1	7.3	7.1	7.4	7.1	6.7	7.4	6.9	7.0	**1,147.1**
OIL	1983	29.7	27.1	29.8	28.2	29.0	27.2	27.7	27.9	27.7	29.6	30.0	29.1	**18,473.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,934.0**
H2O	1982	8.1	8.2	9.8	9.5	9.5	9.7	8.5	8.1	7.2	9.2	8.5	8.4	**1,059.6**
OIL	1982	35.8	31.7	35.1	33.7	36.6	36.2	34.2	34.6	33.7	32.9	30.0	30.8	**18,130.8**
DAY	1981	31.0	28.0	29.0	30.0	24.0	26.0	31.0	31.0	30.0	31.0	27.0	31.0	**9,569.0**
H2O	1981	6.3	5.6	5.7	7.9	6.0	7.0	8.0	7.3	7.4	7.1	6.8	7.9	**954.9**
OIL	1981	37.2	33.8	33.9	33.4	25.9	30.4	35.4	34.5	34.1	34.3	32.3	35.9	**17,725.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,220.0**
H2O	1980	6.2	5.5	5.9	6.1	6.3	6.6	6.0	6.3	6.2	6.3	5.8	6.2	**871.9**
OIL	1980	36.3	34.2	36.6	35.6	37.0	35.8	35.6	37.3	36.9	37.8	36.1	38.3	**17,324.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,854.0**
H2O	1979	6.3	5.5	7.8	5.7	6.0	5.5	5.6	5.8	5.8	5.8	5.8	5.7	**798.5**
OIL	1979	39.2	34.5	37.1	35.3	37.0	36.1	37.1	37.2	36.5	37.2	36.0	36.7	**16,886.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,489.0**
H2O	1978	4.8	4.3	4.6	5.1	5.1	4.9	4.9	5.1	4.8	4.1	4.3	4.2	**727.2**
OIL	1978	36.9	32.9	36.4	37.0	35.8	34.8	35.6	35.8	34.2	36.5	36.2	36.7	**16,447.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,125.0**
H2O	1977	5.4	4.9	5.2	5.1	5.4	5.6	5.7	5.2	5.1	5.1	5.1	5.6	**671.0**
OIL	1977	35.6	34.3	37.2	35.1	36.4	34.8	36.4	35.8	34.5	35.4	35.8	37.0	**16,018.2**
DAY	1976	31.0	29.0	31.0	8.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,760.0**
H2O	1976	0.0	0.0	0.0	0.5	1.0	0.6	4.4	3.8	8.6	5.1	4.0	4.4	**607.6**
OIL	1976	47.0	45.6	45.3	9.7	40.2	38.3	37.8	36.9	35.3	37.5	35.4	36.4	**15,589.9**

Licence ***816*** Well Name ***Murphy Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	10302.0	9603.0	10511.0	10645.0	11513.0	11626.0	12007.0	11945.0	1156.9	1106.4	1144.7	1201.7	**1,750,025.8**
WIN	1989	7458.0	6696.0	7029.0	6536.0	6664.0	6314.0	6141.0	7503.0	9434.0	9423.0	8917.0	10012.0	**1,657,264.1**
WIN	1988	6701.0	6307.0	6636.0	6340.0	6542.0	6577.0	7238.0	7138.0	6237.0	7127.0	7110.0	7668.0	**1,565,137.1**
WIN	1987	6612.0	4853.0	6529.0	6237.0	6466.0	6308.0	6498.0	6815.0	7053.3	7116.0	6572.0	6691.0	**1,483,516.1**
WIN	1986	6760.0	6307.0	6903.0	6569.0	6872.0	6488.0	6631.0	6485.0	6096.0	6595.0	6355.0	6823.0	**1,405,765.8**
WIN	1985	7425.0	6689.0	7502.0	7065.0	7392.0	6834.0	7242.0	6675.0	6265.0	6869.0	6751.0	6824.0	**1,326,881.8**
WIN	1984	7455.0	7059.0	7701.0	7277.0	7354.0	7198.0	7342.0	7390.0	7271.0	7428.0	7615.0	7661.0	**1,243,348.8**

Manitoba Production
1976 To 1990

Licence ***816*** Well Name ***Murphy Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1983	6900.0	6816.0	8135.0	7739.0	7919.0	7705.0	7724.0	5779.0	7168.0	7540.0	7445.0	7291.0	**1,154,597.8**
WIN	1982	7533.0	6521.0	7122.0	7274.0	7853.0	2011.0	7204.0	7492.0	7346.0	7533.0	7294.0	7236.0	**1,066,436.8**
WIN	1981	1213.1	1158.5	1220.6	1228.4	1253.0	958.5	1213.9	1227.7	1171.6	1137.3	7706.0	7791.0	**984,017.8**
WIN	1980	1251.3	1169.9	1234.6	1199.1	1199.1	965.2	1179.6	1213.4	1172.1	1243.5	1191.0	1203.9	**956,738.2**
WIN	1979	8641.2	7743.5	8749.5	8185.3	8768.5	3887.1	1262.7	1257.9	1251.9	1195.2	1200.1	1263.9	**942,515.5**
WIN	1978	8557.9	7396.4	7643.1	7873.8	8248.9	7953.9	8303.4	8878.0	8708.8	8864.8	8327.5	8711.7	**889,108.7**
WIN	1977	8286.5	7524.5	8303.4	7910.7	8241.7	8586.2	8967.5	8642.7	8549.8	8811.4	8670.2	8853.7	**789,640.5**
WIN	1976	7239.4	6898.5	7172.7	6922.8	7602.1	7436.7	7516.4	7350.2	7380.5	7950.4	7755.0	8131.7	**688,292.2**

Licence ***817*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**8,837.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**696,432.1**
DAY	1987	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,836.0**
H2O	1987	803.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**696,429.1**
OIL	1987	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,429.7**
DAY	1986	29.0	22.0	30.0	30.0	29.0	10.0	13.0	31.0	27.0	31.0	30.0	31.0	**8,808.0**
H2O	1986	1702.0	1733.1	3723.0	3983.0	2568.2	445.7	1711.6	4239.9	3275.5	3642.8	2813.8	1999.4	**695,625.7**
OIL	1986	33.7	30.3	59.8	61.4	26.8	5.9	8.1	60.2	33.9	37.9	27.2	17.3	**24,421.1**
DAY	1985	31.0	26.0	28.0	26.0	31.0	10.0	28.0	19.0	30.0	13.0	30.0	27.0	**8,495.0**
H2O	1985	3750.1	3000.2	3672.7	2960.9	3882.6	1096.0	3144.8	2267.0	3763.1	1404.2	3411.6	3051.9	**663,787.7**
OIL	1985	52.3	35.5	44.5	39.1	46.6	18.1	50.4	34.3	60.5	31.3	53.1	37.7	**24,018.6**
DAY	1984	31.0	29.0	30.0	30.0	30.0	29.0	28.0	23.0	18.0	31.0	27.0	31.0	**8,196.0**
H2O	1984	887.0	834.0	3347.0	3504.1	2133.5	3429.0	3257.1	2689.9	2112.0	3843.4	3330.1	3880.1	**628,382.6**
OIL	1984	13.3	10.4	55.1	50.4	29.7	55.3	43.3	41.8	29.4	57.1	45.9	51.0	**23,515.2**
DAY	1983	31.0	28.0	28.0	30.0	28.0	18.0	31.0	29.0	30.0	29.0	30.0	31.0	**7,859.0**
H2O	1983	2600.0	3451.0	2697.0	3228.0	2802.0	2153.0	2706.0	3020.0	3008.0	3070.0	2963.0	1350.0	**595,135.4**
OIL	1983	27.4	53.8	42.8	51.8	45.5	30.3	42.4	47.7	51.0	43.2	45.3	19.1	**23,032.5**
DAY	1982	31.0	28.0	30.0	26.0	7.0	21.0	18.0	30.0	30.0	31.0	10.0	1.0	**7,516.0**
H2O	1982	3875.0	3444.0	3802.0	3209.0	1028.0	2875.0	2101.0	4340.0	4200.0	4340.0	700.0	117.0	**562,087.4**
OIL	1982	57.7	56.1	58.5	37.5	10.8	36.0	21.5	52.6	47.8	44.0	9.0	3.1	**22,532.2**
DAY	1981	26.0	23.0	31.0	20.0	24.0	30.0	31.0	31.0	24.0	31.0	28.0	12.0	**7,253.0**
H2O	1981	3444.0	2225.0	2759.0	2124.0	1877.0	3968.0	4953.0	4475.0	3687.0	3947.0	3244.0	1208.0	**528,056.4**
OIL	1981	91.0	54.7	65.8	31.6	19.0	58.2	58.1	53.7	41.6	62.5	52.1	14.5	**22,097.6**
DAY	1980	26.0	29.0	27.0	21.0	29.0	26.0	18.0	24.0	0.0	1.0	24.0	16.0	**6,942.0**
H2O	1980	2643.0	3186.0	2250.0	2119.0	2594.0	2184.0	1397.0	1863.0	0.0	107.0	2796.0	1798.0	**490,145.4**
OIL	1980	51.7	50.2	38.1	23.8	32.2	25.0	18.4	18.7	0.0	1.1	11.9	29.4	**21,494.8**
DAY	1979	0.0	0.0	25.0	15.0	31.0	30.0	26.0	25.0	25.0	23.0	10.0	19.0	**6,701.0**
H2O	1979	0.0	0.0	295.2	2497.0	2170.0	2687.1	2209.6	3181.7	2407.7	3236.0	820.0	1273.0	**467,208.4**
OIL	1979	0.0	0.0	25.8	24.5	52.0	47.4	42.1	37.2	28.3	48.0	14.6	25.9	**21,194.3**
DAY	1978	10.0	6.0	31.0	30.0	30.0	30.0	31.0	20.0	22.0	23.0	30.0	20.0	**6,472.0**
H2O	1978	1328.5	1153.1	5164.1	3720.9	4007.1	4065.6	3658.3	3375.5	5423.5	2927.6	875.2	4289.6	**446,431.1**
OIL	1978	15.9	9.1	44.0	42.9	28.0	36.9	39.0	31.0	21.0	15.9	3.8	27.0	**20,848.5**
DAY	1977	31.0	28.0	31.0	27.0	29.0	29.0	30.0	28.0	26.0	25.0	23.0	31.0	**6,189.0**
H2O	1977	4400.9	4234.0	3110.9	3680.7	4972.2	4905.7	5590.3	4740.2	4563.4	3342.2	3031.3	5178.5	**406,442.1**
OIL	1977	37.4	34.0	19.4	29.7	40.9	51.5	61.4	57.4	47.2	37.7	37.5	57.9	**20,534.0**
DAY	1976	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	27.0	25.0	29.0	**5,851.0**
H2O	1976	0.0	3486.6	1600.2	1589.9	1603.1	1592.4	3641.9	4787.7	7126.1	6024.8	4723.0	4700.8	**354,691.8**
OIL	1976	0.0	34.5	48.0	46.9	46.6	47.4	73.0	71.5	58.0	73.5	39.0	37.5	**20,022.0**

Licence ***819*** Well Name ***2928419 MB Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***819*** Well Name ***2928419 MB Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2981.0	**1,407,173.3**
WIN	1989	3255.8	2865.0	3261.0	161.0	2970.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,404,192.3**
WIN	1988	0.0	0.0	0.0	0.0	805.0	3729.1	3619.0	2804.1	0.0	3.0	1589.0	3221.0	**1,391,679.5**
WIN	1987	3548.1	2236.0	2850.5	2722.6	3900.6	2680.0	2740.1	2163.8	85.8	641.0	0.0	0.0	**1,375,909.3**
WIN	1986	5108.0	3407.0	6700.9	6651.8	5346.0	3450.0	4658.1	6415.4	3637.9	4294.1	3398.7	3728.1	**1,352,340.8**
WIN	1985	5615.0	4721.0	6522.0	5595.0	6043.0	4366.0	6130.0	4710.0	6450.0	4550.0	6694.8	5392.0	**1,295,544.8**
WIN	1984	3449.0	3165.0	6114.2	5630.7	4516.7	5995.8	5293.3	3323.0	4070.0	6468.0	5399.0	5958.0	**1,228,756.0**
WIN	1983	4377.0	6018.9	5837.5	4833.3	5396.0	4353.0	7428.9	7817.9	8088.5	7563.9	4693.0	3658.1	**1,169,373.3**
WIN	1982	5686.0	5381.0	6181.0	5173.0	2433.0	3738.0	4784.0	6601.0	6316.0	4797.0	2235.0	1575.0	**1,099,307.3**
WIN	1981	7970.0	5909.0	5435.0	4626.9	3452.8	6435.7	7452.6	8048.9	6165.6	6458.6	5333.7	1779.0	**1,044,407.3**
WIN	1980	5824.0	5889.0	5573.0	6016.0	4829.0	4430.0	3088.0	5143.0	5673.0	5733.0	7273.0	6033.0	**975,339.5**
WIN	1979	0.0	0.0	408.1	3769.0	3994.0	4021.8	3444.8	4812.2	3996.7	4990.4	1625.0	3066.0	**909,835.5**
WIN	1978	2533.0	1956.3	8365.6	6789.3	5787.6	5880.5	5756.9	5386.9	10846.7	6165.1	3856.4	7038.1	**875,707.5**
WIN	1977	7281.6	7281.6	8308.0	6804.2	9334.2	9330.8	9431.8	9392.2	7773.2	6701.7	6221.2	8632.5	**805,345.1**
WIN	1976	0.0	6411.7	3015.0	2967.3	3018.9	2989.6	5462.6	7376.3	9423.4	9036.9	6753.8	6870.7	**708,852.1**

Licence ***822*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**8,357.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0	0.0	0.0	**736,264.4**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	14.6	0.0	0.0	0.0	0.0	0.0	**27,534.2**
DAY	1983	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.0**
H2O	1983	4488.8	2126.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736,259.2**
OIL	1983	33.7	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,519.6**
DAY	1982	31.0	28.0	28.0	16.0	0.0	30.0	30.0	24.0	17.0	25.0	22.0	31.0	**8,312.0**
H2O	1982	6941.5	6338.5	6781.7	3502.8	0.0	4783.7	5025.1	5063.6	3424.7	4615.9	3404.4	4320.2	**729,643.7**
OIL	1982	36.5	31.9	31.5	18.3	0.0	31.0	27.5	25.3	18.1	25.1	22.1	33.0	**27,471.2**
DAY	1981	27.0	28.0	31.0	30.0	30.0	30.0	26.0	29.0	27.0	26.0	30.0	31.0	**8,030.0**
H2O	1981	4975.4	5587.8	6972.0	6694.7	6878.3	6186.0	4760.5	6642.1	6853.3	6399.0	6951.3	6602.7	**675,441.6**
OIL	1981	43.3	46.8	52.6	47.9	47.4	46.5	29.5	31.7	33.2	34.2	34.2	35.2	**27,170.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**7,685.0**
H2O	1980	7606.8	7180.0	7375.7	7666.3	7847.9	6794.1	7223.8	6614.9	6076.5	6481.2	5951.9	5781.0	**599,938.5**
OIL	1980	86.9	82.5	84.3	84.9	83.4	60.2	65.2	64.5	67.6	68.7	54.3	53.9	**26,688.4**
DAY	1979	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**7,323.0**
H2O	1979	5661.7	5258.2	6843.4	7550.8	7060.6	7973.7	7195.4	6707.8	6320.8	6236.2	7332.9	7891.2	**517,338.4**
OIL	1979	67.2	60.2	68.0	77.6	67.9	77.2	79.0	71.7	69.0	65.7	92.8	94.6	**25,832.0**
DAY	1978	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	**6,963.0**
H2O	1978	5399.4	4611.4	6160.6	6878.9	6204.5	5601.7	4942.1	6168.9	5842.4	5724.7	5232.0	6073.7	**435,305.7**
OIL	1978	62.6	60.5	75.5	73.1	68.6	67.5	54.8	66.7	66.1	62.9	55.3	67.6	**24,941.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	15.0	**6,604.0**
H2O	1977	4850.0	4389.6	4876.4	6696.6	6495.1	6421.2	5842.0	6689.7	5386.7	5877.5	5408.5	2237.3	**366,465.4**
OIL	1977	59.4	51.8	54.5	82.6	77.9	76.6	68.6	72.8	62.0	69.4	75.5	31.0	**24,159.9**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	31.0	29.0	31.0	**6,257.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	350.6	2629.8	4186.7	4274.5	4028.2	4512.2	**301,294.8**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	1.9	19.5	51.3	53.2	53.7	63.4	**23,377.8**

Licence ***824*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	26.0	31.0	**12,683.0**

Manitoba Production
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Licence ***824*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	6088.1	6218.8	7294.1	6413.3	7146.6	6688.4	7211.1	4451.6	4306.8	2569.0	3604.4	4732.7	**1,168,449.7**
OIL	1990	36.6	36.7	34.4	27.8	35.2	32.2	37.7	23.6	23.1	14.3	23.7	26.4	**64,374.9**
DAY	1989	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,336.0**
H2O	1989	5240.6	4351.4	3988.8	4505.7	4678.0	4672.9	5087.0	5069.2	5008.9	5328.9	4856.5	5134.8	**1,101,724.8**
OIL	1989	26.9	25.0	25.8	25.1	26.5	27.4	29.5	36.5	28.7	33.9	31.8	31.2	**64,023.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,974.0**
H2O	1988	5572.0	5323.1	4459.9	5069.6	5247.7	3887.5	4591.4	4440.4	4025.9	4703.0	4291.7	4630.0	**1,043,802.1**
OIL	1988	28.6	25.9	27.8	22.0	22.3	20.1	19.2	22.7	24.4	25.8	30.3	27.5	**63,674.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,608.0**
H2O	1987	5984.2	5065.5	5609.9	5598.3	5690.5	5419.7	5250.2	5762.8	5626.3	5535.1	4700.3	5524.7	**987,559.9**
OIL	1987	56.1	12.7	34.1	36.9	33.2	33.2	32.2	27.2	30.0	28.6	27.3	27.4	**63,378.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	31.0	**11,244.0**
H2O	1986	5953.5	5283.2	5887.7	4880.9	5575.9	5674.7	4394.6	5169.3	5468.5	5180.8	4909.8	5511.0	**921,792.4**
OIL	1986	33.1	37.8	28.3	29.4	33.3	26.5	23.4	31.0	30.2	31.8	34.5	37.1	**62,999.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,884.0**
H2O	1985	4475.5	5511.0	5516.6	4465.0	4421.0	5442.0	5427.7	5725.3	5340.4	5583.1	5424.6	5685.5	**857,902.5**
OIL	1985	60.7	54.9	63.8	38.4	39.4	38.0	41.7	41.1	38.0	36.6	35.4	31.3	**62,623.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**10,519.0**
H2O	1984	4196.6	3576.9	3018.9	2016.9	3313.6	3868.8	3699.6	4304.5	4454.2	4897.5	4738.7	5245.5	**794,884.8**
OIL	1984	39.0	35.1	31.5	27.4	58.4	85.1	79.9	57.2	67.3	67.7	52.8	61.2	**62,103.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,158.0**
H2O	1983	2713.3	2685.8	2928.8	3184.8	3544.5	3262.7	3332.8	3427.0	3707.2	3585.8	3216.7	4183.2	**747,553.1**
OIL	1983	25.0	22.0	21.6	30.4	29.3	38.8	36.0	34.2	36.7	36.6	42.8	37.6	**61,441.1**
DAY	1982	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,795.0**
H2O	1982	3731.8	3422.5	3045.1	2700.3	2599.5	2759.4	2967.5	2848.2	2241.7	2507.1	1748.2	2530.3	**707,780.5**
OIL	1982	62.3	54.0	50.1	66.2	2.6	23.6	27.2	21.2	20.3	24.5	31.1	27.7	**61,050.1**
DAY	1981	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	28.0	31.0	**9,433.0**
H2O	1981	3031.5	3477.8	2802.2	2792.3	3938.4	3783.9	3834.0	3898.4	3717.0	3219.2	3550.2	3863.7	**674,678.9**
OIL	1981	63.4	79.3	58.2	25.6	55.8	69.9	62.8	50.2	58.5	56.7	62.8	70.9	**60,639.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,075.0**
H2O	1980	3453.7	3283.7	3539.6	3250.0	3221.3	2454.4	2536.6	2481.0	2820.9	3574.1	3381.9	3557.6	**632,770.3**
OIL	1980	83.4	69.0	58.5	69.1	71.6	58.9	64.3	41.2	63.8	74.3	75.9	70.2	**59,925.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,710.0**
H2O	1979	3338.4	3132.8	3561.0	3285.0	3276.1	3266.5	3218.3	3472.6	3053.5	2993.7	3224.8	3509.8	**595,215.5**
OIL	1979	98.8	87.3	97.0	88.9	85.1	85.1	93.1	79.0	69.9	66.4	86.3	80.3	**59,125.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**8,346.0**
H2O	1978	4110.6	3723.5	4226.1	4118.3	4002.7	3812.2	4132.4	3788.2	2772.8	2103.6	3523.2	3949.7	**555,883.0**
OIL	1978	125.4	104.6	113.1	111.4	107.1	103.9	129.7	164.3	97.6	45.8	126.3	126.8	**58,107.8**
DAY	1977	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,991.0**
H2O	1977	4179.5	3749.6	3835.5	4057.7	4223.0	3917.3	3949.3	4081.9	3920.0	3934.0	3905.9	4138.6	**511,619.7**
OIL	1977	80.1	143.2	127.4	110.8	145.4	158.9	129.4	116.2	140.3	116.3	107.3	118.2	**56,751.8**
DAY	1976	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,628.0**
H2O	1976	4047.7	3838.3	4123.2	3966.0	2110.7	3867.6	4030.8	3969.8	3844.7	4039.4	3938.6	4175.8	**463,727.4**
OIL	1976	211.8	176.5	214.1	194.8	157.3	172.1	172.1	164.9	119.3	144.4	155.1	209.3	**55,258.3**

Licence ***826*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,822.0**
H2O	1990	12.3	10.8	12.4	12.7	15.1	13.8	14.1	14.7	13.9	14.6	29.6	27.9	**6,053.6**
OIL	1990	103.1	91.8	101.1	99.2	100.2	94.8	107.4	105.8	103.2	106.2	85.5	86.9	**47,317.0**

Manitoba Production
1976 To 1990

Licence ***826*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,458.0**
H2O	1989	6.4	6.1	6.3	11.7	12.5	11.9	10.9	12.2	12.3	11.8	11.4	12.0	**5,861.7**
OIL	1989	66.4	61.5	67.1	101.3	110.2	108.2	105.7	111.2	106.4	108.5	104.1	105.6	**46,131.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,094.0**
H2O	1988	18.6	19.8	20.7	21.3	30.6	29.1	17.4	18.0	6.7	7.0	6.7	6.4	**5,736.2**
OIL	1988	111.1	103.4	109.5	106.0	92.6	89.0	102.8	103.8	66.7	70.7	66.2	68.6	**44,975.6**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,728.0**
H2O	1987	11.9	11.6	13.4	13.3	12.3	12.3	12.6	12.4	18.5	21.0	19.1	19.8	**5,533.9**
OIL	1987	112.6	104.7	112.7	105.9	111.7	108.1	110.4	108.9	112.3	115.4	108.5	111.7	**43,885.2**
DAY	1986	31.0	28.0	11.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	31.0	**11,364.0**
H2O	1986	22.9	21.6	8.1	21.2	22.9	12.5	12.6	12.6	11.6	10.7	12.3	12.8	**5,355.7**
OIL	1986	111.5	98.8	40.0	109.8	115.2	113.3	118.7	117.3	112.2	104.9	113.5	114.6	**42,562.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**11,024.0**
H2O	1985	14.1	13.2	9.4	9.0	20.8	20.8	20.6	21.2	21.1	22.3	21.9	8.7	**5,173.9**
OIL	1985	114.4	102.9	120.6	122.1	108.5	104.5	107.7	109.3	108.3	110.6	107.4	43.0	**41,292.5**
DAY	1984	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,678.0**
H2O	1984	11.3	11.7	12.2	11.9	12.7	12.6	13.8	14.3	13.2	14.2	14.3	14.0	**4,970.8**
OIL	1984	108.1	107.7	115.3	115.7	122.6	120.9	123.5	119.9	118.9	119.6	113.4	115.6	**40,033.2**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,315.0**
H2O	1983	0.0	0.0	0.0	0.0	11.9	11.1	9.7	11.7	11.9	13.0	11.3	12.1	**4,814.6**
OIL	1983	139.0	123.4	132.0	137.9	108.5	109.2	112.9	117.5	115.4	117.4	113.0	116.8	**38,632.0**
DAY	1982	31.0	28.0	31.0	30.0	6.0	27.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,951.0**
OIL	1982	131.1	116.2	128.9	122.8	25.3	134.6	146.2	131.5	152.4	145.1	138.6	142.7	**37,189.0**
DAY	1981	31.0	28.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,617.0**
H2O	1981	5.8	5.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,721.9**
OIL	1981	108.2	97.9	103.4	133.3	111.4	135.1	133.8	132.6	130.3	128.4	128.2	132.4	**35,673.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	30.0	**9,261.0**
H2O	1980	6.0	5.7	5.7	5.6	5.6	5.4	4.3	5.4	4.9	5.1	5.4	5.5	**4,705.4**
OIL	1980	123.1	116.6	121.2	118.9	107.7	104.3	87.8	110.8	106.4	110.0	102.5	103.9	**34,198.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,902.0**
H2O	1979	5.0	5.0	5.4	6.1	6.6	6.2	6.3	6.2	5.9	5.5	5.9	6.0	**4,640.8**
OIL	1979	126.2	112.7	122.2	115.3	121.6	120.2	132.3	127.9	122.3	113.9	122.0	125.9	**32,885.4**
DAY	1978	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,540.0**
H2O	1978	19.1	18.4	20.8	20.3	20.2	4.6	5.1	5.2	4.8	5.2	4.9	5.2	**4,570.7**
OIL	1978	113.9	118.7	132.8	127.6	132.4	132.5	134.9	134.4	129.0	134.0	127.3	131.4	**31,422.9**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,178.0**
H2O	1977	15.7	14.3	15.3	19.2	20.8	19.2	20.8	20.0	20.7	20.3	20.8	20.5	**4,436.9**
OIL	1977	148.3	132.7	152.1	126.5	132.4	128.9	137.0	137.1	131.7	135.2	130.6	132.8	**29,874.0**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,814.0**
H2O	1976	9.7	9.2	9.2	16.5	15.7	15.3	15.4	15.7	14.6	11.6	14.3	16.1	**4,209.3**
OIL	1976	137.1	129.4	134.3	150.6	158.3	147.0	154.3	154.6	146.8	115.7	140.5	149.1	**28,248.7**

Licence ***827*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	0.0	**11,300.0**
H2O	1986	567.7	551.6	581.2	542.1	580.9	559.1	609.9	635.1	599.7	630.5	302.7	0.0	**129,022.7**
OIL	1986	17.0	15.6	17.8	17.3	18.0	17.8	3.0	3.1	3.1	3.2	1.5	0.0	**34,559.0**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,981.0**
H2O	1985	644.9	612.4	556.9	515.8	531.2	531.9	522.7	541.3	531.6	569.7	554.9	565.5	**122,862.2**
OIL	1985	16.2	14.7	15.5	15.6	17.1	16.5	16.8	17.3	16.8	17.5	16.8	17.3	**34,441.6**

Manitoba Production
1976 To 1990

Licence ***827*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,617.0**
H2O	1984	672.8	628.3	672.9	628.8	593.6	550.5	608.9	660.1	603.3	658.7	656.7	640.4	**116,183.4**
OIL	1984	44.1	39.9	43.6	41.9	17.7	16.3	16.9	17.1	16.8	17.1	16.0	16.2	**34,243.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,254.0**
H2O	1983	486.2	543.2	526.9	606.4	652.9	617.4	533.0	645.0	654.2	720.2	620.5	670.6	**108,608.4**
OIL	1983	25.7	23.0	25.2	25.7	41.0	41.6	42.7	44.3	43.6	44.7	42.7	44.5	**33,939.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**9,889.0**
H2O	1982	839.3	736.4	774.2	774.0	610.9	602.7	591.4	572.3	599.4	589.5	570.5	521.5	**101,331.9**
OIL	1982	39.6	34.8	38.9	36.8	27.2	27.6	27.1	24.3	27.5	26.8	25.6	26.6	**33,495.2**
DAY	1981	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,528.0**
H2O	1981	695.9	628.4	696.7	752.9	710.6	755.8	695.0	730.2	731.2	758.1	743.6	784.4	**93,549.8**
OIL	1981	42.0	38.0	42.7	39.7	37.9	39.6	40.6	40.8	39.5	39.0	38.9	39.8	**33,132.4**
DAY	1980	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,169.0**
H2O	1980	488.6	470.7	440.1	663.4	668.2	638.5	630.2	643.8	593.5	595.8	663.4	664.7	**84,867.0**
OIL	1980	62.4	59.2	57.0	39.7	41.8	40.4	42.1	43.0	41.3	41.6	41.1	40.8	**32,653.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,805.0**
H2O	1979	348.5	349.7	443.8	497.7	538.8	503.2	518.4	471.9	470.7	501.1	481.3	494.4	**77,706.1**
OIL	1979	70.4	62.9	60.8	57.5	61.7	61.0	67.1	62.9	62.3	64.0	61.9	63.8	**32,103.5**
DAY	1978	29.0	28.0	30.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,441.0**
H2O	1978	690.9	172.7	182.4	157.9	711.0	704.1	754.7	448.3	418.8	460.1	420.0	412.1	**72,086.6**
OIL	1978	69.8	70.6	74.2	63.1	78.7	75.8	77.2	72.9	70.1	72.8	69.3	70.6	**31,347.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,084.0**
H2O	1977	879.3	798.1	697.9	700.6	707.9	690.5	709.1	707.6	720.7	699.2	728.4	716.7	**66,553.6**
OIL	1977	87.1	77.7	80.1	77.7	76.1	77.9	78.8	81.5	77.2	78.2	77.5	78.8	**30,482.1**
DAY	1976	31.0	29.0	31.0	2.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,719.0**
H2O	1976	617.2	598.9	622.4	43.9	609.5	681.4	693.3	701.4	653.4	849.0	815.6	893.0	**57,797.6**
OIL	1976	124.7	117.6	127.4	8.6	131.7	81.4	85.5	85.7	81.4	88.7	84.5	87.4	**29,533.5**

Licence ***828*** Well Name ***Tundra South Regent SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-004-21W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden A*** Field Code ***13*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1987	97.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,388.5**
WIN	1986	457.7	425.3	474.1	452.0	458.7	433.9	449.4	476.0	438.6	436.3	423.3	446.1	**57,290.7**
WIN	1985	446.7	399.1	461.8	434.5	430.5	138.3	453.1	454.7	432.3	407.7	451.8	464.0	**51,919.3**
WIN	1984	451.8	442.3	414.4	455.2	467.3	426.6	449.7	489.7	329.8	438.3	449.2	463.8	**46,944.8**
WIN	1983	446.0	397.9	465.2	457.2	465.3	444.4	420.5	452.0	405.0	419.8	446.8	452.8	**41,666.7**
WIN	1982	361.3	362.0	445.4	429.3	422.9	409.0	431.0	464.0	451.1	475.5	455.3	445.2	**36,393.8**
WIN	1981	250.2	222.7	248.9	333.0	406.7	400.1	389.5	402.3	387.4	424.3	410.8	390.7	**31,241.8**
WIN	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.4	219.2	**26,975.2**
WIN	1976	0.0	0.0	0.0	0.0	0.0	0.0	15.6	374.6	227.0	381.1	0.0	0.0	**26,699.6**

Licence ***829*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	18.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,126.0**
H2O	1990	246.5	218.2	245.9	137.0	211.4	223.8	180.5	180.0	161.6	171.4	171.9	179.3	**64,271.2**
OIL	1990	17.4	16.2	17.6	9.9	17.0	16.9	18.5	19.0	17.2	17.3	16.7	16.9	**13,615.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,775.0**
H2O	1989	195.7	176.9	197.9	193.0	199.1	234.7	235.2	240.0	242.7	249.4	241.0	247.1	**61,943.7**
OIL	1989	33.7	32.2	33.5	32.3	33.9	17.7	19.0	17.4	18.2	18.4	17.5	18.1	**13,415.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,410.0**

Manitoba Production
1976 To 1990

Licence ***829*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	192.4	179.3	196.8	196.7	191.7	191.2	191.0	187.9	178.6	187.0	188.7	187.9	**59,291.0**
OIL	1988	36.5	33.1	35.3	35.4	38.6	34.4	37.8	33.0	34.7	35.2	31.7	34.3	**13,123.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,044.0**
H2O	1987	268.9	247.3	284.4	269.8	281.9	262.0	260.9	246.7	197.6	189.1	184.3	200.5	**57,021.8**
OIL	1987	22.7	21.4	23.1	22.0	22.4	22.2	22.9	23.2	37.8	37.4	36.1	37.5	**12,703.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,679.0**
H2O	1986	238.8	218.7	242.8	237.8	250.1	271.2	288.3	279.2	265.3	287.8	263.5	277.0	**54,128.4**
OIL	1986	25.9	24.3	25.6	25.9	25.6	20.4	21.9	22.3	23.9	22.6	22.4	22.9	**12,374.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,314.0**
H2O	1985	158.1	147.7	169.7	166.0	173.6	156.6	225.6	235.9	234.6	232.8	231.4	239.5	**51,007.9**
OIL	1985	18.6	17.8	18.5	18.5	19.4	18.6	28.1	26.9	26.6	27.3	26.4	26.9	**12,091.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,949.0**
H2O	1984	126.1	110.5	131.4	140.6	173.6	153.4	158.3	158.7	154.8	152.4	157.6	163.4	**48,636.4**
OIL	1984	19.7	18.6	19.9	19.7	20.0	20.6	20.8	20.1	18.5	20.0	18.6	19.9	**11,817.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,583.0**
H2O	1983	148.2	137.2	147.0	137.6	158.0	130.3	136.0	128.5	121.5	129.6	125.6	135.1	**46,855.6**
OIL	1983	32.9	31.2	33.0	30.8	37.4	20.5	22.5	21.2	18.8	22.8	19.2	21.7	**11,581.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,218.0**
H2O	1982	175.0	137.0	150.1	142.5	149.7	142.2	141.6	136.3	139.5	150.4	142.3	146.2	**45,221.0**
OIL	1982	22.4	31.3	34.4	34.2	34.3	35.7	37.4	32.9	35.7	37.4	34.7	35.8	**11,269.0**
DAY	1981	31.0	25.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,856.0**
H2O	1981	75.3	147.1	182.4	167.8	110.3	178.2	174.8	165.4	165.8	179.1	168.2	176.3	**43,468.2**
OIL	1981	16.7	24.3	30.0	24.0	15.5	26.0	25.5	25.0	24.9	23.4	22.7	23.4	**10,862.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,506.0**
H2O	1980	83.1	80.3	87.8	86.9	89.3	63.9	72.9	74.4	71.6	71.0	74.1	72.2	**41,577.5**
OIL	1980	27.3	25.8	27.6	26.0	26.9	15.8	17.4	16.9	16.4	17.1	16.5	16.9	**10,581.4**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,140.0**
H2O	1979	90.0	82.0	85.9	86.7	87.2	82.3	80.2	72.7	83.5	80.5	78.2	77.7	**40,650.0**
OIL	1979	22.4	21.4	23.3	22.5	23.8	22.5	23.3	23.5	23.2	28.8	27.3	27.5	**10,330.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,776.0**
H2O	1978	135.1	124.3	138.8	135.1	141.0	135.5	136.7	90.1	90.8	96.5	86.6	90.3	**39,663.1**
OIL	1978	42.1	38.0	42.0	41.3	42.7	41.2	42.6	24.6	23.7	24.8	23.5	24.1	**10,041.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**7,411.0**
H2O	1977	92.5	88.1	96.3	93.0	91.4	84.1	87.9	90.1	64.4	87.6	93.3	139.1	**38,262.3**
OIL	1977	28.3	25.7	28.1	27.3	28.4	27.7	28.8	29.2	21.1	30.4	29.7	42.6	**9,630.7**
DAY	1976	31.0	29.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,053.0**
H2O	1976	108.1	94.3	103.8	36.4	53.6	93.5	94.6	94.3	82.0	82.4	84.7	93.2	**37,154.5**
OIL	1976	17.3	16.0	17.8	11.0	18.9	15.3	15.7	15.6	28.6	28.8	27.8	28.6	**9,283.4**

Licence ***833*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**12,405.0**
H2O	1990	433.0	265.0	238.0	810.0	851.0	891.0	907.0	903.0	678.0	803.0	570.0	649.0	**217,605.7**
OIL	1990	15.9	13.1	14.0	25.4	28.3	24.9	25.3	26.0	23.8	25.0	21.4	25.5	**14,722.8**
DAY	1989	29.0	28.0	30.0	30.0	28.0	28.0	31.0	31.0	26.0	31.0	30.0	31.0	**12,044.0**
H2O	1989	1025.0	952.0	777.0	641.0	516.0	964.0	368.0	457.0	314.0	290.0	298.0	310.0	**209,607.7**
OIL	1989	26.7	25.0	23.4	25.0	18.3	28.1	22.6	23.3	16.5	18.3	17.7	21.5	**14,454.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	**11,691.0**
H2O	1988	711.0	652.0	698.0	673.0	618.0	840.0	851.0	840.0	848.0	860.0	741.0	800.0	**202,695.7**
OIL	1988	30.8	28.9	35.6	33.0	27.3	27.6	30.4	28.7	28.9	27.9	25.9	24.1	**14,187.8**

Manitoba Production
1976 To 1990

Licence ***833*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,329.0**
H2O	1987	462.9	426.0	450.0	327.0	405.0	410.0	607.0	682.0	400.0	413.0	485.0	645.0	**193,563.7**
OIL	1987	24.8	26.1	23.3	23.9	25.3	27.3	31.0	33.0	29.2	27.4	23.4	31.9	**13,838.7**
DAY	1986	31.0	28.0	28.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**10,964.0**
H2O	1986	444.3	452.1	349.0	358.6	388.4	364.0	419.7	420.2	605.3	700.1	848.0	431.0	**187,850.8**
OIL	1986	26.2	18.6	22.9	25.9	26.4	23.2	23.2	26.3	28.6	37.0	28.0	28.8	**13,512.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**10,607.0**
H2O	1985	567.0	531.0	598.0	560.5	650.0	560.9	619.8	615.3	443.0	476.5	446.2	451.3	**182,070.1**
OIL	1985	20.6	18.1	19.6	18.5	23.5	19.4	23.8	21.4	17.3	23.6	18.9	16.9	**13,197.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,246.0**
H2O	1984	459.1	351.3	736.2	79.6	765.0	695.3	584.0	562.5	589.0	675.0	586.0	411.0	**175,550.6**
OIL	1984	20.7	15.8	25.8	23.9	27.2	24.3	21.4	19.9	20.9	21.8	18.5	14.1	**12,955.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,880.0**
H2O	1983	449.3	384.9	401.6	391.9	387.5	391.0	375.2	424.6	371.6	628.4	579.2	376.1	**169,056.6**
OIL	1983	20.2	21.1	18.0	17.6	17.4	17.6	16.9	19.1	16.7	17.8	16.4	17.0	**12,701.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,515.0**
H2O	1982	604.7	635.6	776.8	540.3	635.6	658.5	510.4	334.6	360.2	434.6	605.4	484.6	**163,895.3**
OIL	1982	17.1	18.0	25.4	17.1	18.0	18.6	27.2	15.1	16.2	23.0	17.2	21.8	**12,485.3**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,155.0**
H2O	1981	457.2	326.7	472.4	691.5	585.0	387.5	331.9	404.3	241.0	316.0	607.3	727.4	**157,314.0**
OIL	1981	20.5	18.2	18.6	23.2	19.0	17.5	14.9	23.4	10.9	14.3	17.2	20.6	**12,250.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,792.0**
H2O	1980	428.1	346.1	378.9	451.3	485.6	439.6	379.5	395.4	408.7	541.5	352.6	292.6	**151,765.8**
OIL	1980	21.7	15.6	17.1	20.3	21.9	19.8	17.0	18.1	18.4	18.1	17.9	20.2	**12,032.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,426.0**
H2O	1979	332.7	441.6	517.5	466.3	349.7	473.4	445.2	423.0	374.3	429.9	365.4	372.5	**146,865.9**
OIL	1979	14.9	22.1	25.0	21.0	15.6	21.3	21.5	19.0	16.8	19.4	16.5	16.8	**11,806.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,061.0**
H2O	1978	297.6	289.2	363.0	394.8	471.6	459.6	477.4	516.1	480.9	481.1	467.1	450.3	**141,874.4**
OIL	1978	11.3	13.4	20.4	20.4	21.8	21.3	21.1	22.7	20.7	22.9	20.8	19.9	**11,576.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,696.0**
H2O	1977	391.1	362.5	391.6	380.9	390.8	385.2	396.8	412.7	399.4	412.6	396.5	392.1	**136,725.7**
OIL	1977	19.6	16.1	21.9	20.0	23.2	20.8	23.4	25.0	23.7	19.9	18.8	15.7	**11,339.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,331.0**
H2O	1976	395.1	234.2	209.9	432.4	359.3	324.3	524.8	521.6	438.8	393.2	484.3	407.0	**132,013.5**
OIL	1976	13.2	11.4	0.0	11.8	13.4	22.4	25.4	25.9	23.7	17.5	22.9	17.5	**11,091.5**

Licence ***834*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2057.3	1968.7	2232.0	2040.5	2354.1	1471.1	1745.2	1812.5	2250.3	2580.2	2414.0	2472.3	**619,298.1**
WIN	1989	1846.4	1763.6	1981.1	1450.7	1896.1	1893.6	1561.4	1866.9	1875.6	2100.7	2098.4	2034.4	**593,899.9**
WIN	1988	2269.0	2126.6	2535.1	2330.5	2414.2	2280.1	2559.5	2347.7	2293.2	1966.4	1833.1	1854.8	**571,531.0**
WIN	1987	1681.5	1996.2	2210.4	2402.8	2729.0	2353.6	2353.0	854.4	1767.5	2238.5	2065.6	2053.6	**544,720.8**
WIN	1986	2125.7	2161.0	2310.0	2415.6	2450.0	2383.6	2400.0	1234.5	600.0	0.0	1013.1	1564.6	**520,014.7**
WIN	1985	1800.0	1820.0	1820.0	1812.3	1741.1	1786.9	1570.8	1443.8	1350.0	1650.0	1896.9	1996.0	**499,356.6**
WIN	1984	700.0	625.0	600.0	610.0	610.0	390.0	1417.8	2253.6	1843.7	2197.7	2125.0	2231.8	**478,668.8**
WIN	1983	1596.0	1652.0	1590.0	1550.0	750.0	620.0	700.0	870.0	835.0	400.0	720.0	790.0	**463,064.2**
WIN	1982	2035.4	1800.6	1741.0	1728.8	1875.0	1555.0	1613.4	1670.4	1665.0	1610.0	1610.0	1635.0	**450,991.2**
WIN	1981	2020.0	1644.6	1822.0	1880.3	1898.3	2048.0	1780.0	2306.6	2058.0	2110.0	1260.0	1939.6	**430,451.6**
WIN	1980	1894.0	2001.4	1790.4	1852.3	2050.9	1862.9	1939.9	2639.1	1447.1	1817.4	1674.2	1837.8	**407,684.2**

Manitoba Production
1976 To 1990

Licence ***834*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1979	1017.8	755.7	1764.0	2095.9	1534.3	1273.8	1605.2	1822.5	2043.8	2178.2	1567.6	1796.6	**384,876.8**
WIN	1978	2565.5	2281.4	2577.9	2559.1	2633.7	1276.1	2031.6	2134.1	2125.6	1644.6	1256.9	1391.3	**365,421.4**
WIN	1977	2771.3	2446.7	2765.1	2000.0	2017.5	2483.9	1898.2	2063.4	2562.3	2388.0	2669.8	2216.2	**340,943.6**
WIN	1976	2521.4	2511.1	2513.6	1969.4	2221.1	2240.0	2649.9	2695.5	1878.3	2655.4	2607.6	2732.5	**312,661.2**

Licence ***835*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,790.0**
H2O	1990	6433.4	5682.3	6502.6	6489.7	6934.2	4996.1	6093.4	6649.4	6359.6	6555.3	6716.9	6447.9	**368,541.1**
OIL	1990	1021.7	916.6	999.8	951.4	1139.8	848.8	1153.8	1188.1	1176.0	1183.6	1129.2	1168.8	**162,932.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**12,431.0**
H2O	1989	3205.8	2993.7	3130.2	3529.5	3810.4	3571.9	3301.3	5582.1	6553.7	6232.4	5871.5	6302.0	**292,680.3**
OIL	1989	707.9	649.9	716.9	515.1	565.5	546.2	537.7	951.3	1067.4	1077.3	1012.2	1038.6	**150,055.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,071.0**
H2O	1988	3049.2	3262.8	3429.9	3488.7	3682.4	3499.5	3516.5	3445.0	3379.2	3427.8	3367.1	3147.9	**238,595.8**
OIL	1988	739.5	690.4	735.3	703.3	751.0	720.4	756.6	719.7	719.7	752.8	707.6	727.0	**140,669.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,706.0**
H2O	1987	2882.0	2661.3	3075.5	3059.0	2860.3	2806.2	2820.5	2715.5	2783.4	3218.2	3201.1	3255.2	**197,899.8**
OIL	1987	761.5	674.8	723.4	740.3	788.2	752.0	755.0	723.2	729.5	764.6	735.4	745.4	**131,945.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,341.0**
H2O	1986	758.2	714.9	753.2	2786.3	2937.4	2832.5	2866.0	2805.2	2752.4	2847.2	2850.8	2933.1	**162,561.6**
OIL	1986	364.0	322.3	367.4	708.7	725.6	720.4	754.9	729.4	744.3	780.9	737.8	738.7	**123,052.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,976.0**
H2O	1985	836.6	794.4	742.5	721.6	682.9	689.3	677.5	624.2	692.0	738.3	725.3	733.0	**134,724.4**
OIL	1985	334.9	303.8	329.7	336.5	351.3	341.0	348.8	317.2	349.5	361.0	350.4	358.0	**115,358.1**
DAY	1984	31.0	29.0	31.0	30.0	24.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,613.0**
H2O	1984	642.5	617.7	642.7	715.6	596.2	453.7	818.8	876.6	782.6	854.5	851.8	836.4	**126,066.8**
OIL	1984	322.7	300.1	318.5	341.6	282.6	214.1	361.8	362.3	348.2	353.0	331.9	338.9	**111,276.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,266.0**
H2O	1983	533.1	592.4	574.7	661.2	673.6	633.3	549.9	622.7	624.8	687.8	592.6	616.3	**117,377.7**
OIL	1983	295.9	263.5	288.8	294.5	323.0	325.9	335.8	327.3	318.8	327.0	312.2	313.0	**107,400.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,902.0**
H2O	1982	711.9	601.2	656.6	662.0	666.2	657.3	648.4	691.6	676.1	642.9	622.1	568.7	**110,015.3**
OIL	1982	311.6	263.6	306.4	291.9	311.3	316.6	312.1	308.4	325.4	307.4	293.5	304.7	**103,674.6**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,537.0**
H2O	1981	689.4	622.5	690.2	651.2	602.6	663.1	576.6	619.3	620.1	625.2	629.6	665.1	**102,210.3**
OIL	1981	310.3	280.9	315.3	316.8	296.9	320.8	310.8	320.1	309.6	296.8	304.1	312.1	**100,021.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	23.0	30.0	30.0	31.0	**9,178.0**
H2O	1980	730.8	704.3	710.1	625.5	630.0	576.9	594.2	607.0	428.9	581.4	657.1	676.9	**94,555.4**
OIL	1980	305.5	289.8	301.2	232.8	245.4	227.5	247.1	252.3	185.8	302.7	304.1	310.1	**96,327.2**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,821.0**
H2O	1979	590.6	559.1	638.5	716.1	780.0	752.7	775.5	731.9	704.5	749.6	720.1	739.7	**87,032.3**
OIL	1979	288.4	243.0	279.2	263.5	292.2	298.5	328.4	318.5	304.5	313.3	302.8	312.6	**93,122.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,457.0**
H2O	1978	727.0	615.4	690.7	696.9	715.6	708.8	759.8	759.9	709.7	779.8	711.8	689.2	**78,574.0**
OIL	1978	258.9	234.6	262.7	290.8	311.3	300.2	305.7	304.9	292.2	303.7	288.7	292.7	**89,578.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,092.0**
H2O	1977	526.4	538.0	580.8	583.1	608.7	574.6	572.0	668.6	690.4	616.7	688.1	677.0	**70,009.4**
OIL	1977	368.4	279.8	325.3	315.6	319.4	316.5	310.0	271.1	260.6	242.8	258.1	262.7	**86,131.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,729.0**

Manitoba Production
1976 To 1990

Licence ***835*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	553.3	536.9	547.4	529.9	539.1	514.1	530.2	536.4	486.0	522.2	501.6	549.1	**62,685.0**
OIL	1976	306.4	288.7	307.3	362.3	404.1	370.1	394.3	394.9	364.4	385.8	367.9	380.6	**82,601.3**

Licence ***836*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,494.0**
H2O	1990	242.5	215.9	245.1	252.2	260.8	247.8	240.5	252.7	237.8	251.2	252.5	236.9	**72,303.9**
OIL	1990	47.4	42.9	46.4	45.6	47.0	43.2	46.6	46.3	45.0	46.5	43.5	44.0	**64,659.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,129.0**
H2O	1989	259.5	240.5	248.7	263.1	281.7	232.2	216.5	242.8	242.3	234.4	223.8	234.3	**69,368.0**
OIL	1989	57.9	52.8	57.6	57.2	62.3	49.1	48.7	51.0	48.6	49.9	47.5	47.6	**64,114.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,765.0**
H2O	1988	243.2	261.3	272.9	281.0	294.5	280.3	279.3	285.1	268.4	273.1	267.4	252.1	**66,448.2**
OIL	1988	59.6	55.9	59.1	57.3	60.7	58.3	60.7	60.2	57.8	60.8	56.8	58.9	**63,484.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,399.0**
H2O	1987	248.6	231.4	266.0	266.0	243.6	242.7	247.9	245.7	243.8	276.3	254.6	260.7	**63,189.6**
OIL	1987	83.1	74.4	79.3	81.7	63.8	61.8	63.1	62.2	60.7	62.4	59.2	60.4	**62,778.4**
DAY	1986	1.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,034.0**
H2O	1986	7.4	215.7	66.0	210.2	229.0	218.6	250.6	252.8	238.7	216.5	245.8	255.1	**60,162.3**
OIL	1986	2.1	57.2	18.9	63.0	66.7	65.6	83.7	83.3	81.7	75.2	80.6	81.4	**61,966.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**10,725.0**
H2O	1985	306.8	291.3	272.3	264.6	259.0	261.5	257.0	266.1	209.3	222.8	217.0	108.8	**57,755.9**
OIL	1985	54.0	49.0	53.2	54.3	56.7	55.0	56.3	57.5	62.1	64.1	61.6	31.2	**61,206.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,376.0**
H2O	1984	227.3	218.5	227.3	220.0	238.7	236.3	300.2	314.0	286.9	313.3	312.3	308.8	**54,819.4**
OIL	1984	52.4	48.7	51.7	51.4	55.4	54.7	58.4	57.1	56.2	56.9	53.5	55.0	**60,551.9**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,011.0**
H2O	1983	102.7	113.8	106.8	127.1	129.4	122.4	105.7	129.2	129.7	142.7	209.6	226.5	**51,615.8**
OIL	1983	157.8	140.1	148.6	156.6	171.7	174.3	178.6	187.4	182.5	187.3	50.7	52.8	**59,900.5**
DAY	1982	31.0	28.0	31.0	30.0	12.0	23.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,647.0**
H2O	1982	136.8	120.0	126.2	126.1	45.4	97.6	124.6	119.9	129.9	123.5	119.5	109.3	**49,970.2**
OIL	1982	165.7	145.6	162.9	153.9	58.7	130.2	166.0	148.0	173.1	163.5	156.1	162.0	**58,112.1**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,311.0**
H2O	1981	129.4	116.8	126.0	119.8	97.4	124.4	110.6	116.2	119.0	123.4	120.9	127.6	**48,591.4**
OIL	1981	248.8	225.2	246.0	249.1	205.2	257.2	254.8	256.7	164.5	162.2	161.9	165.8	**56,326.4**
DAY	1980	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,954.0**
H2O	1980	131.9	112.8	128.2	123.3	120.2	118.7	117.2	119.7	110.3	113.7	123.3	127.0	**47,159.9**
OIL	1980	243.1	204.8	239.7	235.1	239.9	239.7	249.4	254.7	244.7	252.9	243.9	248.7	**53,729.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,592.0**
H2O	1979	203.7	204.3	223.2	247.0	267.4	249.7	257.2	129.4	127.3	135.3	129.9	133.5	**45,713.6**
OIL	1979	126.0	112.6	123.8	115.3	123.8	122.4	134.7	247.9	242.1	249.3	240.9	248.7	**50,832.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,227.0**
H2O	1978	268.7	227.3	255.3	249.6	248.2	245.8	256.3	263.6	245.3	270.4	241.3	242.9	**43,405.7**
OIL	1978	135.9	123.0	137.8	132.4	137.1	132.4	131.3	134.3	128.9	134.0	124.6	131.3	**48,744.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,862.0**
H2O	1977	454.8	412.9	439.1	440.9	440.5	434.5	220.0	212.6	219.6	215.7	218.8	250.2	**40,391.0**
OIL	1977	168.9	151.3	173.2	168.0	162.9	168.6	128.7	128.7	123.8	127.0	122.7	137.9	**47,161.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,497.0**
H2O	1976	227.5	220.7	229.2	473.1	453.4	438.3	445.8	451.0	420.2	439.1	421.9	461.8	**36,431.4**
OIL	1976	137.1	129.4	140.2	171.8	180.4	167.5	175.9	176.2	167.3	172.3	164.3	169.9	**45,400.2**

Manitoba Production
1976 To 1990

Licence ***837*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**12,830.0**
H2O	1990	10.1	9.8	10.8	3.4	3.3	3.5	3.5	3.5	2.9	0.0	0.0	0.0	**3,216.6**
OIL	1990	92.6	84.0	90.8	101.2	110.7	103.1	107.7	102.4	89.5	115.5	105.5	107.3	**32,070.0**
DAY	1989	31.0	24.0	30.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,469.0**
H2O	1989	7.4	5.4	6.9	2.2	3.6	3.4	3.7	10.3	10.9	11.1	10.1	10.1	**3,165.8**
OIL	1989	76.2	54.9	69.8	60.6	93.8	92.3	99.2	89.7	96.0	96.1	89.5	93.5	**30,859.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,120.0**
H2O	1988	14.5	13.6	14.8	15.0	8.0	7.4	8.4	8.3	7.4	7.2	6.3	7.8	**3,080.7**
OIL	1988	82.5	77.3	82.6	87.2	74.9	76.5	74.5	77.6	74.4	76.8	73.5	74.8	**29,848.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,754.0**
H2O	1987	0.0	0.0	0.0	12.4	13.6	12.7	10.2	13.9	14.7	13.3	14.2	14.5	**2,962.0**
OIL	1987	94.9	84.7	94.5	72.6	74.4	72.5	75.9	75.9	81.7	80.8	80.7	81.6	**28,915.5**
DAY	1986	8.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**11,389.0**
OIL	1986	25.3	90.8	33.0	96.3	98.5	91.7	86.5	93.2	87.4	84.9	85.1	91.1	**27,945.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**11,063.0**
H2O	1985	0.0	0.0	0.0	0.0	22.2	26.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	1985	38.7	33.2	35.9	35.7	149.5	138.1	98.4	96.7	96.5	98.5	91.8	33.6	**26,981.5**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**10,718.0**
OIL	1984	31.9	32.9	33.3	33.4	37.4	36.9	33.9	39.0	37.5	35.9	37.4	38.5	**26,034.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,356.0**
OIL	1983	32.0	29.1	32.1	30.4	31.3	29.3	29.9	30.1	29.8	31.9	30.2	31.4	**25,606.9**
DAY	1982	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,992.0**
OIL	1982	42.7	34.8	43.2	36.3	39.4	38.9	36.9	37.3	36.3	35.5	32.3	33.1	**25,239.4**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,630.0**
OIL	1981	48.9	44.8	46.2	41.7	40.4	43.6	43.8	43.1	42.3	42.4	43.3	44.8	**24,792.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,267.0**
OIL	1980	52.3	52.7	56.2	46.8	48.6	47.0	46.7	40.1	48.5	49.7	47.4	50.3	**24,267.4**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,906.0**
H2O	1979	78.3	68.5	91.4	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
OIL	1979	63.7	56.1	56.8	57.6	48.6	47.3	48.7	57.2	56.0	58.4	55.3	56.2	**23,681.1**
DAY	1978	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,542.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	75.7	77.6	79.2	76.3	480.4	507.0	509.4	**2,484.5**
OIL	1978	60.4	53.6	59.4	57.7	60.9	55.0	60.4	58.3	55.8	59.9	59.3	60.6	**23,019.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**8,179.0**
H2O	1977	0.0	0.0	0.0	0.0	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**678.9**
OIL	1977	67.7	65.3	70.7	57.4	59.3	56.7	59.3	58.5	56.6	57.8	58.6	49.9	**22,317.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,819.0**
OIL	1976	77.2	68.5	75.2	66.1	76.9	74.7	72.1	71.5	67.4	69.8	67.5	67.2	**21,600.1**

Licence ***842*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,132.0**
H2O	1990	1984.0	1736.0	1920.0	1890.0	1740.0	1770.0	1848.0	2057.0	2044.0	1891.0	1830.0	1894.0	**661,183.7**
OIL	1990	33.1	30.8	30.0	30.0	29.9	32.0	35.2	30.1	31.6	34.1	33.0	34.1	**30,016.9**
DAY	1989	31.0	28.0	29.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	29.0	30.0	**11,772.0**
H2O	1989	1931.0	1792.0	1827.0	1856.0	1827.0	1790.0	1920.0	1984.0	1856.0	1984.0	1827.0	1890.0	**638,579.7**
OIL	1989	35.0	30.1	31.9	30.7	30.9	33.0	33.0	34.1	31.9	34.1	30.9	32.1	**29,633.0**
DAY	1988	29.0	29.0	31.0	29.0	29.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,415.0**
H2O	1988	2117.0	2146.0	2263.0	2117.0	1827.0	1674.0	1880.0	1953.0	1890.0	1960.0	1890.0	1953.0	**616,095.7**
OIL	1988	47.3	42.4	49.6	46.4	37.7	35.6	40.3	37.2	39.0	37.2	33.0	34.1	**29,245.3**

Manitoba Production
1976 To 1990

Licence ***842*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	25.0	30.0	30.0	31.0	**11,058.0**
H2O	1987	2418.0	2436.0	2418.0	2271.0	2263.0	2190.0	1776.0	2263.0	1850.0	2250.0	2192.0	2294.0	**592,425.7**
OIL	1987	58.9	53.2	58.9	48.3	49.6	48.0	38.2	49.6	41.0	49.5	45.0	48.1	**28,765.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	30.0	28.0	**10,706.0**
H2O	1986	2387.0	2128.0	2320.0	2370.0	2418.0	2400.0	2430.0	2490.0	2240.0	2480.0	2340.0	2268.0	**565,804.7**
OIL	1986	65.4	57.7	61.3	60.0	62.0	60.0	60.0	66.0	57.0	62.0	57.0	53.2	**28,177.2**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,349.0**
H2O	1985	2046.0	1840.0	1944.0	1883.0	2110.0	2008.0	1960.0	2378.0	2367.0	2462.0	2460.0	2418.0	**537,533.7**
OIL	1985	41.2	37.0	35.9	35.3	34.3	41.8	48.0	70.3	64.8	66.0	61.4	63.2	**27,455.6**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,989.0**
H2O	1984	2460.0	2204.0	2477.0	2286.0	2015.0	2005.0	1928.0	2050.0	1890.0	1969.0	1923.0	2027.0	**511,657.7**
OIL	1984	37.4	32.2	32.3	31.0	37.4	37.5	40.2	41.0	40.0	40.0	40.2	39.9	**26,856.4**
DAY	1983	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	**9,626.0**
H2O	1983	1983.0	1925.0	2287.0	2179.0	2154.0	2069.0	2106.0	2251.0	1962.0	2087.0	1272.0	2476.0	**486,423.7**
OIL	1983	32.2	33.6	36.7	34.9	32.0	29.6	34.7	38.0	33.7	30.1	28.3	34.7	**26,407.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	26.0	28.0	28.0	31.0	30.0	31.0	**9,267.0**
H2O	1982	2237.0	2062.0	2252.0	2063.0	2155.0	1916.0	1589.0	1922.0	1956.0	2172.0	2128.0	2216.0	**461,672.7**
OIL	1982	42.3	40.5	42.7	40.1	39.6	35.8	34.0	36.4	34.9	35.9	34.6	35.8	**26,008.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,912.0**
H2O	1981	1910.0	2153.0	2359.0	2141.0	2362.0	2175.0	2272.0	2277.0	2236.0	2245.0	2188.0	2276.0	**437,004.7**
OIL	1981	45.7	42.0	46.4	41.1	45.1	43.0	44.2	42.7	42.1	43.2	41.4	40.8	**25,556.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,547.0**
H2O	1980	2271.0	2251.0	2167.0	2116.0	2028.0	2068.0	2203.0	2134.0	2048.0	2099.0	1974.0	2414.0	**410,410.7**
OIL	1980	43.0	43.3	43.1	36.7	39.4	41.4	47.1	41.8	40.6	46.3	41.9	48.8	**25,038.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**8,181.0**
H2O	1979	2434.0	2215.0	2301.0	2254.0	3339.0	2164.0	2164.0	2423.0	2355.0	2441.0	2448.0	2253.0	**384,637.7**
OIL	1979	50.0	43.9	46.0	43.3	44.9	39.2	44.7	50.4	48.6	49.1	47.7	36.8	**24,525.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**7,820.0**
H2O	1978	2341.1	2044.9	2258.3	2236.2	2209.6	2115.0	1573.3	2238.9	2175.4	2283.9	2659.1	2394.4	**355,846.7**
OIL	1978	51.5	45.2	50.6	46.7	48.2	48.7	41.3	49.6	46.9	50.1	46.7	53.7	**23,980.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,460.0**
H2O	1977	2143.8	1849.3	2002.5	1937.1	2024.5	2040.1	2150.0	2031.4	1954.1	1967.0	2178.4	2330.6	**329,316.6**
OIL	1977	57.7	49.9	53.4	52.0	52.8	52.5	54.4	52.9	47.5	49.1	52.1	53.9	**23,401.3**
DAY	1976	31.0	29.0	31.0	28.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,095.0**
H2O	1976	1665.9	1563.0	1670.8	1535.8	0.0	808.5	1670.8	1985.8	1650.3	2109.4	2323.4	2064.9	**304,707.8**
OIL	1976	62.2	53.9	54.2	42.9	0.0	38.0	67.9	57.4	57.6	59.6	55.8	57.6	**22,773.1**

Licence ***844*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,799.0**
H2O	1990	4.3	4.2	4.7	3.5	3.7	17.2	17.5	17.5	17.0	6.8	6.9	7.1	**737.9**
OIL	1990	37.9	34.4	38.0	28.4	33.0	74.5	77.8	73.9	75.1	55.0	50.3	51.1	**27,723.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,446.0**
H2O	1989	11.1	10.1	11.4	7.1	7.2	6.7	7.3	4.6	4.7	4.8	4.4	4.4	**627.5**
OIL	1989	53.3	47.7	53.6	43.8	43.0	42.2	45.4	38.1	39.4	39.2	36.7	38.3	**27,094.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,081.0**
H2O	1988	3.6	3.4	3.7	3.8	4.0	0.0	0.0	12.5	11.0	10.8	9.5	11.7	**543.7**
OIL	1988	59.8	56.0	59.8	63.1	68.4	68.8	67.1	54.3	52.1	53.8	51.5	52.4	**26,573.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,715.0**
H2O	1987	0.0	0.0	0.0	3.1	3.4	3.2	2.6	3.5	3.7	3.3	3.6	3.6	**469.7**

Manitoba Production
1976 To 1990

Licence ***844*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	48.8	43.6	48.6	52.6	53.9	52.5	55.0	54.9	59.1	58.5	58.4	59.1	**25,866.3**
DAY	1986	23.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**11,350.0**
OIL	1986	38.4	48.0	32.9	51.0	50.7	47.2	44.5	47.9	43.5	50.3	43.8	46.8	**25,221.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**11,006.0**
OIL	1985	45.7	43.4	47.0	43.9	49.8	46.0	44.6	52.1	51.1	52.2	48.6	17.8	**24,676.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,661.0**
OIL	1984	36.4	40.0	40.5	40.6	45.4	44.8	41.2	47.3	45.5	43.5	48.1	46.7	**24,134.1**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,298.0**
OIL	1983	36.6	33.3	34.5	34.7	35.7	33.5	34.1	33.9	34.0	36.5	34.5	35.8	**23,614.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,935.0**
OIL	1982	44.0	39.0	43.2	41.4	45.1	44.5	41.0	42.6	41.5	40.6	36.9	37.9	**23,197.0**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,570.0**
OIL	1981	46.0	42.3	46.3	41.7	40.5	43.7	43.8	42.9	42.2	42.5	43.4	44.8	**22,699.3**
DAY	1980	31.0	29.0	31.0	30.0	25.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,207.0**
OIL	1980	59.2	55.7	59.5	44.1	37.0	44.4	44.2	37.7	45.7	46.8	44.7	47.5	**22,179.2**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,852.0**
OIL	1979	63.8	56.1	60.3	54.0	60.3	58.7	60.4	60.6	59.4	60.6	58.6	59.7	**21,612.7**
DAY	1978	31.0	28.0	31.0	29.0	14.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,488.0**
OIL	1978	51.5	45.8	50.5	49.3	23.5	7.9	51.3	49.7	47.5	59.9	59.4	60.9	**20,900.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,166.0**
OIL	1977	49.4	47.8	51.6	48.8	50.5	48.3	50.5	49.7	48.0	49.1	49.7	51.6	**20,343.0**
DAY	1976	30.0	29.0	31.0	14.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,801.0**
OIL	1976	54.3	50.1	54.8	22.6	56.1	54.5	52.6	51.3	49.1	50.9	49.3	50.5	**19,748.0**

Licence ***847*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,565.0**
H2O	1990	3.0	2.9	3.3	3.2	3.0	3.8	3.8	3.6	12.2	3.4	3.5	3.6	**1,290.7**
OIL	1990	30.9	28.0	30.6	30.1	32.0	30.4	31.7	28.0	33.0	28.6	26.2	26.6	**9,545.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,202.0**
H2O	1989	3.0	2.7	3.1	2.8	2.9	2.7	3.3	3.2	3.3	3.4	3.1	3.0	**1,241.4**
OIL	1989	46.8	42.0	47.1	45.6	44.7	44.0	31.2	31.0	32.0	32.6	30.1	31.2	**9,189.8**
DAY	1988	31.0	29.0	31.0	30.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,837.0**
H2O	1988	39.8	37.4	40.6	41.3	5.7	3.0	3.4	3.4	2.9	2.9	2.5	3.1	**1,204.9**
OIL	1988	62.6	58.7	62.7	66.1	9.2	50.6	49.2	47.7	45.8	47.2	45.2	46.0	**8,731.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,498.0**
H2O	1987	11.1	10.4	12.3	12.4	13.8	35.3	28.2	38.3	40.3	36.6	39.1	40.2	**1,018.9**
OIL	1987	29.8	26.6	29.7	27.5	28.4	55.6	57.6	57.5	61.9	61.3	61.2	62.5	**8,140.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,133.0**
H2O	1986	17.2	15.6	16.5	17.7	19.9	20.8	20.3	20.8	13.8	13.4	11.9	10.9	**700.9**
OIL	1986	31.7	29.2	32.9	31.2	31.0	29.0	27.7	29.3	27.5	30.7	27.8	28.6	**7,580.9**
DAY	1985	31.0	28.0	31.0	30.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,768.0**
H2O	1985	14.3	14.1	14.0	13.7	0.0	15.2	15.3	15.9	19.3	18.0	16.8	17.7	**502.1**
OIL	1985	30.4	28.1	30.4	30.2	0.0	27.4	31.9	31.9	31.2	31.9	29.7	30.6	**7,224.3**
DAY	1984	30.0	29.0	31.0	20.0	0.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,438.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	15.7	14.9	13.9	**327.8**
OIL	1984	142.9	42.5	42.9	27.6	0.0	36.4	43.6	50.1	29.5	30.4	31.1	30.2	**6,890.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**5,121.0**
OIL	1983	151.8	135.6	153.7	145.3	149.7	140.3	138.1	136.5	137.8	152.7	144.7	150.1	**6,383.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	17.0	28.0	31.0	**4,758.0**

Manitoba Production
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Licence ***847*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	**268.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.8	93.8	144.2	158.5	**4,647.1**

Licence ***848*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,575.0**
H2O	1990	1741.0	1550.3	1643.4	1695.9	1692.0	1552.3	1628.8	1897.4	1791.4	1917.1	1908.0	1857.6	**238,797.6**
OIL	1990	271.7	245.8	245.9	241.9	240.6	228.2	266.7	279.7	272.7	285.6	264.5	277.6	**177,375.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,212.0**
H2O	1989	1146.7	1043.4	1107.5	1162.1	1448.7	1558.8	1432.7	1585.5	1446.0	1543.6	1377.8	1719.3	**217,922.4**
OIL	1989	386.4	346.1	387.4	381.9	325.1	369.5	361.0	372.9	325.0	368.6	280.6	278.4	**174,254.8**
DAY	1988	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,848.0**
H2O	1988	1096.0	1177.6	1229.5	1223.9	1216.5	1238.2	1234.2	1259.5	1115.9	1212.8	1161.5	1113.8	**201,350.3**
OIL	1988	369.3	346.4	366.8	343.4	378.8	389.5	405.4	401.7	362.9	407.5	373.1	392.9	**170,071.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,484.0**
H2O	1987	1134.2	1067.4	1230.2	1170.5	1097.9	1087.4	1091.5	1107.4	1098.6	1245.3	1155.3	1174.9	**187,070.9**
OIL	1987	484.4	437.9	468.4	371.0	395.7	380.8	382.2	385.7	376.3	386.7	369.2	374.3	**165,534.2**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,119.0**
H2O	1986	781.3	742.7	782.5	1061.6	1191.1	1162.2	1155.8	1147.0	1100.9	998.8	1133.9	1176.4	**173,410.3**
OIL	1986	489.6	436.8	497.4	436.4	475.6	478.0	492.7	482.7	481.5	443.0	475.0	479.4	**160,721.6**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**10,759.0**
H2O	1985	732.0	695.1	584.6	631.4	709.4	716.1	703.8	728.7	692.6	767.0	696.9	773.9	**160,976.1**
OIL	1985	394.3	357.7	349.3	396.2	475.9	463.3	472.5	483.1	456.2	489.1	439.2	493.6	**155,053.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,397.0**
H2O	1984	606.1	582.8	589.8	626.2	668.3	661.6	697.0	743.0	684.7	747.7	745.3	731.8	**152,544.6**
OIL	1984	413.6	384.8	397.2	402.2	426.2	420.2	414.5	413.2	409.9	415.6	390.8	399.1	**149,783.1**
DAY	1983	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**10,032.0**
H2O	1983	474.7	530.3	483.8	558.3	588.2	556.2	484.1	587.4	589.4	643.6	559.0	561.9	**144,460.3**
OIL	1983	336.4	301.1	310.4	338.9	384.5	390.1	403.1	419.6	408.6	415.8	400.2	387.8	**144,895.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,671.0**
H2O	1982	621.7	525.1	573.5	578.2	596.4	588.4	580.4	538.6	605.3	575.5	556.9	509.1	**137,843.4**
OIL	1982	415.5	351.4	408.5	389.2	355.3	361.9	356.7	306.7	371.9	351.4	335.5	348.2	**140,399.3**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**9,310.0**
H2O	1981	686.7	625.2	592.0	568.6	469.2	578.9	514.6	540.7	541.4	541.0	531.1	580.8	**130,994.3**
OIL	1981	364.1	332.1	413.0	422.4	352.9	427.8	423.6	426.8	412.7	392.2	391.8	416.0	**136,047.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,955.0**
H2O	1980	1013.1	538.2	539.7	519.4	523.2	499.9	493.4	495.9	590.5	608.3	659.9	679.6	**124,224.1**
OIL	1980	459.6	340.2	329.6	323.3	340.9	329.8	343.1	344.6	360.9	373.0	359.8	366.8	**131,271.7**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,589.0**
H2O	1979	1000.9	977.5	887.0	994.6	1041.9	1005.4	1104.6	1042.5	1003.5	1068.0	998.1	1025.4	**117,063.0**
OIL	1979	574.8	499.3	722.3	681.7	708.8	724.1	610.4	591.8	565.8	582.2	455.6	470.4	**127,000.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,225.0**
H2O	1978	1313.0	1111.8	1243.2	1177.3	1208.7	1157.2	1265.7	1251.2	1203.5	1321.9	1176.8	1184.2	**104,913.6**
OIL	1978	607.2	550.5	620.1	576.7	617.2	575.6	596.1	586.7	579.7	602.6	558.4	589.5	**119,812.9**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,861.0**
H2O	1977	1180.3	1046.2	1190.9	1162.3	1174.5	1132.4	1166.3	1207.5	1246.9	1186.5	1242.9	1222.9	**90,299.1**
OIL	1977	597.3	510.1	625.2	589.6	577.6	584.8	592.3	635.6	611.3	606.6	605.4	615.8	**112,752.6**
DAY	1976	31.0	27.0	30.0	23.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**7,497.0**
H2O	1976	1159.9	1038.0	1478.4	1247.4	1576.4	1524.3	1550.5	1496.6	1420.8	1123.7	1124.9	1231.6	**76,139.5**
OIL	1976	777.2	676.0	515.8	419.0	580.2	538.9	565.9	541.1	523.1	600.2	596.5	617.0	**105,601.0**

Manitoba Production
1976 To 1990

Licence ***850*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4012.0	**782,165.0**
WIN	1989	4185.0	3776.0	5298.0	5179.0	3643.0	775.0	100.0	0.0	0.0	0.0	0.0	0.0	**778,153.0**
WIN	1988	3984.0	3456.0	2222.0	825.0	2359.0	5182.0	5502.0	5752.0	4859.0	1506.0	3599.5	4831.0	**755,197.0**
WIN	1987	4268.0	3834.0	3805.0	3063.0	3099.6	1660.7	1668.6	1629.9	1729.3	651.6	5259.5	5593.3	**711,119.5**
WIN	1986	4771.0	4977.7	4641.0	4519.0	4663.0	4233.0	4300.0	2826.0	3677.0	4180.0	4115.0	3832.0	**674,857.0**
WIN	1985	4538.0	4176.0	4636.0	4849.0	4490.0	4608.0	4687.0	4476.0	2295.0	4097.0	4470.0	4481.0	**624,122.3**
WIN	1984	4333.5	3264.5	4182.0	3824.0	3106.0	3148.0	5071.0	4766.0	4647.0	4907.0	4706.0	4828.0	**572,319.3**
WIN	1983	4427.0	4087.0	4481.0	4288.0	4492.0	4429.0	4187.0	4742.0	4538.5	5064.0	4773.0	4626.5	**521,536.3**
WIN	1982	3877.0	3200.0	2375.0	3454.0	4048.0	4481.0	4453.0	4777.0	4657.0	4835.0	4800.0	4851.0	**467,401.3**
WIN	1981	4575.0	3648.0	3715.0	4132.0	4290.0	2520.0	4193.0	5443.0	4970.0	2832.0	3248.0	4111.0	**417,593.3**
WIN	1980	2547.0	385.0	412.4	389.0	404.4	400.7	402.2	410.7	451.3	455.2	420.2	453.0	**369,916.3**
WIN	1979	3710.0	352.0	403.1	391.3	3996.0	3906.0	2408.0	2534.0	2327.0	2544.0	2456.0	2710.0	**362,785.2**
WIN	1978	3231.6	2320.5	3954.2	4019.8	4482.4	4348.7	3792.7	3571.2	4411.8	3970.5	3984.8	4594.6	**335,047.8**
WIN	1977	354.5	2442.4	2905.5	3676.8	3544.3	3581.8	3323.8	3681.7	3232.5	3731.0	3624.6	3717.1	**288,365.0**
WIN	1976	3413.0	3092.8	2953.5	3193.6	3402.5	3434.6	3607.0	3402.3	3069.9	3560.2	3501.7	3512.2	**250,549.0**

Licence ***851*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,760.0**
H2O	1990	8.7	7.8	8.8	9.0	9.4	39.4	38.4	40.5	37.8	38.9	6.2	6.0	**4,395.2**
OIL	1990	9.9	8.9	9.7	9.4	9.8	5.7	6.1	6.1	5.9	6.0	4.8	5.1	**16,696.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,395.0**
H2O	1989	9.0	8.5	8.8	8.3	8.9	8.5	7.8	8.7	8.7	8.4	8.0	8.6	**4,144.3**
OIL	1989	20.7	19.2	21.0	9.7	10.6	10.4	10.2	10.6	10.1	10.4	9.8	10.1	**16,608.6**
DAY	1988	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,031.0**
H2O	1988	8.3	13.2	13.9	14.2	14.5	14.2	14.1	14.4	9.5	9.8	9.4	9.0	**4,042.1**
OIL	1988	6.0	8.4	8.9	8.6	8.9	8.8	9.1	9.0	21.1	22.3	20.7	21.5	**16,455.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,675.0**
H2O	1987	21.7	20.2	23.5	16.3	10.6	6.1	6.2	6.1	6.1	7.0	12.8	13.2	**3,897.6**
OIL	1987	21.5	19.3	20.7	14.8	11.0	4.6	4.7	4.6	4.5	4.6	8.8	9.1	**16,302.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,310.0**
H2O	1986	19.4	18.5	19.5	18.2	19.4	12.2	12.4	12.6	10.3	10.6	18.3	22.3	**3,747.8**
OIL	1986	20.4	18.2	20.7	20.2	21.0	5.9	6.1	6.2	10.5	10.9	17.8	21.1	**16,174.3**
DAY	1985	31.0	28.0	31.0	26.0	31.0	30.0	31.0	26.0	30.0	31.0	23.0	31.0	**10,946.0**
H2O	1985	10.5	9.9	52.6	43.9	8.7	8.9	8.6	7.3	9.1	17.2	14.4	19.3	**3,554.1**
OIL	1985	2.7	2.4	15.9	13.9	9.9	9.6	9.8	8.1	10.2	18.4	15.2	20.5	**15,995.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**10,597.0**
H2O	1984	15.3	14.6	15.3	12.9	4.8	4.7	5.1	5.5	4.9	5.3	10.0	10.5	**3,343.7**
OIL	1984	25.0	23.1	24.7	21.5	1.4	1.4	1.4	1.4	1.4	1.4	2.5	2.8	**15,858.7**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,233.0**
H2O	1983	11.7	12.9	12.2	14.4	14.8	13.9	12.1	14.7	14.9	16.2	14.1	15.1	**3,234.8**
OIL	1983	21.2	18.8	20.1	21.0	23.3	23.4	24.2	25.2	24.7	25.2	24.2	25.0	**15,750.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,869.0**
H2O	1982	15.5	13.8	14.0	14.5	14.5	14.5	14.2	13.8	14.8	14.2	13.7	12.4	**3,067.8**
OIL	1982	22.3	19.7	21.3	20.9	22.2	22.8	22.3	20.1	23.2	22.1	21.1	21.8	**15,474.4**
DAY	1981	31.0	28.0	31.0	30.0	21.0	21.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,507.0**
H2O	1981	9.4	8.5	9.4	14.1	9.9	10.2	13.0	13.4	13.6	14.1	13.9	14.7	**2,897.9**
OIL	1981	39.6	35.8	40.2	22.5	16.1	16.3	22.9	22.7	22.4	22.2	22.0	22.8	**15,214.6**
DAY	1980	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,163.0**
H2O	1980	9.6	9.2	9.4	9.0	8.1	8.6	8.5	8.7	8.1	8.3	9.0	9.2	**2,753.7**

Manitoba Production
1976 To 1990

Licence ***851*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	38.6	36.7	38.2	37.4	35.6	38.1	39.7	40.5	38.9	40.2	38.8	39.5	**14,909.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,800.0**
H2O	1979	13.0	13.1	14.2	15.7	10.6	8.8	10.2	9.2	8.9	9.8	9.4	9.7	**2,648.0**
OIL	1979	31.4	28.0	30.8	28.7	38.2	34.0	41.6	40.1	38.4	39.7	38.3	39.6	**14,446.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,438.0**
H2O	1978	21.8	18.6	20.8	20.3	20.2	15.4	16.5	16.4	15.4	17.0	15.4	15.4	**2,515.4**
OIL	1978	32.6	29.6	33.1	31.6	32.7	31.6	32.3	32.1	30.8	32.1	30.5	31.4	**14,018.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,073.0**
H2O	1977	25.4	23.1	24.5	19.9	20.5	19.7	20.8	20.2	20.8	20.3	20.7	20.3	**2,302.2**
OIL	1977	41.5	37.2	42.4	32.4	32.3	32.6	34.0	34.0	32.9	33.5	32.4	33.1	**13,637.7**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,708.0**
H2O	1976	14.9	14.6	14.9	26.4	25.4	24.6	25.0	25.1	23.5	24.6	23.5	25.9	**2,046.0**
OIL	1976	59.4	55.8	59.6	42.1	44.2	41.0	43.2	43.2	41.0	42.3	40.4	41.6	**13,219.4**

Licence ***852*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**11,920.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1015.0	**270,574.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	**21,906.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**11,891.0**
H2O	1989	1305.0	1088.0	135.0	126.0	130.0	691.0	100.0	0.0	0.0	0.0	0.0	0.0	**269,559.4**
OIL	1989	22.3	19.4	21.7	19.3	21.0	19.1	2.7	0.0	0.0	0.0	0.0	0.0	**21,883.1**
DAY	1988	31.0	28.0	26.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**11,706.0**
H2O	1988	987.9	1052.4	927.0	714.4	397.0	1027.0	1064.1	1151.4	1304.4	1506.0	1424.0	1288.0	**265,984.4**
OIL	1988	22.2	20.0	15.4	8.0	9.5	20.4	19.9	21.5	22.2	18.0	19.6	19.9	**21,757.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**11,352.0**
H2O	1987	1112.3	1010.1	859.1	803.4	1037.9	1103.4	1289.4	1162.3	1136.7	534.4	951.4	1079.0	**253,140.8**
OIL	1987	37.0	35.0	32.1	27.1	30.0	27.0	29.8	27.0	25.6	20.0	21.7	22.8	**21,541.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	30.0	19.0	29.0	30.0	29.0	31.0	**10,993.0**
H2O	1986	1067.0	728.5	875.0	931.5	1057.3	1130.4	989.7	707.0	797.0	825.4	721.6	854.0	**241,061.4**
OIL	1986	41.0	38.0	39.2	39.5	39.0	36.4	37.3	22.9	29.5	33.2	29.0	39.0	**21,205.9**
DAY	1985	31.0	28.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,645.0**
H2O	1985	653.0	617.5	734.9	712.7	760.5	721.0	682.8	622.5	755.6	883.0	733.8	759.8	**230,377.0**
OIL	1985	47.1	46.0	46.7	45.4	40.3	46.0	48.2	44.6	45.2	41.5	38.8	43.3	**20,781.9**
DAY	1984	31.0	29.0	31.0	27.0	16.0	30.0	31.0	26.0	26.0	30.0	30.0	31.0	**10,285.0**
H2O	1984	810.0	603.0	813.0	643.0	546.0	824.5	1050.0	800.0	707.5	829.5	813.0	820.0	**221,739.9**
OIL	1984	49.1	47.8	45.9	42.8	17.1	32.0	60.5	52.7	46.3	55.4	55.8	51.1	**20,248.8**
DAY	1983	28.0	28.0	31.0	28.0	28.0	30.0	27.0	31.0	30.0	31.0	30.0	29.0	**9,947.0**
H2O	1983	800.3	717.4	656.6	563.3	681.0	739.0	421.8	849.0	776.0	925.0	919.0	841.0	**212,480.4**
OIL	1983	42.6	47.1	51.1	47.9	47.4	46.2	31.7	49.9	44.5	50.1	51.3	50.6	**19,692.3**
DAY	1982	14.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,596.0**
H2O	1982	496.0	392.0	383.0	627.0	922.0	1394.0	1599.0	1632.0	1544.0	1578.0	1185.8	1152.4	**203,591.0**
OIL	1982	13.7	25.6	28.7	46.7	38.2	34.0	37.9	43.5	40.5	49.1	48.6	49.8	**19,131.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	28.0	31.0	**9,260.0**
H2O	1981	1475.0	848.0	615.0	1132.0	1190.0	871.0	1093.0	2343.0	2170.0	982.0	549.0	1004.0	**190,685.8**
OIL	1981	46.1	41.1	45.1	47.3	49.5	22.5	46.8	44.9	41.2	34.4	27.7	30.8	**18,675.6**
DAY	1980	31.0	29.0	31.0	30.0	24.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,904.0**
H2O	1980	842.0	112.6	102.4	89.0	87.6	102.7	92.2	103.7	151.3	145.2	120.2	143.0	**176,413.8**
OIL	1980	50.2	46.9	51.7	54.3	36.4	46.1	44.7	42.3	46.4	50.4	50.1	47.9	**18,198.2**
DAY	1979	31.0	26.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	28.0	31.0	**8,546.0**

Manitoba Production
1976 To 1990

Licence ***852*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	1295.0	107.3	132.2	129.1	1287.0	1284.0	703.0	834.0	787.0	839.0	806.0	840.0	**174,321.9**
OIL	1979	40.8	45.2	51.6	45.2	40.4	44.2	33.0	41.5	52.1	50.0	45.8	50.9	**17,630.8**
DAY	1978	28.0	18.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	18.0	17.0	31.0	**8,189.0**
H2O	1978	1085.4	722.3	1347.4	1275.4	1237.4	1198.5	1116.9	1234.2	1196.9	718.1	633.7	1257.1	**165,278.3**
OIL	1978	17.6	13.7	24.0	27.2	19.9	21.6	24.3	22.6	18.4	11.0	8.7	38.3	**17,090.1**
DAY	1977	3.0	21.0	29.0	30.0	30.0	30.0	27.0	31.0	27.0	31.0	30.0	31.0	**7,866.0**
H2O	1977	97.0	705.9	1034.2	1159.0	1147.9	1194.2	1054.1	1237.2	1079.4	1241.5	1212.1	1242.3	**152,255.0**
OIL	1977	2.7	13.5	21.8	23.8	18.6	18.4	12.9	19.6	15.1	20.4	20.5	21.6	**16,842.8**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,546.0**
H2O	1976	997.6	923.9	913.5	945.8	1025.2	963.3	995.3	909.9	921.2	1000.4	980.0	924.5	**139,850.2**
OIL	1976	21.3	21.6	17.6	20.2	21.9	19.7	21.0	18.9	18.6	20.4	20.5	18.8	**16,633.9**

Licence ***856*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,787.0**
H2O	1990	844.3	751.8	846.5	855.2	881.9	827.5	821.4	857.2	739.8	784.9	789.1	756.4	**164,633.6**
OIL	1990	65.5	59.3	63.6	62.8	64.6	62.6	69.2	68.3	59.3	61.6	57.7	59.6	**100,833.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,422.0**
H2O	1989	621.0	575.3	594.9	629.3	674.0	640.4	588.6	663.9	664.2	637.7	608.5	833.8	**154,877.6**
OIL	1989	70.0	63.9	69.7	69.2	75.3	74.0	72.3	76.1	72.7	74.2	70.6	67.1	**100,079.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,058.0**
H2O	1988	751.2	807.1	842.8	862.9	698.8	670.5	668.4	682.1	642.1	656.8	639.8	603.2	**147,146.0**
OIL	1988	5.9	5.6	5.9	5.7	72.8	70.6	73.5	72.8	69.9	73.9	68.8	71.2	**99,224.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,692.0**
H2O	1987	645.4	1134.0	1306.8	811.3	752.5	749.5	748.0	759.0	753.0	853.5	791.8	797.7	**138,620.3**
OIL	1987	70.1	157.0	167.9	6.1	6.3	6.2	6.2	6.2	6.0	6.2	6.0	5.9	**98,627.6**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**11,327.0**
H2O	1986	602.9	573.2	599.0	604.2	677.8	661.4	657.7	663.5	626.5	658.7	645.2	491.3	**128,517.8**
OIL	1986	241.6	215.7	243.9	63.1	68.8	69.1	71.3	71.0	69.6	74.3	68.7	50.9	**98,177.5**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,971.0**
H2O	1985	843.4	787.3	694.2	559.3	547.4	534.2	543.1	562.4	537.6	591.9	573.3	597.3	**121,056.4**
OIL	1985	228.7	203.9	208.8	225.2	235.1	220.6	233.4	238.7	226.7	241.6	231.3	243.5	**96,869.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**10,609.0**
H2O	1984	678.9	652.7	679.1	715.6	763.8	756.1	818.8	849.2	782.6	827.0	851.8	836.4	**113,685.0**
OIL	1984	195.8	182.1	193.3	231.4	245.2	241.8	245.1	237.7	235.9	231.4	224.8	229.5	**94,132.0**
DAY	1983	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,245.0**
H2O	1983	532.5	594.9	577.1	646.8	616.0	619.5	533.5	657.9	660.1	726.7	626.1	673.0	**104,473.0**
OIL	1983	105.1	94.1	103.2	166.0	170.1	183.6	187.7	198.6	193.4	198.4	189.4	196.3	**91,438.0**
DAY	1982	31.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,882.0**
H2O	1982	715.0	585.9	659.5	659.3	669.1	660.1	651.2	581.6	656.5	645.6	624.8	571.1	**97,008.9**
OIL	1982	111.3	91.3	109.4	103.4	111.2	113.1	111.5	92.3	112.4	109.8	104.9	108.8	**89,452.1**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,524.0**
H2O	1981	570.0	516.8	693.1	653.9	605.1	665.9	591.8	621.8	622.6	627.8	632.3	673.4	**89,329.2**
OIL	1981	132.5	120.4	112.8	113.5	106.2	115.0	113.8	114.7	110.8	106.3	108.9	112.6	**88,172.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**9,165.0**
H2O	1980	666.1	659.6	665.0	416.1	419.0	400.5	395.2	397.2	285.4	502.8	545.5	561.9	**81,854.7**
OIL	1980	145.0	141.3	146.9	109.4	115.3	111.6	116.1	116.7	87.4	135.2	130.3	132.9	**86,805.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,806.0**
H2O	1979	577.6	564.1	624.4	700.4	758.1	708.0	729.4	685.8	660.1	702.1	674.4	674.2	**75,940.4**
OIL	1979	138.4	120.4	134.0	126.5	135.9	134.4	147.8	155.5	148.6	152.8	147.7	148.4	**85,317.1**

Manitoba Production
1976 To 1990

Licence ***856*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,441.0**
H2O	1978	737.3	624.2	700.3	705.6	701.4	694.7	744.7	744.8	695.7	764.2	697.6	685.3	**67,881.8**
OIL	1978	172.3	156.0	174.8	143.8	149.2	144.0	146.5	146.0	140.2	145.6	138.3	142.7	**83,626.7**
DAY	1977	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,076.0**
H2O	1977	639.7	692.4	707.0	739.4	772.2	728.8	714.0	589.0	700.0	669.8	697.9	686.6	**59,386.0**
OIL	1977	236.5	232.6	255.7	258.5	261.7	259.3	250.0	257.6	173.4	173.1	171.8	174.6	**81,827.3**
DAY	1976	31.0	29.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,712.0**
H2O	1976	631.5	612.7	647.5	45.5	612.9	633.5	644.3	651.8	590.6	634.5	609.7	667.4	**51,049.2**
OIL	1976	233.9	220.4	243.0	16.4	242.8	241.1	253.1	253.5	234.1	247.7	236.3	244.4	**79,122.5**

Licence ***857*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2401.8	2141.8	2292.2	2378.2	1214.6	2805.4	2189.7	2143.8	2468.8	2517.2	2407.4	2658.2	**589,015.1**
WIN	1989	2567.3	2088.8	1961.4	1948.7	2168.7	1648.0	1896.8	2111.4	2081.7	2366.1	2204.4	2266.5	**561,396.0**
WIN	1988	2263.4	2189.7	2440.8	2086.8	2324.3	1981.5	2341.2	2278.5	2433.8	2189.4	2176.9	2369.3	**536,086.2**
WIN	1987	1752.2	1495.7	1519.2	1458.1	1352.8	1152.2	1404.6	1478.6	1707.9	1835.3	2147.8	2124.3	**509,010.6**
WIN	1986	1602.0	1406.3	1345.0	1150.5	1334.2	1290.1	1236.4	862.0	1496.5	1724.2	1878.1	1412.2	**489,581.9**
WIN	1985	1453.5	1419.0	1290.6	1144.0	1364.3	1173.8	1598.8	1504.0	1427.7	1709.5	1615.0	1600.5	**472,844.4**
WIN	1984	1525.5	1535.0	1556.7	1430.6	1297.0	1299.5	1533.6	1415.5	1449.9	1456.1	1515.7	1459.9	**455,543.7**
WIN	1983	2112.8	1751.6	1611.6	2270.0	1086.2	1439.7	670.2	1464.4	1153.2	525.8	1809.0	1940.9	**438,068.7**
WIN	1982	2462.5	2205.3	2456.6	2354.5	2224.6	2189.0	2291.1	2164.3	2093.7	2462.0	2099.0	1925.0	**420,233.3**
WIN	1981	2145.2	2108.9	2299.6	2265.1	2184.3	2103.1	2105.1	2028.6	2340.4	2210.6	1560.1	2507.7	**393,305.7**
WIN	1980	2406.6	2250.7	2342.1	2181.6	2463.4	2393.4	2531.9	2135.5	2477.4	2448.7	2306.0	2269.5	**367,447.0**
WIN	1979	1650.8	1685.2	2174.2	2402.0	2035.4	2255.6	2279.6	2313.9	2353.8	2365.3	2204.1	1948.0	**339,240.2**
WIN	1978	2343.7	2131.9	2369.9	2078.2	2260.2	2134.5	2335.1	2320.0	2177.1	2125.6	2210.8	2875.0	**313,572.3**
WIN	1977	2244.8	1938.6	1949.7	1594.4	1653.4	1469.5	1795.2	1462.1	1542.1	1658.3	1855.1	2046.7	**286,210.3**
WIN	1976	2084.5	2024.6	2140.8	1642.6	1841.1	1907.6	2163.6	2090.4	1534.0	2043.4	1781.5	2075.3	**265,000.4**

Licence ***869*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	0.0	3.0	0.0	**8,729.0**
H2O	1983	13.9	15.5	15.0	17.3	32.3	30.4	26.4	16.1	8.7	0.0	3.1	0.0	**5,354.3**
OIL	1983	11.7	10.5	11.5	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,019.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,468.0**
H2O	1982	56.0	47.3	51.6	52.0	52.4	17.4	17.0	18.1	17.7	16.8	16.4	14.7	**5,175.6**
OIL	1982	86.6	73.2	85.1	81.1	86.5	12.7	12.4	12.3	12.9	12.2	11.7	12.0	**10,973.8**
DAY	1981	31.0	28.0	31.0	30.0	3.0	0.0	20.0	27.0	29.0	28.0	26.0	31.0	**8,103.0**
H2O	1981	5.8	5.2	5.8	5.5	0.6	0.0	3.2	46.9	47.1	49.2	43.2	52.4	**4,798.2**
OIL	1981	14.8	13.4	15.1	15.1	1.6	0.0	9.7	4.2	83.1	82.5	73.7	86.8	**10,475.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,819.0**
H2O	1980	24.3	23.4	23.7	22.8	5.6	5.3	5.3	5.4	4.9	5.1	5.6	5.7	**4,533.3**
OIL	1980	19.1	18.1	18.9	18.4	14.7	14.2	14.8	15.1	14.5	15.0	14.5	14.8	**10,075.1**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	28.0	**7,453.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	25.9	24.6	23.7	25.0	24.0	22.2	**4,396.2**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	20.6	20.1	19.2	19.6	18.9	17.6	**9,883.0**
DAY	1978	31.0	19.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	16.0	28.0	0.0	**7,272.0**
H2O	1978	37.5	21.5	0.0	0.0	0.0	0.0	0.0	5.1	9.5	5.4	8.4	0.0	**4,250.8**
OIL	1978	7.9	4.8	0.0	0.0	0.0	0.0	0.0	4.0	3.7	2.1	3.7	0.0	**9,767.0**
DAY	1977	0.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,117.0**

Manitoba Production
1976 To 1990

Licence ***869*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1977	0.0	0.0	3.2	20.0	35.6	33.7	35.8	34.5	35.6	35.1	35.5	35.0	**4,163.4**
OIL	1977	0.0	0.0	0.8	4.0	7.9	7.9	8.3	8.4	8.1	8.1	7.8	8.1	**9,740.8**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	0.0	**6,837.0**
H2O	1976	20.2	19.6	20.3	21.5	20.3	19.7	20.2	20.3	18.9	19.9	5.4	0.0	**3,859.4**
OIL	1976	3.8	3.7	4.0	4.1	4.1	3.8	4.1	4.1	4.0	4.1	1.0	0.0	**9,671.4**

Licence ***871*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,824.0**
H2O	1990	788.5	717.9	832.3	753.8	780.6	749.1	727.0	759.8	715.8	759.3	763.4	731.8	**115,070.8**
OIL	1990	51.8	46.2	51.0	69.8	72.1	71.4	77.3	76.3	74.2	77.0	72.1	74.5	**128,269.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,459.0**
H2O	1989	541.2	489.4	518.5	649.3	695.3	660.8	607.3	685.0	679.6	657.9	627.7	778.7	**105,991.5**
OIL	1989	70.0	62.3	69.7	59.2	64.5	63.3	61.8	65.1	61.7	63.5	60.4	53.1	**127,456.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,095.0**
H2O	1988	680.4	731.0	763.2	554.8	581.6	553.5	544.2	594.4	559.5	572.4	557.5	511.4	**98,400.8**
OIL	1988	53.6	50.3	53.2	55.0	58.2	56.0	57.5	72.8	69.9	73.9	68.8	69.3	**126,701.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,729.0**
H2O	1987	482.5	454.2	741.8	734.8	681.6	678.8	693.5	687.4	682.0	773.1	717.2	729.3	**91,196.9**
OIL	1987	42.7	38.6	53.3	54.5	57.4	55.6	56.7	56.0	54.6	56.1	53.6	54.3	**125,963.1**
DAY	1986	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,364.0**
H2O	1986	600.9	604.0	631.2	475.5	509.6	491.0	491.8	475.4	468.4	492.5	482.5	500.5	**83,140.7**
OIL	1986	74.3	70.2	79.3	40.5	42.1	41.8	43.3	41.4	42.3	45.2	41.8	42.2	**125,329.7**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,000.0**
H2O	1985	562.3	529.6	462.8	589.3	576.9	582.4	572.4	592.7	586.2	623.8	607.6	629.4	**76,917.4**
OIL	1985	103.5	93.1	94.4	73.3	76.5	74.2	75.9	77.6	76.3	78.6	75.6	79.2	**124,725.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,637.0**
H2O	1984	484.9	466.2	485.0	463.9	509.2	504.1	545.9	589.9	512.9	569.7	567.9	561.4	**70,002.0**
OIL	1984	104.7	97.5	103.4	101.7	110.9	109.4	110.8	112.1	104.9	108.2	101.7	104.6	**123,747.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,271.0**
H2O	1983	370.5	413.9	401.5	462.0	470.6	432.0	381.1	469.9	471.5	519.1	447.2	483.3	**63,741.0**
OIL	1983	79.4	71.1	77.9	88.8	97.4	96.0	100.5	106.3	103.5	106.2	101.4	105.6	**122,477.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,906.0**
H2O	1982	550.2	464.6	507.5	462.5	465.4	459.2	453.0	404.6	472.4	449.2	434.7	397.3	**58,418.4**
OIL	1982	128.6	108.8	126.5	78.8	84.0	85.4	84.2	69.7	87.8	82.9	79.2	82.2	**121,343.1**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,546.0**
H2O	1981	542.0	489.4	533.9	503.8	449.3	512.9	455.8	479.1	479.6	483.6	487.1	518.7	**52,897.8**
OIL	1981	164.9	149.3	130.3	131.0	118.2	132.6	131.3	132.2	127.9	122.6	125.8	129.9	**120,245.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,188.0**
H2O	1980	742.7	715.7	721.6	694.4	699.5	668.4	649.1	673.9	621.2	476.2	516.6	532.0	**46,962.6**
OIL	1980	214.2	203.3	211.2	207.1	218.4	211.3	216.3	224.4	215.6	167.6	161.6	164.8	**118,649.0**
DAY	1979	30.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,822.0**
H2O	1979	594.1	621.2	523.2	584.6	617.7	599.4	788.1	744.2	716.3	761.8	731.8	751.7	**39,251.3**
OIL	1979	230.6	214.4	179.1	168.5	176.7	181.6	230.3	223.2	213.4	219.7	212.3	219.3	**116,233.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	28.0	31.0	**8,460.0**
H2O	1978	414.5	350.9	572.8	560.4	556.9	551.7	438.8	786.0	744.2	817.5	669.5	720.0	**31,217.2**
OIL	1978	299.2	271.3	253.6	243.6	252.7	243.6	184.2	247.9	240.9	250.3	213.6	240.4	**113,764.1**
DAY	1977	31.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,104.0**
H2O	1977	428.3	285.1	348.6	377.3	394.0	371.9	374.9	381.1	393.6	387.0	385.2	385.8	**24,034.0**
OIL	1977	392.5	217.1	285.7	298.9	302.4	299.9	297.3	313.4	301.3	308.9	293.0	303.5	**110,822.8**

Manitoba Production
1976 To 1990

Licence ***871*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1976	31.0	26.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,746.0**
H2O	1976	385.0	331.8	433.9	396.8	424.6	424.5	431.8	436.6	407.0	419.2	408.4	447.1	**19,521.2**
OIL	1976	414.8	347.2	403.3	355.2	416.7	399.8	419.8	420.6	399.3	405.4	391.9	405.4	**107,208.9**

Licence ***874*** Well Name ***Eureka Rossen Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	21.0	0.0	**759.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.7	874.7	562.2	0.0	**4,641.9**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	5.6	5.6	0.0	**3,294.9**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**694.0**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	**3,270.0**

Licence ***876*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,726.0**
H2O	1990	108.5	104.8	116.5	112.3	73.6	74.1	76.9	76.2	74.0	74.7	76.3	78.6	**29,345.6**
OIL	1990	35.4	31.9	34.9	34.4	19.2	17.4	18.7	17.6	17.8	19.1	17.4	17.7	**14,100.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,361.0**
H2O	1989	159.3	144.3	163.5	151.0	97.8	90.4	98.3	114.3	117.6	119.3	109.6	108.2	**28,299.1**
OIL	1989	41.3	36.7	41.5	39.9	33.8	33.1	35.8	35.4	36.8	36.6	34.3	35.6	**13,819.0**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,996.0**
H2O	1988	148.5	133.5	151.5	152.7	164.0	74.1	83.6	177.8	153.1	155.1	133.2	166.6	**26,825.5**
OIL	1988	5.7	5.1	5.7	6.0	6.5	11.6	11.3	41.8	39.0	41.6	39.0	40.3	**13,378.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,631.0**
H2O	1987	72.4	67.3	79.7	80.3	140.3	129.4	105.0	141.4	150.2	118.0	145.8	149.3	**25,131.8**
OIL	1987	24.4	21.6	24.2	22.4	5.2	5.0	5.2	5.1	5.6	4.9	5.6	5.6	**13,124.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**11,269.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.4	77.2	65.9	**23,752.7**
OIL	1986	23.0	21.2	24.0	22.5	22.5	20.8	19.8	21.3	20.0	25.0	22.8	21.7	**12,989.8**
DAY	1985	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,906.0**
H2O	1985	31.4	31.6	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,523.2**
OIL	1985	27.0	25.3	27.6	21.8	22.8	20.7	23.2	22.6	22.7	23.2	21.6	22.2	**12,725.2**
DAY	1984	31.0	29.0	31.0	28.0	27.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**10,544.0**
H2O	1984	41.7	29.9	31.7	31.6	32.5	0.0	27.0	33.3	33.0	34.9	33.5	31.2	**23,428.7**
OIL	1984	20.5	23.4	23.8	23.0	23.3	0.0	17.0	27.8	26.8	27.1	28.3	27.5	**12,444.5**
DAY	1983	31.0	28.0	31.0	30.0	30.0	28.0	22.0	31.0	30.0	31.0	29.0	29.0	**10,223.0**
H2O	1983	48.5	45.8	46.8	42.0	42.2	39.7	30.3	42.3	40.4	44.2	38.6	38.1	**23,068.4**
OIL	1983	20.6	18.6	20.6	19.4	19.5	17.4	13.1	19.1	19.1	20.4	19.5	18.3	**12,176.0**
DAY	1982	31.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	9.0	31.0	30.0	31.0	**9,873.0**
H2O	1982	48.6	39.8	58.6	57.3	56.8	56.1	51.0	48.9	12.9	54.2	50.9	50.1	**22,569.5**
OIL	1982	24.8	17.9	24.3	23.3	25.3	24.2	23.7	24.0	7.0	22.6	20.8	21.3	**11,950.4**
DAY	1981	31.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**9,533.0**
H2O	1981	6.3	5.4	6.1	49.6	48.4	50.2	49.4	45.9	43.0	43.8	42.8	49.2	**21,984.3**
OIL	1981	28.9	25.3	28.1	23.5	23.7	24.8	24.9	24.3	22.3	24.0	22.7	25.3	**11,691.2**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	29.0	30.0	31.0	**9,176.0**
H2O	1980	68.6	62.9	67.2	69.0	6.3	6.6	6.1	4.8	6.2	5.7	5.7	6.2	**21,544.2**
OIL	1980	35.2	34.2	36.5	35.5	28.7	27.8	27.7	21.7	28.6	27.2	28.1	29.5	**11,393.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,820.0**
H2O	1979	72.0	63.0	89.3	65.5	67.9	62.0	63.4	65.3	66.1	64.5	65.3	63.0	**21,228.9**

Manitoba Production
1976 To 1990

Licence ***876*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1979	39.2	34.5	37.1	35.3	37.0	36.1	37.1	37.2	36.5	35.8	36.0	35.3	**11,032.7**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,456.0**
H2O	1978	76.6	68.0	73.3	76.2	80.9	71.2	68.0	72.3	70.3	58.2	60.4	62.1	**20,421.6**
OIL	1978	23.4	20.8	23.0	22.6	23.4	39.4	40.5	40.8	39.3	36.5	35.8	36.6	**10,595.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	30.0	**8,092.0**
H2O	1977	98.9	91.3	98.6	95.4	84.1	86.6	87.3	79.2	78.7	71.4	75.7	82.5	**19,584.1**
OIL	1977	45.0	43.7	47.2	44.5	23.0	22.1	23.0	22.2	21.8	19.5	21.9	21.8	**10,213.5**
DAY	1976	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	7.0	12.0	30.0	31.0	**7,732.0**
H2O	1976	132.9	122.7	116.7	99.0	192.0	160.7	82.2	73.0	37.5	39.1	72.8	83.9	**18,554.4**
OIL	1976	51.3	45.8	45.1	44.0	51.2	49.7	48.0	46.7	10.5	19.7	44.8	46.2	**9,857.8**

Licence ***877*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	4293.8	3848.2	4681.0	4536.9	4890.8	4423.1	4846.9	4753.2	4635.1	4749.7	4769.1	4956.1	**1,517,737.8**
WIN	1989	4083.3	3674.7	3663.2	3418.7	3470.0	2968.2	3251.8	3305.0	2943.0	3086.5	2399.3	3108.7	**1,462,353.9**
WIN	1988	2890.6	2675.5	2627.6	2515.8	2627.4	2714.5	2713.2	2731.7	3352.2	3470.3	3445.1	3327.8	**1,422,981.5**
WIN	1987	4048.0	2623.4	5200.8	4545.0	2305.1	3279.4	3047.1	1707.4	2876.8	3130.7	2760.5	2649.6	**1,387,889.8**
WIN	1986	4342.3	3130.9	4280.0	4059.2	4170.4	4150.0	4200.0	4200.0	4074.4	4485.0	4002.0	4065.2	**1,349,716.0**
WIN	1985	4207.1	3562.4	4127.9	3933.8	3393.3	3732.1	4555.1	4310.6	4644.5	4806.8	4493.1	4178.3	**1,300,556.6**
WIN	1984	4433.3	4519.9	4569.4	4280.2	3956.6	3758.5	4378.0	3993.4	4336.5	4134.4	3999.6	3365.1	**1,250,611.6**
WIN	1983	4200.0	4029.5	4050.0	4241.7	2133.8	272.9	4085.0	4717.9	4340.5	1178.0	4128.0	4519.0	**1,200,886.7**
WIN	1982	7620.4	5353.0	3723.3	3444.6	4226.0	4318.0	4586.8	5060.0	5000.0	4700.0	4900.0	4550.0	**1,158,990.4**
WIN	1981	4889.8	4298.6	4587.5	4746.0	4692.9	3925.0	3560.3	3475.0	3900.0	6068.0	4016.0	7650.0	**1,101,508.3**
WIN	1980	4257.8	4179.2	4523.4	4288.8	4480.4	4308.0	4590.1	3738.1	4897.2	4420.0	4457.0	4904.4	**1,045,699.2**
WIN	1979	4601.4	3857.7	4419.3	4044.7	3770.2	3863.4	4292.0	4377.5	4246.6	4368.0	4287.6	4483.1	**992,654.8**
WIN	1978	5577.3	5007.9	4797.7	4705.3	3535.1	4622.3	4909.8	4853.5	4012.7	4313.1	4363.0	4734.9	**942,043.3**
WIN	1977	6081.0	5406.8	5869.7	4864.3	4851.3	5603.4	5047.8	4820.9	5627.6	5902.5	5810.6	5163.4	**886,610.7**
WIN	1976	6490.8	6064.3	6186.1	4616.1	5263.8	5307.9	6119.6	5971.3	4677.4	5678.0	5601.2	6029.8	**821,561.4**

Licence ***878*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,348.0**
H2O	1990	41.6	36.6	41.8	40.2	37.1	36.2	40.5	41.8	37.5	40.1	39.6	40.9	**24,351.3**
OIL	1990	8.7	8.0	8.9	8.6	8.8	0.9	1.1	1.1	1.1	1.1	1.0	1.0	**12,472.0**
DAY	1989	31.0	28.0	31.0	27.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,988.0**
H2O	1989	47.9	43.5	48.7	42.8	48.6	34.4	39.7	40.5	41.0	42.1	40.7	41.7	**23,877.4**
OIL	1989	10.1	9.7	10.0	8.7	10.1	7.7	9.5	8.7	9.1	9.2	8.8	9.0	**12,421.7**
DAY	1988	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,630.0**
H2O	1988	35.5	33.1	36.3	36.3	42.6	47.0	47.0	46.3	44.0	46.0	46.4	46.2	**23,365.8**
OIL	1988	14.6	13.2	14.1	14.2	10.5	10.3	11.3	9.9	10.4	10.5	9.5	10.3	**12,311.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,267.0**
H2O	1987	19.9	18.3	21.0	20.0	20.4	19.4	19.3	18.3	16.2	35.2	34.0	37.0	**22,859.1**
OIL	1987	10.1	9.5	10.2	9.8	9.7	9.9	10.1	10.3	9.0	15.0	14.4	15.0	**12,172.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,905.0**
H2O	1986	35.9	33.0	36.6	35.8	37.6	34.8	21.3	20.7	19.6	21.3	19.5	20.5	**22,580.1**
OIL	1986	7.0	6.6	7.0	7.1	7.0	6.4	9.7	9.9	10.6	10.0	9.9	10.2	**12,039.3**
DAY	1985	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,541.0**
H2O	1985	67.6	65.3	75.0	73.4	76.7	66.6	71.1	35.5	35.3	35.1	34.8	36.1	**22,243.5**
OIL	1985	9.0	8.9	9.3	9.3	9.7	9.0	10.2	7.3	7.2	7.5	7.2	7.3	**11,937.9**

Manitoba Production
1976 To 1990

Licence ***878*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**10,178.0**
H2O	1984	26.4	23.1	27.5	28.4	30.0	26.6	69.7	70.2	68.4	65.8	50.3	72.3	**21,571.0**
OIL	1984	14.1	13.3	14.3	13.6	12.4	12.9	10.3	10.1	9.2	9.8	6.7	9.9	**11,836.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**9,820.0**
H2O	1983	37.8	35.0	37.2	35.4	39.0	38.3	40.8	26.9	25.5	27.1	26.3	9.8	**21,012.3**
OIL	1983	17.7	16.8	17.6	16.7	19.4	19.9	22.3	15.2	13.5	16.3	13.7	5.4	**11,699.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	26.0	30.0	31.0	**9,475.0**
H2O	1982	20.1	18.8	20.6	19.5	20.7	19.4	19.6	18.5	19.1	32.1	36.3	37.3	**20,633.2**
OIL	1982	12.4	12.0	13.2	13.2	13.3	13.7	14.5	12.5	13.8	16.9	18.6	19.3	**11,504.9**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,118.0**
H2O	1981	31.7	26.8	29.7	27.7	18.3	16.3	13.3	11.2	13.6	12.3	9.5	19.9	**20,351.2**
OIL	1981	19.2	17.2	18.9	18.3	11.9	11.1	8.9	8.2	9.8	7.9	6.3	12.7	**11,331.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,767.0**
H2O	1980	25.3	24.4	26.7	26.4	28.1	27.0	27.7	28.3	25.3	29.8	31.1	30.3	**20,120.9**
OIL	1980	35.2	33.3	35.6	33.5	35.8	34.8	37.6	36.5	33.1	19.9	19.2	19.6	**11,181.1**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,403.0**
H2O	1979	132.8	116.0	121.5	114.5	123.2	113.7	113.4	102.7	118.0	22.1	23.2	23.7	**19,790.5**
OIL	1979	17.7	16.1	17.6	15.9	18.1	16.6	17.6	17.7	17.6	33.4	34.2	35.4	**10,807.0**
DAY	1978	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,043.0**
H2O	1978	49.3	42.4	50.7	49.4	11.0	10.5	142.1	129.4	130.8	139.0	124.7	129.6	**18,665.7**
OIL	1978	32.2	27.2	32.1	31.6	18.9	18.4	19.1	19.9	19.1	20.2	18.9	19.7	**10,549.1**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	**7,679.0**
H2O	1977	74.7	71.1	77.7	75.2	50.2	48.2	103.8	106.4	45.0	48.3	53.1	49.3	**17,656.8**
OIL	1977	32.9	29.7	32.6	31.8	27.7	28.0	24.2	24.5	30.0	34.0	34.5	31.5	**10,271.8**
DAY	1976	31.0	29.0	26.0	20.0	16.0	0.0	27.0	31.0	30.0	31.0	21.0	31.0	**7,319.0**
H2O	1976	75.2	64.5	48.2	38.5	49.9	0.0	91.1	104.4	66.1	66.5	47.9	75.2	**16,853.8**
OIL	1976	21.8	19.9	21.0	17.0	12.1	0.0	22.1	24.9	33.2	33.5	22.7	33.2	**9,910.4**

Licence ***879*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,117.0**
H2O	1990	627.8	565.2	559.3	593.1	597.8	445.6	462.1	457.0	456.1	477.5	490.6	524.0	**170,960.4**
OIL	1990	15.0	13.4	13.1	13.0	15.1	16.1	16.9	16.8	16.0	15.5	16.6	16.8	**32,487.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,755.0**
H2O	1989	628.4	639.2	638.0	605.5	619.1	556.3	589.1	588.2	557.2	594.1	571.6	610.7	**164,704.3**
OIL	1989	16.6	14.6	15.4	13.9	14.3	14.0	15.9	15.3	14.2	15.2	14.7	15.0	**32,302.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,391.0**
H2O	1988	563.2	580.3	604.6	554.9	563.1	484.6	524.1	544.0	509.6	544.9	507.2	636.1	**157,506.9**
OIL	1988	17.7	16.8	17.7	16.9	17.8	15.3	16.3	17.7	16.2	17.2	16.8	17.2	**32,123.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	29.0	31.0	**11,028.0**
H2O	1987	670.0	612.8	661.3	630.3	626.0	300.8	314.7	311.3	241.7	549.0	494.3	564.2	**150,890.3**
OIL	1987	10.7	9.4	10.3	10.2	11.7	6.2	6.6	6.5	4.9	18.6	15.9	18.0	**31,920.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,669.0**
H2O	1986	627.2	546.3	584.5	545.8	586.1	571.5	590.3	585.2	573.3	604.3	617.2	658.1	**144,913.9**
OIL	1986	17.0	16.5	18.1	17.6	10.2	10.1	11.4	9.8	9.6	9.9	10.3	10.8	**31,791.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,304.0**
H2O	1985	897.7	791.0	861.7	815.8	842.8	745.5	834.5	833.9	812.3	843.0	822.0	574.6	**137,824.1**
OIL	1985	15.3	13.9	14.7	14.0	16.6	14.1	16.7	21.0	16.6	17.3	15.4	17.0	**31,639.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**9,940.0**
H2O	1984	633.5	588.5	652.7	608.3	579.2	803.7	821.8	814.6	725.2	830.6	697.1	836.3	**128,149.3**

Manitoba Production
1976 To 1990

Licence ***879*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	14.0	12.7	13.5	13.1	14.3	14.8	16.2	15.4	20.1	15.5	12.2	15.0	**31,447.3**
DAY	1983	31.0	28.0	31.0	30.0	26.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**9,578.0**
H2O	1983	995.7	874.9	1099.5	1111.0	777.4	883.3	862.8	783.3	759.1	795.2	542.7	592.5	**119,557.8**
OIL	1983	21.9	19.7	22.5	10.4	14.4	18.6	17.8	16.4	20.5	21.9	14.0	13.7	**31,270.5**
DAY	1982	31.0	28.0	31.0	30.0	29.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	**9,221.0**
H2O	1982	740.7	671.2	724.0	693.0	687.2	765.9	775.6	698.8	1004.5	1052.9	1019.4	1002.3	**109,480.4**
OIL	1982	24.3	21.5	23.1	22.2	19.7	16.5	15.3	13.9	20.8	20.9	20.6	21.3	**31,058.7**
DAY	1981	31.0	28.0	29.0	28.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**8,865.0**
H2O	1981	778.9	655.9	685.4	590.5	696.8	718.2	777.5	757.4	553.0	730.9	715.2	730.3	**99,644.9**
OIL	1981	23.1	18.3	18.3	19.2	21.6	22.1	23.3	23.9	17.8	24.7	24.4	24.6	**30,818.6**
DAY	1980	31.0	29.0	31.0	30.0	29.0	23.0	25.0	31.0	30.0	27.0	30.0	30.0	**8,507.0**
H2O	1980	802.7	684.6	719.4	696.7	678.9	517.0	672.7	841.5	751.8	717.6	779.3	876.3	**91,254.9**
OIL	1980	18.5	15.7	14.3	16.9	13.5	15.0	13.8	19.1	17.3	21.9	21.4	23.7	**30,557.3**
DAY	1979	31.0	28.0	24.0	0.0	0.0	0.0	28.0	31.0	30.0	28.0	0.0	11.0	**8,161.0**
H2O	1979	953.8	865.8	718.5	0.0	0.0	0.0	742.1	856.0	840.8	889.4	0.0	256.0	**82,516.4**
OIL	1979	19.7	13.0	19.5	0.0	0.0	0.0	18.4	18.8	19.2	16.3	0.0	6.2	**30,346.2**
DAY	1978	31.0	28.0	28.0	26.0	29.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	**7,950.0**
H2O	1978	356.3	345.5	267.9	261.2	324.3	344.2	299.0	769.6	858.7	924.1	929.1	975.5	**76,394.0**
OIL	1978	11.8	9.2	7.8	7.6	9.4	18.1	15.9	16.2	16.0	21.1	19.4	19.9	**30,215.1**
DAY	1977	26.0	23.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**7,600.0**
H2O	1977	275.5	278.7	378.4	426.9	437.7	434.0	427.0	424.5	470.1	376.0	327.0	391.6	**69,738.6**
OIL	1977	15.6	15.6	20.5	21.0	22.2	23.0	25.4	19.5	25.3	9.5	11.0	11.8	**30,042.7**
DAY	1976	0.0	0.0	0.0	0.0	0.0	6.0	24.0	31.0	28.0	31.0	29.0	31.0	**7,252.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	3.5	326.3	409.9	295.2	352.3	336.0	389.8	**65,091.2**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.5	44.8	55.6	9.1	9.9	19.7	22.4	**29,822.3**

Licence ***882*** Well Name ***Shannon Hargrave*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	30.0	31.0	**10,676.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	270.0	406.0	450.0	461.0	**103,124.2**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.3	82.7	60.7	55.3	52.3	**34,840.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	24.0	31.0	20.0	30.0	31.0	30.0	11.0	**10,543.0**
H2O	1989	427.0	404.0	430.0	420.0	435.0	288.0	436.0	280.0	430.0	434.0	403.0	138.0	**101,527.7**
OIL	1989	39.7	37.6	42.0	40.0	41.5	35.7	43.2	32.3	41.8	37.3	37.6	10.9	**34,552.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	22.0	29.0	31.0	30.0	31.0	**10,215.0**
H2O	1988	503.0	446.0	526.0	490.0	500.9	475.0	450.0	297.0	440.0	470.0	450.0	465.0	**97,002.7**
OIL	1988	44.3	40.0	42.4	43.6	43.4	40.0	38.2	26.2	47.4	42.2	41.8	42.4	**34,112.5**
DAY	1987	31.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	28.0	24.0	28.0	31.0	**9,860.0**
H2O	1987	476.0	430.0	460.0	435.0	460.0	460.0	486.0	471.0	450.0	360.0	450.0	500.0	**91,489.8**
OIL	1987	49.6	44.0	47.5	44.0	44.0	43.3	43.4	42.2	42.6	40.0	40.5	45.2	**33,620.6**
DAY	1986	0.0	0.0	0.0	9.0	22.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**9,512.0**
H2O	1986	0.0	0.0	0.0	15.6	300.0	465.0	465.0	468.0	336.0	458.0	440.0	468.0	**86,051.8**
OIL	1986	0.0	0.0	0.0	9.7	20.5	94.2	60.5	58.0	39.4	59.0	50.3	49.2	**33,094.3**
DAY	1985	29.0	3.0	3.0	30.0	9.0	29.0	25.0	31.0	30.0	27.0	30.0	22.0	**9,275.0**
H2O	1985	480.0	45.0	40.0	238.5	135.0	477.0	430.0	500.0	480.0	500.0	490.0	343.0	**82,636.2**
OIL	1985	39.4	4.1	4.0	31.0	16.2	61.3	50.0	49.7	43.2	43.7	35.8	20.2	**32,653.5**
DAY	1984	0.0	0.0	0.0	12.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,007.0**
H2O	1984	0.0	0.0	0.0	190.0	326.0	426.0	500.0	501.0	485.1	509.0	480.0	506.0	**78,477.7**
OIL	1984	0.0	0.0	0.0	16.2	60.2	58.4	54.9	50.7	44.2	45.3	40.4	42.0	**32,254.9**
DAY	1983	28.0	24.0	24.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	24.0	**8,751.0**

Manitoba Production
1976 To 1990

Licence ***882*** Well Name ***Shannon Hargrave*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	510.0	413.0	31.1	378.0	609.0	489.0	492.0	361.5	525.0	550.0	523.0	410.0	**74,554.6**
OIL	1983	43.9	32.6	31.5	52.4	54.0	50.3	46.6	42.0	47.4	48.9	44.2	30.8	**31,842.6**
DAY	1982	31.0	28.0	18.0	3.0	6.0	22.0	21.0	22.0	30.0	31.0	30.0	31.0	**8,411.0**
H2O	1982	492.8	425.6	31.6	40.0	99.4	568.2	314.8	317.6	508.0	476.0	540.0	570.0	**69,263.0**
OIL	1982	73.9	64.2	11.1	1.5	10.2	71.5	41.3	69.0	82.6	68.4	52.2	52.0	**31,318.0**
DAY	1981	31.0	0.0	0.0	30.0	31.0	3.0	2.0	22.0	23.0	20.0	30.0	28.0	**8,138.0**
H2O	1981	505.0	0.0	0.0	196.3	431.7	50.0	31.8	348.7	361.9	302.8	325.5	432.0	**64,879.0**
OIL	1981	73.9	0.0	0.0	34.0	80.4	8.6	4.3	69.8	71.3	56.9	90.7	74.9	**30,720.1**
DAY	1980	0.0	0.0	0.0	0.0	12.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**7,918.0**
H2O	1980	0.0	0.0	0.0	0.0	166.3	470.8	368.7	321.0	472.4	373.3	490.2	506.1	**61,893.3**
OIL	1980	0.0	0.0	0.0	0.0	39.2	96.6	68.3	60.1	97.0	71.2	80.8	77.2	**30,155.3**
DAY	1979	31.0	10.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**7,700.0**
H2O	1979	554.9	178.0	0.0	0.0	0.0	821.2	474.7	473.3	462.3	479.3	472.6	260.9	**58,724.5**
OIL	1979	36.3	10.8	0.0	0.0	0.0	83.9	76.9	71.5	71.1	75.6	69.6	35.1	**29,564.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	29.0	31.0	30.0	25.0	**7,458.0**
H2O	1978	517.5	467.4	510.3	495.1	517.5	501.3	441.0	557.3	523.2	566.8	540.6	440.4	**54,547.3**
OIL	1978	42.9	42.0	38.2	39.0	39.4	37.8	33.1	38.5	33.1	37.8	36.6	30.2	**29,034.1**
DAY	1977	10.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	18.0	29.0	23.0	28.0	**7,105.0**
H2O	1977	57.2	177.1	203.7	187.3	168.2	212.6	229.4	231.8	253.9	460.3	335.0	408.6	**48,468.9**
OIL	1977	11.9	35.6	41.5	35.0	35.5	35.8	39.4	38.5	28.6	46.7	35.6	39.7	**28,585.5**
DAY	1976	31.0	29.0	31.0	30.0	30.0	15.0	9.0	31.0	30.0	31.0	29.0	31.0	**6,789.0**
H2O	1976	196.7	193.3	197.6	179.3	202.6	131.6	49.1	202.2	189.8	195.2	153.6	171.7	**45,543.8**
OIL	1976	54.2	49.6	50.9	44.5	42.4	15.9	18.8	59.6	47.7	46.6	38.6	41.3	**28,161.7**

Licence ***883*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	10.0	18.0	21.0	15.0	23.0	21.0	24.0	25.0	27.0	15.0	18.0	24.0	**4,903.0**
H2O	1990	410.0	738.0	861.0	615.0	943.0	861.0	984.0	1012.0	1053.0	585.0	684.0	912.0	**118,362.5**
OIL	1990	8.2	14.8	17.2	12.4	18.8	16.8	19.2	17.3	13.5	7.5	8.1	9.8	**12,560.7**
DAY	1989	28.0	24.0	30.0	29.0	31.0	30.0	19.0	26.0	20.0	20.0	19.0	1.0	**4,662.0**
H2O	1989	2127.0	1824.0	2280.0	2203.0	2354.0	2277.0	1442.0	1973.0	1518.0	1518.0	1442.0	76.0	**108,704.5**
OIL	1989	24.7	21.4	26.7	26.1	27.9	26.8	16.9	23.4	18.3	18.3	17.2	0.9	**12,397.1**
DAY	1988	0.0	0.0	20.0	2.0	6.0	0.0	29.0	29.0	25.0	30.0	28.0	27.0	**4,385.0**
H2O	1988	0.0	0.0	1100.0	140.0	200.0	0.0	2030.0	2030.0	1700.0	2040.0	1904.0	2052.0	**87,670.5**
OIL	1988	0.0	0.0	8.5	6.0	8.0	0.0	25.0	25.0	21.0	26.0	25.0	24.1	**12,148.5**
DAY	1987	31.0	28.0	31.0	21.0	26.0	30.0	26.0	31.0	30.0	31.0	15.0	10.0	**4,189.0**
H2O	1987	2170.0	1960.0	2100.0	960.0	716.0	1314.0	1660.0	1550.0	1500.0	1587.0	750.0	500.0	**74,474.5**
OIL	1987	105.8	86.0	67.1	18.0	24.0	30.0	16.0	12.0	12.0	9.0	4.0	2.0	**11,979.9**
DAY	1986	29.0	22.0	19.0	28.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,879.0**
H2O	1986	1160.0	905.0	760.0	1320.0	1095.0	2100.0	2170.0	2170.0	2030.0	1930.0	2100.0	2170.0	**57,707.5**
OIL	1986	116.0	89.2	76.0	106.8	106.9	120.0	124.0	118.0	97.0	99.0	71.0	116.0	**11,594.0**
DAY	1985	30.0	26.0	31.0	28.0	31.0	30.0	28.0	27.0	30.0	22.0	22.0	25.0	**3,541.0**
H2O	1985	987.9	934.0	1116.0	1076.0	1203.0	1147.0	523.3	995.3	1183.0	880.0	875.0	1521.0	**37,797.5**
OIL	1985	165.5	130.0	155.0	135.6	138.3	135.1	67.7	118.2	135.1	99.0	97.5	113.8	**10,354.1**
DAY	1984	25.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	27.0	31.0	**3,211.0**
H2O	1984	689.2	961.9	1171.1	989.4	2071.4	1612.4	1243.5	1752.8	2240.6	1738.8	1368.1	1312.0	**25,356.0**
OIL	1984	127.2	142.3	207.5	186.9	308.2	214.6	218.5	172.4	208.8	242.5	182.9	149.6	**8,863.3**
DAY	1983	27.0	26.0	27.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**2,861.0**
H2O	1983	286.0	297.1	484.4	474.2	458.0	349.6	314.9	870.3	839.5	895.9	880.2	927.1	**8,204.8**
OIL	1983	114.2	186.3	213.9	237.1	197.3	178.3	171.1	118.4	155.5	158.3	141.7	142.8	**6,501.9**

Manitoba Production
1976 To 1990

Licence ***883*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	**2,510.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5	286.0	297.5	**1,127.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	58.7	118.1	**4,487.0**

Licence ***884*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	15.0	17.0	18.0	18.0	18.0	18.0	19.0	0.0	0.0	0.0	0.0	0.0	**10,479.0**
H2O	1990	1464.0	1659.0	1763.0	1716.0	1731.0	1732.0	1729.0	0.0	0.0	0.0	0.0	0.0	**125,320.3**
OIL	1990	16.5	18.7	19.1	19.1	19.1	19.4	19.8	0.0	0.0	0.0	0.0	0.0	**10,856.1**
DAY	1989	27.0	26.0	18.0	17.0	18.0	14.0	18.0	16.0	18.0	16.0	18.0	10.0	**10,356.0**
H2O	1989	3076.0	3017.0	2088.0	1972.0	2087.0	1443.0	1856.0	1563.0	1759.0	1563.0	1758.0	976.0	**113,526.3**
OIL	1989	29.8	28.6	19.8	18.9	19.8	15.4	19.7	17.9	19.8	17.6	19.8	11.0	**10,724.4**
DAY	1988	3.0	4.0	5.0	28.0	29.0	28.0	29.0	29.0	25.0	29.0	29.0	27.0	**10,140.0**
H2O	1988	180.0	300.0	500.0	3360.0	3380.0	3220.0	3320.0	3320.0	2862.0	3320.0	3364.0	3078.0	**90,368.3**
OIL	1988	2.0	5.0	16.0	32.0	37.0	36.0	38.0	38.0	27.0	31.0	32.1	29.7	**10,486.3**
DAY	1987	31.0	28.0	30.0	30.0	29.0	28.0	31.0	31.0	30.0	30.0	28.0	14.0	**9,875.0**
H2O	1987	2710.0	2520.0	2720.0	2610.0	2610.0	2520.0	2790.0	2890.0	2900.0	2990.0	1680.0	840.0	**60,164.3**
OIL	1987	122.8	115.0	92.0	54.0	33.0	55.0	62.0	59.0	50.0	47.0	44.0	20.0	**10,162.5**
DAY	1986	24.0	25.0	24.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,535.0**
H2O	1986	1120.0	1000.0	960.0	1200.0	1070.0	2400.0	2480.0	2480.0	2610.0	2680.0	2700.0	2820.0	**30,384.3**
OIL	1986	98.0	87.4	84.0	94.8	92.5	101.0	108.5	108.0	111.6	148.0	151.0	154.0	**9,408.7**
DAY	1985	28.0	23.0	31.0	29.0	19.0	23.0	18.0	22.0	29.0	21.0	13.0	17.0	**9,192.0**
H2O	1985	131.9	110.5	132.0	90.9	104.9	414.9	1042.0	696.7	1091.0	838.0	484.0	762.0	**6,864.3**
OIL	1985	118.1	73.2	116.5	82.2	24.8	40.2	121.7	85.1	130.5	83.5	56.6	62.0	**8,069.9**
DAY	1984	25.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	17.0	31.0	**8,919.0**
H2O	1984	2.3	2.7	2.9	3.0	4.3	2.1	6.0	2.2	4.4	0.0	0.0	180.7	**965.5**
OIL	1984	12.2	13.5	13.7	13.9	15.3	13.8	14.8	12.1	12.7	15.3	10.0	135.3	**7,075.5**
DAY	1983	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,576.0**
H2O	1983	4.3	4.8	3.5	4.8	3.5	5.1	2.5	2.6	2.5	2.7	2.5	2.7	**754.9**
OIL	1983	13.7	12.7	15.9	15.9	14.3	17.5	15.0	15.8	15.7	15.6	15.1	15.2	**6,792.9**
DAY	1982	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,212.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	2.9	3.3	**713.4**
OIL	1982	10.9	15.9	15.6	14.7	15.9	14.6	12.1	12.4	14.4	15.9	15.2	15.3	**6,610.5**
DAY	1981	25.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,859.0**
OIL	1981	9.6	15.2	15.3	14.3	15.9	15.9	15.5	14.3	15.6	14.6	13.6	8.0	**6,437.6**
DAY	1980	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,501.0**
OIL	1980	12.8	12.7	12.7	13.2	18.3	15.9	15.9	15.9	15.9	15.9	13.5	13.7	**6,269.8**
DAY	1979	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,145.0**
OIL	1979	15.6	11.1	20.2	15.4	15.9	14.3	15.9	14.0	15.9	15.9	12.2	12.7	**6,093.4**
DAY	1978	31.0	28.0	25.0	30.0	22.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**6,788.0**
H2O	1978	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
OIL	1978	9.2	15.9	15.9	15.9	6.8	0.0	0.0	0.0	31.8	27.0	17.5	19.1	**5,914.3**
DAY	1977	29.0	27.0	29.0	30.0	28.0	28.0	29.0	30.0	30.0	28.0	28.0	31.0	**6,530.0**
OIL	1977	18.4	16.7	16.1	14.8	16.4	13.5	14.3	17.5	23.5	14.1	14.1	12.9	**5,755.2**
DAY	1976	22.0	29.0	6.0	0.0	10.0	30.0	20.0	20.0	20.0	24.0	28.0	30.0	**6,183.0**
H2O	1976	2.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.5**
OIL	1976	23.1	23.8	2.1	0.0	8.6	13.2	15.9	12.7	11.1	17.5	14.9	15.4	**5,562.9**

Licence ***885*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***885*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,727.0**
H2O	1990	62.7	55.9	63.4	65.3	830.1	803.1	779.4	797.0	739.8	784.9	789.1	756.4	**105,210.3**
OIL	1990	150.9	136.4	147.6	144.7	162.9	162.9	176.2	170.1	178.1	184.8	173.0	178.7	**163,106.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,362.0**
H2O	1989	583.2	540.3	558.8	469.5	502.8	477.8	439.1	63.2	62.7	60.7	57.9	62.0	**98,683.2**
OIL	1989	154.8	141.2	154.0	154.2	167.7	164.7	161.0	162.9	154.4	158.8	151.1	154.6	**161,140.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,998.0**
H2O	1988	431.0	463.1	483.5	497.9	661.7	629.7	627.7	640.5	603.0	616.8	585.6	566.4	**94,805.2**
OIL	1988	178.7	167.6	177.5	171.9	162.3	156.1	162.5	160.9	154.6	163.3	148.2	157.4	**159,260.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,632.0**
H2O	1987	448.8	413.6	490.0	568.6	450.2	448.5	458.1	454.1	450.5	479.2	454.3	462.0	**87,998.3**
OIL	1987	280.2	248.1	272.9	184.6	293.6	284.1	290.3	286.2	279.2	183.1	178.6	181.1	**157,299.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,267.0**
H2O	1986	606.2	576.3	602.2	566.3	606.9	456.6	457.2	461.3	435.5	395.1	448.6	465.5	**82,420.4**
OIL	1986	264.9	236.5	267.4	262.9	273.6	274.6	285.1	283.9	278.6	256.3	274.9	277.4	**154,337.7**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**10,906.0**
H2O	1985	643.1	600.3	529.3	562.3	550.4	555.6	546.1	565.4	537.4	595.1	544.0	600.5	**76,342.7**
OIL	1985	269.6	240.3	246.1	246.9	257.8	250.2	255.9	261.7	247.1	264.9	239.3	267.0	**151,101.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,545.0**
H2O	1984	536.4	515.8	536.6	527.5	582.4	576.5	624.3	674.7	596.7	651.6	649.5	642.1	**69,513.2**
OIL	1984	350.2	325.8	345.7	263.6	289.0	285.0	288.8	292.0	278.0	281.8	265.0	272.4	**148,054.8**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,179.0**
H2O	1983	347.3	386.3	364.1	433.1	520.6	492.2	425.0	519.9	521.6	574.2	494.8	517.4	**62,399.1**
OIL	1983	336.4	299.8	319.4	336.6	325.5	330.3	338.5	355.3	346.0	355.0	338.9	341.7	**144,517.5**
DAY	1982	31.0	28.0	31.0	30.0	18.0	17.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,816.0**
H2O	1982	466.3	409.1	430.1	430.0	253.4	246.0	424.7	379.3	428.1	424.5	407.5	362.5	**56,802.6**
OIL	1982	356.1	313.0	350.2	330.9	206.6	206.8	356.7	295.2	359.5	354.3	335.5	338.9	**140,494.1**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,483.0**
H2O	1981	421.3	380.4	421.8	426.5	352.1	434.3	386.2	405.7	406.3	409.6	412.4	435.7	**52,141.1**
OIL	1981	386.5	349.8	392.8	362.1	302.6	366.7	363.0	365.8	353.8	339.1	347.6	356.6	**136,690.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	29.0	31.0	**9,127.0**
H2O	1980	337.5	325.2	319.9	315.5	300.5	287.1	283.4	289.5	204.6	370.2	388.2	413.6	**47,248.8**
OIL	1980	356.2	338.0	342.7	344.5	368.0	355.9	370.3	378.1	278.5	392.8	366.3	386.3	**132,404.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,769.0**
H2O	1979	271.1	264.8	293.2	328.8	355.9	325.0	342.4	338.3	325.6	346.2	332.5	341.6	**43,413.6**
OIL	1979	411.9	357.7	398.7	376.2	404.2	390.6	439.6	371.1	354.8	365.4	353.1	364.6	**128,126.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**8,404.0**
H2O	1978	349.8	296.3	332.4	330.0	313.8	321.3	339.0	343.8	325.4	336.3	311.7	320.3	**39,548.2**
OIL	1978	450.8	408.6	457.5	427.8	424.3	423.0	423.8	428.6	416.3	407.1	393.1	423.4	**123,538.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,041.0**
H2O	1977	265.5	247.7	317.3	318.6	332.5	313.8	326.0	321.7	332.2	326.7	326.7	325.7	**35,628.1**
OIL	1977	484.8	445.9	464.2	450.2	455.8	451.6	461.0	472.0	454.0	465.3	443.2	457.3	**118,454.2**
DAY	1976	31.0	27.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,676.0**
H2O	1976	325.9	291.7	328.4	245.9	263.3	262.9	267.5	270.7	245.1	260.1	253.1	277.1	**31,873.7**
OIL	1976	511.4	444.6	522.8	438.9	514.6	493.7	518.7	519.6	479.4	500.7	484.0	500.7	**112,948.9**

Licence ***886*** Well Name ***Tundra South Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden A*** Field Code ***13*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**360.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	21.8	0.0	0.0	0.0	0.0	0.0	**1,804.0**

Manitoba Production
1976 To 1990

Licence ***886*** Well Name ***Tundra South Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden A*** Field Code ***13*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	**532.4**

Licence ***888*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,141.0**
H2O	1990	550.9	482.4	553.2	541.3	468.5	468.6	484.9	472.8	457.8	470.6	427.3	441.6	**132,512.0**
OIL	1990	16.0	13.9	15.4	14.3	37.1	35.2	35.1	36.4	35.1	35.9	34.4	35.0	**28,359.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,776.0**
H2O	1989	511.5	461.2	519.1	509.2	496.6	464.3	491.2	516.2	516.0	535.6	492.3	529.8	**126,692.1**
OIL	1989	25.8	22.6	25.8	25.3	26.6	24.4	16.7	16.0	16.2	16.7	15.3	15.6	**28,015.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,411.0**
H2O	1988	549.4	491.6	532.7	528.7	522.6	465.7	505.6	523.4	451.9	516.8	507.1	497.2	**120,649.1**
OIL	1988	21.4	19.6	20.8	29.3	37.2	35.0	36.2	26.2	22.0	26.4	25.4	26.5	**27,768.6**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,045.0**
H2O	1987	484.5	414.6	494.4	467.7	565.4	512.8	549.9	504.8	515.4	504.3	508.7	521.6	**114,556.4**
OIL	1987	37.4	32.0	36.6	34.9	22.1	21.4	22.3	21.2	20.2	21.1	20.5	21.8	**27,442.6**
DAY	1986	27.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,681.0**
H2O	1986	388.5	390.4	276.6	455.5	506.3	459.9	464.7	476.7	460.9	422.7	467.0	489.2	**108,512.3**
OIL	1986	25.9	25.8	16.6	27.1	40.3	38.1	37.5	36.5	35.9	36.1	35.5	37.2	**27,131.1**
DAY	1985	31.0	28.0	31.0	30.0	23.0	30.0	29.0	31.0	30.0	31.0	30.0	15.0	**10,331.0**
H2O	1985	387.8	349.0	393.3	361.6	232.9	304.0	296.4	442.9	435.6	489.4	452.9	225.7	**103,253.9**
OIL	1985	26.4	24.0	26.4	25.1	19.1	24.7	22.4	27.6	27.2	28.8	27.8	14.5	**26,738.6**
DAY	1984	31.0	29.0	30.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,992.0**
H2O	1984	639.9	584.5	618.0	619.3	675.8	562.5	672.3	393.0	373.8	395.4	378.1	391.3	**98,882.4**
OIL	1984	56.2	52.8	53.4	54.1	59.6	47.2	62.3	26.4	25.1	27.2	25.6	26.7	**26,444.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**9,632.0**
H2O	1983	444.3	400.7	431.5	420.9	447.6	355.6	341.1	658.6	557.9	698.6	632.6	602.3	**92,578.5**
OIL	1983	54.8	49.3	53.1	49.0	49.0	15.4	14.9	57.2	53.1	58.4	56.5	55.6	**25,928.0**
DAY	1982	31.0	28.0	24.0	30.0	21.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	**9,271.0**
H2O	1982	388.8	354.1	306.1	391.6	280.8	404.0	419.4	410.6	421.6	426.8	381.0	432.6	**86,586.8**
OIL	1982	44.7	41.2	37.0	47.1	34.8	54.4	52.5	50.3	52.7	55.0	47.7	54.9	**25,361.7**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,929.0**
H2O	1981	464.0	416.1	467.4	387.2	313.4	410.8	422.0	422.2	413.1	417.7	394.8	392.1	**81,969.4**
OIL	1981	38.7	35.7	39.7	46.6	36.4	46.5	48.5	44.5	43.6	50.4	45.7	45.9	**24,789.4**
DAY	1980	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,571.0**
H2O	1980	457.5	415.1	463.8	432.9	440.9	379.3	401.1	387.7	433.4	467.7	458.4	435.7	**77,048.6**
OIL	1980	38.2	35.8	38.5	36.8	39.3	32.5	43.3	41.9	39.7	41.0	40.3	39.8	**24,267.2**
DAY	1979	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,209.0**
H2O	1979	399.7	355.1	362.7	352.3	352.5	334.1	409.2	377.9	362.2	402.6	448.3	407.2	**71,875.1**
OIL	1979	71.9	63.0	65.4	67.8	62.0	61.5	40.0	37.3	37.5	37.5	38.4	38.9	**23,800.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,846.0**
H2O	1978	347.4	332.6	365.2	359.0	353.4	332.1	263.0	275.5	225.8	371.9	368.0	393.9	**67,311.3**
OIL	1978	86.8	79.0	89.1	81.0	84.1	85.7	59.4	56.1	48.9	71.2	69.6	71.9	**23,178.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,482.0**
H2O	1977	417.2	448.2	489.5	452.8	427.2	484.4	433.2	406.0	428.6	463.7	444.2	371.7	**63,323.5**
OIL	1977	65.0	59.4	66.3	63.9	67.7	64.8	66.1	64.4	64.7	62.5	61.5	87.6	**22,296.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	26.0	31.0	30.0	31.0	**7,117.0**
H2O	1976	457.2	476.6	512.1	468.4	496.2	545.9	346.6	506.8	422.7	467.2	456.4	400.8	**58,056.8**
OIL	1976	73.1	66.9	72.3	67.7	72.8	69.9	55.5	76.4	58.3	67.4	66.7	67.4	**21,502.2**

Licence ***890*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***890*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**12,745.0**
H2O	1990	8.0	7.8	8.8	8.4	8.0	9.0	9.1	7.9	8.8	5.0	5.2	5.3	**3,336.9**
OIL	1990	67.9	61.6	68.1	66.2	70.4	63.7	66.6	55.1	64.3	76.7	70.0	71.2	**35,379.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,384.0**
H2O	1989	8.5	7.7	8.7	8.1	8.3	7.8	8.4	8.2	8.7	8.9	8.1	8.1	**3,245.6**
OIL	1989	64.7	58.0	65.1	63.0	61.8	60.8	65.3	65.1	70.4	70.5	65.6	68.5	**34,577.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,019.0**
H2O	1988	10.9	10.2	11.1	11.3	12.0	8.5	9.6	9.5	8.5	8.3	7.3	8.9	**3,146.1**
OIL	1988	59.8	56.0	59.8	63.1	68.4	69.8	68.1	66.0	63.2	65.3	62.5	63.6	**33,799.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,653.0**
H2O	1987	2.8	2.6	3.1	3.1	3.4	2.9	2.6	3.5	11.0	10.0	10.7	11.0	**3,030.0**
OIL	1987	59.7	53.2	59.4	55.1	56.4	49.4	57.6	57.4	59.1	58.5	58.4	59.9	**33,033.5**
DAY	1986	26.0	27.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**11,291.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	2.9	2.7	**2,963.3**
OIL	1986	48.3	51.5	17.8	56.7	56.3	52.1	49.4	53.3	50.0	53.4	53.5	57.3	**32,349.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**10,957.0**
OIL	1985	55.2	51.0	55.3	54.9	62.3	57.5	57.9	55.8	56.8	58.0	54.0	21.5	**31,749.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,611.0**
H2O	1984	10.4	26.7	28.2	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.8**
OIL	1984	50.1	54.0	54.8	55.5	53.4	49.8	48.4	55.7	53.6	51.1	56.6	54.9	**31,109.6**
DAY	1983	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,248.0**
H2O	1983	11.8	11.6	11.7	10.6	10.9	10.7	11.2	10.6	10.1	11.1	9.6	10.5	**2,860.0**
OIL	1983	48.9	45.8	50.5	47.7	49.2	46.1	46.9	46.7	46.8	50.1	47.5	49.3	**30,471.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,885.0**
H2O	1982	12.2	12.2	14.6	14.3	14.2	14.0	12.7	10.8	10.7	13.6	12.7	12.5	**2,729.6**
OIL	1982	60.5	53.7	59.4	57.0	61.9	59.1	57.9	51.6	57.1	55.7	50.7	52.1	**29,896.2**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**9,524.0**
H2O	1981	9.9	9.0	9.9	12.8	11.7	12.9	12.8	11.9	12.0	11.4	10.7	12.8	**2,575.1**
OIL	1981	61.0	55.6	61.8	56.9	53.2	59.5	60.2	58.5	58.0	58.3	52.9	61.2	**29,219.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	26.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,166.0**
H2O	1980	10.1	8.8	9.5	9.8	10.2	9.2	9.8	8.4	10.1	10.1	9.4	10.2	**2,437.3**
OIL	1980	61.8	58.3	62.1	60.6	63.0	52.8	60.6	51.8	62.8	64.3	61.4	65.2	**28,522.4**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,809.0**
H2O	1979	10.2	8.8	12.2	8.8	9.6	8.8	9.0	9.3	9.4	9.0	9.3	9.2	**2,321.7**
OIL	1979	66.6	58.7	61.4	57.5	63.0	61.4	63.1	63.3	62.0	60.9	61.2	62.3	**27,797.7**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	17.0	30.0	31.0	**8,446.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	8.6	8.6	**2,208.1**
OIL	1978	64.8	57.5	63.9	62.1	65.5	61.2	64.8	62.8	59.9	35.3	63.7	65.4	**27,056.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,096.0**
OIL	1977	62.3	60.2	65.2	61.7	62.1	61.0	63.9	62.9	60.7	58.2	62.9	65.0	**26,329.4**
DAY	1976	31.0	29.0	29.0	2.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,732.0**
OIL	1976	71.0	63.1	64.7	4.1	68.5	69.8	66.4	65.9	62.0	65.9	62.1	64.0	**25,583.3**

Licence ***891*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	718.0	640.0	639.0	651.0	667.0	678.0	695.0	632.0	750.0	820.0	870.0	958.0	**244,919.4**
WIN	1989	834.0	912.0	925.0	756.0	706.0	644.0	458.0	698.0	667.0	703.0	666.0	713.0	**236,201.4**
WIN	1988	778.0	843.0	821.0	818.0	861.0	729.0	753.0	755.0	791.0	795.0	807.0	853.0	**227,519.4**
WIN	1987	780.0	833.0	975.0	620.0	629.0	548.0	704.0	676.0	622.0	709.0	718.0	736.0	**217,915.4**
WIN	1986	1065.0	1098.0	1084.0	830.0	876.0	732.0	784.0	734.0	760.0	810.0	681.0	841.0	**209,365.4**

Manitoba Production
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Licence ***891*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1985	1007.0	918.0	837.0	782.0	820.0	357.0	418.0	865.0	976.0	1076.0	1052.0	1108.0	**199,070.4**
WIN	1984	1244.0	962.0	876.0	837.0	776.0	608.0	709.0	710.0	769.0	797.0	715.0	820.0	**188,854.4**
WIN	1983	850.0	790.0	642.0	962.0	786.0	868.0	769.0	694.0	762.0	932.0	1025.0	1134.0	**179,031.4**
WIN	1982	1470.0	1340.0	1427.0	703.0	956.0	563.0	1181.0	961.0	1275.0	1337.0	1346.0	981.0	**168,817.4**
WIN	1981	1260.0	1080.0	1355.0	1275.0	1645.0	1605.0	792.0	0.0	0.0	1950.0	1461.0	1218.0	**155,277.4**
WIN	1980	540.6	1435.0	1790.0	1490.0	1084.0	1186.0	1470.0	1350.0	1455.0	1135.0	1085.0	9876.0	**141,636.4**

Licence ***892*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1145.0	1037.0	1147.0	1066.0	1189.0	1170.0	733.0	1140.0	1099.0	1134.0	1014.0	1121.0	**297,895.1**
WIN	1989	1102.0	991.0	1048.0	1022.0	1103.0	1030.0	1012.0	1073.0	1070.0	1165.0	1117.0	1157.0	**284,900.1**
WIN	1988	1121.0	1082.0	1125.0	1207.0	1152.0	1119.0	1222.0	1164.0	1127.0	1112.0	1122.0	1133.0	**272,010.1**
WIN	1987	1174.0	1029.0	1403.0	1182.0	1058.0	485.0	1239.0	1114.0	1147.0	1167.0	1109.0	1182.0	**258,324.1**
WIN	1986	1183.0	1226.0	1173.0	1158.0	1233.0	1175.0	1227.0	1253.0	1246.0	1251.0	794.0	1274.0	**245,035.1**
WIN	1985	1150.0	1142.0	1121.0	1192.0	1234.0	1208.0	1182.0	1135.0	1267.0	1341.0	1253.0	1309.0	**230,842.1**
WIN	1984	830.0	759.0	790.0	752.0	701.0	976.0	1153.0	900.0	1128.0	1118.0	1132.0	1271.0	**216,308.1**
WIN	1983	806.0	791.0	846.0	823.0	838.0	776.0	774.0	671.0	716.0	753.0	799.0	943.0	**204,798.1**
WIN	1982	845.0	704.0	746.0	554.0	749.0	797.0	763.0	669.0	803.0	897.0	891.0	890.0	**195,262.1**
WIN	1981	757.1	723.9	831.4	816.0	608.0	713.0	566.0	720.0	776.0	850.0	800.0	812.0	**185,954.1**
WIN	1980	836.7	728.7	885.7	819.9	829.5	751.2	693.0	644.9	662.5	743.5	565.1	613.5	**176,980.7**
WIN	1979	769.1	787.7	675.9	648.8	594.0	1343.2	763.5	914.5	729.3	901.8	928.8	713.9	**168,206.5**
WIN	1978	1071.5	990.4	1247.5	960.4	938.0	954.4	989.3	1008.6	872.6	834.6	784.4	700.3	**158,436.0**
WIN	1977	1042.7	969.6	1070.4	1012.4	1030.8	906.5	927.8	939.3	928.8	597.9	1039.3	1100.1	**147,084.0**
WIN	1976	1188.7	1101.6	1142.3	717.5	910.7	943.9	1083.0	1065.5	996.3	1017.5	914.0	987.4	**135,518.4**

Licence ***894*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	19.0	31.0	30.0	31.0	**12,693.0**
H2O	1990	1357.3	1208.5	1371.9	1499.4	1546.3	1483.8	1393.3	1285.0	892.1	1481.7	1512.1	1449.5	**204,171.2**
OIL	1990	66.7	60.3	65.2	58.9	60.5	60.0	62.8	54.7	39.2	63.7	60.6	62.6	**102,716.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**12,344.0**
H2O	1989	887.1	821.9	843.0	899.0	962.7	1318.2	1211.5	1366.5	1279.7	1305.4	1252.3	1340.3	**187,690.3**
OIL	1989	46.3	42.2	45.7	45.8	49.8	70.0	68.4	72.0	64.4	69.8	66.8	68.3	**102,001.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**11,981.0**
H2O	1988	831.2	893.1	922.4	960.3	1006.5	957.9	954.7	974.4	917.2	915.5	913.9	722.7	**174,202.7**
OIL	1988	47.6	44.7	46.8	45.8	48.6	46.7	48.6	48.1	46.2	47.7	45.5	39.5	**101,292.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,620.0**
H2O	1987	1298.4	1212.1	1406.4	1369.9	832.6	829.3	847.2	839.9	805.1	944.5	876.2	891.0	**163,232.9**
OIL	1987	116.7	104.7	112.7	113.1	51.1	49.4	50.5	49.8	46.9	49.9	47.6	48.3	**100,736.2**
DAY	1986	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,256.0**
H2O	1986	1176.7	1118.6	1099.4	1184.4	1326.8	1334.5	1312.3	1323.9	1250.0	1314.3	1287.5	1335.8	**151,080.3**
OIL	1986	93.2	83.2	88.4	102.5	111.5	115.5	117.7	117.3	115.0	122.7	113.5	114.6	**99,895.5**
DAY	1985	31.0	28.0	29.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,894.0**
H2O	1985	1275.7	1190.8	1050.0	938.3	1039.5	1078.6	1060.0	1097.6	1085.7	1155.2	1125.3	1165.7	**136,016.1**
OIL	1985	87.1	77.7	79.6	74.6	88.2	88.0	90.0	92.0	90.4	93.2	89.7	93.9	**98,600.4**
DAY	1984	31.0	29.0	31.0	30.0	24.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,536.0**
H2O	1984	788.0	757.6	794.6	775.2	645.9	491.5	878.6	1338.4	1183.6	1257.7	1288.4	1273.6	**122,753.7**
OIL	1984	35.9	33.3	35.7	35.8	29.6	22.5	37.6	94.4	89.9	88.6	85.7	88.1	**97,556.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**10,189.0**

Manitoba Production
1976 To 1990

Licence ***894*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	602.0	672.5	657.8	750.8	764.7	702.9	607.4	738.0	746.9	843.5	726.7	698.8	**111,280.6**
OIL	1983	30.4	27.2	30.0	30.4	33.3	32.9	33.7	35.1	34.5	36.3	34.7	32.2	**96,878.9**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,828.0**
H2O	1982	808.2	682.6	745.5	745.4	673.0	746.3	736.2	657.6	767.7	729.9	706.3	645.6	**102,768.6**
OIL	1982	32.1	27.2	31.6	29.9	28.6	32.7	32.2	26.7	33.6	31.7	30.3	31.4	**96,488.2**
DAY	1981	31.0	28.0	31.0	30.0	3.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,471.0**
H2O	1981	726.1	661.0	769.8	739.2	74.0	752.7	669.1	698.2	703.9	709.7	714.7	755.1	**94,124.3**
OIL	1981	104.9	95.7	31.9	32.6	3.3	33.0	32.7	32.7	31.8	30.5	31.3	32.2	**96,120.2**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**9,137.0**
H2O	1980	746.4	719.1	725.1	668.7	702.8	671.6	662.9	651.7	624.4	643.2	697.8	678.8	**86,150.8**
OIL	1980	103.3	98.0	101.9	95.7	105.4	101.9	106.0	104.3	104.0	107.5	103.8	99.8	**95,627.6**
DAY	1979	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,774.0**
H2O	1979	583.0	585.1	650.0	719.1	571.3	768.7	791.9	747.3	689.3	749.2	735.3	755.5	**77,958.3**
OIL	1979	99.5	88.8	64.5	60.1	47.4	101.0	111.2	107.8	98.8	103.7	102.4	105.8	**94,396.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,418.0**
H2O	1978	876.8	742.3	833.1	814.8	796.6	802.2	859.9	860.1	700.3	769.1	702.2	688.9	**69,612.6**
OIL	1978	139.7	126.7	141.7	136.2	138.7	136.2	138.7	138.3	100.9	104.9	99.8	102.3	**93,305.0**
DAY	1977	25.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,053.0**
H2O	1977	619.2	709.7	795.2	771.7	833.5	786.8	810.0	806.3	797.8	818.7	811.4	816.5	**60,166.3**
OIL	1977	96.5	119.2	143.8	134.9	141.3	140.0	141.7	146.2	134.9	144.1	136.3	141.7	**91,800.9**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,696.0**
H2O	1976	735.8	658.5	756.3	798.6	765.2	739.9	752.6	761.5	689.7	741.2	712.2	779.8	**50,789.5**
OIL	1976	205.9	179.1	119.5	121.4	127.6	118.5	124.4	124.6	115.2	121.9	116.2	120.1	**90,180.3**

Licence ***900*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,716.0**
H2O	1990	99.2	87.9	98.9	95.1	91.4	90.1	43.7	43.6	39.1	41.4	41.6	43.4	**51,438.2**
OIL	1990	19.6	18.2	19.8	19.3	20.6	19.1	11.6	11.8	10.8	10.8	10.4	10.6	**41,009.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,351.0**
H2O	1989	90.2	80.9	92.1	89.1	91.1	94.5	94.7	96.6	97.7	100.4	97.0	99.5	**50,622.8**
OIL	1989	22.5	21.3	22.5	21.5	22.4	19.9	21.3	19.6	20.4	20.8	19.7	20.3	**40,826.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,986.0**
H2O	1988	140.2	129.7	143.4	142.2	138.6	88.3	88.1	86.7	82.4	86.3	87.0	86.7	**49,499.0**
OIL	1988	31.9	28.7	30.8	30.7	33.5	22.9	25.2	22.0	23.1	23.5	21.1	22.9	**40,574.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,620.0**
H2O	1987	162.7	149.6	172.0	163.2	170.6	158.5	157.8	149.2	142.8	137.7	133.4	145.0	**48,199.4**
OIL	1987	27.7	26.1	28.1	26.9	27.3	27.1	27.9	28.3	32.8	32.6	31.3	32.5	**40,258.4**
DAY	1986	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,255.0**
H2O	1986	157.0	143.8	107.7	156.3	164.4	164.0	174.4	168.9	160.5	146.0	159.4	167.6	**46,356.9**
OIL	1986	37.7	35.4	25.1	37.6	37.2	25.0	26.7	27.2	29.2	23.1	27.3	27.9	**39,909.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,905.0**
H2O	1985	133.2	125.0	143.6	140.5	146.9	128.1	148.4	155.1	154.2	153.1	152.1	157.5	**44,486.9**
OIL	1985	37.0	35.5	37.0	37.1	38.8	35.9	40.9	39.2	38.7	39.7	38.4	39.2	**39,550.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,540.0**
H2O	1984	143.8	126.0	149.8	143.9	146.9	129.8	133.9	134.3	131.0	128.9	133.3	138.2	**42,749.2**
OIL	1984	31.0	29.2	31.3	45.0	39.8	41.2	41.5	40.3	36.9	40.0	37.1	39.7	**39,093.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,174.0**
H2O	1983	139.5	129.2	137.3	128.4	151.8	148.5	155.0	146.4	138.5	147.6	143.2	152.7	**41,109.4**
OIL	1983	30.4	28.8	30.2	28.2	31.6	32.3	35.3	33.4	29.5	35.8	30.1	33.8	**38,640.0**

Manitoba Production
1976 To 1990

Licence ***900*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	30.0	6.0	16.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,809.0**
H2O	1982	131.9	123.5	135.4	128.5	26.4	68.7	127.7	128.3	131.3	141.5	134.0	137.6	**39,391.3**
OIL	1982	72.2	69.8	76.8	76.2	14.9	42.7	83.5	30.4	33.0	34.6	32.0	33.1	**38,260.6**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,486.0**
H2O	1981	137.8	117.0	129.4	126.8	114.6	134.7	132.0	125.0	125.3	135.3	127.1	133.2	**37,976.5**
OIL	1981	83.0	74.3	81.5	76.3	67.9	82.7	81.3	79.6	79.1	74.8	72.3	74.7	**37,661.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,126.0**
H2O	1980	213.2	206.4	225.6	223.1	229.3	126.9	133.5	136.1	131.0	130.1	135.7	132.1	**36,438.3**
OIL	1980	81.5	77.0	82.4	77.4	80.3	78.8	87.0	84.4	82.1	85.6	82.6	84.2	**36,733.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**8,760.0**
H2O	1979	165.4	144.4	151.4	152.7	153.5	113.5	110.7	100.3	102.8	178.3	200.7	199.4	**34,415.3**
OIL	1979	109.5	99.7	108.5	104.7	111.0	76.8	79.6	80.4	70.7	74.1	81.2	81.9	**35,750.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,402.0**
H2O	1978	172.8	159.0	177.4	173.0	180.4	173.3	172.3	159.8	161.2	171.2	153.6	160.0	**32,642.2**
OIL	1978	106.2	96.3	106.0	104.4	107.7	103.9	105.8	112.5	108.1	114.1	107.1	110.5	**34,672.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,037.0**
H2O	1977	201.7	191.9	210.2	202.9	199.4	183.6	164.2	168.4	158.2	163.6	174.2	178.1	**30,628.2**
OIL	1977	99.5	90.4	98.8	96.3	100.3	97.4	110.8	112.0	106.3	116.2	114.1	107.4	**33,389.9**
DAY	1976	31.0	29.0	31.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,672.0**
H2O	1976	150.4	128.9	142.0	109.7	157.7	181.9	183.9	183.5	178.7	179.3	184.7	203.2	**28,431.8**
OIL	1976	138.1	126.2	140.2	109.2	90.4	103.5	106.3	104.6	100.9	101.5	98.4	100.6	**32,140.4**

Licence ***907*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-28-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1411.9	1504.7	1544.9	1520.8	1657.3	1522.5	1383.6	1155.4	868.2	1250.3	1800.7	1546.3	**464,237.1**
WIN	1989	1764.1	1462.0	1036.7	1405.7	1322.2	1212.2	740.3	1720.5	1573.3	1626.2	1493.5	1484.2	**447,070.5**
WIN	1988	1361.0	1250.5	1467.7	1372.9	1452.3	1355.1	1283.4	1002.5	1245.2	1453.6	1467.8	1250.0	**430,229.6**
WIN	1987	1529.8	1296.0	1532.9	1425.0	1498.9	1440.7	1414.8	1418.2	510.0	1927.3	1410.0	1453.2	**414,267.6**
WIN	1986	1310.8	1207.3	1245.0	1411.6	1355.3	1301.1	1244.6	1207.1	1466.8	1465.0	1439.2	1568.0	**397,410.8**
WIN	1985	1330.2	1159.8	1374.9	1466.6	1430.5	1487.0	1458.1	1193.0	1151.0	1450.6	1370.0	901.9	**381,189.0**
WIN	1984	1749.7	1541.9	1648.1	1361.2	1224.5	1285.6	1515.7	1296.4	1280.0	1407.7	1349.8	1206.2	**365,415.4**
WIN	1983	1838.4	1856.8	1645.7	1788.9	1947.7	889.3	1344.7	1794.9	1842.9	1948.9	1680.1	1604.2	**348,548.6**
WIN	1982	1657.2	1355.0	1494.9	1529.9	1017.4	1523.4	1740.4	917.3	0.0	0.0	852.1	2006.9	**328,366.1**
WIN	1981	1638.2	1676.4	1707.8	1527.8	1207.4	1432.9	1363.8	1175.0	1387.3	1338.5	1562.2	1477.5	**314,271.6**
WIN	1980	1502.9	1080.8	1290.1	1315.4	1576.5	1068.8	1537.0	1441.1	1314.6	1564.7	1799.2	1708.6	**296,776.8**
WIN	1979	780.6	1314.9	1554.1	1692.3	1672.8	1521.9	1750.4	1612.8	1532.2	1608.4	1588.2	1590.9	**279,577.1**
WIN	1978	1524.1	1332.9	1507.3	1467.2	1537.7	1447.2	1179.8	992.4	1011.1	1588.4	1450.4	561.5	**261,357.6**
WIN	1977	1477.7	1352.1	1547.2	1433.7	1494.4	1224.9	1397.0	1345.4	1478.5	1546.1	1549.3	1494.1	**245,757.6**
WIN	1976	1560.9	1452.1	1652.4	1485.8	1511.7	1416.8	1498.9	1485.4	1445.8	1532.6	1323.0	1498.4	**228,417.2**

Licence ***908*** Well Name ***Tundra Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,630.0**
H2O	1990	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,689.4**
OIL	1990	1.8	1.2	1.8	1.7	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**9,060.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,468.0**
OIL	1989	0.5	0.5	0.8	0.4	0.5	0.5	0.5	0.2	3.3	2.5	1.8	2.4	**9,051.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**9,103.0**
H2O	1988	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,689.3**

Manitoba Production
1976 To 1990

Licence ***908*** Well Name ***Tundra Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	1.0	3.4	0.9	0.4	0.1	0.0	0.0	0.0	0.0	1.5	1.0	0.5	**9,037.5**
DAY	1987	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,859.0**
OIL	1987	3.0	1.8	0.0	2.1	3.3	2.8	4.8	3.0	3.2	3.8	2.5	3.3	**9,028.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,526.0**
H2O	1986	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.0	**72,689.2**
OIL	1986	7.7	5.7	5.9	5.6	6.5	4.8	6.7	5.3	6.7	4.1	3.2	5.3	**8,995.1**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,161.0**
H2O	1985	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,688.9**
OIL	1985	9.6	8.7	7.6	7.0	10.0	8.7	5.4	7.9	5.7	8.0	6.0	5.6	**8,927.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,797.0**
H2O	1984	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**72,688.8**
OIL	1984	6.7	6.5	10.5	10.2	9.0	12.4	8.6	8.1	10.0	10.4	11.7	8.0	**8,837.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,431.0**
OIL	1983	6.3	6.8	8.8	7.4	2.8	13.2	9.5	10.2	11.9	9.2	10.6	8.8	**8,725.3**
DAY	1982	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,066.0**
OIL	1982	11.6	9.4	13.2	9.3	9.0	10.0	10.4	9.8	10.6	9.9	7.6	6.9	**8,619.8**
DAY	1981	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,711.0**
OIL	1981	7.7	8.9	11.3	11.1	10.2	9.7	9.1	10.1	10.5	10.9	11.3	10.0	**8,502.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,357.0**
OIL	1980	16.0	10.9	12.7	12.0	12.1	12.4	14.1	12.5	11.8	11.2	10.4	12.9	**8,381.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	30.0	31.0	30.0	31.0	**5,991.0**
OIL	1979	16.7	11.8	11.7	12.1	11.6	11.8	12.9	7.1	9.3	12.3	6.1	12.0	**8,232.3**
DAY	1978	0.0	0.0	31.0	3.0	0.0	0.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,642.0**
OIL	1978	0.0	0.0	9.5	0.8	0.0	0.0	31.2	13.2	13.5	17.8	7.3	13.5	**8,096.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	0.0	0.0	**5,425.0**
OIL	1977	12.6	12.2	12.1	8.3	10.7	14.3	10.5	10.3	0.0	9.9	0.0	0.0	**7,990.1**
DAY	1976	0.0	6.0	0.0	0.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,151.0**
OIL	1976	0.0	1.9	0.0	0.0	0.0	1.3	14.5	16.5	18.0	18.8	11.0	13.7	**7,889.2**

Licence ***909*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,804.0**
H2O	1990	286.0	254.8	289.1	298.4	249.7	235.7	230.6	242.4	227.1	240.9	242.2	232.2	**60,127.3**
OIL	1990	16.3	14.8	15.9	15.7	21.5	21.0	22.9	22.7	22.0	22.8	21.3	22.0	**58,562.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,439.0**
H2O	1989	143.0	132.4	138.1	266.4	285.3	271.1	249.2	281.0	278.8	269.9	263.9	282.5	**57,098.2**
OIL	1989	24.9	22.7	24.9	15.7	17.1	16.8	16.4	17.2	16.4	16.8	16.4	16.8	**58,323.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,075.0**
H2O	1988	253.0	277.9	290.1	298.7	313.2	154.3	153.9	156.9	147.8	151.1	147.2	138.8	**54,236.6**
OIL	1988	8.7	8.4	8.9	8.6	9.1	25.1	26.1	25.9	24.9	26.3	24.5	25.4	**58,101.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,709.0**
H2O	1987	338.7	315.3	282.0	279.3	259.1	258.0	263.6	261.3	259.2	293.8	272.6	277.2	**51,753.7**
OIL	1987	24.6	22.0	8.9	9.1	9.5	9.3	9.4	9.3	9.1	9.4	8.9	9.1	**57,879.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,344.0**
H2O	1986	343.6	317.8	351.1	330.1	353.8	340.4	341.4	344.4	325.2	341.9	335.0	347.5	**48,393.6**
OIL	1986	23.3	20.2	23.5	23.1	24.1	23.8	24.8	24.7	24.2	25.8	23.9	24.1	**57,741.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,979.0**
H2O	1985	393.9	374.0	349.6	318.7	312.0	315.0	309.5	320.5	317.0	337.3	328.6	340.4	**44,321.4**
OIL	1985	13.5	12.2	13.3	21.7	22.7	22.0	22.5	23.0	22.6	23.3	22.4	23.5	**57,455.5**
DAY	1984	31.0	29.0	31.0	30.0	24.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,614.0**

Manitoba Production
1976 To 1990

Licence ***909*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	242.5	233.1	342.6	336.9	277.8	130.5	385.5	416.6	368.5	402.3	401.1	396.5	**40,304.9**
OIL	1984	27.5	25.7	13.6	13.8	11.3	5.3	14.6	14.7	14.1	14.2	13.4	13.8	**57,212.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,274.0**
H2O	1983	210.7	235.4	228.3	231.0	235.3	222.5	192.1	235.0	235.8	259.5	223.6	241.6	**36,371.0**
OIL	1983	35.0	31.4	34.4	23.4	25.6	26.0	26.6	28.0	27.2	28.0	26.6	27.8	**57,030.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,909.0**
H2O	1982	282.9	238.9	260.9	263.1	264.7	261.2	257.7	274.8	268.7	255.4	249.3	226.0	**33,620.2**
OIL	1982	37.1	31.4	36.5	34.8	37.1	37.7	37.2	36.7	38.7	36.6	35.2	36.3	**56,690.8**
DAY	1981	31.0	28.0	31.0	30.0	3.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,544.0**
H2O	1981	283.3	255.8	283.6	267.5	26.8	263.4	242.2	242.0	246.3	248.3	250.1	264.3	**30,516.6**
OIL	1981	54.4	49.2	55.3	55.4	5.6	54.3	55.7	37.8	37.2	35.6	36.5	37.5	**56,255.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,211.0**
H2O	1980	131.9	127.1	123.6	270.0	271.9	259.8	256.4	262.0	241.6	248.8	269.9	278.2	**27,643.0**
OIL	1980	65.3	61.8	62.1	51.4	54.1	52.3	54.5	55.6	53.5	55.3	53.3	54.3	**55,741.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,845.0**
H2O	1979	234.6	235.4	121.5	134.4	145.5	113.2	137.8	132.3	156.9	135.3	129.9	133.5	**24,901.8**
OIL	1979	84.9	75.8	64.5	60.1	64.5	53.1	69.1	67.7	64.7	66.9	64.8	66.7	**55,067.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,484.0**
H2O	1978	376.9	319.1	292.0	285.5	283.9	281.2	301.4	301.4	281.7	309.2	282.3	276.6	**23,091.5**
OIL	1978	94.4	85.7	91.8	88.2	91.4	88.2	89.8	89.5	85.8	89.3	84.9	86.8	**54,264.7**
DAY	1977	31.0	28.0	27.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**8,119.0**
H2O	1977	268.0	239.6	223.4	259.8	363.3	342.9	363.9	272.2	357.9	352.0	356.8	351.2	**19,500.3**
OIL	1977	168.9	148.9	149.5	168.1	74.7	73.9	77.1	59.8	95.2	97.6	94.1	95.8	**53,198.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,765.0**
H2O	1976	291.4	254.1	264.1	278.9	267.1	258.2	262.6	265.8	247.5	258.8	248.6	272.2	**15,749.3**
OIL	1976	133.3	155.7	168.9	171.8	180.2	167.5	175.9	176.2	167.3	172.3	164.2	169.9	**51,895.3**

Licence ***910*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,713.0**
H2O	1990	206.5	186.4	276.2	276.7	295.1	280.9	324.2	335.6	309.5	333.1	323.8	305.4	**18,601.4**
OIL	1990	351.1	322.0	321.0	306.7	326.0	320.7	322.8	315.6	300.5	316.6	295.9	300.8	**140,660.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,349.0**
H2O	1989	185.5	170.5	176.5	199.8	215.7	203.3	186.9	210.8	210.9	202.4	194.8	206.7	**15,148.0**
OIL	1989	370.6	335.2	366.1	323.5	354.9	345.7	337.8	355.6	339.9	346.7	359.4	364.7	**136,860.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,985.0**
H2O	1988	211.1	220.0	226.9	231.2	244.3	230.6	199.6	202.1	191.8	194.6	191.2	178.7	**12,784.2**
OIL	1988	447.3	407.3	364.5	349.2	372.9	355.6	388.8	382.2	369.9	387.7	364.0	373.8	**132,660.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,619.0**
H2O	1987	178.6	164.9	192.9	226.1	209.7	208.9	215.1	211.5	211.6	237.9	220.7	224.4	**10,262.1**
OIL	1987	465.7	413.1	448.5	450.8	475.5	460.1	473.9	463.5	456.0	464.7	443.6	449.7	**128,097.6**
DAY	1986	31.0	28.0	8.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,254.0**
H2O	1986	91.5	86.3	23.5	84.8	180.5	181.5	176.3	180.1	171.5	160.5	176.6	178.7	**7,759.8**
OIL	1986	452.0	400.3	117.7	445.0	440.1	456.1	459.2	462.9	458.1	434.8	451.9	445.0	**122,632.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	5.0	**10,916.0**
H2O	1985	70.3	65.0	62.4	84.2	83.1	83.2	82.4	84.7	84.5	89.1	70.5	14.5	**6,068.0**
OIL	1985	378.5	334.4	372.6	417.9	439.8	423.5	436.7	442.8	438.9	448.4	350.6	72.9	**117,609.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,582.0**
H2O	1984	143.6	137.0	61.1	57.9	64.2	63.0	68.5	70.7	65.8	71.2	71.6	70.2	**5,194.1**
OIL	1984	403.1	372.0	381.5	372.3	409.1	400.1	406.7	392.8	393.6	395.7	375.2	382.5	**113,052.4**

Manitoba Production
1976 To 1990

Licence ***910*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,217.0**
H2O	1983	11.7	12.9	12.6	135.7	139.4	130.7	113.8	138.0	139.7	152.5	132.5	142.0	**4,249.3**
OIL	1983	365.0	324.1	358.2	338.9	374.7	377.1	389.7	405.6	398.4	405.3	390.2	403.1	**108,367.8**
DAY	1982	31.0	28.0	31.0	30.0	6.0	28.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,852.0**
H2O	1982	15.4	13.8	14.3	14.5	2.3	13.5	14.2	12.8	14.8	14.2	13.7	12.4	**2,987.8**
OIL	1982	412.1	368.4	408.5	359.1	61.8	366.7	384.0	320.9	400.3	381.3	364.2	374.8	**103,837.5**
DAY	1981	31.0	27.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,519.0**
H2O	1981	5.9	5.0	14.4	14.2	12.0	14.5	13.0	13.3	13.8	13.6	13.9	14.8	**2,831.9**
OIL	1981	479.1	410.9	398.8	418.9	356.5	424.3	423.6	418.8	416.1	392.1	405.5	419.4	**99,635.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,165.0**
H2O	1980	5.9	5.8	5.8	5.3	5.6	5.3	5.3	5.0	4.8	5.1	5.6	5.8	**2,683.5**
OIL	1980	464.3	440.5	457.8	438.9	473.3	457.8	476.4	455.0	454.3	483.0	465.9	478.8	**94,671.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,801.0**
H2O	1979	5.0	13.1	13.8	15.8	17.1	6.1	6.3	6.2	5.9	6.1	5.8	6.1	**2,618.2**
OIL	1979	324.6	233.7	250.5	239.1	256.9	453.8	499.2	484.0	462.7	476.2	460.2	475.2	**89,125.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,436.0**
H2O	1978	36.9	31.8	4.9	4.6	4.8	4.6	4.9	5.2	4.8	5.2	4.8	4.0	**2,510.9**
OIL	1978	384.6	353.3	349.6	329.3	347.9	326.2	329.9	338.0	326.7	339.6	322.9	332.9	**84,509.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,072.0**
H2O	1977	20.7	32.0	34.0	34.2	35.6	33.7	35.8	34.5	35.6	35.1	35.5	34.8	**2,394.4**
OIL	1977	469.4	350.4	401.2	389.2	393.9	390.4	407.4	408.1	392.5	402.4	388.5	395.4	**80,428.4**
DAY	1976	28.0	25.0	31.0	11.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,707.0**
H2O	1976	22.4	20.2	20.3	7.6	19.7	19.9	20.2	20.3	19.1	19.9	18.9	20.8	**1,992.9**
OIL	1976	397.0	347.9	469.4	171.0	484.8	465.3	488.8	489.6	464.7	478.3	456.2	472.0	**75,639.6**

Licence ***912*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,702.0**
H2O	1990	628.1	565.4	641.8	615.4	683.0	432.2	419.4	613.7	578.1	613.3	616.6	591.1	**57,235.5**
OIL	1990	224.6	205.5	222.3	203.2	224.9	185.2	200.3	200.1	194.7	202.1	189.2	195.4	**155,835.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,337.0**
H2O	1989	264.8	245.4	253.7	233.1	249.5	237.2	218.0	639.3	623.6	614.0	585.8	627.1	**50,237.4**
OIL	1989	146.5	133.6	145.7	133.3	145.1	142.4	139.2	245.2	228.5	239.1	227.4	232.8	**153,388.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,973.0**
H2O	1988	298.7	319.9	335.1	280.3	300.4	286.0	285.0	290.9	273.8	280.1	272.9	257.3	**45,445.9**
OIL	1988	146.0	136.5	145.0	141.7	153.6	147.6	153.7	152.3	146.1	154.5	143.8	149.0	**151,229.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,607.0**
H2O	1987	433.4	407.9	473.3	468.8	299.2	297.9	304.4	286.3	299.4	339.3	314.8	320.1	**41,965.5**
OIL	1987	198.0	179.0	192.8	196.7	156.4	151.3	154.6	144.6	148.7	152.8	145.9	147.9	**149,459.4**
DAY	1986	29.0	28.0	7.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,243.0**
H2O	1986	393.8	409.9	85.9	399.5	420.0	416.0	416.6	406.7	396.8	424.5	433.3	449.5	**37,720.7**
OIL	1986	236.6	231.3	52.5	255.0	260.4	265.7	275.8	265.8	269.6	201.4	194.2	196.0	**147,490.7**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	5.0	**10,904.0**
H2O	1985	467.4	440.2	398.1	399.9	391.5	395.2	388.4	402.2	397.8	423.3	331.5	68.9	**33,068.2**
OIL	1985	242.3	218.0	229.0	241.5	252.2	244.7	250.3	255.9	251.5	259.1	200.6	42.1	**144,786.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,571.0**
H2O	1984	330.0	314.7	330.1	322.0	346.5	340.3	457.4	438.3	437.3	473.5	476.0	460.4	**28,563.8**
OIL	1984	269.7	248.8	266.2	267.2	285.5	279.2	261.8	234.6	252.0	253.3	240.2	241.6	**142,099.2**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,208.0**
H2O	1983	203.1	225.0	213.0	251.2	258.0	300.3	261.4	317.2	321.0	317.4	304.4	326.2	**23,837.3**

Manitoba Production
1976 To 1990

Licence ***912*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	268.5	238.4	255.0	266.5	294.6	252.3	260.7	271.4	266.5	245.6	261.0	269.7	**138,999.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,846.0**
H2O	1982	233.1	198.8	215.0	216.8	218.2	251.8	246.3	230.7	256.9	246.2	238.3	216.0	**20,539.1**
OIL	1982	348.7	297.7	342.9	326.7	348.3	288.9	282.4	245.1	294.5	280.5	267.9	275.7	**135,848.9**
DAY	1981	31.0	28.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**9,485.0**
H2O	1981	158.4	144.2	154.7	213.6	176.3	217.6	193.4	203.1	203.4	205.1	206.5	211.1	**17,771.0**
OIL	1981	341.7	311.9	338.7	354.8	296.5	359.4	355.7	358.5	346.6	332.4	340.6	338.1	**132,249.6**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,131.0**
H2O	1980	184.2	177.5	178.9	165.0	153.3	146.5	144.5	147.7	136.2	140.3	152.3	156.8	**15,483.6**
OIL	1980	435.4	413.0	429.2	403.4	343.3	332.0	345.5	352.7	338.8	350.2	337.8	344.4	**128,174.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,766.0**
H2O	1979	154.7	155.3	144.5	187.7	203.1	185.5	191.2	184.5	177.6	189.0	181.5	186.5	**13,600.4**
OIL	1979	438.6	391.6	366.7	400.6	430.5	416.0	458.1	453.9	434.0	446.5	431.5	445.6	**123,749.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**8,401.0**
H2O	1978	139.7	118.2	132.7	124.8	124.2	122.9	102.7	197.7	187.1	205.5	176.1	183.7	**11,459.3**
OIL	1978	475.5	431.0	482.5	420.3	435.4	420.2	333.4	456.4	443.4	460.8	411.3	450.3	**118,635.4**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,042.0**
H2O	1977	106.8	95.5	103.1	100.0	108.1	125.3	129.1	128.4	132.6	130.5	129.9	130.2	**9,644.0**
OIL	1977	522.8	461.0	536.2	502.6	526.3	476.3	482.3	497.7	478.6	490.7	465.3	482.1	**113,414.9**
DAY	1976	31.0	29.0	31.0	2.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,678.0**
H2O	1976	128.1	124.4	129.2	9.1	103.0	102.8	102.5	105.8	95.8	101.5	99.0	108.4	**8,224.5**
OIL	1976	559.7	527.6	572.1	38.8	540.0	518.2	534.3	545.4	503.1	525.7	508.2	525.7	**107,493.0**

Licence ***913*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,685.0**
H2O	1990	361.2	324.9	410.6	416.8	436.9	412.5	406.9	414.5	401.9	418.3	399.7	376.9	**35,748.4**
OIL	1990	123.1	112.5	133.9	129.5	135.4	132.0	145.2	139.7	139.8	142.4	125.0	127.0	**113,347.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,320.0**
H2O	1989	337.9	307.7	324.1	336.7	364.7	342.7	317.7	355.4	358.5	344.1	342.5	360.6	**30,967.3**
OIL	1989	138.6	124.2	138.0	134.7	148.3	144.0	141.9	148.2	142.7	145.5	126.7	127.6	**111,761.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,956.0**
H2O	1988	316.6	334.4	356.1	378.4	403.2	380.7	345.8	347.3	332.3	351.5	348.2	322.8	**26,874.7**
OIL	1988	177.1	163.4	176.4	142.3	153.3	146.2	162.0	157.9	154.1	143.9	136.1	138.7	**110,101.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,590.0**
H2O	1987	397.8	364.1	429.8	428.9	401.1	393.0	408.1	398.1	401.4	353.9	331.0	333.8	**22,657.4**
OIL	1987	177.0	155.6	170.4	133.1	141.5	134.7	139.9	135.8	134.7	182.5	175.7	176.6	**108,249.8**
DAY	1986	1.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,225.0**
H2O	1986	9.9	287.0	80.4	381.4	415.5	401.1	401.0	398.0	382.1	357.7	393.5	401.6	**18,016.4**
OIL	1986	7.3	198.4	60.1	163.3	172.8	171.9	178.1	174.5	174.1	165.2	171.7	170.5	**106,392.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	13.0	**10,915.0**
H2O	1985	256.5	241.6	227.7	280.2	278.9	272.7	276.7	281.9	283.5	299.2	236.8	126.6	**14,107.2**
OIL	1985	277.7	249.9	273.4	207.2	219.9	206.7	218.3	219.7	219.4	224.2	175.3	94.7	**104,584.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,573.0**
H2O	1984	91.7	87.4	223.1	217.7	234.2	230.0	251.1	258.0	240.0	259.9	261.3	256.1	**11,044.9**
OIL	1984	278.0	256.5	279.9	281.0	300.2	293.6	300.0	288.3	288.8	290.3	275.3	280.7	**101,998.0**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,208.0**
H2O	1983	32.7	35.7	34.3	86.6	86.6	83.4	72.6	88.1	89.2	97.3	84.6	90.6	**8,434.4**
OIL	1983	266.1	232.8	252.7	233.8	251.5	260.1	268.7	279.7	274.7	279.5	269.1	278.0	**98,585.4**
DAY	1982	31.0	28.0	31.0	30.0	15.0	28.0	30.0	23.0	30.0	31.0	30.0	31.0	**9,844.0**

Manitoba Production
1976 To 1990

Licence ***913*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	151.1	134.9	139.4	141.7	69.0	132.4	133.5	110.7	40.9	39.6	38.0	34.4	**7,552.7**
OIL	1982	402.3	359.7	395.6	380.0	196.0	388.5	391.0	300.3	289.5	278.0	263.3	271.1	**95,438.7**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,506.0**
H2O	1981	64.1	56.9	147.6	140.7	118.4	143.4	128.5	129.9	133.7	132.6	134.6	143.4	**6,387.1**
OIL	1981	372.4	331.3	304.6	309.4	263.4	313.3	312.8	408.6	406.1	382.7	395.6	409.3	**91,523.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,150.0**
H2O	1980	49.3	47.6	47.9	60.6	59.1	58.3	57.6	58.9	52.7	55.9	60.7	62.4	**4,913.3**
OIL	1980	382.9	363.2	377.5	349.0	355.6	355.9	370.3	378.1	353.2	375.4	362.1	369.1	**87,313.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,784.0**
H2O	1979	69.9	70.2	70.6	76.3	84.5	79.0	49.3	49.2	47.4	50.6	48.6	49.9	**4,242.3**
OIL	1979	470.1	419.6	394.9	359.5	395.0	390.5	387.3	398.7	381.2	392.6	379.5	391.9	**82,921.6**
DAY	1978	31.0	28.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**8,420.0**
H2O	1978	32.3	27.3	4.9	4.8	4.0	155.3	162.5	89.8	83.9	89.3	84.3	82.5	**3,496.8**
OIL	1978	397.8	360.4	316.5	304.2	254.0	514.0	510.8	494.7	474.2	477.0	468.6	482.1	**78,160.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,063.0**
H2O	1977	30.4	27.5	29.3	29.4	30.7	28.9	30.8	29.6	30.7	30.2	30.7	30.0	**2,675.9**
OIL	1977	399.3	357.5	409.5	397.1	402.0	398.4	415.7	416.5	400.5	410.5	396.5	403.3	**73,106.5**
DAY	1976	31.0	27.0	31.0	21.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,698.0**
H2O	1976	4.8	4.1	29.9	21.9	28.3	29.3	29.7	30.0	28.0	29.3	28.1	30.8	**2,317.7**
OIL	1976	403.0	344.5	399.3	280.8	398.7	395.8	415.9	416.5	395.4	406.8	388.1	401.4	**68,299.7**

Licence ***916*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,771.0**
H2O	1990	3.4	3.3	3.7	3.5	3.3	3.1	3.2	3.2	2.9	54.7	55.8	57.5	**3,568.5**
OIL	1990	42.0	38.1	42.1	40.9	43.6	38.4	40.2	38.2	37.4	99.9	91.2	92.8	**34,912.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,407.0**
H2O	1989	10.4	9.4	10.7	9.9	10.2	9.4	10.1	3.4	3.6	3.7	3.4	3.4	**3,370.9**
OIL	1989	45.3	40.6	45.6	44.1	43.3	42.5	45.7	40.6	43.5	43.1	40.3	42.4	**34,267.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,042.0**
H2O	1988	32.6	30.6	33.2	33.8	36.0	33.3	37.6	37.5	10.3	10.1	8.7	10.9	**3,283.3**
OIL	1988	59.8	56.0	59.8	63.1	68.4	69.8	68.1	66.0	44.3	45.7	42.7	44.5	**33,750.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,676.0**
H2O	1987	2.8	2.6	3.1	3.1	3.4	3.2	2.6	3.5	33.0	29.9	31.3	33.0	**2,968.7**
OIL	1987	84.1	74.5	83.7	77.6	79.6	77.5	81.1	81.1	59.1	58.5	57.1	59.9	**33,062.5**
DAY	1986	26.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,311.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	4.7	4.9	5.2	3.4	2.9	3.0	2.7	**2,817.2**
OIL	1986	60.3	66.2	75.1	70.8	70.4	73.1	76.6	82.5	77.4	75.2	78.4	80.7	**32,188.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,957.0**
OIL	1985	69.0	63.8	69.1	68.6	77.9	71.9	72.4	71.1	71.0	72.4	67.5	69.5	**31,302.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**10,592.0**
H2O	1984	17.4	16.7	17.6	19.0	19.5	29.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,790.4**
OIL	1984	31.9	32.9	33.3	34.8	35.2	36.9	60.5	49.4	66.9	68.5	70.7	68.7	**30,457.8**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,235.0**
H2O	1983	20.2	19.3	18.9	17.6	18.2	17.8	18.6	17.5	16.8	18.5	16.0	17.5	**2,670.4**
OIL	1983	32.0	29.1	31.1	30.4	31.3	29.1	29.9	29.5	29.8	31.9	30.2	31.4	**29,868.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,872.0**
H2O	1982	20.3	20.4	24.4	23.9	23.7	24.2	21.2	16.7	17.4	22.7	21.2	20.9	**2,453.5**
OIL	1982	38.5	34.1	37.8	36.3	39.4	38.9	36.9	30.5	35.3	35.2	32.3	33.1	**29,502.4**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**9,512.0**

Manitoba Production
1976 To 1990

Licence ***916*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	0.0	0.0	0.0	0.0	0.0	21.1	20.7	19.3	19.3	18.5	17.9	20.7	**2,196.5**
OIL	1981	92.2	84.0	92.8	86.0	66.2	37.8	38.0	37.2	36.6	36.8	34.7	38.9	**29,074.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,157.0**
H2O	1980	60.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
OIL	1980	92.8	87.4	93.4	90.9	94.5	91.5	91.0	77.8	94.3	96.5	92.3	97.8	**28,392.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,796.0**
H2O	1979	61.9	54.1	76.8	56.4	58.3	50.9	54.5	56.1	56.8	57.6	56.2	56.3	**1,998.1**
OIL	1979	100.0	88.1	94.6	90.2	94.5	88.1	94.7	95.0	93.2	95.0	92.0	93.6	**27,292.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,431.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	62.1	61.5	62.8	60.4	50.2	52.9	53.2	**1,302.2**
OIL	1978	98.5	87.2	96.8	98.4	98.4	92.6	98.4	95.2	91.1	97.6	96.8	98.2	**26,173.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,066.0**
OIL	1977	94.6	91.4	98.8	93.4	96.6	92.5	96.8	95.2	92.0	94.2	95.5	91.5	**25,024.5**
DAY	1976	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,703.0**
OIL	1976	72.5	66.6	72.0	82.2	108.7	91.8	100.7	98.0	94.1	99.8	94.2	96.9	**23,892.0**

Licence ***921*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1091.0	946.0	1028.0	879.0	815.0	551.0	753.0	659.0	743.0	665.0	565.0	531.0	**95,279.5**
WIN	1989	1493.0	1366.0	1304.0	1451.0	1520.0	1238.0	1208.0	904.0	965.0	992.0	1006.0	1129.0	**86,053.5**
WIN	1988	2339.0	2300.0	2114.0	1987.0	1591.0	1513.0	1762.0	1757.0	1568.0	1590.0	1458.0	1280.0	**71,477.5**
WIN	1987	3.0	2082.0	2419.0	2360.0	2621.0	2348.0	963.0	1819.0	1987.0	1817.0	2123.0	2235.0	**50,218.5**
WIN	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	951.0	756.0	363.0	7.0	**27,441.5**

Licence ***922*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,761.0**
H2O	1990	124.8	109.3	123.5	128.1	208.1	196.4	193.8	193.4	184.4	191.9	196.2	206.9	**16,147.3**
OIL	1990	83.6	74.4	80.1	79.2	87.7	85.5	94.1	90.8	89.4	91.0	86.6	94.5	**101,399.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,396.0**
H2O	1989	36.4	33.2	35.0	36.3	126.4	118.3	110.6	123.7	124.8	118.8	115.2	121.4	**14,090.5**
OIL	1989	132.7	119.1	132.2	129.1	88.6	85.7	85.1	88.8	85.6	86.6	83.8	84.3	**100,363.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,032.0**
H2O	1988	91.5	96.7	102.9	38.8	41.3	39.0	39.2	39.3	37.7	37.9	37.5	34.8	**12,990.4**
OIL	1988	107.5	99.1	107.1	129.3	139.2	132.7	139.2	135.8	132.5	137.8	130.4	132.8	**99,161.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,666.0**
H2O	1987	150.4	138.9	162.4	158.3	136.8	128.8	139.2	135.8	136.9	152.7	95.7	96.6	**12,353.8**
OIL	1987	93.1	82.6	89.7	90.0	83.6	76.5	82.7	80.2	79.6	80.4	106.6	107.2	**97,638.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,302.0**
H2O	1986	26.1	24.7	26.0	93.9	99.7	95.4	151.6	149.2	144.4	136.0	148.7	153.0	**10,721.3**
OIL	1986	114.5	101.4	115.6	54.9	56.6	55.8	93.7	91.1	91.6	87.5	90.4	90.5	**96,585.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,941.0**
H2O	1985	10.5	9.9	9.4	24.1	23.7	19.0	23.6	24.2	24.1	25.5	25.0	25.7	**9,472.6**
OIL	1985	130.7	117.6	128.7	105.8	111.4	85.8	110.6	112.1	111.1	113.5	110.2	114.4	**95,542.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,582.0**
H2O	1984	33.6	32.1	33.6	32.8	9.6	9.5	10.3	10.7	9.9	10.5	10.7	10.5	**9,227.9**
OIL	1984	194.6	179.6	192.1	192.8	141.3	138.2	141.2	137.0	135.9	133.7	129.6	132.1	**94,190.3**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**10,217.0**
H2O	1983	14.0	15.5	14.7	31.8	32.6	30.6	19.8	32.3	32.7	35.7	31.0	32.9	**9,014.1**

Manitoba Production
1976 To 1990

Licence ***922*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	200.2	177.8	190.1	135.6	149.9	150.9	115.6	195.8	192.3	195.7	188.4	193.0	**92,342.2**
DAY	1982	31.0	28.0	31.0	30.0	10.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**9,861.0**
H2O	1982	77.1	68.8	71.7	17.3	5.6	16.2	17.0	14.7	17.7	17.0	16.4	14.9	**8,690.5**
OIL	1982	267.4	239.0	265.1	196.9	67.7	201.1	210.6	169.2	219.5	209.1	199.7	205.6	**90,256.9**
DAY	1981	31.0	28.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,525.0**
H2O	1981	45.9	40.4	42.8	42.6	35.9	71.7	64.3	66.2	68.2	67.6	69.2	73.1	**8,336.1**
OIL	1981	243.1	214.4	230.5	244.1	207.8	275.2	274.7	271.5	269.9	254.4	265.3	272.1	**87,806.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,170.0**
H2O	1980	15.4	14.9	15.0	43.4	43.7	41.8	41.3	42.1	38.8	40.0	41.4	45.0	**7,648.2**
OIL	1980	238.5	226.2	235.1	227.8	240.2	232.4	241.8	246.9	237.2	245.1	225.8	243.0	**84,783.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,805.0**
H2O	1979	28.4	28.5	14.2	15.5	17.0	15.9	16.4	15.4	14.8	15.9	15.2	15.6	**7,225.4**
OIL	1979	281.0	250.8	235.7	216.3	235.8	233.1	256.5	248.3	237.4	244.6	236.4	244.1	**81,943.0**
DAY	1978	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,440.0**
H2O	1978	36.2	31.8	35.6	45.8	44.5	44.8	48.2	46.1	34.3	37.7	34.5	33.9	**7,012.6**
OIL	1978	353.3	331.0	370.4	308.0	313.2	307.8	313.5	300.0	283.8	294.9	280.5	288.5	**79,023.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,076.0**
H2O	1977	46.1	32.0	34.0	34.0	35.6	33.5	35.8	34.5	35.6	32.6	35.5	35.0	**6,539.2**
OIL	1977	366.6	328.1	375.8	364.7	369.1	365.8	381.9	382.3	367.6	352.6	364.1	370.4	**75,278.1**
DAY	1976	31.0	27.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,713.0**
H2O	1976	45.0	39.6	45.5	7.6	45.9	43.9	45.2	45.6	42.6	44.5	42.8	46.9	**6,115.0**
OIL	1976	491.0	419.7	366.6	59.1	391.2	358.3	381.7	382.5	363.0	373.6	356.3	368.5	**70,889.1**

Licence ***923*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,686.0**
H2O	1990	292.6	256.2	295.8	332.0	348.1	328.6	324.2	335.6	298.8	333.1	340.5	357.7	**50,154.9**
OIL	1990	42.2	37.6	41.3	24.2	25.3	24.7	27.1	26.6	24.4	26.6	25.3	30.7	**55,881.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,323.0**
H2O	1989	203.0	184.9	194.8	202.4	296.3	277.2	259.1	289.9	292.4	278.4	270.1	284.3	**46,311.7**
OIL	1989	12.2	11.0	12.2	11.9	44.7	43.3	43.0	44.9	43.3	43.8	42.3	42.6	**55,525.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,959.0**
H2O	1988	218.2	230.5	245.4	250.0	230.4	217.5	218.5	219.4	210.0	211.3	209.2	194.1	**43,278.9**
OIL	1988	41.5	38.2	41.3	39.5	12.8	12.3	12.8	12.5	12.2	12.7	12.0	12.2	**55,129.8**
DAY	1987	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,593.0**
H2O	1987	234.9	207.2	253.8	247.3	329.6	310.2	335.3	327.0	329.9	367.7	228.1	230.2	**40,624.4**
OIL	1987	24.8	21.0	23.9	24.0	29.0	26.5	28.6	27.8	27.5	27.9	41.1	41.3	**54,869.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,230.0**
H2O	1986	251.6	235.2	250.0	225.2	245.4	236.9	236.8	224.2	225.6	233.3	232.4	237.2	**37,223.2**
OIL	1986	29.4	25.7	29.6	22.9	24.3	24.1	25.0	23.4	24.4	25.6	24.1	23.9	**54,526.4**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,866.0**
H2O	1985	281.1	262.4	249.5	238.5	228.5	226.9	226.7	231.0	232.2	243.1	240.7	245.3	**34,389.4**
OIL	1985	27.2	24.2	26.8	26.9	28.6	27.2	28.4	28.5	28.5	28.8	28.3	29.1	**54,224.0**
DAY	1984	31.0	29.0	31.0	30.0	24.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,502.0**
H2O	1984	363.6	346.7	363.7	351.8	198.7	92.4	275.1	295.0	263.0	282.5	286.3	280.7	**31,483.5**
OIL	1984	52.8	48.7	52.1	51.9	22.8	10.6	29.4	29.5	28.3	28.2	27.0	27.5	**53,891.5**
DAY	1983	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,162.0**
H2O	1983	240.4	264.0	260.6	294.9	136.2	245.5	288.1	346.7	353.6	382.9	335.4	356.5	**28,084.0**
OIL	1983	65.9	58.0	64.7	64.9	4.0	7.7	51.1	52.7	52.2	52.7	51.1	52.4	**53,482.7**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	**9,812.0**

Manitoba Production
1976 To 1990

Licence ***923*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	317.6	283.5	292.9	297.8	268.2	295.6	290.1	263.0	281.3	291.5	279.8	253.7	**24,579.2**
OIL	1982	68.7	61.4	67.5	64.9	61.9	70.4	69.0	58.0	66.9	68.9	65.2	67.2	**52,905.3**
DAY	1981	31.0	28.0	31.0	30.0	0.0	0.0	28.0	30.0	30.0	28.0	30.0	31.0	**9,457.0**
H2O	1981	197.4	175.2	197.6	186.2	0.0	0.0	239.1	267.2	281.1	278.7	285.5	301.6	**21,164.2**
OIL	1981	59.6	53.0	60.5	59.9	0.0	0.0	63.8	68.4	69.5	65.6	68.4	70.1	**52,115.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**9,160.0**
H2O	1980	221.0	213.0	214.7	206.7	188.0	179.7	177.3	181.2	159.1	172.0	176.7	192.2	**18,754.6**
OIL	1980	62.4	59.2	61.5	60.3	58.9	57.0	59.3	60.5	55.4	60.1	54.9	59.1	**51,476.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,796.0**
H2O	1979	165.3	165.8	181.1	225.2	243.8	227.7	234.5	221.4	205.1	226.7	217.8	223.7	**16,473.0**
OIL	1979	80.3	71.7	78.8	57.4	61.7	61.0	67.1	65.2	60.0	64.0	61.8	63.9	**50,767.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,431.0**
H2O	1978	161.4	136.6	153.4	200.3	199.0	197.3	211.4	209.7	197.5	216.8	198.1	194.3	**13,934.9**
OIL	1978	106.5	96.5	107.9	84.4	87.6	84.4	86.0	85.0	82.3	85.3	81.2	83.9	**49,975.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,066.0**
H2O	1977	146.7	133.2	146.4	146.9	153.4	144.7	153.7	148.3	153.3	150.7	152.8	150.2	**11,659.1**
OIL	1977	115.5	103.5	109.6	106.2	107.4	106.5	111.2	111.4	107.1	109.8	106.2	107.9	**48,904.0**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,701.0**
H2O	1976	138.5	121.9	139.7	152.5	146.3	141.3	143.9	145.5	135.6	141.7	136.1	149.0	**9,878.8**
OIL	1976	148.9	127.3	152.2	117.4	123.5	114.6	120.3	120.5	114.4	117.8	112.2	116.2	**47,601.7**

Licence ***925*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,534.0**
H2O	1990	9416.7	8076.9	8801.5	7680.8	6384.7	5626.8	6980.6	7039.7	7190.2	6204.5	6679.7	7242.4	**1,132,687.9**
OIL	1990	95.6	86.4	92.1	87.4	84.7	82.2	86.1	92.4	86.4	87.1	80.7	87.8	**47,174.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,173.0**
H2O	1989	8620.1	7352.5	7810.7	7363.2	7193.6	6929.8	7710.9	7282.6	7512.6	9004.8	8994.2	9318.9	**1,045,363.4**
OIL	1989	121.3	108.5	116.4	106.8	107.7	100.9	109.5	102.4	79.5	101.6	94.0	96.9	**46,125.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,810.0**
H2O	1988	7828.6	7089.5	8254.1	8142.4	8570.8	8140.0	8851.9	7151.2	7731.2	7731.8	8101.6	8019.1	**950,269.5**
OIL	1988	103.8	97.6	106.7	97.3	101.4	102.8	124.5	111.9	111.5	120.4	122.6	123.0	**44,879.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,444.0**
H2O	1987	7858.3	6435.2	7151.9	6679.6	8107.7	7543.6	7804.4	7518.5	7431.8	6730.5	7124.4	7707.7	**854,657.3**
OIL	1987	113.5	111.5	113.8	111.0	111.6	118.4	118.8	113.3	107.3	97.7	109.0	107.0	**43,556.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	28.0	13.0	18.0	31.0	**10,079.0**
H2O	1986	4144.6	3891.0	4570.7	4121.5	3993.2	3493.8	3323.7	7701.0	7270.4	2889.5	4420.7	7798.9	**766,563.7**
OIL	1986	123.1	105.0	129.8	108.2	106.4	85.7	104.8	124.2	99.2	43.3	65.4	114.6	**42,223.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	21.0	0.0	20.0	30.0	31.0	**9,751.0**
H2O	1985	4663.7	4045.3	4908.3	4291.6	4405.3	4299.6	4175.1	3097.1	0.0	2408.3	4287.2	4484.4	**708,944.7**
OIL	1985	38.5	35.3	43.3	37.5	37.1	43.5	35.4	23.1	0.0	66.8	123.6	116.0	**41,013.7**
DAY	1984	31.0	29.0	31.0	28.0	31.0	3.0	20.0	27.0	30.0	31.0	30.0	31.0	**9,439.0**
H2O	1984	5753.2	5304.6	5699.0	5851.2	6643.7	750.9	3354.8	4158.9	5245.2	4918.6	4621.0	4926.6	**663,878.8**
OIL	1984	53.4	43.8	44.1	40.4	44.6	3.3	28.9	34.7	41.6	40.8	38.9	37.6	**40,413.6**
DAY	1983	31.0	28.0	31.0	30.0	18.0	12.0	31.0	22.0	30.0	31.0	30.0	26.0	**9,117.0**
H2O	1983	4319.4	4374.6	4891.8	4926.6	2431.1	1950.0	3381.2	3758.6	5420.3	5421.1	5392.3	4247.4	**606,651.1**
OIL	1983	62.1	58.3	68.6	64.4	26.6	17.3	34.5	32.3	65.2	59.6	57.0	42.2	**39,961.5**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**8,797.0**
H2O	1982	613.2	560.0	670.8	602.1	4661.5	4763.7	5146.6	6499.5	5281.2	5431.9	4403.6	4426.5	**556,136.7**
OIL	1982	73.1	63.7	70.5	71.4	59.6	59.3	54.0	62.3	53.4	56.5	54.8	64.8	**39,373.4**

Manitoba Production
1976 To 1990

Licence ***925*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	27.0	26.0	30.0	31.0	**8,437.0**
H2O	1981	1174.6	1105.3	1379.1	1324.2	1392.9	1258.7	452.1	643.7	605.7	565.6	614.4	583.7	**513,076.1**
OIL	1981	71.5	65.0	73.0	66.5	67.4	66.3	63.4	69.6	66.3	68.1	68.4	70.5	**38,630.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**8,085.0**
H2O	1980	1279.1	1207.3	1240.3	1289.2	1350.5	1411.0	1305.6	1226.1	1035.1	1206.6	1012.1	1148.2	**501,976.1**
OIL	1980	90.3	85.8	87.7	88.4	88.7	77.3	72.9	73.8	71.2	79.1	64.6	75.0	**37,814.0**
DAY	1979	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**7,723.0**
H2O	1979	779.8	724.2	1150.8	1269.8	1201.8	1379.2	1240.1	1204.0	1069.0	1191.2	815.2	1327.0	**487,265.0**
OIL	1979	76.6	68.5	70.6	80.7	71.5	82.5	84.2	79.7	72.1	77.6	63.9	98.4	**36,859.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,371.0**
H2O	1978	818.0	635.6	849.3	948.3	912.5	774.6	755.5	874.2	831.9	811.0	823.5	835.9	**473,912.9**
OIL	1978	80.6	71.0	88.5	86.0	85.8	79.3	71.4	80.4	79.9	76.0	74.1	78.8	**35,932.9**
DAY	1977	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	26.0	**7,007.0**
H2O	1977	2567.4	2323.7	2581.2	1983.1	943.5	942.8	911.9	958.2	750.5	828.0	745.6	521.8	**464,042.6**
OIL	1977	70.9	61.5	65.0	43.9	96.1	95.7	91.2	88.8	73.3	83.1	88.4	61.5	**34,981.1**
DAY	1976	31.0	29.0	31.0	10.0	0.0	14.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,654.0**
H2O	1976	5663.2	5714.5	6397.8	2657.2	0.0	2481.8	5097.5	5352.2	2216.2	2344.6	2228.4	2388.5	**447,984.9**
OIL	1976	138.6	124.1	117.9	41.2	0.0	55.3	100.3	154.1	61.2	65.5	67.1	75.6	**34,061.7**

Licence ***927*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,600.0**
H2O	1990	601.1	520.9	607.6	627.0	544.2	522.2	506.9	521.7	499.0	529.3	532.2	510.1	**66,537.5**
OIL	1990	111.3	97.9	108.9	107.1	74.6	74.0	80.0	77.9	76.8	79.8	74.7	77.2	**147,387.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,235.0**
H2O	1989	405.8	375.9	388.7	411.2	440.4	418.5	384.6	592.3	587.6	568.9	554.7	593.6	**60,015.3**
OIL	1989	74.9	68.3	74.5	74.1	80.6	79.2	77.3	124.1	117.7	121.0	111.4	114.0	**146,347.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,871.0**
H2O	1988	283.2	304.3	317.7	327.2	456.7	438.1	436.8	445.6	419.5	429.1	418.0	394.1	**54,293.1**
OIL	1988	80.4	75.4	79.9	77.3	78.0	75.6	78.6	78.0	74.9	79.1	73.7	76.2	**145,230.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,505.0**
H2O	1987	497.9	468.6	540.1	538.7	499.6	497.6	282.1	286.2	283.9	321.8	298.6	300.7	**49,622.8**
OIL	1987	115.8	104.7	112.0	115.0	121.2	117.3	83.2	84.0	81.9	84.2	80.4	80.7	**144,303.5**
DAY	1986	31.0	28.0	7.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,140.0**
H2O	1986	515.4	490.0	116.6	453.5	520.3	506.4	498.0	494.2	474.3	438.5	502.0	516.5	**44,807.0**
OIL	1986	113.5	101.4	26.1	106.1	118.2	118.6	120.8	118.4	118.1	105.8	114.5	114.6	**143,123.1**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	16.0	**10,804.0**
H2O	1985	506.0	472.4	431.0	478.1	468.0	472.4	464.3	469.2	459.6	506.0	492.9	263.5	**39,281.3**
OIL	1985	136.1	121.4	128.6	105.8	110.5	107.2	109.7	109.5	106.5	113.5	109.3	59.1	**141,847.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,456.0**
H2O	1984	429.8	416.7	433.5	429.4	458.3	453.7	491.3	526.0	469.5	512.7	511.1	501.9	**33,797.9**
OIL	1984	136.8	128.3	136.1	137.7	145.9	143.9	145.8	146.0	140.4	142.3	133.8	136.7	**140,529.8**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,090.0**
H2O	1983	231.6	258.7	242.8	288.8	420.6	395.4	343.3	420.0	421.4	463.9	399.7	418.0	**28,164.0**
OIL	1983	186.9	167.3	177.4	187.0	128.1	129.4	133.2	139.9	136.2	139.8	133.4	134.5	**138,856.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,727.0**
H2O	1982	357.5	301.9	329.7	286.7	290.9	287.0	283.1	252.9	295.3	280.7	271.7	248.3	**23,859.8**
OIL	1982	153.3	129.7	150.8	183.8	197.6	201.1	198.2	164.0	206.6	195.2	186.4	193.5	**137,063.0**
DAY	1981	31.0	28.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,367.0**
H2O	1981	286.2	258.4	269.4	326.9	269.8	332.9	295.9	310.9	311.3	313.9	315.7	336.7	**20,374.1**

Manitoba Production
1976 To 1990

Licence ***927*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	199.7	180.7	190.9	155.7	130.1	157.7	156.1	157.3	152.1	145.9	149.3	154.7	**134,902.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,012.0**
H2O	1980	236.5	227.9	229.7	221.1	274.8	262.5	259.2	264.7	244.1	251.4	272.8	280.9	**16,746.1**
OIL	1980	204.4	193.9	201.6	197.7	199.0	192.5	200.3	204.5	196.5	203.0	195.9	199.6	**132,972.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,646.0**
H2O	1979	152.3	148.7	164.7	184.6	199.8	186.7	192.2	236.8	227.9	242.6	233.0	239.3	**13,720.5**
OIL	1979	247.3	214.9	239.3	225.8	242.7	239.9	263.9	213.2	203.8	209.6	202.6	209.2	**130,583.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,281.0**
H2O	1978	102.1	86.3	97.0	184.7	183.8	181.9	195.1	195.1	182.2	200.2	182.7	179.1	**11,311.9**
OIL	1978	291.3	264.1	295.6	256.0	265.2	256.0	260.8	259.8	249.3	259.0	246.3	253.2	**127,871.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,916.0**
H2O	1977	88.6	81.4	92.5	92.8	97.0	91.6	97.1	93.8	96.8	95.2	96.7	95.1	**9,341.7**
OIL	1977	332.8	301.6	299.9	291.0	294.5	291.8	304.6	304.9	293.3	300.7	290.5	295.4	**124,714.9**
DAY	1976	31.0	27.0	31.0	2.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,551.0**
H2O	1976	182.5	163.3	180.6	12.9	82.5	87.6	87.3	90.1	84.1	84.3	84.4	92.4	**8,223.1**
OIL	1976	366.3	318.6	367.4	25.4	331.6	339.0	348.3	356.8	338.6	334.3	332.3	343.9	**121,113.9**

Licence ***930*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	180.0	152.0	160.0	65.0	166.0	131.0	131.0	109.0	123.0	131.0	118.0	138.0	**497,918.9**
WIN	1989	228.0	174.0	310.0	103.0	318.0	198.0	187.0	174.0	174.0	176.0	167.0	193.0	**496,314.9**
WIN	1988	212.0	174.0	180.0	99.0	240.0	237.0	261.0	241.0	213.0	178.0	159.0	201.0	**493,912.9**
WIN	1987	311.0	258.0	257.0	241.0	329.0	231.0	186.0	193.0	188.0	156.0	205.0	209.0	**491,517.9**
WIN	1986	413.0	304.0	261.0	342.0	265.0	212.0	315.0	259.0	271.0	281.0	316.0	322.0	**488,753.9**
WIN	1985	800.0	777.0	1030.0	721.0	800.0	784.0	672.0	700.0	602.0	484.0	700.0	487.0	**485,192.9**
WIN	1984	524.0	478.0	522.0	474.0	389.0	0.0	0.0	571.0	838.0	959.0	1072.0	1060.0	**476,635.9**
WIN	1983	982.0	860.0	914.0	947.0	1001.0	815.0	536.0	780.0	849.0	839.0	486.0	517.0	**469,748.9**
WIN	1982	994.3	984.1	1066.3	967.2	936.2	813.8	851.9	806.8	30.2	896.0	724.8	828.9	**460,222.9**
WIN	1981	1180.6	1113.5	1181.6	1111.5	1069.2	1014.2	1005.1	902.1	851.9	840.9	915.1	752.7	**450,322.4**
WIN	1980	735.8	754.7	747.8	687.6	701.7	360.8	80.1	1463.5	1281.7	1235.6	1100.5	1205.7	**438,384.0**
WIN	1979	944.6	812.4	883.1	817.2	833.3	800.7	843.9	797.0	771.7	798.1	0.0	829.7	**428,028.5**
WIN	1978	1153.1	956.2	1076.8	1010.3	972.6	902.2	876.3	908.9	927.6	237.8	892.3	941.8	**418,896.8**
WIN	1977	940.2	1126.0	1315.4	1296.3	1163.2	1216.0	1119.8	1020.9	980.4	956.1	973.4	925.1	**408,040.9**
WIN	1976	1191.1	1159.0	1184.6	1023.1	1112.7	659.7	838.0	888.3	199.9	245.4	821.8	1117.7	**395,008.1**

Licence ***931*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,687.0**
H2O	1990	156.5	137.0	158.2	162.4	170.3	160.7	214.9	222.6	211.3	220.9	199.9	188.4	**28,772.0**
OIL	1990	126.8	112.8	124.1	95.9	100.2	97.7	118.7	116.1	113.8	116.4	108.7	110.5	**81,017.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,322.0**
H2O	1989	141.5	128.8	135.7	145.6	157.7	148.2	137.3	153.7	155.0	147.6	144.5	152.1	**26,568.9**
OIL	1989	133.4	119.5	132.8	113.2	124.5	120.9	119.2	124.4	119.9	121.3	127.0	127.8	**79,675.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,958.0**
H2O	1988	132.6	140.1	149.1	150.6	160.5	151.5	152.3	152.9	146.3	147.2	145.8	135.2	**24,821.2**
OIL	1988	137.2	126.6	136.7	129.9	139.8	133.3	139.9	136.4	133.1	138.4	131.0	133.4	**78,191.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,592.0**
H2O	1987	141.0	129.0	152.3	149.6	177.2	173.6	180.3	175.9	177.4	197.8	138.6	139.8	**23,057.1**
OIL	1987	111.8	98.3	107.6	108.9	109.4	104.1	108.1	104.9	104.1	105.1	136.1	136.8	**76,576.0**

Manitoba Production
1976 To 1990

Licence ***931*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,227.0**
H2O	1986	156.9	146.6	146.1	135.2	147.2	142.2	142.1	139.9	135.4	141.2	139.4	142.3	**21,124.6**
OIL	1986	120.3	105.6	106.7	103.2	109.1	108.5	112.5	109.3	109.9	116.2	108.5	107.7	**75,240.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	22.0	**10,862.0**
H2O	1985	154.6	144.3	137.2	143.1	142.4	139.3	136.8	144.0	144.8	151.5	120.9	107.3	**19,410.1**
OIL	1985	108.9	97.1	107.2	110.4	117.1	110.1	112.5	117.0	116.8	118.4	93.4	83.8	**73,923.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,512.0**
H2O	1984	119.2	112.6	119.2	126.4	141.2	137.5	151.3	138.4	144.7	155.4	157.5	154.4	**17,743.9**
OIL	1984	111.2	101.7	109.8	106.2	117.7	114.2	117.7	100.7	113.3	112.9	108.0	110.1	**72,630.6**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,150.0**
H2O	1983	51.4	55.5	53.9	111.7	115.6	107.5	93.9	113.6	115.9	125.5	109.9	116.8	**16,086.1**
OIL	1983	176.6	153.1	167.7	92.7	103.4	103.2	106.9	111.0	109.9	110.9	107.6	110.3	**71,307.1**
DAY	1982	31.0	28.0	31.0	30.0	8.0	28.0	30.0	25.0	30.0	31.0	30.0	31.0	**9,786.0**
H2O	1982	67.8	60.6	62.5	63.6	16.5	59.4	59.9	54.0	64.4	62.3	59.7	54.1	**14,914.9**
OIL	1982	184.0	164.5	180.9	173.8	47.8	177.4	178.8	149.3	192.1	184.5	174.7	179.9	**69,853.8**
DAY	1981	31.0	28.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,453.0**
H2O	1981	57.5	51.1	63.2	62.3	52.4	63.4	56.8	59.2	60.3	59.7	60.9	64.7	**14,230.1**
OIL	1981	183.6	163.3	178.3	187.3	159.4	189.7	189.4	189.3	186.1	175.4	181.8	187.6	**67,866.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,098.0**
H2O	1980	131.9	127.1	128.1	123.4	54.8	52.4	51.7	52.8	48.7	50.2	54.5	56.1	**13,518.6**
OIL	1980	202.1	191.7	199.2	195.4	181.3	175.4	182.6	186.4	179.1	185.1	178.5	181.9	**65,694.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,732.0**
H2O	1979	110.8	111.2	121.5	123.5	145.5	103.0	139.9	132.2	127.3	135.3	129.9	133.5	**12,586.9**
OIL	1979	203.6	181.7	199.7	171.0	199.8	149.8	217.3	217.1	201.4	207.3	200.3	206.9	**63,456.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,374.0**
H2O	1978	134.3	113.7	127.7	135.6	134.8	130.8	143.2	142.0	133.7	146.9	134.2	132.0	**11,073.3**
OIL	1978	225.3	204.2	220.7	212.0	219.6	207.7	215.8	213.6	206.3	214.4	203.9	209.4	**61,100.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,009.0**
H2O	1977	121.3	114.5	121.9	122.3	127.7	120.5	127.8	123.5	127.7	125.4	127.0	125.1	**9,464.4**
OIL	1977	230.4	202.6	232.2	225.2	227.9	225.8	235.7	236.0	226.9	232.6	224.7	228.7	**58,547.4**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,644.0**
H2O	1976	73.1	67.2	119.6	126.2	121.0	117.0	118.8	120.3	112.1	117.2	112.6	123.2	**7,979.7**
OIL	1976	252.8	226.0	230.4	234.2	245.8	228.4	239.8	240.1	228.0	234.7	223.9	231.7	**55,818.7**

Licence ***932*** Well Name ***2928419 MB Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	12506.0	11103.7	10582.6	10174.8	10508.0	9267.6	0.0	8207.4	8940.3	9300.5	9052.5	9337.6	**903,639.0**
WIN	1989	11356.3	11042.0	13016.8	12309.5	11896.5	11471.5	12726.6	12703.8	12196.4	12538.0	12112.1	12505.4	**794,658.0**
WIN	1988	13310.8	12378.3	12863.0	12067.2	12359.9	11943.0	11480.3	12093.2	11346.5	11531.6	11064.2	11367.5	**648,783.1**
WIN	1987	13863.6	13332.0	14582.0	14285.3	14629.8	14207.9	14149.0	14268.2	13873.6	14370.7	14286.7	13358.4	**504,977.6**
WIN	1986	13629.8	12604.9	12214.5	8961.7	11878.8	11229.1	11656.4	11489.2	11580.3	13635.7	12517.5	13208.3	**335,770.4**
WIN	1985	12142.6	10925.3	12431.5	11661.3	12105.4	11709.2	11988.7	2039.3	6924.8	11826.6	11239.5	13009.6	**191,164.2**
WIN	1984	0.0	0.0	0.0	0.0	0.0	0.0	4633.2	11887.0	9924.7	12423.1	11995.0	12297.4	**63,160.4**
DAY	1983	0.0	0.0	0.0	0.0	21.0	30.0	31.0	17.0	0.0	0.0	30.0	0.0	**3,916.0**
H2O	1983	0.0	0.0	0.0	0.0	1455.2	1977.3	2003.6	1113.8	0.0	0.0	1949.5	0.0	**138,275.8**
DAY	1982	31.0	28.0	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,787.0**
H2O	1982	1526.6	1387.6	1245.7	1094.8	1306.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,776.4**
OIL	1982	31.2	26.8	25.0	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,611.8**
DAY	1981	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,642.0**
H2O	1981	1230.2	1422.7	1146.3	1142.3	1611.1	1547.9	1555.8	1621.4	1520.6	1458.0	1543.2	1580.6	**123,215.5**

Manitoba Production
1976 To 1990

Licence ***932*** Well Name ***2928419 MB Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	31.6	39.9	29.3	12.8	28.0	35.1	31.4	25.7	29.4	31.5	33.6	35.7	**16,496.0**
DAY	1980	31.0	29.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,278.0**
H2O	1980	1412.8	1343.2	1210.6	1367.5	1317.8	1018.9	1037.6	1029.0	1154.0	1462.1	1383.5	1443.7	**105,835.4**
OIL	1980	41.9	34.7	24.6	35.8	36.0	30.1	32.3	21.1	32.0	37.4	38.1	35.1	**16,132.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,916.0**
H2O	1979	1365.6	1281.6	1456.7	1343.9	1340.2	1336.3	1316.6	1420.6	1249.1	1265.5	1319.2	1435.9	**90,654.7**
OIL	1979	49.7	43.9	48.8	44.7	42.7	42.7	46.7	39.7	35.1	34.5	43.3	40.4	**15,732.9**

Licence ***933*** Well Name ***New Scope Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	25.0	19.0	0.0	10.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**6,954.0**
H2O	1981	2302.0	1424.0	0.0	779.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420,105.5**
OIL	1981	13.3	5.8	0.0	1.4	0.0	0.0	0.0	10.2	0.0	0.0	0.0	0.0	**10,581.5**
DAY	1980	26.0	26.0	21.0	28.0	7.0	11.0	8.0	25.0	30.0	31.0	28.0	29.0	**6,899.0**
H2O	1980	1316.0	1205.0	1580.0	2037.0	275.0	844.0	1170.0	1890.0	2973.0	3046.0	2974.0	2681.0	**415,600.5**
OIL	1980	15.3	13.9	12.1	12.4	1.4	4.3	9.0	14.8	25.6	22.9	17.0	16.8	**10,550.8**
DAY	1979	0.0	0.0	25.0	15.0	31.0	30.0	27.0	26.0	30.0	23.0	10.0	21.0	**6,629.0**
H2O	1979	0.0	0.0	112.9	1272.0	1824.0	1334.7	1235.2	1609.1	1589.0	1754.4	805.0	745.0	**393,609.5**
OIL	1979	0.0	0.0	10.1	12.4	36.0	20.5	11.1	20.5	20.0	32.3	11.3	15.8	**10,385.3**
DAY	1978	10.0	6.0	31.0	30.0	31.0	30.0	31.0	25.0	29.0	30.0	30.0	23.0	**6,391.0**
H2O	1978	1204.7	803.2	3201.9	3068.6	1780.8	1815.2	2099.0	2011.7	5423.7	3237.8	2981.3	2750.5	**381,328.2**
OIL	1978	13.0	6.4	36.1	17.6	16.9	23.8	18.3	11.6	19.6	8.9	0.0	6.0	**10,195.3**
DAY	1977	31.0	28.0	31.0	29.0	28.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,085.0**
H2O	1977	2881.0	3048.0	5197.5	3123.8	4362.5	4425.6	3841.9	4652.5	3210.1	3359.7	3020.8	3454.3	**350,949.8**
OIL	1977	60.1	57.4	54.1	28.1	26.2	41.8	35.0	34.5	32.4	37.2	33.4	37.2	**10,017.1**
DAY	1976	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	27.0	25.0	29.0	**5,728.0**
H2O	1976	0.0	2925.4	1415.0	1377.6	1415.9	1397.3	1820.9	2589.0	2355.7	3012.5	2031.1	2170.2	**306,372.1**
OIL	1976	0.0	28.9	24.0	18.3	16.4	19.6	40.4	43.6	34.2	51.2	51.8	58.5	**9,539.7**

Licence ***934*** Well Name ***Enerplus Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**4,000.0**
H2O	1986	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.6**
OIL	1986	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**2,098.2**
DAY	1985	31.0	28.0	17.0	12.0	31.0	27.0	31.0	30.0	30.0	31.0	29.0	0.0	**3,994.0**
H2O	1985	73.0	73.2	77.9	79.5	163.8	153.6	183.6	177.7	162.6	180.8	164.8	0.0	**2,719.6**
OIL	1985	5.9	4.0	2.5	3.2	5.8	5.1	4.9	6.0	5.2	5.0	4.0	0.0	**2,092.6**
DAY	1984	28.0	26.0	0.0	0.0	1.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,697.0**
H2O	1984	41.4	37.4	0.0	0.0	2.9	66.1	65.5	71.8	66.1	68.8	45.5	70.3	**1,229.1**
OIL	1984	20.2	7.9	0.0	0.0	0.2	7.2	5.1	5.0	4.7	4.4	3.6	8.3	**2,041.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	25.0	7.0	**3,429.0**
H2O	1983	11.0	10.3	11.0	10.9	7.0	5.8	5.3	5.3	7.2	11.5	28.2	4.9	**693.3**
OIL	1983	6.8	6.9	8.3	11.6	2.7	1.7	4.0	3.8	3.9	3.8	10.0	5.1	**1,974.4**
DAY	1982	31.0	28.0	31.0	24.0	20.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,095.0**
H2O	1982	13.0	14.0	16.1	10.6	6.9	6.8	7.7	9.2	12.6	6.7	11.1	10.9	**574.9**
OIL	1982	7.5	9.3	9.5	3.6	5.6	9.5	1.9	5.2	4.8	5.8	8.1	8.0	**1,905.8**
DAY	1981	5.0	9.0	30.0	12.0	0.0	0.0	12.0	0.0	11.0	27.0	25.0	30.0	**2,758.0**
H2O	1981	1.8	3.2	15.8	1.7	0.0	0.0	3.2	0.0	4.2	7.5	7.4	10.7	**449.3**
OIL	1981	1.6	3.3	14.4	2.0	0.0	0.0	4.5	0.0	4.7	10.9	8.9	10.6	**1,827.0**

Manitoba Production
1976 To 1990

Licence ***934*** Well Name ***Enerplus Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	1.0	0.0	0.0	6.0	12.0	13.0	7.0	13.0	12.0	8.0	6.0	10.0	**2,597.0**
H2O	1980	0.5	0.0	0.0	2.2	5.3	4.1	1.9	3.1	3.3	2.5	2.2	5.5	**393.8**
OIL	1980	0.4	0.0	0.0	3.1	4.8	5.1	1.8	4.1	3.9	3.0	1.9	3.4	**1,766.1**
DAY	1979	0.0	0.0	0.0	0.0	0.0	6.0	17.0	12.0	13.0	9.0	7.0	8.0	**2,509.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	2.1	4.8	3.7	4.8	2.4	1.5	3.2	**363.2**
OIL	1979	0.0	0.0	0.0	0.0	0.0	2.9	7.0	4.2	3.1	3.0	1.5	2.7	**1,734.6**
DAY	1978	0.0	0.0	6.0	6.0	0.0	0.0	7.0	9.0	15.0	12.0	11.0	0.0	**2,437.0**
H2O	1978	0.0	0.0	2.1	2.2	0.0	0.0	2.9	2.4	6.7	3.8	2.2	0.0	**340.7**
OIL	1978	0.0	0.0	2.2	1.6	0.0	0.0	3.2	4.3	6.2	3.2	3.2	0.0	**1,710.2**
DAY	1977	3.0	0.0	0.0	10.0	14.0	15.0	11.0	9.0	12.0	8.0	8.0	2.0	**2,371.0**
H2O	1977	1.4	0.0	0.0	4.3	4.0	4.9	3.5	2.5	3.0	2.7	2.2	0.6	**318.4**
OIL	1977	1.3	0.0	0.0	4.5	5.7	5.1	5.2	3.5	4.5	3.0	2.7	0.8	**1,686.3**
DAY	1976	0.0	22.0	8.0	12.0	7.0	30.0	7.0	20.0	19.0	27.0	21.0	9.0	**2,279.0**
H2O	1976	0.0	0.6	1.0	0.6	1.6	4.9	1.6	6.4	5.2	6.7	6.7	1.1	**289.3**
OIL	1976	0.0	21.6	6.8	17.6	5.2	33.9	6.2	21.5	17.0	26.4	9.5	4.0	**1,650.0**

UWI ***100.04-21-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lower Amaranth A*** Field Code ***6*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	30.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	1988	16.1	14.5	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.3**
OIL	1988	18.0	15.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.9**
DAY	1987	31.0	28.0	31.0	0.0	2.0	30.0	31.0	31.0	10.0	31.0	26.0	31.0	**297.0**
H2O	1987	37.2	33.6	17.2	0.0	2.0	15.0	15.5	15.5	5.0	15.5	15.0	15.5	**218.3**
OIL	1987	49.6	36.1	32.8	0.0	0.0	29.0	20.6	24.8	14.0	18.6	12.0	18.0	**297.9**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	**31.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4	**42.4**

Licence ***935*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,646.0**
H2O	1990	189.9	166.2	192.0	114.9	121.1	114.3	112.8	116.7	111.4	115.9	118.4	111.7	**34,264.3**
OIL	1990	93.4	83.0	91.4	85.7	90.1	87.8	96.6	94.4	93.0	94.7	90.1	91.6	**71,504.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,281.0**
H2O	1989	119.2	108.6	114.4	175.0	190.5	178.1	165.1	178.9	186.3	177.4	172.1	184.5	**32,679.0**
OIL	1989	92.2	82.7	91.9	89.9	99.5	96.1	94.7	95.7	95.3	96.4	93.2	94.1	**70,412.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,917.0**
H2O	1988	154.3	163.0	173.6	192.5	201.9	193.7	191.0	188.0	123.3	124.1	122.9	114.0	**30,728.9**
OIL	1988	96.9	89.5	96.5	89.8	95.1	92.2	94.9	90.8	92.0	95.7	90.6	92.3	**69,290.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,551.0**
H2O	1987	175.4	160.5	189.5	184.6	174.1	170.6	177.2	172.8	174.3	140.5	232.0	193.1	**28,786.6**
OIL	1987	52.8	46.4	50.8	51.0	54.7	52.1	54.1	52.5	52.0	82.6	80.7	100.0	**68,174.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,190.0**
H2O	1986	274.5	256.5	272.7	168.2	183.2	176.9	176.8	175.5	168.5	174.2	173.5	177.1	**26,642.0**
OIL	1986	79.2	69.5	80.0	48.7	51.5	51.3	53.1	52.1	51.9	54.5	51.2	50.9	**67,444.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,825.0**
H2O	1985	182.7	170.6	162.2	250.5	249.3	243.6	247.3	251.9	253.4	265.2	262.6	267.6	**24,264.4**
OIL	1985	114.4	101.9	112.6	72.6	77.1	72.5	76.6	77.0	76.9	78.0	76.3	78.6	**66,750.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,460.0**
H2O	1984	168.0	158.9	168.1	153.8	166.8	162.5	178.8	169.8	171.0	183.7	186.1	182.5	**21,457.5**

Manitoba Production
1976 To 1990

Licence ***935*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	69.5	63.6	68.6	54.6	58.9	119.8	123.5	109.7	118.9	118.5	113.4	115.6	**65,736.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,097.0**
H2O	1983	116.7	128.1	126.5	157.5	163.1	152.9	133.1	160.2	163.4	177.0	155.0	164.8	**19,407.5**
OIL	1983	103.6	91.2	101.7	58.0	64.6	65.0	67.2	69.4	68.7	69.3	67.3	69.0	**64,601.5**
DAY	1982	31.0	28.0	31.0	30.0	11.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,732.0**
H2O	1982	166.5	148.6	153.5	156.1	55.7	135.1	140.8	132.6	146.3	141.5	135.8	123.1	**17,609.2**
OIL	1982	171.7	153.5	168.8	162.2	61.4	104.1	108.4	94.6	112.7	108.2	102.5	105.5	**63,706.5**
DAY	1981	31.0	28.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,393.0**
H2O	1981	121.7	108.0	114.6	152.3	143.4	155.1	139.1	144.9	147.4	142.9	148.9	158.1	**15,973.6**
OIL	1981	131.6	117.2	125.9	174.8	166.5	177.0	176.7	176.6	173.6	159.9	169.7	174.9	**62,252.9**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,035.0**
H2O	1980	121.6	127.1	128.2	115.0	115.8	110.7	109.2	111.6	102.9	106.0	115.0	118.4	**14,297.2**
OIL	1980	126.7	130.3	135.5	123.3	130.1	125.8	130.9	133.7	128.4	132.7	128.0	130.6	**60,328.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,670.0**
H2O	1979	85.5	85.7	93.6	134.4	145.4	135.8	140.0	132.2	127.3	135.3	130.0	133.5	**12,915.7**
OIL	1979	189.1	168.8	185.5	126.5	135.9	134.4	147.8	142.9	136.7	141.0	136.3	140.6	**58,772.5**
DAY	1978	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,305.0**
H2O	1978	109.2	96.2	107.9	105.7	105.1	104.1	111.4	111.4	104.1	114.5	104.4	102.6	**11,437.0**
OIL	1978	193.1	182.1	203.7	195.8	202.9	195.8	199.3	198.6	190.5	198.0	188.1	193.5	**56,987.0**
DAY	1977	31.0	24.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,941.0**
H2O	1977	76.5	59.5	8.4	58.8	61.4	102.1	108.3	104.6	107.9	106.0	107.6	105.9	**10,160.4**
OIL	1977	267.8	205.5	179.4	225.2	227.9	201.2	209.9	210.2	202.1	207.2	200.2	203.6	**54,645.6**
DAY	1976	31.0	27.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,583.0**
H2O	1976	64.1	57.7	64.5	4.5	71.1	73.6	75.0	75.7	70.6	73.8	70.9	77.6	**9,153.4**
OIL	1976	297.8	260.5	304.3	20.7	267.3	265.5	278.7	279.4	265.2	272.8	260.3	269.2	**52,105.4**

Licence ***938*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1294.0	1203.0	1325.0	1428.0	1209.0	1394.0	1494.0	1386.0	1275.0	1293.0	1208.0	1289.0	**291,353.2**
WIN	1989	1307.0	1249.0	1279.0	1134.0	1253.0	1118.0	1069.0	1169.0	1167.0	1252.0	1202.0	1186.0	**275,555.2**
WIN	1988	1401.0	1265.0	1341.0	1380.0	1423.0	1370.0	1425.0	1429.0	1317.0	1143.3	1466.0	1335.0	**261,170.2**
WIN	1987	1357.0	1196.0	1410.0	1396.0	1323.0	1341.0	1176.0	1420.0	1307.0	1440.0	1347.0	1425.0	**244,874.9**
WIN	1986	1626.0	1447.0	1540.0	1386.0	1490.0	1369.0	1436.0	1441.0	1434.0	1473.0	1434.0	1443.0	**228,736.9**
WIN	1985	1382.0	1300.0	1474.0	1594.0	1653.0	1577.0	1596.0	1777.0	1691.0	1710.0	1629.0	1594.0	**211,217.9**
WIN	1984	779.0	844.0	953.0	912.0	864.0	1219.0	1473.0	1359.0	1415.0	1234.0	1414.0	1350.0	**192,240.9**
WIN	1983	897.0	811.0	980.0	993.0	1022.0	940.0	946.0	839.0	883.0	957.0	887.0	949.0	**178,424.9**
WIN	1982	1036.0	940.0	1000.0	915.0	1016.0	733.0	848.0	692.0	862.0	914.0	903.0	940.0	**167,320.9**
WIN	1981	866.7	810.0	949.0	866.0	736.0	858.0	777.0	884.0	880.0	937.0	884.0	1010.0	**156,521.9**
WIN	1980	935.2	906.5	1018.0	988.5	900.2	848.7	754.7	943.7	792.9	866.4	519.2	650.0	**146,064.2**
WIN	1979	912.4	775.6	825.2	806.9	910.4	866.2	842.1	835.2	665.1	987.4	1011.9	968.3	**135,940.2**
WIN	1978	906.7	818.9	937.7	781.7	878.4	851.5	891.2	945.5	862.0	789.3	862.0	1054.4	**125,533.5**
WIN	1977	827.5	814.5	888.4	797.0	798.6	764.2	787.7	890.3	893.0	916.5	914.1	909.5	**114,954.2**
WIN	1976	750.6	696.1	704.5	422.1	552.3	562.3	656.9	649.5	549.3	597.8	552.6	637.4	**104,752.9**

Licence ***939*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,659.0**
H2O	1990	360.4	317.1	366.2	371.7	402.9	380.3	375.2	388.5	370.6	385.7	394.2	371.7	**75,918.8**
OIL	1990	53.7	48.1	52.8	51.1	70.0	68.3	75.1	73.4	72.3	73.6	70.1	71.2	**68,261.2**

Manitoba Production
1976 To 1990

Licence ***939*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,294.0**
H2O	1989	318.6	290.3	305.7	317.7	331.4	320.6	299.6	296.2	298.7	284.5	275.9	352.0	**71,434.3**
OIL	1989	68.2	61.2	68.0	66.4	70.4	70.3	69.9	74.8	72.1	73.0	70.6	54.5	**67,481.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,930.0**
H2O	1988	298.6	315.5	335.8	339.3	361.5	341.3	334.6	344.4	329.6	331.6	328.4	304.5	**67,743.1**
OIL	1988	70.2	64.8	69.9	66.5	71.6	68.3	69.9	69.9	68.2	70.9	67.1	68.4	**66,662.1**
DAY	1987	31.0	28.0	23.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,564.0**
H2O	1987	307.0	280.9	356.5	448.4	413.5	389.3	420.8	410.4	400.1	461.5	431.6	314.9	**63,778.0**
OIL	1987	27.9	24.6	57.7	69.0	74.0	67.6	73.2	70.9	68.0	71.1	68.5	70.1	**65,836.4**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,209.0**
H2O	1986	379.1	354.3	376.6	294.3	310.3	309.5	309.4	302.1	294.8	304.9	296.0	309.9	**59,143.1**
OIL	1986	44.0	38.6	44.4	25.8	26.4	27.2	28.1	27.1	27.5	28.8	26.4	26.9	**65,093.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**10,845.0**
H2O	1985	407.7	380.5	342.5	330.9	344.2	341.8	341.5	315.8	338.2	366.2	362.6	369.5	**55,301.9**
OIL	1985	19.1	17.0	26.5	26.9	42.8	40.9	42.5	38.9	41.3	43.3	42.4	43.6	**64,722.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,483.0**
H2O	1984	354.4	338.0	354.5	343.0	372.2	362.4	399.0	427.7	381.4	409.7	415.2	407.0	**51,060.5**
OIL	1984	19.5	18.0	19.2	19.1	20.6	20.0	20.6	20.6	19.8	19.7	18.9	19.3	**64,297.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,117.0**
H2O	1983	233.4	256.4	253.0	286.3	344.0	310.9	280.8	338.0	344.7	373.3	327.0	347.6	**46,496.0**
OIL	1983	89.5	78.7	87.8	88.0	18.1	17.5	18.8	19.4	19.2	19.4	18.8	19.3	**64,062.1**
DAY	1982	31.0	28.0	31.0	30.0	25.0	28.0	31.0	20.0	28.0	31.0	30.0	31.0	**9,752.0**
H2O	1982	308.3	275.2	284.4	289.1	232.3	270.1	281.6	196.4	273.1	283.0	271.7	246.3	**42,800.6**
OIL	1982	93.2	83.3	91.6	88.0	74.9	89.9	93.7	60.5	90.7	93.5	88.5	91.1	**63,567.6**
DAY	1981	31.0	27.0	29.0	30.0	25.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,408.0**
H2O	1981	271.1	233.9	255.8	282.2	230.2	287.4	257.6	268.5	273.3	261.0	275.2	293.0	**39,589.1**
OIL	1981	93.4	80.7	89.6	94.5	78.1	95.7	95.6	95.5	94.0	85.3	91.5	94.7	**62,528.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,056.0**
H2O	1980	257.9	248.5	250.5	241.1	260.2	248.6	240.8	243.9	231.1	238.1	239.3	266.1	**36,399.9**
OIL	1980	98.8	93.7	97.4	95.5	93.0	90.0	91.8	93.0	91.9	94.9	84.8	93.3	**61,440.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,691.0**
H2O	1979	237.1	238.0	259.9	287.5	284.3	265.6	273.6	258.3	248.6	264.5	254.0	261.0	**33,433.8**
OIL	1979	99.5	88.7	97.5	90.8	97.6	96.5	106.1	102.8	98.3	101.3	97.9	101.0	**60,322.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**8,326.0**
H2O	1978	258.3	218.8	245.3	240.1	238.5	236.2	253.3	251.3	236.7	259.9	267.9	282.2	**30,301.4**
OIL	1978	151.6	137.3	153.8	147.8	153.0	147.8	150.5	148.7	143.7	149.5	93.1	102.7	**59,144.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,963.0**
H2O	1977	272.8	247.7	234.2	235.1	245.5	231.8	245.9	229.9	245.3	241.2	244.5	240.5	**27,312.9**
OIL	1977	140.3	125.5	156.0	151.4	153.3	151.9	158.6	153.7	152.7	156.4	151.1	153.8	**57,464.5**
DAY	1976	31.0	27.0	31.0	30.0	17.0	1.0	23.0	31.0	29.0	31.0	30.0	31.0	**7,599.0**
H2O	1976	187.3	168.5	188.9	283.9	149.1	8.7	195.5	270.7	240.4	263.4	253.1	277.1	**24,398.5**
OIL	1976	173.1	151.3	176.9	142.7	82.0	4.6	106.8	146.4	132.4	143.0	136.3	141.1	**55,659.8**

Licence ***941*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	911.0	783.0	827.0	749.0	746.0	315.0	423.0	650.0	777.0	886.0	740.0	829.0	**289,126.6**
WIN	1989	1365.0	1084.0	1071.0	460.0	962.0	897.0	961.0	860.0	829.0	903.0	870.0	976.0	**280,490.6**
WIN	1988	865.0	616.0	712.0	853.0	1013.0	892.0	2001.0	618.0	1454.0	1365.0	1234.0	1027.0	**269,252.6**
WIN	1987	1478.0	1229.0	1257.0	1257.0	1378.0	1018.0	692.0	623.0	529.0	641.0	736.0	768.0	**256,602.6**
WIN	1986	1324.0	865.0	1050.0	900.0	850.0	875.0	945.0	1200.0	1099.0	1213.0	1150.0	1092.0	**244,996.6**

Manitoba Production
1976 To 1990

Licence ***941*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1985	216.0	279.0	250.0	225.0	232.0	219.0	230.0	1788.0	905.0	1477.0	1723.0	1687.0	**232,433.6**
WIN	1984	274.0	216.0	222.0	209.0	162.0	0.0	0.0	310.0	333.0	408.0	329.0	343.0	**223,202.6**
WIN	1983	320.0	305.0	285.0	271.0	263.0	253.0	240.0	302.0	284.0	309.0	270.0	270.0	**220,396.6**
WIN	1982	135.2	53.0	0.0	0.0	117.1	435.6	370.4	328.5	12.1	378.5	310.4	337.9	**217,024.6**
WIN	1981	130.2	131.2	112.1	106.1	124.7	148.2	139.2	134.2	129.2	133.2	141.2	141.2	**214,545.9**
WIN	1980	190.2	160.1	145.2	128.2	133.2	126.2	176.2	150.6	143.2	146.6	132.2	142.2	**212,975.2**
WIN	1979	201.4	176.7	197.1	190.5	187.6	172.2	183.2	162.4	174.0	158.4	0.0	190.2	**211,201.1**
WIN	1978	300.6	218.2	227.5	221.5	219.4	202.7	198.1	207.2	194.2	66.1	185.6	189.4	**209,207.4**
WIN	1977	357.6	314.5	333.1	311.5	305.2	299.9	285.1	270.9	270.6	247.4	235.9	209.4	**206,776.9**
WIN	1976	487.9	468.9	429.8	396.8	379.2	335.5	343.3	266.8	56.8	184.8	300.7	383.5	**203,335.8**

Licence ***943*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1966.0	1565.4	1483.5	1908.7	2258.9	2132.4	533.5	1747.0	1704.2	2028.2	2195.4	2080.9	**430,547.0**
WIN	1989	974.4	927.0	1001.1	1159.2	1261.0	1166.3	2030.1	1978.4	1824.0	1817.0	1727.4	1719.1	**408,942.9**
WIN	1988	1154.2	967.9	1170.8	1083.9	1048.9	738.2	690.6	592.4	924.3	916.8	941.5	771.3	**391,357.9**
WIN	1987	1414.2	946.8	1220.9	1284.8	809.3	880.3	1176.2	798.1	1194.0	739.7	1319.7	1314.4	**380,357.1**
WIN	1986	1323.8	1103.5	1220.3	1254.8	1206.6	1301.0	1284.0	1331.5	1326.8	1192.3	1370.3	1356.0	**367,258.7**
WIN	1985	998.0	886.3	1226.7	1143.6	852.0	1232.5	1089.2	1390.0	1205.2	1400.8	1386.0	1266.5	**351,987.8**
WIN	1984	1412.7	1294.9	1351.4	1171.4	944.9	1123.9	1400.2	1004.8	1064.0	1254.2	1231.1	1103.5	**337,911.0**
WIN	1983	1432.6	1347.4	1178.7	1489.9	1555.1	1536.5	1418.5	1414.5	1479.9	1340.4	1325.7	1445.9	**323,554.0**
WIN	1982	1404.7	1181.8	1162.1	1246.6	783.6	1202.1	1335.9	856.6	0.0	0.0	763.7	1441.3	**306,588.9**
WIN	1981	1387.8	1313.7	1516.6	1390.0	1029.1	1238.1	1007.7	1195.5	1192.5	1172.2	1388.8	1267.5	**295,210.5**
WIN	1980	1433.7	1066.2	1187.3	1123.9	591.3	1044.5	1342.0	1237.9	1142.5	1304.9	1464.3	1393.0	**280,111.0**
WIN	1979	514.7	1216.2	1517.5	1308.5	1849.4	1127.1	1764.9	1391.7	1343.4	1411.4	1460.2	1534.4	**265,779.5**
WIN	1978	1287.3	1106.0	1204.1	1171.2	1109.0	1017.2	1291.2	921.8	1232.3	1393.6	1015.9	813.8	**249,340.1**
WIN	1977	1315.2	1271.8	1346.1	1269.3	1255.3	1082.3	1252.9	1155.3	1186.1	1285.0	1240.8	1169.3	**235,776.7**
WIN	1976	1513.5	1402.2	1410.2	1251.5	1347.0	1261.3	1315.7	1227.0	1329.7	1382.5	1191.9	1352.3	**220,947.3**

Licence ***944*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	24.0	26.0	31.0	30.0	31.0	**12,186.0**
H2O	1990	1427.4	1242.9	1435.6	1267.1	1274.8	1267.0	1264.3	878.1	944.0	1189.1	1199.0	1260.6	**233,488.3**
OIL	1990	28.3	25.8	28.9	29.2	32.7	30.5	33.2	23.7	25.8	30.7	29.7	30.4	**23,638.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,833.0**
H2O	1989	1439.9	1308.8	1464.1	1324.1	1354.6	1359.3	1349.4	1390.3	1374.1	1444.6	1395.6	1431.2	**218,838.4**
OIL	1989	26.9	25.8	26.8	28.0	29.1	28.6	30.5	28.2	28.8	30.0	28.5	29.4	**23,289.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,468.0**
H2O	1988	1452.9	1360.2	1492.2	1425.2	1414.5	1414.9	1401.4	1386.8	1321.8	1383.9	1395.9	1379.0	**202,202.4**
OIL	1988	41.3	37.5	40.0	37.7	30.8	27.4	30.0	26.3	27.8	28.2	25.4	27.2	**22,949.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,102.0**
H2O	1987	1603.8	1506.9	1730.6	1642.2	1715.7	1594.7	1587.6	1487.1	1498.5	1432.9	1400.4	1521.0	**185,373.7**
OIL	1987	36.6	35.3	43.5	41.5	42.3	41.9	43.1	43.3	42.9	42.3	40.9	42.5	**22,569.5**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,737.0**
H2O	1986	1085.8	967.9	1104.0	1081.3	1084.8	1096.1	1181.7	1144.3	985.0	1769.2	1619.6	1703.1	**166,652.3**
OIL	1986	23.5	21.5	23.2	23.5	22.2	22.4	24.2	24.7	17.5	37.6	37.2	38.1	**22,073.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,374.0**
H2O	1985	979.2	914.5	1050.6	1028.1	1079.6	969.7	995.2	1040.4	1034.7	1058.6	1052.1	1089.1	**151,829.5**
OIL	1985	27.9	26.6	27.8	27.8	29.2	27.9	30.7	29.4	29.0	24.8	24.0	24.5	**21,757.8**

Manitoba Production
1976 To 1990

Licence ***944*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,009.0**
H2O	1984	944.7	827.7	968.1	1017.9	1074.9	950.1	914.9	983.0	958.3	943.6	975.7	1011.7	**139,537.7**
OIL	1984	33.8	31.9	33.6	32.6	29.9	30.9	29.0	30.2	27.7	30.0	27.8	29.8	**21,428.2**
DAY	1983	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,644.0**
H2O	1983	933.2	863.8	917.9	844.1	957.1	980.8	1000.2	962.2	910.1	970.1	941.0	1011.6	**127,967.1**
OIL	1983	35.4	33.6	35.2	32.3	38.7	41.5	44.3	36.4	32.2	39.0	32.9	37.1	**21,061.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,280.0**
H2O	1982	972.4	910.5	997.5	947.6	1003.4	941.0	949.0	897.8	927.2	946.5	896.0	920.2	**116,675.0**
OIL	1982	32.4	31.3	34.4	34.2	34.5	35.6	37.7	32.5	35.7	40.3	37.3	38.6	**20,622.4**
DAY	1981	31.0	28.0	31.0	29.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,918.0**
H2O	1981	1091.7	926.4	1024.9	904.2	633.5	996.7	964.5	905.0	922.4	996.1	935.9	980.5	**105,365.9**
OIL	1981	41.8	37.4	41.0	24.9	17.2	37.1	36.0	34.9	35.4	33.5	32.3	33.4	**20,197.9**
DAY	1980	31.0	29.0	31.0	30.0	30.0	22.0	30.0	6.0	10.0	31.0	30.0	31.0	**8,566.0**
H2O	1980	1142.9	1106.5	1019.1	1007.8	1035.8	746.2	1022.9	208.7	345.8	1030.5	1017.8	1046.4	**94,084.1**
OIL	1980	35.2	33.3	41.5	39.0	40.5	29.5	42.4	8.3	13.8	43.1	39.4	42.5	**19,793.0**
DAY	1979	27.0	28.0	31.0	25.0	31.0	8.0	13.0	31.0	13.0	27.0	26.0	31.0	**8,255.0**
H2O	1979	955.7	957.9	1004.0	825.8	1211.9	266.6	447.8	1033.5	476.8	955.8	923.5	1069.3	**83,353.7**
OIL	1979	28.4	29.8	32.4	25.5	38.1	8.4	15.0	38.4	15.2	32.0	30.2	35.4	**19,384.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**7,964.0**
H2O	1978	557.1	512.7	572.2	367.9	384.1	368.5	358.0	1105.5	1075.2	717.3	1025.4	1065.0	**73,225.1**
OIL	1978	36.5	33.2	36.5	31.6	32.6	31.5	18.6	19.9	32.7	21.5	32.4	33.9	**19,055.7**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**7,609.0**
H2O	1977	303.8	300.9	329.7	318.3	375.5	345.9	361.4	370.3	348.3	301.7	372.2	574.1	**65,116.2**
OIL	1977	4.4	4.1	4.6	4.4	14.8	14.5	15.1	15.3	14.5	13.5	15.4	37.0	**18,694.8**
DAY	1976	30.0	29.0	31.0	5.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	**7,249.0**
H2O	1976	251.0	224.3	214.3	34.0	300.5	321.3	325.1	300.6	280.4	281.6	290.0	266.5	**60,814.1**
OIL	1976	37.8	35.9	22.1	3.5	14.5	15.3	15.7	14.3	4.6	4.8	4.4	4.0	**18,537.2**

Licence ***945*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1692.0	1354.0	1450.0	1420.0	1311.0	769.0	868.0	1207.0	1541.0	1526.0	1332.0	1610.0	**118,689.2**
WIN	1989	2057.0	1628.0	1556.0	1219.0	1278.0	1321.0	1459.0	1747.0	1467.0	1398.0	1569.0	1767.0	**102,609.2**
WIN	1988	2414.0	2394.0	2646.0	2752.0	2744.0	1904.0	1779.0	2252.0	2146.0	1997.0	2086.0	2036.0	**84,143.2**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	3757.0	3095.0	2259.0	2035.0	2569.0	2607.0	**56,993.2**

Licence ***948*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2399.5	2009.6	2265.9	1614.0	1291.5	2210.9	2311.5	2294.1	1456.7	1519.2	1601.6	1712.3	**703,417.7**
WIN	1989	2129.4	2215.6	2377.0	2031.2	2233.1	2154.8	1959.8	2160.9	2139.2	2388.4	2223.5	2225.4	**680,730.9**
WIN	1988	2676.0	2468.5	2765.7	2646.0	2687.0	2332.2	2762.1	2578.9	2439.5	2597.9	2340.0	2204.2	**654,492.6**
WIN	1987	2069.0	2119.8	2246.3	2210.6	1770.8	1123.2	1244.4	1600.0	1565.7	1980.6	2362.5	2533.0	**623,994.6**
WIN	1986	1680.4	1654.5	1720.0	1700.0	1644.6	1209.4	1235.5	1500.0	1283.3	1379.0	2159.8	1969.7	**601,168.7**
WIN	1985	2030.6	1930.0	2000.0	1844.9	1925.4	1725.5	1797.0	1648.0	1991.4	2121.3	2109.7	1808.8	**582,032.5**
WIN	1984	2145.5	1983.3	2150.2	2036.3	2079.7	1618.7	2100.0	1999.0	2314.5	2365.9	2260.0	2150.0	**559,099.9**
WIN	1983	2115.6	2341.9	2235.2	2430.1	1467.7	1385.4	1506.2	1974.7	1484.1	777.5	1885.5	2053.5	**533,896.8**
WIN	1982	2538.8	2352.0	2498.8	2475.9	2666.2	2146.2	2419.0	2416.7	2410.1	2268.2	1821.0	2066.3	**512,239.4**
WIN	1981	2485.5	2232.8	2406.4	2410.3	2525.4	2538.0	2499.3	2170.8	2126.7	2320.4	1633.0	2280.0	**484,160.2**
WIN	1980	2021.3	1942.3	2323.9	2221.5	2316.1	2194.8	2448.4	2221.4	1985.3	2085.9	2232.7	2469.3	**456,531.6**
WIN	1979	2453.4	2121.5	2517.7	2488.0	2084.0	1921.5	2068.2	2113.8	2152.9	2344.4	1670.1	2033.7	**430,068.7**

Manitoba Production
1976 To 1990

Licence ***948*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1978	2563.4	2339.1	2678.3	2670.4	2728.3	2378.8	2612.0	2562.1	2389.0	2381.8	2403.9	2005.6	**404,099.5**
WIN	1977	2437.8	2072.5	2451.8	2076.4	1769.9	2213.0	2085.2	3243.0	2505.4	2662.0	2621.4	2286.0	**374,386.8**
WIN	1976	2598.5	2429.2	2529.8	1659.0	1964.0	2066.7	2405.0	2447.2	1925.7	2352.7	2376.1	2523.6	**345,962.4**

Licence ***949*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,626.0**
H2O	1990	153.7	134.6	155.4	157.7	165.4	156.1	154.0	159.4	151.5	158.3	161.7	152.5	**40,728.8**
OIL	1990	83.6	74.4	81.8	79.2	82.8	80.8	88.7	86.8	85.1	87.0	82.9	84.2	**58,261.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,261.0**
H2O	1989	199.4	181.7	191.3	138.6	150.2	141.1	130.8	147.5	147.6	140.5	141.9	149.4	**38,868.5**
OIL	1989	75.3	67.5	75.0	83.1	91.4	88.8	87.5	92.1	88.1	89.1	83.8	84.3	**57,263.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,897.0**
H2O	1988	133.5	141.0	146.1	151.6	161.6	152.6	153.3	153.9	198.7	187.3	205.5	190.6	**37,008.5**
OIL	1988	93.1	85.8	90.2	88.0	94.8	90.4	94.9	92.5	76.0	70.5	73.9	75.3	**56,257.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,534.0**
H2O	1987	319.5	292.4	345.2	336.3	317.1	310.6	322.7	314.7	317.4	149.2	139.5	140.7	**35,032.8**
OIL	1987	65.2	57.3	62.8	63.0	67.6	64.3	66.8	64.8	64.3	95.9	92.3	92.8	**55,232.5**
DAY	1986	0.0	0.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,169.0**
H2O	1986	0.0	0.0	0.0	285.7	333.7	322.1	322.1	322.3	306.9	317.3	316.1	322.5	**31,727.5**
OIL	1986	0.0	0.0	0.0	56.1	63.7	63.3	65.6	64.8	64.1	67.3	63.3	62.8	**54,375.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**10,896.0**
H2O	1985	168.7	157.5	149.7	453.2	451.0	447.9	447.5	455.9	458.4	258.8	256.3	210.2	**28,878.8**
OIL	1985	43.6	38.8	42.9	72.6	77.1	73.6	76.6	77.0	76.9	63.5	62.2	51.5	**53,804.4**
DAY	1984	31.0	29.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,537.0**
H2O	1984	201.6	189.0	146.7	137.2	154.0	134.8	165.1	177.0	157.8	169.5	171.8	168.4	**24,963.7**
OIL	1984	91.7	83.2	43.9	42.2	47.1	41.1	47.1	47.2	45.3	45.2	43.2	44.0	**53,048.1**
DAY	1983	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,175.0**
H2O	1983	41.6	45.5	41.1	188.9	195.7	182.0	159.8	192.2	196.1	212.3	186.0	197.7	**22,990.8**
OIL	1983	100.2	87.8	89.8	76.5	85.3	85.1	88.7	91.6	90.7	91.5	88.8	91.0	**52,426.9**
DAY	1982	31.0	28.0	31.0	30.0	26.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,813.0**
H2O	1982	171.3	154.1	157.1	161.9	130.1	162.1	157.3	143.0	164.0	50.9	48.9	44.3	**21,151.9**
OIL	1982	141.1	127.2	138.0	134.4	114.4	147.0	142.5	120.1	148.5	105.8	100.2	103.1	**51,359.9**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,458.0**
H2O	1981	173.5	153.9	172.1	162.5	135.4	164.0	147.0	148.4	152.7	151.4	154.3	163.8	**19,606.9**
OIL	1981	134.0	119.3	135.2	135.8	114.6	136.5	136.2	144.8	143.9	135.6	140.6	144.9	**49,837.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,102.0**
H2O	1980	175.4	168.9	170.4	163.9	165.2	157.8	155.8	159.1	146.7	151.1	163.9	168.8	**17,727.9**
OIL	1980	129.9	123.3	128.1	125.7	132.5	128.2	133.3	136.1	130.7	135.1	130.4	132.9	**48,216.2**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,736.0**
H2O	1979	70.0	70.2	74.2	84.9	91.8	180.6	186.1	175.3	168.7	179.9	172.8	177.5	**15,780.9**
OIL	1979	162.3	144.9	154.1	148.2	159.3	126.9	139.7	135.4	129.5	133.2	128.8	132.9	**46,650.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,372.0**
H2O	1978	98.4	86.3	97.0	93.0	94.1	89.0	96.5	89.2	84.1	92.2	84.1	82.8	**14,148.9**
OIL	1978	166.4	156.2	174.8	164.6	174.0	160.0	164.9	169.1	163.4	169.7	161.3	166.8	**44,954.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**8,008.0**
H2O	1977	116.4	105.7	112.4	112.7	117.8	111.1	118.1	93.8	96.8	81.7	96.7	95.1	**13,062.2**
OIL	1977	172.9	154.8	177.3	171.9	174.2	172.6	180.0	180.4	173.5	152.6	171.8	174.6	**42,963.6**
DAY	1976	31.0	27.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,647.0**
H2O	1976	49.6	44.2	99.7	104.9	111.3	112.1	114.1	115.4	107.6	108.7	107.9	118.1	**11,803.9**

Manitoba Production
1976 To 1990

Licence ***949*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1976	185.6	160.3	180.0	152.4	177.3	171.5	180.2	180.5	171.1	170.5	168.1	173.8	**40,907.0**

Licence ***950*** Well Name ***Ka-Bert Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3380.0	2035.0	1727.0	2415.0	2533.0	3539.0	3601.0	3589.0	2692.0	3197.0	2422.0	2043.0	**755,960.4**
WIN	1989	3050.0	2679.0	2679.0	2224.0	1934.0	3239.0	2872.0	3583.0	2472.0	2208.0	2292.0	2422.0	**722,787.4**
WIN	1988	3478.0	3190.0	3424.0	3286.0	3013.0	2859.0	2918.0	2940.0	2905.0	2934.0	2529.0	2732.0	**691,133.4**
WIN	1987	3386.0	3110.0	2982.0	1861.0	2278.0	1829.6	2315.0	2993.0	2928.0	2971.0	2382.0	3145.0	**654,925.4**
WIN	1986	1836.0	1868.0	1442.0	1482.0	1605.0	1524.0	1771.0	1.9	2554.0	2954.0	3579.0	3208.0	**622,744.8**
WIN	1985	2268.0	2123.0	2390.0	2242.0	2018.0	1742.0	1925.0	1911.0	1816.0	1969.2	1844.0	1615.0	**598,919.9**
WIN	1984	1836.4	1405.2	2945.0	318.4	3069.4	2781.0	2336.0	2250.0	2356.0	2700.0	2344.0	167.0	**575,056.7**
WIN	1983	1797.2	2594.0	1643.5	1567.8	1550.1	1564.2	1500.6	1698.4	1486.4	2513.8	2316.8	1504.3	**550,548.3**
WIN	1982	2418.8	2542.4	3107.3	2164.5	2542.4	2634.0	2041.6	1338.2	1440.6	1738.4	2421.6	1938.6	**528,811.2**
WIN	1981	1828.9	1306.8	1895.2	2766.0	2340.0	1550.1	1333.2	1617.3	964.0	1264.0	2429.4	2909.6	**502,482.8**
WIN	1980	1712.4	1384.2	1515.6	1805.2	1942.1	1758.5	1520.2	1583.7	1638.0	2166.1	1410.7	1170.1	**480,278.3**
WIN	1979	1330.9	1766.5	2070.3	1865.5	1399.0	1893.6	1780.8	1692.2	1497.2	1719.6	1461.9	1490.0	**460,671.5**
WIN	1978	1190.4	1156.7	1451.8	1579.0	1886.2	1838.5	1909.7	2064.2	1923.7	1924.3	1868.4	1799.6	**440,704.0**
WIN	1977	1564.4	1449.9	1566.3	1364.7	1563.1	1540.8	1587.3	1650.9	1597.4	1650.2	1586.0	1568.2	**420,111.5**
WIN	1976	1579.9	937.3	839.4	1729.7	1437.2	1297.3	2098.9	2087.0	1755.3	1572.6	1937.0	1628.0	**401,422.3**

Licence ***953*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**12,597.0**
H2O	1990	1246.0	1100.9	1280.1	1315.6	1561.3	1498.2	1406.8	1519.6	1107.5	1358.0	1365.3	1308.8	**261,098.2**
OIL	1990	64.5	57.9	64.1	62.8	47.2	46.9	49.0	50.0	48.8	58.5	54.7	56.6	**161,604.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	28.0	31.0	**12,237.0**
H2O	1989	1038.2	961.9	994.7	1052.2	1294.3	1189.1	1130.6	1234.0	1194.2	1218.1	1080.2	1250.7	**245,030.1**
OIL	1989	79.6	72.6	79.1	78.7	61.6	58.5	59.1	60.2	55.7	60.3	60.7	67.1	**160,943.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,877.0**
H2O	1988	1240.7	1302.3	1391.9	1433.3	1490.1	1429.8	1117.5	1140.4	1073.5	1098.1	1069.7	1008.4	**231,391.9**
OIL	1988	41.6	38.2	41.4	40.1	42.1	40.8	83.5	82.7	79.4	83.9	78.1	80.9	**160,150.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,511.0**
H2O	1987	1551.7	1415.5	1708.5	1692.4	1242.8	1237.9	1264.6	1253.6	1201.8	1409.7	1307.8	1330.0	**216,596.2**
OIL	1987	111.8	98.0	109.8	111.9	44.6	43.2	44.1	43.5	41.0	43.7	41.7	42.3	**159,417.5**
DAY	1986	31.0	28.0	31.0	15.0	0.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,147.0**
H2O	1986	1468.5	1396.0	1470.8	686.0	0.0	1288.5	1418.9	1408.2	1260.6	1596.7	1564.1	1622.8	**199,979.9**
OIL	1986	96.1	85.8	97.8	47.7	0.0	89.6	102.3	100.1	93.2	119.5	110.6	111.6	**158,641.9**
DAY	1985	31.0	28.0	29.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**10,832.0**
H2O	1985	1714.9	1615.3	1411.6	1467.3	1343.0	1417.8	1378.7	1475.6	1361.5	1441.7	1404.4	1454.7	**184,798.8**
OIL	1985	147.0	132.3	134.2	146.5	143.0	145.2	146.9	155.3	142.3	96.1	92.5	96.8	**157,587.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,474.0**
H2O	1984	1378.9	1325.8	1379.3	1356.7	1448.1	1433.5	1552.2	1741.3	1591.2	1737.5	1732.1	1712.2	**167,312.3**
OIL	1984	157.2	146.2	155.2	157.0	166.4	164.1	166.3	154.1	151.6	153.7	144.5	148.6	**156,009.5**
DAY	1983	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,109.0**
H2O	1983	884.5	988.1	927.4	1270.0	1338.2	1265.3	1095.5	1291.5	1295.8	1464.2	1271.8	1374.4	**148,923.5**
OIL	1983	154.1	138.0	146.3	128.8	146.1	148.3	152.3	154.1	150.1	158.1	152.1	158.5	**154,144.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,747.0**
H2O	1982	1187.5	1002.9	1095.3	1095.1	1111.3	1096.4	1081.6	966.1	1090.3	1072.4	1037.7	948.6	**134,456.8**
OIL	1982	163.2	138.1	160.5	151.6	163.0	165.8	163.5	135.3	164.8	161.0	153.7	159.6	**152,357.8**

Manitoba Production
1976 To 1990

Licence ***953*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,388.0**
H2O	1981	981.4	910.9	1131.4	1077.5	969.3	1091.0	983.5	1033.2	1034.6	996.7	1050.7	1118.9	**121,671.6**
OIL	1981	174.8	162.6	162.3	164.6	149.9	165.8	166.5	167.7	162.2	148.6	159.3	164.8	**150,477.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,031.0**
H2O	1980	613.8	591.5	596.3	944.3	968.6	925.5	898.8	918.2	860.2	886.3	961.6	990.3	**109,292.5**
OIL	1980	231.0	219.1	227.8	166.7	179.0	173.2	177.2	180.9	176.7	182.6	176.1	179.6	**148,528.6**
DAY	1979	31.0	28.0	29.0	24.0	29.0	22.0	30.0	31.0	29.0	31.0	30.0	31.0	**8,665.0**
H2O	1979	1036.9	1040.5	515.7	500.2	629.5	453.0	625.0	615.1	567.4	629.6	604.8	604.5	**99,137.1**
OIL	1979	269.3	240.4	208.3	170.0	212.4	161.8	238.3	240.7	220.6	236.9	229.0	230.0	**146,258.7**
DAY	1978	31.0	28.0	30.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	30.0	31.0	**8,320.0**
H2O	1978	1221.4	1034.2	1113.7	1089.6	1118.9	997.3	897.3	1295.5	1247.0	1369.8	1250.5	1228.1	**91,314.9**
OIL	1978	340.5	308.8	331.5	271.1	290.3	252.0	215.3	275.9	272.5	283.2	269.2	277.3	**143,601.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,966.0**
H2O	1977	1127.5	1030.2	1107.8	1112.1	1161.0	1095.8	1128.6	1123.4	1159.9	1122.1	1135.4	1137.7	**77,451.6**
OIL	1977	410.9	370.6	350.7	340.1	344.2	341.2	345.6	356.6	342.9	345.9	333.4	345.3	**140,213.4**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,601.0**
H2O	1976	952.6	852.6	960.7	1198.4	1148.5	1110.5	1129.6	1142.6	1035.1	1097.4	1068.7	1169.9	**64,010.1**
OIL	1976	544.3	473.1	556.3	427.0	448.3	416.5	437.3	438.1	404.3	422.4	408.2	422.4	**135,986.0**

Licence ***955*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,087.0**
H2O	1990	0.0	0.0	0.0	0.0	216.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,510.1**
OIL	1990	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,365.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	12.0	0.0	**12,073.0**
H2O	1989	385.8	347.8	393.1	384.0	371.4	350.0	368.3	390.3	390.1	404.9	149.5	0.0	**101,293.2**
OIL	1989	7.8	6.8	7.9	7.7	8.1	6.7	7.3	7.1	7.2	7.4	2.7	0.0	**12,362.6**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,757.0**
H2O	1988	317.6	291.3	315.6	312.7	368.5	342.3	368.5	392.1	383.9	389.7	382.4	374.9	**97,358.0**
OIL	1988	10.4	9.8	10.4	14.6	15.9	15.6	16.1	7.9	7.5	8.1	7.7	8.1	**12,285.9**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,392.0**
H2O	1987	316.0	270.4	322.4	305.0	321.6	291.6	312.8	282.3	308.8	299.1	301.4	309.0	**93,118.5**
OIL	1987	11.7	10.0	11.4	10.9	11.1	10.7	11.2	10.4	10.2	10.5	10.3	10.9	**12,153.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,028.0**
H2O	1986	294.2	257.5	300.3	302.9	343.9	312.4	323.7	323.8	314.9	287.1	319.5	319.1	**89,478.1**
OIL	1986	17.4	15.0	16.0	11.3	12.6	11.9	17.0	11.4	11.3	11.3	11.2	11.6	**12,024.5**
DAY	1985	31.0	28.0	31.0	30.0	23.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**10,663.0**
H2O	1985	333.9	300.5	338.7	311.3	263.4	338.8	328.5	337.2	341.8	320.7	298.7	310.4	**85,778.8**
OIL	1985	16.8	15.3	16.8	15.9	13.6	17.4	15.6	17.0	17.3	16.7	16.2	17.6	**11,866.5**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,309.0**
H2O	1984	328.9	300.5	317.7	319.2	319.8	326.9	334.8	345.4	312.0	340.5	325.5	336.9	**81,954.9**
OIL	1984	20.2	19.0	19.2	19.5	15.8	15.4	17.5	17.2	15.5	17.3	16.3	17.0	**11,670.3**
DAY	1983	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,945.0**
H2O	1983	340.4	330.3	365.5	34.4	364.8	350.3	329.3	319.9	312.1	368.1	325.2	317.8	**78,046.8**
OIL	1983	15.5	15.0	16.6	15.5	17.5	17.6	34.4	34.9	20.8	21.6	20.4	20.6	**11,460.4**
DAY	1982	31.0	28.0	26.0	30.0	26.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**9,582.0**
H2O	1982	326.0	296.5	28.2	328.4	292.5	333.0	345.7	338.4	347.5	351.8	334.1	353.2	**74,288.7**
OIL	1982	18.3	16.8	1.6	19.2	14.1	16.6	16.0	15.3	16.0	16.8	15.4	16.6	**11,210.0**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,231.0**
H2O	1981	352.0	315.7	354.5	327.2	288.4	324.7	303.0	332.7	346.5	350.5	331.3	329.0	**70,613.4**

Manitoba Production
1976 To 1990

Licence ***955*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	21.7	20.0	22.2	16.7	14.2	27.4	25.9	26.2	18.0	20.8	18.9	19.0	**11,027.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,871.0**
H2O	1980	310.0	281.3	314.2	297.8	347.7	264.6	297.9	292.0	326.4	354.7	347.8	330.4	**66,657.9**
OIL	1980	12.7	12.0	12.8	12.5	13.7	17.5	24.0	23.5	22.2	23.0	22.5	22.3	**10,776.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	8.0	23.0	31.0	30.0	31.0	30.0	31.0	**8,510.0**
H2O	1979	387.3	344.0	374.2	329.0	293.7	72.3	220.5	285.7	276.1	291.5	303.7	275.8	**62,893.1**
OIL	1979	57.5	50.5	55.7	52.3	21.6	5.6	16.9	24.4	23.5	13.4	12.8	13.0	**10,557.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,175.0**
H2O	1978	326.4	312.4	343.1	337.0	332.0	339.7	337.7	353.4	278.9	315.4	317.2	331.9	**59,439.3**
OIL	1978	24.6	22.4	25.4	23.0	23.8	32.3	34.0	31.9	20.7	22.7	22.6	23.2	**10,210.4**
DAY	1977	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,811.0**
H2O	1977	330.0	319.5	387.4	358.3	349.3	312.4	342.4	319.1	335.0	362.6	353.1	349.3	**55,514.2**
OIL	1977	29.9	24.6	30.5	29.4	32.3	36.9	33.7	29.6	42.9	41.6	41.8	24.8	**9,903.8**
DAY	1976	31.0	29.0	31.0	27.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**7,449.0**
H2O	1976	389.1	411.9	435.6	358.4	421.9	421.6	266.4	326.2	393.4	381.0	361.3	317.2	**51,395.8**
OIL	1976	24.2	22.6	24.2	20.2	24.3	28.0	21.9	30.4	31.5	31.9	30.7	31.0	**9,505.8**

Licence ***957*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2128.6	2314.8	2355.2	2192.2	2295.1	2428.9	2123.2	2034.3	1957.6	2101.5	1980.7	2512.7	**489,201.3**
WIN	1989	1774.0	1606.9	1203.7	1764.2	1724.0	707.4	2407.0	2199.3	2041.6	2106.3	2005.4	1792.2	**462,776.5**
WIN	1988	1490.3	1372.1	1592.9	1541.1	1567.5	1452.6	1434.7	1441.2	1487.4	1444.6	1597.1	1570.4	**441,444.5**
WIN	1987	1848.4	1603.7	1873.7	1783.7	1685.4	1465.2	1515.7	1449.1	1476.1	1638.1	1469.9	1488.6	**423,452.6**
WIN	1986	1655.0	1577.6	1573.2	1591.2	1646.3	1596.1	1554.1	1705.9	1698.4	1637.1	1583.7	1736.6	**404,155.0**
WIN	1985	1100.9	849.8	990.0	981.5	1757.4	1729.9	1821.1	1526.8	1520.9	1732.7	1717.9	1587.1	**384,599.8**
WIN	1984	1822.5	1735.8	1840.9	1443.4	1413.5	1360.2	1579.4	1490.4	1055.5	1642.7	1796.6	1476.6	**367,283.8**
WIN	1983	2219.6	2285.1	1982.6	1961.9	2303.4	2217.7	1744.6	1651.4	1730.0	1832.0	1754.5	1720.2	**348,626.3**
WIN	1982	1851.6	1477.5	1441.1	2001.1	1041.2	1521.4	1524.1	988.2	0.0	0.0	900.0	2065.9	**325,223.3**
WIN	1981	2435.0	2291.3	2437.4	2152.3	1627.6	1824.0	1691.2	1189.2	1805.8	1677.4	1046.8	1746.1	**310,411.2**
WIN	1980	2011.4	1339.9	1893.3	2019.2	2356.5	1860.7	2278.0	2063.5	1857.6	2207.9	2607.5	2482.5	**288,487.1**
WIN	1979	1624.4	1923.5	2212.4	2129.6	17.6	2039.0	2532.7	2462.8	2213.7	2193.7	2166.4	2162.3	**263,509.1**
WIN	1978	2265.3	2003.6	2134.3	2153.7	2234.0	2301.2	1895.0	3063.1	2069.3	2429.2	2062.0	1330.8	**239,831.0**
WIN	1977	2065.9	1932.2	1300.5	1935.6	1269.8	1714.8	2057.5	1908.4	2059.4	2160.7	2174.1	1994.6	**213,889.5**
WIN	1976	2117.6	1951.5	2035.4	1925.9	2007.6	2213.8	2097.1	1955.6	1920.0	1990.4	1650.4	2064.0	**191,316.0**

Licence ***958*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1023.7	937.4	1064.7	1029.9	986.2	1024.8	857.6	955.0	1281.5	1296.5	1258.6	1144.0	**362,653.5**
WIN	1989	1139.8	1060.0	1134.2	1189.1	1103.0	932.9	1136.3	1107.1	967.5	1077.1	1001.8	944.6	**349,793.6**
WIN	1988	1108.0	1001.4	1294.8	1128.4	1217.5	1148.9	1111.3	1177.3	1238.1	1234.7	1243.5	1089.3	**337,000.2**
WIN	1987	1263.7	1060.5	1293.6	1213.1	1296.9	1257.2	1356.9	1313.9	1262.9	1346.4	1170.4	1233.2	**323,007.0**
WIN	1986	1243.2	1156.1	1187.6	1320.2	1383.6	1236.6	1221.3	1379.0	1310.7	1230.2	1159.9	1235.9	**307,938.3**
WIN	1985	1102.8	926.5	1226.3	1298.9	1144.4	1390.0	1317.7	1239.0	1085.3	1388.8	1293.7	1075.9	**292,874.0**
WIN	1984	1267.8	1189.3	1172.2	1062.4	1015.1	1162.2	1292.3	1040.2	1046.7	1180.5	1100.3	1003.6	**278,384.7**
WIN	1983	1242.0	1456.1	1225.2	1522.1	1535.6	1486.0	1103.4	1470.7	1191.0	1423.6	1229.2	1157.9	**264,852.1**
WIN	1982	1281.8	970.7	1093.3	1141.4	670.8	1126.2	1348.3	730.5	0.0	0.0	697.0	1439.7	**248,809.3**
WIN	1981	1197.2	1141.8	1264.7	1173.4	868.1	1113.3	1018.9	1098.9	1109.3	956.6	1215.5	1185.8	**238,309.6**
WIN	1980	1072.2	693.5	880.9	898.3	1112.3	875.6	1132.7	1032.0	944.6	1179.0	1339.0	1255.8	**224,966.1**
WIN	1979	858.5	1097.0	1042.3	1171.7	1017.5	1079.4	1198.4	1216.0	1161.2	1193.3	1201.8	1194.0	**212,550.2**

Manitoba Production
1976 To 1990

Licence ***958*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1978	967.7	850.4	786.8	699.0	715.1	576.5	444.0	1171.0	895.9	1117.9	1037.5	807.5	**199,119.1**
WIN	1977	1174.1	993.6	965.8	672.5	770.9	773.8	990.9	875.0	960.2	1004.8	1006.7	940.7	**189,049.8**
WIN	1976	1129.4	1032.4	1078.7	1059.0	1070.3	948.3	938.5	908.7	966.4	819.4	793.9	1188.2	**177,920.8**

Licence ***959*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,747.0**
H2O	1990	448.3	399.2	453.1	439.7	482.2	439.4	426.4	445.7	419.8	438.8	447.7	429.2	**69,104.9**
OIL	1990	32.3	29.3	31.6	29.2	32.0	34.6	37.4	37.0	35.9	36.8	34.9	36.0	**78,463.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,383.0**
H2O	1989	353.6	324.6	338.7	358.3	374.4	350.8	327.0	455.3	451.7	437.3	413.7	442.7	**63,835.4**
OIL	1989	50.9	46.0	50.6	50.3	33.3	32.3	32.0	35.5	33.7	34.6	32.3	33.1	**78,056.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,019.0**
H2O	1988	320.2	344.0	359.2	369.9	387.7	381.7	380.5	388.4	365.5	374.0	364.2	343.4	**59,207.3**
OIL	1988	50.7	47.5	50.2	48.7	51.6	51.3	53.4	53.0	50.9	53.8	50.1	51.8	**77,592.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,653.0**
H2O	1987	363.6	338.5	392.7	389.0	360.9	319.4	326.4	323.5	320.9	363.8	337.5	343.2	**54,828.6**
OIL	1987	46.2	41.3	44.5	45.4	47.8	52.5	53.7	52.9	51.6	53.0	50.6	51.3	**76,979.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,288.0**
H2O	1986	359.8	342.1	360.4	336.2	360.2	346.6	347.6	350.7	331.1	367.0	359.5	373.0	**50,649.2**
OIL	1986	43.6	39.0	44.4	43.3	45.1	44.7	46.5	46.3	45.4	48.4	44.8	45.2	**76,388.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,923.0**
H2O	1985	425.2	400.5	374.4	363.8	326.7	329.8	324.1	335.6	332.0	353.3	344.1	356.5	**46,415.0**
OIL	1985	19.1	17.1	18.6	19.0	42.5	41.2	42.2	43.1	42.4	43.7	42.0	44.0	**75,851.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,558.0**
H2O	1984	327.3	314.7	327.4	360.8	385.1	381.2	412.8	446.1	394.6	430.8	429.5	424.5	**42,149.0**
OIL	1984	88.2	82.1	87.1	19.3	20.4	20.1	20.4	20.6	19.6	19.9	18.7	19.3	**75,436.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,192.0**
H2O	1983	250.1	279.4	271.0	311.9	317.7	300.3	253.0	317.2	318.3	350.4	301.9	326.2	**37,514.2**
OIL	1983	74.8	66.9	73.4	74.8	82.0	83.2	83.2	89.5	87.2	89.4	85.4	89.0	**75,001.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,827.0**
H2O	1982	279.8	236.3	258.1	258.0	314.2	310.0	305.8	273.1	318.9	303.2	293.4	268.2	**33,916.8**
OIL	1982	76.7	64.9	75.4	71.2	79.1	80.4	79.3	65.6	82.7	78.1	74.6	77.4	**74,022.4**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,467.0**
H2O	1981	262.3	236.8	260.8	247.8	211.3	260.6	231.7	243.4	243.8	245.8	247.5	261.5	**30,497.8**
OIL	1981	101.1	91.4	102.0	103.2	65.0	78.9	78.1	78.7	76.1	72.9	74.8	76.7	**73,117.0**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,111.0**
H2O	1980	150.4	138.6	146.1	250.1	251.9	240.7	237.6	242.7	223.7	230.5	250.0	257.6	**27,544.5**
OIL	1980	91.3	82.8	90.0	95.5	100.6	97.4	101.3	103.5	99.4	102.7	99.1	101.0	**72,118.1**
DAY	1979	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,746.0**
H2O	1979	131.9	132.3	133.2	159.9	173.1	158.1	166.5	150.7	145.0	148.8	148.1	152.1	**24,924.6**
OIL	1979	155.3	138.6	140.5	141.8	152.3	147.4	165.7	95.3	91.1	90.3	90.5	93.4	**70,953.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,383.0**
H2O	1978	198.9	168.4	189.0	184.7	183.6	181.9	195.1	192.4	182.2	173.0	157.9	154.6	**23,124.9**
OIL	1978	143.7	130.1	145.7	140.0	145.1	140.0	142.5	140.3	136.3	161.9	154.0	159.0	**69,451.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,018.0**
H2O	1977	140.9	135.6	180.3	180.9	189.0	178.5	183.8	183.0	188.9	185.7	184.9	185.2	**20,963.2**
OIL	1977	157.0	149.1	147.8	143.5	145.2	144.0	145.7	150.5	144.8	148.3	140.8	145.7	**67,712.7**
DAY	1976	31.0	27.0	31.0	2.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,653.0**
H2O	1976	286.6	256.6	289.0	20.3	264.2	146.1	148.6	144.4	140.1	144.5	140.5	154.1	**18,846.5**

Manitoba Production
1976 To 1990

Licence ***959*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1976	185.4	161.5	189.7	12.9	182.9	167.7	175.9	169.2	167.3	169.9	164.2	169.9	**65,950.3**

Licence ***960*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,322.0**
H2O	1990	66.6	59.4	67.3	69.5	72.9	67.9	67.9	70.8	66.8	69.8	71.2	68.2	**22,666.6**
OIL	1990	55.3	50.1	54.1	53.3	56.2	54.2	60.3	59.4	57.8	59.2	56.2	58.0	**44,490.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,957.0**
H2O	1989	95.6	88.6	90.8	96.9	73.6	71.5	65.7	74.1	66.5	64.4	61.5	65.8	**21,848.3**
OIL	1989	95.3	86.8	93.9	94.1	69.7	70.0	68.4	72.0	56.6	58.2	55.4	56.7	**43,816.4**
DAY	1988	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,593.0**
H2O	1988	54.2	69.5	98.7	101.4	106.2	101.1	100.7	102.8	96.8	101.1	98.5	92.9	**20,933.3**
OIL	1988	67.3	75.4	95.5	92.2	97.7	93.9	97.8	96.9	93.0	100.4	93.5	96.8	**42,939.3**
DAY	1987	31.0	28.0	31.0	15.0	17.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,232.0**
H2O	1987	83.9	78.1	90.6	44.9	45.3	86.1	91.0	90.2	64.8	73.5	68.2	69.3	**19,809.4**
OIL	1987	83.1	85.4	91.9	46.9	53.9	98.5	104.1	102.6	81.9	84.2	80.4	81.5	**41,838.9**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	11.0	16.0	30.0	26.0	30.0	31.0	**10,897.0**
H2O	1986	61.6	58.6	17.9	57.0	86.7	86.0	27.7	44.0	80.5	71.0	82.9	86.1	**18,923.5**
OIL	1986	69.9	62.4	20.6	68.8	80.3	82.1	27.4	43.0	81.7	73.1	80.6	81.4	**40,844.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,594.0**
H2O	1985	49.2	46.3	43.3	42.1	41.2	41.6	55.5	57.5	56.8	60.5	58.9	61.0	**18,163.5**
OIL	1985	46.3	41.6	45.2	46.1	48.2	46.7	67.5	69.0	67.8	69.9	67.3	70.4	**40,073.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**10,229.0**
H2O	1984	55.0	52.4	55.0	53.7	57.8	56.7	47.8	35.0	46.0	49.8	50.1	49.1	**17,549.6**
OIL	1984	50.0	46.2	49.4	49.6	53.0	51.8	49.6	34.0	48.1	48.4	45.9	46.8	**39,387.2**
DAY	1983	31.0	28.0	31.0	30.0	26.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,873.0**
H2O	1983	21.0	23.3	22.8	26.0	22.4	41.7	43.6	52.9	53.5	58.4	50.7	54.4	**16,941.2**
OIL	1983	84.8	75.3	83.2	84.2	78.0	39.0	48.4	50.4	49.5	50.3	48.4	50.0	**38,814.4**
DAY	1982	31.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,518.0**
H2O	1982	24.9	20.5	22.9	23.1	23.3	23.2	22.7	20.2	26.6	25.5	24.7	22.3	**16,470.5**
OIL	1982	113.8	94.3	111.9	106.6	113.6	116.6	114.0	94.3	93.0	88.6	84.6	87.1	**38,072.9**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,159.0**
H2O	1981	87.4	79.0	87.5	82.6	73.7	84.1	74.8	21.3	21.4	21.6	21.8	23.3	**16,190.6**
OIL	1981	206.8	187.2	210.2	211.2	190.7	213.9	211.8	116.3	113.2	108.6	111.2	115.0	**36,854.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,801.0**
H2O	1980	89.1	85.8	86.6	83.3	84.0	80.2	79.2	80.9	74.5	76.8	83.3	85.8	**15,512.1**
OIL	1980	202.1	191.7	199.3	195.4	206.0	199.3	207.3	211.7	203.4	210.2	202.8	206.7	**34,858.4**
DAY	1979	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,435.0**
H2O	1979	26.0	26.1	28.5	31.5	15.6	91.8	94.5	89.2	82.3	91.4	87.9	90.3	**14,522.6**
OIL	1979	104.2	92.9	102.2	95.1	67.4	197.5	217.3	210.6	193.0	207.3	200.3	206.8	**32,422.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,078.0**
H2O	1978	16.7	14.1	16.1	15.7	15.3	15.4	31.6	31.6	29.6	32.4	29.7	29.0	**13,767.5**
OIL	1978	127.0	115.1	128.9	123.8	126.2	123.6	110.4	110.0	105.5	109.6	104.2	107.3	**30,527.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,713.0**
H2O	1977	50.9	45.5	49.1	49.3	51.5	48.5	16.1	15.6	16.1	15.7	15.9	15.6	**13,490.3**
OIL	1977	176.9	156.0	181.3	175.9	178.1	176.5	132.8	133.0	127.8	131.1	126.7	128.7	**29,136.3**
DAY	1976	31.0	29.0	31.0	14.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,348.0**
H2O	1976	74.6	72.3	75.4	24.6	45.8	49.0	49.8	50.6	46.9	47.2	47.2	51.7	**13,100.5**
OIL	1976	120.8	113.8	123.5	83.9	170.5	175.4	184.3	184.5	175.3	173.1	171.9	178.0	**27,311.5**

Licence ***961*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***961*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	112.6	98.5	152.9	155.2	162.7	153.5	151.5	156.8	149.6	155.7	159.1	150.0	**26,385.2**
OIL	1990	102.5	91.1	99.4	96.2	100.6	98.0	107.8	105.4	103.8	105.7	100.6	102.2	**70,112.9**
H2O	1989	225.2	205.1	214.3	89.1	97.1	90.7	84.1	94.8	94.9	90.3	103.9	102.3	**24,627.1**
OIL	1989	99.2	88.9	98.0	105.3	116.4	112.5	110.8	116.6	111.5	112.8	102.6	96.6	**68,899.6**
H2O	1988	211.1	223.0	237.4	239.8	255.6	241.2	242.4	243.4	233.0	234.4	232.1	215.3	**23,135.3**
OIL	1988	102.1	94.1	101.7	96.5	104.0	99.2	104.1	101.4	99.0	102.9	97.4	99.2	**67,628.4**
H2O	1987	216.2	197.8	233.5	224.2	211.4	207.1	215.1	210.4	211.6	235.9	220.7	222.6	**20,326.6**
OIL	1987	46.6	40.9	44.9	102.0	109.4	104.1	108.1	105.2	104.1	105.1	101.2	101.7	**66,426.8**
H2O	1986	71.9	67.1	18.9	66.0	71.2	218.0	217.9	216.3	207.6	214.7	213.8	218.2	**17,720.1**
OIL	1986	91.0	79.8	24.2	88.8	93.0	45.2	46.9	45.9	45.8	48.0	45.2	44.8	**65,353.5**
H2O	1985	74.0	72.8	68.6	316.0	314.5	312.3	312.1	317.9	319.7	69.4	68.8	26.7	**15,918.5**
OIL	1985	80.8	75.9	83.1	102.2	108.5	103.6	107.7	108.3	108.3	89.5	87.6	34.5	**64,654.9**
H2O	1984	76.4	71.5	76.4	63.9	70.6	68.7	75.2	81.1	72.3	77.6	78.7	77.2	**13,645.7**
OIL	1984	108.4	98.3	107.0	83.3	91.2	88.5	90.7	91.4	87.8	87.5	83.7	85.3	**63,564.9**
H2O	1983	9.3	10.3	9.8	11.5	74.1	65.1	60.5	72.9	74.3	80.5	70.5	74.9	**12,756.1**
OIL	1983	129.5	114.0	123.0	127.5	100.8	94.9	104.8	108.2	107.1	108.1	104.9	107.5	**62,461.8**
H2O	1982	111.0	99.1	102.4	104.1	93.7	103.3	101.4	95.5	10.5	11.3	10.9	9.9	**12,142.4**
OIL	1982	139.8	125.0	137.5	132.1	126.1	143.3	140.4	122.5	126.6	135.3	128.1	131.9	**61,131.5**
H2O	1981	109.3	97.0	108.5	102.4	85.3	103.4	92.7	95.5	98.3	97.4	99.1	105.4	**11,289.3**
OIL	1981	141.9	126.2	142.9	143.7	121.3	144.2	144.0	142.4	141.6	133.3	137.8	142.6	**59,542.9**
H2O	1980	110.5	106.5	107.3	103.3	104.1	99.4	98.2	100.2	92.5	95.2	103.4	105.5	**10,095.0**
OIL	1980	137.5	130.3	135.5	132.9	140.1	135.5	141.0	144.0	138.3	143.0	137.9	139.4	**57,881.0**
H2O	1979	74.9	77.7	84.8	91.7	101.6	94.8	97.7	92.3	88.8	113.3	108.9	111.8	**8,868.9**
OIL	1979	208.2	112.7	123.8	112.8	123.8	122.5	134.7	130.4	124.7	141.0	136.3	140.7	**56,225.6**
H2O	1978	113.7	96.2	108.1	103.5	105.1	104.0	107.6	95.1	88.7	97.5	89.0	86.7	**7,730.6**
OIL	1978	115.1	104.2	116.8	110.1	116.2	112.0	110.3	219.1	210.1	218.2	207.5	213.1	**54,614.0**
H2O	1977	86.0	46.3	49.1	49.3	51.5	48.5	51.5	104.6	107.9	106.2	107.6	102.9	**6,535.4**
OIL	1977	239.2	214.1	245.2	237.7	240.7	238.5	249.0	249.3	239.8	245.8	237.4	235.0	**52,761.3**
H2O	1976	88.9	75.7	84.7	68.0	83.1	83.0	84.3	85.4	79.5	83.1	79.8	87.4	**5,624.0**
OIL	1976	245.5	204.7	239.2	184.3	246.9	237.1	248.9	249.5	236.8	243.8	232.3	240.4	**49,889.6**

Licence ***962*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	27.0	30.0	31.0	**12,659.0**
H2O	1990	411.5	363.5	416.0	425.8	639.4	608.6	576.3	620.7	527.6	537.3	625.5	594.6	**76,204.0**
OIL	1990	40.5	36.3	39.7	38.7	40.1	39.4	41.6	42.3	37.1	37.1	40.1	41.1	**59,012.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**12,302.0**
H2O	1989	289.1	267.9	274.7	293.0	313.8	298.2	274.1	613.5	623.8	605.7	379.8	403.1	**69,857.2**
OIL	1989	86.2	78.6	85.1	85.2	92.7	91.1	89.0	28.9	28.0	29.0	40.6	41.2	**58,538.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,939.0**
H2O	1988	338.6	356.0	380.9	391.2	410.0	390.3	311.2	317.6	299.0	305.8	297.9	280.8	**65,220.5**
OIL	1988	83.4	76.5	83.0	80.2	85.0	81.7	90.5	89.7	86.1	91.0	84.7	87.7	**57,762.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,573.0**
H2O	1987	431.9	402.1	466.5	462.2	428.7	337.9	345.1	342.2	339.4	384.8	357.0	354.2	**61,141.2**
OIL	1987	77.0	68.9	74.2	75.6	79.8	86.5	88.3	87.1	85.0	87.3	83.4	82.5	**56,743.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,208.0**
H2O	1986	450.6	428.3	447.6	421.0	446.3	442.7	435.3	439.2	414.7	436.0	427.1	443.2	**56,489.2**
OIL	1986	72.8	65.0	73.5	72.2	74.3	76.0	77.5	77.1	75.7	80.7	74.7	75.4	**55,767.6**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,843.0**
H2O	1985	534.2	498.6	455.0	417.9	409.1	406.7	405.9	420.3	415.7	430.5	430.9	446.4	**51,257.2**

Manitoba Production
1976 To 1990

Licence ***962*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	54.5	48.6	51.5	67.8	70.8	67.7	70.3	71.9	70.7	70.8	70.1	73.4	**54,872.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,479.0**
H2O	1984	454.5	437.1	454.7	453.2	483.8	460.3	515.0	560.4	495.6	541.2	544.0	533.3	**45,986.0**
OIL	1984	55.2	51.3	54.4	55.1	58.4	55.4	58.0	59.0	56.2	56.9	54.0	55.0	**54,084.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,113.0**
H2O	1983	324.2	362.1	351.3	433.1	441.1	417.1	360.1	431.1	442.0	486.6	419.2	453.1	**40,052.9**
OIL	1983	79.4	71.1	77.9	46.8	51.3	52.0	53.3	54.8	54.5	55.9	53.4	55.6	**53,415.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,748.0**
H2O	1982	469.4	396.4	433.0	432.9	439.3	401.8	396.4	422.8	413.4	393.0	380.3	347.6	**35,131.9**
OIL	1982	71.7	60.7	70.5	66.6	71.6	85.4	84.2	83.2	87.8	82.9	79.2	82.2	**52,709.7**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,383.0**
H2O	1981	394.5	356.3	455.0	429.4	354.3	437.2	388.6	394.6	408.8	412.2	415.1	442.1	**30,205.6**
OIL	1981	88.7	80.3	72.7	73.0	61.1	74.0	73.2	71.3	71.4	68.4	70.1	72.4	**51,783.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,027.0**
H2O	1980	307.2	296.1	298.5	376.1	378.8	362.0	347.7	364.9	336.4	346.7	376.1	387.3	**25,317.5**
OIL	1980	103.4	98.1	101.9	83.8	88.3	85.4	86.5	90.7	87.2	90.1	86.9	88.6	**50,907.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**8,661.0**
H2O	1979	216.7	217.5	237.5	262.8	287.6	268.6	276.8	261.4	190.8	315.1	302.7	310.9	**21,139.7**
OIL	1979	97.1	86.7	95.3	88.7	73.6	72.8	80.1	77.7	56.3	106.1	102.5	105.8	**49,816.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,303.0**
H2O	1978	538.5	455.8	511.4	274.9	268.7	270.6	290.0	279.8	261.4	287.3	262.2	257.5	**17,991.3**
OIL	1978	130.9	118.7	132.8	99.8	101.7	99.8	101.5	101.2	97.1	100.9	95.8	98.3	**48,773.5**
DAY	1977	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,938.0**
H2O	1977	95.9	85.7	374.2	490.1	511.8	483.0	512.6	495.1	511.3	502.5	509.7	501.4	**14,033.2**
OIL	1977	173.1	152.6	103.3	130.8	132.4	131.1	136.8	137.1	131.9	135.2	130.5	132.8	**47,495.0**
DAY	1976	31.0	26.0	30.0	21.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,580.0**
H2O	1976	163.6	140.9	90.8	69.8	89.5	92.4	94.1	94.9	88.7	88.9	88.9	97.3	**8,959.9**
OIL	1976	189.4	158.6	166.2	123.2	172.7	171.3	180.0	180.5	171.1	169.1	168.1	173.8	**45,867.4**

Licence ***964*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,604.0**
H2O	1990	496.1	439.2	492.9	475.7	453.8	439.2	451.3	323.2	293.3	311.0	312.0	325.2	**106,530.9**
OIL	1990	65.1	60.7	65.8	64.2	68.1	61.9	69.3	87.9	80.8	80.9	78.1	79.2	**52,714.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,239.0**
H2O	1989	469.5	420.7	478.7	463.1	473.8	452.0	468.4	477.4	484.4	502.0	485.0	493.3	**101,718.0**
OIL	1989	76.5	72.4	76.6	73.1	76.2	63.3	70.3	64.4	67.5	69.2	65.7	67.2	**51,852.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,875.0**
H2O	1988	218.9	201.8	225.8	223.9	218.2	211.8	454.5	451.0	423.9	444.0	452.7	450.9	**96,049.7**
OIL	1988	39.0	34.9	37.9	37.7	41.2	35.7	85.0	74.8	77.8	79.0	72.0	77.8	**51,009.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,509.0**
H2O	1987	507.9	463.0	537.1	509.7	532.5	494.9	492.7	465.9	223.6	216.8	211.7	228.3	**92,072.3**
OIL	1987	110.9	103.5	112.6	107.5	109.4	108.4	111.6	113.2	40.1	40.1	38.8	40.0	**50,316.9**
DAY	1986	6.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,144.0**
H2O	1986	87.9	443.3	292.1	482.0	506.9	495.5	544.6	527.4	501.2	469.1	497.6	523.3	**87,188.2**
OIL	1986	17.9	92.9	57.9	98.8	97.7	95.4	106.7	108.9	116.9	95.2	109.3	111.8	**49,280.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	12.0	**10,820.0**
H2O	1985	514.0	480.0	551.5	539.6	563.6	507.4	457.4	420.4	475.5	471.9	469.0	174.9	**81,817.3**
OIL	1985	88.2	84.4	87.9	88.0	92.0	88.1	107.4	90.3	101.6	104.3	100.8	37.1	**48,171.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,476.0**

Manitoba Production
1976 To 1990

Licence ***964*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	316.9	277.6	330.1	353.2	360.5	498.7	514.4	424.3	503.0	495.3	512.1	531.0	**76,192.1**
OIL	1984	90.3	85.0	91.1	89.9	79.7	97.7	98.5	78.6	87.7	95.1	88.1	94.4	**47,101.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,114.0**
H2O	1983	441.9	409.0	434.6	410.0	332.8	327.2	341.6	322.7	305.3	317.5	315.6	335.6	**71,075.0**
OIL	1983	108.8	103.1	108.2	101.9	91.6	94.0	102.7	97.1	86.0	101.5	87.7	98.0	**46,025.2**
DAY	1982	31.0	28.0	31.0	30.0	6.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**9,749.0**
H2O	1982	421.7	394.8	432.6	410.9	73.1	245.2	422.1	378.2	387.8	448.2	424.3	435.7	**66,781.2**
OIL	1982	141.9	137.1	150.9	149.7	25.4	93.7	123.7	101.3	110.2	123.8	114.6	118.6	**44,844.6**
DAY	1981	31.0	27.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,415.0**
H2O	1981	459.1	377.6	433.2	404.9	337.4	430.0	421.9	399.1	400.2	432.1	406.0	424.3	**62,306.6**
OIL	1981	167.6	145.5	165.6	160.2	131.5	162.7	160.0	156.6	155.8	147.2	142.3	146.6	**43,453.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,058.0**
H2O	1980	407.1	394.1	430.9	426.2	452.6	435.2	446.9	455.7	438.7	421.6	454.4	442.3	**57,380.8**
OIL	1980	165.5	156.6	167.3	157.2	168.6	163.8	176.8	171.6	166.8	168.3	167.8	171.2	**41,612.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,692.0**
H2O	1979	462.8	404.1	423.5	427.2	429.4	405.3	400.9	368.1	391.4	394.6	383.2	380.9	**52,175.1**
OIL	1979	257.9	234.8	255.6	246.8	261.7	246.6	176.3	180.8	165.0	174.3	165.1	166.6	**39,610.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**8,329.0**
H2O	1978	486.8	448.3	499.9	487.4	508.7	488.2	493.0	450.3	454.1	463.3	433.2	417.9	**47,303.7**
OIL	1978	253.5	229.8	253.0	249.2	257.3	247.9	256.2	268.4	257.9	261.2	255.5	244.8	**37,079.1**
DAY	1977	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**7,966.0**
H2O	1977	265.5	240.1	287.9	277.9	264.5	251.5	246.6	269.3	253.2	261.8	267.2	501.5	**41,672.6**
OIL	1977	144.1	124.9	149.5	145.4	146.8	147.5	143.8	155.3	147.5	161.1	151.4	256.5	**34,044.4**
DAY	1976	30.0	29.0	26.0	5.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**7,605.0**
H2O	1976	261.8	238.8	213.4	41.8	232.9	249.0	209.2	251.3	245.0	245.9	253.2	278.4	**38,285.6**
OIL	1976	129.8	126.2	113.6	22.4	147.8	156.4	133.3	158.0	152.6	153.5	148.4	152.4	**32,170.6**

Licence ***966*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	1911.0	2297.0	2161.0	2714.0	2252.0	1815.0	574.0	0.0	0.0	0.0	0.0	0.0	**209,388.1**
WIN	1988	4270.0	3788.0	3810.0	3917.0	3510.0	2942.0	3413.0	3418.0	3152.0	3394.0	820.0	1123.0	**195,664.1**
WIN	1987	3250.0	2829.0	3075.0	3661.0	4097.0	3397.0	3880.0	3278.0	3199.0	2858.0	3843.0	4038.0	**158,107.1**
WIN	1986	3121.0	2317.0	2307.0	2251.0	2332.0	2340.0	2798.0	1738.0	2890.0	3452.0	3192.0	3091.0	**116,702.1**
WIN	1985	151.0	205.0	2579.0	2155.0	2479.0	2796.0	3073.0	3006.0	3240.0	2614.0	3375.0	3264.0	**84,873.1**
WIN	1984	145.0	120.0	135.0	132.0	95.0	30.0	211.5	290.0	300.0	300.0	310.0	300.0	**55,936.1**
WIN	1983	210.0	169.0	167.0	184.0	152.0	135.0	47.0	124.0	135.0	103.0	99.0	156.0	**53,567.6**
WIN	1982	147.4	133.4	147.4	124.3	135.4	135.4	120.3	123.3	29.0	168.6	171.6	165.8	**51,886.6**
WIN	1981	128.4	117.3	123.3	134.4	119.3	136.4	115.3	101.3	106.3	134.4	147.4	152.6	**50,284.7**
WIN	1980	148.4	155.6	150.6	134.4	150.6	116.3	173.1	180.6	126.4	109.3	120.3	141.4	**48,768.3**
WIN	1979	165.7	141.8	147.3	136.8	163.2	142.5	152.7	150.2	164.6	168.7	0.0	164.4	**47,061.3**
WIN	1978	179.8	142.4	164.7	147.1	168.8	158.8	154.8	158.8	151.3	55.3	193.1	168.5	**45,363.4**
WIN	1977	174.7	160.9	175.8	186.0	172.3	175.2	162.4	172.1	177.5	157.0	167.4	167.7	**43,520.0**
WIN	1976	203.9	133.9	151.3	129.5	147.5	153.5	162.6	135.5	31.6	141.9	193.1	188.4	**41,471.0**

Licence ***967*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,741.0**
H2O	1990	214.6	187.9	216.9	220.2	298.9	282.1	278.4	288.2	274.9	286.0	312.7	294.8	**50,972.7**
OIL	1990	86.3	76.8	84.4	81.8	100.2	97.7	107.4	105.1	103.5	105.4	90.1	91.6	**82,439.6**

Manitoba Production
1976 To 1990

Licence ***967*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,376.0**
H2O	1989	168.6	158.7	167.2	173.7	187.3	175.3	163.8	181.2	182.8	174.0	168.8	208.5	**47,817.1**
OIL	1989	102.2	94.7	105.2	102.7	112.6	108.8	108.1	112.3	108.2	109.5	105.9	87.0	**81,309.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,013.0**
H2O	1988	152.1	160.7	171.1	172.8	197.7	186.6	187.6	188.2	180.2	181.3	179.5	166.5	**45,707.2**
OIL	1988	105.4	97.2	104.9	99.7	110.7	105.6	110.8	108.0	105.4	109.6	103.8	105.7	**80,052.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,647.0**
H2O	1987	206.8	189.2	223.3	237.4	223.9	210.7	227.8	222.2	224.1	249.8	233.7	160.4	**43,582.9**
OIL	1987	49.7	43.7	47.8	48.0	51.5	47.0	50.9	49.4	49.0	49.5	47.6	105.1	**78,785.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,283.0**
H2O	1986	202.6	189.3	201.3	198.2	216.0	208.4	208.4	200.1	198.6	205.3	204.5	204.1	**40,973.6**
OIL	1986	73.4	64.4	74.1	45.8	48.5	48.2	50.0	47.4	48.9	51.2	48.2	46.8	**78,146.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,918.0**
H2O	1985	193.3	180.4	171.5	164.0	184.0	182.6	182.5	185.9	187.0	195.7	193.8	197.4	**38,536.8**
OIL	1985	81.7	72.8	80.4	80.7	71.4	68.2	70.9	71.3	71.2	72.2	70.7	72.8	**77,499.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,553.0**
H2O	1984	188.4	179.1	189.5	183.3	176.5	171.8	189.2	194.6	180.8	190.1	196.9	193.0	**36,318.7**
OIL	1984	88.5	81.4	87.8	87.4	88.3	85.6	88.2	84.9	84.9	82.8	81.0	82.6	**76,614.9**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,188.0**
H2O	1983	114.4	125.6	120.0	179.0	183.8	170.9	150.1	180.6	184.3	199.5	174.8	185.7	**34,085.5**
OIL	1983	167.2	147.1	158.8	74.8	82.7	82.5	86.0	88.8	87.9	88.7	86.1	88.2	**75,591.5**
DAY	1982	31.0	28.0	31.0	30.0	28.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**9,824.0**
H2O	1982	217.6	192.7	199.0	202.4	182.2	189.1	197.1	171.9	143.5	138.7	133.1	120.7	**32,116.8**
OIL	1982	145.9	129.4	142.3	136.7	130.4	139.6	145.4	117.4	181.8	174.7	165.4	170.3	**74,352.7**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,470.0**
H2O	1981	94.0	83.4	213.0	197.7	166.2	201.3	180.4	185.9	191.3	189.7	194.4	205.2	**30,028.8**
OIL	1981	146.5	130.4	148.9	147.2	125.3	149.1	148.8	147.2	146.2	137.8	143.7	147.4	**72,573.4**
DAY	1980	31.0	29.0	31.0	30.0	22.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,114.0**
H2O	1980	147.4	142.0	143.2	88.8	62.8	79.8	84.5	86.3	79.5	81.9	84.2	91.6	**27,926.3**
OIL	1980	216.5	205.4	213.5	137.3	101.6	130.7	145.7	148.8	142.9	147.8	135.0	145.2	**70,854.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**8,760.0**
H2O	1979	271.2	272.0	297.2	328.9	162.6	151.7	156.4	147.6	142.1	151.1	130.7	149.1	**26,754.3**
OIL	1979	411.8	367.7	404.1	376.2	214.1	211.6	232.9	225.7	215.8	222.1	193.1	221.6	**68,984.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**8,398.0**
H2O	1978	123.8	104.9	117.8	329.9	328.1	325.0	348.3	345.5	325.3	357.4	293.6	320.2	**24,393.7**
OIL	1978	209.6	190.1	212.6	427.8	443.4	427.6	435.6	430.8	416.3	432.7	370.3	423.8	**65,687.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,036.0**
H2O	1977	186.8	169.5	112.4	112.9	117.8	111.1	118.0	114.0	117.6	115.6	117.2	115.4	**21,073.9**
OIL	1977	222.3	199.1	215.8	209.4	212.0	210.1	219.1	219.5	211.0	216.4	209.0	212.6	**61,267.2**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,671.0**
H2O	1976	148.2	133.5	149.4	194.3	186.2	180.1	183.1	185.2	172.5	180.4	173.3	189.7	**19,565.6**
OIL	1976	265.9	232.6	271.7	226.0	237.4	220.6	231.5	232.0	220.2	226.6	216.1	223.6	**58,710.9**

Licence ***968*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,759.0**
H2O	1990	172.4	150.9	174.2	176.9	153.2	144.7	142.7	147.7	140.9	146.6	149.9	141.3	**31,664.3**
OIL	1990	44.0	39.1	43.1	41.7	67.7	66.0	72.6	70.9	69.9	71.1	67.7	68.8	**52,768.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,394.0**
H2O	1989	82.8	75.4	79.4	82.6	89.1	83.2	77.9	170.8	172.2	164.0	159.1	167.5	**29,822.9**

Manitoba Production
1976 To 1990

Licence ***968*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	52.0	46.6	51.7	50.5	55.4	53.5	53.2	46.8	45.1	45.6	44.1	44.4	**52,045.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,030.0**
H2O	1988	77.6	82.0	87.3	88.2	94.0	88.7	89.1	89.5	85.6	86.2	85.3	79.2	**28,418.9**
OIL	1988	53.5	49.3	53.2	50.6	54.5	51.9	54.5	53.1	51.8	53.9	51.0	51.9	**51,457.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,664.0**
H2O	1987	94.0	86.0	101.5	164.8	155.5	152.2	158.2	154.2	155.6	173.4	162.3	81.9	**27,386.2**
OIL	1987	24.8	21.8	23.9	48.0	51.5	49.0	50.9	49.4	49.0	49.5	47.6	53.3	**50,827.8**
DAY	1986	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,299.0**
H2O	1986	147.1	132.5	146.1	90.0	98.2	94.7	94.7	92.4	90.3	93.3	93.0	94.8	**25,746.6**
OIL	1986	64.6	54.6	65.2	22.9	24.3	24.1	25.0	24.1	24.4	25.6	24.1	23.9	**50,309.1**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,935.0**
H2O	1985	147.6	137.7	118.5	113.3	129.2	132.6	132.5	135.0	135.7	142.1	140.7	143.4	**24,479.5**
OIL	1985	68.1	60.7	85.8	86.1	60.8	59.9	62.4	62.7	62.7	63.5	62.2	64.0	**49,906.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,571.0**
H2O	1984	128.3	121.3	128.4	124.1	134.8	131.2	143.7	154.9	138.1	148.3	150.3	147.4	**22,871.2**
OIL	1984	69.5	63.6	68.6	68.3	73.6	71.4	73.2	73.7	70.8	70.6	67.5	68.8	**49,107.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,205.0**
H2O	1983	53.7	58.9	57.2	65.8	124.5	115.8	101.7	122.3	124.8	135.1	118.4	125.8	**21,220.4**
OIL	1983	89.5	78.7	86.4	88.0	64.6	64.5	67.2	69.4	68.7	69.3	67.3	69.0	**48,267.8**
DAY	1982	31.0	23.0	30.0	30.0	28.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,840.0**
H2O	1982	161.6	117.6	143.6	149.1	59.9	66.6	64.8	58.7	67.3	65.1	62.5	56.6	**20,016.4**
OIL	1982	113.8	82.9	107.8	105.7	84.0	96.3	93.7	78.7	97.3	93.5	88.5	91.1	**47,385.2**
DAY	1981	30.0	28.0	31.0	30.0	25.0	30.0	31.0	23.0	30.0	28.0	30.0	31.0	**9,489.0**
H2O	1981	120.6	110.6	106.5	98.8	83.1	101.5	90.1	69.5	142.2	140.9	144.5	152.5	**18,943.0**
OIL	1981	86.5	79.5	95.7	94.5	80.5	96.6	95.6	70.7	114.1	107.6	112.2	115.0	**46,251.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,142.0**
H2O	1980	76.7	73.9	74.4	71.7	118.7	113.4	111.8	114.2	105.3	108.6	117.8	121.3	**17,582.2**
OIL	1980	123.0	116.7	121.3	118.9	88.3	85.4	88.8	90.8	87.2	90.1	86.9	88.6	**45,103.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,776.0**
H2O	1979	64.4	64.6	70.5	78.1	84.6	79.0	81.4	76.9	74.0	78.6	75.5	77.6	**16,374.4**
OIL	1979	130.9	116.8	128.4	119.5	121.6	120.3	132.3	127.9	122.3	126.2	121.9	125.9	**43,917.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,411.0**
H2O	1978	86.3	73.3	82.2	80.3	79.8	79.2	84.7	84.1	79.2	87.1	79.5	77.7	**15,469.2**
OIL	1978	139.7	126.7	141.7	136.2	141.1	136.2	138.6	137.1	132.5	137.6	130.9	135.1	**42,423.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,046.0**
H2O	1977	146.7	133.2	141.7	78.7	82.0	77.6	82.2	79.5	82.2	79.3	81.9	80.6	**14,495.8**
OIL	1977	152.2	136.3	156.2	139.5	141.3	140.0	146.0	146.4	140.8	141.7	139.4	141.6	**40,790.0**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,681.0**
H2O	1976	128.0	115.3	129.3	152.6	146.1	141.3	143.9	145.5	135.6	141.7	136.1	149.0	**13,350.2**
OIL	1976	189.4	165.7	193.6	154.6	162.4	151.0	158.4	158.8	150.8	155.1	147.9	153.0	**39,068.6**

Licence ***969*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**12,718.0**
H2O	1990	55.7	51.1	56.5	55.2	53.1	22.7	22.7	22.7	58.2	61.8	65.7	68.6	**46,174.1**
OIL	1990	4.2	4.0	4.3	4.2	4.6	2.5	2.8	2.8	11.4	11.4	11.7	11.9	**15,156.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**12,355.0**
H2O	1989	72.2	65.3	73.1	71.3	72.9	73.1	54.9	50.2	56.7	58.3	56.3	57.8	**45,580.1**
OIL	1989	13.5	12.9	13.4	12.9	13.4	13.2	4.7	3.9	4.5	4.6	4.3	4.5	**15,080.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,993.0**

Manitoba Production
1976 To 1990

Licence ***969*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	71.0	66.2	72.6	72.6	70.8	70.6	70.5	69.4	66.0	69.1	68.3	69.4	**44,818.0**
OIL	1988	14.6	13.2	14.1	14.2	15.4	13.8	15.1	13.2	13.9	14.1	12.5	13.7	**14,974.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,627.0**
H2O	1987	79.7	73.3	84.2	79.9	83.5	77.6	77.3	73.1	72.9	70.3	68.1	74.0	**43,981.5**
OIL	1987	15.1	14.2	15.3	14.7	14.9	14.8	15.2	15.4	15.1	15.0	14.4	15.0	**14,806.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,262.0**
H2O	1986	245.3	224.7	249.4	244.3	82.2	80.3	85.4	82.7	78.6	85.3	78.1	82.1	**43,067.6**
OIL	1986	23.5	22.1	23.2	23.5	13.9	13.6	14.5	14.8	15.9	15.0	14.9	15.2	**14,627.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,897.0**
H2O	1985	563.3	528.2	812.5	302.0	250.5	225.9	231.8	242.3	241.1	239.1	237.6	246.0	**41,449.2**
OIL	1985	55.5	53.3	67.2	16.1	24.2	23.3	25.5	24.5	24.2	24.8	24.0	24.5	**14,417.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**10,532.0**
H2O	1984	8.8	7.7	9.1	9.8	3.4	3.0	3.1	3.1	3.0	2.9	3.1	2.4	**37,328.9**
OIL	1984	8.4	8.0	8.5	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,030.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,172.0**
H2O	1983	20.3	18.8	20.0	18.9	21.7	9.1	5.2	4.9	8.5	9.0	8.7	9.4	**37,269.5**
OIL	1983	15.1	14.4	15.1	14.2	17.3	8.8	5.3	5.0	8.0	9.8	8.2	9.3	**13,997.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,807.0**
H2O	1982	54.5	51.0	55.9	53.1	47.6	25.8	27.0	25.1	9.5	10.3	19.5	20.1	**37,115.0**
OIL	1982	19.9	19.2	21.2	21.0	18.0	10.8	11.8	10.0	8.1	8.6	16.0	16.5	**13,866.8**
DAY	1981	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,445.0**
H2O	1981	66.2	56.2	60.1	58.1	52.6	55.4	54.4	51.5	51.5	52.0	52.4	54.8	**36,715.6**
OIL	1981	30.4	27.3	29.0	29.0	20.7	22.6	22.2	21.8	21.6	19.1	19.8	20.4	**13,685.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,085.0**
H2O	1980	71.8	69.4	76.0	75.1	65.0	62.5	64.1	65.4	63.0	62.6	65.3	63.5	**36,050.4**
OIL	1980	54.1	51.2	54.7	51.4	30.5	29.6	32.0	31.0	30.2	31.5	30.4	31.0	**13,401.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,719.0**
H2O	1979	61.4	53.6	56.2	56.7	56.9	73.5	71.6	64.9	74.6	69.6	67.5	67.1	**35,246.7**
OIL	1979	23.5	21.4	23.3	22.4	23.8	56.5	58.5	59.1	58.3	57.0	54.0	54.4	**12,944.2**
DAY	1978	31.0	28.0	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,354.0**
H2O	1978	54.3	50.1	55.9	50.5	54.7	54.7	53.7	46.2	50.7	64.4	57.7	59.8	**34,473.1**
OIL	1978	18.8	17.0	18.6	17.0	18.3	18.3	18.4	18.3	19.2	24.9	23.5	24.6	**12,432.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,994.0**
H2O	1977	58.0	55.1	60.4	58.3	57.2	52.9	55.0	56.4	53.1	54.8	58.5	55.9	**33,820.4**
OIL	1977	23.7	21.5	23.5	23.0	23.8	23.2	24.2	24.5	23.2	25.4	24.9	18.9	**12,195.1**
DAY	1976	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	15.0	**7,629.0**
H2O	1976	115.6	97.4	120.9	75.5	107.1	52.3	52.8	52.6	51.3	51.5	28.3	28.0	**33,144.8**
OIL	1976	39.6	35.4	40.0	25.1	42.1	24.6	25.3	24.9	24.2	24.3	12.6	11.3	**11,915.3**

Licence ***970*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,482.0**
H2O	1990	127.0	112.2	123.2	131.4	134.7	128.6	125.5	131.8	123.5	131.1	131.8	126.3	**32,334.1**
OIL	1990	11.7	10.5	11.0	11.2	11.2	11.1	12.1	12.0	11.6	12.0	11.2	11.6	**11,938.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,118.0**
H2O	1989	80.1	74.3	76.8	81.2	128.7	122.3	112.4	126.8	126.9	121.8	116.2	124.4	**30,807.0**
OIL	1989	2.9	2.6	2.9	2.9	12.5	12.2	11.9	12.6	12.0	12.3	11.7	11.9	**11,801.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,754.0**
H2O	1988	40.0	43.0	44.9	46.2	85.7	79.9	81.3	83.0	82.9	84.7	82.6	77.8	**29,515.1**
OIL	1988	8.9	8.4	8.9	8.6	4.5	4.3	4.5	4.5	2.9	3.1	2.9	2.9	**11,692.8**

Manitoba Production
1976 To 1990

Licence ***970*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,388.0**
H2O	1987	110.3	109.9	127.5	126.4	117.1	116.7	87.9	40.4	40.1	45.5	41.5	42.9	**28,683.1**
OIL	1987	25.9	24.8	26.7	27.2	28.7	27.8	18.9	9.3	9.1	9.4	8.8	9.1	**11,628.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,025.0**
H2O	1986	123.1	117.1	123.4	115.1	123.3	118.7	119.0	120.1	113.3	119.2	116.7	121.1	**27,676.9**
OIL	1986	26.2	23.4	26.7	26.0	27.1	26.9	27.9	27.8	27.3	29.1	26.9	27.1	**11,402.7**
DAY	1985	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,660.0**
H2O	1985	77.3	72.8	61.4	66.1	111.8	112.9	110.9	114.9	113.6	120.9	117.8	122.0	**26,246.8**
OIL	1985	16.3	14.7	14.4	16.3	25.5	24.7	25.3	25.9	25.5	26.2	25.2	26.4	**11,080.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,298.0**
H2O	1984	66.6	64.1	66.6	63.4	70.0	67.7	75.0	78.5	71.7	78.3	78.0	77.2	**25,044.4**
OIL	1984	22.1	20.5	21.8	16.0	17.5	16.9	17.5	17.1	16.8	17.1	16.0	16.5	**10,813.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,934.0**
H2O	1983	93.4	103.5	100.4	115.5	118.6	61.2	52.8	32.3	64.8	71.4	61.4	66.5	**24,187.3**
OIL	1983	18.8	16.7	18.3	18.7	20.7	20.8	21.3	11.2	21.8	22.4	21.3	22.2	**10,598.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,569.0**
H2O	1982	171.0	150.0	157.7	157.6	160.0	114.8	113.3	109.0	118.1	112.3	108.7	99.3	**23,245.5**
OIL	1982	51.9	45.7	51.1	48.3	51.9	20.1	19.8	17.7	20.7	19.5	18.6	19.3	**10,363.9**
DAY	1981	31.0	28.0	4.0	30.0	25.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,207.0**
H2O	1981	30.4	27.3	3.9	153.3	129.0	153.9	141.5	148.6	148.9	154.3	151.3	159.7	**21,673.7**
OIL	1981	4.7	4.3	0.6	52.1	44.4	51.9	53.2	53.7	51.9	51.1	51.1	52.3	**9,979.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,878.0**
H2O	1980	9.6	9.2	9.3	9.0	9.0	27.8	27.4	28.0	25.8	26.7	28.9	29.8	**20,271.6**
OIL	1980	22.0	20.8	21.6	21.3	22.4	4.6	4.8	4.8	4.7	4.8	4.7	4.8	**9,508.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,512.0**
H2O	1979	110.8	111.2	121.5	134.4	10.5	9.9	10.1	9.2	8.9	9.2	9.5	9.7	**20,031.1**
OIL	1979	31.4	28.1	30.8	28.7	21.7	21.5	23.6	22.6	21.6	21.0	21.8	22.4	**9,366.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,149.0**
H2O	1978	204.1	172.8	193.8	189.7	412.6	408.7	143.2	143.2	133.7	146.9	134.2	131.4	**19,476.2**
OIL	1978	16.7	15.1	16.8	16.4	16.8	16.2	32.3	32.3	30.8	32.1	30.5	31.8	**9,071.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	8.0	31.0	30.0	31.0	**7,784.0**
H2O	1977	191.7	173.9	185.2	185.8	189.8	183.1	194.3	103.0	50.1	190.6	193.2	190.0	**17,061.9**
OIL	1977	16.8	14.9	17.2	16.7	16.7	16.7	17.5	9.5	4.3	17.3	16.7	16.8	**8,783.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,455.0**
H2O	1976	143.2	138.9	144.5	152.6	146.3	184.7	187.9	190.1	177.1	185.1	177.7	194.6	**15,031.2**
OIL	1976	24.2	22.7	24.8	25.3	26.4	16.7	17.3	17.5	16.7	17.2	16.2	16.8	**8,602.6**

Licence ***976*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,497.0**
H2O	1990	127.3	112.1	129.4	100.4	0.0	108.2	128.2	132.8	123.1	128.6	131.4	123.9	**29,042.5**
OIL	1990	42.6	38.1	42.0	31.0	0.0	34.4	45.5	44.5	43.3	44.3	42.2	42.9	**33,006.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,175.0**
H2O	1989	86.4	78.7	82.3	84.7	113.6	106.2	98.4	111.0	127.9	121.8	118.2	124.4	**27,697.1**
OIL	1989	39.1	35.1	38.6	37.4	38.9	37.6	37.0	38.9	43.9	44.4	42.9	43.2	**32,555.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,811.0**
H2O	1988	87.8	92.8	98.8	99.8	157.1	148.3	149.0	149.6	143.2	90.0	89.1	82.7	**26,443.5**
OIL	1988	78.9	72.8	78.6	74.7	62.7	59.8	62.7	61.2	59.7	40.6	38.4	39.1	**32,078.7**
DAY	1987	29.0	28.0	31.0	15.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,445.0**
H2O	1987	70.3	114.7	135.4	66.5	12.0	146.2	151.9	148.5	124.5	138.8	91.8	92.6	**25,055.3**

Manitoba Production
1976 To 1990

Licence ***976*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	40.7	57.3	62.8	31.8	6.5	67.3	70.0	68.0	61.2	61.9	78.3	78.8	**31,349.5**
DAY	1986	31.0	28.0	8.0	30.0	31.0	30.0	14.0	16.0	30.0	26.0	30.0	31.0	**11,125.0**
H2O	1986	35.9	33.6	9.2	33.0	77.7	75.8	33.2	39.1	72.2	62.5	74.4	75.9	**23,762.1**
OIL	1986	79.2	69.5	20.6	77.3	42.0	42.2	19.1	22.3	42.8	37.5	42.2	41.8	**30,664.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,820.0**
H2O	1985	63.3	59.0	56.1	53.6	53.4	32.4	32.4	33.0	33.2	34.7	34.4	35.0	**23,139.6**
OIL	1985	73.5	65.5	72.4	72.6	77.1	73.6	76.6	77.0	76.9	78.0	76.3	78.6	**30,128.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,455.0**
H2O	1984	30.6	28.6	30.6	53.2	57.8	56.2	61.6	66.4	59.0	63.5	64.4	63.2	**22,619.1**
OIL	1984	41.7	37.8	41.2	73.7	79.5	77.0	78.9	79.6	76.2	76.2	72.9	74.3	**29,230.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,089.0**
H2O	1983	39.7	43.6	43.0	28.6	29.7	27.5	24.2	29.1	29.7	32.1	28.2	29.9	**21,984.0**
OIL	1983	28.3	24.9	27.7	34.8	38.8	38.7	40.3	41.6	41.2	41.6	40.4	41.3	**28,421.3**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,724.0**
H2O	1982	52.4	46.8	48.4	49.1	44.3	49.2	47.9	43.4	46.8	48.1	46.2	41.9	**21,598.7**
OIL	1982	29.4	26.3	28.9	27.8	26.5	30.4	29.6	24.8	28.9	29.5	28.0	28.8	**27,981.7**
DAY	1981	31.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,368.0**
H2O	1981	103.4	91.9	102.8	46.8	45.2	48.9	43.8	44.1	46.5	46.1	47.0	49.9	**21,034.2**
OIL	1981	59.6	53.0	60.0	29.1	28.5	30.3	30.2	29.2	29.7	28.0	29.1	30.0	**27,642.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,010.0**
H2O	1980	92.1	88.7	89.5	86.1	98.5	94.1	92.8	94.9	87.4	90.1	97.7	100.8	**20,317.8**
OIL	1980	72.2	68.5	71.2	69.8	58.9	57.0	59.3	60.5	58.2	60.1	58.0	59.1	**27,206.1**
DAY	1979	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,644.0**
H2O	1979	74.9	75.1	82.1	88.8	75.3	91.8	94.6	89.2	85.8	91.5	90.7	93.2	**19,205.1**
OIL	1979	109.4	97.6	107.3	97.7	82.3	96.5	106.2	102.8	98.3	101.3	71.5	73.9	**26,453.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,286.0**
H2O	1978	96.8	82.0	91.9	88.4	89.5	88.7	94.9	94.3	88.7	97.5	88.9	87.3	**18,172.1**
OIL	1978	115.1	104.4	116.8	110.0	116.3	112.2	114.3	112.8	109.2	113.5	107.7	111.6	**25,308.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,921.0**
H2O	1977	146.7	133.1	141.7	142.3	148.5	140.2	92.2	89.0	92.0	90.5	91.6	90.3	**17,083.2**
OIL	1977	152.2	136.2	156.2	151.4	153.2	151.9	120.3	120.5	115.8	118.9	114.7	116.8	**23,964.6**
DAY	1976	31.0	27.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,556.0**
H2O	1976	118.4	106.8	119.6	8.4	135.6	141.3	143.9	145.5	135.6	141.7	136.1	149.0	**15,685.1**
OIL	1976	145.1	126.8	148.3	10.0	150.6	151.0	158.6	158.8	150.6	155.1	147.9	153.0	**22,356.5**

Licence ***979*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**12,501.0**
H2O	1990	258.5	226.4	261.3	265.3	278.0	262.5	258.9	152.7	180.9	188.3	192.5	182.9	**65,597.0**
OIL	1990	38.2	34.0	37.3	36.2	37.8	36.9	40.5	31.9	39.0	39.7	37.8	38.7	**68,411.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**12,142.0**
H2O	1989	240.1	218.7	230.3	238.7	258.1	243.6	225.8	252.6	243.9	246.0	238.6	251.2	**62,888.8**
OIL	1989	26.3	23.6	26.2	25.5	27.9	27.3	26.9	28.1	36.9	39.6	38.2	38.5	**67,963.6**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,779.0**
H2O	1988	183.2	183.6	208.9	211.6	225.5	212.9	213.9	259.5	248.4	249.9	247.5	231.3	**60,001.2**
OIL	1988	44.3	38.7	44.8	42.6	45.9	43.8	45.9	26.9	26.2	27.3	25.8	26.5	**67,598.6**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,414.0**
H2O	1987	269.8	255.2	301.2	288.5	276.7	182.8	188.3	186.6	186.7	208.2	194.7	196.4	**57,325.0**
OIL	1987	66.1	60.0	65.8	64.8	70.8	45.9	47.3	46.7	45.9	46.4	44.7	44.9	**67,159.9**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,050.0**

Manitoba Production
1976 To 1990

Licence ***979*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	290.9	271.8	289.0	267.3	274.0	281.1	281.0	279.0	254.3	277.0	275.8	281.5	**54,589.9**
OIL	1986	64.6	56.6	65.2	63.0	62.8	66.3	68.7	67.3	63.8	70.4	66.3	65.8	**66,510.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,687.0**
H2O	1985	359.6	341.2	324.4	310.1	308.6	275.5	306.2	267.0	268.4	273.4	278.2	283.5	**51,267.2**
OIL	1985	69.7	63.1	69.7	69.9	74.3	63.7	73.7	91.3	91.2	61.8	62.2	64.0	**65,729.8**
DAY	1984	31.0	29.0	31.0	30.0	27.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	**10,325.0**
H2O	1984	278.0	265.2	278.1	269.0	142.5	314.0	357.7	368.0	296.4	370.3	369.1	362.4	**47,671.1**
OIL	1984	63.9	59.0	63.1	62.8	43.6	71.7	76.5	73.5	63.8	74.0	69.6	71.1	**64,875.2**
DAY	1983	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**9,969.0**
H2O	1983	130.7	143.6	141.7	148.7	166.0	250.9	220.3	260.5	270.4	209.5	256.5	274.9	**44,000.4**
OIL	1983	131.9	116.1	129.4	120.4	144.7	59.3	61.8	62.7	63.2	45.6	61.9	63.9	**64,082.6**
DAY	1982	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,615.0**
H2O	1982	174.1	154.1	159.3	161.9	82.8	162.1	157.7	170.5	165.3	153.4	152.1	137.9	**41,526.7**
OIL	1982	138.5	122.8	135.1	129.7	70.3	141.9	138.0	138.2	144.6	133.3	130.5	134.3	**63,021.7**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	23.0	31.0	**9,266.0**
H2O	1981	164.0	145.6	164.1	152.4	152.8	155.2	132.2	146.4	152.7	167.7	119.7	163.8	**39,695.5**
OIL	1981	216.3	192.4	219.8	217.3	220.7	220.0	208.9	137.5	138.6	144.7	105.0	139.6	**61,464.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**8,911.0**
H2O	1980	181.2	174.6	176.1	169.4	170.7	163.1	160.9	143.2	132.2	142.9	155.0	159.7	**37,878.9**
OIL	1980	218.9	207.6	215.8	211.7	223.2	215.8	224.6	199.7	201.0	218.0	210.4	214.4	**59,303.7**
DAY	1979	29.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,550.0**
H2O	1979	112.4	126.8	138.4	153.2	133.7	154.8	159.5	181.4	174.6	185.9	178.6	183.4	**35,949.9**
OIL	1979	222.0	222.8	244.9	228.0	197.5	242.1	266.4	228.2	218.2	224.4	216.9	224.0	**56,742.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,193.0**
H2O	1978	166.6	141.0	158.3	154.7	153.9	152.5	163.4	162.2	152.6	167.7	152.9	150.4	**34,067.2**
OIL	1978	266.7	241.7	270.5	260.0	269.4	259.8	264.6	261.7	253.0	262.8	250.0	257.3	**54,007.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	30.0	**7,828.0**
H2O	1977	181.9	165.2	175.7	176.3	184.1	162.2	160.6	178.1	158.2	155.6	157.7	148.8	**32,191.0**
OIL	1977	115.5	103.5	118.5	114.9	116.3	107.6	104.7	120.5	268.6	275.2	265.9	259.5	**50,889.7**
DAY	1976	31.0	29.0	31.0	2.0	28.0	30.0	31.0	30.0	30.0	31.0	7.0	24.0	**7,470.0**
H2O	1976	227.5	220.7	229.4	16.1	202.9	175.2	178.4	174.7	163.4	175.7	38.0	143.1	**30,186.6**
OIL	1976	221.4	208.8	226.3	15.3	211.2	277.3	291.3	282.4	269.2	285.1	25.4	90.1	**48,919.0**

Licence ***980*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,802.0**
H2O	1990	70.5	60.5	71.2	73.1	38.1	35.2	35.5	36.9	34.2	36.7	73.8	70.7	**8,418.4**
OIL	1990	12.5	10.9	12.2	11.8	6.1	5.8	6.5	6.4	6.2	6.5	12.1	12.5	**7,109.9**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,438.0**
H2O	1989	47.0	43.5	44.3	47.6	34.6	33.7	62.9	35.5	34.9	34.1	65.0	69.6	**7,782.0**
OIL	1989	13.6	12.4	13.3	13.4	6.6	6.6	13.1	6.9	6.5	6.7	12.5	12.8	**7,000.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,076.0**
H2O	1988	58.5	61.0	65.7	67.6	37.5	50.7	24.3	25.8	24.1	25.7	48.4	45.6	**7,229.3**
OIL	1988	8.9	8.1	8.9	8.6	4.8	13.7	6.8	7.1	6.7	7.4	13.4	13.9	**6,876.0**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,710.0**
H2O	1987	3.1	2.9	3.4	2.3	28.1	28.4	29.6	27.3	29.0	32.2	61.7	62.7	**6,694.4**
OIL	1987	15.4	13.8	14.9	10.6	4.6	4.5	4.7	4.3	4.5	4.5	8.9	9.1	**6,767.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,347.0**
H2O	1986	3.3	3.1	3.2	3.0	3.3	1.5	1.5	3.1	1.5	1.5	2.6	3.2	**6,383.7**
OIL	1986	14.6	13.0	14.8	14.4	15.2	7.3	7.7	15.1	7.6	8.0	12.7	15.1	**6,667.9**

Manitoba Production
1976 To 1990

Licence ***980*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,982.0**
H2O	1985	101.1	96.0	89.7	87.2	1.4	1.5	1.4	1.5	1.5	2.9	3.1	3.2	**6,352.9**
OIL	1985	18.9	17.1	18.6	19.0	7.0	6.9	7.0	7.1	7.0	13.1	14.0	14.7	**6,522.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,617.0**
H2O	1984	32.4	32.1	33.3	28.4	17.4	17.3	49.0	53.4	46.9	51.6	103.0	101.8	**5,962.4**
OIL	1984	29.5	28.2	29.9	26.3	16.0	15.8	10.2	10.3	9.7	9.9	18.7	19.3	**6,372.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,251.0**
H2O	1983	44.0	49.1	47.7	54.9	55.9	30.6	26.4	14.7	16.6	17.8	30.7	33.2	**5,395.8**
OIL	1983	37.4	33.5	36.7	37.4	41.0	28.6	29.3	14.0	15.4	15.3	29.3	30.6	**6,148.2**
DAY	1982	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,887.0**
H2O	1982	57.2	48.4	54.5	54.4	55.3	54.5	53.8	57.4	56.1	53.3	51.6	47.2	**4,974.2**
OIL	1982	38.3	32.5	38.9	36.8	39.5	40.2	39.6	39.2	41.3	39.0	37.3	38.7	**5,799.7**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,523.0**
H2O	1981	57.1	51.5	57.1	53.9	46.3	54.9	48.8	50.4	51.4	51.8	52.1	55.0	**4,330.5**
OIL	1981	39.6	35.8	40.2	40.4	35.2	40.9	40.5	40.2	39.4	37.9	38.8	39.8	**5,338.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,166.0**
H2O	1980	58.2	56.1	56.6	54.4	54.8	52.4	51.8	52.9	48.7	50.2	54.5	56.0	**3,700.2**
OIL	1980	38.6	36.7	38.1	37.4	39.4	38.1	39.6	40.5	38.9	40.2	38.8	39.5	**4,869.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,800.0**
H2O	1979	64.4	64.7	70.6	78.1	84.5	79.0	60.1	58.4	56.2	59.7	55.0	58.9	**3,053.6**
OIL	1979	38.9	34.8	38.2	35.6	38.2	37.8	40.5	40.1	38.4	39.7	36.7	39.6	**4,403.9**
DAY	1978	31.0	28.0	30.0	30.0	13.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,436.0**
H2O	1978	86.5	73.3	78.9	80.4	33.4	39.3	84.7	84.9	79.2	87.1	79.5	77.4	**2,264.0**
OIL	1978	41.3	37.3	40.2	40.4	17.5	20.0	40.8	40.8	39.3	40.7	38.8	39.7	**3,945.4**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**4,105.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	40.4	80.4	**1,379.4**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	12.9	41.8	**3,508.6**

Licence ***981*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,465.0**
H2O	1990	485.0	431.8	490.2	505.9	525.9	401.3	395.0	415.0	388.8	412.5	414.8	397.6	**94,582.2**
OIL	1990	78.6	71.1	76.9	75.7	78.5	98.6	108.1	107.4	103.8	107.8	100.9	104.3	**62,014.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,100.0**
H2O	1989	418.2	387.5	400.7	423.9	483.7	287.4	267.8	491.1	487.2	471.7	447.4	478.9	**89,318.4**
OIL	1989	81.0	73.9	80.6	80.1	105.7	104.0	103.0	84.0	79.5	81.9	78.7	80.6	**60,902.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,736.0**
H2O	1988	366.3	393.6	411.0	423.2	443.6	451.6	450.1	459.4	432.4	442.3	430.9	406.2	**84,272.9**
OIL	1988	89.3	83.8	88.7	85.9	91.0	81.7	85.0	84.3	80.9	85.5	79.6	82.4	**59,869.9**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,370.0**
H2O	1987	447.5	416.6	483.3	478.8	355.0	365.5	373.4	370.2	367.2	416.3	386.2	386.3	**79,162.3**
OIL	1987	107.8	96.4	103.8	105.9	92.6	92.6	94.6	93.3	91.0	93.6	89.3	89.1	**58,851.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,006.0**
H2O	1986	466.8	443.7	467.5	436.1	471.2	438.2	451.0	447.6	429.6	451.7	442.5	459.1	**74,316.0**
OIL	1986	101.9	91.0	103.7	101.1	106.1	101.6	108.4	106.2	106.0	113.0	104.5	105.5	**57,701.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,642.0**
H2O	1985	351.4	328.1	309.4	300.7	294.3	297.1	292.0	302.4	287.3	458.3	446.4	462.4	**68,911.0**
OIL	1985	89.9	80.1	87.8	89.6	93.5	90.7	92.8	94.9	89.6	101.9	98.1	102.7	**56,452.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,278.0**
H2O	1984	359.7	347.9	369.8	289.9	318.3	275.7	337.5	368.7	326.1	356.1	354.9	350.9	**64,781.2**

Manitoba Production
1976 To 1990

Licence ***981*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	85.8	80.3	87.1	88.3	96.4	83.1	95.3	97.3	92.7	93.9	88.4	90.8	**55,341.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,913.0**
H2O	1983	254.6	292.3	283.6	326.3	332.4	339.3	292.9	344.9	359.5	395.8	341.0	368.5	**60,725.7**
OIL	1983	106.8	98.3	107.7	109.9	120.5	83.2	85.3	86.2	87.2	89.4	85.4	89.0	**54,261.8**
DAY	1982	31.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,548.0**
H2O	1982	351.3	290.7	324.0	324.0	328.7	324.4	320.0	285.8	333.6	317.3	307.0	280.6	**56,794.6**
OIL	1982	116.2	96.3	114.3	108.0	116.1	118.1	116.4	96.3	121.4	114.7	109.5	113.7	**53,112.9**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,189.0**
H2O	1981	310.0	278.3	310.4	292.8	241.6	298.2	265.0	305.7	306.1	308.6	310.8	328.4	**53,007.2**
OIL	1981	155.4	139.9	157.9	158.7	132.6	160.7	159.1	119.5	115.5	110.8	113.6	116.5	**51,771.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,833.0**
H2O	1980	399.2	384.8	387.9	295.5	297.6	274.1	280.8	286.8	264.4	272.4	295.6	304.3	**49,451.3**
OIL	1980	144.4	136.9	142.4	146.9	154.9	144.3	155.8	159.1	152.9	158.0	152.4	155.4	**50,131.7**
DAY	1979	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,467.0**
H2O	1979	323.1	328.6	337.7	383.9	440.3	398.7	414.7	399.8	384.8	409.6	393.4	404.1	**45,707.9**
OIL	1979	141.2	127.7	132.1	126.4	142.7	136.8	151.9	150.5	143.8	148.1	143.1	147.7	**48,328.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,104.0**
H2O	1978	430.4	364.1	408.6	399.7	397.3	393.5	421.9	422.1	394.1	433.1	395.3	388.1	**41,089.2**
OIL	1978	151.6	137.5	153.8	147.8	153.2	147.6	150.5	150.0	143.8	149.5	142.1	146.0	**46,636.3**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,739.0**
H2O	1977	348.2	325.4	351.4	391.6	408.9	385.9	409.4	395.6	408.4	401.6	407.0	400.5	**36,241.0**
OIL	1977	161.9	149.1	173.4	151.4	153.3	151.9	158.6	158.8	152.6	156.5	151.1	153.8	**44,862.9**
DAY	1976	31.0	26.0	31.0	4.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,375.0**
H2O	1976	335.5	288.7	338.2	47.7	309.0	350.8	356.6	360.9	336.3	346.6	337.6	369.5	**31,607.1**
OIL	1976	173.1	144.8	176.9	24.0	170.5	167.5	175.9	176.2	167.3	169.9	164.3	169.9	**42,990.5**

Licence ***982*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,728.0**
H2O	1990	27.5	24.2	27.7	26.6	25.1	8.7	8.8	8.7	7.9	8.4	8.3	8.7	**78,279.5**
OIL	1990	39.8	36.7	40.6	39.5	41.5	51.3	56.4	47.4	43.4	43.5	41.7	42.2	**39,184.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	21.0	30.0	31.0	**12,363.0**
H2O	1989	84.3	76.2	85.2	17.8	18.2	17.5	18.1	18.7	15.8	10.9	26.9	27.3	**78,088.9**
OIL	1989	49.5	47.3	49.1	51.6	53.8	50.6	56.2	52.1	45.4	31.0	40.1	41.0	**38,660.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,009.0**
H2O	1988	88.7	82.8	90.8	66.6	82.2	80.9	82.2	80.5	76.9	80.6	81.3	80.9	**77,672.0**
OIL	1988	58.5	53.0	56.4	61.3	56.4	49.5	55.4	48.1	50.9	51.7	46.5	50.3	**38,092.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,643.0**
H2O	1987	179.2	164.9	108.8	66.6	83.5	93.8	93.4	88.3	91.1	87.9	85.2	92.6	**76,697.6**
OIL	1987	53.0	49.8	64.0	53.8	54.7	51.7	53.3	54.0	60.5	60.2	57.8	60.0	**37,454.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	**11,278.0**
H2O	1986	114.4	104.8	116.4	114.0	119.9	117.2	124.5	116.7	176.8	160.9	175.6	184.7	**75,462.3**
OIL	1986	70.6	66.4	69.7	70.6	69.7	68.2	72.7	71.9	55.8	44.2	52.2	53.3	**36,781.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,919.0**
H2O	1985	149.0	139.2	159.9	111.8	117.3	105.4	108.1	113.1	112.5	111.6	110.9	114.8	**73,836.4**
OIL	1985	55.8	53.3	55.6	69.5	73.0	69.7	76.7	73.4	72.5	74.5	72.0	73.5	**36,016.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,554.0**
H2O	1984	140.8	123.4	146.7	154.9	163.6	144.6	149.2	149.6	145.9	143.6	148.5	154.0	**72,382.8**
OIL	1984	33.8	31.9	34.1	65.2	59.8	61.7	62.3	60.4	55.4	60.1	55.7	59.6	**35,196.7**
DAY	1983	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,188.0**

Manitoba Production
1976 To 1990

Licence ***982*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	90.1	83.4	88.6	100.1	147.9	146.7	150.6	143.4	135.7	144.6	140.3	150.8	**70,618.0**
OIL	1983	40.5	38.3	40.3	22.0	34.3	35.5	38.2	36.4	32.2	39.0	32.9	37.1	**34,556.7**
DAY	1982	31.0	28.0	31.0	30.0	10.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,830.0**
H2O	1982	34.4	32.2	35.3	33.5	11.1	99.5	92.4	85.0	87.5	91.4	86.5	88.9	**69,095.8**
OIL	1982	67.2	64.9	71.5	70.9	22.4	40.8	31.9	26.8	71.4	46.1	42.7	44.1	**34,130.0**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,490.0**
H2O	1981	109.9	93.2	103.1	44.2	44.6	47.4	44.6	32.6	32.6	35.2	33.1	34.7	**68,318.1**
OIL	1981	63.7	57.0	62.6	58.0	57.7	63.4	59.9	74.4	74.0	69.9	67.6	69.8	**33,529.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,127.0**
H2O	1980	66.4	64.3	70.3	69.6	49.4	112.2	97.0	97.0	95.3	103.8	108.1	105.3	**67,662.9**
OIL	1980	70.5	66.6	71.2	66.9	66.4	64.5	64.0	61.0	60.4	65.7	63.4	64.7	**32,751.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,761.0**
H2O	1979	129.6	113.2	118.6	45.2	81.4	76.9	82.1	60.1	69.0	64.3	62.5	62.1	**66,624.2**
OIL	1979	65.4	59.5	64.7	68.0	30.2	28.5	67.5	77.0	75.8	74.2	70.2	70.8	**31,966.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,397.0**
H2O	1978	189.5	174.6	194.6	189.8	146.6	140.7	136.7	121.8	125.9	131.3	120.0	124.6	**65,659.2**
OIL	1978	74.1	67.2	73.9	72.8	65.3	68.2	64.8	66.4	65.3	67.7	64.7	67.4	**31,214.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,033.0**
H2O	1977	201.9	191.9	210.2	202.9	199.2	185.2	191.7	196.5	184.7	191.1	203.7	195.2	**63,863.1**
OIL	1977	75.5	68.8	75.2	73.1	76.3	74.8	77.2	78.0	74.2	81.0	79.6	74.8	**30,396.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,668.0**
H2O	1976	214.3	183.9	202.2	192.8	179.3	191.9	194.1	193.5	178.7	173.8	184.7	203.0	**61,508.9**
OIL	1976	91.4	83.3	92.6	89.1	97.7	103.6	106.3	104.6	76.8	74.7	74.7	76.6	**29,487.9**

Licence ***983*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,762.0**
H2O	1990	51.4	49.7	55.0	53.2	36.8	37.8	38.5	38.4	37.4	54.4	55.5	57.1	**7,734.3**
OIL	1990	79.9	71.9	78.4	77.4	77.1	71.5	75.0	71.3	72.4	82.4	75.3	76.6	**44,421.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,397.0**
H2O	1989	74.1	67.1	76.1	56.2	57.9	53.6	58.2	54.1	51.3	56.1	51.9	51.2	**7,169.1**
OIL	1989	70.9	63.0	71.3	77.1	76.2	74.5	80.6	79.8	76.5	81.7	77.4	80.0	**43,512.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,034.0**
H2O	1988	72.4	67.5	73.9	74.5	80.0	51.9	58.5	82.7	73.5	71.6	63.4	77.5	**6,461.3**
OIL	1988	79.7	74.1	79.7	83.6	91.2	57.5	56.0	71.7	69.2	70.9	68.5	69.1	**42,603.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,668.0**
H2O	1987	47.3	44.3	52.3	52.5	58.1	63.1	51.2	69.2	73.3	64.7	71.1	71.3	**5,613.9**
OIL	1987	70.5	62.9	70.2	64.7	66.8	69.4	73.3	72.7	78.8	75.9	77.9	77.7	**41,732.3**
DAY	1986	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,303.0**
H2O	1986	30.1	27.5	29.1	30.6	70.2	88.0	84.7	88.3	58.6	56.9	50.4	46.4	**4,895.5**
OIL	1986	74.8	69.4	78.1	73.0	60.7	68.2	64.3	69.2	64.9	72.6	65.8	67.7	**40,871.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,943.0**
H2O	1985	3.6	3.5	3.5	24.0	26.0	30.7	26.7	27.4	33.8	30.8	29.5	31.0	**4,234.7**
OIL	1985	44.2	40.5	44.2	71.4	81.0	74.8	75.3	74.1	73.8	73.8	70.2	72.3	**40,042.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,578.0**
H2O	1984	3.5	46.8	3.5	3.8	4.1	6.0	4.3	3.7	3.7	3.8	3.7	3.5	**3,964.2**
OIL	1984	36.4	23.5	38.1	39.3	42.7	42.2	38.7	44.5	42.8	43.4	45.0	43.9	**39,247.2**
DAY	1983	31.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**10,212.0**
H2O	1983	15.8	13.2	15.1	14.1	14.6	3.6	3.7	3.6	3.4	3.7	3.2	3.4	**3,873.8**
OIL	1983	60.4	48.2	59.9	58.6	60.3	33.2	34.1	34.3	34.0	36.5	34.5	34.7	**38,766.7**

Manitoba Production
1976 To 1990

Licence ***983*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,854.0**
H2O	1982	16.2	16.3	19.5	19.1	18.9	19.3	16.6	14.2	14.3	18.4	17.0	16.7	**3,776.4**
OIL	1982	74.3	65.9	72.9	69.9	76.0	75.1	69.1	62.7	70.0	68.9	62.3	63.9	**38,238.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**9,492.0**
H2O	1981	10.2	9.0	9.8	17.0	15.3	16.9	16.7	15.9	15.6	14.9	14.0	16.7	**3,569.9**
OIL	1981	63.2	55.6	61.9	69.9	65.4	73.0	74.0	73.6	71.4	71.3	64.9	75.1	**37,407.0**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,134.0**
H2O	1980	15.4	14.4	15.4	15.7	10.2	10.6	9.8	8.4	10.0	10.1	9.4	10.1	**3,397.9**
OIL	1980	64.2	63.4	67.7	65.9	62.9	60.9	60.5	51.8	62.8	64.3	61.4	65.2	**36,587.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,774.0**
H2O	1979	16.4	14.4	20.4	15.0	15.5	14.1	14.4	14.6	15.1	14.7	14.9	15.0	**3,258.4**
OIL	1979	72.4	63.8	68.6	65.4	68.5	66.6	68.6	67.3	67.4	66.2	66.6	67.7	**35,836.7**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,410.0**
H2O	1978	9.9	8.7	9.4	9.7	10.2	0.0	0.0	0.0	0.0	13.0	13.8	13.6	**3,073.9**
OIL	1978	79.3	70.4	78.0	75.3	78.3	74.7	77.9	76.8	73.3	69.9	69.1	70.3	**35,027.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,046.0**
H2O	1977	17.2	15.9	17.2	16.7	10.8	11.0	11.1	10.3	9.9	10.3	9.7	10.8	**2,985.6**
OIL	1977	76.3	73.7	79.6	75.2	78.0	74.7	78.0	76.6	73.3	76.0	75.8	76.8	**34,134.3**
DAY	1976	31.0	29.0	30.0	20.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,681.0**
H2O	1976	24.5	22.4	21.8	11.3	33.4	27.8	14.3	12.9	27.8	15.9	12.7	14.6	**2,834.7**
OIL	1976	86.8	77.2	82.0	49.7	86.8	84.2	81.0	80.4	75.8	78.5	76.0	78.0	**33,220.3**

Licence ***985*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,218.0**
H2O	1990	156.6	137.2	157.3	153.9	152.8	152.8	158.1	102.2	98.9	102.5	93.1	95.4	**61,168.6**
OIL	1990	21.2	18.4	20.5	19.0	19.8	18.8	18.7	17.5	16.9	17.4	16.6	16.8	**13,725.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,853.0**
H2O	1989	183.0	165.0	187.5	146.9	143.3	136.2	138.6	146.8	146.8	152.5	140.3	150.6	**59,607.8**
OIL	1989	27.2	23.7	27.3	21.3	22.3	20.8	22.0	21.3	21.5	22.2	20.4	20.6	**13,504.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,488.0**
H2O	1988	130.2	117.3	126.2	161.9	188.9	168.3	182.7	187.2	182.6	184.8	181.4	177.8	**57,770.3**
OIL	1988	27.8	25.7	27.1	26.3	28.3	26.7	27.5	27.5	26.1	27.6	26.6	27.8	**13,233.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,122.0**
H2O	1987	158.0	140.5	162.3	152.6	134.9	194.4	182.4	169.0	123.5	100.9	120.5	123.6	**55,781.0**
OIL	1987	16.3	14.6	16.1	15.3	20.1	29.9	22.3	21.4	26.6	23.1	26.7	28.3	**12,908.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,762.0**
H2O	1986	237.3	207.7	242.1	152.6	165.1	154.5	181.7	181.3	151.2	137.9	152.3	159.6	**54,018.4**
OIL	1986	12.4	10.8	11.4	20.3	20.1	19.6	19.3	18.2	15.8	15.8	15.6	16.3	**12,647.7**
DAY	1985	31.0	27.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,397.0**
H2O	1985	161.6	138.0	163.9	276.2	174.7	222.9	240.5	235.8	232.0	260.3	240.9	250.3	**51,895.1**
OIL	1985	16.8	14.5	16.8	20.5	13.3	16.9	17.0	17.5	17.3	12.0	11.6	12.6	**12,452.1**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**10,041.0**
H2O	1984	154.2	140.8	148.9	150.3	161.8	160.2	151.5	160.6	162.6	164.8	158.7	163.1	**49,298.0**
OIL	1984	18.0	16.9	17.1	21.8	18.9	17.8	18.7	18.8	19.0	19.7	16.4	17.0	**12,265.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,679.0**
H2O	1983	175.0	157.8	174.7	103.0	222.8	213.9	208.1	188.8	158.5	186.9	165.2	150.3	**47,420.5**
OIL	1983	19.1	17.1	19.0	17.2	13.1	13.2	18.4	18.4	18.5	19.1	18.1	18.4	**12,045.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,314.0**
H2O	1982	96.6	87.9	99.5	145.9	165.2	146.9	144.9	161.8	168.4	168.1	167.4	170.4	**45,315.5**

Manitoba Production
1976 To 1990

Licence ***985*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	16.3	15.0	17.6	19.2	22.0	18.9	18.9	17.5	18.6	19.1	18.5	19.1	**11,835.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,952.0**
H2O	1981	178.8	160.3	155.2	137.4	132.1	179.5	183.6	157.3	133.5	135.1	129.0	97.6	**43,592.5**
OIL	1981	19.6	18.1	20.2	19.3	17.8	21.3	22.1	20.3	19.9	23.0	21.0	16.5	**11,614.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,587.0**
H2O	1980	179.9	163.3	182.3	172.9	100.9	93.9	138.3	127.8	142.9	154.2	151.2	180.7	**41,813.1**
OIL	1980	21.4	20.1	21.5	20.9	23.0	20.6	25.3	23.5	22.3	18.1	17.8	21.8	**11,375.8**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,221.0**
H2O	1979	147.9	135.8	147.6	134.7	154.2	139.1	148.6	140.3	98.1	178.8	176.3	157.5	**40,024.8**
OIL	1979	18.4	16.7	18.4	18.0	26.6	19.4	23.1	22.1	23.8	22.5	21.5	21.5	**11,119.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,857.0**
H2O	1978	142.6	136.4	149.8	117.2	115.4	123.8	118.1	125.8	136.6	151.2	144.4	148.7	**38,265.9**
OIL	1978	28.6	26.1	29.4	23.0	24.0	24.3	25.3	24.2	22.1	20.0	18.9	18.2	**10,867.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,492.0**
H2O	1977	150.7	158.2	169.8	143.1	139.6	150.6	146.1	136.7	148.6	142.3	138.3	152.5	**36,655.9**
OIL	1977	26.9	24.2	26.4	46.4	50.9	46.6	30.4	29.7	29.7	20.8	21.0	28.8	**10,583.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**7,127.0**
H2O	1976	144.7	152.9	162.0	125.8	133.2	128.6	110.5	155.3	152.5	147.5	158.2	138.9	**34,879.4**
OIL	1976	28.9	26.9	28.6	26.9	28.9	36.9	22.9	30.2	27.3	27.5	26.5	26.9	**10,201.6**

Licence ***986*** Well Name ***Enerplus Scallion SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	8279.5	8665.6	10186.0	8827.9	10005.6	9426.7	10334.4	10257.1	9851.0	8185.1	8911.1	9755.2	**2,403,945.7**
WIN	1989	7956.9	7308.0	6434.2	7113.6	7854.7	8505.7	8800.9	7828.4	7516.0	8082.1	7557.1	7107.3	**2,291,260.5**
WIN	1988	13762.0	13622.4	12049.4	11926.9	12812.3	10359.6	9819.3	7615.7	7551.0	7260.7	6507.4	6965.1	**2,199,195.6**
WIN	1987	14618.9	12583.2	15288.9	13671.6	13980.8	13304.7	11986.0	13938.7	13995.8	13308.4	11662.9	14067.4	**2,078,943.8**
WIN	1986	12151.2	10786.2	11620.0	10338.2	11584.9	12891.7	10606.4	9012.5	10369.9	13296.9	13296.9	13792.4	**1,916,536.5**
WIN	1985	6477.0	8930.3	7275.8	7609.1	5847.4	8367.4	8534.1	10227.4	10117.8	10172.4	9346.7	10043.6	**1,776,789.3**
WIN	1984	10068.4	7296.3	6865.2	6646.0	8924.0	7249.2	9194.1	10515.7	7705.3	8872.9	7977.4	8265.8	**1,673,840.3**
WIN	1983	3368.3	2776.0	1162.9	337.8	17193.1	16034.7	5514.6	6774.1	6071.6	13191.4	10112.1	9513.6	**1,574,260.0**
WIN	1982	5235.7	6158.9	5092.0	5091.7	7723.9	8741.6	7350.1	14688.1	13061.2	15745.3	9080.6	4866.9	**1,482,209.8**
WIN	1981	799.2	2406.3	204.8	380.3	5300.7	6192.0	8687.0	7553.2	6164.7	2371.4	10311.1	6133.4	**1,379,373.8**
WIN	1980	6377.4	12302.7	12715.0	8906.4	6130.4	6775.5	2230.4	4318.5	4925.7	7836.3	543.8	3541.8	**1,322,869.7**
WIN	1979	12350.8	9152.2	4763.1	3514.4	7764.4	7457.2	5715.7	7777.6	4194.5	2665.2	2956.5	6128.2	**1,246,265.8**
WIN	1978	10411.3	8836.3	10568.4	12907.2	13704.9	14119.6	14338.3	15079.4	14109.9	13310.6	14862.9	15783.4	**1,171,826.0**
WIN	1977	8671.8	8172.1	9631.0	10868.9	11263.6	10577.2	11102.7	10713.7	10061.2	10229.9	9011.7	9881.9	**1,013,793.8**
WIN	1976	8343.5	7327.2	6335.5	4184.1	7428.3	10255.0	10025.5	8632.3	5090.6	7728.5	8409.4	8552.4	**893,608.1**

Licence ***987*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,624.0**
H2O	1990	118.6	105.6	119.3	123.4	127.5	148.4	144.4	151.7	142.7	150.7	128.8	126.7	**32,296.9**
OIL	1990	82.4	74.5	80.2	79.2	81.5	70.4	76.4	75.8	73.6	76.1	76.8	81.6	**90,774.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**12,260.0**
H2O	1989	121.6	112.6	116.4	123.2	117.7	111.8	102.8	107.2	115.0	111.3	108.2	117.1	**30,709.1**
OIL	1989	88.9	81.1	88.4	87.8	89.4	87.7	85.7	83.5	85.5	88.0	81.6	84.4	**89,846.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,898.0**
H2O	1988	104.6	112.5	117.5	120.9	138.0	131.3	130.9	133.5	125.7	127.9	125.3	118.1	**29,344.2**
OIL	1988	98.3	92.2	97.6	94.5	93.2	89.6	93.2	92.4	88.6	93.3	87.2	90.4	**88,814.3**

Manitoba Production
1976 To 1990

Licence ***987*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,532.0**
H2O	1987	111.9	104.1	119.6	74.0	117.1	116.7	119.2	105.8	104.9	118.9	109.6	112.2	**27,858.0**
OIL	1987	43.1	38.6	41.1	14.0	114.9	111.2	113.6	102.6	100.2	102.9	97.6	99.6	**87,703.8**
DAY	1986	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,169.0**
H2O	1986	152.3	144.8	152.6	126.9	153.8	112.4	112.8	113.7	107.4	112.9	110.6	114.8	**26,544.0**
OIL	1986	58.2	52.0	59.3	51.5	60.6	41.8	43.3	43.2	42.3	45.2	41.8	42.2	**86,724.4**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,807.0**
H2O	1985	181.3	172.1	155.6	156.4	138.3	139.6	137.2	142.1	140.6	149.6	145.7	150.9	**25,029.0**
OIL	1985	102.6	93.1	97.7	103.1	56.7	55.0	56.3	57.5	56.5	58.2	56.1	58.7	**86,143.0**
DAY	1984	31.0	29.0	31.0	29.0	23.0	30.0	31.0	13.0	30.0	31.0	30.0	31.0	**10,443.0**
H2O	1984	81.1	78.7	81.8	43.2	35.3	163.8	177.4	80.4	169.6	185.1	184.6	176.6	**23,219.6**
OIL	1984	101.2	94.9	100.8	58.6	47.5	109.4	110.8	47.0	106.7	108.2	101.7	101.2	**85,291.5**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,104.0**
H2O	1983	77.0	85.4	80.1	95.3	79.4	75.1	64.8	78.4	74.2	87.6	75.4	81.6	**21,762.0**
OIL	1983	115.4	102.5	108.7	114.5	94.9	96.2	98.7	102.4	94.1	103.4	98.8	102.9	**84,203.5**
DAY	1982	31.0	28.0	31.0	30.0	9.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,742.0**
H2O	1982	195.8	173.4	180.6	95.4	27.9	85.2	93.4	93.2	97.4	92.7	89.7	81.9	**20,807.7**
OIL	1982	138.5	122.8	136.2	113.5	35.1	110.8	121.4	112.2	126.6	119.6	114.2	118.5	**82,971.0**
DAY	1981	31.0	28.0	30.0	30.0	13.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,401.0**
H2O	1981	96.2	86.8	90.5	97.7	42.4	182.9	162.5	170.7	170.9	177.2	173.8	183.3	**19,501.1**
OIL	1981	157.8	142.8	150.8	113.7	49.9	142.5	141.0	142.1	137.4	135.5	135.1	138.5	**81,601.6**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,057.0**
H2O	1980	94.1	94.5	95.3	91.7	92.3	88.3	87.1	88.9	82.0	84.5	91.6	94.4	**17,866.2**
OIL	1980	147.9	146.2	152.0	149.0	157.1	152.0	158.2	161.4	155.2	160.4	154.7	157.6	**80,014.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,692.0**
H2O	1979	82.4	82.7	90.3	99.9	108.1	101.0	104.1	98.4	94.7	100.6	96.6	99.3	**16,781.5**
OIL	1979	155.3	138.6	152.3	141.9	152.3	150.7	165.7	160.5	153.4	158.1	152.8	157.8	**78,162.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,327.0**
H2O	1978	107.3	90.8	101.9	99.7	97.5	98.1	105.1	105.2	98.2	107.9	98.6	89.7	**15,623.4**
OIL	1978	204.8	185.6	207.7	199.6	203.4	160.0	163.0	162.6	155.9	161.9	154.0	147.1	**76,323.4**
DAY	1977	31.0	28.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,964.0**
H2O	1977	111.4	101.3	82.5	97.6	99.7	96.2	97.9	98.7	101.7	100.2	101.4	99.8	**14,423.4**
OIL	1977	271.9	243.3	213.6	204.5	202.5	205.2	205.5	214.5	206.1	211.4	204.0	207.7	**74,217.8**
DAY	1976	24.0	29.0	31.0	5.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,607.0**
H2O	1976	111.0	133.2	109.9	18.4	104.0	107.5	109.4	110.7	103.0	107.6	103.3	113.2	**13,235.0**
OIL	1976	178.1	207.5	271.7	43.9	271.4	269.4	283.0	283.5	269.2	277.0	264.1	273.3	**71,627.6**

Licence ***988*** Well Name ***Eureka Rossen Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	0.0	24.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	12.0	**9,528.0**
OIL	1990	23.8	0.0	26.2	23.7	30.8	27.0	26.0	28.0	26.4	26.7	24.8	10.9	**18,676.5**
DAY	1989	17.0	10.0	28.0	28.0	22.0	30.0	27.0	6.0	30.0	31.0	30.0	31.0	**9,222.0**
OIL	1989	5.1	10.2	30.0	17.7	37.5	27.3	29.9	2.0	34.0	33.4	28.0	28.8	**18,402.2**
DAY	1988	29.0	5.0	18.0	27.0	28.0	26.0	31.0	31.0	30.0	31.0	28.0	31.0	**8,932.0**
OIL	1988	32.4	3.3	20.7	35.7	19.9	37.2	29.4	30.2	25.1	30.7	24.8	27.5	**18,118.3**
DAY	1987	31.0	28.0	31.0	26.0	31.0	27.0	31.0	30.0	12.0	31.0	27.0	31.0	**8,617.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**15,344.6**
OIL	1987	30.5	37.4	36.4	34.6	30.3	27.3	35.9	27.0	10.0	30.0	30.0	31.8	**17,801.4**
DAY	1986	23.0	4.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	8.0	31.0	**8,281.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	**15,343.0**

Manitoba Production
1976 To 1990

Licence ***988*** Well Name ***Eureka Rossen Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	27.2	5.1	28.9	31.3	39.7	37.5	40.2	45.9	34.3	28.1	5.1	35.6	**17,440.2**
DAY	1985	26.0	0.0	15.0	26.0	31.0	30.0	31.0	31.0	13.0	29.0	30.0	24.0	**7,983.0**
OIL	1985	31.8	0.0	8.4	31.9	33.1	34.3	37.5	46.3	13.2	58.3	30.0	23.0	**17,081.3**
DAY	1984	25.0	27.0	31.0	30.0	31.0	21.0	28.0	31.0	28.0	31.0	30.0	31.0	**7,697.0**
H2O	1984	0.0	0.0	0.0	0.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	2.6	**15,341.1**
OIL	1984	22.4	37.5	44.5	43.7	35.6	29.9	21.5	28.9	37.3	50.4	37.7	38.6	**16,733.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	20.0	**7,353.0**
OIL	1983	24.6	38.1	50.0	29.4	53.7	44.6	45.4	23.2	21.3	35.8	36.7	26.7	**16,305.5**
DAY	1982	24.0	28.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	19.0	31.0	**7,001.0**
H2O	1982	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,332.1**
OIL	1982	33.2	24.8	30.0	38.6	35.8	48.6	49.6	46.2	36.1	46.9	23.7	45.1	**15,876.0**
DAY	1981	0.0	0.0	26.0	30.0	23.0	21.0	23.0	31.0	30.0	31.0	30.0	31.0	**6,660.0**
H2O	1981	0.0	0.0	5.6	0.0	0.0	5.6	5.6	0.0	0.0	0.0	0.0	0.0	**15,328.6**
OIL	1981	0.0	0.0	47.4	53.1	42.7	21.5	56.8	66.8	27.4	44.9	26.2	35.8	**15,417.4**
DAY	1980	0.0	0.0	0.0	0.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**6,384.0**
H2O	1980	0.0	0.0	0.0	0.0	2.4	2.8	1.9	1.9	3.2	0.0	0.0	0.0	**15,311.8**
OIL	1980	0.0	0.0	0.0	0.0	37.7	17.5	39.7	41.6	45.6	49.6	19.9	0.0	**14,994.8**
DAY	1979	0.0	0.0	0.0	0.0	19.0	30.0	31.0	31.0	30.0	31.0	15.0	20.0	**6,173.0**
H2O	1979	0.0	0.0	0.0	0.0	42.9	0.0	4.8	0.0	3.0	4.3	2.5	0.0	**15,299.6**
OIL	1979	0.0	0.0	0.0	0.0	37.4	58.3	45.9	58.5	52.0	44.7	12.2	10.5	**14,743.2**
DAY	1978	0.0	0.0	0.0	27.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**5,966.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	7.2	0.0	0.0	0.0	**15,242.1**
OIL	1978	0.0	0.0	0.0	67.9	49.3	33.9	38.8	55.2	45.5	28.3	0.0	0.0	**14,423.7**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	3.0	**5,757.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	0.0	0.0	0.0	**15,230.3**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	3.8	58.0	39.7	55.0	42.3	1.3	**14,104.8**
DAY	1976	0.0	0.0	0.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**5,624.0**
OIL	1976	0.0	0.0	0.0	0.0	36.6	61.8	37.5	49.9	32.4	51.7	28.0	1.7	**13,904.7**

Licence ***990*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2724.3	2450.7	2699.4	2811.9	2892.7	1680.2	1747.5	2097.3	1432.3	2589.2	2596.3	2476.2	**459,494.4**
WIN	1989	1705.4	1518.9	1435.1	1562.6	1703.1	1172.0	766.2	2102.9	2683.8	2742.2	2555.0	2704.1	**431,296.4**
WIN	1988	1491.2	1403.5	1536.1	1489.8	1603.2	1666.9	1571.7	1493.3	1480.0	1608.9	1521.4	1613.8	**408,645.1**
WIN	1987	1616.0	1523.5	1755.0	1650.0	1696.9	1754.8	1632.5	1864.3	1716.2	1903.4	1597.8	1700.8	**390,165.3**
WIN	1986	1822.4	1549.2	1639.8	1712.1	1649.0	1108.8	1667.6	1750.9	1654.8	1555.1	1602.4	1618.0	**369,754.1**
WIN	1985	1486.0	1359.3	1667.1	1455.4	914.5	1543.1	1570.5	1554.5	1505.4	1710.7	1491.5	1330.5	**350,424.0**
WIN	1984	1498.3	1408.9	1357.5	1326.1	1388.0	1429.7	1561.8	1564.3	1465.0	1725.4	1644.1	1533.7	**332,835.5**
WIN	1983	1763.6	1745.0	1699.5	1867.1	1918.6	1704.5	1626.3	1395.7	1360.0	1375.0	1660.1	1576.7	**314,932.7**
WIN	1982	1458.1	1127.4	1469.3	1476.1	1025.9	1370.0	1506.5	623.0	0.0	0.0	837.6	1885.2	**295,240.6**
WIN	1981	1628.2	1547.2	1680.7	1571.6	1270.2	1358.0	1348.2	1431.6	1377.4	1159.1	1382.8	1439.1	**282,461.5**
WIN	1980	1566.9	1158.9	1253.9	1450.7	1576.0	1208.2	1496.8	1413.2	1403.4	1573.2	1748.7	1666.2	**265,267.4**
WIN	1979	1196.5	1226.1	1655.6	1721.2	1682.0	1519.7	1769.5	1779.5	1576.2	1617.8	1647.8	1630.9	**247,751.3**
WIN	1978	1569.9	1426.4	1611.6	1375.7	1439.1	1555.3	1199.8	950.1	1490.0	1749.7	1562.8	795.8	**228,728.5**
WIN	1977	1406.5	1307.3	1551.6	1040.7	1447.4	1428.4	1404.9	1426.8	1490.6	1503.3	1557.8	1483.4	**212,002.3**
WIN	1976	1297.0	1204.1	1197.0	1262.8	1423.0	1371.2	1443.4	1486.8	1466.0	1528.6	1311.1	1594.9	**194,953.6**

Licence ***991*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***991*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,653.0**
H2O	1990	254.6	230.3	257.4	269.9	257.8	252.8	249.5	260.4	245.3	286.7	293.1	270.4	**56,766.8**
OIL	1990	53.1	48.8	52.0	52.0	49.5	50.2	55.2	54.4	52.9	60.5	57.6	57.3	**84,388.0**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,289.0**
H2O	1989	283.3	257.3	277.7	274.0	271.7	255.4	236.7	267.0	262.9	250.3	242.8	255.6	**53,638.6**
OIL	1989	78.8	70.4	80.2	74.4	59.3	57.6	56.7	59.7	56.2	56.9	55.0	55.4	**83,744.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,926.0**
H2O	1988	272.5	295.1	305.8	317.4	338.3	310.1	311.5	312.9	299.4	301.3	298.3	276.7	**50,503.9**
OIL	1988	84.9	80.3	84.4	82.4	88.7	80.5	84.5	82.4	80.4	83.6	79.1	80.6	**82,983.9**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,560.0**
H2O	1987	225.6	206.4	243.6	237.4	216.6	274.1	284.7	277.6	280.1	312.2	292.1	288.2	**46,864.6**
OIL	1987	77.6	68.3	74.8	75.0	77.8	88.8	92.2	89.5	88.8	89.7	86.3	84.9	**81,992.1**
DAY	1986	31.0	28.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,196.0**
H2O	1986	228.8	213.7	58.7	210.2	235.6	227.4	227.3	225.7	216.6	187.6	223.1	227.7	**43,726.0**
OIL	1986	70.4	61.8	18.4	68.8	75.8	75.4	78.1	76.5	76.3	67.1	75.3	74.8	**80,998.4**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,859.0**
H2O	1985	284.7	265.8	252.6	241.5	227.4	238.7	206.1	209.9	211.1	220.9	218.8	222.9	**41,243.6**
OIL	1985	95.3	85.0	93.8	94.2	94.6	95.4	68.1	68.5	68.4	69.3	67.8	69.8	**80,179.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,495.0**
H2O	1984	171.1	160.4	171.1	165.6	259.9	253.1	278.6	298.7	266.3	286.1	289.9	284.2	**38,443.2**
OIL	1984	66.7	60.5	65.9	65.6	103.0	99.9	103.0	103.2	99.1	98.8	94.5	96.3	**79,209.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,129.0**
H2O	1983	214.8	235.9	232.7	263.4	166.0	154.4	135.6	163.2	166.4	180.2	157.8	167.8	**35,558.2**
OIL	1983	94.2	82.9	92.4	92.7	62.0	61.9	64.5	66.6	65.9	66.5	64.6	66.2	**78,153.0**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	26.0	31.0	30.0	31.0	**9,764.0**
H2O	1982	215.8	192.7	199.0	202.4	182.2	202.6	197.1	234.9	235.4	260.4	249.9	226.6	**33,320.0**
OIL	1982	56.4	50.4	55.5	53.3	50.8	58.3	56.7	82.8	89.5	98.4	93.2	96.0	**77,272.6**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**9,411.0**
H2O	1981	285.6	253.5	283.6	267.6	186.0	201.3	180.4	175.8	191.4	182.9	193.2	205.2	**30,721.0**
OIL	1981	79.3	70.5	79.9	80.3	54.8	58.1	58.0	54.3	57.1	51.8	55.8	57.5	**76,431.3**
DAY	1980	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,055.0**
H2O	1980	477.1	509.0	513.2	493.8	272.0	259.9	256.5	262.0	241.6	248.8	270.0	278.2	**28,114.5**
OIL	1980	45.8	48.1	50.2	49.2	78.3	75.8	78.8	80.5	77.3	79.9	77.1	78.6	**75,673.9**
DAY	1979	31.0	27.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,691.0**
H2O	1979	103.4	99.1	113.3	122.6	104.0	544.0	560.5	528.9	509.1	541.8	520.5	534.6	**24,032.4**
OIL	1979	228.0	194.6	223.7	203.7	171.4	49.7	54.7	52.7	50.3	52.1	50.4	52.0	**74,854.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,334.0**
H2O	1978	134.3	113.7	127.5	122.3	124.2	122.9	131.6	130.8	123.1	135.1	119.9	121.4	**19,750.6**
OIL	1978	242.0	219.5	245.7	231.4	244.6	235.8	240.3	237.6	229.6	238.5	220.7	233.2	**73,471.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,969.0**
H2O	1977	151.7	137.5	146.4	147.1	153.4	144.8	128.0	123.5	127.7	125.4	127.2	125.1	**18,243.8**
OIL	1977	288.6	258.2	295.7	287.0	290.5	287.8	253.1	253.5	243.8	249.8	241.4	245.7	**70,652.1**
DAY	1976	31.0	27.0	31.0	2.0	29.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,604.0**
H2O	1976	84.1	75.8	84.7	6.0	140.2	121.8	148.6	150.2	134.3	146.4	140.7	153.9	**16,606.0**
OIL	1976	265.9	232.6	271.7	18.4	285.7	238.4	300.5	301.0	273.8	294.0	280.5	290.0	**67,457.0**

Licence ***992*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,614.0**
H2O	1990	749.9	656.7	720.3	736.8	757.0	809.4	837.6	816.7	763.7	810.5	738.1	762.8	**131,152.0**

Manitoba Production
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Licence ***992*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	13.5	11.8	12.4	12.1	12.6	8.4	8.4	8.7	8.2	8.6	8.2	8.4	**14,187.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,250.0**
H2O	1989	598.1	554.1	623.6	611.7	685.6	635.7	665.1	702.7	701.5	725.1	675.8	698.7	**121,992.5**
OIL	1989	12.0	10.7	12.3	12.0	14.3	13.0	14.1	13.6	13.7	14.1	13.1	12.8	**14,066.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**10,886.0**
H2O	1988	624.9	559.2	605.9	604.0	731.3	651.7	613.7	624.6	609.1	620.8	286.7	597.3	**114,114.8**
OIL	1988	21.4	19.6	20.8	29.5	32.9	30.9	12.5	12.4	11.7	12.6	5.7	12.6	**13,910.7**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,535.0**
H2O	1987	605.6	518.2	618.0	584.6	643.1	575.1	625.5	532.5	586.2	574.4	578.6	593.3	**106,985.6**
OIL	1987	23.3	20.0	22.9	21.8	22.1	21.1	22.3	19.6	20.2	21.1	20.5	21.8	**13,688.1**
DAY	1986	31.0	28.0	12.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	31.0	**10,173.0**
H2O	1986	576.6	504.6	207.2	581.5	660.3	596.4	527.6	485.1	553.4	505.3	562.3	611.5	**99,950.5**
OIL	1986	19.8	17.2	6.4	22.5	25.1	23.6	22.3	19.4	22.5	22.5	22.3	23.2	**13,431.4**
DAY	1985	31.0	27.0	31.0	30.0	23.0	30.0	29.0	26.0	30.0	31.0	30.0	31.0	**9,833.0**
H2O	1985	632.9	516.6	641.8	590.1	437.6	564.9	550.7	513.9	616.8	628.3	585.3	608.3	**93,578.7**
OIL	1985	36.0	29.6	36.0	34.2	13.5	17.3	15.6	20.5	24.7	19.1	18.5	20.1	**13,184.6**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**9,484.0**
H2O	1984	619.4	565.7	598.2	603.6	576.8	564.1	634.5	629.0	614.4	645.2	617.0	638.5	**86,691.5**
OIL	1984	22.5	21.1	21.4	21.8	37.9	35.3	27.4	35.4	34.5	37.1	34.9	36.4	**12,899.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,121.0**
H2O	1983	549.3	495.4	548.3	540.8	557.7	509.3	507.4	648.0	587.7	693.0	612.3	583.0	**79,385.1**
OIL	1983	35.7	32.2	35.6	33.2	27.5	26.3	26.5	23.3	23.2	23.9	22.6	22.2	**12,533.8**
DAY	1982	15.0	0.0	5.0	30.0	17.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**8,759.0**
H2O	1982	216.2	0.0	7.1	450.0	270.4	494.6	513.5	502.7	521.3	527.6	501.1	534.8	**72,552.9**
OIL	1982	27.5	0.0	0.9	59.9	24.1	30.7	29.7	28.4	34.4	35.9	33.1	35.8	**12,201.6**
DAY	1981	31.0	27.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,482.0**
H2O	1981	497.7	430.2	501.3	435.1	383.6	492.1	490.5	505.9	474.7	479.9	458.1	450.6	**68,013.6**
OIL	1981	47.5	42.3	48.7	29.4	25.0	35.9	36.3	34.3	55.4	64.0	58.7	58.5	**11,861.2**
DAY	1980	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,123.0**
H2O	1980	537.2	487.6	544.5	516.3	467.8	468.8	446.4	426.1	490.5	506.4	491.6	467.4	**62,413.9**
OIL	1980	34.1	32.0	34.4	33.3	46.9	45.0	60.8	58.1	50.9	50.3	49.5	49.0	**11,325.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,761.0**
H2O	1979	511.0	454.0	493.7	434.1	467.6	427.7	426.0	450.2	408.5	505.4	526.4	478.1	**56,563.3**
OIL	1979	59.9	52.5	57.9	54.4	53.5	44.2	44.0	46.5	53.9	35.8	34.3	34.7	**10,780.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,397.0**
H2O	1978	510.2	488.4	536.2	527.0	361.5	511.8	504.4	527.7	441.6	481.6	453.4	502.5	**50,980.6**
OIL	1978	62.1	56.6	63.9	58.0	31.6	44.7	51.3	48.5	61.7	61.3	57.0	61.6	**10,209.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,033.0**
H2O	1977	243.6	266.6	286.2	264.5	482.0	528.3	440.9	451.0	482.3	537.8	523.7	545.9	**45,134.3**
OIL	1977	43.4	40.4	44.0	42.4	49.3	45.8	43.5	76.0	53.7	53.6	53.7	62.8	**9,551.0**
DAY	1976	31.0	29.0	31.0	5.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**6,668.0**
H2O	1976	340.1	359.9	380.8	55.2	369.0	372.0	240.4	296.0	290.5	281.2	266.6	234.3	**40,081.5**
OIL	1976	44.2	40.8	43.5	6.5	44.0	45.8	36.9	50.7	45.8	46.1	44.5	45.0	**8,942.4**

Licence ***993*** Well Name ***Mineraloid Routledge SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	8234.2	7544.5	8939.8	9201.5	9221.1	9430.5	10003.8	9445.4	9709.0	8626.9	7620.3	6350.1	**1,953,161.0**
WIN	1989	11672.5	10071.0	13902.3	13500.0	9269.6	8280.1	8368.8	8462.1	7911.4	8640.3	8367.1	7345.7	**1,848,833.9**
WIN	1988	11479.0	10282.5	11155.0	10383.5	11382.0	7695.3	7788.0	10952.1	9312.6	9305.2	8929.2	9421.8	**1,733,043.0**
WIN	1987	8733.0	7948.8	9574.3	8628.6	9013.1	8161.5	9952.5	8411.8	9133.7	9364.0	9641.7	10747.8	**1,614,956.8**

Manitoba Production
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Licence ***993*** Well Name ***Mineraloid Routledge SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1986	7194.7	7275.8	6488.2	7969.8	7827.9	6911.4	7385.7	7363.0	7807.1	7829.4	7829.4	8239.6	**1,505,646.0**
WIN	1985	7583.3	6741.5	8399.0	7547.2	6006.8	6965.0	6932.9	7287.0	7553.9	7668.1	7440.6	6589.9	**1,415,524.0**
WIN	1984	8025.5	6703.3	8096.7	7933.2	7258.1	6955.3	8333.7	8009.3	7478.7	7802.3	7834.2	7568.7	**1,328,808.8**
WIN	1983	8340.7	7793.3	8628.5	8109.1	8964.2	8386.9	8283.4	8022.1	8665.7	9348.1	7662.3	7879.7	**1,236,809.8**
WIN	1982	7155.7	6491.0	5843.6	6526.3	4278.3	6408.5	6660.6	6530.4	7464.7	6961.4	7777.2	9042.3	**1,136,725.8**
WIN	1981	8020.4	7020.9	7072.9	6903.1	6024.3	7261.5	6995.5	7669.2	7245.2	7027.8	6658.8	7235.4	**1,055,585.8**
WIN	1980	6715.7	6684.4	7124.6	7122.4	7320.4	7071.8	7315.0	7672.4	7334.9	7672.5	7056.3	7565.4	**970,450.8**
WIN	1979	6087.1	5902.5	4262.2	5045.4	5058.1	4992.6	5440.8	5696.2	4690.3	6065.9	5429.1	5946.0	**883,795.0**
WIN	1978	7061.5	6565.9	6913.6	6517.1	6699.1	5518.8	5578.7	7324.5	5608.1	5891.6	5789.1	6478.1	**819,178.8**
WIN	1977	7321.5	6810.6	5974.6	5171.7	6014.8	5042.0	5736.9	5399.9	5432.8	4943.1	6139.0	6723.0	**743,232.7**
WIN	1976	5623.6	5220.5	5010.2	2728.0	3983.6	5012.9	3761.2	5801.9	5415.8	4407.5	4525.1	5331.0	**672,522.8**

Licence ***996*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,467.0**
H2O	1990	48.8	43.5	49.3	50.8	52.5	42.0	43.6	45.9	43.4	45.6	45.9	43.9	**12,369.3**
OIL	1990	20.4	18.4	19.9	19.5	20.2	22.4	25.9	25.8	25.1	25.8	24.2	25.0	**18,876.8**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,104.0**
H2O	1989	39.7	38.1	39.4	41.6	44.5	47.4	43.6	49.0	48.7	47.2	45.0	48.2	**11,814.1**
OIL	1989	23.5	22.2	24.2	24.0	26.1	21.1	20.6	21.6	20.5	21.2	20.4	20.9	**18,604.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,741.0**
H2O	1988	58.5	62.8	65.7	67.6	70.8	67.4	42.8	45.1	42.5	43.2	42.3	39.2	**11,281.7**
OIL	1988	29.7	27.9	29.6	28.6	30.3	29.2	24.7	25.2	24.3	25.5	23.9	24.3	**18,337.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,376.0**
H2O	1987	46.6	43.4	49.9	49.9	58.6	58.4	59.6	59.1	58.6	66.5	61.2	62.7	**10,633.8**
OIL	1987	30.7	27.5	29.4	30.3	31.9	30.9	31.5	31.1	30.3	31.2	29.6	30.2	**18,014.7**
DAY	1986	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,011.0**
H2O	1986	0.0	0.0	0.0	45.4	48.7	46.8	47.0	47.4	44.7	47.1	46.1	47.8	**9,959.3**
OIL	1986	0.0	0.0	0.0	28.9	30.0	29.8	30.9	30.9	30.2	32.3	29.8	30.2	**17,650.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**10,736.0**
H2O	1985	59.3	56.3	55.6	54.1	52.9	53.5	43.8	45.4	44.8	47.7	46.5	23.3	**9,538.3**
OIL	1985	29.7	26.9	31.9	32.6	34.0	33.0	28.1	28.8	28.2	29.1	28.0	14.2	**17,377.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,387.0**
H2O	1984	51.1	49.5	51.6	50.7	54.1	53.6	58.0	60.7	55.5	60.5	60.4	57.7	**8,955.1**
OIL	1984	30.0	28.2	29.9	30.3	32.1	31.7	32.1	31.4	30.9	31.3	29.4	29.3	**17,032.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,022.0**
H2O	1983	35.0	38.8	37.6	43.3	44.1	41.7	36.0	43.6	44.2	48.7	47.5	51.4	**8,291.7**
OIL	1983	35.3	31.4	34.4	35.1	38.4	39.0	40.0	41.5	40.8	41.9	29.3	30.6	**16,666.0**
DAY	1982	31.0	28.0	31.0	30.0	6.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**9,657.0**
H2O	1982	71.5	62.7	65.9	65.9	12.9	66.0	65.1	62.7	44.3	42.1	39.4	37.2	**7,779.8**
OIL	1982	39.6	34.8	38.9	36.8	7.7	40.2	39.6	35.4	38.7	36.6	33.8	36.3	**16,228.3**
DAY	1981	31.0	28.0	30.0	30.0	25.0	24.0	27.0	31.0	30.0	29.0	30.0	31.0	**9,321.0**
H2O	1981	48.4	43.7	45.6	44.9	37.7	37.2	36.0	62.3	62.4	64.6	63.4	66.9	**7,144.1**
OIL	1981	54.4	49.2	51.9	54.5	46.3	45.0	48.4	40.8	39.5	38.9	38.9	39.8	**15,809.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,975.0**
H2O	1980	49.3	47.5	47.9	46.1	46.5	44.3	42.9	43.0	41.3	42.5	46.1	47.5	**6,531.0**
OIL	1980	53.1	50.4	52.3	51.4	54.2	52.4	53.4	53.5	53.4	55.2	53.3	54.4	**15,262.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**8,610.0**
H2O	1979	33.5	33.5	36.7	40.6	43.9	41.0	50.2	49.2	47.4	50.5	44.8	49.9	**5,986.1**
OIL	1979	60.5	54.0	59.4	55.2	59.4	58.7	54.9	55.2	52.7	54.4	48.6	54.3	**14,625.3**

Manitoba Production
1976 To 1990

Licence ***996*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,248.0**
H2O	1978	54.2	45.9	51.4	50.4	50.1	49.4	53.1	42.0	39.1	43.1	37.7	38.3	**5,464.9**
OIL	1978	69.8	63.2	70.9	68.0	70.6	68.2	69.3	65.2	62.6	65.0	59.3	63.9	**13,958.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	30.0	31.0	**7,884.0**
H2O	1977	60.7	55.0	58.5	58.8	60.4	58.0	58.2	59.3	49.0	50.6	51.4	50.6	**4,910.2**
OIL	1977	74.1	66.3	76.0	73.7	73.7	73.9	72.9	77.2	59.3	72.0	69.8	70.9	**13,162.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,526.0**
H2O	1976	39.1	37.8	39.4	41.7	39.9	38.6	59.3	60.1	56.1	58.7	56.3	61.5	**4,239.7**
OIL	1976	68.6	64.7	70.1	71.2	74.8	69.6	77.1	77.4	73.4	75.5	72.0	74.5	**12,302.2**

Licence ***998*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,603.0**
H2O	1990	267.2	232.3	270.1	277.6	332.0	325.2	315.7	320.9	310.7	329.6	328.2	317.7	**33,850.2**
OIL	1990	148.5	131.2	145.3	142.4	146.8	148.6	160.7	154.4	154.3	160.2	148.5	154.9	**112,476.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,238.0**
H2O	1989	217.0	205.5	212.5	219.8	260.9	254.1	233.6	435.6	263.5	255.1	243.4	264.0	**30,223.0**
OIL	1989	162.8	151.8	165.6	160.9	151.8	152.8	149.3	238.9	150.2	154.4	146.9	152.2	**110,680.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,874.0**
H2O	1988	219.9	236.2	246.6	253.9	266.2	253.3	252.5	257.6	242.5	234.6	228.5	205.0	**27,158.0**
OIL	1988	201.1	188.6	199.6	193.4	204.9	196.9	205.0	203.2	195.0	175.5	163.5	161.0	**108,742.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,508.0**
H2O	1987	189.1	176.5	204.8	202.8	188.1	187.4	191.5	189.7	178.7	213.4	198.0	235.6	**24,261.2**
OIL	1987	230.4	206.6	222.4	226.9	239.3	231.6	236.6	233.3	216.2	233.9	223.3	203.8	**106,454.9**
DAY	1986	31.0	28.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,144.0**
H2O	1986	140.5	132.5	49.5	130.2	199.6	194.3	192.6	192.7	183.5	160.5	189.0	194.5	**21,905.6**
OIL	1986	293.5	259.9	105.1	288.9	227.4	228.0	234.3	231.4	229.0	203.1	225.9	226.1	**103,750.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**10,804.0**
H2O	1985	123.0	115.9	109.2	105.2	103.9	104.0	126.6	130.0	129.7	136.8	121.7	138.1	**19,946.2**
OIL	1985	220.6	198.4	217.1	219.8	231.3	222.7	283.5	287.6	285.0	291.1	256.0	293.4	**100,998.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**10,441.0**
H2O	1984	177.2	169.0	177.3	172.9	186.1	182.7	120.4	83.3	115.1	124.6	125.3	122.8	**18,502.1**
OIL	1984	161.2	148.8	159.2	159.8	170.7	166.9	238.3	154.1	229.4	230.6	218.6	222.9	**97,991.5**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,086.0**
H2O	1983	140.1	150.4	146.9	173.3	177.9	161.3	134.4	166.7	172.4	188.2	163.5	175.2	**16,745.4**
OIL	1983	212.0	182.3	201.3	210.4	232.6	150.9	149.2	158.7	159.3	162.1	156.1	161.2	**95,731.0**
DAY	1982	31.0	27.0	31.0	30.0	2.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,723.0**
H2O	1982	99.5	82.3	91.8	92.5	6.0	92.6	90.6	84.9	177.2	169.8	164.4	149.0	**14,795.1**
OIL	1982	311.6	258.2	306.4	291.9	20.1	319.3	312.1	270.9	232.5	221.4	211.5	217.6	**93,594.9**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,392.0**
H2O	1981	72.3	65.3	72.4	68.3	60.9	69.5	60.8	86.4	86.5	87.2	88.5	92.8	**13,494.5**
OIL	1981	113.5	102.7	115.3	115.9	104.7	117.3	114.3	320.0	309.6	296.8	306.7	312.0	**90,621.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**9,034.0**
H2O	1980	73.7	71.0	71.6	68.9	69.4	66.3	65.4	51.0	61.7	63.5	68.8	71.0	**12,583.6**
OIL	1980	110.8	105.2	109.2	107.1	112.9	109.3	113.8	88.7	111.6	115.3	111.2	113.4	**88,292.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,674.0**
H2O	1979	103.3	103.7	113.3	125.3	81.3	73.1	76.1	73.8	71.0	75.5	72.5	74.6	**11,781.3**
OIL	1979	400.2	357.3	392.6	365.5	347.1	104.4	116.2	115.4	110.3	113.6	109.8	113.4	**86,984.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	30.0	29.0	31.0	**8,309.0**
H2O	1978	123.8	104.9	117.6	115.1	114.5	113.4	64.1	131.0	121.0	127.2	112.1	120.2	**10,737.8**

Manitoba Production
1976 To 1990

Licence ***998*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	385.8	349.6	391.4	376.0	389.5	375.8	270.0	418.7	398.1	395.2	363.4	411.6	**84,338.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,954.0**
H2O	1977	113.4	105.6	112.4	112.9	117.8	111.1	118.0	113.8	117.6	115.7	117.3	115.4	**9,372.9**
OIL	1977	449.1	413.0	473.1	458.9	464.5	460.4	480.4	403.8	388.4	398.1	384.6	391.2	**79,813.2**
DAY	1976	31.0	27.0	31.0	8.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,589.0**
H2O	1976	74.7	67.4	75.4	21.1	108.6	112.1	106.8	115.4	107.5	112.4	107.9	118.1	**8,001.9**
OIL	1976	527.7	463.4	539.5	146.4	460.8	457.3	449.6	481.3	456.9	470.2	448.4	464.0	**74,647.7**

Licence ***999*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	29.0	31.0	30.0	31.0	**12,053.0**
H2O	1990	1048.6	913.9	1029.2	1006.0	958.0	882.3	891.3	539.2	753.8	842.8	841.9	877.8	**200,485.2**
OIL	1990	11.0	10.1	10.9	10.8	11.4	41.1	45.2	28.1	39.8	42.0	40.4	41.0	**14,202.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**11,700.0**
H2O	1989	951.1	844.5	961.9	938.1	959.8	963.1	983.4	882.4	1011.4	1052.7	1025.6	1042.9	**189,900.4**
OIL	1989	9.0	8.4	8.9	8.6	9.0	8.8	11.7	9.5	11.2	11.5	11.0	11.3	**13,870.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,339.0**
H2O	1988	997.2	929.8	1020.1	1019.7	931.8	929.6	928.2	913.5	868.4	909.2	917.0	905.9	**178,283.5**
OIL	1988	7.3	6.6	7.0	7.1	10.3	9.2	10.1	8.8	9.3	9.4	8.5	9.1	**13,751.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,973.0**
H2O	1987	1002.0	944.1	1095.2	1039.3	1085.8	1009.2	1085.2	1016.6	1024.3	987.4	943.8	1039.7	**167,013.1**
OIL	1987	19.5	18.8	20.5	19.6	19.9	19.7	7.6	7.6	7.5	7.5	7.1	7.5	**13,648.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,608.0**
H2O	1986	1128.4	1033.5	1147.2	1123.6	1068.7	1044.5	1110.5	1075.4	1021.9	1108.4	1014.7	1067.0	**154,740.5**
OIL	1986	4.7	4.4	4.6	4.7	18.6	18.2	19.4	19.8	21.3	20.1	19.9	20.3	**13,486.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,243.0**
H2O	1985	860.1	806.6	926.7	902.9	1152.1	1038.9	1066.3	1114.7	1108.6	1094.1	1093.3	1131.7	**141,796.7**
OIL	1985	13.9	13.3	13.9	13.8	4.8	4.6	5.1	4.9	4.9	5.0	4.8	4.9	**13,310.0**
DAY	1984	31.0	29.0	31.0	30.0	24.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,878.0**
H2O	1984	894.9	784.0	932.2	997.4	707.2	530.7	864.3	867.0	845.3	832.3	834.1	892.3	**129,500.7**
OIL	1984	14.1	13.3	14.3	14.0	11.1	9.8	15.5	15.1	13.8	15.0	13.5	14.9	**13,216.1**
DAY	1983	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,530.0**
H2O	1983	1523.3	1410.1	1498.4	1366.0	1627.9	924.2	958.1	911.4	862.2	918.9	891.4	958.2	**119,519.0**
OIL	1983	15.1	14.4	15.1	13.7	17.3	14.7	15.9	15.2	13.5	16.3	13.7	15.5	**13,051.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,166.0**
H2O	1982	886.4	830.0	909.3	863.8	907.2	861.3	858.1	825.8	1433.2	1545.0	1462.6	1502.1	**105,668.9**
OIL	1982	17.4	16.8	18.5	18.4	18.4	19.2	20.1	17.7	16.4	17.3	16.0	16.5	**12,871.3**
DAY	1981	31.0	28.0	31.0	30.0	19.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,804.0**
H2O	1981	1066.9	905.2	997.5	910.0	559.7	478.4	886.4	838.5	840.8	907.9	853.0	893.8	**92,784.1**
OIL	1981	25.2	22.5	24.6	23.3	11.9	10.6	19.5	19.1	19.0	18.0	17.3	17.9	**12,658.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**8,465.0**
H2O	1980	1356.0	1312.9	1435.1	1419.3	1046.0	1005.8	1032.9	863.7	1013.9	1007.1	1050.0	1022.5	**82,646.0**
OIL	1980	27.4	25.9	27.7	26.0	25.3	24.6	26.5	21.1	25.0	26.1	25.1	25.6	**12,429.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**8,104.0**
H2O	1979	1029.0	898.3	941.5	949.9	1471.5	1388.8	1353.9	1226.3	1409.3	1314.1	1095.8	1268.8	**69,080.8**
OIL	1979	47.6	43.3	47.1	45.5	30.2	28.4	29.5	29.8	29.5	28.7	23.4	27.5	**12,123.4**
DAY	1978	31.0	28.0	31.0	23.0	0.0	17.0	30.0	29.0	30.0	31.0	30.0	31.0	**7,743.0**
H2O	1978	1016.6	935.9	1044.3	771.8	0.0	560.8	976.9	852.0	1008.7	1043.3	961.8	1000.2	**54,733.6**
OIL	1978	36.5	33.2	36.5	27.3	0.0	19.7	35.1	35.1	47.2	48.5	46.7	48.8	**11,712.9**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,432.0**

Manitoba Production
1976 To 1990

Licence ***999*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1977	507.0	489.2	545.5	526.8	517.4	486.8	285.1	292.0	274.7	284.1	302.5	1047.9	**44,561.3**
OIL	1977	41.6	38.5	42.7	41.5	43.4	43.1	19.5	19.7	18.8	20.5	20.2	37.0	**11,298.3**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,068.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	412.1	476.3	464.1	466.1	480.0	527.4	**39,002.3**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	13.8	45.1	43.5	43.9	42.4	43.5	**10,911.8**

Licence ***1001*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,529.0**
H2O	1990	170.8	150.2	173.5	172.6	166.1	156.8	150.5	160.2	136.9	143.1	146.2	137.9	**44,359.6**
OIL	1990	47.3	42.3	46.5	44.1	42.5	41.3	44.2	44.5	39.4	40.3	38.4	39.0	**29,423.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,164.0**
H2O	1989	148.1	134.8	140.9	147.6	168.7	158.6	147.0	162.7	171.5	163.4	158.4	166.8	**42,494.8**
OIL	1989	53.4	47.9	52.8	51.9	49.3	47.9	47.2	48.8	48.7	49.2	47.6	47.9	**28,913.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,800.0**
H2O	1988	170.7	180.3	192.0	182.6	163.9	158.6	159.4	160.1	153.1	154.1	152.6	141.5	**40,626.3**
OIL	1988	54.0	49.8	53.8	48.1	54.7	53.4	56.0	54.7	53.3	55.4	52.4	53.5	**28,321.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,434.0**
H2O	1987	87.7	80.3	94.7	92.3	87.1	167.5	174.0	169.7	171.2	190.8	178.5	180.0	**38,657.4**
OIL	1987	46.6	40.9	44.9	45.0	48.3	55.1	57.3	55.5	55.1	55.6	53.6	53.8	**27,682.1**
DAY	1986	31.0	28.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,069.0**
H2O	1986	88.2	83.2	22.6	81.1	91.6	88.4	86.9	87.8	84.2	75.8	86.8	88.5	**36,983.6**
OIL	1986	52.8	46.8	13.8	51.5	45.5	45.2	46.1	45.9	45.8	41.8	45.2	44.8	**27,070.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,731.0**
H2O	1985	126.5	118.1	112.3	107.3	106.8	106.1	79.5	81.0	81.4	85.2	84.4	86.0	**36,018.5**
OIL	1985	65.3	58.3	64.3	64.6	68.5	65.4	51.0	51.3	51.3	51.9	50.9	52.3	**26,545.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,366.0**
H2O	1984	33.6	31.4	33.6	106.4	115.5	112.5	123.8	132.7	117.8	127.1	128.8	126.3	**34,843.9**
OIL	1984	44.5	40.3	43.9	65.6	70.6	68.5	70.6	70.8	67.7	67.8	64.8	66.0	**25,850.1**
DAY	1983	31.0	28.0	30.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,000.0**
H2O	1983	84.0	92.3	88.1	31.5	27.4	30.3	26.6	32.0	32.7	35.4	31.0	32.9	**33,654.4**
OIL	1983	56.5	49.7	53.7	37.1	34.7	41.3	43.0	44.4	44.0	44.4	43.1	44.1	**25,109.0**
DAY	1982	29.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,641.0**
H2O	1982	144.1	137.6	140.3	144.5	130.2	144.7	101.4	91.9	99.2	101.9	97.8	88.7	**33,110.2**
OIL	1982	77.9	74.6	80.9	78.8	75.1	86.2	59.1	49.7	57.9	59.0	55.9	57.6	**24,573.0**
DAY	1981	31.0	28.0	31.0	24.0	15.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**9,287.0**
H2O	1981	130.4	115.7	129.5	68.3	42.7	86.2	125.4	129.4	136.3	130.1	137.7	146.2	**31,687.9**
OIL	1981	49.4	44.1	49.9	26.0	16.4	32.8	83.8	82.9	84.3	76.7	82.6	85.0	**23,760.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,949.0**
H2O	1980	196.6	189.5	191.1	183.9	124.2	118.7	117.2	119.7	107.3	113.7	123.3	126.9	**30,310.0**
OIL	1980	69.8	66.2	68.9	67.5	48.9	47.3	49.2	50.3	46.9	49.9	48.1	49.1	**23,046.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,583.0**
H2O	1979	116.4	116.7	127.6	138.1	149.5	142.7	208.7	196.8	189.4	201.7	193.8	199.1	**28,597.9**
OIL	1979	111.6	99.7	109.5	99.8	107.2	108.3	75.1	72.7	69.5	71.7	69.2	71.4	**22,384.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,218.0**
H2O	1978	129.1	109.2	122.7	117.6	119.2	135.6	148.2	146.9	138.3	152.0	138.6	136.3	**26,617.4**
OIL	1978	77.7	70.4	78.8	74.4	78.7	74.2	118.2	117.0	113.0	117.3	111.6	114.7	**21,318.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,853.0**
H2O	1977	165.0	160.7	171.1	171.5	179.2	169.2	122.9	118.8	122.6	120.5	122.1	120.2	**25,023.7**
OIL	1977	88.5	84.9	97.3	94.4	95.5	94.6	81.4	81.4	78.2	80.2	77.5	78.8	**20,172.6**

Manitoba Production
1976 To 1990

Licence ***1001*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1976	31.0	27.0	30.0	3.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,488.0**
H2O	1976	153.9	141.8	153.4	16.9	163.6	170.6	173.6	175.7	163.6	170.9	164.2	179.8	**23,279.9**
OIL	1976	86.8	77.7	87.7	9.2	93.9	93.9	98.7	99.0	93.9	96.6	92.2	95.3	**19,139.9**

Licence ***1002*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,599.0**
H2O	1990	271.9	239.2	276.3	271.0	259.6	245.0	241.8	250.2	237.7	271.9	277.9	262.1	**72,245.7**
OIL	1990	31.5	28.2	31.0	29.0	39.6	38.6	42.4	41.4	40.6	47.1	44.8	45.5	**56,798.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,234.0**
H2O	1989	316.3	288.1	303.4	315.3	316.1	297.1	275.3	310.5	273.1	260.0	252.2	265.5	**69,141.1**
OIL	1989	37.9	34.0	37.8	36.9	37.8	36.7	36.1	38.0	32.5	32.8	31.8	32.0	**56,339.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,870.0**
H2O	1988	345.2	373.8	398.0	402.0	437.8	413.3	415.3	417.0	399.1	329.2	326.0	302.3	**65,668.2**
OIL	1988	32.3	30.4	32.9	31.2	58.1	55.4	58.2	56.7	55.3	39.4	37.3	38.0	**55,914.9**
DAY	1987	29.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**11,504.0**
H2O	1987	137.7	129.9	159.0	154.9	146.1	335.0	348.0	278.6	342.3	395.5	370.0	373.1	**61,109.2**
OIL	1987	29.0	26.3	29.9	30.0	32.2	58.2	60.4	48.2	58.2	34.0	32.8	32.9	**55,389.7**
DAY	1986	31.0	28.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	23.0	**11,147.0**
H2O	1986	196.1	183.2	50.3	180.2	153.8	148.4	148.4	147.3	141.4	127.2	145.6	109.7	**57,939.1**
OIL	1986	44.0	38.6	11.5	43.0	30.3	30.1	31.2	30.6	30.5	27.8	30.1	22.1	**54,917.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,817.0**
H2O	1985	312.8	292.0	277.6	265.4	264.1	262.3	176.6	180.0	181.0	189.4	187.6	191.1	**56,207.5**
OIL	1985	79.0	70.4	77.7	78.1	82.8	79.1	42.5	42.8	42.7	43.3	42.4	43.6	**54,547.8**
DAY	1984	31.0	29.0	31.0	28.0	24.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,452.0**
H2O	1984	311.6	292.1	311.7	245.5	221.1	140.2	306.1	328.2	291.4	314.4	318.5	312.3	**53,427.6**
OIL	1984	72.3	65.5	71.4	73.9	66.1	41.7	85.3	85.5	81.7	81.9	78.3	79.8	**53,823.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,110.0**
H2O	1983	238.1	261.4	258.0	292.0	302.4	281.2	246.9	297.1	303.1	328.2	287.5	305.6	**50,034.5**
OIL	1983	61.2	53.8	60.1	60.2	67.2	67.0	69.9	72.1	71.4	72.0	70.0	71.7	**52,940.0**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	26.0	31.0	30.0	29.0	**9,745.0**
H2O	1982	311.5	278.0	287.3	292.0	263.0	289.9	284.4	260.5	258.4	288.7	277.1	233.5	**46,633.0**
OIL	1982	66.2	59.2	65.1	62.6	59.7	67.8	66.5	53.8	57.6	64.0	60.5	58.0	**52,143.4**
DAY	1981	31.0	28.0	31.0	30.0	3.0	27.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,394.0**
H2O	1981	333.7	296.1	304.6	287.3	28.7	234.1	260.1	268.1	275.9	263.6	278.6	295.9	**43,308.7**
OIL	1981	22.7	20.1	67.9	68.2	6.9	55.2	68.3	67.6	67.2	61.0	65.6	67.8	**51,402.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	30.0	31.0	**9,064.0**
H2O	1980	365.4	352.2	355.0	341.7	317.8	303.7	299.8	306.3	261.0	234.1	315.6	324.9	**40,182.0**
OIL	1980	33.6	31.8	33.1	32.4	22.4	21.6	22.5	23.0	20.5	18.4	22.0	22.4	**50,763.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,705.0**
H2O	1979	203.7	204.4	223.3	241.5	267.4	376.4	387.7	366.0	352.3	374.8	360.0	369.8	**36,404.5**
OIL	1979	116.3	103.9	114.1	103.9	114.1	32.8	36.1	35.1	33.6	34.4	33.2	34.3	**50,460.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,340.0**
H2O	1978	268.7	227.5	255.3	244.7	248.2	240.9	254.1	261.4	246.1	270.4	246.9	242.3	**32,677.2**
OIL	1978	123.0	111.4	124.7	117.8	124.3	117.6	117.9	120.8	116.8	121.4	115.4	118.2	**49,668.4**
DAY	1977	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,976.0**
H2O	1977	247.5	224.5	221.6	239.9	250.6	236.4	255.6	247.1	255.2	250.9	254.4	250.1	**29,670.7**
OIL	1977	136.5	122.0	129.7	135.7	137.3	136.2	128.7	128.9	123.8	127.0	122.5	124.9	**48,239.1**
DAY	1976	31.0	27.0	30.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,613.0**
H2O	1976	300.9	271.1	289.5	224.3	246.6	238.5	237.4	245.5	228.6	238.8	229.6	251.3	**26,736.9**

Manitoba Production
1976 To 1990

Licence ***1002*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1976	165.1	144.8	161.3	120.3	140.3	130.3	133.8	137.1	130.1	134.1	132.5	137.1	**46,685.9**

Licence ***1003*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**12,418.0**
H2O	1990	154.8	141.7	162.2	165.9	172.6	162.9	158.9	129.8	176.8	185.5	188.0	178.7	**42,812.0**
OIL	1990	36.6	34.0	37.1	36.2	37.5	36.6	39.8	30.7	39.6	40.6	38.4	39.3	**47,820.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**12,060.0**
H2O	1989	129.2	117.6	123.9	128.4	138.9	131.0	121.5	135.9	129.4	153.9	148.0	155.8	**40,834.2**
OIL	1989	40.0	35.8	39.8	38.7	42.6	41.6	40.9	42.7	38.9	39.6	37.9	38.2	**47,374.0**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,697.0**
H2O	1988	113.9	113.3	129.2	130.5	139.1	131.3	131.9	139.6	133.6	134.4	133.1	123.4	**39,220.7**
OIL	1988	20.8	18.1	20.9	19.9	21.4	20.4	21.4	40.9	39.9	41.5	39.3	40.0	**46,897.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,332.0**
H2O	1987	197.4	180.6	213.2	207.7	195.9	112.7	117.1	114.2	115.1	128.4	120.1	121.3	**37,667.4**
OIL	1987	21.7	19.1	20.9	21.0	22.5	21.4	22.3	21.6	21.4	21.6	20.8	21.0	**46,552.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,967.0**
H2O	1986	196.1	183.2	194.8	180.2	193.7	189.5	198.9	193.7	180.0	196.0	195.2	199.2	**35,843.7**
OIL	1986	32.3	28.3	32.6	31.5	32.9	33.1	21.9	21.0	20.3	22.4	21.1	20.9	**46,297.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,603.0**
H2O	1985	210.9	196.8	187.1	178.9	178.0	159.0	176.6	180.0	181.0	189.4	187.6	191.1	**33,543.2**
OIL	1985	30.0	26.7	29.5	29.6	31.4	26.9	31.2	31.4	31.3	31.7	31.1	32.0	**45,979.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**10,241.0**
H2O	1984	244.4	231.1	244.5	236.5	192.5	187.5	206.4	212.3	171.0	205.0	214.7	208.8	**31,326.8**
OIL	1984	38.9	35.6	38.4	38.2	32.4	31.4	32.4	31.1	27.0	30.0	29.7	30.0	**45,616.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	21.0	30.0	31.0	**9,880.0**
H2O	1983	168.1	184.6	182.1	207.9	213.5	220.6	193.7	233.1	196.1	173.7	225.5	239.7	**28,772.1**
OIL	1983	18.8	16.6	18.5	18.7	20.7	36.1	37.6	38.8	31.7	26.1	37.7	38.6	**45,221.3**
DAY	1982	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,530.0**
H2O	1982	226.9	200.9	207.6	211.0	121.6	211.3	202.8	222.3	212.6	203.8	195.6	177.3	**26,333.5**
OIL	1982	96.4	85.5	94.1	90.4	55.1	98.8	94.8	96.3	20.7	19.7	18.6	19.2	**44,881.4**
DAY	1981	31.0	28.0	29.0	20.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**9,178.0**
H2O	1981	67.0	59.5	62.7	40.1	62.5	63.4	56.8	196.3	199.3	218.8	156.2	213.7	**23,939.8**
OIL	1981	109.1	97.0	103.6	70.6	111.2	110.9	110.8	98.8	97.0	101.2	73.6	97.6	**44,091.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,833.0**
H2O	1980	67.7	65.3	65.8	63.4	63.8	61.0	60.1	61.4	54.1	58.4	63.3	65.2	**22,543.5**
OIL	1980	105.7	100.3	104.2	102.2	107.8	104.3	108.5	110.8	101.3	109.9	106.1	108.2	**42,910.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**8,468.0**
H2O	1979	54.4	54.7	59.7	66.1	71.5	66.8	68.8	67.7	65.1	69.5	57.9	68.6	**21,794.0**
OIL	1979	123.9	110.6	121.6	113.2	121.6	120.2	132.3	110.3	105.5	108.4	90.8	108.2	**41,641.1**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,107.0**
H2O	1978	69.8	59.0	66.3	64.9	61.0	63.8	68.4	68.0	63.9	70.3	64.1	63.0	**21,023.2**
OIL	1978	130.9	118.7	132.8	127.8	125.5	127.6	130.0	128.4	124.3	129.0	122.7	126.5	**40,274.5**
DAY	1977	31.0	27.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	30.0	30.0	31.0	**7,743.0**
H2O	1977	65.7	54.5	63.3	63.4	66.3	58.5	57.7	64.1	66.3	60.9	66.1	65.0	**20,240.7**
OIL	1977	131.6	107.6	134.9	130.8	132.4	122.4	119.3	137.1	131.9	126.0	130.6	132.8	**38,750.3**
DAY	1976	31.0	29.0	31.0	2.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,386.0**
H2O	1976	93.6	90.8	94.3	6.7	85.5	92.4	64.4	65.0	60.6	61.2	60.7	66.6	**19,488.9**
OIL	1976	152.7	144.1	156.2	10.6	149.1	154.8	137.0	137.1	130.1	129.7	127.9	132.2	**37,212.9**

Licence ***1007*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***1007*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,274.0**
H2O	1990	162.6	144.8	164.3	169.6	172.2	165.3	160.4	167.6	156.6	167.6	168.5	158.9	**29,232.9**
OIL	1990	58.2	52.7	57.0	56.1	57.1	56.6	61.2	60.4	58.2	61.0	57.1	58.0	**25,593.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,909.0**
H2O	1989	97.6	90.5	92.8	98.9	114.5	108.8	100.0	112.7	162.4	157.3	150.0	160.6	**27,274.5**
OIL	1989	48.7	44.3	48.0	48.1	53.9	52.9	51.7	54.4	59.6	61.3	58.3	59.7	**24,899.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,545.0**
H2O	1988	133.5	141.8	138.9	145.7	153.6	146.2	145.7	148.7	140.0	103.2	100.6	94.8	**25,828.4**
OIL	1988	66.1	61.3	75.9	75.0	79.8	76.7	79.9	79.1	75.9	51.3	47.8	49.5	**24,258.9**
DAY	1987	31.0	28.0	31.0	15.0	17.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,179.0**
H2O	1987	124.3	130.2	151.1	74.8	75.6	151.4	160.0	158.6	132.7	150.4	139.5	138.8	**24,235.7**
OIL	1987	83.1	68.9	74.2	37.8	43.5	80.6	85.2	84.0	66.7	68.6	65.5	64.9	**23,440.6**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	11.0	24.0	30.0	26.0	30.0	31.0	**10,844.0**
H2O	1986	90.8	86.3	26.4	84.1	128.5	127.4	41.0	97.8	119.3	105.2	122.9	127.5	**22,648.3**
OIL	1986	61.2	54.6	18.1	60.2	80.3	82.1	27.4	64.5	81.7	73.1	80.6	81.4	**22,617.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,533.0**
H2O	1985	56.2	52.5	49.5	48.1	47.1	47.5	81.8	84.7	83.7	89.1	86.8	89.9	**21,491.1**
OIL	1985	30.0	26.7	29.2	29.9	31.1	30.2	59.1	60.4	59.4	61.1	58.9	61.6	**21,852.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**10,168.0**
H2O	1984	122.2	116.6	121.3	119.3	127.3	126.0	54.9	40.0	52.2	57.0	57.3	56.1	**20,674.2**
OIL	1984	61.2	56.4	59.8	60.6	64.2	63.3	32.4	22.0	30.9	31.3	29.7	30.3	**21,314.8**
DAY	1983	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,812.0**
H2O	1983	18.5	20.7	20.1	23.1	12.1	111.2	96.0	117.5	117.9	129.8	111.8	118.2	**19,624.0**
OIL	1983	23.3	20.9	22.9	23.4	13.1	57.2	58.6	61.5	59.9	61.5	58.7	59.8	**20,772.7**
DAY	1982	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,462.0**
H2O	1982	49.7	41.0	45.9	45.9	46.5	45.9	45.3	48.3	23.6	22.5	21.7	19.9	**18,727.1**
OIL	1982	39.6	32.7	38.9	36.8	39.5	40.2	39.6	39.2	25.8	24.4	23.3	24.2	**20,251.9**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,098.0**
H2O	1981	75.2	67.8	75.3	71.0	63.4	72.3	64.3	41.7	43.5	43.9	44.2	46.6	**18,270.9**
OIL	1981	88.7	80.3	90.1	90.5	81.7	91.7	90.8	39.2	39.4	37.8	38.8	39.8	**19,847.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,740.0**
H2O	1980	76.7	73.9	74.4	71.7	72.1	69.0	68.1	69.5	64.2	66.1	71.7	73.9	**17,561.7**
OIL	1980	86.6	82.1	85.4	83.7	88.4	85.4	88.9	90.8	87.2	90.1	86.9	88.6	**19,038.9**
DAY	1979	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,374.0**
H2O	1979	28.5	28.5	31.2	34.5	33.7	79.0	81.4	76.9	70.9	78.6	75.5	77.5	**16,710.4**
OIL	1979	53.4	47.8	52.5	48.9	45.4	84.6	93.1	90.3	82.7	88.9	85.9	88.7	**17,994.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,017.0**
H2O	1978	49.1	41.5	46.6	45.6	44.7	45.0	35.5	36.9	34.3	37.8	34.5	34.0	**16,014.2**
OIL	1978	86.6	78.5	87.9	84.5	86.0	123.8	54.7	56.6	54.2	56.4	53.6	55.0	**17,132.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,653.0**
H2O	1977	25.4	23.2	24.5	24.6	25.8	24.3	46.7	45.2	46.6	45.9	46.6	45.8	**15,528.7**
OIL	1977	32.7	29.2	33.5	32.6	32.9	32.6	90.6	90.7	87.2	89.5	86.4	87.9	**16,254.8**
DAY	1976	31.0	29.0	30.0	4.0	9.0	1.0	25.0	31.0	30.0	31.0	7.0	24.0	**7,288.0**
H2O	1976	25.0	24.2	24.2	3.5	7.3	1.0	20.2	25.1	23.5	24.5	5.4	20.0	**15,104.1**
OIL	1976	40.5	38.3	40.0	5.6	12.9	1.4	34.8	43.2	41.0	42.3	7.3	25.4	**15,529.0**

Licence ***1009*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,195.0**
H2O	1990	266.4	234.3	267.5	261.7	267.3	267.4	127.7	125.2	120.5	125.2	113.5	116.3	**38,708.2**

Manitoba Production
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Licence ***1009*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	24.0	20.9	23.2	21.4	15.0	14.2	22.5	23.5	22.6	23.4	22.3	22.5	**8,587.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,830.0**
H2O	1989	224.3	202.3	229.8	249.8	243.5	229.0	237.5	250.3	249.5	260.7	238.4	256.5	**36,415.2**
OIL	1989	27.2	23.7	27.3	24.1	25.3	23.2	25.1	24.2	24.3	25.2	23.0	23.4	**8,332.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,465.0**
H2O	1988	234.3	209.7	227.2	191.3	231.6	206.4	224.0	229.5	223.9	226.6	221.1	218.0	**33,543.6**
OIL	1988	21.4	19.6	20.8	25.4	28.3	26.7	27.5	27.5	26.1	27.6	26.4	27.8	**8,036.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,099.0**
H2O	1987	210.7	183.4	216.4	203.3	241.1	218.7	234.5	215.3	222.3	216.3	216.9	222.5	**30,900.0**
OIL	1987	21.0	18.3	20.7	19.6	19.9	19.3	20.2	21.2	20.4	21.2	20.5	21.8	**7,731.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,734.0**
H2O	1986	237.3	209.5	242.1	193.8	220.1	200.0	208.8	207.2	176.3	183.7	203.0	201.8	**28,298.6**
OIL	1986	17.4	15.2	16.0	18.1	15.1	14.3	14.6	13.7	20.3	20.3	19.9	19.8	**7,487.1**
DAY	1985	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	27.0	31.0	**7,369.0**
H2O	1985	152.3	193.9	218.5	301.3	321.1	304.0	296.8	314.5	309.3	260.3	216.6	252.4	**25,815.0**
OIL	1985	15.3	19.6	21.6	13.7	26.3	24.7	22.4	20.1	19.8	16.8	14.6	17.8	**7,282.4**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**7,017.0**
H2O	1984	232.9	209.7	223.4	174.1	215.4	196.9	202.6	200.7	207.6	219.6	211.5	217.3	**22,674.0**
OIL	1984	20.4	18.9	19.2	15.1	14.1	19.8	22.4	21.2	18.2	19.7	21.1	21.8	**7,049.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,654.0**
H2O	1983	175.0	159.0	174.7	172.1	222.8	213.9	248.4	239.4	195.1	230.0	203.2	225.3	**20,162.3**
OIL	1983	19.1	17.3	19.0	17.7	19.7	19.8	13.7	16.1	20.8	21.6	20.4	20.7	**6,817.8**
DAY	1982	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,289.0**
H2O	1982	181.1	162.0	170.2	182.4	82.7	189.3	210.8	221.8	204.5	165.6	167.4	170.4	**17,703.4**
OIL	1982	30.5	27.6	30.1	32.1	7.3	20.6	21.3	21.9	20.6	26.3	18.5	19.1	**6,591.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,927.0**
H2O	1981	127.3	114.2	129.2	144.3	115.5	153.8	130.7	130.9	69.6	70.4	66.9	180.5	**15,595.2**
OIL	1981	19.6	18.1	20.3	19.2	17.9	19.3	20.1	18.4	11.9	13.7	12.5	31.0	**6,316.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,562.0**
H2O	1980	132.5	120.3	134.3	127.4	101.0	93.6	112.5	106.4	118.9	128.4	125.8	128.8	**14,161.9**
OIL	1980	19.4	18.1	19.5	18.9	20.8	17.3	17.1	16.3	22.2	22.9	20.5	21.8	**6,094.0**
DAY	1979	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,196.0**
H2O	1979	165.2	146.8	159.7	138.8	140.0	130.4	141.4	136.9	124.5	89.2	186.2	117.9	**12,732.0**
OIL	1979	24.1	21.2	23.3	19.9	17.0	16.9	18.3	17.9	17.1	15.5	14.9	19.7	**5,859.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,833.0**
H2O	1978	188.9	180.8	198.6	133.9	94.0	79.6	76.3	80.9	132.3	162.2	155.0	162.2	**11,055.0**
OIL	1978	24.6	22.6	25.3	26.7	27.7	24.3	25.4	24.2	22.2	23.8	22.6	23.0	**5,633.4**
DAY	1977	0.0	0.0	0.0	0.0	21.0	30.0	31.0	31.0	7.0	0.0	21.0	31.0	**4,468.0**
H2O	1977	0.0	0.0	0.0	0.0	133.7	229.9	184.3	143.9	28.9	0.0	143.7	202.1	**9,410.3**
OIL	1977	0.0	0.0	0.0	0.0	19.7	24.6	30.4	26.1	4.0	0.0	17.8	24.9	**5,341.0**

Licence ***1010*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1295.1	1225.3	1494.9	1472.1	1510.6	1599.1	901.1	1439.7	716.4	1492.0	1449.8	1328.0	**635,685.7**
WIN	1989	2015.6	2022.6	2037.9	2361.7	2459.8	1683.0	1862.9	2062.9	2008.1	1957.0	1570.5	1952.3	**619,761.6**
WIN	1988	2806.3	2065.6	2732.0	2695.7	2563.5	2265.3	2440.0	1394.0	1930.6	2048.1	2277.8	1939.9	**595,767.3**
WIN	1987	283.0	516.8	468.3	379.7	573.1	329.1	393.6	379.9	409.1	222.1	252.8	3036.4	**568,608.5**
WIN	1986	595.1	567.1	538.8	393.2	478.1	500.0	465.6	529.6	541.1	613.5	465.4	453.7	**561,364.6**
WIN	1985	350.0	350.0	385.0	400.0	370.0	618.1	709.9	730.6	628.4	562.0	642.8	729.6	**555,223.4**
WIN	1984	600.0	636.6	610.2	464.6	336.0	316.5	397.1	375.0	310.0	330.0	325.0	315.0	**548,747.0**

Manitoba Production
1976 To 1990

Licence ***1010*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1983	671.0	716.0	748.2	963.8	1043.9	1159.4	806.2	611.1	597.5	689.7	603.5	563.0	**543,731.0**
WIN	1982	1112.7	975.0	976.2	1084.1	637.6	1160.6	729.8	346.0	0.0	0.0	552.2	680.0	**534,557.7**
WIN	1981	1622.4	1477.8	1746.1	1535.4	1180.0	1480.0	1064.9	1058.4	1106.8	968.0	1132.7	1058.8	**526,303.5**
WIN	1980	2457.8	1867.2	1482.7	2228.7	1670.2	1299.2	1366.6	1204.9	1324.0	1414.4	1712.8	1684.7	**510,872.2**
WIN	1979	1184.6	1679.5	2057.0	2267.6	2994.9	2460.8	2835.6	2514.0	2183.5	2475.8	2425.3	2233.5	**491,159.0**
WIN	1978	2226.5	2011.4	2203.1	2007.6	2099.8	1937.6	1626.4	1357.2	1521.6	1900.1	1828.1	1395.4	**463,846.9**
WIN	1977	2195.2	2180.4	2286.9	2142.3	2184.7	2104.1	1854.3	1472.2	1552.1	2068.3	2046.5	2136.2	**441,732.1**
WIN	1976	2672.6	2476.7	2422.4	2384.2	2703.1	2025.4	2420.9	2571.8	2447.5	2490.3	1945.6	2669.3	**417,508.9**

Licence ***1011*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,749.0**
H2O	1990	79.3	70.9	79.8	45.6	24.6	24.7	24.4	24.6	22.0	42.0	45.9	49.2	**40,996.5**
OIL	1990	11.0	10.3	11.2	7.5	4.5	4.2	4.6	4.7	4.3	7.7	8.1	8.4	**15,368.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,384.0**
H2O	1989	111.4	100.7	112.6	109.8	41.2	38.0	37.8	77.9	39.7	79.6	78.3	80.2	**40,463.5**
OIL	1989	18.0	17.2	17.9	17.2	6.2	5.6	6.0	11.1	5.8	11.6	11.2	11.5	**15,282.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,019.0**
H2O	1988	100.6	93.8	102.9	112.0	109.1	108.8	108.7	107.0	101.7	106.5	107.4	106.9	**39,556.3**
OIL	1988	17.0	15.5	16.4	18.9	20.6	18.4	20.2	17.6	18.5	18.8	16.9	18.3	**15,142.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,653.0**
H2O	1987	162.7	149.6	169.2	163.2	170.6	110.0	109.4	103.5	103.3	99.6	97.2	104.9	**38,290.9**
OIL	1987	20.2	19.0	20.1	19.6	19.9	17.2	17.7	18.0	17.6	17.5	16.9	17.5	**14,925.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,288.0**
H2O	1986	124.2	113.8	126.3	123.8	130.1	127.2	135.2	131.0	160.5	174.1	159.4	167.6	**36,747.7**
OIL	1986	18.8	17.7	18.6	18.8	18.6	18.2	19.4	19.8	21.3	20.1	19.9	20.3	**14,704.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,923.0**
H2O	1985	112.5	105.1	120.8	121.3	127.4	113.5	117.4	122.8	122.1	121.2	121.4	124.7	**35,074.5**
OIL	1985	23.2	22.2	23.1	18.5	19.5	18.5	20.5	19.6	19.4	19.9	19.4	19.6	**14,473.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,558.0**
H2O	1984	108.6	95.1	113.1	117.0	123.5	109.2	112.6	113.0	110.1	108.4	112.1	116.3	**33,644.3**
OIL	1984	28.2	26.6	28.4	27.2	24.9	25.7	25.9	25.2	23.1	25.0	23.2	24.8	**14,229.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,192.0**
H2O	1983	82.9	78.0	82.9	100.7	114.0	112.1	64.2	60.6	53.6	111.5	108.2	116.2	**32,305.3**
OIL	1983	12.4	12.0	12.6	23.9	28.6	29.3	17.6	16.6	13.7	32.5	27.4	31.0	**13,921.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**8,827.0**
H2O	1982	129.1	120.9	132.4	117.4	106.3	41.2	42.0	37.5	39.3	42.7	81.0	81.1	**31,220.4**
OIL	1982	17.4	16.8	18.5	15.7	13.6	10.9	11.6	6.1	6.8	7.2	13.4	13.4	**13,663.8**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,466.0**
H2O	1981	156.6	132.9	147.0	137.4	138.5	133.0	125.3	122.4	122.8	132.5	124.6	130.5	**30,249.5**
OIL	1981	30.4	27.3	30.0	29.0	28.8	26.2	24.7	19.1	19.0	17.9	17.4	17.9	**13,512.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,103.0**
H2O	1980	118.9	115.1	134.9	133.4	141.7	136.2	139.9	142.7	148.9	147.9	154.1	150.2	**28,646.0**
OIL	1980	35.2	33.3	41.5	39.0	41.9	40.7	43.9	42.6	30.2	31.5	30.4	30.9	**13,224.7**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,737.0**
H2O	1979	158.5	138.4	144.9	136.5	147.1	138.8	135.2	122.5	140.9	115.3	111.9	111.3	**26,982.1**
OIL	1979	38.4	35.0	38.0	34.3	38.9	36.7	38.0	38.5	38.0	37.0	35.1	35.4	**12,783.6**
DAY	1978	31.0	28.0	31.0	25.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,374.0**
H2O	1978	172.8	159.0	177.6	149.4	0.0	186.5	301.1	277.1	156.3	166.1	149.0	154.9	**25,380.8**
OIL	1978	36.5	33.1	36.5	22.6	0.0	28.4	47.0	49.4	37.2	39.4	36.9	38.0	**12,340.3**

Manitoba Production
1976 To 1990

Licence ***1011*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,056.0**
H2O	1977	247.5	235.3	257.7	248.8	238.9	221.9	230.0	201.9	168.5	174.2	185.5	178.1	**23,331.0**
OIL	1977	43.1	38.9	42.6	41.6	52.3	51.5	53.1	48.9	36.5	40.0	39.3	36.9	**11,935.3**
DAY	1976	31.0	29.0	31.0	8.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**6,691.0**
H2O	1976	400.8	343.7	300.9	76.5	324.5	358.7	363.0	225.0	219.2	213.0	226.7	233.1	**20,742.7**
OIL	1976	95.3	87.2	61.2	15.6	71.8	78.7	80.7	45.1	43.7	42.4	42.6	40.7	**11,410.6**

Licence ***1012*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,574.0**
H2O	1990	160.0	141.1	159.6	153.0	146.1	145.3	126.3	133.6	117.9	128.2	126.5	133.0	**62,722.1**
OIL	1990	15.2	14.1	15.4	15.0	15.8	14.8	18.3	19.9	17.8	18.2	17.4	17.7	**15,312.3**
DAY	1989	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,211.0**
H2O	1989	179.6	163.3	182.6	178.1	135.4	152.4	152.7	155.9	158.9	161.9	156.4	160.4	**61,051.5**
OIL	1989	22.4	21.5	22.3	21.5	14.0	15.5	16.6	15.2	16.0	16.1	15.3	15.8	**15,112.7**
DAY	1988	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,849.0**
H2O	1988	221.9	206.9	227.0	226.9	159.7	174.1	176.2	172.5	164.9	172.6	174.1	173.4	**59,113.9**
OIL	1988	34.1	30.9	32.9	33.0	23.2	22.5	25.2	21.9	23.1	23.5	21.1	22.9	**14,900.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,486.0**
H2O	1987	222.4	204.6	235.2	223.2	233.1	218.3	241.5	222.6	227.9	219.8	213.0	231.4	**56,863.7**
OIL	1987	30.3	28.5	30.7	29.3	29.8	31.0	35.5	35.1	35.2	35.1	33.7	35.0	**14,586.2**
DAY	1986	29.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**11,124.0**
H2O	1986	262.9	248.4	86.0	280.1	297.0	287.9	295.4	299.9	284.9	192.0	217.9	229.1	**54,170.7**
OIL	1986	39.6	38.4	12.6	42.3	42.2	40.9	41.3	42.1	45.2	24.3	29.8	30.5	**14,197.0**
DAY	1985	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**10,788.0**
H2O	1985	243.3	227.2	261.0	247.1	280.6	254.6	265.8	277.9	275.5	274.2	264.9	47.0	**51,189.2**
OIL	1985	25.5	24.4	25.4	37.5	42.6	41.1	46.0	44.1	43.4	44.7	41.9	7.3	**13,767.8**
DAY	1984	31.0	29.0	31.0	30.0	24.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,451.0**
H2O	1984	234.7	205.6	244.5	252.9	199.2	149.5	240.8	244.2	238.1	234.4	242.4	251.4	**48,270.1**
OIL	1984	31.0	29.2	31.3	29.9	20.4	17.9	28.3	27.7	25.4	27.5	25.5	27.3	**13,343.9**
DAY	1983	31.0	24.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,103.0**
H2O	1983	337.2	257.4	331.7	195.9	244.5	242.4	253.0	239.0	226.1	241.0	233.8	251.3	**45,532.4**
OIL	1983	25.3	19.8	25.1	23.7	31.2	32.3	35.3	33.4	29.5	35.8	30.1	34.1	**13,022.5**
DAY	1982	31.0	28.0	31.0	27.0	31.0	25.0	31.0	27.0	30.0	29.0	30.0	31.0	**9,745.0**
H2O	1982	295.5	276.6	303.1	258.9	251.6	196.3	215.6	198.4	210.6	320.0	323.8	332.5	**42,479.1**
OIL	1982	39.8	38.5	42.4	37.8	31.9	27.3	34.8	29.3	33.0	26.9	26.6	27.6	**12,666.9**
DAY	1981	31.0	28.0	31.0	29.0	19.0	23.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,394.0**
H2O	1981	451.8	383.3	424.1	273.9	186.5	230.1	285.7	255.8	277.7	302.4	284.1	297.7	**39,296.2**
OIL	1981	33.2	29.7	32.6	40.8	27.4	35.1	43.6	40.4	43.4	41.4	40.0	41.3	**12,271.0**
DAY	1980	31.0	29.0	31.0	30.0	24.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,051.0**
H2O	1980	207.9	201.2	220.0	217.6	172.7	425.9	437.4	394.4	429.4	426.5	444.7	432.9	**35,643.1**
OIL	1980	21.5	20.4	21.8	20.5	16.3	32.2	34.8	29.9	32.8	34.3	33.0	33.7	**11,822.1**
DAY	1979	31.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**8,695.0**
H2O	1979	233.0	203.4	213.2	191.8	213.3	204.0	198.9	172.9	207.0	175.4	195.7	194.5	**31,632.5**
OIL	1979	47.6	43.3	47.1	40.6	47.7	45.5	47.1	45.7	47.0	19.8	21.5	21.7	**11,490.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,338.0**
H2O	1978	319.2	294.0	328.0	319.9	276.8	363.4	366.8	337.7	332.1	242.0	217.2	225.4	**29,229.4**
OIL	1978	32.3	29.1	32.1	31.6	56.1	68.2	70.4	74.5	69.8	49.9	46.9	48.6	**11,016.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**7,973.0**
H2O	1977	305.6	290.6	318.1	307.1	312.6	307.0	307.6	325.9	306.4	311.8	343.1	329.1	**25,606.9**

Manitoba Production
1976 To 1990

Licence ***1012*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	42.9	39.1	42.7	41.5	43.4	47.0	46.7	48.9	46.6	34.0	34.6	32.6	**10,406.8**
DAY	1976	31.0	29.0	31.0	4.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,610.0**
H2O	1976	342.3	293.8	295.5	37.5	378.6	364.4	409.6	408.4	252.5	264.3	279.8	307.4	**21,842.0**
OIL	1976	56.1	51.2	34.8	4.4	55.6	52.9	60.2	59.4	40.5	42.6	42.4	43.4	**9,906.8**

Licence ***1017*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,476.0**
H2O	1990	57.6	51.1	56.5	55.7	52.6	52.3	51.8	62.5	56.9	60.2	60.5	61.0	**18,807.3**
OIL	1990	26.1	24.3	26.0	25.9	27.2	25.4	27.4	42.6	39.2	39.3	37.9	37.2	**23,092.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,111.0**
H2O	1989	48.2	43.1	49.1	47.5	48.6	54.8	54.9	56.1	56.7	58.3	56.3	57.8	**18,128.6**
OIL	1989	31.5	29.8	31.5	30.1	31.3	26.4	28.4	26.1	27.2	27.7	26.3	27.1	**22,713.9**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,746.0**
H2O	1988	52.6	46.3	54.1	51.2	53.0	47.0	47.0	46.3	44.0	46.0	46.4	46.2	**17,497.2**
OIL	1988	36.1	30.9	35.1	33.3	38.6	32.0	35.3	30.8	32.4	32.9	29.6	32.0	**22,370.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,381.0**
H2O	1987	63.0	58.0	66.7	63.3	66.1	61.5	61.2	57.9	54.7	52.7	52.1	54.1	**16,917.1**
OIL	1987	42.9	40.3	43.5	41.5	42.3	41.9	43.1	43.7	37.8	37.6	36.8	36.6	**21,971.5**
DAY	1986	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,016.0**
H2O	1986	65.4	59.9	34.6	65.1	69.1	66.1	67.6	65.5	62.2	65.3	61.8	62.8	**16,205.8**
OIL	1986	42.3	39.8	21.8	42.3	42.2	40.3	41.3	42.1	45.2	41.3	42.2	41.7	**21,483.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,667.0**
H2O	1985	60.8	56.8	65.3	63.9	66.7	60.1	61.8	52.8	64.1	63.8	63.4	65.6	**15,460.4**
OIL	1985	46.5	44.4	46.3	46.3	48.5	46.4	46.0	36.0	43.4	44.7	43.2	44.1	**21,001.0**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,306.0**
H2O	1984	61.6	54.0	64.2	62.3	70.1	59.0	60.9	56.1	59.5	58.6	60.6	62.8	**14,715.3**
OIL	1984	53.6	50.5	54.0	48.5	47.3	51.4	51.9	46.3	46.2	50.1	46.4	49.7	**20,465.2**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,943.0**
H2O	1983	55.2	51.1	52.5	51.7	58.5	64.2	65.9	62.7	59.4	63.3	61.4	65.5	**13,985.6**
OIL	1983	53.2	50.3	51.2	50.2	60.1	56.3	60.5	57.7	51.0	61.8	52.1	58.3	**19,869.3**
DAY	1982	31.0	28.0	31.0	30.0	4.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,579.0**
H2O	1982	60.2	56.4	61.8	58.7	8.0	43.1	58.8	54.1	57.5	56.0	53.0	54.5	**13,274.2**
OIL	1982	52.3	50.5	55.6	55.2	7.2	42.5	60.9	51.2	57.7	60.5	56.0	57.9	**19,206.6**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,244.0**
H2O	1981	53.1	45.4	50.2	46.9	35.8	50.2	58.6	57.1	57.4	62.0	58.3	61.0	**12,652.1**
OIL	1981	52.2	47.0	51.5	49.8	37.4	54.5	57.3	57.7	57.6	54.4	52.7	54.2	**18,599.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,888.0**
H2O	1980	66.4	64.3	70.3	69.6	73.9	68.6	51.7	51.8	50.8	48.8	52.6	51.2	**12,016.1**
OIL	1980	60.0	56.7	60.5	56.9	61.0	57.4	55.0	52.4	51.9	52.3	52.2	53.3	**17,972.8**
DAY	1979	31.0	23.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,522.0**
H2O	1979	77.7	55.7	71.0	65.4	72.0	68.1	66.3	60.1	66.7	64.3	62.5	62.2	**11,296.1**
OIL	1979	65.4	48.9	64.7	57.0	66.3	62.5	64.7	65.4	62.4	63.1	59.8	60.3	**17,303.2**
DAY	1978	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,164.0**
H2O	1978	73.3	75.2	83.9	82.0	85.5	82.0	80.8	75.7	76.3	81.1	71.2	76.2	**10,504.1**
OIL	1978	57.5	58.3	64.2	63.2	65.2	62.9	63.2	68.0	65.3	69.1	63.2	67.1	**16,562.7**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,802.0**
H2O	1977	74.7	71.1	77.9	75.0	69.6	69.5	71.1	70.6	68.4	82.7	84.3	84.4	**9,560.9**
OIL	1977	71.2	64.7	70.9	68.8	67.7	71.4	72.6	71.4	69.9	70.2	66.1	65.0	**15,795.5**
DAY	1976	31.0	29.0	31.0	2.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**7,439.0**

Manitoba Production
1976 To 1990

Licence ***1017*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	75.2	64.5	82.7	5.2	0.0	0.0	53.9	79.2	77.1	77.6	68.4	75.2	**8,661.6**
OIL	1976	65.5	59.6	56.9	3.7	0.0	0.0	44.2	64.2	62.0	62.3	70.4	72.1	**14,965.6**

Licence ***1018*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,625.0**
H2O	1990	1632.2	1406.1	1621.7	1565.4	1493.2	1482.1	1460.8	928.8	1098.5	1354.5	1469.8	1532.4	**256,228.4**
OIL	1990	86.9	78.7	87.8	85.7	90.8	84.7	91.0	32.6	64.6	67.3	75.4	76.5	**33,776.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,261.0**
H2O	1989	1485.8	1364.5	1540.1	1477.2	1549.1	1487.4	1532.5	1570.6	1620.9	1651.9	1595.9	1636.5	**239,182.9**
OIL	1989	96.6	93.7	98.3	93.1	89.6	84.4	93.2	85.9	91.6	92.2	87.6	90.4	**32,854.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,897.0**
H2O	1988	1661.6	1502.9	1699.6	1652.1	1651.3	1596.0	1474.2	1407.8	1375.0	1440.2	1468.4	1462.4	**220,670.5**
OIL	1988	56.2	49.4	54.2	52.9	59.1	51.0	110.0	93.2	100.7	102.2	93.2	100.7	**31,758.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,531.0**
H2O	1987	1643.1	1470.9	1737.5	1648.9	1722.6	1574.4	1594.0	1393.9	1654.4	1609.9	1597.5	1674.0	**202,279.0**
OIL	1987	93.3	85.4	94.7	90.4	92.0	89.6	93.9	88.0	56.3	56.6	55.6	55.7	**30,835.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,168.0**
H2O	1986	1746.4	1599.6	1790.1	1739.2	1829.0	1787.7	1900.7	1706.2	1621.3	1758.6	1609.9	1692.9	**182,957.9**
OIL	1986	91.8	86.3	91.4	91.7	90.7	88.6	94.6	91.6	98.3	92.8	91.9	94.0	**29,883.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,803.0**
H2O	1985	641.6	604.9	695.0	680.1	714.2	639.5	1650.4	1558.4	1716.0	1702.7	1692.1	1751.7	**162,176.3**
OIL	1985	53.0	51.1	53.2	53.3	56.0	53.3	99.7	86.2	94.3	96.9	93.6	95.5	**28,780.2**
DAY	1984	31.0	29.0	31.0	28.0	24.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,440.0**
H2O	1984	762.8	668.3	794.7	772.3	647.5	485.9	648.3	613.5	634.0	624.2	645.5	669.2	**148,129.7**
OIL	1984	59.2	55.8	59.8	53.6	39.0	34.2	59.6	54.6	53.1	57.6	53.3	57.1	**27,894.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,095.0**
H2O	1983	918.7	850.4	903.6	1324.8	801.2	787.8	822.3	768.5	734.9	764.4	759.9	816.8	**140,163.5**
OIL	1983	60.8	57.5	60.4	102.8	60.1	61.7	67.4	63.0	56.4	66.6	57.6	65.0	**27,257.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,730.0**
H2O	1982	1064.2	1005.5	1091.7	1037.0	1089.2	1029.8	877.5	943.4	840.1	931.7	882.0	905.9	**129,910.2**
OIL	1982	62.2	60.7	66.2	65.7	65.9	68.4	69.1	67.8	64.1	69.1	64.0	66.2	**26,477.9**
DAY	1981	31.0	28.0	31.0	30.0	19.0	23.0	29.0	30.0	30.0	31.0	30.0	31.0	**9,365.0**
H2O	1981	973.5	830.5	918.9	858.6	671.8	820.1	886.6	954.7	1009.2	1089.7	1023.9	1070.0	**118,212.2**
OIL	1981	58.1	52.2	57.3	55.6	42.6	53.8	58.3	64.9	68.0	64.4	62.2	64.0	**25,688.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,022.0**
H2O	1980	1261.8	1221.6	1335.4	1320.6	1402.6	886.9	947.6	948.2	930.3	894.2	963.4	938.1	**107,104.7**
OIL	1980	92.5	87.5	93.5	87.8	94.2	54.5	61.3	58.3	57.9	58.3	58.2	59.3	**24,987.1**
DAY	1979	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,656.0**
H2O	1979	988.9	937.7	982.7	991.5	996.7	1292.3	1259.8	1141.1	1214.8	1222.8	1187.7	1180.6	**94,054.0**
OIL	1979	46.4	45.9	49.9	48.2	51.2	96.4	99.9	101.0	92.3	97.4	92.3	93.1	**24,123.8**
DAY	1978	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**8,294.0**
H2O	1978	1016.5	935.9	968.3	1018.1	1062.6	997.0	1004.6	940.0	948.2	1027.5	1005.5	970.2	**80,657.4**
OIL	1978	55.3	50.1	51.2	54.3	56.1	52.9	54.5	58.6	56.3	50.2	51.3	49.5	**23,209.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**7,934.0**
H2O	1977	1060.4	1008.3	1104.0	1066.0	1047.0	964.7	1007.8	966.1	971.2	1025.4	1046.6	1047.8	**68,763.0**
OIL	1977	56.6	51.3	56.1	54.5	56.9	55.6	57.7	54.7	55.3	60.5	56.9	56.1	**22,569.5**
DAY	1976	30.0	29.0	31.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,572.0**
H2O	1976	311.6	284.1	1007.6	728.1	893.0	915.4	966.4	963.7	939.1	942.9	930.7	1047.4	**56,447.7**
OIL	1976	41.0	39.7	52.6	38.3	55.6	56.3	60.4	59.4	57.4	57.7	53.6	56.1	**21,897.3**

Manitoba Production
1976 To 1990

Licence ***1019*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**12,023.0**
H2O	1990	102.0	89.3	103.1	104.7	109.7	103.6	99.7	64.5	76.6	79.6	81.4	77.4	**108,840.0**
OIL	1990	7.3	6.5	7.1	6.9	7.2	7.0	7.6	4.9	6.0	6.1	5.8	6.0	**27,428.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**11,664.0**
H2O	1989	161.0	146.7	154.5	160.1	173.0	163.3	151.4	169.3	96.3	97.1	94.1	99.1	**107,748.4**
OIL	1989	10.8	9.7	10.8	10.5	11.5	11.2	11.0	11.6	7.1	7.6	7.4	7.4	**27,350.0**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,301.0**
H2O	1988	120.0	119.3	136.2	137.5	146.6	138.4	139.0	173.9	166.5	167.5	165.0	153.8	**106,082.5**
OIL	1988	14.9	12.9	14.9	14.2	15.3	14.6	15.3	11.1	10.8	11.2	10.5	10.8	**27,233.4**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,936.0**
H2O	1987	200.5	176.9	216.6	211.0	199.0	118.8	123.4	120.3	121.4	135.3	126.6	127.9	**104,318.8**
OIL	1987	21.7	18.4	20.9	21.0	22.5	15.3	15.9	15.5	15.3	15.5	14.9	15.0	**27,076.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,572.0**
H2O	1986	209.2	195.5	207.8	192.2	209.4	202.1	202.1	200.6	182.9	199.1	198.3	202.4	**102,441.1**
OIL	1986	20.5	18.0	20.7	20.0	21.2	21.1	21.9	21.4	20.3	22.4	21.1	20.9	**26,865.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,208.0**
H2O	1985	224.9	210.0	199.6	190.8	189.9	166.7	188.4	193.5	193.0	196.6	200.1	203.9	**100,039.5**
OIL	1985	19.1	17.0	18.8	18.8	20.0	16.9	19.8	20.1	19.9	19.6	19.8	20.3	**26,615.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**9,846.0**
H2O	1984	195.5	184.9	195.6	189.2	205.3	200.0	220.1	226.5	182.4	227.9	229.1	222.7	**97,682.1**
OIL	1984	19.5	17.8	19.2	19.1	20.6	20.0	20.6	19.8	17.2	19.9	18.9	19.1	**26,385.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	18.0	30.0	31.0	**9,485.0**
H2O	1983	298.8	328.1	323.8	369.6	379.5	170.6	154.9	186.5	190.2	118.9	180.4	191.8	**95,202.9**
OIL	1983	40.0	35.3	39.3	39.7	43.9	17.4	18.8	19.4	19.2	11.2	18.8	19.3	**26,153.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,134.0**
H2O	1982	394.7	352.3	364.0	366.9	369.4	370.5	357.6	386.6	377.9	362.3	350.7	315.3	**92,309.8**
OIL	1982	41.7	37.3	41.0	39.1	41.7	43.1	41.6	41.6	43.9	41.8	39.9	40.8	**25,831.4**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	30.0	17.0	30.0	31.0	23.0	31.0	**8,769.0**
H2O	1981	388.3	344.7	383.5	360.7	361.8	367.3	318.6	187.8	349.3	383.6	273.8	374.6	**87,941.6**
OIL	1981	42.3	37.6	42.4	42.5	43.1	43.0	41.5	23.5	42.2	44.1	32.0	42.5	**25,337.9**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,427.0**
H2O	1980	303.0	301.7	304.2	292.7	294.8	281.7	273.0	356.4	313.0	338.4	367.2	378.2	**83,847.6**
OIL	1980	58.2	57.0	59.2	58.1	61.3	59.2	60.5	42.9	39.3	42.7	41.1	41.9	**24,861.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,063.0**
H2O	1979	263.1	264.0	288.4	319.0	345.3	322.5	332.2	313.7	291.9	321.2	308.5	316.9	**80,043.3**
OIL	1979	60.5	54.0	59.3	55.3	59.4	58.7	64.6	62.7	57.9	61.6	59.6	61.5	**24,239.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,699.0**
H2O	1978	344.7	291.7	327.5	320.3	318.3	315.3	315.4	335.4	315.9	346.7	316.7	310.5	**76,356.6**
OIL	1978	65.9	59.8	66.9	64.2	66.6	64.2	61.2	64.7	62.6	65.0	61.8	63.1	**23,524.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	28.0	31.0	30.0	31.0	**7,336.0**
H2O	1977	323.8	293.8	312.6	313.8	327.7	288.7	285.8	317.0	305.4	321.8	326.2	321.0	**72,498.2**
OIL	1977	66.3	59.3	67.9	65.8	66.6	61.7	60.1	69.0	61.8	67.9	65.6	66.9	**22,758.7**
DAY	1976	31.0	29.0	31.0	2.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,979.0**
H2O	1976	405.2	393.2	408.4	28.8	370.3	371.1	317.3	321.1	299.2	312.6	300.3	328.8	**68,760.6**
OIL	1976	80.4	75.8	82.2	5.7	78.5	75.3	69.0	69.0	65.5	67.4	64.4	66.6	**21,979.8**

Licence ***1020*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,514.0**
H2O	1990	29.9	26.5	31.0	27.5	30.6	26.8	30.2	16.4	16.7	20.6	24.3	25.0	**8,840.2**

Manitoba Production
1976 To 1990

Licence ***1020*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	6.2	5.6	6.0	5.5	5.7	2.3	2.5	1.0	7.9	5.1	5.1	5.2	**10,715.9**
DAY	1989	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**11,149.0**
H2O	1989	8.8	8.2	8.0	8.2	19.7	16.8	16.7	58.2	26.2	26.2	25.3	25.3	**8,534.7**
OIL	1989	3.5	3.1	3.2	3.1	7.7	11.5	11.8	4.6	6.5	6.6	5.9	6.1	**10,657.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,789.0**
H2O	1988	11.2	10.5	11.0	9.7	9.0	19.2	18.4	10.8	15.8	8.1	7.7	8.3	**8,287.1**
OIL	1988	7.1	6.8	7.2	9.6	8.8	13.2	8.5	15.5	11.9	3.6	3.4	3.5	**10,584.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,423.0**
H2O	1987	18.5	18.8	22.6	12.8	12.0	14.0	12.7	12.0	13.5	12.2	11.9	12.7	**8,147.4**
OIL	1987	10.6	10.0	11.2	16.8	16.7	19.7	12.2	12.6	7.2	7.1	6.9	7.2	**10,485.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,059.0**
H2O	1986	12.8	11.9	13.0	13.5	28.4	26.5	30.1	30.1	16.5	17.9	17.8	19.5	**7,973.7**
OIL	1986	9.7	9.1	8.9	8.9	16.8	25.3	24.8	26.5	11.5	11.7	10.7	12.6	**10,346.9**
DAY	1985	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,694.0**
H2O	1985	40.7	41.9	57.5	48.1	43.2	44.1	44.0	45.4	48.0	12.8	11.6	11.9	**7,735.7**
OIL	1985	28.9	28.0	31.0	32.5	28.4	27.6	31.3	29.3	29.1	9.2	6.6	8.5	**10,170.4**
DAY	1984	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,331.0**
H2O	1984	46.9	43.1	39.7	45.0	45.4	44.8	45.5	46.6	38.9	45.9	41.3	28.9	**7,286.5**
OIL	1984	30.5	28.4	26.7	29.3	30.7	30.6	31.0	31.1	29.9	30.7	30.5	31.0	**9,880.0**
DAY	1983	29.0	28.0	31.0	30.0	28.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,969.0**
H2O	1983	28.9	27.7	31.5	53.3	41.6	32.4	47.2	45.8	46.3	48.3	45.9	50.0	**6,774.5**
OIL	1983	29.5	28.2	30.6	30.4	28.1	20.8	31.0	29.9	29.3	31.2	30.4	31.3	**9,519.6**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**8,618.0**
H2O	1982	47.1	43.1	48.4	52.5	28.7	38.4	46.6	18.5	30.1	34.1	29.7	21.7	**6,275.6**
OIL	1982	31.6	27.1	31.0	30.4	29.1	29.2	29.3	17.7	29.3	32.2	30.0	21.4	**9,168.9**
DAY	1981	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**8,264.0**
H2O	1981	26.0	26.8	30.3	26.0	30.1	27.1	40.7	30.3	23.9	28.1	31.2	35.5	**5,836.7**
OIL	1981	30.4	26.6	30.2	26.0	29.7	29.2	40.1	30.2	23.6	31.4	29.5	36.5	**8,830.6**
DAY	1980	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**7,907.0**
H2O	1980	30.5	29.2	37.8	42.9	31.2	29.5	31.0	31.1	30.9	24.3	32.4	32.2	**5,480.7**
OIL	1980	29.8	28.4	27.9	29.7	29.0	29.1	30.6	30.4	29.2	28.8	26.7	30.3	**8,467.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**7,548.0**
H2O	1979	24.0	21.6	32.1	28.7	30.6	30.7	32.9	31.4	23.0	22.7	29.8	31.3	**5,097.7**
OIL	1979	29.8	26.0	24.3	22.9	23.9	24.1	24.7	28.7	25.6	23.7	29.5	31.6	**8,117.3**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,189.0**
H2O	1978	28.9	27.5	29.9	26.9	29.4	28.3	29.9	29.2	23.5	24.6	22.2	27.1	**4,758.9**
OIL	1978	24.2	20.8	24.3	22.4	24.0	24.2	23.5	24.3	21.9	24.9	22.6	26.2	**7,802.5**
DAY	1977	31.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,825.0**
H2O	1977	28.8	25.1	30.5	29.2	26.5	24.0	28.9	30.0	27.0	29.2	29.4	28.1	**4,431.5**
OIL	1977	24.3	21.6	24.9	22.6	21.1	23.8	25.1	21.9	23.5	24.0	23.2	23.8	**7,519.2**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	21.0	30.0	23.0	31.0	30.0	31.0	**6,464.0**
H2O	1976	30.2	27.5	27.7	19.4	24.2	24.8	17.8	28.0	23.2	34.2	29.7	24.8	**4,094.8**
OIL	1976	24.5	22.7	23.7	31.6	27.5	27.8	15.7	23.0	18.3	29.1	23.7	28.8	**7,239.4**

Licence ***1022*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,580.0**
H2O	1990	198.3	174.5	201.6	204.6	214.6	185.7	183.2	189.7	180.1	189.4	193.6	182.5	**34,853.9**
OIL	1990	55.2	49.3	54.3	52.5	54.9	53.3	58.6	57.3	56.2	57.1	54.4	55.3	**35,056.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,215.0**

Manitoba Production
1976 To 1990

Licence ***1022*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	178.9	162.9	170.2	178.3	194.1	181.4	168.2	189.7	199.3	189.8	184.1	193.8	**32,556.1**
OIL	1989	55.4	49.7	54.7	53.9	59.6	57.6	56.7	59.7	56.8	57.4	55.6	55.9	**34,397.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,851.0**
H2O	1988	170.7	180.3	192.0	193.9	201.1	242.3	243.5	244.5	234.0	174.0	184.3	170.9	**30,365.4**
OIL	1988	42.0	38.7	41.9	39.7	41.6	56.6	59.4	58.0	56.5	53.8	54.5	55.5	**33,724.7**
DAY	1987	31.0	27.0	31.0	15.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,485.0**
H2O	1987	112.8	127.1	155.7	75.1	50.7	181.6	193.0	188.7	171.2	190.8	178.5	180.0	**27,933.9**
OIL	1987	90.0	52.6	59.8	29.8	22.8	53.8	57.3	55.7	42.8	43.3	41.7	41.9	**33,126.5**
DAY	1986	31.0	28.0	8.0	25.0	31.0	30.0	14.0	24.0	30.0	29.0	30.0	31.0	**11,156.0**
H2O	1986	156.9	146.6	40.2	89.9	116.5	113.7	49.8	87.1	108.3	104.7	111.6	113.8	**26,128.7**
OIL	1986	44.0	38.6	11.5	69.2	86.9	87.5	39.7	68.6	88.6	86.9	87.4	86.8	**32,535.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,845.0**
H2O	1985	203.8	190.2	180.9	172.9	172.1	170.8	123.1	144.0	144.8	151.5	150.1	152.9	**24,889.6**
OIL	1985	38.1	33.9	37.5	37.6	40.0	38.1	37.0	42.8	42.7	43.3	42.4	43.6	**31,739.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,484.0**
H2O	1984	134.4	126.0	134.5	130.1	186.1	181.2	191.9	213.9	190.7	204.8	207.6	202.4	**22,932.5**
OIL	1984	27.8	25.2	27.4	27.3	41.2	39.9	39.7	41.3	39.6	39.5	37.8	38.3	**31,262.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,119.0**
H2O	1983	105.0	115.4	113.8	128.9	130.5	121.3	106.5	128.2	130.8	141.6	124.0	131.8	**20,828.9**
OIL	1983	35.3	31.1	34.7	34.8	25.8	25.7	26.9	27.7	27.5	27.7	26.9	27.5	**30,837.3**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,754.0**
H2O	1982	89.4	79.8	82.5	83.8	119.7	133.1	129.5	114.9	124.0	127.4	122.3	110.9	**19,351.1**
OIL	1982	107.9	96.5	106.1	101.9	17.7	20.3	19.7	31.1	36.2	36.9	34.9	36.0	**30,485.7**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,398.0**
H2O	1981	88.1	78.2	85.2	80.7	77.1	83.4	74.8	76.6	79.3	78.6	80.0	85.0	**18,033.8**
OIL	1981	86.9	77.4	85.3	107.8	104.4	110.9	110.8	108.9	108.8	102.6	106.3	109.7	**29,840.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,039.0**
H2O	1980	98.0	94.5	95.2	91.7	83.9	80.2	79.2	80.9	74.6	76.8	83.4	85.8	**17,066.8**
OIL	1980	91.2	86.6	90.0	88.3	85.9	83.1	86.5	88.3	84.8	87.6	84.5	86.2	**28,620.7**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,673.0**
H2O	1979	82.3	82.7	83.8	97.6	108.1	99.3	104.0	98.4	94.7	100.5	96.6	99.3	**16,042.6**
OIL	1979	92.0	82.0	83.7	82.0	90.2	87.7	98.1	95.3	91.1	93.6	90.5	93.4	**27,577.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,309.0**
H2O	1978	113.7	96.0	108.1	103.5	104.9	104.0	111.4	110.5	98.2	107.9	98.6	97.2	**14,895.3**
OIL	1978	102.3	92.8	103.8	97.9	103.5	99.8	101.5	100.6	93.3	97.1	92.3	94.9	**26,498.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,944.0**
H2O	1977	106.8	96.8	103.2	103.5	108.1	102.1	108.3	104.6	107.9	106.0	107.6	104.1	**13,641.3**
OIL	1977	106.8	95.7	109.5	106.3	107.6	106.5	107.1	107.1	103.1	105.7	102.0	102.2	**25,318.3**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,579.0**
H2O	1976	113.8	102.4	114.6	121.0	106.5	102.9	104.8	105.9	98.7	103.0	99.0	108.4	**12,382.3**
OIL	1976	104.4	91.4	106.8	108.7	114.1	105.8	111.1	111.4	105.8	108.9	103.8	107.4	**24,058.7**

Licence ***1023*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1878.0	1851.5	1818.7	1701.6	1911.3	1543.9	1553.0	1326.1	1594.1	1538.6	1508.0	1419.6	**750,505.4**
WIN	1989	2384.5	1988.0	1689.7	1956.6	1913.3	1639.9	2061.1	2042.1	2059.2	1833.2	1943.4	1939.8	**730,861.0**
WIN	1988	2019.3	2225.0	2364.7	2342.7	2396.1	2317.1	2301.1	2125.0	2025.9	2159.2	2172.6	2034.8	**707,410.2**
WIN	1987	1500.0	2771.0	3241.5	3003.8	2960.1	2796.1	2525.6	2455.8	2481.9	2466.3	2380.4	2079.9	**680,926.7**
WIN	1986	1772.0	1692.3	1893.9	2022.3	1974.5	1768.0	1692.6	2091.7	2049.4	1994.0	1895.1	1650.0	**650,264.3**
WIN	1985	2010.4	1551.5	1843.3	1868.5	1925.0	2235.6	1919.4	1739.5	1808.2	1863.4	1934.6	1850.8	**627,768.5**

Manitoba Production
1976 To 1990

Licence ***1023*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1984	2191.4	2184.6	2327.7	2088.7	1867.3	2185.5	1974.1	2142.4	1793.4	1950.0	1954.6	2000.0	**605,218.3**
WIN	1983	2676.0	2410.0	2547.0	2782.2	2995.0	2100.3	1880.8	1953.2	2344.4	1978.0	2281.1	2275.9	**580,558.6**
WIN	1982	2422.8	1940.1	2150.0	2202.0	1265.9	2085.0	2050.0	130.0	0.0	0.0	1209.0	3020.7	**552,334.7**
WIN	1981	2557.6	2279.6	2509.6	2340.0	1896.0	2171.4	1457.6	2152.0	2183.5	2020.0	2311.0	2293.7	**533,859.2**
WIN	1980	2362.9	1861.6	1967.1	2213.3	2532.6	2193.9	2078.0	2614.3	2075.2	2514.5	2657.6	2660.4	**507,687.2**
WIN	1979	2020.4	2312.9	2674.8	2628.2	3174.3	2734.1	2847.8	2389.2	2502.4	2625.6	2458.0	2418.3	**479,955.8**
WIN	1978	3059.9	2787.4	3116.8	2871.3	3040.3	3000.9	2881.5	2449.7	2840.7	3012.8	2963.5	2592.6	**449,169.8**
WIN	1977	2942.2	2692.3	3057.0	2866.4	2964.0	2939.5	2907.4	2740.8	2910.4	2403.0	3211.2	2717.6	**414,552.4**
WIN	1976	2995.0	2614.6	3013.5	2605.2	3177.7	3106.3	2944.0	3008.1	2879.0	2997.4	2749.6	2860.4	**380,200.6**

Licence ***1026*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-009-29W1.02*** Field Name ***Daly*** Pool Name ***Silurian (Interlake)*** Field Code ***1*** Pool Code ***79*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	4235.7	3038.4	1040.3	2188.4	1611.6	2357.4	1143.7	3565.6	3183.1	1469.7	0.0	0.0	**71,152.6**
H2O	1979	3131.8	2613.2	1955.4	1263.9	1561.1	2031.3	2073.3	1830.2	2664.4	4091.7	3723.8	3263.5	**47,318.7**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2472.6	3890.6	7603.2	3148.7	**17,115.1**

Licence ***1027*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,537.0**
H2O	1990	45.7	40.4	45.9	47.3	50.7	48.4	47.2	49.6	46.4	49.2	50.0	47.4	**49,193.3**
OIL	1990	3.5	3.2	3.4	3.4	3.7	3.7	4.0	4.0	3.9	4.0	3.8	3.8	**10,963.5**
DAY	1989	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**12,172.0**
H2O	1989	4.0	3.4	3.8	4.0	47.4	44.7	41.1	46.3	46.4	43.9	41.9	43.3	**48,625.1**
OIL	1989	0.8	0.8	0.8	0.9	4.0	4.0	3.9	4.1	3.9	3.7	3.5	3.5	**10,919.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,811.0**
H2O	1988	116.9	125.7	131.2	135.1	4.5	4.1	4.3	4.3	4.1	4.1	4.0	3.8	**48,254.9**
OIL	1988	3.0	2.8	3.0	2.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	**10,885.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,445.0**
H2O	1987	43.9	40.1	46.6	32.6	21.8	21.5	55.2	57.2	58.1	66.5	121.5	125.4	**47,712.8**
OIL	1987	6.2	5.4	5.9	4.2	3.2	3.1	1.4	1.5	1.5	1.5	3.0	3.0	**10,866.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,081.0**
H2O	1986	45.8	43.1	45.0	42.4	45.4	21.4	22.1	22.1	21.1	22.0	36.5	44.6	**47,022.4**
OIL	1986	5.9	5.2	5.8	5.8	6.0	2.9	3.1	3.1	3.1	3.2	5.0	6.0	**10,826.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,716.0**
H2O	1985	45.3	43.0	40.2	39.1	19.0	20.8	20.2	21.2	21.4	40.2	43.4	45.0	**46,610.9**
OIL	1985	10.8	9.8	10.6	10.9	5.6	2.7	2.7	2.9	2.8	5.3	5.6	5.9	**10,771.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,351.0**
H2O	1984	165.0	157.3	163.7	139.5	20.5	20.2	22.0	23.9	21.4	23.1	46.2	45.6	**46,212.1**
OIL	1984	27.8	25.7	27.2	23.9	5.8	5.7	5.8	5.9	5.7	5.7	10.7	11.0	**10,695.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,985.0**
H2O	1983	151.7	168.1	163.1	187.7	191.2	150.2	129.6	158.6	81.5	87.6	150.9	163.1	**45,363.7**
OIL	1983	28.3	25.1	27.5	28.1	30.8	26.0	26.6	28.0	13.9	14.0	26.6	27.8	**10,534.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	**9,620.0**
H2O	1982	152.3	133.7	140.5	140.5	142.5	140.7	138.7	105.9	185.5	184.0	176.6	160.1	**43,580.4**
OIL	1982	12.4	10.9	12.2	11.5	12.4	12.6	12.4	8.8	30.0	29.5	28.0	28.8	**10,232.1**
DAY	1981	31.0	28.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,265.0**
H2O	1981	99.7	90.1	138.8	136.5	114.9	141.8	126.1	132.5	132.6	137.5	134.8	142.3	**41,779.4**
OIL	1981	71.5	64.8	11.9	12.4	10.6	12.8	12.7	12.8	12.3	12.2	12.2	12.5	**10,022.6**
DAY	1980	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,909.0**

Manitoba Production
1976 To 1990

Licence ***1027*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	92.1	88.7	89.5	86.1	92.7	91.6	86.1	92.3	85.1	87.6	95.0	97.8	**40,251.8**
OIL	1980	9.8	9.3	9.7	9.4	69.0	68.9	68.3	73.2	70.3	72.7	70.1	71.4	**9,763.9**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,545.0**
H2O	1979	123.8	124.2	128.7	150.1	40.7	38.0	37.6	92.3	88.8	94.4	90.8	93.2	**39,167.2**
OIL	1979	12.2	10.9	11.4	11.1	9.7	9.6	10.1	10.0	9.6	10.0	9.7	10.0	**9,161.8**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,182.0**
H2O	1978	123.8	104.9	117.8	115.1	109.9	113.5	158.2	158.3	148.0	162.5	148.2	144.9	**38,064.6**
OIL	1978	32.6	29.4	33.1	31.6	31.6	31.8	12.7	12.7	12.2	12.7	12.1	11.9	**9,037.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,818.0**
H2O	1977	65.5	59.5	63.3	63.4	115.3	111.1	118.0	113.8	117.6	115.7	117.3	115.4	**36,459.5**
OIL	1977	12.9	11.6	13.3	12.9	32.1	32.6	34.0	34.2	32.7	33.5	32.4	33.1	**8,773.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**7,453.0**
H2O	1976	84.1	81.7	81.2	89.5	65.3	63.1	64.2	40.2	60.6	63.3	60.9	66.6	**35,283.6**
OIL	1976	20.3	19.2	19.9	21.0	13.7	12.7	13.5	8.4	12.7	13.0	12.6	12.9	**8,457.8**

Licence ***1028*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,574.0**
H2O	1990	460.6	407.7	1287.2	1340.9	1371.7	1295.5	1293.2	1351.6	1273.2	1350.7	1344.7	1301.7	**241,295.6**
OIL	1990	25.0	22.5	54.1	48.0	48.9	47.8	53.2	52.5	51.0	53.0	49.1	51.2	**150,359.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**12,209.0**
H2O	1989	1195.9	1108.0	1145.8	969.0	1037.6	986.1	906.3	989.2	940.3	973.8	636.6	689.1	**227,216.9**
OIL	1989	28.9	26.4	28.8	49.2	53.5	52.6	51.4	52.3	47.5	52.3	49.6	51.3	**149,803.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,847.0**
H2O	1988	1102.4	1204.0	1257.2	1287.3	1323.9	1291.4	1287.2	1313.7	1236.6	1264.9	1232.2	1161.6	**215,639.2**
OIL	1988	29.2	27.9	29.6	28.5	29.6	29.2	30.3	30.1	28.8	30.5	28.4	29.4	**149,259.2**
DAY	1987	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,481.0**
H2O	1987	1028.4	1024.0	1188.2	1210.3	1122.6	1118.1	1142.3	1132.2	1085.5	1273.3	1181.3	1201.3	**200,676.8**
OIL	1987	54.7	52.3	56.3	30.3	31.9	30.9	31.5	31.1	29.3	31.2	29.8	30.2	**148,907.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,119.0**
H2O	1986	748.8	711.8	743.9	1072.1	1133.4	1088.3	1089.3	1118.5	1014.6	1110.5	1096.9	1098.3	**186,969.3**
OIL	1986	81.5	72.8	82.3	54.9	56.3	55.7	57.8	58.6	55.3	61.3	57.2	55.7	**148,468.2**
DAY	1985	31.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,754.0**
H2O	1985	738.0	688.9	607.4	631.4	648.6	686.4	674.5	698.5	663.8	735.2	716.1	741.8	**174,942.9**
OIL	1985	98.0	87.4	89.5	97.7	75.6	77.0	78.8	80.5	76.0	81.5	78.5	82.2	**147,718.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,393.0**
H2O	1984	909.2	874.2	909.4	615.7	668.3	661.6	716.4	749.3	684.7	747.7	745.3	736.8	**166,712.3**
OIL	1984	46.9	43.6	46.3	97.5	105.1	103.6	105.0	102.7	101.1	102.5	96.4	99.1	**146,716.1**
DAY	1983	31.0	28.0	31.0	29.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**10,028.0**
H2O	1983	798.9	892.4	865.8	963.0	889.5	806.5	629.5	881.1	884.1	965.4	838.5	876.9	**157,693.7**
OIL	1983	112.1	100.4	110.0	108.5	43.9	42.7	39.6	47.6	46.3	47.2	45.4	45.7	**145,666.3**
DAY	1982	31.0	28.0	31.0	30.0	19.0	17.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,669.0**
H2O	1982	1212.3	1063.8	1118.2	1127.4	615.1	565.9	961.0	872.6	984.7	960.6	937.3	856.7	**147,402.1**
OIL	1982	116.2	102.1	114.3	108.9	72.7	68.9	117.0	98.4	119.8	116.2	111.8	116.1	**144,876.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,335.0**
H2O	1981	1019.4	946.2	1030.6	1099.9	1026.4	1129.4	1003.9	1054.7	1056.1	988.8	1072.4	1142.2	**136,126.5**
OIL	1981	131.7	122.5	135.1	117.2	110.8	119.7	118.6	119.4	115.5	102.9	113.6	117.5	**143,614.5**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,978.0**
H2O	1980	1283.4	1236.8	1216.7	951.6	1006.1	961.3	948.9	932.9	893.6	920.6	998.7	1028.7	**123,556.5**
OIL	1980	180.8	171.4	173.9	121.8	134.8	130.5	135.7	133.3	133.1	137.6	132.7	135.3	**142,190.0**

Manitoba Production
1976 To 1990

Licence ***1028*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,614.0**
H2O	1979	1000.9	1004.5	1082.4	1213.7	1358.4	1292.5	1361.7	1285.5	1237.3	1316.4	1264.4	1299.0	**111,177.2**
OIL	1979	157.6	140.8	152.5	144.0	171.4	172.8	194.4	188.1	179.8	185.4	179.2	185.0	**140,469.1**
DAY	1978	29.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,250.0**
H2O	1978	1338.5	1211.3	1359.3	1169.9	1162.9	1036.7	1168.2	1215.1	1188.1	1321.6	1206.5	1184.4	**96,460.5**
OIL	1978	219.1	212.3	237.6	199.7	206.9	179.6	192.3	199.3	157.6	165.7	157.6	161.4	**138,418.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,891.0**
H2O	1977	1214.6	1132.7	1297.6	1266.3	1338.3	1233.7	1332.7	1315.7	1301.9	1314.4	1335.4	1332.6	**81,898.0**
OIL	1977	304.8	280.5	241.2	227.6	233.0	225.7	239.8	245.4	226.0	237.9	230.4	237.6	**136,129.0**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,527.0**
H2O	1976	1159.9	1038.1	1229.6	1298.1	1244.0	1202.7	1223.5	1237.7	1121.1	1188.7	1157.5	1267.4	**66,482.1**
OIL	1976	378.8	329.6	313.2	318.5	334.2	310.5	326.1	326.7	301.5	315.0	304.5	315.0	**133,199.1**

Licence ***1029*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**12,583.0**
H2O	1990	420.4	374.4	424.9	436.7	435.7	434.0	421.1	322.3	376.5	399.3	401.6	384.8	**60,642.4**
OIL	1990	77.2	69.8	75.5	74.0	73.6	75.7	81.9	55.1	66.5	69.0	64.5	66.7	**114,573.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**12,224.0**
H2O	1989	336.8	312.0	322.7	340.3	350.1	347.3	319.2	360.0	337.3	406.5	387.9	415.1	**55,810.7**
OIL	1989	59.3	54.1	59.1	58.5	61.1	62.7	61.2	64.4	57.7	81.2	77.2	79.0	**113,723.9**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,861.0**
H2O	1988	317.1	318.2	355.8	366.3	384.0	365.4	362.5	369.9	348.2	356.1	345.0	327.1	**51,575.5**
OIL	1988	107.2	93.9	106.5	103.1	109.2	105.0	62.2	61.6	59.2	62.5	57.9	60.3	**112,948.4**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,496.0**
H2O	1987	357.3	332.7	362.9	382.4	354.6	350.3	323.2	320.4	314.3	360.3	331.4	324.4	**47,359.9**
OIL	1987	95.4	85.4	86.4	93.8	98.9	94.9	113.6	112.0	108.0	112.3	106.3	103.7	**111,959.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,132.0**
H2O	1986	324.2	308.2	316.8	300.3	318.4	312.3	315.8	310.0	331.5	360.7	353.3	361.7	**43,245.7**
OIL	1986	81.5	72.8	81.0	80.2	82.6	83.5	87.5	84.8	90.7	100.1	92.6	92.2	**110,749.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,768.0**
H2O	1985	351.4	328.1	309.4	283.9	292.0	267.4	292.0	302.4	299.1	309.7	298.8	321.1	**39,332.5**
OIL	1985	76.2	68.0	74.5	71.7	78.7	69.3	78.8	80.5	79.1	79.4	75.6	82.2	**109,719.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**10,407.0**
H2O	1984	387.9	373.0	388.0	381.7	407.4	315.1	341.2	356.8	282.2	356.1	354.9	350.9	**35,677.2**
OIL	1984	88.2	82.1	87.1	88.2	93.4	80.6	81.7	79.9	68.1	79.7	74.9	77.0	**108,805.6**
DAY	1983	31.0	27.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	18.0	30.0	31.0	**10,046.0**
H2O	1983	233.4	249.4	250.9	281.5	294.1	255.8	163.4	376.0	377.2	241.1	357.8	386.6	**31,382.0**
OIL	1983	80.1	68.6	77.9	77.4	87.1	80.6	61.1	89.5	87.2	51.9	85.4	89.0	**107,824.7**
DAY	1982	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,703.0**
H2O	1982	310.9	272.8	286.7	289.1	272.1	287.0	283.1	304.5	295.3	280.7	271.7	248.3	**27,914.8**
OIL	1982	84.1	73.9	82.7	78.8	78.6	85.4	84.2	83.9	87.8	82.9	79.2	82.2	**106,888.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**9,340.0**
H2O	1981	96.1	86.8	96.3	90.8	83.4	92.5	82.2	270.6	271.0	302.5	212.0	293.1	**24,512.6**
OIL	1981	339.8	307.6	345.3	347.0	323.2	351.4	347.9	86.5	83.8	88.8	63.3	85.0	**105,905.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,985.0**
H2O	1980	107.6	103.7	104.5	100.6	101.3	96.8	95.5	97.5	78.7	84.5	91.6	94.4	**22,535.3**
OIL	1980	346.5	328.7	341.6	334.9	353.2	341.7	355.5	363.0	321.2	345.4	333.1	339.7	**103,135.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,620.0**
H2O	1979	159.8	160.2	175.0	191.0	209.7	195.8	201.8	107.7	103.6	110.4	105.9	108.9	**21,378.6**

Manitoba Production
1976 To 1990

Licence ***1029*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1979	353.7	315.7	347.0	318.5	347.1	343.1	377.6	361.1	345.2	355.3	343.4	354.6	**99,031.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,255.0**
H2O	1978	210.5	178.1	200.0	195.5	194.4	192.7	206.5	206.4	192.8	211.8	193.3	189.3	**19,548.8**
OIL	1978	377.1	341.7	382.7	367.4	380.7	367.2	374.2	373.0	357.5	371.7	353.3	363.8	**94,868.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,890.0**
H2O	1977	192.4	179.3	190.9	187.4	200.2	176.1	168.5	193.6	200.0	196.5	199.4	196.0	**17,177.5**
OIL	1977	364.5	335.5	384.2	364.2	377.1	348.8	328.3	390.6	375.5	389.2	375.8	382.5	**90,458.5**
DAY	1976	31.0	29.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,531.0**
H2O	1976	187.3	181.6	188.7	24.8	174.6	180.6	194.0	196.0	182.8	188.2	183.5	200.8	**14,897.2**
OIL	1976	386.6	364.5	395.2	50.4	385.7	383.1	390.0	390.8	370.9	376.6	364.1	376.8	**86,042.3**

Licence ***1030*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	10.0	8.0	31.0	19.0	25.0	0.0	0.0	0.0	**4,871.0**
H2O	1984	42.8	40.8	42.8	36.2	12.3	7.4	24.1	15.8	19.2	0.0	0.0	0.0	**4,610.1**
OIL	1984	11.1	10.3	11.0	9.6	3.2	1.9	5.9	3.6	4.7	0.0	0.0	0.0	**2,551.1**
DAY	1983	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,657.0**
H2O	1983	32.7	36.2	35.4	40.4	35.8	38.9	33.6	20.6	19.9	38.8	39.5	42.3	**4,368.7**
OIL	1983	9.4	8.4	9.2	9.4	8.9	10.4	10.7	5.6	5.2	9.6	10.8	11.1	**2,489.8**
DAY	1982	31.0	0.0	15.0	29.0	24.0	30.0	28.0	29.0	30.0	21.0	30.0	31.0	**4,296.0**
H2O	1982	54.3	0.0	25.0	49.8	40.5	51.6	46.0	2.8	41.3	26.5	38.4	34.8	**3,954.6**
OIL	1982	43.2	0.0	21.2	39.9	34.4	45.2	40.3	20.8	10.3	6.6	9.4	9.7	**2,381.1**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	23.0	31.0	**3,998.0**
H2O	1981	54.3	49.0	54.3	51.2	50.5	52.1	44.8	48.7	48.8	54.4	38.6	52.7	**3,543.6**
OIL	1981	44.3	40.1	45.1	45.3	45.2	45.9	43.9	45.8	44.3	47.0	33.8	44.9	**2,100.1**
DAY	1980	0.0	0.0	0.0	0.0	0.0	30.0	23.0	31.0	29.0	31.0	30.0	28.0	**3,642.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	49.7	36.4	50.1	44.4	47.6	51.7	48.1	**2,944.2**
OIL	1980	0.0	0.0	0.0	0.0	0.0	42.7	33.0	45.4	41.9	45.0	43.5	40.0	**1,574.5**

Licence ***1037*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1703.0	1468.0	1604.0	1908.0	1507.0	1577.0	1489.0	1316.0	1292.0	1331.0	1214.0	1368.0	**351,427.1**
WIN	1989	1431.0	1319.0	1402.0	1294.0	1510.0	1448.0	1386.0	1551.0	1610.0	1796.0	1796.0	1807.0	**333,650.1**
WIN	1988	1563.0	1485.0	1144.0	1187.0	1476.0	1159.0	1069.0	1001.0	459.0	374.0	1211.0	1408.0	**315,300.1**
WIN	1987	1178.0	1048.0	1243.0	1169.0	1124.0	1073.0	1150.0	1021.0	1020.0	1402.0	1216.0	1526.0	**301,764.1**
WIN	1986	958.0	951.0	916.0	976.0	948.0	959.0	953.0	1092.0	1126.0	1170.0	1174.0	1183.0	**287,594.1**
WIN	1985	1056.0	1028.0	1125.0	1137.0	1044.0	1000.0	1118.0	894.0	1013.0	1105.0	1019.0	963.0	**275,188.1**
WIN	1984	954.0	939.0	920.0	884.0	958.0	528.0	944.0	885.0	1003.0	808.0	1048.0	1065.0	**262,686.1**
WIN	1983	975.0	891.0	1000.0	876.0	928.0	1026.0	963.0	890.0	914.0	1017.0	990.0	1021.0	**251,750.1**
WIN	1982	1124.0	1065.0	1181.0	1167.0	1150.0	1053.0	902.0	860.0	882.0	1025.0	1026.0	1055.0	**240,259.1**
WIN	1981	1240.5	1061.1	1174.1	1002.0	756.0	821.0	876.0	934.0	906.0	932.0	874.0	1143.0	**227,769.1**
WIN	1980	1331.7	1246.0	1104.8	999.6	1062.2	969.9	992.4	715.2	990.8	1194.5	738.0	934.8	**216,049.4**
WIN	1979	1377.5	1068.1	1226.2	1252.3	1427.2	1120.9	1187.1	1152.3	854.0	1205.2	1012.5	1295.7	**203,769.5**
WIN	1978	1404.7	1356.9	1363.8	1120.5	1455.6	1237.0	1277.0	1424.5	1207.5	1272.7	1276.8	1302.5	**189,590.5**
WIN	1977	1498.8	1447.1	1516.5	1384.9	1414.8	1147.8	1464.0	1443.1	1473.5	1484.2	1398.8	1488.2	**173,891.0**
WIN	1976	1343.2	1213.8	1223.9	747.5	1128.2	1094.4	1354.1	1271.7	1134.4	1202.8	1060.7	1491.3	**156,729.3**

Licence ***1038*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***1038*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,615.0**
H2O	1990	284.9	252.5	284.2	263.2	260.2	258.6	259.2	258.4	232.0	248.1	244.8	257.3	**69,165.1**
OIL	1990	18.7	17.4	18.9	17.8	19.5	18.2	19.8	20.4	18.5	18.7	17.8	18.2	**16,104.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,251.0**
H2O	1989	304.0	274.8	307.5	299.8	306.7	271.2	271.9	277.4	275.8	288.3	278.5	285.6	**66,061.7**
OIL	1989	27.0	25.8	26.8	25.8	26.9	19.0	20.3	18.7	19.2	19.9	18.9	19.5	**15,880.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,886.0**
H2O	1988	298.9	278.7	305.7	305.6	297.8	292.9	296.7	274.7	277.6	290.6	293.1	291.9	**62,620.2**
OIL	1988	29.2	26.5	28.2	28.3	30.9	27.1	30.3	24.8	27.8	28.2	25.4	27.5	**15,612.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,520.0**
H2O	1987	338.5	311.4	358.0	336.4	351.5	326.7	325.3	307.6	307.0	295.9	284.1	311.6	**59,116.0**
OIL	1987	30.3	28.5	30.7	29.3	29.8	29.6	30.4	30.9	30.2	30.1	28.6	30.0	**15,278.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,155.0**
H2O	1986	284.5	260.6	289.3	283.4	298.0	291.3	309.6	299.9	334.0	362.4	331.7	348.8	**55,262.0**
OIL	1986	30.6	28.8	30.3	30.6	30.3	29.5	31.6	32.2	31.9	30.1	29.8	30.5	**14,920.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,790.0**
H2O	1985	368.0	343.6	394.8	277.8	291.7	259.8	268.9	281.1	279.5	277.4	278.0	285.4	**51,568.5**
OIL	1985	34.8	33.3	34.7	30.1	31.7	29.9	33.3	31.8	31.4	32.3	31.5	31.8	**14,553.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,425.0**
H2O	1984	355.0	311.0	369.9	382.5	404.0	357.0	358.3	369.4	360.2	354.6	366.7	380.2	**47,962.5**
OIL	1984	42.3	39.9	42.7	40.7	37.3	38.6	37.9	37.7	34.6	37.5	34.8	37.3	**14,167.3**
DAY	1983	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,059.0**
H2O	1983	197.7	183.0	194.4	145.8	372.9	366.6	382.7	361.6	342.1	364.6	353.7	380.1	**43,593.7**
OIL	1983	32.9	31.2	32.8	22.9	42.9	44.0	48.2	45.5	40.3	48.8	41.1	46.4	**13,706.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,700.0**
H2O	1982	246.7	230.9	253.1	198.4	210.1	194.3	196.0	207.3	186.0	200.5	189.8	194.9	**39,948.5**
OIL	1982	39.8	38.5	42.4	34.2	34.5	35.6	37.7	36.5	35.7	37.4	34.7	35.8	**13,229.0**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**9,335.0**
H2O	1981	363.7	298.5	341.5	319.1	321.8	292.2	275.1	233.1	0.0	252.3	237.1	248.4	**37,440.5**
OIL	1981	75.0	64.9	73.6	71.3	70.8	54.5	51.5	44.1	0.0	41.5	40.0	41.3	**12,786.2**
DAY	1980	31.0	29.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,002.0**
H2O	1980	105.0	101.6	111.1	109.9	86.5	337.2	352.2	359.1	345.6	343.3	358.0	348.5	**34,257.7**
OIL	1980	32.6	30.9	32.9	31.0	24.6	71.7	78.7	76.4	74.3	77.4	74.7	76.2	**12,157.7**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,644.0**
H2O	1979	191.0	166.7	174.8	164.6	177.2	167.3	163.1	147.7	169.7	101.7	98.8	98.2	**31,299.7**
OIL	1979	32.7	29.7	32.4	29.1	33.2	31.2	32.4	32.7	32.2	34.4	32.5	32.8	**11,476.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,281.0**
H2O	1978	232.3	214.0	238.6	167.7	175.0	179.6	181.6	170.6	186.5	198.2	178.5	186.0	**29,478.9**
OIL	1978	46.4	42.1	46.2	35.9	37.2	45.4	46.9	38.8	32.7	34.5	32.3	33.4	**11,091.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,916.0**
H2O	1977	322.3	300.8	335.4	324.0	256.8	236.6	247.1	253.3	226.7	234.5	249.6	239.6	**27,170.3**
OIL	1977	47.4	42.4	47.2	45.8	56.9	55.5	57.7	58.3	46.6	50.7	49.9	47.0	**10,619.2**
DAY	1976	31.0	29.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,551.0**
H2O	1976	267.1	225.3	252.1	86.2	291.2	311.4	315.1	292.8	285.5	286.5	295.2	324.3	**23,943.6**
OIL	1976	65.5	58.6	66.3	23.0	36.7	38.8	39.9	49.7	48.0	48.5	46.7	48.0	**10,013.8**

Licence ***1039*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1746.0	1576.0	1705.0	1654.0	1862.0	1796.0	1827.0	1702.0	1634.0	2066.0	1948.0	2144.0	**632,034.2**
WIN	1989	1986.0	1805.0	1968.0	1772.0	2018.0	1944.0	1903.0	2056.0	2032.0	2126.0	2214.0	2261.0	**610,374.2**

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Licence ***1039*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	2402.0	2250.0	2185.0	2205.0	2014.0	1832.0	1986.0	2014.0	1908.0	1766.0	1900.0	1972.0	**586,289.2**
WIN	1987	2060.0	1911.0	2309.0	2462.0	2408.0	2410.0	2523.0	2154.0	2208.0	2388.0	2307.0	2460.0	**561,855.2**
WIN	1986	2314.0	2244.0	2384.0	2163.0	2214.0	2232.0	1613.0	1928.0	1974.0	2094.0	2073.0	2213.0	**534,255.2**
WIN	1985	2289.0	2167.0	2386.0	2484.0	2579.0	2350.0	2414.0	2355.0	2494.0	2602.0	2503.0	2503.0	**508,809.2**
WIN	1984	1862.0	1479.0	1926.0	1917.0	2000.0	1972.0	2238.0	2017.0	2285.0	2105.0	2285.0	2431.0	**479,683.2**
WIN	1983	2448.0	2303.0	2440.0	2484.0	2632.0	2433.0	2442.0	2434.0	1990.0	2265.0	2098.0	2191.0	**455,166.2**
WIN	1982	2347.0	2207.0	2426.0	2394.0	2342.0	2314.0	2055.0	1855.0	2272.0	2405.0	2520.0	2438.0	**427,006.2**
WIN	1981	2480.7	2271.0	2648.0	2619.0	2154.0	2437.0	2528.0	2671.0	2579.0	2691.0	2628.0	2400.0	**399,431.2**
WIN	1980	2433.5	2376.0	2688.5	2805.9	2919.6	2668.5	2999.5	2618.8	2768.6	3004.6	1962.4	2171.1	**369,324.5**
WIN	1979	2410.3	2265.7	2515.8	2426.6	2520.3	2269.6	2312.7	2336.0	1810.6	2111.5	2035.7	2326.4	**337,907.5**
WIN	1978	2681.5	2328.7	2670.7	2251.1	2395.9	2330.6	2491.6	2551.4	2443.6	2452.2	2362.6	2474.2	**310,566.3**
WIN	1977	2769.1	2659.1	2916.0	2672.8	2675.0	2494.6	2546.1	2586.8	2586.1	2549.7	2601.2	2709.7	**281,132.2**
WIN	1976	2850.2	2790.9	2763.4	1719.7	2090.2	1950.2	2495.2	2430.6	2295.0	2454.2	2270.6	2632.5	**249,366.0**

Licence ***1040*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,337.0**
H2O	1990	626.7	555.5	625.2	606.1	572.5	569.0	642.9	629.1	570.9	610.4	602.2	633.2	**124,628.5**
OIL	1990	52.6	49.0	53.3	52.3	54.8	51.3	18.6	18.7	17.2	17.4	16.5	16.9	**36,695.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,972.0**
H2O	1989	782.5	707.5	785.0	771.9	594.8	596.8	598.1	583.3	617.1	634.2	612.7	628.3	**117,384.8**
OIL	1989	22.5	21.5	22.2	21.5	54.2	53.4	57.3	50.3	54.9	55.8	53.0	54.7	**36,276.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,608.0**
H2O	1988	686.5	640.1	702.2	702.0	766.7	764.8	757.5	751.7	706.5	748.1	754.5	751.4	**109,472.6**
OIL	1988	19.5	17.7	18.8	18.9	25.7	22.9	25.0	22.0	22.9	23.5	21.1	22.9	**35,755.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,242.0**
H2O	1987	660.5	607.6	698.5	662.9	692.5	643.7	747.1	706.5	685.4	672.5	666.5	698.3	**100,740.6**
OIL	1987	27.7	26.1	28.1	26.9	27.3	27.1	20.3	20.6	19.6	19.8	19.5	19.5	**35,494.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,877.0**
H2O	1986	546.2	500.3	555.3	543.9	687.2	666.2	708.3	669.3	651.8	707.0	647.2	680.6	**92,598.6**
OIL	1986	16.5	15.5	16.3	16.5	25.8	25.0	26.7	26.6	29.2	27.6	27.3	27.9	**35,212.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,512.0**
H2O	1985	539.1	505.5	580.8	568.3	596.8	534.5	516.1	487.4	536.6	532.5	529.2	547.8	**85,035.3**
OIL	1985	23.1	22.2	23.1	23.2	24.3	23.2	17.9	15.5	16.9	17.4	16.8	17.1	**34,931.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,149.0**
H2O	1984	539.9	473.0	562.4	598.3	614.2	525.2	506.4	543.4	531.2	521.6	539.3	559.3	**78,560.7**
OIL	1984	16.9	15.9	17.0	16.8	14.9	25.7	24.2	25.2	23.1	25.0	23.2	24.8	**34,690.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,785.0**
H2O	1983	465.1	430.6	457.5	435.2	493.1	556.0	581.9	549.8	520.1	554.4	537.8	578.0	**72,046.5**
OIL	1983	27.8	26.4	27.7	26.3	31.5	17.6	19.3	18.2	16.1	19.5	16.4	18.6	**34,437.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	26.0	30.0	31.0	**9,420.0**
H2O	1982	484.8	454.0	497.3	472.4	500.2	469.2	469.3	436.8	462.3	395.7	446.6	458.7	**65,887.0**
OIL	1982	22.4	21.7	23.8	23.7	23.9	24.6	25.9	22.0	24.8	26.6	29.3	30.3	**34,172.5**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,064.0**
H2O	1981	514.3	436.3	482.8	451.1	296.9	483.2	470.1	458.4	459.6	496.3	466.3	488.6	**60,339.7**
OIL	1981	30.5	27.3	29.9	29.0	18.8	31.7	30.9	24.9	24.9	23.5	22.7	23.4	**33,873.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,711.0**
H2O	1980	606.3	587.0	641.7	634.7	674.0	648.1	665.6	666.0	488.8	485.5	506.2	493.0	**54,835.8**
OIL	1980	51.5	48.7	52.1	48.9	52.4	51.0	55.0	52.4	30.2	31.5	30.4	31.0	**33,556.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,345.0**

Manitoba Production
1976 To 1990

Licence ***1040*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	446.5	389.9	408.6	412.2	414.4	391.1	370.0	345.3	630.1	587.6	570.8	567.3	**47,738.9**
OIL	1979	73.9	67.3	73.3	70.7	75.0	70.7	71.0	74.0	55.4	54.3	51.3	51.8	**33,020.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,980.0**
H2O	1978	471.1	433.9	484.2	471.9	492.6	472.7	477.2	435.6	439.6	467.1	419.2	436.3	**42,205.1**
OIL	1978	74.1	67.1	73.9	72.9	75.3	72.5	74.8	78.5	75.3	79.6	74.7	77.3	**32,232.2**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,615.0**
H2O	1977	438.1	409.3	456.2	440.5	475.6	460.3	476.8	488.8	459.7	475.4	506.4	485.6	**36,703.7**
OIL	1977	56.6	50.5	56.3	54.5	73.1	74.8	77.2	78.0	74.2	81.0	79.6	75.0	**31,336.2**
DAY	1976	31.0	29.0	31.0	4.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,251.0**
H2O	1976	441.0	378.6	437.7	55.6	175.0	414.9	402.8	418.4	407.9	409.6	401.4	423.2	**31,131.0**
OIL	1976	73.7	67.2	92.8	11.8	44.0	103.5	101.9	104.6	100.9	101.5	55.8	55.0	**30,505.4**

Licence ***1043*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,580.0**
H2O	1990	12.5	12.1	13.6	7.6	6.2	8.4	8.7	8.6	8.5	8.3	12.1	17.7	**5,954.1**
OIL	1990	14.8	13.3	14.9	8.5	7.6	7.3	7.7	7.3	7.5	7.8	10.2	14.7	**12,606.2**
DAY	1989	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	27.0	31.0	**11,215.0**
H2O	1989	18.2	16.4	18.0	17.2	17.8	7.3	6.7	6.5	6.7	6.7	11.2	12.4	**5,829.8**
OIL	1989	12.9	11.5	12.6	12.5	12.3	8.1	7.5	7.3	7.7	7.6	12.7	14.9	**12,484.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,857.0**
H2O	1988	25.4	22.5	25.9	26.3	28.0	18.2	20.4	20.4	18.0	17.6	15.5	19.0	**5,684.7**
OIL	1988	17.1	15.2	17.1	18.0	19.5	14.0	13.6	13.2	12.6	12.9	12.5	12.6	**12,357.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,491.0**
H2O	1987	22.3	20.8	24.6	24.7	27.4	25.2	20.5	19.1	25.6	23.3	24.9	25.5	**5,427.5**
OIL	1987	16.3	14.5	16.2	14.9	15.4	14.9	15.7	12.2	16.9	16.7	16.7	17.0	**12,178.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,126.0**
H2O	1986	25.8	23.5	25.0	26.5	29.9	41.3	37.9	41.6	27.6	26.8	23.7	21.8	**5,143.6**
OIL	1986	20.1	18.7	21.0	19.8	19.7	15.7	14.1	16.0	15.0	16.8	15.2	15.6	**11,991.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,763.0**
H2O	1985	21.4	21.1	21.0	20.6	22.1	26.3	22.9	35.3	43.5	40.6	25.3	26.6	**4,792.2**
OIL	1985	27.6	25.3	27.6	27.4	30.9	28.8	29.0	19.9	19.9	20.3	18.9	19.5	**11,783.6**
DAY	1984	31.0	29.0	31.0	23.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	31.0	**9,398.0**
H2O	1984	13.9	13.2	14.1	11.1	0.0	0.0	0.0	0.0	4.9	22.5	22.2	20.8	**4,465.5**
OIL	1984	18.2	18.7	19.1	14.6	0.0	0.0	0.0	0.0	7.1	26.3	28.1	27.5	**11,488.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,183.0**
H2O	1983	16.2	15.3	15.6	14.0	14.6	14.2	14.9	14.1	13.5	14.8	12.8	13.9	**4,342.8**
OIL	1983	18.3	16.5	18.4	17.2	17.9	16.6	17.1	17.0	17.0	18.2	17.3	17.8	**11,328.9**
DAY	1982	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,819.0**
H2O	1982	16.2	12.2	19.4	19.1	18.8	19.3	16.9	16.3	14.3	18.2	17.0	16.6	**4,168.9**
OIL	1982	22.0	14.6	21.4	20.7	22.3	22.3	20.9	21.3	20.7	20.3	18.4	18.8	**11,119.6**
DAY	1981	31.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**8,461.0**
H2O	1981	26.1	23.5	24.3	32.7	22.1	31.6	32.5	30.4	30.5	28.8	14.5	16.7	**3,964.6**
OIL	1981	31.6	28.9	29.9	28.5	19.8	28.7	30.0	29.4	29.1	28.9	19.7	21.9	**10,875.9**
DAY	1980	31.0	29.0	28.0	30.0	26.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**8,110.0**
H2O	1980	6.2	14.3	13.9	15.7	13.5	17.1	15.7	16.6	12.9	25.5	23.8	25.8	**3,650.9**
OIL	1980	53.1	50.1	48.2	52.1	44.8	52.3	52.1	54.5	43.2	32.1	30.7	32.6	**10,549.5**
DAY	1979	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,758.0**
H2O	1979	5.9	5.5	7.6	5.8	6.0	5.4	5.5	5.7	5.8	6.0	5.7	5.7	**3,449.9**
OIL	1979	53.6	50.5	52.5	51.7	54.2	52.8	54.2	54.4	53.4	55.5	52.7	53.6	**10,003.7**

Manitoba Production
1976 To 1990

Licence ***1043*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	29.0	12.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**7,396.0**
H2O	1978	15.9	14.0	13.7	6.5	17.0	5.1	4.8	4.8	4.9	3.8	4.3	4.0	**3,379.3**
OIL	1978	55.9	49.6	49.9	22.1	56.3	52.8	54.8	53.2	51.6	53.7	54.8	48.9	**9,364.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,056.0**
H2O	1977	17.3	15.7	17.0	16.7	17.3	17.8	17.6	16.7	16.4	16.5	16.2	18.1	**3,280.5**
OIL	1977	53.7	52.0	56.1	53.1	55.0	52.6	53.9	54.0	52.3	52.3	54.2	55.9	**8,761.0**
DAY	1976	31.0	29.0	31.0	3.0	28.0	25.0	31.0	30.0	18.0	30.0	30.0	21.0	**6,691.0**
H2O	1976	20.5	13.7	15.3	1.0	26.1	6.8	14.1	12.1	16.7	16.2	12.7	9.9	**3,077.2**
OIL	1976	22.7	26.1	28.8	4.1	45.1	33.1	57.2	53.4	31.9	56.9	53.6	37.3	**8,115.9**

Licence ***1044*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,526.0**
H2O	1990	224.0	199.5	226.4	227.5	240.9	174.3	169.1	177.7	164.5	176.6	177.6	170.2	**160,179.6**
OIL	1990	25.7	23.1	25.1	24.0	25.4	24.6	26.5	26.4	25.2	26.5	24.8	25.7	**73,346.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,161.0**
H2O	1989	318.7	295.3	305.4	323.0	345.9	217.5	199.9	216.8	223.8	216.6	206.7	221.2	**157,851.3**
OIL	1989	69.5	63.3	69.1	68.7	74.7	26.9	26.3	26.6	26.2	27.0	25.7	26.3	**73,043.8**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,797.0**
H2O	1988	298.7	320.9	315.0	345.0	350.9	344.1	320.7	350.1	332.3	335.3	328.4	309.6	**154,760.5**
OIL	1988	71.5	67.1	66.7	68.7	70.7	70.0	68.1	72.2	69.9	72.9	68.2	70.6	**72,513.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,434.0**
H2O	1987	328.5	306.6	352.5	322.5	299.2	297.9	304.4	301.7	299.4	339.3	310.0	320.1	**150,809.5**
OIL	1987	79.8	71.6	76.4	72.6	76.6	74.1	75.7	74.7	72.8	74.8	70.4	72.4	**71,676.9**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,069.0**
H2O	1986	275.6	261.9	80.1	255.3	275.9	325.4	332.0	334.9	318.9	281.5	317.5	337.9	**147,027.4**
OIL	1986	81.5	72.8	24.1	80.2	84.2	76.2	80.5	80.2	79.4	71.0	75.7	78.4	**70,785.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**10,730.0**
H2O	1985	366.0	347.6	324.9	315.7	309.1	252.6	246.2	257.0	254.3	270.5	263.5	237.7	**143,630.5**
OIL	1985	94.5	85.7	93.0	95.0	99.1	77.0	78.1	80.5	79.1	81.5	78.5	71.6	**69,900.8**
DAY	1984	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,369.0**
H2O	1984	381.8	367.1	381.9	369.4	374.9	397.0	358.2	374.7	342.4	373.9	372.7	368.4	**140,185.4**
OIL	1984	113.1	105.2	111.6	111.0	111.9	118.0	102.1	99.9	98.3	99.6	93.7	96.3	**68,887.2**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,006.0**
H2O	1983	463.1	517.3	485.6	577.5	588.2	556.2	480.2	370.1	371.3	408.8	352.1	380.6	**135,723.0**
OIL	1983	91.1	81.6	86.5	91.2	100.0	101.4	103.9	114.7	111.7	114.6	109.4	114.0	**67,626.5**
DAY	1982	31.0	28.0	31.0	30.0	10.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,642.0**
H2O	1982	568.9	499.1	510.6	529.0	187.7	574.1	566.3	545.1	590.5	561.5	543.3	496.6	**130,172.0**
OIL	1982	113.8	99.9	108.9	106.6	31.1	98.0	96.6	86.1	100.7	95.2	90.9	94.3	**66,406.4**
DAY	1981	31.0	28.0	31.0	29.0	25.0	30.0	30.0	29.0	30.0	29.0	30.0	31.0	**9,301.0**
H2O	1981	659.8	595.7	660.5	590.3	514.3	634.6	545.7	554.3	495.9	514.1	504.3	536.4	**123,999.3**
OIL	1981	135.3	122.5	137.5	130.9	115.4	139.9	134.1	130.6	113.2	111.6	111.4	115.0	**65,284.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,948.0**
H2O	1980	926.9	893.2	900.5	866.6	872.8	794.7	597.4	610.4	562.7	565.6	629.0	653.0	**117,193.4**
OIL	1980	130.0	123.2	128.1	125.7	132.5	122.1	135.7	138.5	133.1	134.2	132.7	136.3	**63,786.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,583.0**
H2O	1979	294.0	295.1	322.3	356.6	386.0	954.6	983.4	928.7	894.0	950.8	913.2	938.1	**108,320.6**
OIL	1979	150.1	134.0	147.3	137.1	147.4	126.9	139.7	135.4	129.5	133.2	128.8	132.9	**62,214.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,218.0**
H2O	1978	387.4	328.0	368.0	349.9	352.1	354.5	380.0	380.1	349.1	389.8	348.0	348.8	**100,103.8**

Manitoba Production
1976 To 1990

Licence ***1044*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	160.5	145.2	162.9	151.9	159.4	156.4	159.4	158.8	149.7	158.1	147.0	154.5	**60,572.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,853.0**
H2O	1977	449.9	408.4	434.5	436.1	445.6	347.5	357.9	356.3	367.9	361.7	366.8	349.1	**95,768.1**
OIL	1977	156.2	139.8	160.2	155.4	153.8	160.8	162.9	168.1	161.6	165.6	160.0	157.6	**58,708.7**
DAY	1976	31.0	29.0	31.0	22.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,489.0**
H2O	1976	489.3	474.6	493.5	537.7	664.9	603.2	406.5	411.3	383.3	434.5	417.3	444.5	**91,086.4**
OIL	1976	169.1	159.4	172.9	166.7	226.0	196.9	235.7	236.1	224.2	159.1	151.8	152.9	**56,806.7**

Licence ***1047*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3195.4	2823.9	3047.3	3338.7	3469.9	3125.8	1059.2	3442.9	3023.2	3003.3	3237.2	3471.1	**832,245.6**
WIN	1989	2472.4	1653.9	1556.9	1767.1	2546.2	3150.0	1814.5	2609.3	2127.9	2184.6	1674.5	3255.7	**796,007.7**
WIN	1988	2790.6	3500.0	4321.9	3962.8	3896.9	2793.5	878.1	2222.1	2148.2	2759.5	2366.4	1396.7	**769,194.7**
WIN	1987	2043.0	2060.1	2550.8	2165.7	2083.7	910.0	5508.1	960.0	1050.0	2059.0	7755.7	3344.1	**736,158.0**
WIN	1986	1530.1	1186.5	1330.0	1275.0	1824.4	1407.8	2052.6	1654.3	1260.0	2469.5	2057.7	2052.6	**703,667.8**
WIN	1985	2500.0	2350.0	2300.0	2075.0	2325.0	1967.6	2188.7	1921.6	1556.0	1467.5	1341.7	1046.1	**683,567.3**
WIN	1984	3021.2	2751.9	3006.5	2874.7	2800.0	2650.0	2030.0	2340.0	1636.6	2524.7	2450.0	2638.8	**660,528.1**
WIN	1983	2226.0	2717.0	2410.6	1901.5	1769.4	1858.3	1744.7	2480.0	2273.0	425.5	2068.7	2819.0	**629,803.7**
WIN	1982	2560.8	2577.8	2778.1	2664.2	2611.6	2247.7	2234.5	2131.1	2460.8	2534.0	2008.7	2611.2	**605,110.0**
WIN	1981	2867.4	2671.3	2829.1	2813.5	2232.3	1763.0	1572.2	1641.0	1860.0	2632.2	1370.0	2780.9	**575,689.5**
WIN	1980	2648.9	2613.5	3871.8	2716.6	2818.2	2657.9	2847.0	2937.6	2847.2	2713.2	2870.7	2816.4	**548,656.6**
WIN	1979	2242.6	2800.8	3288.1	3166.7	2878.6	3130.6	3175.0	2655.0	2636.8	2861.7	2655.7	2737.3	**514,297.6**
WIN	1978	3258.0	3296.0	3547.8	3411.7	3433.8	3124.1	3354.3	3364.2	3405.2	2933.5	3222.8	3254.9	**480,068.7**
WIN	1977	3060.8	3075.0	3324.0	2572.3	2651.8	3262.1	2779.9	3137.9	3327.1	3485.6	3352.9	3175.5	**440,462.4**
WIN	1976	3262.3	3158.1	3510.8	2587.6	2425.7	2490.7	3107.4	2862.8	2109.7	2880.2	2933.0	3402.6	**403,257.5**

Licence ***1050*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**12,563.0**
H2O	1990	53.2	48.2	54.7	56.4	58.2	55.8	69.9	59.3	69.0	73.0	73.4	70.4	**44,931.2**
OIL	1990	17.8	16.4	17.7	17.4	17.9	17.7	18.5	14.9	17.8	18.5	17.2	17.9	**33,188.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	**12,204.0**
H2O	1989	78.9	73.1	75.5	79.7	85.6	81.3	74.7	84.3	51.0	52.2	49.9	49.9	**44,189.7**
OIL	1989	17.3	15.8	17.2	17.1	18.6	18.3	17.9	18.9	17.4	19.0	18.0	17.3	**32,978.5**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,843.0**
H2O	1988	89.3	89.5	100.1	103.1	108.1	102.9	102.6	86.6	81.5	83.4	81.2	76.6	**43,353.6**
OIL	1988	20.8	18.3	20.7	20.1	21.2	20.4	21.2	18.1	17.3	18.3	17.0	17.7	**32,765.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,478.0**
H2O	1987	83.9	78.1	90.6	89.8	83.2	43.0	91.0	90.2	89.5	101.4	93.4	95.7	**42,248.7**
OIL	1987	24.6	22.0	23.7	24.2	25.5	12.4	22.1	21.8	21.2	21.8	20.6	21.1	**32,534.6**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,113.0**
H2O	1986	113.4	107.9	112.7	106.0	109.9	111.5	73.9	83.7	75.8	84.7	82.9	84.6	**41,218.9**
OIL	1986	29.1	26.0	29.3	28.9	29.0	30.4	20.9	24.2	22.8	25.8	23.9	23.7	**32,273.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,750.0**
H2O	1985	105.4	98.4	92.8	90.2	88.3	80.2	87.6	90.7	89.7	111.4	108.5	112.4	**40,071.9**
OIL	1985	32.7	29.1	31.9	32.6	34.0	29.7	33.8	34.5	33.9	29.1	28.0	29.3	**31,959.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**10,388.0**
H2O	1984	112.2	107.8	112.2	110.3	117.8	94.5	102.3	107.0	84.6	106.8	106.4	105.3	**38,916.3**
OIL	1984	41.3	38.5	40.8	41.3	43.8	34.5	35.0	34.2	29.2	34.2	32.1	33.0	**31,581.0**

Manitoba Production
1976 To 1990

Licence ***1050*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,027.0**
H2O	1983	126.1	139.7	135.5	155.9	158.8	102.9	89.6	108.7	109.1	120.0	103.4	111.8	**37,649.1**
OIL	1983	68.3	60.6	66.5	67.8	74.4	39.0	40.3	42.0	40.8	41.9	40.0	41.7	**31,143.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,662.0**
H2O	1982	167.9	147.2	154.8	156.1	157.1	154.9	152.9	163.0	159.4	152.8	146.7	134.1	**36,187.6**
OIL	1982	71.7	63.1	70.5	67.2	71.6	72.9	71.8	71.0	74.9	71.3	67.6	70.1	**30,519.8**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**9,297.0**
H2O	1981	96.1	84.9	96.3	90.8	89.5	156.4	139.1	146.0	146.3	163.3	114.4	156.9	**34,340.7**
OIL	1981	27.2	24.1	27.6	27.7	27.8	73.9	73.2	73.7	71.3	75.7	54.0	71.9	**29,676.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	23.0	31.0	**8,940.0**
H2O	1980	171.7	165.5	166.9	160.6	161.7	154.6	152.5	89.0	78.7	84.5	70.2	94.4	**32,860.7**
OIL	1980	86.6	82.1	85.4	83.8	88.3	85.4	88.9	27.8	25.6	27.7	20.4	27.1	**29,048.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**8,582.0**
H2O	1979	154.8	155.3	166.8	187.7	203.1	183.4	195.5	184.5	165.8	176.2	150.9	173.8	**31,310.4**
OIL	1979	99.4	88.8	96.1	90.8	97.6	93.3	106.1	102.8	86.3	88.8	76.5	88.6	**28,318.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,221.0**
H2O	1978	210.5	178.1	200.2	195.5	194.4	186.6	200.2	200.2	183.3	205.4	187.4	184.6	**29,212.6**
OIL	1978	106.3	96.5	108.1	103.6	107.4	103.6	105.5	105.2	98.8	104.9	99.6	102.9	**27,203.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	29.0	31.0	**7,856.0**
H2O	1977	172.3	160.7	170.9	166.9	179.2	156.4	153.9	173.4	179.0	196.5	189.0	196.0	**26,886.2**
OIL	1977	72.1	66.3	76.1	71.7	74.7	68.5	66.3	77.2	74.2	109.8	100.6	107.9	**25,961.4**
DAY	1976	31.0	29.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	7.0	24.0	**7,498.0**
H2O	1976	138.6	134.3	139.7	38.3	136.7	134.3	173.4	175.5	163.6	170.9	38.3	139.3	**24,792.0**
OIL	1976	64.7	61.0	66.1	17.5	68.3	64.5	77.2	77.4	73.4	75.5	16.8	57.7	**24,996.0**

Licence ***1051*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**12,556.0**
H2O	1990	152.2	135.5	153.8	158.7	163.7	157.0	152.4	96.3	112.2	118.6	119.3	112.5	**39,126.0**
OIL	1990	58.0	52.4	56.7	55.8	57.4	56.9	61.5	49.5	59.5	61.6	57.7	58.6	**43,835.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**12,197.0**
H2O	1989	149.8	138.8	143.5	151.4	159.1	154.5	142.0	160.2	143.4	147.1	140.3	150.3	**37,493.8**
OIL	1989	64.9	59.1	64.5	63.9	68.2	68.5	66.9	70.4	56.0	61.0	58.0	59.4	**43,150.2**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,834.0**
H2O	1988	163.2	163.7	183.0	188.5	197.6	188.0	161.2	164.6	156.2	158.5	154.4	138.7	**35,713.4**
OIL	1988	44.6	39.1	44.4	43.0	45.5	43.8	68.0	67.4	65.2	68.3	63.6	62.9	**42,389.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,470.0**
H2O	1987	167.7	156.2	181.2	179.6	166.5	165.9	166.3	164.9	163.6	185.4	170.6	174.9	**33,695.8**
OIL	1987	37.0	33.0	35.6	36.3	38.3	37.1	47.3	46.7	45.5	46.8	44.3	45.3	**41,733.6**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,105.0**
H2O	1986	123.1	117.1	123.4	115.1	120.3	121.0	170.5	170.6	152.0	169.4	165.9	172.2	**31,653.0**
OIL	1986	37.9	33.8	38.5	37.6	38.1	39.5	37.5	37.0	34.3	38.7	35.9	36.2	**41,240.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,742.0**
H2O	1985	133.5	124.6	117.5	114.3	111.8	101.6	110.9	114.9	113.6	120.9	117.8	122.0	**29,932.4**
OIL	1985	35.4	31.6	34.6	35.3	36.9	32.2	36.6	37.4	36.8	37.8	36.5	38.1	**40,795.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	31.0	**10,380.0**
H2O	1984	154.5	144.3	154.6	152.1	162.3	119.7	129.6	135.6	100.3	135.3	126.6	133.3	**28,529.0**
OIL	1984	33.1	29.9	32.7	33.1	35.0	37.4	38.0	37.1	29.5	37.0	32.7	35.8	**40,366.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,021.0**
H2O	1983	44.4	49.1	47.7	54.9	55.9	52.8	122.4	149.8	150.3	165.5	142.5	154.1	**26,880.8**

Manitoba Production
1976 To 1990

Licence ***1051*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	23.6	20.9	22.9	23.4	25.6	26.0	32.0	33.6	32.7	33.5	32.0	33.4	**39,954.9**
DAY	1982	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,656.0**
H2O	1982	59.1	44.8	42.2	54.9	55.3	54.5	53.8	57.4	56.1	53.3	51.6	47.2	**25,691.4**
OIL	1982	24.7	18.8	18.8	23.2	24.7	25.1	24.8	24.4	25.8	24.4	23.3	24.2	**39,615.3**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**9,302.0**
H2O	1981	120.7	109.0	120.8	114.0	112.5	116.0	103.1	51.3	51.3	57.3	40.1	55.1	**25,061.2**
OIL	1981	88.7	80.2	90.1	90.6	90.4	91.7	90.8	25.6	24.7	26.3	18.8	25.0	**39,333.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,945.0**
H2O	1980	122.9	118.5	119.5	115.0	115.8	110.7	109.2	111.6	99.0	106.0	115.0	118.4	**24,010.0**
OIL	1980	96.4	91.4	95.0	93.3	98.3	95.1	98.9	101.0	83.8	90.1	86.9	88.6	**38,590.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,580.0**
H2O	1979	116.4	116.8	127.6	141.1	152.8	142.7	147.0	123.0	118.4	126.1	121.2	124.5	**22,648.4**
OIL	1979	109.4	97.6	107.3	99.9	107.3	106.2	116.7	100.3	95.9	98.9	95.5	98.6	**37,471.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,215.0**
H2O	1978	151.0	128.0	143.6	140.4	139.6	138.2	148.0	148.2	138.3	152.0	138.8	135.9	**21,090.8**
OIL	1978	115.1	104.4	116.6	112.2	116.3	112.2	114.3	113.9	109.2	113.3	107.9	110.7	**36,237.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,850.0**
H2O	1977	147.5	137.7	146.4	142.9	153.4	134.0	131.8	148.3	153.3	141.0	142.9	140.7	**19,388.8**
OIL	1977	112.5	103.5	118.4	111.7	116.3	106.6	103.1	120.6	116.0	118.9	114.7	116.6	**34,891.7**
DAY	1976	31.0	29.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,491.0**
H2O	1976	168.2	163.3	169.6	22.4	166.1	165.8	156.0	160.1	149.1	146.3	140.5	153.9	**17,668.9**
OIL	1976	100.6	94.9	102.8	13.0	106.3	102.0	93.4	94.7	89.9	117.8	112.3	116.2	**33,532.8**

Licence ***1052*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,463.0**
H2O	1990	43.4	38.6	39.8	249.8	288.4	264.9	253.3	261.1	267.8	275.7	256.3	257.8	**52,399.8**
OIL	1990	67.8	61.5	63.1	78.2	81.8	73.1	71.9	74.1	70.0	74.2	69.7	71.8	**46,383.3**
DAY	1989	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,098.0**
H2O	1989	270.1	269.3	274.1	199.2	49.2	46.6	43.9	42.9	42.4	40.2	39.2	43.1	**49,902.9**
OIL	1989	102.1	104.0	108.6	73.8	72.8	67.1	68.3	66.3	65.5	68.5	65.2	69.0	**45,526.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,740.0**
H2O	1988	350.1	346.4	354.2	327.4	344.7	289.5	297.9	296.3	276.9	283.1	281.9	315.5	**48,542.7**
OIL	1988	69.6	64.9	69.3	67.7	123.2	108.8	109.4	110.7	105.8	107.6	106.0	109.7	**44,594.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**11,375.0**
H2O	1987	303.3	300.5	311.8	330.8	201.7	197.2	195.2	178.8	192.6	185.3	269.5	361.1	**44,778.8**
OIL	1987	91.1	82.6	88.1	88.3	74.7	73.3	77.8	78.5	79.9	83.0	56.3	70.1	**43,442.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,015.0**
H2O	1986	382.1	373.9	424.7	360.6	281.2	256.6	261.6	290.1	292.2	282.1	283.6	311.8	**41,751.0**
OIL	1986	92.1	79.7	92.5	84.8	93.2	90.1	92.3	97.5	89.1	97.6	92.2	90.4	**42,498.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,650.0**
H2O	1985	179.0	184.9	185.8	207.4	195.8	198.2	423.0	354.0	334.1	386.8	351.3	405.1	**37,950.5**
OIL	1985	105.8	94.5	101.4	103.0	104.3	97.6	87.3	88.7	84.5	92.0	87.9	93.7	**41,407.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,285.0**
H2O	1984	168.5	206.3	193.6	179.5	202.0	202.0	208.6	195.2	186.6	195.6	185.5	197.2	**34,545.1**
OIL	1984	110.8	102.6	107.8	103.2	108.5	112.9	112.2	108.2	105.5	106.5	104.4	106.0	**40,266.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,919.0**
H2O	1983	183.2	169.0	200.2	188.9	201.8	179.3	189.9	184.4	178.9	177.6	162.2	175.6	**32,224.5**
OIL	1983	104.2	93.4	102.0	96.8	106.2	109.4	110.2	112.9	108.9	115.5	106.9	108.5	**38,977.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,554.0**

Manitoba Production
1976 To 1990

Licence ***1052*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	192.7	179.0	210.8	220.9	277.5	241.4	280.9	138.9	208.3	264.9	184.1	194.1	**30,033.5**
OIL	1982	105.6	97.1	109.2	110.1	115.6	110.7	113.5	113.2	110.9	106.9	102.0	104.8	**37,702.8**
DAY	1981	31.0	27.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,189.0**
H2O	1981	232.2	160.2	165.5	169.6	138.6	172.3	184.7	159.1	158.1	167.7	160.1	175.2	**27,440.0**
OIL	1981	126.8	109.6	112.8	108.1	87.0	114.3	115.1	112.2	106.0	108.3	105.8	105.8	**36,403.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,833.0**
H2O	1980	160.3	147.2	157.2	157.3	181.0	202.6	201.9	198.7	199.6	207.1	164.7	205.4	**25,396.7**
OIL	1980	117.6	110.7	115.1	111.7	112.9	121.8	126.9	126.0	121.0	124.7	120.1	124.7	**35,091.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,467.0**
H2O	1979	151.5	144.5	166.4	156.2	174.9	141.0	139.9	137.1	138.4	151.1	155.6	161.1	**23,213.7**
OIL	1979	108.1	97.3	106.3	98.0	110.5	119.1	124.4	117.6	111.9	118.7	115.3	119.4	**33,658.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,102.0**
H2O	1978	191.1	162.5	192.3	200.7	223.4	178.6	130.2	135.8	156.0	151.5	156.5	157.6	**21,396.0**
OIL	1978	134.4	120.8	134.4	127.8	134.0	102.8	90.6	103.0	106.3	104.2	101.7	105.2	**32,311.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,739.0**
H2O	1977	143.3	127.1	139.0	176.9	197.1	187.3	196.2	178.0	158.9	166.5	161.1	169.1	**19,359.8**
OIL	1977	123.2	113.8	124.9	123.2	138.7	137.3	141.9	131.6	129.8	135.6	131.7	132.7	**30,946.4**
DAY	1976	31.0	28.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,374.0**
H2O	1976	150.4	147.7	125.2	7.9	160.8	144.7	152.2	115.5	115.5	133.6	128.8	133.3	**17,359.3**
OIL	1976	145.4	123.0	104.1	7.0	130.0	120.9	129.4	114.6	127.8	119.7	117.9	124.6	**29,382.0**

Licence ***1053*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,412.0**
H2O	1990	16.7	14.8	16.2	14.1	16.4	15.8	14.7	15.6	16.0	16.4	15.2	15.4	**39,179.7**
OIL	1990	70.5	64.0	69.2	66.7	69.7	67.9	65.1	68.8	65.0	68.9	64.3	66.7	**47,491.7**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,047.0**
H2O	1989	120.1	119.0	114.5	119.6	18.5	17.9	16.9	16.5	16.3	15.5	15.2	16.3	**38,992.4**
OIL	1989	118.0	119.5	118.0	115.4	73.7	69.7	71.0	69.0	68.1	71.2	68.1	70.6	**46,684.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,683.0**
H2O	1988	164.3	162.6	166.2	153.7	141.0	124.5	129.2	128.5	120.0	127.6	122.3	136.9	**38,386.1**
OIL	1988	84.8	79.1	84.4	82.4	135.5	121.7	123.5	124.9	119.4	126.2	119.6	123.8	**45,652.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,317.0**
H2O	1987	252.2	249.8	250.8	275.1	174.9	171.2	169.4	152.3	167.1	160.8	152.8	169.5	**36,709.3**
OIL	1987	120.7	109.3	112.9	116.8	77.4	76.0	80.7	79.9	82.8	86.0	82.9	85.3	**44,327.3**
DAY	1986	2.0	28.0	18.0	16.0	20.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**10,952.0**
H2O	1986	17.0	278.7	175.0	136.6	166.8	213.2	217.5	241.2	242.9	196.7	235.9	270.9	**34,363.4**
OIL	1986	8.1	118.3	75.9	63.9	78.7	119.4	122.2	129.0	117.9	108.4	122.2	125.0	**43,216.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**10,659.0**
H2O	1985	146.5	151.3	157.8	169.7	160.2	168.1	315.3	263.8	249.0	288.2	261.8	58.4	**31,971.0**
OIL	1985	151.6	135.4	150.8	147.5	149.4	144.9	129.6	131.6	125.4	136.4	130.4	26.9	**42,027.6**
DAY	1984	31.0	29.0	31.0	30.0	26.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,319.0**
H2O	1984	137.9	168.8	158.5	146.8	133.9	0.0	165.1	159.7	152.7	160.0	151.8	161.4	**29,580.9**
OIL	1984	158.7	147.0	154.4	147.8	125.9	0.0	155.4	155.0	151.2	152.6	149.5	151.8	**40,467.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,989.0**
H2O	1983	149.1	137.5	162.9	153.7	153.9	146.8	160.1	150.9	146.4	145.3	132.8	145.4	**27,884.3**
OIL	1983	147.6	132.3	144.5	137.0	156.4	156.8	162.6	161.7	156.0	165.4	153.1	157.4	**38,818.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,624.0**
H2O	1982	175.1	162.7	191.7	184.1	231.2	207.8	234.1	202.1	200.1	215.5	149.8	158.0	**26,099.5**
OIL	1982	155.6	143.1	161.0	162.3	170.4	168.6	167.3	151.9	148.9	151.4	144.5	148.4	**36,987.6**

Manitoba Production
1976 To 1990

Licence ***1053*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	19.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,259.0**
H2O	1981	166.2	118.9	150.3	154.0	103.8	78.5	167.9	144.7	147.3	152.2	145.5	159.2	**23,787.3**
OIL	1981	139.0	124.7	166.4	159.4	105.8	84.5	169.7	165.4	160.3	159.7	155.9	156.1	**35,114.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,920.0**
H2O	1980	154.0	141.5	151.0	151.2	155.8	145.1	144.5	142.3	142.9	148.3	117.9	147.1	**22,098.8**
OIL	1980	169.2	159.3	165.5	160.7	137.1	133.5	139.2	138.2	132.7	136.8	131.7	136.9	**33,367.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,554.0**
H2O	1979	103.7	99.0	113.9	100.7	119.7	135.5	131.6	131.8	135.0	145.3	149.5	154.9	**20,357.2**
OIL	1979	175.4	157.9	172.6	149.9	179.4	171.4	175.2	169.3	163.2	170.8	165.9	171.7	**31,626.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,189.0**
H2O	1978	131.0	111.4	132.0	137.7	153.3	114.1	131.8	87.6	105.4	102.5	105.7	107.0	**18,836.6**
OIL	1978	153.0	137.3	152.9	145.4	152.4	115.7	173.1	171.0	175.0	171.9	167.3	172.1	**29,603.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,826.0**
H2O	1977	100.0	88.9	97.0	95.7	106.8	128.3	134.5	123.7	108.9	114.0	110.3	115.9	**17,417.1**
OIL	1977	154.6	142.9	156.8	149.4	168.3	151.4	156.7	147.0	147.8	154.1	149.7	151.1	**27,716.7**
DAY	1976	31.0	29.0	31.0	19.0	28.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,461.0**
H2O	1976	117.8	120.8	86.8	50.4	80.4	68.8	82.7	82.0	80.8	94.1	90.0	93.0	**16,093.1**
OIL	1976	173.5	153.5	158.3	98.0	149.9	131.9	161.3	146.4	160.5	151.6	147.9	156.4	**25,886.9**

Licence ***1054*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,692.0**
H2O	1990	282.8	247.5	285.8	287.7	284.5	268.5	265.0	274.3	260.6	326.3	333.5	314.5	**57,677.2**
OIL	1990	35.5	31.6	34.7	33.4	32.8	32.0	35.2	34.4	33.8	48.6	46.2	47.0	**71,446.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,327.0**
H2O	1989	277.6	252.8	266.3	276.7	250.6	235.5	218.3	246.2	282.6	269.0	261.0	274.8	**54,246.2**
OIL	1989	50.2	45.0	50.0	48.8	41.8	40.6	40.0	42.1	36.4	36.8	35.6	35.8	**71,001.7**
DAY	1988	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,963.0**
H2O	1988	242.1	255.7	272.3	258.9	283.7	276.7	278.1	279.3	267.2	288.9	286.1	265.3	**51,134.8**
OIL	1988	69.1	63.7	68.8	61.5	68.1	67.1	70.4	68.6	67.0	52.1	49.3	50.2	**70,498.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,599.0**
H2O	1987	141.0	129.0	152.3	148.4	139.9	237.5	246.8	240.7	242.7	270.7	253.1	255.4	**47,880.5**
OIL	1987	40.4	35.5	38.9	39.0	41.8	70.4	73.2	70.9	70.4	71.1	68.5	68.8	**69,742.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,234.0**
H2O	1986	179.7	167.9	178.6	165.2	147.2	142.2	137.3	141.1	135.4	130.9	139.4	142.3	**45,423.0**
OIL	1986	52.8	46.3	53.3	51.5	39.4	39.2	39.2	39.8	39.7	39.0	39.2	38.9	**69,053.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,871.0**
H2O	1985	295.2	275.6	262.0	250.5	249.3	247.5	161.9	164.9	165.9	173.6	171.9	176.6	**43,615.8**
OIL	1985	57.2	51.0	56.3	56.5	60.0	57.3	51.0	51.3	51.3	51.9	50.9	52.8	**68,535.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,506.0**
H2O	1984	287.2	271.5	287.3	277.9	269.5	262.4	288.9	309.7	276.2	296.7	300.6	294.7	**41,020.9**
OIL	1984	86.2	78.8	85.1	84.7	61.8	60.0	61.8	61.9	59.5	59.3	56.7	57.8	**67,888.0**
DAY	1983	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,140.0**
H2O	1983	245.1	269.2	265.6	300.7	82.6	148.9	227.5	273.8	279.3	302.4	265.0	281.6	**37,598.3**
OIL	1983	82.4	72.5	80.9	81.1	25.3	49.0	83.3	86.0	85.2	85.9	83.4	85.5	**67,074.4**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**9,790.0**
H2O	1982	206.6	184.4	187.9	193.7	174.4	193.9	188.7	299.1	286.8	297.2	285.3	258.7	**34,656.6**
OIL	1982	53.9	48.2	52.3	51.0	48.6	55.8	54.2	80.8	83.6	86.1	81.5	83.9	**66,173.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,431.0**
H2O	1981	376.6	334.4	377.0	190.4	177.8	193.9	172.3	179.6	182.9	181.2	183.0	196.1	**31,899.9**

Manitoba Production
1976 To 1990

Licence ***1054*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	79.3	70.5	80.5	55.5	52.5	56.2	55.7	55.7	54.7	51.6	53.0	55.1	**65,394.0**
DAY	1980	31.0	29.0	31.0	30.0	27.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,072.0**
H2O	1980	380.9	367.0	370.0	356.1	309.5	342.7	338.2	287.9	309.8	328.2	356.0	366.8	**29,154.7**
OIL	1980	76.8	72.9	75.7	74.3	67.6	75.8	78.9	67.1	75.1	80.0	77.1	78.6	**64,673.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,715.0**
H2O	1979	123.8	124.2	135.6	146.7	162.5	151.7	404.1	381.3	367.1	390.7	375.3	385.5	**25,041.6**
OIL	1979	191.4	170.8	187.8	170.9	187.9	185.7	82.6	80.2	76.7	78.8	76.2	78.7	**63,773.8**
DAY	1978	31.0	27.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**8,350.0**
H2O	1978	161.4	131.8	153.3	147.2	149.1	144.8	147.7	147.9	147.9	162.3	148.3	145.0	**21,893.1**
OIL	1978	204.8	179.1	207.9	195.5	206.7	195.6	189.6	188.9	194.2	201.8	192.0	197.4	**62,206.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,989.0**
H2O	1977	172.2	156.3	166.1	166.9	174.2	164.4	153.7	148.5	153.3	150.7	152.8	150.4	**20,106.4**
OIL	1977	214.4	192.0	219.8	213.3	215.8	213.9	214.1	214.4	206.3	211.5	204.2	207.7	**59,852.6**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,624.0**
H2O	1976	187.3	168.7	188.9	179.0	171.7	166.0	168.7	170.6	159.1	166.3	159.6	174.7	**18,196.9**
OIL	1976	225.3	197.0	230.3	217.9	228.8	212.6	223.3	223.6	212.3	218.5	208.3	215.6	**57,325.2**

Licence ***1058*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,537.0**
H2O	1990	369.7	330.7	373.7	387.6	406.3	367.8	389.0	402.8	384.2	399.8	408.6	385.3	**43,436.9**
OIL	1990	68.9	62.7	67.5	66.7	69.7	55.5	65.4	64.0	63.0	64.2	61.0	62.1	**18,310.1**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,174.0**
H2O	1989	348.8	318.5	336.4	357.3	371.5	355.8	334.5	377.2	377.5	359.5	348.7	358.1	**38,831.4**
OIL	1989	67.6	60.8	67.7	67.5	72.5	71.7	71.7	75.5	72.1	73.0	70.6	69.3	**17,539.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,811.0**
H2O	1988	329.0	347.5	370.1	373.8	406.6	383.9	385.7	387.3	370.7	365.9	360.1	316.6	**34,587.6**
OIL	1988	90.1	83.0	89.7	85.2	72.8	69.4	72.9	71.1	69.3	70.7	66.5	64.2	**16,699.4**
DAY	1987	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,445.0**
H2O	1987	138.2	298.5	365.5	356.1	335.8	329.0	335.3	327.9	329.9	367.7	344.0	346.9	**30,190.4**
OIL	1987	62.5	76.3	86.7	87.0	93.3	88.8	95.4	92.8	91.8	92.8	89.3	89.8	**15,794.5**
DAY	1986	31.0	28.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,088.0**
H2O	1986	124.2	116.0	43.8	115.1	186.5	178.0	175.9	175.7	171.5	177.4	176.6	180.3	**26,315.6**
OIL	1986	76.3	66.9	27.3	75.1	78.8	77.5	79.4	78.2	79.4	83.2	78.3	77.7	**14,748.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,743.0**
H2O	1985	133.5	124.6	118.5	113.3	112.8	111.9	111.9	113.9	114.6	116.7	118.8	121.0	**24,494.6**
OIL	1985	70.8	63.1	69.7	69.9	74.3	70.9	73.7	74.1	74.1	73.1	73.5	75.6	**13,869.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,378.0**
H2O	1984	149.7	141.0	149.8	144.9	121.9	118.7	129.6	140.1	124.9	134.2	136.0	133.3	**23,083.1**
OIL	1984	58.4	53.2	57.6	57.4	76.5	74.2	75.8	76.7	73.6	73.4	70.2	71.5	**13,007.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,012.0**
H2O	1983	140.1	153.8	151.8	171.8	177.9	165.5	145.2	174.8	145.6	157.7	138.1	146.8	**21,459.0**
OIL	1983	61.2	53.8	60.1	60.2	67.2	67.0	69.9	72.1	57.7	58.2	56.5	57.9	**12,188.6**
DAY	1982	31.0	28.0	31.0	30.0	27.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	**9,647.0**
H2O	1982	181.9	162.4	167.8	170.6	148.1	170.8	167.1	153.2	163.9	169.8	163.0	147.8	**19,589.9**
OIL	1982	78.5	70.2	77.2	74.1	68.2	81.1	79.3	53.8	62.1	64.0	60.5	62.3	**11,446.8**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**9,293.0**
H2O	1981	39.3	34.9	177.9	167.9	139.9	169.5	147.0	158.6	161.2	159.7	162.8	172.9	**17,623.5**
OIL	1981	4.8	4.2	79.9	80.3	67.7	80.6	77.9	80.5	79.1	74.5	77.3	79.7	**10,615.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**8,938.0**

Manitoba Production
1976 To 1990

Licence ***1058*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	184.2	172.4	178.9	172.2	36.3	35.8	34.8	36.2	33.3	34.3	28.5	38.4	**15,931.9**
OIL	1980	33.5	30.9	33.1	32.4	24.0	4.5	4.7	4.8	4.7	4.8	3.5	4.7	**9,829.0**
DAY	1979	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,579.0**
H2O	1979	154.8	155.3	162.2	177.3	203.2	189.7	195.4	184.5	177.6	189.0	181.5	186.5	**14,946.6**
OIL	1979	33.8	30.1	31.6	29.1	33.2	32.8	36.0	35.1	33.6	34.4	33.2	34.3	**9,643.4**
DAY	1978	31.0	19.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,216.0**
H2O	1978	37.5	21.5	13.8	34.8	34.7	183.0	196.2	198.6	187.0	205.4	187.6	184.1	**12,789.6**
OIL	1978	16.7	10.5	6.5	16.2	16.8	35.8	36.4	36.5	35.4	37.0	35.1	35.7	**9,246.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,879.0**
H2O	1977	40.1	36.2	38.6	38.8	40.7	38.3	35.8	34.5	35.6	35.0	35.5	35.0	**11,305.4**
OIL	1977	16.7	14.9	17.2	16.7	16.8	16.7	17.3	17.5	16.7	17.3	16.7	16.8	**8,927.6**
DAY	1976	31.0	26.0	30.0	5.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,514.0**
H2O	1976	39.1	33.9	38.0	7.0	37.0	38.6	39.3	39.7	35.5	38.8	37.2	40.7	**10,861.3**
OIL	1976	16.4	13.8	16.2	2.7	16.7	16.5	17.3	17.5	15.9	17.0	16.2	16.8	**8,726.3**

Licence ***1060*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,059.0**
H2O	1990	24.2	23.6	26.4	25.0	24.1	18.9	19.6	19.4	19.0	18.9	19.4	19.8	**3,480.5**
OIL	1990	28.4	25.8	28.4	27.5	29.4	24.3	26.1	24.6	25.2	26.5	24.4	24.6	**17,248.0**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,694.0**
H2O	1989	28.6	26.1	28.3	27.3	27.9	24.3	26.2	25.5	26.2	26.3	24.2	23.5	**3,222.2**
OIL	1989	23.8	21.3	23.1	23.1	22.7	26.6	28.6	28.3	29.5	28.9	27.2	27.7	**16,932.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**11,331.0**
H2O	1988	25.4	23.8	25.9	26.3	28.0	28.5	32.2	32.1	22.7	27.8	24.4	30.1	**2,907.8**
OIL	1988	25.6	24.0	25.6	27.0	29.3	25.6	25.0	24.2	18.6	24.0	22.9	23.3	**16,622.0**
DAY	1987	31.0	26.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,971.0**
H2O	1987	11.1	9.6	12.3	12.4	13.2	12.7	10.2	23.5	25.6	23.3	24.9	25.6	**2,580.6**
OIL	1987	32.5	26.7	32.4	30.0	29.8	30.0	31.4	22.6	25.3	25.1	25.0	25.7	**16,326.9**
DAY	1986	15.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,610.0**
H2O	1986	12.5	21.0	25.0	26.5	29.9	20.7	20.3	20.8	13.8	13.4	11.9	10.9	**2,376.2**
OIL	1986	13.9	23.8	30.0	28.3	28.2	31.4	30.2	32.0	30.0	33.5	30.4	31.2	**15,990.4**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,264.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	27.1	25.3	26.6	**2,149.5**
OIL	1985	38.7	35.7	38.7	37.1	43.6	40.3	40.5	39.8	27.7	29.0	27.0	27.8	**15,647.5**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,900.0**
H2O	1984	17.4	16.7	17.6	18.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.2**
OIL	1984	29.6	30.6	31.0	30.5	34.7	36.9	33.9	39.0	37.5	38.3	39.6	38.5	**15,221.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,535.0**
H2O	1983	20.2	19.3	19.5	17.6	18.2	17.9	18.6	17.7	16.8	16.7	16.3	17.5	**1,951.8**
OIL	1983	29.8	27.1	29.8	28.2	29.0	27.2	27.7	27.8	27.7	26.8	28.3	29.1	**14,801.5**
DAY	1982	31.0	28.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,171.0**
H2O	1982	0.0	0.0	0.0	0.0	23.5	24.2	21.2	20.4	17.9	22.8	21.2	20.9	**1,735.5**
OIL	1982	30.3	26.8	29.7	7.6	36.4	36.2	34.2	34.6	33.7	32.9	30.0	30.8	**14,463.0**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	24.0	31.0	**8,828.0**
OIL	1981	31.6	29.0	31.0	28.6	22.1	30.0	30.1	29.5	29.0	26.3	24.5	30.8	**14,099.8**
DAY	1980	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**8,479.0**
OIL	1980	30.9	25.1	31.1	30.3	31.5	30.4	30.3	31.6	27.9	32.1	30.8	32.6	**13,757.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,120.0**
OIL	1979	33.3	29.3	31.5	30.0	31.5	30.7	30.6	31.7	31.1	32.3	30.6	31.2	**13,392.7**

Manitoba Production
1976 To 1990

Licence ***1060*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**7,756.0**
OIL	1978	32.4	28.8	31.9	32.4	32.3	30.7	31.5	31.0	24.9	32.1	31.9	32.6	**13,018.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	31.0	**7,397.0**
OIL	1977	31.1	30.0	32.6	30.8	31.9	28.4	31.8	25.3	30.4	31.1	31.5	32.4	**12,646.4**
DAY	1976	31.0	21.0	31.0	12.0	28.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,039.0**
H2O	1976	0.0	0.0	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.4**
OIL	1976	30.2	25.1	33.7	9.7	26.4	19.4	33.2	30.8	31.0	32.9	31.1	31.9	**12,279.1**

Licence ***1061*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,590.0**
H2O	1990	49.2	49.1	55.1	51.4	40.2	39.3	42.0	41.9	40.8	20.4	20.8	21.4	**6,569.2**
OIL	1990	156.6	145.6	160.8	153.0	167.5	148.2	163.0	154.9	157.4	184.2	168.0	171.0	**44,009.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**12,225.0**
H2O	1989	40.8	36.2	41.8	39.0	65.2	60.7	65.5	62.0	54.6	51.2	50.6	50.6	**6,097.6**
OIL	1989	69.0	60.1	69.4	67.2	162.4	160.0	172.1	166.6	166.5	152.7	154.3	162.0	**42,078.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,863.0**
H2O	1988	39.8	37.4	40.6	41.3	44.0	40.8	46.0	45.8	39.1	39.7	34.9	42.9	**5,479.4**
OIL	1988	63.7	59.8	63.8	67.3	72.9	74.5	72.6	70.3	65.2	69.6	66.7	67.8	**40,516.5**
DAY	1987	31.0	28.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,498.0**
H2O	1987	30.6	28.7	31.5	34.2	36.4	34.9	26.7	38.3	40.3	36.6	39.1	40.3	**4,987.1**
OIL	1987	67.8	60.5	62.7	62.6	62.1	62.5	61.9	65.4	70.4	69.7	69.6	71.4	**39,702.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,137.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	56.9	55.8	57.1	37.9	36.8	32.6	30.0	**4,569.5**
OIL	1986	80.6	74.7	84.1	79.3	78.8	65.5	62.9	66.6	62.4	69.8	63.2	65.1	**38,915.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,772.0**
OIL	1985	77.3	71.4	77.4	76.8	87.2	80.6	81.1	79.7	79.5	81.1	75.1	77.9	**38,062.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,407.0**
H2O	1984	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,262.4**
OIL	1984	77.4	65.8	66.7	69.5	74.8	73.8	67.8	78.0	75.0	76.4	79.2	76.9	**37,117.6**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,041.0**
H2O	1983	16.2	15.4	15.1	14.1	14.6	14.3	14.9	14.1	13.5	14.8	12.9	14.0	**4,248.5**
OIL	1983	77.8	70.8	75.5	73.7	76.0	71.2	72.5	72.7	72.3	77.5	73.7	76.2	**36,236.3**
DAY	1982	16.0	28.0	31.0	30.0	15.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	**9,678.0**
H2O	1982	8.4	16.3	19.5	19.1	9.2	18.7	17.0	14.2	14.0	18.2	15.8	16.7	**4,074.6**
OIL	1982	48.3	82.9	91.8	88.0	46.3	91.4	89.5	78.9	85.8	86.0	73.2	80.4	**35,346.4**
DAY	1981	31.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	26.0	30.0	**9,349.0**
H2O	1981	6.3	5.5	6.1	16.9	14.7	17.1	16.7	15.9	15.6	14.9	13.9	16.2	**3,887.5**
OIL	1981	103.1	90.2	100.8	88.4	79.5	93.1	92.9	92.9	89.6	90.1	81.6	91.9	**34,403.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**8,993.0**
H2O	1980	19.3	17.1	18.2	6.0	6.4	6.6	6.1	5.2	6.2	6.2	5.8	6.2	**3,727.7**
OIL	1980	92.8	87.4	93.4	98.9	102.8	99.3	98.9	84.5	102.5	104.9	100.2	106.4	**33,309.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**8,632.0**
H2O	1979	19.6	17.1	24.3	17.9	18.5	16.9	17.2	17.3	18.0	17.4	16.6	17.8	**3,618.4**
OIL	1979	100.0	88.1	94.7	90.3	94.5	92.1	94.8	92.4	93.2	90.5	85.7	93.5	**32,137.8**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,270.0**
H2O	1978	20.5	18.3	19.6	20.0	22.1	21.1	20.5	21.3	20.5	17.0	18.0	18.6	**3,399.8**
OIL	1978	98.5	87.2	96.8	91.5	99.3	92.6	96.5	95.2	91.1	97.6	96.6	98.6	**31,028.0**
DAY	1977	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,906.0**
H2O	1977	22.3	20.7	21.9	20.2	22.6	23.4	23.4	21.8	21.1	21.8	21.1	22.3	**3,162.3**

Manitoba Production
1976 To 1990

Licence ***1061*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	94.6	91.4	96.8	87.1	96.6	92.5	96.8	95.2	92.0	94.1	95.3	92.3	**29,886.5**
DAY	1976	31.0	29.0	31.0	18.0	6.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,545.0**
H2O	1976	31.8	29.4	29.3	13.5	8.3	36.6	18.6	16.7	36.2	20.8	16.4	19.1	**2,899.7**
OIL	1976	107.7	95.8	104.9	55.3	20.8	103.9	100.6	99.8	94.1	97.4	94.2	96.9	**28,761.8**

Licence ***1062*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1210.9	1268.7	1370.2	1212.6	1650.9	1435.2	1311.7	1189.0	1056.5	1250.4	1166.7	1168.7	**394,894.9**
WIN	1989	1252.4	1210.2	1325.7	1259.6	1433.9	1343.6	1122.0	1451.5	1416.5	1411.7	1441.8	1269.9	**379,603.4**
WIN	1988	1059.2	900.5	1295.8	1218.5	1263.0	1580.5	1732.3	1311.3	1451.7	1103.1	1241.2	1126.2	**363,664.6**
WIN	1987	1524.4	1455.0	1570.7	1549.2	1713.8	1409.3	1835.9	1641.5	1566.2	1230.3	1271.9	1137.9	**348,381.3**
WIN	1986	1560.8	1628.8	1762.0	1452.6	1870.0	2093.4	1827.0	2079.9	1100.0	0.0	1154.6	1426.6	**330,475.2**
WIN	1985	426.5	240.0	0.0	1258.2	1282.4	1400.0	1683.4	1720.9	1603.3	1550.0	1528.8	1671.0	**312,519.5**
WIN	1984	0.0	0.0	0.0	0.0	0.0	0.0	493.6	400.2	325.0	778.8	803.6	489.7	**298,155.0**
WIN	1983	440.0	420.0	684.8	660.0	370.0	405.0	550.0	730.0	745.0	350.0	550.0	0.0	**294,864.1**
WIN	1982	584.0	402.0	640.0	587.6	544.5	440.0	504.7	480.0	451.0	455.0	430.0	489.7	**288,959.3**
WIN	1981	1056.8	1048.0	1098.6	1072.4	936.9	915.2	625.4	635.2	590.0	590.0	555.0	533.8	**282,950.8**
WIN	1980	1006.0	1074.9	1057.3	1076.3	1165.8	1139.2	1124.1	1020.3	1052.6	1047.7	1125.6	1034.2	**273,293.5**
WIN	1979	1077.9	1011.1	1006.7	1152.2	1060.4	1026.3	1005.5	1023.9	1002.8	1098.9	1049.3	1054.1	**260,369.5**
WIN	1978	1065.2	973.1	1111.3	1144.7	1163.7	1198.7	1155.8	1173.3	1862.0	1101.7	1176.5	1135.1	**247,800.4**
WIN	1977	1780.9	1416.8	992.7	1094.6	1049.3	944.7	850.5	973.0	1058.8	1020.7	955.5	1017.5	**233,539.3**
WIN	1976	1706.5	1246.4	1375.8	1255.9	1399.8	1259.1	1411.1	1884.5	1171.0	1647.4	1683.9	1804.3	**220,384.3**

Licence ***1067*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	27.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	0.0	0.0	0.0	**9,414.0**
H2O	1985	28.1	25.3	25.0	23.9	11.9	13.3	11.8	11.5	15.3	0.0	0.0	0.0	**6,479.7**
OIL	1985	5.4	4.6	5.4	5.3	2.9	3.0	2.8	2.7	3.6	0.0	0.0	0.0	**8,943.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	31.0	**9,146.0**
H2O	1984	36.7	35.0	36.7	30.7	16.0	7.8	8.3	8.8	5.5	14.9	28.6	27.8	**6,313.6**
OIL	1984	27.8	25.7	27.4	23.6	5.9	2.8	2.8	2.8	1.9	2.9	5.4	5.5	**8,907.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,785.0**
H2O	1983	25.7	28.2	27.8	31.5	32.6	33.1	29.0	17.3	18.0	28.6	33.8	36.2	**6,056.8**
OIL	1983	25.9	22.8	25.4	25.5	28.4	25.7	26.9	13.7	13.9	20.5	26.9	27.8	**8,773.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,420.0**
H2O	1982	24.7	22.0	22.8	23.1	23.1	23.2	22.6	24.4	32.5	31.1	29.9	27.1	**5,715.0**
OIL	1982	29.4	26.3	28.9	27.8	29.4	30.4	29.6	29.6	28.4	27.1	25.6	26.4	**8,490.0**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	23.0	31.0	**8,055.0**
H2O	1981	24.0	21.4	24.2	22.3	22.3	22.7	20.5	21.3	21.7	23.0	17.0	23.2	**5,408.5**
OIL	1981	32.2	28.7	32.7	32.3	32.8	32.8	32.8	30.4	29.7	30.0	22.6	30.0	**8,151.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,699.0**
H2O	1980	24.4	23.5	23.7	22.8	22.9	21.9	21.7	22.1	19.3	21.0	22.8	23.5	**5,144.9**
OIL	1980	45.6	43.3	45.0	44.1	46.5	45.0	46.8	47.8	29.8	32.5	31.3	31.9	**7,784.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,334.0**
H2O	1979	12.9	13.0	14.3	15.7	17.0	15.9	16.4	23.6	23.7	25.0	24.0	24.7	**4,875.3**
OIL	1979	24.4	21.8	23.9	22.3	23.9	23.7	26.0	45.7	45.6	46.8	45.3	46.7	**7,294.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,970.0**
H2O	1978	16.9	14.1	15.9	15.7	15.6	15.4	16.4	16.4	15.4	17.0	15.6	15.3	**4,649.1**
OIL	1978	24.6	22.2	25.1	24.0	24.8	24.0	24.5	24.2	23.4	24.3	23.0	24.3	**6,898.4**

Manitoba Production
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Licence ***1067*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,605.0**
H2O	1977	15.9	14.1	15.3	15.4	16.1	14.1	13.8	15.6	16.1	15.7	16.1	15.7	**4,459.4**
OIL	1977	24.8	22.2	25.3	24.6	24.9	23.0	22.4	25.7	24.8	25.4	24.5	24.9	**6,610.0**
DAY	1976	31.0	27.0	31.0	2.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,246.0**
H2O	1976	9.5	8.3	9.5	0.8	8.7	9.5	15.4	15.6	14.6	15.3	14.6	16.1	**4,275.5**
OIL	1976	24.2	20.7	24.6	1.7	23.7	24.5	25.7	25.7	24.5	25.1	24.0	24.8	**6,317.5**

Licence ***1068*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**12,281.0**
H2O	1990	236.3	206.9	238.9	242.5	254.2	240.0	236.8	171.4	203.2	211.5	216.1	205.4	**54,307.5**
OIL	1990	34.7	30.8	33.9	32.8	34.3	33.4	36.8	27.4	33.6	34.2	32.6	33.3	**20,427.8**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**11,922.0**
H2O	1989	208.4	189.7	199.9	207.1	218.8	211.3	195.9	219.1	208.8	224.9	218.2	229.6	**51,644.3**
OIL	1989	32.4	29.0	32.2	31.4	33.7	33.6	33.1	34.6	31.5	35.9	34.7	34.9	**20,030.0**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,560.0**
H2O	1988	147.8	146.9	167.6	169.3	180.4	170.3	171.1	225.2	215.5	216.8	214.7	199.1	**49,112.6**
OIL	1988	20.8	18.1	20.9	19.9	21.4	20.4	21.4	33.1	32.3	33.6	31.8	32.4	**19,633.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,195.0**
H2O	1987	213.0	195.0	230.1	224.2	211.4	146.2	151.9	148.1	149.4	166.6	155.8	157.3	**46,887.9**
OIL	1987	24.8	21.8	23.9	24.0	25.7	21.4	22.3	21.6	21.4	21.6	20.8	21.0	**19,326.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,830.0**
H2O	1986	235.3	219.9	233.8	216.2	235.6	227.4	208.6	209.0	194.3	211.6	210.7	215.0	**44,738.9**
OIL	1986	20.5	18.0	20.7	20.0	21.2	21.1	24.3	24.0	23.2	25.6	24.1	23.9	**19,056.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,466.0**
H2O	1985	158.1	147.7	140.4	134.2	133.5	119.2	132.5	217.7	217.2	227.3	220.1	223.1	**42,121.5**
OIL	1985	16.3	14.5	16.1	16.1	17.1	14.7	17.0	20.1	19.9	20.2	19.3	19.8	**18,790.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**10,104.0**
H2O	1984	226.1	213.7	220.0	218.8	144.4	140.6	154.8	159.3	128.2	153.8	161.1	156.6	**40,050.5**
OIL	1984	66.7	61.0	64.1	65.6	17.7	17.1	17.6	16.9	14.7	16.3	16.2	16.3	**18,578.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	17.0	31.0	30.0	18.0	30.0	31.0	**9,743.0**
H2O	1983	56.0	61.5	60.7	69.3	71.2	121.3	58.4	128.2	129.3	81.7	208.6	221.7	**37,973.1**
OIL	1983	14.1	12.4	13.9	14.0	15.5	28.3	16.2	30.5	29.9	17.6	64.6	66.2	**18,188.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,405.0**
H2O	1982	123.3	110.1	113.8	115.6	115.4	115.8	112.6	121.8	70.9	67.9	65.2	59.1	**36,705.2**
OIL	1982	24.5	21.9	24.1	23.2	24.5	25.3	24.6	24.7	15.5	14.8	13.9	14.4	**17,865.5**
DAY	1981	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**9,040.0**
H2O	1981	112.2	99.6	108.7	104.3	104.6	106.2	95.2	107.9	109.4	120.2	85.8	117.4	**35,513.7**
OIL	1981	29.8	26.6	29.3	29.9	30.4	30.3	30.3	25.5	24.9	26.0	18.9	25.2	**17,614.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,684.0**
H2O	1980	162.8	156.9	158.2	152.2	153.3	146.5	142.3	103.0	90.3	97.8	106.1	109.3	**34,242.2**
OIL	1980	43.3	41.0	42.7	41.9	44.1	42.7	43.7	30.2	27.7	30.0	28.9	29.5	**17,287.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,319.0**
H2O	1979	154.8	155.3	169.6	187.6	203.1	189.7	195.4	163.0	156.9	167.0	160.4	164.8	**32,663.5**
OIL	1979	39.0	34.8	38.2	35.6	38.2	37.8	41.5	45.1	43.2	44.4	42.9	44.3	**16,841.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,954.0**
H2O	1978	204.1	172.8	193.8	189.7	188.6	186.8	200.2	198.4	187.0	205.4	187.4	184.3	**30,595.9**
OIL	1978	41.3	37.3	42.0	40.2	41.6	40.2	40.8	40.7	39.1	40.7	38.6	39.9	**16,356.3**
DAY	1977	30.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,589.0**
H2O	1977	177.9	173.9	185.2	185.8	194.1	170.7	169.3	187.8	193.8	190.5	193.2	190.0	**28,297.4**

Manitoba Production
1976 To 1990

Licence ***1068*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	38.5	37.0	42.4	41.3	41.6	38.6	37.5	43.2	41.6	42.7	41.2	41.8	**15,873.9**
DAY	1976	31.0	29.0	31.0	2.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,231.0**
H2O	1976	207.3	201.1	209.2	14.6	189.3	204.4	187.9	190.0	177.1	185.1	177.9	194.6	**26,085.2**
OIL	1976	40.5	38.1	41.5	2.7	39.7	41.2	43.1	43.2	41.0	42.3	40.2	41.6	**15,386.5**

Licence ***1069*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	745.4	715.8	801.0	497.5	233.1	728.7	575.0	671.7	629.2	775.1	827.1	702.4	**235,704.3**
WIN	1989	712.0	631.6	702.7	734.6	774.1	541.8	909.8	883.2	897.9	819.0	731.4	732.9	**227,802.3**
WIN	1988	680.0	607.8	627.1	554.3	567.6	550.8	554.8	457.6	629.6	669.6	602.2	639.6	**218,731.3**
WIN	1987	859.3	652.1	660.9	511.4	690.9	800.0	795.4	663.8	725.0	200.0	675.0	700.0	**211,590.3**
WIN	1986	760.0	490.4	705.6	828.6	779.2	814.8	858.1	965.9	989.9	996.4	994.9	937.2	**203,656.5**
WIN	1985	591.3	506.7	699.6	760.9	767.6	831.5	941.3	793.4	731.0	933.1	892.2	763.3	**193,535.5**
WIN	1984	675.0	657.4	727.1	679.0	644.9	492.8	544.1	361.6	630.0	657.6	555.8	497.9	**184,323.6**
WIN	1983	552.0	668.0	530.0	657.8	597.5	639.1	798.2	879.3	701.7	975.2	758.3	549.5	**177,200.4**
WIN	1982	656.9	545.0	586.0	608.7	371.5	524.0	595.8	0.0	0.0	0.0	280.0	668.2	**168,893.8**
WIN	1981	669.6	382.4	616.0	561.0	488.0	418.5	400.8	545.0	554.4	520.0	619.0	629.5	**164,057.7**
WIN	1980	769.4	604.1	648.9	679.4	766.0	636.2	681.9	540.0	431.4	640.5	699.3	686.0	**157,653.5**
WIN	1979	467.5	548.8	434.9	549.6	614.0	392.1	612.6	573.6	591.6	581.8	693.1	785.9	**149,870.4**
WIN	1978	684.2	447.4	708.6	613.0	685.0	656.7	638.9	685.5	668.5	728.3	656.1	490.5	**143,024.9**
WIN	1977	731.8	590.3	832.3	695.9	714.5	663.1	686.5	638.8	676.3	679.6	728.3	638.3	**135,362.2**
WIN	1976	812.1	695.9	802.7	581.5	808.9	807.3	785.4	796.6	742.8	757.9	692.5	733.2	**127,086.5**

Licence ***1070*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**12,577.0**
H2O	1990	110.0	98.0	106.5	99.3	114.7	110.7	398.5	424.2	444.1	457.2	410.7	427.5	**82,656.2**
OIL	1990	35.3	32.0	34.6	33.3	34.9	33.9	33.6	35.8	34.6	36.6	33.2	35.4	**40,832.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,214.0**
H2O	1989	377.0	373.4	373.2	384.2	124.9	118.3	111.4	109.0	107.7	102.0	100.0	109.5	**79,454.8**
OIL	1989	45.6	46.2	47.4	45.6	37.9	34.9	35.5	34.5	34.1	35.6	34.1	35.9	**40,419.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,849.0**
H2O	1988	468.1	463.0	473.5	437.7	438.9	390.8	405.5	403.5	389.6	397.8	383.9	431.4	**77,064.2**
OIL	1988	42.4	39.5	42.1	41.2	51.9	47.0	47.7	48.3	47.7	48.4	46.2	48.1	**39,951.9**
DAY	1987	29.0	28.0	24.0	0.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,483.0**
H2O	1987	453.3	488.8	361.5	0.0	114.1	498.1	497.2	451.8	475.9	458.0	435.3	482.7	**71,980.5**
OIL	1987	46.8	46.2	35.1	0.0	11.7	51.1	54.8	54.8	41.4	43.0	41.4	42.6	**39,401.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,181.0**
H2O	1986	483.1	472.7	536.9	455.8	3.5	416.1	425.5	471.9	473.2	458.8	461.4	530.0	**67,263.8**
OIL	1986	50.5	43.7	50.8	46.5	42.5	50.2	51.6	54.5	49.6	54.6	51.6	52.8	**38,932.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,816.0**
H2O	1985	491.5	507.7	529.5	569.4	537.5	549.7	534.7	447.5	422.4	488.9	444.1	512.1	**62,074.9**
OIL	1985	45.7	40.9	45.5	44.5	45.1	42.6	47.9	48.6	46.4	50.4	48.2	51.4	**38,333.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,451.0**
H2O	1984	282.0	345.0	323.9	300.2	337.9	554.7	572.7	535.9	512.3	537.0	509.3	541.5	**56,039.9**
OIL	1984	56.9	52.7	55.3	53.0	55.7	48.8	48.5	46.8	45.6	46.1	45.1	45.8	**37,776.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,085.0**
H2O	1983	310.6	286.5	339.3	320.2	342.0	300.0	323.8	301.1	299.3	297.0	271.4	290.1	**50,687.5**
OIL	1983	69.5	62.3	68.0	64.5	70.8	56.2	57.7	56.6	55.9	59.3	54.9	55.1	**37,176.1**

Manitoba Production
1976 To 1990

Licence ***1070*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,720.0**
H2O	1982	367.8	341.8	402.4	375.5	471.7	410.3	477.6	392.0	416.8	449.1	312.1	330.8	**47,006.2**
OIL	1982	77.8	71.6	80.4	75.3	79.1	75.7	77.7	66.6	70.1	71.3	68.0	70.3	**36,445.3**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,357.0**
H2O	1981	387.2	277.1	301.4	324.4	265.2	324.4	353.3	303.9	310.1	320.7	305.7	335.1	**42,258.3**
OIL	1981	87.6	78.6	86.5	80.0	64.4	83.4	85.2	83.0	80.5	80.1	78.0	78.3	**35,561.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,000.0**
H2O	1980	327.3	300.6	321.0	321.3	369.8	337.9	336.6	331.4	332.9	345.4	274.7	342.4	**38,449.8**
OIL	1980	88.8	83.5	86.9	84.2	92.1	84.2	87.8	87.1	83.6	86.2	83.0	86.2	**34,595.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,634.0**
H2O	1979	196.5	158.0	181.9	300.8	336.6	278.3	285.7	280.1	286.8	308.6	317.8	323.8	**34,508.5**
OIL	1979	64.5	52.5	57.3	77.0	86.8	86.9	93.9	88.8	85.6	89.6	87.0	88.6	**33,562.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	28.0	31.0	**8,270.0**
H2O	1978	229.4	194.9	230.8	240.9	268.0	275.7	207.6	209.5	196.0	162.2	187.8	203.5	**31,253.6**
OIL	1978	105.8	95.0	105.7	100.4	105.2	83.7	76.3	64.8	62.6	52.3	57.2	63.2	**32,603.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,913.0**
H2O	1977	290.1	257.7	281.4	263.0	293.3	278.4	291.9	267.9	177.7	199.5	193.0	202.7	**28,647.3**
OIL	1977	100.1	92.6	101.7	83.3	93.8	92.8	96.0	90.1	95.3	106.5	103.6	104.2	**31,631.5**
DAY	1976	31.0	29.0	30.0	13.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,550.0**
H2O	1976	249.6	256.1	224.2	90.5	235.1	241.8	244.5	238.2	234.0	281.7	260.7	269.8	**25,650.7**
OIL	1976	108.2	95.7	87.2	37.7	93.1	95.7	98.4	94.7	103.9	101.4	96.0	101.2	**30,471.5**

Licence ***1072*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,605.0**
H2O	1990	0.9	0.8	0.9	0.9	0.9	2.9	3.4	7.5	2.0	2.1	2.4	2.5	**1,632.3**
OIL	1990	12.2	11.1	11.9	10.8	11.3	4.4	5.1	6.4	6.0	5.8	5.9	5.9	**19,898.2**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**12,241.0**
H2O	1989	5.9	5.4	5.3	5.7	0.1	0.3	0.3	8.3	1.1	0.8	0.8	0.8	**1,605.1**
OIL	1989	10.7	9.7	10.0	9.9	7.7	13.4	13.8	22.7	7.0	12.5	11.6	11.9	**19,801.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,879.0**
H2O	1988	5.5	5.1	5.4	0.0	0.0	2.7	2.6	2.7	2.6	5.4	5.2	5.5	**1,570.3**
OIL	1988	18.3	17.6	18.5	5.8	5.3	15.9	14.1	11.1	4.8	11.0	10.6	10.7	**19,660.5**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,513.0**
H2O	1987	3.1	3.1	3.8	3.2	5.9	10.5	3.2	1.5	6.6	5.9	5.8	6.2	**1,527.6**
OIL	1987	5.4	5.1	5.6	5.6	8.1	22.6	26.9	17.4	18.8	18.3	18.0	18.6	**19,516.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,150.0**
H2O	1986	3.2	3.0	3.2	3.4	0.0	0.0	0.0	3.0	2.8	3.0	3.0	3.3	**1,468.8**
OIL	1986	22.7	21.2	20.7	20.8	14.0	14.0	16.5	14.7	14.4	5.9	5.4	6.3	**19,346.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,785.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	3.2	3.2	2.9	3.0	**1,440.9**
OIL	1985	40.2	42.0	46.6	44.9	42.6	58.0	59.8	17.8	8.7	9.2	19.3	19.8	**19,169.8**
DAY	1984	31.0	25.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	14.0	24.0	**10,420.0**
OIL	1984	51.8	39.1	49.6	46.9	49.1	46.0	40.3	37.0	44.9	36.5	17.3	35.0	**18,760.9**
DAY	1983	31.0	28.0	31.0	5.0	25.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**10,084.0**
OIL	1983	47.8	42.3	45.9	7.6	44.9	59.4	51.6	50.5	49.7	49.5	39.4	53.2	**18,267.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,757.0**
OIL	1982	51.5	40.7	45.6	45.6	42.5	47.6	44.8	48.8	43.9	48.2	45.0	48.0	**17,725.6**
DAY	1981	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,392.0**
H2O	1981	26.0	26.8	30.3	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**

Manitoba Production
1976 To 1990

Licence ***1072*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	54.7	50.5	57.4	55.6	49.3	58.3	59.7	54.4	59.0	55.5	52.1	54.1	**17,173.4**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,030.0**
H2O	1980	5.8	5.8	5.2	5.7	62.1	29.5	30.9	31.1	30.9	25.1	36.0	32.2	**1,310.1**
OIL	1980	56.7	56.8	51.9	53.5	52.2	43.6	60.8	60.7	58.4	59.4	59.3	60.6	**16,512.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,665.0**
H2O	1979	6.1	4.4	6.5	5.7	6.1	12.1	6.6	6.3	4.6	5.9	6.0	6.3	**1,009.8**
OIL	1979	51.3	43.7	54.7	51.5	56.8	59.4	61.6	63.8	57.0	60.9	59.0	63.2	**15,838.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,301.0**
H2O	1978	0.0	0.0	0.0	0.0	4.6	4.4	4.6	4.6	4.6	4.8	4.3	5.1	**933.2**
OIL	1978	52.9	49.7	56.7	56.1	47.5	51.3	46.7	52.0	48.0	54.5	50.4	57.6	**15,156.0**
DAY	1977	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**7,938.0**
H2O	1977	48.3	42.1	40.0	65.8	58.6	4.6	4.4	15.7	0.0	0.0	0.0	0.0	**896.2**
OIL	1977	86.8	77.1	88.8	84.1	83.7	57.0	55.5	52.1	56.1	57.0	55.3	57.5	**14,532.6**
DAY	1976	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,577.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	**616.7**
OIL	1976	48.5	45.8	45.1	54.3	46.2	45.8	48.0	47.5	48.3	47.7	45.8	91.8	**13,721.6**

Licence ***1074*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,458.0**
H2O	1990	58.1	51.1	57.9	55.7	53.1	52.3	52.8	102.6	94.1	99.8	99.3	103.5	**14,054.6**
OIL	1990	135.0	126.2	138.0	134.4	141.7	131.3	144.5	126.7	117.7	117.9	112.9	114.5	**64,323.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,093.0**
H2O	1989	54.6	49.0	55.2	53.4	55.1	54.8	54.8	56.1	57.2	58.3	56.8	57.8	**13,174.3**
OIL	1989	141.2	133.3	139.8	132.9	140.0	136.7	146.4	134.7	142.1	143.1	137.1	140.4	**62,783.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,728.0**
H2O	1988	53.7	47.6	53.7	54.5	53.5	52.9	53.3	52.0	49.9	51.8	52.2	51.2	**12,511.2**
OIL	1988	152.5	131.3	144.1	146.3	159.9	142.0	157.2	136.1	144.7	145.8	131.6	138.9	**61,115.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,362.0**
H2O	1987	73.6	67.2	77.9	73.3	76.5	71.2	71.4	67.0	55.2	52.7	51.3	55.5	**11,884.9**
OIL	1987	116.5	108.9	118.9	112.4	114.9	113.6	117.6	118.3	157.8	155.7	149.5	154.7	**59,384.9**
DAY	1986	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,997.0**
H2O	1986	95.6	86.9	50.2	94.5	100.1	97.1	78.9	75.8	72.7	75.6	72.2	75.2	**11,092.1**
OIL	1986	134.8	126.4	69.0	134.3	133.1	129.8	112.3	113.6	122.8	111.7	115.3	116.6	**57,846.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,648.0**
H2O	1985	61.3	56.8	65.8	63.9	67.3	60.1	90.4	83.1	93.7	92.5	92.7	95.1	**10,117.3**
OIL	1985	182.5	62.2	182.5	181.1	190.3	180.2	147.1	124.1	138.6	141.5	136.9	141.1	**56,426.4**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,285.0**
H2O	1984	3.0	2.6	3.1	2.9	3.4	59.0	61.4	50.0	60.0	58.6	61.1	62.8	**9,194.6**
OIL	1984	228.0	212.5	229.7	203.9	200.6	200.7	204.1	160.2	181.9	196.2	135.7	69.5	**54,618.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,925.0**
H2O	1983	32.0	29.6	31.7	29.9	34.2	3.1	3.2	3.0	2.9	3.0	2.9	3.1	**8,766.7**
OIL	1983	166.8	157.4	167.4	157.5	190.6	237.5	256.9	242.8	217.5	260.1	221.1	245.6	**52,395.3**
DAY	1982	31.0	28.0	31.0	30.0	4.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,560.0**
H2O	1982	22.9	21.7	23.5	22.6	3.1	13.3	30.8	27.4	30.3	32.4	31.0	31.5	**8,588.1**
OIL	1982	174.2	169.9	185.3	185.4	24.0	115.1	191.5	155.3	183.4	189.9	177.2	182.1	**49,874.1**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,227.0**
H2O	1981	90.6	75.0	85.5	79.9	66.6	84.9	22.4	19.6	21.6	23.3	21.9	22.8	**8,297.6**
OIL	1981	129.4	112.9	127.7	123.6	101.4	134.0	193.1	175.3	191.1	180.7	174.6	179.8	**47,940.8**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,871.0**

Manitoba Production
1976 To 1990

Licence ***1074*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	38.6	37.3	40.8	38.6	42.8	41.2	88.2	88.2	86.5	83.2	89.6	87.3	**7,683.5**
OIL	1980	155.1	146.7	156.8	141.2	158.0	153.5	136.4	130.0	128.7	129.9	129.5	132.1	**46,117.2**
DAY	1979	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,506.0**
H2O	1979	41.7	39.4	41.3	41.6	40.3	39.4	34.3	34.8	40.1	37.4	36.3	36.0	**6,921.2**
OIL	1979	156.8	154.0	167.6	161.9	165.6	161.7	149.5	169.4	167.1	163.4	154.7	156.0	**44,419.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,144.0**
H2O	1978	49.4	45.4	50.9	49.4	51.6	49.6	50.1	45.9	46.1	48.9	43.5	45.8	**6,458.6**
OIL	1978	166.1	150.5	165.6	163.2	168.6	162.2	167.8	177.2	168.9	178.3	165.4	173.0	**42,491.6**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,779.0**
H2O	1977	28.9	27.5	30.2	29.2	27.7	27.0	27.5	28.3	26.5	49.7	53.1	50.9	**5,882.0**
OIL	1977	206.7	188.1	205.5	200.1	201.8	207.1	211.2	213.4	202.9	181.6	178.3	167.8	**40,484.8**
DAY	1976	31.0	29.0	31.0	2.0	0.0	0.0	26.0	31.0	30.0	30.0	30.0	31.0	**7,415.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	29.1	**5,475.5**
OIL	1976	108.1	98.5	109.5	7.2	0.0	0.0	105.2	123.5	119.2	116.2	204.2	209.4	**38,120.3**

Licence ***1079*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,738.0**
H2O	1990	226.8	201.9	229.3	234.6	181.4	181.0	180.7	190.2	177.9	184.9	189.7	181.9	**44,366.8**
OIL	1990	63.5	57.4	62.1	60.6	81.9	84.5	94.0	93.3	90.2	91.7	87.6	90.5	**24,233.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**11,375.0**
H2O	1989	130.9	123.6	127.8	132.2	144.7	207.0	202.1	228.0	226.2	211.9	209.3	224.0	**42,006.5**
OIL	1989	56.8	52.8	57.6	56.0	62.3	62.1	64.5	67.9	64.4	64.1	63.6	65.1	**23,276.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,012.0**
H2O	1988	107.7	115.8	121.2	124.5	130.5	144.0	141.7	146.6	135.2	135.0	137.8	129.6	**39,838.8**
OIL	1988	80.4	75.4	80.1	77.3	81.9	58.3	59.9	60.2	56.6	58.4	57.0	58.9	**22,539.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,646.0**
H2O	1987	139.9	130.2	151.1	149.6	107.9	107.5	109.8	108.9	108.0	122.4	113.6	115.5	**38,269.2**
OIL	1987	64.7	57.8	62.3	63.5	86.1	83.4	85.2	84.0	81.9	84.2	80.4	81.5	**21,734.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,281.0**
H2O	1986	142.6	135.6	141.7	136.3	146.1	140.1	141.0	142.2	134.3	141.2	138.3	143.5	**36,804.8**
OIL	1986	84.5	75.4	85.3	60.7	63.2	62.4	65.1	64.8	63.6	67.8	62.8	63.3	**20,819.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,916.0**
H2O	1985	182.7	170.6	160.9	156.4	153.1	154.5	151.9	157.2	155.5	140.0	136.4	141.3	**35,121.9**
OIL	1985	81.7	72.8	79.7	81.4	84.9	82.5	84.3	86.3	84.7	84.4	81.3	85.1	**20,000.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,551.0**
H2O	1984	178.8	171.9	178.8	175.9	187.8	163.8	175.0	191.7	169.6	185.1	184.6	182.5	**33,261.4**
OIL	1984	85.5	79.5	84.4	85.4	90.5	86.3	86.3	88.5	84.2	85.4	80.3	82.6	**19,011.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,185.0**
H2O	1983	155.1	173.3	168.1	193.5	197.0	186.3	160.9	169.8	173.8	191.4	164.9	178.2	**31,115.9**
OIL	1983	79.4	71.1	77.9	79.5	87.1	88.4	90.6	85.0	84.4	86.6	82.7	86.2	**17,992.8**
DAY	1982	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,820.0**
H2O	1982	208.3	170.6	192.1	192.0	194.9	192.3	189.7	202.3	197.8	188.1	182.0	166.4	**29,003.6**
OIL	1982	84.1	69.0	82.7	78.1	84.0	85.4	84.2	83.2	87.8	82.9	79.2	82.2	**16,993.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,456.0**
H2O	1981	237.8	214.7	238.0	190.5	176.2	193.9	172.3	179.9	181.3	182.8	184.1	194.6	**26,727.1**
OIL	1981	63.8	57.8	64.8	85.6	80.3	86.7	85.9	85.9	83.7	80.3	82.3	84.4	**16,011.1**
DAY	1980	30.0	29.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	26.0	29.0	31.0	**8,097.0**
H2O	1980	109.0	109.3	105.9	106.1	61.1	48.4	51.7	52.8	48.7	41.6	216.9	233.4	**24,381.0**
OIL	1980	85.3	84.4	84.2	86.0	41.8	22.2	24.8	25.4	24.3	21.0	59.9	63.8	**15,069.6**

Manitoba Production
1976 To 1990

Licence ***1079*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,741.0**
H2O	1979	95.3	95.6	99.7	111.8	125.1	116.8	120.4	113.8	109.5	116.4	111.8	114.9	**23,196.1**
OIL	1979	89.6	80.0	83.8	79.1	87.9	86.9	95.6	92.8	88.7	91.3	88.2	91.1	**14,446.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,378.0**
H2O	1978	123.8	104.9	117.8	115.3	114.5	113.4	121.5	121.5	113.7	124.6	113.8	112.1	**21,865.0**
OIL	1978	94.4	85.7	95.8	92.0	95.3	92.0	93.8	93.4	89.6	93.1	88.5	91.2	**13,391.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,013.0**
H2O	1977	88.6	81.4	87.9	88.2	117.8	111.1	118.1	114.0	117.8	115.7	117.3	115.4	**20,468.1**
OIL	1977	48.1	43.5	50.7	49.3	95.5	94.6	98.7	98.8	95.2	97.4	94.2	95.7	**12,286.7**
DAY	1976	31.0	29.0	29.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,648.0**
H2O	1976	88.9	86.3	83.1	37.0	90.6	87.6	89.2	90.3	84.1	87.8	84.4	92.4	**19,194.8**
OIL	1976	48.3	45.4	45.8	19.7	52.8	48.9	51.3	51.6	48.9	50.4	48.0	49.6	**11,325.0**

Licence ***1080*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,560.0**
H2O	1990	354.0	311.6	359.8	365.3	420.0	360.9	391.1	404.9	386.3	405.6	414.5	390.9	**66,444.9**
OIL	1990	88.2	78.8	86.7	83.9	91.2	81.0	97.8	95.7	94.2	96.3	91.6	93.1	**59,451.7**
DAY	1989	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,197.0**
H2O	1989	321.6	293.0	306.1	320.7	311.0	321.9	298.4	336.5	355.7	338.7	324.8	345.9	**61,880.0**
OIL	1989	89.3	80.0	88.2	86.8	85.6	91.5	90.2	94.9	90.8	91.9	87.8	89.4	**58,373.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,836.0**
H2O	1988	291.7	308.2	328.2	331.5	299.2	282.4	283.8	285.0	272.7	313.0	331.4	307.4	**58,005.7**
OIL	1988	93.1	85.8	92.7	88.0	94.8	90.4	94.9	92.5	90.3	86.7	87.7	89.3	**57,306.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,470.0**
H2O	1987	225.6	206.4	243.6	237.4	223.9	286.3	294.9	290.8	292.5	326.1	305.1	307.7	**54,371.2**
OIL	1987	149.0	131.0	143.5	144.0	154.4	94.9	97.8	95.9	94.9	95.9	92.3	92.8	**56,220.6**
DAY	1986	31.0	28.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,105.0**
H2O	1986	232.0	216.8	59.5	216.2	235.6	227.4	227.3	225.7	216.6	194.9	223.1	227.7	**51,130.9**
OIL	1986	91.0	79.8	23.7	137.5	145.5	144.7	150.0	146.9	146.6	133.7	144.6	143.6	**54,834.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,767.0**
H2O	1985	239.0	223.1	212.1	202.8	201.8	200.4	209.0	212.9	214.1	218.1	220.7	226.1	**48,628.1**
OIL	1985	81.7	72.8	80.4	80.7	85.7	81.8	87.9	88.4	88.3	87.1	87.1	90.2	**53,346.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,402.0**
H2O	1984	192.5	182.0	192.5	181.1	202.1	196.8	230.1	246.3	223.6	240.2	243.4	235.4	**46,048.0**
OIL	1984	75.1	68.6	74.1	71.7	79.5	77.0	86.8	87.0	84.9	84.7	81.0	81.4	**52,334.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,036.0**
H2O	1983	210.1	230.8	227.7	257.7	186.8	173.7	152.5	183.5	187.2	202.7	177.6	188.7	**43,482.0**
OIL	1983	113.0	99.5	110.9	111.3	69.8	69.6	72.6	74.9	74.2	74.8	72.7	74.4	**51,382.7**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	**9,671.0**
H2O	1982	277.5	247.7	255.9	260.2	234.4	260.5	253.5	229.8	245.9	254.7	244.5	221.6	**41,103.0**
OIL	1982	117.7	105.3	115.8	111.2	106.1	121.7	118.3	99.4	114.7	118.1	111.8	115.1	**50,365.0**
DAY	1981	31.0	28.0	31.0	30.0	24.0	21.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,316.0**
H2O	1981	197.4	175.3	196.1	162.5	130.1	115.8	231.7	237.8	219.5	233.4	248.1	263.6	**38,116.8**
OIL	1981	146.6	130.4	147.7	115.8	93.9	82.2	121.0	119.2	106.2	107.3	116.2	119.8	**49,009.8**
DAY	1980	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,971.0**
H2O	1980	221.1	195.5	214.8	206.7	210.9	179.7	177.4	181.1	160.1	172.0	186.7	192.3	**35,705.5**
OIL	1980	142.1	123.7	140.0	137.3	159.5	140.1	145.7	148.8	137.0	147.8	142.5	145.2	**47,603.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,608.0**
H2O	1979	185.7	186.4	203.5	220.2	243.7	227.6	234.5	221.4	213.1	212.1	217.8	223.7	**33,407.2**

Manitoba Production
1976 To 1990

Licence ***1080*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1979	143.1	127.8	140.4	127.8	140.4	138.8	152.8	147.9	141.5	136.3	140.8	145.4	**45,893.8**
DAY	1978	31.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,245.0**
H2O	1978	236.4	193.0	224.6	214.9	204.1	216.2	238.2	225.4	222.4	244.4	223.0	218.4	**30,817.5**
OIL	1978	221.4	193.6	224.7	211.4	209.3	215.8	150.5	141.9	143.8	149.4	142.1	145.8	**44,210.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,884.0**
H2O	1977	202.5	183.9	195.5	196.3	204.8	193.5	205.2	194.1	204.6	201.3	204.0	220.2	**28,156.5**
OIL	1977	197.7	177.0	202.8	196.6	199.1	197.2	205.8	201.7	198.3	203.1	196.3	224.7	**42,061.1**
DAY	1976	31.0	27.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,519.0**
H2O	1976	207.3	186.8	209.1	189.5	202.1	195.1	198.6	200.8	187.1	195.4	187.8	205.6	**25,750.6**
OIL	1976	205.8	180.2	210.6	183.7	214.4	195.9	205.9	206.1	195.6	201.5	192.1	198.8	**39,660.8**

Licence ***1084*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,395.0**
H2O	1990	312.5	273.7	321.1	327.7	343.6	228.4	232.6	240.7	228.7	238.9	244.3	230.3	**64,747.9**
OIL	1990	69.5	61.8	69.1	67.3	70.3	67.3	76.3	74.6	73.2	74.8	71.2	72.4	**60,380.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,030.0**
H2O	1989	293.7	273.0	278.3	298.8	324.5	300.7	281.9	315.4	319.1	303.9	294.8	310.3	**61,525.4**
OIL	1989	68.6	62.8	67.5	68.1	75.1	71.9	71.7	74.8	72.7	73.6	71.2	71.6	**59,532.9**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,666.0**
H2O	1988	175.2	190.1	202.5	204.5	202.7	321.1	322.6	324.0	310.0	312.0	300.4	286.5	**57,931.0**
OIL	1988	64.3	60.9	65.8	62.4	62.6	70.0	73.5	71.6	69.9	72.7	66.9	70.1	**58,683.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,301.0**
H2O	1987	194.1	180.6	213.2	207.7	195.9	191.9	199.3	177.7	180.5	201.2	188.2	186.7	**54,779.4**
OIL	1987	73.3	65.5	71.8	72.0	77.2	73.5	76.3	67.4	67.3	68.0	65.5	64.7	**57,872.6**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,936.0**
H2O	1986	222.2	207.7	64.1	204.2	222.5	214.8	198.9	197.4	189.5	170.5	190.4	199.2	**52,462.4**
OIL	1986	73.4	64.4	21.5	71.7	75.8	75.4	75.0	73.5	73.3	66.9	70.5	71.8	**57,030.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,597.0**
H2O	1985	235.5	219.8	209.0	201.5	198.8	197.4	200.2	204.0	205.1	211.8	212.6	216.6	**50,181.0**
OIL	1985	59.9	53.4	59.0	59.7	62.8	59.9	70.9	71.3	71.2	71.2	70.7	72.8	**56,216.9**
DAY	1984	31.0	29.0	31.0	30.0	24.0	18.0	31.0	16.0	30.0	31.0	30.0	31.0	**10,232.0**
H2O	1984	244.4	231.1	204.8	198.1	166.4	126.7	230.4	125.5	220.3	236.6	239.8	235.1	**47,668.7**
OIL	1984	55.6	50.9	60.4	60.1	50.1	38.0	64.7	32.9	62.3	62.1	59.4	60.5	**55,434.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,900.0**
H2O	1983	186.8	205.1	202.4	229.1	237.2	220.6	186.4	233.1	237.7	257.4	225.5	241.6	**45,209.5**
OIL	1983	47.1	41.5	46.2	46.4	51.7	51.6	51.8	55.5	54.9	55.4	53.8	55.6	**54,777.1**
DAY	1982	31.0	28.0	27.0	30.0	28.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	**9,536.0**
H2O	1982	255.9	228.4	204.0	237.9	216.1	231.6	225.3	220.0	212.6	226.4	217.3	197.1	**42,546.6**
OIL	1982	66.2	59.2	56.3	62.0	59.7	50.7	49.3	44.6	46.5	49.2	46.6	48.0	**54,165.6**
DAY	1981	31.0	28.0	31.0	30.0	3.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,184.0**
H2O	1981	273.1	242.6	273.5	234.2	23.7	230.4	213.7	222.7	226.7	224.6	230.3	243.2	**39,874.0**
OIL	1981	74.5	66.3	75.7	67.7	6.9	66.2	68.4	68.4	67.2	63.4	66.0	67.8	**53,527.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,851.0**
H2O	1980	230.7	222.1	224.0	215.7	217.2	207.5	245.4	250.7	231.1	238.1	258.4	266.1	**37,235.3**
OIL	1980	98.7	93.7	97.3	95.4	100.7	97.4	74.1	75.6	72.7	75.1	72.4	73.9	**52,768.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,485.0**
H2O	1979	196.2	196.8	215.0	237.9	254.4	237.5	244.7	230.6	222.0	236.6	227.2	229.7	**34,428.3**
OIL	1979	99.4	88.8	97.6	90.8	97.5	96.5	106.1	102.8	98.3	101.3	97.8	99.4	**51,741.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,120.0**

Manitoba Production
1976 To 1990

Licence ***1084*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	268.5	227.5	255.3	249.8	248.2	245.9	263.4	261.2	236.6	259.9	237.2	233.1	**31,699.7**
OIL	1978	111.2	100.7	113.0	108.5	112.3	108.4	110.4	109.2	100.9	104.9	99.6	102.1	**50,565.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,755.0**
H2O	1977	263.1	238.8	254.1	255.0	266.3	241.0	255.8	247.1	255.2	250.7	254.4	250.2	**28,713.1**
OIL	1977	115.7	103.5	118.5	115.1	116.3	111.6	116.3	116.5	112.0	114.9	110.9	113.0	**49,284.3**
DAY	1976	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,390.0**
H2O	1976	143.4	132.7	143.1	152.5	262.2	253.6	257.9	261.0	232.9	254.1	244.2	267.2	**25,681.4**
OIL	1976	113.0	101.9	114.4	117.4	123.5	114.6	120.3	120.6	109.6	117.8	112.2	116.2	**47,920.0**

Licence ***1085*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,482.0**
H2O	1990	245.7	218.7	246.2	256.2	223.7	221.8	215.3	226.6	212.6	224.9	226.1	216.8	**40,350.6**
OIL	1990	76.0	68.8	73.8	73.2	60.0	61.4	66.4	66.0	64.0	66.2	62.0	64.0	**73,114.0**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**12,117.0**
H2O	1989	223.1	206.7	213.7	226.1	234.2	136.6	125.5	141.5	245.3	237.5	216.5	242.5	**37,616.0**
OIL	1989	84.2	76.8	83.8	83.2	87.7	66.3	64.8	68.3	77.7	80.0	72.7	77.9	**72,312.2**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,755.0**
H2O	1988	157.0	168.7	176.6	181.4	244.9	240.9	240.1	245.1	230.7	236.0	229.8	216.7	**35,166.8**
OIL	1988	80.4	75.4	80.1	77.3	85.5	84.9	88.4	87.6	84.1	88.8	82.7	85.6	**71,388.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,390.0**
H2O	1987	178.6	164.9	191.4	189.5	194.3	193.5	196.0	196.0	146.8	178.4	165.5	168.3	**32,598.9**
OIL	1987	99.4	88.1	94.9	96.8	70.1	67.9	68.8	68.4	76.4	84.2	80.4	81.5	**70,388.0**
DAY	1986	1.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**11,027.0**
H2O	1986	3.0	86.3	24.0	84.8	186.5	177.5	180.0	180.1	171.5	150.0	174.1	181.7	**30,435.7**
OIL	1986	4.1	111.8	33.5	124.2	97.0	95.2	100.0	98.7	97.7	86.7	95.1	96.5	**69,411.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**10,719.0**
H2O	1985	94.9	89.4	84.2	81.2	80.1	83.2	82.4	84.7	84.5	89.1	87.5	34.8	**28,836.2**
OIL	1985	136.1	122.5	134.0	135.7	142.8	118.2	121.9	123.6	122.5	125.2	121.5	48.8	**68,370.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,373.0**
H2O	1984	85.5	81.6	85.6	83.5	89.8	85.1	91.3	99.6	88.8	96.1	95.8	94.7	**27,860.2**
OIL	1984	144.6	133.4	142.7	143.3	153.1	143.9	144.7	147.5	141.6	142.3	133.8	137.6	**66,917.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,007.0**
H2O	1983	57.9	64.7	63.2	72.2	74.1	69.5	60.5	82.2	82.5	90.8	78.9	84.6	**26,782.8**
OIL	1983	135.5	121.3	134.0	135.6	149.9	150.9	155.9	145.5	141.7	145.3	139.9	144.6	**65,209.3**
DAY	1982	31.0	25.0	31.0	30.0	12.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,642.0**
H2O	1982	77.7	58.5	71.1	71.7	28.2	71.8	70.8	65.7	73.8	70.2	67.9	62.1	**25,901.7**
OIL	1982	143.4	108.1	139.9	133.2	55.5	145.7	143.7	123.5	149.8	141.5	135.1	140.3	**63,509.2**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,303.0**
H2O	1981	99.7	90.0	99.8	71.0	65.7	72.3	64.3	65.3	67.7	68.2	68.6	72.5	**25,112.2**
OIL	1981	187.3	169.5	190.4	146.1	136.8	147.9	146.4	142.6	142.7	136.8	140.2	143.8	**61,949.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,944.0**
H2O	1980	101.7	98.0	98.8	95.1	95.8	91.5	90.3	92.3	85.1	87.7	95.1	97.9	**24,207.1**
OIL	1980	183.1	173.6	180.4	177.0	186.6	180.4	187.8	191.7	184.2	190.3	183.6	187.2	**60,119.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**8,578.0**
H2O	1979	70.0	70.2	76.7	84.9	91.9	85.8	58.6	42.9	51.9	104.3	100.2	102.9	**23,077.8**
OIL	1979	220.5	196.8	216.3	201.4	216.4	72.8	155.3	116.5	140.2	187.7	181.4	187.2	**57,913.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,220.0**
H2O	1978	91.7	77.6	87.0	85.1	81.7	83.0	89.8	90.0	83.9	92.2	84.1	82.5	**22,137.5**
OIL	1978	234.2	212.3	237.7	228.4	228.4	226.0	232.5	231.8	222.2	231.1	219.6	226.6	**55,820.6**

Manitoba Production
1976 To 1990

Licence ***1085*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,855.0**
H2O	1977	50.9	46.3	49.1	49.3	73.1	82.2	87.1	82.5	87.0	85.5	86.8	85.4	**21,108.9**
OIL	1977	288.6	258.2	295.9	287.0	198.6	234.7	245.0	240.1	235.8	241.9	233.6	237.7	**53,089.8**
DAY	1976	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,495.0**
H2O	1976	88.9	80.3	86.0	52.9	50.7	49.0	49.8	50.4	47.1	47.5	47.2	51.7	**20,243.7**
OIL	1976	342.3	300.5	335.8	293.3	308.0	286.0	300.5	301.0	285.7	284.4	280.3	290.2	**50,092.7**

Licence ***1087*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,745.0**
H2O	1990	130.5	116.2	131.9	134.2	137.3	94.0	91.3	96.0	90.6	95.3	95.7	91.8	**31,794.1**
OIL	1990	65.3	59.0	63.8	62.0	63.2	40.3	43.6	43.3	42.2	43.4	40.6	42.0	**39,812.1**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,380.0**
H2O	1989	70.3	67.0	69.3	73.3	121.6	124.6	116.2	131.0	130.4	126.1	120.4	128.8	**30,489.3**
OIL	1989	36.6	34.3	37.4	37.2	57.2	60.6	60.0	63.2	66.7	68.6	65.3	66.8	**39,203.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,018.0**
H2O	1988	67.7	72.8	76.1	78.2	82.0	78.1	77.7	79.4	74.7	76.5	74.4	70.2	**29,210.3**
OIL	1988	38.7	36.3	38.6	37.2	39.5	37.9	39.5	39.1	37.6	39.7	37.0	38.3	**38,549.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,652.0**
H2O	1987	108.7	101.2	117.5	116.4	67.8	67.6	69.0	68.4	67.8	77.0	71.4	72.6	**28,302.5**
OIL	1987	37.0	33.0	35.6	36.3	41.5	40.1	41.0	40.4	39.5	40.5	38.7	39.2	**38,090.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,287.0**
H2O	1986	103.7	98.6	103.1	96.9	103.9	109.0	109.6	110.6	104.4	109.8	107.5	111.6	**27,297.1**
OIL	1986	40.7	36.4	41.1	40.5	42.1	35.7	37.2	37.0	36.3	38.7	35.9	36.2	**37,627.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,922.0**
H2O	1985	49.2	46.3	43.3	42.1	41.2	41.6	93.4	96.8	95.7	101.8	99.2	102.8	**26,028.4**
OIL	1985	59.9	53.9	58.5	59.7	62.3	60.5	39.3	40.3	39.5	40.8	39.2	41.1	**37,169.5**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,557.0**
H2O	1984	54.5	52.4	54.5	51.9	57.2	56.7	47.7	51.6	45.6	49.8	49.6	49.1	**25,175.0**
OIL	1984	77.2	71.8	76.2	74.6	81.7	80.6	64.1	64.9	61.7	62.6	58.8	60.5	**36,574.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,192.0**
H2O	1983	74.1	82.8	80.3	92.4	94.1	86.0	43.2	51.8	53.0	58.4	50.3	54.4	**24,554.4**
OIL	1983	114.5	102.5	112.3	114.5	125.6	123.2	74.6	76.7	76.3	78.3	74.7	77.8	**35,739.8**
DAY	1982	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,828.0**
H2O	1982	99.5	68.4	91.8	91.7	93.1	91.8	90.6	96.6	94.5	89.8	86.9	79.5	**23,733.6**
OIL	1982	121.2	83.5	119.2	112.6	121.0	123.2	121.4	120.0	126.6	119.6	114.2	118.5	**34,588.8**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,464.0**
H2O	1981	96.1	86.8	96.2	90.8	81.0	92.5	82.2	86.4	86.5	87.1	87.8	92.7	**22,659.4**
OIL	1981	120.6	109.1	122.5	123.1	111.2	124.7	123.5	124.4	120.3	115.4	118.2	121.3	**33,187.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,106.0**
H2O	1980	98.0	94.5	95.2	91.6	92.4	84.6	87.0	89.0	82.0	84.4	91.6	94.4	**21,593.3**
OIL	1980	117.8	111.8	116.1	113.9	120.1	111.3	120.9	123.5	118.5	122.6	118.2	120.6	**31,753.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,741.0**
H2O	1979	95.4	95.7	103.1	115.6	125.2	114.2	104.1	98.4	94.7	100.6	96.6	99.2	**20,508.6**
OIL	1979	135.6	121.0	131.1	123.8	133.0	128.5	126.6	122.9	117.5	120.8	116.8	120.5	**30,338.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,376.0**
H2O	1978	124.0	104.9	117.8	115.1	114.5	113.4	121.6	121.5	113.7	124.6	114.0	112.1	**19,265.8**
OIL	1978	143.7	130.1	145.7	140.0	145.1	140.0	142.7	142.1	136.3	141.6	134.8	138.5	**28,840.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,011.0**
H2O	1977	116.4	104.1	112.4	112.9	117.8	111.3	118.1	114.0	117.6	115.6	117.3	115.4	**17,868.6**

Manitoba Production
1976 To 1990

Licence ***1087*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	144.3	127.3	147.9	143.5	145.2	144.0	150.2	150.5	144.8	148.3	143.2	145.7	**27,159.5**
DAY	1976	31.0	29.0	31.0	30.0	13.0	1.0	24.0	30.0	26.0	31.0	30.0	31.0	**6,646.0**
H2O	1976	118.4	114.9	119.6	126.2	50.7	3.8	92.0	115.4	97.1	112.4	107.9	118.1	**16,495.7**
OIL	1976	117.0	110.3	119.7	121.6	53.7	4.0	96.5	119.7	102.7	147.0	140.2	144.9	**25,424.6**

Licence ***1090*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,060.0**
H2O	1990	147.9	129.5	148.5	145.3	70.6	70.5	73.0	68.9	68.9	70.8	64.4	66.5	**78,701.3**
OIL	1990	12.3	10.6	11.9	11.0	7.8	7.3	7.3	7.4	7.3	7.5	7.2	7.3	**19,948.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,696.0**
H2O	1989	142.6	128.5	144.7	141.9	138.4	130.2	131.8	136.5	138.5	144.0	132.4	142.2	**77,576.5**
OIL	1989	12.9	11.3	12.9	12.7	13.3	12.3	12.9	12.2	12.4	12.8	11.8	12.0	**19,844.0**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,331.0**
H2O	1988	171.3	159.6	171.7	171.9	143.5	127.9	138.8	145.9	142.3	144.0	141.3	138.5	**75,924.8**
OIL	1988	12.4	11.8	12.5	17.8	15.2	14.3	14.7	13.1	12.4	13.2	12.7	13.3	**19,694.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,966.0**
H2O	1987	165.9	147.5	170.4	160.2	182.2	165.3	177.2	164.2	168.0	163.4	163.9	168.1	**74,128.1**
OIL	1987	18.7	16.6	18.4	17.4	13.3	12.8	13.4	12.8	12.2	12.7	12.3	13.1	**19,531.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,601.0**
H2O	1986	147.1	128.7	150.1	150.2	173.3	162.2	163.5	163.2	158.7	144.7	159.9	167.5	**72,131.8**
OIL	1986	19.8	17.2	18.3	18.1	20.1	19.6	19.3	18.2	18.0	18.0	17.7	18.6	**19,357.4**
DAY	1985	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,236.0**
H2O	1985	204.7	184.2	207.6	190.8	177.9	188.1	192.7	188.7	185.6	161.4	149.3	155.2	**70,262.7**
OIL	1985	16.8	15.3	16.8	15.9	16.1	16.9	19.4	20.1	19.8	19.2	18.5	20.1	**19,134.5**
DAY	1984	31.0	29.0	29.0	30.0	28.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,875.0**
H2O	1984	90.0	82.2	83.9	87.0	82.2	32.2	88.6	211.7	205.9	208.7	200.9	206.5	**68,076.5**
OIL	1984	13.5	12.7	12.4	12.9	12.4	4.6	14.0	17.2	16.7	17.3	16.4	17.0	**18,919.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,535.0**
H2O	1983	377.0	340.0	376.3	370.6	389.9	93.6	94.3	93.1	85.4	100.6	88.9	87.7	**66,496.7**
OIL	1983	23.8	21.4	23.7	22.1	21.8	13.2	13.4	13.8	13.9	14.3	13.5	13.8	**18,752.5**
DAY	1982	31.0	28.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,170.0**
H2O	1982	338.1	307.9	316.8	340.5	385.3	342.8	368.8	348.4	362.8	362.1	360.6	367.1	**63,999.3**
OIL	1982	20.3	18.7	20.0	21.4	24.4	23.7	23.6	21.9	23.2	23.9	23.1	23.9	**18,543.8**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,810.0**
H2O	1981	142.7	127.9	144.7	336.4	299.0	358.3	366.6	346.8	358.9	362.9	346.4	340.6	**59,798.1**
OIL	1981	17.1	15.7	17.6	21.3	18.2	21.3	22.1	19.2	19.9	23.0	21.1	21.0	**18,275.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,451.0**
H2O	1980	149.9	136.1	151.9	144.0	151.2	140.7	128.9	119.2	133.2	143.7	141.0	144.2	**56,266.9**
OIL	1980	21.3	20.1	21.6	20.9	23.0	20.5	20.0	18.5	17.5	18.1	17.8	18.9	**18,038.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,085.0**
H2O	1979	274.2	243.5	264.9	241.6	259.7	237.7	139.2	134.7	122.6	141.0	146.9	133.4	**54,582.9**
OIL	1979	38.5	33.8	37.3	36.3	35.6	34.1	23.2	22.7	21.8	22.4	21.5	21.8	**17,800.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,720.0**
H2O	1978	200.8	192.2	211.1	207.5	204.1	192.0	42.8	44.8	38.5	42.6	258.7	271.9	**52,243.5**
OIL	1978	37.5	34.0	38.6	35.1	36.4	37.2	17.3	16.4	14.9	16.2	37.8	38.0	**17,451.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,355.0**
H2O	1977	206.5	216.8	232.6	214.9	203.0	230.0	205.7	197.1	203.7	220.3	214.6	214.9	**50,336.5**
OIL	1977	41.0	36.4	40.0	38.5	40.8	39.1	39.9	39.7	38.9	37.7	37.8	37.8	**17,091.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**6,990.0**

Manitoba Production
1976 To 1990

Licence ***1090*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	226.1	239.3	252.9	231.3	245.1	270.3	170.6	236.9	236.2	228.8	216.8	190.5	**47,776.4**
OIL	1976	9.4	8.6	9.2	8.7	9.4	9.2	7.0	45.3	41.3	41.8	40.4	40.7	**16,624.0**

Licence ***1092*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,630.0**
H2O	1990	396.9	351.8	395.9	380.6	365.5	360.3	279.5	274.3	250.3	265.4	266.2	277.6	**120,705.9**
OIL	1990	13.0	12.1	13.2	12.8	13.7	12.7	32.3	32.6	30.1	30.2	29.2	29.6	**35,734.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,265.0**
H2O	1989	361.2	323.6	368.2	356.3	364.5	377.9	378.8	386.5	390.8	401.6	388.0	397.9	**116,841.6**
OIL	1989	9.0	8.5	9.0	8.6	9.0	13.2	14.2	13.0	13.6	13.8	13.1	13.6	**35,473.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,900.0**
H2O	1988	355.1	331.1	363.2	363.1	345.2	353.0	352.5	346.9	329.8	345.3	345.3	344.0	**112,346.3**
OIL	1988	24.3	22.1	23.5	23.6	25.1	9.2	10.1	8.8	9.3	9.4	8.4	9.1	**35,334.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,534.0**
H2O	1987	404.9	372.5	428.2	406.4	424.5	394.6	392.8	365.4	364.7	351.6	336.5	370.2	**108,171.8**
OIL	1987	30.3	28.5	30.7	29.3	29.8	29.6	30.4	25.7	25.2	25.1	23.7	25.0	**35,151.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,169.0**
H2O	1986	307.4	281.6	312.5	306.2	321.9	408.4	434.2	420.5	399.5	433.4	396.7	417.2	**103,559.5**
OIL	1986	18.8	17.7	18.6	18.8	18.6	27.3	29.1	29.7	31.9	30.1	29.8	30.5	**34,818.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,804.0**
H2O	1985	278.6	261.3	300.2	292.5	307.2	283.1	290.5	303.7	302.0	299.7	297.8	308.4	**99,120.0**
OIL	1985	25.5	24.4	25.4	25.4	26.7	18.6	20.5	19.6	19.4	19.9	19.2	19.6	**34,517.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,439.0**
H2O	1984	287.5	251.9	299.5	320.5	307.2	271.5	280.0	271.8	273.8	269.6	278.8	289.1	**95,595.0**
OIL	1984	33.8	31.9	34.1	33.7	27.4	28.3	28.5	26.8	25.4	27.5	25.5	27.3	**34,253.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,074.0**
H2O	1983	691.9	640.5	680.5	636.6	739.4	296.9	309.9	292.8	277.0	295.3	286.4	307.9	**92,193.8**
OIL	1983	75.9	71.9	75.5	70.5	86.5	35.2	38.5	36.4	32.2	39.0	32.9	37.1	**33,903.1**
DAY	1982	31.0	28.0	31.0	30.0	6.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,709.0**
H2O	1982	350.0	327.6	359.0	341.0	69.9	271.3	338.7	326.0	650.9	701.8	664.3	682.3	**86,738.7**
OIL	1982	52.3	50.5	55.6	55.2	10.8	46.0	60.5	53.2	82.4	86.4	79.9	82.7	**33,271.5**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,372.0**
H2O	1981	386.3	327.7	362.6	335.6	303.1	356.4	349.7	330.8	331.6	358.1	336.5	352.5	**81,655.9**
OIL	1981	55.1	49.3	54.1	55.6	49.4	60.2	59.2	57.9	57.7	54.5	52.7	54.4	**32,556.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,012.0**
H2O	1980	351.3	340.1	371.9	367.8	378.0	364.2	373.9	381.4	367.2	364.7	373.3	370.2	**77,525.0**
OIL	1980	65.1	61.7	65.8	61.9	64.2	53.6	57.8	56.1	54.6	56.8	53.9	56.0	**31,895.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,646.0**
H2O	1979	2391.2	2087.6	2102.5	2207.5	2218.9	359.8	350.7	317.7	326.6	340.4	330.7	328.7	**73,121.0**
OIL	1979	71.1	64.7	67.6	68.0	72.1	67.9	70.4	71.2	62.7	68.6	65.0	65.6	**31,188.4**
DAY	1978	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,282.0**
H2O	1978	399.8	368.2	390.9	400.5	418.1	401.1	404.9	2326.2	2346.4	2427.3	2237.6	2326.0	**59,758.7**
OIL	1978	69.8	63.2	66.1	68.6	70.9	68.2	70.6	73.7	71.0	72.9	70.2	72.9	**30,373.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,918.0**
H2O	1977	414.9	394.4	431.8	417.0	409.5	377.4	399.5	409.4	385.0	398.2	424.0	395.5	**45,311.7**
OIL	1977	84.7	77.1	84.2	81.8	85.5	83.3	101.5	102.7	97.7	106.6	104.6	67.7	**29,535.4**
DAY	1976	31.0	28.0	31.0	22.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,554.0**
H2O	1976	439.4	360.1	421.6	285.8	365.0	421.0	426.1	424.8	367.4	368.8	380.0	417.5	**40,455.1**
OIL	1976	141.0	122.8	145.2	99.5	51.5	58.8	60.2	59.4	86.0	86.4	83.6	85.8	**28,458.0**

Manitoba Production
1976 To 1990

Licence ***1093*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3749.0	3461.0	3845.0	2068.0	2400.0	3529.0	3631.0	2713.0	2521.0	2424.0	2746.0	2849.0	**585,840.1**
WIN	1989	2938.0	2723.0	3236.0	1965.0	3670.0	2566.0	3210.0	3258.0	3359.0	3471.0	2658.0	3713.0	**549,904.1**
WIN	1988	2006.0	1840.0	2018.0	2124.0	2225.0	1936.0	2171.0	1986.0	2060.0	3531.0	2693.0	2847.0	**513,137.1**
WIN	1987	1408.0	1291.0	1491.0	1672.0	1696.0	1339.0	839.0	1215.0	1413.0	1149.0	1605.0	1854.0	**485,700.1**
WIN	1986	1923.0	1777.0	1864.0	1786.0	2020.0	1721.0	1713.0	1608.0	1543.0	1571.0	1428.0	1405.0	**468,728.1**
WIN	1985	1766.0	1748.0	1987.0	2100.0	1855.0	1727.0	1960.0	1630.0	1887.0	2011.0	2001.0	2042.0	**448,369.1**
WIN	1984	1744.0	1662.0	1548.0	1476.0	1448.0	791.0	1740.0	1472.0	1659.0	1442.0	1783.0	1823.0	**425,655.1**
WIN	1983	2050.0	1952.0	1878.0	1871.0	1927.0	1761.0	1778.0	1761.0	1715.0	1888.0	1881.0	1939.0	**407,067.1**
WIN	1982	2070.0	2040.0	1964.0	1695.0	1850.0	1891.0	1842.0	1360.0	1812.0	2107.0	1980.0	2123.0	**384,666.1**
WIN	1981	1948.1	1798.1	2390.9	2026.0	1733.0	1846.0	1590.0	1804.0	1963.0	1982.0	1911.0	2109.0	**361,932.1**
WIN	1980	2401.0	2346.9	2642.2	2578.0	2708.7	2472.6	2439.7	1715.7	2540.0	2148.5	1187.8	1426.1	**338,831.0**
WIN	1979	3064.3	2654.3	2620.4	2731.6	3144.1	2834.4	2904.3	1904.0	1627.3	2191.8	1770.6	2596.0	**312,223.8**
WIN	1978	2715.9	2522.1	3030.3	2430.3	2572.8	2575.8	2830.2	2999.6	2752.1	1821.6	2596.0	2649.4	**282,180.7**
WIN	1977	2665.9	2647.8	3124.0	3182.9	3116.8	2717.4	2670.4	2564.5	2621.6	2903.9	3063.1	2831.9	**250,684.6**
WIN	1976	3624.9	3419.0	3265.0	1468.5	1587.9	1717.9	2222.5	2154.5	2121.3	2159.7	2031.9	2533.5	**216,574.4**

Licence ***1094*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,607.0**
H2O	1990	99.5	87.9	99.8	100.6	106.2	92.1	95.8	100.6	95.1	100.0	100.5	94.9	**17,372.5**
OIL	1990	9.1	8.2	8.8	8.5	8.9	4.8	5.5	5.5	5.4	5.6	5.2	5.3	**8,702.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,244.0**
H2O	1989	73.6	66.5	70.5	74.6	100.9	95.3	88.1	98.7	98.6	95.0	90.6	97.5	**16,199.5**
OIL	1989	18.5	16.5	18.5	18.3	9.6	9.4	9.3	9.6	9.2	9.5	9.0	9.2	**8,622.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**7,880.0**
H2O	1988	61.6	66.2	69.0	71.1	74.6	71.0	88.3	67.8	76.7	77.5	75.8	70.3	**15,149.6**
OIL	1988	11.9	11.2	11.9	11.5	12.1	11.7	14.4	16.1	18.6	19.4	18.2	18.5	**8,475.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,520.0**
H2O	1987	83.9	78.1	91.4	89.8	61.7	61.4	62.8	62.2	30.6	70.0	64.5	66.0	**14,279.7**
OIL	1987	12.3	11.0	12.0	12.1	12.8	12.4	12.6	12.4	6.0	12.5	11.8	12.1	**8,300.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,155.0**
H2O	1986	87.5	83.2	87.7	81.8	87.6	82.9	73.3	85.3	81.2	84.7	82.9	86.1	**13,457.3**
OIL	1986	20.4	18.2	20.7	20.2	21.0	11.8	10.8	12.3	12.2	12.9	12.0	12.1	**8,160.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,794.0**
H2O	1985	101.9	96.0	89.7	87.2	85.4	86.2	78.8	75.5	80.7	85.9	83.7	86.7	**12,453.1**
OIL	1985	13.6	12.2	13.3	13.6	14.2	13.7	19.7	18.6	19.8	20.4	19.6	20.5	**7,975.4**
DAY	1984	27.0	29.0	31.0	30.0	24.0	0.0	23.0	30.0	30.0	31.0	30.0	31.0	**6,431.0**
H2O	1984	181.9	201.1	209.2	202.3	171.4	0.0	74.0	103.5	94.6	103.3	103.0	101.8	**11,415.4**
OIL	1984	74.3	79.5	84.4	83.9	70.6	0.0	10.9	14.3	14.1	14.2	13.4	13.8	**7,776.2**
DAY	1983	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,115.0**
H2O	1983	161.1	178.5	174.6	199.2	165.0	191.9	167.0	202.7	205.1	223.9	192.9	208.4	**9,869.3**
OIL	1983	73.0	64.8	71.6	72.5	64.6	80.6	83.3	86.7	85.2	86.6	82.7	86.2	**7,302.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**5,756.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.3	189.0	171.3	**7,599.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	72.8	75.0	**6,365.0**

Licence ***1095*** Well Name ***West Butler Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,218.0**

Manitoba Production
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Licence ***1095*** Well Name ***West Butler Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	0.0	0.0	0.0	0.0	0.0	126.7	0.0	0.0	0.0	0.0	0.0	0.0	**351.3**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,260.6**
DAY	1985	25.0	0.0	23.0	22.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,208.0**
H2O	1985	27.1	0.0	14.4	22.8	0.0	113.6	0.0	0.0	0.0	0.0	0.0	0.0	**224.6**
OIL	1985	6.6	0.0	6.4	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,260.0**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	19.0	**4,126.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	**46.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	5.5	**3,240.7**
WIN	1980	0.0	640.6	435.5	214.9	198.2	71.1	0.0	0.0	0.0	0.0	0.0	0.0	**8,550.3**
WIN	1979	586.0	59.4	44.4	114.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,990.0**
WIN	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	1372.1	0.0	1383.3	**6,185.4**

Licence ***1098*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	28.0	23.0	14.0	8.0	10.0	30.0	31.0	**11,135.0**
H2O	1990	2603.9	2269.3	2513.7	2477.0	2225.2	2188.8	1670.8	752.1	479.4	634.6	2133.8	2246.5	**832,194.3**
OIL	1990	28.5	26.1	27.9	27.9	27.8	25.7	13.7	6.3	4.1	5.1	16.5	16.9	**29,363.1**
DAY	1989	31.0	28.0	31.0	28.0	31.0	29.0	27.0	31.0	30.0	31.0	29.0	31.0	**10,842.0**
H2O	1989	2433.4	2182.2	2454.4	2099.9	2455.8	2284.5	2081.0	2515.7	2472.2	2613.9	2334.3	2589.6	**809,999.2**
OIL	1989	29.5	27.9	29.2	24.7	29.4	26.8	26.0	28.2	28.7	30.0	26.3	29.4	**29,136.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	30.0	30.0	30.0	**10,485.0**
H2O	1988	2786.1	2615.5	2892.7	2860.6	2734.8	2697.9	2784.6	1586.2	2222.5	2149.4	2347.0	2202.7	**781,482.3**
OIL	1988	53.2	48.6	52.2	51.7	55.4	48.8	55.4	19.6	30.4	28.4	27.8	28.3	**28,800.5**
DAY	1987	25.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,129.0**
H2O	1987	2762.9	3177.4	3715.7	3497.7	3683.8	2868.0	3308.0	3081.4	2905.6	2777.7	2616.7	2940.5	**751,602.3**
OIL	1987	43.9	51.7	56.8	53.8	55.2	45.7	54.6	54.5	55.9	55.2	51.5	55.3	**28,300.7**
DAY	1986	29.0	26.0	31.0	30.0	28.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,774.0**
H2O	1986	3029.9	2806.3	3426.0	3300.8	3106.9	3183.8	3627.8	3050.0	3468.0	3730.3	3443.7	3591.0	**714,266.9**
OIL	1986	91.8	87.2	100.8	100.3	88.8	90.9	104.1	45.9	58.9	55.2	55.1	55.9	**27,666.6**
DAY	1985	29.0	28.0	30.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,421.0**
H2O	1985	2881.8	2933.7	3288.4	3298.2	3194.5	2869.5	3081.7	3191.2	3302.4	3258.8	3265.8	3244.4	**674,502.4**
OIL	1985	57.6	59.9	61.0	62.5	97.7	93.2	107.3	101.7	104.6	106.8	104.1	101.9	**26,731.7**
DAY	1984	31.0	29.0	30.0	22.0	25.0	30.0	18.0	31.0	30.0	29.0	30.0	29.0	**9,065.0**
H2O	1984	3031.8	2634.7	2946.1	2477.2	2637.7	3048.1	1733.8	3153.6	3100.3	2669.2	3156.5	2931.6	**636,692.0**
OIL	1984	88.1	82.4	82.9	55.6	51.5	69.4	38.6	67.9	62.9	59.6	63.2	60.6	**25,673.4**
DAY	1983	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,731.0**
H2O	1983	3124.2	2868.7	3073.0	2803.2	3066.9	3257.0	3220.0	3062.8	2848.6	3038.3	3020.9	3220.1	**603,171.4**
OIL	1983	68.9	64.7	68.5	62.4	72.1	80.0	98.9	94.1	81.9	99.1	85.7	96.0	**24,890.7**
DAY	1982	31.0	28.0	31.0	30.0	27.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,369.0**
H2O	1982	2977.5	2813.2	3054.4	2877.2	2593.3	2885.5	2905.8	2695.0	2863.0	3143.2	3000.5	3055.9	**566,567.7**
OIL	1982	32.4	31.6	34.4	33.8	29.1	35.6	37.7	31.9	36.0	77.7	72.6	74.4	**23,918.4**
DAY	1981	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,011.0**
H2O	1981	3377.8	2842.9	3081.8	2682.1	2894.1	3050.9	2876.4	2838.8	2823.3	3073.5	2864.4	3025.8	**531,703.2**
OIL	1981	47.5	42.2	35.5	31.9	34.0	37.1	35.1	35.9	35.3	33.7	32.3	33.6	**23,391.2**
DAY	1980	31.0	29.0	29.0	30.0	31.0	30.0	28.0	19.0	23.0	27.0	30.0	31.0	**7,649.0**
H2O	1980	2356.0	2312.1	1907.0	1925.5	3143.3	3010.4	2611.8	2000.8	2414.8	2754.6	3183.2	3211.2	**496,271.4**
OIL	1980	69.5	66.6	39.8	38.1	96.4	93.2	39.8	29.1	35.4	42.4	45.2	47.8	**22,957.1**
DAY	1979	30.0	28.0	31.0	20.0	29.0	29.0	30.0	29.0	0.0	27.0	25.0	28.0	**7,311.0**
H2O	1979	1409.7	1926.8	2019.4	1247.9	2800.6	2751.2	2542.8	2344.0	0.0	1997.0	1835.8	1940.1	**465,440.7**
OIL	1979	59.1	59.5	64.7	38.3	69.0	67.7	66.5	68.5	0.0	64.0	57.3	61.5	**22,313.8**

Manitoba Production
1976 To 1990

Licence ***1098*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	27.0	31.0	20.0	25.0	27.0	27.0	22.0	28.0	20.0	30.0	31.0	**7,005.0**
H2O	1978	2985.8	2650.8	3067.2	1993.6	2129.4	2259.6	2171.3	1055.0	1316.4	980.1	1419.1	1475.0	**442,625.4**
OIL	1978	55.5	48.3	55.1	36.2	60.7	64.7	59.9	55.9	54.7	40.4	55.8	57.5	**21,637.7**
DAY	1977	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	27.0	24.0	**6,686.0**
H2O	1977	2087.4	2103.1	2303.3	2223.8	2184.2	1952.8	2034.5	2154.5	2912.5	2910.8	2860.1	2382.5	**419,122.1**
OIL	1977	48.9	47.4	51.5	50.2	52.3	49.4	51.3	53.6	55.3	58.6	53.1	43.4	**20,993.0**
DAY	1976	30.0	29.0	31.0	17.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	23.0	**6,334.0**
H2O	1976	3474.7	3096.1	3486.7	1854.7	3090.6	3305.4	3344.5	2010.5	538.8	0.0	0.0	1652.7	**391,012.6**
OIL	1976	52.8	50.1	56.9	30.5	59.9	63.4	65.2	54.5	14.5	0.0	0.0	39.0	**20,378.0**

Licence ***1100*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	596.9	678.5	703.1	832.0	1064.1	915.5	957.8	499.8	496.1	636.2	623.9	633.7	**293,103.3**
WIN	1989	711.1	660.9	650.1	791.0	1151.1	1053.9	327.4	0.0	616.5	1017.5	525.6	475.0	**284,465.7**
WIN	1988	728.0	718.0	891.3	864.7	992.3	986.3	918.5	900.6	879.8	931.9	954.7	850.9	**276,485.6**
WIN	1987	749.2	692.0	722.3	625.0	625.0	801.0	791.0	801.8	838.6	881.3	827.3	808.6	**265,868.6**
WIN	1986	913.6	908.8	930.0	987.4	1049.6	942.2	883.0	929.7	883.0	855.3	849.6	873.4	**256,705.5**
WIN	1985	1111.2	1090.0	1005.7	941.9	782.8	850.0	566.2	969.0	889.1	1121.0	1039.5	939.0	**245,699.9**
WIN	1984	985.3	1116.4	1161.5	781.4	891.8	890.3	1100.2	992.0	600.0	1274.5	1025.6	984.7	**234,394.5**
WIN	1983	970.0	996.0	1191.0	746.9	1167.7	1262.2	1202.3	1210.0	799.0	1384.0	1002.2	910.0	**222,590.8**
WIN	1982	927.2	754.0	694.0	966.1	614.3	710.0	511.0	58.3	0.0	0.0	795.0	812.0	**209,749.5**
WIN	1981	836.2	775.3	845.0	732.0	529.0	845.3	879.3	773.9	568.8	773.0	809.0	741.5	**202,907.6**
WIN	1980	806.2	756.2	650.8	785.0	788.5	578.4	675.4	500.0	711.8	848.6	886.0	868.0	**193,799.3**
WIN	1979	539.4	727.8	904.0	816.7	731.4	806.7	940.4	878.2	879.2	873.6	862.4	857.0	**184,944.4**
WIN	1978	825.3	719.7	981.1	911.8	956.7	941.3	893.6	936.7	900.3	903.5	876.1	565.9	**175,127.6**
WIN	1977	960.7	900.6	991.4	920.3	967.2	892.5	884.4	504.0	943.5	892.4	932.4	835.4	**164,715.6**
WIN	1976	1092.2	943.2	1096.6	1031.1	1069.6	1056.9	1083.3	1101.9	1027.0	1121.1	993.9	976.6	**154,090.8**

Licence ***1101*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	21.0	24.0	30.0	31.0	30.0	31.0	**12,384.0**
H2O	1990	401.6	341.6	405.9	423.4	443.8	419.0	248.3	293.0	360.4	376.6	384.9	362.9	**95,007.2**
OIL	1990	73.4	63.5	71.8	71.5	74.7	72.9	52.8	58.8	74.7	76.4	72.7	73.9	**27,104.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	**12,036.0**
H2O	1989	371.7	354.9	370.6	397.9	432.0	400.4	365.3	395.5	329.8	390.4	380.8	391.1	**90,545.8**
OIL	1989	62.5	58.7	64.7	65.2	72.0	69.0	76.7	77.6	61.8	77.7	75.6	74.2	**26,267.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,679.0**
H2O	1988	336.2	361.9	387.5	391.5	417.2	427.5	429.5	426.7	412.8	404.1	411.3	384.5	**85,965.4**
OIL	1988	73.2	68.9	74.7	71.0	76.5	67.1	70.4	68.0	67.0	67.7	65.9	67.7	**25,431.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,313.0**
H2O	1987	399.4	375.5	443.3	431.9	407.3	399.0	329.0	340.2	320.4	385.1	353.2	357.5	**81,174.7**
OIL	1987	69.5	62.8	68.8	69.0	74.0	70.4	76.3	76.7	71.0	77.4	72.9	73.6	**24,593.7**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,950.0**
H2O	1986	428.1	400.1	123.5	393.4	428.6	413.7	413.6	410.5	394.1	354.6	395.8	414.3	**76,632.9**
OIL	1986	67.5	59.2	19.8	65.9	69.7	69.3	71.9	70.4	70.2	64.1	67.6	68.8	**23,731.3**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,611.0**
H2O	1985	481.4	449.5	413.5	408.5	406.5	386.0	385.7	376.9	395.1	408.0	409.5	417.3	**72,062.6**
OIL	1985	40.8	36.4	38.9	40.3	42.8	62.7	65.2	62.9	65.5	65.6	65.0	66.9	**22,966.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**10,247.0**

Manitoba Production
1976 To 1990

Licence ***1101*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	363.6	343.7	418.7	405.1	439.6	428.1	471.2	468.5	420.4	483.9	490.3	480.7	**67,124.7**
OIL	1984	58.4	53.4	41.2	41.0	44.1	42.8	44.1	41.0	39.6	42.3	40.5	41.3	**22,313.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,885.0**
H2O	1983	280.1	307.6	303.6	340.7	352.9	328.1	288.1	346.7	353.6	382.9	335.4	359.5	**61,910.9**
OIL	1983	68.3	60.1	67.0	48.7	54.3	54.2	56.4	58.3	57.7	58.2	56.5	58.4	**21,784.2**
DAY	1982	31.0	28.0	31.0	30.0	5.0	28.0	31.0	28.0	26.0	31.0	30.0	31.0	**9,520.0**
H2O	1982	400.8	357.8	369.7	375.8	61.0	351.2	337.9	330.0	307.1	339.6	326.0	295.6	**57,931.7**
OIL	1982	73.6	65.8	72.3	69.5	12.0	71.0	71.4	64.6	64.9	71.3	67.6	69.6	**21,086.1**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**9,190.0**
H2O	1981	367.1	328.5	368.5	366.8	320.7	373.6	318.5	345.2	355.2	326.7	360.7	380.9	**54,079.2**
OIL	1981	73.9	66.4	75.2	74.8	66.2	75.8	72.0	74.8	74.4	65.0	73.1	74.9	**20,312.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,836.0**
H2O	1980	374.3	360.7	363.7	350.0	352.5	336.9	332.5	339.6	313.1	322.6	349.9	360.4	**49,866.8**
OIL	1980	72.2	68.4	71.2	69.8	73.6	71.1	74.1	75.6	72.6	75.1	72.4	73.9	**19,446.0**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,470.0**
H2O	1979	335.4	336.7	367.7	393.2	412.8	385.5	397.2	375.2	361.1	384.0	368.8	372.7	**45,710.6**
OIL	1979	80.3	71.6	78.7	70.9	71.4	70.6	77.7	75.2	71.9	74.0	71.6	72.7	**18,576.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,106.0**
H2O	1978	436.6	369.5	414.6	405.6	403.2	399.4	428.1	424.6	404.6	444.3	405.7	399.0	**41,220.3**
OIL	1978	73.9	66.9	74.8	72.0	74.5	72.0	73.3	72.5	82.3	85.3	81.2	83.5	**17,689.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,741.0**
H2O	1977	429.4	389.7	414.6	416.2	425.1	391.7	415.6	401.4	414.5	407.6	413.2	406.5	**36,285.1**
OIL	1977	78.0	69.9	80.1	77.7	76.9	73.9	77.2	77.4	74.4	76.1	73.6	74.8	**16,777.2**
DAY	1976	31.0	27.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,376.0**
H2O	1976	271.4	244.2	273.8	19.4	397.0	413.8	421.0	425.7	396.8	414.6	398.2	435.9	**31,359.6**
OIL	1976	61.0	53.2	62.3	4.3	77.2	77.4	81.4	81.4	77.4	79.6	76.0	78.5	**15,867.2**

Licence ***1103*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,639.0**
H2O	1990	64.6	58.4	68.3	60.3	62.8	60.6	60.6	61.7	59.9	59.7	60.1	61.6	**18,905.8**
OIL	1990	59.7	52.9	59.9	56.2	62.5	45.3	73.8	53.7	59.3	61.5	59.2	60.1	**55,592.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,274.0**
H2O	1989	73.2	66.4	670.0	62.6	64.4	60.7	63.2	66.3	63.9	67.0	62.9	62.8	**18,167.2**
OIL	1989	63.8	56.3	62.2	59.0	60.2	56.9	58.1	58.8	56.9	59.0	55.9	59.9	**54,888.4**
DAY	1988	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,910.0**
H2O	1988	50.2	67.2	72.7	72.7	111.8	88.9	48.2	62.2	69.5	68.4	69.9	72.3	**16,783.8**
OIL	1988	66.3	58.3	66.4	49.1	83.0	73.8	72.0	70.8	66.3	59.9	62.0	65.7	**54,181.4**
DAY	1987	31.0	28.0	29.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**11,553.0**
H2O	1987	49.3	44.5	46.1	47.7	49.2	46.9	48.1	37.7	44.5	48.4	47.5	48.9	**15,929.8**
OIL	1987	70.4	63.9	63.6	67.5	68.5	63.9	69.2	52.4	63.7	68.6	66.2	66.8	**53,387.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,204.0**
H2O	1986	48.5	43.4	49.0	44.2	46.3	49.2	49.3	43.6	47.3	48.7	46.2	48.6	**15,371.0**
OIL	1986	76.8	72.0	77.6	75.2	77.4	67.2	70.0	69.5	67.6	69.1	59.1	68.9	**52,603.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**10,839.0**
H2O	1985	49.7	44.9	49.5	47.3	49.2	46.0	49.2	49.6	46.1	46.7	47.5	49.1	**14,806.7**
OIL	1985	80.8	73.2	79.3	75.1	78.4	74.0	77.9	77.7	70.6	64.4	76.2	77.8	**51,752.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,477.0**
H2O	1984	48.3	46.0	49.5	45.3	49.9	47.8	49.3	48.7	46.5	40.1	47.4	49.6	**14,231.9**
OIL	1984	85.9	80.6	84.6	81.0	84.2	77.0	80.0	81.6	75.6	78.7	78.9	81.5	**50,847.3**

Manitoba Production
1976 To 1990

Licence ***1103*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,111.0**
H2O	1983	49.5	44.7	75.2	72.3	76.3	72.4	70.9	73.3	70.9	63.4	70.1	45.6	**13,663.5**
OIL	1983	89.7	79.5	87.0	84.1	87.9	86.6	78.9	84.7	80.2	82.8	82.7	83.2	**49,877.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,747.0**
H2O	1982	51.3	67.4	74.4	58.6	75.2	68.2	49.3	49.4	49.5	49.8	568.3	50.1	**12,878.9**
OIL	1982	100.7	92.5	99.9	95.3	97.6	93.0	83.9	95.5	90.8	93.2	89.7	89.6	**48,870.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,382.0**
H2O	1981	49.6	45.0	49.9	48.2	50.1	48.4	49.6	75.2	73.1	73.7	99.5	76.9	**11,667.4**
OIL	1981	95.3	86.9	97.7	92.8	95.5	92.5	95.2	93.7	92.5	54.7	97.2	99.2	**47,748.7**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,017.0**
H2O	1980	75.0	46.3	49.5	48.1	50.0	47.1	49.7	50.6	49.3	47.7	47.6	49.9	**10,928.2**
OIL	1980	101.7	94.7	102.0	96.7	100.0	94.7	97.8	97.6	93.3	91.5	84.5	93.4	**46,655.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,652.0**
H2O	1979	49.4	43.2	47.4	36.7	45.2	60.5	49.5	51.6	49.3	74.6	48.5	50.2	**10,317.4**
OIL	1979	99.0	92.0	77.7	105.3	102.7	90.1	108.9	110.1	90.8	102.8	98.0	101.9	**45,507.6**
DAY	1978	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,287.0**
H2O	1978	48.8	43.6	48.5	45.3	49.1	47.9	47.2	46.1	46.6	72.2	47.5	48.8	**9,711.3**
OIL	1978	92.4	108.3	123.9	99.7	114.2	108.7	112.7	101.3	98.1	107.5	104.6	100.0	**44,328.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,927.0**
H2O	1977	58.8	49.6	49.3	47.7	49.3	56.0	49.3	49.1	48.8	47.4	46.9	49.6	**9,119.7**
OIL	1977	83.2	80.0	82.8	86.2	85.9	82.4	82.0	82.8	112.9	104.9	116.5	117.5	**43,056.9**
DAY	1976	31.0	29.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,563.0**
H2O	1976	68.2	63.9	69.0	71.4	66.1	82.4	116.5	49.4	55.5	55.0	57.2	59.1	**8,517.9**
OIL	1976	89.0	83.8	75.7	83.3	80.9	69.3	89.2	84.9	85.4	82.7	83.0	79.8	**41,939.8**

Licence ***1104*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,328.0**
H2O	1990	2.7	2.6	3.0	1.8	1.3	1.7	1.7	1.7	1.7	1.6	2.4	3.6	**1,559.1**
OIL	1990	20.0	18.2	20.0	12.3	10.4	9.4	9.8	9.3	9.4	10.1	12.8	18.6	**8,119.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,963.0**
H2O	1989	3.7	3.4	3.8	3.5	3.6	3.4	1.4	1.4	1.5	1.5	2.7	2.6	**1,533.3**
OIL	1989	26.2	23.5	26.3	25.5	25.0	24.6	10.2	10.1	10.4	10.6	19.6	19.4	**7,959.3**
DAY	1988	31.0	29.0	31.0	19.0	5.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**6,598.0**
H2O	1988	10.9	10.2	11.1	6.9	1.9	11.1	10.5	12.5	3.7	3.6	3.2	3.9	**1,500.8**
OIL	1988	14.2	13.3	14.2	9.1	2.6	16.6	13.6	15.7	25.6	26.4	25.3	25.7	**7,727.9**
DAY	1987	31.0	28.0	31.0	8.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,274.0**
H2O	1987	8.4	7.8	9.2	2.5	0.0	4.1	7.7	10.3	11.0	10.0	10.7	10.9	**1,411.3**
OIL	1987	13.6	12.1	13.4	3.3	0.0	5.4	13.1	13.0	14.1	13.9	13.9	14.2	**7,525.6**
DAY	1986	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,979.0**
H2O	1986	12.9	11.6	12.5	13.3	10.1	6.1	15.2	15.3	10.3	10.0	8.9	8.2	**1,318.7**
OIL	1986	17.3	15.9	18.0	17.0	11.4	6.2	15.1	15.6	15.0	14.0	12.6	13.0	**7,395.6**
DAY	1985	26.0	28.0	31.0	23.0	0.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,624.0**
H2O	1985	8.3	10.6	10.5	7.7	0.0	11.4	11.5	12.0	14.5	13.5	12.2	13.3	**1,184.3**
OIL	1985	12.8	15.3	16.6	12.2	0.0	15.0	17.4	17.4	17.0	17.4	15.7	16.7	**7,224.5**
DAY	1984	31.0	29.0	31.0	25.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,307.0**
H2O	1984	6.9	6.7	7.1	6.2	6.0	11.9	8.5	7.4	11.0	11.9	10.9	10.4	**1,058.8**
OIL	1984	134.3	21.3	21.4	18.1	17.5	23.7	21.8	25.1	16.1	16.5	16.6	16.5	**7,051.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,954.0**
H2O	1983	8.1	7.7	7.8	7.1	7.0	7.1	7.2	7.1	6.7	7.4	6.4	7.0	**953.9**

Manitoba Production
1976 To 1990

Licence ***1104*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	135.8	122.8	135.4	128.0	128.7	123.5	122.8	126.7	125.5	134.5	127.4	132.2	**6,702.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	27.0	10.0	30.0	30.0	**4,590.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	1.1	21.1	16.5	3.0	8.5	7.7	**867.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	29.4	87.5	55.1	48.6	136.1	127.4	**5,158.8**

Licence ***1108*** Well Name ***West Butler Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	20.0	28.0	29.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,934.0**
H2O	1990	1.5	1.6	1.3	3.2	2.5	2.0	1.3	1.4	1.7	1.5	1.0	1.5	**716.2**
OIL	1990	17.4	18.6	10.0	7.7	9.4	8.9	10.7	10.1	9.2	9.6	8.8	9.1	**7,700.9**
DAY	1989	31.0	28.0	30.0	23.0	28.0	29.0	28.0	22.0	25.0	23.0	29.0	31.0	**9,587.0**
H2O	1989	1.7	1.5	1.2	1.1	1.7	1.6	1.4	0.8	1.0	2.0	1.2	1.4	**695.7**
OIL	1989	11.9	11.3	11.3	12.4	19.5	18.5	16.8	12.8	13.2	14.3	16.7	18.6	**7,571.4**
DAY	1988	30.0	9.0	0.0	0.0	19.0	28.0	31.0	31.0	24.0	30.0	30.0	31.0	**9,260.0**
H2O	1988	0.5	0.2	0.0	0.0	0.4	0.5	0.4	0.5	1.3	1.6	1.5	1.6	**679.1**
OIL	1988	11.7	3.1	0.0	0.0	8.1	10.9	12.6	11.8	10.3	12.2	12.4	11.7	**7,394.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**8,997.0**
H2O	1987	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.5	0.5	**670.6**
OIL	1987	16.7	15.3	16.8	16.2	16.2	15.6	16.4	16.8	13.5	27.5	12.1	11.8	**7,289.3**
DAY	1986	31.0	18.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,635.0**
H2O	1986	0.4	0.3	0.7	0.9	0.5	0.5	0.9	0.9	0.9	0.9	1.0	0.9	**660.7**
OIL	1986	12.6	8.9	12.6	16.1	15.9	17.3	15.6	16.7	16.3	16.8	16.3	16.9	**7,094.4**
DAY	1985	30.0	28.0	31.0	30.0	31.0	26.0	30.0	29.0	30.0	10.0	22.0	31.0	**8,290.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.5	**651.9**
OIL	1985	10.7	10.2	10.9	10.7	11.3	9.0	10.9	7.8	11.3	3.6	11.7	15.1	**6,912.4**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,962.0**
OIL	1984	11.8	11.1	11.7	10.2	12.1	11.3	11.5	11.3	11.0	11.8	9.5	11.9	**6,789.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,598.0**
OIL	1983	12.3	10.7	12.2	11.3	11.8	11.6	11.6	11.8	11.2	11.4	11.1	11.8	**6,654.0**
DAY	1982	31.0	18.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**7,233.0**
OIL	1982	14.4	7.5	12.8	12.0	14.3	12.6	11.6	12.5	10.4	11.8	11.1	11.8	**6,515.2**
DAY	1981	31.0	24.0	31.0	30.0	25.0	30.0	0.0	16.0	30.0	30.0	30.0	31.0	**6,882.0**
OIL	1981	12.7	10.4	13.0	11.2	10.2	12.7	0.0	7.0	12.9	12.1	11.7	12.6	**6,372.4**
DAY	1980	31.0	29.0	28.0	0.0	9.0	29.0	18.0	31.0	23.0	30.0	24.0	31.0	**6,574.0**
H2O	1980	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.0**
OIL	1980	10.0	10.3	10.4	0.0	4.6	13.3	7.0	11.8	9.0	11.4	7.0	12.8	**6,245.9**
DAY	1979	14.0	4.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,291.0**
H2O	1979	0.0	0.0	1.9	3.5	1.4	0.8	3.0	0.5	0.8	1.4	0.0	0.0	**650.3**
OIL	1979	6.3	2.4	17.4	15.5	15.5	15.4	14.8	14.3	14.1	12.4	12.7	12.0	**6,138.3**
DAY	1978	0.0	0.0	19.0	30.0	17.0	16.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,972.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	32.6	11.0	5.9	9.5	4.4	3.2	4.0	**637.0**
OIL	1978	0.0	0.0	21.1	37.0	11.8	7.9	22.1	18.4	17.2	15.9	16.4	16.4	**5,985.5**
DAY	1977	0.0	11.0	31.0	26.0	31.0	30.0	28.0	31.0	30.0	13.0	24.0	0.0	**5,707.0**
OIL	1977	0.0	21.8	32.9	22.9	25.9	22.7	22.1	23.0	15.7	1.4	24.5	0.0	**5,801.3**
DAY	1976	7.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	30.0	31.0	30.0	12.0	**5,452.0**
OIL	1976	3.5	0.0	0.0	0.0	29.6	28.0	32.9	26.9	25.1	24.9	25.3	2.4	**5,588.4**

Licence ***1109*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***1109*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,551.0**
H2O	1990	17.6	15.5	17.8	18.2	4.8	4.4	4.4	4.6	4.3	4.6	9.3	8.7	**7,113.9**
OIL	1990	58.7	52.7	57.4	56.1	27.6	27.2	29.5	29.1	28.3	29.6	55.8	57.2	**18,884.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,186.0**
H2O	1989	17.8	15.9	17.1	17.9	10.7	9.8	18.1	11.4	10.2	8.9	16.2	17.2	**6,999.7**
OIL	1989	47.0	41.1	46.8	45.7	27.5	26.3	51.4	30.5	25.8	32.6	58.8	59.7	**18,375.5**
DAY	1988	31.0	29.0	28.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,822.0**
H2O	1988	18.6	19.6	18.9	18.4	11.5	20.9	10.5	10.5	10.0	9.6	18.0	16.7	**6,828.5**
OIL	1988	45.0	41.5	40.5	37.1	25.6	47.0	24.7	23.9	23.4	25.4	45.0	45.9	**17,882.3**
DAY	1987	31.0	25.0	26.0	7.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,462.0**
H2O	1987	21.9	18.1	19.9	4.7	8.7	7.9	6.3	6.1	6.2	9.9	19.5	19.6	**6,645.3**
OIL	1987	21.7	17.2	17.6	4.2	9.0	50.3	31.8	30.6	30.6	22.1	44.7	44.9	**17,457.3**
DAY	1986	31.0	28.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,134.0**
H2O	1986	29.4	27.7	7.5	27.3	22.9	11.1	11.0	11.0	10.5	10.2	18.4	22.3	**6,496.5**
OIL	1986	17.6	15.6	4.6	17.3	21.2	10.6	10.9	10.8	10.7	10.5	17.9	21.1	**17,132.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	31.0	**10,794.0**
H2O	1985	28.1	26.5	25.0	24.1	11.9	11.9	13.2	13.6	14.0	18.5	28.1	28.9	**6,287.2**
OIL	1985	32.7	29.4	32.2	32.6	17.1	16.5	8.5	8.6	8.8	11.3	17.0	17.6	**16,963.8**
DAY	1984	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,438.0**
H2O	1984	23.7	23.3	24.4	20.7	12.4	12.6	13.8	14.7	13.2	14.2	28.6	28.1	**6,043.4**
OIL	1984	32.3	30.8	32.9	28.7	17.1	17.3	17.6	17.7	17.0	17.1	32.4	33.0	**16,731.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**10,074.0**
H2O	1983	16.3	18.1	17.7	20.2	23.7	22.2	19.4	11.7	12.3	13.0	22.5	13.3	**5,813.7**
OIL	1983	37.7	33.5	37.0	37.4	31.0	31.2	32.2	16.8	17.0	16.8	32.3	18.3	**16,437.6**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,723.0**
H2O	1982	24.7	22.0	22.9	23.1	21.0	23.2	22.7	17.9	19.2	19.8	19.2	17.2	**5,603.3**
OIL	1982	49.1	43.9	48.6	46.3	44.6	50.7	49.5	33.1	38.3	39.4	37.6	38.4	**16,096.4**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,367.0**
H2O	1981	18.2	16.3	18.1	17.0	16.0	17.2	20.4	21.3	21.6	20.6	21.9	23.3	**5,350.4**
OIL	1981	52.5	46.7	52.9	53.1	50.1	53.3	50.3	50.2	49.4	44.8	48.2	49.8	**15,576.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,009.0**
H2O	1980	18.4	17.8	17.9	17.2	17.3	16.5	16.3	16.7	15.4	15.9	17.2	17.7	**5,118.5**
OIL	1980	60.1	57.0	59.2	58.0	51.9	50.2	52.2	53.3	51.2	52.9	51.0	51.9	**14,975.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,643.0**
H2O	1979	15.4	15.6	16.9	18.4	20.3	19.0	19.5	18.5	17.8	18.9	18.1	18.6	**4,914.2**
OIL	1979	60.5	54.0	59.4	54.0	59.4	58.7	64.6	62.7	59.9	61.6	59.6	61.5	**14,326.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,278.0**
H2O	1978	21.8	18.6	20.8	20.3	20.2	19.9	21.5	19.4	20.0	22.1	20.2	19.2	**4,697.2**
OIL	1978	65.9	59.8	66.7	64.2	66.6	63.6	65.3	59.0	62.5	65.0	61.7	63.1	**13,610.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,916.0**
H2O	1977	40.1	36.4	38.6	38.8	40.5	38.3	39.1	39.3	40.5	20.5	20.7	20.3	**4,453.2**
OIL	1977	90.9	81.4	93.3	90.4	91.5	90.7	91.4	94.9	91.2	68.0	65.6	66.7	**12,847.4**
DAY	1976	31.0	27.0	31.0	11.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,551.0**
H2O	1976	20.2	18.1	20.3	7.8	37.4	38.6	39.3	39.7	37.0	38.6	37.0	40.7	**4,040.1**
OIL	1976	40.5	35.6	41.5	15.4	90.7	90.1	94.6	94.7	89.9	92.6	88.4	91.4	**11,831.4**

Licence ***1110*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	9.0	0.0	25.0	31.0	**12,057.0**
H2O	1990	603.3	537.4	583.9	523.6	513.8	583.5	551.2	563.4	178.5	0.0	464.2	567.9	**75,297.4**

Manitoba Production
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Licence ***1110*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	23.3	21.2	22.9	24.1	21.5	24.5	23.9	24.4	7.1	0.0	19.2	24.1	**9,673.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,751.0**
H2O	1989	577.1	571.6	571.4	590.7	654.6	620.3	578.3	571.3	590.5	559.5	546.1	600.7	**69,626.7**
OIL	1989	15.3	15.5	15.8	15.4	16.6	15.3	15.5	15.1	22.5	23.6	22.5	23.8	**9,436.9**
DAY	1988	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,386.0**
H2O	1988	564.5	558.5	530.9	527.9	613.8	551.0	571.7	617.7	596.4	613.3	587.7	663.1	**62,594.6**
OIL	1988	21.2	19.8	19.6	20.6	21.3	19.5	19.8	16.2	16.0	16.4	15.5	16.2	**9,220.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,022.0**
H2O	1987	394.7	391.0	405.8	430.6	410.9	401.8	397.7	361.5	574.0	552.5	519.2	582.1	**55,598.1**
OIL	1987	13.4	12.1	13.0	13.0	13.9	13.6	14.4	14.4	20.7	21.5	20.5	21.3	**8,997.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,657.0**
H2O	1986	634.6	620.9	705.3	598.7	616.3	547.1	554.8	377.5	380.2	367.0	369.1	424.0	**50,176.3**
OIL	1986	5.9	5.1	5.9	5.5	5.6	5.3	5.4	14.3	13.1	14.4	13.6	13.9	**8,806.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,292.0**
H2O	1985	42.3	43.7	45.6	49.0	46.3	48.5	51.9	42.6	747.2	626.6	583.4	672.6	**43,980.8**
OIL	1985	14.3	12.8	14.2	13.9	14.1	13.7	14.1	14.0	0.0	5.7	5.6	6.0	**8,698.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,927.0**
H2O	1984	21.4	26.3	24.6	22.8	25.7	25.7	49.3	46.1	43.3	46.2	43.9	46.6	**40,981.1**
OIL	1984	20.9	19.4	20.4	19.5	20.5	21.4	15.2	14.6	14.0	14.4	14.1	14.3	**8,569.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,561.0**
H2O	1983	18.6	17.2	20.3	19.2	20.5	18.2	9.6	11.6	11.7	11.2	20.6	21.4	**40,559.2**
OIL	1983	20.2	18.2	19.8	18.8	20.7	19.3	8.3	10.5	10.6	10.9	20.2	19.6	**8,361.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,197.0**
H2O	1982	56.0	52.1	61.3	58.9	65.6	50.1	68.8	33.7	12.5	13.5	18.7	19.7	**40,359.1**
OIL	1982	27.8	25.5	28.8	29.0	26.9	22.7	27.4	14.9	10.2	10.3	19.8	20.4	**8,163.9**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,833.0**
H2O	1981	58.6	41.8	45.5	46.7	31.5	47.5	50.8	43.4	44.7	46.1	46.6	51.2	**39,848.2**
OIL	1981	30.4	27.3	30.0	28.7	19.0	30.4	30.6	29.8	28.9	28.8	27.8	28.1	**7,900.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,480.0**
H2O	1980	70.8	65.0	69.4	69.5	80.0	74.5	50.9	50.1	50.3	52.2	41.5	51.8	**39,293.8**
OIL	1980	37.1	35.0	36.4	35.3	38.6	37.6	30.4	30.2	29.0	29.9	28.8	29.9	**7,560.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,114.0**
H2O	1979	513.8	490.0	564.2	529.9	593.2	517.0	513.0	503.0	494.8	66.8	68.8	71.2	**38,567.8**
OIL	1979	29.5	26.5	29.0	26.7	30.1	29.2	30.5	28.9	26.8	37.5	36.5	37.8	**7,162.2**
DAY	1978	31.0	28.0	31.0	27.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,750.0**
H2O	1978	627.9	533.4	632.2	587.8	562.1	576.7	492.8	471.4	526.3	511.2	527.6	531.8	**33,642.1**
OIL	1978	28.8	25.7	28.8	24.3	22.1	26.1	26.9	28.1	27.7	27.2	26.5	26.9	**6,793.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	26.0	31.0	**7,395.0**
H2O	1977	554.7	492.8	297.4	293.3	327.1	310.6	168.2	108.7	521.2	546.2	453.4	554.9	**27,060.9**
OIL	1977	45.8	42.3	27.7	26.4	29.6	29.2	25.6	16.8	27.8	28.9	24.2	28.4	**6,474.1**
DAY	1976	31.0	29.0	31.0	30.0	25.0	0.0	24.0	31.0	29.0	31.0	30.0	31.0	**7,043.0**
H2O	1976	327.1	335.4	347.4	330.0	303.9	0.0	256.4	311.9	522.3	518.5	498.7	515.8	**22,432.4**
OIL	1976	23.7	21.0	22.7	23.2	20.3	0.0	18.0	21.6	41.5	44.5	43.9	46.1	**6,121.4**

Licence ***1111*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2784.0	2380.0	2744.0	2898.0	2703.0	2544.0	2407.0	1909.0	1781.0	1936.0	1808.0	2035.0	**575,592.2**
WIN	1989	1754.0	1900.0	2141.0	1975.0	2303.0	1434.0	2541.0	2554.0	2608.0	2839.0	2899.0	2962.0	**547,663.2**
WIN	1988	2396.0	2214.0	2307.0	2239.0	2286.0	2298.0	2200.0	2264.0	2080.0	1878.0	2170.0	2194.0	**519,753.2**
WIN	1987	2943.0	2696.0	3047.0	3157.0	3014.0	2864.0	2730.0	2001.0	2174.0	2380.0	2303.0	2350.0	**493,227.2**

Manitoba Production
1976 To 1990

Licence ***1111*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1986	2834.0	2787.0	2995.0	2870.0	3141.0	2776.0	3196.0	2955.0	3026.0	3219.0	3117.0	3147.0	**461,568.2**
WIN	1985	2638.0	2474.0	2729.0	2841.0	2996.0	2645.0	2533.0	2348.0	2727.0	3042.0	2965.0	2752.0	**425,505.2**
WIN	1984	2525.0	2250.0	2359.0	2424.0	2346.0	2011.0	2611.0	2271.0	2415.0	1868.0	2504.0	2755.0	**392,815.2**
WIN	1983	2719.0	2563.0	2540.0	2578.0	2471.0	2322.0	2460.0	2435.0	2387.0	2434.0	2553.0	2783.0	**364,476.2**
WIN	1982	2526.0	2268.0	1940.0	2111.0	2308.0	2154.0	1797.0	1613.0	1993.0	2390.0	2596.0	2763.0	**334,231.2**
WIN	1981	2312.1	2727.2	2478.2	2238.0	1907.0	2080.0	1757.0	2053.0	2001.0	2055.0	2119.0	2028.0	**307,772.2**
WIN	1980	2408.2	2674.1	2994.1	2979.3	2928.2	2905.8	1671.1	1947.8	2246.8	1999.2	1384.8	1500.0	**282,016.7**
WIN	1979	2731.2	2433.8	2506.2	2550.0	2868.9	2594.6	2513.0	2593.9	1052.2	2325.6	2124.6	1879.9	**254,377.3**
WIN	1978	2605.0	2448.3	2831.0	2211.3	2560.4	2489.8	2489.3	2647.3	2417.4	2093.0	2417.0	2572.7	**226,203.4**
WIN	1977	2757.7	2488.8	3199.2	3014.7	2039.7	2376.1	2544.3	2705.4	2705.2	2843.5	2900.9	2832.7	**196,420.9**
WIN	1976	2686.1	2521.7	2546.2	337.0	1053.5	1851.3	2343.0	2257.5	2137.2	2248.6	2082.5	2668.6	**164,012.7**

Licence ***1112*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	22.0	24.0	30.0	31.0	30.0	31.0	**12,312.0**
H2O	1990	433.8	381.8	438.4	447.5	469.2	442.9	280.1	315.6	388.1	405.6	414.5	390.9	**75,051.9**
OIL	1990	32.1	28.7	31.4	30.6	32.0	31.2	22.1	23.5	29.9	30.5	29.1	29.5	**18,586.6**
DAY	1989	31.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	30.0	31.0	**11,963.0**
H2O	1989	186.1	170.5	162.2	186.6	202.6	185.0	176.0	158.5	159.9	308.7	402.5	423.8	**70,243.5**
OIL	1989	29.0	26.1	26.2	28.3	31.3	29.5	29.9	29.6	28.5	24.9	32.3	32.5	**18,236.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,609.0**
H2O	1988	242.1	255.7	272.3	275.0	293.2	276.7	201.4	202.2	193.6	194.7	192.9	164.3	**67,521.1**
OIL	1988	39.0	36.0	38.9	37.0	39.8	37.9	30.6	29.8	29.1	30.2	28.7	26.8	**17,887.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,243.0**
H2O	1987	441.4	412.8	487.3	474.8	447.7	438.6	455.6	239.0	233.3	270.7	253.1	253.3	**64,757.0**
OIL	1987	33.5	30.0	32.9	33.0	35.4	33.7	35.0	39.8	38.3	40.2	38.7	38.6	**17,484.1**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	23.0	24.0	27.0	31.0	**10,879.0**
H2O	1986	94.8	89.4	27.3	87.1	94.9	90.8	91.6	65.8	48.4	94.0	390.4	455.4	**60,349.4**
OIL	1986	20.5	18.2	6.0	20.0	21.2	20.9	21.9	12.2	9.4	7.4	29.0	32.9	**17,055.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,553.0**
H2O	1985	123.0	114.8	109.2	104.3	103.9	103.1	85.4	87.0	87.5	90.3	90.7	92.4	**58,719.5**
OIL	1985	24.5	21.9	24.1	24.2	25.7	24.6	19.8	19.9	19.9	19.9	19.8	20.3	**16,835.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,188.0**
H2O	1984	397.2	375.5	397.3	103.5	112.3	109.3	117.5	129.1	107.4	121.3	125.3	122.8	**57,527.9**
OIL	1984	41.7	38.1	41.2	24.6	26.5	25.7	25.8	26.5	23.8	24.9	24.3	24.8	**16,570.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**9,824.0**
H2O	1983	303.5	333.2	328.9	372.2	385.5	358.5	302.8	378.7	386.3	404.7	366.4	389.5	**55,309.4**
OIL	1983	35.3	31.1	34.7	34.8	38.8	38.7	38.8	41.6	41.2	40.2	40.4	41.3	**16,222.9**
DAY	1982	31.0	26.0	31.0	30.0	5.0	28.0	31.0	13.0	27.0	31.0	30.0	31.0	**9,461.0**
H2O	1982	388.5	322.0	358.3	364.2	59.1	340.4	366.1	166.0	345.5	367.9	353.1	320.2	**50,999.2**
OIL	1982	34.3	28.5	33.7	32.4	5.6	33.1	36.9	15.5	34.9	36.9	34.9	36.0	**15,766.0**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,147.0**
H2O	1981	67.0	59.5	66.8	60.5	310.7	361.9	317.4	334.4	344.1	316.5	349.5	369.0	**47,247.9**
OIL	1981	12.5	11.1	12.6	12.2	30.7	35.1	34.3	34.7	34.5	30.1	33.9	34.8	**15,403.3**
DAY	1980	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**8,792.0**
H2O	1980	126.0	121.4	113.5	117.7	63.8	60.9	60.1	61.5	56.7	45.2	63.3	65.3	**44,290.6**
OIL	1980	31.2	29.6	28.5	30.2	12.3	12.0	12.4	12.7	12.2	9.8	12.1	12.4	**15,086.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,435.0**
H2O	1979	105.9	106.2	116.0	128.4	138.9	129.8	133.6	126.1	121.4	129.2	124.1	116.8	**43,335.2**
OIL	1979	31.5	28.1	30.9	28.7	30.8	30.5	33.5	32.6	31.2	32.0	30.9	29.2	**14,871.4**

Manitoba Production
1976 To 1990

Licence ***1112*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,072.0**
H2O	1978	139.6	118.1	132.6	129.7	128.9	127.7	136.7	135.8	127.8	140.4	128.3	126.0	**41,858.8**
OIL	1978	32.6	29.6	33.1	31.6	32.9	31.6	32.3	31.9	30.8	32.1	30.5	31.9	**14,501.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,707.0**
H2O	1977	146.6	133.2	141.7	142.3	148.5	125.1	132.9	128.3	132.6	130.2	132.1	129.9	**40,287.2**
OIL	1977	49.4	44.3	50.7	49.1	49.7	32.6	34.0	34.0	32.7	33.5	32.4	32.9	**14,120.6**
DAY	1976	30.0	27.0	31.0	2.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,342.0**
H2O	1976	169.6	160.1	179.2	12.6	168.2	135.8	143.9	145.5	135.6	141.7	136.1	149.1	**38,663.8**
OIL	1976	49.7	45.8	53.4	3.7	52.9	47.0	51.3	51.6	48.9	50.4	48.0	49.7	**13,645.3**

Licence ***1113*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,113.0**
H2O	1990	537.7	476.7	536.4	515.7	495.2	429.8	416.6	436.7	392.0	415.8	417.1	434.8	**115,113.1**
OIL	1990	15.2	14.2	15.4	15.0	16.0	20.0	21.1	22.8	20.7	20.7	20.0	20.3	**11,283.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**11,749.0**
H2O	1989	502.6	454.4	508.3	495.8	507.2	509.0	513.2	468.8	529.5	544.1	525.7	539.1	**109,608.6**
OIL	1989	29.3	27.9	29.1	28.0	29.1	28.6	16.6	13.6	15.9	16.1	15.3	15.8	**11,061.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,387.0**
H2O	1988	506.0	471.8	517.6	517.4	492.4	491.3	490.5	471.1	458.9	480.5	475.2	467.1	**103,510.9**
OIL	1988	21.9	19.9	21.2	21.2	33.5	29.8	32.8	27.9	30.1	30.5	27.0	28.8	**10,796.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,021.0**
H2O	1987	375.1	345.0	396.7	376.4	393.3	365.5	544.7	520.7	519.7	501.0	487.1	527.5	**97,671.1**
OIL	1987	17.6	16.6	17.9	17.1	17.4	17.2	22.6	23.2	22.7	22.6	21.7	22.5	**10,471.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,656.0**
H2O	1986	441.5	404.4	448.9	439.7	387.1	378.3	402.2	389.5	370.1	401.5	367.5	386.5	**92,318.4**
OIL	1986	25.9	24.3	25.6	25.9	16.3	15.9	17.0	17.3	18.6	17.6	17.4	17.8	**10,232.8**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,291.0**
H2O	1985	330.1	309.6	355.7	333.5	450.8	406.6	417.2	436.2	433.8	430.5	427.8	442.8	**87,501.2**
OIL	1985	25.5	24.4	25.4	24.4	26.7	25.5	28.1	26.9	26.6	27.3	26.4	26.9	**9,993.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,927.0**
H2O	1984	419.5	367.6	437.0	452.0	363.9	257.3	331.8	332.8	324.4	319.4	330.3	342.5	**82,726.6**
OIL	1984	28.2	26.6	28.4	27.2	27.4	22.6	28.5	27.7	25.4	27.5	25.5	27.3	**9,679.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,567.0**
H2O	1983	709.3	656.6	697.7	653.6	758.0	433.3	452.3	422.7	404.2	430.8	417.9	449.2	**78,448.1**
OIL	1983	40.5	38.3	40.3	37.7	46.2	29.3	32.1	30.1	26.8	32.5	27.4	31.0	**9,356.8**
DAY	1982	31.0	28.0	31.0	30.0	30.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,202.0**
H2O	1982	433.1	405.6	444.3	422.1	428.9	393.3	419.3	403.5	413.0	719.4	681.1	699.5	**71,962.5**
OIL	1982	42.3	40.9	45.0	44.7	43.3	43.7	49.0	43.0	46.7	46.1	42.7	44.1	**8,944.6**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,842.0**
H2O	1981	467.6	396.8	439.0	410.1	375.3	441.2	432.9	409.5	410.6	443.3	416.6	436.5	**66,099.4**
OIL	1981	38.5	34.5	37.8	36.6	39.9	48.6	47.7	46.7	46.5	44.0	42.5	43.8	**8,413.1**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,482.0**
H2O	1980	359.9	348.4	368.6	376.6	458.4	440.8	452.6	444.2	438.2	441.3	451.9	448.1	**61,020.0**
OIL	1980	27.3	25.9	26.7	25.9	38.5	37.4	40.4	37.7	37.6	39.7	37.7	39.1	**7,906.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,117.0**
H2O	1979	368.9	322.1	337.5	340.5	380.0	358.4	359.4	325.4	346.5	348.8	328.4	327.7	**55,991.0**
OIL	1979	14.9	13.6	14.8	14.3	29.5	27.7	29.5	29.8	27.3	28.8	26.4	26.7	**7,492.1**
DAY	1978	31.0	28.0	31.0	21.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,754.0**
H2O	1978	389.5	358.5	400.0	273.0	407.0	364.7	378.5	363.0	363.3	378.8	346.4	359.6	**51,847.4**

Manitoba Production
1976 To 1990

Licence ***1113*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	14.5	13.0	14.3	9.9	14.6	13.2	14.0	15.3	14.8	15.1	14.6	15.5	**7,208.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,400.0**
H2O	1977	414.8	394.3	431.8	416.8	409.5	354.8	394.3	404.0	380.0	392.8	418.3	401.4	**47,465.1**
OIL	1977	14.6	13.3	14.6	14.1	14.9	13.5	15.1	15.3	14.5	15.9	15.6	14.6	**7,040.0**
DAY	1976	31.0	29.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,037.0**
H2O	1976	574.7	484.6	542.6	413.5	339.9	363.6	367.9	366.8	357.5	368.8	379.8	417.5	**42,652.3**
OIL	1976	60.2	54.0	61.2	47.0	36.7	38.9	40.0	39.3	37.8	14.9	14.6	14.9	**6,864.0**

Licence ***1114*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2712.2	2449.3	2409.5	2619.0	2763.1	2600.2	1917.6	1940.0	1923.4	518.3	1326.5	1474.4	**512,161.3**
WIN	1989	1634.3	1494.9	1783.9	2059.9	2284.0	1235.9	2492.1	1753.3	2173.1	2377.6	2509.4	2634.5	**487,507.8**
WIN	1988	2236.8	1925.7	1512.8	1517.3	1785.1	1534.8	1223.3	1194.6	1733.2	1652.6	1667.0	1733.3	**463,074.9**
WIN	1987	1156.5	1071.9	1334.9	1156.1	858.8	547.6	2844.3	3187.3	2674.9	2550.0	2121.9	2300.2	**443,358.4**
WIN	1986	949.4	1279.7	1274.5	1445.4	1394.0	1203.5	1192.1	1262.8	1385.3	1499.6	1339.5	1320.0	**421,554.0**
WIN	1985	1570.8	1279.2	1300.5	1127.5	1122.5	1249.5	1366.8	1278.6	1466.6	1658.4	1429.0	1125.0	**406,008.2**
WIN	1984	1530.0	1604.3	1712.0	1474.9	1320.5	1450.0	1706.0	1663.6	1505.3	1728.8	1635.9	1548.9	**390,033.8**
WIN	1983	497.2	1110.3	1314.4	1380.3	1691.2	1896.1	1829.0	1907.9	1872.1	1958.7	1782.8	1802.4	**371,153.6**
WIN	1982	1544.1	1381.5	1437.7	1424.9	895.0	1261.5	1792.5	1526.1	0.0	0.0	700.0	575.9	**352,111.2**
WIN	1981	1789.1	1409.7	1661.0	1593.9	1332.5	1491.4	1120.1	1451.1	1582.9	1444.5	1682.7	1672.9	**339,572.0**
WIN	1980	1597.0	692.9	1250.4	1465.6	1615.2	1298.8	1675.3	1513.1	1410.8	1570.6	1801.0	1757.3	**321,340.2**
WIN	1979	238.5	1316.7	1574.1	1589.4	1481.4	2047.7	1701.8	1694.1	1578.5	1690.8	1570.0	1708.6	**303,692.2**
WIN	1978	1518.3	1237.2	1353.5	1359.3	1420.2	1261.7	1068.2	1466.7	1357.4	926.7	884.5	0.0	**285,500.6**
WIN	1977	1622.6	1261.0	1365.9	1235.1	1394.0	1164.5	1423.9	1311.5	1417.9	1469.2	1410.4	1451.9	**271,646.9**
WIN	1976	1628.4	1523.1	1442.7	1560.8	1563.0	1442.2	1472.9	1536.6	1499.1	1537.3	1275.9	1479.7	**255,119.0**

Licence ***1115*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	18.0	31.0	**12,252.0**
H2O	1990	453.9	405.7	188.0	434.1	418.1	857.3	859.0	847.4	769.0	477.4	476.1	852.9	**194,020.2**
OIL	1990	4.3	4.0	1.8	4.2	4.5	46.6	50.8	51.6	47.4	27.8	26.7	46.5	**41,709.3**
DAY	1989	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,929.0**
H2O	1989	1002.3	906.1	929.8	988.6	434.3	435.8	436.8	440.3	448.1	463.2	447.5	458.9	**186,981.3**
OIL	1989	15.7	15.0	14.3	15.1	4.5	4.4	4.7	4.3	4.5	4.6	4.3	4.5	**41,393.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,566.0**
H2O	1988	1319.7	1184.6	1349.9	1065.1	982.0	979.6	970.2	962.7	915.1	958.1	966.4	962.4	**179,589.6**
OIL	1988	46.3	40.3	44.7	18.9	18.0	16.0	17.5	15.4	16.2	16.4	14.8	16.0	**41,297.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,200.0**
H2O	1987	856.4	787.8	905.6	859.4	897.8	778.9	1436.2	1358.2	1317.6	1292.7	1189.8	1342.5	**166,973.8**
OIL	1987	20.2	19.0	20.5	19.6	19.9	18.4	48.2	48.9	46.5	47.1	43.0	46.4	**41,016.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,837.0**
H2O	1986	879.8	805.8	901.8	876.1	883.7	863.7	857.4	889.3	845.0	916.6	839.1	882.3	**153,950.9**
OIL	1986	16.5	15.5	16.4	16.5	18.6	18.2	18.1	19.8	21.3	20.1	19.9	20.3	**40,619.0**
DAY	1985	31.0	28.0	31.0	30.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,473.0**
H2O	1985	778.4	729.9	838.6	820.6	730.9	767.4	831.4	785.1	864.4	857.7	852.5	882.4	**143,510.3**
OIL	1985	18.5	17.8	18.5	18.5	16.6	18.5	17.9	15.5	16.9	17.4	16.8	17.1	**40,397.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,114.0**
H2O	1984	710.0	622.1	739.6	791.3	807.9	758.3	763.1	784.6	767.0	753.2	778.8	807.5	**133,771.0**
OIL	1984	22.6	21.3	22.8	22.5	20.0	20.6	20.2	20.1	18.6	20.0	18.6	19.9	**40,187.8**

Manitoba Production
1976 To 1990

Licence ***1115*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,748.0**
H2O	1983	648.3	600.1	637.6	606.6	687.2	673.8	765.4	715.3	684.0	729.1	707.2	760.3	**124,687.6**
OIL	1983	35.4	33.6	35.2	33.5	40.0	41.0	25.7	24.0	21.5	26.0	21.9	24.8	**39,940.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,383.0**
H2O	1982	688.4	644.6	706.2	670.9	710.4	666.2	666.4	620.2	656.4	657.5	622.4	639.3	**116,472.7**
OIL	1982	29.9	28.9	31.8	31.5	31.9	32.8	34.5	29.4	33.0	40.3	37.3	38.6	**39,578.0**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,022.0**
H2O	1981	911.4	770.5	860.2	803.8	528.8	860.8	792.5	651.1	652.7	704.9	662.3	678.9	**108,523.8**
OIL	1981	79.9	71.2	78.9	76.3	49.5	83.4	77.0	33.0	32.7	30.9	29.9	30.3	**39,178.1**
DAY	1980	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,669.0**
H2O	1980	764.6	722.3	820.1	811.1	704.0	828.3	877.6	887.7	841.8	864.9	901.8	878.2	**99,645.9**
OIL	1980	48.3	44.6	49.4	46.4	40.7	48.4	83.3	80.2	76.8	82.8	79.9	81.6	**38,505.1**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,308.0**
H2O	1979	670.3	585.1	613.3	618.8	596.8	587.0	557.6	518.3	746.1	751.0	729.5	725.1	**89,743.5**
OIL	1979	80.3	73.1	79.6	76.9	78.2	76.8	77.4	80.4	48.7	51.5	48.8	49.2	**37,742.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,945.0**
H2O	1978	703.5	647.7	722.7	704.6	735.3	705.7	695.4	643.7	656.3	678.8	625.7	650.7	**82,044.6**
OIL	1978	78.7	71.2	78.3	77.2	79.6	76.9	77.4	82.3	79.9	82.2	79.3	81.7	**36,921.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,580.0**
H2O	1977	783.9	745.3	816.0	788.1	739.7	681.7	683.5	719.9	686.2	709.7	755.8	703.8	**73,874.5**
OIL	1977	89.3	81.2	88.7	86.3	80.9	78.7	78.5	81.7	78.7	86.0	84.4	77.2	**35,977.1**
DAY	1976	31.0	29.0	31.0	23.0	0.0	18.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,215.0**
H2O	1976	556.6	477.6	744.8	538.3	0.0	417.8	699.2	712.4	694.3	697.0	687.9	788.9	**65,060.9**
OIL	1976	247.1	225.5	83.3	60.7	0.0	55.1	93.3	93.8	90.6	91.2	84.5	90.4	**34,985.5**

Licence ***1122*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,408.0**
H2O	1990	358.5	317.8	357.6	342.9	327.5	325.5	299.1	302.0	271.1	287.5	288.4	300.7	**68,754.2**
OIL	1990	60.8	56.7	61.7	59.8	63.5	59.3	76.3	79.1	72.0	72.1	69.6	70.5	**28,176.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,043.0**
H2O	1989	353.2	313.9	359.1	350.3	340.2	341.3	342.1	349.1	347.1	362.8	350.5	359.4	**64,975.6**
OIL	1989	60.5	56.7	60.3	58.1	62.8	61.7	66.3	60.8	62.5	64.6	61.3	63.3	**27,375.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,678.0**
H2O	1988	349.1	322.7	357.1	348.1	347.9	347.1	335.3	328.7	315.2	339.5	342.4	341.0	**60,806.6**
OIL	1988	60.9	54.7	58.8	57.5	69.4	61.8	65.8	57.3	60.8	63.4	57.2	61.8	**26,636.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,312.0**
H2O	1987	471.3	433.6	498.4	473.0	494.1	381.7	379.9	359.3	356.7	345.7	335.2	364.0	**56,732.5**
OIL	1987	83.2	78.3	84.5	80.7	82.1	61.6	63.4	64.3	62.7	62.7	60.1	62.5	**25,906.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**10,947.0**
H2O	1986	343.4	314.5	349.2	342.0	359.7	351.5	373.8	361.9	343.9	423.1	461.8	485.6	**51,839.6**
OIL	1986	72.9	68.6	72.1	72.9	72.1	70.4	75.2	76.7	82.3	69.4	82.0	83.8	**25,060.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,587.0**
H2O	1985	346.6	323.8	371.9	326.8	352.1	316.2	324.5	339.3	336.5	334.8	335.5	344.4	**47,329.2**
OIL	1985	81.3	77.7	81.0	70.0	75.5	72.1	79.3	75.9	74.7	77.0	75.0	75.9	**24,162.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**10,222.0**
H2O	1984	334.4	293.0	348.4	360.4	380.6	336.4	346.9	190.9	339.2	334.1	345.4	358.2	**43,276.8**
OIL	1984	98.7	93.0	99.6	95.1	87.2	90.0	90.8	48.3	80.8	87.6	81.2	86.9	**23,246.8**
DAY	1983	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,870.0**
H2O	1983	363.4	277.3	357.5	307.5	351.3	345.4	360.6	340.6	322.2	343.5	333.1	358.1	**39,308.9**

Manitoba Production
1976 To 1990

Licence ***1122*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	93.7	73.1	93.2	82.9	100.1	102.8	112.4	106.2	94.0	113.8	95.9	108.3	**22,207.6**
DAY	1982	31.0	28.0	31.0	30.0	23.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,509.0**
H2O	1982	301.2	282.1	309.0	293.5	254.7	320.6	363.9	334.9	355.5	368.6	348.9	358.3	**35,248.4**
OIL	1982	89.6	86.6	95.3	94.6	61.1	84.4	89.9	75.6	85.2	106.5	98.7	102.0	**21,031.2**
DAY	1981	31.0	28.0	31.0	30.0	19.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,156.0**
H2O	1981	263.6	223.6	247.4	289.3	190.4	296.9	294.1	275.9	283.5	308.7	290.1	303.9	**31,357.2**
OIL	1981	77.6	69.5	76.3	94.7	61.4	99.1	98.4	95.5	97.4	92.8	89.7	92.7	**19,961.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,805.0**
H2O	1980	227.0	219.9	240.3	237.7	252.4	229.8	255.1	255.3	250.5	248.7	254.7	252.6	**28,089.8**
OIL	1980	81.5	77.0	82.4	77.3	83.0	69.7	81.4	77.5	76.8	80.0	75.9	78.8	**18,916.6**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,441.0**
H2O	1979	304.4	265.8	278.5	262.3	282.5	266.5	259.9	235.4	270.5	220.0	213.7	212.5	**25,165.8**
OIL	1979	71.0	64.7	70.4	63.5	72.1	67.9	70.4	71.2	70.2	85.7	81.2	81.9	**17,975.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,078.0**
H2O	1978	362.3	333.5	372.2	362.8	333.7	320.3	323.4	297.6	287.8	316.5	284.1	295.6	**22,093.8**
OIL	1978	87.6	79.3	87.2	86.0	70.9	68.2	70.4	74.5	68.5	74.8	70.4	73.0	**17,105.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**7,714.0**
H2O	1977	369.2	351.0	384.3	371.1	273.0	227.0	235.3	186.5	226.7	365.3	389.2	373.3	**18,204.0**
OIL	1977	117.4	106.8	116.8	113.8	104.7	92.6	95.8	74.8	92.0	95.7	93.9	88.5	**16,194.3**
DAY	1976	31.0	29.0	31.0	2.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,356.0**
H2O	1976	411.8	353.4	328.5	20.8	187.8	311.3	315.1	314.1	326.9	328.1	338.0	371.5	**14,452.1**
OIL	1976	117.4	106.9	119.0	7.6	80.9	132.8	136.5	134.3	119.2	120.0	116.2	119.0	**15,001.5**

Licence ***1123*** Well Name ***Eureka Rossen Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,567.2**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,567.2**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,567.2**
WIN	1979	0.0	0.0	0.0	0.0	42.9	0.0	4.8	0.0	0.0	4.3	2.5	0.0	**24,567.2**
WIN	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	7.2	0.0	0.0	0.0	**24,512.7**
WIN	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	0.0	0.0	0.0	**24,500.9**

Licence ***1126*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,586.0**
H2O	1990	425.9	374.5	418.0	408.6	389.1	322.6	323.2	321.0	291.8	309.4	307.8	320.9	**110,860.4**
OIL	1990	17.5	16.2	17.5	17.3	18.3	16.9	18.5	18.9	17.4	17.4	16.7	16.9	**15,914.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**12,221.0**
H2O	1989	343.1	307.4	349.8	338.4	346.3	402.3	403.2	358.4	419.5	427.5	416.5	423.6	**106,647.6**
OIL	1989	13.5	12.7	13.5	12.9	13.4	17.7	19.0	15.1	18.3	18.4	17.7	18.1	**15,705.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,860.0**
H2O	1988	372.8	347.6	384.5	381.3	336.1	335.3	334.8	329.6	313.2	328.0	324.3	326.8	**102,111.6**
OIL	1988	9.7	8.8	9.5	9.4	15.4	13.8	15.1	13.2	13.9	14.1	12.5	13.6	**15,514.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,494.0**
H2O	1987	481.3	442.7	509.0	483.0	504.6	469.0	405.7	383.7	382.9	369.2	352.9	388.7	**97,997.3**
OIL	1987	12.6	11.9	12.8	12.2	12.5	12.3	10.1	10.3	10.1	10.0	9.5	10.0	**15,365.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,129.0**
H2O	1986	385.9	353.5	392.3	384.3	404.1	485.4	516.1	499.8	475.0	515.1	471.6	495.9	**92,824.6**
OIL	1986	21.2	19.9	21.0	21.2	21.0	11.4	12.1	12.4	13.3	12.5	12.4	12.7	**15,231.4**

Manitoba Production
1976 To 1990

Licence ***1126*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,764.0**
H2O	1985	405.9	380.6	437.2	426.0	394.1	355.3	364.7	381.3	379.1	376.3	373.9	387.1	**87,445.6**
OIL	1985	37.0	35.5	37.0	36.9	21.9	20.9	23.0	22.0	21.7	22.4	21.6	22.0	**15,040.3**
DAY	1984	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,399.0**
H2O	1984	533.9	467.8	556.2	575.3	571.5	395.4	407.8	409.1	398.8	392.7	406.0	421.0	**82,784.1**
OIL	1984	22.6	21.3	22.8	21.7	18.7	41.2	41.5	40.3	36.9	40.0	37.1	39.7	**14,718.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,035.0**
H2O	1983	601.8	557.1	591.9	554.5	643.1	551.4	575.6	543.8	514.4	548.3	531.9	571.8	**77,248.6**
OIL	1983	7.6	7.2	7.5	7.1	8.7	23.5	25.7	24.3	21.5	26.0	21.9	24.8	**14,334.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,670.0**
H2O	1982	470.4	440.5	482.6	458.4	481.5	457.1	452.3	438.3	566.2	610.4	577.8	593.4	**70,463.0**
OIL	1982	5.0	4.8	5.3	5.2	5.2	5.5	5.7	5.0	8.2	8.6	8.0	8.3	**14,128.8**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,308.0**
H2O	1981	398.3	338.0	373.9	339.7	455.1	479.1	470.1	444.7	445.9	481.5	452.3	474.0	**64,434.1**
OIL	1981	35.9	32.1	35.2	33.1	5.0	5.4	5.4	5.2	5.3	5.0	4.8	5.0	**14,054.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**8,945.0**
H2O	1980	675.3	653.9	714.7	706.8	390.5	375.5	385.7	360.5	378.6	360.8	384.9	381.8	**59,281.5**
OIL	1980	43.6	41.3	44.1	41.5	35.8	34.9	37.6	33.5	35.4	35.5	35.0	36.4	**13,876.6**
DAY	1979	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	14.0	27.0	28.0	31.0	**8,582.0**
H2O	1979	507.9	443.4	464.7	468.8	300.3	691.6	674.3	610.7	314.9	564.8	588.1	631.9	**53,512.5**
OIL	1979	14.9	13.6	14.7	14.3	9.7	45.4	47.1	47.7	21.0	39.7	40.3	43.9	**13,422.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	24.0	31.0	30.0	31.0	**8,250.0**
H2O	1978	459.6	416.8	422.7	412.1	430.0	381.7	405.6	345.0	303.8	531.6	476.9	495.7	**47,251.1**
OIL	1978	4.4	3.8	55.3	54.3	56.1	50.1	54.3	53.2	44.5	15.6	14.5	15.1	**13,069.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,895.0**
H2O	1977	489.5	465.3	509.7	492.0	483.3	445.3	465.2	476.8	448.3	463.6	493.8	473.8	**42,169.6**
OIL	1977	4.6	4.1	4.4	4.3	4.6	4.4	4.6	4.8	4.4	4.8	4.8	4.6	**12,648.5**
DAY	1976	31.0	29.0	31.0	21.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,530.0**
H2O	1976	484.6	422.7	465.2	305.2	412.2	440.9	446.1	427.0	433.5	435.3	448.3	492.7	**36,463.0**
OIL	1976	29.6	27.5	30.5	20.3	32.3	4.6	4.9	4.6	4.6	4.6	4.4	4.6	**12,594.1**

Licence ***1127*** Well Name ***West Butler Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	21.0	26.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**10,271.0**
H2O	1990	0.8	0.7	0.4	0.8	1.5	1.3	0.8	0.9	1.1	0.9	0.6	0.9	**198.0**
OIL	1990	13.2	14.4	33.3	28.5	26.6	28.2	31.4	29.7	27.0	26.3	25.0	26.7	**12,793.6**
DAY	1989	29.0	23.0	5.0	0.0	25.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**9,930.0**
H2O	1989	0.9	0.7	0.1	0.0	1.5	1.7	1.6	1.2	1.2	1.6	0.7	0.9	**187.3**
OIL	1989	24.4	20.5	4.2	0.0	22.3	24.5	23.8	22.3	19.6	17.0	14.6	16.3	**12,483.3**
DAY	1988	31.0	22.0	31.0	30.0	31.0	27.0	30.0	28.0	30.0	30.0	30.0	31.0	**9,637.0**
H2O	1988	0.6	0.5	0.7	0.6	0.6	0.4	0.4	0.6	1.0	1.0	0.9	1.0	**175.2**
OIL	1988	27.2	17.3	28.2	26.0	29.6	23.6	27.3	26.3	28.2	26.9	27.4	25.8	**12,273.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**9,286.0**
H2O	1987	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	1.2	0.7	0.5	0.5	**166.9**
OIL	1987	24.8	22.4	24.8	24.0	23.9	23.1	24.3	24.8	27.3	8.7	27.3	27.6	**11,960.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,927.0**
H2O	1986	0.4	0.4	0.9	0.9	0.5	0.5	0.9	0.9	0.9	0.9	1.0	0.9	**156.9**
OIL	1986	18.6	24.6	29.0	23.4	23.4	25.6	23.0	24.6	24.0	24.8	24.0	24.8	**11,677.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	25.0	**8,562.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.5	**147.8**

Manitoba Production
1976 To 1990

Licence ***1127*** Well Name ***West Butler Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	29.5	26.4	28.5	27.7	29.5	27.9	29.9	22.3	29.2	29.2	15.0	15.6	**11,387.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,208.0**
OIL	1984	30.6	28.9	30.5	29.1	32.2	29.5	30.0	29.4	28.7	30.7	24.8	30.9	**11,076.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,842.0**
OIL	1983	31.8	27.4	31.7	29.4	30.7	30.1	30.1	30.6	29.0	29.5	28.9	30.6	**10,721.2**
DAY	1982	28.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,477.0**
OIL	1982	33.7	30.1	33.3	31.2	21.0	32.8	31.3	32.6	30.2	30.7	29.9	30.8	**10,361.4**
DAY	1981	31.0	24.0	31.0	29.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	29.0	**7,129.0**
OIL	1981	32.8	24.7	33.8	27.9	30.2	26.6	34.9	35.8	33.3	32.7	30.3	29.3	**9,993.8**
DAY	1980	31.0	29.0	30.0	29.0	26.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,777.0**
H2O	1980	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.9**
OIL	1980	32.2	33.0	36.0	32.7	33.9	36.0	32.7	31.2	31.3	31.2	24.1	33.2	**9,621.5**
DAY	1979	7.0	27.0	19.0	30.0	30.0	27.0	31.0	31.0	28.0	30.0	30.0	31.0	**6,420.0**
OIL	1979	9.8	43.6	31.5	41.6	40.3	35.5	39.9	37.1	35.1	38.1	40.6	38.4	**9,234.0**
DAY	1978	0.0	0.0	4.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	**6,099.0**
OIL	1978	0.0	0.0	5.4	48.0	43.7	40.8	51.2	44.8	42.9	39.4	41.0	35.3	**8,802.5**
DAY	1977	0.0	11.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	14.0	27.0	7.0	**5,829.0**
OIL	1977	0.0	28.1	41.8	34.0	32.9	27.7	29.6	29.4	20.2	2.4	34.0	10.3	**8,410.0**
DAY	1976	7.0	0.0	0.0	0.0	16.0	30.0	31.0	31.0	29.0	31.0	28.0	10.0	**5,558.0**
OIL	1976	4.6	0.0	0.0	0.0	35.3	35.6	40.5	35.3	30.8	31.9	30.2	2.5	**8,119.6**

Licence ***1130*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	19.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,465.0**
H2O	1990	76.9	69.6	81.2	71.9	74.8	72.2	48.5	49.4	47.9	47.7	48.1	49.3	**26,228.4**
OIL	1990	29.5	26.3	33.3	21.5	39.0	26.5	42.1	27.8	29.1	28.3	26.7	27.2	**17,250.4**
DAY	1989	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,112.0**
H2O	1989	95.4	82.9	87.3	89.5	92.0	84.0	94.7	94.8	91.2	79.8	74.8	74.8	**25,490.9**
OIL	1989	31.0	27.3	32.8	32.8	34.2	30.4	33.6	32.3	30.6	29.6	27.8	29.9	**16,893.1**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,750.0**
H2O	1988	100.2	92.9	96.8	94.7	93.7	88.9	73.9	81.1	90.7	93.3	91.1	94.3	**24,449.7**
OIL	1988	33.9	28.5	31.7	31.7	20.1	20.0	20.0	22.1	28.9	30.0	30.4	31.0	**16,520.8**
DAY	1987	31.0	28.0	25.0	30.0	28.0	28.0	29.0	17.0	30.0	31.0	30.0	30.0	**11,385.0**
H2O	1987	73.9	66.7	62.7	70.7	65.5	67.4	67.4	51.8	57.4	72.6	94.8	97.7	**23,358.1**
OIL	1987	29.8	27.0	27.4	31.7	30.2	27.3	27.9	24.0	27.4	34.4	33.2	32.3	**16,192.5**
DAY	1986	31.0	28.0	31.0	30.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,048.0**
H2O	1986	72.6	65.0	73.7	66.3	69.6	73.8	74.0	65.3	70.9	73.1	69.3	72.8	**22,509.5**
OIL	1986	33.5	31.0	31.8	13.5	3.6	33.1	29.9	30.4	29.4	31.8	25.8	31.4	**15,839.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**10,711.0**
H2O	1985	74.5	67.4	74.2	70.9	73.8	69.0	73.8	74.3	69.2	70.1	71.3	73.6	**21,663.1**
OIL	1985	37.4	34.7	38.3	36.0	36.8	34.7	38.2	38.9	34.5	31.2	36.1	36.7	**15,514.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,349.0**
H2O	1984	96.7	91.9	99.0	90.6	100.0	95.7	98.7	97.4	93.1	60.1	71.0	74.5	**20,801.0**
OIL	1984	30.2	28.2	29.0	26.9	28.4	28.5	29.6	29.3	27.6	35.2	37.4	37.3	**15,081.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,984.0**
H2O	1983	123.8	111.0	125.3	120.4	127.2	120.7	118.2	122.2	118.1	105.6	116.8	91.2	**19,732.3**
OIL	1983	29.7	27.4	30.1	30.5	33.5	32.1	30.7	32.2	29.6	34.1	29.0	29.2	**14,713.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,620.0**
H2O	1982	128.1	112.3	124.1	115.9	125.3	113.8	73.8	73.9	74.2	74.5	175.2	124.9	**18,331.8**
OIL	1982	34.1	30.7	34.4	32.6	33.3	31.3	25.1	29.9	29.8	30.5	27.7	29.6	**14,345.5**

Manitoba Production
1976 To 1990

Licence ***1130*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,255.0**
H2O	1981	74.4	67.5	74.7	72.2	75.0	72.6	74.3	150.6	146.4	147.4	199.2	153.9	**17,015.8**
OIL	1981	28.3	25.1	29.3	26.3	26.1	25.9	29.4	61.7	46.2	37.2	37.5	39.2	**13,976.5**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,890.0**
H2O	1980	50.1	69.3	74.2	72.3	75.0	70.7	74.6	76.1	74.0	71.4	71.4	74.9	**15,707.6**
OIL	1980	30.2	28.1	30.8	30.4	29.8	27.9	28.9	28.9	26.1	26.9	25.0	28.1	**13,564.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,525.0**
H2O	1979	74.4	34.3	47.3	45.9	45.2	40.3	49.6	77.4	74.0	49.9	72.7	75.1	**14,853.6**
OIL	1979	29.1	25.4	25.8	28.1	25.4	31.2	35.3	36.6	30.9	33.6	31.8	31.5	**13,223.2**
DAY	1978	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,160.0**
H2O	1978	48.8	43.6	48.5	45.5	98.1	71.5	70.9	69.0	70.0	48.5	57.1	58.5	**14,167.5**
OIL	1978	28.0	24.0	30.4	7.6	30.7	30.8	29.3	30.5	26.7	27.5	28.1	31.0	**12,858.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,799.0**
H2O	1977	39.4	32.3	29.4	28.5	29.6	28.0	29.7	29.4	29.4	38.0	28.3	39.7	**13,437.5**
OIL	1977	77.1	56.8	57.9	76.0	76.8	73.6	76.2	74.2	28.5	28.0	27.7	27.7	**12,533.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**7,435.0**
H2O	1976	49.4	45.8	48.7	47.7	49.4	48.7	41.2	39.6	37.7	41.2	38.2	39.4	**13,055.8**
OIL	1976	27.0	27.3	47.4	49.9	50.2	51.0	73.6	69.2	85.2	63.4	74.4	78.7	**11,853.4**

Licence ***1131*** Well Name ***Norcoul Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	25.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**11,845.0**
H2O	1990	1101.0	653.0	506.0	0.0	0.0	883.0	897.0	897.0	671.0	798.0	590.0	0.0	**183,045.7**
OIL	1990	24.0	19.7	17.3	0.0	0.0	27.0	27.3	28.0	25.8	27.1	22.6	0.0	**11,705.5**
DAY	1989	29.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	20.0	31.0	30.0	31.0	**11,581.0**
H2O	1989	290.0	504.0	433.0	345.0	308.0	297.0	940.0	1167.0	618.0	740.0	750.0	790.0	**176,049.7**
OIL	1989	7.9	7.1	6.9	7.1	5.8	4.6	33.8	35.1	19.2	27.4	26.6	32.4	**11,486.7**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**11,242.0**
H2O	1988	1115.0	1025.0	1096.0	1055.0	961.0	444.0	452.0	460.0	448.0	455.0	392.0	423.0	**168,867.7**
OIL	1988	24.4	22.4	28.2	26.1	21.6	8.2	8.6	8.5	8.3	8.0	7.4	7.1	**11,272.8**
DAY	1987	31.0	28.0	26.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**10,880.0**
H2O	1987	771.2	696.0	632.0	0.0	0.0	0.0	156.0	553.0	1057.0	997.0	761.0	1005.0	**160,541.7**
OIL	1987	15.6	16.5	12.3	0.0	0.0	0.0	2.0	24.0	20.5	24.4	18.1	25.2	**11,094.0**
DAY	1986	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**10,639.0**
H2O	1986	459.0	467.0	360.5	370.5	401.3	384.0	455.1	453.9	653.8	756.2	916.0	684.0	**153,913.5**
OIL	1986	17.9	12.5	15.8	17.9	18.3	16.4	17.6	19.0	20.6	26.7	20.3	17.0	**10,935.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**10,281.0**
H2O	1985	567.0	530.0	598.0	560.5	345.0	297.9	329.2	326.7	353.0	492.3	461.0	460.7	**147,552.2**
OIL	1985	20.6	18.2	19.5	18.5	13.4	11.0	13.6	12.1	11.0	16.1	12.8	12.4	**10,715.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,920.0**
H2O	1984	459.1	351.3	736.3	79.6	766.0	695.2	584.0	562.5	589.0	675.0	586.0	411.0	**142,230.9**
OIL	1984	20.7	15.9	25.7	24.0	27.3	24.3	21.3	20.0	21.0	21.8	18.5	14.1	**10,536.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,554.0**
H2O	1983	449.3	384.8	401.7	392.0	387.6	391.1	375.1	424.6	371.6	628.5	579.2	376.0	**135,735.9**
OIL	1983	20.2	21.1	18.1	17.7	17.5	17.6	16.8	19.1	16.7	17.8	16.4	16.9	**10,281.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,189.0**
H2O	1982	604.7	635.6	776.8	540.3	635.6	658.5	510.4	334.5	360.1	434.6	605.4	484.7	**130,574.4**
OIL	1982	17.1	18.0	25.4	17.1	18.0	18.7	27.2	15.0	16.2	23.0	17.1	21.8	**10,065.7**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,829.0**
H2O	1981	457.2	326.7	472.4	691.5	585.0	387.5	331.9	404.3	241.0	316.0	607.4	727.4	**123,993.2**

Manitoba Production
1976 To 1990

Licence ***1131*** Well Name ***Norcoul Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	20.5	18.1	18.7	23.2	19.0	17.4	15.0	23.3	10.8	14.2	17.2	20.6	**9,831.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,466.0**
H2O	1980	428.1	346.0	378.9	451.3	485.5	439.7	379.6	395.4	408.7	541.5	352.7	292.5	**118,444.9**
OIL	1980	21.7	15.6	17.0	20.3	21.8	19.8	17.1	18.1	18.4	18.1	17.9	20.2	**9,613.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,100.0**
H2O	1979	332.8	441.7	517.6	466.4	349.9	473.4	445.2	423.1	374.3	429.9	365.5	372.5	**113,545.0**
OIL	1979	14.9	22.1	25.0	21.0	15.6	21.3	21.5	19.1	16.8	19.3	16.5	16.8	**9,387.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,735.0**
H2O	1978	297.6	289.2	363.0	394.8	471.6	459.6	477.4	516.1	480.9	481.1	467.1	449.9	**108,552.7**
OIL	1978	11.3	13.4	20.4	20.4	21.8	21.3	21.1	22.7	20.5	22.9	20.8	19.9	**9,157.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,370.0**
H2O	1977	391.1	362.5	391.6	380.9	390.8	385.2	396.8	412.7	399.4	412.6	396.5	392.1	**103,404.4**
OIL	1977	19.6	16.1	21.9	20.0	23.2	20.8	23.4	25.0	23.7	19.9	18.8	15.7	**8,920.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,005.0**
H2O	1976	394.9	234.5	209.9	432.4	359.3	324.3	524.7	521.8	438.8	393.2	484.3	407.0	**98,692.2**
OIL	1976	13.4	11.3	14.1	11.6	13.2	22.4	25.6	25.9	23.7	17.5	22.9	17.6	**8,672.6**

Licence ***1132*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,953.0**
H2O	1990	49.2	43.1	49.8	50.5	53.0	48.5	42.3	43.8	41.5	43.5	44.4	41.9	**17,926.2**
OIL	1990	10.2	9.1	10.0	9.7	10.1	9.6	9.3	9.1	9.0	9.1	8.7	8.8	**16,106.2**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,588.0**
H2O	1989	55.3	50.7	53.4	53.6	60.2	54.9	52.3	48.7	49.2	46.8	44.9	47.8	**17,374.7**
OIL	1989	12.1	11.0	12.2	11.5	13.2	12.3	12.5	11.0	10.5	10.7	10.2	10.4	**15,993.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,225.0**
H2O	1988	64.9	68.6	73.0	73.7	78.6	59.6	59.9	60.2	57.6	58.0	57.3	53.2	**16,756.9**
OIL	1988	15.9	14.6	15.8	15.1	16.2	12.3	12.8	12.5	12.2	12.7	12.0	12.2	**15,855.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,859.0**
H2O	1987	37.6	34.4	40.6	39.6	37.3	36.6	38.0	36.7	37.3	38.9	38.9	68.5	**15,992.3**
OIL	1987	21.7	19.1	20.9	21.0	22.5	21.4	22.3	21.5	21.4	20.2	20.8	15.9	**15,691.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,496.0**
H2O	1986	39.2	36.6	39.0	36.0	39.3	37.9	37.9	37.6	36.1	37.3	37.2	37.9	**15,507.9**
OIL	1986	20.5	18.0	20.7	20.0	21.2	21.1	21.9	21.4	21.4	22.4	21.1	20.9	**15,442.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**10,131.0**
H2O	1985	66.8	62.3	59.3	56.6	56.4	56.0	35.3	36.0	36.2	31.2	37.5	38.2	**15,055.9**
OIL	1985	13.6	12.2	13.4	13.5	14.3	13.7	19.8	19.9	19.9	16.6	19.8	20.3	**15,192.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,771.0**
H2O	1984	64.2	60.7	64.2	56.2	61.0	59.3	65.3	70.1	62.5	67.6	68.0	66.1	**14,484.1**
OIL	1984	13.9	12.7	13.7	13.7	14.7	14.3	14.7	14.7	14.2	14.2	13.5	13.7	**14,995.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,405.0**
H2O	1983	70.0	76.9	75.9	85.9	62.3	57.9	50.8	61.2	62.4	67.6	59.2	62.9	**13,718.9**
OIL	1983	16.5	14.5	16.2	16.2	12.9	12.9	13.4	13.9	13.7	13.9	13.5	13.8	**14,827.3**
DAY	1982	31.0	27.0	31.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,040.0**
H2O	1982	98.7	84.9	91.0	91.7	83.3	92.6	84.5	82.5	87.8	84.9	82.2	73.9	**12,925.9**
OIL	1982	9.8	8.5	9.6	9.2	8.8	10.1	17.3	15.6	17.9	17.2	16.4	16.8	**14,655.9**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,682.0**
H2O	1981	64.1	56.9	64.2	59.6	72.7	91.7	82.2	84.7	87.2	86.4	88.1	93.5	**11,887.9**
OIL	1981	22.6	20.2	23.1	22.7	8.3	10.3	10.3	10.2	10.1	9.5	9.9	10.2	**14,498.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**8,327.0**

Manitoba Production
1976 To 1990

Licence ***1132*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	64.8	62.4	63.1	60.7	61.1	57.2	57.6	58.9	54.3	55.9	48.0	62.4	**10,956.6**
OIL	1980	19.1	18.1	18.8	18.5	19.4	21.2	22.6	23.0	22.1	22.8	17.5	22.4	**14,331.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,967.0**
H2O	1979	33.4	33.5	35.4	40.6	71.5	66.8	68.8	62.2	62.2	61.7	63.9	65.6	**10,250.2**
OIL	1979	65.7	58.7	62.2	60.1	18.9	18.6	20.5	19.3	19.2	18.1	18.9	19.5	**14,085.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,604.0**
H2O	1978	54.2	45.8	51.4	50.2	50.1	49.4	51.4	52.8	39.1	42.9	39.3	37.9	**9,584.6**
OIL	1978	77.7	70.6	78.8	75.8	78.5	75.8	74.5	76.3	66.3	68.8	65.5	67.2	**13,686.1**
DAY	1977	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,240.0**
H2O	1977	47.7	46.1	49.1	49.3	51.4	48.5	51.5	49.8	51.5	50.6	51.4	50.6	**9,020.1**
OIL	1977	73.1	69.9	80.1	77.7	78.7	77.9	81.4	81.4	78.3	80.2	77.5	79.0	**12,810.3**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,877.0**
H2O	1976	68.8	62.0	69.5	73.3	70.1	49.1	49.9	50.4	46.9	49.1	47.1	51.5	**8,422.6**
OIL	1976	56.1	49.1	57.4	58.3	61.3	77.4	81.4	81.5	77.4	79.6	76.0	78.5	**11,875.1**

Licence ***1136*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,381.0**
H2O	1990	201.2	176.1	203.3	206.5	216.4	204.3	170.2	176.2	167.4	174.9	178.8	168.5	**33,158.8**
OIL	1990	78.7	70.0	77.0	74.5	77.9	75.9	84.7	82.8	81.3	83.1	79.1	80.3	**54,168.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,016.0**
H2O	1989	181.2	165.9	174.8	181.6	197.1	175.0	171.3	199.3	201.0	191.4	185.7	195.5	**30,915.0**
OIL	1989	84.2	75.9	84.3	82.3	90.8	83.2	86.6	83.6	80.5	81.5	78.8	79.3	**53,223.1**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,652.0**
H2O	1988	170.7	174.1	192.0	193.9	206.7	195.1	196.1	196.9	188.4	189.6	187.7	174.1	**28,695.2**
OIL	1988	87.1	77.6	86.7	82.4	88.7	84.6	88.8	86.6	84.5	87.8	83.1	84.7	**52,232.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,287.0**
H2O	1987	184.8	169.1	199.6	194.5	183.4	179.7	186.7	168.6	171.2	190.8	178.5	180.0	**26,429.9**
OIL	1987	93.1	81.8	89.7	90.0	96.5	91.8	95.4	88.9	88.8	89.7	86.3	86.9	**51,209.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,922.0**
H2O	1986	179.7	167.9	178.6	165.2	180.0	173.7	173.7	172.4	177.5	170.6	182.8	186.6	**24,243.0**
OIL	1986	108.6	95.3	109.6	106.0	112.2	111.6	115.6	113.3	91.6	89.3	90.4	89.7	**50,130.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,559.0**
H2O	1985	175.7	164.0	155.9	149.0	148.4	147.3	161.9	164.9	165.9	171.2	171.9	175.2	**22,134.3**
OIL	1985	89.9	80.1	88.5	88.8	94.2	90.0	104.9	105.6	105.4	105.4	104.6	107.7	**48,897.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,194.0**
H2O	1984	113.0	107.8	113.1	149.1	160.4	157.5	172.0	184.4	164.4	178.0	179.0	175.4	**20,183.0**
OIL	1984	150.1	138.5	148.2	90.9	97.1	95.0	97.1	97.3	93.4	93.9	89.1	90.8	**47,732.3**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	**9,828.0**
H2O	1983	70.0	77.6	75.9	85.4	35.6	33.4	15.9	35.2	35.7	38.6	104.3	111.8	**18,328.9**
OIL	1983	117.8	104.6	115.6	115.2	77.5	78.0	44.2	83.9	82.4	83.1	145.3	150.1	**46,450.9**
DAY	1982	31.0	28.0	31.0	30.0	28.0	15.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,478.0**
H2O	1982	95.6	85.3	88.9	88.8	80.7	44.9	84.9	82.5	88.6	84.9	82.2	74.5	**17,609.5**
OIL	1982	144.7	129.4	143.5	135.5	130.4	74.8	123.9	111.5	129.1	123.0	117.5	120.9	**45,253.2**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,134.0**
H2O	1981	166.9	148.1	167.0	154.9	125.0	88.9	79.7	83.1	84.6	83.8	85.3	90.7	**16,627.7**
OIL	1981	76.9	68.3	78.1	77.2	63.1	149.1	148.8	148.7	146.2	137.8	142.9	147.3	**43,769.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,779.0**
H2O	1980	83.3	80.2	80.9	77.8	78.4	151.8	149.9	153.1	141.1	145.4	157.7	162.5	**15,269.7**
OIL	1980	96.4	91.4	95.1	93.2	98.3	73.5	76.4	78.1	75.0	77.5	74.8	76.2	**42,384.6**

Manitoba Production
1976 To 1990

Licence ***1136*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,413.0**
H2O	1979	103.4	103.8	113.3	125.3	91.8	85.8	88.4	80.0	79.9	79.2	82.1	82.9	**13,807.6**
OIL	1979	143.1	127.7	140.4	130.7	95.3	94.2	103.7	96.5	95.9	91.7	95.6	97.1	**41,378.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,050.0**
H2O	1978	107.3	90.8	101.9	99.7	99.0	98.1	105.2	105.2	123.1	135.1	123.4	121.3	**12,691.7**
OIL	1978	155.6	141.0	157.8	151.6	157.2	151.6	154.3	153.8	143.7	149.5	142.1	146.0	**40,066.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,685.0**
H2O	1977	126.2	114.6	121.9	122.3	127.8	120.5	102.1	98.7	101.7	100.2	101.4	99.8	**11,381.6**
OIL	1977	123.5	110.6	126.7	122.8	124.4	123.3	162.6	162.9	156.5	160.7	155.1	157.6	**38,262.6**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,320.0**
H2O	1976	138.5	124.8	139.6	147.5	141.5	121.5	123.7	125.1	116.7	121.8	117.0	128.1	**10,044.4**
OIL	1976	124.7	109.0	127.4	129.7	136.0	122.5	128.7	128.9	122.2	125.9	120.1	124.3	**36,575.9**

Licence ***1139*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	26.0	24.0	30.0	22.0	24.0	30.0	31.0	30.0	31.0	**12,350.0**
H2O	1990	269.4	237.1	272.3	242.9	222.4	275.0	192.6	219.2	266.8	278.8	285.0	268.7	**44,755.1**
OIL	1990	11.6	10.4	11.4	9.7	8.9	11.3	8.8	9.5	11.9	12.2	11.6	11.8	**64,188.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,012.0**
H2O	1989	198.7	181.0	190.7	198.1	213.9	196.5	186.9	268.3	270.6	257.7	245.7	263.2	**41,724.9**
OIL	1989	49.6	44.5	49.4	48.2	52.9	50.2	50.8	12.5	12.0	12.2	11.6	11.8	**64,059.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,648.0**
H2O	1988	186.2	198.5	209.5	211.6	225.5	212.9	213.9	214.8	205.5	201.2	204.8	189.9	**39,053.6**
OIL	1988	51.0	47.5	50.8	48.3	52.0	49.6	52.0	50.8	49.5	50.1	48.7	49.7	**63,653.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,282.0**
H2O	1987	188.0	172.0	203.0	197.8	186.5	180.7	189.8	183.9	186.7	208.2	194.7	196.4	**36,579.3**
OIL	1987	37.3	32.8	35.9	36.0	38.6	36.3	54.1	52.1	52.0	52.6	50.6	50.9	**63,053.8**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,917.0**
H2O	1986	222.2	207.7	64.1	204.2	222.5	214.8	189.5	188.0	180.5	162.9	185.9	189.7	**34,291.6**
OIL	1986	47.0	41.2	13.8	45.8	48.5	48.2	37.5	36.7	36.6	33.5	36.2	35.9	**62,524.6**
DAY	1985	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,578.0**
H2O	1985	256.5	239.5	198.3	217.7	216.6	200.4	200.2	204.0	205.1	211.8	212.6	216.6	**32,059.6**
OIL	1985	49.0	43.7	42.0	48.4	51.4	43.6	45.4	45.6	45.6	45.5	45.2	46.6	**62,063.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	**10,217.0**
H2O	1984	213.9	202.2	213.9	215.9	234.2	228.1	251.1	136.8	240.0	252.9	261.3	256.1	**29,480.3**
OIL	1984	72.3	66.1	71.4	49.1	53.0	51.3	52.9	26.9	51.0	49.9	48.6	49.5	**61,511.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,866.0**
H2O	1983	163.4	179.4	177.1	200.4	207.6	193.0	157.6	203.9	208.0	225.2	197.3	209.7	**26,773.9**
OIL	1983	61.2	53.8	60.1	60.2	67.2	67.0	65.0	72.1	71.4	72.0	70.0	71.7	**60,869.7**
DAY	1982	31.0	28.0	31.0	30.0	26.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**9,503.0**
H2O	1982	246.7	220.2	227.5	231.3	193.3	202.6	197.1	192.5	192.9	198.1	190.1	172.4	**24,451.3**
OIL	1982	49.1	43.9	48.2	46.3	41.0	65.9	64.1	58.0	62.7	64.0	60.5	62.3	**60,078.0**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,148.0**
H2O	1981	242.6	215.4	242.9	225.4	181.9	229.5	205.8	214.4	218.3	216.2	221.6	234.1	**21,986.6**
OIL	1981	49.5	44.0	50.2	49.7	40.6	50.4	50.2	50.2	49.3	46.5	48.5	49.7	**59,412.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,793.0**
H2O	1980	165.7	159.8	161.1	155.0	165.2	220.8	218.0	222.7	205.3	211.4	229.4	236.3	**19,338.5**
OIL	1980	134.6	127.7	132.7	130.1	147.1	47.3	49.2	50.3	48.3	49.9	48.1	49.1	**58,833.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,427.0**
H2O	1979	139.3	139.8	152.6	168.9	182.8	170.8	175.8	166.1	159.8	170.1	163.4	167.8	**16,987.8**

Manitoba Production
1976 To 1990

Licence ***1139*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1979	135.6	121.0	133.0	123.8	133.0	131.5	144.7	140.4	134.3	138.1	133.4	137.7	**57,818.8**
DAY	1978	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,062.0**
H2O	1978	154.4	136.7	153.4	128.8	149.1	147.7	158.3	178.5	168.0	184.4	168.4	158.7	**15,030.6**
OIL	1978	137.6	130.3	145.7	120.1	145.1	140.0	142.5	141.0	136.2	141.6	134.6	133.3	**56,212.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,703.0**
H2O	1977	182.0	165.2	175.5	170.7	184.1	144.8	153.6	142.4	153.3	150.7	152.8	150.4	**13,144.2**
OIL	1977	168.9	151.3	173.2	162.7	170.0	144.0	150.2	144.3	144.6	148.4	143.2	145.7	**54,564.3**
DAY	1976	31.0	28.0	31.0	7.0	21.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,339.0**
H2O	1976	104.3	96.8	105.1	26.1	71.2	156.8	178.4	180.3	168.2	175.7	168.7	184.7	**11,218.7**
OIL	1976	169.1	152.7	172.9	41.0	123.6	149.7	175.9	176.2	167.2	172.3	164.3	169.9	**52,717.8**

Licence ***1144*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,578.0**
H2O	1990	10.1	9.7	10.4	6.5	5.0	3.6	4.2	4.2	4.1	4.1	5.8	8.5	**3,128.9**
OIL	1990	22.2	20.0	21.2	13.5	11.6	7.3	8.7	8.3	8.4	8.9	11.4	16.6	**3,342.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	27.0	30.0	26.0	30.0	31.0	30.0	31.0	**4,215.0**
H2O	1989	10.8	9.8	11.0	10.2	10.5	5.6	4.1	4.4	5.5	5.5	10.1	10.0	**3,052.7**
OIL	1989	17.3	15.4	17.4	16.7	16.5	9.4	6.8	9.2	11.5	11.4	21.4	22.2	**3,184.2**
DAY	1988	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**3,859.0**
H2O	1988	32.6	21.9	33.2	33.5	36.0	33.3	37.6	37.2	8.2	10.4	9.2	11.2	**2,955.2**
OIL	1988	19.9	13.4	19.9	20.9	22.8	23.3	22.7	21.8	12.9	17.3	16.7	16.8	**3,009.0**
DAY	1987	31.0	28.0	31.0	8.0	0.0	0.0	30.0	31.0	27.0	31.0	30.0	31.0	**3,508.0**
H2O	1987	22.3	20.7	24.6	6.6	0.0	0.0	19.8	27.6	29.7	29.9	32.0	32.7	**2,650.9**
OIL	1987	13.6	12.0	13.5	3.3	0.0	0.0	12.7	13.0	17.7	19.5	19.5	19.9	**2,780.6**
DAY	1986	31.0	28.0	31.0	30.0	21.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**3,230.0**
H2O	1986	30.1	27.3	29.1	30.3	23.6	0.0	0.0	0.0	24.1	26.5	23.7	21.7	**2,405.0**
OIL	1986	25.9	23.8	27.0	25.0	17.2	0.0	0.0	0.0	22.5	13.9	12.6	12.9	**2,635.9**
DAY	1985	31.0	28.0	31.0	22.0	0.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,967.0**
H2O	1985	24.9	24.6	24.5	17.6	0.0	0.0	19.8	27.3	33.8	31.6	29.3	30.9	**2,168.6**
OIL	1985	24.8	22.8	24.9	18.1	0.0	0.0	19.3	25.4	25.6	26.1	24.2	24.8	**2,455.1**
DAY	1984	31.0	28.0	31.0	23.0	0.0	22.0	27.0	23.0	30.0	31.0	30.0	31.0	**2,679.0**
H2O	1984	97.3	22.5	24.7	19.5	0.0	30.6	25.9	19.2	25.6	27.2	25.9	24.3	**1,904.3**
OIL	1984	41.0	20.4	21.4	16.4	0.0	17.4	18.8	18.6	24.1	24.5	25.3	24.7	**2,219.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	9.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,372.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	41.9	89.4	92.7	94.3	103.1	94.0	97.2	**1,561.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	24.6	33.0	35.9	38.3	40.9	40.6	40.0	**1,966.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	0.0	0.0	0.0	0.0	**2,183.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	9.3	24.9	0.0	0.0	0.0	0.0	**949.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	11.6	1.3	0.0	0.0	0.0	0.0	**1,713.2**

Licence ***1148*** Well Name ***West Butler Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-30-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,428.4**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,428.4**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,428.4**
WIN	1979	0.0	0.0	114.3	274.5	1368.2	2031.3	1165.5	386.5	0.0	0.0	0.0	0.0	**16,428.4**
WIN	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1608.6	1701.3	0.0	0.0	**11,088.1**

Manitoba Production
1976 To 1990

Licence ***1150*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,743.0**
H2O	1990	396.9	351.8	395.9	379.0	365.5	322.6	323.2	322.3	289.3	306.9	307.8	320.9	**76,533.5**
OIL	1990	13.0	12.1	13.2	12.8	13.7	16.9	18.5	19.0	17.2	17.3	16.7	16.9	**9,668.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**11,378.0**
H2O	1989	322.0	291.1	325.7	312.3	325.0	323.8	378.8	336.7	383.7	401.6	388.0	397.9	**72,451.4**
OIL	1989	6.7	6.4	6.7	6.3	6.7	6.5	14.2	11.4	13.4	13.8	13.1	13.6	**9,480.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,017.0**
H2O	1988	346.2	322.8	354.2	354.0	315.5	314.7	314.3	309.3	294.0	307.9	304.4	309.3	**68,264.8**
OIL	1988	7.3	6.6	7.0	7.1	7.7	6.8	7.5	6.6	6.9	7.0	6.2	6.9	**9,361.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,651.0**
H2O	1987	378.4	348.1	400.1	379.7	396.7	368.7	376.8	356.3	355.6	342.8	331.9	360.9	**64,418.2**
OIL	1987	22.7	21.4	23.1	22.0	22.4	22.2	7.6	7.7	7.5	7.5	7.2	7.5	**9,278.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,286.0**
H2O	1986	376.1	344.5	382.4	374.5	390.4	381.6	405.7	392.9	373.3	405.0	370.7	389.9	**60,022.2**
OIL	1986	16.5	15.5	16.3	16.5	21.0	20.4	21.9	22.3	23.9	22.6	22.4	22.9	**9,099.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,921.0**
H2O	1985	281.7	264.1	303.5	296.9	374.0	337.2	346.2	371.6	369.6	366.7	364.4	377.2	**55,435.2**
OIL	1985	16.2	15.5	16.2	16.2	9.7	9.3	10.2	17.1	16.9	17.4	16.8	17.1	**8,857.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,556.0**
H2O	1984	331.6	290.5	345.4	344.9	310.4	266.1	283.1	283.9	276.8	272.5	281.8	292.2	**51,382.1**
OIL	1984	19.7	18.6	19.9	18.4	17.4	17.5	18.1	17.6	16.1	17.5	16.2	17.4	**8,678.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,191.0**
H2O	1983	508.7	470.9	500.4	468.8	543.7	342.4	357.4	334.0	319.4	340.5	330.3	355.0	**47,802.9**
OIL	1983	25.3	24.0	25.1	23.5	28.8	20.5	22.5	21.0	18.8	22.8	19.2	21.7	**8,464.3**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,826.0**
H2O	1982	318.4	298.1	326.6	11.2	11.4	11.0	11.0	10.7	10.9	516.0	488.4	501.7	**42,931.4**
OIL	1982	32.4	31.3	34.4	26.2	25.4	27.2	28.5	25.3	27.4	28.8	26.6	27.6	**8,191.1**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,465.0**
H2O	1981	398.3	337.9	373.9	349.4	276.2	324.8	318.6	301.5	302.3	326.4	306.7	321.3	**40,416.0**
OIL	1981	19.3	17.2	18.9	18.3	30.3	36.9	36.4	35.6	35.3	33.4	32.3	33.4	**7,850.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,105.0**
H2O	1980	348.7	337.6	369.0	365.0	390.5	375.5	385.7	377.4	378.6	376.0	384.9	381.7	**36,478.7**
OIL	1980	13.6	12.9	13.8	13.0	19.3	18.7	20.2	18.8	19.1	19.9	18.8	19.6	**7,502.7**
DAY	1979	31.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,740.0**
H2O	1979	401.4	350.5	367.3	360.4	349.9	273.7	348.0	315.3	332.6	337.9	328.2	326.2	**32,008.1**
OIL	1979	5.7	5.2	5.7	5.3	14.0	11.0	14.8	15.0	13.5	14.4	13.7	13.8	**7,295.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,386.0**
H2O	1978	379.0	349.0	389.3	379.6	396.2	380.1	374.6	346.7	351.0	418.3	375.2	390.6	**27,916.7**
OIL	1978	27.7	25.1	27.7	27.2	28.1	27.0	27.3	29.1	4.0	4.9	4.4	4.3	**7,162.9**
DAY	1977	0.0	0.0	27.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**7,024.0**
H2O	1977	0.0	0.0	381.2	422.6	414.9	382.5	57.2	95.5	89.8	93.0	99.0	390.6	**23,387.1**
OIL	1977	0.0	0.0	16.5	18.6	19.2	18.9	0.0	0.0	0.0	0.0	0.0	28.0	**6,926.1**

Licence ***1154*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,391.0**
H2O	1990	154.8	135.5	156.4	158.8	166.5	142.1	186.8	193.4	184.4	191.9	196.2	185.0	**27,195.3**
OIL	1990	29.4	26.1	28.7	27.8	29.1	25.6	29.2	28.6	28.2	28.7	27.3	27.8	**32,962.3**
DAY	1989	31.0	28.0	31.0	24.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,028.0**
H2O	1989	221.0	200.0	212.0	175.8	185.0	221.6	207.7	153.3	154.6	147.3	142.8	150.4	**25,143.5**

Manitoba Production
1976 To 1990

Licence ***1154*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	33.5	29.9	33.4	26.0	27.8	34.4	34.3	31.1	30.1	30.4	29.4	29.6	**32,625.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**11,677.0**
H2O	1988	204.8	216.4	230.4	228.2	248.1	234.2	84.9	86.6	80.2	207.5	227.7	212.9	**22,972.0**
OIL	1988	33.0	30.4	32.9	30.7	33.7	32.1	24.4	24.2	22.8	31.4	33.0	33.8	**32,255.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**11,314.0**
H2O	1987	72.1	65.9	77.8	75.8	71.5	70.0	72.8	189.0	198.5	229.0	214.2	216.0	**20,710.1**
OIL	1987	31.0	27.2	29.9	30.0	32.2	30.6	31.8	31.5	32.5	34.0	32.8	32.9	**31,893.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**10,952.0**
H2O	1986	71.9	67.1	71.4	66.0	72.0	69.4	51.5	71.4	69.2	71.5	71.3	72.7	**19,157.5**
OIL	1986	29.4	25.7	29.6	28.6	30.3	30.1	23.2	30.4	30.5	32.0	30.1	29.9	**31,517.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,595.0**
H2O	1985	133.5	124.6	117.5	113.3	112.8	111.9	111.9	113.9	114.6	68.5	68.8	70.6	**18,332.1**
OIL	1985	35.4	31.6	34.6	35.0	37.1	35.5	36.9	37.1	37.0	28.5	28.3	29.3	**31,167.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,230.0**
H2O	1984	91.7	86.6	91.7	88.7	96.3	93.7	130.7	125.4	124.9	135.3	136.0	133.3	**17,070.2**
OIL	1984	55.6	50.9	54.9	54.6	58.9	57.1	38.2	34.3	36.8	37.0	35.1	35.8	**30,761.0**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**9,867.0**
H2O	1983	70.0	76.9	75.9	85.9	89.0	82.7	69.9	84.5	89.2	96.5	84.6	89.8	**15,735.9**
OIL	1983	47.1	41.5	46.2	46.4	51.7	51.6	51.8	53.7	54.9	55.4	53.8	55.2	**30,211.8**
DAY	1982	31.0	28.0	31.0	30.0	24.0	15.0	31.0	29.0	29.0	31.0	27.0	31.0	**9,505.0**
H2O	1982	129.5	115.6	119.4	121.4	93.6	60.8	118.3	85.4	84.8	84.9	74.0	73.9	**14,741.0**
OIL	1982	68.7	61.4	67.5	64.9	53.0	35.5	69.0	46.2	49.5	49.2	42.3	48.0	**29,602.5**
DAY	1981	31.0	28.0	31.0	30.0	26.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,168.0**
H2O	1981	112.2	99.7	112.4	118.5	103.5	112.5	108.2	112.7	114.7	113.7	115.8	123.0	**13,579.4**
OIL	1981	64.3	57.2	65.5	70.0	62.0	66.1	70.7	70.7	69.5	65.5	67.9	70.1	**28,947.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,813.0**
H2O	1980	150.3	144.8	146.0	140.5	141.5	102.1	100.8	103.0	87.8	97.8	106.1	110.1	**12,232.5**
OIL	1980	69.9	66.3	68.8	67.5	71.2	61.5	64.0	65.4	58.0	64.9	62.6	64.4	**28,147.8**
DAY	1979	31.0	28.0	31.0	26.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,449.0**
H2O	1979	54.5	54.7	59.7	57.2	61.7	154.8	159.5	150.7	145.1	154.2	148.1	152.2	**10,801.7**
OIL	1979	97.1	86.7	95.3	76.9	82.2	68.2	75.1	73.5	69.5	71.6	69.2	71.4	**27,363.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,092.0**
H2O	1978	69.8	59.0	66.3	64.9	64.4	63.9	68.5	67.9	63.9	70.1	64.1	63.6	**9,449.3**
OIL	1978	102.3	92.8	103.9	99.8	103.3	99.6	101.7	100.6	97.1	100.9	96.0	98.6	**26,426.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**7,727.0**
H2O	1977	105.4	101.1	107.8	104.8	112.9	106.5	105.2	109.2	66.3	50.2	66.0	65.0	**8,662.9**
OIL	1977	136.2	129.2	147.9	139.0	145.2	144.0	139.7	150.3	103.1	81.5	102.0	103.8	**25,230.0**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	19.0	29.0	22.0	31.0	**7,368.0**
H2O	1976	34.3	31.0	34.8	36.7	35.1	34.0	34.5	29.3	20.7	100.8	75.8	113.2	**7,562.5**
OIL	1976	120.9	105.7	123.5	125.5	131.9	122.5	128.6	108.1	77.5	137.5	103.0	145.1	**23,708.1**

Licence ***1157*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,194.0**
H2O	1990	454.4	402.9	445.9	435.8	418.6	412.7	453.9	449.0	3009.8	3140.3	3201.9	3338.3	**159,649.8**
OIL	1990	17.4	16.2	17.3	17.1	18.3	16.9	23.1	23.5	21.4	21.0	20.6	20.9	**13,318.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,829.0**
H2O	1989	404.5	362.5	412.4	399.0	408.3	432.8	431.4	385.5	433.1	459.9	444.3	455.7	**143,486.3**
OIL	1989	12.6	11.9	12.6	12.0	12.6	17.7	18.9	15.1	17.5	18.4	17.5	18.1	**13,085.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,468.0**

Manitoba Production
1976 To 1990

Licence ***1157*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	340.3	317.3	350.9	348.0	339.1	395.3	394.8	388.5	369.3	386.7	382.4	385.3	**138,456.9**
OIL	1988	12.2	11.0	11.9	11.8	12.9	12.8	14.1	12.3	13.0	13.2	11.6	12.7	**12,900.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,102.0**
H2O	1987	368.4	338.9	389.6	369.8	383.7	359.0	370.3	350.2	349.5	337.0	322.1	354.8	**134,059.0**
OIL	1987	22.7	21.4	23.1	22.0	22.2	22.2	12.7	12.9	12.6	12.5	11.9	12.5	**12,750.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,737.0**
H2O	1986	124.2	113.8	126.3	123.8	130.1	371.6	395.1	382.6	363.5	394.3	361.0	379.6	**129,765.7**
OIL	1986	4.7	4.4	4.6	4.7	4.6	20.4	21.9	22.3	23.9	22.6	22.4	22.9	**12,542.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,372.0**
H2O	1985	393.7	369.2	424.1	413.4	434.1	391.5	117.4	122.8	122.1	121.2	120.4	124.7	**126,499.8**
OIL	1985	23.1	22.2	23.1	23.1	24.2	23.3	5.1	4.9	4.9	5.0	4.8	4.9	**12,362.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,007.0**
H2O	1984	457.7	401.0	476.8	510.1	434.0	383.6	395.6	384.1	386.9	381.0	393.9	408.5	**123,345.2**
OIL	1984	28.2	26.6	28.4	28.1	24.9	25.7	25.9	24.3	23.1	25.0	23.2	24.8	**12,194.1**
DAY	1983	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,642.0**
H2O	1983	1517.5	1404.7	1492.6	1360.8	1582.4	462.1	484.7	433.6	441.0	470.0	455.9	490.1	**118,332.0**
OIL	1983	70.9	67.1	70.5	64.1	78.8	28.7	31.6	28.2	26.8	32.5	27.4	31.0	**11,885.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,278.0**
H2O	1982	651.1	609.7	668.0	634.5	666.4	632.8	626.1	606.6	1427.7	1539.1	1457.0	1496.4	**107,736.6**
OIL	1982	37.3	36.1	39.7	39.4	39.5	41.2	42.9	37.9	76.9	80.6	74.7	77.2	**11,328.3**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,916.0**
H2O	1981	643.0	545.6	603.7	607.5	630.3	663.6	614.2	595.9	617.5	666.8	626.5	656.5	**96,721.2**
OIL	1981	30.5	27.3	30.0	38.7	39.5	43.1	40.0	40.2	41.3	38.9	37.7	38.9	**10,704.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	30.0	5.0	15.0	31.0	30.0	31.0	**7,554.0**
H2O	1980	1200.7	1162.5	1270.8	1256.7	630.5	606.2	553.9	64.9	305.5	590.6	621.5	616.3	**89,250.1**
OIL	1980	62.6	59.2	63.2	59.4	30.5	29.6	28.5	3.1	15.2	30.6	29.8	31.0	**10,258.8**
DAY	1979	31.0	27.0	31.0	30.0	20.0	30.0	31.0	31.0	15.0	31.0	26.0	31.0	**7,230.0**
H2O	1979	828.6	697.6	758.1	743.8	486.8	1229.7	1198.7	1085.8	613.5	1163.6	970.0	1123.5	**80,370.0**
OIL	1979	38.4	33.7	38.1	35.7	24.6	65.2	67.5	68.3	33.2	65.9	53.5	62.9	**9,816.1**
DAY	1978	31.0	28.0	31.0	28.0	30.0	28.0	30.0	29.0	28.0	30.0	30.0	31.0	**6,896.0**
H2O	1978	589.5	534.5	605.4	546.2	591.3	547.1	561.5	489.7	731.2	781.3	774.7	805.3	**69,470.3**
OIL	1978	36.5	32.6	36.5	33.2	35.8	33.1	34.8	34.8	33.4	35.4	36.9	38.2	**9,229.1**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,542.0**
H2O	1977	840.9	785.1	844.5	845.2	796.6	764.8	596.7	611.5	575.1	594.6	632.3	606.5	**61,912.6**
OIL	1977	42.9	38.5	41.3	41.6	41.5	42.1	38.1	38.6	36.7	40.0	39.3	37.0	**8,807.9**
DAY	1976	31.0	29.0	31.0	21.0	31.0	30.0	31.0	31.0	28.0	31.0	14.0	26.0	**6,178.0**
H2O	1976	924.2	806.0	858.2	582.0	786.0	757.4	766.3	764.1	694.9	747.5	359.1	702.7	**53,418.8**
OIL	1976	42.7	39.7	42.7	29.2	46.6	44.8	45.9	45.1	40.5	43.9	19.9	36.2	**8,330.3**

Licence ***1162*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,424.0**
H2O	1990	1138.0	1029.9	1202.2	1063.8	1107.8	1068.6	1091.0	1111.1	1077.9	1073.9	1081.7	1108.1	**356,126.9**
OIL	1990	54.9	51.1	58.5	51.3	58.4	41.8	66.2	48.5	54.8	56.3	53.7	54.5	**45,119.1**
DAY	1989	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,059.0**
H2O	1989	1145.1	1018.2	1056.6	1103.3	1134.8	1099.8	1105.3	1105.4	1064.1	1101.2	1032.6	1106.3	**342,972.9**
OIL	1989	57.3	47.6	45.2	53.6	54.6	51.3	51.9	52.3	49.8	51.0	47.1	53.8	**44,469.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,696.0**
H2O	1988	1002.6	905.7	968.6	919.8	909.6	863.0	912.6	946.7	1088.0	1119.1	1093.9	1131.2	**329,900.2**
OIL	1988	53.2	47.8	50.0	45.9	43.0	39.5	41.4	45.5	56.3	54.0	54.6	55.5	**43,853.6**

Manitoba Production
1976 To 1990

Licence ***1162*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**11,330.0**
H2O	1987	1026.4	927.1	1026.1	963.3	973.8	947.4	979.9	760.8	871.9	1064.6	996.3	1001.4	**318,039.4**
OIL	1987	53.9	49.1	52.5	49.5	50.1	45.3	49.6	37.0	41.9	59.1	56.5	55.0	**43,266.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,979.0**
H2O	1986	1017.0	910.7	981.8	928.3	927.5	885.4	863.3	959.1	1016.6	1072.0	992.8	1019.8	**306,500.4**
OIL	1986	51.4	45.6	49.4	47.8	48.7	46.0	45.3	54.4	59.5	60.5	50.7	55.8	**42,667.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	29.0	30.0	31.0	**10,614.0**
H2O	1985	1093.4	988.2	1089.0	1040.9	1057.3	989.0	1107.0	1114.7	1038.1	1028.0	1021.7	1030.7	**294,926.1**
OIL	1985	59.0	52.6	56.1	52.3	52.8	45.5	55.1	53.2	48.6	45.2	52.8	53.0	**42,052.3**
DAY	1984	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**10,253.0**
H2O	1984	1039.9	997.2	1064.5	974.1	1088.6	1052.4	1085.4	1072.0	1024.0	882.3	1042.5	1092.3	**282,328.1**
OIL	1984	65.0	63.5	66.0	58.8	63.6	59.8	61.6	62.0	53.4	41.1	58.1	59.1	**41,426.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	**9,894.0**
H2O	1983	989.7	890.0	952.6	915.4	966.6	941.2	935.9	953.3	897.8	930.0	934.1	993.7	**269,912.9**
OIL	1983	68.1	61.8	66.5	62.6	63.4	61.7	59.8	62.3	58.1	58.0	65.8	58.8	**40,714.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,533.0**
H2O	1982	1025.7	898.0	992.4	951.6	952.3	864.3	1033.5	1035.4	1038.7	1043.6	409.3	998.9	**258,612.6**
OIL	1982	73.3	65.5	70.5	66.5	67.0	57.1	54.4	66.0	63.4	62.3	64.6	68.1	**39,967.2**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,168.0**
H2O	1981	1017.2	922.5	1021.4	986.8	1026.1	992.4	1016.2	953.2	926.7	933.3	1260.9	974.3	**247,368.9**
OIL	1981	78.1	70.5	76.9	73.1	75.4	71.7	74.8	70.6	68.0	69.4	75.1	75.5	**39,188.5**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,803.0**
H2O	1980	999.7	923.9	987.9	963.1	999.7	941.3	994.3	1012.9	986.3	1000.3	999.2	1022.9	**235,337.9**
OIL	1980	81.8	77.2	82.5	80.6	81.0	73.8	76.3	79.2	78.0	78.0	71.0	79.5	**38,309.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,438.0**
H2O	1979	940.4	862.1	899.9	872.1	791.3	847.0	990.1	980.3	961.3	995.2	968.8	1000.0	**223,506.4**
OIL	1979	71.7	65.0	63.1	66.2	67.6	68.0	85.4	85.2	70.9	82.8	81.0	83.1	**37,370.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,073.0**
H2O	1978	974.6	893.2	1017.5	954.2	980.5	955.4	944.5	921.5	930.9	965.1	951.4	976.0	**212,397.9**
OIL	1978	82.2	75.4	87.3	80.9	84.9	79.2	76.5	68.2	73.3	74.1	70.3	74.7	**36,480.5**
DAY	1977	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,708.0**
H2O	1977	1084.9	943.9	939.1	1039.3	1062.0	1019.1	1029.9	1020.4	1025.8	972.2	986.8	1018.2	**200,933.1**
OIL	1977	84.4	79.3	79.8	83.2	82.8	80.0	79.7	80.8	86.0	82.5	83.2	85.5	**35,553.5**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	28.0	25.0	30.0	31.0	30.0	31.0	**7,345.0**
H2O	1976	896.5	841.7	910.0	881.9	913.4	883.2	826.7	857.4	1061.1	1130.2	1072.7	1108.9	**188,791.5**
OIL	1976	109.7	102.2	114.5	97.8	76.2	74.4	84.3	76.3	79.3	77.7	79.3	81.7	**34,566.3**

Licence ***1165*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,987.0**
H2O	1990	402.4	355.4	393.6	412.8	432.8	117.0	113.6	119.5	112.7	118.6	119.3	114.3	**62,119.4**
OIL	1990	45.8	41.1	43.4	43.4	45.4	16.6	17.9	17.8	17.4	17.9	16.8	17.3	**9,447.1**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,623.0**
H2O	1989	167.5	155.2	160.5	169.8	75.7	75.9	70.7	79.8	402.1	385.9	371.4	394.1	**59,307.4**
OIL	1989	26.1	23.8	25.9	25.7	14.6	15.1	14.9	15.7	46.9	47.9	45.9	46.6	**9,106.3**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,261.0**
H2O	1988	157.0	162.9	176.6	181.4	190.1	180.9	180.3	168.2	173.2	177.2	172.6	162.8	**56,798.8**
OIL	1988	26.8	24.3	26.7	25.8	27.3	26.3	27.4	24.8	26.0	27.5	25.6	26.5	**8,757.2**
DAY	1987	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,896.0**
H2O	1987	209.3	202.5	234.9	232.8	152.1	156.7	160.0	158.6	157.4	178.4	165.5	168.3	**54,715.6**

Manitoba Production
1976 To 1990

Licence ***1165*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	35.6	33.0	35.6	36.3	27.8	27.8	28.4	28.0	27.3	28.1	26.8	27.2	**8,442.2**
DAY	1986	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,533.0**
H2O	1986	395.4	376.0	127.8	366.4	395.9	218.0	219.2	221.2	208.8	219.6	215.0	223.2	**52,539.1**
OIL	1986	40.7	36.4	13.4	40.1	42.1	35.7	37.2	37.0	36.3	38.7	35.9	36.2	**8,080.3**
DAY	1985	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,189.0**
H2O	1985	407.7	384.0	323.9	348.8	341.4	344.7	356.2	368.9	364.8	388.3	378.2	391.8	**49,352.6**
OIL	1985	16.3	14.7	14.4	16.3	17.0	16.5	39.3	40.3	39.5	40.8	39.2	41.1	**7,650.6**
DAY	1984	31.0	29.0	31.0	30.0	22.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,827.0**
H2O	1984	103.0	99.1	103.0	101.4	77.4	0.0	115.9	125.4	110.8	413.0	408.3	407.0	**44,953.9**
OIL	1984	11.0	10.3	10.9	11.0	8.4	0.0	11.7	11.8	11.2	17.1	15.9	16.5	**7,315.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,500.0**
H2O	1983	151.6	170.7	165.6	190.6	194.1	183.5	81.6	97.9	100.1	110.3	95.0	102.7	**42,889.6**
OIL	1983	18.5	16.7	18.3	18.7	20.5	20.8	10.7	10.9	10.9	11.2	10.7	11.1	**7,179.4**
DAY	1982	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,135.0**
H2O	1982	205.2	78.9	189.2	189.2	192.0	189.4	186.9	199.3	181.9	185.2	179.3	163.9	**41,245.9**
OIL	1982	19.8	7.6	19.5	18.4	19.8	20.1	19.8	19.6	19.3	19.5	18.6	19.3	**7,000.4**
DAY	1981	31.0	28.0	31.0	30.0	3.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,787.0**
H2O	1981	198.8	179.5	199.0	187.7	18.8	184.7	169.9	178.4	178.7	180.3	181.5	191.8	**39,105.5**
OIL	1981	19.6	17.7	19.9	19.9	2.1	19.5	20.0	20.1	19.5	18.7	19.1	19.6	**6,779.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**8,454.0**
H2O	1980	89.2	85.8	86.6	83.4	83.9	76.8	79.2	80.9	74.5	63.9	189.5	195.2	**37,056.4**
OIL	1980	14.4	13.7	14.3	14.0	14.7	13.7	14.8	15.1	14.6	12.5	19.2	19.5	**6,563.4**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,094.0**
H2O	1979	82.4	82.6	86.8	99.9	108.1	98.7	94.5	89.2	85.8	91.4	87.8	86.1	**35,867.5**
OIL	1979	19.2	17.2	18.1	17.5	18.9	18.2	15.6	15.1	14.4	14.8	14.3	14.2	**6,382.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,731.0**
H2O	1978	231.2	195.7	219.6	214.8	213.5	211.4	222.4	105.2	98.2	107.9	98.4	96.5	**34,774.2**
OIL	1978	20.7	18.8	21.0	20.0	21.0	20.2	20.0	20.5	19.5	20.3	19.2	19.9	**6,185.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	**7,366.0**
H2O	1977	167.4	149.8	161.7	162.3	219.7	207.3	220.0	212.6	120.8	215.9	218.8	215.3	**32,759.4**
OIL	1977	7.9	7.0	8.1	7.8	20.8	20.7	21.6	21.5	11.4	21.3	20.7	21.0	**5,944.3**
DAY	1976	31.0	29.0	30.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,014.0**
H2O	1976	49.6	48.2	48.5	52.8	130.2	195.1	198.4	200.8	187.1	161.7	155.3	169.9	**30,487.8**
OIL	1976	3.8	3.7	3.8	4.0	5.4	7.8	8.3	8.4	7.8	8.1	7.8	8.1	**5,754.5**

Licence ***1166*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,008.0**
H2O	1990	262.4	232.7	386.4	373.5	353.8	351.6	352.4	347.6	315.4	337.3	332.8	349.8	**63,583.8**
OIL	1990	10.0	9.3	14.3	14.0	14.7	13.8	15.0	15.2	14.0	14.1	13.4	13.7	**14,874.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,643.0**
H2O	1989	249.8	225.8	252.6	246.4	249.1	247.8	250.4	250.5	260.6	265.6	256.6	263.1	**59,588.1**
OIL	1989	24.7	23.6	24.6	23.7	10.3	10.1	10.9	9.8	10.5	10.6	10.1	10.4	**14,713.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,278.0**
H2O	1988	298.9	278.7	305.3	251.1	244.7	243.9	243.8	240.0	228.1	238.8	240.8	239.9	**56,569.8**
OIL	1988	29.2	26.5	28.1	26.0	28.3	25.2	27.7	24.2	25.4	25.8	23.3	25.2	**14,534.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,912.0**
H2O	1987	348.6	319.2	684.5	199.9	208.8	352.6	334.9	316.7	307.0	292.7	286.9	311.6	**53,515.8**
OIL	1987	10.1	9.4	30.7	17.1	17.4	19.7	15.2	15.4	30.2	29.8	28.9	30.0	**14,219.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,547.0**

Manitoba Production
1976 To 1990

Licence ***1166*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	242.0	221.7	246.0	241.0	219.2	214.3	218.2	220.0	209.6	373.0	341.5	359.1	**49,552.4**
OIL	1986	18.8	17.7	18.6	18.8	16.3	15.9	16.3	17.2	18.6	10.0	9.9	10.2	**13,965.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,183.0**
H2O	1985	248.3	232.9	267.5	261.8	270.4	244.8	253.4	216.0	237.8	236.0	234.4	242.7	**46,446.8**
OIL	1985	13.9	13.3	13.9	13.9	14.3	13.8	15.3	17.7	19.4	19.9	19.2	19.6	**13,777.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,820.0**
H2O	1984	264.0	231.3	275.0	268.1	273.7	235.3	247.5	250.3	235.8	240.3	248.4	257.6	**43,500.8**
OIL	1984	28.2	26.6	28.4	16.9	14.9	15.0	15.4	15.1	13.4	15.0	13.9	14.9	**13,582.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,455.0**
H2O	1983	305.3	282.6	300.3	261.1	277.3	272.6	284.6	268.9	254.4	271.2	263.0	282.7	**40,473.5**
OIL	1983	27.8	26.4	27.7	21.5	28.6	29.3	32.1	30.3	26.8	32.5	27.4	31.0	**13,365.1**
DAY	1982	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,090.0**
H2O	1982	335.9	325.0	297.2	282.4	298.9	249.8	249.9	231.5	287.2	309.6	293.1	301.0	**37,149.5**
OIL	1982	31.3	31.3	26.5	26.2	26.5	24.6	25.9	21.9	30.2	31.7	29.3	30.3	**13,023.7**
DAY	1981	31.0	14.0	23.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,729.0**
H2O	1981	143.7	61.3	100.3	217.3	183.7	348.6	333.9	328.2	329.0	355.4	333.8	349.8	**33,688.0**
OIL	1981	25.1	11.3	18.3	42.2	35.2	36.4	35.0	35.6	35.4	33.4	32.3	33.4	**12,688.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,392.0**
H2O	1980	188.0	160.7	175.7	171.0	157.2	162.5	139.9	136.6	132.8	136.4	142.2	138.5	**30,603.0**
OIL	1980	30.0	23.4	25.1	48.9	27.8	24.6	26.4	24.6	24.0	26.0	25.2	25.7	**12,314.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,027.0**
H2O	1979	194.2	169.5	177.6	260.3	273.1	257.8	244.9	227.6	261.6	182.2	177.0	175.9	**28,761.5**
OIL	1979	47.5	43.4	47.1	51.0	41.9	39.5	39.9	41.4	40.7	31.6	29.9	30.2	**11,982.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,662.0**
H2O	1978	281.6	259.3	333.4	342.1	356.9	227.8	243.2	211.9	191.4	203.5	182.5	189.8	**26,159.8**
OIL	1978	50.9	46.1	55.3	41.5	42.7	45.3	41.8	54.3	47.2	49.9	46.7	48.4	**11,498.6**
DAY	1977	0.0	10.0	3.0	2.0	12.0	23.0	26.0	31.0	30.0	31.0	30.0	31.0	**7,297.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	12.6	14.3	17.6	274.7	284.1	302.5	290.3	**23,136.4**
OIL	1977	0.0	4.8	1.3	1.0	5.7	11.1	12.6	15.1	50.9	55.6	54.7	51.5	**10,928.5**
DAY	1976	31.0	29.0	31.0	4.0	18.0	2.0	31.0	31.0	30.0	0.0	0.0	2.0	**7,068.0**
H2O	1976	5.7	4.9	5.2	0.6	2.7	0.3	5.1	0.0	0.0	0.0	0.0	0.0	**21,940.3**
OIL	1976	13.5	12.2	13.7	1.7	8.4	1.0	15.7	15.4	14.9	0.0	0.0	1.0	**10,664.2**

Licence ***1169*** Well Name ***Leader et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1279.5	1157.9	1351.7	1196.0	1245.4	1201.4	1200.1	1222.2	1185.7	1181.3	1189.9	1219.0	**387,981.0**
WIN	1989	1313.7	1167.5	1210.9	1255.4	1291.2	1244.5	1263.2	1266.5	1219.2	1248.0	1170.3	1243.9	**373,350.9**
WIN	1988	1153.0	1065.8	1138.1	1087.2	1115.1	1040.8	1034.7	1090.0	1248.2	1280.8	1254.9	1297.8	**358,456.6**
WIN	1987	1149.6	1038.3	1134.9	1081.7	1088.5	1061.7	1095.4	850.3	973.8	1185.6	1138.6	1148.0	**344,650.2**
WIN	1986	1138.1	1019.1	1104.5	1038.8	1043.4	1008.4	986.6	1068.0	1134.8	1193.8	1108.3	1141.2	**331,703.8**
WIN	1985	1217.6	1100.5	1212.7	1159.1	1180.3	1104.0	1230.0	1238.6	1153.4	1144.8	1140.5	1153.4	**318,718.8**
WIN	1984	1184.9	1135.1	1213.0	1110.0	1238.5	1195.9	1233.4	1218.1	1163.6	982.5	1160.9	1216.4	**304,683.9**
WIN	1983	1163.0	1045.7	1153.1	1108.1	1170.1	1134.3	1125.0	1148.0	1086.8	1099.0	1121.0	1130.5	**290,631.6**
WIN	1982	1205.1	1077.7	1190.9	1126.1	1152.8	1046.3	1156.6	1158.7	1162.4	1167.9	1152.8	1173.9	**277,147.0**
WIN	1981	1141.2	1035.0	1146.0	1107.2	1151.2	1113.4	1140.1	1179.0	1146.2	1154.4	1559.6	1205.1	**263,375.8**
WIN	1980	1124.8	1039.5	1111.6	1083.5	1024.7	1059.1	1118.6	1139.6	1109.6	1119.4	1118.2	1147.2	**249,297.4**
WIN	1979	1064.2	939.6	994.6	954.7	881.7	947.8	1089.2	1109.3	1084.6	1119.7	1090.0	1125.3	**236,101.6**
WIN	1978	1072.1	980.2	1114.4	1044.9	1127.6	1074.7	1062.6	1036.5	1047.3	1085.6	1059.0	1086.3	**223,700.9**
WIN	1977	1183.1	1025.7	1017.8	1115.4	1140.8	1103.0	1108.9	1098.8	1103.9	1057.5	1062.0	1107.4	**210,909.7**
WIN	1976	1014.1	951.3	1027.6	1000.9	1028.9	1014.1	984.4	946.4	1154.2	1226.3	1168.0	1207.4	**197,785.4**

Manitoba Production
1976 To 1990

Licence ***1172*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,330.0**
H2O	1990	256.0	227.0	255.4	245.6	235.8	232.5	205.0	201.1	183.5	194.7	195.2	203.5	**146,420.5**
OIL	1990	43.5	40.5	44.1	42.8	45.7	42.4	22.2	22.4	20.7	20.7	20.0	20.3	**30,510.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,965.0**
H2O	1989	252.8	226.5	257.8	249.4	255.1	243.9	244.4	249.4	252.1	259.1	250.3	256.7	**143,785.2**
OIL	1989	47.3	44.7	47.3	45.2	47.0	44.1	47.4	43.5	45.4	46.1	43.8	45.2	**30,125.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,600.0**
H2O	1988	276.4	264.9	292.9	290.5	283.1	247.0	236.7	242.8	230.8	241.7	243.8	242.8	**140,787.7**
OIL	1988	49.8	46.4	49.8	49.5	54.0	48.1	50.8	46.2	48.6	49.3	44.5	48.0	**29,578.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,235.0**
H2O	1987	341.9	314.5	361.5	343.1	358.4	333.2	331.7	292.3	291.8	272.2	272.3	296.2	**137,694.3**
OIL	1987	68.0	64.1	69.1	66.0	67.1	66.5	68.5	54.0	53.0	50.9	50.5	52.5	**28,993.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**10,871.0**
H2O	1986	369.6	338.5	375.8	368.0	387.1	344.8	366.6	355.0	337.3	306.9	326.5	352.3	**133,885.2**
OIL	1986	44.7	42.0	44.2	44.7	44.2	61.3	65.5	66.8	71.7	56.8	65.4	68.6	**28,263.4**
DAY	1985	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,511.0**
H2O	1985	265.3	278.3	319.7	301.2	321.9	340.3	349.3	365.1	363.1	360.3	358.1	370.7	**129,656.8**
OIL	1985	45.5	48.8	50.9	49.0	52.5	44.2	48.6	46.5	46.0	47.2	45.6	46.5	**27,587.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	29.0	**10,150.0**
H2O	1984	325.7	285.3	339.2	363.0	318.3	289.2	298.2	163.7	291.6	287.2	296.9	279.7	**125,663.5**
OIL	1984	81.8	77.1	82.5	81.5	53.3	56.6	57.0	30.3	50.8	55.1	51.0	49.7	**27,016.2**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,800.0**
H2O	1983	581.4	538.2	553.3	535.0	344.8	336.3	351.1	331.7	313.7	334.4	324.4	348.7	**122,125.5**
OIL	1983	119.0	112.6	114.5	110.4	83.7	85.2	93.1	88.0	77.9	94.3	79.5	89.8	**26,289.5**
DAY	1982	31.0	28.0	31.0	30.0	6.0	16.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,436.0**
H2O	1982	430.3	402.8	441.4	419.3	85.9	223.9	416.5	400.8	547.0	589.7	558.2	573.3	**117,232.5**
OIL	1982	87.1	84.2	92.7	91.9	18.0	51.5	100.7	88.5	129.1	135.3	125.3	129.6	**25,141.5**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,113.0**
H2O	1981	502.2	426.1	471.4	412.8	340.4	438.5	430.2	406.9	408.0	440.6	413.9	433.8	**112,143.4**
OIL	1981	102.3	91.4	100.4	92.0	74.8	99.8	98.2	96.1	95.5	90.4	87.3	90.1	**24,007.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,755.0**
H2O	1980	727.8	704.6	770.2	761.7	782.9	473.4	486.2	495.8	477.2	474.0	485.4	481.3	**107,018.6**
OIL	1980	48.9	46.3	49.4	46.5	48.2	99.3	107.2	104.1	101.2	105.5	99.9	103.8	**22,889.3**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,389.0**
H2O	1979	391.4	341.7	358.1	361.4	348.6	745.4	703.2	658.2	756.4	705.3	685.1	681.0	**99,898.1**
OIL	1979	56.1	51.1	55.6	53.8	54.7	50.9	51.1	53.4	52.6	51.4	48.8	49.2	**21,929.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,025.0**
H2O	1978	486.8	448.3	492.0	487.4	508.9	488.4	486.5	380.4	383.6	397.1	366.0	380.9	**93,162.3**
OIL	1978	78.7	71.2	77.2	77.2	79.8	76.8	78.3	58.6	56.3	57.8	55.8	57.2	**21,300.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,660.0**
H2O	1977	502.0	477.1	522.5	504.6	495.5	456.6	404.8	414.8	390.2	403.5	391.3	501.7	**87,856.0**
OIL	1977	93.9	85.3	93.3	90.7	94.6	92.0	101.5	102.7	97.6	106.6	95.3	79.5	**20,475.4**
DAY	1976	31.0	29.0	31.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,297.0**
H2O	1976	513.3	447.8	492.7	376.9	405.1	529.2	535.4	534.0	520.3	456.1	459.8	505.2	**82,391.4**
OIL	1976	170.5	158.1	175.8	135.9	171.9	58.8	60.2	59.4	57.4	95.8	92.6	95.2	**19,342.4**

Licence ***1175*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	12.0	**9,147.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	148.1	**64,876.8**

Manitoba Production
1976 To 1990

Licence ***1175*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.1	**30,531.6**
DAY	1981	31.0	28.0	31.0	30.0	22.0	25.0	31.0	26.0	30.0	31.0	30.0	16.0	**9,129.0**
H2O	1981	293.5	250.4	277.1	258.8	197.6	245.0	273.9	204.5	326.4	352.5	331.1	180.5	**64,656.9**
OIL	1981	16.6	14.8	16.4	15.7	11.9	12.0	13.4	11.6	0.0	0.0	0.0	0.0	**30,530.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,798.0**
H2O	1980	265.6	257.2	281.2	272.5	289.3	271.3	285.7	285.9	280.5	278.6	290.4	282.9	**61,465.6**
OIL	1980	11.0	10.4	11.1	15.5	16.6	15.7	17.4	16.6	16.4	17.1	16.5	16.8	**30,417.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,432.0**
H2O	1979	278.1	242.8	254.4	256.7	258.0	263.0	265.2	240.2	276.1	257.4	250.1	248.6	**58,124.5**
OIL	1979	14.9	13.6	14.8	14.2	15.2	11.2	12.0	12.1	11.9	11.7	11.0	11.1	**30,236.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**8,068.0**
H2O	1978	254.4	234.3	261.4	342.0	348.2	293.0	288.9	279.8	272.3	289.5	204.3	270.1	**55,033.9**
OIL	1978	27.7	25.1	27.7	27.2	27.3	22.7	22.9	15.3	14.8	15.4	11.4	15.2	**30,082.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,709.0**
H2O	1977	287.6	268.5	299.5	289.2	312.6	261.5	273.4	280.1	248.2	256.8	273.3	262.2	**51,695.7**
OIL	1977	42.9	38.3	42.7	41.6	28.4	18.9	19.5	19.9	27.8	30.4	29.7	28.1	**29,830.1**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,344.0**
H2O	1976	318.8	273.4	274.4	271.5	242.3	259.1	262.2	282.7	275.5	255.8	263.4	289.5	**48,382.8**
OIL	1976	34.3	31.3	42.6	42.4	27.8	29.4	30.2	29.7	28.6	43.9	42.4	43.5	**29,461.9**

Licence ***1176*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	28.0	29.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**12,376.0**
H2O	1990	24.1	24.8	28.1	25.7	28.6	2.9	3.4	8.9	22.3	23.5	26.6	28.5	**4,688.1**
OIL	1990	49.1	51.8	53.6	50.5	52.9	69.0	73.6	30.4	7.9	7.6	7.3	7.8	**19,520.3**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	27.0	30.0	28.0	28.0	**12,021.0**
H2O	1989	8.8	8.2	8.0	8.5	16.4	1.4	1.4	11.0	22.9	23.9	22.7	21.2	**4,440.7**
OIL	1989	42.8	38.6	40.1	39.6	45.9	69.9	70.4	42.6	55.2	58.5	52.4	50.0	**19,058.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,667.0**
H2O	1988	2.7	2.6	2.7	16.2	12.0	10.9	2.6	5.4	5.3	5.4	7.7	8.3	**4,286.3**
OIL	1988	36.6	35.2	37.0	37.6	72.1	71.4	31.1	30.4	35.8	33.2	42.2	42.9	**18,452.8**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	30.0	**11,301.0**
H2O	1987	0.0	0.0	0.0	0.0	2.9	3.5	3.2	3.0	2.8	3.0	2.9	3.1	**4,204.5**
OIL	1987	21.3	20.3	22.5	22.4	32.6	39.5	21.5	25.2	32.5	36.5	35.9	37.2	**17,947.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,942.0**
H2O	1986	22.3	20.9	22.7	23.7	0.0	3.3	3.0	6.0	5.5	0.0	0.0	0.0	**4,180.1**
OIL	1986	29.2	27.3	26.6	26.7	33.5	25.3	13.8	38.2	37.4	23.4	21.5	25.2	**17,599.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,577.0**
H2O	1985	29.0	27.9	38.3	32.4	28.8	5.9	7.3	12.2	6.4	22.4	20.2	20.8	**4,072.7**
OIL	1985	64.9	56.0	62.1	59.8	56.8	55.3	45.0	50.5	29.1	27.7	24.7	25.4	**17,271.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	14.0	24.0	**10,212.0**
H2O	1984	28.0	25.8	27.6	27.0	27.3	26.9	27.3	25.6	23.3	27.6	11.6	22.2	**3,821.1**
OIL	1984	79.3	70.9	77.7	70.4	73.7	73.6	71.4	68.3	68.8	66.9	31.7	59.4	**16,714.5**
DAY	1983	31.0	28.0	31.0	5.0	25.0	30.0	30.0	31.0	30.0	31.0	23.0	31.0	**9,872.0**
H2O	1983	28.2	25.0	28.3	5.3	22.1	27.8	27.3	27.5	27.8	28.6	21.0	30.0	**3,520.9**
OIL	1983	76.6	70.5	76.5	11.7	62.2	74.3	68.7	78.1	73.2	80.3	58.0	75.2	**15,902.4**
DAY	1982	31.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,546.0**
H2O	1982	24.1	23.0	28.5	31.5	22.1	24.9	27.7	28.0	27.0	30.7	26.7	28.2	**3,222.0**
OIL	1982	63.7	65.2	75.9	76.1	62.4	72.7	75.6	74.2	73.2	80.3	74.9	65.1	**15,097.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,187.0**

Manitoba Production
1976 To 1990

Licence ***1176*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	13.0	13.4	15.1	14.7	14.7	14.3	13.9	24.4	23.9	22.0	24.4	23.3	**2,899.6**
OIL	1981	72.9	63.9	72.5	70.3	75.4	76.7	68.7	76.3	73.8	74.0	69.5	75.1	**14,237.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,822.0**
H2O	1980	13.1	11.7	10.4	14.3	15.6	14.7	15.4	15.6	15.4	12.6	18.0	16.1	**2,682.5**
OIL	1980	79.6	71.1	69.1	71.3	75.5	75.6	76.1	75.9	70.1	80.2	83.0	81.8	**13,368.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,456.0**
H2O	1979	24.4	21.6	25.9	23.0	21.4	5.8	6.6	6.2	4.6	11.7	11.9	12.5	**2,509.6**
OIL	1979	75.4	65.3	76.0	71.5	70.5	74.3	80.1	78.5	76.9	79.2	79.6	75.8	**12,459.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,091.0**
H2O	1978	28.9	27.5	29.9	23.7	24.6	23.0	24.8	24.5	23.5	24.6	22.6	26.6	**2,334.0**
OIL	1978	72.6	62.8	73.1	70.9	72.1	64.8	74.4	58.0	65.8	74.8	77.7	84.4	**11,556.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,727.0**
H2O	1977	28.8	33.1	40.4	25.6	24.6	14.9	44.0	25.3	22.6	24.5	24.6	42.6	**2,029.8**
OIL	1977	48.5	47.4	54.8	51.5	51.3	47.8	69.4	65.8	70.7	72.0	64.2	80.4	**10,704.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,362.0**
H2O	1976	24.8	23.2	24.2	61.8	48.5	38.1	35.9	38.6	40.5	38.9	39.3	34.6	**1,678.8**
OIL	1976	24.0	45.8	49.4	45.6	46.2	22.9	24.0	24.2	24.2	24.5	23.7	48.5	**9,981.1**

Licence ***1184*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	11.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**4,665.0**
H2O	1984	0.0	0.0	0.0	0.0	74.4	236.3	233.0	0.0	0.0	0.0	0.0	0.0	**7,785.2**
OIL	1984	0.0	0.0	0.0	0.0	3.6	11.5	10.6	0.0	0.0	0.0	0.0	0.0	**2,614.3**

Licence ***1186*** Well Name ***Eureka Rossen Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	1983	0.0	262.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,190.6**
OIL	1983	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,380.2**

Licence ***1187*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,323.0**
H2O	1990	28.8	25.3	29.0	27.9	26.3	26.2	26.4	25.9	23.7	25.1	25.0	26.0	**40,553.1**
OIL	1990	41.3	38.1	42.2	41.0	43.0	40.2	44.3	44.6	41.3	41.3	39.6	40.1	**37,809.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,958.0**
H2O	1989	5.9	5.4	6.0	5.9	6.0	27.2	27.2	27.9	28.6	29.2	28.4	28.9	**40,237.5**
OIL	1989	22.0	21.5	22.3	21.5	22.4	41.5	44.5	40.9	43.4	43.8	42.0	42.9	**37,312.0**
DAY	1988	31.0	23.0	29.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**11,593.0**
H2O	1988	106.5	78.8	291.2	300.9	300.7	300.1	5.8	5.0	5.3	5.8	5.8	5.8	**40,010.9**
OIL	1988	34.1	24.5	77.6	80.5	90.0	80.2	25.0	19.2	22.1	23.5	21.1	22.9	**36,903.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,240.0**
H2O	1987	112.8	103.8	119.3	113.3	118.3	108.1	109.4	100.9	105.8	104.1	104.3	110.5	**38,599.2**
OIL	1987	42.9	40.3	43.5	41.5	42.3	41.1	43.1	42.7	34.1	34.6	34.4	34.8	**36,382.6**
DAY	1986	0.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,875.0**
H2O	1986	0.0	92.4	27.7	101.0	106.2	103.8	119.0	117.2	111.3	104.2	110.5	116.3	**37,288.6**
OIL	1986	0.0	35.2	10.0	37.6	37.2	36.4	40.6	42.1	45.2	36.8	42.2	43.2	**35,907.3**

Manitoba Production
1976 To 1990

Licence ***1187*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	6.0	**10,567.0**
H2O	1985	112.1	105.1	120.8	118.1	113.9	98.6	105.0	90.5	99.6	98.8	95.8	19.7	**36,179.0**
OIL	1985	44.0	42.2	44.0	44.0	51.2	47.0	53.7	35.4	38.7	39.7	37.4	7.6	**35,500.8**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,229.0**
H2O	1984	114.4	100.2	119.2	115.9	130.1	109.2	112.6	109.3	110.4	108.4	112.1	116.3	**35,001.0**
OIL	1984	59.2	55.8	59.8	53.6	52.3	48.9	49.3	46.3	44.0	47.6	44.1	47.2	**35,015.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,866.0**
H2O	1983	46.5	43.1	45.8	43.5	49.3	118.1	67.6	63.9	75.1	58.7	114.0	122.5	**33,642.9**
OIL	1983	60.8	57.5	60.4	57.4	68.7	61.7	37.0	34.9	38.4	34.1	57.6	65.0	**34,407.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,501.0**
H2O	1982	86.1	80.5	88.3	83.8	75.9	44.8	42.0	39.5	21.7	23.6	45.0	45.9	**32,794.8**
OIL	1982	42.3	40.9	45.0	44.7	38.5	25.0	24.6	56.1	32.7	34.6	64.5	66.2	**33,774.3**
DAY	1981	31.0	28.0	31.0	27.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,141.0**
H2O	1981	62.2	51.4	58.7	121.3	88.7	141.5	139.3	81.4	81.6	88.2	82.8	86.8	**32,117.7**
OIL	1981	101.6	88.7	100.4	49.9	35.9	59.4	58.6	46.8	46.4	43.9	42.5	43.9	**33,259.2**
DAY	1980	31.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,791.0**
H2O	1980	71.8	69.4	75.9	75.2	61.8	76.7	76.2	78.7	77.3	76.8	61.6	58.3	**31,033.8**
OIL	1980	59.9	56.7	60.6	57.0	47.3	64.5	67.4	66.3	65.7	68.4	101.7	101.0	**32,541.2**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,432.0**
H2O	1979	139.0	121.4	122.0	128.3	129.0	121.8	118.7	107.5	123.5	69.5	66.4	67.2	**30,174.1**
OIL	1979	47.6	43.3	45.2	45.5	48.3	45.5	47.1	47.6	47.0	63.1	58.8	60.3	**31,724.7**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,068.0**
H2O	1978	124.5	114.8	128.0	124.8	125.9	125.0	148.6	136.7	136.9	145.5	130.5	135.0	**28,859.8**
OIL	1978	69.8	63.2	69.6	68.6	68.6	68.2	46.9	49.6	47.2	49.9	46.7	48.8	**31,125.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,704.0**
H2O	1977	230.7	219.5	240.3	232.0	131.0	121.8	126.1	129.3	121.6	125.6	125.0	128.5	**27,283.6**
OIL	1977	75.5	68.8	75.2	73.1	71.8	70.4	72.6	73.4	69.8	76.3	69.9	70.6	**30,428.3**
DAY	1976	31.0	29.0	31.0	15.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,341.0**
H2O	1976	115.6	99.2	109.2	49.3	188.1	207.8	210.2	209.6	204.2	205.1	211.3	232.2	**25,352.2**
OIL	1976	86.3	78.8	87.4	39.9	71.8	78.7	80.7	79.5	76.8	77.2	74.7	76.6	**29,560.9**

Licence ***1188*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1642.0	1500.0	1747.0	1747.0	1772.0	1056.0	1516.0	1290.0	1218.0	1180.0	1145.0	1244.0	**381,354.8**
WIN	1989	1525.0	1437.0	1583.0	1501.0	1660.0	1530.0	1478.0	1557.0	1552.0	1608.0	1557.0	1614.0	**364,297.8**
WIN	1988	1721.0	1711.0	1724.0	1776.0	1817.0	1693.0	1720.0	1622.0	1405.0	1517.0	1558.0	1626.0	**345,695.8**
WIN	1987	2023.0	1887.0	2274.0	2287.0	2237.0	2132.0	2225.0	655.0	1688.0	1744.0	1675.0	1813.0	**325,805.8**
WIN	1986	1716.0	1697.0	1848.0	1676.0	1856.0	1740.0	1867.0	1921.0	1954.0	2081.0	2070.0	2111.0	**303,165.8**
WIN	1985	1267.0	1262.0	1318.0	1353.0	1449.0	1473.0	1344.0	1389.0	1505.0	1616.0	1600.0	1711.0	**280,628.8**
WIN	1984	922.0	883.0	965.0	933.0	1004.0	851.0	1098.0	1005.0	1029.0	963.0	1099.0	1215.0	**263,341.8**
WIN	1983	829.0	718.0	779.0	881.0	997.9	836.0	831.0	833.0	800.0	675.0	832.0	965.0	**251,374.8**
WIN	1982	687.0	512.0	707.0	560.0	709.0	598.0	655.0	558.0	378.0	491.0	642.0	893.0	**241,397.9**
WIN	1981	566.2	309.0	848.0	695.0	665.0	763.0	596.0	557.0	470.0	572.0	737.0	793.0	**234,007.9**
WIN	1980	831.5	838.2	894.3	870.4	866.8	727.6	711.0	720.6	542.1	734.7	478.1	520.0	**226,436.7**
WIN	1979	956.1	853.1	928.8	899.3	953.5	888.8	690.0	897.9	667.1	900.4	755.5	872.7	**217,701.4**
WIN	1978	1051.7	954.4	1106.5	869.0	918.0	876.0	932.9	911.4	856.7	883.5	925.1	948.7	**207,438.2**
WIN	1977	1247.7	1066.8	1378.7	1233.7	873.8	1027.0	1125.4	1122.2	1088.9	1133.7	1055.3	1133.1	**196,204.3**
WIN	1976	1288.2	1270.9	1265.5	759.3	914.2	923.0	1039.3	1017.6	879.2	943.9	863.9	1054.4	**182,718.0**

Licence ***1189*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***1189*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	858.0	738.0	784.0	584.0	320.0	1478.0	2072.0	2867.0	2855.0	2955.0	2174.0	2231.0	**92,447.0**
WIN	1989	505.0	344.0	751.0	2108.0	1396.0	2016.0	1910.0	2547.0	577.0	817.0	732.0	899.0	**72,531.0**
WIN	1988	1797.0	1742.0	1485.0	754.0	1049.0	1486.0	2405.0	2519.0	585.0	419.0	429.0	428.0	**57,929.0**
WIN	1987	789.0	823.0	3255.0	2643.0	1970.0	1995.0	1600.0	1614.0	1400.0	700.0	1341.0	1497.0	**42,831.0**
WIN	1986	1300.0	2516.0	4338.0	3966.0	3721.0	1652.0	2170.0	1321.0	1100.0	346.0	225.0	549.0	**23,204.0**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	**5,536.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	0.0	0.0	0.0	0.0	**65,204.2**

Licence ***1192*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	965.0	851.0	934.0	989.0	1000.0	915.0	904.0	784.0	796.0	825.0	769.0	812.0	**177,074.4**
WIN	1989	966.0	916.0	928.0	873.0	944.0	854.0	811.0	891.0	925.0	990.0	1073.0	989.0	**166,530.4**
WIN	1988	964.0	937.0	1016.0	974.0	995.0	1011.0	1073.0	1122.0	951.0	967.0	1045.0	996.0	**155,370.4**
WIN	1987	780.0	663.0	799.0	776.0	823.0	812.0	892.0	762.0	642.0	1012.0	1054.0	1036.0	**143,319.4**
WIN	1986	536.0	728.0	836.0	761.0	894.0	804.0	822.0	803.0	798.0	881.0	797.0	860.0	**133,268.4**
WIN	1985	479.0	454.0	507.0	480.0	558.0	500.0	541.0	664.0	512.0	539.0	528.0	515.0	**123,748.4**
WIN	1984	543.0	441.0	484.0	468.0	474.0	406.0	462.0	419.0	492.0	407.0	497.0	497.0	**117,471.4**
WIN	1983	528.0	482.0	510.0	369.0	521.0	470.0	485.0	616.0	504.0	530.0	500.0	562.0	**111,881.4**
WIN	1982	564.0	492.0	501.0	472.0	481.0	387.0	424.0	385.0	442.0	499.0	480.0	534.0	**105,804.4**
WIN	1981	541.2	473.8	493.2	471.0	413.0	459.0	383.0	451.0	470.0	505.0	507.0	545.0	**100,143.4**
WIN	1980	562.9	514.8	554.8	555.9	595.7	531.5	532.2	449.0	489.1	561.6	353.6	427.3	**94,431.2**
WIN	1979	453.5	394.4	379.1	377.9	436.2	395.6	342.1	353.9	300.3	438.4	500.1	570.1	**88,302.8**
WIN	1978	546.9	523.4	587.9	478.7	531.0	514.6	469.6	512.4	508.7	404.8	435.6	435.3	**83,361.2**
WIN	1977	659.9	582.7	636.6	560.9	566.4	521.9	562.0	556.9	392.7	402.1	532.4	539.9	**77,412.3**
WIN	1976	590.0	544.7	554.9	300.3	424.2	450.3	543.3	543.1	488.6	512.6	478.6	576.5	**70,897.9**

Licence ***1195*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1043.0	946.0	1059.0	1135.0	1215.0	1178.0	1209.0	1284.0	2280.0	2432.0	2268.0	2812.0	**429,633.7**
WIN	1989	1018.0	1073.0	1177.0	1055.0	1119.0	1009.0	969.0	987.0	989.0	1116.0	1031.0	1087.0	**410,772.7**
WIN	1988	1095.0	1111.0	1099.0	1023.0	1093.0	1089.0	1187.0	1052.0	936.0	948.0	1031.0	996.0	**398,142.7**
WIN	1987	1543.0	1341.0	1578.0	1542.0	1548.0	1553.0	1505.0	1361.0	1364.0	1330.0	1301.0	1069.0	**385,482.7**
WIN	1986	1708.0	1590.0	1660.0	1515.0	1682.0	1588.0	1672.0	1660.0	1627.0	1707.0	1433.0	1641.0	**368,447.7**
WIN	1985	1549.0	1494.0	1630.0	1665.0	1682.0	1510.0	1534.0	1701.0	1799.0	1874.0	1792.0	1741.0	**348,964.7**
WIN	1984	1774.0	1596.0	1669.0	1667.0	1675.0	1405.0	1515.0	1449.0	1613.0	1330.0	1578.0	1605.0	**328,993.7**
WIN	1983	1896.0	1788.0	1749.0	1713.0	1745.0	1601.0	1592.0	1656.0	1619.0	1697.0	1706.0	1904.0	**310,117.7**
WIN	1982	1610.0	1494.0	1662.0	1562.0	1628.0	1653.0	1571.0	1170.0	1329.0	1684.0	1771.0	1892.0	**289,451.7**
WIN	1981	1336.6	1293.0	1469.8	1395.0	1199.0	1264.0	1117.0	1340.0	1327.0	1401.0	1446.0	1534.0	**270,425.7**
WIN	1980	1860.1	1433.2	1383.8	1395.0	1517.7	1424.4	1431.8	1243.4	1393.3	1461.1	896.1	1120.0	**254,303.3**
WIN	1979	2173.1	1849.5	1789.8	1733.8	1920.0	1790.6	1891.7	2003.1	1340.1	1953.5	1740.5	1832.8	**237,743.4**
WIN	1978	2150.2	1875.2	2401.6	1854.3	1906.8	2004.1	2131.6	2056.4	1935.1	1872.5	2061.2	2158.1	**215,724.9**
WIN	1977	1807.8	1892.2	2035.4	1909.8	1995.2	1917.3	2015.2	2076.9	2128.1	2183.7	2262.0	2129.7	**191,317.8**
WIN	1976	1985.5	1608.2	1882.5	1049.1	1403.0	1443.9	1856.9	1888.2	1688.8	1789.2	1518.1	1847.0	**166,964.5**

Licence ***1196*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**12,320.0**

Manitoba Production
1976 To 1990

Licence ***1196*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	192.0	170.2	191.6	294.1	277.7	276.1	276.6	272.9	247.6	264.8	271.0	332.5	**109,837.4**
OIL	1990	12.4	11.6	12.5	8.2	8.6	8.0	8.8	8.9	8.2	8.3	1.9	2.3	**18,354.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,959.0**
H2O	1989	340.1	307.5	341.1	335.5	343.2	341.5	345.2	348.0	356.2	194.3	189.3	192.5	**106,770.3**
OIL	1989	15.7	15.0	15.5	15.1	15.7	15.3	16.6	15.0	15.9	13.2	12.6	12.9	**18,255.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,594.0**
H2O	1988	426.1	396.7	431.1	341.9	329.1	332.4	329.2	326.7	307.0	325.1	328.0	326.6	**103,135.9**
OIL	1988	31.7	28.6	30.2	16.5	17.8	16.0	17.5	15.4	16.0	16.4	14.8	16.0	**18,076.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,228.0**
H2O	1987	448.1	412.2	838.9	796.1	483.7	442.1	447.6	423.3	425.4	414.6	407.3	433.5	**98,936.0**
OIL	1987	30.3	28.5	23.1	22.0	12.5	24.2	25.3	25.7	31.9	32.0	31.2	31.7	**17,839.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,863.0**
H2O	1986	444.8	407.4	452.2	452.7	476.1	465.3	489.4	479.1	455.2	479.6	439.0	461.7	**92,963.2**
OIL	1986	25.9	24.3	25.6	25.9	25.6	25.0	26.4	27.2	29.2	30.1	29.8	30.5	**17,521.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,498.0**
H2O	1985	432.0	414.6	476.3	463.0	478.2	435.4	446.4	396.9	437.0	429.0	431.0	446.1	**87,460.7**
OIL	1985	22.6	22.2	23.1	25.5	26.4	25.5	28.0	24.3	26.6	27.0	26.4	26.9	**17,195.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,135.0**
H2O	1984	431.3	377.9	449.3	477.4	487.4	430.8	444.3	445.7	435.8	427.9	442.4	458.7	**82,174.8**
OIL	1984	36.7	34.5	37.0	28.1	24.9	25.7	25.9	25.2	23.1	25.0	23.2	24.8	**16,891.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,769.0**
H2O	1983	433.2	401.0	414.6	416.2	453.0	445.4	464.9	439.2	415.5	442.9	429.6	461.8	**76,865.9**
OIL	1983	43.1	40.7	41.7	23.9	37.2	38.2	41.7	39.4	35.0	42.3	35.7	40.2	**16,557.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,404.0**
H2O	1982	415.9	389.5	441.4	419.3	444.0	377.5	377.7	350.4	407.6	439.3	415.9	427.1	**71,648.6**
OIL	1982	44.8	43.3	37.1	36.7	37.2	68.4	72.0	61.0	46.7	49.0	45.4	46.9	**16,098.2**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,042.0**
H2O	1981	408.9	348.8	256.5	239.8	248.4	306.3	400.1	393.3	394.3	425.8	400.0	419.2	**66,743.0**
OIL	1981	41.6	37.4	41.1	39.8	29.1	37.2	48.6	49.4	49.1	46.4	44.8	46.4	**15,509.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,683.0**
H2O	1980	393.1	367.1	401.3	402.5	427.5	402.5	398.0	398.3	377.7	388.0	404.6	393.9	**62,501.6**
OIL	1980	48.9	43.8	46.7	41.4	44.4	37.4	43.9	41.8	39.9	43.2	41.7	42.5	**14,998.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,318.0**
H2O	1979	433.4	378.3	396.5	441.3	462.6	436.6	419.7	380.1	436.9	380.9	370.1	367.8	**57,747.1**
OIL	1979	56.2	51.1	55.6	52.2	72.1	67.9	44.4	44.9	44.3	51.5	48.8	49.2	**14,483.2**
DAY	1978	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,953.0**
H2O	1978	399.8	368.2	497.3	402.4	508.7	440.2	384.9	214.9	186.5	438.3	404.1	420.3	**52,842.9**
OIL	1978	55.5	50.1	50.1	41.3	51.6	49.7	41.5	29.4	23.5	57.8	55.8	57.7	**13,845.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,593.0**
H2O	1977	425.9	397.8	443.4	428.1	420.5	387.3	404.9	414.9	390.1	403.5	429.6	412.2	**48,177.3**
OIL	1977	56.4	50.5	56.1	50.2	52.3	46.6	48.3	48.9	46.4	60.5	59.4	55.9	**13,281.0**
DAY	1976	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,228.0**
H2O	1976	470.4	403.5	444.2	352.6	402.9	417.6	435.9	434.7	383.5	384.9	390.0	428.6	**43,219.1**
OIL	1976	65.5	59.6	66.4	53.2	74.4	76.4	80.9	79.5	61.8	62.3	55.8	57.2	**12,649.5**

Licence ***1197*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,793.0**
H2O	1990	26.5	23.5	26.5	25.6	23.7	24.1	24.1	18.4	16.6	17.7	17.7	18.5	**14,886.7**
OIL	1990	10.2	9.5	10.4	10.1	10.4	10.0	10.9	8.4	7.7	7.8	7.5	7.6	**13,242.5**

Manitoba Production
1976 To 1990

Licence ***1197*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,428.0**
H2O	1989	20.2	18.3	20.4	19.9	20.3	25.3	25.3	25.8	26.2	26.9	26.0	26.6	**14,623.8**
OIL	1989	7.4	7.1	7.3	7.1	7.4	10.4	11.2	10.2	10.7	10.9	10.3	10.6	**13,132.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,063.0**
H2O	1988	17.7	16.6	18.3	18.2	17.1	19.7	19.5	19.4	18.2	19.3	19.4	19.4	**14,342.6**
OIL	1988	9.7	8.8	9.5	9.4	10.0	7.5	8.3	7.2	7.5	7.7	7.0	7.5	**13,021.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,697.0**
H2O	1987	39.8	36.6	42.1	40.0	41.8	38.8	38.6	36.5	18.2	17.4	17.4	18.5	**14,119.8**
OIL	1987	20.2	19.0	20.5	19.6	19.9	19.7	20.3	20.6	10.1	9.9	9.8	10.0	**12,921.3**
DAY	1986	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,332.0**
H2O	1986	32.7	30.0	9.9	32.6	34.2	40.2	42.2	41.4	39.3	42.6	39.0	41.0	**13,734.1**
OIL	1986	18.8	17.7	5.6	18.8	18.6	18.2	19.3	19.8	21.3	20.1	19.9	20.3	**12,721.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**9,988.0**
H2O	1985	48.5	45.4	52.2	51.1	53.6	47.7	30.9	29.2	32.1	29.0	31.1	32.8	**13,309.0**
OIL	1985	34.7	33.3	34.7	34.7	36.5	34.6	20.5	17.7	19.4	18.1	18.9	19.6	**12,503.3**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,626.0**
H2O	1984	123.2	108.0	128.3	124.7	140.2	47.2	48.7	48.8	47.6	46.9	48.5	50.3	**12,825.4**
OIL	1984	53.6	50.5	54.0	48.5	47.3	38.6	38.9	37.7	34.6	37.5	34.8	37.3	**12,180.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,262.0**
H2O	1983	29.0	26.9	28.5	26.9	31.1	127.2	132.8	125.5	118.7	126.5	122.7	131.9	**11,863.0**
OIL	1983	25.3	24.0	25.1	23.7	28.8	55.8	61.0	57.7	51.0	61.8	52.1	58.8	**11,667.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**8,897.0**
H2O	1982	20.1	18.8	20.6	19.5	20.7	19.4	19.4	18.1	18.9	29.5	27.9	28.7	**10,835.3**
OIL	1982	19.9	19.2	21.2	21.0	21.2	21.9	23.0	19.6	21.8	28.8	26.6	27.6	**11,142.2**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,536.0**
H2O	1981	24.7	21.1	23.4	21.9	16.6	23.2	22.0	18.9	18.9	20.5	19.2	20.1	**10,573.7**
OIL	1981	21.7	19.7	21.6	20.8	15.6	22.6	21.5	21.8	21.7	20.5	19.7	20.5	**10,870.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,180.0**
H2O	1980	21.9	21.3	23.3	23.0	24.4	23.5	24.1	24.1	22.7	23.5	24.5	23.9	**10,323.2**
OIL	1980	21.6	20.4	21.8	20.5	22.0	21.3	23.0	21.9	20.8	22.7	21.8	22.3	**10,622.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,815.0**
H2O	1979	25.7	22.4	23.5	23.7	23.8	22.4	21.9	19.8	22.8	21.3	20.7	20.6	**10,043.0**
OIL	1979	23.5	21.4	23.3	22.5	23.8	22.4	23.2	23.6	23.2	22.7	21.4	21.6	**10,362.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**7,450.0**
H2O	1978	27.2	25.0	28.0	27.2	28.3	25.6	26.9	24.8	25.3	23.4	24.3	24.7	**9,774.4**
OIL	1978	23.2	21.1	23.2	22.9	23.5	21.5	22.9	24.3	23.7	21.6	23.4	24.1	**10,090.0**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,090.0**
H2O	1977	23.5	22.3	24.3	23.5	22.3	21.5	22.3	22.7	21.5	22.3	23.5	28.0	**9,463.7**
OIL	1977	28.1	25.7	28.1	27.3	27.7	27.7	28.9	29.1	27.8	30.2	29.7	23.4	**9,814.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,726.0**
H2O	1976	34.8	29.9	32.9	31.3	29.3	31.2	21.0	21.3	20.8	20.8	21.5	23.5	**9,186.0**
OIL	1976	17.5	16.0	17.8	17.2	18.8	19.9	29.6	29.7	28.6	28.8	27.8	28.6	**9,480.9**

Licence ***1198*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3095.0	2794.0	3201.0	3170.0	3177.0	3052.0	2952.0	2701.0	2536.0	2534.0	2432.0	2697.0	**832,357.3**
WIN	1989	3157.0	2973.0	2291.0	3079.0	2183.0	2920.0	2847.0	2875.0	3039.0	3288.0	3218.0	3204.0	**798,016.3**
WIN	1988	3450.0	3358.0	3462.0	3440.0	3537.0	3479.0	3773.0	3553.0	3497.0	3393.0	3500.0	3375.0	**762,942.3**
WIN	1987	3534.0	3274.0	3889.0	3840.0	3623.0	3552.0	3760.0	3410.0	3545.0	3578.0	3321.0	3602.0	**721,125.3**
WIN	1986	3429.0	3340.0	3460.0	3389.0	3668.0	3629.0	3770.0	3437.0	3499.0	3761.0	3600.0	3843.0	**678,197.3**

Manitoba Production
1976 To 1990

Licence ***1198*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1985	3848.0	3524.0	3895.0	3807.0	3874.0	2447.0	3453.0	3101.0	3489.0	3626.0	3538.0	3537.0	**635,372.3**
WIN	1984	3463.0	3174.0	3427.0	3368.0	3450.0	3310.0	3683.0	2806.0	3858.0	3465.0	3916.0	4099.0	**593,233.3**
WIN	1983	3180.0	2901.0	3070.0	3054.0	3191.0	2984.0	3213.0	3408.0	3333.0	3612.0	3473.0	3798.0	**551,214.3**
WIN	1982	2926.0	2731.0	2905.0	2831.0	3026.0	3040.0	3073.0	2533.0	2889.0	3219.0	3185.0	3224.0	**511,997.3**
WIN	1981	2911.2	2567.8	3042.8	2917.0	2301.0	3141.0	2792.0	3008.0	2878.0	2973.0	2886.0	3090.0	**476,415.3**
WIN	1980	2893.9	2756.3	2961.9	2963.1	3021.5	2627.3	2740.4	2553.7	2689.3	2934.1	1912.5	2545.7	**441,907.5**
WIN	1979	4321.5	2807.9	2883.8	2365.9	2908.7	2108.4	3357.7	3266.5	2307.2	3031.4	2775.5	2966.0	**409,307.8**
WIN	1978	3274.5	2976.3	3389.0	2918.1	3270.7	3217.9	3421.1	3547.0	3194.2	3105.7	3023.5	3216.0	**374,207.3**
WIN	1977	3520.1	3373.9	3668.5	3487.2	3527.1	3162.3	1997.9	4820.0	3397.4	3488.2	3399.0	3321.3	**335,653.3**
WIN	1976	3608.8	3429.5	3570.5	2194.6	3132.7	3118.6	3718.4	3653.4	3306.0	3412.2	3089.8	3979.7	**294,490.4**

Licence ***1199*** Well Name ***Norcoul Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**12,176.0**
H2O	1990	299.0	181.0	170.0	447.0	451.0	473.0	483.0	479.0	360.0	427.0	400.0	437.0	**178,460.8**
OIL	1990	3.5	2.9	4.3	6.4	7.1	6.4	6.3	6.5	6.0	6.4	9.5	10.9	**17,286.1**
DAY	1989	16.0	4.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	22.0	30.0	31.0	**11,814.0**
H2O	1989	255.0	68.0	287.0	295.0	263.0	457.0	254.0	326.0	250.0	142.0	206.0	214.0	**173,853.8**
OIL	1989	6.7	1.9	8.5	11.4	9.1	12.6	4.9	5.5	4.2	2.9	3.9	4.8	**17,209.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**11,506.0**
H2O	1988	490.0	447.0	489.0	460.0	424.0	364.0	385.0	390.0	383.0	388.0	335.0	362.0	**170,836.8**
OIL	1988	19.4	18.3	22.5	20.7	17.2	17.5	13.7	13.5	13.0	12.7	11.7	11.1	**17,133.5**
DAY	1987	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,143.0**
H2O	1987	1273.0	1177.0	1043.0	908.0	1108.0	300.0	446.0	514.0	293.0	436.0	343.0	442.0	**165,919.8**
OIL	1987	20.6	21.7	16.4	19.9	21.4	20.6	24.0	26.0	22.0	19.5	14.8	20.2	**16,942.2**
DAY	1986	31.0	28.0	28.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**10,783.0**
H2O	1986	528.8	537.9	409.5	421.0	455.8	435.0	503.0	505.3	727.9	841.9	1020.0	1273.0	**157,636.8**
OIL	1986	21.7	15.4	19.0	21.6	22.0	19.6	20.5	22.8	24.8	32.0	24.3	24.1	**16,695.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	24.0	**10,426.0**
H2O	1985	567.0	531.0	597.0	560.5	319.0	275.2	304.2	301.9	303.0	567.1	531.1	302.1	**149,977.7**
OIL	1985	20.6	18.1	19.6	18.5	14.7	12.2	14.9	13.4	12.3	19.6	15.6	12.5	**16,427.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,072.0**
H2O	1984	459.1	351.3	736.3	79.6	766.0	695.2	584.0	562.5	589.0	675.0	586.0	411.0	**144,818.6**
OIL	1984	20.7	15.8	25.7	24.0	27.3	24.3	21.4	20.0	20.9	21.8	18.5	14.1	**16,235.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,706.0**
H2O	1983	449.3	384.9	401.7	392.0	387.5	391.1	375.1	424.6	371.6	628.5	579.2	376.1	**138,323.6**
OIL	1983	20.2	21.1	18.1	17.7	17.5	17.6	16.9	19.1	16.7	17.8	16.4	16.9	**15,980.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,341.0**
H2O	1982	604.7	635.6	776.9	540.2	635.6	658.5	510.4	334.5	360.2	434.6	605.4	484.7	**133,162.0**
OIL	1982	17.1	18.0	25.4	17.1	18.0	18.6	27.2	15.1	16.2	23.0	17.1	21.8	**15,764.8**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,981.0**
H2O	1981	457.2	326.7	472.4	691.5	585.0	387.5	331.9	404.3	241.0	316.0	607.3	727.4	**126,580.7**
OIL	1981	20.5	18.2	18.6	23.2	19.0	17.5	14.9	23.3	10.8	14.3	17.2	20.6	**15,530.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,618.0**
H2O	1980	428.1	346.0	378.9	451.3	485.5	439.6	379.6	395.4	408.7	541.5	352.6	292.5	**121,032.5**
OIL	1980	21.7	15.6	17.0	20.3	21.8	19.8	17.1	18.1	18.4	18.1	17.9	20.2	**15,312.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,252.0**
H2O	1979	332.7	441.6	517.6	466.4	349.7	473.4	445.2	423.0	374.3	429.9	365.5	372.5	**116,132.8**
OIL	1979	14.9	22.1	25.0	21.0	15.6	21.3	21.5	19.0	16.9	19.4	16.5	16.8	**15,086.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,887.0**

Manitoba Production
1976 To 1990

Licence ***1199*** Well Name ***Norcoul Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	297.6	289.2	363.0	394.8	471.6	459.6	477.4	516.1	480.9	481.1	467.1	450.0	**111,141.0**
OIL	1978	11.3	13.4	20.4	20.4	21.8	21.3	21.1	22.7	20.5	22.9	20.8	19.8	**14,856.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,522.0**
H2O	1977	391.1	362.5	391.6	380.9	390.8	385.2	396.8	412.7	399.4	412.6	396.5	392.1	**105,992.6**
OIL	1977	19.6	16.1	21.9	20.0	23.2	20.8	23.4	25.0	23.7	19.9	18.8	15.7	**14,619.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,157.0**
H2O	1976	394.9	234.5	209.9	432.4	359.3	324.3	524.7	521.8	438.8	393.2	484.3	407.0	**101,280.4**
OIL	1976	13.4	11.3	14.1	11.6	13.4	22.4	25.6	25.9	23.7	17.5	22.9	17.6	**14,371.6**

Licence ***1202*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2616.0	2333.0	2563.0	2435.0	2132.0	1873.0	1967.0	1774.0	1733.0	1744.0	1563.0	1840.0	**512,890.2**
WIN	1989	2240.0	2084.0	2276.0	2127.0	2377.0	2136.0	2158.0	2405.0	2363.0	2464.0	2640.0	2674.0	**488,317.2**
WIN	1988	2233.0	2196.0	2202.0	2225.0	2326.0	2302.0	2176.0	2141.0	2044.0	2011.0	2150.0	2180.0	**460,373.2**
WIN	1987	2089.0	2027.0	2411.0	2246.0	2295.0	2343.0	2455.0	2024.0	2132.0	2218.0	2089.0	2333.0	**434,187.2**
WIN	1986	2246.0	2263.0	2497.0	2412.0	2752.0	2538.0	2764.0	2674.0	2430.0	2288.0	2260.0	2344.0	**407,525.2**
WIN	1985	2191.0	2112.0	2486.0	2524.0	2629.0	2429.0	2561.0	2165.0	2441.0	2499.0	2268.0	2271.0	**378,057.2**
WIN	1984	2177.0	1997.0	2250.0	2254.0	2252.0	2147.0	2492.0	2291.0	2495.0	2264.0	2274.0	2289.0	**349,481.2**
WIN	1983	2102.0	1987.0	2020.0	2023.0	2188.0	2099.0	2040.0	2184.0	2096.0	2313.0	2200.0	2398.0	**322,299.2**
WIN	1982	1897.0	1995.0	1973.0	1840.0	2041.0	1928.0	1809.0	1447.0	1784.0	1978.0	2053.0	2118.0	**296,649.2**
WIN	1981	1457.7	1329.0	1266.0	1384.0	1143.0	1684.0	1319.0	1539.0	1667.0	1652.0	1702.0	1634.0	**273,786.2**
WIN	1980	1711.1	1629.4	1737.2	1712.0	1759.9	1277.0	1521.2	1336.0	1394.2	1488.3	815.3	1148.6	**256,009.5**
WIN	1979	1586.0	1431.2	1532.6	1637.9	1913.8	1737.2	1665.5	1684.1	1330.1	1621.1	1341.3	1295.0	**238,479.3**
WIN	1978	1086.5	1417.0	1580.3	1513.5	1770.7	1715.6	1796.3	1418.7	1598.1	1631.5	1508.4	1561.2	**219,703.5**
WIN	1977	1805.2	1715.8	1856.0	1689.3	1643.6	1385.9	1580.7	1609.3	1619.5	1680.7	1625.4	1625.4	**201,105.7**
WIN	1976	1592.4	1618.2	1629.1	869.1	1421.8	1441.2	1747.4	1712.6	1565.7	1616.7	1464.9	1760.6	**181,268.9**

Licence ***1204*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1820.0	1623.0	1927.0	1977.0	1850.0	1724.0	1650.0	1413.0	1331.0	1424.0	1413.0	1172.0	**384,517.1**
WIN	1989	1797.0	1748.0	1827.0	1794.0	863.0	2360.0	1784.0	1864.0	1772.0	1907.0	1900.0	1822.0	**365,193.1**
WIN	1988	1846.0	1711.0	1888.0	1820.0	1858.0	1865.0	1903.0	1962.0	1769.0	1572.0	1833.0	1786.0	**343,755.1**
WIN	1987	1953.0	1844.0	2133.0	2104.0	2034.0	2047.0	2073.0	1892.0	1878.0	1993.0	1937.0	1974.0	**321,942.1**
WIN	1986	2149.0	2019.0	2210.0	2149.0	2036.0	1848.0	1986.0	1979.0	1955.0	2083.0	2056.0	2036.0	**298,080.1**
WIN	1985	2071.0	1895.0	2249.0	2078.0	2167.0	1960.0	2115.0	1965.0	2053.0	2145.0	2075.0	2104.0	**273,574.1**
WIN	1984	2059.0	1855.0	2005.0	1934.0	1956.0	1815.0	2106.0	1773.0	1913.0	1807.0	2171.0	2135.0	**248,697.1**
WIN	1983	2181.0	1896.0	2131.0	2056.0	2098.0	1957.0	1984.0	1896.0	1872.0	1937.0	1922.0	2130.0	**225,168.1**
WIN	1982	949.0	1878.0	2032.0	1707.0	2127.0	2056.0	2003.0	1678.0	2012.0	2106.0	2122.0	2210.0	**201,108.1**
WIN	1981	1346.1	1165.0	1048.0	1385.0	1421.0	1606.0	1290.0	1449.0	1419.0	1801.0	1357.0	1183.0	**178,228.1**
WIN	1980	1234.4	1147.7	1230.7	1169.9	1078.5	1252.5	1226.8	1100.9	1207.0	1308.7	648.2	1179.7	**161,758.0**
WIN	1979	1234.4	1234.3	1313.1	1287.2	1092.8	1188.0	1195.5	1205.0	747.0	904.0	1268.2	1219.9	**147,973.0**
WIN	1978	1289.5	1240.5	1418.7	1150.7	1319.7	1275.8	1319.7	1380.3	1239.9	1133.8	1205.9	1259.7	**134,083.6**
WIN	1977	1359.6	1315.9	1425.6	1283.8	1282.8	1234.3	1302.0	1285.5	1305.1	1306.8	1233.8	945.0	**118,849.4**
WIN	1976	1477.6	1370.1	1329.7	824.2	1010.7	995.1	1171.2	1161.8	1047.5	1080.9	942.9	1162.1	**103,569.2**

Licence ***1205*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***1205*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**6,242.0**
H2O	1989	1275.2	1149.7	1294.0	1256.8	1237.8	1147.5	798.2	0.0	0.0	0.0	0.0	0.0	**110,923.2**
OIL	1989	1.9	1.7	1.8	1.9	2.0	1.7	1.3	0.0	0.0	0.0	0.0	0.0	**8,499.4**
DAY	1988	31.0	29.0	31.0	30.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**6,040.0**
H2O	1988	484.3	433.4	469.6	466.1	0.0	0.0	0.0	561.7	1272.6	1288.2	1264.1	1239.3	**102,764.0**
OIL	1988	8.6	7.8	8.3	11.7	0.0	0.0	0.0	12.8	1.8	1.9	1.9	1.9	**8,487.1**
DAY	1987	31.0	27.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,766.0**
H2O	1987	489.8	408.0	468.0	458.3	498.4	380.5	471.0	444.9	454.3	443.3	448.4	459.8	**95,284.7**
OIL	1987	9.3	7.8	8.5	8.4	8.9	7.2	8.7	8.5	8.1	8.4	8.2	8.7	**8,430.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**5,408.0**
H2O	1986	488.8	427.7	498.8	499.1	511.7	438.1	408.6	453.8	466.6	427.2	472.1	494.5	**89,860.0**
OIL	1986	9.9	8.6	9.1	9.0	10.1	9.0	8.2	8.6	9.0	9.0	8.9	9.3	**8,329.7**
DAY	1985	31.0	28.0	31.0	30.0	21.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,048.0**
H2O	1985	659.8	593.8	669.1	615.2	325.6	438.5	441.1	539.8	530.9	532.7	496.2	515.6	**84,273.0**
OIL	1985	12.0	10.9	12.0	11.4	10.4	14.0	13.0	10.0	9.9	9.6	9.3	10.1	**8,221.0**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**4,697.0**
H2O	1984	426.9	387.3	409.5	410.4	424.3	430.7	445.5	441.7	616.4	672.7	643.2	665.7	**77,914.7**
OIL	1984	11.3	10.6	10.7	10.8	11.3	10.9	12.4	11.8	11.0	12.4	11.6	12.1	**8,088.4**
DAY	1983	29.0	28.0	31.0	27.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,334.0**
H2O	1983	528.1	512.4	567.1	500.7	535.8	568.1	434.3	423.3	402.4	474.5	419.2	399.1	**71,940.4**
OIL	1983	19.9	19.3	21.3	17.8	17.9	19.9	10.9	11.1	11.6	12.0	11.3	11.1	**7,951.5**
DAY	1982	31.0	28.0	30.0	30.0	24.0	29.0	31.0	28.0	30.0	28.0	25.0	30.0	**3,977.0**
H2O	1982	549.3	478.8	545.1	557.0	481.8	583.9	608.7	617.1	626.1	572.0	445.4	530.1	**66,175.4**
OIL	1982	34.3	30.3	35.8	36.4	31.7	29.9	29.0	28.7	29.8	28.0	17.1	20.6	**7,767.4**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,633.0**
H2O	1981	584.0	523.7	588.2	550.5	482.9	586.5	592.6	600.1	587.3	593.9	561.3	561.2	**59,580.1**
OIL	1981	36.7	33.8	37.6	36.0	30.5	36.0	37.0	34.4	33.7	38.9	35.3	35.7	**7,415.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,273.0**
H2O	1980	1174.1	1065.5	1190.1	1110.8	1184.0	1029.9	527.6	470.9	545.4	588.5	576.9	548.3	**52,767.9**
OIL	1980	87.1	81.7	87.8	83.8	93.8	78.4	42.9	38.3	37.6	38.8	38.2	37.8	**6,990.2**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,909.0**
H2O	1979	970.0	828.4	937.0	933.2	960.7	917.9	1034.6	1034.9	910.6	1083.5	1150.4	1044.8	**42,755.9**
OIL	1979	69.6	58.7	67.3	97.1	91.2	91.3	89.4	90.2	83.5	89.2	87.6	88.8	**6,244.0**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	27.0	24.0	31.0	**2,545.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.9	868.5	771.1	956.1	**30,949.9**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	77.7	68.3	68.8	**5,240.1**

Licence ***1208*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,240.0**
H2O	1990	149.4	130.8	151.0	153.3	160.7	147.5	153.6	170.0	162.2	168.7	172.5	162.6	**16,448.5**
OIL	1990	86.6	77.1	84.7	82.0	85.7	81.3	55.4	57.9	57.0	58.0	55.2	56.1	**24,042.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,877.0**
H2O	1989	152.4	138.7	146.2	153.2	164.9	152.8	132.4	148.1	149.4	142.2	138.0	145.3	**14,566.2**
OIL	1989	89.3	80.0	89.0	87.5	95.8	91.7	88.1	92.0	88.7	89.7	86.8	87.3	**23,205.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	29.0	30.0	31.0	**11,513.0**
H2O	1988	46.6	49.2	52.4	52.9	56.4	53.2	74.4	66.8	67.8	143.0	157.0	145.6	**12,802.6**
OIL	1988	30.0	27.6	29.9	28.4	30.6	29.2	32.8	28.6	29.6	83.6	87.7	89.3	**22,139.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,154.0**
H2O	1987	28.2	25.8	30.5	20.7	13.9	13.6	14.2	21.5	23.3	24.5	48.7	49.1	**11,837.3**

Manitoba Production
1976 To 1990

Licence ***1208*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	68.3	60.0	65.8	46.0	35.4	33.4	35.0	14.3	15.3	14.6	29.8	29.9	**21,612.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,791.0**
H2O	1986	29.4	27.5	29.2	27.1	29.4	14.1	16.0	0.0	13.5	13.7	23.7	28.5	**11,523.3**
OIL	1986	67.5	59.2	68.1	65.9	69.7	34.4	40.5	33.3	33.6	34.5	56.3	65.8	**21,164.6**
DAY	1985	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,430.0**
H2O	1985	42.7	38.1	40.5	39.1	19.2	19.0	19.1	19.3	19.6	25.3	28.1	28.7	**11,271.2**
OIL	1985	48.4	41.1	50.9	51.6	27.1	25.7	26.9	26.9	27.1	59.1	65.0	66.9	**20,535.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,070.0**
H2O	1984	30.6	28.8	30.6	26.0	16.0	20.2	22.3	23.2	21.4	23.1	46.5	45.6	**10,932.5**
OIL	1984	63.9	58.5	63.1	55.5	33.8	26.9	27.9	27.1	26.9	27.0	51.3	52.3	**20,019.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,704.0**
H2O	1983	23.3	25.6	25.3	28.6	29.7	27.5	23.3	14.7	15.4	15.9	28.2	29.9	**10,598.2**
OIL	1983	54.2	47.7	53.2	53.3	59.4	59.3	59.5	32.1	32.6	31.6	61.9	63.4	**19,504.9**
DAY	1982	31.0	28.0	31.0	30.0	24.0	15.0	31.0	29.0	29.0	31.0	30.0	31.0	**9,340.0**
H2O	1982	30.8	27.5	28.4	28.9	22.2	14.5	28.1	28.5	28.2	28.3	27.1	24.6	**10,310.8**
OIL	1982	58.9	52.6	57.9	55.6	45.4	30.4	59.1	55.4	56.9	56.6	53.6	55.2	**18,896.7**
DAY	1981	31.0	28.0	31.0	29.0	26.0	28.0	31.0	17.0	30.0	28.0	30.0	31.0	**9,000.0**
H2O	1981	27.7	24.5	27.7	27.5	24.9	27.1	25.9	14.7	27.5	27.3	27.8	29.5	**9,993.7**
OIL	1981	47.1	41.9	47.8	57.8	53.0	56.6	60.5	33.0	59.5	56.0	58.1	59.9	**18,259.1**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,660.0**
H2O	1980	29.8	29.8	30.0	28.9	29.1	25.2	24.9	25.4	23.4	24.2	26.2	26.9	**9,681.6**
OIL	1980	48.9	48.2	50.2	49.2	51.9	45.0	46.8	47.8	45.9	47.5	45.8	46.6	**17,627.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,295.0**
H2O	1979	25.9	26.1	28.5	31.4	34.1	31.8	32.8	30.8	29.6	31.7	30.4	31.2	**9,357.8**
OIL	1979	65.7	58.7	64.5	60.0	64.5	49.7	54.7	53.2	50.3	52.2	50.4	52.1	**17,054.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,930.0**
H2O	1978	32.3	27.3	30.7	29.9	29.9	29.4	30.2	31.5	29.6	32.6	29.7	29.1	**8,993.5**
OIL	1978	69.8	63.4	70.9	68.2	70.6	68.2	66.4	68.5	66.3	68.8	65.5	67.9	**16,378.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,566.0**
H2O	1977	20.5	18.8	19.7	19.9	20.7	19.6	20.8	29.7	30.7	30.0	30.7	30.0	**8,631.3**
OIL	1977	62.3	55.8	63.9	62.0	62.8	62.1	64.8	73.1	70.2	72.1	69.6	70.9	**15,563.6**
DAY	1976	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,201.0**
H2O	1976	20.0	19.4	20.2	21.3	17.8	19.7	20.2	20.5	18.9	19.2	19.1	20.8	**8,340.2**
OIL	1976	60.9	57.4	62.3	63.4	57.8	61.7	65.0	65.0	61.7	61.5	60.5	62.6	**14,774.0**

Licence ***1210*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	16.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,395.0**
H2O	1990	428.8	380.2	427.8	207.4	263.9	386.7	390.1	379.2	344.1	367.9	363.0	381.6	**103,689.2**
OIL	1990	34.8	32.4	35.2	17.3	24.4	33.7	37.0	18.7	17.2	17.4	16.5	16.9	**12,906.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,054.0**
H2O	1989	451.4	404.5	456.5	445.3	455.6	408.4	409.3	412.7	422.3	434.0	419.3	430.0	**99,368.5**
OIL	1989	22.5	21.3	22.3	21.5	22.4	35.2	37.9	34.3	36.3	36.9	35.0	36.2	**12,605.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,689.0**
H2O	1988	467.5	435.9	482.1	478.1	465.9	436.3	437.0	433.6	407.5	431.6	435.3	433.5	**94,219.2**
OIL	1988	29.2	26.5	28.4	28.3	30.9	22.6	25.0	22.0	22.9	23.5	21.1	22.9	**12,243.3**
DAY	1987	31.0	28.0	31.0	30.0	20.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,323.0**
H2O	1987	272.1	250.4	287.8	273.2	183.2	198.9	264.0	481.1	480.2	457.9	452.6	475.6	**88,874.9**
OIL	1987	20.2	19.0	20.5	19.6	12.8	14.8	20.3	30.9	30.2	29.8	29.1	29.3	**11,940.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**9,976.0**

Manitoba Production
1976 To 1990

Licence ***1210*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	369.6	338.5	375.8	368.0	387.1	270.7	272.5	282.6	268.5	278.0	262.2	280.4	**84,797.9**
OIL	1986	23.5	22.1	23.2	23.5	23.2	17.9	18.1	19.8	21.3	19.2	19.5	20.3	**11,663.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,613.0**
H2O	1985	393.7	369.2	424.1	415.1	435.8	336.4	349.3	329.8	363.1	360.3	355.0	370.7	**81,044.0**
OIL	1985	30.1	28.9	30.1	30.1	31.7	22.9	25.5	22.1	24.2	24.8	23.8	24.5	**11,411.9**
DAY	1984	31.0	29.0	31.0	28.0	24.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,250.0**
H2O	1984	413.7	362.4	431.0	418.8	353.6	27.7	392.4	396.9	386.9	381.0	393.9	408.5	**76,541.5**
OIL	1984	25.4	23.9	25.6	22.9	16.8	1.5	33.4	32.7	30.0	32.5	30.2	32.3	**11,093.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,921.0**
H2O	1983	343.0	317.5	337.4	318.3	366.6	427.2	445.9	416.8	398.6	424.8	412.1	443.0	**72,174.7**
OIL	1983	30.4	28.8	30.2	28.4	34.6	26.5	28.9	27.0	24.2	29.3	24.7	27.9	**10,786.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**8,556.0**
H2O	1982	616.7	577.5	615.7	601.0	636.4	596.8	327.6	304.9	322.7	347.9	329.3	338.3	**67,523.5**
OIL	1982	39.8	38.5	41.3	42.0	42.5	43.8	34.5	29.4	33.0	34.6	32.0	33.1	**10,445.1**
DAY	1981	31.0	28.0	31.0	30.0	19.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,195.0**
H2O	1981	405.8	346.2	380.5	357.9	235.5	287.5	598.4	583.4	584.9	631.5	593.4	621.7	**61,908.7**
OIL	1981	25.1	22.6	24.7	24.0	15.6	19.6	43.8	44.1	43.8	41.4	40.1	41.3	**10,000.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,849.0**
H2O	1980	722.6	699.5	764.7	756.3	803.2	772.3	395.0	395.3	387.8	385.2	401.6	391.1	**56,282.0**
OIL	1980	62.5	59.2	63.2	59.4	63.7	61.9	26.4	25.2	25.0	26.0	25.1	25.6	**9,614.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,483.0**
H2O	1979	530.5	463.1	485.4	489.7	492.3	464.6	697.2	653.4	751.0	700.3	680.1	676.1	**49,407.4**
OIL	1979	9.3	8.4	9.2	8.9	9.4	8.9	65.3	68.2	67.3	65.9	62.4	62.9	**9,091.3**
DAY	1978	31.0	28.0	31.0	25.0	0.0	19.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,118.0**
H2O	1978	367.4	338.3	371.4	303.7	0.0	344.7	535.3	506.7	519.4	552.1	495.4	514.9	**42,323.7**
OIL	1978	32.3	29.2	31.5	26.1	0.0	5.4	8.4	9.2	9.1	9.5	8.9	9.2	**8,645.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,801.0**
H2O	1977	605.6	575.7	630.7	608.7	597.9	551.0	575.7	580.3	546.1	573.6	611.0	378.7	**37,474.4**
OIL	1977	42.9	39.1	42.6	41.5	43.4	42.1	43.9	43.5	41.3	46.1	45.1	32.6	**8,466.4**
DAY	1976	31.0	29.0	31.0	30.0	17.0	0.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,436.0**
H2O	1976	614.9	527.7	580.6	553.1	282.2	0.0	471.9	550.4	536.4	538.5	554.7	609.5	**30,639.4**
OIL	1976	60.4	55.0	61.2	58.8	35.4	0.0	39.3	45.1	43.5	43.9	42.4	43.5	**7,962.3**

Licence ***1211*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	932.0	792.0	888.0	851.0	950.0	922.0	953.0	821.0	764.0	785.0	775.0	831.0	**240,323.6**
WIN	1989	1006.0	956.0	898.0	934.0	934.0	930.0	910.0	952.0	1023.0	1099.0	979.0	973.0	**230,059.6**
WIN	1988	909.0	936.0	1001.0	970.0	978.0	1021.0	1080.0	1112.0	1019.0	957.0	1063.0	1074.0	**218,465.6**
WIN	1987	1107.0	526.0	1207.0	992.0	954.0	1009.0	1307.0	998.0	987.0	1036.0	988.0	1007.0	**206,345.6**
WIN	1986	870.0	907.0	1002.0	746.0	974.0	623.0	1140.0	1142.0	1114.0	1265.0	1222.0	1220.0	**194,227.6**
WIN	1985	898.0	840.0	945.0	963.0	996.0	933.0	656.0	777.0	1002.0	963.0	939.0	804.0	**182,002.6**
WIN	1984	765.0	666.0	703.0	689.0	739.0	703.0	817.0	802.0	848.0	797.0	918.0	956.0	**171,286.6**
WIN	1983	722.0	582.0	451.0	525.0	962.0	948.0	768.0	683.0	752.0	820.0	780.0	854.0	**161,883.6**
WIN	1982	317.0	478.0	451.0	273.0	319.0	450.0	402.0	382.0	600.0	664.0	516.0	470.0	**153,036.6**
WIN	1981	620.4	403.0	530.0	476.0	255.0	591.0	508.0	581.0	499.0	2436.0	517.0	498.0	**147,714.6**
WIN	1980	1038.1	790.0	824.6	810.9	825.8	768.8	610.3	738.2	607.0	687.0	421.8	480.0	**139,800.2**
WIN	1979	687.4	635.1	647.4	431.2	612.7	502.0	703.6	792.8	577.5	886.8	800.5	901.5	**131,197.7**
WIN	1978	639.6	610.3	731.0	515.7	583.9	484.9	687.3	751.2	668.2	592.0	607.9	645.7	**123,019.2**
WIN	1977	711.4	682.8	738.8	657.9	656.7	615.6	652.6	2242.7	673.9	733.5	707.3	659.8	**115,501.5**
WIN	1976	842.6	773.0	720.7	366.3	596.2	600.0	722.4	758.2	591.6	602.1	557.5	685.4	**105,768.5**

Manitoba Production
1976 To 1990

Licence ***1213*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,341.0**
H2O	1990	234.8	206.2	241.2	246.1	258.0	219.7	229.4	211.5	201.0	210.0	214.7	202.4	**42,533.0**
OIL	1990	27.3	24.4	27.1	26.4	27.6	24.3	28.2	38.3	37.6	38.5	36.6	37.2	**57,609.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,978.0**
H2O	1989	224.6	203.3	215.5	223.9	241.8	225.9	211.2	232.4	239.7	230.1	221.4	233.1	**39,858.0**
OIL	1989	26.8	23.9	26.7	26.1	28.6	27.6	27.5	28.2	28.5	29.1	27.9	28.1	**57,236.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,614.0**
H2O	1988	211.1	223.0	237.4	235.1	255.6	241.2	241.7	242.7	232.3	233.7	231.4	216.4	**37,155.1**
OIL	1988	27.0	25.0	26.9	25.0	27.5	26.3	28.1	27.5	26.8	27.9	26.4	27.1	**56,907.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,248.0**
H2O	1987	200.5	183.5	216.6	211.0	199.0	193.6	136.0	208.4	211.6	235.9	220.7	222.6	**34,353.5**
OIL	1987	71.4	62.8	68.8	69.0	74.0	69.9	89.1	27.6	27.5	27.9	26.8	27.0	**56,585.5**
DAY	1986	31.0	28.0	8.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,883.0**
H2O	1986	209.2	195.5	53.6	192.2	194.2	202.1	202.1	202.2	192.5	173.7	198.3	202.4	**31,914.1**
OIL	1986	67.5	59.2	17.6	65.9	64.6	69.3	71.9	71.0	70.2	64.3	69.3	68.8	**55,943.7**
DAY	1985	28.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,546.0**
H2O	1985	171.4	177.1	168.4	161.0	160.2	153.7	188.4	184.4	193.0	199.3	200.1	203.9	**29,696.1**
OIL	1985	83.6	82.5	91.1	91.5	97.1	89.6	65.2	63.0	65.5	65.6	65.0	66.9	**55,184.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	**10,186.0**
H2O	1984	201.6	185.1	201.7	159.6	173.3	168.7	185.7	101.1	177.6	190.7	193.3	189.5	**27,535.2**
OIL	1984	122.3	108.6	120.8	92.8	100.1	97.0	100.0	50.9	96.3	96.0	91.8	93.6	**54,257.5**
DAY	1983	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,835.0**
H2O	1983	154.1	169.2	161.6	184.2	195.7	182.0	153.8	192.2	196.1	212.3	186.0	197.7	**25,407.3**
OIL	1983	103.6	91.2	98.4	99.4	113.7	113.5	113.8	122.1	120.9	122.0	118.4	121.3	**53,087.3**
DAY	1982	31.0	28.0	31.0	30.0	27.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,472.0**
H2O	1982	205.2	181.7	187.7	190.8	167.2	191.0	185.9	181.5	193.2	186.8	179.3	162.5	**23,222.4**
OIL	1982	108.8	96.5	106.1	101.9	94.7	111.5	108.4	98.1	112.7	108.2	102.5	105.5	**51,749.0**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,114.0**
H2O	1981	203.2	180.4	202.4	188.8	150.2	189.6	169.9	177.1	180.2	178.7	183.0	193.3	**21,009.6**
OIL	1981	106.6	94.9	107.9	107.1	89.4	111.0	110.8	110.7	108.8	102.5	106.9	109.7	**50,494.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,759.0**
H2O	1980	181.2	174.7	176.1	169.4	170.6	184.9	179.2	186.6	172.0	177.2	192.2	197.9	**18,812.8**
OIL	1980	96.4	91.4	95.0	93.2	98.3	101.9	104.1	108.3	104.1	107.5	103.7	105.7	**49,227.8**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,393.0**
H2O	1979	162.3	168.3	183.8	203.4	199.8	186.6	192.3	181.4	174.6	185.9	178.5	183.4	**16,650.8**
OIL	1979	119.9	110.5	121.6	113.2	95.3	94.2	103.6	100.3	95.9	98.9	95.6	98.6	**48,018.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,029.0**
H2O	1978	193.5	163.9	183.9	180.0	178.9	177.3	184.4	188.3	177.4	221.9	202.7	198.7	**14,450.5**
OIL	1978	119.0	107.9	120.8	116.0	120.1	116.0	114.7	116.8	113.0	129.2	122.8	126.3	**46,770.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,664.0**
H2O	1977	176.9	160.7	170.9	171.7	179.2	169.2	180.4	170.9	183.9	180.9	183.3	180.3	**12,199.6**
OIL	1977	127.6	114.3	130.8	126.8	128.2	127.1	121.9	119.7	120.0	122.8	118.7	120.8	**45,348.0**
DAY	1976	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,300.0**
H2O	1976	123.4	114.5	124.3	131.2	125.8	170.7	173.4	175.5	163.6	170.9	164.2	179.6	**10,091.3**
OIL	1976	133.5	120.3	136.3	138.7	145.6	126.3	132.8	133.0	126.2	130.0	123.9	128.2	**43,869.3**

Licence ***1217*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	10.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**12,135.0**
H2O	1990	53.3	47.7	54.7	42.8	18.3	37.1	30.7	38.0	36.2	56.5	57.7	54.5	**20,728.9**

Manitoba Production
1976 To 1990

Licence ***1217*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	3.7	3.4	3.7	2.8	1.2	2.9	2.6	3.1	3.0	3.7	3.5	3.6	**9,078.0**
DAY	1989	31.0	28.0	31.0	16.0	17.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,803.0**
H2O	1989	53.3	47.4	51.1	28.2	30.5	52.1	48.3	53.4	54.5	51.9	49.8	53.0	**20,201.4**
OIL	1989	4.0	3.6	4.0	2.1	2.2	4.0	3.9	4.1	3.9	4.0	3.8	3.9	**9,040.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,467.0**
H2O	1988	68.3	72.1	76.8	77.5	60.5	57.1	57.4	57.6	55.2	55.5	55.0	51.0	**19,627.9**
OIL	1988	3.0	2.8	3.0	2.9	4.2	4.1	4.2	4.2	4.1	4.2	4.0	4.1	**8,997.3**
DAY	1987	31.0	28.0	31.0	23.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,101.0**
H2O	1987	40.7	37.3	44.0	26.9	15.5	19.7	34.2	33.6	34.2	36.4	71.4	72.0	**18,883.9**
OIL	1987	9.3	8.2	9.0	5.6	3.7	4.5	1.5	1.5	1.5	1.5	3.0	3.0	**8,952.5**
DAY	1986	31.0	28.0	8.0	27.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,750.0**
H2O	1986	68.6	64.2	17.6	35.1	42.5	25.2	20.2	20.2	19.6	18.7	34.2	41.1	**18,418.0**
OIL	1986	0.0	0.0	0.0	7.7	9.1	5.6	4.6	4.6	4.6	4.5	7.6	8.9	**8,900.2**
DAY	1985	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,413.0**
H2O	1985	32.9	32.7	31.2	29.8	14.8	14.6	28.9	31.2	40.1	59.9	65.7	66.9	**18,010.8**
OIL	1985	7.6	7.3	8.0	8.1	4.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,843.0**
DAY	1984	31.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	16.0	24.0	**10,050.0**
H2O	1984	30.6	28.7	30.6	25.5	12.4	15.8	16.6	18.2	16.4	18.0	18.7	26.8	**17,562.1**
OIL	1984	11.1	10.1	11.0	9.5	3.4	4.3	4.3	4.4	4.2	4.3	4.2	6.3	**8,803.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,712.0**
H2O	1983	23.3	25.6	25.3	28.6	29.7	27.5	24.2	29.1	15.1	16.2	28.2	29.9	**17,303.8**
OIL	1983	9.4	8.3	9.2	9.3	10.3	10.3	10.7	11.1	5.6	5.6	10.8	11.0	**8,726.7**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	30.0	25.0	29.0	31.0	30.0	31.0	**9,347.0**
H2O	1982	40.1	35.8	37.0	37.6	33.9	37.6	35.4	31.6	28.2	28.3	27.1	24.6	**17,001.1**
OIL	1982	7.3	6.6	7.2	7.0	6.6	7.6	7.1	5.9	9.9	9.8	9.3	9.6	**8,615.1**
DAY	1981	31.0	28.0	31.0	30.0	3.0	29.0	22.0	23.0	30.0	28.0	30.0	31.0	**8,993.0**
H2O	1981	57.6	51.1	39.1	36.9	3.7	36.0	23.9	25.4	35.4	35.1	35.8	38.0	**16,603.9**
OIL	1981	7.7	7.0	7.8	7.9	0.8	7.6	5.6	5.7	7.7	7.4	7.5	7.8	**8,521.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,677.0**
H2O	1980	67.7	65.3	65.8	63.3	63.8	50.6	51.7	52.8	48.7	50.2	54.4	56.0	**16,185.9**
OIL	1980	7.5	7.1	7.4	7.3	7.7	7.1	7.7	7.9	7.5	7.8	7.6	7.7	**8,440.7**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,312.0**
H2O	1979	54.5	54.6	59.7	62.3	71.6	66.9	71.9	67.7	65.1	69.5	66.7	68.6	**15,495.6**
OIL	1979	7.6	6.7	7.4	6.5	7.4	7.4	8.1	7.5	7.2	7.7	7.5	7.7	**8,350.4**
DAY	1978	31.0	28.0	31.0	30.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,948.0**
H2O	1978	81.4	68.8	77.3	74.1	0.0	49.0	68.4	67.9	63.9	70.1	64.1	61.4	**14,716.5**
OIL	1978	7.9	7.2	8.1	7.5	0.0	5.1	7.8	7.8	7.5	7.8	7.5	7.3	**8,261.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,625.0**
H2O	1977	70.4	63.8	68.0	68.2	71.4	67.2	77.4	73.3	77.4	76.0	77.1	75.7	**13,970.1**
OIL	1977	7.9	7.0	8.1	7.9	7.9	7.9	8.4	7.9	7.9	8.3	7.9	7.9	**8,180.2**
DAY	1976	31.0	29.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,260.0**
H2O	1976	52.8	52.8	69.5	12.2	65.0	67.9	69.0	70.0	65.0	68.0	65.3	71.5	**13,104.2**
OIL	1976	27.2	26.4	7.9	1.4	7.8	7.9	8.3	8.4	7.9	8.1	7.6	7.9	**8,085.2**

Licence ***1219*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,389.0**
H2O	1990	219.4	192.2	220.7	225.1	236.0	222.8	152.2	157.5	150.3	156.4	159.9	150.7	**43,112.5**
OIL	1990	45.8	40.7	44.6	43.4	45.4	44.2	89.7	87.8	86.4	88.0	83.7	85.1	**42,177.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,024.0**

Manitoba Production
1976 To 1990

Licence ***1219*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	165.8	159.8	169.3	176.0	191.1	177.1	194.3	217.4	219.3	208.9	202.6	213.3	**40,869.3**
OIL	1989	59.5	56.5	63.1	61.6	67.9	65.0	46.6	48.7	46.9	47.5	45.9	46.2	**41,392.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,660.0**
H2O	1988	189.3	200.1	207.8	215.2	229.3	216.4	190.0	190.8	182.6	183.7	181.9	168.7	**38,574.4**
OIL	1988	66.1	60.9	64.1	62.4	67.3	64.2	66.5	64.7	63.2	65.7	62.2	63.3	**40,737.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,294.0**
H2O	1987	191.1	174.9	206.4	201.2	189.7	185.8	193.0	186.9	189.8	211.7	198.0	199.7	**36,218.6**
OIL	1987	68.3	60.0	65.8	66.0	70.8	67.3	70.0	67.4	67.3	68.0	65.5	65.8	**39,966.9**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,929.0**
H2O	1986	209.2	195.5	60.3	192.2	209.4	202.1	192.6	191.2	183.5	165.6	189.0	192.9	**33,890.4**
OIL	1986	61.6	54.1	18.1	60.2	63.7	63.3	68.7	67.3	67.2	61.4	66.3	65.8	**39,164.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,590.0**
H2O	1985	214.4	200.1	159.1	152.0	151.3	150.2	188.4	192.0	193.0	199.3	200.1	203.9	**31,706.9**
OIL	1985	70.8	63.1	91.1	91.5	97.1	92.7	59.5	59.9	59.8	59.8	59.3	61.1	**38,447.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	**10,225.0**
H2O	1984	155.8	147.3	155.9	180.4	195.7	190.6	209.8	101.6	200.6	211.3	218.3	214.0	**29,503.1**
OIL	1984	94.5	86.4	93.3	71.0	76.5	74.2	76.5	34.6	73.6	72.0	70.2	71.5	**37,581.3**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,876.0**
H2O	1983	140.1	153.8	146.9	171.8	151.2	140.6	118.8	148.6	151.6	164.1	143.8	152.8	**27,321.8**
OIL	1983	94.2	82.9	89.5	92.7	87.9	87.6	87.9	94.3	93.4	94.2	91.5	93.7	**36,687.0**
DAY	1982	31.0	28.0	31.0	30.0	27.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,512.0**
H2O	1982	215.8	192.7	199.0	202.4	175.7	173.7	169.0	165.0	175.7	169.8	163.0	147.8	**25,537.7**
OIL	1982	98.1	87.7	96.5	92.7	85.3	101.4	98.5	89.2	102.5	98.4	93.2	96.0	**35,597.2**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,154.0**
H2O	1981	200.4	177.9	193.0	187.7	150.2	201.3	178.0	186.0	191.4	189.7	194.4	205.2	**23,388.1**
OIL	1981	109.1	97.0	106.6	110.4	89.5	101.1	99.7	99.9	99.3	93.6	97.5	100.1	**34,457.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,799.0**
H2O	1980	165.8	159.7	161.0	155.0	150.7	182.4	179.9	183.8	169.4	174.6	189.4	195.2	**21,132.9**
OIL	1980	103.4	98.1	101.9	100.0	101.7	104.3	108.4	110.7	106.4	110.0	106.1	108.1	**33,253.9**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,433.0**
H2O	1979	54.5	54.6	59.8	63.8	182.9	170.7	175.9	166.1	159.8	170.0	163.3	167.8	**19,066.0**
OIL	1979	126.2	112.7	123.8	111.5	102.2	101.0	111.2	107.8	103.1	106.0	102.4	105.8	**31,994.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,069.0**
H2O	1978	69.8	59.0	66.3	64.9	64.4	63.8	68.4	67.9	63.9	70.3	64.1	63.0	**17,476.8**
OIL	1978	135.9	123.0	137.9	132.5	137.3	132.4	134.9	133.3	128.9	134.0	127.3	130.7	**30,681.1**
DAY	1977	31.0	23.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,704.0**
H2O	1977	65.5	48.8	61.4	63.4	66.3	62.6	62.8	64.2	66.3	65.2	66.0	65.0	**16,691.0**
OIL	1977	136.3	100.3	135.4	135.7	137.5	136.2	134.4	142.2	136.8	140.2	135.6	137.8	**29,093.0**
DAY	1976	31.0	28.0	31.0	30.0	26.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,346.0**
H2O	1976	93.6	86.8	94.4	99.7	80.1	144.5	143.6	155.3	144.5	151.0	145.1	66.6	**15,933.5**
OIL	1976	144.9	130.8	148.3	150.8	132.7	129.8	132.7	142.2	135.2	138.9	132.5	137.1	**27,484.6**

Licence ***1220*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	756.8	953.0	932.5	1099.2	1140.0	940.0	669.3	833.3	796.5	926.7	959.3	515.0	**320,409.6**
WIN	1989	963.0	993.3	1124.6	739.6	981.2	796.8	995.6	1158.0	1075.7	1123.7	1099.0	1181.2	**309,888.0**
WIN	1988	1431.9	1167.3	1577.7	1008.5	1213.6	1221.4	953.4	1015.1	895.5	1088.5	974.6	951.5	**297,656.3**
WIN	1987	1074.2	643.2	990.1	1114.1	1057.5	1109.2	1136.3	1337.5	1327.6	1343.4	1186.4	1344.8	**284,157.3**
WIN	1986	1220.8	1272.3	1281.4	1535.8	1599.9	1317.2	1238.8	1200.0	1082.5	1144.9	1298.0	1225.5	**270,493.0**
WIN	1985	1185.7	1018.6	1277.8	1367.2	1242.0	1146.3	1153.8	973.6	1057.8	1234.3	1148.9	1059.0	**255,075.9**

Manitoba Production
1976 To 1990

Licence ***1220*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1984	1280.6	1239.1	1146.9	1081.0	1067.6	1063.4	1140.9	1099.8	948.6	1174.1	1061.6	1062.1	**241,210.9**
WIN	1983	1012.4	1098.3	1018.8	1205.5	1064.3	1265.3	1152.4	1143.9	1146.1	1237.5	1075.3	1143.9	**227,845.2**
WIN	1982	930.3	790.9	795.0	549.8	1121.1	856.8	380.6	205.3	0.0	0.0	340.0	969.1	**214,281.5**
WIN	1981	813.9	816.3	1025.8	944.0	748.3	911.8	789.4	870.1	847.4	780.3	961.9	951.9	**207,342.6**
WIN	1980	940.8	669.7	831.0	817.5	978.3	603.7	730.0	468.3	655.3	795.8	916.2	807.9	**196,881.5**
WIN	1979	446.4	865.7	928.6	936.1	906.7	887.8	1010.1	1002.8	926.1	995.8	806.1	1030.3	**187,667.0**
WIN	1978	817.5	769.7	758.1	874.7	931.9	900.5	740.4	1066.3	939.5	978.4	893.3	691.7	**176,924.5**
WIN	1977	931.9	827.6	906.7	843.5	771.5	722.6	851.0	782.0	826.9	871.5	839.3	871.1	**166,562.5**
WIN	1976	972.8	878.4	930.2	895.9	893.1	819.5	862.9	819.2	918.1	766.6	823.4	905.1	**156,516.9**

Licence ***1222*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	16.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,249.0**
H2O	1990	20.2	17.8	20.1	9.8	12.3	46.5	46.6	46.0	41.7	44.6	44.0	46.3	**56,407.9**
OIL	1990	16.3	15.2	16.5	8.1	11.3	13.8	15.0	15.2	14.0	14.1	13.4	13.7	**28,472.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,908.0**
H2O	1989	59.2	54.4	60.9	59.4	60.7	60.9	61.1	61.5	63.0	20.4	19.7	20.2	**56,012.0**
OIL	1989	11.1	10.7	11.2	10.8	11.2	11.0	11.9	10.7	11.4	17.3	16.4	16.9	**28,305.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,543.0**
H2O	1988	130.2	121.2	131.7	60.5	59.0	58.8	58.3	57.8	55.0	57.5	58.0	57.8	**55,410.6**
OIL	1988	19.5	17.7	18.6	11.8	12.9	11.4	12.5	11.0	11.6	11.7	10.6	11.4	**28,155.1**
DAY	1987	31.0	28.0	31.0	30.0	20.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,177.0**
H2O	1987	99.5	91.6	105.2	146.6	98.3	99.6	141.7	134.0	133.7	126.7	125.7	135.8	**54,504.8**
OIL	1987	20.2	19.0	20.5	19.6	12.8	13.8	20.3	20.6	20.2	19.7	19.4	20.0	**27,994.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,832.0**
H2O	1986	101.4	92.9	103.1	101.0	106.2	103.8	110.3	106.9	101.5	106.6	97.5	102.6	**53,066.4**
OIL	1986	25.9	24.3	25.6	25.9	25.6	25.0	26.7	27.2	29.2	20.1	19.9	20.3	**27,768.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,467.0**
H2O	1985	96.9	90.9	104.4	102.2	107.3	94.5	98.5	90.5	99.6	98.8	98.2	101.7	**51,832.6**
OIL	1985	27.7	26.6	27.8	27.8	29.2	27.3	30.5	24.3	26.6	27.3	26.4	26.9	**27,472.6**
DAY	1984	31.0	29.0	31.0	28.0	24.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,104.0**
H2O	1984	93.9	82.3	97.8	95.0	79.7	6.3	95.8	97.7	95.5	93.8	97.0	100.5	**50,649.1**
OIL	1984	33.8	31.9	34.1	30.6	22.3	2.1	30.6	30.2	27.8	30.0	27.8	29.8	**27,144.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,775.0**
H2O	1983	90.1	83.4	88.6	84.3	98.6	97.0	101.2	95.6	90.5	96.4	93.5	100.5	**49,613.8**
OIL	1983	32.9	31.2	32.8	31.1	34.3	35.2	38.5	36.4	32.2	39.0	32.9	37.1	**26,813.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,410.0**
H2O	1982	77.4	72.5	79.5	75.5	79.9	74.9	75.6	68.8	73.8	91.4	86.5	88.9	**48,494.1**
OIL	1982	32.4	31.3	34.4	34.2	34.5	35.6	37.7	31.4	35.7	37.4	34.7	35.8	**26,399.6**
DAY	1981	31.0	28.0	31.0	30.0	19.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,048.0**
H2O	1981	143.7	122.6	135.7	126.7	83.4	72.4	127.2	73.6	73.8	79.6	74.9	78.4	**47,549.4**
OIL	1981	49.5	44.6	48.9	47.3	30.7	27.6	48.6	35.6	35.4	33.5	32.3	33.3	**25,984.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,709.0**
H2O	1980	127.4	123.5	134.9	133.4	141.6	136.2	139.9	140.1	137.4	136.4	142.2	138.5	**46,357.4**
OIL	1980	48.9	46.2	49.4	46.4	49.8	48.4	52.2	49.8	49.2	51.4	49.6	50.6	**25,517.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,343.0**
H2O	1979	129.6	113.2	118.6	116.4	120.3	113.5	110.6	100.3	115.2	123.5	120.0	119.2	**44,725.9**
OIL	1979	62.6	56.9	62.0	58.2	63.5	59.8	62.0	62.7	61.8	51.5	48.7	49.1	**24,925.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,978.0**
H2O	1978	10.5	9.5	10.8	10.3	169.6	162.8	161.7	125.0	125.9	133.9	120.2	124.4	**43,325.5**

Manitoba Production
1976 To 1990

Licence ***1222*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	23.2	21.0	23.2	22.7	51.5	49.7	50.7	63.2	60.9	64.2	60.4	62.6	**24,226.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,613.0**
H2O	1977	80.3	76.3	83.6	80.6	45.2	42.0	43.6	44.5	41.8	10.7	11.1	10.7	**42,160.9**
OIL	1977	47.4	43.1	47.2	45.9	33.1	32.4	33.5	33.8	32.3	25.4	24.9	23.5	**23,673.2**
DAY	1976	31.0	29.0	31.0	30.0	18.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,248.0**
H2O	1976	45.9	39.4	43.4	41.5	22.4	0.0	41.7	41.7	71.2	71.4	71.4	80.9	**41,590.5**
OIL	1976	43.5	39.7	44.2	42.4	27.0	0.0	50.7	49.7	48.1	48.3	45.6	48.0	**23,250.7**

Licence ***1224*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	944.0	821.0	996.0	1034.0	979.0	788.0	935.0	897.0	866.0	774.0	774.0	783.0	**295,635.1**
WIN	1989	1042.0	992.0	1061.0	1063.0	1145.0	1145.0	1096.0	1151.0	1049.0	1158.0	878.0	989.0	**285,044.1**
WIN	1988	954.0	958.0	1015.0	1056.0	1155.0	1085.0	1193.0	1177.0	1110.0	1022.0	1041.0	1086.0	**272,275.1**
WIN	1987	911.0	893.0	834.0	906.0	973.0	842.0	943.0	793.0	1076.0	1195.0	1097.0	1080.0	**259,423.1**
WIN	1986	1100.0	1029.0	1136.0	996.0	1154.0	1001.0	1038.0	999.0	914.0	920.0	913.0	964.0	**247,880.1**
WIN	1985	1236.0	1148.0	1239.0	1194.0	1214.0	791.0	1094.0	1039.0	1020.0	1122.0	1082.0	1114.0	**235,716.1**
WIN	1984	1299.0	1226.0	1302.0	1269.0	1273.0	730.0	1206.0	1158.0	1216.0	1040.0	1136.0	1272.0	**222,423.1**
WIN	1983	766.0	754.0	768.0	761.0	749.0	561.0	873.0	941.0	1082.0	1221.0	1335.0	1397.0	**208,296.1**
WIN	1982	637.0	587.0	715.0	598.0	690.0	584.0	674.0	587.0	660.0	744.0	738.0	809.0	**197,088.1**
WIN	1981	882.6	725.0	769.0	829.0	721.0	804.0	685.0	634.0	770.0	689.0	738.0	741.0	**189,065.1**
WIN	1980	1036.9	1009.2	1053.4	1018.3	1087.7	940.8	862.9	611.2	868.5	912.0	590.3	749.9	**180,077.5**
WIN	1979	1219.9	1080.1	1100.6	982.4	1275.3	1029.2	1064.3	1084.2	779.0	1057.7	925.8	1044.8	**169,336.4**
WIN	1978	1246.6	1056.9	1221.8	1042.1	860.9	977.7	885.0	874.4	794.9	893.8	1160.0	1188.0	**156,693.1**
WIN	1977	1160.6	1209.7	1342.6	1266.4	1294.7	1166.0	1154.0	998.1	1035.1	1112.9	1100.6	1263.6	**144,491.0**
WIN	1976	1392.7	1297.6	1275.3	705.1	974.3	992.2	1160.4	1120.2	1047.2	1068.7	1054.0	1227.8	**130,386.7**

Licence ***1229*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,756.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	56.8	0.0	0.0	0.0	0.0	0.0	**5,459.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	1979	378.5	317.7	372.2	536.5	544.6	700.6	143.9	0.0	0.0	0.0	0.0	0.0	**5,403.0**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**1,566.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.2	400.0	**2,409.0**

Licence ***1230*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,409.0**
H2O	1990	457.7	405.7	456.5	442.6	489.8	486.8	487.8	469.4	436.6	466.8	458.7	484.2	**121,300.0**
OIL	1990	37.0	34.4	37.5	36.7	30.1	28.2	30.7	30.4	28.7	28.9	27.4	28.1	**29,164.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,044.0**
H2O	1989	382.2	345.6	383.4	377.0	434.3	435.8	436.8	440.3	450.7	463.2	447.5	458.9	**115,757.4**
OIL	1989	40.5	38.7	39.9	38.7	38.1	37.5	40.3	36.5	38.6	39.2	37.3	38.4	**28,786.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,679.0**
H2O	1988	609.5	548.8	612.5	373.6	374.5	373.6	370.0	363.7	345.1	365.4	368.5	362.1	**110,701.7**
OIL	1988	48.7	42.6	46.2	41.3	46.3	41.2	45.0	39.2	41.2	42.3	38.1	40.6	**28,322.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,313.0**

Manitoba Production
1976 To 1990

Licence ***1230*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	497.9	458.0	526.5	686.2	716.8	655.2	663.3	627.3	533.2	593.0	588.5	620.1	**105,634.4**
OIL	1987	53.0	49.8	53.8	48.9	49.7	48.4	50.7	51.4	43.0	49.2	48.4	48.8	**27,810.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,951.0**
H2O	1986	484.0	443.3	492.1	488.5	512.4	502.2	533.9	517.0	491.3	532.9	487.8	513.0	**98,468.4**
OIL	1986	65.9	62.0	65.1	49.4	48.7	47.7	51.0	52.0	55.8	52.7	52.2	53.3	**27,215.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,586.0**
H2O	1985	448.2	420.3	482.9	472.5	496.2	444.4	455.5	431.9	475.5	471.9	469.0	485.5	**92,470.0**
OIL	1985	64.7	62.2	64.8	64.9	68.2	64.9	71.3	61.9	67.7	69.5	67.2	68.6	**26,559.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,223.0**
H2O	1984	434.2	380.4	452.4	484.0	494.0	436.7	450.4	451.8	441.7	433.7	448.5	465.0	**86,916.2**
OIL	1984	79.0	74.4	79.7	78.7	69.7	72.0	72.6	70.4	64.8	70.1	65.0	69.5	**25,763.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,857.0**
H2O	1983	439.0	406.4	431.8	402.6	456.1	448.4	468.1	442.2	418.4	445.9	432.5	465.0	**81,543.4**
OIL	1983	58.2	55.1	57.9	66.9	80.1	82.2	89.9	85.0	75.2	91.1	76.8	86.7	**24,897.5**
DAY	1982	31.0	28.0	31.0	30.0	25.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,492.0**
H2O	1982	407.3	381.4	417.9	422.1	356.8	419.1	422.7	384.7	413.0	445.2	421.5	432.9	**76,287.0**
OIL	1982	57.2	55.3	60.9	60.4	48.7	62.9	66.7	55.5	63.2	66.2	61.3	63.4	**23,992.4**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,136.0**
H2O	1981	471.1	389.9	444.6	305.9	254.8	327.6	306.6	379.2	360.6	407.1	392.0	410.8	**71,362.4**
OIL	1981	71.4	62.2	70.4	63.1	51.8	69.0	64.7	62.1	58.6	57.9	57.4	59.3	**23,270.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,780.0**
H2O	1980	417.8	404.4	442.1	437.2	464.4	435.4	458.6	458.8	450.1	447.1	466.1	454.0	**66,912.2**
OIL	1980	70.4	66.6	71.2	66.9	71.7	67.8	75.2	71.5	71.0	74.0	71.3	72.8	**22,522.8**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,414.0**
H2O	1979	495.5	432.5	435.1	457.5	459.8	427.8	417.1	377.8	434.2	404.9	393.3	390.9	**61,576.2**
OIL	1979	80.3	73.1	76.3	76.9	81.5	73.4	76.1	76.9	75.8	74.2	70.3	70.9	**21,672.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,050.0**
H2O	1978	443.9	408.7	456.0	444.7	526.5	505.2	481.1	450.2	454.0	514.8	461.8	479.8	**56,449.8**
OIL	1978	97.4	88.2	97.3	95.8	88.8	85.7	86.3	92.6	88.8	84.4	79.1	81.7	**20,766.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,685.0**
H2O	1977	420.3	392.4	437.7	446.1	438.1	386.2	477.6	527.8	496.3	447.8	476.9	457.5	**50,823.1**
OIL	1977	80.2	71.7	79.6	77.5	80.9	75.3	115.5	126.0	119.8	106.6	104.6	98.5	**19,700.6**
DAY	1976	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,322.0**
H2O	1976	481.4	406.0	449.3	428.0	360.7	425.9	431.0	429.6	372.2	373.8	384.9	423.0	**45,418.4**
OIL	1976	99.6	89.5	87.4	84.2	83.4	97.6	100.1	98.7	81.2	81.8	79.1	81.2	**18,564.4**

Licence ***1231*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,342.0**
H2O	1990	419.3	365.0	418.2	404.3	383.0	380.7	232.7	228.9	209.5	215.0	221.0	230.5	**106,949.7**
OIL	1990	19.6	17.9	19.8	19.4	20.4	19.1	21.6	21.8	20.2	19.6	19.4	19.6	**13,121.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,978.0**
H2O	1989	565.8	511.5	567.6	558.1	571.0	573.0	400.1	403.4	412.8	424.3	403.1	420.4	**103,241.6**
OIL	1989	27.0	25.8	26.6	25.8	26.9	26.4	21.3	19.3	20.4	20.8	19.4	20.3	**12,883.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,613.0**
H2O	1988	716.0	667.7	732.4	732.3	554.4	553.0	547.7	543.5	510.8	540.9	545.6	543.4	**97,430.5**
OIL	1988	43.8	39.7	42.3	42.5	30.9	27.4	30.0	26.4	27.5	28.2	25.4	27.5	**12,603.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,247.0**
H2O	1987	195.8	180.1	207.1	196.5	205.3	190.8	779.2	736.9	721.1	701.4	663.1	728.4	**90,242.8**
OIL	1987	17.6	16.6	17.9	17.1	17.4	17.2	45.6	46.3	44.5	44.6	41.8	43.9	**12,211.5**

Manitoba Production
1976 To 1990

Licence ***1231*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,883.0**
H2O	1986	192.9	176.7	195.1	192.2	202.1	197.5	208.0	203.4	193.2	209.6	191.9	201.8	**84,737.1**
OIL	1986	16.5	15.5	16.2	16.5	16.3	15.9	16.8	17.3	18.6	17.6	17.4	17.8	**11,841.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,518.0**
H2O	1985	742.0	695.8	799.4	782.3	194.6	176.2	182.3	172.2	189.6	188.1	186.9	193.5	**82,372.7**
OIL	1985	57.9	55.5	57.9	57.9	16.8	16.1	17.9	15.5	16.9	17.4	16.8	17.1	**11,638.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,155.0**
H2O	1984	551.6	473.5	574.6	594.3	813.4	722.9	745.7	748.0	731.2	718.0	742.4	769.8	**77,869.8**
OIL	1984	33.8	31.2	34.1	32.6	62.0	64.3	64.9	62.9	57.9	62.6	58.0	62.1	**11,274.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,789.0**
H2O	1983	331.4	306.8	325.9	310.1	579.3	569.6	594.6	555.7	531.4	566.4	549.5	590.6	**69,684.4**
OIL	1983	30.4	28.8	30.2	28.7	34.3	35.2	38.5	36.0	32.2	39.0	32.9	37.1	**10,648.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,424.0**
H2O	1982	384.4	359.9	394.3	374.5	396.6	371.9	372.1	360.3	311.8	336.1	318.2	326.8	**63,873.1**
OIL	1982	34.8	33.6	37.1	36.7	37.2	38.3	40.2	35.6	33.0	34.6	32.0	33.1	**10,245.2**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,061.0**
H2O	1981	421.5	356.5	397.9	371.9	244.7	398.3	369.5	363.3	364.3	393.3	369.6	387.3	**59,566.2**
OIL	1981	33.0	29.4	32.6	31.5	20.4	34.5	37.5	38.1	38.0	35.9	34.7	35.8	**9,819.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,708.0**
H2O	1980	526.0	509.2	556.6	550.4	584.6	562.1	410.4	410.6	402.9	400.1	417.2	406.3	**55,128.1**
OIL	1980	51.5	48.7	52.0	48.9	52.5	51.0	34.8	33.1	32.9	34.2	33.1	33.7	**9,417.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,342.0**
H2O	1979	601.8	525.5	550.6	555.6	558.5	497.8	449.0	458.0	495.5	498.8	484.5	492.0	**49,391.7**
OIL	1979	17.8	16.2	17.6	17.0	18.0	16.0	15.4	17.5	16.3	17.2	16.2	51.8	**8,911.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,978.0**
H2O	1978	335.0	308.4	344.0	335.4	350.2	336.1	331.0	579.5	590.9	628.1	510.3	585.8	**43,224.1**
OIL	1978	42.1	38.0	42.1	41.5	42.7	41.2	41.6	19.7	19.1	20.0	17.5	19.8	**8,674.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**6,614.0**
H2O	1977	564.2	536.4	587.4	567.2	325.0	299.5	305.1	316.2	294.3	311.8	332.0	309.1	**37,989.4**
OIL	1977	80.1	72.9	79.8	77.5	47.8	46.4	47.4	48.3	45.3	50.7	49.9	38.1	**8,288.9**
DAY	1976	31.0	29.0	31.0	27.0	18.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,252.0**
H2O	1976	481.4	413.0	454.5	389.8	234.0	28.8	501.6	512.7	499.7	501.7	516.7	567.9	**33,241.2**
OIL	1976	56.1	51.3	56.9	49.3	34.8	4.1	83.6	84.4	81.4	81.8	79.1	81.2	**7,604.7**

Licence ***1232*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	876.2	717.7	800.9	805.6	871.6	704.0	612.2	600.5	604.5	662.1	469.9	955.1	**240,180.0**
WIN	1989	703.0	670.0	751.7	780.5	726.2	810.4	836.0	900.6	777.4	750.9	685.6	730.5	**231,499.7**
WIN	1988	425.0	398.2	551.3	480.2	356.9	378.3	592.5	597.3	555.8	604.0	655.7	735.5	**222,376.9**
WIN	1987	720.0	560.7	607.0	625.3	542.6	602.3	603.2	621.7	637.7	491.9	483.3	393.5	**216,046.2**
WIN	1986	499.8	523.5	512.7	514.0	432.0	365.8	463.6	601.2	638.6	587.2	620.0	660.0	**209,157.0**
WIN	1985	900.0	890.0	990.0	953.0	1010.0	658.5	666.9	401.4	610.4	663.7	835.5	598.2	**202,738.6**
WIN	1984	768.3	704.4	713.0	626.3	700.7	738.6	897.6	890.0	910.0	900.0	950.0	925.0	**193,561.0**
WIN	1983	746.0	810.5	644.5	787.0	830.7	957.7	736.6	717.4	807.5	806.6	677.4	737.6	**183,837.1**
WIN	1982	854.9	771.1	854.3	775.0	420.3	624.1	706.3	391.2	0.0	0.0	291.5	754.6	**174,577.6**
WIN	1981	877.7	829.5	910.5	838.9	667.0	856.5	772.7	806.0	890.3	686.5	714.1	770.0	**168,134.3**
WIN	1980	862.6	574.5	214.7	678.7	795.5	1041.7	870.0	918.7	665.2	851.0	967.0	929.0	**158,514.6**
WIN	1979	563.5	660.1	958.0	892.4	848.6	808.6	891.0	885.1	907.2	1012.0	963.2	904.0	**149,146.0**
WIN	1978	921.0	902.1	898.1	899.3	943.2	869.3	712.2	991.2	901.7	920.3	817.5	1038.2	**138,852.3**
WIN	1977	945.1	843.5	923.8	819.2	830.8	771.4	857.2	858.2	1338.9	876.3	928.0	946.4	**128,038.2**

Manitoba Production
1976 To 1990

Licence ***1232*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1976	894.4	843.9	906.2	864.2	884.9	822.7	865.0	916.7	914.8	959.1	756.7	888.7	**117,099.4**

Licence ***1233*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1058.5	968.0	1051.3	1011.5	978.5	688.9	1030.1	1021.3	985.0	1067.9	999.8	981.1	**272,525.9**
WIN	1989	630.6	543.3	737.6	791.8	620.6	0.0	0.0	0.0	836.7	1339.2	1058.3	1084.1	**260,684.0**
WIN	1988	712.0	640.6	761.0	693.2	766.9	771.3	785.0	723.7	646.9	674.0	625.8	547.3	**253,041.8**
WIN	1987	843.9	689.9	763.5	767.3	861.9	837.1	786.2	520.6	1113.9	1119.3	853.2	839.7	**244,694.1**
WIN	1986	842.1	785.3	895.8	955.1	969.1	927.9	813.8	896.8	849.9	765.9	763.7	863.7	**234,697.6**
WIN	1985	749.8	733.0	866.6	870.2	867.5	927.4	868.5	828.7	727.1	916.2	822.3	838.4	**224,368.5**
WIN	1984	922.5	913.8	881.6	739.8	770.4	816.8	829.5	829.4	624.1	767.5	707.4	643.0	**214,352.8**
WIN	1983	1110.0	1194.0	978.7	1162.9	1232.5	1240.2	995.4	948.4	1035.0	946.1	892.9	887.4	**204,907.0**
WIN	1982	593.8	512.7	519.0	531.6	464.2	861.0	999.8	70.0	0.0	0.0	575.0	1235.3	**192,283.5**
WIN	1981	757.4	567.7	523.7	511.0	346.0	455.9	385.3	447.7	416.0	416.0	517.0	499.1	**185,921.1**
WIN	1980	638.8	160.6	284.0	528.7	643.3	297.8	518.7	512.2	348.5	559.4	712.6	771.4	**180,078.3**
WIN	1979	124.0	396.0	56.9	656.5	632.9	553.4	713.5	731.3	754.0	739.4	788.0	638.9	**174,102.3**
WIN	1978	820.5	685.7	790.8	684.4	647.2	768.2	812.5	859.6	1237.3	854.2	811.0	529.3	**167,317.5**
WIN	1977	904.3	821.4	915.6	852.6	893.6	820.8	833.4	797.4	814.5	835.0	852.0	757.9	**157,816.8**
WIN	1976	956.1	824.8	929.9	766.9	980.4	988.7	898.9	937.5	880.4	931.9	887.4	940.0	**147,718.3**

Licence ***1234*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,197.0**
H2O	1990	217.4	190.3	218.5	223.1	233.8	220.8	242.5	251.0	238.4	249.2	254.6	240.1	**38,660.0**
OIL	1990	97.5	86.7	94.9	92.3	96.4	94.1	63.8	62.4	61.2	62.6	59.6	60.5	**49,874.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,832.0**
H2O	1989	193.1	176.8	186.3	193.5	210.1	184.2	182.5	215.3	217.2	206.8	200.6	211.2	**35,880.3**
OIL	1989	99.9	90.0	99.9	97.5	107.7	97.5	102.7	103.5	99.8	101.0	97.6	98.3	**48,942.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,468.0**
H2O	1988	192.4	203.3	216.5	218.6	233.0	207.9	209.0	209.8	200.7	202.0	200.0	185.5	**33,502.7**
OIL	1988	123.1	113.6	122.6	116.5	125.4	100.4	105.3	102.7	100.2	104.2	98.6	100.5	**47,747.1**
DAY	1987	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,102.0**
H2O	1987	228.6	223.6	263.9	257.1	242.5	237.5	246.8	190.0	192.9	215.1	201.2	202.9	**31,024.0**
OIL	1987	98.8	92.8	101.7	102.0	109.4	104.1	108.1	125.6	125.5	126.9	122.1	122.8	**46,434.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,739.0**
H2O	1986	173.2	161.9	172.1	159.2	173.4	167.4	167.4	166.1	165.5	171.1	170.4	173.9	**28,321.9**
OIL	1986	102.7	90.1	103.7	100.3	106.1	105.5	109.3	107.1	79.4	83.2	78.3	77.7	**45,094.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,374.0**
H2O	1985	181.7	169.1	162.2	155.1	154.3	156.2	156.0	159.0	159.9	165.1	165.7	168.9	**26,300.3**
OIL	1985	94.8	84.2	93.8	94.2	100.0	95.4	99.2	99.8	99.7	99.7	98.9	101.8	**43,950.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,009.0**
H2O	1984	171.1	161.8	158.9	153.8	166.8	162.5	178.8	177.8	171.0	185.1	186.1	181.0	**24,347.1**
OIL	1984	83.4	76.3	96.1	95.6	103.0	99.9	103.0	95.7	99.1	99.6	94.5	95.5	**42,789.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,645.0**
H2O	1983	140.1	153.8	151.8	171.8	166.0	154.4	135.6	157.8	166.4	180.2	157.8	167.8	**22,292.4**
OIL	1983	77.7	68.4	76.3	76.5	77.5	77.3	80.6	80.5	82.4	83.1	80.7	82.7	**41,647.6**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,281.0**
H2O	1982	172.7	154.1	159.3	160.5	145.8	162.1	157.7	165.0	175.7	169.8	163.0	147.8	**20,388.9**
OIL	1982	73.6	65.8	72.3	68.9	66.3	76.0	73.9	73.6	84.5	81.2	76.9	79.2	**40,703.9**

Manitoba Production
1976 To 1990

Licence ***1234*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	29.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**7,922.0**
H2O	1981	260.9	231.5	242.1	242.3	195.5	246.7	140.8	148.4	152.7	151.3	154.2	163.8	**18,455.4**
OIL	1981	109.1	97.0	102.8	109.6	89.5	111.0	74.1	74.8	74.3	70.1	72.6	74.9	**39,811.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**7,569.0**
H2O	1980	304.3	293.2	295.7	284.6	173.4	237.4	234.4	239.3	196.7	227.4	246.7	247.8	**16,125.2**
OIL	1980	129.9	123.3	128.1	125.6	81.3	104.2	108.4	110.7	94.8	109.9	106.1	105.5	**38,751.9**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,207.0**
H2O	1979	255.6	256.5	280.2	288.8	335.6	313.4	322.9	293.0	293.0	289.5	299.9	303.8	**13,144.3**
OIL	1979	130.8	116.8	128.4	111.4	128.5	126.9	139.7	130.3	129.5	123.6	128.8	131.2	**37,424.1**
DAY	1978	26.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**6,845.0**
H2O	1978	95.2	96.0	107.9	105.6	77.9	104.0	111.4	111.4	305.2	335.4	272.0	300.6	**9,612.1**
OIL	1978	137.8	148.9	166.7	160.2	123.3	160.2	163.0	162.6	132.5	137.8	116.5	134.9	**35,898.2**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,496.0**
H2O	1977	56.9	55.0	58.5	58.7	61.4	58.0	61.5	59.3	107.9	106.2	107.6	105.9	**7,589.5**
OIL	1977	158.6	151.3	173.2	168.0	170.0	168.6	175.9	176.2	165.4	169.7	163.8	166.7	**34,153.8**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,132.0**
H2O	1976	98.4	88.6	99.2	104.8	100.5	58.3	59.5	60.1	56.0	54.4	56.1	61.5	**6,692.6**
OIL	1976	169.1	147.9	172.9	175.8	184.5	167.5	175.9	176.2	167.3	160.2	164.3	169.9	**32,146.4**

Licence ***1236*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,373.0**
H2O	1990	281.7	249.7	281.0	272.4	301.1	299.3	295.8	295.9	268.5	287.1	283.2	297.8	**71,523.4**
OIL	1990	21.7	20.2	22.0	21.6	28.3	26.5	28.5	29.3	26.9	27.2	25.8	26.4	**18,036.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,008.0**
H2O	1989	310.0	280.3	310.9	305.8	312.9	268.2	268.8	271.0	277.4	285.0	275.4	282.4	**68,109.9**
OIL	1989	36.0	34.4	35.5	34.4	35.9	22.1	23.7	21.4	22.7	23.1	21.9	22.6	**17,732.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,643.0**
H2O	1988	325.4	303.5	328.9	332.8	303.7	303.0	291.4	297.8	279.9	296.4	298.9	293.7	**64,661.8**
OIL	1988	51.2	46.4	48.8	49.5	41.2	36.6	38.9	35.2	36.7	37.6	33.9	36.1	**17,398.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**11,277.0**
H2O	1987	218.2	199.1	235.2	619.6	633.2	591.6	598.9	484.2	322.1	316.6	314.2	331.1	**61,006.4**
OIL	1987	51.9	48.5	53.8	34.2	34.0	33.9	35.5	30.8	51.0	51.8	50.8	51.2	**16,906.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**10,916.0**
H2O	1986	346.6	317.5	352.4	218.2	228.9	220.5	236.3	223.5	219.4	205.4	217.9	227.3	**56,142.4**
OIL	1986	35.3	33.2	34.9	49.4	48.7	46.9	50.5	50.3	55.8	45.5	52.2	52.9	**16,379.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,556.0**
H2O	1985	333.2	306.8	358.9	338.4	349.6	316.5	327.6	309.4	340.6	338.0	335.8	347.7	**53,128.5**
OIL	1985	39.4	37.0	39.4	34.7	36.0	34.6	38.3	33.2	36.2	37.3	36.0	36.7	**15,823.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,193.0**
H2O	1984	322.7	282.8	336.2	359.7	367.3	281.3	334.7	335.8	328.3	322.4	333.3	345.6	**49,126.0**
OIL	1984	48.0	45.2	48.4	47.8	42.3	37.9	44.1	42.8	39.4	42.5	39.5	42.2	**15,384.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,831.0**
H2O	1983	340.2	314.9	334.6	299.2	338.9	333.2	347.9	328.7	310.9	331.4	321.4	345.6	**45,175.9**
OIL	1983	55.7	52.7	55.3	40.6	48.7	50.0	54.6	51.6	45.7	55.3	46.6	52.6	**14,864.8**
DAY	1982	31.0	28.0	31.0	30.0	16.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,466.0**
H2O	1982	286.8	268.6	294.3	327.1	176.0	324.8	327.5	298.2	320.0	345.0	326.6	335.4	**41,229.0**
OIL	1982	54.8	52.9	58.2	57.7	29.6	60.1	63.8	53.1	60.4	63.3	58.6	60.7	**14,255.4**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,119.0**
H2O	1981	371.5	316.9	200.1	186.9	123.0	200.2	187.4	271.5	272.2	293.9	276.2	289.3	**37,598.7**

Manitoba Production
1976 To 1990

Licence ***1236*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	52.1	46.9	51.5	49.8	32.4	54.5	51.1	60.6	60.2	57.0	55.0	56.8	**13,582.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,766.0**
H2O	1980	320.8	310.6	339.5	335.7	366.1	352.0	361.5	361.8	354.9	352.5	367.6	357.9	**34,609.6**
OIL	1980	54.1	51.2	54.7	51.4	52.5	51.0	55.0	52.4	52.0	54.1	52.2	53.3	**12,954.3**
DAY	1979	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,400.0**
H2O	1979	417.9	311.1	382.3	374.9	375.4	351.6	320.3	290.1	333.4	302.5	301.9	300.1	**30,428.7**
OIL	1979	85.9	66.7	85.2	80.0	69.2	53.7	58.4	59.1	58.3	55.4	53.9	54.4	**12,320.4**
DAY	1978	31.0	28.0	25.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,039.0**
H2O	1978	17.0	15.4	13.8	487.4	452.0	408.4	460.2	375.7	379.0	435.1	390.3	406.3	**26,367.2**
OIL	1978	18.8	17.2	14.9	113.1	93.3	84.5	102.8	97.4	93.6	89.1	83.6	86.7	**11,540.2**
DAY	1977	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,681.0**
H2O	1977	10.5	10.3	11.6	40.4	39.6	36.4	22.3	22.7	16.5	17.0	18.3	17.5	**22,526.6**
OIL	1977	4.3	4.0	4.6	27.2	28.4	27.7	15.1	15.3	18.8	20.5	20.2	18.9	**10,645.2**
DAY	1976	31.0	29.0	31.0	4.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**7,318.0**
H2O	1976	34.8	29.4	32.7	4.1	26.2	31.2	31.5	31.5	9.9	9.9	10.3	1.9	**22,263.5**
OIL	1976	13.5	12.1	13.7	1.6	12.9	15.3	15.7	15.6	4.8	4.8	4.4	0.8	**10,440.2**

Licence ***1237*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1208.0	1095.0	1240.0	1224.0	1278.0	1262.0	1240.0	1114.0	1069.0	973.0	1002.0	1090.0	**209,255.4**
WIN	1989	1181.0	1121.0	1220.0	1113.0	1221.0	1142.0	1110.0	1158.0	1155.0	1223.0	1199.0	1224.0	**195,460.4**
WIN	1988	1172.0	1160.0	1216.0	1179.0	1217.0	1189.0	1299.0	1233.0	1202.0	975.0	1208.0	1219.0	**181,393.4**
WIN	1987	1272.0	1170.0	1380.0	1362.0	1322.0	1275.0	1377.0	1431.0	1234.0	1242.0	1168.0	1233.0	**167,124.4**
WIN	1986	1269.0	1231.0	1303.0	1224.0	1319.0	1256.0	1329.0	1338.0	1324.0	1384.0	1374.0	1430.0	**151,658.4**
WIN	1985	1236.0	1145.0	1242.0	1262.0	1315.0	1225.0	1310.0	1213.0	1344.0	1432.0	1390.0	1380.0	**135,877.4**
WIN	1984	1246.0	1147.0	1216.0	1207.0	1219.0	1137.0	1273.0	1238.0	1204.0	1107.0	1332.0	1317.0	**120,383.4**
WIN	1983	705.0	510.0	781.0	719.0	944.0	1085.0	1150.0	1249.0	1184.0	1276.0	1228.0	1351.0	**105,740.4**
WIN	1982	691.0	589.0	573.0	430.0	400.0	421.0	566.0	583.0	644.0	753.0	766.0	734.0	**93,558.4**
WIN	1981	825.2	650.1	727.0	771.0	555.0	613.0	511.0	467.0	497.0	466.0	586.0	676.0	**86,408.4**
WIN	1980	656.2	762.6	672.1	628.2	900.9	821.5	803.6	675.9	731.6	821.3	424.3	732.4	**79,064.1**
WIN	1979	886.4	658.6	950.5	954.6	1058.2	991.1	980.8	1017.5	683.1	961.1	807.8	820.5	**70,433.5**
WIN	1978	1313.7	1177.8	1382.8	1104.1	927.4	1076.3	1110.9	1110.3	946.0	789.3	786.8	902.7	**59,663.3**
WIN	1977	1464.4	1419.4	1554.1	1336.1	1528.9	1271.1	1275.0	1234.1	1272.2	2127.3	1359.8	1258.0	**47,035.2**
WIN	1976	1351.8	1320.8	1144.1	641.4	1095.1	1153.5	1511.5	1238.6	1214.7	1282.2	1178.3	1380.1	**29,934.8**

Licence ***1238*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1098.7	692.7	1084.2	837.1	932.9	1029.4	1198.2	1125.8	869.9	851.7	868.5	905.7	**13,203.1**
DAY	1989	31.0	28.0	31.0	16.0	20.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**11,900.0**
H2O	1989	329.5	305.3	315.7	178.1	201.5	298.2	274.1	303.3	304.1	296.9	0.0	0.0	**99,646.5**
OIL	1989	25.2	23.0	25.0	13.3	19.9	30.6	29.9	30.8	29.6	30.7	0.0	0.0	**26,829.5**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	951.0	757.3	**1,708.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,622.0**
H2O	1988	292.5	314.2	329.0	356.7	373.9	355.8	354.7	361.9	340.7	348.5	339.5	320.1	**96,839.8**
OIL	1988	50.7	47.5	50.4	24.9	26.4	25.4	26.5	26.2	25.1	26.6	24.7	25.6	**26,571.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,256.0**
H2O	1987	239.3	222.7	258.5	256.0	237.5	208.9	295.6	288.4	293.1	332.3	308.3	313.5	**92,752.3**
OIL	1987	46.2	41.3	44.5	45.4	47.8	40.9	53.1	51.6	51.6	53.0	50.6	51.3	**26,191.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,894.0**

Manitoba Production
1976 To 1990

Licence ***1238*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	272.3	258.9	272.7	252.3	249.9	245.2	241.2	243.3	214.3	241.5	233.3	238.9	**89,498.2**
OIL	1986	104.8	93.6	106.7	103.2	45.1	45.6	46.5	46.3	42.3	48.4	44.2	44.0	**25,614.2**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,531.0**
H2O	1985	340.9	318.2	280.6	291.7	285.5	249.6	247.3	254.0	251.2	267.3	262.6	269.8	**86,534.4**
OIL	1985	89.9	80.1	82.1	89.6	93.5	99.0	102.1	103.5	101.7	104.8	101.7	105.6	**24,843.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,168.0**
H2O	1984	294.0	282.6	294.1	289.2	308.7	305.6	326.4	351.8	316.3	345.4	344.3	340.3	**83,215.7**
OIL	1984	91.0	84.7	89.9	90.9	96.4	95.0	95.0	95.7	92.7	93.9	88.4	90.8	**23,689.9**
DAY	1983	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,802.0**
H2O	1983	308.0	344.0	333.8	371.2	394.4	369.9	319.4	284.9	285.9	314.7	268.8	293.0	**79,417.0**
OIL	1983	98.1	87.8	96.2	94.9	108.5	109.2	111.9	92.3	89.9	92.2	87.3	91.7	**22,585.5**
DAY	1982	31.0	27.0	31.0	30.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	31.0	**9,438.0**
H2O	1982	413.4	341.0	378.3	381.3	386.9	381.8	366.4	287.4	366.5	373.4	361.3	330.3	**75,529.0**
OIL	1982	103.9	85.8	101.3	96.5	103.8	105.5	101.2	73.6	101.2	102.5	97.8	101.6	**21,425.5**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,085.0**
H2O	1981	394.5	356.3	386.4	378.2	286.9	385.0	342.2	353.3	360.1	359.8	365.6	386.3	**71,161.0**
OIL	1981	86.2	78.1	85.7	105.6	81.1	107.0	105.9	104.8	103.2	98.1	101.4	104.1	**20,250.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,731.0**
H2O	1980	420.7	405.3	408.7	393.3	396.1	343.9	357.3	351.2	336.5	346.7	376.1	387.3	**66,806.4**
OIL	1980	79.8	75.6	78.6	77.1	81.2	79.1	86.4	85.0	84.8	87.7	84.6	86.2	**19,089.6**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,367.0**
H2O	1979	353.4	354.7	387.3	428.5	445.2	433.3	446.3	421.3	395.4	431.5	397.3	425.8	**62,283.3**
OIL	1979	80.3	71.7	78.8	73.4	75.6	78.0	85.7	82.8	77.1	81.8	75.6	81.5	**18,103.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,004.0**
H2O	1978	462.3	391.4	439.3	429.7	427.0	423.0	414.9	453.4	423.5	465.3	424.8	416.5	**57,363.3**
OIL	1978	86.6	78.5	87.9	84.5	87.4	84.4	78.7	85.7	82.3	85.5	81.2	83.9	**17,161.2**
DAY	1977	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,640.0**
H2O	1977	419.7	375.4	405.1	379.6	439.4	414.9	415.3	416.1	438.9	417.8	437.7	407.3	**52,192.2**
OIL	1977	86.9	76.8	89.1	80.6	87.6	86.9	85.5	88.7	87.2	86.6	86.4	83.3	**16,154.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**7,278.0**
H2O	1976	375.5	364.4	378.7	399.8	383.1	374.7	386.5	349.6	376.9	405.1	389.2	426.1	**47,225.0**
OIL	1976	104.4	98.4	106.8	108.5	113.9	72.5	77.1	76.1	83.7	88.7	84.7	87.4	**15,129.0**

Licence ***1240*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	8.0	18.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**2,633.0**
H2O	1987	222.8	208.4	246.2	66.3	158.4	257.1	204.8	278.5	293.0	95.5	0.0	0.0	**3,853.3**
OIL	1987	2.7	2.4	2.7	0.7	1.5	2.5	2.6	2.6	2.8	1.0	0.0	0.0	**7,209.8**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,383.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	108.4	114.3	74.1	259.0	237.4	210.1	**1,822.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.5	2.5	**7,188.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	27.0	**2,201.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.9	98.9	105.1	100.4	81.5	**819.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	2.7	2.7	2.8	2.4	**7,180.6**

Licence ***1241*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,524.0**
H2O	1990	459.6	408.6	459.8	444.5	417.6	418.5	419.3	422.3	383.2	409.7	404.2	425.0	**92,609.3**

Manitoba Production
1976 To 1990

Licence ***1241*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	56.3	52.6	57.2	56.0	58.4	55.1	60.1	30.5	28.0	28.3	26.9	27.5	**25,354.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,159.0**
H2O	1989	481.6	427.6	484.3	461.8	482.1	438.9	426.8	431.4	453.8	466.4	450.6	462.1	**87,537.0**
OIL	1989	63.0	59.1	62.2	58.6	62.2	57.3	59.8	54.3	59.0	60.0	56.9	58.8	**24,817.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,794.0**
H2O	1988	442.7	413.8	454.0	453.9	442.3	465.3	466.2	462.6	434.8	460.4	464.3	462.4	**82,069.6**
OIL	1988	48.6	44.2	47.0	47.2	51.4	63.4	70.0	61.6	64.1	65.7	59.3	64.1	**24,106.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,428.0**
H2O	1987	451.4	415.2	477.4	453.0	473.3	439.9	437.9	456.8	455.9	434.8	426.1	462.8	**76,646.9**
OIL	1987	60.5	57.0	61.4	58.7	59.7	59.1	60.9	51.4	50.4	49.6	48.1	50.0	**23,419.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**10,063.0**
H2O	1986	585.4	536.2	595.2	583.0	613.1	455.3	479.4	468.8	445.5	436.4	442.3	465.1	**71,262.4**
OIL	1986	40.0	37.6	39.6	40.0	39.6	54.5	57.7	59.4	63.8	54.4	59.6	61.0	**22,753.0**
DAY	1985	31.0	28.0	25.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,701.0**
H2O	1985	575.5	523.6	490.6	482.1	506.3	449.6	553.2	522.4	575.2	570.8	567.2	587.2	**65,156.7**
OIL	1985	69.4	64.6	55.0	55.6	58.4	55.2	43.5	37.6	41.1	42.2	40.8	41.6	**22,145.8**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,344.0**
H2O	1984	343.3	300.7	357.6	347.5	634.3	560.6	578.2	547.3	565.4	556.8	575.7	597.0	**58,753.0**
OIL	1984	64.8	61.1	65.4	58.7	74.7	77.2	77.8	71.2	69.2	75.1	69.6	74.5	**21,540.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,981.0**
H2O	1983	386.7	357.9	380.3	358.8	413.2	354.5	370.0	345.8	330.7	352.5	342.0	367.6	**52,788.6**
OIL	1983	78.5	74.3	78.0	73.5	89.4	67.5	73.8	69.0	61.8	74.8	63.0	71.2	**20,701.5**
DAY	1982	31.0	28.0	31.0	30.0	29.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**8,616.0**
H2O	1982	401.6	376.0	412.0	391.3	386.5	388.6	369.3	330.9	360.7	392.2	371.3	381.3	**48,428.6**
OIL	1982	89.6	86.6	95.3	94.6	89.1	98.5	89.2	73.0	84.4	89.3	82.6	85.5	**19,826.7**
DAY	1981	31.0	28.0	31.0	30.0	24.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,258.0**
H2O	1981	440.4	375.6	415.5	388.4	323.7	395.2	381.8	379.6	380.6	411.0	386.1	404.7	**43,866.9**
OIL	1981	99.0	89.0	97.7	94.6	77.6	98.3	96.0	98.7	98.1	92.8	89.7	92.6	**18,769.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,901.0**
H2O	1980	409.7	396.6	433.6	428.8	455.4	437.9	294.6	428.9	420.8	417.9	435.8	424.3	**39,184.3**
OIL	1980	119.3	112.8	120.6	113.3	121.5	118.1	14.6	99.4	98.5	102.7	99.1	101.1	**17,644.9**
DAY	1979	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,535.0**
H2O	1979	488.5	426.5	414.5	451.0	453.3	427.8	409.0	370.5	425.8	397.0	385.7	383.3	**34,200.0**
OIL	1979	142.1	129.3	130.6	136.0	144.2	135.9	128.9	130.3	128.5	125.6	119.0	120.0	**16,423.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	23.0	31.0	27.0	27.0	31.0	30.0	31.0	**7,172.0**
H2O	1978	232.4	214.0	238.8	232.7	243.1	60.7	81.4	65.8	427.5	500.2	457.1	475.9	**29,167.1**
OIL	1978	64.2	58.2	64.0	63.1	65.3	33.7	46.2	42.9	125.5	145.9	139.5	143.5	**14,853.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**6,821.0**
H2O	1977	294.6	275.0	306.7	296.2	290.9	267.9	279.8	286.8	269.8	279.0	274.9	239.6	**25,937.5**
OIL	1977	89.3	79.6	88.8	86.4	89.9	87.6	91.1	92.2	87.6	95.7	86.9	65.0	**13,861.5**
DAY	1976	31.0	29.0	28.0	25.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,458.0**
H2O	1976	377.1	323.5	310.2	266.1	306.2	327.7	264.1	267.7	260.9	251.3	269.8	296.5	**22,576.3**
OIL	1976	99.6	91.1	67.1	58.2	78.7	83.4	93.6	93.9	90.6	87.6	88.2	90.4	**12,821.4**

Licence ***1242*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,389.0**
H2O	1990	73.9	64.7	73.6	75.8	79.5	75.0	77.5	80.2	76.6	79.6	81.4	76.7	**18,624.9**
OIL	1990	26.4	23.5	25.5	25.0	26.2	25.5	24.9	24.4	24.0	24.4	23.3	23.6	**49,638.0**
DAY	1989	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,024.0**

Manitoba Production
1976 To 1990

Licence ***1242*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	57.7	53.9	57.2	59.4	64.5	58.6	56.1	73.2	73.8	70.3	68.2	71.8	**17,710.4**
OIL	1989	24.3	22.3	25.0	24.4	26.9	25.3	25.7	28.1	27.0	27.4	26.5	26.7	**49,341.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,662.0**
H2O	1988	40.3	42.7	45.4	45.9	48.9	63.9	63.1	63.9	61.7	62.0	61.4	56.9	**16,945.7**
OIL	1988	24.0	22.2	23.9	22.7	24.5	25.1	25.9	25.4	25.0	26.0	24.6	25.1	**49,031.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,296.0**
H2O	1987	40.7	37.3	44.0	42.9	40.4	39.6	60.1	39.8	40.5	45.1	42.2	42.6	**16,289.6**
OIL	1987	12.4	10.9	12.0	12.0	12.9	12.2	22.3	24.5	24.5	24.7	23.8	24.0	**48,737.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,931.0**
H2O	1986	65.4	61.1	64.9	60.1	65.4	57.3	56.8	56.4	39.1	40.5	40.3	41.1	**15,774.4**
OIL	1986	14.7	12.9	14.8	14.4	15.2	6.1	6.2	6.1	12.2	12.8	12.1	12.0	**48,521.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,566.0**
H2O	1985	66.8	62.9	59.3	59.6	59.3	58.9	58.9	60.0	60.3	62.3	62.5	63.7	**15,126.0**
OIL	1985	76.2	68.6	75.1	13.5	14.3	13.7	14.2	14.3	14.2	14.3	14.1	14.6	**48,381.6**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,201.0**
H2O	1984	48.9	46.2	48.9	52.4	61.0	59.3	65.3	70.1	62.5	67.1	68.0	66.7	**14,391.5**
OIL	1984	66.7	61.0	65.9	71.3	82.4	79.9	82.4	82.6	79.3	79.1	75.6	77.0	**48,034.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,837.0**
H2O	1983	79.4	87.1	84.1	45.8	47.4	44.1	37.2	46.6	47.5	51.5	45.1	47.9	**13,675.1**
OIL	1983	54.2	47.7	52.0	55.6	62.0	61.9	62.1	66.6	65.9	66.5	64.6	66.2	**47,131.3**
DAY	1982	31.0	28.0	31.0	30.0	17.0	28.0	31.0	27.0	29.0	31.0	30.0	31.0	**9,473.0**
H2O	1982	86.3	77.1	79.6	80.9	44.0	75.6	78.8	90.2	97.0	96.2	92.3	83.7	**13,011.4**
OIL	1982	53.9	48.2	53.0	51.0	29.3	52.0	54.2	49.4	57.4	56.6	53.6	55.2	**46,406.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	10.0	24.0	26.0	30.0	31.0	**9,129.0**
H2O	1981	78.7	69.9	85.3	79.2	72.6	80.6	72.3	23.5	60.9	70.5	77.4	82.2	**12,029.7**
OIL	1981	64.4	57.2	55.6	55.1	51.1	55.7	55.7	17.3	43.4	47.9	53.4	55.0	**45,792.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,799.0**
H2O	1980	49.3	47.5	47.9	46.1	46.4	44.4	43.8	72.2	66.6	68.6	74.4	77.3	**11,176.6**
OIL	1980	84.3	80.0	83.1	81.5	85.9	83.2	86.5	65.4	62.8	64.9	62.6	64.4	**45,180.4**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,433.0**
H2O	1979	43.9	44.1	48.1	51.5	57.7	50.7	52.3	49.2	47.4	50.5	48.6	50.0	**10,492.1**
OIL	1979	97.1	86.7	95.3	85.7	95.3	82.4	90.6	88.7	83.9	86.5	83.6	86.3	**44,275.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,069.0**
H2O	1978	69.8	59.1	66.3	64.9	64.4	63.8	68.5	68.4	63.9	59.6	54.5	53.9	**9,898.1**
OIL	1978	127.0	115.1	128.9	123.8	128.4	123.8	126.0	125.7	120.5	101.1	96.0	98.8	**43,213.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,704.0**
H2O	1977	81.1	73.8	78.4	78.7	82.2	77.4	82.2	79.5	66.3	65.2	66.1	65.0	**9,141.0**
OIL	1977	164.9	147.8	169.1	164.2	166.1	164.6	171.8	171.9	127.9	131.1	126.7	128.9	**41,798.6**
DAY	1976	31.0	27.0	31.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,339.0**
H2O	1976	39.3	35.1	39.6	29.1	75.0	78.2	79.5	80.4	74.9	78.4	75.4	82.5	**8,245.1**
OIL	1976	137.1	120.0	140.2	100.0	163.2	163.5	171.8	172.1	163.4	168.1	160.3	165.9	**39,963.6**

Licence ***1245*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,810.0**
H2O	1990	35.1	31.4	36.0	28.1	26.1	36.4	79.2	82.1	78.3	81.5	83.3	78.5	**10,596.1**
OIL	1990	6.1	5.5	6.0	4.5	4.1	5.9	7.7	7.6	7.5	7.7	7.3	7.4	**6,362.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,462.0**
H2O	1989	34.4	31.2	33.0	34.3	37.3	34.6	32.4	35.6	35.8	34.2	33.1	34.9	**9,920.1**
OIL	1989	6.1	5.5	6.1	5.9	6.6	6.3	6.3	6.6	6.3	6.4	6.2	6.3	**6,285.6**

Manitoba Production
1976 To 1990

Licence ***1245*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,098.0**
H2O	1988	24.8	26.2	27.9	28.2	30.1	28.4	37.0	37.3	35.6	35.9	34.9	32.9	**9,509.3**
OIL	1988	6.0	5.5	6.0	5.6	6.1	5.8	6.4	6.3	6.1	6.4	5.9	6.2	**6,211.0**
DAY	1987	31.0	28.0	31.0	15.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,732.0**
H2O	1987	50.1	45.9	54.1	26.2	38.5	48.7	25.3	24.5	24.9	27.8	26.0	26.2	**9,130.1**
OIL	1987	12.4	10.9	12.0	6.0	10.0	12.2	6.4	6.1	6.1	6.1	6.0	5.9	**6,138.7**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	27.0	31.0	**8,389.0**
H2O	1986	42.5	39.7	12.3	39.1	42.5	41.1	48.1	50.1	48.1	43.4	44.6	50.6	**8,711.9**
OIL	1986	5.9	5.1	1.7	5.7	6.1	6.0	11.9	12.2	12.2	11.1	10.8	12.0	**6,038.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,054.0**
H2O	1985	66.8	62.3	59.3	56.6	56.4	56.0	38.3	39.0	39.2	41.1	40.6	41.4	**8,209.8**
OIL	1985	32.7	29.1	32.2	32.3	34.3	32.7	5.7	5.7	5.7	5.7	5.7	5.8	**5,937.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	16.0	31.0	16.0	30.0	31.0	28.0	31.0	**7,689.0**
H2O	1984	94.7	90.3	94.7	91.6	77.0	52.1	65.3	34.3	62.5	67.6	63.5	64.9	**7,612.8**
OIL	1984	11.1	10.3	11.0	10.9	9.1	6.1	35.3	17.3	34.0	34.2	30.2	32.1	**5,710.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**7,354.0**
H2O	1983	72.4	79.4	78.4	88.7	91.9	85.5	72.2	87.4	92.1	99.7	87.4	92.9	**6,754.3**
OIL	1983	9.4	8.3	9.2	9.3	10.3	10.3	10.3	10.7	11.0	11.1	10.8	11.0	**5,468.7**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**6,991.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6	87.7	84.2	76.3	**5,726.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	9.8	9.3	9.6	**5,347.0**
DAY	1978	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,869.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	**5,389.5**
OIL	1978	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,302.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,862.0**
H2O	1977	9.7	8.9	9.4	9.5	10.0	9.4	10.0	9.5	66.5	65.2	66.0	64.9	**5,374.6**
OIL	1977	20.7	18.4	21.1	20.5	20.8	20.7	21.6	21.2	7.9	8.1	7.9	8.1	**5,299.0**
DAY	1976	31.0	29.0	30.0	30.0	14.0	7.0	23.0	31.0	30.0	31.0	30.0	31.0	**6,497.0**
H2O	1976	9.5	9.2	8.9	10.2	4.5	2.1	7.0	9.7	9.1	9.4	9.1	10.0	**5,035.6**
OIL	1976	20.2	19.1	19.5	21.1	10.0	4.8	15.9	21.6	20.5	21.1	20.0	20.8	**5,102.0**

Licence ***1246*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	15.0	24.0	30.0	31.0	29.0	30.0	31.0	14.0	0.0	**4,518.0**
H2O	1987	231.8	212.1	250.4	120.9	178.1	225.4	234.1	189.0	205.4	229.0	100.0	0.0	**22,104.3**
OIL	1987	15.5	13.7	15.0	7.5	12.5	15.3	15.9	2.9	3.1	3.1	1.4	0.0	**3,818.9**
DAY	1986	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,224.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	230.6	230.5	231.9	222.6	230.2	229.3	234.0	**19,928.1**
OIL	1986	0.0	0.0	0.0	0.0	0.0	24.1	25.0	15.3	15.3	16.0	15.1	15.0	**3,713.0**
DAY	1984	31.0	29.0	31.0	30.0	24.0	18.0	31.0	31.0	30.0	31.0	30.0	23.0	**4,010.0**
H2O	1984	220.0	208.0	214.1	212.9	178.9	138.0	251.1	269.2	240.0	259.9	261.3	190.0	**18,319.0**
OIL	1984	22.2	20.3	21.3	21.9	18.2	13.8	23.5	23.6	22.7	22.8	21.6	16.3	**3,587.2**
DAY	1983	0.0	0.0	0.0	23.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,671.0**
H2O	1983	0.0	0.0	0.0	186.0	249.1	198.6	174.3	209.8	214.0	216.6	202.9	215.7	**15,675.6**
OIL	1983	0.0	0.0	0.0	16.1	23.3	20.6	21.5	22.2	22.0	20.7	21.5	22.1	**3,339.0**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	0.0	**3,405.0**
H2O	1979	216.7	217.4	231.1	254.0	284.4	265.6	273.6	258.3	248.7	264.5	127.1	0.0	**13,808.6**
OIL	1979	12.2	10.9	11.7	10.8	12.0	11.9	13.0	12.7	12.0	12.4	6.1	0.0	**3,149.0**
DAY	1978	31.0	28.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**3,087.0**
H2O	1978	285.2	241.6	271.1	265.2	212.6	261.0	270.1	277.7	261.4	287.1	244.7	257.4	**11,167.2**

Manitoba Production
1976 To 1990

Licence ***1246*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	12.9	11.4	13.0	12.4	10.5	12.6	12.1	12.6	12.2	12.7	11.1	12.0	**3,023.3**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	18.0	31.0	30.0	31.0	**2,731.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	196.2	262.3	160.1	266.5	270.1	265.7	**8,032.1**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	17.2	13.5	7.6	13.3	12.9	13.0	**2,877.8**

Licence ***1250*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,331.0**
H2O	1990	369.3	323.3	364.2	379.0	397.3	375.0	377.7	391.0	373.0	375.5	396.8	374.1	**68,448.7**
OIL	1990	132.1	117.5	126.1	125.1	130.8	127.6	111.6	109.1	107.4	105.8	104.1	105.8	**113,752.7**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,967.0**
H2O	1989	356.8	333.8	353.6	367.5	391.5	363.5	346.6	365.9	369.0	351.4	340.9	358.9	**63,952.5**
OIL	1989	116.3	107.1	119.7	116.9	126.5	121.3	123.0	140.4	135.2	136.8	132.3	133.2	**112,349.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,604.0**
H2O	1988	363.1	383.7	408.5	412.7	439.7	394.9	390.4	401.6	381.3	383.6	379.9	352.3	**59,653.1**
OIL	1988	135.1	124.7	134.5	127.9	137.7	120.2	124.1	124.0	120.0	124.8	118.1	120.3	**110,841.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,238.0**
H2O	1987	253.7	232.2	274.1	267.1	251.8	246.8	256.3	338.0	364.1	406.0	379.7	383.0	**54,961.4**
OIL	1987	136.6	120.1	131.6	132.0	141.5	134.7	139.9	130.0	137.7	139.2	134.0	134.8	**109,329.6**
DAY	1986	1.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,875.0**
H2O	1986	11.9	345.1	321.5	339.4	369.7	356.9	356.8	354.2	340.0	252.1	251.0	256.2	**51,308.6**
OIL	1986	5.8	157.2	158.4	174.8	184.9	183.9	190.6	186.7	186.3	140.9	132.6	131.6	**107,717.5**
DAY	1985	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	19.0	**10,543.0**
H2O	1985	245.1	252.6	240.2	229.6	335.3	333.0	332.7	339.0	340.8	351.9	308.1	219.5	**47,753.8**
OIL	1985	138.2	136.0	150.1	150.7	174.2	166.4	173.0	174.0	173.8	173.7	150.3	108.3	**105,883.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**10,195.0**
H2O	1984	305.5	288.9	297.4	287.4	247.1	240.6	264.8	238.1	253.2	272.0	275.6	270.2	**44,226.0**
OIL	1984	194.6	178.0	187.0	185.9	164.8	159.8	164.7	138.5	158.6	158.1	151.2	154.1	**104,015.1**
DAY	1983	31.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,834.0**
H2O	1983	231.1	253.8	226.2	283.5	296.5	275.8	232.9	291.3	297.2	321.8	274.1	299.6	**40,985.2**
OIL	1983	155.4	136.8	137.8	153.0	180.9	180.5	181.0	194.2	192.3	194.0	183.2	193.0	**102,019.8**
DAY	1982	31.0	28.0	31.0	30.0	24.0	28.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,473.0**
H2O	1982	308.3	275.2	284.4	289.1	214.2	270.1	281.6	255.4	282.6	280.2	268.9	243.8	**37,701.4**
OIL	1982	245.3	219.3	241.2	231.7	181.9	236.6	246.4	207.0	164.8	162.4	153.7	158.3	**99,937.7**
DAY	1981	31.0	28.0	30.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,123.0**
H2O	1981	221.5	196.6	208.6	282.2	227.7	287.3	257.5	265.6	267.2	270.8	276.0	293.0	**34,447.6**
OIL	1981	340.2	302.7	325.3	249.5	203.9	252.7	252.3	249.5	242.5	233.6	242.3	249.9	**97,489.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,769.0**
H2O	1980	215.1	202.9	208.9	201.1	202.6	193.5	191.0	195.2	179.9	193.1	209.5	217.4	**31,393.6**
OIL	1980	317.6	294.8	313.1	307.0	323.8	313.2	325.9	332.7	319.6	342.9	330.8	339.9	**94,344.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,403.0**
H2O	1979	154.8	155.3	169.6	187.7	203.1	189.7	228.2	215.3	207.2	220.7	211.9	217.7	**28,983.4**
OIL	1979	346.7	309.5	340.1	316.7	340.2	336.3	341.5	331.0	316.5	325.7	314.7	325.0	**90,483.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,038.0**
H2O	1978	204.1	172.7	193.8	189.7	188.6	186.8	200.2	197.6	187.0	205.4	187.6	184.1	**26,622.2**
OIL	1978	369.1	334.5	374.4	359.8	372.8	359.6	366.3	360.2	350.1	363.7	345.8	355.8	**86,539.5**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,673.0**
H2O	1977	217.2	186.2	209.7	210.5	219.9	207.5	214.1	212.7	193.8	190.5	193.2	190.0	**24,324.6**
OIL	1977	408.2	345.3	418.6	406.0	410.9	407.3	413.6	425.7	371.7	381.1	367.9	374.2	**82,227.4**
DAY	1976	31.0	27.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,309.0**

Manitoba Production
1976 To 1990

Licence ***1250*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	173.0	150.9	174.4	12.2	163.6	170.6	173.6	215.4	200.8	209.7	201.4	220.5	**21,879.3**
OIL	1976	370.3	314.0	378.5	25.6	374.9	375.3	394.3	425.7	404.1	416.0	396.8	410.5	**77,496.9**

Licence ***1253*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,539.0**
H2O	1990	736.1	652.6	922.7	894.5	845.0	825.8	841.5	830.2	753.4	805.5	794.8	835.6	**191,946.5**
OIL	1990	21.7	20.2	13.2	13.0	13.6	12.5	13.8	14.1	12.9	13.1	12.4	12.7	**28,097.3**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,174.0**
H2O	1989	668.1	604.1	631.7	659.1	675.8	681.5	670.2	708.3	723.9	745.0	725.8	738.0	**182,208.8**
OIL	1989	18.0	17.2	16.7	17.2	21.7	21.4	22.6	21.4	22.7	23.1	22.1	22.6	**27,924.1**
DAY	1988	31.0	29.0	31.0	30.0	30.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,810.0**
H2O	1988	784.2	731.1	802.1	671.7	615.5	494.2	646.8	641.8	603.2	628.4	644.2	641.6	**173,977.3**
OIL	1988	24.3	22.1	23.5	18.9	19.3	13.8	20.0	17.6	18.3	18.5	16.9	18.3	**27,677.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,451.0**
H2O	1987	882.9	812.2	1597.1	1515.7	1583.4	1447.2	846.9	742.7	782.9	767.1	733.6	797.7	**166,072.5**
OIL	1987	25.2	23.7	43.5	41.5	42.3	41.1	25.3	23.8	24.5	24.7	23.5	24.4	**27,445.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,088.0**
H2O	1986	876.5	802.8	891.2	866.3	911.1	890.5	946.7	916.9	871.2	945.0	865.1	909.7	**153,563.1**
OIL	1986	25.9	24.3	25.6	23.5	23.2	22.7	24.2	24.7	26.5	25.1	24.8	25.4	**27,082.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,723.0**
H2O	1985	787.4	738.4	848.4	855.7	898.6	804.8	814.8	726.3	861.2	854.5	849.3	879.1	**142,870.1**
OIL	1985	27.7	26.6	27.8	25.5	26.8	25.5	27.7	22.6	26.6	27.3	26.4	26.9	**26,786.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,361.0**
H2O	1984	762.8	668.3	794.7	850.2	868.0	767.2	791.3	793.7	776.0	762.0	787.9	816.9	**132,951.6**
OIL	1984	33.8	31.9	34.1	33.7	29.9	30.9	31.1	30.2	27.8	30.0	27.8	29.8	**26,469.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,995.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	6.0	944.3	899.4	734.9	783.3	751.3	816.8	**123,512.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	3.0	28.7	27.3	32.2	39.0	32.5	37.1	**26,098.1**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**8,781.0**
H2O	1981	77.8	66.4	73.6	68.8	52.4	41.5	26.8	3.2	3.7	2.8	0.0	0.0	**118,576.6**
OIL	1981	11.2	10.1	11.0	10.7	8.1	6.6	4.2	1.6	1.9	1.2	0.0	0.0	**25,898.3**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,493.0**
H2O	1980	69.1	66.9	70.8	72.3	76.8	73.8	75.0	75.8	74.4	74.0	77.1	75.1	**118,159.6**
OIL	1980	11.1	10.4	10.8	10.5	11.2	11.0	11.7	11.3	11.1	11.6	11.2	11.4	**25,831.7**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,128.0**
H2O	1979	61.4	53.6	53.9	56.6	57.0	104.7	102.1	92.5	106.3	67.0	65.0	64.7	**117,278.5**
OIL	1979	17.8	16.2	16.9	17.0	18.0	14.2	14.8	14.9	14.7	11.6	11.0	11.1	**25,698.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	30.0	31.0	**7,764.0**
H2O	1978	75.4	69.5	77.4	54.5	56.9	82.2	82.8	64.9	65.3	32.7	57.7	60.0	**116,393.7**
OIL	1978	18.8	17.0	18.6	18.4	19.1	18.4	18.9	19.9	19.1	10.3	18.9	19.1	**25,520.2**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,414.0**
H2O	1977	89.5	86.3	96.3	93.1	86.1	79.3	82.8	67.2	73.4	76.0	80.9	77.5	**115,614.4**
OIL	1977	22.9	21.3	23.5	23.0	33.1	23.2	24.2	19.7	18.8	20.5	20.2	19.1	**25,303.7**
DAY	1976	31.0	29.0	24.0	5.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,050.0**
H2O	1976	168.4	142.0	122.1	25.1	291.1	311.4	292.2	104.4	101.5	102.0	84.7	93.1	**114,626.0**
OIL	1976	21.8	19.7	17.0	3.5	32.3	34.0	32.4	29.7	28.6	28.8	23.5	24.0	**25,034.2**

Licence ***1254*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***1254*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,188.0**
H2O	1990	169.5	151.0	171.3	176.9	188.4	178.9	187.7	197.5	184.8	196.1	197.1	189.0	**60,195.5**
OIL	1990	47.2	42.7	46.1	45.4	12.7	12.4	14.6	14.5	13.9	14.5	13.6	14.0	**19,342.7**
DAY	1989	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**8,826.0**
H2O	1989	62.4	57.8	59.8	59.0	173.2	164.7	151.4	170.8	169.4	158.7	156.5	167.5	**58,007.3**
OIL	1989	34.7	31.7	34.5	32.0	50.4	49.5	48.4	50.9	48.3	48.1	47.2	48.3	**19,051.1**
DAY	1988	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,465.0**
H2O	1988	56.6	60.7	65.8	67.6	70.8	67.4	67.2	68.6	64.5	66.0	64.3	60.6	**56,456.1**
OIL	1988	34.6	32.4	35.6	34.4	36.4	35.0	36.4	36.1	34.7	36.6	34.1	35.3	**18,527.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,101.0**
H2O	1987	127.4	118.6	137.6	136.3	126.5	117.5	59.6	59.1	58.6	66.5	61.7	61.2	**55,676.0**
OIL	1987	24.6	22.0	23.7	24.2	25.5	23.1	37.9	37.3	36.4	37.4	35.7	35.3	**18,105.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,738.0**
H2O	1986	327.4	311.2	327.9	303.4	133.1	127.7	128.4	129.5	122.3	128.6	126.0	130.7	**54,545.4**
OIL	1986	32.0	28.6	32.6	31.5	24.1	23.8	24.8	24.7	24.2	25.8	23.9	24.1	**17,742.4**
DAY	1985	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,373.0**
H2O	1985	197.3	190.2	173.6	174.4	170.7	300.1	295.0	305.4	302.1	321.4	313.1	324.3	**52,249.2**
OIL	1985	15.8	14.5	15.4	16.3	17.0	30.2	30.9	31.6	31.1	32.0	30.8	32.3	**17,422.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,010.0**
H2O	1984	218.2	209.8	218.3	214.7	229.2	182.7	195.2	213.9	189.1	206.5	197.8	203.5	**49,181.6**
OIL	1984	22.1	20.5	21.8	22.0	23.4	17.3	17.3	17.7	16.8	17.1	15.4	16.5	**17,124.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,645.0**
H2O	1983	180.7	201.8	195.8	225.2	229.5	216.9	187.3	207.2	212.2	233.6	199.6	217.5	**46,702.7**
OIL	1983	60.7	54.4	59.6	60.8	66.6	67.6	69.3	21.9	21.8	22.4	21.2	22.2	**16,896.5**
DAY	1982	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,280.0**
H2O	1982	242.5	198.7	223.6	223.6	226.9	223.8	220.9	235.6	230.3	219.0	211.9	193.7	**44,195.4**
OIL	1982	64.3	52.8	63.2	59.7	64.2	65.3	64.4	63.6	67.2	63.4	60.5	62.9	**16,348.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,916.0**
H2O	1981	234.9	212.1	235.2	221.8	205.3	225.9	200.8	209.5	211.3	213.0	214.5	226.6	**41,544.9**
OIL	1981	63.9	57.8	64.9	65.2	61.0	66.0	65.4	65.4	63.7	61.0	62.6	64.2	**15,596.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,557.0**
H2O	1980	331.5	319.5	322.1	310.0	312.2	211.9	212.7	217.3	200.3	206.4	223.9	230.6	**38,934.0**
OIL	1980	19.1	18.1	18.8	18.4	19.4	60.5	64.1	65.4	62.8	64.9	62.6	63.7	**14,835.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,191.0**
H2O	1979	278.6	279.6	305.3	337.7	365.6	341.5	351.8	332.1	311.7	340.1	326.7	313.9	**35,835.6**
OIL	1979	19.2	17.1	18.9	17.6	18.9	18.7	20.5	20.1	18.7	19.5	18.9	18.2	**14,297.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,828.0**
H2O	1978	365.5	309.4	347.2	339.6	337.7	334.3	358.5	358.7	334.8	367.9	335.9	329.3	**31,951.0**
OIL	1978	20.7	18.8	21.0	20.2	20.8	20.2	20.5	20.5	19.5	20.3	19.4	19.7	**14,071.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,463.0**
H2O	1977	308.1	275.4	297.5	298.6	347.5	328.0	347.8	328.8	347.1	341.3	345.9	340.4	**27,832.2**
OIL	1977	70.1	62.0	71.8	69.8	62.6	62.3	64.8	63.6	62.5	64.0	61.8	62.9	**13,829.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,098.0**
H2O	1976	276.1	257.7	278.5	294.1	281.7	268.5	302.1	305.6	284.6	297.5	285.7	305.2	**23,925.8**
OIL	1976	68.5	62.3	70.1	71.4	74.8	68.6	73.1	73.1	69.4	71.5	68.2	68.8	**13,051.5**

Licence ***1264*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,319.0**
H2O	1990	123.1	107.7	124.4	126.3	132.4	125.0	119.4	127.6	121.8	126.7	126.7	122.1	**27,937.2**

Manitoba Production
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Licence ***1264*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	70.5	62.7	68.9	66.7	69.7	68.0	72.4	73.1	72.0	73.3	68.2	70.9	**58,002.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,955.0**
H2O	1989	117.2	106.8	112.4	116.9	124.2	118.9	110.3	121.9	123.0	117.1	113.6	119.6	**26,454.0**
OIL	1989	71.8	64.4	71.5	69.8	75.3	74.6	73.5	74.8	72.1	73.0	70.6	71.0	**57,166.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,591.0**
H2O	1988	130.4	137.7	146.6	148.1	155.3	125.6	126.2	126.8	121.3	122.1	120.8	112.1	**25,052.1**
OIL	1988	84.1	77.6	83.7	79.5	84.3	71.8	75.4	73.4	71.7	74.4	70.5	71.8	**56,303.8**
DAY	1987	31.0	26.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,225.0**
H2O	1987	84.6	71.8	82.5	89.0	83.9	119.3	132.9	129.5	130.7	145.7	136.3	137.4	**23,479.1**
OIL	1987	62.1	50.7	54.0	60.0	64.3	80.0	89.1	86.4	85.7	86.6	83.4	83.8	**55,385.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,867.0**
H2O	1986	85.0	79.4	84.4	78.0	85.1	82.8	82.1	81.4	78.2	84.0	83.7	85.4	**22,135.5**
OIL	1986	93.9	82.4	94.8	91.7	97.0	97.3	100.0	97.9	97.7	64.1	60.3	59.8	**54,499.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,502.0**
H2O	1985	87.9	82.8	78.0	74.6	74.2	76.6	76.5	77.9	78.4	82.0	81.3	82.8	**21,146.0**
OIL	1985	103.5	93.1	101.9	102.2	108.5	87.3	90.7	91.3	91.2	92.4	90.4	93.1	**53,462.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,137.0**
H2O	1984	79.4	75.8	79.5	76.8	80.2	78.1	86.0	88.5	82.2	88.3	89.5	87.0	**20,193.0**
OIL	1984	86.2	79.5	85.1	84.7	111.8	108.4	111.8	107.5	107.6	107.3	102.6	103.7	**52,317.0**
DAY	1983	31.0	28.0	30.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,772.0**
H2O	1983	72.4	79.4	75.9	88.7	91.9	71.8	62.9	75.7	77.3	83.6	73.3	77.9	**19,201.7**
OIL	1983	110.7	97.4	105.1	108.9	121.5	101.9	83.3	86.0	85.2	85.9	83.4	85.5	**51,120.8**
DAY	1982	31.0	28.0	31.0	30.0	28.0	28.0	30.0	26.0	29.0	31.0	30.0	31.0	**9,413.0**
H2O	1982	95.6	85.3	88.1	89.6	80.7	83.7	84.5	79.2	87.7	87.7	84.2	76.3	**18,270.9**
OIL	1982	115.3	103.1	113.4	108.9	103.9	111.2	112.0	97.3	116.3	115.6	109.5	112.7	**49,966.0**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	31.0	30.0	28.0	28.0	30.0	31.0	**9,060.0**
H2O	1981	97.0	86.1	97.1	90.0	81.7	84.7	79.0	79.5	78.9	83.8	85.3	90.7	**17,248.3**
OIL	1981	149.0	132.6	151.4	149.6	137.6	113.1	117.6	113.5	108.8	109.8	113.9	117.4	**48,646.8**
DAY	1980	30.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,706.0**
H2O	1980	79.9	80.2	80.9	77.9	72.2	66.7	68.1	69.6	82.0	84.5	91.6	94.4	**16,214.5**
OIL	1980	154.6	152.8	158.8	155.8	157.1	147.0	158.2	161.5	145.3	150.1	144.8	147.6	**47,132.5**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,342.0**
H2O	1979	67.7	70.2	76.7	84.9	91.8	85.8	88.4	83.0	79.9	85.5	82.1	84.3	**15,266.5**
OIL	1979	157.1	144.9	159.2	148.2	159.2	157.4	173.3	168.0	160.6	165.2	159.7	164.9	**45,298.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**7,978.0**
H2O	1978	91.6	77.6	87.0	85.2	84.7	83.8	89.8	90.0	83.9	92.2	73.0	82.3	**14,286.2**
OIL	1978	172.3	156.0	174.6	167.8	174.0	167.8	171.0	170.4	163.4	169.7	140.0	166.0	**43,381.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,617.0**
H2O	1977	86.0	78.2	83.0	83.5	87.1	82.2	87.1	80.9	87.0	85.5	86.6	85.4	**13,265.1**
OIL	1977	172.9	154.9	177.3	172.1	174.0	172.6	180.0	173.2	173.4	177.8	171.8	174.8	**41,388.2**
DAY	1976	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,253.0**
H2O	1976	88.9	82.7	89.7	89.5	80.3	83.0	84.4	85.4	76.8	83.1	79.8	87.4	**12,252.6**
OIL	1976	233.9	211.0	239.0	175.8	172.6	171.5	180.0	180.4	165.6	176.2	168.0	173.8	**39,313.4**

Licence ***1265*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,398.0**
OIL	1990	26.6	24.1	26.6	25.9	35.8	33.4	34.8	33.1	33.6	35.6	32.5	33.1	**9,252.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,033.0**
H2O	1989	3.7	3.4	3.8	3.5	3.6	3.4	3.7	0.0	0.0	0.0	0.0	0.0	**447.7**

Manitoba Production
1976 To 1990

Licence ***1265*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	35.4	31.8	35.6	34.5	35.6	35.0	37.6	37.5	27.5	27.3	25.5	26.8	**8,877.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,668.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.6	3.2	3.9	**422.6**
OIL	1988	30.8	28.8	30.8	32.5	35.2	32.9	32.1	31.1	33.4	35.7	34.2	34.8	**8,487.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,303.0**
OIL	1987	27.1	24.2	27.0	25.0	25.6	25.0	26.2	26.2	28.2	27.9	27.8	28.5	**8,095.0**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**6,938.0**
OIL	1986	34.5	32.0	36.0	34.0	32.0	26.2	24.7	26.6	21.0	27.9	25.3	26.0	**7,776.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,578.0**
OIL	1985	33.1	30.6	33.2	32.9	37.4	34.5	34.7	34.0	34.1	34.8	32.0	33.4	**7,430.1**
DAY	1984	31.0	29.0	29.0	23.0	0.0	3.0	31.0	20.0	30.0	31.0	30.0	31.0	**6,213.0**
OIL	1984	29.6	30.6	28.7	22.1	0.0	2.9	29.0	20.8	32.1	32.7	33.9	33.0	**7,025.4**
DAY	1983	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,925.0**
OIL	1983	62.3	60.4	66.5	62.9	29.0	27.2	27.2	27.8	27.7	29.6	28.1	29.1	**6,730.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	27.0	31.0	27.0	31.0	**5,562.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	33.4	75.8	65.4	70.8	58.0	68.6	**6,252.2**

Licence ***1266*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	879.8	696.1	755.3	755.1	773.2	726.2	889.5	829.8	704.2	872.4	996.1	982.5	**351,156.7**
WIN	1989	823.4	959.8	1100.8	789.5	1066.2	1096.9	1097.6	838.1	1081.3	1086.5	993.6	859.3	**341,296.5**
WIN	1988	975.5	1004.9	1042.2	981.2	1033.1	1030.0	1004.7	1064.0	939.1	1149.3	776.8	787.9	**329,503.5**
WIN	1987	1248.5	1083.9	1186.5	909.8	906.8	862.3	909.8	973.5	942.4	1087.0	878.3	931.9	**317,714.8**
WIN	1986	1030.3	884.0	949.0	1082.5	1348.6	945.7	1000.0	1000.0	942.9	1078.3	1089.2	1125.1	**305,794.1**
WIN	1985	956.5	954.5	1038.0	1074.1	1177.3	937.9	1050.8	869.7	946.8	1099.9	1042.9	1027.2	**293,318.5**
WIN	1984	1089.0	1078.0	1017.1	899.9	850.1	896.9	1018.9	660.1	811.4	966.5	913.4	915.7	**281,142.9**
WIN	1983	1576.2	1716.7	1533.8	1818.6	1887.8	1395.3	1308.6	1600.1	1110.4	1210.9	1031.6	1049.9	**270,025.9**
WIN	1982	1287.6	950.9	1076.0	1061.8	749.0	986.6	1509.8	907.0	0.0	0.0	501.9	1510.7	**252,786.0**
WIN	1981	614.0	1032.1	1180.9	1097.3	922.1	1106.0	987.9	932.2	959.9	899.8	842.4	819.6	**242,244.7**
WIN	1980	806.2	699.0	680.3	982.2	1018.2	758.4	1057.4	1005.8	1023.0	1112.9	1135.1	1173.8	**230,850.5**
WIN	1979	435.4	562.0	412.4	620.0	724.9	910.4	1008.0	1041.7	1033.3	1128.7	1121.5	1157.1	**219,398.2**
WIN	1978	1206.0	951.0	1066.9	1020.2	1097.0	1006.2	879.8	1131.8	1024.1	1161.7	972.5	673.1	**209,242.8**
WIN	1977	1166.3	1070.1	1025.7	871.1	849.0	1404.7	866.3	848.3	1095.5	1142.4	1096.6	1134.0	**197,052.5**
WIN	1976	1248.0	1148.6	1213.2	1178.8	1197.3	1011.0	1146.4	1202.0	1187.6	1226.7	1045.0	1203.5	**184,482.5**

Licence ***1268*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**12,213.0**
H2O	1990	118.9	104.1	120.2	122.0	127.9	120.8	139.1	154.0	142.0	152.8	156.2	147.3	**25,886.9**
OIL	1990	50.8	45.2	49.7	48.1	50.2	49.1	29.1	30.4	29.0	30.5	29.1	29.5	**16,996.0**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,851.0**
H2O	1989	195.4	178.0	187.5	194.8	204.7	194.4	105.3	117.7	118.8	113.1	109.7	115.5	**24,281.6**
OIL	1989	25.7	23.0	25.6	25.0	26.6	26.2	51.7	54.0	52.0	52.6	50.9	51.2	**16,525.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,488.0**
H2O	1988	59.0	62.3	66.3	67.0	71.4	67.4	206.9	211.2	202.1	203.3	201.4	186.7	**22,446.7**
OIL	1988	30.0	27.6	29.9	28.4	30.6	29.2	26.5	26.3	25.6	26.7	25.2	25.7	**16,060.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**11,122.0**
H2O	1987	100.2	91.7	108.3	106.4	99.5	97.5	101.2	54.9	59.1	65.9	61.7	58.1	**20,841.7**
OIL	1987	24.8	21.8	23.9	24.2	25.7	24.5	25.4	28.9	30.6	30.9	29.8	27.9	**15,729.1**

Manitoba Production
1976 To 1990

Licence ***1268*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,761.0**
H2O	1986	98.0	91.6	97.4	90.0	98.2	94.7	88.6	100.3	96.3	99.6	99.2	101.2	**19,837.2**
OIL	1986	29.4	25.7	29.6	28.6	30.3	30.1	29.2	24.5	24.4	25.6	24.1	23.9	**15,410.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,396.0**
H2O	1985	77.3	72.1	68.6	65.5	65.3	64.8	64.8	65.9	66.4	93.4	93.8	95.5	**18,682.1**
OIL	1985	30.0	26.7	29.5	29.6	31.4	30.0	31.2	31.4	31.3	28.5	28.3	29.1	**15,085.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,031.0**
H2O	1984	61.1	57.8	61.1	59.1	62.4	68.7	75.7	81.1	72.3	78.3	78.7	77.2	**17,788.7**
OIL	1984	38.9	35.6	38.4	38.2	40.1	31.4	32.4	32.4	31.1	31.3	29.7	30.3	**14,728.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,665.0**
H2O	1983	46.7	51.3	50.6	57.3	59.3	55.2	48.4	58.3	59.4	64.4	56.4	59.9	**16,955.2**
OIL	1983	33.0	29.0	32.4	32.4	36.2	36.1	37.6	38.8	38.5	38.8	37.7	38.6	**14,318.5**
DAY	1982	31.0	28.0	31.0	30.0	24.0	15.0	31.0	29.0	29.0	31.0	30.0	31.0	**9,300.0**
H2O	1982	49.3	44.0	45.5	46.3	35.7	23.2	45.0	45.6	56.6	56.6	54.3	49.3	**16,288.0**
OIL	1982	39.2	35.1	38.6	37.1	30.3	20.3	39.4	36.9	34.6	34.4	32.6	33.5	**13,889.4**
DAY	1981	31.0	28.0	31.0	28.0	26.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,960.0**
H2O	1981	57.6	51.1	57.6	42.3	39.6	43.0	41.4	43.1	43.9	43.5	44.3	47.0	**15,736.6**
OIL	1981	32.2	28.6	32.7	37.4	35.4	37.8	40.6	40.5	39.8	37.6	38.9	40.1	**13,477.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	23.0	31.0	**8,607.0**
H2O	1980	39.8	38.4	38.7	37.3	37.5	52.4	51.7	52.8	46.7	50.2	41.2	56.1	**15,182.2**
OIL	1980	14.4	13.6	14.2	13.9	14.7	30.8	32.0	32.7	30.1	32.5	23.7	32.0	**13,035.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,249.0**
H2O	1979	61.9	62.1	67.8	75.1	81.2	38.2	36.8	40.0	38.5	40.9	39.2	40.3	**14,639.4**
OIL	1979	19.3	17.1	18.8	17.6	18.9	13.1	13.5	15.2	14.4	14.8	14.3	14.7	**12,751.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,890.0**
H2O	1978	81.4	68.7	77.3	75.7	75.0	74.6	77.9	79.2	74.7	81.9	64.1	73.8	**14,017.4**
OIL	1978	20.7	18.8	20.8	20.0	20.8	20.0	19.9	20.3	19.5	20.3	19.4	20.4	**12,559.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,525.0**
H2O	1977	86.2	78.1	83.1	83.5	87.1	82.2	87.3	74.9	77.4	76.0	76.9	75.8	**13,113.1**
OIL	1977	20.8	18.4	21.3	20.5	20.8	20.7	21.6	21.6	20.8	21.3	20.7	21.0	**12,318.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,160.0**
H2O	1976	84.1	81.6	84.7	89.5	85.8	83.0	84.4	85.2	79.5	83.0	80.0	87.4	**12,144.6**
OIL	1976	20.3	19.1	20.8	21.1	22.1	20.7	21.5	21.6	20.5	21.1	20.0	20.8	**12,069.1**

Licence ***1269*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,186.0**
H2O	1990	867.3	768.9	865.2	838.8	792.3	807.9	809.4	798.5	724.7	774.9	764.5	803.8	**234,382.6**
OIL	1990	30.4	28.3	30.8	30.2	31.7	53.0	57.8	58.6	53.9	54.4	51.7	52.8	**19,251.8**
DAY	1989	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,821.0**
H2O	1989	797.6	688.9	800.0	786.7	804.9	827.1	827.8	821.0	852.9	873.1	848.0	869.6	**224,766.4**
OIL	1989	33.7	30.8	33.2	32.3	33.6	30.9	33.1	29.6	31.7	32.1	30.6	31.6	**18,718.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,457.0**
H2O	1988	600.7	560.1	614.4	614.3	598.6	456.0	560.0	766.1	720.0	762.5	769.1	765.9	**214,968.8**
OIL	1988	41.4	37.5	40.0	40.1	43.7	29.7	40.3	33.0	34.3	35.2	31.7	34.3	**18,335.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,092.0**
H2O	1987	597.5	549.6	631.8	599.6	626.4	582.2	653.7	597.4	583.3	582.0	583.2	611.1	**207,181.1**
OIL	1987	50.4	47.5	51.2	48.9	49.7	49.3	43.1	42.2	40.5	41.7	41.4	41.4	**17,893.8**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,727.0**
H2O	1986	1049.9	961.6	1067.4	1045.5	1063.8	602.6	630.3	617.1	589.6	622.3	575.6	615.6	**199,983.3**

Manitoba Production
1976 To 1990

Licence ***1269*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	30.6	28.8	30.3	30.6	29.3	45.4	47.7	49.3	53.1	48.8	48.8	50.8	**17,346.5**
DAY	1985	30.0	28.0	31.0	30.0	31.0	28.0	24.0	29.0	30.0	31.0	30.0	31.0	**10,363.0**
H2O	1985	465.7	457.2	525.4	514.1	539.9	448.0	66.8	936.8	1031.4	1023.5	1017.2	1053.0	**190,542.0**
OIL	1985	11.0	11.1	11.6	11.6	12.2	10.8	5.9	28.7	31.4	32.3	31.2	31.8	**16,853.0**
DAY	1984	31.0	29.0	31.0	29.0	24.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,010.0**
H2O	1984	786.3	688.9	819.1	817.9	672.3	300.9	490.0	491.5	480.5	471.8	487.9	505.9	**182,463.0**
OIL	1984	33.8	31.9	34.1	31.5	22.5	8.1	13.0	12.6	11.6	12.5	11.6	12.4	**16,623.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,663.0**
H2O	1983	747.2	691.6	734.9	699.1	792.0	812.0	847.6	800.8	757.6	807.4	783.3	841.9	**175,450.0**
OIL	1983	35.4	33.6	35.2	33.5	40.0	35.2	38.5	36.4	32.2	39.0	32.9	37.1	**16,387.8**
DAY	1982	31.0	13.0	20.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,298.0**
H2O	1982	163.5	66.2	108.2	159.4	168.7	155.5	159.6	145.9	703.0	757.8	717.4	736.7	**166,134.6**
OIL	1982	10.0	4.2	6.8	10.5	10.6	10.8	11.6	9.7	38.4	40.3	37.3	38.6	**15,958.8**
DAY	1981	31.0	28.0	31.0	30.0	19.0	23.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,963.0**
H2O	1981	492.8	407.8	465.0	434.6	285.9	353.0	157.6	154.9	155.4	167.7	157.6	159.7	**162,092.7**
OIL	1981	21.7	19.0	21.6	20.9	13.5	17.3	11.1	11.1	11.0	10.5	10.1	10.2	**15,730.0**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**8,618.0**
H2O	1980	533.9	517.0	528.7	558.9	593.6	570.7	586.1	419.4	470.9	467.7	487.7	474.8	**158,700.7**
OIL	1980	43.6	41.2	41.3	41.4	44.4	43.2	46.6	31.8	21.7	22.6	21.8	22.3	**15,552.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	26.0	31.0	**8,262.0**
H2O	1979	896.3	782.4	820.0	827.3	831.6	842.1	820.9	743.5	360.7	517.5	435.6	499.6	**152,491.3**
OIL	1979	41.3	37.6	40.8	39.5	41.9	39.5	40.9	41.3	30.6	46.0	37.7	43.9	**15,130.1**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**7,911.0**
H2O	1978	562.3	517.6	577.6	539.4	587.7	562.3	893.0	870.3	877.7	815.2	837.0	869.5	**144,113.8**
OIL	1978	14.3	13.0	14.5	13.7	14.6	14.0	39.9	44.5	42.9	39.4	42.4	43.6	**14,649.1**
DAY	1977	31.0	25.0	31.0	30.0	31.0	29.0	23.0	23.0	30.0	31.0	30.0	31.0	**7,550.0**
H2O	1977	691.2	575.0	719.7	694.9	682.5	607.6	487.4	494.1	358.5	567.2	604.0	579.5	**135,604.2**
OIL	1977	52.0	41.3	51.6	50.2	52.3	49.3	39.4	39.4	9.1	15.7	15.6	14.6	**14,312.3**
DAY	1976	31.0	29.0	31.0	4.0	31.0	24.0	31.0	31.0	29.0	31.0	28.0	31.0	**7,205.0**
H2O	1976	794.4	681.9	750.1	95.2	664.9	493.0	630.0	628.3	585.0	614.6	585.7	682.8	**128,542.6**
OIL	1976	47.7	43.5	48.3	6.2	51.0	42.7	55.5	54.7	50.2	53.1	47.5	51.6	**13,881.8**

Licence ***1270*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,628.0**
H2O	1990	1423.6	1254.1	1423.9	1376.7	1295.2	1296.1	1291.6	1140.4	1034.9	1106.5	1091.8	1147.8	**190,939.6**
OIL	1990	52.0	48.2	52.9	51.7	54.0	50.8	55.2	89.0	81.8	82.7	78.5	80.3	**11,434.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,263.0**
H2O	1989	1414.5	1278.9	1419.0	1395.3	1431.4	1359.3	1362.3	1362.3	1417.5	1444.6	1395.6	1431.2	**176,057.0**
OIL	1989	45.0	43.0	44.3	43.0	44.9	52.9	56.9	51.1	54.9	55.3	52.6	54.2	**10,657.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,898.0**
H2O	1988	1387.8	1294.0	1431.1	1419.1	1383.0	1339.6	1348.8	1358.8	1277.1	1352.3	1363.9	1358.4	**159,345.1**
OIL	1988	75.5	68.4	73.5	73.1	79.7	44.4	49.3	44.0	45.8	47.0	42.3	45.8	**10,059.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,532.0**
H2O	1987	1141.9	1041.0	1207.5	1145.9	1197.2	1088.0	1510.3	1391.7	1385.6	1359.5	1332.3	1411.7	**143,031.2**
OIL	1987	65.5	61.1	66.5	63.5	64.6	62.6	78.6	77.7	75.9	76.9	74.6	75.7	**9,370.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,167.0**
H2O	1986	843.7	772.8	857.9	840.3	883.7	1151.6	1173.0	1180.9	1120.5	1222.1	1106.2	1176.5	**127,818.6**
OIL	1986	28.2	26.6	27.9	28.2	27.9	59.1	60.4	64.1	68.7	65.2	63.9	66.0	**8,527.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,803.0**

Manitoba Production
1976 To 1990

Licence ***1270*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	1129.7	1059.3	1217.1	1190.9	1250.7	770.3	797.4	730.5	829.1	822.7	815.3	846.3	**115,489.4**
OIL	1985	46.2	44.4	46.3	46.3	48.7	27.7	30.7	25.7	29.0	29.8	28.7	29.4	**7,941.4**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,440.0**
H2O	1984	1214.6	1064.2	1265.3	1229.6	1245.2	1100.6	1125.9	1138.7	1113.3	1093.1	1130.3	1172.0	**104,030.1**
OIL	1984	53.6	50.5	54.0	48.5	49.8	51.4	51.5	50.3	46.3	50.1	46.4	49.7	**7,508.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,076.0**
H2O	1983	846.0	783.1	832.1	1126.2	1275.7	1229.8	1309.4	1223.8	1170.2	1247.3	1209.9	1300.6	**90,137.3**
OIL	1983	55.7	52.7	55.3	45.4	54.3	54.7	61.0	57.1	51.0	61.8	52.1	58.8	**6,906.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,711.0**
H2O	1982	1013.0	988.4	1082.9	1028.7	1089.2	1021.5	1030.2	745.0	795.9	809.6	798.6	834.2	**76,583.2**
OIL	1982	62.1	62.5	68.8	68.2	69.0	71.1	75.4	53.3	60.4	59.7	57.6	60.7	**6,246.5**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,350.0**
H2O	1981	1091.9	931.5	1030.6	963.1	836.3	1022.8	1023.7	998.1	1000.7	1080.7	1015.3	1063.9	**65,346.0**
OIL	1981	71.3	64.1	70.4	68.2	58.3	73.8	70.5	71.1	70.7	66.9	64.6	66.7	**5,477.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,991.0**
H2O	1980	1107.0	1071.8	1171.6	1158.6	1230.6	1133.9	1062.9	923.7	1043.4	1036.3	1080.4	1052.1	**53,287.4**
OIL	1980	95.2	90.0	96.2	90.4	96.9	90.2	75.2	62.2	71.0	74.0	71.4	72.8	**4,661.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,630.0**
H2O	1979	621.3	542.4	568.4	573.6	576.5	544.1	795.8	745.9	726.2	1072.8	1042.1	1035.7	**40,215.1**
OIL	1979	32.7	29.8	32.3	31.2	33.2	31.2	45.6	47.7	39.9	100.1	94.8	95.7	**3,675.6**
DAY	1978	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,269.0**
H2O	1978	400.0	368.2	331.2	400.5	407.8	656.3	641.3	598.4	610.3	631.3	582.0	587.2	**31,370.3**
OIL	1978	18.8	17.0	15.3	18.4	18.4	31.3	31.3	33.7	32.7	33.7	32.4	32.5	**3,061.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,910.0**
H2O	1977	564.4	536.4	587.4	567.2	557.1	513.2	536.1	549.4	508.9	534.5	569.0	412.2	**25,155.8**
OIL	1977	23.8	21.6	23.5	22.9	23.8	23.2	24.3	24.5	23.0	25.4	24.9	18.9	**2,745.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,545.0**
H2O	1976	614.9	527.8	580.6	553.3	514.6	508.1	506.0	512.7	499.7	501.7	516.5	567.9	**18,720.0**
OIL	1976	25.9	23.7	26.2	25.3	27.8	24.6	25.1	24.8	24.2	24.2	23.5	24.0	**2,466.1**

Licence ***1272*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,171.0**
H2O	1990	659.3	584.5	657.7	630.5	607.2	598.6	1102.7	1229.4	1086.7	1181.8	1166.0	1225.9	**108,674.7**
OIL	1990	30.4	28.3	30.8	29.9	32.0	29.7	45.0	51.6	76.3	78.3	74.4	76.0	**16,122.4**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,806.0**
H2O	1989	632.0	566.3	639.2	623.4	617.1	640.0	629.2	629.2	654.7	667.2	644.6	661.0	**97,944.4**
OIL	1989	29.3	27.7	29.1	28.0	28.2	28.6	33.1	29.8	32.0	32.3	30.6	31.6	**15,539.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,442.0**
H2O	1988	600.0	565.6	620.5	620.3	619.2	605.5	611.8	607.1	570.6	604.2	609.4	606.9	**90,340.5**
OIL	1988	36.1	33.1	35.3	35.4	33.5	29.2	32.5	28.6	29.7	30.5	27.5	29.7	**15,179.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,076.0**
H2O	1987	766.8	705.3	810.8	769.5	803.9	734.7	660.2	624.3	610.9	594.2	561.7	617.1	**83,099.4**
OIL	1987	32.8	30.9	33.3	31.8	32.3	31.4	38.0	38.6	37.0	37.2	34.9	36.6	**14,798.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,712.0**
H2O	1986	781.6	715.9	794.7	778.4	791.2	762.6	814.4	796.2	756.6	820.7	751.3	790.0	**74,840.0**
OIL	1986	37.7	35.4	37.2	37.6	30.3	29.2	31.2	32.2	34.6	32.6	32.3	33.0	**14,383.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,347.0**
H2O	1985	230.1	215.8	248.0	242.7	788.4	713.7	738.7	697.5	768.0	762.1	757.3	784.0	**65,486.4**
OIL	1985	37.0	35.5	37.0	37.1	38.3	36.9	40.9	35.4	38.7	39.7	38.4	39.2	**13,980.2**

Manitoba Production
1976 To 1990

Licence ***1272*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,984.0**
H2O	1984	575.1	503.8	599.1	640.9	252.4	224.3	231.3	232.0	226.8	222.7	230.3	238.8	**58,540.1**
OIL	1984	39.4	37.2	39.8	39.3	39.7	41.2	41.5	40.3	37.0	40.0	37.1	39.7	**13,526.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**8,618.0**
H2O	1983	476.8	441.3	469.0	446.1	604.0	568.9	578.3	579.4	535.4	590.5	572.8	615.7	**54,362.6**
OIL	1983	22.8	21.6	22.7	21.5	40.0	39.4	41.9	42.0	36.3	45.5	38.3	43.3	**13,053.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,256.0**
H2O	1982	576.6	539.9	591.5	561.9	594.9	558.0	455.4	440.9	448.6	483.6	457.8	458.8	**47,884.4**
OIL	1982	84.6	81.7	90.0	89.3	90.3	93.0	25.9	22.9	24.8	25.9	24.0	24.2	**12,638.6**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,893.0**
H2O	1981	474.0	400.8	447.5	398.9	262.5	427.3	400.0	545.5	547.0	590.7	555.0	581.5	**41,716.5**
OIL	1981	44.2	39.4	43.6	44.8	29.1	48.9	45.9	93.5	92.9	87.9	84.9	87.7	**11,962.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,540.0**
H2O	1980	246.3	238.5	260.7	257.9	372.1	438.2	461.5	461.7	453.0	450.0	469.1	456.8	**36,085.8**
OIL	1980	32.6	30.9	33.0	31.0	44.4	42.1	46.6	44.4	44.0	45.9	44.2	45.1	**11,219.2**
DAY	1979	14.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,174.0**
H2O	1979	23.5	273.9	266.3	289.7	279.4	274.8	261.0	222.7	243.6	238.7	231.9	230.5	**31,520.0**
OIL	1979	2.6	35.0	35.3	36.8	37.4	36.7	37.1	35.6	33.4	34.3	32.5	32.8	**10,735.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**6,830.0**
H2O	1978	389.5	358.7	400.2	390.1	407.0	390.6	394.7	50.4	50.7	53.9	48.3	27.2	**28,684.0**
OIL	1978	161.6	146.5	161.1	158.8	164.0	158.1	163.5	4.8	4.6	4.9	4.4	2.4	**10,345.5**
DAY	1977	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,479.0**
H2O	1977	0.0	0.0	17.5	18.1	364.4	322.6	350.9	354.7	326.4	349.6	372.3	401.4	**25,722.7**
OIL	1977	0.0	0.0	4.1	4.4	76.3	71.5	77.2	77.1	71.8	81.0	79.6	163.4	**9,210.8**
DAY	1976	31.0	29.0	31.0	4.0	14.0	28.0	31.0	31.0	29.0	31.0	16.0	0.0	**6,174.0**
H2O	1976	173.8	146.7	0.0	0.0	0.0	0.0	0.0	0.0	15.3	16.0	8.7	0.0	**22,844.8**
OIL	1976	43.5	38.9	26.2	3.3	12.6	27.3	30.2	29.7	4.4	4.8	2.4	0.0	**8,504.4**

Licence ***1273*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	1.0	0.0	**4,700.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	**53,547.4**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	**7,040.0**

Licence ***1274*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	618.9	1004.0	1141.7	1156.2	1194.6	968.5	810.8	718.9	1245.8	1696.4	347.0	848.8	**146,124.0**
WIN	1989	1131.5	1056.5	1396.2	982.1	1276.5	1246.1	1121.3	1343.0	1280.9	1289.7	988.5	1216.2	**134,372.4**
WIN	1988	745.9	615.0	720.3	670.9	693.6	790.3	862.4	880.2	1504.8	1217.9	1090.1	1099.3	**120,043.9**
WIN	1987	791.4	681.7	723.6	255.2	503.8	509.1	590.0	600.0	598.5	614.2	532.8	761.2	**109,153.2**
WIN	1986	659.8	606.1	629.7	741.7	772.2	744.0	630.0	821.0	754.8	515.6	773.4	901.8	**101,991.7**
WIN	1985	876.9	744.3	878.0	1009.6	908.0	923.7	899.0	726.6	790.9	943.3	850.9	776.2	**93,441.6**
WIN	1984	625.5	661.5	701.0	759.0	785.3	823.4	814.8	861.0	751.0	903.7	828.4	810.8	**83,114.2**
WIN	1983	986.0	780.2	807.1	929.1	955.6	900.8	838.0	752.7	880.5	836.1	714.2	655.1	**73,788.8**
WIN	1982	656.5	560.6	584.5	551.1	347.8	429.3	524.4	291.2	0.0	0.0	255.4	785.8	**63,753.4**
WIN	1981	701.1	665.0	760.1	709.3	533.2	635.3	550.9	571.2	541.5	519.8	683.6	511.1	**58,766.8**
WIN	1980	661.7	503.4	554.8	571.6	626.2	392.0	603.2	596.9	606.2	664.4	740.6	727.5	**51,384.7**
WIN	1979	505.3	2189.1	713.9	710.3	386.2	700.8	824.0	811.1	1031.0	863.0	732.5	711.9	**44,136.2**
WIN	1978	858.0	823.0	783.6	785.0	825.4	733.4	593.9	856.6	673.9	359.9	373.6	489.2	**33,957.1**

Manitoba Production
1976 To 1990

Licence ***1274*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1977	697.8	595.2	667.2	506.7	595.4	677.4	848.6	710.6	858.8	898.9	853.2	852.6	**25,801.6**
WIN	1976	725.1	670.3	696.5	674.4	674.4	628.3	643.6	664.4	672.0	708.4	592.2	691.9	**17,039.2**

Licence ***1275*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,342.0**
H2O	1990	6.3	5.6	6.4	126.9	119.9	119.1	119.4	117.7	106.9	114.3	112.8	118.5	**19,193.4**
OIL	1990	34.8	32.1	35.5	25.9	27.2	25.4	27.7	28.1	25.9	26.1	24.8	25.3	**44,466.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,977.0**
H2O	1989	32.4	29.9	33.5	32.1	9.1	6.1	6.1	6.1	6.3	6.5	6.3	6.4	**18,119.6**
OIL	1989	15.4	15.0	15.6	14.8	33.6	35.2	37.9	34.5	36.2	36.9	35.3	36.2	**44,127.9**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,612.0**
H2O	1988	74.0	69.0	75.6	32.5	16.4	32.3	32.3	31.5	30.2	31.6	31.1	31.8	**17,938.8**
OIL	1988	39.0	35.3	37.5	16.1	9.1	15.9	17.6	15.3	16.2	16.4	14.4	16.0	**43,781.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,247.0**
H2O	1987	33.1	30.5	87.8	83.3	87.0	76.8	80.5	76.1	76.0	72.5	70.3	77.1	**17,450.5**
OIL	1987	42.9	40.3	41.0	39.1	39.8	37.4	40.6	41.2	40.3	39.7	38.1	40.0	**43,532.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,883.0**
H2O	1986	71.9	65.9	73.1	32.6	33.5	33.5	35.5	34.5	32.7	30.6	32.5	34.2	**16,599.5**
OIL	1986	35.3	33.2	34.9	40.0	38.7	38.6	41.3	42.1	45.2	36.8	42.2	43.2	**43,052.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,522.0**
H2O	1985	74.0	71.0	81.6	70.2	73.7	66.1	67.9	63.1	70.7	70.1	69.7	72.2	**16,089.0**
OIL	1985	40.6	40.0	41.6	34.7	36.5	34.7	38.3	32.5	36.2	37.3	36.0	36.7	**42,580.6**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,159.0**
H2O	1984	73.4	64.3	76.4	77.0	83.5	73.8	76.1	76.3	74.6	73.3	75.8	78.5	**15,238.7**
OIL	1984	50.7	47.8	51.2	47.6	44.8	46.3	46.7	45.3	41.7	45.1	41.7	44.7	**42,135.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,794.0**
H2O	1983	69.8	64.6	68.6	68.0	77.1	75.8	43.4	40.4	48.1	37.6	73.1	78.5	**14,335.7**
OIL	1983	35.4	33.6	35.2	43.0	51.5	52.8	31.7	29.5	32.9	29.3	49.3	55.7	**41,581.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,429.0**
H2O	1982	57.4	53.7	58.9	229.2	207.5	116.6	116.6	211.2	111.2	35.4	67.0	68.8	**13,590.7**
OIL	1982	44.8	43.3	47.7	44.7	38.5	23.8	25.1	41.5	23.2	20.2	37.3	38.6	**41,102.0**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,067.0**
H2O	1981	53.2	45.4	29.7	27.7	21.2	29.7	53.9	54.1	54.2	58.5	55.0	57.7	**12,257.2**
OIL	1981	54.8	49.3	60.0	58.0	43.6	63.4	58.7	49.4	49.0	46.5	44.8	46.3	**40,673.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,711.0**
H2O	1980	61.0	59.1	64.6	63.9	67.8	65.3	51.7	51.8	50.8	50.4	52.6	51.2	**11,716.9**
OIL	1980	65.1	61.7	65.9	61.9	66.4	64.4	57.8	55.0	54.6	56.9	54.9	56.0	**40,049.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,345.0**
H2O	1979	16.2	14.2	14.9	15.1	15.1	79.6	77.6	70.3	80.7	59.1	57.5	57.1	**11,026.7**
OIL	1979	65.3	59.5	64.8	62.5	66.3	53.7	55.6	56.3	55.5	68.6	65.0	65.5	**39,328.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,980.0**
H2O	1978	17.0	15.4	17.3	75.5	78.9	54.5	55.2	50.7	15.9	16.9	15.1	15.6	**10,469.3**
OIL	1978	83.0	75.3	83.0	68.5	70.7	68.2	70.6	79.0	65.5	69.0	64.7	66.6	**38,590.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,615.0**
H2O	1977	74.7	71.1	77.9	58.2	57.2	53.3	55.0	56.4	16.5	17.0	18.3	17.5	**10,041.3**
OIL	1977	89.3	81.2	88.7	81.8	85.5	88.4	91.2	92.2	83.3	90.7	89.1	83.9	**37,726.2**
DAY	1976	31.0	29.0	30.0	25.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,250.0**
H2O	1976	11.1	9.7	132.3	105.3	73.5	78.5	79.3	34.0	35.6	35.8	68.4	75.2	**9,468.2**
OIL	1976	73.6	67.2	110.1	88.5	97.6	103.6	106.2	78.8	81.4	81.8	88.2	90.4	**36,680.9**

Manitoba Production
1976 To 1990

Licence ***1276*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,988.0**
H2O	1990	496.1	439.8	494.9	478.4	453.2	442.9	312.8	310.2	281.5	301.0	297.0	312.3	**92,199.3**
OIL	1990	10.9	10.1	11.0	10.8	11.4	10.4	27.6	28.1	25.9	26.1	24.8	25.3	**10,818.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,623.0**
H2O	1989	427.3	386.4	428.7	421.6	431.3	432.8	473.5	477.4	488.5	502.0	485.0	497.4	**87,579.2**
OIL	1989	18.0	17.2	17.7	17.2	17.9	17.7	11.9	10.7	11.4	11.5	11.0	11.3	**10,595.8**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,258.0**
H2O	1988	429.1	400.1	405.5	438.8	418.7	417.7	399.0	410.5	385.8	408.6	412.0	410.4	**82,127.3**
OIL	1988	12.2	11.0	10.9	11.8	20.6	18.4	19.3	17.6	18.3	18.8	16.9	18.3	**10,422.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,893.0**
H2O	1987	580.9	534.3	614.3	582.9	609.0	566.1	467.0	441.6	432.1	420.3	411.9	436.5	**77,191.1**
OIL	1987	37.8	35.6	38.4	36.7	37.3	36.9	12.7	12.9	12.4	12.4	12.0	12.2	**10,228.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,528.0**
H2O	1986	389.2	356.5	395.7	387.6	407.6	585.9	596.7	603.2	573.2	621.7	569.1	598.5	**71,094.2**
OIL	1986	16.5	15.5	16.3	16.5	16.3	34.1	34.9	37.1	39.8	37.6	37.2	38.1	**9,930.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,163.0**
H2O	1985	514.9	482.8	554.6	542.8	392.5	355.3	367.8	345.2	382.4	379.4	377.1	390.4	**65,009.3**
OIL	1985	30.1	28.9	30.1	30.1	16.8	16.1	17.9	15.4	16.9	17.4	16.8	17.1	**9,591.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,800.0**
H2O	1984	451.8	387.9	456.6	503.6	567.6	501.6	513.2	519.0	507.4	498.2	515.1	534.1	**59,924.1**
OIL	1984	36.7	33.8	35.9	36.5	32.4	33.4	33.4	32.7	30.1	32.5	30.2	32.3	**9,337.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,434.0**
H2O	1983	703.5	651.2	692.0	658.3	446.3	450.9	450.4	455.2	435.3	464.0	450.0	483.8	**53,968.0**
OIL	1983	25.3	24.0	25.1	23.9	35.0	36.9	38.6	39.1	35.0	42.3	35.7	40.2	**8,937.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,071.0**
H2O	1982	312.7	292.8	320.7	304.7	322.6	302.6	672.0	639.0	661.9	713.6	675.4	693.7	**47,627.1**
OIL	1982	19.9	19.2	21.2	21.0	21.2	21.9	28.7	25.0	27.4	28.8	26.6	27.6	**8,536.4**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,708.0**
H2O	1981	355.8	300.8	368.3	344.1	226.5	368.5	300.7	295.7	296.4	320.1	300.6	315.1	**41,715.4**
OIL	1981	35.7	31.8	27.3	26.5	17.2	28.9	21.4	21.8	21.6	20.4	19.7	20.4	**8,247.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	**7,355.0**
H2O	1980	343.3	332.4	363.3	359.3	381.6	342.5	352.5	309.4	339.9	337.6	352.0	342.8	**37,922.8**
OIL	1980	16.3	15.4	16.4	15.5	16.5	15.0	16.3	32.0	35.4	37.0	35.7	36.4	**7,955.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,995.0**
H2O	1979	420.9	367.4	385.1	388.5	390.5	368.6	353.6	640.8	682.2	332.6	323.2	321.2	**33,766.2**
OIL	1979	29.8	27.1	29.5	28.5	30.2	28.5	29.0	56.2	51.4	17.2	16.2	16.4	**7,667.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,631.0**
H2O	1978	432.3	398.1	444.2	433.1	452.0	433.7	427.2	406.0	365.8	428.3	394.7	410.1	**28,791.6**
OIL	1978	18.8	17.0	18.8	18.4	18.9	18.3	18.6	28.9	24.8	28.9	28.0	29.0	**7,307.3**
DAY	1977	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,269.0**
H2O	1977	298.7	295.7	324.0	312.7	284.9	402.1	427.0	442.4	411.8	436.2	464.5	445.8	**23,766.1**
OIL	1977	27.2	25.6	28.1	27.3	26.5	18.0	19.1	19.5	18.6	20.5	20.0	18.9	**7,038.9**
DAY	1976	31.0	29.0	31.0	2.0	28.0	30.0	30.0	31.0	27.0	30.0	30.0	31.0	**5,907.0**
H2O	1976	420.5	367.9	404.8	25.6	321.0	383.6	272.2	282.7	244.8	265.5	284.9	313.2	**19,220.3**
OIL	1976	29.7	27.5	30.5	1.9	28.8	34.2	28.9	29.7	25.6	27.8	28.0	28.6	**6,769.6**

Licence ***1280*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,703.0**
H2O	1990	1270.1	1116.9	1232.5	1197.3	1168.2	1159.5	1155.5	1235.2	1092.7	1198.5	1182.5	1243.2	**316,694.2**

Manitoba Production
1976 To 1990

Licence ***1280*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	67.0	61.9	66.0	64.9	70.4	65.7	71.3	93.8	84.0	87.0	82.6	84.5	**34,865.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,338.0**
H2O	1989	1342.3	1202.7	1357.5	1324.1	1354.6	1257.2	1218.8	1228.7	1257.5	1229.8	1248.6	1259.6	**302,442.1**
OIL	1989	99.0	93.7	98.3	94.6	98.5	89.7	73.4	66.5	70.4	68.0	67.9	68.9	**33,966.7**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,975.0**
H2O	1988	1297.7	1249.7	1407.5	1407.0	1315.1	1286.0	1299.4	1289.4	1194.7	1283.2	1294.3	1289.0	**287,160.7**
OIL	1988	80.4	75.3	82.3	82.6	113.2	98.8	110.0	96.8	99.3	103.3	93.2	100.7	**32,977.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,610.0**
H2O	1987	1510.3	1389.3	1597.1	1515.7	1583.4	1447.2	1497.4	1416.0	1361.9	1347.8	1274.1	1399.7	**271,547.7**
OIL	1987	113.5	106.8	115.2	110.0	111.9	109.0	88.8	90.0	85.0	86.8	81.2	85.4	**31,841.9**
DAY	1986	30.0	28.0	31.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,246.0**
H2O	1986	1180.3	1121.8	1283.5	583.2	1558.5	1523.2	1577.8	1513.5	1490.3	1616.5	1479.8	1556.1	**254,207.8**
OIL	1986	72.6	70.8	76.8	36.0	104.7	102.2	106.4	107.5	119.6	112.6	111.8	114.3	**30,658.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	24.0	**9,898.0**
H2O	1985	1178.2	1104.8	1269.3	1242.0	1083.7	1103.4	1193.0	1126.5	1240.4	1230.8	1223.1	949.6	**237,723.3**
OIL	1985	78.6	75.5	78.7	78.8	67.3	72.8	84.4	73.0	79.8	82.0	79.2	60.6	**29,523.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,543.0**
H2O	1984	1161.9	1017.9	1210.3	1294.9	1263.5	1128.7	1142.2	1120.5	1161.0	1140.0	1178.8	1222.2	**223,778.5**
OIL	1984	93.1	87.7	93.9	92.7	82.4	86.0	85.1	80.7	78.7	85.1	78.8	84.4	**28,612.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,178.0**
H2O	1983	1005.8	931.1	989.3	1077.2	1220.3	1199.9	1168.3	1183.3	1119.4	1193.1	1157.4	1244.1	**209,736.6**
OIL	1983	86.0	81.5	85.6	78.9	94.5	96.9	98.8	100.1	88.7	107.3	90.5	102.2	**27,583.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,815.0**
H2O	1982	1024.2	964.2	1056.4	1003.5	1062.6	968.6	996.9	1071.8	981.9	1020.2	965.7	967.8	**196,247.4**
OIL	1982	94.1	91.4	100.6	99.8	100.9	101.1	109.3	107.4	104.4	97.9	90.6	91.4	**26,472.7**
DAY	1981	31.0	28.0	28.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,450.0**
H2O	1981	1025.2	878.7	948.5	988.0	829.1	1053.7	990.7	973.9	976.5	1054.4	990.7	1038.1	**184,163.6**
OIL	1981	100.2	90.6	92.3	99.6	82.3	108.5	102.2	103.9	103.4	97.7	94.5	97.5	**25,283.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,094.0**
H2O	1980	1098.4	1063.4	1162.5	1149.6	1201.2	1174.0	1011.8	1012.3	993.2	957.2	1028.6	965.2	**172,416.1**
OIL	1980	95.1	90.0	96.1	90.3	95.3	94.1	107.2	102.0	101.1	102.3	101.7	100.0	**24,111.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,728.0**
H2O	1979	1248.8	1090.2	1142.6	1152.8	1158.8	1093.6	1038.8	538.0	567.7	1064.4	993.7	1027.7	**159,598.7**
OIL	1979	112.3	102.2	111.2	107.4	113.9	107.3	108.4	50.5	45.7	100.1	91.1	95.6	**22,935.9**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**7,365.0**
H2O	1978	1217.6	1121.0	1250.9	1219.5	1221.3	1201.1	1198.4	1215.9	1154.8	1235.4	1169.6	1216.2	**147,481.6**
OIL	1978	115.1	104.2	114.7	113.1	112.0	110.6	113.0	117.1	106.0	112.7	111.4	115.3	**21,790.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,003.0**
H2O	1977	1290.1	1204.4	1296.2	1271.5	1280.4	1132.9	1202.7	1263.1	1146.6	1228.4	1308.1	1255.0	**133,059.9**
OIL	1977	160.2	143.2	153.8	152.1	118.4	110.6	117.0	121.2	111.2	125.9	123.6	116.3	**20,445.0**
DAY	1976	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,638.0**
H2O	1976	1211.9	1022.1	1028.8	487.3	911.8	975.2	986.6	983.9	1028.1	1147.0	1132.1	1273.9	**118,180.5**
OIL	1976	65.3	58.6	78.8	37.8	83.1	88.0	90.4	89.0	146.4	163.7	151.8	159.4	**18,891.5**

Licence ***1282*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,062.0**
H2O	1990	604.9	536.3	603.5	583.4	548.8	549.2	550.4	617.6	560.4	599.3	591.2	621.6	**113,678.5**
OIL	1990	23.9	22.3	24.2	23.7	24.8	23.3	25.4	46.9	43.1	43.5	41.3	42.2	**9,200.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,697.0**

Manitoba Production
1976 To 1990

Licence ***1282*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	749.5	671.5	757.9	739.2	756.3	576.0	577.4	582.0	595.7	612.2	581.5	606.5	**106,711.9**
OIL	1989	24.7	23.4	24.6	23.7	24.6	24.3	26.0	23.6	25.0	25.4	23.7	24.9	**8,815.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	26.0	20.0	31.0	30.0	31.0	30.0	31.0	**9,332.0**
H2O	1988	742.7	692.5	765.9	738.4	740.1	610.2	469.8	712.1	676.6	716.4	722.6	719.7	**98,906.2**
OIL	1988	21.9	19.9	21.3	20.6	23.2	21.0	17.8	23.9	25.2	25.8	23.3	25.2	**8,521.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,981.0**
H2O	1987	624.1	568.9	659.9	626.2	654.3	598.0	808.2	764.3	741.5	727.5	687.8	755.5	**90,599.2**
OIL	1987	30.3	28.2	30.7	29.3	29.8	29.1	22.9	23.2	22.0	22.3	20.9	22.0	**8,252.6**
DAY	1986	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,617.0**
H2O	1986	480.1	443.3	492.1	416.5	506.9	629.4	662.8	648.0	615.8	667.9	611.4	643.0	**82,383.0**
OIL	1986	23.3	22.1	23.2	20.3	23.2	27.3	28.8	29.7	31.9	30.1	29.8	30.5	**7,941.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,256.0**
H2O	1985	560.3	525.4	603.7	590.7	615.2	552.4	457.4	421.6	475.5	471.9	469.0	485.5	**75,565.8**
OIL	1985	34.7	33.3	34.7	34.7	36.2	34.6	25.5	21.6	24.2	24.8	24.0	24.5	**7,621.7**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,893.0**
H2O	1984	604.4	516.6	629.6	611.8	614.2	545.9	563.1	564.8	552.1	542.2	560.6	581.3	**69,337.2**
OIL	1984	11.3	10.4	11.4	10.2	37.2	38.6	38.9	37.7	34.7	37.5	34.8	37.3	**7,268.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,529.0**
H2O	1983	311.0	287.9	305.9	291.1	329.7	624.1	651.5	608.9	582.3	620.7	602.0	647.2	**62,450.6**
OIL	1983	7.6	7.2	7.5	7.2	8.6	11.7	12.8	12.0	10.7	13.0	11.0	12.4	**6,928.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**7,164.0**
H2O	1982	648.3	607.0	665.0	631.7	668.9	627.3	632.7	578.6	595.7	315.5	298.6	306.7	**56,588.3**
OIL	1982	24.9	24.0	26.5	26.2	26.5	27.3	29.0	24.3	26.5	8.6	8.0	8.3	**6,807.2**
DAY	1981	31.0	28.0	28.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,803.0**
H2O	1981	384.1	327.7	327.2	338.8	258.6	359.8	629.1	613.4	614.9	664.0	623.9	653.7	**50,012.3**
OIL	1981	27.7	25.0	24.7	26.4	19.9	28.8	27.3	27.6	27.5	26.0	25.1	25.9	**6,547.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	24.0	27.0	**6,450.0**
H2O	1980	713.9	691.2	755.5	747.2	793.5	763.1	374.0	313.7	367.1	364.6	294.7	322.4	**44,217.1**
OIL	1980	2.6	2.5	2.6	2.5	2.7	2.5	29.2	23.3	27.6	28.7	21.5	24.7	**6,235.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,098.0**
H2O	1979	472.2	412.2	432.1	435.9	438.2	413.5	389.6	645.6	741.9	691.8	672.0	668.0	**37,716.2**
OIL	1979	14.9	13.5	14.8	14.3	15.1	14.2	14.3	2.9	2.8	2.8	2.6	2.7	**6,064.8**
DAY	1978	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,733.0**
H2O	1978	379.0	349.0	373.8	379.5	396.0	472.8	465.7	431.0	439.6	479.6	442.3	460.3	**31,303.2**
OIL	1978	23.2	21.0	22.2	22.7	23.7	27.2	27.3	29.1	28.1	14.9	14.5	15.4	**5,949.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,369.0**
H2O	1977	183.9	174.9	191.6	184.9	181.7	167.4	174.9	179.3	165.8	174.2	185.5	375.0	**26,234.6**
OIL	1977	14.6	13.2	14.8	14.3	14.9	14.5	14.9	15.3	14.1	15.7	15.6	22.6	**5,680.6**
DAY	1976	31.0	29.0	25.0	18.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,005.0**
H2O	1976	185.2	156.1	141.0	100.0	138.8	165.8	163.6	167.2	163.0	163.6	168.5	185.2	**23,895.5**
OIL	1976	17.5	15.7	14.5	10.3	16.8	19.9	15.1	15.6	14.9	15.1	14.5	14.9	**5,496.1**

Licence ***1285*** Well Name ***Tundra Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	16.0	10.0	8.0	8.0	8.0	14.0	31.0	2.0	0.0	0.0	0.0	0.0	**6,236.0**
OIL	1977	4.1	3.0	2.5	2.4	3.0	4.3	8.6	0.5	0.0	0.0	0.0	0.0	**10,713.9**
DAY	1976	0.0	9.0	0.0	0.0	0.0	5.0	31.0	6.0	9.0	27.0	0.0	12.0	**6,139.0**
OIL	1976	0.0	4.4	0.0	0.0	0.0	2.2	8.3	1.9	2.9	7.2	0.0	3.2	**10,685.5**

Licence ***1287*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***1287*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,322.0**
H2O	1990	16.0	14.2	16.0	134.1	72.5	72.7	72.2	67.9	64.6	123.6	137.5	144.6	**19,402.6**
OIL	1990	21.7	20.2	22.0	16.8	10.1	9.5	10.3	9.9	9.6	17.3	18.6	19.0	**26,666.7**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,958.0**
H2O	1989	21.0	19.0	21.3	20.8	7.4	7.1	7.5	7.7	9.4	15.9	15.8	16.0	**18,466.7**
OIL	1989	33.7	32.2	33.5	32.3	11.0	10.3	11.5	10.9	13.5	22.7	22.1	22.6	**26,481.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**11,594.0**
H2O	1988	88.7	82.7	89.8	90.8	41.2	41.1	41.1	40.5	30.6	20.1	20.3	20.2	**18,297.8**
OIL	1988	26.8	24.3	25.6	26.0	20.6	18.4	20.2	17.6	14.7	35.2	31.7	34.3	**26,225.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,233.0**
H2O	1987	53.1	48.9	56.2	53.3	104.3	95.4	96.6	91.4	91.1	86.4	85.1	92.6	**17,690.7**
OIL	1987	27.7	26.1	28.1	26.9	27.3	26.6	27.9	28.3	27.7	27.1	26.4	27.5	**25,930.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,868.0**
H2O	1986	55.6	50.9	56.6	55.4	52.6	53.6	56.4	55.1	52.4	49.1	52.0	54.7	**16,736.3**
OIL	1986	28.2	26.6	27.9	28.2	24.5	25.0	26.4	27.2	29.2	23.8	27.3	27.9	**25,602.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,507.0**
H2O	1985	45.4	42.6	48.9	54.3	57.0	51.0	52.4	49.6	54.6	54.2	53.9	55.8	**16,091.9**
OIL	1985	30.1	28.9	30.1	27.8	29.2	27.8	30.5	26.5	29.0	29.8	28.8	29.4	**25,280.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,144.0**
H2O	1984	41.0	36.0	42.7	45.8	46.8	41.1	41.6	42.7	41.8	41.0	42.4	47.1	**15,472.2**
OIL	1984	36.7	34.5	37.0	36.5	32.4	33.3	32.9	32.7	30.1	32.5	30.2	32.3	**24,932.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,778.0**
H2O	1983	186.1	172.2	183.0	172.6	43.5	42.4	24.3	22.9	26.9	21.1	40.9	44.0	**14,962.2**
OIL	1983	32.9	31.2	32.8	30.8	37.5	38.2	22.9	21.6	23.8	21.1	35.7	40.2	**24,531.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,413.0**
H2O	1982	28.7	26.8	29.4	178.9	161.9	95.5	91.0	165.6	86.8	94.4	177.1	183.5	**13,982.3**
OIL	1982	29.9	28.9	31.8	34.2	29.5	19.1	19.2	31.8	17.7	18.7	34.3	35.8	**24,162.5**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,052.0**
H2O	1981	50.2	42.8	23.4	21.9	18.1	23.4	21.8	27.3	27.4	29.6	27.7	29.2	**12,662.7**
OIL	1981	52.2	46.9	51.5	49.9	40.9	54.5	51.2	32.9	32.7	30.9	29.8	30.9	**23,831.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,694.0**
H2O	1980	52.5	50.8	55.6	54.9	49.4	47.5	48.8	48.9	47.9	47.6	49.6	48.3	**12,319.9**
OIL	1980	97.8	92.5	98.8	92.8	52.4	51.0	55.0	52.4	51.9	54.2	52.2	53.2	**23,327.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,328.0**
H2O	1979	113.4	99.0	103.7	104.7	105.2	53.8	52.4	47.4	54.6	50.9	49.4	49.1	**11,718.1**
OIL	1979	47.5	43.4	47.1	45.5	48.2	101.9	105.5	106.7	105.3	102.9	97.5	98.3	**22,523.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,963.0**
H2O	1978	37.7	34.7	38.6	37.8	45.0	43.1	74.4	110.5	111.3	118.4	104.3	110.2	**10,834.5**
OIL	1978	59.8	54.2	59.6	58.8	37.0	35.8	41.6	49.3	47.2	49.9	46.1	48.5	**21,573.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,598.0**
H2O	1977	69.2	64.5	71.9	45.9	45.2	36.4	38.2	39.0	36.7	38.0	40.5	38.8	**9,968.5**
OIL	1977	93.9	83.9	93.1	50.2	52.3	59.9	62.5	63.1	59.9	65.5	64.2	60.5	**20,985.5**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	13.0	18.0	31.0	30.0	31.0	**7,233.0**
H2O	1976	58.3	50.1	55.0	52.5	48.8	31.0	31.5	13.0	36.7	61.5	63.3	69.6	**9,404.2**
OIL	1976	65.5	59.6	66.4	63.9	69.9	74.2	76.1	30.8	57.0	95.8	92.8	95.0	**20,176.5**

Licence ***1288*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**3,225.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	39.6	0.0	0.0	0.0	0.0	0.0	**9,799.2**

Manitoba Production
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Licence ***1291*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	10.0	**9,789.0**
H2O	1984	32.3	28.3	33.6	34.6	36.7	32.5	33.5	33.6	32.8	31.2	33.3	158.1	**97,659.2**
OIL	1984	5.6	5.3	5.6	5.4	5.0	5.1	5.1	5.0	4.7	4.8	4.6	0.8	**19,508.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,445.0**
H2O	1983	29.0	26.9	28.5	27.2	30.8	33.3	34.8	32.9	31.1	33.1	32.1	34.6	**97,138.7**
OIL	1983	2.6	2.4	2.5	2.4	2.9	5.8	6.4	6.1	5.3	6.5	5.4	6.2	**19,451.7**
DAY	1982	29.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,080.0**
H2O	1982	52.1	54.2	57.9	55.9	59.2	55.5	55.5	51.7	27.3	29.5	27.9	28.7	**96,764.4**
OIL	1982	4.5	4.9	5.2	5.2	5.3	5.4	5.7	4.9	2.8	2.9	2.7	2.8	**19,397.2**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,721.0**
H2O	1981	137.8	117.0	58.8	54.9	36.1	58.7	54.9	54.1	54.2	58.6	55.0	57.7	**96,209.0**
OIL	1981	49.8	44.5	5.2	5.1	3.3	5.5	5.1	5.3	5.3	5.0	4.9	4.9	**19,344.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,368.0**
H2O	1980	97.0	93.8	102.6	101.4	107.7	103.6	106.4	106.5	131.0	130.1	135.6	132.1	**95,411.2**
OIL	1980	16.3	15.5	16.4	15.5	16.6	16.1	17.4	16.6	49.3	51.4	49.5	50.5	**19,201.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,002.0**
H2O	1979	119.6	104.4	109.4	110.5	111.0	104.7	102.1	92.5	100.8	93.9	91.2	90.7	**94,063.4**
OIL	1979	17.8	16.1	17.6	17.0	18.0	16.9	17.6	17.8	17.6	17.1	16.3	16.4	**18,869.9**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,637.0**
H2O	1978	42.9	39.4	44.0	43.1	42.9	125.0	126.2	115.3	116.2	123.5	110.8	115.0	**92,832.6**
OIL	1978	9.1	8.1	8.9	8.7	8.6	18.3	18.9	19.9	19.1	20.2	18.9	19.5	**18,663.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	27.0	31.0	**7,273.0**
H2O	1977	98.2	93.3	102.2	98.7	96.8	41.7	43.4	44.5	41.8	37.2	41.0	44.4	**91,788.3**
OIL	1977	42.9	38.9	42.6	41.6	43.4	8.7	9.2	9.4	8.9	8.3	8.4	8.9	**18,485.5**
DAY	1976	31.0	29.0	31.0	4.0	18.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,915.0**
H2O	1976	122.6	104.9	93.2	11.9	48.2	5.9	89.5	89.2	87.0	87.3	89.8	98.7	**91,005.1**
OIL	1976	17.6	16.0	40.0	5.1	24.5	3.0	45.8	45.1	43.7	43.9	42.4	43.5	**18,214.3**

Licence ***1292*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1679.0	1420.0	1669.0	1681.0	1571.0	1302.0	1501.0	1398.0	1099.0	1231.0	1179.0	1315.0	**395,022.9**
WIN	1989	1760.0	1653.0	1747.0	1598.0	1737.0	1686.0	1634.0	1783.0	1798.0	1919.0	1674.0	1660.0	**377,977.9**
WIN	1988	1686.0	1518.0	1652.0	1595.0	1654.0	1629.0	1723.0	1740.0	1622.0	1600.0	1750.0	1709.0	**357,328.9**
WIN	1987	2333.0	2191.0	2568.0	2603.0	2501.0	2472.0	2694.0	2383.0	1858.0	2004.0	1574.0	1661.0	**337,450.9**
WIN	1986	1870.0	1904.0	2092.0	1950.0	2175.0	1997.0	2145.0	2172.0	2118.0	2314.0	2311.0	2382.0	**310,608.9**
WIN	1985	1474.0	1453.0	1705.0	1679.0	1723.0	1674.0	1583.0	1648.0	1772.0	1923.0	1896.0	1790.0	**285,178.9**
WIN	1984	0.0	1258.0	2025.0	1945.0	2002.0	1640.0	1959.0	1698.0	1651.0	1452.0	1629.0	1660.0	**264,858.9**
WIN	1983	1982.0	1915.0	1849.0	1669.0	1783.0	1803.0	1723.0	1742.0	1549.0	784.0	0.0	0.0	**245,939.9**
WIN	1982	1214.0	1175.0	1131.0	813.0	1211.0	1001.0	1140.0	1239.0	1500.0	1726.0	1823.0	1905.0	**229,140.9**
WIN	1981	1176.2	797.0	1175.0	584.0	953.0	1302.0	1124.0	1220.0	947.0	1289.0	1174.0	1187.0	**213,262.9**
WIN	1980	1612.3	1457.1	1533.1	1369.0	1495.4	1223.3	1303.8	996.8	1224.5	1226.5	463.7	1002.0	**200,334.7**
WIN	1979	1653.3	1457.6	1514.2	1450.6	1615.7	1463.3	1256.9	1406.1	808.6	1408.2	1096.5	1239.9	**185,427.2**
WIN	1978	1411.0	1172.3	1292.8	1004.3	1109.4	616.1	1113.1	453.2	1145.0	1234.7	1518.3	1583.9	**169,056.3**
WIN	1977	1357.7	1302.6	1396.9	1234.5	1226.6	1156.4	1216.6	1239.1	1232.0	762.6	1328.2	1258.5	**155,402.2**
WIN	1976	2267.9	1293.7	1612.6	1167.4	1024.1	1034.8	1269.2	1280.7	1162.0	1216.5	1100.6	1335.7	**140,690.5**

Licence ***1293*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,934.0**

Manitoba Production
1976 To 1990

Licence ***1293*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	515.3	452.8	518.2	498.3	467.5	467.9	468.8	460.6	419.7	448.7	442.8	465.5	**64,527.8**
OIL	1990	26.1	24.1	26.6	25.9	27.0	25.4	27.7	28.0	25.9	26.1	24.8	25.3	**18,376.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,569.0**
H2O	1989	157.4	144.2	158.7	155.4	161.4	425.9	491.8	494.4	506.7	521.5	503.9	516.6	**58,901.7**
OIL	1989	22.2	21.5	21.9	21.2	22.4	23.0	28.4	25.7	27.2	27.7	26.3	27.1	**18,063.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**11,208.0**
H2O	1988	375.8	344.3	384.4	375.7	374.5	373.1	154.4	133.5	139.1	152.5	153.8	153.2	**54,663.8**
OIL	1988	63.3	56.4	61.1	60.0	66.8	59.5	25.0	19.2	22.1	23.5	21.1	22.9	**17,768.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,847.0**
H2O	1987	189.2	174.0	200.1	189.9	198.4	181.2	183.6	173.6	378.9	371.1	360.8	390.7	**51,549.5**
OIL	1987	32.8	30.9	33.3	31.8	32.3	31.4	33.0	33.4	64.3	65.0	62.6	64.8	**17,267.8**
DAY	1986	0.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**10,482.0**
H2O	1986	0.0	205.7	61.5	224.7	195.3	188.1	199.6	196.5	186.7	202.5	186.9	169.8	**48,558.0**
OIL	1986	0.0	37.5	10.6	40.0	30.3	29.2	31.0	32.2	34.6	32.6	32.6	28.8	**16,752.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	6.0	**10,174.0**
H2O	1985	231.1	215.8	248.0	242.7	231.4	200.1	211.5	190.5	220.5	220.0	220.5	43.8	**46,540.7**
OIL	1985	39.5	37.7	39.4	39.4	41.4	38.0	43.1	35.5	40.9	42.2	41.1	8.1	**16,412.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,837.0**
H2O	1984	187.8	164.5	195.6	209.3	253.7	224.3	231.3	232.0	226.8	222.7	230.3	238.8	**44,064.8**
OIL	1984	45.1	42.5	45.5	45.0	42.3	43.7	44.1	42.8	39.4	42.5	39.5	42.2	**15,966.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,471.0**
H2O	1983	209.3	193.8	205.9	195.9	197.2	193.9	202.4	191.2	180.9	192.8	187.0	201.1	**41,447.7**
OIL	1983	78.5	74.3	78.0	74.1	45.8	47.0	51.4	48.6	43.0	52.0	43.9	49.5	**15,451.9**
DAY	1982	31.0	28.0	31.0	30.0	26.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,106.0**
H2O	1982	252.4	236.4	259.0	246.0	216.4	244.3	246.4	191.6	196.9	212.3	202.7	206.4	**39,096.3**
OIL	1982	57.2	55.3	60.9	60.4	50.7	62.9	66.7	78.0	85.2	89.3	83.4	85.5	**14,765.8**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,749.0**
H2O	1981	179.2	146.6	168.2	203.5	174.8	213.6	182.2	173.1	242.2	258.6	243.0	254.7	**36,385.5**
OIL	1981	55.1	47.6	54.1	78.9	66.8	84.6	19.3	19.0	60.2	59.4	57.4	59.3	**13,930.3**
DAY	1980	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,390.0**
H2O	1980	110.9	107.3	117.3	116.0	170.1	169.0	171.6	177.0	170.3	169.2	176.4	167.1	**33,945.8**
OIL	1980	65.1	61.6	65.8	61.9	53.4	53.5	57.2	56.1	54.6	56.9	54.9	54.4	**13,268.6**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,025.0**
H2O	1979	233.0	203.4	201.1	215.1	216.2	204.1	198.9	180.2	207.0	193.0	104.4	103.8	**32,123.6**
OIL	1979	50.5	45.9	47.1	48.3	51.1	48.2	49.9	50.5	49.8	48.7	65.0	65.5	**12,573.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,661.0**
H2O	1978	32.6	29.9	33.4	32.4	34.0	32.6	247.2	225.6	227.7	235.4	217.2	226.2	**29,863.4**
OIL	1978	14.5	13.0	14.3	14.1	14.6	14.1	51.3	53.9	51.8	53.2	51.3	53.2	**11,952.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,296.0**
H2O	1977	236.4	224.6	237.7	237.7	301.7	278.1	290.5	297.5	279.8	32.7	32.4	33.5	**28,289.2**
OIL	1977	9.1	8.3	8.6	8.7	61.5	59.9	62.3	63.1	59.9	15.7	14.3	14.6	**11,553.4**
DAY	1976	31.0	29.0	31.0	20.0	19.0	3.0	31.0	31.0	30.0	31.0	28.0	31.0	**6,933.0**
H2O	1976	289.5	248.3	273.3	173.6	148.3	25.9	262.3	157.1	153.1	153.7	200.3	233.4	**25,806.6**
OIL	1976	34.3	31.3	34.8	22.1	22.2	4.0	39.9	59.4	57.4	57.7	8.3	8.9	**11,167.4**

Licence ***1296*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	9.0	27.0	30.0	31.0	30.0	31.0	**11,136.0**
H2O	1990	4390.5	3961.3	4216.2	4064.3	4211.9	3846.7	0.0	3429.1	3711.2	3731.5	3569.6	3657.9	**860,917.2**
OIL	1990	29.3	26.5	25.7	24.6	25.4	21.1	5.9	24.6	29.3	30.0	29.0	30.3	**23,575.8**

Manitoba Production
1976 To 1990

Licence ***1296*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,797.0**
H2O	1989	2827.2	3147.5	4327.0	4071.4	4135.6	4191.1	4486.8	4440.6	4281.7	4406.4	4273.6	4390.8	**818,127.0**
OIL	1989	29.1	28.8	33.1	29.0	29.5	29.2	30.8	29.5	28.2	29.9	28.4	28.9	**23,274.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,433.0**
H2O	1988	3429.3	3194.9	3311.0	3088.3	3146.7	3032.5	2908.7	3080.9	2876.1	2901.2	2763.8	2844.8	**769,147.3**
OIL	1988	29.3	24.3	26.4	25.4	25.6	22.6	26.0	26.6	25.3	27.9	29.0	29.9	**22,919.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**10,069.0**
H2O	1987	4909.2	4440.8	4887.9	4754.5	4897.1	4691.5	4661.5	4788.0	4634.1	4822.6	4828.0	3420.1	**732,569.1**
OIL	1987	26.2	20.7	24.8	23.8	25.4	23.6	22.7	22.2	22.3	23.4	25.2	22.8	**22,601.4**
DAY	1986	27.0	28.0	31.0	14.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,708.0**
H2O	1986	2523.6	2369.5	3109.9	1603.0	4226.6	3941.6	4170.3	4123.5	4031.8	4853.2	4748.4	4913.3	**676,833.8**
OIL	1986	34.9	35.0	39.3	16.7	27.8	23.3	25.3	24.6	23.7	25.3	23.9	25.2	**22,318.3**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	6.0	19.0	31.0	30.0	31.0	**9,364.0**
H2O	1985	3145.3	2809.5	3352.7	3109.2	3239.4	3041.4	3077.6	533.6	1801.7	3117.3	3045.5	3176.6	**632,219.1**
OIL	1985	40.0	31.9	33.9	38.4	36.9	33.7	34.9	5.8	26.3	39.4	38.3	39.9	**21,993.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	25.0	31.0	30.0	31.0	**9,036.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	1209.2	2954.2	2466.5	2967.5	2865.2	2937.4	**598,769.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	33.8	41.2	32.8	38.5	38.7	38.8	**21,593.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	**8,876.0**
H2O	1982	3642.5	3285.4	3589.4	3975.5	4205.9	3700.1	3825.8	600.2	0.0	0.0	0.0	0.0	**583,369.3**
OIL	1982	36.7	30.0	31.5	36.0	36.7	29.8	33.7	5.6	0.0	0.0	0.0	0.0	**21,370.1**
DAY	1981	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,660.0**
H2O	1981	4123.8	3611.4	4077.9	3686.7	4238.9	3616.6	3427.9	3211.6	2940.8	2672.7	3693.2	3981.2	**556,544.5**
OIL	1981	26.4	24.3	26.9	29.8	36.9	26.0	21.3	19.3	19.0	17.3	28.6	32.4	**21,130.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	24.0	28.0	24.0	31.0	**8,300.0**
H2O	1980	5705.8	4027.7	4869.4	3784.8	3627.0	3830.9	3951.4	4322.5	3243.1	3580.8	3601.1	3741.6	**513,261.8**
OIL	1980	48.9	48.7	45.4	38.4	34.9	41.6	47.7	41.9	28.3	24.5	28.2	23.8	**20,821.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	**7,953.0**
H2O	1979	4373.7	3834.4	3804.5	3982.9	4171.9	4234.2	3718.0	3503.9	3188.6	3579.9	3729.8	4159.9	**464,975.7**
OIL	1979	28.9	26.1	28.1	27.2	29.3	23.8	37.2	37.7	28.0	38.6	47.7	51.2	**20,369.6**
DAY	1978	0.0	0.0	10.0	29.0	30.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	**7,592.0**
H2O	1978	0.0	0.0	794.9	4149.6	4099.0	3982.6	4195.0	3976.0	3973.3	5230.4	5038.5	4765.1	**418,694.0**
OIL	1978	0.0	0.0	5.1	38.5	38.2	37.2	33.2	28.1	36.6	34.8	31.0	30.6	**19,965.8**
DAY	1977	31.0	28.0	23.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	28.0	**7,319.0**
H2O	1977	7098.2	5715.9	5484.9	5389.4	5237.4	4549.7	5723.1	5797.6	5464.2	5223.5	4876.3	4698.1	**378,489.6**
OIL	1977	24.8	22.7	20.2	24.6	28.8	22.7	28.6	19.7	13.5	19.7	25.4	18.8	**19,652.5**
DAY	1976	31.0	29.0	31.0	30.0	21.0	30.0	15.0	30.0	30.0	31.0	30.0	31.0	**6,971.0**
H2O	1976	6608.2	6068.4	6555.5	6168.1	6321.7	5768.1	5632.8	6719.6	6338.8	6474.3	6808.8	7399.9	**313,231.3**
OIL	1976	49.6	50.6	52.1	45.3	24.6	33.1	14.6	30.5	18.8	24.3	25.1	25.1	**19,383.0**

Licence ***1299*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,363.0**
OIL	1977	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.5**

Licence ***1303*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3994.0	3740.0	4276.0	4185.0	4581.0	3890.0	4515.0	4462.0	4627.0	4333.0	4731.0	5000.0	**739,918.3**
WIN	1989	2135.0	1995.0	2256.0	2252.0	2491.0	2817.0	3512.0	3454.0	4129.0	4008.0	3773.0	3965.0	**687,584.3**

Manitoba Production
1976 To 1990

Licence ***1303*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	2439.0	2207.0	2348.0	2326.0	2252.0	2148.0	2094.0	2283.0	2218.0	2260.0	2083.0	2182.0	**650,797.3**
WIN	1987	3718.0	3435.0	2529.0	2670.0	2374.0	2020.0	2351.0	2235.0	2554.0	2387.0	2180.0	2513.0	**623,957.3**
WIN	1986	3222.0	5534.0	5647.0	5595.0	6083.0	5805.0	5933.0	4900.0	4668.0	4967.0	4707.0	4547.0	**592,991.3**
WIN	1985	2580.0	2714.0	2736.0	2700.0	2577.0	2412.0	2809.0	2693.0	2583.0	2638.0	2505.0	2673.0	**531,383.3**
WIN	1984	2649.0	2509.0	2923.0	2838.0	2999.0	2587.0	2814.0	2857.0	3049.0	2848.0	2384.0	2819.0	**499,763.3**
WIN	1983	2741.0	2405.0	2738.0	2655.0	2817.0	2721.0	2872.0	2719.0	2689.0	2662.0	2635.0	2876.0	**466,487.3**
WIN	1982	0.0	220.0	2967.0	2841.0	2471.0	2601.0	2717.0	2552.0	2739.0	2777.0	2678.0	2803.0	**433,957.3**
WIN	1981	2340.9	2105.1	2257.3	2209.8	1941.0	1875.0	2194.9	2202.0	2167.7	2306.7	2248.5	1725.7	**406,591.3**
WIN	1980	200.0	528.8	2860.9	2556.7	2517.1	2402.0	2462.8	2584.8	2433.5	2108.5	1794.5	2293.7	**381,016.7**
WIN	1979	2649.7	2315.1	2544.6	2328.8	2545.8	1972.7	1947.5	2328.5	2486.6	2539.0	2401.5	2492.9	**356,273.4**
WIN	1978	2550.4	2507.9	1527.4	2970.9	1857.2	1423.4	2978.3	3206.0	3141.4	2872.3	2550.5	2601.0	**327,720.7**
WIN	1977	2726.2	2379.9	2655.6	2482.3	2175.0	0.0	1975.8	2797.1	2449.9	2430.0	2426.8	2184.4	**297,534.0**
WIN	1976	1001.3	780.9	2916.8	1066.8	307.1	2548.0	2611.4	2576.7	1299.1	1704.3	2784.7	2789.0	**270,851.0**

Licence ***1309*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,795.0**
H2O	1990	720.2	630.8	653.2	696.4	653.4	653.9	651.6	633.1	586.6	627.1	618.8	650.5	**222,349.6**
OIL	1990	45.6	42.0	42.0	45.3	47.2	44.5	48.3	48.2	45.3	45.7	43.4	44.4	**35,763.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,432.0**
H2O	1989	890.7	816.3	890.9	879.5	913.7	526.5	687.3	677.9	708.1	728.8	699.2	722.0	**214,574.0**
OIL	1989	75.5	73.1	74.1	72.2	76.3	35.5	49.8	44.1	47.6	48.4	45.7	47.5	**35,221.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,074.0**
H2O	1988	1174.5	1066.5	1204.6	1177.6	1173.6	1146.0	1159.6	1150.6	817.5	795.9	868.2	867.1	**205,433.1**
OIL	1988	77.7	68.6	75.2	73.8	82.3	71.8	80.0	70.4	78.1	73.6	71.8	77.8	**34,531.4**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,710.0**
H2O	1987	1268.0	1166.4	1340.8	1272.5	1264.5	1215.0	1281.6	1169.6	1175.8	1150.5	1130.6	1191.4	**192,831.4**
OIL	1987	95.8	90.2	97.2	92.9	89.9	92.0	81.2	79.4	78.4	79.2	77.0	77.6	**33,630.3**
DAY	1986	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,346.0**
H2O	1986	1249.3	1144.3	1104.9	1244.1	1237.5	1266.5	1304.4	1277.8	1240.7	1357.1	1242.3	1306.4	**178,204.7**
OIL	1986	89.4	84.1	76.8	89.4	83.6	85.5	88.4	91.3	100.1	95.3	94.3	96.5	**32,599.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,985.0**
H2O	1985	963.3	914.5	1050.6	1002.4	1246.1	1030.4	1142.2	1094.9	1220.7	1218.0	1220.7	1253.1	**163,229.4**
OIL	1985	86.8	84.4	87.9	85.8	90.0	79.1	94.0	82.5	91.3	94.4	92.0	93.1	**31,524.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	**9,624.0**
H2O	1984	407.8	357.3	424.8	440.7	437.3	386.5	320.9	935.5	958.3	943.6	975.7	1011.7	**149,872.5**
OIL	1984	59.2	55.8	59.8	57.2	47.3	48.9	39.6	91.0	87.7	95.1	88.1	94.4	**30,463.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,265.0**
H2O	1983	872.1	807.3	857.9	816.1	428.3	408.2	439.6	415.3	392.9	418.8	401.7	436.7	**142,272.4**
OIL	1983	75.9	71.9	75.5	71.7	60.1	59.7	67.4	63.7	56.4	68.3	57.0	65.0	**29,639.4**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,900.0**
H2O	1982	955.2	894.5	979.9	930.9	953.8	924.4	932.2	982.1	910.8	884.6	837.4	860.0	**135,577.5**
OIL	1982	87.1	84.2	92.7	91.9	89.9	95.7	101.6	97.7	96.2	86.4	79.9	82.7	**28,846.8**
DAY	1981	31.0	26.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,536.0**
H2O	1981	917.5	703.4	842.4	690.9	593.8	725.6	947.5	903.7	906.1	978.3	919.3	963.2	**124,531.7**
OIL	1981	110.3	89.2	105.9	102.8	87.0	110.2	97.3	96.1	95.5	90.3	87.3	90.1	**27,760.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,179.0**
H2O	1980	783.0	758.1	828.7	792.2	858.6	825.5	892.9	893.5	876.6	870.7	907.8	860.2	**114,440.0**
OIL	1980	151.9	143.6	153.5	139.5	116.2	112.8	116.2	110.7	109.7	114.3	110.3	109.5	**26,598.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,813.0**

Manitoba Production
1976 To 1990

Licence ***1309*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	549.9	480.1	503.1	507.6	510.2	481.5	469.4	425.2	448.6	758.8	737.1	732.6	**104,292.2**
OIL	1979	62.6	56.9	61.9	59.9	63.5	59.9	61.9	62.7	56.8	160.0	151.5	152.7	**25,110.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,450.0**
H2O	1978	594.6	547.4	611.0	595.5	589.0	596.5	569.0	535.3	539.9	543.1	514.9	535.6	**97,688.1**
OIL	1978	69.8	63.1	69.6	68.6	67.1	68.2	58.6	63.4	60.9	60.9	60.2	62.2	**24,100.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,085.0**
H2O	1977	1111.7	1056.9	1117.0	949.3	932.4	859.3	897.6	919.7	865.0	599.8	590.8	612.9	**90,916.3**
OIL	1977	132.1	120.1	126.8	100.4	104.7	102.0	106.0	107.3	101.9	76.3	69.3	70.6	**23,327.7**
DAY	1976	31.0	29.0	31.0	14.0	25.0	26.0	31.0	30.0	30.0	30.0	29.0	31.0	**6,722.0**
H2O	1976	1228.8	1054.4	1160.1	447.4	747.5	859.4	964.1	969.6	984.6	922.1	975.7	1097.8	**80,403.9**
OIL	1976	121.4	110.8	123.0	48.3	103.6	118.1	134.3	133.3	134.0	126.0	125.1	131.4	**22,110.2**

Licence ***1312*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,157.0**
H2O	1990	193.5	169.3	195.5	198.5	208.1	196.4	190.3	195.4	187.1	195.5	199.9	188.4	**44,448.0**
OIL	1990	117.4	104.4	114.9	111.2	116.2	113.4	119.3	115.7	114.4	117.0	111.3	113.2	**72,096.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,792.0**
H2O	1989	125.4	121.3	127.7	132.7	144.1	131.3	125.2	191.6	193.3	184.0	178.5	179.3	**42,130.1**
OIL	1989	140.5	133.7	148.5	144.9	159.9	150.6	152.6	124.7	120.2	121.6	117.6	112.9	**70,727.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,428.0**
H2O	1988	154.5	167.2	178.1	171.3	191.7	142.6	143.3	140.1	133.8	138.6	133.8	127.2	**40,295.7**
OIL	1988	149.4	141.2	152.5	138.0	156.0	149.1	156.4	148.4	144.7	154.7	142.8	149.2	**69,100.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,062.0**
H2O	1987	115.9	106.1	125.2	122.0	115.0	112.7	117.1	156.3	158.7	176.9	165.5	166.9	**38,473.5**
OIL	1987	114.9	101.0	110.6	111.0	119.0	113.3	117.7	156.3	156.1	157.7	151.9	152.7	**67,317.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**10,697.0**
H2O	1986	147.1	137.5	146.1	135.2	147.2	142.2	142.1	141.1	111.3	88.3	114.6	117.0	**36,835.2**
OIL	1986	161.4	141.7	163.0	157.6	166.7	165.8	171.8	168.3	113.0	90.9	111.5	110.7	**65,755.4**
DAY	1985	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,339.0**
H2O	1985	140.6	130.0	124.8	119.3	107.2	117.9	132.5	135.0	135.7	140.1	140.7	143.4	**35,265.5**
OIL	1985	163.4	144.4	160.8	161.5	154.8	163.6	156.0	156.9	156.7	156.7	155.4	160.0	**64,033.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,977.0**
H2O	1984	168.0	158.9	168.1	118.3	128.3	125.0	137.6	136.8	131.5	142.4	143.2	139.2	**33,698.3**
OIL	1984	152.9	139.9	150.9	163.9	176.6	171.3	176.5	164.1	169.9	170.8	162.0	163.8	**62,142.8**
DAY	1983	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,613.0**
H2O	1983	140.1	153.8	146.9	171.8	163.1	146.6	133.1	160.2	163.4	177.0	155.0	164.8	**32,001.0**
OIL	1983	176.6	155.4	167.7	173.8	142.1	137.1	147.8	152.6	151.1	152.5	148.0	151.6	**60,180.2**
DAY	1982	31.0	28.0	31.0	30.0	28.0	15.0	31.0	26.0	28.0	31.0	30.0	31.0	**9,250.0**
H2O	1982	178.5	165.1	170.6	172.0	156.2	86.8	169.0	153.2	163.9	169.8	163.0	143.8	**30,125.2**
OIL	1982	177.5	164.5	180.9	172.3	165.8	95.0	184.8	155.3	179.2	184.5	174.7	175.1	**58,323.9**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,910.0**
H2O	1981	207.0	188.9	207.6	197.7	159.5	201.3	154.4	159.2	163.8	162.4	165.5	175.7	**28,233.3**
OIL	1981	169.3	154.8	172.3	174.8	142.8	177.0	189.4	187.3	186.2	175.4	181.8	187.6	**56,314.3**
DAY	1980	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,555.0**
H2O	1980	113.5	109.3	110.3	106.1	103.4	182.3	191.0	195.1	179.9	185.4	201.1	207.1	**26,090.3**
OIL	1980	134.5	127.6	132.7	130.1	132.8	156.6	173.0	176.6	169.6	175.3	169.1	172.4	**54,215.6**
DAY	1979	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,190.0**
H2O	1979	116.4	116.7	111.1	141.1	152.8	116.8	120.5	113.8	105.6	110.6	111.8	114.9	**24,205.8**
OIL	1979	176.8	157.9	151.1	161.5	173.6	131.6	144.7	140.4	129.4	131.1	133.4	137.8	**52,365.3**

Manitoba Production
1976 To 1990

Licence ***1312*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,830.0**
H2O	1978	161.5	136.7	153.3	150.1	149.1	147.7	158.2	157.1	138.3	152.0	138.8	136.1	**22,773.7**
OIL	1978	164.2	148.9	166.7	160.2	165.9	160.2	163.0	161.1	179.3	186.2	177.0	182.7	**50,596.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,465.0**
H2O	1977	126.2	114.5	121.9	122.4	127.8	131.0	153.7	148.5	153.3	150.7	152.8	150.2	**20,994.8**
OIL	1977	193.7	173.4	198.6	192.8	195.0	193.2	171.8	172.1	165.4	169.6	163.8	166.7	**48,580.6**
DAY	1976	31.0	28.0	31.0	21.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,100.0**
H2O	1976	88.9	82.5	89.7	66.1	84.1	44.4	45.2	45.8	42.6	121.8	117.0	128.1	**19,341.8**
OIL	1976	173.1	156.0	176.9	125.9	175.1	179.3	188.5	188.8	179.1	197.4	188.1	194.7	**46,424.5**

Licence ***1315*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1470.3	1369.2	1372.9	1347.8	1496.5	1448.1	1405.0	1420.4	1457.3	1548.9	1459.2	1403.5	**420,562.5**
WIN	1989	1601.2	1185.2	1298.8	1350.9	1147.9	0.0	0.0	0.0	928.0	1743.2	1721.1	1659.9	**403,363.4**
WIN	1988	1415.2	1059.8	1401.1	1414.0	1469.4	1419.8	1512.3	1433.4	1424.5	1395.5	1622.4	1593.1	**390,727.2**
WIN	1987	1475.0	1408.9	1389.9	1595.8	1622.8	1639.6	1734.1	1720.0	1446.1	1573.3	1548.1	1456.0	**373,566.7**
WIN	1986	1346.5	1317.8	1515.3	1637.3	1635.4	1660.5	930.8	1339.9	1571.0	1600.0	1482.0	1565.7	**354,957.1**
WIN	1985	1501.8	1336.7	1654.4	1379.9	1593.5	1487.9	1726.4	1545.9	1564.4	1739.4	1623.7	1491.1	**337,354.9**
WIN	1984	1552.3	1697.4	1495.8	1363.2	1531.6	1544.4	1846.1	1445.3	1384.9	1503.0	1526.3	1373.0	**318,709.8**
WIN	1983	1580.0	1693.0	1462.0	1620.0	1443.6	1475.0	1790.6	1467.0	1660.6	1761.3	1520.3	1475.5	**300,446.5**
WIN	1982	1483.3	1232.0	1095.0	1048.7	818.9	738.0	658.0	897.0	0.0	0.0	390.0	1751.5	**281,497.6**
WIN	1981	1726.5	1560.4	1278.0	1057.0	1133.0	1349.5	1331.2	1323.6	1314.7	1128.0	954.0	1137.4	**271,385.2**
WIN	1980	1506.0	1002.5	1027.2	1264.1	1420.7	1146.6	895.1	1090.1	1009.7	905.1	1683.8	1535.0	**256,091.9**
WIN	1979	394.3	438.8	1239.8	1003.5	813.1	1166.3	1269.8	887.8	868.6	1660.2	1611.8	1595.5	**241,606.0**
WIN	1978	1256.0	1184.5	1495.3	1357.1	1370.6	1140.7	900.8	1304.6	1331.7	1472.8	1404.7	857.0	**228,656.5**
WIN	1977	1032.4	857.7	852.9	636.6	1384.1	1300.9	1207.3	1227.5	1276.1	1320.8	1381.1	1303.6	**213,580.7**
WIN	1976	1266.8	1087.4	1325.1	1152.4	1440.4	1437.5	1234.5	1191.1	1141.5	933.1	942.0	1065.3	**199,799.7**

Licence ***1319*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	9.0	6.0	9.0	11.0	12.0	13.0	7.0	5.0	12.0	12.0	8.0	14.0	**6,551.0**
WIN	1989	18.0	14.0	26.0	16.0	9.0	12.0	11.0	5.0	12.0	15.0	8.0	8.0	**6,433.0**
WIN	1988	95.0	80.0	93.0	96.0	97.0	65.0	68.0	52.0	66.0	61.0	28.0	33.0	**6,279.0**
WIN	1987	173.0	142.0	46.0	102.0	134.0	112.0	62.0	106.0	113.0	95.0	96.0	101.0	**5,445.0**
DAY	1986	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,175.0**
OIL	1986	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,034.0**
WIN	1986	450.0	972.0	191.0	295.0	258.0	374.0	302.0	268.0	266.0	292.0	272.0	223.0	**4,163.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	29.0	27.0	**10,158.0**
OIL	1985	16.6	15.3	16.6	16.5	24.9	23.0	23.2	18.1	22.7	23.2	20.8	19.4	**8,021.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,804.0**
OIL	1984	13.7	14.1	14.3	14.9	16.0	15.8	14.5	16.7	16.1	16.3	17.0	16.5	**7,781.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,438.0**
OIL	1983	23.0	20.8	22.9	21.7	13.4	12.6	12.8	12.9	12.8	13.3	13.0	13.4	**7,595.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,074.0**
OIL	1982	27.5	24.4	27.0	25.9	28.2	27.8	26.3	26.6	25.9	25.5	23.1	23.7	**7,402.6**
DAY	1981	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**8,709.0**
H2O	1981	3.2	2.9	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.8**
OIL	1981	22.7	20.9	21.9	26.1	26.1	27.5	27.4	27.4	26.5	26.6	24.2	28.1	**7,090.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,350.0**

Manitoba Production
1976 To 1990

Licence ***1319*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	0.0	0.0	0.0	0.0	3.1	3.3	3.0	3.2	3.1	3.1	2.9	3.2	**140.6**
OIL	1980	16.8	15.9	16.9	16.4	22.6	21.9	21.8	22.8	22.6	23.1	22.1	23.4	**6,785.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,984.0**
OIL	1979	18.1	15.9	17.2	16.3	17.1	16.7	17.1	17.2	16.8	17.6	16.7	16.9	**6,539.0**
DAY	1978	10.0	28.0	18.0	29.0	18.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**7,619.0**
OIL	1978	6.0	16.7	10.3	17.8	11.0	0.0	3.0	18.3	17.5	18.8	18.6	19.6	**6,335.4**
DAY	1977	28.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**7,358.0**
OIL	1977	20.3	21.8	23.7	20.0	26.7	26.4	18.6	18.3	17.6	18.1	18.4	17.2	**6,177.8**
DAY	1976	31.0	29.0	29.0	14.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,002.0**
OIL	1976	25.7	22.9	23.5	10.5	25.7	25.6	24.0	23.8	22.2	23.0	22.6	23.0	**5,930.7**

Licence ***1321*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,872.0**
H2O	1990	1181.0	1022.1	1159.0	1126.3	1078.9	1054.4	1217.1	1212.2	1109.3	1176.2	1170.3	1220.1	**183,312.2**
OIL	1990	89.1	81.1	88.8	87.3	92.9	85.4	98.5	100.8	93.4	93.6	89.6	90.8	**34,617.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,507.0**
H2O	1989	1203.9	1088.4	1207.6	1187.5	1215.0	1219.1	1127.2	1136.4	1163.0	1195.2	1135.3	1122.0	**169,585.3**
OIL	1989	105.8	101.0	104.1	101.1	105.3	103.6	97.2	88.0	93.1	94.5	88.3	87.8	**33,526.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,142.0**
H2O	1988	1305.0	1195.7	1334.8	1334.4	1179.5	1150.1	1165.4	1156.4	1086.9	1150.9	1160.8	1156.1	**155,584.7**
OIL	1988	119.4	106.3	115.2	115.6	120.9	105.2	117.5	103.4	107.6	110.4	99.5	107.5	**32,356.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,776.0**
H2O	1987	856.4	783.1	905.6	859.4	897.8	834.5	1420.1	1342.9	1314.1	1278.3	1204.9	1327.5	**141,208.7**
OIL	1987	80.7	75.5	81.9	78.2	79.6	78.8	125.0	125.9	121.1	121.5	113.4	119.5	**31,028.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,412.0**
H2O	1986	860.1	787.8	874.5	856.6	900.8	863.7	879.7	889.3	845.0	790.9	839.1	882.3	**128,184.1**
OIL	1986	80.0	75.2	79.0	80.0	79.0	72.7	74.4	79.2	85.0	69.3	79.5	81.3	**29,827.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,051.0**
H2O	1985	1132.8	1062.2	1220.3	1194.1	867.5	789.7	812.8	767.5	845.1	838.6	833.4	862.7	**117,914.3**
OIL	1985	85.6	82.1	85.7	85.7	81.4	78.8	86.9	75.2	82.2	84.4	81.6	83.3	**28,892.6**
DAY	1984	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,688.0**
H2O	1984	575.1	503.8	514.7	640.9	636.6	568.7	1129.0	1141.8	1116.3	1096.0	1133.3	1175.1	**106,687.6**
OIL	1984	67.7	63.8	58.7	67.4	58.2	60.7	95.2	93.1	85.7	92.6	85.9	91.9	**27,899.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,326.0**
H2O	1983	436.0	403.7	428.9	408.0	466.0	593.9	619.9	585.7	554.0	590.5	572.8	615.7	**96,456.3**
OIL	1983	25.3	24.0	25.1	23.9	28.8	70.5	77.1	72.8	64.5	78.0	65.8	74.3	**26,978.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,961.0**
H2O	1982	524.9	491.5	538.5	511.5	541.6	508.0	416.5	403.2	410.2	442.3	418.6	430.0	**90,181.2**
OIL	1982	57.2	55.3	60.9	60.4	61.1	62.9	28.7	25.4	27.4	28.8	26.6	27.6	**26,348.7**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,598.0**
H2O	1981	558.7	472.3	527.2	492.7	427.8	527.7	505.4	496.8	498.1	537.8	505.4	529.5	**84,544.4**
OIL	1981	30.4	27.1	30.0	29.0	24.8	31.7	62.1	63.2	62.8	59.4	57.4	59.3	**25,826.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,239.0**
H2O	1980	520.0	503.4	550.4	530.7	578.0	555.8	570.9	544.2	533.8	530.2	552.8	538.3	**78,465.0**
OIL	1980	51.5	48.7	52.1	47.7	52.5	51.0	55.0	30.5	30.2	31.5	30.3	31.0	**25,289.2**
DAY	1979	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,873.0**
H2O	1979	323.8	282.7	274.8	298.9	300.5	283.5	271.9	250.3	266.6	504.0	489.5	486.6	**71,956.5**
OIL	1979	50.4	45.9	46.4	48.2	51.2	48.2	49.2	50.5	46.2	54.2	51.4	51.8	**24,777.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,511.0**

Manitoba Production
1976 To 1990

Licence ***1321*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	454.4	418.3	466.8	455.0	474.9	455.8	449.1	315.7	318.4	327.7	303.8	315.7	**67,923.4**
OIL	1978	74.1	67.2	73.9	72.8	75.2	72.5	72.9	53.9	51.8	52.9	51.3	52.9	**24,183.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,146.0**
H2O	1977	571.1	542.9	594.6	574.1	535.1	493.2	515.1	520.7	484.7	513.2	546.6	468.2	**63,167.8**
OIL	1977	103.9	94.6	103.1	100.4	56.9	55.6	57.7	57.5	54.2	60.5	59.4	74.8	**23,412.2**
DAY	1976	31.0	29.0	30.0	2.0	1.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**6,781.0**
H2O	1976	614.9	527.7	559.0	36.9	16.5	0.0	89.8	565.5	505.9	507.8	522.9	574.9	**56,808.3**
OIL	1976	77.7	71.0	76.1	5.1	2.7	0.0	14.6	158.0	105.4	106.0	102.7	105.2	**22,533.6**

Licence ***1322*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3123.0	2657.0	3120.0	2838.0	2731.0	3366.0	3035.0	3006.0	3136.0	3488.0	3447.0	3693.0	**673,401.6**
WIN	1989	3250.0	2720.0	2906.0	2194.0	3404.0	3316.0	2959.0	3071.0	2910.0	2915.0	2301.0	2888.0	**635,761.6**
WIN	1988	2917.0	2505.0	3155.0	3197.0	3417.0	2643.0	2350.0	2679.0	3192.0	3476.0	3397.0	3494.0	**600,927.6**
WIN	1987	3782.0	2585.0	3269.0	2790.0	3475.0	2993.0	3248.0	2977.0	2749.0	3060.0	2902.0	3379.0	**564,505.6**
WIN	1986	3656.0	3039.0	3804.0	2848.0	3391.0	2650.0	2793.0	3603.0	3605.0	3220.0	2881.0	3700.0	**527,296.6**
WIN	1985	3566.0	3056.0	3839.0	3413.0	3603.0	2725.0	3447.0	2441.0	3826.0	4066.0	4105.0	3406.0	**488,106.6**
WIN	1984	4110.0	3810.0	4144.0	4022.0	4025.0	3396.0	3931.0	3850.0	3801.0	3746.0	3609.0	3627.0	**446,613.6**
WIN	1983	3726.0	3463.0	3776.0	3753.0	3916.0	3583.0	3781.0	4053.0	2945.0	3870.0	3827.0	4223.0	**400,542.6**
WIN	1982	3515.0	2971.0	3485.0	3400.0	3477.0	3370.0	3560.0	3225.0	3065.0	3545.0	3623.0	3685.0	**355,626.6**
WIN	1981	2400.0	2134.2	2152.7	2200.0	1830.0	2343.0	2522.0	3163.0	3582.0	3349.0	3380.0	3060.0	**314,705.6**
WIN	1980	3998.1	3834.3	4207.6	3989.1	4295.5	4707.7	4707.6	4267.0	3899.8	4377.3	3739.9	2946.4	**282,589.7**
WIN	1979	2152.3	3698.4	4586.6	4511.6	4756.5	4460.7	4387.3	2102.4	1310.2	3635.7	3500.0	2826.5	**233,619.4**
WIN	1978	3572.8	3294.7	3663.7	3411.4	3479.9	3179.6	3179.6	2543.7	3179.6	3179.6	3289.1	3268.1	**191,691.2**
WIN	1977	162.6	700.1	0.0	2.4	111.1	159.0	159.0	80.0	238.5	318.0	3555.6	3611.7	**152,449.4**
WIN	1976	1454.2	983.3	933.8	514.1	320.8	1765.0	1331.3	464.7	276.9	355.2	899.0	1434.6	**143,351.4**

Licence ***1324*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,128.0**
H2O	1990	283.6	248.2	286.6	281.1	275.5	287.9	310.4	321.4	305.3	319.0	326.1	307.4	**30,702.8**
OIL	1990	127.4	113.3	124.6	116.6	113.9	123.0	91.6	89.6	87.8	89.8	85.5	86.9	**106,762.0**
DAY	1989	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,767.0**
H2O	1989	297.5	273.3	285.4	296.6	287.7	293.3	279.7	312.9	283.3	269.7	261.7	275.4	**27,150.3**
OIL	1989	129.2	116.9	128.7	125.7	123.9	130.5	132.3	138.1	130.4	132.0	127.6	128.5	**105,512.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**11,406.0**
H2O	1988	173.8	185.2	195.5	199.2	210.5	318.6	320.2	290.9	307.6	312.1	306.5	286.6	**23,733.8**
OIL	1988	234.2	217.9	233.2	223.4	238.6	129.2	135.6	119.7	129.0	135.2	127.0	130.4	**103,968.2**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,043.0**
H2O	1987	139.5	133.1	155.7	153.0	143.0	141.3	145.5	173.0	174.3	195.9	181.7	184.8	**20,627.1**
OIL	1987	114.2	104.7	113.6	115.0	122.2	117.3	120.9	241.0	238.7	243.3	232.2	235.4	**101,914.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**10,679.0**
H2O	1986	215.7	203.4	214.3	199.9	216.0	210.2	208.4	208.5	138.4	129.5	142.5	140.7	**18,706.3**
OIL	1986	158.5	140.4	160.0	156.0	163.7	164.2	168.7	166.6	116.0	110.2	114.5	109.9	**99,916.3**
DAY	1985	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,318.0**
H2O	1985	193.3	147.9	171.5	165.4	163.2	163.4	194.3	197.9	199.1	207.2	206.3	211.9	**16,478.8**
OIL	1985	182.4	133.3	179.6	181.8	191.3	184.2	153.1	154.0	153.9	155.1	152.6	158.4	**98,187.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,958.0**
H2O	1984	128.3	122.4	128.4	164.0	176.5	167.5	189.2	176.6	180.8	195.8	196.9	193.0	**14,257.4**

Manitoba Production
1976 To 1990

Licence ***1324*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	216.8	200.1	214.1	184.6	197.2	186.4	197.1	172.1	189.7	190.7	180.8	184.4	**96,207.9**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,597.0**
H2O	1983	112.1	124.2	117.5	138.6	142.3	116.8	97.8	120.0	124.8	136.3	118.4	126.9	**12,238.0**
OIL	1983	186.1	165.2	176.7	184.7	204.2	202.9	201.7	212.3	214.3	218.0	209.9	216.8	**93,893.9**
DAY	1982	31.0	28.0	31.0	30.0	26.0	28.0	30.0	26.0	30.0	31.0	30.0	31.0	**9,233.0**
H2O	1982	123.3	110.1	114.7	115.6	65.9	72.9	74.0	122.6	141.7	135.8	131.5	119.2	**10,762.3**
OIL	1982	318.9	285.1	316.1	301.2	221.7	253.1	256.5	163.5	204.0	194.3	185.6	191.0	**91,501.1**
DAY	1981	31.0	28.0	30.0	30.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,881.0**
H2O	1981	100.6	89.2	94.7	93.4	91.3	115.0	103.1	104.6	109.4	108.4	110.5	117.3	**9,435.0**
OIL	1981	315.2	280.4	301.3	316.6	265.0	328.5	328.0	318.9	322.2	303.7	314.9	324.7	**88,610.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,527.0**
H2O	1980	107.6	103.6	104.5	100.6	101.3	89.7	90.3	92.2	85.1	87.6	95.1	97.9	**8,197.5**
OIL	1980	329.7	312.8	325.1	318.7	336.1	295.4	313.5	320.1	307.4	317.8	306.5	312.5	**84,890.7**
DAY	1979	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,161.0**
H2O	1979	92.3	95.7	104.5	115.6	119.1	110.8	114.1	107.6	103.6	104.8	106.0	108.8	**7,042.0**
OIL	1979	347.3	320.4	352.1	327.8	335.2	322.3	354.5	343.5	328.5	321.3	326.8	337.4	**81,095.1**
DAY	1978	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,799.0**
H2O	1978	124.0	101.3	117.8	115.1	114.5	113.4	121.5	119.7	113.5	124.8	113.8	111.8	**5,759.1**
OIL	1978	382.0	333.9	387.6	372.3	385.8	372.2	379.0	371.7	362.3	376.5	357.9	368.5	**77,078.0**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,435.0**
H2O	1977	35.3	30.7	34.0	34.0	35.6	33.5	35.8	32.7	35.6	35.0	35.6	115.4	**4,367.9**
OIL	1977	391.4	337.7	401.2	389.2	394.1	390.4	407.4	388.4	392.3	402.4	388.5	387.3	**72,628.3**
DAY	1976	31.0	28.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**7,072.0**
H2O	1976	63.9	59.5	64.5	4.6	61.0	63.1	29.7	30.0	28.1	34.0	20.0	35.8	**3,874.7**
OIL	1976	399.2	360.2	408.2	27.7	407.6	404.7	403.3	404.1	383.4	398.9	232.5	393.5	**67,958.0**

Licence ***1325*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,196.0**
H2O	1990	888.7	791.3	898.2	926.9	974.0	934.6	884.9	954.3	892.9	947.2	952.4	912.9	**149,285.1**
OIL	1990	82.4	74.5	80.6	79.3	73.2	72.6	76.6	78.0	75.4	78.2	73.3	75.6	**32,182.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**11,832.0**
H2O	1989	845.7	783.5	810.2	857.1	908.2	851.1	793.3	894.7	887.6	803.8	819.9	856.4	**138,326.8**
OIL	1989	82.7	75.5	82.3	81.8	88.1	85.3	84.5	88.9	84.3	81.2	82.5	82.4	**31,262.6**
DAY	1988	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,470.0**
H2O	1988	771.4	821.0	896.9	915.4	959.6	913.2	910.2	891.5	874.5	894.4	871.4	821.4	**128,215.3**
OIL	1988	49.0	45.5	50.4	81.9	86.7	83.4	86.8	82.6	82.6	87.3	81.3	84.2	**30,263.1**
DAY	1987	23.0	25.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,107.0**
H2O	1987	183.9	756.8	983.5	974.2	903.6	810.0	812.7	805.6	772.4	886.5	840.5	854.7	**117,674.4**
OIL	1987	32.6	81.1	97.9	99.8	105.3	91.7	53.7	52.9	49.9	51.9	50.6	51.3	**29,361.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,757.0**
H2O	1986	369.3	348.2	363.9	342.2	272.6	261.6	263.1	265.4	233.8	263.5	258.1	267.8	**108,090.0**
OIL	1986	61.6	54.6	61.7	60.7	45.1	44.6	46.5	46.3	42.3	48.4	44.8	45.2	**28,542.7**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,394.0**
H2O	1985	541.2	505.1	445.4	463.0	453.2	335.8	330.0	341.7	338.0	359.6	350.3	362.9	**104,580.5**
OIL	1985	73.5	65.5	67.1	73.3	76.5	57.7	59.1	60.4	59.4	61.1	58.9	61.6	**27,940.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,031.0**
H2O	1984	527.3	507.0	527.4	518.8	553.7	485.2	505.5	567.8	502.1	548.3	546.5	540.3	**99,754.3**
OIL	1984	85.5	79.5	84.4	85.4	90.5	77.7	75.8	79.6	75.8	76.9	72.2	74.3	**27,166.8**
DAY	1983	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,666.0**

Manitoba Production
1976 To 1990

Licence ***1325*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	459.4	517.3	501.9	558.3	588.2	556.2	461.3	473.3	512.7	564.5	482.3	525.6	**93,424.4**
OIL	1983	85.7	77.4	84.8	83.6	94.9	96.2	94.8	80.3	84.4	86.6	82.0	86.2	**26,209.2**
DAY	1982	31.0	27.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**9,303.0**
H2O	1982	621.7	509.5	573.5	573.4	581.8	574.1	566.3	407.6	590.5	561.5	543.3	496.6	**87,223.4**
OIL	1982	91.5	75.1	90.0	85.0	91.4	93.0	91.7	61.1	95.6	90.3	86.2	89.5	**25,172.3**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,949.0**
H2O	1981	582.0	535.7	583.5	568.6	431.3	579.0	514.7	537.1	541.4	541.0	549.7	580.8	**80,623.6**
OIL	1981	144.9	133.7	147.5	93.0	71.4	94.2	93.2	93.3	90.8	86.3	89.2	91.6	**24,131.9**
DAY	1980	30.0	29.0	11.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,595.0**
H2O	1980	244.6	245.7	87.8	228.3	569.6	500.5	537.2	528.1	506.0	521.2	565.4	582.5	**74,078.8**
OIL	1980	62.7	61.8	22.8	60.5	147.2	130.9	148.1	145.5	145.3	150.2	144.8	147.7	**22,902.8**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,254.0**
H2O	1979	214.1	214.9	231.6	259.7	269.8	256.7	270.5	255.3	239.6	261.5	251.1	258.0	**68,961.9**
OIL	1979	65.8	58.7	63.6	60.1	61.9	62.4	70.2	67.7	63.1	67.0	64.7	66.8	**21,535.3**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**7,890.0**
H2O	1978	280.1	237.2	266.1	260.4	239.9	256.4	258.8	274.7	256.6	220.7	257.4	252.9	**65,979.1**
OIL	1978	69.9	63.2	70.9	68.2	65.5	68.0	65.3	69.0	66.3	53.9	65.5	67.2	**20,763.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,533.0**
H2O	1977	207.3	185.4	200.2	201.0	266.3	251.3	266.8	257.5	254.8	261.5	265.2	260.9	**62,917.9**
OIL	1977	57.4	50.5	59.0	57.0	70.7	69.9	73.1	73.3	67.4	72.1	69.6	70.9	**19,970.4**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,169.0**
H2O	1976	227.5	213.8	220.2	242.1	232.1	224.5	203.3	192.4	186.3	200.2	192.4	210.6	**60,039.7**
OIL	1976	80.4	73.3	78.8	83.4	87.6	81.4	59.8	55.9	55.1	58.5	55.8	57.7	**19,179.5**

Licence ***1326*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1802.0	1685.0	1827.0	1967.0	2352.0	872.0	1370.0	3042.0	3194.0	3503.0	3758.0	4153.0	**740,644.2**
WIN	1989	2560.0	2299.0	2538.0	2444.0	2670.0	2391.0	2387.0	2377.0	2368.0	2354.0	2280.0	2119.0	**711,119.2**
WIN	1988	2440.0	2348.0	2462.0	2428.0	2475.0	2392.0	2595.0	2539.0	2514.0	2624.0	2477.0	2584.0	**682,332.2**
WIN	1987	2291.0	2117.0	2394.0	2497.0	2492.0	2447.0	2693.0	2552.0	2666.0	2481.0	2333.0	2593.0	**652,454.2**
WIN	1986	2979.0	2835.0	2981.0	2924.0	2841.0	2758.0	2877.0	2722.0	2508.0	2695.0	1257.5	2656.0	**622,898.2**
WIN	1985	2856.0	2787.0	2957.0	2928.0	2998.0	2877.0	2971.0	3007.0	3005.0	3044.0	2984.0	3066.0	**590,864.7**
WIN	1984	2723.0	2612.0	2956.0	2710.0	2942.0	2840.0	2753.0	3045.0	3082.0	2936.0	2859.0	3151.0	**555,384.7**
WIN	1983	3011.0	2597.0	2987.0	2899.0	3064.0	2999.0	2922.0	2880.0	2531.0	2718.0	2569.0	2883.0	**520,775.7**
WIN	1982	3110.0	2849.0	3000.0	3151.0	2753.0	2925.0	3014.0	2813.0	3076.0	3097.0	2663.0	2630.0	**486,715.7**
WIN	1981	2562.3	2290.0	2679.9	2594.2	2298.7	2705.7	2702.4	2564.7	2546.5	2655.7	2591.7	2883.3	**451,634.7**
WIN	1980	0.0	367.1	2850.3	3143.3	2783.4	2628.1	2724.3	2705.0	2619.2	2193.0	1347.5	2604.0	**420,559.6**
WIN	1979	3064.0	2534.8	2758.5	2553.0	2390.0	2355.0	2162.1	2642.9	2627.7	2670.0	2574.0	916.2	**394,594.4**
WIN	1978	2591.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3196.4	3177.1	**365,346.2**
WIN	1977	3105.8	2764.2	3004.4	2835.1	2377.4	0.0	2195.8	2894.2	2868.5	2844.0	2854.0	2730.5	**356,381.0**
WIN	1976	1262.3	1226.5	3368.8	1136.7	565.3	3110.0	2958.5	2954.3	1468.2	2101.6	3158.5	3112.7	**325,907.1**

Licence ***1330*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,117.0**
H2O	1990	2195.5	1929.0	2208.0	2123.4	1992.2	2315.5	2307.6	2279.5	2077.2	2220.9	2191.3	2303.8	**374,680.4**
OIL	1990	73.8	68.2	75.5	73.4	76.5	70.3	76.3	77.5	71.5	72.2	68.6	70.1	**36,857.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,752.0**
H2O	1989	2058.7	1850.1	2065.1	2022.1	2083.2	2093.7	2055.7	2089.6	2156.0	2221.9	2005.4	2201.3	**348,536.5**

Manitoba Production
1976 To 1990

Licence ***1330*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	81.0	76.9	79.8	77.1	80.9	75.1	79.1	72.2	77.0	78.4	69.6	76.8	**35,984.0**
DAY	1988	31.0	29.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,389.0**
H2O	1988	1719.2	1603.0	1656.1	1246.7	1127.6	1977.9	1992.8	1945.5	1858.6	1968.0	1985.0	1960.9	**323,633.7**
OIL	1988	46.3	41.9	42.1	26.0	26.3	81.0	90.0	77.9	82.4	84.5	76.2	81.7	**35,060.1**
DAY	1987	31.0	28.0	31.0	30.0	20.0	25.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,026.0**
H2O	1987	1710.1	1567.4	1818.2	1648.8	1157.8	1368.4	1796.0	1661.8	1657.1	1684.0	1615.4	1739.2	**302,592.4**
OIL	1987	45.1	42.3	46.0	42.0	28.7	36.2	25.2	25.1	44.9	47.1	44.8	46.1	**34,303.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,679.0**
H2O	1986	1671.2	1530.7	1699.2	1664.3	1750.3	1734.1	1798.8	1785.4	1696.6	1788.4	1684.7	1771.5	**283,168.2**
OIL	1986	37.7	35.4	37.2	37.6	37.2	40.9	42.6	44.5	47.8	43.9	44.7	45.7	**33,830.3**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,314.0**
H2O	1985	602.1	562.3	604.0	632.2	663.8	1534.4	1566.5	1491.3	1632.9	1629.4	1619.3	1676.3	**262,593.0**
OIL	1985	74.3	71.0	69.3	74.1	77.9	37.1	40.6	35.4	38.5	39.7	38.4	39.2	**33,335.1**
DAY	1984	31.0	29.0	31.0	30.0	24.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,953.0**
H2O	1984	616.1	539.8	641.8	686.7	493.1	77.9	597.7	604.5	590.2	560.8	588.2	622.1	**248,378.5**
OIL	1984	28.2	26.6	28.4	28.1	59.4	11.0	82.3	80.5	74.0	77.4	72.8	79.5	**32,699.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,620.0**
H2O	1983	1465.2	1356.3	1441.2	1371.0	647.1	632.7	664.2	627.5	593.6	632.7	613.7	659.7	**241,759.6**
OIL	1983	68.3	64.7	68.0	64.5	28.6	29.2	32.1	30.3	26.8	32.5	27.4	31.0	**32,051.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,255.0**
H2O	1982	1181.8	1106.6	1212.4	1151.7	1219.4	1143.7	1109.9	1274.1	1332.2	1486.1	1402.8	1444.8	**231,054.7**
OIL	1982	42.3	40.9	45.0	44.7	45.1	46.5	47.5	64.6	71.7	77.7	71.8	74.4	**31,548.0**
DAY	1981	31.0	28.0	29.0	30.0	19.0	23.0	17.0	31.0	30.0	31.0	30.0	29.0	**8,893.0**
H2O	1981	974.0	819.7	850.3	847.5	557.5	670.6	477.1	1117.9	1120.8	1210.3	1137.1	1114.0	**215,989.2**
OIL	1981	28.1	24.9	25.7	26.4	17.2	21.4	15.2	46.7	46.4	44.0	42.4	41.0	**30,875.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	19.0	29.0	31.0	22.0	29.0	**8,565.0**
H2O	1980	852.1	824.9	901.8	891.8	921.6	910.7	935.3	561.5	887.5	899.6	662.9	866.1	**205,092.4**
OIL	1980	27.3	25.8	27.6	25.9	27.2	27.1	29.2	16.7	26.6	28.4	19.4	26.5	**30,496.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**8,222.0**
H2O	1979	1003.4	876.0	918.0	1129.1	1135.0	1071.2	1044.3	945.9	1005.5	825.7	721.9	775.8	**194,976.6**
OIL	1979	29.8	27.1	29.5	45.5	48.3	45.5	47.1	47.6	43.5	28.7	24.5	26.8	**30,188.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,862.0**
H2O	1978	1092.8	1006.3	1104.6	1094.6	1142.4	1078.0	1051.7	975.8	943.4	1014.1	938.8	976.0	**183,524.8**
OIL	1978	106.3	96.3	104.2	104.4	107.7	102.3	27.5	29.4	27.2	28.8	28.0	28.6	**29,744.8**
DAY	1977	31.0	28.0	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,498.0**
H2O	1977	1308.1	1221.4	1314.1	1216.2	1197.6	1159.6	1242.9	1273.7	1197.9	1102.7	1174.2	1126.5	**171,106.3**
OIL	1977	71.2	63.6	68.2	63.7	66.6	68.0	72.8	73.4	69.9	116.2	114.1	107.4	**28,954.1**
DAY	1976	31.0	29.0	31.0	12.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,138.0**
H2O	1976	1653.0	1394.1	1560.9	549.4	1060.0	1479.7	1497.2	1492.9	1390.0	1437.0	1157.8	1291.9	**156,571.4**
OIL	1976	65.5	58.8	66.4	23.5	53.6	74.1	76.1	75.0	69.0	71.5	68.0	70.7	**27,999.0**

Licence ***1332*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,988.0**
H2O	1990	1046.7	1077.9	1264.3	1043.7	1228.8	1159.3	1249.9	762.1	759.9	817.5	739.9	825.8	**367,614.9**
OIL	1990	10.7	10.5	10.1	7.6	10.3	9.4	11.1	6.4	6.6	7.2	7.8	7.3	**19,748.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,624.0**
H2O	1989	885.3	735.1	750.2	761.2	790.3	767.6	859.3	840.3	861.0	923.7	834.8	890.0	**355,639.1**
OIL	1989	8.3	7.8	9.0	7.8	8.2	8.3	9.1	11.2	8.3	9.9	9.3	9.1	**19,643.2**
DAY	1988	31.0	29.0	31.0	10.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,259.0**

Manitoba Production
1976 To 1990

Licence ***1332*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	1344.8	1295.1	1085.1	412.9	700.2	945.8	1117.1	1080.3	680.2	779.6	725.1	782.2	**345,740.3**
OIL	1988	5.6	5.2	5.5	1.5	2.4	4.0	3.8	4.6	7.7	7.9	9.5	8.6	**19,536.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	30.0	**7,927.0**
H2O	1987	1801.4	1524.8	1688.8	1685.2	1602.5	1608.7	1580.4	1734.7	1623.1	999.1	1143.6	1344.2	**334,791.9**
OIL	1987	18.7	4.2	11.4	12.3	10.4	10.9	10.7	9.0	9.6	4.2	5.5	5.5	**19,470.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	31.0	17.0	22.0	31.0	30.0	31.0	**7,572.0**
H2O	1986	2132.2	1892.2	2125.7	1748.0	1980.8	1874.3	1573.9	1015.3	1485.8	1656.8	1796.7	1623.2	**316,455.4**
OIL	1986	24.3	27.7	21.0	21.6	24.2	17.9	17.2	12.4	16.8	11.3	14.1	12.1	**19,358.2**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,231.0**
H2O	1985	973.1	1196.2	1263.7	1599.1	1596.5	1949.0	1928.1	2050.4	1928.7	1999.6	1964.6	2036.2	**295,550.5**
OIL	1985	13.6	12.3	15.1	28.1	29.1	27.9	30.4	30.2	28.0	26.7	26.2	22.9	**19,137.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,867.0**
H2O	1984	1833.3	1575.3	1329.5	888.3	1447.6	879.1	840.6	978.1	1047.2	1112.8	1076.7	1191.9	**275,065.3**
OIL	1984	15.5	14.1	12.6	10.9	23.2	20.0	18.8	13.4	16.4	15.9	12.4	14.4	**18,847.1**
DAY	1983	31.0	28.0	28.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,505.0**
H2O	1983	1410.4	1407.5	1361.5	1402.6	1313.4	1436.8	1456.0	1428.1	1596.3	1688.1	1404.8	1842.3	**260,864.9**
OIL	1983	14.8	13.2	11.5	12.2	9.8	15.5	14.3	12.9	14.3	15.6	17.0	15.0	**18,659.5**
DAY	1982	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,147.0**
H2O	1982	1851.7	1683.1	1511.0	1327.9	1362.2	1397.8	1555.1	1480.6	1174.7	1303.3	908.5	1326.0	**243,117.1**
OIL	1982	25.3	21.8	20.3	26.6	1.5	13.7	16.3	12.6	12.2	14.5	18.5	16.6	**18,493.4**
DAY	1981	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,785.0**
H2O	1981	1492.0	1725.6	1390.3	1385.5	1938.3	1877.5	1887.0	1966.5	1792.6	1768.4	1745.8	1917.0	**226,235.2**
OIL	1981	25.6	32.2	23.6	10.4	22.5	28.4	25.3	20.7	23.1	25.5	25.3	28.7	**18,293.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**5,423.0**
H2O	1980	1713.7	1629.3	1756.3	1658.6	1598.4	1235.8	1172.3	1268.5	1399.7	1773.4	1678.0	1684.5	**205,348.7**
OIL	1980	33.9	28.0	23.7	28.8	29.0	24.2	24.2	17.2	25.9	30.1	30.8	27.1	**18,002.2**
DAY	1979	31.0	28.0	31.0	27.0	31.0	24.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,061.0**
H2O	1979	1656.4	1508.1	1724.1	1419.4	1625.5	1283.0	1564.6	1723.1	1515.1	1470.9	1600.1	1741.5	**186,780.2**
OIL	1979	40.0	34.3	38.4	31.5	34.5	27.4	37.1	32.1	28.4	26.7	35.1	32.5	**17,679.3**

Licence ***1334*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**9,146.0**
H2O	1990	115.2	102.1	114.9	111.4	105.3	30.5	30.6	30.2	27.3	29.2	28.8	17.3	**37,842.4**
OIL	1990	8.7	8.1	8.8	8.6	9.1	5.3	5.8	5.9	5.4	5.4	5.1	3.0	**6,485.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,792.0**
H2O	1989	180.6	163.3	182.6	178.1	182.2	102.3	105.2	110.4	105.6	116.6	112.7	115.5	**37,099.6**
OIL	1989	15.7	15.0	15.6	15.1	15.7	8.2	9.1	8.6	8.5	9.2	8.8	9.0	**6,406.4**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,430.0**
H2O	1988	136.1	126.9	139.2	124.7	135.6	176.5	176.2	173.5	164.9	172.6	174.1	173.4	**35,444.5**
OIL	1988	9.7	8.8	9.4	8.4	10.3	16.0	17.6	15.4	16.2	16.4	14.8	16.0	**6,267.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,066.0**
H2O	1987	26.6	24.4	28.1	26.6	27.8	25.9	148.1	140.1	139.8	133.4	132.1	141.9	**33,570.8**
OIL	1987	5.0	4.7	5.1	4.9	4.9	4.9	10.1	10.3	10.1	9.9	9.7	10.0	**6,108.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,701.0**
H2O	1986	49.0	44.9	49.9	48.9	51.4	26.8	28.5	26.9	26.2	28.4	26.0	27.4	**32,576.0**
OIL	1986	9.4	8.9	9.3	9.4	9.3	4.5	4.8	4.8	5.3	5.0	4.9	5.1	**6,019.3**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,336.0**
H2O	1985	48.5	45.4	52.2	51.1	51.9	48.0	49.5	46.7	48.1	47.8	47.5	49.2	**32,141.7**
OIL	1985	13.9	13.3	13.9	13.9	14.1	13.9	15.3	13.3	9.6	9.9	9.6	9.8	**5,938.6**

Manitoba Production
1976 To 1990

Licence ***1334*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,974.0**
H2O	1984	155.5	136.2	162.0	172.3	176.9	47.2	48.7	48.8	47.7	46.9	48.5	50.3	**31,555.8**
OIL	1984	19.7	18.6	19.9	19.6	17.4	15.4	15.5	15.1	13.9	15.0	13.9	14.9	**5,788.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,608.0**
H2O	1983	32.0	29.6	203.0	193.1	218.8	128.2	167.6	158.4	149.8	159.7	154.9	166.5	**30,414.8**
OIL	1983	5.0	4.8	5.0	4.8	5.7	16.4	22.5	21.2	18.8	22.8	19.2	21.7	**5,589.2**
DAY	1982	26.0	0.0	0.0	30.0	31.0	27.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,249.0**
H2O	1982	96.2	0.0	0.0	111.8	118.4	99.8	112.0	103.0	30.1	32.4	30.7	30.8	**28,653.2**
OIL	1982	6.3	0.0	0.0	7.9	8.0	7.4	8.7	7.3	5.4	5.8	5.3	5.3	**5,421.3**
DAY	1981	31.0	28.0	31.0	30.0	19.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,954.0**
H2O	1981	75.3	63.3	70.6	66.1	43.5	111.6	114.0	108.7	109.0	117.6	110.5	115.9	**27,888.0**
OIL	1981	8.6	7.7	8.5	8.2	5.4	8.5	8.6	8.5	8.6	8.1	7.8	8.0	**5,353.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,602.0**
H2O	1980	30.6	29.6	32.3	31.9	33.9	32.6	33.5	33.5	32.9	32.7	74.1	72.2	**26,781.9**
OIL	1980	8.5	8.0	8.6	8.1	8.6	8.4	9.1	8.6	8.6	8.9	8.6	8.8	**5,257.4**
DAY	1979	18.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	23.0	8.0	30.0	31.0	**5,236.0**
H2O	1979	18.8	0.0	0.0	30.0	30.2	28.5	27.8	25.2	24.1	7.6	28.7	28.5	**26,312.1**
OIL	1979	3.4	0.0	0.0	5.5	5.8	5.5	5.7	5.7	6.9	2.3	8.4	8.5	**5,154.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,973.0**
H2O	1978	75.4	69.5	77.4	75.5	78.9	32.6	32.9	30.0	30.2	32.1	28.8	29.9	**26,062.7**
OIL	1978	18.8	17.0	18.8	18.4	19.6	4.3	4.6	4.8	4.6	4.8	4.4	4.6	**5,096.9**
DAY	1977	0.0	0.0	0.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,608.0**
H2O	1977	0.0	0.0	0.0	42.8	97.0	73.0	76.3	77.1	73.6	76.0	77.6	77.6	**25,469.5**
OIL	1977	0.0	0.0	0.0	13.7	33.1	18.9	19.5	19.5	18.8	20.5	19.4	18.9	**4,972.2**
DAY	1976	30.0	29.0	22.0	2.0	0.0	0.0	5.0	24.0	30.0	0.0	0.0	0.0	**4,351.0**
H2O	1976	94.7	84.7	66.3	5.9	0.0	0.0	14.3	69.0	86.8	0.0	0.0	0.0	**24,798.5**
OIL	1976	28.9	27.5	21.6	1.9	0.0	0.0	5.7	26.7	33.2	0.0	0.0	0.0	**4,789.9**

Licence ***1337*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,808.0**
H2O	1990	83.1	82.8	99.7	93.8	711.8	734.8	749.6	742.8	728.3	719.6	743.5	759.4	**194,000.7**
OIL	1990	18.1	16.8	20.0	19.2	59.3	55.2	58.2	54.9	56.2	58.8	54.3	54.8	**31,679.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,447.0**
H2O	1989	113.8	100.2	116.8	107.8	111.2	91.7	99.0	96.4	99.8	103.7	92.5	89.5	**187,751.5**
OIL	1989	23.8	20.5	23.9	22.9	22.7	18.7	20.1	19.9	20.8	21.1	19.3	19.6	**31,153.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,082.0**
H2O	1988	164.3	158.6	173.6	176.4	188.0	174.1	128.4	126.9	109.1	110.8	97.3	118.9	**186,529.1**
OIL	1988	13.8	13.2	14.2	15.0	16.3	16.6	25.0	24.0	22.4	24.0	22.9	23.1	**30,899.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	**10,717.0**
H2O	1987	133.7	124.1	147.7	148.2	165.1	146.3	122.9	155.9	172.1	135.3	167.2	164.3	**184,802.7**
OIL	1987	21.7	19.2	21.6	19.9	20.6	19.2	20.9	12.5	14.1	12.0	13.9	13.6	**30,669.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,357.0**
H2O	1986	244.7	220.7	236.2	249.8	284.0	291.4	289.0	267.1	164.0	159.5	142.4	130.1	**183,019.9**
OIL	1986	37.4	34.2	38.8	36.5	36.6	33.6	32.7	31.2	19.8	22.2	20.2	20.7	**30,460.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,993.0**
H2O	1985	296.1	294.6	272.9	265.9	280.6	341.6	216.0	224.5	275.3	257.0	238.6	248.2	**180,341.0**
OIL	1985	41.0	38.0	35.9	35.4	39.3	37.4	37.4	37.2	36.9	37.7	34.9	35.5	**30,096.3**
DAY	1984	31.0	29.0	31.0	23.0	0.0	0.0	21.0	23.0	30.0	29.0	29.0	31.0	**9,628.0**
H2O	1984	291.8	279.9	296.3	234.3	0.0	0.0	238.2	225.6	307.7	305.8	289.2	291.2	**177,129.7**

Manitoba Production
1976 To 1990

Licence ***1337*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	34.2	35.2	35.7	27.4	0.0	0.0	24.1	30.3	40.2	38.2	39.3	41.2	**29,649.7**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	29.0	31.0	**9,351.0**
H2O	1983	342.0	321.3	314.8	294.1	305.6	296.5	208.2	292.9	282.8	309.1	270.1	291.6	**174,369.7**
OIL	1983	34.6	31.0	33.1	32.3	33.5	31.0	21.3	31.5	31.9	34.0	32.4	33.4	**29,303.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	27.0	26.0	31.0	**8,998.0**
H2O	1982	340.3	316.2	407.3	400.9	370.9	401.7	354.5	338.0	81.8	332.7	293.9	348.5	**170,840.7**
OIL	1982	41.3	33.7	40.2	38.8	39.4	41.3	39.2	39.4	10.6	33.0	28.5	35.3	**28,923.9**
DAY	1981	31.0	28.0	31.0	29.0	3.0	28.0	30.0	28.0	26.0	31.0	26.0	31.0	**8,662.0**
H2O	1981	617.6	557.5	612.6	323.5	35.1	321.3	319.7	288.6	268.7	305.9	287.9	343.8	**166,854.0**
OIL	1981	54.3	49.5	54.6	36.4	4.0	37.6	38.2	36.2	33.1	39.7	36.2	41.9	**28,503.2**
DAY	1980	31.0	29.0	31.0	29.0	29.0	21.0	31.0	26.0	30.0	31.0	30.0	31.0	**8,340.0**
H2O	1980	590.6	536.1	572.4	564.9	563.9	444.5	589.9	505.8	602.8	605.7	563.3	605.9	**162,571.8**
OIL	1980	52.0	50.1	53.5	50.0	49.8	36.3	52.1	44.5	54.0	55.2	52.8	55.6	**28,041.5**
DAY	1979	31.0	28.0	29.0	30.0	27.0	28.0	31.0	30.0	21.0	30.0	30.0	31.0	**7,991.0**
H2O	1979	613.1	536.2	707.4	558.3	484.1	488.8	528.0	508.1	376.8	555.3	556.7	557.4	**155,826.0**
OIL	1979	57.3	50.5	50.4	51.6	45.2	48.8	53.1	49.7	35.7	53.0	52.6	53.5	**27,435.6**
DAY	1978	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	9.0	30.0	31.0	**7,645.0**
H2O	1978	597.6	514.5	571.2	552.8	641.8	604.6	604.9	613.7	595.1	138.0	513.5	516.6	**149,355.8**
OIL	1978	55.9	47.8	55.0	49.7	56.4	52.1	55.9	53.7	51.6	15.6	54.2	55.5	**26,834.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	19.0	**7,304.0**
H2O	1977	649.1	599.5	646.9	625.9	655.8	675.8	648.8	631.6	605.7	634.8	603.5	419.1	**142,891.5**
OIL	1977	53.7	52.0	56.1	53.1	55.0	52.6	52.4	54.0	51.5	53.4	53.4	33.8	**26,230.8**
DAY	1976	31.0	29.0	31.0	30.0	31.0	20.0	26.0	31.0	1.0	13.0	30.0	31.0	**6,952.0**
H2O	1976	584.3	524.2	506.2	514.6	476.4	283.5	429.9	485.7	35.1	270.7	477.6	551.0	**135,495.0**
OIL	1976	48.6	44.2	49.7	48.6	50.2	31.5	45.6	56.6	1.7	24.8	53.6	55.1	**25,609.8**

Licence ***1338*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,121.0**
H2O	1990	105.9	92.6	107.0	107.7	174.3	170.0	167.8	173.7	165.6	172.4	176.2	166.2	**33,799.8**
OIL	1990	41.7	37.1	40.8	39.2	63.0	63.4	69.7	68.3	67.2	68.5	65.1	66.2	**36,580.9**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,757.0**
H2O	1989	112.3	102.3	107.7	112.0	101.2	99.7	93.7	105.7	105.8	100.8	97.7	102.9	**32,020.4**
OIL	1989	53.4	47.9	53.2	51.9	41.7	42.5	42.4	44.6	42.7	43.2	41.8	42.1	**35,890.7**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,395.0**
H2O	1988	105.5	111.4	118.7	119.9	123.7	120.3	120.9	117.5	116.1	116.8	115.7	107.3	**30,778.6**
OIL	1988	48.0	44.3	47.8	45.5	47.4	53.4	56.0	52.8	53.3	55.4	52.4	53.5	**35,343.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,031.0**
H2O	1987	153.5	140.5	165.8	161.6	105.7	103.5	107.6	105.2	105.8	117.9	110.3	111.2	**29,384.8**
OIL	1987	34.2	30.0	32.9	33.0	51.5	49.0	50.9	49.5	49.0	49.5	47.6	47.9	**34,733.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,666.0**
H2O	1986	153.6	143.5	152.6	141.1	153.8	154.8	154.7	153.6	147.4	152.5	151.8	155.0	**27,896.2**
OIL	1986	47.0	41.2	47.4	45.8	48.5	33.1	34.4	33.6	33.6	35.2	33.1	32.9	**34,208.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,301.0**
H2O	1985	84.3	79.4	74.9	71.6	71.2	70.7	138.4	142.1	141.8	148.3	146.9	149.7	**26,081.8**
OIL	1985	35.4	31.8	34.8	35.0	37.1	35.5	45.4	46.0	45.6	46.2	45.2	46.6	**33,742.7**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,936.0**
H2O	1984	106.9	97.6	107.0	103.2	77.0	75.0	82.5	88.5	78.9	84.8	85.9	84.2	**24,762.5**
OIL	1984	55.6	49.1	54.9	54.5	38.3	37.1	38.2	38.3	36.8	36.7	35.1	35.8	**33,258.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,571.0**

Manitoba Production
1976 To 1990

Licence ***1338*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	88.7	96.0	96.1	108.8	112.7	104.7	92.0	101.9	104.0	112.6	98.7	104.8	**23,691.0**
OIL	1983	58.9	51.0	57.8	58.0	64.6	64.5	67.2	55.5	54.9	55.4	53.8	55.2	**32,747.7**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,206.0**
H2O	1982	120.2	107.3	109.4	112.7	101.5	112.9	110.4	97.0	108.5	107.5	103.2	93.6	**22,470.0**
OIL	1982	63.7	57.0	61.9	60.2	57.5	65.9	64.4	51.8	62.4	61.5	58.3	60.0	**32,050.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	24.0	28.0	30.0	31.0	**8,849.0**
H2O	1981	115.2	102.2	114.3	111.3	103.9	112.4	100.7	103.9	85.5	105.9	107.9	114.6	**21,185.8**
OIL	1981	79.3	70.5	79.9	65.2	61.6	65.5	65.4	64.6	51.4	60.5	62.7	64.7	**31,326.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,496.0**
H2O	1980	141.4	132.4	137.4	132.2	133.2	104.8	102.0	105.6	97.4	100.4	108.8	112.1	**19,908.0**
OIL	1980	91.3	84.0	90.0	88.2	93.1	75.8	77.7	80.5	77.3	80.0	77.1	78.6	**30,535.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,130.0**
H2O	1979	118.9	119.2	130.2	141.0	156.0	145.6	150.0	141.5	136.2	145.1	139.3	143.1	**18,500.3**
OIL	1979	91.9	82.1	90.2	82.1	90.2	89.2	98.1	95.3	91.1	93.6	90.4	93.4	**29,541.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,765.0**
H2O	1978	161.5	136.7	153.3	147.1	149.1	144.8	153.3	152.0	143.1	157.2	143.6	140.7	**16,834.2**
OIL	1978	102.5	92.8	103.9	97.7	103.5	97.7	97.7	96.6	93.4	96.9	92.2	95.3	**28,453.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,400.0**
H2O	1977	181.9	165.2	175.5	176.3	184.1	173.8	184.4	148.3	153.3	150.7	152.8	150.4	**15,051.8**
OIL	1977	119.5	106.9	122.5	118.9	120.3	119.3	124.4	107.3	103.1	105.7	102.2	103.9	**27,283.6**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**7,035.0**
H2O	1976	157.5	141.8	159.0	167.9	160.7	150.9	135.9	155.2	144.5	143.1	168.7	184.7	**13,055.1**
OIL	1976	88.8	77.9	90.7	92.3	96.9	86.3	80.4	90.7	86.1	83.9	116.3	120.3	**25,929.6**

Licence ***1339*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,205.0**
H2O	1990	462.3	404.8	464.1	445.9	441.7	441.7	457.1	392.5	386.3	397.1	357.6	372.8	**97,073.7**
OIL	1990	35.6	30.9	34.4	31.3	26.5	25.1	25.0	21.6	21.2	21.7	20.6	21.1	**24,955.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,840.0**
H2O	1989	383.8	345.9	378.3	369.1	422.6	390.6	409.9	433.1	433.0	449.4	381.9	445.2	**92,049.8**
OIL	1989	32.5	28.4	31.4	30.7	37.6	34.0	37.2	35.8	36.2	37.2	31.7	34.8	**24,640.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,477.0**
H2O	1988	364.5	326.2	353.4	327.2	396.1	353.0	383.2	392.6	381.9	387.6	380.3	372.9	**87,207.0**
OIL	1988	19.2	17.7	18.8	30.3	33.9	31.9	33.1	33.0	31.2	33.2	31.8	33.4	**24,232.9**
DAY	1987	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,111.0**
H2O	1987	316.0	270.4	310.2	293.1	294.8	267.3	390.9	358.8	345.8	334.1	337.5	346.1	**82,788.1**
OIL	1987	28.0	24.0	26.3	25.1	22.1	21.4	26.9	25.4	18.4	18.9	18.5	19.6	**23,885.4**
DAY	1986	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,749.0**
H2O	1986	498.3	436.0	423.8	315.0	350.4	324.9	339.3	336.8	327.5	275.7	304.6	319.1	**78,923.1**
OIL	1986	32.2	28.0	24.7	22.5	24.6	23.8	21.8	20.5	27.1	27.0	26.6	27.8	**23,610.8**
DAY	1985	31.0	28.0	31.0	30.0	26.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,388.0**
H2O	1985	323.2	290.8	327.7	527.3	471.7	532.0	518.6	511.0	501.1	546.7	505.8	525.6	**74,671.7**
OIL	1985	24.0	21.8	24.0	27.3	26.4	29.6	26.8	27.6	27.1	31.2	30.1	32.7	**23,304.2**
DAY	1984	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,030.0**
H2O	1984	336.4	303.0	322.7	304.2	325.7	347.0	351.0	354.8	337.4	357.0	315.0	326.1	**69,090.2**
OIL	1984	22.6	21.0	21.4	20.3	28.6	29.0	32.4	31.3	29.7	32.1	23.3	24.2	**22,975.6**
DAY	1983	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,667.0**
H2O	1983	215.4	194.3	208.1	204.1	384.2	368.9	380.9	366.0	317.0	373.8	330.2	314.4	**65,109.9**
OIL	1983	19.1	17.1	18.4	17.0	26.2	26.3	27.4	27.5	23.2	23.9	22.6	22.2	**22,659.7**

Manitoba Production
1976 To 1990

Licence ***1339*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**9,304.0**
H2O	1982	289.8	263.1	299.0	291.9	204.2	318.3	342.5	360.3	334.5	303.5	197.1	209.7	**61,452.6**
OIL	1982	28.4	26.1	30.8	27.8	19.7	30.7	30.8	31.7	30.0	28.0	17.7	19.1	**22,388.8**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,953.0**
H2O	1981	382.6	343.1	362.0	336.4	320.4	356.3	340.8	340.9	333.7	337.4	322.0	292.2	**58,038.7**
OIL	1981	32.6	30.0	31.0	25.3	23.2	25.2	39.5	36.3	27.5	31.8	29.2	29.0	**22,068.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,591.0**
H2O	1980	294.9	267.8	289.7	276.8	391.5	331.6	360.4	341.0	338.4	385.5	377.9	373.3	**53,970.9**
OIL	1980	21.3	20.1	20.9	20.4	37.8	30.8	41.9	39.7	33.4	31.8	31.3	34.8	**21,707.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,228.0**
H2O	1979	298.5	265.2	288.4	258.9	278.1	260.8	278.2	305.4	270.3	239.7	289.0	262.5	**49,942.1**
OIL	1979	33.4	29.3	32.3	29.3	28.8	25.5	27.2	29.2	27.1	24.5	21.5	21.8	**21,343.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,863.0**
H2O	1978	264.2	260.4	286.0	307.0	298.2	276.5	265.0	280.4	254.7	290.3	280.6	294.5	**46,647.1**
OIL	1978	36.4	34.0	38.5	38.6	31.6	32.3	33.5	32.1	29.2	31.6	34.3	35.3	**21,013.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,498.0**
H2O	1977	318.1	333.9	344.2	314.0	296.3	349.8	312.9	290.9	275.8	294.1	291.3	262.3	**43,289.3**
OIL	1977	49.4	44.2	44.2	38.5	40.8	47.4	48.1	43.1	43.1	45.4	46.6	34.2	**20,605.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,134.0**
H2O	1976	307.5	325.6	344.4	384.9	402.9	428.5	395.2	391.2	354.4	343.1	334.0	293.3	**39,605.7**
OIL	1976	62.6	58.2	62.0	53.7	62.5	63.9	64.2	65.6	45.6	46.1	48.6	49.3	**20,080.9**

Licence ***1340*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	29.0	13.0	19.0	25.0	25.0	30.0	12.0	31.0	29.0	31.0	**12,052.0**
H2O	1990	2499.0	2229.9	2454.0	1051.1	1452.9	1927.7	1910.1	2058.0	836.1	2256.3	2184.8	2356.4	**493,319.8**
OIL	1990	18.7	17.6	18.7	8.1	12.5	15.5	16.8	18.6	7.6	19.4	18.1	19.0	**25,946.8**
DAY	1989	31.0	28.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**11,750.0**
H2O	1989	2221.1	2008.1	1893.2	2133.2	2247.6	1880.0	1787.3	1842.8	2550.6	2639.8	2311.1	2615.3	**470,103.5**
OIL	1989	15.7	15.0	13.2	14.6	15.7	30.9	31.5	29.2	20.3	20.8	17.9	20.3	**25,756.2**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	13.0	23.0	30.0	31.0	30.0	31.0	**11,391.0**
H2O	1988	2080.2	1939.6	2127.8	2127.2	1971.9	2180.1	916.5	1560.0	1920.1	2049.1	2141.6	2133.0	**443,973.4**
OIL	1988	41.4	37.5	40.0	40.1	41.6	16.1	7.5	11.3	15.3	15.8	14.8	16.0	**25,511.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,052.0**
H2O	1987	2053.5	1882.1	2183.3	2071.9	2164.6	1978.4	1937.8	1845.8	2076.9	2040.5	1997.0	2104.3	**420,826.3**
OIL	1987	70.2	65.9	71.7	68.4	69.6	67.8	68.7	70.2	41.7	42.2	40.9	41.3	**25,213.7**
DAY	1986	31.0	28.0	31.0	28.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,687.0**
H2O	1986	2010.2	1887.2	2094.8	1897.9	2157.8	1717.8	2213.9	2143.9	2037.2	2209.8	2017.3	2127.2	**396,490.2**
OIL	1986	64.3	62.0	65.1	60.9	65.1	52.5	67.9	69.3	74.4	70.2	69.4	71.1	**24,495.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,329.0**
H2O	1985	2369.0	2212.4	2541.8	2487.3	2611.9	1763.5	1928.7	1838.6	2013.1	2008.8	2013.2	2066.6	**371,975.2**
OIL	1985	27.9	26.6	27.8	27.8	29.2	60.5	71.0	61.9	67.4	69.5	67.8	68.6	**23,702.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,968.0**
H2O	1984	2215.2	1940.7	2307.6	2468.9	2600.6	2107.0	2370.8	2378.2	2321.8	2151.0	2334.2	2447.6	**346,120.3**
OIL	1984	42.3	39.9	42.7	42.1	29.9	28.3	31.1	30.2	27.7	28.3	27.5	29.8	**23,096.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,605.0**
H2O	1983	2064.0	1910.7	2030.2	1931.4	2244.6	2255.6	2387.9	2256.0	2134.1	2274.7	2206.6	2371.9	**318,476.7**
OIL	1983	50.6	47.9	50.4	47.8	41.4	43.4	48.2	45.5	40.3	48.8	41.1	46.4	**22,697.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,240.0**
H2O	1982	2375.1	2224.0	2436.5	2314.5	2450.7	2298.5	2249.4	1914.6	1941.9	2093.5	1981.7	2035.3	**292,409.0**

Manitoba Production
1976 To 1990

Licence ***1340*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	74.7	72.1	79.4	78.8	79.6	82.0	84.4	51.1	55.0	57.6	53.3	55.1	**22,145.3**
DAY	1981	31.0	28.0	26.0	30.0	25.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**8,878.0**
H2O	1981	2349.9	1993.9	1832.4	2061.4	1790.1	2164.7	1247.1	2215.8	2252.0	2431.9	2284.8	2394.2	**266,093.3**
OIL	1981	99.5	89.1	81.3	94.6	80.9	101.4	58.5	81.1	81.8	77.4	74.7	77.3	**21,322.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	25.0	**8,537.0**
H2O	1980	2047.5	1982.3	2166.9	2059.5	2275.9	2188.4	2247.5	2276.5	2233.3	2188.3	1978.7	1816.3	**241,075.1**
OIL	1980	73.7	69.7	74.5	67.2	75.0	72.9	78.7	99.5	98.5	101.3	84.8	81.6	**20,324.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**8,181.0**
H2O	1979	1602.1	1398.6	1465.9	2375.4	2456.0	2317.9	2259.6	2046.7	1924.2	2193.3	2130.5	1887.7	**215,614.0**
OIL	1979	73.9	67.3	73.3	49.6	54.1	50.9	52.8	53.3	43.1	51.4	48.7	103.6	**19,347.2**
DAY	1978	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	29.0	21.0	30.0	31.0	**7,820.0**
H2O	1978	2326.2	2141.8	2389.5	1553.2	2431.4	2294.6	1703.9	1555.6	1458.0	1103.0	1496.3	1555.9	**191,556.1**
OIL	1978	69.8	63.1	69.6	45.6	70.9	67.1	74.8	78.3	70.1	52.8	74.7	77.5	**18,625.2**
DAY	1977	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,476.0**
H2O	1977	2477.7	2313.5	2489.6	2387.1	2446.2	2148.6	2259.6	2413.0	2269.3	2346.7	2499.0	2397.7	**169,546.7**
OIL	1977	71.2	63.7	68.2	65.9	71.8	66.4	69.8	73.4	69.9	76.4	75.0	70.6	**17,810.9**
DAY	1976	31.0	29.0	31.0	17.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	**7,114.0**
H2O	1976	2215.2	1868.2	2091.5	1013.0	2086.6	2157.4	2227.8	2124.6	2048.0	2167.5	2086.1	2447.0	**141,098.7**
OIL	1976	225.2	202.1	228.4	111.7	69.9	71.5	75.0	70.6	67.4	71.4	64.7	70.7	**16,968.6**

Licence ***1342*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1694.2	1780.0	2522.5	1798.7	927.5	2247.6	2451.3	2505.7	2508.3	2729.2	2572.0	2551.2	**560,251.2**
WIN	1989	1984.4	1930.6	2013.8	2163.1	2270.3	2110.5	750.5	0.0	1157.9	2369.8	1574.5	1500.9	**533,963.0**
WIN	1988	1972.4	1645.5	1982.3	1895.2	2045.5	1798.4	1650.8	800.0	2278.7	2214.1	2153.7	2068.9	**514,136.7**
WIN	1987	1815.7	1566.2	1888.7	1830.5	1812.2	1810.6	1783.0	1726.3	1811.9	1822.2	1775.2	1797.5	**491,631.2**
WIN	1986	1650.4	1538.7	1696.6	1642.0	1789.8	1650.9	1698.7	1803.2	1724.5	1792.3	1802.7	1880.0	**470,191.2**
WIN	1985	1544.8	1225.2	1510.7	1647.2	1658.7	1608.3	1676.2	1458.6	1492.1	1697.9	1624.2	1507.1	**449,521.4**
WIN	1984	1687.0	1579.6	1740.4	1580.1	1442.6	1448.9	1520.4	1687.3	1523.6	1710.1	1751.1	1534.7	**430,870.4**
WIN	1983	1874.0	2169.0	1915.0	2237.3	2165.4	2088.3	1823.4	1851.1	1651.0	1811.8	1684.6	1562.8	**411,664.6**
WIN	1982	2435.9	1880.0	1836.0	2014.2	1280.0	1741.0	784.6	61.0	0.0	0.0	792.0	2088.0	**388,830.9**
WIN	1981	2095.0	1812.0	1377.0	1408.0	1247.0	1225.0	1606.3	1330.0	1744.7	1248.0	1637.5	2098.8	**373,918.2**
WIN	1980	2289.2	2021.5	2016.4	2346.6	2360.3	2459.0	1632.9	2254.1	1451.2	1790.5	1956.4	2033.7	**355,088.9**
WIN	1979	1140.1	1619.6	1812.4	1853.9	2240.6	1934.6	2310.7	2519.9	2501.0	2703.0	2538.2	2538.8	**330,477.1**
WIN	1978	2218.1	2280.3	2548.8	1964.0	2153.1	2146.2	1961.8	2248.5	1902.4	2148.8	2189.8	1658.6	**304,764.3**
WIN	1977	2119.2	2069.9	2351.2	2178.2	2291.1	2070.7	2160.4	1654.2	2099.5	2131.0	2264.0	1921.1	**279,343.9**
WIN	1976	2460.5	1973.9	2611.1	2046.4	2315.7	2329.5	2274.0	2183.4	2157.0	2315.7	2064.2	2224.9	**254,033.4**

Licence ***1346*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**11,775.0**
H2O	1990	838.6	810.4	917.7	837.5	750.7	784.4	800.4	561.0	777.5	731.7	793.8	817.3	**243,503.1**
OIL	1990	41.3	37.2	41.4	38.6	14.8	13.9	14.7	9.7	14.1	14.1	13.7	13.9	**20,958.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	18.0	26.0	30.0	31.0	30.0	31.0	**11,419.0**
H2O	1989	653.1	575.5	670.5	619.3	606.6	607.8	380.0	550.3	671.1	680.9	827.6	836.0	**234,082.1**
OIL	1989	16.9	14.7	17.0	16.4	15.4	13.3	8.3	12.2	15.0	14.9	39.1	41.4	**20,691.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,072.0**
H2O	1988	655.5	610.7	668.6	679.2	724.1	670.6	737.0	729.2	626.7	630.9	558.7	682.9	**226,403.4**
OIL	1988	14.2	13.2	14.2	15.0	16.3	16.6	17.8	17.1	16.0	17.0	16.4	16.5	**20,466.5**

Manitoba Production
1976 To 1990

Licence ***1346*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	**10,707.0**
H2O	1987	392.6	364.6	432.1	435.5	485.0	429.9	361.0	583.5	662.9	521.0	643.9	656.3	**218,429.3**
OIL	1987	16.3	14.4	16.1	14.9	15.5	14.4	15.7	12.2	14.1	12.0	13.9	14.1	**20,276.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,347.0**
H2O	1986	601.0	541.8	580.0	594.6	697.6	716.9	709.8	675.6	485.8	468.6	416.1	382.2	**212,461.0**
OIL	1986	34.5	31.6	35.8	32.7	33.8	31.1	30.2	29.6	15.0	16.7	15.1	15.5	**20,102.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,983.0**
H2O	1985	507.5	505.1	503.8	490.9	530.4	630.7	520.3	551.5	676.2	631.3	589.5	562.9	**205,591.0**
OIL	1985	24.6	22.8	24.9	24.5	27.8	25.9	33.8	34.3	34.1	34.8	32.4	30.2	**19,781.0**
DAY	1984	31.0	29.0	31.0	23.0	0.0	0.0	22.0	15.0	30.0	29.0	29.0	31.0	**9,620.0**
H2O	1984	548.9	526.7	557.3	440.9	0.0	0.0	469.8	254.9	527.6	524.2	496.0	499.1	**198,890.9**
OIL	1984	20.5	21.1	21.4	16.4	0.0	0.0	15.1	11.9	24.1	22.9	23.6	24.7	**19,430.9**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	29.0	31.0	**9,350.0**
H2O	1983	643.3	604.5	587.3	553.2	574.8	557.8	391.7	551.0	532.0	581.4	508.0	548.5	**194,045.5**
OIL	1983	20.8	18.6	19.7	19.4	20.1	18.6	12.8	18.9	19.1	20.4	19.5	20.0	**19,229.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	27.0	26.0	31.0	**8,997.0**
H2O	1982	619.5	617.8	766.3	754.0	697.7	755.5	666.9	635.9	153.9	625.8	552.7	655.5	**187,412.0**
OIL	1982	24.0	21.0	24.1	23.3	23.6	24.8	23.5	23.7	6.3	19.8	17.1	21.1	**19,001.3**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	26.0	31.0	26.0	31.0	**8,661.0**
H2O	1981	617.6	557.5	612.6	652.1	635.9	659.3	601.1	559.3	505.1	575.0	541.3	646.4	**179,910.5**
OIL	1981	54.3	49.5	54.7	23.5	23.7	24.8	23.1	22.4	20.0	23.9	21.9	25.3	**18,749.0**
DAY	1980	27.0	29.0	31.0	29.0	31.0	21.0	31.0	26.0	30.0	31.0	30.0	31.0	**8,308.0**
H2O	1980	525.8	536.1	572.5	552.0	612.5	444.5	590.0	505.8	602.9	605.6	563.3	605.9	**172,747.3**
OIL	1980	46.3	50.1	53.4	49.0	54.1	36.4	52.0	44.4	53.9	55.3	52.8	55.7	**18,381.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**7,961.0**
H2O	1979	613.2	536.3	740.2	558.3	578.2	527.5	539.8	508.2	550.4	555.4	556.6	557.4	**166,030.4**
OIL	1979	57.2	50.4	52.7	51.7	54.2	52.7	54.2	49.7	52.1	52.9	52.6	53.6	**17,778.5**
DAY	1978	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	9.0	30.0	31.0	**7,598.0**
H2O	1978	597.6	532.6	571.2	552.8	601.1	604.6	605.1	608.6	586.2	137.8	513.7	522.9	**159,208.9**
OIL	1978	55.9	49.7	55.0	49.7	52.8	52.0	55.8	53.4	50.9	15.4	54.2	55.6	**17,144.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**7,257.0**
H2O	1977	649.3	599.4	646.7	626.1	655.8	675.8	671.7	613.0	605.9	634.6	603.5	457.9	**152,774.7**
OIL	1977	53.7	52.0	56.1	53.1	55.0	52.4	54.2	52.4	51.6	53.6	53.4	37.2	**16,544.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	1.0	13.0	30.0	31.0	**6,902.0**
H2O	1976	584.3	524.2	514.5	529.2	476.3	448.5	538.6	486.0	35.0	271.7	477.9	550.9	**145,335.0**
OIL	1976	48.6	44.2	50.7	50.1	50.2	49.4	57.2	56.7	1.9	24.9	53.4	55.0	**15,919.4**

Licence ***1348*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	765.0	679.0	853.0	837.0	959.0	809.0	763.0	566.0	533.0	452.0	391.0	376.0	**208,250.4**
WIN	1989	979.0	975.0	1000.0	656.0	657.0	487.0	382.0	474.0	504.0	535.0	617.0	665.0	**200,267.4**
WIN	1988	1200.0	1038.0	1072.0	973.0	926.0	923.0	935.0	962.0	774.0	702.0	777.0	857.0	**192,336.4**
WIN	1987	682.0	602.0	741.0	733.0	972.0	1003.0	737.0	1121.0	1031.0	1187.0	1170.0	1179.0	**181,197.4**
WIN	1986	720.0	785.0	742.0	679.0	855.0	900.0	880.0	900.0	765.0	738.0	828.0	717.0	**170,039.4**
WIN	1985	670.0	532.0	709.0	655.0	762.0	414.0	663.0	681.0	746.0	827.0	739.0	711.0	**160,530.4**
WIN	1984	764.0	675.0	711.0	698.0	696.0	558.0	564.0	608.0	564.0	445.0	632.0	772.0	**152,421.4**
WIN	1983	847.0	834.0	850.0	809.0	847.0	657.0	721.0	665.0	685.0	664.0	624.0	790.0	**144,734.4**
WIN	1982	737.0	662.0	706.0	645.0	672.0	603.0	565.0	458.0	596.0	839.0	886.0	754.0	**135,741.4**
WIN	1981	692.1	493.5	619.0	400.0	348.0	462.0	627.0	518.0	600.0	502.0	597.0	579.0	**127,618.4**
WIN	1980	975.1	928.8	925.1	897.3	655.6	750.8	717.3	619.9	770.3	662.9	488.3	543.3	**121,180.8**

Manitoba Production
1976 To 1990

Licence ***1348*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1979	1077.3	973.3	791.9	1017.7	1095.1	892.5	757.3	900.7	507.3	883.7	768.1	979.3	**112,246.1**
WIN	1978	997.1	961.4	1115.2	888.9	908.9	851.0	893.3	938.9	918.4	859.1	880.6	921.4	**101,601.9**
WIN	1977	876.9	700.3	729.1	564.7	997.8	902.5	932.7	905.2	887.9	951.5	1035.3	1066.1	**90,467.7**
WIN	1976	1043.7	941.6	918.6	364.1	466.8	460.2	527.0	561.0	597.9	596.5	539.9	647.0	**79,917.7**

Licence ***1349*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,985.0**
H2O	1990	142.9	129.9	150.0	152.2	197.5	199.3	196.6	203.6	194.2	202.1	206.5	196.3	**24,959.7**
OIL	1990	56.3	51.9	57.2	55.3	74.5	77.6	85.3	83.5	82.2	83.8	79.7	81.6	**39,017.2**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,622.0**
H2O	1989	112.3	102.3	107.7	112.0	141.1	139.8	131.4	148.2	148.3	141.3	137.0	144.3	**22,788.6**
OIL	1989	82.6	74.0	82.2	80.3	58.1	59.5	59.4	62.6	59.8	60.5	58.5	58.9	**38,148.3**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,260.0**
H2O	1988	105.5	111.4	118.7	119.9	123.7	120.3	120.9	121.3	116.1	116.8	115.7	107.3	**21,222.9**
OIL	1988	84.1	77.6	83.7	79.5	82.9	82.6	86.6	84.5	82.4	85.7	81.1	82.6	**37,351.9**
DAY	1987	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,895.0**
H2O	1987	103.4	115.5	145.5	141.8	105.7	103.5	107.6	105.2	105.8	117.9	110.3	111.2	**19,825.3**
OIL	1987	68.3	74.2	86.7	87.0	90.1	85.7	89.1	86.6	85.7	86.6	83.4	83.8	**36,358.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**10,532.0**
H2O	1986	114.4	107.9	113.6	106.0	114.5	103.9	104.2	104.3	99.3	103.5	102.3	73.5	**18,451.9**
OIL	1986	38.2	33.8	38.5	37.6	39.4	66.2	68.7	67.9	67.2	71.0	66.3	46.4	**35,351.4**
DAY	1985	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,176.0**
H2O	1985	151.1	141.0	134.1	103.4	127.6	127.8	103.0	103.3	105.6	111.4	109.4	112.4	**17,204.5**
OIL	1985	79.0	70.4	77.7	63.0	82.8	79.7	36.9	36.5	37.0	37.8	36.7	38.1	**34,710.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,817.0**
H2O	1984	88.6	84.5	88.6	86.5	138.0	135.5	146.7	158.5	141.4	153.1	153.9	150.9	**15,774.4**
OIL	1984	83.4	77.0	82.3	82.6	85.4	83.5	84.6	85.5	82.1	82.5	78.3	79.8	**34,034.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,451.0**
H2O	1983	70.0	76.4	75.9	86.6	89.0	83.4	72.6	85.2	86.2	94.1	81.7	87.6	**14,248.2**
OIL	1983	70.7	61.8	69.3	70.1	77.5	78.0	80.6	83.9	82.4	83.9	80.7	83.4	**33,047.6**
DAY	1982	31.0	28.0	31.0	30.0	27.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,086.0**
H2O	1982	80.1	71.6	73.5	75.2	65.9	75.3	73.6	76.6	86.3	84.9	82.2	74.5	**13,259.5**
OIL	1982	71.2	63.6	69.6	67.2	62.4	73.5	71.8	62.1	75.5	73.8	70.5	72.5	**32,125.3**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,730.0**
H2O	1981	82.3	73.1	82.4	73.1	68.8	74.4	66.7	68.7	70.8	70.1	71.5	76.0	**12,339.8**
OIL	1981	104.3	92.8	106.0	72.4	69.0	73.3	73.2	72.4	71.9	67.8	70.3	72.5	**31,291.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,371.0**
H2O	1980	92.1	86.2	89.5	86.1	86.7	75.0	74.0	75.6	69.7	71.8	77.9	80.2	**11,461.9**
OIL	1980	105.7	97.4	104.2	102.2	107.7	99.6	103.7	105.8	101.7	105.1	101.4	103.4	**30,345.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**8,005.0**
H2O	1979	64.4	64.6	67.9	78.1	84.5	79.0	52.3	49.2	34.7	94.5	90.8	93.2	**10,497.1**
OIL	1979	91.9	82.1	86.7	84.0	90.2	89.2	57.1	55.2	38.7	108.4	104.8	108.2	**29,107.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,648.0**
H2O	1978	69.8	59.0	66.3	64.9	64.4	63.1	77.7	84.9	79.2	87.0	79.5	77.4	**9,643.9**
OIL	1978	119.0	107.9	120.8	116.0	120.1	114.9	89.5	97.4	93.3	97.1	92.3	95.1	**28,111.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,285.0**
H2O	1977	65.5	59.5	63.3	63.6	66.3	58.3	66.5	64.2	66.3	65.2	66.1	65.0	**8,770.7**
OIL	1977	119.5	107.1	122.7	118.9	120.3	111.4	124.6	124.7	119.8	122.8	118.7	120.8	**26,847.9**
DAY	1976	31.0	27.0	30.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,922.0**

Manitoba Production
1976 To 1990

Licence ***1349*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	68.8	62.0	66.8	51.2	70.3	63.1	64.2	65.0	60.6	63.3	60.9	66.5	**8,000.9**
OIL	1976	113.1	99.0	111.6	82.3	123.3	118.5	124.4	124.7	118.4	121.7	116.2	120.1	**25,416.6**

Licence ***1350*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,163.0**
H2O	1990	941.1	824.1	944.9	924.6	825.4	825.6	854.3	833.0	806.4	828.9	752.8	778.0	**247,122.8**
OIL	1990	35.0	30.4	33.9	31.3	33.4	31.7	31.5	32.7	31.6	32.3	30.8	31.4	**36,405.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,798.0**
H2O	1989	763.4	688.2	774.6	759.8	740.9	686.9	834.5	881.8	881.5	909.9	848.1	906.3	**236,983.7**
OIL	1989	32.5	28.4	32.3	31.8	33.3	30.4	36.5	35.2	35.6	36.3	33.9	34.2	**36,019.0**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,433.0**
H2O	1988	730.3	652.2	711.9	685.0	751.7	669.9	727.2	731.4	759.7	771.1	756.7	741.9	**227,307.8**
OIL	1988	38.3	35.1	37.5	51.2	20.7	19.5	20.2	30.9	31.2	33.2	31.8	33.4	**35,618.6**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**11,069.0**
H2O	1987	742.6	635.4	757.7	716.8	755.6	685.3	735.0	658.0	688.8	660.0	675.2	628.9	**218,618.8**
OIL	1987	42.0	36.0	41.1	39.2	39.8	38.5	40.2	37.2	36.3	37.1	36.7	35.3	**35,235.6**
DAY	1986	31.0	28.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,709.0**
H2O	1986	633.8	560.6	230.2	624.9	732.8	686.5	716.1	709.8	707.4	647.8	715.7	725.4	**210,279.5**
OIL	1986	14.7	12.9	4.8	12.9	14.9	41.7	42.4	39.8	40.5	40.6	39.9	40.4	**34,776.2**
DAY	1985	31.0	28.0	31.0	30.0	23.0	29.0	29.0	31.0	30.0	31.0	27.0	1.0	**10,363.0**
H2O	1985	727.1	654.4	737.4	678.0	503.3	666.6	651.2	681.7	692.0	698.1	559.3	22.0	**202,588.5**
OIL	1985	14.4	13.1	14.4	13.7	11.0	14.5	13.1	14.5	14.8	14.3	11.9	0.5	**34,430.7**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**10,042.0**
H2O	1984	1526.5	1375.1	1464.4	1467.4	699.2	654.2	729.0	722.7	679.3	741.4	708.8	733.7	**195,317.4**
OIL	1984	90.5	83.9	85.4	86.4	13.6	12.1	15.0	14.2	13.3	14.8	13.9	14.6	**34,280.5**
DAY	1983	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,679.0**
H2O	1983	1588.5	1432.8	1534.6	1505.1	1602.9	1577.4	1579.6	1565.0	1438.8	1655.2	1498.9	1427.1	**183,815.7**
OIL	1983	95.3	85.7	91.8	85.2	85.4	87.9	88.9	91.8	92.6	93.4	90.4	89.0	**33,822.8**
DAY	1982	27.0	28.0	27.0	30.0	20.0	26.0	31.0	28.0	30.0	31.0	29.0	29.0	**9,317.0**
H2O	1982	1156.6	1293.6	1229.5	1435.0	990.8	1242.5	1554.4	1457.0	1497.0	1526.1	1453.6	1397.2	**165,409.8**
OIL	1982	66.0	74.7	73.7	85.5	59.7	81.4	94.7	86.7	91.0	95.7	88.5	86.3	**32,745.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,981.0**
H2O	1981	1428.3	1280.7	1448.3	1418.4	1500.0	1511.0	1545.7	1458.4	1502.5	1530.2	1460.5	1389.7	**149,176.5**
OIL	1981	55.7	51.4	57.5	84.6	86.3	84.7	87.9	76.2	78.6	91.4	83.8	80.7	**31,761.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,616.0**
H2O	1980	1339.0	1176.7	1357.2	1286.6	1350.3	1219.9	1290.2	1167.6	1333.7	1439.2	1389.3	1341.0	**131,702.8**
OIL	1980	74.4	67.6	75.0	72.7	80.0	69.5	65.2	59.1	57.3	59.1	57.2	57.3	**30,842.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,252.0**
H2O	1979	513.3	456.1	495.9	452.4	1208.2	1146.4	1164.3	1203.1	1079.8	1259.6	1312.0	1191.6	**116,012.1**
OIL	1979	31.1	27.2	30.1	29.3	74.9	74.5	75.6	78.9	74.6	78.0	74.8	75.8	**30,048.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	21.0	30.0	31.0	**7,887.0**
H2O	1978	552.3	528.8	580.6	570.6	561.7	514.8	507.5	531.6	434.3	322.6	483.6	499.0	**104,529.4**
OIL	1978	65.9	60.2	67.9	61.7	63.9	63.6	33.7	31.9	27.8	20.0	29.9	29.7	**29,323.5**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,533.0**
H2O	1977	423.8	483.3	518.6	479.5	445.1	513.0	458.8	427.3	438.9	491.4	486.8	590.9	**98,442.0**
OIL	1977	62.5	60.4	66.3	63.9	66.4	64.8	65.9	63.9	62.3	62.5	63.9	66.6	**28,767.3**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,169.0**
H2O	1976	552.0	575.0	618.0	565.0	598.9	636.9	607.1	647.7	635.4	509.8	483.5	424.8	**92,684.6**
OIL	1976	77.4	71.0	76.6	72.0	77.4	72.0	50.7	50.7	45.6	69.4	66.9	67.4	**27,997.9**

Manitoba Production
1976 To 1990

Licence ***1351*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	22.0	24.0	30.0	31.0	30.0	31.0	**12,228.0**
H2O	1990	355.3	311.0	359.1	364.5	382.1	349.6	229.6	258.6	318.2	332.4	339.8	317.8	**84,884.6**
OIL	1990	23.5	20.9	23.0	22.2	23.2	22.0	17.9	19.0	24.2	24.7	23.5	23.7	**34,610.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,879.0**
H2O	1989	350.5	319.2	336.2	349.4	379.3	351.5	329.5	352.0	355.0	338.0	327.9	345.2	**80,966.6**
OIL	1989	23.9	21.5	23.8	23.3	25.7	24.6	24.5	24.9	24.0	24.3	23.5	23.7	**34,342.9**
DAY	1988	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,515.0**
H2O	1988	254.5	268.8	247.0	289.1	308.2	375.4	371.1	378.7	362.4	364.7	353.6	334.9	**76,832.9**
OIL	1988	12.0	11.1	10.3	11.4	12.2	23.9	24.7	24.5	23.9	24.8	23.0	23.9	**34,055.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,153.0**
H2O	1987	239.7	223.6	263.9	257.1	242.5	234.3	259.4	245.1	238.2	284.5	261.7	268.4	**72,924.5**
OIL	1987	21.3	19.1	20.9	21.0	22.5	21.1	12.7	11.9	11.4	12.4	11.7	12.0	**33,829.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,790.0**
H2O	1986	310.5	290.1	308.4	285.3	310.8	300.0	246.3	244.5	234.7	242.8	241.7	246.7	**69,906.1**
OIL	1986	49.9	43.8	50.4	48.7	51.5	51.3	21.9	21.4	21.4	22.4	21.1	20.9	**33,631.5**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,425.0**
H2O	1985	316.3	281.1	280.7	268.3	281.9	279.9	279.7	269.5	286.5	293.4	297.0	305.1	**66,644.3**
OIL	1985	43.6	37.0	42.9	43.1	48.6	46.4	48.2	45.8	48.4	48.0	48.0	49.9	**33,206.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,062.0**
H2O	1984	314.7	297.5	314.8	266.1	288.8	281.1	309.5	331.8	295.9	317.8	322.1	307.3	**63,204.9**
OIL	1984	33.4	30.5	32.9	43.7	47.1	45.7	47.1	47.2	45.3	45.2	43.2	42.9	**32,656.9**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,696.0**
H2O	1983	263.8	289.7	276.6	323.6	305.4	284.0	240.0	300.1	306.1	331.4	290.3	308.6	**59,557.5**
OIL	1983	30.6	27.0	29.1	30.2	31.0	31.0	31.0	33.3	33.0	33.3	32.3	33.1	**32,152.7**
DAY	1982	31.0	28.0	31.0	30.0	15.0	20.0	31.0	27.0	28.0	31.0	27.0	31.0	**9,333.0**
H2O	1982	416.2	371.6	387.1	390.3	190.0	260.5	380.1	299.7	311.4	319.8	276.1	278.4	**56,037.9**
OIL	1982	36.8	32.9	36.5	34.8	17.9	25.3	36.9	27.9	31.3	32.0	27.3	31.2	**31,777.8**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,003.0**
H2O	1981	421.8	374.4	422.3	381.1	333.1	388.0	344.6	362.4	369.0	339.2	372.6	395.7	**52,156.7**
OIL	1981	67.4	60.0	68.4	37.8	33.4	38.2	37.8	38.1	37.5	32.7	36.6	37.8	**31,407.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,648.0**
H2O	1980	349.9	337.3	340.0	327.2	329.6	315.0	310.8	387.1	341.9	367.7	398.8	410.8	**47,652.5**
OIL	1980	69.8	66.3	68.9	67.5	71.2	68.9	71.7	68.4	63.0	67.9	65.5	66.8	**30,881.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,283.0**
H2O	1979	294.0	295.1	322.3	356.5	385.9	360.5	371.3	350.6	337.5	358.9	344.8	354.2	**43,436.4**
OIL	1979	70.3	62.8	69.0	64.3	69.0	68.3	75.2	73.5	69.5	71.6	69.2	71.5	**30,065.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,918.0**
H2O	1978	430.0	364.1	408.6	399.7	397.3	393.5	421.6	418.4	394.0	432.7	355.8	349.9	**39,304.8**
OIL	1978	81.7	74.1	83.0	79.8	82.6	79.6	81.2	80.1	77.5	80.6	69.1	71.8	**29,231.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,553.0**
H2O	1977	372.0	357.7	380.6	369.8	398.9	376.6	399.5	385.8	408.4	401.4	407.1	400.5	**34,539.2**
OIL	1977	100.7	95.7	109.5	102.8	107.6	106.6	111.2	111.4	82.3	84.4	81.5	83.0	**28,290.1**
DAY	1976	31.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**7,188.0**
H2O	1976	182.4	164.4	143.4	194.3	392.8	379.8	386.3	390.9	347.2	368.4	365.7	400.2	**29,880.9**
OIL	1976	60.9	53.4	48.5	63.2	113.9	105.8	111.2	111.4	100.6	105.4	103.8	107.4	**27,113.4**

Licence ***1352*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,174.0**
H2O	1990	8776.2	7694.5	8754.9	8395.7	7962.8	7893.2	7941.6	7456.3	7134.4	7564.4	7515.5	7847.0	**1,864,538.8**

Manitoba Production
1976 To 1990

Licence ***1352*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	131.4	121.1	133.2	129.2	136.2	127.0	139.1	124.2	120.4	120.5	115.3	117.0	**41,406.0**
DAY	1989	31.0	28.0	31.0	27.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	**10,809.0**
H2O	1989	7756.3	6959.8	7801.7	6481.8	7710.7	7832.4	6676.3	8115.0	8272.4	8762.8	8416.3	8727.8	**1,769,602.3**
OIL	1989	119.3	113.0	117.8	96.6	117.0	116.5	114.3	124.8	131.5	137.6	130.0	135.6	**39,891.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,453.0**
H2O	1988	7594.9	7109.6	7832.0	7797.6	7660.0	7591.2	7569.7	7450.1	6942.9	7414.9	7541.4	7448.0	**1,676,089.0**
OIL	1988	128.6	117.0	125.1	125.0	137.4	121.5	133.6	116.6	120.3	124.5	113.2	121.2	**38,437.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,087.0**
H2O	1987	9452.9	8594.3	10049.9	9460.3	9883.6	8995.1	8971.6	8380.9	7657.5	7469.9	7227.2	7713.4	**1,586,136.7**
OIL	1987	75.8	70.5	77.4	73.3	74.6	72.3	74.7	74.8	130.6	131.4	125.9	128.6	**36,953.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,722.0**
H2O	1986	8862.6	8051.8	8925.5	8754.5	9206.4	9190.8	9944.6	9788.8	9380.2	10035.5	9081.4	9660.5	**1,482,280.1**
OIL	1986	130.5	121.7	127.2	129.4	127.9	65.9	71.6	74.2	80.4	74.8	73.2	75.8	**35,843.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,357.0**
H2O	1985	8636.1	8000.5	9266.7	8994.3	9521.8	7729.1	7789.5	7844.6	8420.7	8525.2	8589.2	8817.8	**1,371,397.5**
OIL	1985	100.7	95.5	100.4	99.6	105.6	122.1	131.9	121.6	129.7	135.9	133.1	134.7	**34,690.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	23.0	30.0	31.0	**8,995.0**
H2O	1984	8300.9	7072.6	8671.2	9277.0	9334.7	8124.5	8503.4	6588.8	8455.0	5947.4	8440.3	8850.8	**1,269,262.0**
OIL	1984	81.5	74.8	82.5	81.5	149.3	151.8	110.6	82.9	100.1	77.5	98.6	106.8	**33,280.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,644.0**
H2O	1983	8082.0	7605.1	7161.2	7687.7	8637.7	8258.8	8719.4	8477.3	8086.5	8547.8	8361.4	8912.9	**1,171,695.4**
OIL	1983	109.6	105.5	98.2	105.2	124.9	81.8	90.5	88.0	78.6	94.3	80.2	89.8	**32,082.2**
DAY	1982	31.0	28.0	26.0	25.0	29.0	30.0	31.0	16.0	30.0	29.0	30.0	31.0	**8,279.0**
H2O	1982	8063.1	7618.2	6904.2	6603.1	7716.2	7869.2	7636.6	4196.1	7753.3	7683.0	7932.0	8100.9	**1,073,157.6**
OIL	1982	141.9	138.3	126.0	125.8	140.4	157.3	160.5	80.5	157.9	116.9	118.0	121.3	**30,935.6**
DAY	1981	31.0	28.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,943.0**
H2O	1981	8787.5	7706.4	8260.5	7934.4	6965.5	8533.1	8060.7	7636.5	7284.8	8122.2	7757.3	7599.7	**985,081.7**
OIL	1981	117.5	108.7	115.5	115.0	99.4	126.2	160.1	156.9	148.4	144.9	142.4	137.4	**29,350.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	28.0	29.0	19.0	22.0	31.0	27.0	27.0	**7,587.0**
H2O	1980	7903.3	7755.9	8478.3	8384.7	8905.0	7682.4	7777.1	5424.0	6258.4	8320.1	7797.0	7394.4	**890,433.1**
OIL	1980	117.7	112.9	120.6	113.4	121.5	105.8	112.6	74.9	87.2	121.6	105.4	104.8	**27,778.4**
DAY	1979	31.0	28.0	30.0	24.0	30.0	29.0	30.0	30.0	0.0	27.0	21.0	31.0	**7,252.0**
H2O	1979	9879.1	8624.9	8747.3	7207.4	8846.9	8123.0	8162.1	7239.1	0.0	6626.1	5090.2	7294.0	**798,352.5**
OIL	1979	94.5	86.1	90.6	71.5	92.6	84.8	90.7	89.7	0.0	107.2	80.3	116.7	**26,480.0**
DAY	1978	31.0	27.0	31.0	20.0	28.0	28.0	28.0	31.0	24.0	13.0	30.0	30.0	**6,941.0**
H2O	1978	10602.0	9412.7	10891.0	7078.6	9717.2	9289.2	9273.8	9681.2	7519.9	4110.3	9108.4	9291.2	**712,512.4**
OIL	1978	184.8	161.6	184.3	121.2	83.4	80.1	81.8	98.2	72.5	39.4	91.2	92.5	**25,475.3**
DAY	1977	27.0	28.0	31.0	26.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**6,620.0**
H2O	1977	9683.6	10736.0	11346.0	9428.0	10640.0	10142.0	10097.0	10997.0	10342.0	9991.3	11389.0	10928.0	**606,536.9**
OIL	1977	161.8	171.6	181.0	151.6	181.6	182.7	181.3	194.8	185.0	188.9	198.5	186.9	**24,184.3**
DAY	1976	31.0	29.0	30.0	12.0	22.0	20.0	31.0	26.0	23.0	30.0	21.0	30.0	**6,266.0**
H2O	1976	11364.0	9751.7	10095.0	3577.8	6416.9	6611.3	9599.8	8262.2	7667.0	9393.0	6893.8	10480.0	**480,817.0**
OIL	1976	173.4	158.1	165.4	59.3	125.1	127.6	187.8	159.5	146.7	180.2	124.3	176.2	**22,018.6**

Licence ***1354*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,549.0**
H2O	1990	202.2	177.1	204.4	207.6	162.3	153.2	151.2	156.2	148.8	155.0	158.4	149.4	**45,905.7**
OIL	1990	56.1	49.9	54.9	53.1	41.5	40.5	44.5	43.5	42.8	43.4	41.3	42.0	**14,443.9**
DAY	1989	31.0	28.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,184.0**

Manitoba Production
1976 To 1990

Licence ***1354*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	143.1	130.4	129.7	134.9	193.3	193.3	179.1	200.3	202.1	192.4	186.7	196.5	**43,879.9**
OIL	1989	31.5	28.3	29.6	29.0	56.1	57.9	57.0	59.5	57.4	58.0	56.2	56.5	**13,890.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,824.0**
H2O	1988	152.1	160.7	171.1	152.3	162.3	152.7	154.0	155.9	148.0	148.1	147.5	136.7	**41,798.1**
OIL	1988	33.0	30.4	32.9	30.7	33.1	31.4	33.1	32.5	31.5	32.5	31.0	31.5	**13,313.4**
DAY	1987	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,458.0**
H2O	1987	125.3	114.7	135.4	150.7	145.4	150.5	151.2	151.2	152.5	170.1	157.7	160.4	**39,956.7**
OIL	1987	55.9	49.1	53.8	30.8	33.7	34.0	34.2	33.9	33.7	34.0	32.5	32.9	**12,929.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,096.0**
H2O	1986	104.6	97.7	103.9	96.1	130.9	120.7	126.3	125.4	120.3	108.3	123.9	126.5	**38,191.6**
OIL	1986	64.6	56.6	65.2	63.0	54.6	51.8	56.2	55.0	55.0	50.1	54.2	53.8	**12,471.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,736.0**
H2O	1985	112.5	105.0	99.8	95.4	95.0	94.3	94.2	96.0	96.5	101.0	100.0	102.8	**36,807.0**
OIL	1985	59.9	53.4	59.0	59.2	62.8	59.9	62.4	62.7	62.7	63.5	62.2	64.5	**11,791.2**
DAY	1984	31.0	29.0	31.0	30.0	28.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,371.0**
H2O	1984	131.4	124.2	131.4	127.1	92.7	94.1	110.1	113.2	105.2	113.0	114.5	108.2	**35,614.5**
OIL	1984	77.8	71.2	76.8	76.5	58.5	59.1	64.7	62.2	62.3	62.1	59.4	58.3	**11,059.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,011.0**
H2O	1983	172.7	189.7	187.2	211.8	219.4	118.6	104.1	125.3	127.8	138.4	121.2	128.8	**34,249.4**
OIL	1983	44.7	39.4	43.9	44.0	49.1	72.2	75.2	77.7	76.9	77.6	75.3	77.2	**10,270.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,646.0**
H2O	1982	228.1	203.7	210.4	213.9	184.6	214.2	208.4	210.8	216.6	209.4	201.0	182.2	**32,404.4**
OIL	1982	46.6	41.7	45.8	44.0	40.2	48.2	46.8	43.9	48.6	46.7	44.3	45.6	**9,516.9**
DAY	1981	31.0	28.0	30.0	30.0	3.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,283.0**
H2O	1981	106.4	94.4	102.2	210.3	21.1	205.2	190.3	200.0	201.9	205.7	204.1	216.5	**29,921.1**
OIL	1981	12.5	11.2	12.2	47.7	4.8	46.2	47.8	48.2	47.0	45.5	45.9	47.3	**8,974.5**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,950.0**
H2O	1980	107.6	100.6	100.3	98.0	101.3	96.8	95.5	97.6	90.0	92.7	100.6	102.2	**27,963.0**
OIL	1980	12.1	11.2	11.5	11.4	12.3	11.9	12.5	12.7	12.2	12.6	12.2	12.3	**8,558.2**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,585.0**
H2O	1979	214.5	222.4	242.9	268.8	290.9	263.4	279.9	107.7	103.6	110.3	105.9	108.8	**26,779.8**
OIL	1979	32.6	30.1	33.1	30.9	33.2	31.7	36.1	12.5	12.0	12.4	12.0	12.4	**8,413.3**
DAY	1978	31.0	28.0	31.0	30.0	14.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,221.0**
H2O	1978	290.6	245.9	276.0	269.9	119.1	175.0	284.9	282.8	266.1	292.4	266.9	262.8	**24,460.7**
OIL	1978	37.5	33.8	38.0	36.5	16.7	24.0	37.2	36.5	35.4	36.9	35.1	36.2	**8,124.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	9.0	31.0	30.0	31.0	**6,883.0**
H2O	1977	121.3	110.0	117.0	107.5	122.7	19.6	20.8	11.6	6.4	20.5	20.7	270.6	**21,428.3**
OIL	1977	13.0	11.4	13.3	11.8	13.0	7.9	8.3	4.9	2.4	8.3	7.8	38.0	**7,720.5**
DAY	1976	31.0	29.0	30.0	30.0	12.0	1.0	19.0	31.0	30.0	31.0	30.0	31.0	**6,552.0**
H2O	1976	118.4	114.9	115.7	126.1	45.8	4.0	71.9	120.2	112.1	117.2	112.6	123.2	**20,479.6**
OIL	1976	31.9	30.0	31.6	33.2	13.2	1.1	20.5	13.3	12.7	13.0	12.6	12.9	**7,580.4**

Licence ***1355*** Well Name ***Interlake Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	31.0	28.0	29.0	30.0	31.0	30.0	17.0	0.0	30.0	0.0	0.0	0.0	**7,655.0**
H2O	1979	570.0	499.9	496.0	519.2	543.8	551.9	484.5	456.7	415.6	0.0	0.0	0.0	**119,954.7**
OIL	1979	29.0	26.0	28.2	32.6	34.2	29.7	10.4	0.0	0.0	0.0	0.0	0.0	**28,769.3**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,429.0**
H2O	1978	341.3	338.2	461.9	531.5	750.9	729.0	779.2	738.2	737.9	690.0	664.7	628.6	**115,417.1**
OIL	1978	17.0	14.3	17.2	23.8	33.7	29.4	34.0	31.0	28.6	30.2	29.9	30.5	**28,579.2**

Manitoba Production
1976 To 1990

Licence ***1355*** Well Name ***Interlake Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,065.0**
H2O	1977	517.2	416.5	399.7	392.7	381.6	331.5	417.0	422.4	398.1	333.6	311.5	300.0	**108,025.7**
OIL	1977	24.3	22.4	25.0	23.8	25.8	21.3	24.2	25.8	28.5	23.8	11.9	12.7	**28,259.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**6,704.0**
H2O	1976	481.7	442.3	477.8	449.5	460.6	420.2	410.3	489.5	461.9	471.7	496.0	539.1	**103,403.9**
OIL	1976	31.0	26.7	25.3	20.5	19.1	22.6	35.8	27.5	19.9	25.3	22.6	24.8	**27,990.1**

Licence ***1358*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,278.0**
H2O	1990	197.4	172.9	198.2	194.0	170.8	170.8	176.8	170.8	165.4	169.9	155.7	159.5	**71,723.4**
OIL	1990	37.1	32.2	35.9	33.3	29.6	28.1	28.0	24.2	23.4	24.0	23.1	23.3	**35,620.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,913.0**
H2O	1989	186.0	167.6	189.4	185.1	180.5	167.3	175.1	185.5	184.9	192.2	177.9	190.1	**69,621.2**
OIL	1989	38.2	33.3	38.2	37.4	39.2	35.6	38.7	37.5	37.6	38.9	36.0	36.3	**35,278.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,548.0**
H2O	1988	156.2	139.8	151.5	158.6	192.0	171.1	185.7	190.3	185.6	187.8	184.3	180.7	**67,439.6**
OIL	1988	27.8	25.5	27.1	35.7	39.9	37.5	38.8	38.7	36.7	38.9	37.4	39.2	**34,831.7**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,182.0**
H2O	1987	184.3	157.7	187.1	177.9	187.5	170.1	182.4	170.4	148.2	144.2	144.7	148.3	**65,356.0**
OIL	1987	23.3	20.0	22.7	21.8	26.5	25.7	26.9	25.9	26.6	27.6	26.7	28.3	**34,408.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,818.0**
H2O	1986	237.3	207.7	242.1	193.8	192.6	206.0	208.8	207.2	176.3	160.8	177.6	186.1	**63,353.2**
OIL	1986	32.2	28.0	29.7	29.4	32.8	39.2	31.5	29.6	22.6	22.5	22.2	23.2	**34,106.5**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,453.0**
H2O	1985	215.4	195.3	218.5	200.9	211.5	321.9	247.0	262.1	257.7	262.1	240.9	250.3	**60,956.9**
OIL	1985	26.4	24.1	26.4	25.1	22.4	33.8	29.1	32.6	32.2	31.4	30.1	32.7	**33,763.6**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,091.0**
H2O	1984	181.1	163.1	173.8	175.3	190.0	186.8	189.0	191.0	181.7	192.2	211.5	217.3	**58,073.3**
OIL	1984	29.4	27.2	27.7	39.2	42.9	35.7	39.8	38.5	29.7	32.1	25.8	26.7	**33,417.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,727.0**
H2O	1983	188.4	170.0	188.1	185.3	250.6	187.1	194.3	212.7	195.1	230.0	203.2	175.2	**55,820.5**
OIL	1983	21.5	19.3	21.3	19.9	30.6	30.8	32.2	29.9	30.1	31.1	29.4	29.9	**33,022.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,362.0**
H2O	1982	169.0	153.4	174.4	170.3	195.4	173.8	184.4	173.4	205.8	181.0	180.2	183.5	**53,440.5**
OIL	1982	34.5	31.8	37.4	36.4	34.2	33.1	33.1	30.5	32.3	31.1	20.8	21.5	**32,696.6**
DAY	1981	31.0	28.0	30.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,000.0**
H2O	1981	178.8	160.3	167.4	185.7	183.3	179.5	183.7	209.5	174.2	176.3	168.2	170.6	**51,295.9**
OIL	1981	40.8	37.6	38.9	34.8	38.7	36.1	33.2	32.4	35.6	41.1	37.7	35.5	**32,319.9**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,640.0**
H2O	1980	124.8	106.7	126.4	119.9	151.2	148.1	184.2	170.3	154.9	180.1	176.5	180.7	**49,158.4**
OIL	1980	38.2	33.8	38.5	37.4	34.6	30.9	45.3	41.9	28.7	34.5	34.0	45.3	**31,877.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,275.0**
H2O	1979	180.0	155.4	174.0	158.7	186.7	166.8	178.6	211.1	192.2	117.4	122.2	111.0	**47,334.6**
OIL	1979	38.5	32.9	37.3	36.3	39.9	36.2	39.2	34.1	32.6	40.1	38.4	39.0	**31,434.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,910.0**
H2O	1978	188.9	180.8	198.6	151.3	196.0	180.6	174.7	183.0	167.6	172.3	169.9	175.6	**45,380.5**
OIL	1978	53.2	48.6	54.8	42.3	60.2	44.7	47.2	44.5	37.0	38.8	37.8	38.2	**30,989.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,545.0**
H2O	1977	206.5	216.8	212.9	188.2	175.2	192.0	171.9	165.8	169.9	179.6	178.1	202.1	**43,241.2**

Manitoba Production
1976 To 1990

Licence ***1358*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	67.9	60.4	52.6	42.4	46.6	43.2	39.9	55.5	47.2	53.6	54.8	53.7	**30,442.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,180.0**
H2O	1976	181.2	192.0	203.2	209.2	201.6	239.1	220.0	226.4	222.1	224.0	216.7	190.5	**40,982.2**
OIL	1976	57.8	53.9	57.2	49.4	57.8	71.8	65.9	60.7	58.8	59.4	66.9	67.5	**29,824.8**

Licence ***1360*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,133.0**
H2O	1990	71.5	63.3	74.3	65.8	73.1	95.1	114.0	83.3	69.7	72.2	86.8	89.2	**26,755.0**
OIL	1990	20.7	18.8	20.2	18.4	19.2	24.9	17.8	43.0	13.1	12.4	12.7	13.0	**23,905.8**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	**11,769.0**
H2O	1989	29.3	27.2	26.6	36.7	42.6	23.1	23.1	184.0	68.4	61.2	59.3	60.6	**25,796.7**
OIL	1989	13.4	12.1	12.5	14.9	15.3	11.0	11.2	46.1	29.7	21.3	19.5	20.3	**23,671.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,409.0**
H2O	1988	35.5	33.3	35.0	38.8	60.0	46.5	31.6	32.3	31.5	26.9	25.8	27.7	**25,154.6**
OIL	1988	86.4	83.1	87.3	17.4	26.7	15.9	17.0	16.6	14.3	13.8	13.2	13.4	**23,444.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,043.0**
H2O	1987	62.2	62.8	75.2	63.8	78.4	55.8	31.9	29.9	42.7	38.6	37.8	40.1	**24,729.7**
OIL	1987	26.6	25.4	28.1	28.0	52.9	8.5	24.2	28.4	88.5	86.1	84.6	87.7	**23,039.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,679.0**
H2O	1986	70.1	65.6	71.3	74.4	88.7	82.9	45.2	60.3	55.0	59.8	59.3	65.1	**24,110.5**
OIL	1986	58.5	54.6	53.2	53.5	14.0	14.0	27.6	29.4	28.8	29.3	26.8	31.5	**22,470.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,314.0**
H2O	1985	78.5	78.2	107.3	90.7	80.6	67.6	73.4	72.6	70.4	70.5	63.7	65.4	**23,312.8**
OIL	1985	44.9	60.2	43.5	44.9	39.7	33.2	37.4	47.6	46.5	49.3	49.5	50.8	**22,049.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	14.0	24.0	**9,949.0**
H2O	1984	87.5	80.3	86.0	84.0	85.0	82.4	84.9	79.5	72.5	85.5	36.4	62.0	**22,393.9**
OIL	1984	54.9	51.1	58.9	52.8	55.3	45.4	46.6	42.7	44.9	45.3	21.6	35.6	**21,501.5**
DAY	1983	30.0	28.0	31.0	5.0	28.0	30.0	30.0	31.0	30.0	31.0	23.0	31.0	**9,609.0**
H2O	1983	83.6	77.6	88.2	3.3	76.8	86.5	84.0	84.8	86.4	89.9	65.3	93.3	**21,467.9**
OIL	1983	45.7	48.0	49.0	8.6	55.6	59.4	50.2	47.5	49.7	49.9	41.7	56.4	**20,946.4**
DAY	1982	30.0	19.0	31.0	24.0	26.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,281.0**
H2O	1982	87.5	57.0	92.8	70.5	73.9	79.8	93.2	78.4	84.2	95.4	83.1	90.8	**20,548.2**
OIL	1982	49.9	32.3	65.2	38.8	47.4	53.8	58.6	50.7	49.8	54.6	51.0	54.4	**20,384.7**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,941.0**
H2O	1981	81.8	75.8	87.9	90.8	87.9	83.7	55.3	88.9	89.7	82.6	88.7	87.4	**19,561.6**
OIL	1981	60.7	47.6	55.6	60.3	69.4	60.1	49.1	53.3	59.1	55.5	61.7	60.1	**19,778.2**
DAY	1980	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,576.0**
H2O	1980	189.3	169.1	151.0	166.0	204.0	161.0	151.6	175.7	170.6	124.8	186.4	169.8	**18,561.1**
OIL	1980	63.7	56.8	57.6	56.5	62.3	52.0	57.0	56.2	52.9	53.9	56.0	58.5	**19,085.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,211.0**
H2O	1979	158.1	142.1	162.6	218.4	180.7	153.9	176.5	189.5	121.1	163.9	172.6	181.8	**16,541.8**
OIL	1979	78.1	66.6	74.9	106.8	86.5	75.7	67.9	75.2	58.4	57.9	59.0	63.3	**18,402.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,847.0**
H2O	1978	193.0	184.1	199.5	178.1	135.9	99.7	196.3	138.0	212.7	135.9	137.5	89.8	**14,520.6**
OIL	1978	95.9	91.6	96.3	79.8	89.5	65.2	100.6	87.1	106.4	81.1	70.0	46.3	**17,532.0**
DAY	1977	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**7,482.0**
H2O	1977	91.1	83.3	80.9	99.7	117.5	80.9	82.2	85.4	80.9	238.5	211.0	210.3	**12,620.1**
OIL	1977	91.4	81.4	55.8	69.6	83.8	90.1	89.8	82.5	84.1	104.9	101.9	84.6	**16,522.2**
DAY	1976	30.0	29.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,122.0**

Manitoba Production
1976 To 1990

Licence ***1360*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	86.5	83.2	86.5	81.2	86.6	13.0	72.7	79.3	87.1	83.5	93.8	94.3	**11,158.4**
OIL	1976	88.2	90.5	88.2	90.3	91.7	82.4	76.6	69.5	81.9	82.8	89.2	96.0	**15,502.3**

Licence ***1364*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	20.0	27.0	31.0	29.0	31.0	31.0	30.0	15.0	30.0	31.0	**11,980.0**
H2O	1990	456.0	406.7	255.1	639.6	827.1	771.5	742.5	787.7	804.7	395.2	746.2	772.6	**244,833.4**
OIL	1990	9.4	8.6	5.4	20.6	24.2	22.7	22.5	23.9	22.4	11.4	21.7	22.9	**79,233.4**
DAY	1989	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,646.0**
H2O	1989	990.7	980.0	980.9	901.4	575.1	529.8	499.8	493.9	495.9	469.8	378.1	454.7	**237,228.5**
OIL	1989	37.5	37.9	38.9	33.5	43.7	39.1	39.9	39.1	39.3	41.1	8.4	9.6	**79,017.7**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,286.0**
H2O	1988	796.9	770.0	806.1	945.4	1125.5	1003.4	1059.8	1011.9	1006.6	1052.9	1008.8	1133.8	**229,478.4**
OIL	1988	36.3	33.1	36.2	39.2	41.7	37.8	39.1	37.9	38.5	40.1	38.0	39.5	**78,609.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**10,921.0**
H2O	1987	781.5	764.5	589.9	633.0	834.6	811.3	793.5	690.7	801.1	735.7	731.8	821.6	**217,757.3**
OIL	1987	29.3	26.2	77.7	78.7	32.7	31.8	33.4	32.0	35.1	34.8	35.0	36.6	**78,152.3**
DAY	1986	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,560.0**
H2O	1986	735.6	691.8	811.9	746.5	773.9	677.4	688.2	768.3	756.9	730.6	734.8	844.1	**208,768.1**
OIL	1986	29.7	24.7	29.6	32.6	34.0	31.5	32.2	34.2	28.8	31.6	29.8	30.6	**77,669.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,196.0**
H2O	1985	683.6	706.1	709.4	776.8	733.3	734.6	874.0	717.5	690.4	799.1	676.2	779.7	**199,808.1**
OIL	1985	51.4	46.0	49.3	41.7	42.3	39.1	42.2	42.1	40.9	44.5	28.3	30.2	**77,299.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,831.0**
H2O	1984	726.4	881.2	834.4	688.5	775.0	716.9	800.2	748.8	715.9	740.8	708.3	740.9	**190,927.4**
OIL	1984	77.8	71.4	75.7	55.8	58.6	56.5	60.6	58.5	57.0	51.4	50.7	50.7	**76,801.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,465.0**
H2O	1983	784.6	727.6	859.5	815.6	810.5	738.3	761.6	780.9	742.9	765.1	693.3	759.8	**181,850.1**
OIL	1983	77.8	70.1	76.3	72.7	76.7	73.5	72.1	77.9	73.7	81.1	74.5	76.5	**76,077.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,102.0**
H2O	1982	963.3	895.0	1049.7	857.8	1077.8	933.3	1023.9	1039.8	1008.7	1140.6	792.8	824.6	**172,610.4**
OIL	1982	105.6	97.1	108.8	78.2	82.2	78.3	75.7	76.8	73.8	80.2	76.5	77.5	**75,174.1**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,738.0**
H2O	1981	1160.7	830.7	843.4	864.2	905.9	877.9	923.7	795.8	811.3	839.0	800.7	876.9	**161,003.1**
OIL	1981	120.9	108.5	104.2	99.9	103.1	105.6	104.3	112.1	108.7	108.3	105.8	105.8	**74,163.4**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,374.0**
H2O	1980	1103.7	1013.7	1082.2	845.3	999.0	1013.0	1009.2	966.9	945.4	989.6	778.9	999.0	**150,472.9**
OIL	1980	143.1	134.8	140.0	98.9	111.0	116.1	121.0	117.0	109.3	113.7	108.3	115.9	**72,876.2**
DAY	1979	31.0	28.0	31.0	25.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,010.0**
H2O	1979	659.1	628.9	724.0	556.2	292.6	1094.8	980.4	944.6	966.9	993.1	1071.5	1109.8	**138,727.0**
OIL	1979	131.9	118.7	129.8	97.9	51.9	168.8	157.9	143.2	138.0	137.8	140.3	145.3	**71,447.1**
DAY	1978	25.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,669.0**
H2O	1978	950.2	1011.3	981.7	1061.4	683.1	577.3	759.8	705.6	860.4	658.5	692.8	684.7	**128,705.1**
OIL	1978	149.7	168.1	175.1	172.7	134.0	130.6	127.9	102.5	110.8	127.3	126.3	127.6	**69,885.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**7,311.0**
H2O	1977	914.3	839.6	916.4	900.6	991.7	973.0	1036.2	1000.6	796.6	1035.4	987.6	1006.5	**119,078.3**
OIL	1977	149.5	143.0	156.8	137.3	152.7	156.0	76.4	75.3	66.3	188.8	180.8	177.0	**68,233.0**
DAY	1976	31.0	29.0	31.0	8.0	7.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**6,950.0**
H2O	1976	995.4	1021.0	1056.9	267.7	259.0	988.4	1129.6	939.7	923.5	1112.4	794.4	878.5	**107,679.8**
OIL	1976	225.3	199.3	216.8	58.6	54.2	195.1	226.9	206.3	226.1	220.6	143.8	156.4	**66,573.1**

Manitoba Production
1976 To 1990

Licence ***1365*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,139.0**
H2O	1990	451.9	395.8	453.7	444.0	386.3	386.3	390.1	389.8	377.4	392.2	352.3	364.1	**145,231.9**
OIL	1990	20.6	17.9	19.9	18.4	18.4	17.4	17.0	18.0	17.4	18.1	17.0	17.4	**33,096.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,774.0**
H2O	1989	405.0	365.1	412.6	403.1	393.1	364.5	400.7	423.4	423.3	442.3	410.7	435.2	**140,448.0**
OIL	1989	19.8	17.4	19.9	19.4	20.4	18.6	21.5	20.6	20.9	21.6	20.1	20.1	**32,878.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,409.0**
H2O	1988	440.0	392.0	426.7	423.5	417.1	371.7	403.6	411.6	403.0	409.1	401.5	393.6	**135,569.0**
OIL	1988	23.5	21.5	22.9	32.3	19.1	18.0	18.6	20.0	19.1	20.3	19.4	20.4	**32,638.4**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,043.0**
H2O	1987	395.0	337.9	392.1	381.3	452.9	410.7	440.5	404.2	412.8	403.3	407.5	417.8	**130,675.6**
OIL	1987	23.3	20.0	22.3	21.8	24.3	23.5	24.6	23.3	22.2	23.2	22.5	23.9	**32,383.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,679.0**
H2O	1986	393.9	344.7	402.0	402.2	412.7	374.9	391.6	388.6	377.9	344.6	380.7	398.8	**125,819.6**
OIL	1986	34.7	30.1	32.0	31.6	25.1	23.8	24.2	22.8	22.6	22.5	22.2	23.2	**32,108.4**
DAY	1985	31.0	28.0	31.0	30.0	24.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,314.0**
H2O	1985	368.9	329.5	374.2	344.1	253.1	302.1	409.9	435.0	427.8	429.2	399.8	415.5	**121,207.0**
OIL	1985	16.8	15.1	16.8	15.9	16.3	19.3	31.3	35.1	34.7	33.4	32.4	35.2	**31,793.6**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**9,958.0**
H2O	1984	354.5	319.3	340.1	340.7	371.8	365.7	369.9	366.6	355.6	376.1	362.2	372.2	**116,717.9**
OIL	1984	22.6	21.0	21.4	21.6	23.8	22.3	24.9	16.5	16.0	17.3	16.4	17.0	**31,491.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,595.0**
H2O	1983	216.0	199.1	220.4	217.0	228.3	366.2	380.2	365.4	334.1	394.0	348.1	331.8	**112,423.2**
OIL	1983	16.3	15.0	16.6	15.5	15.3	22.0	23.0	23.0	23.2	23.9	22.6	22.3	**31,250.5**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**9,230.0**
H2O	1982	289.8	263.1	299.0	199.4	194.8	194.0	216.0	203.5	211.0	212.1	202.0	215.0	**108,822.6**
OIL	1982	20.3	18.6	22.0	15.0	14.8	16.0	16.6	15.3	16.2	16.8	15.4	16.7	**31,011.8**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,872.0**
H2O	1981	418.0	375.0	424.0	288.6	256.4	307.4	314.4	314.5	307.8	311.2	297.1	292.2	**106,122.9**
OIL	1981	34.6	31.9	35.7	21.3	18.2	21.3	22.2	20.2	19.9	23.0	21.0	21.0	**30,808.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,512.0**
H2O	1980	362.2	328.7	367.2	348.0	355.9	339.9	377.7	349.3	390.5	421.3	413.1	392.6	**102,216.3**
OIL	1980	34.1	32.0	34.4	33.3	35.8	32.8	40.4	37.4	35.4	36.6	36.0	35.6	**30,517.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,148.0**
H2O	1979	281.3	249.9	271.7	247.9	338.6	310.1	336.2	325.4	290.8	340.7	354.9	322.3	**97,769.9**
OIL	1979	59.9	52.5	57.9	56.5	35.6	34.2	37.1	36.2	34.1	35.8	34.3	34.7	**30,094.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,783.0**
H2O	1978	380.6	364.2	400.2	393.2	387.1	363.7	318.6	336.9	289.7	278.1	265.8	273.2	**94,100.1**
OIL	1978	41.3	37.7	42.4	38.8	40.0	40.8	54.8	52.1	47.8	63.9	60.2	60.8	**29,585.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	30.0	30.0	**7,418.0**
H2O	1977	391.4	410.8	440.9	407.6	384.6	436.1	379.5	364.5	385.8	173.9	413.7	380.0	**90,048.8**
OIL	1977	58.2	52.0	56.7	54.7	58.0	55.5	55.1	55.0	55.3	22.2	54.7	38.8	**29,004.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**7,071.0**
H2O	1976	375.8	397.8	409.1	384.9	407.6	448.6	284.9	481.6	472.5	433.5	411.0	360.9	**85,480.0**
OIL	1976	53.4	49.4	51.3	49.3	53.2	51.3	40.5	70.4	63.2	59.4	57.2	57.8	**28,388.4**

Licence ***1367*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	2.0	**6,207.0**
H2O	1985	15.1	14.2	16.3	16.0	16.5	15.0	15.5	12.4	0.0	0.0	9.5	0.6	**16,744.8**

Manitoba Production
1976 To 1990

Licence ***1367*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	6.9	6.7	6.9	6.9	7.2	6.9	7.7	5.6	2.4	2.5	4.8	0.3	**4,925.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,877.0**
H2O	1984	55.7	48.8	58.0	62.1	63.4	14.8	15.0	15.3	14.9	14.7	15.2	15.7	**16,613.7**
OIL	1984	5.6	5.3	5.6	5.6	5.0	7.7	7.7	7.5	6.9	7.5	6.9	7.5	**4,860.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,511.0**
H2O	1983	63.9	59.2	62.9	59.8	67.7	39.2	33.0	30.6	35.1	28.6	55.5	59.7	**16,220.1**
OIL	1983	45.5	43.1	45.3	43.0	51.5	3.9	3.5	3.2	3.5	3.3	5.4	6.2	**4,781.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,146.0**
H2O	1982	11.5	10.7	185.4	176.1	159.4	86.7	89.6	169.4	29.8	32.4	61.4	63.1	**15,624.9**
OIL	1982	2.5	2.4	5.3	5.2	4.5	2.7	2.9	5.1	24.5	25.9	48.0	49.6	**4,524.3**
DAY	1981	31.0	28.0	31.0	13.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,783.0**
H2O	1981	69.3	58.3	65.0	4.9	2.3	12.0	10.9	11.1	11.1	11.9	11.2	11.7	**14,549.4**
OIL	1981	19.2	17.1	18.9	1.0	0.6	2.8	2.5	2.7	2.6	2.5	2.4	2.5	**4,345.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,460.0**
H2O	1980	61.1	59.2	64.6	63.9	67.9	60.9	67.0	66.6	65.8	65.3	68.2	66.4	**14,269.7**
OIL	1980	18.9	17.9	19.1	17.9	19.3	17.4	20.2	19.1	19.0	19.8	19.1	19.6	**4,270.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,095.0**
H2O	1979	246.1	214.9	225.2	227.2	228.4	215.6	204.8	70.3	80.7	59.2	57.4	57.2	**13,492.8**
OIL	1979	50.4	45.9	49.9	48.2	51.2	48.2	48.7	14.9	14.8	19.9	18.9	19.0	**4,043.6**
DAY	1978	0.0	0.0	0.0	0.0	0.0	4.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,730.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	38.3	252.9	239.4	238.2	257.4	231.0	240.0	**11,605.8**
OIL	1978	0.0	0.0	0.0	0.0	0.0	4.1	28.3	53.9	50.9	54.7	51.3	52.4	**3,613.6**
DAY	1977	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,545.0**
H2O	1977	0.0	0.0	0.0	0.0	181.7	165.8	169.5	168.2	145.8	289.3	308.1	295.5	**10,108.6**
OIL	1977	0.0	0.0	0.0	0.0	9.2	9.1	9.2	9.1	7.8	35.1	34.5	32.6	**3,318.0**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	26.0	0.0	**3,304.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.8	206.4	0.0	**8,384.7**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	20.2	0.0	**3,171.4**

Licence ***1370*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1757.0	1614.0	1819.0	1781.0	1855.0	1795.0	1800.0	3613.0	3605.0	4316.0	4241.0	4856.0	**594,422.4**
WIN	1989	1809.0	1658.0	1766.0	1594.0	1556.0	1546.0	1337.0	1449.0	1421.0	1167.0	1590.0	1754.0	**561,370.4**
WIN	1988	1929.0	1891.0	2291.0	1833.0	1884.0	1773.0	1959.0	1888.0	1810.0	1632.0	1637.0	1750.0	**542,723.4**
WIN	1987	1965.0	1740.0	2077.0	2205.0	2242.0	2151.0	2209.0	2037.0	1901.0	2063.0	1918.0	2081.0	**520,446.4**
WIN	1986	2084.0	2028.0	2193.0	2067.0	2298.0	2157.0	2139.0	1981.0	1873.0	2018.0	1945.0	2148.0	**495,857.4**
WIN	1985	2118.0	2176.0	2076.0	2205.0	2309.0	2233.0	2102.0	1986.0	2158.0	2322.0	2118.0	2194.0	**470,926.4**
WIN	1984	2444.0	2236.0	2450.0	2325.0	2278.0	2215.0	2016.0	1809.0	1951.0	2053.0	2055.0	2285.0	**444,929.4**
WIN	1983	2592.0	2480.0	2264.0	2302.0	2316.0	2164.0	2124.0	2203.0	2169.0	2396.0	2336.0	2586.0	**418,812.4**
WIN	1982	2497.0	2210.0	2506.0	2208.0	2391.0	2199.0	2308.0	1959.0	2168.0	2390.0	2414.0	2607.0	**390,880.4**
WIN	1981	2256.3	2181.0	2741.5	2598.0	2150.0	2313.0	2243.0	2384.0	2468.0	2387.0	2360.0	2438.0	**363,023.4**
WIN	1980	2800.0	2800.0	2906.7	2939.6	3048.9	2729.9	2653.7	2615.8	2395.3	2547.1	1758.4	1849.5	**334,503.6**
WIN	1979	2821.4	2821.4	2821.4	2821.4	2821.4	2821.4	2821.4	2821.4	2710.7	2700.0	2800.0	2800.0	**303,458.7**
WIN	1978	1969.4	1630.0	768.7	1563.6	1842.1	1908.1	2481.0	2524.8	2464.2	1544.8	2455.1	2695.4	**269,876.8**
WIN	1977	1271.5	1095.2	1150.7	1142.0	1348.0	1167.5	1064.8	607.0	1714.6	1593.5	1678.2	1789.2	**246,029.6**
WIN	1976	2132.7	1844.3	1949.1	745.0	1778.5	1453.6	1952.0	1918.7	1283.6	1045.6	597.4	1646.6	**230,407.4**

Licence ***1371*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***1371*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2089.0	1684.0	1976.0	1866.0	1120.0	2019.0	1885.0	1819.0	1219.0	1781.0	1484.0	1769.0	**321,915.0**
WIN	1989	1992.0	1664.0	1950.0	1834.0	1828.0	1882.0	1743.0	1785.0	1816.0	1942.0	1971.0	1966.0	**301,204.0**
WIN	1988	1971.0	2041.0	2168.0	2004.0	2154.0	2000.0	2027.0	2121.0	2036.0	1962.0	2147.0	2094.0	**278,831.0**
WIN	1987	912.0	754.0	890.0	871.0	314.0	0.0	2065.0	2551.0	2420.0	2215.0	2150.0	2006.0	**254,106.0**
WIN	1986	737.0	761.0	806.0	811.0	919.0	1020.0	921.0	975.0	962.0	1007.0	1043.0	950.0	**236,958.0**
WIN	1985	717.0	610.0	690.0	677.0	711.0	645.0	720.0	614.0	778.0	804.0	767.0	736.0	**226,046.0**
WIN	1984	740.0	698.0	702.0	665.0	655.0	598.0	613.0	637.0	665.0	637.0	734.0	754.0	**217,577.0**
WIN	1983	814.0	728.0	715.0	680.0	719.0	825.0	744.0	765.0	782.0	782.0	815.0	889.0	**209,479.0**
WIN	1982	706.0	622.0	652.0	636.0	662.0	668.0	661.0	594.0	739.0	836.0	864.0	879.0	**200,221.0**
WIN	1981	800.5	653.0	684.0	863.0	670.0	757.0	760.0	847.0	679.0	824.0	798.0	785.0	**191,702.0**
WIN	1980	1055.5	1015.6	1079.4	1030.3	1068.6	987.6	976.9	790.0	1288.8	1003.8	723.0	758.3	**182,581.5**
WIN	1979	1252.0	1053.0	1071.1	1035.0	1124.8	1043.1	1019.8	1106.9	829.9	1044.9	921.8	1040.2	**170,803.7**
WIN	1978	1177.9	1149.6	1209.7	960.9	1008.7	1136.9	908.9	1111.3	1029.1	1207.6	1225.1	1191.7	**158,261.2**
WIN	1977	1282.8	1236.4	1341.8	1273.7	1322.9	1215.1	1206.0	1209.2	1213.5	1257.2	1292.2	1275.0	**144,943.8**
WIN	1976	1176.8	1142.3	1158.5	762.0	966.8	1001.1	1190.4	1202.0	1065.0	1141.2	1007.3	1223.0	**129,818.0**

Licence ***1372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,186.0**
H2O	1990	408.7	357.8	413.1	409.4	329.2	310.7	306.6	317.0	301.9	318.7	325.7	307.1	**92,543.5**
OIL	1990	29.4	26.1	28.7	27.1	28.2	27.5	30.2	29.5	29.0	29.9	28.5	28.9	**29,977.6**
DAY	1989	31.0	28.0	31.0	16.0	23.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,821.0**
H2O	1989	389.1	354.5	372.9	205.4	313.3	390.5	361.9	404.9	408.4	388.9	373.0	390.7	**88,437.6**
OIL	1989	29.7	26.7	29.6	15.4	23.8	30.3	29.9	31.1	30.1	30.4	29.1	29.1	**29,634.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,479.0**
H2O	1988	422.1	446.0	474.8	414.5	428.6	415.1	418.8	424.0	402.5	402.9	401.1	371.9	**84,084.1**
OIL	1988	21.0	19.4	20.9	28.9	30.3	29.7	31.2	30.7	29.7	30.7	29.2	29.8	**29,299.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,113.0**
H2O	1987	432.3	395.6	467.0	433.4	417.1	417.7	430.3	419.6	423.2	471.9	437.7	445.2	**79,061.8**
OIL	1987	86.9	76.4	83.7	20.3	22.2	21.6	22.3	21.6	21.4	21.6	20.6	20.9	**28,967.9**
DAY	1986	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,748.0**
H2O	1986	312.0	438.5	480.5	444.5	451.5	435.8	435.7	432.5	415.2	373.5	427.6	436.4	**73,870.8**
OIL	1986	30.3	40.0	47.4	45.8	84.9	84.4	87.5	85.7	85.5	78.0	84.4	83.7	**28,528.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,398.0**
H2O	1985	520.1	485.5	461.6	441.3	439.2	436.1	435.7	443.9	446.4	467.2	462.7	475.3	**68,787.1**
OIL	1985	43.6	38.8	42.9	43.1	45.7	43.6	45.4	45.6	45.6	46.2	45.2	46.9	**27,690.8**
DAY	1984	31.0	29.0	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,033.0**
H2O	1984	531.6	502.6	531.8	445.3	474.9	462.4	509.0	528.1	486.6	522.7	529.7	500.4	**63,272.1**
OIL	1984	66.7	61.0	65.9	56.7	47.1	45.7	47.1	45.7	45.3	45.2	43.2	42.4	**27,158.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,672.0**
H2O	1983	359.5	394.8	389.6	440.9	456.6	479.8	421.2	506.9	517.1	559.9	490.4	521.3	**57,247.0**
OIL	1983	40.0	35.3	39.3	39.4	43.9	61.9	64.5	66.6	65.9	66.5	64.6	66.2	**26,546.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,307.0**
H2O	1982	474.8	423.9	437.9	445.2	384.2	445.7	433.7	438.6	450.9	435.8	418.3	379.3	**51,709.0**
OIL	1982	41.7	37.3	41.0	39.4	36.0	43.1	41.9	39.3	43.6	41.8	39.6	40.8	**25,892.1**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,944.0**
H2O	1981	155.2	137.8	154.1	438.1	409.1	442.5	396.6	416.6	420.7	428.9	425.5	451.2	**46,540.7**
OIL	1981	84.6	75.3	85.3	42.9	40.5	43.1	42.9	43.2	42.2	40.9	41.3	42.5	**25,406.6**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,584.0**
H2O	1980	400.8	402.6	405.8	390.6	393.3	375.9	139.4	142.4	131.3	135.2	146.7	151.1	**42,264.4**

Manitoba Production
1976 To 1990

Licence ***1372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	80.9	79.9	83.1	81.5	85.9	83.2	84.1	85.9	82.5	85.2	82.2	83.9	**24,781.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,219.0**
H2O	1979	333.0	334.2	365.0	403.9	437.2	408.3	420.6	418.2	402.6	428.5	411.6	422.8	**39,049.3**
OIL	1979	97.1	86.7	95.3	88.7	95.3	94.2	103.6	87.8	83.9	86.5	83.6	86.2	**23,783.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,854.0**
H2O	1978	436.4	358.7	414.6	405.6	403.2	399.4	428.1	424.6	400.0	439.3	401.1	394.0	**34,263.4**
OIL	1978	111.2	97.9	113.0	108.4	112.3	108.4	110.4	109.2	97.1	100.9	96.0	98.5	**22,694.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	**7,489.0**
H2O	1977	308.1	279.6	297.5	287.9	311.8	218.0	231.2	95.7	122.3	407.5	413.2	406.5	**29,358.4**
OIL	1977	168.9	151.3	173.2	162.1	170.0	45.3	47.4	70.2	83.6	114.9	110.9	112.8	**21,431.4**
DAY	1976	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,132.0**
H2O	1976	341.3	331.0	333.9	348.2	348.2	336.7	342.4	305.6	284.7	297.5	285.7	312.9	**25,979.1**
OIL	1976	133.5	125.7	132.4	132.8	145.6	135.2	142.1	176.2	167.3	172.3	164.2	169.9	**20,020.8**

Licence ***1373*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,987.0**
H2O	1990	780.9	692.3	779.0	730.1	719.2	697.2	920.1	933.6	847.2	905.9	893.8	924.5	**164,506.9**
OIL	1990	34.8	32.4	35.2	33.4	36.6	33.3	69.3	49.2	45.3	45.7	43.4	43.6	**20,578.8**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,622.0**
H2O	1989	720.4	660.7	751.8	703.1	744.1	746.7	745.3	745.2	775.5	790.3	763.6	783.0	**154,683.1**
OIL	1989	44.0	42.6	45.1	41.6	44.8	44.1	37.9	34.1	36.6	36.9	35.0	36.2	**20,076.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,258.0**
H2O	1988	674.7	629.0	690.1	689.9	672.3	644.1	664.3	708.3	673.3	682.2	711.0	708.1	**145,753.4**
OIL	1988	53.6	48.6	51.7	51.9	56.5	48.4	55.0	44.0	46.3	45.4	42.3	45.8	**19,597.7**
DAY	1987	31.0	28.0	31.0	8.0	24.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**9,893.0**
H2O	1987	929.5	854.9	982.9	248.7	752.6	905.7	734.2	671.9	693.0	668.1	624.7	703.4	**137,606.1**
OIL	1987	45.3	42.7	46.0	11.7	34.5	44.3	55.8	54.8	55.4	55.2	51.1	55.0	**19,008.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,559.0**
H2O	1986	915.7	838.7	931.1	911.9	966.9	937.4	987.1	965.1	917.1	994.8	910.7	957.6	**128,836.5**
OIL	1986	42.3	39.8	41.8	42.3	42.2	40.9	43.2	44.5	47.8	45.1	44.7	45.7	**18,456.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,194.0**
H2O	1985	848.0	795.2	913.6	894.0	923.6	836.0	865.4	817.2	899.7	892.8	887.3	918.5	**117,602.4**
OIL	1985	41.6	40.0	41.6	41.7	43.1	41.5	46.0	39.8	43.5	44.7	43.2	44.1	**17,936.1**
DAY	1984	31.0	29.0	31.0	30.0	28.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,831.0**
H2O	1984	557.4	488.4	580.7	595.1	450.0	340.1	852.2	854.8	835.7	820.6	848.5	879.8	**107,111.1**
OIL	1984	28.2	26.6	28.4	50.6	33.2	29.3	46.7	45.3	41.7	45.1	41.7	44.7	**17,425.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,479.0**
H2O	1983	773.3	715.8	760.6	723.6	585.5	575.6	600.9	561.7	537.0	572.4	555.2	596.9	**99,007.8**
OIL	1983	35.4	33.6	35.2	33.5	28.6	29.3	32.1	30.1	26.8	32.5	27.4	31.0	**16,963.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,114.0**
H2O	1982	510.6	478.1	523.8	497.5	526.8	494.1	738.6	715.2	727.5	784.3	742.4	762.5	**91,449.3**
OIL	1982	34.8	33.6	37.1	36.7	37.2	38.3	40.2	35.6	38.4	40.3	37.3	38.6	**16,588.3**
DAY	1981	31.0	28.0	31.0	30.0	19.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,751.0**
H2O	1981	617.9	522.4	583.2	490.1	322.4	398.0	487.3	483.1	484.3	523.1	491.4	514.9	**83,947.9**
OIL	1981	41.6	37.1	41.1	36.7	23.7	30.3	37.2	38.2	38.0	35.9	34.7	35.8	**16,140.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,405.0**
H2O	1980	506.7	490.5	536.3	530.4	545.1	528.0	601.4	601.8	590.4	586.4	611.3	595.3	**78,029.8**
OIL	1980	43.6	41.2	44.1	41.5	43.0	42.1	43.8	41.8	41.5	43.2	41.7	42.4	**15,709.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,039.0**

Manitoba Production
1976 To 1990

Licence ***1373*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	621.3	542.4	568.4	573.6	576.5	532.0	505.5	457.9	487.8	491.1	477.1	474.1	**71,306.2**
OIL	1979	50.4	45.9	50.0	48.3	51.2	47.2	47.6	52.5	43.5	46.0	43.5	43.9	**15,200.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,675.0**
H2O	1978	416.7	383.6	428.0	417.2	435.6	289.2	403.3	605.1	574.6	631.3	564.1	605.3	**64,998.5**
OIL	1978	36.5	33.2	36.5	35.9	37.2	24.6	35.3	53.9	48.8	53.1	49.7	53.0	**14,630.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,320.0**
H2O	1977	472.8	441.5	492.2	466.1	409.5	356.0	384.6	403.8	370.9	392.8	418.4	429.6	**59,244.5**
OIL	1977	43.1	38.5	42.7	40.7	61.5	56.4	60.9	63.1	58.5	65.5	64.2	37.0	**14,132.3**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,955.0**
H2O	1976	521.8	440.1	492.5	469.3	436.7	466.9	446.3	444.8	418.8	420.3	432.9	475.8	**54,206.3**
OIL	1976	47.8	42.9	48.5	46.6	51.0	54.0	50.5	49.7	43.5	43.9	42.6	43.5	**13,500.2**

Licence ***1377*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	89.5	85.8	66.1	80.0	476.7	123.3	105.1	139.9	151.4	89.6	103.3	142.8	**175,343.6**
WIN	1989	146.4	448.9	115.4	152.7	159.5	98.6	95.6	128.1	212.3	90.5	95.9	106.3	**173,690.1**
WIN	1988	265.0	270.0	265.7	300.0	305.6	222.0	235.0	186.6	371.4	276.7	155.7	155.4	**171,839.9**
WIN	1987	257.1	236.7	321.7	310.0	279.2	292.8	309.9	447.2	476.3	445.5	352.7	321.8	**168,830.8**
WIN	1986	357.8	350.8	340.1	440.0	358.1	347.9	380.0	410.0	224.8	339.8	255.6	253.3	**164,779.9**
WIN	1985	328.7	248.0	338.8	445.4	468.6	424.0	206.6	336.2	292.0	394.1	330.8	245.1	**160,721.7**
WIN	1984	530.0	458.6	437.7	235.8	290.8	387.5	360.0	415.3	364.1	351.6	410.9	323.3	**156,663.4**
WIN	1983	572.2	690.5	607.8	730.8	764.0	786.2	667.6	606.0	588.1	610.3	503.1	497.3	**152,097.8**
WIN	1982	778.4	536.8	517.0	514.3	288.3	426.8	774.8	398.5	0.0	0.0	301.1	549.4	**144,473.9**
WIN	1981	706.6	647.5	706.9	675.1	508.5	657.1	476.3	572.1	592.1	539.4	703.8	731.1	**139,388.5**
WIN	1980	608.6	420.9	488.3	516.0	581.3	397.4	282.3	582.1	598.1	681.3	801.8	663.2	**131,872.0**
WIN	1979	440.5	539.3	623.7	626.7	610.3	588.4	701.3	673.3	551.8	582.2	695.6	659.5	**125,250.7**
WIN	1978	730.2	663.3	673.0	656.0	699.8	610.2	536.1	744.2	695.4	741.0	655.0	518.3	**117,958.1**
WIN	1977	671.5	501.6	607.0	670.3	662.9	676.8	686.8	342.3	663.4	709.1	689.3	640.8	**110,035.6**
WIN	1976	590.1	531.9	499.8	467.2	568.4	598.4	616.2	667.7	692.2	753.7	623.0	723.8	**102,513.8**

Licence ***1381*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	26.0	11.0	30.0	31.0	30.0	31.0	**12,083.0**
H2O	1990	359.5	314.7	363.3	368.8	420.3	410.0	339.3	149.8	399.5	415.7	424.9	400.6	**75,400.8**
OIL	1990	200.2	178.1	195.9	189.6	169.8	171.2	157.8	65.8	181.3	184.5	175.6	178.4	**166,925.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,743.0**
H2O	1989	286.1	260.7	274.5	285.2	310.5	258.4	242.9	356.1	359.2	342.1	331.8	349.3	**71,034.4**
OIL	1989	251.8	225.8	250.8	244.8	270.8	252.6	252.3	212.7	205.0	207.3	200.6	201.9	**164,877.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,379.0**
H2O	1988	220.4	227.1	245.2	250.4	324.7	306.5	308.0	309.3	288.6	297.8	294.9	266.1	**67,377.6**
OIL	1988	318.2	286.3	313.5	301.1	264.0	251.8	264.2	257.6	245.1	261.3	247.3	245.2	**162,101.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,013.0**
H2O	1987	310.1	283.8	335.0	326.4	307.8	194.4	224.6	219.6	220.9	248.4	230.4	232.4	**64,038.6**
OIL	1987	304.3	267.4	293.0	294.0	315.3	291.8	337.1	327.9	324.4	330.6	315.6	317.3	**158,845.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,651.0**
H2O	1986	349.7	326.8	347.4	321.3	323.9	312.7	312.6	310.3	297.8	265.4	306.8	313.1	**60,904.8**
OIL	1986	258.3	226.7	260.7	252.1	297.1	295.4	306.2	299.9	299.3	270.5	295.2	293.1	**155,126.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	12.0	**10,290.0**
H2O	1985	414.7	390.6	368.0	351.8	350.1	315.3	315.0	320.9	322.7	337.8	302.9	130.2	**57,117.0**

Manitoba Production
1976 To 1990

Licence ***1381*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	264.1	237.6	260.0	261.1	277.0	240.0	249.5	251.0	250.8	254.1	225.2	97.9	**151,772.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,946.0**
H2O	1984	354.4	338.0	354.5	345.9	372.2	371.8	403.6	417.0	388.0	416.7	422.3	414.0	**53,197.0**
OIL	1984	297.5	274.5	293.7	294.8	314.9	279.2	283.8	274.2	274.7	273.9	261.8	266.9	**148,904.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,581.0**
H2O	1983	165.7	183.7	179.6	205.0	210.5	197.4	171.9	340.7	344.7	376.3	324.2	350.4	**48,598.6**
OIL	1983	388.6	345.1	380.9	385.7	426.4	429.1	443.2	299.3	294.0	299.1	285.5	297.5	**145,514.1**
DAY	1982	31.0	28.0	31.0	30.0	10.0	15.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,216.0**
H2O	1982	218.9	188.1	201.9	205.3	66.6	102.8	201.0	188.3	209.6	200.9	194.5	176.3	**45,548.5**
OIL	1982	404.8	348.4	398.0	382.3	131.5	209.1	408.7	353.8	426.8	406.0	388.0	399.0	**141,239.7**
DAY	1981	31.0	28.0	30.0	30.0	26.0	30.0	29.0	31.0	30.0	23.0	28.0	31.0	**8,891.0**
H2O	1981	379.6	337.0	354.5	355.5	175.2	205.7	170.9	185.7	194.0	157.6	182.7	208.0	**43,394.3**
OIL	1981	384.9	342.4	364.8	389.8	364.5	420.6	389.2	405.4	409.1	316.0	372.7	412.3	**136,983.3**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	26.0	30.0	31.0	**8,544.0**
H2O	1980	316.1	294.1	307.1	295.5	284.6	281.7	272.9	245.2	261.9	226.3	358.8	369.6	**40,487.9**
OIL	1980	414.0	379.2	408.1	400.3	340.9	341.7	348.8	313.3	348.7	302.3	374.3	381.6	**132,411.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,188.0**
H2O	1979	265.6	256.1	291.1	322.0	348.6	325.5	335.4	316.8	258.3	324.2	311.4	319.9	**36,974.1**
OIL	1979	417.0	357.9	409.1	380.9	409.2	404.6	445.2	431.3	349.4	424.6	410.4	423.7	**128,058.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,825.0**
H2O	1978	225.9	191.3	214.6	210.0	208.7	202.9	334.8	340.4	320.7	352.1	321.5	316.1	**33,299.2**
OIL	1978	566.0	513.0	574.1	551.7	571.6	540.8	428.9	434.8	420.2	436.5	415.1	427.0	**123,195.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,460.0**
H2O	1977	202.5	183.8	195.5	196.3	204.9	202.7	215.1	207.8	214.6	211.0	214.0	199.0	**30,060.2**
OIL	1977	576.4	515.8	590.8	573.0	580.0	567.0	591.8	592.6	569.9	584.2	564.3	543.2	**117,315.4**
DAY	1976	31.0	29.0	31.0	21.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,095.0**
H2O	1976	202.5	196.7	204.3	151.0	200.0	195.2	198.6	200.8	180.4	195.4	187.8	205.6	**27,613.0**
OIL	1976	652.5	615.1	666.9	474.8	689.0	571.3	600.0	601.0	550.0	587.2	560.2	579.4	**110,466.4**

Licence ***1382*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	477.8	420.8	602.0	543.4	662.8	592.3	467.1	490.0	420.1	459.8	506.5	503.9	**7,484.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**11,802.0**
H2O	1989	222.2	202.4	213.2	221.5	241.2	209.6	194.3	217.4	217.4	210.5	0.0	0.0	**47,140.4**
OIL	1989	55.2	49.4	54.9	53.6	59.3	47.3	46.6	48.7	46.5	47.9	0.0	0.0	**38,299.5**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	768.9	569.5	**1,338.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,499.0**
H2O	1988	176.9	186.9	199.0	201.1	252.2	238.1	231.5	240.2	229.9	231.3	229.0	212.4	**44,990.7**
OIL	1988	33.0	30.4	32.9	31.2	57.8	55.1	56.0	56.4	55.1	57.2	54.2	55.2	**37,790.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,133.0**
H2O	1987	244.3	223.6	263.9	257.1	177.2	157.6	178.9	175.9	177.4	197.8	185.0	186.6	**42,362.2**
OIL	1987	80.7	70.9	77.7	78.0	35.4	30.6	34.7	33.9	33.7	34.0	32.8	32.9	**37,215.6**
DAY	1986	31.0	25.0	12.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	31.0	**10,771.0**
H2O	1986	251.6	209.8	96.8	225.4	369.7	352.9	339.1	354.2	340.0	351.6	209.5	246.7	**39,936.9**
OIL	1986	55.8	43.6	21.8	53.1	84.9	83.5	83.1	85.7	85.5	89.7	67.9	77.7	**36,640.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,434.0**
H2O	1985	242.5	228.4	215.2	205.8	204.7	181.1	226.7	231.0	232.2	243.1	240.7	247.3	**36,589.6**
OIL	1985	46.3	41.6	45.6	45.8	48.6	41.3	53.9	54.2	54.1	54.8	53.7	55.7	**35,808.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,075.0**
H2O	1984	204.7	193.5	204.8	198.1	215.0	215.6	228.3	254.4	226.9	243.7	247.0	240.2	**33,890.9**

Manitoba Production
1976 To 1990

Licence ***1382*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	97.3	89.0	96.1	95.6	103.0	48.5	48.1	50.1	48.1	48.0	45.9	46.4	**35,212.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,710.0**
H2O	1983	133.1	146.1	144.2	163.2	169.0	157.2	138.0	195.2	199.1	215.6	187.3	200.7	**31,218.7**
OIL	1983	89.5	78.7	87.8	88.0	98.2	98.0	102.1	97.1	96.2	97.0	93.4	96.5	**34,396.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,345.0**
H2O	1982	175.8	151.1	163.4	164.8	164.5	165.0	161.4	145.6	166.9	161.3	154.9	140.4	**29,170.0**
OIL	1982	93.2	80.2	92.4	88.0	93.1	96.3	94.1	78.7	97.3	93.5	88.5	91.1	**33,273.8**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,985.0**
H2O	1981	194.5	172.6	193.1	162.5	151.6	164.0	147.0	149.3	156.0	154.5	157.5	167.3	**27,254.9**
OIL	1981	91.8	81.6	92.5	95.4	90.1	95.7	95.6	93.1	94.0	88.5	91.8	94.7	**32,187.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,626.0**
H2O	1980	205.6	198.1	199.7	192.2	185.2	177.0	172.1	178.5	164.5	169.5	183.9	189.4	**25,285.0**
OIL	1980	76.8	72.8	75.8	74.3	90.7	87.7	90.0	93.2	89.6	92.5	89.2	91.0	**31,082.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,260.0**
H2O	1979	172.7	173.3	189.3	209.4	226.7	211.7	218.1	206.1	195.0	210.8	202.6	208.0	**23,069.3**
OIL	1979	77.4	69.1	76.0	70.7	76.0	75.1	82.6	80.2	75.4	78.8	76.1	78.6	**30,059.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,895.0**
H2O	1978	231.2	195.7	219.7	211.1	213.5	211.6	216.4	220.0	207.0	227.5	207.6	204.0	**20,645.6**
OIL	1978	81.8	74.1	83.0	78.3	82.5	79.6	79.1	80.1	77.5	80.6	76.6	78.8	**29,143.0**
DAY	1977	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,530.0**
H2O	1977	212.2	192.7	204.9	190.3	211.3	221.9	245.9	207.9	219.4	215.9	218.8	215.4	**18,080.3**
OIL	1977	131.6	117.8	134.9	120.9	130.3	110.6	120.3	83.7	82.3	84.4	81.4	83.0	**28,191.0**
DAY	1976	31.0	29.0	31.0	21.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,167.0**
H2O	1976	207.3	201.1	209.1	154.5	197.8	204.4	204.8	210.3	196.2	204.9	196.8	200.0	**15,523.7**
OIL	1976	124.7	117.6	127.4	90.7	127.3	130.3	134.8	137.1	130.1	134.0	127.9	122.7	**26,909.8**

Licence ***1383*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	9.0	27.0	30.0	31.0	30.0	31.0	**10,989.0**
H2O	1990	3802.7	3271.5	2377.6	2263.4	2325.3	2334.2	0.0	2401.9	2652.0	2733.6	2647.4	2725.9	**726,625.9**
OIL	1990	30.2	26.4	25.7	25.1	25.4	23.9	6.4	26.3	32.0	30.0	29.0	30.3	**53,605.0**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,650.0**
H2O	1989	4050.9	3793.8	4247.0	4011.7	3601.4	3559.9	3898.4	3890.4	3704.4	3803.2	3682.9	3798.9	**697,090.4**
OIL	1989	34.2	31.3	35.0	29.5	28.7	31.1	31.6	30.3	29.3	31.0	29.7	29.6	**53,294.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,287.0**
H2O	1988	4780.0	4431.8	4595.4	4323.1	4446.1	4308.2	4143.1	4347.9	4076.7	4127.8	3953.7	4061.6	**651,047.5**
OIL	1988	40.3	32.7	36.1	33.9	34.7	31.0	34.3	35.0	33.7	37.9	35.8	35.9	**52,923.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,923.0**
H2O	1987	4854.8	4430.6	4888.7	4753.1	4877.9	4732.6	4732.2	4800.6	4609.5	4727.1	4601.4	4811.8	**599,452.1**
OIL	1987	45.0	36.5	44.5	42.7	45.5	42.0	39.8	42.5	40.2	41.9	43.1	42.7	**52,501.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,558.0**
H2O	1986	4065.4	3637.1	4187.8	4177.1	4304.8	4014.3	4200.8	4138.3	4033.6	4252.3	4213.5	4447.6	**542,631.8**
OIL	1986	45.5	36.2	42.5	50.9	51.1	42.1	44.0	44.0	42.7	44.5	43.6	44.9	**51,995.3**
DAY	1985	31.0	28.0	31.0	29.0	30.0	30.0	31.0	6.0	19.0	31.0	30.0	31.0	**9,194.0**
H2O	1985	4077.0	3611.4	4088.1	3812.4	3829.7	3901.7	3989.0	670.3	2318.2	3969.2	3829.4	4009.6	**492,959.2**
OIL	1985	54.9	46.2	49.0	53.3	48.5	47.4	48.1	7.7	30.0	49.2	47.9	48.3	**51,463.3**
DAY	1984	0.0	3.0	0.0	1.0	0.0	0.0	12.0	31.0	25.0	31.0	30.0	31.0	**8,867.0**
H2O	1984	0.0	0.0	0.0	24.4	0.0	0.0	1497.7	4156.4	3470.3	4634.6	4474.9	4587.7	**450,853.2**
OIL	1984	0.0	9.5	0.0	1.0	0.0	0.0	53.5	73.2	48.9	51.7	50.4	51.5	**50,932.8**
DAY	1983	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	5.0	9.0	**8,703.0**

Manitoba Production
1976 To 1990

Licence ***1383*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	4.9	4.9	5.2	5.4	5.9	2.5	4.1	0.0	0.0	0.0	29.7	53.5	**428,007.2**
OIL	1983	1.3	0.8	1.0	1.0	0.8	2.2	1.1	0.0	0.0	0.0	3.6	2.9	**50,593.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	5.0	1.0	1.0	1.0	1.0	**8,682.0**
H2O	1982	2995.8	2702.2	2952.3	3269.8	3459.3	3043.3	3146.6	493.6	105.0	9.5	2.9	4.8	**427,891.1**
OIL	1982	68.2	60.8	60.5	57.7	60.6	49.9	56.7	9.1	1.8	1.6	1.5	1.1	**50,578.4**
DAY	1981	30.0	21.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,462.0**
H2O	1981	3392.0	2970.6	3354.3	3032.4	3486.4	2974.6	2819.5	2641.6	2418.7	2198.2	3037.5	3274.4	**405,706.0**
OIL	1981	70.1	42.0	51.2	48.3	52.2	47.4	45.0	45.9	43.6	41.5	70.1	58.8	**50,148.9**
DAY	1980	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	24.0	28.0	24.0	31.0	**8,109.0**
H2O	1980	4692.9	3312.7	4005.0	3113.2	2983.3	3151.0	3250.1	3555.3	2667.4	2945.3	2962.0	3077.7	**370,105.8**
OIL	1980	45.7	43.7	34.7	35.1	58.9	56.9	54.1	52.1	36.1	43.6	47.9	44.8	**49,532.8**
DAY	1979	31.0	28.0	25.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**7,768.0**
H2O	1979	3576.2	3136.3	3111.8	3257.6	3412.2	3463.1	3040.8	2865.7	2607.8	2944.4	3067.6	3421.4	**330,389.9**
OIL	1979	46.5	41.8	45.5	53.4	42.6	39.6	43.1	47.1	47.5	52.3	52.9	56.0	**48,979.2**
DAY	1978	22.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,411.0**
H2O	1978	1492.1	1478.9	3942.9	4483.1	4718.7	4583.6	4834.3	4581.4	4578.8	4278.2	4121.3	3897.9	**292,485.0**
OIL	1978	36.7	44.8	46.4	48.3	50.9	49.9	56.0	51.2	47.4	49.1	47.9	49.9	**48,410.9**
DAY	1977	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,057.0**
H2O	1977	2465.6	1985.4	1905.1	1871.9	1819.1	1580.3	1987.8	2013.7	1898.0	2247.8	2098.3	2021.7	**245,493.8**
OIL	1977	49.7	44.6	48.6	47.6	43.8	40.4	46.1	43.9	40.5	48.0	45.5	44.5	**47,832.4**
DAY	1976	31.0	26.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	24.0	30.0	31.0	**6,697.0**
H2O	1976	2295.3	2107.9	2277.2	2142.5	2195.9	2003.6	1956.7	2334.1	2201.8	2248.9	2365.1	2570.4	**221,599.1**
OIL	1976	55.2	43.3	50.8	44.9	43.6	42.3	44.9	40.8	39.0	38.4	49.2	49.5	**47,289.2**

Licence ***1384*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,359.0**
H2O	1990	550.0	470.9	538.7	502.5	580.4	560.0	528.3	552.7	564.6	582.9	541.8	545.0	**69,791.0**
OIL	1990	14.9	13.0	33.2	32.1	33.5	32.6	31.6	33.2	31.2	33.1	31.1	32.0	**27,215.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,994.0**
H2O	1989	306.9	304.0	303.8	306.7	524.5	506.6	476.9	466.6	464.8	510.0	497.9	547.6	**63,273.2**
OIL	1989	34.9	35.3	36.2	34.2	34.6	32.5	33.0	32.1	32.0	15.0	14.4	15.1	**26,864.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,629.0**
H2O	1988	318.1	314.6	321.8	307.4	360.3	316.3	330.1	328.5	311.8	326.1	312.5	351.1	**58,056.9**
OIL	1988	39.4	36.7	39.2	38.2	40.1	35.8	36.5	36.9	35.8	37.3	35.4	36.7	**26,515.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,263.0**
H2O	1987	307.0	304.1	315.6	366.8	338.6	325.6	327.8	300.3	319.7	311.2	295.8	322.6	**54,158.3**
OIL	1987	32.2	29.2	31.1	39.4	36.0	34.6	37.5	37.8	38.0	39.9	38.5	38.9	**26,067.1**
DAY	1986	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,898.0**
H2O	1986	174.4	173.2	199.3	282.3	290.6	258.0	261.6	290.1	295.7	239.4	287.1	329.8	**50,323.2**
OIL	1986	34.5	30.3	35.6	38.3	39.7	37.3	38.0	40.1	31.4	28.9	32.6	33.3	**25,634.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**9,539.0**
H2O	1985	182.3	188.3	196.4	252.6	238.5	250.3	267.4	223.7	211.2	244.5	165.7	24.9	**47,241.7**
OIL	1985	57.2	51.1	56.9	52.9	53.5	51.9	53.5	54.4	51.8	56.4	34.0	4.7	**25,214.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,200.0**
H2O	1984	183.9	225.0	197.2	182.7	205.7	205.7	212.4	198.7	186.8	199.2	188.9	200.8	**44,795.9**
OIL	1984	50.9	47.2	58.2	55.8	58.6	61.0	60.6	58.5	56.1	57.6	56.4	57.3	**24,635.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,834.0**
H2O	1983	195.7	180.5	213.8	203.4	203.5	195.7	213.5	201.2	166.2	193.7	175.5	192.4	**42,408.9**
OIL	1983	60.8	54.5	59.5	56.9	49.8	50.3	52.2	51.9	42.6	53.0	48.6	50.1	**23,957.5**

Manitoba Production
1976 To 1990

Licence ***1384*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	30.0	12.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,469.0**
H2O	1982	245.2	227.8	267.1	195.1	93.7	221.2	268.3	226.1	250.1	282.9	196.6	207.9	**40,073.8**
OIL	1982	77.8	71.6	80.2	55.1	22.1	57.5	59.9	56.0	61.4	62.4	59.5	61.3	**23,327.3**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,126.0**
H2O	1981	232.2	166.2	165.5	169.6	170.1	172.3	184.7	148.8	206.7	213.8	203.8	223.4	**37,391.8**
OIL	1981	57.2	51.3	65.7	62.9	62.1	66.5	67.0	61.1	80.5	80.1	78.0	78.3	**22,602.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,765.0**
H2O	1980	137.9	126.7	135.2	157.3	181.1	202.6	195.4	198.7	199.6	207.1	164.7	205.3	**35,134.7**
OIL	1980	51.6	48.5	50.5	60.0	65.7	55.0	55.5	56.9	54.7	56.3	54.2	56.3	**21,791.8**
DAY	1979	31.0	28.0	31.0	25.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,399.0**
H2O	1979	156.9	149.6	172.3	132.3	69.1	121.3	120.3	118.0	120.8	130.0	133.8	138.6	**33,023.1**
OIL	1979	73.0	65.7	71.9	54.2	28.5	52.3	54.6	51.7	49.8	52.1	50.6	52.4	**21,126.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,058.0**
H2O	1978	213.7	181.6	170.3	177.6	127.2	107.5	172.0	143.6	160.4	155.8	161.7	162.8	**31,460.1**
OIL	1978	81.5	73.4	86.3	82.0	61.8	60.4	76.4	74.8	74.1	72.8	71.4	73.3	**20,469.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,693.0**
H2O	1977	179.8	159.8	174.4	202.4	225.8	181.6	196.3	177.9	158.8	186.0	180.0	188.9	**29,525.9**
OIL	1977	72.9	67.4	74.1	83.1	93.8	80.9	86.1	79.8	78.8	82.2	79.9	80.6	**19,581.6**
DAY	1976	29.0	29.0	31.0	2.0	19.0	30.0	31.0	31.0	23.0	25.0	30.0	31.0	**6,328.0**
H2O	1976	167.4	186.6	193.3	12.1	127.0	178.9	184.1	86.3	62.0	80.6	161.7	167.2	**27,314.2**
OIL	1976	77.7	74.8	81.4	5.6	54.5	79.3	82.8	43.2	34.6	36.7	69.8	73.7	**18,622.0**

Licence ***1389*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,347.0**
H2O	1990	124.8	109.6	125.5	120.7	114.0	52.3	52.4	51.7	46.9	50.2	49.5	52.0	**30,162.3**
OIL	1990	8.7	8.0	8.9	8.6	9.1	4.2	4.6	4.7	4.3	4.4	4.1	4.2	**9,222.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,982.0**
H2O	1989	117.4	106.1	118.7	115.8	118.5	119.0	119.1	120.6	123.7	126.3	122.0	125.1	**29,212.7**
OIL	1989	9.0	8.6	8.9	8.6	9.0	8.8	9.5	8.6	9.2	9.2	8.8	9.0	**9,148.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,617.0**
H2O	1988	85.8	80.0	87.3	87.8	85.5	114.7	114.5	112.7	107.2	112.2	113.2	112.7	**27,780.4**
OIL	1988	2.5	2.2	2.4	2.4	2.6	9.2	10.1	8.8	9.3	9.4	8.5	9.2	**9,041.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,251.0**
H2O	1987	89.6	82.4	94.7	89.9	93.9	82.9	86.9	86.1	88.2	84.0	83.3	88.1	**26,566.8**
OIL	1987	7.5	7.1	7.7	7.3	7.4	7.0	7.6	2.5	2.5	2.5	2.5	2.4	**8,964.4**
DAY	1986	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,887.0**
H2O	1986	153.7	140.8	47.0	153.1	161.0	90.4	96.1	90.8	88.4	95.9	87.8	92.3	**25,516.8**
OIL	1986	7.0	6.6	2.1	7.1	7.0	6.8	7.3	7.3	7.9	7.5	7.4	7.6	**8,900.4**
DAY	1985	31.0	21.0	31.0	30.0	31.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	**9,543.0**
H2O	1985	147.9	106.5	163.1	159.6	161.7	150.1	98.9	93.4	65.0	149.9	148.9	154.2	**24,219.5**
OIL	1985	22.6	16.7	23.1	23.2	23.5	23.2	7.7	6.6	4.5	7.5	7.2	7.3	**8,818.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,198.0**
H2O	1984	85.1	74.5	88.7	94.3	96.8	147.5	150.9	152.6	149.3	146.5	151.5	157.1	**22,620.3**
OIL	1984	11.3	10.6	11.4	11.1	9.9	25.7	25.7	25.2	23.1	25.0	23.2	24.8	**8,645.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,832.0**
H2O	1983	81.4	75.4	80.1	76.2	86.3	87.9	47.3	47.5	82.0	87.4	84.8	91.1	**21,125.5**
OIL	1983	5.0	4.8	5.0	4.8	5.7	11.7	6.6	6.7	10.7	13.0	11.0	12.4	**8,418.7**
DAY	1982	26.0	0.0	0.0	0.0	24.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**8,468.0**
H2O	1982	67.4	0.0	0.0	0.0	62.8	38.5	39.8	72.3	76.6	82.6	78.2	80.3	**20,198.1**

Manitoba Production
1976 To 1990

Licence ***1389*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	6.3	0.0	0.0	0.0	6.0	4.0	4.4	4.9	5.4	5.8	5.3	5.5	**8,321.3**
DAY	1981	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,208.0**
H2O	1981	97.2	82.4	91.1	85.3	56.3	42.8	37.0	47.7	54.8	49.2	38.7	79.8	**19,599.6**
OIL	1981	8.6	7.7	8.5	8.2	5.9	4.6	4.0	5.4	6.1	4.7	3.9	7.9	**8,273.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,853.0**
H2O	1980	85.7	83.0	90.7	89.7	95.3	91.6	94.1	94.1	92.3	91.7	95.6	93.1	**18,837.3**
OIL	1980	5.3	4.9	5.3	5.0	5.4	5.2	5.6	8.6	8.6	8.9	8.6	8.8	**8,198.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,487.0**
H2O	1979	87.8	76.5	80.3	81.1	81.5	76.9	74.9	67.9	89.1	83.0	80.7	80.2	**17,740.4**
OIL	1979	9.3	8.4	9.1	8.9	9.4	8.9	9.2	9.3	5.7	5.5	5.3	5.3	**8,118.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,122.0**
H2O	1978	97.3	89.7	100.0	97.5	101.3	92.4	93.3	85.4	85.8	91.4	81.9	81.7	**16,780.5**
OIL	1978	18.8	17.0	18.8	18.4	19.3	8.7	9.1	9.4	9.1	9.5	8.9	8.9	**8,023.7**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,758.0**
H2O	1977	63.6	60.6	66.1	63.9	60.3	94.4	98.6	101.0	94.9	98.2	104.6	100.3	**15,682.8**
OIL	1977	9.1	8.1	9.1	8.9	8.7	18.9	19.5	19.7	18.8	20.5	20.0	18.9	**7,867.8**
DAY	1976	31.0	29.0	31.0	11.0	31.0	26.0	31.0	30.0	30.0	31.0	16.0	15.0	**6,394.0**
H2O	1976	52.9	45.3	49.9	17.0	44.4	49.1	58.0	55.5	56.3	56.4	31.2	30.5	**14,676.3**
OIL	1976	60.2	55.0	61.0	21.1	64.5	7.9	9.7	9.1	9.2	9.4	4.8	4.3	**7,687.6**

Licence ***1391*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	0.0	**11,230.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	240.9	0.0	**209,712.5**
DAY	1988	31.0	29.0	29.0	29.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**11,218.0**
H2O	1988	810.8	780.8	605.0	715.6	760.5	570.2	195.5	0.0	0.0	0.0	0.0	0.0	**209,449.7**
OIL	1988	11.4	10.4	10.3	8.5	8.7	8.0	2.2	0.0	0.0	0.0	0.0	0.0	**35,266.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,030.0**
H2O	1987	882.3	746.8	803.6	825.4	832.2	799.1	769.8	849.7	829.5	811.9	683.7	803.6	**205,011.3**
OIL	1987	15.0	3.4	8.8	9.8	8.8	8.9	8.5	7.2	8.0	11.4	10.9	10.8	**35,207.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	22.0	26.0	31.0	**10,666.0**
H2O	1986	847.6	758.3	845.0	700.5	793.8	814.5	630.7	694.0	784.9	575.9	769.1	812.5	**195,373.7**
OIL	1986	8.8	10.1	7.6	7.8	8.8	7.1	6.2	7.7	8.1	6.4	9.9	9.9	**35,095.9**
DAY	1985	31.0	28.0	31.0	30.0	11.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,317.0**
H2O	1985	349.4	242.8	509.6	314.6	326.7	686.4	649.1	821.7	766.5	801.3	780.7	816.0	**186,346.9**
OIL	1985	18.4	13.4	19.8	10.6	4.4	10.7	9.3	11.0	10.1	9.7	9.4	8.3	**34,997.5**
DAY	1984	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,974.0**
H2O	1984	628.1	639.0	656.2	526.0	566.3	590.7	612.2	577.6	446.0	272.0	267.5	195.3	**179,282.1**
OIL	1984	26.1	29.4	27.0	21.0	27.0	23.7	23.0	24.2	11.1	9.3	9.2	9.6	**34,862.4**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**9,612.0**
H2O	1983	977.6	857.6	1001.7	612.9	682.6	671.4	716.4	699.8	549.1	604.0	614.5	595.0	**173,305.2**
OIL	1983	16.8	14.0	15.8	25.7	32.0	25.3	32.1	26.5	20.4	19.9	21.4	22.1	**34,621.8**
DAY	1982	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,252.0**
H2O	1982	273.2	326.9	302.6	309.3	988.6	1147.7	1308.2	1174.4	969.7	1259.2	1131.9	1077.4	**164,722.6**
OIL	1982	20.4	15.4	21.0	17.7	14.0	17.5	17.1	18.1	21.2	22.7	21.0	18.8	**34,349.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,892.0**
H2O	1981	245.9	217.8	240.3	225.6	234.3	222.1	226.1	237.8	256.2	275.0	244.1	236.7	**154,453.5**
OIL	1981	18.8	16.3	19.3	18.2	17.8	17.7	36.1	17.1	20.6	24.5	20.3	17.2	**34,124.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,527.0**
H2O	1980	336.5	305.8	357.7	358.5	321.0	287.6	335.8	285.2	264.7	225.0	245.7	259.2	**151,591.6**

Manitoba Production
1976 To 1990

Licence ***1391*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	26.0	28.4	33.2	35.2	26.6	20.9	26.1	24.6	35.0	26.7	23.3	22.5	**33,881.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,163.0**
H2O	1979	254.6	202.5	239.0	242.0	243.5	241.8	264.2	268.7	262.2	315.0	279.4	331.9	**148,008.9**
OIL	1979	27.6	25.0	20.8	18.9	24.9	23.2	19.1	22.5	19.3	22.2	17.0	24.2	**33,552.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,798.0**
H2O	1978	300.9	251.5	322.4	306.2	308.9	283.3	314.9	303.8	262.2	268.8	256.3	264.3	**144,864.1**
OIL	1978	34.8	24.5	32.7	30.0	31.9	28.6	32.1	33.7	29.9	34.6	30.8	28.5	**33,287.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,433.0**
H2O	1977	490.3	454.4	505.2	463.4	280.0	269.0	279.8	278.9	264.4	269.6	240.4	209.9	**141,420.6**
OIL	1977	54.0	51.0	63.4	55.5	33.4	29.4	32.3	35.1	31.5	28.4	28.8	33.8	**32,915.7**
DAY	1976	31.0	29.0	31.0	18.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,068.0**
H2O	1976	552.8	484.6	479.0	322.6	394.7	457.4	586.8	584.3	426.1	462.5	446.1	496.7	**137,415.3**
OIL	1976	36.9	44.0	47.4	27.3	34.3	54.5	57.4	64.2	45.1	46.9	50.9	56.7	**32,439.1**

Licence ***1392*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	21.0	24.0	30.0	31.0	30.0	31.0	**11,717.0**
H2O	1990	960.4	845.2	968.1	990.6	1038.5	980.3	403.6	476.4	586.0	612.3	625.8	590.2	**99,265.4**
OIL	1990	33.6	30.0	32.8	32.0	33.4	32.6	18.8	20.9	26.6	27.2	25.9	26.3	**20,029.0**
DAY	1989	31.0	28.0	31.0	11.0	21.0	30.0	30.0	31.0	28.0	30.0	30.0	31.0	**11,369.0**
H2O	1989	710.3	656.3	685.1	263.3	523.0	716.3	671.5	757.4	879.0	861.4	891.1	938.2	**90,188.0**
OIL	1989	85.3	77.6	85.4	30.8	62.3	88.1	87.8	92.4	31.5	32.8	33.8	34.1	**19,688.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,037.0**
H2O	1988	779.0	830.2	876.3	892.7	938.3	764.9	768.7	773.9	738.6	749.3	735.9	688.1	**81,635.1**
OIL	1988	81.1	75.4	80.7	77.3	82.1	85.8	90.0	87.9	85.6	89.7	84.3	86.5	**18,947.0**
DAY	1987	31.0	25.0	29.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,671.0**
H2O	1987	203.6	167.9	205.8	216.1	202.1	662.2	730.8	713.7	724.7	878.0	814.6	828.3	**72,099.2**
OIL	1987	37.3	29.5	33.6	36.3	38.6	98.0	108.1	105.1	76.6	84.2	80.4	81.5	**17,940.6**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,315.0**
H2O	1986	137.3	128.2	136.4	126.1	133.0	205.3	205.2	203.7	195.5	202.3	196.4	205.6	**65,751.4**
OIL	1986	38.2	33.5	38.5	37.3	38.1	36.2	37.5	36.7	36.6	38.4	35.2	35.9	**17,131.4**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,951.0**
H2O	1985	278.5	263.3	244.5	241.5	240.4	238.7	123.6	125.9	122.5	130.8	131.3	134.9	**63,676.4**
OIL	1985	37.3	33.7	36.3	37.6	40.0	38.1	36.9	37.1	35.8	37.0	36.7	38.1	**16,689.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,588.0**
H2O	1984	165.0	155.9	165.0	241.5	259.9	253.1	278.6	298.7	247.5	288.4	289.9	284.2	**61,400.5**
OIL	1984	100.1	91.6	98.8	38.6	41.2	39.9	41.2	41.3	36.8	39.9	37.8	38.5	**16,244.7**
DAY	1983	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,223.0**
H2O	1983	83.6	94.9	93.6	106.8	160.1	138.3	129.5	157.3	160.5	173.7	152.2	156.5	**58,472.8**
OIL	1983	84.3	76.7	85.5	86.5	93.0	86.2	95.8	99.9	98.9	99.8	96.9	96.0	**15,599.0**
DAY	1982	31.0	28.0	31.0	27.0	3.0	15.0	31.0	18.0	30.0	31.0	30.0	31.0	**8,862.0**
H2O	1982	493.4	440.4	455.1	413.7	45.0	231.6	450.6	120.2	108.4	104.7	100.5	91.2	**56,865.8**
OIL	1982	98.1	87.7	96.5	82.9	9.6	50.7	98.5	11.5	94.8	91.0	86.2	88.8	**14,499.5**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**8,556.0**
H2O	1981	385.2	344.7	388.8	360.8	394.7	459.6	412.0	415.4	437.1	402.0	441.4	468.8	**53,811.0**
OIL	1981	78.6	70.6	80.6	79.6	88.4	101.1	101.0	97.6	99.2	86.8	97.0	100.0	**13,603.2**
DAY	1980	30.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,201.0**
H2O	1980	531.1	506.0	498.8	516.0	514.8	353.4	348.8	356.4	328.5	338.4	360.0	378.2	**48,900.5**
OIL	1980	47.3	44.3	45.1	47.5	51.8	75.8	78.9	80.5	77.4	80.0	75.6	78.6	**12,522.7**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,841.0**

Manitoba Production
1976 To 1990

Licence ***1392*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	461.7	481.5	525.8	581.8	629.7	588.1	605.8	572.0	550.6	533.0	562.5	577.9	**43,870.1**
OIL	1979	49.3	45.7	50.2	46.8	50.2	49.7	54.7	52.7	50.3	47.4	50.4	52.0	**11,739.9**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**7,479.0**
H2O	1978	290.5	245.9	276.1	258.8	268.4	265.8	285.1	276.6	577.4	634.2	540.2	511.1	**37,199.7**
OIL	1978	73.9	66.9	74.8	69.0	74.5	71.8	73.3	71.0	50.4	52.3	46.6	45.9	**11,140.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,119.0**
H2O	1977	622.2	564.7	600.8	603.2	629.7	594.3	630.7	589.7	275.8	271.2	275.0	270.6	**32,769.6**
OIL	1977	74.2	66.3	76.0	73.7	74.7	73.9	77.2	74.7	74.4	76.1	73.6	74.8	**10,370.1**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,755.0**
H2O	1976	607.8	543.1	613.0	647.2	620.2	599.8	610.0	617.2	552.6	600.8	577.3	631.8	**26,841.7**
OIL	1976	72.6	63.1	74.2	75.3	79.1	73.6	77.2	77.2	70.6	75.5	72.0	74.5	**9,480.5**

Licence ***1393*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1026.9	548.5	916.9	709.7	1054.8	1112.6	869.0	1137.8	983.0	1152.7	1209.7	1227.3	**14,095.7**
DAY	1989	31.0	28.0	31.0	16.0	20.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**11,785.0**
H2O	1989	349.4	318.3	329.9	187.4	244.7	359.5	333.2	372.8	372.9	361.0	0.0	0.0	**65,166.4**
OIL	1989	26.8	24.0	26.3	14.0	18.6	44.2	43.6	45.5	43.5	44.8	0.0	0.0	**30,335.8**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1081.7	1065.1	**2,146.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,507.0**
H2O	1988	329.0	347.5	370.1	372.1	396.5	374.3	376.0	377.7	361.4	363.7	360.1	334.0	**61,937.3**
OIL	1988	27.0	25.0	26.9	26.2	28.1	26.8	28.1	27.5	26.8	27.9	26.4	26.9	**30,004.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,141.0**
H2O	1987	316.4	289.6	341.8	333.1	329.6	293.0	332.6	327.0	329.9	367.7	344.0	346.9	**57,574.9**
OIL	1987	34.2	30.0	32.9	33.0	29.0	25.0	28.4	27.8	27.5	27.9	26.8	27.0	**29,680.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,779.0**
H2O	1986	424.8	397.0	422.1	390.4	330.5	319.0	318.9	316.6	303.9	316.8	313.0	319.4	**53,623.3**
OIL	1986	32.3	28.3	32.6	31.5	33.3	33.1	34.4	33.6	33.6	35.5	33.1	32.9	**29,331.4**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,414.0**
H2O	1985	365.5	338.1	304.4	310.1	308.6	306.4	382.7	389.9	392.1	410.3	406.4	417.5	**49,450.9**
OIL	1985	30.0	26.4	27.7	29.6	31.4	30.0	31.2	31.4	31.3	31.7	31.1	32.3	**28,937.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,050.0**
H2O	1984	314.7	297.5	314.8	304.5	330.5	324.9	352.9	383.5	342.0	367.3	372.2	364.9	**45,118.9**
OIL	1984	30.6	28.0	30.2	30.0	32.4	31.4	31.9	32.4	31.1	31.0	29.7	30.3	**28,573.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,684.0**
H2O	1983	198.4	217.9	215.0	243.4	252.0	234.4	249.3	300.1	306.1	331.4	287.9	308.6	**41,049.2**
OIL	1983	49.5	43.5	48.5	48.7	54.3	54.2	29.6	30.5	30.2	30.5	29.3	30.3	**28,204.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,319.0**
H2O	1982	262.1	225.2	241.8	245.7	245.3	246.0	240.7	217.1	248.9	240.6	230.9	209.4	**37,904.7**
OIL	1982	51.5	44.3	50.7	48.7	51.5	53.2	52.0	43.5	53.8	51.7	48.9	50.4	**27,725.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,959.0**
H2O	1981	188.0	166.8	186.7	241.6	225.6	244.0	218.7	228.2	232.0	230.0	234.3	248.8	**35,051.0**
OIL	1981	52.5	46.7	52.9	53.1	50.2	53.4	53.3	53.3	52.4	49.3	51.1	52.8	**27,124.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,600.0**
H2O	1980	245.4	236.5	238.4	229.5	231.1	171.1	166.3	172.5	159.0	163.8	177.7	183.0	**32,406.3**
OIL	1980	65.3	61.9	64.4	63.1	66.5	50.2	51.3	53.3	51.1	52.9	51.0	52.0	**26,503.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,234.0**
H2O	1979	180.7	181.4	198.1	219.2	264.0	246.6	254.1	246.0	232.9	251.8	241.7	248.4	**30,032.0**
OIL	1979	89.6	80.0	87.9	81.8	57.1	56.4	62.1	67.7	63.6	66.9	64.7	66.8	**25,820.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,869.0**

Manitoba Production
1976 To 1990

Licence ***1393*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	236.4	200.0	224.5	214.1	218.4	216.2	231.8	229.9	216.7	237.8	217.2	212.5	**27,267.1**
OIL	1978	94.4	85.7	95.8	89.8	95.5	92.0	93.8	92.6	89.6	93.1	88.5	91.9	**24,976.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,504.0**
H2O	1977	217.2	197.1	209.7	210.5	219.9	207.5	220.0	212.6	224.5	220.7	223.8	220.0	**24,611.6**
OIL	1977	98.8	88.5	101.2	98.4	99.5	98.5	102.8	96.8	95.0	97.4	94.2	95.8	**23,873.5**
DAY	1976	31.0	29.0	31.0	21.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,139.0**
H2O	1976	173.0	167.9	174.4	128.9	163.7	162.8	173.4	215.4	200.6	209.5	201.4	220.5	**22,028.1**
OIL	1976	137.1	129.4	140.3	99.8	139.0	132.5	146.0	103.0	97.9	100.7	96.0	99.3	**22,706.6**

Licence ***1394*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	10.0	6.0	0.0	0.0	**9,131.0**
H2O	1986	3575.4	3662.7	1691.5	0.0	0.0	0.0	0.0	0.0	374.3	1282.7	0.0	0.0	**477,818.9**
OIL	1986	8.5	3.9	1.9	0.0	0.0	0.0	0.0	0.0	3.7	1.0	0.0	0.0	**17,508.1**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	6.0	19.0	31.0	30.0	31.0	**9,043.0**
H2O	1985	1789.5	1606.5	1866.7	1735.0	1824.8	1669.7	1699.9	278.9	968.6	1393.8	1218.8	2573.7	**467,232.3**
OIL	1985	36.1	31.3	34.9	37.7	34.8	32.7	33.1	5.8	23.8	18.4	11.7	10.5	**17,489.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	25.0	31.0	30.0	31.0	**8,715.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	586.8	1714.3	1431.3	1761.5	1700.8	1743.7	**448,606.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	22.5	30.8	29.2	37.1	34.2	34.1	**17,178.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	**8,555.0**
H2O	1982	2940.2	2651.9	2897.3	3208.9	3394.9	2986.7	3088.1	484.5	0.0	0.0	0.0	0.0	**439,668.0**
OIL	1982	38.1	32.1	34.6	33.1	33.5	28.6	32.1	4.6	0.0	0.0	0.0	0.0	**16,990.4**
DAY	1981	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,339.0**
H2O	1981	3327.9	2914.4	3290.8	2975.0	3421.6	2919.3	2767.1	2592.5	2373.7	2157.3	2980.9	3213.4	**418,015.5**
OIL	1981	45.7	43.3	40.9	32.9	36.4	30.9	20.1	21.6	18.8	18.0	29.2	32.7	**16,753.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	24.0	28.0	24.0	31.0	**7,978.0**
H2O	1980	4604.4	3250.2	3929.4	3054.4	2926.9	3091.4	3188.7	3488.1	2617.1	2889.6	2906.0	3019.5	**383,081.6**
OIL	1980	34.3	41.5	36.8	36.6	37.0	42.4	32.3	24.4	14.5	17.2	29.7	28.0	**16,383.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**7,628.0**
H2O	1979	3506.7	3075.4	3051.4	3194.4	3346.0	3395.9	2981.8	2810.1	2557.2	2889.0	3009.8	3356.9	**344,115.9**
OIL	1979	28.8	25.9	28.1	26.1	27.8	24.8	28.6	28.8	30.0	38.9	36.7	36.9	**16,008.5**
DAY	1978	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,265.0**
H2O	1978	3403.8	3373.7	3583.7	4783.1	4633.5	4500.3	4743.1	4494.7	4492.8	4195.4	4041.5	3822.4	**306,941.3**
OIL	1978	28.8	25.4	27.7	22.3	23.8	29.6	31.8	31.3	29.4	33.4	31.6	30.5	**15,647.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,911.0**
H2O	1977	3835.1	3088.3	2963.5	2911.9	2829.7	2458.3	3092.1	3132.5	2952.4	3034.4	2832.7	2729.2	**256,873.3**
OIL	1977	29.3	25.6	24.6	24.6	25.6	23.5	28.9	29.4	28.6	29.4	25.0	28.3	**15,301.5**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	29.0	26.0	30.0	**6,550.0**
H2O	1976	3570.4	3278.8	3541.9	3332.7	3415.7	3116.5	3043.3	3630.5	3424.8	3498.0	3678.8	3998.2	**221,013.2**
OIL	1976	51.2	46.3	49.6	42.6	37.2	29.9	37.0	35.8	28.5	25.1	25.3	28.6	**14,978.7**

Licence ***1395*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,930.0**
H2O	1980	1531.1	824.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,598.8**
DAY	1979	31.0	28.0	31.0	25.0	23.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,882.0**
H2O	1979	392.6	374.5	431.2	328.4	335.1	395.0	365.9	400.8	410.3	441.6	454.6	470.9	**39,243.3**
OIL	1979	47.0	42.3	46.2	34.6	35.6	46.7	60.0	63.3	61.0	63.8	62.0	64.2	**22,095.3**

Manitoba Production
1976 To 1990

Licence ***1395*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	24.0	23.0	31.0	26.0	0.0	21.0	31.0	31.0	25.0	31.0	30.0	31.0	**7,533.0**
H2O	1978	93.5	1333.8	1923.8	1739.4	0.0	402.5	462.6	503.3	400.9	453.7	401.7	407.3	**34,442.4**
OIL	1978	11.6	0.0	0.0	0.0	0.0	6.2	8.7	0.0	3.8	22.9	44.3	45.5	**21,468.6**
DAY	1977	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**7,229.0**
H2O	1977	358.5	318.4	347.8	342.9	115.4	118.0	123.7	112.1	100.2	104.8	101.4	92.7	**26,319.9**
OIL	1977	41.3	38.3	42.0	40.0	14.3	15.4	15.9	14.6	14.5	15.1	14.8	12.9	**21,325.6**
DAY	1976	31.0	29.0	31.0	2.0	1.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,870.0**
H2O	1976	395.9	405.9	420.2	26.5	14.8	388.9	302.2	294.3	289.2	348.3	322.4	333.4	**24,084.0**
OIL	1976	71.0	62.8	68.3	4.6	2.4	66.6	40.7	39.3	43.1	42.0	39.6	42.0	**21,046.5**

Licence ***1397*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	29.0	29.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**10,795.0**
H2O	1988	1144.0	1101.9	872.6	1032.1	1081.8	822.5	407.4	0.0	0.0	0.0	0.0	0.0	**317,322.9**
OIL	1988	16.6	15.2	15.4	12.7	13.0	12.0	4.8	0.0	0.0	0.0	0.0	0.0	**15,006.9**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**10,602.0**
H2O	1987	1365.5	1165.2	1211.8	1287.8	1298.5	1246.7	1038.2	1325.6	1272.6	1152.1	986.1	1159.1	**310,860.6**
OIL	1987	11.1	2.5	6.4	7.4	6.6	6.6	5.5	5.4	5.9	16.8	16.3	16.2	**14,917.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	27.0	26.0	29.0	22.0	26.0	31.0	**10,243.0**
H2O	1986	1110.5	993.5	1107.1	917.8	1048.5	1067.1	719.7	815.3	1019.4	898.5	1188.4	1240.4	**296,351.4**
OIL	1986	15.3	17.6	13.2	13.7	15.6	12.4	9.5	12.1	14.0	4.8	7.3	7.3	**14,810.5**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,901.0**
H2O	1985	597.3	424.4	890.7	1172.1	1181.8	899.2	1004.1	1076.6	1012.6	1049.9	1022.9	1069.1	**284,225.2**
OIL	1985	7.2	5.4	7.9	18.6	21.1	18.6	19.1	19.2	17.8	17.0	16.5	14.6	**14,667.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,537.0**
H2O	1984	1102.8	1122.1	1152.2	1036.2	994.4	1032.3	1061.3	1009.4	779.4	475.3	467.5	341.4	**272,824.5**
OIL	1984	7.1	8.0	7.4	6.4	7.3	9.5	9.1	9.7	4.5	3.7	3.7	3.8	**14,484.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**9,171.0**
H2O	1983	977.6	857.6	1035.4	1076.3	1198.6	1195.7	1258.1	1228.9	964.2	1060.6	1079.0	1044.8	**262,250.2**
OIL	1983	13.4	11.2	13.0	7.0	8.7	7.0	8.7	7.2	5.5	5.4	5.8	6.0	**14,404.5**
DAY	1982	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,810.0**
H2O	1982	889.8	1064.7	985.6	998.8	988.6	1147.7	1308.2	1174.4	969.7	1259.2	1131.9	1034.0	**249,273.4**
OIL	1982	12.5	9.4	12.9	10.8	11.2	14.0	13.7	14.4	16.9	18.1	16.8	14.5	**14,305.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,450.0**
H2O	1981	800.0	677.8	781.5	733.6	762.3	722.3	735.4	773.3	833.6	894.5	794.1	769.9	**236,320.8**
OIL	1981	11.4	9.4	11.7	11.1	10.8	10.8	22.0	10.4	12.5	14.9	12.3	10.4	**14,140.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,085.0**
H2O	1980	1094.6	995.0	1163.4	1166.1	1044.0	935.5	1092.1	911.9	860.8	758.2	810.4	843.2	**227,042.5**
OIL	1980	15.8	17.3	20.2	21.4	16.2	12.7	15.9	14.7	21.3	16.8	14.4	13.7	**13,992.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,721.0**
H2O	1979	828.1	658.8	777.2	786.9	791.9	786.3	827.9	873.8	852.7	1024.7	895.8	1079.6	**215,367.3**
OIL	1979	16.8	15.2	12.7	11.5	15.2	14.1	11.2	13.7	11.7	13.5	10.1	14.7	**13,792.3**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,356.0**
H2O	1978	980.4	819.1	1049.9	997.3	965.6	958.6	984.6	925.7	853.6	833.1	834.6	860.7	**205,183.6**
OIL	1978	21.9	15.4	20.7	18.9	19.2	18.8	19.4	19.9	18.9	20.8	19.4	18.4	**13,631.9**
DAY	1977	28.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,994.0**
H2O	1977	923.7	953.6	1060.4	972.5	794.4	876.0	879.6	908.3	861.2	821.6	783.1	683.3	**194,120.4**
OIL	1977	18.8	19.7	24.5	21.3	18.3	18.4	19.7	22.2	19.9	16.7	18.1	21.3	**13,400.2**
DAY	1976	31.0	29.0	31.0	18.0	13.0	30.0	31.0	31.0	23.0	30.0	30.0	31.0	**6,638.0**
H2O	1976	809.0	728.1	701.1	472.2	745.9	1055.2	1353.7	1347.7	753.9	1007.6	1028.9	1042.4	**183,602.7**

Manitoba Production
1976 To 1990

Licence ***1397*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1976	24.0	29.4	31.0	17.6	13.8	27.2	28.6	31.9	17.2	21.9	25.3	21.8	**13,161.3**

Licence ***1405*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2441.0	2208.0	2338.0	2191.0	2376.0	2821.0	3049.0	3132.0	2990.0	2848.0	2879.0	2984.0	**471,549.8**
WIN	1989	2748.0	2466.0	2670.0	2852.0	2957.0	2760.0	2765.0	1925.0	2397.0	2249.0	2256.0	2426.0	**439,292.8**
WIN	1988	2942.0	2813.0	3031.0	2837.0	2653.0	2553.0	2564.0	2785.0	2718.0	2965.0	2614.0	2826.0	**408,821.8**
WIN	1987	857.0	1931.0	2643.0	2906.0	2887.0	2697.0	3064.0	3042.0	3339.0	3085.0	2716.0	3123.0	**375,520.8**
WIN	1986	601.0	685.0	783.0	812.0	1039.0	1046.0	1128.0	1079.0	1270.0	1029.0	1000.0	1031.0	**343,230.8**
WIN	1985	639.0	307.0	540.0	618.0	524.0	545.0	638.0	627.0	637.0	634.0	553.0	569.0	**331,727.8**
WIN	1984	654.0	573.0	638.0	604.0	658.0	583.0	639.0	605.0	619.0	605.0	641.0	704.0	**324,896.8**
WIN	1983	825.0	611.0	598.0	618.0	623.0	605.0	617.0	551.0	557.0	609.0	619.0	694.0	**317,373.8**
WIN	1982	605.0	531.0	498.0	554.0	468.0	360.0	474.0	356.0	432.0	562.0	526.0	797.0	**309,846.8**
WIN	1981	1254.8	1124.1	1245.9	1145.3	721.8	568.0	577.4	476.9	424.7	429.9	415.9	474.1	**303,683.8**
WIN	1980	976.7	482.4	956.3	1216.1	1208.5	1220.6	1323.0	1351.3	1253.0	1138.7	770.6	1173.2	**294,825.0**
WIN	1979	1191.9	1049.1	1197.3	1109.7	1317.6	1000.2	817.5	1128.5	1085.6	1112.4	1136.6	1122.5	**281,754.6**
WIN	1978	1173.0	1323.4	714.3	1372.8	575.2	640.2	1408.2	1636.1	1704.9	1540.4	1228.8	1184.9	**268,485.7**
WIN	1977	854.2	767.1	849.0	825.9	708.1	0.0	737.2	1031.5	950.7	935.3	1009.5	1014.5	**253,983.5**
WIN	1976	268.2	277.6	878.5	209.9	76.9	754.4	790.4	805.7	360.6	474.9	830.7	876.3	**244,300.5**

Licence ***1406*** Well Name ***Interlake Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1982	11995.6	9933.1	10852.3	12019.5	12716.1	11187.0	11566.9	1814.6	155.3	0.0	0.0	0.0	**2,054,049.8**
WIN	1981	13569.5	11883.6	13418.5	12131.1	13949.3	11901.4	11280.7	10568.8	9676.9	8794.6	12152.5	13100.2	**1,971,809.4**
WIN	1980	18772.3	13251.2	16020.4	12454.3	11934.8	12605.7	13002.2	14223.2	10671.4	11782.7	11849.4	12312.0	**1,829,382.3**
WIN	1979	14765.9	12945.9	12844.8	13446.9	14085.0	14295.2	12552.0	11829.4	10764.9	11778.9	12271.1	13686.2	**1,670,502.7**
WIN	1978	12268.1	12157.0	15794.3	17714.5	17820.7	17315.1	18265.5	17310.4	17301.0	17682.6	17033.7	16111.4	**1,515,236.5**
WIN	1977	20837.0	16779.3	16101.3	15820.9	15374.8	13356.4	16800.8	17019.9	16041.2	16567.3	15466.0	14900.8	**1,318,462.2**
WIN	1976	19398.8	17814.2	19244.1	18106.7	18557.5	16932.3	16535.4	19725.6	18607.9	19005.7	19987.7	21722.8	**1,123,396.5**

Licence ***1407*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,836.0**
H2O	1985	1831.3	1876.2	1718.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,845.5**
OIL	1985	17.3	15.3	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,415.4**
DAY	1984	31.0	29.0	31.0	29.0	28.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	**9,750.0**
H2O	1984	1130.9	1372.6	1299.0	1296.5	1296.9	1509.8	1516.5	1542.5	1909.2	1968.5	1887.6	1936.5	**74,419.9**
OIL	1984	36.2	33.3	35.2	35.0	32.7	39.7	38.3	28.3	17.3	17.1	17.0	16.6	**46,367.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,395.0**
H2O	1983	285.8	263.5	312.2	674.8	710.9	832.0	842.1	804.0	823.0	816.8	1079.7	1182.9	**55,753.4**
OIL	1983	84.0	75.2	82.2	40.7	44.0	38.8	37.3	37.6	38.3	40.6	34.7	35.6	**46,021.1**
DAY	1982	31.0	28.0	31.0	30.0	11.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,031.0**
H2O	1982	245.2	223.7	305.4	294.5	125.3	324.2	357.7	339.2	383.4	413.1	287.2	303.5	**47,125.7**
OIL	1982	97.2	87.9	88.7	89.8	32.0	91.0	105.6	72.0	84.7	86.1	82.2	84.7	**45,432.1**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,689.0**
H2O	1981	387.2	277.1	180.7	185.1	201.4	203.9	218.6	202.6	206.7	213.7	203.8	223.4	**43,523.3**
OIL	1981	108.6	97.4	112.8	108.0	59.5	63.6	64.2	103.6	100.4	100.0	97.4	97.8	**44,430.2**

Manitoba Production
1976 To 1990

Licence ***1407*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**8,326.0**
H2O	1980	141.0	129.5	138.2	138.4	217.5	195.3	302.7	249.0	332.9	345.4	259.8	342.5	**40,819.1**
OIL	1980	60.6	56.9	59.3	57.5	104.3	97.9	118.3	59.7	103.7	107.0	97.4	106.9	**43,316.9**
DAY	1979	31.0	28.0	31.0	25.0	13.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,962.0**
H2O	1979	151.5	144.5	166.4	127.8	73.3	846.9	840.4	357.3	365.7	127.6	136.8	141.7	**38,026.9**
OIL	1979	102.5	92.2	100.8	76.0	43.9	34.9	36.3	83.3	80.3	58.6	59.4	61.5	**42,287.4**
DAY	1978	31.0	28.0	31.0	30.0	22.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,621.0**
H2O	1978	272.7	231.8	154.4	97.6	76.5	110.7	168.0	135.8	152.0	151.5	159.5	158.1	**34,547.0**
OIL	1978	172.6	154.9	130.0	100.4	73.7	51.8	94.7	103.0	99.5	100.0	99.3	100.7	**41,457.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,279.0**
H2O	1977	211.3	185.4	291.6	298.0	410.9	390.0	408.8	370.5	154.5	565.5	547.1	241.0	**32,678.4**
OIL	1977	109.0	99.3	141.9	140.2	123.5	122.2	126.3	116.8	125.5	38.3	37.3	170.4	**40,177.1**
DAY	1976	31.0	29.0	31.0	11.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,914.0**
H2O	1976	179.6	186.6	193.2	67.4	81.1	191.9	197.5	129.9	127.8	153.9	190.1	196.7	**28,603.8**
OIL	1976	139.0	124.6	135.6	50.4	58.0	123.5	129.2	77.4	84.9	82.6	104.2	110.1	**38,826.4**

Licence ***1409*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,689.0**
H2O	1990	57.6	51.1	57.4	55.7	52.6	52.3	57.7	56.9	51.6	55.2	54.4	57.3	**41,306.3**
OIL	1990	4.3	4.0	4.4	4.3	4.5	4.2	6.9	7.0	6.4	6.5	6.2	6.3	**14,105.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,324.0**
H2O	1989	84.3	76.2	85.2	83.1	85.1	54.8	54.9	55.2	56.7	58.3	56.3	57.8	**40,646.5**
OIL	1989	3.4	3.2	3.3	3.2	3.4	4.4	4.7	4.3	4.5	4.6	4.3	4.5	**14,040.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,959.0**
H2O	1988	136.1	126.9	139.2	136.9	72.8	82.4	82.2	80.9	76.9	80.6	81.3	80.9	**39,838.6**
OIL	1988	9.7	8.8	9.4	9.3	5.5	3.4	3.8	3.3	3.5	3.5	3.2	3.4	**13,992.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,593.0**
H2O	1987	89.6	82.4	94.7	89.9	93.9	82.9	148.1	140.1	139.8	133.4	132.1	141.9	**38,661.5**
OIL	1987	7.5	7.1	7.7	7.3	7.4	7.0	10.1	10.3	10.1	9.9	9.7	10.0	**13,925.9**
DAY	1986	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,229.0**
H2O	1986	134.1	122.8	41.0	133.5	140.5	90.4	96.1	90.8	88.4	95.9	87.8	92.3	**37,292.7**
OIL	1986	7.0	6.6	2.1	7.1	7.0	6.8	7.3	7.3	7.9	7.5	7.4	7.6	**13,821.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**8,885.0**
H2O	1985	159.7	153.4	176.1	172.4	181.0	162.2	166.8	157.6	127.3	130.7	130.0	134.5	**36,079.1**
OIL	1985	24.9	24.4	25.4	25.5	26.8	25.5	28.1	24.3	7.0	7.5	7.2	7.3	**13,740.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,523.0**
H2O	1984	82.2	72.0	85.6	91.0	93.4	159.3	162.1	164.9	161.2	158.3	163.6	169.7	**34,227.4**
OIL	1984	5.6	5.3	5.6	5.6	5.0	28.3	28.2	27.7	25.5	27.5	25.5	27.3	**13,506.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,157.0**
H2O	1983	52.3	48.4	51.4	49.0	55.4	84.8	48.6	45.9	53.9	42.2	81.8	88.0	**32,664.1**
OIL	1983	5.0	4.8	5.0	4.8	5.7	5.8	3.5	3.3	3.6	3.3	5.4	6.2	**13,289.2**
DAY	1982	0.0	0.0	0.0	0.0	15.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,792.0**
H2O	1982	0.0	0.0	0.0	0.0	34.7	45.4	46.1	85.0	24.4	26.5	50.2	50.3	**31,962.4**
OIL	1982	0.0	0.0	0.0	0.0	4.7	6.8	7.2	12.2	2.7	2.9	5.3	5.3	**13,232.8**
DAY	1981	31.0	28.0	31.0	30.0	19.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	**7,566.0**
H2O	1981	85.1	71.6	79.9	74.7	49.1	91.1	94.1	89.8	90.1	97.3	91.5	74.7	**31,599.8**
OIL	1981	13.9	12.4	13.7	13.2	8.6	13.5	14.0	13.8	13.7	13.0	12.6	10.1	**13,185.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,222.0**
H2O	1980	77.6	75.2	82.2	81.3	86.4	83.0	85.2	85.4	80.9	77.8	83.8	81.5	**30,610.8**

Manitoba Production
1976 To 1990

Licence ***1409*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	13.7	12.9	13.8	13.0	14.0	13.5	14.6	13.9	13.8	13.9	13.9	14.1	**13,033.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,856.0**
H2O	1979	94.0	82.1	85.9	86.8	87.2	82.3	80.2	72.6	80.7	75.3	73.1	72.7	**29,630.5**
OIL	1979	14.9	13.6	14.7	14.3	15.1	14.2	14.8	15.0	14.7	14.3	13.7	13.8	**12,868.1**
DAY	1978	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,491.0**
H2O	1978	92.2	84.7	73.3	92.2	96.2	97.6	98.6	90.1	90.8	96.7	86.6	89.7	**28,657.6**
OIL	1978	18.8	17.0	14.5	18.4	19.1	14.1	14.5	15.3	14.6	15.6	14.5	15.1	**12,695.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,133.0**
H2O	1977	87.1	81.4	90.8	87.8	86.0	89.5	93.2	94.3	89.8	93.0	98.9	94.9	**27,568.9**
OIL	1977	9.1	8.1	9.1	8.7	9.1	18.9	19.5	19.7	18.8	20.5	20.2	19.1	**12,503.5**
DAY	1976	31.0	29.0	31.0	4.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,768.0**
H2O	1976	115.6	99.2	109.1	14.0	61.5	78.5	79.5	79.3	77.3	77.6	80.0	87.8	**26,482.2**
OIL	1976	8.3	7.6	8.4	1.1	5.7	9.4	9.7	9.5	9.2	9.2	8.9	9.2	**12,322.7**

Licence ***1416*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	26.0	0.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,405.0**
H2O	1984	2215.6	0.0	0.0	2127.6	2257.2	2342.9	2405.7	2291.1	1769.2	1079.0	1061.0	754.9	**481,370.5**
OIL	1984	18.1	0.0	0.0	16.3	41.8	40.3	38.8	41.0	18.9	15.8	15.6	16.0	**20,820.8**
DAY	1983	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**9,107.0**
H2O	1983	1466.3	1286.4	1452.1	2472.0	2847.9	2777.3	2989.3	2821.9	2001.7	2519.8	2563.6	2482.4	**463,066.3**
OIL	1983	16.8	14.0	15.2	20.3	26.2	20.5	26.3	21.0	14.5	16.2	17.5	18.1	**20,558.2**
DAY	1982	30.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,751.0**
H2O	1982	1962.7	2475.0	2291.2	2341.4	1482.9	1721.6	1962.3	1761.6	1454.6	1888.8	1697.8	1616.1	**435,385.6**
OIL	1982	23.8	18.9	25.9	21.9	14.0	17.5	17.1	18.1	21.2	22.7	21.0	18.8	**20,331.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,392.0**
H2O	1981	1859.9	1646.9	1802.3	1705.6	1772.3	1679.5	1603.2	1768.9	1938.1	2079.9	1846.4	1804.4	**412,729.6**
OIL	1981	23.1	20.1	23.6	22.6	22.0	21.9	41.8	20.9	25.5	30.3	25.1	21.4	**20,090.7**
DAY	1980	17.0	0.0	0.0	10.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,029.0**
H2O	1980	1375.1	0.0	0.0	903.8	2342.4	2174.9	2539.1	2080.3	2001.4	1762.7	1884.4	1960.4	**391,222.2**
OIL	1980	17.3	0.0	0.0	14.5	31.9	25.9	32.2	29.5	43.3	34.2	29.3	27.7	**19,792.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,760.0**
H2O	1979	1925.3	1531.9	1773.0	1829.5	1841.3	1828.3	1997.5	2031.7	1922.1	2382.4	2082.6	2510.2	**372,197.7**
OIL	1979	34.2	31.0	25.3	23.3	30.8	28.7	23.7	27.9	23.1	27.4	20.6	30.0	**19,506.6**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,395.0**
H2O	1978	2279.6	1904.4	2348.9	2318.9	2182.6	2229.1	2289.2	2152.6	1984.7	1936.9	1940.7	2000.4	**348,541.9**
OIL	1978	43.9	31.1	39.7	37.8	37.5	37.5	39.1	40.0	38.0	41.8	39.1	36.3	**19,180.6**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**7,033.0**
H2O	1977	2466.4	2286.3	2542.1	2331.3	2052.3	2036.7	2045.1	2055.0	1852.3	1910.1	1820.8	1546.1	**322,973.9**
OIL	1977	33.1	31.3	38.8	34.0	40.8	37.0	39.6	43.4	37.0	33.7	36.5	41.6	**18,718.8**
DAY	1976	31.0	29.0	31.0	18.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,673.0**
H2O	1976	2571.7	2372.1	2283.9	1453.1	1375.5	2529.6	3289.7	3230.9	2355.8	2429.7	2466.7	2499.3	**298,029.4**
OIL	1976	28.4	35.8	37.5	20.3	17.2	43.2	46.1	50.7	35.8	35.1	40.2	34.6	**18,272.0**

Licence ***1417*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1238.0	1098.0	1187.0	1153.0	1138.0	807.0	1056.0	1092.0	1127.0	1143.0	1138.0	1211.0	**190,315.4**
WIN	1989	1004.0	871.0	907.0	795.0	913.0	1124.0	987.0	977.0	1008.0	868.0	1111.0	1236.0	**176,927.4**
WIN	1988	1002.0	906.0	887.0	902.0	942.0	943.0	1028.0	970.0	996.0	1053.0	1041.0	1065.0	**165,126.4**

Manitoba Production
1976 To 1990

Licence ***1417*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1987	579.0	767.0	875.0	834.0	742.0	534.0	699.0	711.0	460.0	627.0	586.0	1078.0	**153,391.4**
WIN	1986	669.0	691.0	649.0	565.0	853.0	410.0	779.0	705.0	717.0	773.0	760.0	773.0	**144,899.4**
WIN	1985	575.0	550.0	691.0	688.0	628.0	525.0	600.0	613.0	656.0	679.0	626.0	664.0	**136,555.4**
WIN	1984	550.0	599.0	636.0	567.0	376.0	294.0	463.0	698.0	492.0	499.0	589.0	595.0	**129,060.4**
WIN	1983	505.0	528.0	513.0	480.0	861.0	498.0	650.0	543.0	345.0	523.0	563.0	710.0	**122,702.4**
WIN	1982	596.0	468.0	448.0	418.0	410.0	334.0	434.0	408.0	450.0	517.0	463.0	514.0	**115,983.4**
WIN	1981	563.8	460.0	512.0	415.0	417.0	449.0	522.0	475.0	448.0	363.0	400.0	547.0	**110,523.4**
WIN	1980	560.1	553.4	553.7	596.4	651.8	269.4	171.3	260.5	562.8	602.3	424.3	483.2	**104,951.6**
WIN	1979	738.9	615.9	621.2	639.6	509.1	660.0	550.9	658.1	582.9	553.9	631.9	605.1	**99,262.4**
WIN	1978	673.8	603.0	626.4	426.5	525.1	517.2	646.3	775.5	666.9	672.2	674.1	721.2	**91,894.9**
WIN	1977	956.7	840.4	914.8	824.2	821.3	789.3	765.2	736.6	748.8	767.1	721.1	671.2	**84,366.7**
WIN	1976	969.3	799.8	1027.6	585.7	849.2	931.9	1067.2	1100.6	934.8	955.6	857.5	902.4	**74,810.0**

Licence ***1418*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,820.0**
H2O	1990	219.9	192.4	403.3	376.2	434.5	553.3	522.0	546.1	557.9	501.6	535.4	538.5	**65,257.8**
OIL	1990	24.4	21.7	31.9	30.8	32.2	29.2	28.4	29.7	27.9	25.8	27.9	28.7	**23,569.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,459.0**
H2O	1989	238.8	234.6	236.4	241.4	249.7	236.6	222.7	218.0	215.2	204.0	200.2	219.1	**59,876.7**
OIL	1989	32.5	32.6	33.7	32.1	26.2	24.1	24.6	23.9	23.6	24.7	23.6	24.8	**23,230.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,094.0**
H2O	1988	268.0	265.1	271.1	237.2	266.7	246.6	257.5	253.5	244.7	251.7	241.1	271.0	**57,160.0**
OIL	1988	36.3	33.9	36.2	35.3	35.4	33.3	34.1	34.1	33.6	34.4	32.6	33.9	**22,904.5**
DAY	1987	31.0	28.0	31.0	30.0	20.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,728.0**
H2O	1987	241.2	237.5	262.9	283.0	171.0	181.6	276.2	241.9	272.4	262.2	249.2	276.3	**54,085.8**
OIL	1987	40.2	36.2	28.5	29.0	19.5	20.8	34.6	33.3	35.5	36.9	35.5	36.6	**22,491.4**
DAY	1986	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**10,383.0**
H2O	1986	147.9	144.6	163.2	219.1	241.6	205.2	208.0	230.7	230.4	188.1	225.5	259.1	**51,130.4**
OIL	1986	35.7	30.9	35.5	28.1	31.2	40.0	40.7	43.0	38.9	36.1	40.7	41.7	**22,104.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,025.0**
H2O	1985	156.3	161.4	168.3	173.5	163.7	171.8	203.5	167.1	160.8	149.6	135.9	156.7	**48,667.0**
OIL	1985	34.3	30.6	34.1	39.0	39.4	38.3	31.0	30.9	30.0	35.6	34.0	36.3	**21,662.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,660.0**
H2O	1984	153.2	187.5	161.9	145.1	168.9	161.9	178.2	170.3	162.9	170.7	161.9	172.1	**46,698.4**
OIL	1984	38.9	36.1	34.9	32.3	35.2	35.1	33.3	35.1	34.2	34.6	33.8	34.4	**21,248.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,295.0**
H2O	1983	183.2	167.5	201.8	173.4	171.0	163.0	177.9	167.7	161.3	161.4	146.3	161.6	**44,703.8**
OIL	1983	52.1	46.2	51.4	35.1	38.4	38.5	39.9	39.7	37.9	40.6	37.2	38.6	**20,830.9**
DAY	1982	31.0	28.0	31.0	30.0	21.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,930.0**
H2O	1982	175.1	162.7	164.1	158.3	135.8	208.8	217.8	211.0	175.0	264.9	184.1	194.7	**42,667.7**
OIL	1982	38.9	35.7	42.9	43.5	31.2	33.2	30.6	37.3	26.3	53.5	51.0	52.5	**20,335.3**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,578.0**
H2O	1981	193.1	138.2	150.3	132.6	133.0	134.7	167.9	144.7	147.3	152.3	145.6	159.2	**40,415.4**
OIL	1981	60.1	54.0	45.0	43.2	42.6	45.6	42.2	41.1	40.0	39.8	39.0	38.8	**19,858.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,215.0**
H2O	1980	237.3	217.9	152.9	157.3	181.1	168.6	134.8	165.4	166.1	172.4	129.6	170.8	**38,616.5**
OIL	1980	60.6	56.9	51.7	51.7	41.4	40.4	39.2	59.8	57.5	59.2	53.8	59.2	**19,327.3**
DAY	1979	27.0	28.0	31.0	25.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,850.0**
H2O	1979	144.8	160.6	184.9	142.1	101.4	208.7	207.2	203.0	207.9	223.7	230.4	238.6	**36,562.3**

Manitoba Production
1976 To 1990

Licence ***1418*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1979	42.8	44.8	49.0	37.0	26.5	61.3	64.1	60.6	58.4	61.2	59.4	61.5	**18,695.9**
DAY	1978	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,508.0**
H2O	1978	201.9	171.5	182.0	190.1	136.2	226.5	176.1	143.6	173.8	168.7	177.6	175.3	**34,309.0**
OIL	1978	72.5	65.0	76.9	73.3	49.6	60.4	45.1	60.5	50.9	49.9	49.6	50.3	**18,069.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,154.0**
H2O	1977	174.9	155.2	255.5	212.1	281.2	267.1	280.0	256.9	226.4	237.2	229.6	178.4	**32,185.7**
OIL	1977	54.5	50.2	64.0	48.3	49.7	49.3	50.9	47.8	46.6	48.5	47.2	71.5	**17,365.3**
DAY	1976	31.0	29.0	31.0	11.0	12.0	30.0	31.0	31.0	30.0	31.0	15.0	16.0	**6,789.0**
H2O	1976	177.7	182.2	186.6	67.4	85.2	187.4	193.2	151.7	149.1	163.7	78.7	82.7	**29,431.2**
OIL	1976	71.0	62.8	60.7	23.5	25.1	57.0	59.8	47.4	52.0	55.1	26.1	28.0	**16,736.8**

Licence ***1423*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	29.0	29.0	30.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**10,730.0**
H2O	1988	2967.2	3157.1	2424.7	2826.3	2999.4	2305.6	1756.9	0.0	0.0	0.0	0.0	0.0	**619,784.7**
OIL	1988	23.1	23.4	22.9	18.6	19.3	18.1	11.1	0.0	0.0	0.0	0.0	0.0	**25,217.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	30.0	30.0	30.0	**10,531.0**
H2O	1987	3178.1	2811.0	3083.8	3106.8	3157.9	3007.6	2817.3	2733.7	2992.2	3123.9	2741.1	3222.0	**601,347.5**
OIL	1987	60.7	14.5	38.4	41.8	37.5	37.6	35.4	26.2	32.6	24.4	24.2	24.1	**25,080.7**
DAY	1986	28.0	28.0	31.0	13.0	11.0	30.0	31.0	0.0	0.0	0.0	26.0	31.0	**10,173.0**
H2O	1986	1875.9	1843.0	3102.9	1142.6	1068.8	3065.5	2374.0	0.0	0.0	0.0	2894.7	3058.3	**565,372.1**
OIL	1986	10.0	12.6	31.3	14.4	13.4	29.9	26.6	0.0	0.0	0.0	41.9	42.0	**24,683.3**
DAY	1985	12.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	14.0	**9,944.0**
H2O	1985	396.1	705.3	225.1	120.7	150.3	114.4	129.8	137.0	127.7	133.6	262.2	139.0	**544,946.4**
OIL	1985	6.5	12.1	10.0	13.3	3.0	2.7	2.8	2.7	2.5	2.4	4.1	1.8	**24,461.2**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	7.0	30.0	23.0	23.0	**9,620.0**
H2O	1984	2004.3	2039.3	2094.0	1937.0	1748.6	1715.8	1747.4	1623.6	304.8	760.3	600.7	423.8	**542,305.2**
OIL	1984	30.8	34.8	32.0	28.7	30.9	21.3	20.3	21.1	2.4	8.0	6.4	6.5	**24,397.3**
DAY	1983	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	30.0	**9,295.0**
H2O	1983	1955.1	1715.3	2070.8	1825.6	2178.4	2173.1	2286.6	2233.4	1684.3	1927.5	1961.0	1837.6	**525,305.6**
OIL	1983	43.7	36.2	42.3	28.3	37.9	30.3	37.9	31.3	23.2	23.5	25.4	25.2	**24,154.1**
DAY	1982	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,937.0**
H2O	1982	2146.5	2568.4	2377.7	1803.6	2357.5	2295.6	2616.3	2348.9	1939.4	2539.0	2263.7	2154.9	**501,456.9**
OIL	1982	26.7	20.1	27.5	17.2	43.2	45.3	44.7	47.0	55.0	59.3	54.4	49.0	**23,768.9**
DAY	1981	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	26.0	23.0	30.0	31.0	**8,579.0**
H2O	1981	1929.9	1709.1	1870.3	1627.3	1839.1	1742.9	1774.3	1865.9	1729.5	1514.3	1916.0	1872.6	**474,045.4**
OIL	1981	24.6	21.3	25.1	21.9	23.4	23.2	47.3	22.4	23.2	22.5	26.6	22.8	**23,279.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,228.0**
H2O	1980	2641.0	2400.6	2806.9	2712.0	2518.8	2257.0	2634.9	2276.1	2076.9	1797.3	1955.5	2034.4	**452,654.2**
OIL	1980	34.0	37.3	43.6	44.5	34.9	27.4	34.2	32.9	45.9	35.7	31.1	29.4	**22,975.2**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,863.0**
H2O	1979	1998.0	1589.7	1839.8	1835.3	1910.8	1897.4	2072.9	2108.3	2057.6	2472.3	2161.1	2604.9	**424,542.8**
OIL	1979	36.2	32.8	26.8	23.8	32.7	30.4	25.1	29.5	25.2	29.1	22.0	31.8	**22,544.3**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,499.0**
H2O	1978	2367.3	1977.6	2534.8	2341.2	2266.3	2314.6	2377.1	2389.5	2060.9	2011.4	2015.1	2077.2	**399,994.7**
OIL	1978	48.1	34.0	45.3	40.5	41.3	41.2	42.7	46.9	41.5	45.9	42.7	39.7	**22,198.9**
DAY	1977	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**7,135.0**
H2O	1977	1576.8	1499.8	1667.5	1368.0	2131.0	2114.9	2147.2	2193.0	1923.5	1983.4	1890.7	1650.1	**373,261.7**
OIL	1977	26.7	25.7	31.9	25.1	44.8	40.8	43.9	48.8	40.5	36.9	39.9	47.0	**21,689.1**
DAY	1976	31.0	28.0	30.0	17.0	6.0	30.0	31.0	27.0	15.0	31.0	30.0	31.0	**6,776.0**

Manitoba Production
1976 To 1990

Licence ***1423*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	3464.3	2965.6	2977.2	1842.1	958.6	2938.1	2158.2	1669.4	746.1	1639.4	1618.4	1639.6	**351,115.8**
OIL	1976	41.5	48.3	52.8	28.0	14.9	62.8	38.0	33.2	14.3	30.0	33.4	28.8	**21,237.1**

Licence ***1425*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,001.0**
H2O	1990	299.9	267.2	403.3	376.2	434.5	419.2	395.5	413.7	423.8	436.3	405.6	408.0	**75,148.5**
OIL	1990	27.1	24.6	29.3	28.2	29.5	16.7	16.2	17.0	16.0	16.9	15.9	16.4	**23,975.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,636.0**
H2O	1989	316.9	313.9	309.5	316.7	340.5	322.7	303.7	297.2	293.5	278.2	270.8	298.7	**70,465.3**
OIL	1989	26.8	27.2	27.4	26.3	29.1	26.8	27.3	26.5	26.2	27.4	26.0	27.6	**23,721.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,271.0**
H2O	1988	360.9	357.0	365.2	324.1	380.0	335.4	348.0	339.2	327.5	336.8	322.7	361.2	**66,803.0**
OIL	1988	33.3	31.1	33.1	35.3	36.9	33.2	33.7	28.4	28.0	28.7	27.1	28.1	**23,397.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,905.0**
H2O	1987	285.1	282.4	296.8	318.4	300.5	296.3	298.3	273.3	367.0	353.2	335.7	372.1	**62,645.0**
OIL	1987	24.2	21.9	20.7	23.6	24.9	21.3	23.1	23.3	32.5	33.8	32.6	33.5	**23,020.4**
DAY	1986	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,540.0**
H2O	1986	151.4	148.2	167.2	227.0	269.7	239.4	242.8	272.6	274.5	265.1	266.5	306.2	**58,865.9**
OIL	1986	17.8	15.4	17.8	35.6	42.5	21.3	21.7	25.8	23.6	25.8	24.5	25.0	**22,705.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,179.0**
H2O	1985	208.3	215.2	228.0	230.0	217.2	227.8	167.6	140.3	132.4	153.2	139.2	160.5	**56,035.3**
OIL	1985	22.9	20.4	34.1	22.3	22.6	21.8	16.9	17.2	16.3	17.8	17.0	18.1	**22,408.2**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,814.0**
H2O	1984	199.2	243.8	228.9	205.0	238.8	238.8	227.6	227.1	217.2	227.6	215.9	229.5	**53,815.6**
OIL	1984	29.9	27.7	26.2	24.3	26.4	27.5	24.2	23.4	22.8	23.0	22.6	22.9	**22,160.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,449.0**
H2O	1983	214.3	195.9	236.0	224.7	218.9	212.0	210.7	218.0	211.5	209.8	191.8	210.1	**51,116.2**
OIL	1983	37.7	33.5	37.1	40.4	35.4	29.5	27.9	30.5	29.4	31.2	28.8	29.7	**21,859.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,085.0**
H2O	1982	210.2	195.3	229.0	220.9	277.5	250.5	268.3	263.7	287.6	309.9	215.4	228.3	**48,562.5**
OIL	1982	33.3	30.7	31.5	31.9	33.5	27.2	25.7	24.0	38.0	38.6	36.9	38.1	**21,468.8**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,723.0**
H2O	1981	212.7	152.2	180.7	171.2	173.1	206.9	221.8	173.6	177.0	183.1	174.7	191.3	**45,605.9**
OIL	1981	30.4	27.2	30.0	33.9	33.7	42.0	42.3	35.5	34.4	34.2	33.4	33.5	**21,079.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,360.0**
H2O	1980	218.0	147.2	157.1	189.0	217.5	202.6	201.9	165.4	166.1	189.7	142.6	188.1	**43,387.6**
OIL	1980	28.8	27.2	28.2	30.0	32.9	34.8	36.2	27.4	26.3	29.9	27.3	29.9	**20,668.9**
DAY	1979	31.0	28.0	31.0	27.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,995.0**
H2O	1979	196.5	187.5	215.8	179.4	173.5	234.4	210.4	206.4	211.2	205.6	211.6	219.2	**41,202.4**
OIL	1979	40.7	36.7	40.1	32.6	31.1	46.7	39.3	37.2	35.9	29.1	28.3	29.2	**20,310.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,644.0**
H2O	1978	108.7	92.5	197.9	206.4	82.8	88.8	69.1	184.9	201.1	195.4	205.6	203.3	**38,750.9**
OIL	1978	19.4	17.5	57.5	54.7	33.2	40.8	38.8	36.9	42.1	41.5	41.2	42.1	**19,883.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,280.0**
H2O	1977	148.0	131.7	266.6	262.9	259.4	206.5	224.5	206.4	158.9	166.5	158.9	96.3	**36,914.4**
OIL	1977	31.6	29.2	42.1	40.2	39.1	23.7	25.4	23.8	27.8	28.9	27.8	19.2	**19,417.4**
DAY	1976	31.0	29.0	31.0	11.0	14.0	30.0	31.0	31.0	30.0	31.0	15.0	16.0	**6,915.0**
H2O	1976	177.8	182.2	181.1	75.6	137.2	259.3	174.3	138.4	136.0	143.9	66.4	69.9	**34,627.8**
OIL	1976	51.8	45.8	47.7	16.8	29.2	57.0	36.5	25.7	28.3	32.1	15.1	16.2	**19,058.6**

Manitoba Production
1976 To 1990

Licence ***1426*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,873.0**
H2O	1990	2558.7	2250.0	2552.5	2454.6	3012.7	2990.3	3020.6	2943.7	2705.0	2868.1	2853.6	2975.1	**411,901.7**
OIL	1990	81.0	74.9	82.2	79.9	47.7	44.5	48.9	49.0	45.6	45.7	43.7	44.4	**15,489.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,508.0**
H2O	1989	2039.0	1817.6	2045.5	1986.7	2041.1	2051.0	2409.3	2272.6	2478.3	2568.5	2502.4	2544.7	**378,716.8**
OIL	1989	63.5	59.8	62.6	59.9	62.8	61.8	87.2	73.9	83.2	85.3	81.7	83.6	**14,802.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,145.0**
H2O	1988	2792.2	2582.4	2856.1	2832.2	2782.5	2772.8	2749.4	1942.7	1795.0	1933.5	1966.5	1942.2	**351,960.1**
OIL	1988	24.6	22.1	23.7	23.6	25.9	23.1	25.2	61.6	63.0	65.7	59.8	64.1	**13,936.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,779.0**
H2O	1987	2955.7	2687.1	3142.4	2958.0	3115.5	2824.5	2820.8	2446.1	2757.3	2713.0	2711.6	2723.8	**323,012.6**
OIL	1987	22.7	21.2	23.2	22.0	22.6	21.8	22.5	20.9	24.4	24.8	24.5	23.6	**13,454.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,416.0**
H2O	1986	2944.3	2675.0	2993.6	2908.4	3083.6	2972.9	3186.4	3060.8	2933.0	2866.5	2855.7	3036.9	**289,156.8**
OIL	1986	78.3	73.0	77.4	77.6	77.4	74.5	22.0	22.3	24.1	20.5	22.1	22.9	**13,180.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,053.0**
H2O	1985	2857.3	2623.3	3065.8	2975.8	3018.5	2681.5	2737.5	2606.1	2853.5	2847.4	2853.6	2929.4	**253,639.7**
OIL	1985	23.4	22.0	23.3	23.2	81.0	76.5	83.7	73.0	79.4	82.0	79.9	80.8	**12,588.1**
DAY	1984	31.0	29.0	31.0	30.0	28.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,690.0**
H2O	1984	2312.0	2025.5	2401.9	2576.8	1053.5	784.9	2859.5	2845.3	2797.2	2701.9	2792.5	2928.3	**219,590.0**
OIL	1984	33.8	31.9	34.1	33.7	18.7	16.3	26.2	25.2	23.3	24.8	22.9	24.8	**11,859.9**
DAY	1983	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,338.0**
H2O	1983	2527.1	2424.7	2569.5	2451.0	2309.9	2294.0	2207.5	2300.8	2227.4	2374.1	2322.4	2475.6	**191,510.7**
OIL	1983	90.4	88.7	92.9	88.4	32.7	33.9	34.1	35.5	32.2	39.0	33.2	37.1	**11,544.2**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	31.0	**4,974.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	942.7	2254.3	2582.9	**163,026.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.8	88.5	102.0	**10,906.1**

Licence ***1427*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,237.0**
H2O	1990	270.0	240.5	261.3	418.3	483.1	466.1	439.7	460.0	470.0	485.2	451.0	453.7	**53,362.6**
OIL	1990	14.1	12.8	13.9	12.1	12.6	12.3	11.9	12.5	11.7	12.5	11.7	12.1	**11,750.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,872.0**
H2O	1989	252.9	250.4	250.4	258.8	310.2	294.0	273.4	267.5	264.3	250.4	244.1	268.8	**48,463.7**
OIL	1989	20.7	21.0	21.5	20.7	20.1	18.5	14.2	13.8	13.7	14.2	13.6	14.3	**11,600.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,507.0**
H2O	1988	142.9	141.4	144.6	133.6	152.7	134.1	141.1	270.7	256.9	268.7	257.5	290.6	**45,278.5**
OIL	1988	15.2	14.1	15.1	14.7	15.4	13.8	14.1	21.9	21.2	22.1	20.9	21.9	**11,394.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,141.0**
H2O	1987	201.0	199.1	206.6	161.7	152.2	129.9	147.3	130.6	145.3	139.9	132.9	147.4	**42,943.7**
OIL	1987	13.4	12.1	13.0	13.2	13.9	11.8	14.4	14.1	14.8	15.4	14.8	15.2	**11,183.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,779.0**
H2O	1986	122.5	119.9	136.2	115.7	192.6	171.0	173.4	192.2	193.6	186.9	187.9	215.9	**41,049.8**
OIL	1986	20.8	18.0	20.9	19.2	14.2	13.3	13.6	14.3	13.1	14.4	13.6	13.9	**11,017.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,414.0**
H2O	1985	104.2	107.6	108.1	128.2	121.0	127.0	135.6	111.4	107.1	124.1	112.6	129.9	**39,042.0**
OIL	1985	17.1	15.3	16.5	19.5	19.7	19.1	19.7	19.7	19.1	20.8	19.8	21.2	**10,828.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,049.0**
H2O	1984	107.2	131.3	123.2	114.2	128.5	128.6	132.7	124.2	118.7	113.8	107.9	114.8	**37,625.2**

Manitoba Production
1976 To 1990

Licence ***1427*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	17.9	16.6	17.4	16.7	17.5	18.3	18.1	17.5	17.1	17.3	16.9	17.2	**10,601.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,683.0**
H2O	1983	49.7	45.8	54.3	51.3	54.7	48.7	54.2	58.6	66.9	56.4	102.3	112.2	**36,180.1**
OIL	1983	11.6	10.4	11.3	10.8	11.8	11.0	8.0	9.2	10.4	9.4	17.2	17.6	**10,392.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,318.0**
H2O	1982	140.1	130.2	152.7	121.5	132.8	70.8	36.7	30.6	33.2	35.9	49.9	52.8	**35,425.0**
OIL	1982	19.4	17.9	20.0	26.1	23.9	14.0	5.9	5.4	5.8	5.9	11.3	11.7	**10,253.8**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,956.0**
H2O	1981	209.0	149.6	162.7	111.1	111.4	112.9	121.0	104.2	118.2	122.2	116.5	127.7	**34,437.8**
OIL	1981	27.4	24.7	27.1	26.1	25.7	27.5	27.7	26.9	20.0	19.9	19.5	19.4	**10,086.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,593.0**
H2O	1980	173.3	159.1	169.9	170.1	195.8	182.3	181.6	178.8	175.2	186.4	148.2	184.8	**32,871.3**
OIL	1980	26.2	24.6	25.6	24.9	27.1	26.4	27.6	27.4	25.7	27.2	26.1	27.2	**9,794.6**
DAY	1979	31.0	28.0	31.0	25.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,227.0**
H2O	1979	154.2	147.1	169.3	132.5	81.4	152.4	151.3	148.3	151.8	163.4	168.2	174.2	**30,765.8**
OIL	1979	23.2	20.8	22.8	17.5	10.8	20.3	21.2	26.2	25.3	26.5	25.7	26.6	**9,478.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	30.0	30.0	31.0	**6,883.0**
H2O	1978	131.0	111.4	132.0	137.7	70.4	59.6	99.5	94.3	80.9	144.4	163.9	162.6	**28,971.7**
OIL	1978	57.5	51.6	57.5	54.7	14.9	14.6	22.9	23.4	17.8	21.3	22.6	23.2	**9,211.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,526.0**
H2O	1977	153.1	136.2	148.6	116.4	129.7	123.1	134.5	121.9	108.7	114.0	110.2	115.7	**27,584.0**
OIL	1977	36.1	33.2	36.5	22.1	24.8	38.8	60.7	56.1	55.5	57.8	56.3	56.7	**8,829.7**
DAY	1976	31.0	28.0	31.0	2.0	7.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,161.0**
H2O	1976	136.4	133.9	144.7	9.2	35.5	133.9	114.8	117.5	115.6	131.2	137.7	142.4	**26,071.9**
OIL	1976	42.7	36.2	41.2	2.7	10.3	40.0	46.2	21.6	56.6	52.0	34.5	36.4	**8,295.1**

Licence ***1430*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	7.0	27.0	30.0	31.0	30.0	31.0	**10,958.0**
H2O	1990	4066.5	3649.4	3782.5	3656.4	3773.8	2896.0	0.0	2275.3	2385.9	2362.0	2375.1	2462.5	**551,790.0**
OIL	1990	25.5	22.4	24.7	23.8	24.6	19.9	4.1	24.7	28.8	29.0	28.8	30.3	**22,486.2**
DAY	1989	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,621.0**
H2O	1989	4278.8	3905.2	4221.6	4030.3	3965.8	3503.3	4093.0	4125.5	3971.5	4082.1	3918.7	4069.4	**518,104.6**
OIL	1989	29.6	26.6	29.8	24.7	24.8	23.0	27.1	25.5	24.4	26.2	24.9	24.9	**22,199.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**10,261.0**
H2O	1988	4800.5	4475.1	4692.3	4488.9	4621.1	4459.3	4289.9	4523.8	4268.8	4358.3	4167.4	4267.1	**469,939.4**
OIL	1988	30.0	24.5	25.9	25.0	25.0	22.2	26.3	26.6	25.5	27.3	29.2	30.1	**21,888.1**
DAY	1987	26.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,898.0**
H2O	1987	3524.6	3949.9	4389.4	4470.0	4558.3	4496.8	4469.7	4383.8	4343.3	4521.3	4570.6	4830.1	**416,526.9**
OIL	1987	45.5	38.9	41.2	40.1	41.3	39.3	37.8	36.0	35.8	38.4	34.8	33.3	**21,570.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,539.0**
H2O	1986	2772.3	2471.9	2710.3	2688.0	2833.0	2648.8	2751.0	2723.3	2651.5	2739.2	3051.7	3331.1	**364,019.1**
OIL	1986	40.5	36.0	39.6	40.8	44.0	41.0	40.4	39.5	38.8	39.4	38.8	39.9	**21,108.1**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	6.0	18.0	31.0	30.0	31.0	**9,174.0**
H2O	1985	2839.2	2548.6	2768.4	2525.1	2695.9	2602.3	2667.6	461.6	1506.3	2738.5	2634.3	2736.3	**330,647.0**
OIL	1985	39.2	31.3	33.9	36.0	35.5	32.9	34.7	6.2	27.5	38.8	38.7	39.8	**20,629.4**
DAY	1984	1.0	1.0	1.0	1.0	1.0	1.0	10.0	31.0	25.0	31.0	30.0	31.0	**8,847.0**
H2O	1984	18.2	19.3	5.4	5.4	6.9	6.0	835.9	2578.4	2152.8	2565.6	2477.2	2539.7	**301,922.9**
OIL	1984	1.5	1.1	0.3	0.5	0.5	0.5	28.9	58.2	35.3	36.9	33.9	34.7	**20,234.9**
DAY	1983	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	24.0	1.0	1.0	1.0	**8,683.0**

Manitoba Production
1976 To 1990

Licence ***1430*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	3.6	3.8	4.1	4.1	4.4	3.7	5.7	6.8	6.3	7.6	6.1	12.2	**288,712.1**
OIL	1983	0.6	0.6	0.6	0.6	0.5	1.1	0.5	0.6	0.5	0.6	0.5	1.0	**20,002.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	5.0	1.0	1.0	1.0	1.0	**8,648.0**
H2O	1982	1434.2	1293.6	1413.3	1565.3	1656.0	1456.9	1506.4	236.3	50.3	4.8	4.1	4.0	**288,643.7**
OIL	1982	55.1	46.8	48.7	49.2	52.1	40.6	47.5	7.1	1.4	1.3	1.0	0.5	**19,994.9**
DAY	1981	31.0	28.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	29.0	30.0	31.0	**8,428.0**
H2O	1981	1622.9	1421.3	1604.9	1452.0	1670.1	1424.8	1350.4	1265.2	1157.9	1052.3	1454.2	1567.6	**278,018.5**
OIL	1981	45.5	42.7	48.0	43.9	46.8	40.7	32.5	39.0	36.9	25.6	44.2	50.2	**19,643.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	24.0	31.0	**8,071.0**
H2O	1980	2244.6	1584.4	1915.5	1489.6	1427.5	1507.8	1555.2	1701.2	1276.4	1409.3	1417.2	1472.5	**260,974.9**
OIL	1980	33.3	52.9	49.6	47.8	45.9	48.6	49.2	46.5	26.9	26.7	32.3	37.4	**19,147.6**
DAY	1979	31.0	28.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**7,720.0**
H2O	1979	1653.0	1448.3	1437.0	1504.4	1575.8	1599.3	1404.3	1323.4	1204.3	1408.7	1467.3	1636.5	**241,973.7**
OIL	1979	43.5	39.1	42.5	43.0	43.1	39.6	45.1	46.9	47.4	52.6	51.1	55.7	**18,650.5**
DAY	1978	30.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,359.0**
H2O	1978	1782.7	1766.2	2316.4	2241.7	2193.6	2129.8	2240.6	2123.1	2122.0	1983.1	1910.2	1807.4	**224,311.4**
OIL	1978	53.9	49.0	54.4	52.5	53.4	51.2	49.8	46.6	34.0	50.1	47.1	47.3	**18,100.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,998.0**
H2O	1977	1740.1	1401.3	1344.7	1321.3	1284.1	1115.6	1403.4	1421.7	1339.9	1478.7	1380.5	1330.1	**199,694.6**
OIL	1977	51.2	46.1	52.9	48.2	47.7	42.3	50.7	49.0	47.5	52.5	52.8	48.5	**17,511.6**
DAY	1976	31.0	29.0	31.0	29.0	31.0	13.0	22.0	22.0	30.0	31.0	30.0	31.0	**6,638.0**
H2O	1976	1619.4	1487.2	1606.6	1511.7	1549.3	1413.9	1380.8	1647.3	1553.9	1587.2	1669.2	1814.1	**183,133.2**
OIL	1976	50.2	47.2	50.1	44.0	49.6	20.8	45.8	37.7	42.4	46.9	50.4	52.3	**16,922.2**

Licence ***1432*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,844.0**
H2O	1990	476.6	424.5	512.9	478.5	547.4	538.2	507.7	531.1	542.6	560.1	515.6	523.8	**149,001.9**
OIL	1990	25.5	23.1	22.1	21.3	22.1	20.4	19.8	20.7	19.4	20.7	19.2	20.0	**27,227.9**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,479.0**
H2O	1989	450.3	446.1	445.8	443.6	510.8	487.6	475.9	465.7	460.0	435.8	435.1	474.6	**142,842.9**
OIL	1989	29.5	29.9	30.6	28.6	32.6	21.5	28.2	27.3	27.0	28.2	24.7	25.9	**26,973.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,115.0**
H2O	1988	482.4	477.2	488.0	459.2	528.7	464.1	484.4	482.0	457.6	478.6	458.5	515.3	**137,311.6**
OIL	1988	30.2	28.2	30.1	41.0	33.8	30.3	30.9	31.2	30.3	31.5	29.9	31.1	**26,639.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,749.0**
H2O	1987	471.5	467.1	480.9	517.5	492.3	497.6	500.9	444.1	490.4	472.0	448.6	497.4	**131,535.6**
OIL	1987	29.5	26.7	33.7	34.2	35.0	37.3	40.3	39.4	29.5	30.7	29.6	30.5	**26,261.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,384.0**
H2O	1986	328.1	321.0	364.6	309.5	420.2	376.1	381.5	446.0	450.3	438.4	440.9	506.5	**125,755.3**
OIL	1986	38.6	33.4	38.8	35.6	36.9	32.0	32.6	31.2	28.5	31.6	29.8	30.6	**25,864.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,019.0**
H2O	1985	325.5	336.2	337.8	377.1	356.0	407.1	435.1	357.1	290.0	332.0	301.6	347.8	**120,972.2**
OIL	1985	34.3	30.6	32.8	36.2	36.7	32.8	33.8	33.7	32.7	38.6	36.9	39.3	**25,465.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,654.0**
H2O	1984	334.1	408.8	380.2	352.4	396.7	365.9	364.1	340.7	333.6	355.7	337.3	358.6	**116,768.9**
OIL	1984	38.9	36.1	37.9	36.2	38.1	36.6	30.3	29.2	33.6	34.6	33.8	34.4	**25,046.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,288.0**
H2O	1983	394.4	354.1	429.8	355.2	373.1	349.5	387.8	356.7	354.6	283.3	320.7	352.3	**112,440.8**
OIL	1983	34.7	30.3	33.9	32.5	35.1	37.8	39.9	38.7	38.3	32.6	37.5	38.6	**24,627.0**

Manitoba Production
1976 To 1990

Licence ***1432*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	30.0	23.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,928.0**
H2O	1982	385.3	358.0	381.7	368.2	342.2	445.7	493.9	414.4	529.3	570.3	396.4	419.0	**108,129.3**
OIL	1982	41.7	38.3	34.4	37.7	29.3	49.9	48.7	40.0	35.0	35.6	34.0	35.0	**24,197.1**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,574.0**
H2O	1981	425.3	304.4	316.5	308.8	323.7	313.6	336.4	289.4	324.3	335.3	320.3	350.4	**103,024.9**
OIL	1981	36.2	32.5	45.0	39.7	40.9	41.9	42.3	41.1	43.4	43.2	41.8	42.2	**23,737.5**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	26.0	31.0	**8,210.0**
H2O	1980	356.6	327.5	272.1	283.5	393.3	371.3	369.8	340.6	365.7	379.4	250.6	376.2	**99,076.5**
OIL	1980	46.0	43.4	32.3	32.7	45.1	37.6	39.2	36.4	37.3	35.7	28.5	35.7	**23,247.3**
DAY	1979	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,851.0**
H2O	1979	319.8	305.1	351.3	314.7	276.0	341.5	322.1	315.8	312.5	336.3	346.2	358.6	**94,989.9**
OIL	1979	40.7	36.7	40.1	35.2	35.8	49.4	48.7	46.0	44.4	46.5	45.1	46.7	**22,797.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,495.0**
H2O	1978	382.7	325.1	263.9	275.4	165.7	286.0	197.3	295.2	348.2	320.2	336.9	313.1	**91,090.0**
OIL	1978	48.3	43.2	43.7	41.5	48.0	36.9	30.8	47.0	51.0	41.3	41.2	38.8	**22,282.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,134.0**
H2O	1977	179.8	159.8	174.4	349.1	394.6	363.3	392.7	356.0	317.6	332.7	321.9	338.2	**87,580.3**
OIL	1977	45.8	42.3	46.2	44.2	49.7	49.3	35.3	47.0	46.6	48.6	47.2	47.5	**21,770.4**
DAY	1976	31.0	29.0	31.0	2.0	3.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**6,769.0**
H2O	1976	321.8	335.4	318.3	20.2	33.4	294.6	299.5	307.6	302.4	349.6	318.8	167.1	**83,900.2**
OIL	1976	55.5	49.7	54.2	3.7	5.7	52.8	53.1	51.5	56.6	52.9	42.0	46.2	**21,220.7**

Licence ***1435*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,818.0**
H2O	1990	560.5	504.5	552.7	529.4	533.7	416.6	432.1	427.4	426.5	446.5	458.7	489.9	**140,049.7**
OIL	1990	12.0	10.8	11.6	10.4	12.1	16.1	16.9	16.8	16.0	15.5	16.6	16.8	**25,084.3**
DAY	1989	31.0	28.0	31.0	10.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**11,453.0**
H2O	1989	561.0	570.6	569.5	180.2	0.0	0.0	441.0	525.0	514.6	530.3	510.3	545.2	**134,271.2**
OIL	1989	13.2	11.7	12.3	3.7	0.0	0.0	10.6	12.2	11.7	12.1	11.8	12.0	**24,912.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,174.0**
H2O	1988	236.5	243.6	253.9	232.9	236.5	471.3	484.8	485.1	454.4	485.8	451.2	565.9	**129,323.5**
OIL	1988	9.4	8.9	9.4	9.0	9.5	11.1	11.1	11.7	10.7	11.4	11.2	11.4	**24,801.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	4.0	27.0	31.0	29.0	31.0	30.0	31.0	**10,808.0**
H2O	1987	42.1	38.6	41.6	39.6	39.3	4.2	35.6	40.9	38.7	230.5	218.1	236.9	**124,721.6**
OIL	1987	14.0	12.4	13.5	13.4	15.5	1.8	15.9	18.0	16.8	9.8	8.9	9.5	**24,676.6**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,474.0**
H2O	1986	262.9	229.0	245.0	228.8	217.5	158.7	168.1	162.6	159.2	167.9	38.8	41.4	**123,715.5**
OIL	1986	4.4	4.3	4.7	4.6	3.8	2.8	3.2	2.7	2.7	2.8	13.5	14.2	**24,527.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,110.0**
H2O	1985	241.7	213.0	233.2	220.8	228.1	182.4	225.8	225.7	219.8	228.1	222.4	240.9	**121,635.6**
OIL	1985	4.1	3.7	3.9	4.0	4.4	3.4	4.5	5.6	4.5	4.6	4.1	4.4	**24,463.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,749.0**
H2O	1984	320.0	297.3	329.7	307.3	283.6	219.4	221.3	219.4	241.8	223.6	217.3	225.2	**118,953.7**
OIL	1984	4.7	4.2	4.5	4.4	4.6	4.0	4.3	4.1	6.7	4.1	3.8	4.0	**24,412.2**
DAY	1983	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**9,383.0**
H2O	1983	497.9	437.4	549.7	555.5	468.1	206.1	258.8	240.3	210.3	221.6	274.2	299.3	**115,847.8**
OIL	1983	10.9	9.9	11.3	9.8	8.6	4.3	6.5	6.1	3.8	4.1	4.7	4.6	**24,358.8**
DAY	1982	31.0	28.0	31.0	30.0	29.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	**9,024.0**
H2O	1982	307.9	279.0	300.9	288.1	285.7	450.1	455.9	410.7	502.2	526.5	509.7	501.2	**111,628.6**

Manitoba Production
1976 To 1990

Licence ***1435*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	10.3	9.1	9.8	9.4	8.3	19.8	18.3	16.7	10.4	10.4	10.3	10.6	**24,274.2**
DAY	1981	31.0	9.0	27.0	28.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,668.0**
H2O	1981	719.5	194.7	661.4	545.5	643.7	663.4	184.8	180.0	177.6	303.5	297.3	303.5	**106,810.7**
OIL	1981	29.7	7.6	21.5	24.7	27.8	28.4	5.3	5.5	5.6	10.4	10.3	10.4	**24,130.8**
DAY	1980	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	27.0	28.0	30.0	**8,330.0**
H2O	1980	876.5	747.4	785.5	760.7	741.2	736.3	884.2	918.7	820.8	662.9	616.2	812.9	**101,935.8**
OIL	1980	40.7	34.5	31.5	37.2	29.8	43.0	36.5	42.1	38.0	28.2	23.5	30.5	**23,943.6**
DAY	1979	31.0	28.0	31.0	13.0	18.0	30.0	31.0	31.0	30.0	20.0	28.0	27.0	**7,974.0**
H2O	1979	554.2	506.0	542.3	296.6	335.9	543.6	488.9	500.3	491.4	365.1	637.1	671.3	**92,572.5**
OIL	1979	44.0	30.2	58.6	12.5	27.1	32.0	48.3	43.7	44.7	26.6	35.4	32.5	**23,528.1**
DAY	1978	31.0	28.0	29.0	23.0	29.0	30.0	20.0	29.0	30.0	31.0	29.0	31.0	**7,656.0**
H2O	1978	436.9	423.7	340.4	283.3	397.8	453.0	290.9	530.4	591.8	538.3	518.8	568.4	**86,639.8**
OIL	1978	23.7	18.4	16.2	13.7	18.9	27.3	17.6	48.8	48.3	47.4	42.0	45.2	**23,092.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,316.0**
H2O	1977	412.1	388.1	423.9	396.0	406.2	424.7	417.5	415.1	460.0	461.2	401.3	480.3	**81,266.1**
OIL	1977	29.3	27.0	28.8	29.3	31.2	32.3	35.8	27.3	35.5	19.1	21.9	23.5	**22,725.0**
DAY	1976	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,951.0**
H2O	1976	308.8	383.8	333.7	353.3	383.2	412.3	412.6	401.0	364.7	406.4	375.5	435.9	**76,179.7**
OIL	1976	25.9	34.2	32.4	36.9	40.1	28.5	29.1	27.8	25.1	25.8	27.3	31.2	**22,384.0**

Licence ***1436*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	16.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,562.0**
H2O	1990	210.0	187.0	198.3	95.8	169.1	271.6	259.8	267.7	274.7	282.7	261.3	264.4	**123,094.1**
OIL	1990	21.2	19.2	20.3	10.1	16.1	16.5	16.2	16.7	15.7	16.7	15.6	16.1	**17,168.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,218.0**
H2O	1989	410.3	406.4	399.6	420.0	23.9	225.9	212.6	208.1	205.5	194.7	190.1	203.4	**120,351.7**
OIL	1989	21.5	21.7	21.9	21.5	22.7	20.9	21.3	20.7	20.4	21.4	20.3	20.9	**16,967.8**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,853.0**
H2O	1988	390.5	372.6	400.9	350.2	454.4	421.7	445.0	439.2	424.0	436.0	417.8	471.5	**117,251.2**
OIL	1988	24.0	21.6	24.3	22.5	23.2	21.9	22.6	22.7	22.4	22.9	21.8	22.7	**16,712.6**
DAY	1987	31.0	28.0	31.0	30.0	20.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,488.0**
H2O	1987	723.6	716.9	731.7	789.3	260.8	409.3	408.4	332.2	399.6	384.6	365.5	405.3	**112,227.4**
OIL	1987	29.5	26.7	28.1	28.5	13.8	21.7	23.3	20.8	23.7	24.6	23.7	24.4	**16,440.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,137.0**
H2O	1986	299.2	292.8	332.6	282.3	685.8	591.5	614.0	673.5	697.0	575.2	676.7	777.4	**106,300.2**
OIL	1986	38.6	33.4	38.8	35.6	30.9	28.2	29.4	30.7	28.8	27.0	29.8	30.6	**16,151.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	26.0	26.0	30.0	30.0	31.0	30.0	31.0	**9,777.0**
H2O	1985	270.2	279.1	284.0	313.0	295.4	265.3	271.1	263.7	261.6	302.8	275.1	317.2	**99,802.2**
OIL	1985	37.2	33.2	36.1	36.2	36.7	30.4	30.0	35.4	35.5	38.6	36.9	39.3	**15,769.4**
DAY	1984	31.0	29.0	31.0	30.0	26.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,422.0**
H2O	1984	318.8	390.0	366.1	339.4	309.5	242.0	314.8	294.5	281.6	295.2	280.0	297.7	**96,403.7**
OIL	1984	12.0	11.1	11.6	11.2	9.5	7.7	39.4	38.0	37.1	37.4	36.7	37.2	**15,343.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,072.0**
H2O	1983	313.7	289.3	342.8	323.4	345.4	329.4	370.0	348.8	338.3	335.8	306.8	336.1	**92,674.1**
OIL	1983	20.2	18.2	19.8	18.8	20.7	20.7	12.3	12.2	11.8	12.5	11.6	11.9	**15,055.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,707.0**
H2O	1982	374.8	348.2	411.8	390.6	494.9	430.4	503.1	425.2	421.0	453.5	315.3	332.3	**88,694.3**
OIL	1982	33.3	30.7	34.6	34.5	36.5	35.0	35.9	20.8	20.4	20.8	19.8	20.4	**14,864.3**
DAY	1981	31.0	28.0	31.0	30.0	19.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,342.0**

Manitoba Production
1976 To 1990

Licence ***1436*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	394.7	282.5	307.3	324.4	218.6	274.1	353.3	303.8	310.2	326.5	311.5	341.2	**83,793.2**
OIL	1981	42.0	37.7	41.4	39.7	26.3	35.0	42.3	41.2	40.0	34.2	33.4	33.5	**14,521.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,994.0**
H2O	1980	359.7	330.3	352.6	353.0	396.5	334.9	343.1	337.8	339.4	352.1	280.0	337.8	**80,045.1**
OIL	1980	20.0	18.8	19.5	18.9	20.2	39.2	42.1	41.8	40.1	41.4	39.8	40.1	**14,074.9**
DAY	1979	31.0	28.0	31.0	25.0	21.0	30.0	30.0	31.0	30.0	31.0	25.0	31.0	**7,629.0**
H2O	1979	302.9	289.0	332.8	253.5	226.6	304.9	285.5	288.7	299.3	325.5	291.0	361.6	**75,927.9**
OIL	1979	37.9	34.2	37.3	27.8	25.0	37.6	37.0	36.2	18.2	19.3	16.3	20.3	**13,693.0**
DAY	1978	31.0	28.0	30.0	27.0	31.0	27.0	28.0	24.0	29.0	19.0	25.0	31.0	**7,285.0**
H2O	1978	370.9	315.2	358.5	347.6	433.7	325.5	259.6	192.1	298.1	181.9	258.6	314.1	**72,366.6**
OIL	1978	38.0	34.2	36.5	32.3	37.8	32.7	31.6	25.6	35.0	21.6	28.9	35.9	**13,345.9**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**6,955.0**
H2O	1977	338.0	300.4	327.8	323.5	367.3	363.3	380.8	344.9	307.9	322.8	312.2	262.6	**68,710.8**
OIL	1977	59.0	54.3	59.8	56.9	37.7	38.8	40.2	37.0	36.7	38.3	37.2	30.0	**12,955.8**
DAY	1976	31.0	29.0	31.0	2.0	12.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,596.0**
H2O	1976	163.5	167.8	173.6	11.0	123.6	272.2	287.3	266.1	272.6	322.4	303.9	314.3	**64,759.3**
OIL	1976	47.2	41.8	45.4	3.2	15.3	34.8	58.2	53.6	61.0	58.5	56.4	59.4	**12,429.9**

Licence ***1437*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	28.0	28.0	30.0	31.0	25.0	31.0	**7,440.0**
H2O	1990	7367.6	6815.3	7789.3	7240.9	7085.1	6612.5	6416.4	5185.2	6361.6	6745.1	5592.6	6912.1	**987,943.6**
OIL	1990	62.0	60.3	66.6	62.6	68.1	59.7	63.1	52.4	65.2	65.3	52.1	62.6	**16,397.7**
DAY	1989	28.0	28.0	25.0	25.0	30.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	**7,087.0**
H2O	1989	7667.5	7554.4	6879.6	6606.0	7214.8	7303.8	7041.9	6185.2	6761.8	7722.4	7286.6	7170.6	**907,819.9**
OIL	1989	88.1	91.5	77.5	73.5	81.7	65.5	67.7	53.4	60.4	68.1	63.3	62.6	**15,657.7**
DAY	1988	26.0	29.0	28.0	30.0	30.0	30.0	30.0	28.0	29.0	25.0	30.0	31.0	**6,743.0**
H2O	1988	6244.8	6709.9	6192.7	7113.8	6593.3	7691.6	7733.9	6459.2	6971.0	6594.7	8142.4	7938.8	**822,425.3**
OIL	1988	53.4	55.7	49.9	57.6	59.7	91.9	101.9	75.4	90.2	82.6	91.2	96.5	**14,804.4**
DAY	1987	27.0	22.0	25.0	30.0	24.0	24.0	31.0	31.0	29.0	27.0	26.0	29.0	**6,397.0**
H2O	1987	8529.4	6058.6	7158.3	10027.0	7820.9	7221.0	8510.8	8722.6	7141.8	6212.7	5722.7	6733.4	**738,039.2**
OIL	1987	64.5	47.0	52.0	73.3	55.7	54.8	66.8	73.4	61.5	55.2	50.3	56.7	**13,898.4**
DAY	1986	30.0	28.0	29.0	23.0	31.0	26.0	29.0	30.0	29.0	30.0	28.0	31.0	**6,072.0**
H2O	1986	7176.1	7416.9	7575.0	6025.7	7745.4	6780.9	8623.2	9412.7	9541.9	10032.5	8857.2	10238.6	**648,180.0**
OIL	1986	89.7	95.2	92.0	75.6	91.4	79.9	58.5	67.4	77.2	70.6	67.4	75.8	**13,187.2**
DAY	1985	29.0	26.0	24.0	30.0	31.0	29.0	31.0	26.0	29.0	30.0	29.0	23.0	**5,728.0**
H2O	1985	7642.1	6750.4	6754.0	8200.4	8766.7	7206.4	6957.8	6333.5	7556.3	7544.8	7450.5	5873.3	**548,753.9**
OIL	1985	43.6	39.4	35.8	44.4	47.5	41.5	100.0	83.3	98.7	102.1	98.0	76.2	**12,246.5**
DAY	1984	30.0	28.0	31.0	30.0	31.0	26.0	30.0	24.0	30.0	23.0	30.0	31.0	**5,391.0**
H2O	1984	7213.2	6225.7	8169.0	8763.7	8729.1	6634.0	7957.5	6048.3	8009.9	5658.2	7848.1	8420.5	**461,717.7**
OIL	1984	51.7	48.0	56.7	56.2	48.6	43.1	50.6	37.2	46.3	36.1	44.8	49.7	**11,436.0**
DAY	1983	31.0	28.0	31.0	27.0	31.0	22.0	19.0	30.0	30.0	29.0	30.0	31.0	**5,047.0**
H2O	1983	7678.7	7050.6	7552.9	6236.3	7942.6	5737.0	5035.6	7620.5	7575.6	7553.5	7635.2	8328.9	**372,040.5**
OIL	1983	63.8	59.9	63.5	52.3	70.4	53.0	38.1	57.8	53.7	60.8	53.5	61.2	**10,867.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	28.0	31.0	30.0	31.0	**4,708.0**
H2O	1982	7627.3	7206.3	7824.3	7432.5	7870.2	7443.2	6663.3	6623.9	6564.0	7724.7	7313.1	7510.7	**286,093.1**
OIL	1982	67.2	65.5	71.5	70.9	71.7	74.5	70.1	59.8	62.9	72.0	66.7	68.9	**10,179.0**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	17.0	31.0	30.0	31.0	30.0	29.0	**4,351.0**
H2O	1981	7352.1	5610.5	7841.4	7317.7	6397.3	7837.1	3996.6	7223.1	7071.3	7873.1	7337.4	7188.3	**198,289.6**
OIL	1981	133.1	77.6	73.7	71.3	61.4	78.0	39.9	74.5	72.4	70.5	67.6	65.2	**9,357.3**

Manitoba Production
1976 To 1990

Licence ***1437*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	30.0	29.0	31.0	30.0	29.0	30.0	26.0	19.0	30.0	20.0	0.0	20.0	**4,008.0**
H2O	1980	1271.9	1272.4	1390.9	1352.6	1358.8	1404.8	1140.2	866.0	1416.2	899.9	0.0	4325.8	**115,243.7**
OIL	1980	44.7	43.7	46.7	43.2	43.8	45.8	39.0	28.2	46.6	31.1	0.0	82.9	**8,472.1**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**3,714.0**
H2O	1979	1793.4	1423.8	1492.2	1505.6	1513.3	1396.5	1347.4	1261.1	1342.7	1351.5	1237.1	1229.7	**98,544.2**
OIL	1979	70.7	43.3	47.1	45.5	48.2	44.5	45.6	47.7	43.5	46.0	46.1	46.6	**7,976.4**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**3,353.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1290.3	1821.0	**81,649.9**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.9	76.5	**7,401.6**

Licence ***1438*** Well Name ***Interlake Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,380.0**
H2O	1982	982.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291,007.8**
OIL	1982	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,677.7**
DAY	1981	31.0	28.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	29.0	30.0	31.0	**8,358.0**
H2O	1981	1102.9	965.9	1090.6	985.0	1132.3	966.1	915.8	857.9	785.8	714.1	986.7	1063.6	**290,024.9**
OIL	1981	23.8	21.6	24.2	22.6	18.2	12.5	10.1	13.5	14.9	12.4	24.6	19.8	**14,676.3**
DAY	1980	30.0	29.0	31.0	30.0	23.0	10.0	31.0	31.0	24.0	28.0	24.0	31.0	**8,001.0**
H2O	1980	1524.6	1076.2	1301.1	1012.3	970.1	1024.6	1056.8	1156.1	867.4	957.7	963.1	1000.7	**278,458.2**
OIL	1980	32.3	34.8	31.4	31.7	11.9	8.1	27.5	24.2	18.6	22.9	18.9	15.8	**14,458.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**7,679.0**
H2O	1979	1086.3	951.6	944.1	988.4	1035.3	1050.8	922.6	869.6	791.4	956.9	996.6	1111.5	**265,547.5**
OIL	1979	47.8	42.9	46.6	47.9	46.4	38.2	46.6	45.3	47.4	48.9	47.5	46.5	**14,180.0**
DAY	1978	31.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,317.0**
H2O	1978	2707.6	2682.8	2088.9	1526.3	1425.8	1390.7	1474.1	1397.8	1397.0	1306.4	1258.4	1190.0	**253,842.4**
OIL	1978	35.3	14.1	40.2	41.3	35.3	42.1	55.2	50.7	47.4	49.1	48.0	48.8	**13,628.0**
DAY	1977	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,968.0**
H2O	1977	2579.6	2077.2	1993.2	1958.6	1903.4	1653.5	2079.9	2107.1	1985.9	2234.1	2085.6	2009.3	**233,996.6**
OIL	1977	29.3	27.0	29.3	28.5	28.9	23.8	27.2	29.6	30.5	34.3	34.0	32.9	**13,120.5**
DAY	1976	31.0	29.0	31.0	29.0	31.0	30.0	28.0	30.0	17.0	17.0	30.0	31.0	**6,608.0**
H2O	1976	2401.7	2205.5	2382.4	2241.6	2297.4	2096.1	2047.0	2441.9	2303.6	2352.9	2474.5	2689.3	**209,329.2**
OIL	1976	49.0	46.4	51.5	50.2	58.5	56.8	48.0	52.0	24.6	23.2	32.9	29.9	**12,765.2**

Licence ***1440*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,732.0**
H2O	1990	539.9	481.0	529.0	493.5	570.0	549.9	513.1	525.0	554.4	572.4	532.1	535.2	**57,074.8**
OIL	1990	25.8	23.4	27.7	26.7	27.9	27.2	26.0	26.7	26.0	27.5	25.9	26.6	**17,780.3**
DAY	1989	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,367.0**
H2O	1989	243.5	241.2	225.4	259.5	287.6	272.5	253.8	251.0	247.9	500.7	494.4	537.7	**50,679.3**
OIL	1989	26.8	27.2	26.0	35.0	37.9	34.9	35.1	34.5	34.1	26.0	25.1	26.2	**17,462.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,004.0**
H2O	1988	248.8	247.4	253.0	237.2	297.7	265.1	272.8	260.6	251.7	258.8	248.0	279.8	**46,864.1**
OIL	1988	30.1	28.2	30.1	29.4	30.7	27.9	28.1	28.4	28.0	28.7	27.1	28.4	**17,094.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,638.0**
H2O	1987	274.1	271.6	274.3	286.2	270.1	263.4	272.5	244.7	254.3	244.8	232.6	257.9	**43,743.2**
OIL	1987	26.8	24.3	31.1	31.5	30.4	26.7	31.7	31.3	29.5	30.7	29.6	30.5	**16,749.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**10,273.0**

Manitoba Production
1976 To 1990

Licence ***1440*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	155.0	151.7	172.3	210.9	217.0	239.4	239.8	262.1	264.0	213.8	254.9	294.5	**40,596.7**
OIL	1986	26.8	23.1	26.9	27.4	28.3	32.0	32.2	28.7	26.2	24.1	27.0	27.8	**16,394.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,913.0**
H2O	1985	166.0	171.5	172.3	162.1	153.0	160.6	167.6	135.5	135.5	156.9	142.5	164.3	**37,921.3**
OIL	1985	25.8	23.0	24.7	22.3	22.6	21.8	28.1	24.3	24.6	26.7	25.5	27.2	**16,064.4**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,549.0**
H2O	1984	165.5	202.5	151.4	135.6	157.9	172.7	178.2	166.8	174.5	181.4	172.0	182.9	**36,033.5**
OIL	1984	29.9	27.7	29.1	27.0	29.3	33.6	33.3	32.2	25.9	25.9	25.4	25.8	**15,767.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,184.0**
H2O	1983	167.7	153.3	184.7	185.6	188.1	176.1	179.7	181.1	175.6	174.3	159.3	174.5	**33,992.1**
OIL	1983	31.8	28.3	31.4	35.0	29.5	29.5	28.7	30.5	29.4	31.2	28.8	29.7	**15,422.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,821.0**
H2O	1982	245.2	227.8	267.1	147.3	185.0	166.9	178.8	188.3	225.0	242.5	168.5	178.1	**31,892.1**
OIL	1982	33.3	30.7	34.4	14.5	15.2	15.1	14.3	26.6	32.1	32.7	31.2	32.1	**15,058.9**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,459.0**
H2O	1981	232.1	166.2	180.7	183.6	174.1	189.7	201.7	200.3	206.7	213.7	203.8	223.4	**29,471.6**
OIL	1981	39.1	35.1	32.8	31.1	34.2	39.4	39.4	35.1	34.4	34.3	33.4	33.5	**14,746.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,098.0**
H2O	1980	221.8	176.8	188.8	188.9	217.5	236.6	235.7	198.7	199.6	207.1	155.8	205.4	**27,095.6**
OIL	1980	46.1	29.8	36.4	35.3	41.4	49.4	51.5	41.8	37.3	38.5	35.1	38.5	**14,324.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,733.0**
H2O	1979	221.6	211.3	243.4	225.0	243.4	206.0	204.4	200.4	205.2	209.2	215.4	223.1	**24,662.9**
OIL	1979	40.8	36.6	40.1	36.4	45.2	40.4	42.3	39.9	38.5	46.5	45.2	46.8	**13,843.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	21.0	25.0	31.0	30.0	31.0	30.0	31.0	**7,368.0**
H2O	1978	153.4	130.2	99.0	103.3	114.9	67.2	218.8	253.9	183.3	222.1	233.5	231.6	**22,054.5**
OIL	1978	15.1	13.3	38.0	45.8	48.0	32.4	40.7	51.5	36.5	41.3	41.2	41.7	**13,345.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,018.0**
H2O	1977	136.9	119.4	127.8	126.1	152.8	145.1	157.4	142.6	127.3	133.4	129.1	135.5	**20,043.3**
OIL	1977	22.9	20.8	27.7	26.2	34.5	29.4	15.9	14.5	14.5	15.1	14.6	14.8	**12,899.6**
DAY	1976	31.0	29.0	31.0	6.0	25.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**6,653.0**
H2O	1976	127.5	130.8	125.1	23.8	108.4	0.0	137.5	156.0	127.7	153.9	123.1	127.2	**18,409.9**
OIL	1976	51.8	45.9	41.3	8.4	36.4	0.0	35.0	39.3	37.5	36.4	21.9	23.2	**12,648.7**

Licence ***1441*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,174.0**
H2O	1990	39.4	33.0	39.8	40.4	41.7	42.5	41.6	43.4	41.1	43.1	43.7	41.2	**10,868.5**
OIL	1990	80.4	68.3	78.7	76.2	82.1	86.3	94.1	92.7	90.6	93.0	87.8	89.3	**41,270.8**
DAY	1989	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,811.0**
H2O	1989	38.0	33.7	36.5	38.3	38.7	37.4	34.9	39.3	39.4	37.4	36.4	37.6	**10,377.6**
OIL	1989	100.6	87.8	100.2	98.7	82.7	82.6	81.8	86.1	82.3	83.4	80.6	79.6	**40,251.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,449.0**
H2O	1988	49.7	52.9	55.9	56.9	43.2	40.8	40.9	41.4	39.4	39.9	39.3	36.6	**9,930.0**
OIL	1988	111.1	103.4	110.6	106.0	105.5	100.7	105.6	103.8	100.5	105.3	98.9	101.5	**39,204.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,083.0**
H2O	1987	31.3	28.9	33.8	33.3	31.1	30.7	50.6	49.5	49.8	56.0	51.9	52.8	**9,393.1**
OIL	1987	124.2	110.2	119.6	121.0	128.7	123.5	117.7	114.5	113.2	115.4	110.2	111.7	**37,952.0**
DAY	1986	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**10,718.0**
H2O	1986	19.6	18.5	18.9	18.2	19.6	31.8	31.6	30.6	30.1	29.1	31.0	31.9	**8,893.4**
OIL	1986	105.7	93.6	103.2	104.0	109.1	121.6	125.0	119.4	122.2	120.1	120.5	120.6	**36,542.1**

Manitoba Production
1976 To 1990

Licence ***1441*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,357.0**
H2O	1985	21.1	19.9	18.7	14.4	17.8	17.8	17.7	18.1	18.1	19.1	18.8	19.3	**8,582.5**
OIL	1985	98.0	88.2	96.5	78.2	102.8	99.0	102.1	103.5	102.6	104.8	101.7	105.6	**35,177.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,998.0**
H2O	1984	39.7	37.9	39.7	38.8	19.3	18.9	20.4	22.1	19.7	21.4	21.5	21.1	**8,361.7**
OIL	1984	139.0	128.3	137.2	137.7	106.0	103.6	105.0	106.2	101.9	102.5	97.2	99.1	**33,994.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,632.0**
H2O	1983	30.3	33.2	32.9	37.5	38.5	36.2	31.5	38.2	38.6	42.2	36.6	39.3	**8,041.2**
OIL	1983	117.8	103.0	115.6	116.9	129.2	130.0	134.4	139.9	137.4	139.8	134.5	139.0	**32,630.4**
DAY	1982	31.0	28.0	31.0	30.0	27.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,267.0**
H2O	1982	33.9	30.3	31.1	31.8	27.9	31.8	31.1	33.2	37.4	36.8	35.6	32.3	**7,606.2**
OIL	1982	107.9	96.5	105.6	101.9	94.7	111.5	109.0	103.5	125.9	123.0	117.5	120.9	**31,092.9**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,911.0**
H2O	1981	33.5	29.7	33.2	31.4	26.2	31.7	28.4	29.3	30.1	29.9	30.4	32.3	**7,213.0**
OIL	1981	106.6	94.9	109.9	110.5	93.2	110.9	110.8	109.6	108.8	102.5	106.3	109.7	**29,775.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,555.0**
H2O	1980	39.8	36.9	38.7	37.2	37.5	30.5	30.1	30.7	28.3	29.2	31.7	31.5	**6,846.9**
OIL	1980	123.0	112.3	121.3	119.0	125.4	102.0	106.1	108.3	104.1	107.5	103.7	102.2	**28,501.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,190.0**
H2O	1979	15.4	15.6	16.9	18.3	20.3	19.0	19.6	40.0	38.5	40.8	39.2	40.3	**6,444.8**
OIL	1979	135.6	121.0	133.0	121.0	133.1	131.5	144.7	127.9	122.3	126.1	121.9	125.8	**27,166.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,825.0**
H2O	1978	54.1	45.9	51.5	49.4	50.1	48.2	21.0	21.3	19.2	22.1	20.0	19.8	**6,120.9**
OIL	1978	98.4	89.1	100.0	94.1	99.5	93.1	139.2	140.8	130.0	141.6	134.6	139.0	**25,622.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,461.0**
H2O	1977	40.1	36.4	38.8	38.8	40.5	38.3	51.5	49.8	51.4	50.6	51.2	49.4	**5,698.3**
OIL	1977	102.8	92.0	105.4	102.3	103.6	102.5	102.8	103.0	99.2	101.5	98.0	97.6	**24,223.1**
DAY	1976	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,096.0**
H2O	1976	45.2	40.4	44.0	48.0	45.9	38.6	39.3	39.7	37.0	38.8	37.2	40.9	**5,161.5**
OIL	1976	88.8	77.7	88.0	92.3	96.9	101.9	107.1	107.3	101.7	104.9	99.8	103.3	**23,012.4**

Licence ***1445*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,184.0**
H2O	1990	376.1	329.3	377.6	369.5	329.9	330.1	341.5	343.9	338.4	346.9	318.7	326.5	**121,591.3**
OIL	1990	52.8	45.9	51.0	47.3	41.4	39.3	39.1	54.9	53.9	55.1	53.1	53.6	**47,715.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,819.0**
H2O	1989	382.2	344.7	391.5	352.6	343.8	318.7	333.5	353.3	352.3	366.1	339.4	361.7	**117,462.9**
OIL	1989	56.5	49.3	56.8	53.1	55.7	50.7	55.1	53.3	53.5	55.2	51.2	51.5	**47,128.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,454.0**
H2O	1988	338.5	302.9	328.2	328.8	394.7	351.7	381.7	391.1	371.3	386.1	379.0	371.5	**113,223.1**
OIL	1988	40.6	37.3	39.6	53.3	58.9	55.5	57.4	57.2	52.8	57.6	55.4	57.9	**46,486.4**
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,088.0**
H2O	1987	342.3	304.3	348.3	310.2	348.4	315.9	338.8	311.0	321.1	312.4	313.4	321.4	**108,897.6**
OIL	1987	42.0	37.4	41.0	36.8	44.2	36.4	38.1	36.1	38.8	40.3	39.0	41.4	**45,862.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,724.0**
H2O	1986	474.6	415.3	484.3	339.2	357.6	334.7	339.3	336.8	327.5	298.6	330.0	345.7	**105,010.1**
OIL	1986	47.1	40.9	43.4	45.1	52.9	51.5	50.9	47.8	47.5	40.6	39.9	41.8	**45,391.4**
DAY	1985	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,359.0**
H2O	1985	350.1	315.1	355.0	326.4	415.0	506.6	535.2	524.1	515.5	524.3	481.8	500.6	**100,626.5**

Manitoba Production
1976 To 1990

Licence ***1445*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	48.0	43.5	48.1	52.4	42.8	51.8	43.6	42.6	42.1	45.9	44.0	47.8	**44,842.0**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,001.0**
H2O	1984	310.5	279.7	297.8	300.6	350.5	347.0	324.0	341.1	337.4	357.0	341.3	353.2	**95,276.8**
OIL	1984	47.5	44.0	44.8	45.7	54.4	51.3	52.3	50.5	45.7	49.4	46.5	48.5	**44,289.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,637.0**
H2O	1983	350.0	315.7	349.4	370.6	389.9	347.6	350.0	349.5	307.3	362.8	320.1	300.4	**91,336.7**
OIL	1983	57.2	51.4	56.9	48.6	48.1	46.2	46.9	51.2	50.9	52.7	49.7	48.4	**43,708.8**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**9,273.0**
H2O	1982	313.9	285.0	324.0	316.2	289.1	342.8	368.8	323.5	334.5	336.3	320.3	340.8	**87,223.4**
OIL	1982	46.7	42.9	50.7	49.2	53.5	54.4	54.4	52.4	55.4	57.4	53.1	57.3	**43,100.6**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,915.0**
H2O	1981	331.8	297.5	310.3	288.5	300.9	333.2	314.4	332.8	307.8	311.2	297.1	306.5	**83,328.2**
OIL	1981	55.8	51.4	53.3	50.7	47.0	52.8	56.9	50.4	49.3	56.9	52.2	46.4	**42,473.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,553.0**
H2O	1980	284.8	258.4	288.7	267.6	302.3	305.0	299.6	277.2	324.1	359.6	327.8	323.8	**79,596.2**
OIL	1980	59.5	55.9	60.1	56.9	64.1	53.0	65.2	60.4	59.9	59.1	58.1	59.6	**41,850.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,188.0**
H2O	1979	320.9	268.1	310.0	313.1	336.4	301.9	327.3	307.3	236.2	267.9	279.1	253.5	**75,977.3**
OIL	1979	71.9	59.3	69.6	63.5	62.3	57.6	64.7	61.9	57.9	62.5	59.9	60.7	**41,138.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,824.0**
H2O	1978	339.4	324.8	356.8	315.4	303.0	311.9	300.8	316.5	289.8	337.5	302.9	316.9	**72,455.6**
OIL	1978	69.9	63.7	72.0	72.8	73.7	73.1	76.4	72.6	61.5	69.6	71.2	72.5	**40,386.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,459.0**
H2O	1977	325.9	356.6	349.0	300.0	334.5	393.3	338.5	312.7	325.0	349.3	345.9	363.1	**68,639.9**
OIL	1977	81.5	76.0	87.4	75.8	71.2	77.1	86.9	80.4	79.5	66.3	67.7	70.6	**39,537.5**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,094.0**
H2O	1976	221.6	234.7	248.2	370.4	289.8	444.8	395.2	386.3	363.7	371.5	344.8	313.3	**64,546.1**
OIL	1976	102.0	94.6	100.9	84.9	101.7	100.6	106.6	106.6	90.3	82.5	80.9	84.5	**38,617.1**

Licence ***1450*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,997.0**
H2O	1990	4941.7	4361.3	4943.0	4779.1	4626.7	4713.5	4735.8	4564.3	4145.4	4520.9	4485.6	4689.6	**919,113.0**
OIL	1990	121.7	112.9	123.7	120.9	150.2	144.4	157.8	156.1	143.4	148.0	141.1	143.7	**45,384.8**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,632.0**
H2O	1989	4684.8	4169.9	4502.3	4564.7	4613.2	4627.3	4678.1	4619.1	4532.3	5001.0	4574.5	4954.5	**863,606.1**
OIL	1989	127.1	119.4	119.9	119.9	123.4	121.4	131.6	116.8	118.4	129.1	116.1	126.6	**43,720.9**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,270.0**
H2O	1988	4933.3	4592.0	4812.8	5065.3	4842.6	4573.9	4473.9	4463.7	4052.8	4442.4	4518.4	4462.5	**808,084.4**
OIL	1988	70.4	63.6	64.8	68.4	73.2	129.2	139.3	123.2	123.8	131.5	119.6	128.1	**42,251.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**10,905.0**
H2O	1987	559.2	508.4	594.5	559.6	589.4	534.4	545.4	341.1	499.2	4852.2	4795.8	5017.9	**752,850.8**
OIL	1987	12.6	11.8	12.9	12.2	12.5	12.1	12.8	8.5	12.3	71.9	70.4	70.5	**41,016.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,550.0**
H2O	1986	4945.7	4493.3	5008.0	4885.4	5179.6	4114.9	588.3	576.0	535.6	569.6	540.3	571.5	**733,453.7**
OIL	1986	113.9	106.2	112.1	112.9	112.6	89.4	11.9	12.3	12.9	12.0	12.3	12.6	**40,695.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,190.0**
H2O	1985	4905.3	4503.5	5263.2	5108.6	5408.3	4804.5	4573.2	4416.7	4793.2	4757.2	4793.3	4920.5	**701,445.5**
OIL	1985	77.3	72.6	77.0	76.4	81.0	76.5	121.1	107.1	115.4	118.6	116.2	117.6	**39,974.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,827.0**

Manitoba Production
1976 To 1990

Licence ***1450*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	4710.9	4138.5	4920.8	5264.7	5319.9	4677.0	4909.1	4884.6	4802.0	4417.9	4794.1	5027.1	**643,198.0**
OIL	1984	112.5	106.3	113.8	112.4	120.2	123.5	86.3	83.0	76.8	77.8	75.7	82.0	**38,817.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,462.0**
H2O	1983	4923.7	4521.0	4830.0	4570.1	5001.8	4796.1	5030.4	4810.8	4589.2	4850.7	4745.0	5057.9	**585,331.4**
OIL	1983	153.1	143.8	151.9	143.4	115.4	115.5	126.9	121.4	108.4	130.1	110.6	123.8	**37,647.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,097.0**
H2O	1982	4925.2	4653.4	5052.5	4839.9	5082.0	4806.3	4664.5	4368.5	4633.7	4953.6	4715.6	4816.0	**527,604.7**
OIL	1982	179.1	174.7	190.4	190.5	191.1	198.8	203.7	147.7	166.3	172.8	160.9	165.4	**36,103.1**
DAY	1981	31.0	28.0	31.0	30.0	25.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,735.0**
H2O	1981	2223.3	4652.8	5063.4	4725.2	4144.8	3303.4	4923.2	4664.2	4566.1	5083.9	4737.9	5004.9	**470,093.5**
OIL	1981	72.3	71.8	195.8	189.2	163.5	135.0	201.8	197.7	191.9	187.2	179.4	186.7	**33,961.7**
DAY	1980	30.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	22.0	12.0	28.0	**8,385.0**
H2O	1980	1537.2	1484.9	1681.1	1662.6	1699.3	1603.6	1589.1	2177.4	2096.0	1466.1	850.2	1846.6	**417,000.4**
OIL	1980	78.9	74.5	82.4	77.4	79.8	76.2	79.3	73.0	71.0	52.1	27.9	63.6	**31,989.4**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**8,054.0**
H2O	1979	1741.3	1570.9	1646.3	1661.1	1669.7	1575.8	1486.6	1391.4	1321.5	1491.2	1495.2	1486.2	**397,306.3**
OIL	1979	54.3	51.1	55.7	53.7	57.0	53.6	53.9	56.2	45.8	54.2	81.2	82.0	**31,153.3**
DAY	1978	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**7,695.0**
H2O	1978	1821.4	1742.7	1944.3	1832.4	1978.3	1898.7	1917.0	1764.4	1703.9	1644.5	1683.4	1749.6	**378,769.1**
OIL	1978	53.2	50.2	55.3	52.6	56.1	54.2	55.9	59.1	54.3	52.0	55.8	57.8	**30,454.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,336.0**
H2O	1977	1937.5	1916.7	2025.4	2026.7	1990.4	1810.6	1915.7	1963.4	1846.4	1909.5	2033.4	1950.8	**357,088.5**
OIL	1977	54.3	51.3	54.2	54.7	56.9	54.8	57.7	58.3	55.5	60.5	59.4	55.9	**29,798.1**
DAY	1976	30.0	29.0	31.0	26.0	25.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,972.0**
H2O	1976	2104.7	1866.3	2074.5	1581.5	1369.3	1815.9	1837.3	1832.1	1785.3	1792.7	1784.6	2007.3	**333,762.0**
OIL	1976	83.4	78.7	70.6	44.0	44.8	58.6	60.2	59.3	57.4	57.7	53.9	56.6	**29,124.6**

Licence ***1453*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	22.0	23.0	30.0	31.0	30.0	31.0	**12,041.0**
H2O	1990	302.2	268.8	296.6	315.0	330.3	311.8	190.9	205.9	265.5	276.3	282.4	266.2	**30,026.5**
OIL	1990	19.0	17.2	18.2	18.3	19.2	18.7	12.9	13.1	17.4	17.7	16.9	17.1	**12,275.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**11,693.0**
H2O	1989	46.4	42.2	44.5	46.2	50.1	46.6	271.9	294.3	306.8	292.1	283.4	288.7	**26,714.6**
OIL	1989	9.9	8.9	9.8	9.6	10.6	10.2	19.7	19.9	19.8	20.1	19.4	18.9	**12,069.7**
DAY	1988	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,331.0**
H2O	1988	42.3	45.9	48.9	49.3	27.2	49.7	25.0	24.8	24.0	24.7	47.8	44.3	**24,701.4**
OIL	1988	26.2	25.0	26.9	25.6	14.2	9.9	5.2	5.0	5.0	5.3	9.7	10.0	**11,892.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,967.0**
H2O	1987	272.5	249.4	294.4	192.1	135.2	131.4	20.7	21.4	21.8	23.1	45.4	45.8	**24,247.5**
OIL	1987	31.0	27.2	29.9	20.1	16.1	15.1	13.3	13.7	13.8	13.3	26.8	27.0	**11,724.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,602.0**
H2O	1986	284.3	265.7	282.5	261.3	284.7	136.2	137.3	137.4	130.9	134.3	229.1	275.1	**22,794.3**
OIL	1986	29.4	25.7	29.6	28.6	30.3	14.9	15.6	15.4	15.3	15.8	25.6	29.9	**11,477.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,237.0**
H2O	1985	49.2	46.3	43.7	41.7	20.8	121.3	128.0	129.4	131.2	247.8	272.0	277.1	**20,235.5**
OIL	1985	5.4	4.9	5.4	5.3	2.9	12.9	14.2	14.1	14.2	26.0	28.3	29.1	**11,201.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,872.0**
H2O	1984	58.1	55.4	58.1	48.6	22.5	21.6	24.1	25.3	23.0	25.3	50.1	48.7	**18,727.0**
OIL	1984	5.6	5.1	5.5	4.7	2.9	2.8	2.9	2.9	2.8	2.8	5.4	5.4	**11,038.8**

Manitoba Production
1976 To 1990

Licence ***1453*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,506.0**
H2O	1983	23.3	25.9	25.3	28.6	29.7	52.4	46.0	27.5	29.1	30.8	53.6	56.9	**18,266.2**
OIL	1983	16.5	14.6	16.2	16.2	18.1	5.1	5.4	2.7	2.8	2.8	5.4	5.5	**10,990.0**
DAY	1982	31.0	28.0	31.0	29.0	28.0	15.0	30.0	29.0	29.0	31.0	30.0	31.0	**9,141.0**
H2O	1982	30.8	27.5	28.4	27.8	26.0	14.5	27.2	28.5	28.2	28.3	27.4	24.6	**17,837.1**
OIL	1982	17.2	15.4	16.9	15.6	15.5	8.9	16.7	16.2	17.3	17.2	16.4	16.8	**10,878.7**
DAY	1981	31.0	28.0	30.0	30.0	28.0	29.0	26.0	23.0	30.0	27.0	30.0	31.0	**8,799.0**
H2O	1981	54.6	48.6	52.6	50.8	26.7	28.0	22.0	20.3	27.5	26.4	27.8	29.5	**17,517.9**
OIL	1981	19.7	17.5	19.2	19.8	16.6	17.0	14.9	13.1	17.3	15.6	16.9	17.4	**10,688.6**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,456.0**
H2O	1980	88.2	88.8	89.4	86.1	86.7	82.9	81.8	47.5	46.2	47.6	51.7	53.3	**17,103.1**
OIL	1980	23.2	23.0	23.9	23.4	24.7	23.8	24.9	15.1	19.2	19.8	19.1	19.6	**10,483.6**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,091.0**
H2O	1979	44.0	44.1	48.2	49.8	57.7	53.9	97.7	92.3	85.9	94.5	90.7	93.2	**16,252.9**
OIL	1979	19.2	17.1	18.9	16.4	18.9	18.7	26.1	25.1	23.2	24.8	24.0	24.8	**10,223.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,728.0**
H2O	1978	59.5	50.2	56.3	55.2	54.8	54.4	56.1	57.7	54.4	59.6	54.5	53.8	**15,400.9**
OIL	1978	20.5	18.6	21.0	20.0	20.8	20.2	19.9	20.3	19.5	20.3	19.2	19.5	**9,966.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,364.0**
H2O	1977	81.2	73.8	78.4	78.7	82.2	77.6	80.6	54.5	56.4	55.3	56.3	55.3	**14,734.4**
OIL	1977	20.7	18.6	21.1	20.7	20.8	20.7	21.3	21.6	20.8	21.3	20.5	21.0	**9,726.9**
DAY	1976	31.0	29.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,999.0**
H2O	1976	88.9	86.2	89.7	6.4	84.1	87.6	89.2	90.1	75.0	78.4	75.4	82.5	**13,904.1**
OIL	1976	20.2	19.1	20.7	1.4	20.7	20.5	21.6	21.6	20.5	21.1	20.2	20.8	**9,477.8**

Licence ***1457*** Well Name ***Mead S. Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	0.0	0.0	0.0	0.0	0.0	30.0	31.0	21.0	14.0	15.0	15.0	0.0	**4,046.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	70.2	32.7	24.3	27.6	19.4	0.0	0.0	**143,707.7**
OIL	1979	0.0	0.0	0.0	0.0	0.0	19.6	4.4	3.7	2.4	4.3	3.5	0.0	**10,880.5**
DAY	1978	0.0	0.0	0.0	0.0	30.0	26.0	31.0	28.0	22.0	15.0	0.0	0.0	**3,920.0**
OIL	1978	0.0	0.0	0.0	0.0	14.5	13.5	11.8	12.1	9.7	5.9	0.0	0.0	**10,842.6**
DAY	1977	0.0	0.0	0.0	11.0	9.0	0.0	0.0	8.0	15.0	30.0	7.0	0.0	**3,768.0**
H2O	1977	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,533.5**
OIL	1977	0.0	0.0	0.0	7.8	5.2	0.0	0.0	3.5	7.8	11.4	2.7	0.0	**10,775.1**
DAY	1976	25.0	29.0	31.0	3.0	0.0	14.0	31.0	31.0	30.0	17.0	22.0	0.0	**3,688.0**
H2O	1976	2583.5	2996.9	3203.6	310.0	0.0	470.1	792.6	895.1	801.5	426.2	341.0	0.0	**143,533.0**
OIL	1976	31.8	43.9	45.8	4.8	0.0	15.1	30.0	22.1	13.8	20.5	17.8	0.0	**10,736.7**

Licence ***1465*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	28.0	30.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	**11,768.0**
H2O	1990	7788.0	7011.1	7309.3	6866.4	7176.8	6867.3	7384.2	6816.8	7532.0	7884.9	8101.3	8652.1	**1,019,613.6**
OIL	1990	60.1	53.8	55.0	48.4	58.6	50.1	54.6	50.6	53.3	51.5	55.2	55.9	**31,478.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,413.0**
H2O	1989	7795.6	7928.8	7914.2	7511.2	7679.4	6900.6	7307.4	7295.9	7150.7	7369.9	7091.1	7575.9	**930,223.4**
OIL	1989	66.2	58.6	61.5	55.4	57.2	56.2	63.5	61.0	58.7	60.8	58.8	60.0	**30,831.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,048.0**
H2O	1988	7105.6	7399.9	7503.3	7075.7	7181.0	6434.4	6622.1	6408.3	6308.1	6418.2	6285.3	7883.1	**840,702.7**

Manitoba Production
1976 To 1990

Licence ***1465*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	64.3	61.6	63.3	62.0	65.2	58.6	59.1	60.0	57.5	58.2	59.4	60.6	**30,113.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,682.0**
H2O	1987	7268.3	6648.0	7116.7	6838.4	6644.8	6698.6	7126.6	6956.1	6682.4	6821.9	6813.6	7098.1	**758,077.7**
OIL	1987	67.8	60.2	64.7	65.1	73.2	81.9	89.3	86.1	81.3	66.4	63.1	64.8	**29,383.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**10,318.0**
H2O	1986	7696.0	6703.8	7173.0	6698.0	6640.2	6107.8	6564.7	6485.8	6564.6	6846.1	6323.9	7139.0	**675,364.2**
OIL	1986	76.3	74.4	81.2	79.1	67.8	63.4	74.1	63.8	64.4	66.1	62.0	68.5	**28,520.0**
DAY	1985	31.0	28.0	31.0	28.0	29.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,957.0**
H2O	1985	7116.5	6271.2	6367.1	5834.1	6101.9	5236.7	6432.9	6215.3	6434.8	6678.2	6511.5	6937.3	**594,421.3**
OIL	1985	71.2	64.7	64.0	62.6	70.6	58.4	75.8	92.1	77.2	80.6	71.6	75.1	**27,678.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,601.0**
H2O	1984	7328.2	6809.1	7550.5	6655.8	6493.3	5797.1	5761.9	6119.6	6292.9	6584.8	6400.0	6630.3	**518,283.8**
OIL	1984	63.0	56.8	60.6	55.8	62.3	62.5	66.6	67.8	67.6	72.0	65.9	69.7	**26,815.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**9,237.0**
H2O	1983	5902.5	5300.9	4897.3	6731.4	5697.8	5971.6	5728.4	5268.0	5276.8	6110.3	5856.6	6854.6	**439,860.3**
OIL	1983	93.8	86.5	72.5	85.4	76.0	73.5	69.4	64.5	53.2	63.1	58.4	61.7	**26,044.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,875.0**
H2O	1982	6707.5	6078.3	6555.7	6276.4	6652.4	5819.7	5566.0	5290.1	6085.9	6379.0	6107.6	6072.4	**370,264.1**
OIL	1982	92.0	81.4	87.3	83.9	79.5	79.0	69.1	76.2	90.9	91.4	89.2	93.3	**25,186.4**
DAY	1981	31.0	28.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,510.0**
H2O	1981	6811.8	5736.7	6148.4	5422.2	5846.8	5709.4	6652.0	6551.0	6256.8	6637.4	6422.5	6612.8	**296,673.1**
OIL	1981	138.6	109.7	113.5	87.2	89.5	86.5	98.4	102.1	101.2	93.6	91.5	93.1	**24,173.2**
DAY	1980	30.0	23.0	31.0	30.0	31.0	20.0	21.0	29.0	30.0	31.0	30.0	31.0	**8,149.0**
H2O	1980	5602.8	4203.2	5800.8	5617.4	5576.0	3255.0	4648.6	5417.0	6062.1	6166.6	5670.6	7951.2	**221,865.3**
OIL	1980	189.0	141.1	168.9	199.6	162.7	138.2	139.7	180.1	203.7	212.1	175.1	147.0	**22,968.3**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	29.0	**7,812.0**
H2O	1979	1024.7	933.3	1000.3	4771.8	5820.2	5092.3	4529.5	5138.0	5044.6	5364.8	4251.4	4981.1	**155,894.0**
OIL	1979	73.4	51.9	100.5	182.4	199.9	127.5	190.2	191.0	195.1	166.5	171.7	175.1	**20,911.1**
DAY	1978	31.0	28.0	31.0	29.0	29.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**7,455.0**
H2O	1978	475.1	460.6	395.4	388.4	432.3	498.3	458.2	1029.4	1085.7	952.8	1001.0	1051.2	**107,942.0**
OIL	1978	53.3	41.3	39.1	38.5	42.3	36.4	33.7	97.3	91.3	75.7	72.8	75.2	**19,085.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,097.0**
H2O	1977	490.5	462.2	504.5	448.7	460.3	481.3	473.5	470.6	521.2	501.1	436.3	522.1	**99,713.6**
OIL	1977	41.8	38.6	41.0	37.7	39.9	41.5	45.9	35.3	45.5	43.1	49.3	52.8	**18,389.0**
DAY	1976	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,732.0**
H2O	1976	449.1	409.9	325.4	381.4	413.5	445.2	445.3	432.9	492.4	465.0	447.4	519.3	**93,941.3**
OIL	1976	35.0	33.7	29.4	36.9	40.1	28.5	29.1	27.8	39.7	25.8	39.6	45.2	**17,876.6**

Licence ***1469*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,020.0**
H2O	1990	855.9	762.1	831.1	892.7	257.4	247.1	239.7	252.0	234.8	125.2	251.8	229.7	**235,614.3**
OIL	1990	15.4	13.9	14.5	14.9	39.2	38.9	42.0	41.7	40.1	21.0	39.2	38.5	**25,868.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,656.0**
H2O	1989	779.7	722.3	747.0	790.2	874.7	831.2	764.0	861.6	854.9	827.6	789.7	845.2	**230,434.8**
OIL	1989	18.3	16.6	18.1	18.0	16.5	16.2	15.8	16.6	15.8	16.2	15.5	15.8	**25,509.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,292.0**
H2O	1988	788.1	846.8	884.2	825.2	858.3	830.2	839.2	856.4	806.2	820.2	803.3	745.1	**220,746.7**
OIL	1988	26.8	25.1	26.6	17.7	18.6	18.1	19.2	18.9	18.2	19.1	17.9	18.2	**25,310.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,926.0**

Manitoba Production
1976 To 1990

Licence ***1469*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	730.2	679.8	795.2	589.2	521.2	484.5	777.2	796.3	790.0	871.5	823.9	844.8	**210,843.5**
OIL	1987	67.7	60.6	65.8	11.5	9.5	8.6	27.5	28.0	27.3	27.3	26.6	27.2	**25,065.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,564.0**
H2O	1986	716.4	681.0	717.5	652.6	723.1	690.2	692.2	698.3	659.3	737.2	712.0	749.2	**202,139.7**
OIL	1986	61.2	54.6	62.2	59.1	63.7	62.6	65.1	64.8	63.6	71.0	64.8	66.3	**24,678.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,199.0**
H2O	1985	759.9	721.6	674.4	655.5	650.5	656.6	645.4	668.3	661.0	703.3	685.2	709.7	**193,710.7**
OIL	1985	27.0	24.5	26.5	27.1	59.5	57.7	59.1	60.4	59.4	61.1	58.9	61.6	**23,919.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,834.0**
H2O	1984	727.4	699.3	727.6	683.8	693.8	675.4	743.7	777.9	710.8	776.2	773.7	764.9	**185,519.3**
OIL	1984	35.9	33.3	35.4	34.3	29.1	28.3	29.1	28.5	28.0	28.5	26.7	27.5	**23,336.3**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,469.0**
H2O	1983	583.5	651.9	611.8	727.7	711.6	661.9	576.3	704.9	707.3	778.6	670.8	724.9	**176,764.8**
OIL	1983	30.4	27.2	28.9	30.4	33.6	33.6	34.7	36.4	35.4	36.3	34.7	36.1	**22,971.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,105.0**
H2O	1982	758.5	665.6	699.6	699.5	709.8	723.3	709.7	711.6	744.0	707.4	684.6	625.8	**168,653.6**
OIL	1982	29.7	26.1	29.2	27.6	29.6	32.7	32.0	29.8	33.6	31.7	30.3	31.4	**22,574.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,742.0**
H2O	1981	689.5	600.3	690.2	651.2	602.5	663.0	579.8	642.4	661.0	685.3	672.2	709.0	**160,214.2**
OIL	1981	59.1	51.6	60.0	60.3	56.5	61.1	59.5	29.7	29.5	29.1	29.0	29.7	**22,210.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,382.0**
H2O	1980	702.9	677.3	682.9	657.2	661.9	632.5	615.1	637.8	587.9	590.3	657.1	632.8	**152,367.8**
OIL	1980	57.8	54.7	57.0	55.8	58.9	56.9	58.4	60.5	58.1	58.5	58.0	55.2	**21,655.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,018.0**
H2O	1979	596.2	598.1	647.2	706.1	775.1	723.9	745.8	704.2	677.9	721.0	692.5	711.4	**144,632.1**
OIL	1979	58.1	51.9	57.1	52.4	57.1	56.4	62.1	60.8	57.5	59.3	57.2	59.1	**20,965.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**7,653.0**
H2O	1978	968.3	820.0	920.0	900.0	894.4	886.0	908.9	765.2	684.9	784.9	716.5	703.3	**136,332.7**
OIL	1978	32.6	29.4	33.1	31.8	32.9	31.8	30.8	61.3	56.4	61.2	58.2	59.7	**20,276.4**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,290.0**
H2O	1977	808.9	734.1	878.4	842.6	881.1	868.8	921.9	890.6	919.7	904.1	916.7	901.9	**126,380.3**
OIL	1977	32.6	29.2	33.5	31.0	31.5	32.6	34.0	34.0	32.7	33.5	32.4	33.1	**19,757.2**
DAY	1976	31.0	29.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,926.0**
H2O	1976	838.3	833.5	866.3	60.9	754.2	779.6	793.0	802.1	747.4	780.9	750.2	821.3	**115,911.5**
OIL	1976	47.2	45.6	49.4	3.3	32.6	32.4	34.0	34.0	32.3	33.2	31.8	32.9	**19,367.1**

Licence ***1470*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1677.0	1524.0	1685.0	1679.0	1650.0	1770.0	1566.0	1651.0	1404.0	1555.0	1561.0	1570.0	**580,196.2**
WIN	1989	1839.0	1950.0	1945.0	1979.0	2064.0	1869.0	1759.0	1749.0	1753.0	1580.0	1454.0	1670.0	**560,904.2**
WIN	1988	1874.0	1863.0	2032.0	2004.0	1915.0	2073.0	1979.0	2120.0	2058.0	2076.0	1834.0	1866.0	**539,293.2**
WIN	1987	1926.0	1657.0	1791.0	1834.0	1921.0	1836.0	2146.0	1959.0	2076.0	1852.0	1636.0	1884.0	**515,599.2**
WIN	1986	2304.0	2232.0	2469.0	2380.0	2380.0	2256.0	2175.0	2222.0	2034.0	2101.0	1882.0	2184.0	**493,081.2**
WIN	1985	1840.0	2278.0	2055.0	2091.0	2066.0	2124.0	2288.0	2141.0	1938.0	1805.0	2323.0	2163.0	**466,462.2**
WIN	1984	2070.0	1765.0	2036.0	2105.0	2135.0	2052.0	2237.0	2338.0	2233.0	2131.0	2162.0	2173.0	**441,350.2**
WIN	1983	2083.0	1751.0	1962.0	1853.0	2382.0	2141.0	2274.0	2255.0	2265.0	2137.0	1909.0	2210.0	**415,913.2**
WIN	1982	2235.0	1939.0	1764.1	2072.0	1863.0	1807.0	1942.0	1768.0	1825.0	2019.0	1745.0	1989.0	**390,691.2**
WIN	1981	2244.9	1995.4	2108.5	2093.1	1925.7	1992.9	2557.0	1468.8	1851.8	2025.0	1972.2	2058.8	**367,723.1**
WIN	1980	200.0	355.9	1835.0	1822.9	1855.3	1782.3	1899.7	1792.6	1928.8	1780.1	1217.4	2302.0	**343,429.0**
WIN	1979	1846.9	1471.1	1791.9	1715.6	1731.4	1412.7	1315.0	1750.4	1769.7	1838.8	1814.8	1439.7	**324,657.0**

Manitoba Production
1976 To 1990

Licence ***1470*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1978	1537.7	1641.3	955.6	1770.7	1228.4	865.3	1812.5	1722.4	1900.8	1730.8	1360.2	1733.1	**304,759.0**
WIN	1977	1096.3	1043.5	1049.3	922.7	626.9	0.0	931.5	1545.6	1400.6	1786.9	1570.6	1614.6	**286,500.2**
WIN	1976	628.1	486.8	1538.6	530.2	541.3	1364.5	1323.0	1295.2	666.8	658.7	1168.3	1153.4	**272,911.7**

Licence ***1472*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,495.0**
H2O	1990	32.1	35.9	39.3	37.6	37.9	28.9	30.0	29.7	29.6	31.0	31.9	34.0	**78,839.5**
OIL	1990	14.6	16.2	17.3	15.6	18.2	16.1	16.9	16.8	16.0	15.5	16.6	16.8	**25,445.3**
DAY	1989	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,136.0**
H2O	1989	39.8	39.1	40.5	38.4	39.2	35.3	36.2	37.3	36.5	37.7	36.3	38.7	**78,441.6**
OIL	1989	19.9	16.9	18.5	16.6	17.2	16.8	18.5	18.3	17.6	18.2	17.6	18.0	**25,248.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,773.0**
H2O	1988	32.9	33.7	35.1	32.2	36.9	33.7	34.6	34.7	32.5	34.7	31.1	39.0	**77,986.6**
OIL	1988	24.8	23.7	25.0	23.8	20.5	18.7	18.9	19.8	18.1	19.2	18.8	19.2	**25,034.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,407.0**
H2O	1987	36.0	32.9	35.5	33.9	43.4	43.7	45.7	45.2	42.8	44.9	31.3	33.0	**77,575.5**
OIL	1987	28.0	24.9	27.0	26.9	32.5	36.3	38.9	38.0	35.5	29.7	24.2	25.1	**24,784.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,043.0**
H2O	1986	38.1	33.2	35.5	33.2	29.3	28.5	26.1	29.2	28.4	30.1	33.2	35.3	**77,107.2**
OIL	1986	31.5	30.7	33.5	32.7	48.4	48.0	47.8	46.6	45.2	47.2	27.1	28.3	**24,417.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,682.0**
H2O	1985	33.4	29.5	33.8	32.0	33.0	26.4	32.7	32.7	31.9	33.1	32.2	34.9	**76,727.1**
OIL	1985	27.9	25.4	27.0	27.2	31.9	24.7	32.2	40.4	31.9	33.3	29.6	31.5	**23,950.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,321.0**
H2O	1984	70.8	65.8	72.9	65.5	64.7	32.0	32.3	32.0	31.1	32.6	30.1	31.2	**76,341.5**
OIL	1984	41.7	37.6	40.0	37.6	42.8	28.8	31.1	29.6	27.9	29.8	25.9	27.4	**23,587.1**
DAY	1983	31.0	28.0	31.0	30.0	28.0	30.0	29.0	30.0	30.0	28.0	30.0	31.0	**8,955.0**
H2O	1983	41.3	36.3	45.6	46.1	38.8	6.9	27.5	27.5	30.6	30.8	60.6	66.2	**75,780.5**
OIL	1983	27.4	24.7	28.2	24.4	21.7	7.1	22.3	22.6	25.7	26.6	41.4	40.8	**23,186.9**
DAY	1982	31.0	28.0	31.0	30.0	29.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	**8,599.0**
H2O	1982	10.7	9.7	10.5	10.0	9.9	9.4	9.5	37.1	41.6	43.6	42.3	41.5	**75,322.3**
OIL	1982	26.6	23.5	25.3	24.3	21.5	23.1	21.4	22.3	26.0	26.1	25.8	26.7	**22,874.0**
DAY	1981	31.0	28.0	29.0	28.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,243.0**
H2O	1981	10.5	8.8	9.2	7.9	9.4	15.5	17.5	16.9	16.8	10.6	10.3	10.6	**75,046.5**
OIL	1981	23.1	18.3	18.3	19.2	21.6	21.3	23.8	24.5	25.2	27.0	26.7	26.9	**22,581.4**
DAY	1980	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,884.0**
H2O	1980	23.3	19.8	20.9	20.2	19.7	19.5	24.7	24.4	21.8	11.1	10.5	10.5	**74,902.5**
OIL	1980	44.2	37.7	34.4	40.5	32.6	46.9	41.9	45.9	41.3	25.2	21.5	22.6	**22,305.5**
DAY	1979	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**7,522.0**
H2O	1979	49.1	45.0	48.2	61.8	29.9	48.3	42.7	45.3	43.7	46.2	17.5	20.9	**74,676.1**
OIL	1979	49.0	34.6	67.0	33.6	31.0	36.6	54.3	50.9	51.1	43.5	38.7	41.6	**21,870.8**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**7,174.0**
H2O	1978	76.0	73.8	63.3	64.2	69.2	63.4	66.8	43.1	44.5	47.7	47.9	50.2	**74,177.5**
OIL	1978	47.4	36.7	34.7	35.5	37.5	40.9	43.4	45.2	53.7	52.6	48.5	50.2	**21,338.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**6,814.0**
H2O	1977	83.5	78.5	85.9	74.7	76.6	80.1	78.9	78.5	87.0	80.1	69.6	83.6	**73,467.4**
OIL	1977	45.9	42.6	45.2	33.4	35.5	36.9	40.7	31.3	40.5	38.3	43.7	46.9	**20,812.6**
DAY	1976	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,456.0**
H2O	1976	143.2	114.0	114.9	121.6	132.0	142.0	142.0	138.2	114.0	83.3	76.2	88.4	**72,510.4**

Manitoba Production
1976 To 1990

Licence ***1472*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1976	35.1	29.4	32.4	36.9	40.1	28.5	29.1	27.8	50.4	56.4	43.2	49.3	**20,331.7**

Licence ***1476*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,890.0**
H2O	1990	65.5	55.3	66.2	67.1	70.4	66.4	42.3	43.8	41.8	43.5	44.4	41.9	**20,979.6**
OIL	1990	23.5	20.1	23.0	22.2	23.2	22.7	15.6	15.3	15.0	15.3	14.5	14.8	**13,850.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,526.0**
H2O	1989	69.6	62.2	66.7	69.4	75.3	71.2	65.4	64.8	65.4	62.3	60.4	63.6	**20,331.0**
OIL	1989	26.3	23.1	26.2	25.6	28.1	27.5	26.9	24.9	24.0	24.3	23.5	23.7	**13,625.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,162.0**
H2O	1988	55.9	59.0	62.8	63.4	67.7	74.5	74.9	75.2	71.9	72.4	71.7	66.5	**19,534.7**
OIL	1988	27.0	25.0	26.9	25.6	27.5	26.3	27.6	26.9	26.2	27.3	25.8	26.3	**13,320.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,796.0**
H2O	1987	65.8	60.2	71.1	69.3	65.3	63.5	66.4	55.2	56.0	62.4	58.4	58.9	**18,718.8**
OIL	1987	15.5	13.7	15.0	15.0	16.1	15.2	15.9	27.6	27.5	27.9	26.8	27.0	**13,002.5**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,431.0**
H2O	1986	62.1	58.0	17.9	57.0	62.2	60.0	60.0	59.5	63.2	65.4	65.1	66.4	**17,966.3**
OIL	1986	20.5	18.0	6.0	20.0	21.2	21.1	21.9	21.4	15.3	16.0	15.1	15.0	**12,759.3**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,088.0**
H2O	1985	87.2	79.1	78.0	74.6	56.4	56.0	55.9	57.0	57.3	59.1	59.4	61.0	**17,269.5**
OIL	1985	21.6	18.7	21.4	21.5	20.0	19.1	19.8	19.9	19.9	19.9	19.8	20.5	**12,547.8**
DAY	1984	31.0	29.0	31.0	30.0	28.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,724.0**
H2O	1984	42.8	40.4	42.8	41.3	72.5	31.5	86.0	92.2	82.2	88.3	89.5	87.7	**16,488.5**
OIL	1984	16.7	15.2	16.5	16.3	21.3	9.2	23.5	23.6	22.7	22.6	21.6	22.0	**12,305.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**9,379.0**
H2O	1983	81.7	89.7	88.5	100.2	41.5	38.6	14.4	40.7	41.2	45.0	39.5	41.9	**15,691.3**
OIL	1983	23.6	20.7	23.1	23.1	15.5	15.4	6.8	16.6	16.3	16.6	16.1	16.5	**12,074.5**
DAY	1982	31.0	28.0	31.0	30.0	24.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**9,031.0**
H2O	1982	144.9	129.4	133.7	135.9	104.7	136.0	132.3	92.8	99.9	99.1	95.1	86.2	**15,028.4**
OIL	1982	29.4	26.3	28.9	27.8	22.7	30.4	29.6	21.5	25.0	24.6	23.3	23.9	**11,864.2**
DAY	1981	31.0	28.0	31.0	30.0	3.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,678.0**
H2O	1981	133.4	118.3	133.5	129.8	13.4	127.1	121.0	126.1	128.5	127.2	129.1	137.8	**13,638.4**
OIL	1981	27.4	24.4	27.9	29.3	3.1	28.6	30.2	30.3	29.7	28.0	28.9	30.0	**11,550.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,346.0**
H2O	1980	114.3	112.2	113.2	108.9	127.0	121.4	119.8	122.4	112.8	116.2	126.1	129.9	**12,213.2**
OIL	1980	23.8	22.9	23.9	23.5	27.1	26.1	27.2	27.8	26.8	27.6	26.6	27.1	**11,233.0**
DAY	1979	31.0	26.0	26.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,980.0**
H2O	1979	85.5	78.9	78.5	86.3	112.1	120.0	123.6	116.9	112.5	119.5	114.8	117.8	**10,789.0**
OIL	1979	70.3	57.8	57.9	53.6	69.1	23.6	26.1	25.1	24.0	24.8	24.0	24.8	**10,922.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,627.0**
H2O	1978	96.8	82.0	92.0	90.0	89.5	88.7	94.9	94.3	88.7	114.5	104.4	99.2	**9,522.6**
OIL	1978	69.8	63.4	70.9	68.2	70.6	68.0	69.4	68.5	66.3	72.6	69.3	69.0	**10,441.5**
DAY	1977	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,262.0**
H2O	1977	90.5	83.0	92.5	90.0	92.8	91.6	97.3	93.8	92.0	90.5	91.6	87.1	**8,387.6**
OIL	1977	73.7	66.7	80.1	75.2	75.3	77.9	81.2	81.5	70.2	72.0	69.8	68.3	**9,615.5**
DAY	1976	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,899.0**
H2O	1976	86.8	77.7	84.3	94.6	90.6	87.6	89.2	95.1	88.7	92.5	88.9	97.3	**7,294.9**
OIL	1976	66.9	58.2	66.1	71.4	74.8	69.6	72.9	81.5	77.4	79.6	76.0	78.5	**8,723.6**

Licence ***1478*** Well Name ***Campbell Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***1478*** Well Name ***Campbell Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,156.3**
WIN	1984	0.0	0.0	0.0	334.1	429.6	525.1	492.7	492.7	238.4	0.0	0.0	0.0	**17,156.3**
WIN	1982	0.0	0.0	0.0	0.0	182.8	238.5	246.4	0.0	238.4	246.4	159.0	0.0	**14,643.7**
WIN	1981	222.6	0.0	0.0	0.0	0.0	238.5	246.4	246.4	238.5	238.5	238.5	0.0	**13,332.2**
WIN	1980	0.0	0.0	0.0	0.0	0.0	0.0	246.4	246.4	238.5	246.4	238.5	246.4	**11,662.8**
WIN	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.5	246.4	238.5	0.0	**10,200.2**
WIN	1978	0.0	0.0	95.4	238.5	246.4	238.5	246.4	238.5	190.4	0.0	0.0	0.0	**9,476.8**
WIN	1977	0.0	47.7	246.4	238.5	0.0	152.6	246.4	246.4	238.5	246.4	238.5	222.6	**7,982.7**
WIN	1976	15.9	0.0	0.0	0.0	0.0	238.5	246.4	246.4	238.5	246.4	219.4	194.0	**5,858.7**

Licence ***1479*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,105.0**
H2O	1990	868.8	761.5	872.3	853.9	884.4	884.9	1092.6	1048.1	1031.7	1057.4	963.1	995.1	**125,828.8**
OIL	1990	7.7	6.8	7.4	6.9	14.8	14.0	17.2	17.6	17.3	17.7	16.9	17.2	**5,574.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,740.0**
H2O	1989	850.2	766.4	862.6	808.0	787.9	730.5	774.6	807.5	812.9	844.7	783.2	835.5	**114,515.0**
OIL	1989	21.8	18.9	21.7	7.7	8.1	7.3	8.1	7.8	7.8	8.1	7.5	7.5	**5,413.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,375.0**
H2O	1988	468.7	417.5	454.4	721.7	877.6	755.3	849.0	864.0	846.0	858.8	842.7	826.2	**104,851.0**
OIL	1988	8.6	7.8	8.3	20.3	22.7	20.6	22.1	21.9	20.9	22.2	21.3	22.3	**5,280.9**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,010.0**
H2O	1987	632.0	536.6	649.2	591.3	535.9	479.3	521.3	478.4	444.6	429.6	434.0	445.0	**96,069.1**
OIL	1987	16.3	13.9	16.1	14.8	6.7	12.7	13.4	6.3	8.2	8.4	8.2	8.7	**5,061.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,646.0**
H2O	1986	830.5	726.8	847.5	848.0	605.3	549.8	574.2	544.0	604.6	551.3	609.2	638.1	**89,891.9**
OIL	1986	14.9	12.9	13.7	13.5	12.6	11.9	12.1	6.8	15.8	15.8	15.6	16.3	**4,928.2**
DAY	1985	31.0	28.0	31.0	30.0	21.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,281.0**
H2O	1985	659.8	593.8	669.1	615.2	652.0	926.7	945.9	969.6	924.3	905.0	843.1	876.1	**81,962.6**
OIL	1985	16.8	15.3	16.8	15.9	10.4	14.6	13.9	15.0	14.4	14.3	13.9	15.1	**4,766.3**
DAY	1984	31.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**4,927.0**
H2O	1984	698.6	629.3	670.2	676.3	727.9	628.3	648.0	642.4	606.6	672.7	643.2	665.7	**72,382.0**
OIL	1984	22.6	21.0	21.4	21.8	23.7	20.6	20.0	18.8	17.8	17.3	16.3	17.0	**4,589.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,565.0**
H2O	1983	767.4	692.2	742.3	714.8	751.8	721.9	700.0	725.9	646.3	762.1	673.3	653.1	**64,472.8**
OIL	1983	26.2	23.6	25.3	22.1	21.8	22.0	22.3	23.3	25.5	26.3	24.8	22.2	**4,351.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	29.0	31.0	**4,200.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	557.7	604.1	702.1	747.2	**55,921.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	26.5	24.3	26.3	**4,066.2**

Licence ***1481*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,280.0**
H2O	1990	420.7	368.3	425.3	431.6	324.7	305.5	302.4	312.6	297.7	311.3	318.3	300.1	**72,426.1**
OIL	1990	36.7	32.6	35.9	34.8	34.3	33.3	36.8	35.9	35.3	35.8	34.0	34.6	**18,109.7**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,915.0**
H2O	1989	423.3	385.5	405.5	422.0	402.1	401.9	372.5	416.8	420.3	400.3	388.3	408.8	**68,307.6**
OIL	1989	32.7	29.3	32.5	31.8	36.6	37.9	37.3	38.9	37.6	38.0	36.8	37.0	**17,689.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,553.0**

Manitoba Production
1976 To 1990

Licence ***1481*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	276.2	291.9	310.7	450.7	480.3	451.5	455.6	461.2	437.8	438.2	436.2	404.6	**63,460.3**
OIL	1988	30.0	27.6	29.9	31.8	34.2	32.6	34.3	33.7	32.6	33.8	32.1	32.7	**17,263.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,187.0**
H2O	1987	275.7	252.3	297.8	293.5	273.0	273.4	281.6	274.6	277.0	308.8	286.4	291.4	**58,565.4**
OIL	1987	43.5	38.2	41.9	30.0	31.8	30.9	31.8	30.8	30.6	30.9	29.5	29.9	**16,878.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**6,822.0**
H2O	1986	353.0	329.8	350.6	264.3	287.9	265.5	277.9	275.8	264.7	238.2	272.7	278.3	**55,179.9**
OIL	1986	35.2	30.9	35.6	40.1	42.4	40.3	43.7	42.8	42.8	39.0	42.2	41.8	**16,478.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,462.0**
H2O	1985	379.5	354.3	336.8	322.0	320.5	318.2	317.9	323.9	325.7	340.9	337.6	346.8	**51,721.2**
OIL	1985	32.7	29.1	32.2	32.3	34.3	32.7	34.0	34.2	34.2	34.7	33.9	35.2	**16,001.4**
DAY	1984	31.0	29.0	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,097.0**
H2O	1984	330.0	312.0	330.1	287.1	346.5	337.4	371.4	382.2	355.1	381.4	386.5	365.1	**47,697.1**
OIL	1984	75.1	68.6	74.1	66.3	35.3	34.3	35.3	34.0	34.0	33.9	32.4	31.8	**15,601.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,735.0**
H2O	1983	217.1	238.4	235.3	266.3	273.6	297.8	261.4	314.7	321.0	347.6	304.4	323.6	**43,512.3**
OIL	1983	54.2	47.7	53.2	53.3	58.9	69.6	72.6	74.9	74.2	74.8	72.7	74.4	**15,046.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,370.0**
H2O	1982	286.8	256.0	264.5	268.8	232.0	269.2	261.9	264.9	272.3	263.2	252.7	229.1	**40,111.1**
OIL	1982	56.4	50.4	55.5	53.3	48.7	58.3	56.7	53.1	58.9	56.6	53.6	55.2	**14,266.3**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,007.0**
H2O	1981	348.9	309.8	280.7	264.9	247.2	267.3	239.6	245.7	254.3	259.2	257.2	272.7	**36,989.7**
OIL	1981	72.1	64.1	57.6	57.9	54.8	58.2	58.1	57.1	57.0	55.3	55.9	57.5	**13,609.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,647.0**
H2O	1980	352.9	340.1	342.9	330.0	332.4	307.0	313.5	298.6	295.2	304.1	329.9	335.2	**33,742.2**
OIL	1980	69.9	66.3	68.8	67.6	71.3	66.6	71.6	68.3	70.3	72.7	70.1	70.5	**12,904.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,283.0**
H2O	1979	325.0	326.1	356.2	394.1	426.6	389.5	410.4	353.7	340.4	362.0	347.7	357.2	**29,860.4**
OIL	1979	99.5	88.8	97.6	90.8	97.6	94.4	106.1	72.7	69.5	71.6	69.2	71.5	**12,070.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,918.0**
H2O	1978	424.8	359.6	403.7	394.9	392.5	333.7	416.7	413.3	389.3	427.7	390.3	383.2	**25,471.5**
OIL	1978	106.3	96.5	107.9	103.6	107.4	88.8	105.5	104.4	100.9	104.9	99.6	103.1	**11,040.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,557.0**
H2O	1977	410.0	372.0	395.9	363.1	414.9	381.2	404.6	390.6	386.5	396.7	402.2	395.7	**20,741.8**
OIL	1977	86.9	77.7	89.1	79.0	87.6	106.6	111.2	111.4	102.5	109.6	106.2	107.9	**9,811.8**
DAY	1976	31.0	29.0	31.0	2.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,192.0**
H2O	1976	291.4	282.8	293.8	20.7	285.4	287.4	292.5	406.7	378.8	395.9	380.3	416.2	**16,028.4**
OIL	1976	193.2	182.3	197.7	13.3	202.5	195.9	205.8	90.7	86.1	88.7	84.5	87.6	**8,636.1**

Licence ***1485*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,056.0**
H2O	1990	193.3	170.3	194.1	190.0	140.6	140.7	144.0	140.4	139.0	142.8	129.4	132.6	**70,760.7**
OIL	1990	39.3	34.4	38.0	35.2	22.4	21.2	20.8	21.6	21.4	21.9	20.8	21.1	**26,271.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,691.0**
H2O	1989	251.0	229.6	256.4	253.3	244.9	234.9	172.4	181.6	180.9	189.2	175.8	185.9	**68,903.5**
OIL	1989	23.5	20.8	23.6	23.4	24.3	22.8	41.2	39.7	39.8	41.4	38.4	38.4	**25,953.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,326.0**
H2O	1988	171.8	156.2	165.2	173.8	220.6	196.9	213.7	260.3	254.0	257.0	252.3	247.2	**66,347.6**
OIL	1988	29.9	27.9	28.9	43.2	27.8	26.3	27.1	24.1	23.0	24.3	23.4	24.4	**25,576.5**

Manitoba Production
1976 To 1990

Licence ***1485*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,960.0**
H2O	1987	223.8	199.0	227.7	213.9	178.1	153.2	173.4	160.7	164.4	160.1	160.5	163.2	**63,778.6**
OIL	1987	11.7	10.4	11.4	10.8	31.2	28.7	31.6	30.2	28.8	29.9	29.0	30.4	**25,246.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	26.0	31.0	30.0	31.0	**10,596.0**
H2O	1986	170.8	150.9	168.5	175.9	199.7	186.4	223.4	216.3	185.1	196.6	217.3	227.5	**61,600.6**
OIL	1986	44.7	39.1	39.7	41.0	45.7	10.5	12.2	11.2	9.8	11.3	11.2	11.7	**24,962.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,239.0**
H2O	1985	255.8	232.0	259.5	241.6	257.3	244.4	255.6	190.2	186.6	189.7	174.9	181.7	**59,282.2**
OIL	1985	36.0	32.9	36.0	34.6	39.9	37.6	36.5	45.5	44.8	43.8	42.0	45.7	**24,674.0**
DAY	1984	31.0	29.0	29.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,874.0**
H2O	1984	408.8	370.9	388.8	398.5	403.4	355.7	419.7	264.6	259.2	260.8	252.9	258.1	**56,612.9**
OIL	1984	27.1	25.3	25.4	26.3	26.9	22.5	29.4	36.8	36.0	37.1	35.4	36.4	**24,198.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	28.0	29.0	12.0	28.0	31.0	30.0	31.0	**9,515.0**
H2O	1983	565.4	510.0	564.4	418.9	437.0	355.1	357.0	164.4	353.5	455.0	404.8	398.3	**52,571.5**
OIL	1983	23.8	21.4	23.7	26.5	26.0	22.1	22.5	10.8	25.5	28.7	27.4	27.8	**23,834.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**9,175.0**
H2O	1982	191.1	175.7	523.3	499.4	577.9	514.1	546.5	462.3	504.1	528.5	540.8	550.6	**47,587.7**
OIL	1982	40.2	37.4	22.0	20.9	24.4	23.7	23.4	19.3	21.5	23.3	23.1	23.9	**23,547.9**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	16.0	30.0	31.0	**8,816.0**
H2O	1981	198.9	182.8	206.7	187.1	171.4	201.2	200.1	205.5	204.1	106.2	197.9	194.6	**41,973.4**
OIL	1981	41.8	39.5	44.2	40.9	36.1	41.4	41.8	39.4	39.2	23.3	41.7	41.5	**23,244.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	26.0	31.0	29.0	31.0	30.0	31.0	**8,471.0**
H2O	1980	199.7	181.2	202.4	184.9	201.4	166.6	145.5	170.3	180.0	205.4	201.4	206.1	**39,716.9**
OIL	1980	42.3	39.7	42.7	39.9	45.5	36.1	39.6	46.5	41.5	45.5	44.7	47.5	**22,774.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,114.0**
H2O	1979	81.7	72.6	79.0	72.0	77.4	64.2	69.6	66.2	61.3	187.8	195.7	177.7	**37,472.0**
OIL	1979	26.5	23.2	25.6	25.0	24.5	12.7	13.8	13.3	12.9	44.4	42.5	43.1	**22,262.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,749.0**
H2O	1978	167.6	160.6	176.1	173.1	166.5	149.4	149.8	183.1	164.1	81.7	77.9	81.8	**36,266.8**
OIL	1978	86.8	79.0	89.1	81.0	82.2	79.8	87.1	46.4	44.3	27.8	26.2	26.8	**21,955.0**
DAY	1977	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,386.0**
H2O	1977	184.9	194.0	208.3	159.9	187.8	205.9	171.9	164.5	167.1	183.9	182.2	179.3	**34,535.1**
OIL	1977	76.3	68.2	74.5	59.8	78.8	72.9	92.3	91.8	88.5	87.2	89.1	87.6	**21,198.5**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,025.0**
H2O	1976	240.1	158.7	268.7	245.8	260.4	288.9	265.3	266.0	211.4	204.6	194.1	168.5	**32,345.4**
OIL	1976	44.0	40.8	43.5	40.8	44.0	32.9	37.2	35.1	77.2	78.0	75.2	75.0	**20,231.5**

Licence ***1486*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,610.0**
H2O	1990	10.6	9.2	10.7	10.8	5.6	5.2	5.2	5.5	5.2	5.4	11.1	10.6	**5,380.2**
OIL	1990	34.1	30.3	33.4	32.2	16.9	15.7	18.1	10.7	10.5	10.7	20.3	20.9	**8,462.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,245.0**
H2O	1989	9.6	8.7	9.2	9.5	5.1	4.7	9.3	5.2	2.2	9.9	9.7	10.2	**5,285.1**
OIL	1989	17.8	15.9	17.7	17.3	9.5	9.0	34.6	18.3	7.3	34.7	34.1	34.4	**8,208.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,881.0**
H2O	1988	34.1	36.0	38.4	38.8	41.3	39.0	5.2	5.1	4.9	5.2	9.9	9.2	**5,191.8**
OIL	1988	12.0	11.1	12.0	11.4	12.2	11.7	9.4	9.0	8.8	9.5	17.5	17.9	**7,958.1**
DAY	1987	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,515.0**
H2O	1987	40.7	37.3	27.0	29.9	20.2	18.9	16.0	16.9	17.1	18.2	35.7	36.0	**4,924.7**

Manitoba Production
1976 To 1990

Licence ***1486*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	6.2	5.4	3.7	4.1	3.2	2.9	5.8	6.1	6.1	5.9	11.9	12.0	**7,815.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,162.0**
H2O	1986	3.3	3.1	3.2	3.0	3.3	1.5	1.5	1.5	19.6	20.0	40.3	41.1	**4,610.8**
OIL	1986	17.6	15.4	17.8	17.3	18.2	8.7	9.4	9.0	3.1	3.1	6.0	5.9	**7,742.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,797.0**
H2O	1985	7.0	6.6	6.2	5.9	3.0	2.8	1.4	1.5	1.5	2.9	3.1	3.2	**4,469.4**
OIL	1985	24.5	22.0	24.1	24.2	12.8	11.6	8.5	8.4	8.5	15.6	17.0	17.4	**7,610.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,432.0**
H2O	1984	9.2	8.7	9.2	7.7	3.2	3.0	3.3	3.6	3.3	3.6	7.0	7.0	**4,424.3**
OIL	1984	2.8	2.6	2.7	2.4	13.2	12.8	13.0	13.0	12.7	13.0	23.9	24.8	**7,416.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,066.0**
H2O	1983	14.0	15.3	15.2	17.1	17.8	7.9	7.3	8.7	4.6	4.8	8.5	9.0	**4,355.5**
OIL	1983	14.1	12.4	13.9	13.9	15.5	2.4	2.7	2.8	1.4	1.4	2.7	2.8	**7,279.3**
DAY	1982	31.0	28.0	31.0	29.0	11.0	15.0	30.0	29.0	29.0	31.0	30.0	31.0	**8,702.0**
H2O	1982	18.5	16.5	17.0	16.7	6.2	8.7	16.3	17.1	16.9	17.0	16.3	14.7	**4,225.3**
OIL	1982	14.7	13.2	14.4	13.4	5.3	7.6	14.3	13.9	14.8	14.8	13.9	14.4	**7,193.3**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,377.0**
H2O	1981	27.8	24.6	27.7	25.7	23.4	16.7	15.5	15.9	16.4	16.3	16.6	17.6	**4,043.4**
OIL	1981	22.7	20.2	23.0	22.7	20.9	14.7	15.1	14.9	14.8	14.1	14.5	15.0	**7,038.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,020.0**
H2O	1980	18.4	17.7	17.4	17.2	17.3	16.6	24.5	25.4	23.5	24.1	26.2	27.0	**3,799.2**
OIL	1980	26.5	25.2	25.5	25.6	24.7	23.9	22.1	23.0	22.2	22.8	22.1	22.4	**6,826.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,654.0**
H2O	1979	15.4	15.6	17.0	18.7	20.0	19.0	19.5	18.5	17.2	18.9	18.1	18.7	**3,543.9**
OIL	1979	26.8	23.9	26.2	24.4	25.8	25.9	28.5	27.6	25.5	27.2	26.3	27.1	**6,540.0**
DAY	1978	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**7,290.0**
H2O	1978	21.8	18.4	20.8	20.3	18.3	19.9	20.8	21.3	18.8	21.9	20.2	20.0	**3,327.3**
OIL	1978	28.6	25.9	29.1	28.0	26.1	27.8	27.3	27.8	25.4	28.3	26.7	27.4	**6,224.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**6,931.0**
H2O	1977	25.4	23.1	24.5	24.6	25.8	24.3	25.8	9.5	9.9	6.7	9.9	20.3	**3,084.8**
OIL	1977	28.6	25.7	29.6	28.6	28.9	28.6	29.9	8.4	7.9	5.7	7.9	29.1	**5,896.4**
DAY	1976	31.0	29.0	28.0	2.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,575.0**
H2O	1976	24.8	24.2	22.6	1.7	22.9	24.5	25.0	25.3	23.5	24.6	23.5	25.9	**2,855.0**
OIL	1976	28.1	26.5	25.9	1.9	27.7	28.4	29.9	30.0	28.4	29.2	28.0	28.8	**5,637.5**

Licence ***1487*** Well Name ***Upton Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	10.0	28.0	31.0	0.0	17.0	6.0	6.0	15.0	11.0	1.0	0.0	0.0	**9,832.0**
H2O	1986	324.3	879.5	394.6	0.0	482.9	157.6	159.0	394.8	306.6	28.4	0.0	0.0	**149,602.8**
OIL	1986	5.5	16.6	7.6	0.0	8.4	1.4	1.5	3.3	2.6	0.2	0.0	0.0	**20,229.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	19.0	**9,707.0**
H2O	1985	932.2	821.5	895.5	847.8	875.8	774.7	718.0	866.6	844.2	876.1	854.2	566.9	**146,475.1**
OIL	1985	15.8	14.4	15.3	15.5	17.2	14.7	14.4	21.8	17.2	17.9	16.0	10.5	**20,182.3**
DAY	1984	31.0	29.0	31.0	27.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,360.0**
H2O	1984	1020.5	948.2	1051.4	860.2	783.9	846.3	853.4	846.0	824.3	862.6	838.3	868.6	**136,601.6**
OIL	1984	22.7	20.4	21.8	18.6	19.5	15.6	16.8	15.9	15.1	16.0	14.8	15.6	**19,991.6**
DAY	1983	31.0	28.0	27.0	30.0	11.0	0.0	0.0	0.0	8.0	29.0	30.0	31.0	**9,001.0**
H2O	1983	793.7	697.5	490.0	885.7	273.1	0.0	0.0	0.0	216.9	823.4	874.4	954.5	**125,997.9**
OIL	1983	35.6	32.1	20.5	31.7	10.3	0.0	0.0	0.0	5.6	22.0	22.5	22.2	**19,778.8**
DAY	1982	31.0	28.0	31.0	30.0	29.0	20.0	27.0	28.0	30.0	31.0	30.0	31.0	**8,776.0**

Manitoba Production
1976 To 1990

Licence ***1487*** Well Name ***Upton Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	616.5	558.6	602.6	576.9	572.0	684.9	791.5	713.1	800.8	839.5	812.7	799.0	**119,988.7**
OIL	1982	27.4	24.3	25.9	25.0	22.2	30.0	31.8	29.0	33.8	33.9	33.5	34.6	**19,576.3**
DAY	1981	31.0	28.0	29.0	28.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,430.0**
H2O	1981	719.5	605.9	625.8	545.5	643.7	663.4	543.9	540.0	522.9	608.2	595.3	607.8	**111,620.6**
OIL	1981	13.2	10.4	10.5	11.0	12.4	12.5	16.7	17.4	17.5	27.8	27.4	27.7	**19,224.9**
DAY	1980	0.0	0.0	0.0	13.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,071.0**
H2O	1980	0.0	0.0	0.0	321.1	207.2	746.1	941.5	930.9	831.8	761.1	719.9	809.5	**104,398.7**
OIL	1980	0.0	0.0	0.0	7.0	3.7	19.6	17.5	19.1	17.3	14.4	12.2	13.5	**19,020.4**
DAY	1979	31.0	28.0	31.0	4.0	0.0	0.0	28.0	30.0	26.0	19.0	28.0	22.0	**7,837.0**
H2O	1979	779.7	711.2	762.3	101.9	0.0	0.0	609.5	674.4	598.5	495.8	622.3	566.5	**98,129.6**
OIL	1979	9.9	6.5	12.6	0.6	0.0	0.0	9.1	9.0	8.3	5.5	15.5	12.3	**18,896.1**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	20.0	28.0	30.0	31.0	30.0	31.0	**7,590.0**
H2O	1978	418.0	405.4	348.0	353.6	380.5	357.7	233.9	635.2	738.7	757.6	761.5	799.7	**92,207.5**
OIL	1978	23.7	18.3	17.3	17.6	18.9	36.4	23.8	10.3	10.8	10.5	9.7	10.0	**18,806.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,241.0**
H2O	1977	392.4	369.6	403.7	330.1	338.5	353.9	348.2	346.1	383.3	441.0	383.8	459.5	**86,017.7**
OIL	1977	37.5	34.8	37.0	33.4	35.6	36.9	40.7	31.3	40.5	19.1	21.9	23.5	**18,599.5**
DAY	1976	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,876.0**
H2O	1976	401.1	370.1	290.6	340.6	357.4	397.5	397.6	386.7	193.0	78.5	357.4	414.6	**81,467.6**
OIL	1976	35.0	34.2	29.3	36.9	38.6	28.5	29.1	27.8	15.6	20.8	35.8	40.7	**18,207.3**

Licence ***1488*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,956.0**
H2O	1990	710.5	639.6	700.7	671.2	676.6	387.7	402.1	397.4	396.9	402.1	426.9	455.9	**260,632.8**
OIL	1990	18.0	16.1	17.3	15.6	18.2	13.4	14.2	14.0	13.3	12.5	13.8	14.0	**13,464.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,592.0**
H2O	1989	711.2	723.3	722.0	685.3	700.6	629.5	666.6	644.1	652.4	672.4	646.9	691.2	**254,365.2**
OIL	1989	19.9	17.6	18.5	16.6	17.2	16.8	19.1	17.7	17.6	18.2	17.6	18.0	**13,284.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,228.0**
H2O	1988	669.2	689.4	718.4	659.2	658.7	600.3	617.4	617.7	578.7	618.7	575.7	722.0	**246,219.7**
OIL	1988	18.3	17.3	18.3	17.4	20.8	19.0	19.1	20.1	18.3	19.5	19.1	19.5	**13,069.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,862.0**
H2O	1987	846.3	774.1	835.3	604.9	599.2	602.6	630.4	623.8	591.2	603.5	634.8	670.3	**238,494.3**
OIL	1987	13.5	11.9	13.0	9.9	11.3	12.6	13.5	13.2	12.3	10.0	17.7	18.5	**12,842.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,498.0**
H2O	1986	1043.9	909.3	973.0	908.6	716.5	698.5	739.5	715.4	700.7	738.6	779.7	831.2	**230,477.9**
OIL	1986	17.7	17.2	18.8	18.3	12.4	12.3	14.2	12.0	11.7	12.1	13.0	13.6	**12,685.5**
DAY	1985	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,133.0**
H2O	1985	870.7	813.1	885.3	838.2	876.4	801.0	896.7	896.1	872.8	905.8	883.2	941.0	**220,723.0**
OIL	1985	22.5	21.7	22.9	23.2	17.3	15.3	18.1	22.7	17.8	18.7	16.6	17.4	**12,512.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,771.0**
H2O	1984	1218.2	1131.9	1255.2	1169.8	1105.2	1065.8	1074.6	1065.3	980.4	1086.2	829.8	857.3	**210,242.7**
OIL	1984	37.0	33.4	35.5	34.6	18.1	19.6	21.2	20.1	18.0	20.3	22.0	23.3	**12,278.0**
DAY	1983	31.0	28.0	31.0	30.0	26.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**8,407.0**
H2O	1983	1026.7	902.3	1133.8	1145.8	888.0	1049.1	1024.8	951.6	907.1	950.2	1043.7	1139.5	**197,403.0**
OIL	1983	22.6	20.4	23.3	20.2	16.4	33.4	32.1	30.2	32.3	34.7	36.7	36.2	**11,974.9**
DAY	1982	31.0	28.0	31.0	30.0	29.0	28.0	27.0	28.0	30.0	31.0	30.0	31.0	**8,050.0**
H2O	1982	831.3	753.3	812.5	777.8	771.3	923.9	1013.1	912.7	1035.9	1085.7	1051.3	1033.5	**185,240.4**
OIL	1982	26.6	23.5	25.3	24.3	21.5	27.7	31.7	27.9	21.4	21.6	21.3	22.0	**11,636.4**

Manitoba Production
1976 To 1990

Licence ***1488*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	29.0	25.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**7,696.0**
H2O	1981	904.6	761.8	786.9	612.4	809.3	428.3	463.7	439.4	747.5	820.2	796.0	819.6	**174,238.1**
OIL	1981	36.3	28.7	28.6	26.9	33.9	22.1	23.3	23.3	24.1	27.0	26.4	26.9	**11,341.6**
DAY	1980	31.0	29.0	31.0	30.0	27.0	22.0	3.0	23.0	30.0	31.0	30.0	30.0	**7,341.0**
H2O	1980	1120.8	946.7	1004.4	972.6	882.5	690.5	115.0	871.7	1049.7	956.9	905.1	1018.0	**165,848.4**
OIL	1980	48.9	34.5	31.5	37.2	27.7	31.6	3.7	31.2	38.0	39.5	33.6	37.3	**11,014.1**
DAY	1979	31.0	28.0	31.0	4.0	0.0	19.0	31.0	31.0	30.0	20.0	28.0	31.0	**7,024.0**
H2O	1979	1068.9	972.6	1042.5	139.2	0.0	661.8	924.5	972.2	944.5	24.6	814.7	1007.4	**155,314.5**
OIL	1979	39.2	28.1	54.4	2.9	0.0	18.8	44.1	41.1	41.5	25.2	35.4	38.2	**10,619.4**
DAY	1978	31.0	19.0	31.0	23.0	22.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,740.0**
H2O	1978	1021.2	672.0	850.3	662.2	733.6	896.7	943.9	851.7	970.0	1038.7	1044.2	1096.5	**146,741.6**
OIL	1978	53.3	28.0	39.1	30.5	33.4	36.4	38.5	37.0	37.7	42.1	39.0	40.1	**10,250.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**6,402.0**
H2O	1977	985.9	929.0	1014.3	884.3	974.8	1019.1	1002.6	996.5	1104.0	1077.5	937.5	766.5	**135,960.6**
OIL	1977	37.5	34.8	37.0	37.7	39.9	41.5	45.9	35.3	45.5	43.1	49.3	36.1	**9,795.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,047.0**
H2O	1976	1017.8	939.1	816.4	864.1	937.1	1008.5	1009.1	981.0	746.6	984.1	899.1	1043.4	**124,268.6**
OIL	1976	48.8	47.5	45.2	51.4	55.5	39.4	40.4	38.8	50.4	46.6	35.8	40.7	**9,311.8**

Licence ***1489*** Well Name ***Bravo Scallion*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,250.0**
H2O	1978	2540.3	2516.9	2605.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178,336.0**
OIL	1978	10.2	9.2	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,714.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,160.0**
H2O	1977	2601.3	2094.5	2009.9	1974.9	1920.2	1668.1	2098.0	2125.4	2003.4	2016.0	1881.9	1813.1	**170,673.5**
OIL	1977	48.5	42.9	49.0	42.8	33.2	25.3	28.9	24.6	25.3	25.4	17.3	9.5	**8,683.9**
DAY	1976	31.0	29.0	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**6,801.0**
H2O	1976	2423.0	2225.0	2403.6	2261.6	2317.9	2114.9	2065.3	2463.7	2324.1	2373.7	2496.3	2713.0	**146,466.8**
OIL	1976	28.3	26.1	25.0	23.7	30.7	25.4	36.9	51.4	52.1	48.2	47.7	49.8	**8,311.2**

Licence ***1492*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,331.0**
H2O	1990	45.9	41.3	45.3	43.3	43.7	46.3	48.0	47.5	47.4	49.6	51.0	54.4	**13,478.1**
OIL	1990	6.0	5.4	5.8	5.1	6.1	8.1	8.5	8.4	8.0	7.6	8.3	8.3	**6,144.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,966.0**
H2O	1989	46.0	46.8	46.7	44.3	45.3	40.8	43.1	43.0	42.2	43.5	41.8	44.7	**12,914.4**
OIL	1989	6.6	5.9	6.1	5.5	5.7	5.6	6.4	6.1	5.9	6.1	5.9	6.0	**6,058.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,601.0**
H2O	1988	48.4	49.8	51.9	47.7	48.4	38.9	40.0	40.0	37.5	40.1	37.3	46.8	**12,386.2**
OIL	1988	9.1	8.6	9.1	8.7	9.1	7.4	7.4	7.8	7.1	7.6	8.4	7.6	**5,987.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,235.0**
H2O	1987	40.3	36.9	39.8	37.9	34.9	35.1	36.7	36.3	34.4	47.1	45.9	48.4	**11,859.4**
OIL	1987	20.7	18.4	19.9	19.9	17.2	19.3	20.7	20.3	18.8	9.6	8.9	9.2	**5,889.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,871.0**
H2O	1986	57.2	49.8	53.3	49.7	15.3	14.9	15.8	15.3	14.8	15.8	37.1	39.6	**11,385.7**
OIL	1986	15.8	15.4	16.8	16.3	23.7	23.6	27.1	22.8	22.2	23.2	20.0	21.0	**5,686.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,506.0**

Manitoba Production
1976 To 1990

Licence ***1492*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	84.6	74.5	81.1	76.8	49.6	43.9	49.1	49.1	47.8	49.6	48.4	52.4	**11,007.1**
OIL	1985	17.6	16.1	17.0	17.2	15.9	13.7	16.1	20.2	15.9	16.7	14.8	15.8	**5,438.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,142.0**
H2O	1984	72.5	67.4	74.8	67.1	66.3	76.8	77.4	76.7	74.8	78.3	76.0	78.8	**10,300.2**
OIL	1984	13.0	11.7	12.5	11.8	13.3	17.3	18.7	17.7	16.7	17.9	16.4	17.3	**5,241.4**
DAY	1983	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**6,776.0**
H2O	1983	25.4	22.3	28.0	28.3	23.9	60.2	58.7	54.5	61.0	63.9	62.2	67.9	**9,413.3**
OIL	1983	6.9	6.2	7.0	6.1	5.4	15.5	15.0	14.0	9.8	10.5	13.0	12.8	**5,057.1**
DAY	1982	31.0	28.0	31.0	30.0	29.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	**6,417.0**
H2O	1982	10.1	9.0	9.8	9.5	9.4	33.1	33.5	30.3	25.6	26.9	26.0	25.6	**8,857.0**
OIL	1982	4.5	4.2	4.3	4.2	3.7	9.6	8.8	8.1	6.5	6.5	6.4	6.7	**4,934.9**
DAY	1981	31.0	28.0	29.0	28.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,061.0**
H2O	1981	17.4	14.7	15.2	13.3	15.6	22.5	24.4	23.7	23.5	9.6	9.6	9.9	**8,608.2**
OIL	1981	3.3	2.6	2.6	2.7	3.1	6.3	6.6	6.8	7.0	4.5	4.6	4.6	**4,861.4**
DAY	1980	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,702.0**
H2O	1980	54.3	46.3	48.7	47.1	45.9	45.6	57.6	56.9	50.9	18.5	17.5	19.8	**8,408.8**
OIL	1980	18.4	15.7	14.3	16.9	13.5	19.6	17.5	19.1	17.3	3.7	3.2	3.3	**4,806.7**
DAY	1979	31.0	28.0	26.0	7.0	4.0	23.0	31.0	31.0	30.0	28.0	29.0	31.0	**5,339.0**
H2O	1979	29.3	28.1	25.3	9.0	4.1	23.1	27.2	28.3	27.3	28.9	40.9	48.8	**7,899.7**
OIL	1979	9.9	6.5	10.5	1.5	1.3	5.3	10.4	9.6	9.6	8.1	16.0	17.3	**4,644.2**
DAY	1978	31.0	28.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,040.0**
H2O	1978	33.2	32.3	27.7	28.1	27.8	57.6	59.3	42.9	44.5	28.6	28.8	30.2	**7,579.4**
OIL	1978	5.9	4.6	4.3	4.5	4.3	8.9	9.2	11.6	10.8	10.5	9.7	10.0	**4,538.2**
DAY	1977	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**4,681.0**
H2O	1977	98.1	92.5	101.0	87.9	27.5	33.1	32.6	32.3	35.8	35.0	16.4	36.4	**7,138.4**
OIL	1977	12.6	11.6	12.2	12.6	3.8	4.6	5.1	4.0	5.1	4.8	2.9	5.9	**4,443.9**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	28.0	31.0	**4,334.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.4	84.9	103.3	**6,509.8**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	15.4	11.8	14.0	**4,358.7**

Licence ***1494*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**11,745.0**
H2O	1990	1547.0	936.0	813.0	1158.0	1231.0	1292.0	1314.0	1310.0	983.0	1169.0	862.0	957.0	**248,536.0**
OIL	1990	15.9	13.1	13.5	20.6	22.9	20.2	20.4	21.0	19.4	20.3	16.9	19.5	**12,853.5**
DAY	1989	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,385.0**
H2O	1989	1480.0	1155.0	1182.0	943.0	847.0	1521.0	1310.0	1633.0	1290.0	1036.0	1038.0	1108.0	**234,964.0**
OIL	1989	26.7	25.0	24.0	25.0	20.3	30.2	22.6	23.3	19.1	18.3	17.7	21.5	**12,629.8**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**11,022.0**
H2O	1988	1162.0	1066.0	1141.0	1098.0	1010.0	1211.0	1230.0	1250.0	1226.0	1231.0	1061.0	1147.0	**220,421.0**
OIL	1988	10.4	9.9	12.1	11.1	9.2	27.6	30.6	29.7	28.9	27.8	25.9	24.1	**12,356.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,660.0**
H2O	1987	878.9	811.0	857.0	626.0	765.0	1118.0	1106.0	1244.0	1085.0	1125.0	793.0	1053.0	**206,588.0**
OIL	1987	24.8	26.1	23.3	23.9	25.3	15.5	18.0	19.1	16.5	15.6	7.9	10.7	**12,108.8**
DAY	1986	31.0	28.0	28.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,295.0**
H2O	1986	403.9	411.0	323.0	331.9	359.5	341.0	393.2	393.6	567.0	655.8	795.0	820.0	**195,126.1**
OIL	1986	8.1	5.7	7.1	8.0	8.1	7.0	8.5	7.9	8.6	11.1	8.4	30.8	**11,882.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**9,936.0**
H2O	1985	567.0	531.0	597.0	560.5	704.0	608.0	671.8	666.9	717.0	433.3	405.7	400.9	**189,331.2**
OIL	1985	20.6	18.1	19.6	18.5	23.5	19.4	23.8	21.4	19.5	7.3	5.8	5.9	**11,762.8**

Manitoba Production
1976 To 1990

Licence ***1494*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,575.0**
H2O	1984	459.1	351.3	736.2	79.6	766.0	695.3	584.0	562.5	589.0	675.0	586.0	411.0	**182,468.1**
OIL	1984	20.7	15.8	25.8	23.9	27.2	24.3	21.4	19.9	20.9	21.8	18.5	14.1	**11,559.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,209.0**
H2O	1983	449.3	384.8	401.6	391.9	387.5	391.0	375.2	424.6	371.6	628.4	579.2	376.1	**175,973.1**
OIL	1983	20.2	21.1	18.0	17.6	17.4	17.6	16.9	19.1	16.7	17.8	16.4	16.9	**11,305.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**8,844.0**
H2O	1982	604.7	635.6	776.9	540.2	635.6	658.5	510.4	334.5	360.1	434.6	605.4	484.6	**170,811.9**
OIL	1982	17.1	18.0	25.4	17.1	18.0	18.7	27.2	15.0	16.2	23.0	17.2	21.8	**11,089.4**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,484.0**
H2O	1981	457.3	326.7	472.4	691.5	585.0	387.6	331.9	404.4	241.0	316.0	607.4	727.4	**164,230.8**
OIL	1981	0.0	0.0	0.0	23.2	19.0	17.4	14.9	23.4	10.9	14.2	17.2	20.6	**10,854.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,121.0**
H2O	1980	428.1	346.1	378.9	451.3	485.5	439.6	379.6	395.6	408.7	541.6	352.8	292.5	**158,682.2**
OIL	1980	21.7	15.6	17.1	20.3	21.9	19.8	17.1	18.1	18.4	18.1	0.0	0.0	**10,693.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,755.0**
H2O	1979	332.7	441.6	517.6	466.4	349.7	473.4	445.2	423.1	374.3	429.9	365.5	372.5	**153,781.9**
OIL	1979	14.9	22.1	25.0	21.0	15.6	21.3	21.5	19.0	16.8	19.4	16.5	16.8	**10,505.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,390.0**
H2O	1978	297.6	289.2	363.0	394.8	471.6	459.6	477.4	516.1	480.9	481.1	467.1	449.8	**148,790.0**
OIL	1978	11.3	13.4	20.4	20.4	21.8	21.3	21.1	22.7	20.7	22.9	20.8	19.9	**10,275.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,025.0**
H2O	1977	391.1	362.5	391.6	380.9	390.8	385.2	396.8	412.7	399.4	412.6	396.5	392.1	**143,641.8**
OIL	1977	19.6	16.1	21.9	20.0	23.2	20.8	23.4	25.0	23.7	19.9	18.8	15.7	**10,039.2**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,660.0**
H2O	1976	395.1	234.2	209.9	432.4	359.3	324.3	524.8	521.8	439.0	393.2	484.3	407.0	**138,929.6**
OIL	1976	13.2	11.4	14.1	11.6	13.2	22.4	25.6	25.8	23.7	17.5	22.9	17.5	**9,791.1**

Licence ***1495*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,256.0**
H2O	1990	65.8	57.0	65.0	67.4	35.4	33.1	44.2	45.4	43.6	45.1	92.9	87.6	**16,479.9**
OIL	1990	12.9	11.4	12.3	12.2	6.4	6.2	3.4	3.4	3.3	3.4	6.4	6.5	**6,590.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**9,891.0**
H2O	1989	93.7	85.3	89.9	93.5	50.3	46.3	58.2	31.3	34.7	31.0	60.7	63.9	**15,797.4**
OIL	1989	2.6	2.4	2.6	2.6	1.4	1.3	13.1	6.6	7.0	6.6	12.9	13.0	**6,502.4**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,528.0**
H2O	1988	43.5	44.3	48.9	49.3	28.0	100.4	50.5	50.3	48.4	50.0	96.6	89.6	**15,058.6**
OIL	1988	12.0	10.7	12.0	11.4	6.5	2.6	1.4	1.4	1.3	1.4	2.6	2.7	**6,430.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,163.0**
H2O	1987	59.5	54.4	64.3	43.7	29.5	28.7	20.7	21.4	21.8	23.1	45.4	45.8	**14,358.8**
OIL	1987	6.2	5.4	6.0	4.1	3.2	3.0	6.0	6.1	6.1	5.9	11.9	12.0	**6,364.3**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,798.0**
H2O	1986	75.2	70.2	74.7	69.1	72.8	36.0	36.3	36.3	28.6	29.3	50.0	60.1	**13,900.5**
OIL	1986	23.5	20.6	23.7	22.9	23.5	12.0	12.5	12.3	3.1	3.1	5.1	5.9	**6,288.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,434.0**
H2O	1985	45.7	42.7	40.5	38.8	19.2	32.1	33.8	34.2	34.7	65.5	71.9	73.2	**13,261.9**
OIL	1985	10.9	9.7	10.7	10.8	5.7	10.4	11.3	11.3	11.4	20.8	22.6	23.3	**6,120.2**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,069.0**
H2O	1984	51.9	49.5	50.3	41.8	20.8	20.2	22.3	23.6	21.4	23.5	46.5	45.3	**12,729.6**

Manitoba Production
1976 To 1990

Licence ***1495*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	11.1	10.3	10.6	9.1	5.9	5.7	5.9	5.8	5.7	5.8	10.8	10.9	**5,961.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,704.0**
H2O	1983	28.0	30.8	30.4	34.4	35.6	46.9	41.2	24.5	26.1	27.5	47.9	51.0	**12,312.5**
OIL	1983	18.8	16.6	18.5	18.5	20.7	10.3	10.7	5.5	5.7	5.6	10.8	11.0	**5,863.7**
DAY	1982	31.0	28.0	31.0	30.0	28.0	15.0	30.0	29.0	29.0	31.0	30.0	31.0	**7,339.0**
H2O	1982	37.0	33.0	34.1	34.7	31.2	17.4	32.7	34.2	34.0	34.0	32.6	29.6	**11,888.2**
OIL	1982	19.6	17.5	19.3	18.5	17.7	10.1	19.1	18.5	19.8	19.7	18.6	19.2	**5,711.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	29.0	29.0	31.0	30.0	28.0	30.0	31.0	**6,996.0**
H2O	1981	51.7	45.9	51.7	48.1	31.9	33.3	28.4	31.8	32.8	32.4	33.2	35.1	**11,503.7**
OIL	1981	22.7	20.1	23.0	22.7	18.8	19.4	18.4	19.7	19.6	18.5	19.2	19.8	**5,493.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,640.0**
H2O	1980	123.0	118.5	119.5	115.0	115.8	110.7	109.2	47.4	43.7	45.1	48.9	50.3	**11,047.4**
OIL	1980	24.2	23.0	23.9	23.5	24.7	23.9	24.8	23.0	22.1	22.9	22.1	22.4	**5,251.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,274.0**
H2O	1979	123.8	124.2	135.7	150.1	162.5	151.7	130.5	123.0	118.4	126.1	121.2	124.5	**10,000.3**
OIL	1979	31.4	28.1	30.8	28.7	30.9	30.5	26.0	25.1	24.0	24.9	24.0	24.8	**4,971.0**
DAY	1978	31.0	28.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,909.0**
H2O	1978	161.4	136.7	153.4	149.9	120.2	147.7	151.5	153.7	147.9	162.5	148.3	145.3	**8,408.6**
OIL	1978	32.6	29.6	33.1	31.8	26.4	31.6	30.8	31.1	30.8	32.1	30.5	31.7	**4,641.8**
DAY	1977	0.0	0.0	8.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**5,551.0**
H2O	1977	0.0	0.0	21.5	250.6	261.5	246.9	262.0	252.9	187.1	150.7	152.8	150.2	**6,630.1**
OIL	1977	0.0	0.0	4.6	28.4	28.9	28.6	29.9	29.9	20.7	33.5	32.4	32.9	**4,269.7**

Licence ***1496*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,278.0**
H2O	1990	884.6	755.7	888.2	869.4	1035.6	1036.1	1051.6	1025.3	1014.9	1043.0	944.8	968.3	**75,978.8**
OIL	1990	48.9	41.4	47.3	43.8	84.6	80.4	78.4	81.3	80.5	82.3	78.4	79.1	**8,437.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,913.0**
H2O	1989	699.3	633.9	714.5	699.8	682.5	763.0	782.4	824.4	827.7	857.7	804.2	850.7	**64,461.3**
OIL	1989	37.0	32.4	37.1	36.4	38.2	47.7	50.9	48.9	49.6	50.9	47.8	47.7	**7,611.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,548.0**
H2O	1988	768.1	692.3	744.8	629.5	721.4	654.4	710.4	672.6	701.6	710.3	697.0	683.4	**55,321.2**
OIL	1988	34.2	31.6	33.3	35.5	37.5	35.9	37.2	35.3	35.8	38.0	36.5	38.2	**7,086.7**
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,184.0**
H2O	1987	284.4	252.8	292.1	246.8	790.5	706.9	768.9	712.4	728.7	709.9	711.2	729.3	**46,935.4**
OIL	1987	28.0	24.9	27.6	23.5	35.4	33.8	35.8	34.2	32.7	34.0	32.8	34.8	**6,657.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,820.0**
H2O	1986	363.0	317.7	367.0	261.7	297.1	278.1	272.7	263.1	272.0	248.0	274.1	287.1	**40,001.5**
OIL	1986	42.2	36.6	38.4	27.1	30.2	29.4	28.1	25.7	27.1	27.0	26.6	27.8	**6,280.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,457.0**
H2O	1985	409.3	368.4	415.1	303.0	322.8	308.7	321.1	401.0	394.3	401.0	368.6	383.0	**36,499.9**
OIL	1985	26.4	24.0	26.4	22.9	26.4	25.1	24.2	42.6	42.1	41.1	39.4	42.8	**5,914.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,092.0**
H2O	1984	362.2	326.3	369.3	350.7	377.4	367.5	362.7	423.3	411.8	420.2	401.8	410.3	**32,103.6**
OIL	1984	20.4	18.9	20.4	19.6	21.3	19.8	21.5	27.0	26.2	27.4	25.8	26.5	**5,530.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,726.0**
H2O	1983	380.0	339.0	365.6	370.6	389.9	364.9	382.2	371.4	313.3	403.1	355.7	350.5	**27,520.1**
OIL	1983	45.6	40.6	43.8	42.0	41.5	40.7	20.4	20.6	19.1	21.6	20.4	20.7	**5,255.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	31.0	**5,363.0**

Manitoba Production
1976 To 1990

Licence ***1496*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.4	364.6	360.6	367.1	**23,133.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	45.7	43.9	45.4	**4,878.8**

Licence ***1497*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	399.9	436.7	487.5	529.2	576.3	603.9	549.8	566.5	525.7	574.8	520.7	653.7	**293,356.3**
WIN	1989	567.3	509.7	441.3	545.1	571.9	440.6	555.2	583.8	529.7	494.6	456.3	459.1	**286,931.6**
WIN	1988	552.8	434.1	587.8	550.8	596.4	607.8	556.6	464.4	494.9	459.9	534.1	509.3	**280,777.0**
WIN	1987	762.4	639.5	755.9	740.2	592.4	667.1	0.0	513.9	878.1	727.8	600.3	560.6	**274,428.1**
WIN	1986	599.3	665.6	550.5	578.1	569.1	574.3	564.8	648.9	610.4	653.3	607.6	795.7	**266,989.9**
WIN	1985	396.1	337.6	563.5	598.0	604.5	690.6	717.6	593.2	620.3	807.1	722.8	359.4	**259,572.3**
WIN	1984	900.8	790.4	707.3	599.8	577.6	651.8	669.9	631.4	473.8	456.6	482.5	420.2	**252,561.6**
WIN	1983	700.0	630.0	525.0	786.3	869.0	770.2	684.2	637.1	545.0	476.2	676.4	831.2	**245,199.5**
WIN	1982	783.5	614.0	764.0	659.5	491.7	701.0	734.3	46.5	0.0	0.0	450.0	701.2	**237,068.9**
WIN	1981	877.1	814.0	801.0	765.0	594.0	696.1	417.7	677.0	576.9	581.0	642.0	596.5	**231,123.2**
WIN	1980	1021.9	778.2	490.8	829.9	891.0	763.5	825.0	681.4	739.5	894.3	958.4	921.0	**223,084.9**
WIN	1979	443.6	715.3	1314.2	992.5	1073.6	930.6	1005.5	1015.1	984.5	1013.4	1062.4	1063.3	**213,290.0**
WIN	1978	959.9	876.0	1098.6	980.7	1023.0	1032.1	945.5	954.0	941.3	1082.0	1033.4	872.6	**201,676.0**
WIN	1977	1148.8	1029.9	1138.0	1047.7	772.2	926.9	985.8	907.5	984.9	942.6	928.6	868.0	**189,876.9**
WIN	1976	1208.1	982.5	1151.5	880.3	1091.4	1025.6	1012.5	1000.0	914.6	983.6	1005.2	1163.1	**178,196.0**

Licence ***1500*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	679.5	551.0	601.1	763.5	751.7	735.8	810.1	450.0	650.1	871.9	731.3	878.1	**261,632.5**
WIN	1989	726.0	649.2	732.7	850.2	922.3	733.3	623.7	752.2	608.3	896.7	739.0	635.5	**253,158.4**
WIN	1988	1106.3	986.4	1060.1	1012.2	901.6	1051.2	811.2	737.9	503.8	570.6	604.9	492.2	**244,289.3**
WIN	1987	735.6	640.1	695.0	725.0	443.7	1465.9	1200.9	1235.4	1240.3	1237.4	1122.0	1159.3	**234,450.9**
WIN	1986	811.3	789.3	872.1	909.7	870.1	892.3	868.5	850.0	849.4	712.0	683.0	768.5	**222,550.3**
WIN	1985	933.8	824.7	1060.6	930.7	936.0	922.4	1032.9	1019.2	765.0	911.0	889.3	837.5	**212,674.1**
WIN	1984	1104.5	1046.2	1088.4	948.0	1059.0	892.7	1124.4	1120.0	901.5	966.0	1029.3	923.5	**201,611.0**
WIN	1983	456.5	523.2	908.5	1038.9	1116.2	1103.4	838.2	1071.8	1033.8	1113.9	995.3	1027.6	**189,407.5**
WIN	1982	1134.4	952.9	995.8	1052.8	730.6	700.8	874.1	619.0	0.0	0.0	493.6	710.6	**178,180.2**
WIN	1981	1112.9	1033.4	1036.8	1025.1	757.3	1021.8	960.2	1005.1	989.5	915.3	1129.1	1068.1	**169,915.6**
WIN	1980	1132.0	854.7	934.0	940.7	1083.1	809.8	1150.3	1053.5	974.1	1092.5	1198.0	1184.1	**157,861.0**
WIN	1979	0.0	0.0	0.0	546.3	1126.2	1331.5	1268.2	1195.4	484.4	1394.1	1226.0	1214.0	**145,454.2**
WIN	1978	1101.4	990.1	1037.8	1054.7	1080.9	997.0	795.4	1134.3	1025.4	1074.9	926.9	398.8	**135,668.1**
WIN	1977	1092.8	1013.7	1020.5	733.2	721.0	1032.6	1052.3	972.3	1051.0	1096.5	1083.3	1062.3	**124,050.5**
WIN	1976	1121.3	1044.5	1108.1	911.9	929.1	976.9	987.1	1021.9	1007.3	1085.7	937.5	1090.0	**112,119.0**

Licence ***1502*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,049.0**
H2O	1990	462.7	408.9	452.2	490.6	474.8	450.5	442.2	464.6	435.3	462.2	459.4	445.5	**88,400.2**
OIL	1990	39.8	35.8	37.7	39.0	40.7	39.8	43.6	43.3	41.8	45.0	41.6	43.5	**15,725.7**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,684.0**
H2O	1989	402.2	363.8	385.3	399.0	449.3	456.8	419.8	473.5	473.7	454.8	433.9	455.2	**82,951.3**
OIL	1989	72.7	64.7	72.3	70.3	40.5	42.5	41.5	43.7	41.8	42.6	40.6	40.6	**15,234.1**

Manitoba Production
1976 To 1990

Licence ***1502*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,322.0**
H2O	1988	299.6	330.8	346.3	435.3	442.8	432.5	408.2	441.7	415.8	423.1	414.3	387.5	**77,784.0**
OIL	1988	63.7	61.5	65.2	71.9	73.9	72.9	71.9	75.5	72.5	76.2	71.4	73.3	**14,620.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,958.0**
H2O	1987	328.9	301.1	352.5	324.2	308.4	307.2	313.8	311.1	308.6	349.8	321.8	330.0	**73,006.1**
OIL	1987	62.1	54.6	59.3	64.8	70.1	67.9	69.4	68.4	66.7	68.6	64.9	66.4	**13,770.4**
DAY	1986	31.0	28.0	9.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**6,593.0**
H2O	1986	323.5	305.1	93.3	297.3	343.6	316.8	331.5	331.8	315.9	284.2	322.7	334.8	**69,148.7**
OIL	1986	73.4	65.0	21.5	71.7	60.6	57.6	62.5	61.7	61.1	55.7	59.8	60.3	**12,987.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**6,255.0**
H2O	1985	425.2	397.0	377.4	295.2	291.4	294.2	291.5	299.4	296.1	315.1	306.9	276.9	**65,548.2**
OIL	1985	81.7	72.8	80.4	67.3	70.8	68.7	70.9	71.9	70.7	72.8	70.1	63.9	**12,276.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,894.0**
H2O	1984	467.5	442.0	467.6	448.5	388.2	378.1	412.8	428.2	397.9	430.8	433.1	409.2	**61,681.9**
OIL	1984	47.3	43.3	46.7	46.0	88.3	85.6	87.5	84.9	84.9	85.4	81.0	79.5	**11,414.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,529.0**
H2O	1983	303.5	333.2	328.9	372.2	382.3	422.0	367.4	445.8	450.9	492.4	431.3	458.4	**56,578.0**
OIL	1983	51.8	45.6	50.8	51.0	56.4	43.9	45.3	47.2	46.3	47.2	45.7	46.9	**10,553.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,164.0**
H2O	1982	400.8	357.8	369.7	375.8	324.3	376.3	366.1	370.3	383.8	367.9	356.1	320.2	**51,789.7**
OIL	1982	53.9	48.2	53.0	51.0	46.6	55.8	54.2	50.8	56.8	54.1	51.7	52.7	**9,975.8**
DAY	1981	30.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,801.0**
H2O	1981	499.2	457.8	392.1	369.8	345.4	373.6	334.9	343.3	355.2	362.1	359.2	380.9	**47,420.6**
OIL	1981	45.5	41.9	55.3	55.5	52.4	55.7	55.6	54.8	54.7	53.0	53.5	55.1	**9,347.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,442.0**
H2O	1980	521.7	502.8	506.8	476.8	478.0	443.2	463.3	473.4	436.4	449.6	487.7	495.4	**42,847.1**
OIL	1980	45.6	43.2	45.0	43.1	45.2	42.5	46.9	47.8	46.0	47.5	45.8	46.0	**8,714.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,077.0**
H2O	1979	314.5	315.6	344.7	381.3	398.3	373.7	397.2	522.8	503.2	535.1	514.0	528.0	**37,112.0**
OIL	1979	51.2	45.7	50.2	46.8	48.5	48.1	54.7	47.6	45.6	46.8	45.3	46.7	**8,169.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,712.0**
H2O	1978	414.5	350.9	393.8	385.0	382.8	379.2	385.7	403.2	379.6	417.2	380.8	374.1	**31,983.6**
OIL	1978	53.2	48.1	53.9	51.8	53.7	51.8	50.1	52.1	50.4	52.4	49.7	51.3	**7,592.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,348.0**
H2O	1977	410.6	369.6	405.2	371.7	424.6	371.9	383.9	381.2	393.6	387.0	392.2	386.0	**27,336.8**
OIL	1977	40.7	36.1	42.4	37.7	41.8	53.2	54.0	55.6	53.6	55.0	52.9	53.9	**6,973.7**
DAY	1976	31.0	29.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,983.0**
H2O	1976	365.0	354.0	368.2	26.1	345.3	360.1	366.3	416.1	387.8	405.1	389.2	426.1	**22,659.3**
OIL	1976	88.8	83.9	90.7	6.2	90.1	90.1	94.7	43.2	41.2	42.3	40.4	41.6	**6,396.8**

Licence ***1503*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**11,307.0**
H2O	1990	58.2	52.4	57.4	55.0	55.5	40.6	36.5	40.9	41.5	43.4	44.6	47.7	**360,578.0**
OIL	1990	48.1	43.1	46.3	41.4	48.5	37.6	34.4	38.5	37.3	36.0	38.7	39.0	**29,447.8**
DAY	1989	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,947.0**
H2O	1989	47.0	59.2	59.1	56.1	57.4	51.5	54.6	54.5	53.4	55.1	53.0	56.6	**360,004.3**
OIL	1989	42.7	46.9	49.2	44.3	45.8	44.9	50.9	48.8	46.9	48.6	47.1	48.1	**28,958.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,588.0**
H2O	1988	1792.2	1846.3	1923.8	1765.4	1696.4	1545.8	1590.0	1565.2	1490.2	1567.6	1484.2	60.1	**359,346.8**

Manitoba Production
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Licence ***1503*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	56.4	53.4	56.5	53.8	53.4	48.7	49.2	50.7	47.0	49.2	49.6	50.1	**28,394.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,222.0**
H2O	1987	1727.0	1579.7	1704.8	1625.0	1971.4	1983.0	2114.3	2052.4	1950.8	1702.1	1700.0	1795.1	**341,019.6**
OIL	1987	27.5	24.3	26.4	26.3	18.5	20.6	22.6	21.6	20.2	57.6	54.7	57.0	**27,776.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,858.0**
H2O	1986	1615.4	1407.1	1505.1	1405.9	1628.2	1534.5	1680.5	1625.7	1592.4	1678.8	1591.1	1696.4	**319,114.0**
OIL	1986	27.2	26.4	28.9	28.1	28.3	27.1	32.3	27.2	26.5	27.6	26.6	27.7	**27,399.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,494.0**
H2O	1985	1230.2	1084.2	1179.3	1116.5	1332.4	1066.4	1348.3	1325.6	1312.4	1362.1	1328.1	1480.0	**300,152.9**
OIL	1985	31.8	28.8	30.6	31.0	26.3	20.3	27.0	33.4	26.8	27.9	24.9	27.2	**27,065.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,134.0**
H2O	1984	940.3	873.8	968.8	903.0	859.8	1116.9	1126.3	1116.4	1178.5	1138.3	1106.4	1152.3	**284,987.4**
OIL	1984	28.2	25.4	27.1	26.3	28.7	31.1	33.6	32.0	32.6	32.2	29.4	31.3	**26,729.5**
DAY	1983	31.0	28.0	31.0	30.0	28.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	**8,768.0**
H2O	1983	1306.8	1148.4	1443.1	1458.2	1228.9	990.8	908.0	898.8	726.2	760.6	805.6	879.5	**272,506.6**
OIL	1983	28.7	25.9	29.6	25.6	22.7	31.6	28.5	28.5	25.5	27.3	27.9	27.6	**26,371.6**
DAY	1982	31.0	28.0	31.0	30.0	29.0	29.0	27.0	28.0	30.0	31.0	30.0	31.0	**8,410.0**
H2O	1982	1540.3	1395.9	1481.0	1441.3	1318.1	1026.0	1085.9	978.2	1318.5	1381.9	1338.0	1315.5	**259,951.7**
OIL	1982	50.1	44.4	46.9	45.7	37.5	22.1	21.4	19.6	27.3	27.4	27.0	27.9	**26,042.2**
DAY	1981	31.0	28.0	29.0	24.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,055.0**
H2O	1981	1992.8	1741.5	1798.7	1343.7	1849.7	1774.3	1848.2	1881.6	1846.9	1519.6	1474.8	1518.5	**244,331.1**
OIL	1981	59.5	47.0	46.8	42.3	55.5	53.6	54.4	58.4	59.5	50.9	49.9	50.7	**25,644.9**
DAY	1980	0.0	12.0	5.0	26.0	9.0	14.0	0.0	19.0	30.0	31.0	30.0	30.0	**7,700.0**
H2O	1980	0.0	802.9	311.3	1702.2	605.6	840.0	0.0	1391.5	2161.1	2187.3	2068.8	232.8	**223,740.8**
OIL	1980	0.0	11.3	6.5	43.2	12.6	25.4	0.0	33.1	51.8	64.7	55.0	61.6	**25,016.4**
DAY	1979	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,494.0**
H2O	1979	2010.2	1832.9	1964.5	262.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,437.3**
OIL	1979	49.0	34.6	67.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,651.2**
DAY	1978	31.0	28.0	31.0	30.0	26.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**7,400.0**
H2O	1978	1895.1	1837.9	1578.0	1602.9	1593.2	1802.4	1888.1	1617.4	1842.0	1869.4	1963.8	2062.3	**205,367.3**
OIL	1978	94.8	73.5	69.5	70.9	69.5	57.7	60.9	42.3	42.9	50.6	48.5	50.2	**24,497.1**
DAY	1977	31.0	28.0	31.0	25.0	19.0	30.0	31.0	29.0	29.0	31.0	29.0	22.0	**7,043.0**
H2O	1977	1942.4	1830.3	1998.2	1406.1	1131.2	1929.8	1898.2	1887.0	1997.2	1945.1	1682.1	1422.3	**183,814.8**
OIL	1977	83.6	77.3	82.2	67.4	46.3	78.2	86.6	66.5	82.2	74.4	84.7	64.1	**23,765.8**
DAY	1976	31.0	29.0	31.0	6.0	28.0	30.0	31.0	31.0	30.0	30.0	28.0	25.0	**6,708.0**
H2O	1976	1963.3	1811.7	1574.9	333.4	1593.9	1902.1	1946.3	1892.4	1845.2	1875.3	1688.1	1654.7	**162,744.9**
OIL	1976	136.9	133.4	126.7	28.8	137.5	108.0	112.9	108.6	99.7	98.6	74.6	71.7	**22,872.3**

Licence ***1506*** Well Name ***Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2015.0	1820.0	2015.0	1950.0	2015.0	1950.0	2015.0	2015.0	1915.0	2210.0	2250.0	2325.0	**463,867.0**
WIN	1989	2015.0	1820.0	2015.0	1950.0	1957.0	1925.0	1974.0	2015.0	1950.0	2015.0	1861.0	2015.0	**439,372.0**
WIN	1988	2015.0	1835.0	1932.0	1905.0	2015.0	1950.0	1950.0	1998.0	1950.0	2015.0	1050.0	2015.0	**415,860.0**
WIN	1987	1950.0	1755.0	2015.0	1950.0	1885.0	1950.0	1905.0	1850.0	1885.0	1982.0	1933.0	2015.0	**393,230.0**
WIN	1986	2015.0	1690.0	2015.0	1950.0	2010.0	1950.0	1815.0	2015.0	1822.0	2000.0	1950.0	2015.0	**370,155.0**
WIN	1985	2620.0	2380.0	2590.0	2324.0	2590.0	2550.0	2635.0	2635.0	2365.0	2510.0	1950.0	2015.0	**346,908.0**
WIN	1984	2590.0	2465.0	2490.0	2550.0	2605.0	2510.0	2505.0	2545.0	2550.0	2635.0	2550.0	2550.0	**317,744.0**
WIN	1983	2170.0	1960.0	2095.0	2100.0	2090.0	2090.0	2269.0	2507.0	2380.0	2270.0	2550.0	2500.0	**287,199.0**
WIN	1982	1769.6	1213.9	1657.9	2363.8	2442.2	2271.9	2513.4	2075.4	1911.8	2193.4	2094.0	2012.0	**260,218.0**
WIN	1981	2326.9	2078.1	2275.4	2455.1	2090.4	2393.7	2665.1	2139.9	2336.1	2636.5	2856.8	2332.8	**235,698.7**

Manitoba Production
1976 To 1990

Licence ***1506*** Well Name ***Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1980	2920.8	2380.2	2726.6	2352.4	2403.2	2249.2	2332.0	1975.6	2557.9	2943.0	2577.7	2266.2	**207,111.9**
WIN	1979	3147.8	2281.8	2364.2	2268.0	2433.7	2223.6	2289.1	2241.7	2642.2	2747.9	2453.0	2660.8	**177,427.1**
WIN	1978	2085.8	1876.0	2089.2	2203.0	2531.8	2426.0	2339.7	2650.0	2596.9	3007.3	3042.6	2736.5	**147,673.3**
WIN	1977	0.0	0.0	2129.5	2845.7	2275.2	3092.3	2941.0	3096.5	2997.4	3156.9	2918.9	2344.8	**118,088.5**
WIN	1976	2884.9	2664.5	2941.9	2762.8	2821.1	3031.1	2978.2	3004.4	2820.6	3137.2	2993.1	2153.1	**90,290.3**

Licence ***1515*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,434.0**
H2O	1990	278.0	244.5	279.1	273.1	280.7	280.7	287.3	280.1	277.3	284.9	258.1	264.5	**62,355.4**
OIL	1990	15.1	13.1	14.6	13.5	14.1	13.4	13.2	13.6	13.5	13.8	13.2	13.3	**21,437.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,069.0**
H2O	1989	297.1	269.3	303.5	297.4	290.0	275.8	247.9	261.2	260.4	272.1	253.0	267.4	**59,067.1**
OIL	1989	29.2	25.6	29.3	28.8	30.2	28.1	15.8	15.2	15.3	15.9	14.7	14.7	**21,273.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,704.0**
H2O	1988	257.8	232.3	249.9	276.8	317.3	287.8	312.4	305.7	298.1	301.8	296.2	290.3	**55,772.0**
OIL	1988	23.5	21.7	22.9	12.9	13.6	13.0	13.5	29.7	28.3	29.9	28.8	30.1	**21,010.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,338.0**
H2O	1987	139.6	124.1	143.4	134.7	265.3	240.6	258.0	233.3	244.5	238.2	238.7	244.7	**52,345.6**
OIL	1987	16.3	14.6	16.1	15.3	24.3	23.5	24.6	23.0	22.4	23.4	22.5	23.9	**20,742.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,973.0**
H2O	1986	230.2	201.4	234.9	128.4	144.9	137.6	133.9	137.3	133.5	121.7	134.5	141.9	**49,840.5**
OIL	1986	32.2	28.0	29.7	15.8	17.5	17.3	16.4	16.0	15.8	15.8	15.6	16.4	**20,492.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,609.0**
H2O	1985	140.0	126.0	142.0	42.9	45.7	43.7	259.6	254.2	250.0	254.3	233.7	242.8	**47,960.3**
OIL	1985	19.2	17.4	19.2	6.8	7.9	7.5	31.5	32.6	32.2	31.4	30.1	32.7	**20,255.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,244.0**
H2O	1984	159.3	145.5	163.6	155.3	167.1	165.5	164.7	144.8	140.9	142.8	137.5	140.3	**45,925.4**
OIL	1984	18.0	16.9	18.2	17.4	18.9	17.8	19.6	19.6	19.0	19.7	18.7	19.3	**19,987.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,878.0**
H2O	1983	175.0	157.8	174.7	172.1	181.0	173.7	169.4	165.3	138.7	178.5	157.5	155.2	**44,098.1**
OIL	1983	31.0	27.8	30.8	28.8	28.5	28.5	18.1	18.5	17.0	19.1	18.1	18.4	**19,764.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,515.0**
H2O	1982	183.5	167.1	189.1	180.7	178.8	159.1	169.1	161.8	167.2	168.1	167.4	170.4	**42,099.2**
OIL	1982	40.6	37.5	44.0	41.8	31.7	30.7	30.4	28.4	30.0	31.1	30.0	31.0	**19,479.7**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,153.0**
H2O	1981	257.0	221.4	258.8	183.0	176.4	194.9	199.4	195.6	195.1	197.3	188.3	185.2	**40,036.9**
OIL	1981	49.9	44.2	51.2	42.0	39.0	42.1	43.7	39.4	39.4	45.5	41.7	41.4	**19,072.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,790.0**
H2O	1980	392.1	355.9	397.5	363.2	252.1	234.6	226.6	213.3	226.8	257.1	252.2	258.0	**37,584.5**
OIL	1980	27.5	25.8	27.7	26.0	52.6	47.0	56.9	53.6	48.4	52.5	51.7	55.0	**18,553.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,425.0**
H2O	1979	180.0	159.9	173.9	158.6	116.6	103.5	364.0	352.4	320.7	368.9	384.2	348.9	**34,155.1**
OIL	1979	57.5	50.4	55.7	54.3	28.8	26.7	29.9	29.2	28.0	28.8	27.7	28.0	**18,028.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,060.0**
H2O	1978	29.3	28.0	30.7	30.0	29.6	27.3	58.3	61.4	52.9	58.5	169.9	178.6	**31,123.5**
OIL	1978	7.9	7.3	8.1	7.3	7.8	7.8	13.3	12.7	11.6	12.6	56.7	58.1	**17,583.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**6,695.0**
H2O	1977	142.4	149.4	160.4	148.3	141.7	158.7	142.1	25.6	25.0	32.0	31.6	31.2	**30,369.0**
OIL	1977	45.1	40.2	44.0	42.4	45.6	43.1	43.9	7.5	7.0	7.9	8.1	7.9	**17,372.1**

Manitoba Production
1976 To 1990

Licence ***1515*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**6,337.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	5.7	280.6	197.3	190.8	149.6	129.7	**29,180.6**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	1.1	25.4	45.8	46.2	44.5	44.3	**17,029.4**

Licence ***1516*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-11-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,190.0**
H2O	1990	1280.2	1124.8	1287.5	1207.2	1161.6	1123.7	1156.6	1120.3	1058.3	1131.6	1113.4	1173.8	**195,888.3**
OIL	1990	65.1	60.2	66.6	63.1	67.5	61.4	20.4	20.3	19.4	19.6	18.5	19.0	**12,050.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,825.0**
H2O	1989	1399.6	1265.3	1403.8	1380.5	1215.0	1208.9	1175.5	1186.6	1260.7	1295.6	1251.7	1283.6	**181,949.3**
OIL	1989	33.7	32.2	33.2	32.3	67.2	65.6	68.3	62.0	68.1	69.2	65.7	67.8	**11,549.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,460.0**
H2O	1988	1355.2	1261.8	1369.4	1385.9	1371.2	1365.9	1354.7	1297.3	1263.6	1307.4	1349.5	1343.9	**166,622.5**
OIL	1988	26.8	24.3	25.5	26.0	38.6	34.3	37.5	31.9	34.3	34.4	31.7	34.3	**10,883.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,094.0**
H2O	1987	1185.1	1090.0	1224.3	1189.2	1242.4	1135.5	1149.6	1394.7	1353.1	1318.5	1297.4	1378.6	**150,596.7**
OIL	1987	32.8	30.9	32.5	31.8	32.3	31.4	33.0	28.3	26.9	27.1	26.4	26.8	**10,504.2**
DAY	1986	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,729.0**
H2O	1986	1128.9	1042.4	1166.6	972.8	1192.0	1195.1	1270.7	1230.5	1169.3	1268.3	1161.1	1220.9	**135,638.3**
OIL	1986	35.0	33.2	35.2	30.3	34.9	29.5	31.6	32.2	34.6	32.6	32.3	33.0	**10,144.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,368.0**
H2O	1985	1078.2	1011.0	1161.6	1136.7	1193.6	1069.0	1058.1	1015.6	1118.3	1109.6	1102.8	1141.6	**121,619.7**
OIL	1985	13.9	13.3	13.9	13.9	14.6	13.9	37.8	33.2	36.2	37.3	36.0	36.7	**9,749.6**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,005.0**
H2O	1984	1085.5	951.1	1130.8	1139.3	1235.2	1033.0	1074.7	1086.8	1062.6	1043.3	1078.8	1118.5	**108,423.6**
OIL	1984	28.2	26.6	28.4	26.4	24.9	15.2	15.4	15.1	13.9	15.0	13.9	14.9	**9,448.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,640.0**
H2O	1983	680.2	629.7	669.1	636.5	721.1	1121.0	1163.9	1105.6	1045.8	1114.8	1081.3	1162.4	**95,384.0**
OIL	1983	15.1	14.4	15.1	14.3	17.1	29.3	31.9	30.3	26.8	32.5	27.4	31.0	**9,211.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,275.0**
H2O	1982	992.5	929.3	1018.1	967.1	1024.1	890.5	960.7	891.3	946.3	690.0	653.1	659.1	**84,252.6**
OIL	1982	34.8	33.6	37.1	36.7	37.2	35.5	40.2	34.1	38.4	17.3	16.0	16.3	**8,925.8**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,915.0**
H2O	1981	1015.8	881.0	974.7	888.1	695.0	1020.0	955.1	938.9	941.3	1016.5	955.0	1000.7	**73,630.5**
OIL	1981	53.8	49.3	54.1	51.1	39.3	40.1	37.5	38.2	38.0	35.9	34.8	35.8	**8,548.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,559.0**
H2O	1980	984.9	953.5	1042.3	1030.8	1077.2	935.6	1081.1	1001.7	986.8	980.1	1021.9	995.1	**62,348.4**
OIL	1980	78.9	74.6	79.7	74.9	79.1	69.4	84.2	74.3	54.6	56.8	54.8	56.0	**8,040.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,198.0**
H2O	1979	1194.5	1042.7	1092.8	1102.6	1090.4	1046.0	1019.7	923.6	955.3	954.5	927.1	921.5	**50,257.4**
OIL	1979	121.5	110.6	120.3	116.3	121.3	116.1	120.3	121.6	108.0	83.0	78.6	79.3	**7,203.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	1978	621.8	572.5	628.4	622.7	649.9	599.7	1141.5	1160.7	1148.0	1211.1	1116.4	1160.5	**37,986.7**
OIL	1978	46.4	42.1	45.4	45.8	47.2	43.7	108.4	126.7	119.0	125.1	120.6	124.3	**5,906.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	1977	893.3	834.2	929.9	897.9	881.9	795.4	848.8	869.9	818.1	627.3	668.0	641.0	**27,353.5**
OIL	1977	145.7	130.1	144.9	141.0	147.0	140.0	148.9	150.5	142.9	50.7	49.9	46.9	**4,911.8**
DAY	1976	31.0	29.0	31.0	11.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,107.0**
H2O	1976	788.9	676.9	744.8	254.4	585.7	804.4	814.1	811.8	790.9	794.1	783.8	899.0	**17,647.8**

Manitoba Production
1976 To 1990

Licence ***1516*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-11-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1976	147.5	134.4	149.4	51.5	139.8	151.6	155.7	153.2	147.9	148.9	137.9	147.6	**3,473.3**

Licence ***1519*** Well Name ***Upton Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443,866.3**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443,866.3**
WIN	1981	285.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443,866.3**
WIN	1980	542.1	1301.0	1415.0	1660.0	1169.0	1401.0	1760.0	1790.0	1900.0	1560.0	1550.0	970.0	**443,581.3**

Licence ***1520*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**12,013.0**
H2O	1990	258.3	227.2	259.3	253.7	197.1	197.1	201.8	196.8	194.7	200.1	160.7	185.8	**70,008.8**
OIL	1990	27.9	24.4	27.0	25.1	49.2	46.7	45.9	47.6	47.1	48.2	40.7	46.3	**23,321.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,650.0**
H2O	1989	507.1	459.6	518.0	507.4	494.8	470.6	230.3	242.6	241.9	252.8	235.0	248.4	**67,476.2**
OIL	1989	39.9	34.9	40.0	39.2	41.2	38.4	29.3	28.2	28.3	29.4	27.3	27.3	**22,845.6**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,285.0**
H2O	1988	229.1	199.3	222.2	228.3	268.1	237.3	257.7	521.7	491.6	515.0	505.4	495.5	**63,067.7**
OIL	1988	25.7	22.9	25.0	12.2	13.3	12.4	12.8	40.7	37.2	40.9	39.3	41.2	**22,442.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,921.0**
H2O	1987	308.1	273.9	316.5	297.4	235.8	213.9	229.4	205.6	217.4	211.8	212.2	217.6	**58,896.5**
OIL	1987	30.3	27.0	29.9	28.3	26.5	25.7	26.9	24.8	24.5	25.5	24.6	26.1	**22,118.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,556.0**
H2O	1986	187.5	164.0	191.3	283.5	320.1	301.3	295.5	303.1	294.8	268.8	297.0	313.2	**55,956.9**
OIL	1986	27.3	23.7	25.1	29.4	32.6	31.9	30.5	29.6	29.3	29.3	28.8	30.4	**21,798.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,192.0**
H2O	1985	207.4	186.6	210.3	194.4	115.7	110.6	115.1	207.0	203.6	207.1	190.3	197.7	**52,736.8**
OIL	1985	33.6	30.5	33.6	32.1	21.1	20.1	19.4	27.6	27.2	26.6	25.4	27.7	**21,450.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,827.0**
H2O	1984	133.6	122.1	137.2	130.2	136.0	135.1	138.1	214.5	208.6	211.4	203.6	207.8	**50,591.0**
OIL	1984	18.0	16.9	18.2	17.4	18.4	17.4	19.6	34.4	33.4	34.6	32.8	33.7	**21,125.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,461.0**
H2O	1983	175.0	157.8	174.7	172.1	181.0	173.7	142.2	138.7	116.3	149.7	132.1	130.2	**48,612.8**
OIL	1983	26.2	23.6	26.1	24.3	24.0	24.2	18.1	18.5	17.0	19.1	18.1	18.4	**20,830.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,098.0**
H2O	1982	164.2	149.6	169.2	161.7	178.8	159.1	169.1	161.8	167.2	168.1	167.4	170.4	**46,769.3**
OIL	1982	44.7	41.2	48.4	46.0	26.9	26.0	25.7	24.0	25.4	26.3	25.5	26.3	**20,573.3**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,736.0**
H2O	1981	257.0	228.8	258.9	163.3	157.3	173.9	177.9	174.7	174.3	176.2	168.2	165.4	**44,782.7**
OIL	1981	34.8	31.9	35.6	46.6	43.3	46.7	48.5	43.7	43.6	50.4	46.1	46.0	**20,186.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,373.0**
H2O	1980	162.5	147.4	164.7	150.5	252.2	234.7	226.5	213.2	226.7	257.2	252.1	258.1	**42,506.8**
OIL	1980	34.1	32.0	34.4	32.1	36.7	32.8	39.8	37.5	33.8	36.6	36.0	38.3	**19,669.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,008.0**
H2O	1979	106.0	92.4	102.4	93.5	119.5	106.1	118.6	145.9	132.9	152.9	159.2	144.6	**39,961.0**
OIL	1979	14.4	12.4	13.9	13.6	28.7	26.7	29.9	36.2	34.6	35.8	34.3	34.8	**19,245.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,643.0**
H2O	1978	183.8	175.8	193.3	190.0	187.0	175.7	66.1	110.0	94.6	104.8	100.2	104.8	**38,487.0**

Manitoba Production
1976 To 1990

Licence ***1520*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	41.3	37.7	42.6	38.8	40.0	40.8	16.4	16.4	14.9	16.0	15.4	15.7	**18,930.3**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,280.0**
H2O	1977	266.5	279.6	300.2	277.6	256.0	297.0	265.5	180.4	183.0	201.7	199.8	196.7	**36,800.9**
OIL	1977	45.1	40.4	44.2	42.4	44.0	43.1	44.0	43.7	42.3	41.5	42.4	41.8	**18,594.3**
DAY	1976	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,916.0**
H2O	1976	330.4	337.7	336.4	321.1	358.3	344.7	310.0	310.6	304.8	295.1	266.6	242.6	**33,896.9**
OIL	1976	67.2	60.2	60.5	59.1	67.2	48.0	53.7	50.9	45.6	46.1	42.4	44.5	**18,079.4**

Licence ***1522*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	2.0	2.0	2.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	**3,844.1**
OIL	1990	4.9	7.5	6.5	4.1	7.0	5.8	6.0	2.8	0.0	6.5	6.5	9.1	**5,962.2**
DAY	1989	1.0	1.0	3.0	5.0	6.0	4.0	2.0	4.0	3.0	2.0	3.0	2.0	**3,830.1**
OIL	1989	7.8	7.7	12.1	10.9	12.5	10.8	5.2	7.3	6.0	4.8	6.3	7.0	**5,895.5**
DAY	1984	0.0	0.0	0.0	27.0	31.0	30.0	31.0	31.0	15.0	0.0	0.0	0.0	**3,794.1**
H2O	1984	0.0	0.0	0.0	334.1	429.6	525.1	492.7	492.7	238.4	0.0	0.0	0.0	**27,000.0**
OIL	1984	0.0	0.0	0.0	15.6	9.6	17.5	9.9	11.4	4.8	0.0	0.0	0.0	**5,797.1**
DAY	1982	0.0	0.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	20.0	0.0	**3,629.1**
H2O	1982	0.0	0.0	0.0	0.0	182.8	238.5	246.4	246.4	238.4	246.4	159.0	0.0	**24,487.4**
OIL	1982	0.0	0.0	0.0	0.0	15.8	35.0	22.3	14.0	19.1	15.9	12.7	0.0	**5,728.3**
DAY	1981	28.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	30.0	30.0	1.0	**3,433.1**
H2O	1981	222.6	0.0	0.0	0.0	0.0	238.5	246.4	246.4	238.5	238.5	238.5	0.0	**22,929.5**
OIL	1981	15.9	0.0	0.0	0.0	0.0	52.0	47.6	31.8	32.5	13.8	8.7	0.5	**5,593.5**
DAY	1980	0.0	0.0	0.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,222.1**
H2O	1980	0.0	0.0	0.0	181.2	238.5	238.5	246.4	246.4	238.5	246.4	238.5	246.4	**21,260.1**
OIL	1980	0.0	0.0	0.0	34.3	44.9	52.9	44.8	34.5	37.2	30.8	35.3	25.4	**5,390.7**
DAY	1979	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	0.0	**2,948.1**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.5	246.4	238.5	0.0	**19,139.3**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.7	56.1	55.0	0.0	**5,050.6**
DAY	1978	0.0	0.0	20.0	30.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	**2,857.0**
H2O	1978	0.0	0.0	95.4	238.5	246.4	238.5	246.4	238.5	190.8	0.0	0.0	0.0	**18,415.9**
OIL	1978	0.0	0.0	15.9	42.9	42.6	32.0	41.5	23.8	15.3	0.0	0.0	0.0	**4,883.8**
DAY	1977	10.0	28.0	31.0	30.0	20.0	20.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,655.0**
H2O	1977	0.0	47.7	246.4	238.5	0.0	152.6	246.4	246.4	238.5	246.4	238.5	222.6	**16,921.4**
OIL	1977	3.2	12.7	60.9	50.5	15.9	18.4	40.9	50.9	44.5	45.6	40.9	17.0	**4,669.8**
DAY	1976	3.0	0.0	0.0	0.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,335.0**
H2O	1976	15.9	0.0	0.0	0.0	23.8	238.5	246.4	246.4	238.5	246.4	219.4	194.0	**14,797.4**
OIL	1976	10.7	0.0	0.0	0.0	4.8	58.5	70.7	58.8	52.0	53.2	48.7	24.3	**4,268.4**

Licence ***1528*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,010.0**
H2O	1990	457.5	402.4	459.3	449.5	303.4	303.5	310.6	293.7	299.7	308.0	269.7	286.0	**97,312.5**
OIL	1990	49.7	43.4	48.0	44.6	36.6	34.7	34.1	34.3	35.0	35.8	32.9	34.4	**26,516.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,646.0**
H2O	1989	509.4	461.8	520.4	509.8	497.1	397.8	407.9	428.7	428.6	447.2	416.5	440.0	**93,169.2**
OIL	1989	70.9	62.2	71.1	69.8	73.2	48.9	52.1	50.0	50.5	52.2	48.7	48.5	**26,052.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,281.0**
H2O	1988	760.3	685.3	737.2	373.2	424.1	384.8	417.7	524.0	511.1	517.3	507.7	497.7	**87,704.0**

Manitoba Production
1976 To 1990

Licence ***1528*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	102.6	94.9	99.9	37.3	39.1	37.5	38.8	72.3	68.6	72.8	69.9	73.2	**25,354.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,915.0**
H2O	1987	718.9	639.1	731.5	693.9	782.4	705.6	761.1	688.0	721.3	683.4	704.0	720.8	**81,363.6**
OIL	1987	63.0	56.1	61.5	58.8	106.0	102.2	107.4	100.2	98.0	99.1	98.5	104.3	**24,547.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,551.0**
H2O	1986	448.5	392.5	457.7	661.5	746.0	703.0	712.6	707.2	687.7	627.1	692.9	725.8	**72,813.6**
OIL	1986	52.1	45.2	47.9	60.9	67.6	66.2	65.4	61.5	61.0	60.8	59.8	62.7	**23,492.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,186.0**
H2O	1985	269.3	242.3	273.1	199.5	212.6	203.2	211.4	495.3	487.1	495.4	455.3	473.1	**65,251.1**
OIL	1985	48.0	43.5	48.1	25.2	29.1	27.6	26.6	52.7	52.0	50.7	48.6	52.9	**22,781.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,821.0**
H2O	1984	452.8	407.9	461.7	438.3	439.8	467.2	464.8	278.5	270.9	274.6	264.4	269.9	**61,233.5**
OIL	1984	38.5	35.6	38.6	37.0	37.5	37.9	41.7	49.1	47.7	49.4	46.9	48.2	**22,276.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,455.0**
H2O	1983	296.1	260.3	295.6	291.2	306.3	284.2	478.4	466.7	391.5	504.0	444.6	438.2	**56,742.7**
OIL	1983	47.6	41.8	47.4	44.2	43.7	42.5	38.5	39.3	36.1	40.7	38.4	39.1	**21,768.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,092.0**
H2O	1982	579.6	527.8	597.2	570.8	302.7	269.3	286.2	273.7	283.1	284.5	283.3	288.4	**52,285.6**
OIL	1982	81.3	74.9	88.0	83.6	48.9	47.3	46.7	43.7	46.2	47.8	46.3	47.8	**21,269.1**
DAY	1981	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,730.0**
H2O	1981	303.2	260.4	305.4	283.9	273.6	614.8	628.8	617.2	615.6	622.5	594.2	584.4	**47,739.0**
OIL	1981	47.7	42.3	49.0	46.7	43.4	84.7	88.0	79.2	79.1	91.4	83.8	83.4	**20,566.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,368.0**
H2O	1980	344.8	313.0	349.5	319.4	428.1	398.4	267.3	251.6	267.6	303.5	297.5	304.5	**42,035.0**
OIL	1980	10.7	10.1	10.8	10.0	91.6	81.9	54.6	51.4	46.4	50.3	49.4	52.6	**19,747.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,003.0**
H2O	1979	111.4	98.9	107.6	98.2	105.4	54.2	320.0	304.8	282.0	324.4	337.8	306.9	**38,189.8**
OIL	1979	31.1	27.3	30.1	29.3	28.7	10.0	11.6	11.2	10.9	11.2	10.8	10.9	**19,228.1**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**7,639.0**
H2O	1978	225.9	216.2	237.5	233.4	213.2	216.1	93.3	83.9	77.4	103.8	100.8	107.9	**35,738.2**
OIL	1978	53.2	48.5	54.8	49.9	47.8	52.6	25.7	20.8	20.5	30.0	28.9	30.3	**19,005.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,282.0**
H2O	1977	232.3	243.9	261.7	242.0	226.1	259.0	231.5	221.8	225.0	247.8	245.6	241.8	**33,828.8**
OIL	1977	58.2	52.0	56.9	54.7	57.4	55.6	56.6	56.4	54.3	53.6	54.8	53.7	**18,542.0**
DAY	1976	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,917.0**
H2O	1976	240.1	254.1	268.8	236.2	260.4	300.2	270.3	270.9	265.7	257.4	243.9	211.8	**30,950.3**
OIL	1976	62.6	58.2	62.0	55.8	62.5	62.3	69.3	65.5	58.8	59.4	57.2	57.2	**17,877.8**

Licence ***1533*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,122.0**
H2O	1990	496.1	447.9	511.3	500.3	332.3	412.9	422.6	412.1	407.9	419.2	379.7	389.2	**103,635.7**
OIL	1990	29.6	26.5	29.3	27.3	27.6	32.5	32.0	33.1	32.8	33.5	31.9	32.2	**45,405.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,763.0**
H2O	1989	323.0	292.7	329.9	477.4	465.6	442.8	457.7	478.5	477.0	497.8	463.5	490.4	**98,504.2**
OIL	1989	27.0	23.7	27.0	30.6	32.1	29.9	32.1	30.6	30.8	31.9	29.7	29.7	**45,037.4**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,398.0**
H2O	1988	364.5	328.6	277.7	267.9	337.5	298.7	322.1	332.2	324.0	328.0	321.8	315.5	**93,307.9**
OIL	1988	19.2	17.8	17.9	24.6	28.6	26.7	27.4	27.5	26.1	27.6	26.6	27.8	**44,682.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,034.0**

Manitoba Production
1976 To 1990

Licence ***1533*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	368.7	327.8	375.1	355.9	375.2	340.2	364.9	329.9	345.8	337.3	337.5	345.6	**89,489.4**
OIL	1987	21.0	18.7	20.5	19.6	19.9	19.3	20.2	18.8	18.4	19.1	18.5	19.6	**44,384.5**
DAY	1986	31.0	28.0	31.0	30.0	24.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,669.0**
H2O	1986	403.4	353.0	411.6	339.2	283.4	336.3	353.6	362.7	377.9	321.6	355.4	372.2	**85,285.5**
OIL	1986	22.3	19.4	20.5	27.1	18.5	22.8	21.1	20.5	22.6	20.3	19.9	20.9	**44,150.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,313.0**
H2O	1985	61.9	55.7	61.1	303.0	430.5	411.6	428.1	393.1	386.6	443.2	409.5	425.5	**81,015.2**
OIL	1985	12.0	10.9	11.7	20.6	18.5	17.6	17.0	25.0	24.7	21.6	20.9	22.7	**43,895.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,948.0**
H2O	1984	279.6	258.2	290.2	325.6	350.5	266.9	264.2	278.5	298.0	63.1	60.8	62.0	**77,205.4**
OIL	1984	22.3	21.1	22.7	21.8	23.7	15.7	17.1	17.2	11.9	12.4	11.7	12.0	**43,671.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**9,582.0**
H2O	1983	377.0	339.5	376.3	344.7	334.2	320.8	312.2	242.0	275.2	354.1	315.1	275.4	**74,407.8**
OIL	1983	54.8	49.2	54.6	46.5	45.9	46.2	45.4	37.2	19.1	21.6	20.5	23.0	**43,462.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,221.0**
H2O	1982	362.2	329.9	373.2	378.9	412.8	367.3	377.3	360.8	360.3	362.1	360.6	364.6	**70,541.3**
OIL	1982	46.7	43.1	50.6	41.6	51.4	49.7	53.8	50.3	46.2	55.0	53.2	54.5	**42,998.2**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,859.0**
H2O	1981	314.1	281.7	310.4	240.7	245.4	248.4	262.3	256.3	179.7	181.8	293.7	365.2	**66,131.3**
OIL	1981	42.8	39.5	46.9	44.6	41.3	42.1	46.3	41.6	35.5	41.1	39.2	47.9	**42,402.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,497.0**
H2O	1980	274.7	249.3	278.4	254.4	252.1	164.3	207.4	191.8	293.3	308.4	298.2	317.5	**62,951.6**
OIL	1980	53.0	49.8	53.4	50.0	45.6	40.7	55.5	51.5	46.6	50.3	48.8	47.5	**41,893.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,131.0**
H2O	1979	392.7	348.8	379.3	343.5	345.9	303.9	308.3	287.1	269.7	331.7	345.5	244.4	**59,861.8**
OIL	1979	69.6	61.0	67.3	58.6	60.1	57.7	61.5	58.4	51.7	55.6	53.3	54.0	**41,300.6**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,766.0**
H2O	1978	326.4	312.4	343.1	432.6	412.7	393.8	389.2	409.9	359.3	375.2	369.3	387.2	**55,961.0**
OIL	1978	77.9	67.4	76.0	84.7	72.5	70.4	76.3	71.4	66.4	69.6	67.5	69.0	**40,591.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,402.0**
H2O	1977	327.2	343.4	368.7	242.0	218.8	249.6	223.2	162.3	341.8	366.9	363.6	349.1	**51,449.9**
OIL	1977	67.9	60.4	66.3	63.9	54.2	51.3	52.3	43.2	79.5	82.3	84.1	78.5	**39,722.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,037.0**
H2O	1976	198.7	411.8	435.6	384.9	392.5	489.3	376.0	407.0	334.3	323.7	339.7	298.2	**47,893.3**
OIL	1976	102.0	80.7	86.0	72.0	82.0	81.5	96.1	81.2	68.6	69.4	66.1	66.6	**38,938.8**

Licence ***1534*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	9.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	0.0	0.0	0.0	**4,166.0**
H2O	1983	48.1	156.6	172.0	170.9	179.7	77.6	80.0	80.7	53.5	0.0	0.0	0.0	**22,531.1**
OIL	1983	16.0	51.8	56.9	53.5	52.9	12.8	13.3	14.0	10.2	0.0	0.0	0.0	**7,634.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**3,924.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	166.0	167.8	**21,512.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	55.9	57.3	**7,352.6**

Licence ***1536*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,801.0**
H2O	1990	113.3	100.9	109.6	102.3	93.8	90.5	86.6	89.3	87.6	94.2	87.6	88.1	**64,556.4**

Manitoba Production
1976 To 1990

Licence ***1536*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	10.8	9.8	10.6	10.3	11.0	10.7	10.5	10.8	9.8	10.9	10.2	10.5	**10,356.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,439.0**
H2O	1989	133.4	132.2	132.1	136.0	128.6	121.9	114.7	112.3	110.9	105.1	104.3	112.5	**63,412.6**
OIL	1989	16.1	16.3	16.7	16.1	11.6	10.7	10.9	10.6	10.5	11.0	10.6	11.0	**10,230.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,074.0**
H2O	1988	160.8	159.1	162.7	150.4	156.7	134.6	146.3	142.8	137.9	141.8	135.9	152.7	**61,968.6**
OIL	1988	15.2	14.1	15.1	14.7	18.4	16.1	17.1	17.0	16.8	17.2	16.3	16.9	**10,078.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,708.0**
H2O	1987	190.0	188.3	195.4	209.7	197.8	193.5	165.8	151.8	163.5	157.3	149.6	165.8	**60,186.9**
OIL	1987	5.3	4.9	5.1	5.3	5.5	5.4	14.4	14.5	14.8	15.4	14.8	15.2	**9,883.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,343.0**
H2O	1986	183.9	179.9	204.3	173.5	178.6	161.6	163.9	181.8	183.1	176.7	177.7	204.2	**58,058.4**
OIL	1986	20.8	18.0	20.9	19.2	19.8	5.3	5.4	5.7	5.2	5.7	5.4	5.6	**9,763.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,978.0**
H2O	1985	322.3	332.9	347.1	373.3	181.5	190.5	203.5	170.3	160.8	186.1	169.0	194.9	**55,889.2**
OIL	1985	22.9	20.4	22.8	22.3	19.7	19.1	19.7	20.0	19.1	20.8	19.8	21.2	**9,626.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,613.0**
H2O	1984	76.6	93.8	88.7	156.6	176.3	176.3	182.0	170.3	157.4	352.1	333.9	355.0	**53,057.0**
OIL	1984	12.0	11.1	11.7	5.6	5.8	6.1	6.0	5.8	5.5	23.0	22.6	22.9	**9,378.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,248.0**
H2O	1983	146.0	134.6	160.8	150.5	160.7	81.6	88.9	83.8	81.4	80.7	73.8	79.9	**50,738.0**
OIL	1983	11.6	10.4	11.4	10.8	11.8	11.8	12.3	12.2	11.8	12.5	11.6	11.7	**9,240.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,883.0**
H2O	1982	154.1	143.2	168.6	173.0	217.4	188.5	221.8	197.9	195.9	211.1	146.7	154.6	**49,415.3**
OIL	1982	13.9	12.8	14.3	11.6	12.2	11.7	12.0	11.9	11.7	11.9	11.3	11.6	**9,100.5**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,519.0**
H2O	1981	166.2	119.0	129.4	131.5	104.8	137.7	147.7	127.3	129.6	134.1	128.1	140.1	**47,242.5**
OIL	1981	15.2	13.6	15.0	14.2	11.2	15.2	15.3	14.9	14.4	14.4	13.9	14.1	**8,953.6**
DAY	1980	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,163.0**
H2O	1980	284.0	268.1	286.2	255.4	155.8	145.1	144.6	142.3	143.0	148.3	118.0	147.0	**45,647.0**
OIL	1980	22.1	21.4	22.2	19.2	14.9	14.6	15.2	15.1	14.5	15.0	14.4	15.0	**8,782.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**5,800.0**
H2O	1979	106.4	101.5	116.9	109.8	100.3	87.4	86.8	85.0	45.7	275.3	283.3	293.5	**43,409.2**
OIL	1979	0.0	0.0	0.0	0.0	15.0	14.6	15.3	14.4	7.3	22.9	22.3	23.1	**8,578.6**
DAY	1978	31.0	28.0	31.0	25.0	0.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,449.0**
H2O	1978	120.5	102.4	121.3	113.7	0.0	85.7	101.6	95.2	109.9	106.7	112.2	111.1	**41,717.3**
OIL	1978	28.8	25.9	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,443.7**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,130.0**
H2O	1977	755.7	707.7	772.6	762.1	124.4	119.0	123.7	113.6	92.6	104.7	101.4	106.3	**40,537.0**
OIL	1977	99.2	96.8	106.0	101.1	29.7	29.4	30.4	28.4	25.7	28.9	28.3	28.3	**8,359.8**
DAY	1976	31.0	29.0	31.0	11.0	31.0	28.0	29.0	31.0	30.0	27.0	27.0	31.0	**4,768.0**
H2O	1976	169.7	176.8	183.0	52.1	162.2	129.1	123.7	125.8	123.6	128.5	456.6	740.6	**36,653.2**
OIL	1976	23.4	21.0	22.9	8.4	25.3	20.8	25.7	25.7	28.3	24.0	45.9	105.7	**7,727.6**

Licence ***1538*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	22.0	24.0	30.0	31.0	30.0	31.0	**11,268.0**
H2O	1990	672.4	591.8	679.6	693.6	727.2	686.4	480.6	346.5	426.3	445.4	455.2	419.9	**82,357.9**
OIL	1990	17.5	15.6	17.1	16.6	17.4	17.0	13.3	32.2	40.9	41.8	39.8	39.6	**18,832.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	23.0	31.0	30.0	31.0	**10,919.0**

Manitoba Production
1976 To 1990

Licence ***1538*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	410.1	373.4	393.4	408.8	442.6	412.5	598.6	604.4	480.3	643.2	623.9	656.9	**75,733.0**
OIL	1989	35.6	32.0	35.4	34.6	38.1	36.7	17.9	16.8	12.8	18.2	17.6	17.7	**18,523.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,565.0**
H2O	1988	443.8	468.9	499.3	504.3	537.5	507.3	441.4	443.2	424.1	430.2	422.6	391.9	**69,684.9**
OIL	1988	39.0	36.0	38.9	37.0	39.8	37.9	37.3	36.4	35.5	37.2	35.0	35.6	**18,209.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**10,199.0**
H2O	1987	401.0	367.0	433.1	422.1	398.0	389.9	423.2	444.8	412.8	496.2	464.1	468.1	**64,170.4**
OIL	1987	43.5	38.2	41.9	42.0	45.0	42.8	38.7	40.4	36.9	40.2	38.7	38.9	**17,764.3**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,838.0**
H2O	1986	411.8	384.8	409.1	381.6	399.0	397.9	355.6	394.8	385.1	398.3	386.7	404.8	**59,050.1**
OIL	1986	41.1	36.0	41.5	40.5	41.1	42.2	39.1	42.8	42.8	44.8	41.1	41.8	**17,277.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**9,476.0**
H2O	1985	456.9	430.3	401.1	387.6	385.8	374.5	370.9	343.1	367.4	397.7	393.9	401.3	**54,340.6**
OIL	1985	40.8	36.7	39.8	40.3	42.8	40.0	39.7	36.3	38.6	40.4	39.6	40.7	**16,782.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	30.0	31.0	**9,114.0**
H2O	1984	366.6	349.7	366.7	354.8	417.1	406.1	432.7	479.3	397.2	444.1	465.3	456.1	**49,630.1**
OIL	1984	36.1	33.3	35.7	35.5	44.1	42.8	42.7	44.2	39.5	41.0	40.5	41.3	**16,306.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,752.0**
H2O	1983	343.2	376.8	371.9	420.9	435.9	330.9	290.5	349.6	356.6	386.2	338.2	359.5	**44,694.4**
OIL	1983	37.7	33.2	37.0	37.1	41.3	33.6	34.9	36.1	35.7	36.1	35.0	35.9	**15,829.9**
DAY	1982	31.0	28.0	31.0	29.0	3.0	15.0	30.0	15.0	26.0	31.0	30.0	31.0	**8,387.0**
H2O	1982	453.2	404.6	418.1	407.8	41.4	212.7	400.5	216.6	372.5	416.0	399.3	362.1	**40,334.2**
OIL	1982	39.2	35.1	38.6	35.6	3.8	20.3	38.1	19.1	35.5	39.4	37.3	38.4	**15,396.3**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**8,087.0**
H2O	1981	472.6	422.9	477.0	442.7	401.9	408.3	378.6	394.6	401.7	383.7	408.0	430.9	**36,229.4**
OIL	1981	44.3	39.8	45.4	44.9	41.2	39.2	40.5	40.5	39.8	36.2	39.1	40.1	**15,015.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,731.0**
H2O	1980	420.7	405.4	397.2	393.3	396.2	378.5	428.0	437.2	403.1	415.3	426.7	464.0	**31,206.5**
OIL	1980	84.3	79.9	80.8	81.5	85.9	83.2	44.4	45.4	43.6	45.1	41.2	44.3	**14,524.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,366.0**
H2O	1979	364.0	365.2	398.9	441.4	477.8	446.2	446.4	421.3	405.5	411.8	414.5	425.8	**26,240.9**
OIL	1979	84.9	75.8	83.3	77.6	83.3	82.4	90.6	87.8	83.9	82.6	83.5	86.3	**13,765.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**7,002.0**
H2O	1978	479.0	405.6	455.2	445.1	442.4	438.3	449.8	456.0	438.9	482.2	410.8	432.2	**21,222.1**
OIL	1978	90.6	82.2	91.7	88.2	91.5	88.2	86.0	86.9	85.8	89.1	79.3	87.4	**12,763.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	**6,640.0**
H2O	1977	449.9	399.2	434.5	436.1	455.3	429.7	456.1	426.4	325.9	447.4	453.4	446.1	**15,886.6**
OIL	1977	156.4	136.5	160.2	155.3	157.3	155.9	162.6	91.7	65.5	93.4	90.3	91.7	**11,716.4**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**6,284.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.7	417.3	456.7	**10,726.6**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.0	151.8	157.2	**10,199.6**

Licence ***1539*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	22.0	0.0	24.0	30.0	31.0	29.0	30.0	30.0	4.0	0.0	**11,550.0**
H2O	1989	528.5	483.3	368.7	0.0	399.0	494.6	502.9	298.5	317.8	321.3	41.2	0.0	**165,661.7**
OIL	1989	43.2	38.3	29.7	0.0	34.6	42.0	44.4	9.1	9.7	9.8	1.2	0.0	**43,042.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,291.0**
H2O	1988	416.6	378.8	454.4	474.1	552.2	493.0	517.7	548.1	534.7	541.1	520.0	520.6	**161,905.9**
OIL	1988	36.3	33.9	28.8	42.6	45.8	43.1	43.2	44.5	42.2	44.8	42.1	45.1	**42,780.9**

Manitoba Production
1976 To 1990

Licence ***1539*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**10,926.0**
H2O	1987	474.0	410.6	482.3	460.7	296.8	269.6	289.0	208.8	398.6	389.8	389.0	396.0	**155,954.6**
OIL	1987	35.0	30.4	34.2	32.9	35.6	34.6	36.1	26.9	35.0	36.5	35.2	37.0	**42,288.5**
DAY	1986	25.0	28.0	12.0	19.0	31.0	30.0	31.0	31.0	30.0	7.0	22.0	31.0	**10,567.0**
H2O	1986	344.4	377.2	142.4	271.2	414.4	384.1	493.3	495.6	456.6	94.0	332.3	481.8	**151,489.4**
OIL	1986	26.0	28.2	9.7	18.2	37.9	36.6	36.1	34.4	34.1	7.7	24.2	35.1	**41,879.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	23.0	**10,270.0**
H2O	1985	781.0	708.1	792.0	406.9	406.3	373.0	430.4	422.7	414.7	474.4	437.2	337.0	**147,202.1**
OIL	1985	38.4	35.1	38.4	34.6	26.6	24.3	39.0	37.9	37.4	31.6	30.3	24.5	**41,550.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	28.0	29.0	**9,914.0**
H2O	1984	462.5	422.5	474.9	447.7	442.4	347.9	398.4	408.2	785.7	796.3	626.3	728.3	**141,218.4**
OIL	1984	36.0	33.8	36.3	36.8	42.9	39.3	41.7	40.8	38.2	39.5	30.6	35.8	**41,152.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,557.0**
H2O	1983	580.3	532.7	591.3	458.7	473.3	383.3	464.7	268.9	381.2	518.3	457.3	450.6	**134,877.3**
OIL	1983	30.4	27.8	30.8	37.6	32.8	27.8	34.0	44.2	32.2	38.4	36.2	36.9	**40,701.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,199.0**
H2O	1982	507.1	461.8	523.3	519.4	605.4	538.6	569.5	613.9	566.1	569.0	566.6	576.8	**129,316.7**
OIL	1982	36.6	33.7	44.1	41.5	48.9	47.3	25.0	31.8	30.0	31.1	30.0	31.0	**40,292.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,834.0**
H2O	1981	509.9	457.2	517.1	457.0	416.6	486.9	498.0	462.9	461.7	456.7	445.7	511.3	**122,699.2**
OIL	1981	47.5	43.9	44.3	48.6	37.2	44.7	39.5	33.7	41.7	47.1	44.2	37.5	**39,861.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,472.0**
H2O	1980	484.5	439.7	491.1	448.8	403.3	445.7	437.9	405.0	404.8	436.8	495.4	515.6	**117,018.2**
OIL	1980	44.8	42.0	45.3	42.2	50.4	40.7	50.1	46.4	48.8	50.3	48.6	52.6	**39,351.1**
DAY	1979	31.0	28.0	27.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**8,106.0**
H2O	1979	518.4	471.3	439.5	467.6	476.6	417.4	419.6	439.8	435.5	455.8	474.7	431.2	**111,609.6**
OIL	1979	63.5	57.0	54.0	56.5	60.2	46.9	47.2	47.7	49.7	47.0	45.1	45.7	**38,788.9**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,749.0**
H2O	1978	443.7	424.8	466.4	552.9	500.9	536.4	519.7	521.6	457.2	510.0	498.7	510.6	**106,162.2**
OIL	1978	65.9	60.2	67.9	53.6	59.3	66.7	68.2	59.8	55.8	55.5	64.0	63.2	**38,168.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,386.0**
H2O	1977	503.8	528.9	543.1	411.9	483.3	522.2	467.2	364.4	389.8	353.6	350.2	474.9	**100,219.3**
OIL	1977	67.7	60.5	70.4	71.7	77.1	68.8	70.2	71.5	58.0	66.3	67.9	66.6	**37,428.3**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,021.0**
H2O	1976	421.6	565.8	598.4	570.6	584.6	672.6	580.1	557.4	556.3	538.5	529.1	464.7	**94,826.0**
OIL	1976	91.5	80.7	85.8	80.6	82.2	86.3	85.8	81.0	72.9	73.6	66.7	67.5	**36,611.6**

Licence ***1542*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,833.0**
H2O	1990	149.4	138.3	159.6	162.1	158.9	154.5	158.2	163.6	155.8	115.9	118.4	111.7	**57,309.2**
OIL	1990	37.5	35.3	38.7	37.6	36.6	36.9	42.0	41.1	40.4	36.7	34.9	35.5	**59,948.7**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,472.0**
H2O	1989	66.2	60.3	63.5	66.0	151.0	150.9	139.8	156.5	157.8	150.3	145.8	153.5	**55,562.8**
OIL	1989	14.6	13.1	14.5	14.2	39.6	41.0	40.3	42.1	40.6	41.0	39.7	40.0	**59,495.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,110.0**
H2O	1988	117.9	124.6	132.7	134.0	75.2	70.6	71.3	72.2	68.5	68.6	68.3	63.3	**54,101.2**
OIL	1988	45.0	41.5	44.8	42.6	15.3	14.5	15.3	15.0	14.6	15.1	14.3	14.6	**59,114.8**
DAY	1987	20.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,744.0**
H2O	1987	84.9	103.0	142.1	138.4	128.8	129.0	132.9	129.5	130.7	127.5	122.2	124.3	**53,034.0**

Manitoba Production
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Licence ***1542*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	42.1	49.1	62.8	63.0	66.6	64.9	66.8	64.8	64.3	44.9	44.3	44.9	**58,822.2**
DAY	1986	31.0	28.0	9.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	30.0	**10,395.0**
H2O	1986	134.0	125.2	38.6	123.2	137.4	126.7	132.6	131.6	126.4	113.6	130.1	129.6	**51,540.7**
OIL	1986	38.2	33.5	11.2	37.3	63.7	60.5	65.6	64.3	64.1	58.5	63.3	61.3	**58,143.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,058.0**
H2O	1985	108.9	101.7	96.7	122.3	121.7	120.8	120.7	124.0	123.7	129.5	128.2	131.7	**50,091.7**
OIL	1985	125.3	111.6	123.3	35.0	37.1	35.5	36.9	37.4	37.0	37.6	36.7	38.1	**57,522.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,693.0**
H2O	1984	88.6	83.8	88.6	85.0	99.5	96.8	106.6	109.7	101.9	109.5	111.0	104.8	**48,661.8**
OIL	1984	139.0	127.1	137.2	135.4	135.4	131.3	135.3	130.1	130.3	129.8	124.2	122.0	**56,830.7**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,328.0**
H2O	1983	149.4	164.1	156.7	183.3	189.8	80.0	70.2	83.6	86.2	93.4	81.7	86.9	**47,476.0**
OIL	1983	101.3	89.1	96.2	99.7	111.1	128.9	134.4	137.3	137.4	138.6	134.5	137.8	**55,253.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,964.0**
H2O	1982	197.3	176.1	182.0	185.0	159.6	185.2	180.2	182.3	187.4	181.1	173.9	157.6	**46,050.7**
OIL	1982	105.5	94.3	103.7	99.6	91.1	109.0	106.0	99.3	110.1	105.8	100.2	103.1	**53,807.3**
DAY	1981	31.0	28.0	24.0	30.0	28.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**8,601.0**
H2O	1981	151.6	134.5	149.2	182.2	170.1	184.0	164.9	173.3	159.2	178.4	177.0	187.7	**43,903.0**
OIL	1981	151.4	134.7	83.0	108.0	102.2	108.5	108.4	109.1	96.8	103.2	104.1	107.3	**52,579.6**
DAY	1980	31.0	29.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,250.0**
H2O	1980	153.3	147.7	142.9	143.3	135.4	133.4	136.2	139.0	128.2	132.1	143.3	145.6	**41,890.9**
OIL	1980	146.7	139.2	138.9	141.8	140.3	139.8	150.5	153.7	147.6	152.6	147.1	148.0	**51,262.9**
DAY	1979	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,887.0**
H2O	1979	92.3	95.7	84.3	115.6	125.2	113.3	120.4	153.8	148.0	157.3	151.0	155.2	**40,210.5**
OIL	1979	58.5	54.0	47.9	55.3	59.3	56.9	64.6	153.0	146.2	150.5	145.4	150.1	**49,516.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,529.0**
H2O	1978	123.8	104.9	117.8	115.1	114.5	113.4	115.1	112.4	113.5	124.6	114.0	98.1	**38,698.4**
OIL	1978	65.8	59.8	66.9	64.4	66.6	64.2	62.0	60.4	62.6	64.8	61.8	55.5	**48,375.0**
DAY	1977	31.0	28.0	31.0	26.0	31.0	30.0	30.0	24.0	30.0	31.0	29.0	30.0	**7,166.0**
H2O	1977	237.7	215.7	229.6	183.5	240.5	111.1	108.9	85.2	115.4	115.7	112.4	105.7	**37,331.2**
OIL	1977	164.9	147.8	169.2	130.8	166.1	65.9	63.7	51.6	65.2	68.0	63.1	61.2	**47,620.2**
DAY	1976	31.0	29.0	31.0	2.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,815.0**
H2O	1976	219.2	216.1	224.6	15.7	218.0	219.7	214.0	235.8	219.6	229.4	217.5	241.3	**35,469.8**
OIL	1976	174.2	166.7	181.0	12.2	185.3	179.3	180.2	172.1	163.4	168.1	158.3	165.9	**46,402.7**

Licence ***1547*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,949.0**
H2O	1990	271.7	239.2	272.8	267.0	181.2	181.2	185.5	180.8	173.0	183.9	166.7	170.8	**69,052.6**
OIL	1990	27.8	24.3	26.9	25.0	21.7	20.7	20.3	21.1	20.1	21.3	20.3	20.4	**22,852.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,585.0**
H2O	1989	243.7	222.9	248.9	245.9	237.8	236.3	242.3	255.3	254.2	265.5	247.0	261.3	**66,578.8**
OIL	1989	19.7	17.5	19.9	19.6	20.4	27.4	29.2	28.1	28.2	29.3	27.2	27.2	**22,582.9**
DAY	1988	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,220.0**
H2O	1988	525.9	461.7	510.0	339.0	367.7	352.5	246.7	244.6	246.6	249.5	237.7	240.0	**63,617.7**
OIL	1988	59.9	53.9	58.3	21.3	21.3	21.6	20.3	19.7	19.3	20.4	19.0	20.5	**22,289.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,858.0**
H2O	1987	422.8	389.2	442.1	422.4	380.4	345.5	370.5	326.6	503.2	490.1	491.1	502.8	**59,595.8**
OIL	1987	56.8	52.4	57.0	54.9	42.2	41.0	42.9	39.0	57.6	60.0	57.9	61.3	**21,933.7**
DAY	1986	31.0	28.0	20.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,493.0**

Manitoba Production
1976 To 1990

Licence ***1547*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	364.8	324.8	228.6	378.7	414.4	402.5	402.4	404.3	418.6	381.6	421.7	441.7	**54,509.1**
OIL	1986	61.5	54.3	34.7	34.1	36.7	37.1	36.1	34.4	56.9	56.7	55.8	58.5	**21,310.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**10,140.0**
H2O	1985	377.0	341.8	382.4	346.1	476.7	452.7	473.5	409.5	401.7	408.5	376.5	75.7	**49,925.0**
OIL	1985	48.0	43.9	48.1	44.9	63.9	60.2	58.4	63.2	62.3	60.8	58.4	12.3	**20,753.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,800.0**
H2O	1984	336.4	303.0	343.0	350.7	377.4	373.7	371.9	389.9	352.2	387.0	372.7	380.4	**45,402.9**
OIL	1984	47.5	44.0	47.6	43.6	47.4	44.6	49.1	49.1	44.3	49.7	47.2	48.5	**20,129.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,436.0**
H2O	1983	247.7	224.4	247.3	245.6	245.0	247.7	257.0	346.7	293.1	376.9	322.0	325.5	**41,064.6**
OIL	1983	42.8	38.7	42.7	40.1	37.6	39.8	41.7	48.5	44.9	50.7	46.3	48.4	**19,566.9**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,071.0**
H2O	1982	367.1	336.3	381.3	218.8	240.5	226.8	241.4	230.6	238.4	239.6	238.6	233.1	**37,685.7**
OIL	1982	63.0	58.4	68.8	37.6	41.8	42.9	42.4	39.6	41.8	43.3	41.9	41.5	**19,044.7**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**8,710.0**
H2O	1981	334.0	299.7	336.4	367.9	316.2	391.8	400.8	393.4	393.0	397.3	337.0	372.4	**34,493.2**
OIL	1981	108.1	99.8	110.8	65.8	54.6	65.9	68.5	61.7	61.7	71.2	58.1	64.9	**18,481.7**
DAY	1980	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	29.0	11.0	30.0	31.0	**8,353.0**
H2O	1980	192.4	174.7	195.1	177.0	124.2	180.7	403.1	379.4	192.5	66.7	319.6	335.4	**30,153.3**
OIL	1980	42.3	39.7	42.7	39.6	29.1	40.7	12.5	11.7	44.3	14.7	109.1	119.1	**17,590.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,019.0**
H2O	1979	397.3	353.0	383.9	350.2	364.0	319.6	367.4	172.9	157.4	181.0	188.5	171.3	**27,412.5**
OIL	1979	65.0	57.0	63.0	61.4	58.2	53.5	61.4	44.9	42.9	44.4	42.6	43.2	**17,045.1**
DAY	1978	31.0	28.0	31.0	27.0	0.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,656.0**
H2O	1978	29.1	27.8	30.5	27.0	0.0	19.6	215.7	227.0	195.1	364.2	372.8	390.7	**24,006.0**
OIL	1978	12.9	11.6	13.2	10.8	0.0	9.1	47.0	44.3	40.7	63.2	64.0	64.9	**16,407.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**7,334.0**
H2O	1977	77.4	81.2	87.3	80.6	78.7	86.3	77.1	25.6	25.0	32.0	31.6	31.2	**22,106.5**
OIL	1977	22.6	20.2	22.1	21.1	23.2	21.6	21.9	12.2	11.1	13.0	13.3	13.0	**16,025.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,976.0**
H2O	1976	212.9	225.3	238.3	218.0	231.0	261.4	99.8	100.0	98.1	94.9	81.4	70.6	**21,392.5**
OIL	1976	102.0	94.6	100.7	94.6	101.9	100.6	32.1	30.4	27.2	27.5	22.2	22.1	**15,810.6**

Licence ***1549*** Well Name ***Great Northern Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1980	7968.0	7573.6	7783.0	6806.7	7237.9	6992.3	7205.1	6947.1	6277.0	4259.5	0.0	0.0	**809,493.9**
WIN	1979	7840.6	7297.1	8015.4	7298.4	8040.7	7811.1	8059.8	7925.8	7799.3	8073.1	7808.8	8066.0	**740,443.7**
WIN	1978	7438.8	6703.9	7483.3	7166.0	7957.9	7548.3	6374.0	8062.8	6333.8	8020.7	7744.7	8050.4	**646,407.6**
WIN	1977	7222.6	6500.4	7518.3	7266.1	7520.7	7275.7	7520.7	7520.7	7275.7	7246.4	7156.6	7456.3	**557,523.0**
WIN	1976	6631.1	4933.2	6744.0	3210.9	0.0	6617.1	3401.4	6879.7	6908.8	6453.3	6694.2	6380.8	**470,042.8**

Licence ***1551*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,602.0**
H2O	1990	442.2	389.0	444.0	424.8	199.6	199.6	197.6	199.3	197.2	202.6	183.6	188.1	**111,877.1**
OIL	1990	27.3	23.8	26.4	23.9	15.5	14.8	14.0	15.0	14.9	15.2	14.5	14.6	**20,888.5**
DAY	1989	31.0	28.0	31.0	30.0	24.0	30.0	31.0	26.0	26.0	13.0	25.0	31.0	**11,238.0**
H2O	1989	414.3	375.6	423.2	414.6	301.8	384.5	394.3	347.9	350.5	182.9	320.8	425.3	**108,609.5**
OIL	1989	27.9	24.5	28.0	27.5	21.5	26.9	28.7	23.1	23.4	12.2	21.3	26.7	**20,668.6**

Manitoba Production
1976 To 1990

Licence ***1551*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,912.0**
H2O	1988	661.3	596.1	641.3	488.7	574.0	508.1	551.5	410.0	415.7	420.8	412.9	404.8	**104,273.8**
OIL	1988	34.2	31.6	33.3	20.8	22.6	21.1	21.8	27.4	27.0	28.7	27.5	28.9	**20,376.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,547.0**
H2O	1987	437.1	388.6	444.8	421.9	680.6	617.2	662.0	613.4	627.4	612.0	612.3	627.1	**98,188.6**
OIL	1987	32.7	29.1	31.9	30.5	35.4	34.3	35.8	34.2	32.7	34.0	32.8	34.8	**20,052.0**
DAY	1986	31.0	28.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,182.0**
H2O	1986	420.0	367.6	151.5	402.2	456.7	427.4	433.3	430.0	418.1	381.3	417.8	441.3	**91,444.2**
OIL	1986	32.2	28.0	10.5	31.6	35.2	34.3	33.9	31.9	31.6	31.5	30.8	32.5	**19,653.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,836.0**
H2O	1985	565.5	508.9	573.5	540.4	575.7	550.5	572.6	463.9	456.1	463.9	426.4	443.1	**86,697.0**
OIL	1985	16.8	15.3	16.8	36.7	42.3	40.1	38.7	32.6	32.2	31.4	30.1	32.7	**19,289.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,471.0**
H2O	1984	432.1	389.2	440.6	525.9	566.1	560.6	560.9	584.9	511.6	576.6	555.2	566.7	**80,556.5**
OIL	1984	29.4	27.2	29.5	15.3	16.6	15.7	17.2	17.2	15.0	17.3	16.4	16.8	**18,924.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,107.0**
H2O	1983	457.7	411.6	456.9	442.1	465.0	417.1	463.4	445.4	373.7	480.2	424.3	418.1	**74,286.1**
OIL	1983	47.6	42.7	47.4	28.8	28.5	26.7	29.9	30.0	27.6	31.1	29.4	29.9	**18,690.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**8,745.0**
H2O	1982	579.6	526.2	423.7	404.3	467.8	416.3	442.4	423.0	408.1	439.8	437.9	445.7	**69,030.6**
OIL	1982	67.0	61.6	44.1	41.8	48.9	47.3	46.7	43.7	43.1	47.8	46.3	47.8	**18,290.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	15.0	28.0	31.0	**8,384.0**
H2O	1981	522.7	468.8	530.2	561.7	555.3	614.7	609.2	609.4	613.0	280.1	551.3	584.3	**63,615.8**
OIL	1981	53.7	49.6	55.4	68.0	64.8	70.0	70.4	64.7	65.1	34.0	64.3	68.9	**17,704.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,040.0**
H2O	1980	527.1	478.4	534.3	488.1	531.6	494.6	464.1	436.8	461.8	526.9	516.4	528.5	**57,115.1**
OIL	1980	61.7	57.8	62.1	58.1	66.4	59.3	61.7	58.2	52.1	56.9	56.0	59.5	**16,975.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,675.0**
H2O	1979	498.6	443.0	460.9	439.5	472.1	451.2	489.2	473.6	431.0	495.9	516.4	469.0	**51,126.5**
OIL	1979	40.8	35.8	37.9	24.9	24.4	61.8	66.9	65.4	62.6	64.7	62.0	62.8	**16,266.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,310.0**
H2O	1978	183.9	175.8	193.3	190.0	182.4	169.5	62.2	37.0	31.8	375.7	468.7	492.2	**45,486.1**
OIL	1978	45.3	41.3	46.6	42.4	42.9	43.2	4.1	7.8	7.2	33.5	41.5	41.6	**15,656.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,952.0**
H2O	1977	339.7	356.6	382.7	353.7	339.1	378.5	188.4	180.4	183.0	201.7	199.8	196.8	**42,923.6**
OIL	1977	18.3	16.2	17.8	17.2	18.4	17.3	48.1	48.0	46.2	45.6	46.6	45.8	**15,258.7**
DAY	1976	0.0	0.0	0.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,587.0**
H2O	1976	0.0	0.0	0.0	13.0	417.2	472.6	425.3	426.2	388.7	376.3	356.8	309.4	**39,623.2**
OIL	1976	0.0	0.0	0.0	1.9	28.9	28.8	32.1	30.4	18.4	18.6	18.0	18.0	**14,873.2**

Licence ***1557*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,887.0**
H2O	1990	180.2	157.8	180.9	177.1	155.0	155.1	98.2	96.3	92.7	95.3	87.2	89.4	**43,632.8**
OIL	1990	17.8	15.4	17.2	16.0	23.3	22.1	14.1	14.7	14.2	14.5	14.0	14.1	**12,589.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,522.0**
H2O	1989	160.3	144.5	163.3	169.0	164.8	156.7	161.9	168.8	168.8	175.5	164.0	173.6	**42,067.6**
OIL	1989	21.8	18.9	21.8	18.0	18.8	17.6	18.8	17.9	18.1	18.6	17.4	17.4	**12,391.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,157.0**
H2O	1988	182.3	164.2	176.7	141.8	165.5	147.4	160.1	164.0	159.9	161.9	158.8	155.8	**40,096.4**

Manitoba Production
1976 To 1990

Licence ***1557*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	15.0	13.8	14.6	21.1	22.7	21.4	22.1	22.1	20.9	22.2	21.3	22.3	**12,166.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,791.0**
H2O	1987	158.0	140.5	162.3	152.6	160.8	145.8	182.4	170.4	172.9	167.1	168.7	173.1	**38,158.0**
OIL	1987	21.0	18.7	20.7	19.6	17.6	17.1	20.2	19.4	14.3	14.7	14.3	15.3	**11,927.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,426.0**
H2O	1986	237.3	207.7	242.1	145.4	165.1	154.5	136.3	207.2	176.3	137.9	152.3	159.6	**36,203.4**
OIL	1986	19.8	17.2	18.3	20.3	17.6	17.1	14.8	20.5	15.8	20.3	19.9	20.9	**11,714.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,065.0**
H2O	1985	188.5	169.6	191.2	175.8	269.0	253.3	249.1	262.1	257.7	260.3	240.9	250.3	**34,081.7**
OIL	1985	21.6	19.6	21.6	20.5	23.8	22.2	22.5	20.1	19.8	19.2	18.5	20.1	**11,491.8**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**9,702.0**
H2O	1984	167.0	152.6	161.3	149.2	162.8	186.8	176.7	187.3	181.7	192.2	185.0	190.2	**31,313.9**
OIL	1984	20.2	19.0	19.2	19.4	21.5	20.1	20.9	21.2	29.7	22.2	21.1	21.8	**11,242.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,341.0**
H2O	1983	161.6	145.8	161.3	158.8	222.8	187.1	194.3	188.2	160.9	190.0	167.6	162.7	**29,221.1**
OIL	1983	23.8	21.4	23.7	22.1	17.5	24.2	25.3	23.3	20.8	21.6	20.4	20.7	**10,986.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,976.0**
H2O	1982	144.9	131.8	149.3	145.9	165.2	146.9	158.1	195.3	180.1	155.2	154.6	157.3	**27,120.0**
OIL	1982	20.3	18.7	22.0	21.4	24.4	23.7	23.6	24.5	23.1	23.9	23.1	23.9	**10,721.2**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,611.0**
H2O	1981	165.9	148.8	154.3	151.8	138.8	153.7	130.8	157.3	140.9	142.5	136.1	146.1	**25,235.4**
OIL	1981	23.7	21.9	22.2	23.4	19.7	21.3	26.4	20.3	19.9	23.0	21.0	21.0	**10,448.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,249.0**
H2O	1980	175.1	158.8	177.5	168.2	75.5	117.1	115.0	106.5	142.9	154.2	151.2	167.7	**23,468.4**
OIL	1980	21.4	20.1	21.6	20.9	27.5	22.5	25.3	23.4	24.4	23.0	22.5	26.3	**10,184.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,883.0**
H2O	1979	141.0	125.2	136.1	145.6	156.4	115.5	132.4	107.7	98.1	159.7	171.5	155.8	**21,758.7**
OIL	1979	24.1	21.2	23.4	22.8	22.3	21.4	25.5	24.8	23.8	24.6	21.5	21.8	**9,905.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,518.0**
H2O	1978	133.5	127.8	140.5	125.4	141.5	140.1	136.4	142.1	122.3	139.1	132.9	136.8	**20,113.7**
OIL	1978	28.6	26.1	29.6	23.0	27.2	32.1	34.0	31.9	29.2	23.8	22.4	22.5	**9,628.7**
DAY	1977	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,153.0**
H2O	1977	142.4	149.4	160.6	183.9	166.0	196.7	167.7	153.3	148.6	156.4	152.5	142.9	**18,495.3**
OIL	1977	26.9	24.0	26.2	38.5	39.1	39.1	39.9	33.8	42.9	32.7	32.9	28.8	**9,298.3**
DAY	1976	31.0	27.0	31.0	26.0	31.0	27.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,790.0**
H2O	1976	127.0	121.5	142.3	133.1	181.6	154.4	118.1	170.7	167.6	162.2	149.6	131.5	**16,574.9**
OIL	1976	53.2	44.7	52.6	38.9	38.3	36.2	28.3	46.1	31.6	31.9	26.5	26.7	**8,893.5**

Licence ***1559*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,070.0**
H2O	1990	955.9	840.8	959.7	939.1	849.7	850.0	886.7	862.2	839.6	862.7	781.6	800.9	**252,716.6**
OIL	1990	42.3	37.0	40.9	38.0	34.8	33.0	33.1	34.2	33.3	34.1	32.5	32.8	**41,917.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,705.0**
H2O	1989	939.6	851.6	959.8	896.1	873.9	831.1	852.2	876.1	895.3	934.3	868.7	920.4	**242,287.7**
OIL	1989	50.2	44.0	50.3	42.7	44.7	41.7	44.4	41.7	43.0	44.5	41.4	41.4	**41,491.7**
DAY	1988	31.0	29.0	26.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,340.0**
H2O	1988	833.2	751.0	677.6	786.6	943.4	869.0	943.3	933.8	942.6	954.2	936.4	918.0	**231,588.6**
OIL	1988	34.2	31.6	28.0	46.1	51.0	49.5	51.3	49.4	48.6	51.5	49.5	51.8	**40,961.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,981.0**

Manitoba Production
1976 To 1990

Licence ***1559*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	579.3	515.0	589.5	559.2	643.1	544.9	599.4	555.4	790.5	746.8	758.5	791.0	**221,099.5**
OIL	1987	28.0	24.9	27.3	26.1	37.5	35.5	38.1	36.4	32.7	32.9	32.3	34.8	**40,419.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,616.0**
H2O	1986	776.7	685.2	799.1	799.6	876.9	798.3	799.3	804.3	806.1	505.3	552.9	584.9	**213,426.9**
OIL	1986	49.2	43.0	45.6	42.9	47.7	44.1	43.0	39.8	40.6	27.0	26.3	27.8	**40,032.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,251.0**
H2O	1985	915.6	824.0	928.6	833.3	699.5	668.8	615.4	576.5	564.6	860.3	794.9	826.0	**204,638.3**
OIL	1985	50.4	45.7	50.5	45.9	44.9	42.6	43.6	40.1	39.4	48.1	46.3	50.3	**39,555.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,886.0**
H2O	1984	737.2	680.8	765.0	711.1	740.5	782.2	751.3	836.7	839.8	851.1	898.9	917.6	**195,530.8**
OIL	1984	51.2	48.6	52.2	44.7	47.1	51.3	50.2	54.7	54.8	56.8	49.2	50.5	**39,007.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**9,520.0**
H2O	1983	834.6	750.6	833.2	768.9	793.6	775.4	753.4	779.7	639.0	835.1	736.7	726.1	**186,018.6**
OIL	1983	52.4	47.0	52.2	48.7	48.1	48.3	49.6	53.5	48.1	55.1	52.0	52.9	**38,396.6**
DAY	1982	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,159.0**
H2O	1982	736.5	670.8	447.9	750.2	853.0	759.0	783.5	771.4	797.7	801.8	798.4	812.8	**176,792.3**
OIL	1982	50.8	46.8	30.8	53.6	58.7	54.4	52.2	48.0	50.7	55.0	50.9	52.5	**37,788.7**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,798.0**
H2O	1981	816.0	731.7	802.0	769.3	717.5	794.2	812.5	758.7	666.7	674.2	643.6	742.7	**167,809.3**
OIL	1981	55.8	51.4	53.2	52.7	48.9	52.8	52.7	46.7	45.5	52.5	48.2	52.0	**37,184.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,436.0**
H2O	1980	679.4	616.6	688.7	629.3	743.2	670.4	668.1	617.8	712.3	822.3	773.6	825.0	**158,880.2**
OIL	1980	61.6	57.9	62.1	58.1	62.0	56.5	68.2	63.2	57.2	59.1	55.7	61.8	**36,571.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,070.0**
H2O	1979	792.2	708.3	796.2	691.6	747.4	634.8	611.5	496.4	627.2	705.1	734.4	604.6	**150,433.5**
OIL	1979	69.2	61.1	69.6	63.5	64.4	57.5	59.0	47.2	62.6	60.5	57.9	62.8	**35,848.5**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,707.0**
H2O	1978	711.0	680.6	747.4	864.2	812.7	780.8	778.2	805.7	725.9	775.3	742.8	802.1	**142,283.8**
OIL	1978	86.9	79.1	89.1	81.2	66.6	69.9	75.6	76.6	62.8	76.8	68.2	70.8	**35,113.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,345.0**
H2O	1977	787.9	826.9	935.1	860.4	829.1	920.3	814.9	776.8	778.8	821.8	827.3	760.9	**133,057.1**
OIL	1977	89.3	79.8	87.4	79.9	89.9	90.4	87.1	78.3	88.5	85.8	89.1	87.6	**34,209.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,980.0**
H2O	1976	714.8	756.7	800.5	876.6	947.5	1062.0	965.8	953.2	895.4	866.8	827.2	726.7	**123,116.9**
OIL	1976	96.1	98.8	105.4	98.7	101.9	95.8	117.9	106.8	95.8	96.8	88.0	88.8	**33,176.5**

Licence ***1561*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,955.0**
H2O	1990	132.3	115.7	133.7	135.7	114.0	269.5	285.1	295.2	216.1	251.9	255.4	240.8	**37,076.0**
OIL	1990	93.9	83.6	91.9	89.0	57.9	109.9	129.6	126.7	87.7	100.1	94.5	96.0	**67,056.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,597.0**
H2O	1989	159.0	144.8	152.5	158.5	135.2	126.4	117.1	131.0	131.1	125.8	120.7	128.5	**34,630.6**
OIL	1989	110.0	98.6	109.6	107.0	100.4	97.0	95.6	99.8	95.4	97.3	93.0	94.7	**65,895.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,233.0**
H2O	1988	155.2	163.9	174.6	169.3	180.4	170.3	171.1	171.8	164.4	165.5	163.8	151.9	**33,000.0**
OIL	1988	147.1	135.7	146.5	107.1	115.4	110.0	115.4	112.5	109.8	114.1	108.1	110.0	**64,697.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,867.0**
H2O	1987	141.0	129.0	152.3	149.6	155.5	138.2	156.9	154.2	155.6	173.4	162.3	163.6	**30,997.8**
OIL	1987	127.3	111.9	122.6	124.0	157.6	136.2	154.6	151.2	150.0	151.6	145.9	146.7	**63,265.8**

Manitoba Production
1976 To 1990

Licence ***1561*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,505.0**
H2O	1986	156.9	146.6	155.8	135.2	147.2	142.2	142.1	141.1	135.4	134.4	139.4	142.3	**29,166.2**
OIL	1986	152.6	134.0	154.1	117.5	124.3	123.6	128.1	125.5	125.2	125.9	123.5	122.7	**61,586.2**
DAY	1985	31.0	28.0	27.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,141.0**
H2O	1985	130.0	121.4	100.5	99.5	107.4	109.0	141.3	144.0	144.8	151.5	150.1	154.1	**27,447.6**
OIL	1985	100.7	89.9	86.4	89.8	103.4	100.9	147.4	148.3	148.2	150.2	147.0	152.6	**60,029.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,783.0**
H2O	1984	91.7	86.6	91.7	88.7	118.7	115.6	125.6	136.4	121.7	130.7	129.7	129.8	**25,894.0**
OIL	1984	139.0	127.1	137.2	136.5	108.9	105.6	107.4	109.1	104.8	104.5	97.8	101.8	**58,564.4**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,417.0**
H2O	1983	70.0	76.9	73.4	85.9	89.0	82.7	72.6	87.4	89.2	96.5	83.8	89.8	**24,527.1**
OIL	1983	117.8	103.6	111.8	115.9	129.2	128.9	134.4	138.7	137.4	138.6	133.4	137.8	**57,184.7**
DAY	1982	30.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,053.0**
H2O	1982	95.5	84.8	91.0	92.5	92.3	86.8	84.9	76.6	87.8	84.9	81.5	73.9	**23,529.9**
OIL	1982	137.6	122.5	139.9	134.4	142.1	126.7	123.9	103.5	128.0	123.0	116.5	119.9	**55,657.2**
DAY	1981	31.0	28.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,694.0**
H2O	1981	124.5	110.7	116.4	90.8	84.8	91.7	82.2	84.4	87.2	86.4	88.1	90.5	**22,497.4**
OIL	1981	233.5	207.9	221.4	146.0	138.0	146.6	146.5	144.1	143.9	135.6	140.6	140.3	**54,139.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,336.0**
H2O	1980	125.9	121.4	122.4	117.8	118.6	113.4	111.9	114.3	105.4	108.5	117.8	121.3	**21,359.7**
OIL	1980	226.4	214.7	223.1	218.8	230.8	223.2	232.3	237.1	227.8	235.4	227.1	231.5	**52,194.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,970.0**
H2O	1979	90.4	90.7	99.0	109.6	118.6	110.7	133.6	126.1	119.3	129.2	124.1	127.5	**19,961.0**
OIL	1979	162.3	144.9	159.2	148.2	159.3	157.4	243.4	235.6	221.6	232.1	224.3	231.6	**49,466.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**7,605.0**
H2O	1978	129.1	109.4	122.7	119.9	119.4	118.1	126.5	115.6	108.7	119.6	83.6	107.6	**18,582.2**
OIL	1978	229.5	207.9	232.6	223.6	231.7	223.4	227.6	169.1	163.5	169.7	123.8	165.9	**47,146.7**
DAY	1977	31.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,247.0**
H2O	1977	70.4	63.9	68.0	68.2	29.7	32.1	120.0	116.2	122.6	120.7	122.3	120.2	**17,202.0**
OIL	1977	226.4	202.6	232.0	225.0	131.9	149.4	234.1	234.9	231.1	236.8	228.8	232.6	**44,778.4**
DAY	1976	27.0	29.0	31.0	21.0	16.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,888.0**
H2O	1976	64.2	72.3	75.4	55.6	39.3	73.8	69.5	69.8	65.0	67.9	65.3	71.5	**16,147.7**
OIL	1976	148.9	163.0	177.0	125.9	97.4	175.4	170.8	236.1	224.1	230.6	220.1	227.6	**42,212.8**

Licence ***1569*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,202.0**
H2O	1990	511.7	450.2	513.8	502.8	516.6	516.7	528.9	524.2	510.4	524.5	475.2	486.9	**138,457.8**
OIL	1990	38.0	33.2	36.8	34.1	35.6	33.9	33.3	35.1	34.2	34.9	33.3	33.6	**44,136.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,837.0**
H2O	1989	391.4	354.7	399.8	391.7	381.9	363.3	456.2	480.8	479.4	500.8	465.1	492.8	**132,395.9**
OIL	1989	37.6	33.0	37.8	37.1	38.9	36.2	39.9	38.4	38.6	40.0	37.2	37.2	**43,720.3**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,472.0**
H2O	1988	796.7	718.1	772.5	349.9	395.1	363.8	392.9	402.6	392.7	397.5	390.1	382.4	**127,238.0**
OIL	1988	72.7	67.2	70.8	52.7	54.8	53.2	38.5	38.4	36.4	38.6	37.1	38.9	**43,268.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,107.0**
H2O	1987	679.4	604.0	691.4	655.8	820.0	724.9	797.5	739.0	755.9	732.3	737.7	755.4	**121,483.7**
OIL	1987	74.7	66.5	73.0	69.7	75.2	71.0	76.0	72.7	69.4	71.7	69.7	73.9	**42,669.1**
DAY	1986	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,742.0**
H2O	1986	88.0	477.6	556.9	501.6	566.5	533.0	533.7	668.4	649.9	592.6	654.8	685.9	**112,790.4**

Manitoba Production
1976 To 1990

Licence ***1569*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	16.4	88.3	93.6	51.9	57.6	56.3	55.1	72.8	72.3	72.1	70.9	74.3	**41,805.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**9,403.0**
H2O	1985	694.8	625.3	704.6	651.5	629.5	601.9	626.1	602.7	592.8	602.9	554.0	276.1	**106,281.5**
OIL	1985	76.8	69.6	76.9	73.3	68.8	65.2	63.0	102.8	101.5	99.1	94.9	49.5	**41,024.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,054.0**
H2O	1984	585.9	535.2	601.5	646.2	695.5	688.7	685.3	718.6	699.0	708.4	682.1	696.3	**99,119.3**
OIL	1984	69.7	65.4	70.3	69.6	75.7	71.4	78.5	78.5	76.3	79.0	74.9	77.1	**40,082.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**8,688.0**
H2O	1983	358.1	322.0	357.5	352.6	370.4	355.6	583.8	613.0	502.4	656.5	579.3	570.8	**91,176.6**
OIL	1983	52.4	47.0	52.2	48.7	48.1	48.3	65.8	72.1	64.8	74.3	70.1	71.4	**39,196.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,327.0**
H2O	1982	659.3	600.4	679.4	664.0	366.0	325.6	343.7	331.0	342.2	336.6	342.5	348.7	**85,554.6**
OIL	1982	75.2	69.3	81.4	79.1	53.7	52.0	51.1	48.0	50.7	51.5	50.9	52.5	**38,481.0**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**7,965.0**
H2O	1981	395.5	354.7	401.0	613.4	591.2	699.5	715.6	702.4	700.5	664.3	627.4	665.0	**80,215.2**
OIL	1981	53.7	49.6	55.5	95.3	88.5	78.1	81.1	73.2	73.0	79.1	71.7	77.0	**37,765.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,605.0**
H2O	1980	307.6	279.1	311.8	284.9	390.6	363.5	357.2	330.4	357.5	398.4	384.1	399.8	**73,084.7**
OIL	1980	46.8	44.0	47.2	44.1	57.1	51.0	62.8	58.1	53.4	56.9	55.0	59.6	**36,889.8**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,239.0**
H2O	1979	239.2	212.6	231.2	203.8	226.5	207.4	224.8	276.4	251.5	289.4	301.4	273.7	**68,919.8**
OIL	1979	71.9	63.1	69.6	65.5	66.5	63.8	69.1	49.7	47.6	49.1	47.1	47.7	**36,253.8**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,875.0**
H2O	1978	289.3	276.6	296.7	298.7	265.7	235.3	234.2	242.6	212.7	235.6	225.0	236.0	**65,981.9**
OIL	1978	62.1	56.6	62.1	58.2	54.3	74.2	80.2	75.0	70.1	75.5	71.2	72.1	**35,543.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,512.0**
H2O	1977	357.2	374.9	402.4	372.0	295.7	331.3	296.3	283.9	272.5	317.3	314.5	309.5	**62,933.5**
OIL	1977	89.3	79.8	87.4	84.1	68.5	64.8	66.1	65.8	59.9	62.5	63.9	62.6	**34,731.5**
DAY	1976	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,148.0**
H2O	1976	371.4	393.3	415.9	365.8	402.9	456.0	415.6	381.2	394.0	395.5	375.0	329.4	**59,006.0**
OIL	1976	111.2	103.3	110.0	99.0	110.9	110.1	106.5	92.0	87.1	91.4	88.0	89.0	**33,876.8**

Licence ***1570*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,970.0**
H2O	1990	185.8	163.5	186.5	182.6	187.6	187.6	192.1	190.3	185.3	190.4	172.5	176.8	**57,145.8**
OIL	1990	33.1	29.0	32.0	29.7	31.0	29.5	29.0	30.6	29.7	30.4	28.9	29.2	**31,760.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,605.0**
H2O	1989	186.4	169.0	190.5	186.6	181.9	173.0	165.7	174.6	174.1	181.8	168.9	179.0	**54,944.8**
OIL	1989	29.2	25.6	29.3	28.8	30.2	28.1	34.8	33.4	33.7	34.9	32.4	32.4	**31,398.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,240.0**
H2O	1988	200.5	180.7	194.4	150.5	176.7	156.4	169.8	191.8	187.0	189.4	185.8	182.2	**52,813.3**
OIL	1988	27.8	25.7	27.1	27.6	29.8	27.8	28.9	29.7	28.3	29.9	28.8	30.1	**31,025.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,874.0**
H2O	1987	176.4	156.8	181.2	170.3	206.3	186.1	200.7	186.0	190.2	185.5	185.7	190.1	**50,648.1**
OIL	1987	30.3	27.0	29.9	28.3	28.7	27.7	29.1	27.8	26.6	27.6	26.7	28.2	**30,683.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,509.0**
H2O	1986	147.1	128.7	150.1	201.1	227.1	213.7	214.0	173.6	168.8	153.9	170.1	178.1	**48,432.8**
OIL	1986	22.3	19.4	20.5	15.8	17.5	17.1	16.8	29.6	29.3	29.3	28.8	30.2	**30,345.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,144.0**

Manitoba Production
1976 To 1990

Licence ***1570*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	105.0	94.5	106.5	98.5	94.2	80.4	165.9	162.4	159.8	162.5	149.3	155.2	**46,306.5**
OIL	1985	26.4	24.0	26.4	25.2	13.2	11.2	21.8	22.6	22.2	21.7	20.9	22.7	**30,069.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,782.0**
H2O	1984	85.4	76.9	87.1	82.6	88.9	85.8	103.6	108.6	105.7	107.1	103.1	105.3	**44,772.3**
OIL	1984	18.1	16.7	18.2	17.4	18.9	17.4	27.0	27.0	26.2	27.2	25.8	26.5	**29,810.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,416.0**
H2O	1983	113.0	102.0	112.9	111.3	116.9	112.3	90.2	88.7	72.7	95.0	83.9	82.6	**43,632.2**
OIL	1983	28.6	25.7	28.5	26.5	26.2	26.3	18.1	18.6	16.7	19.1	18.1	18.4	**29,544.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,053.0**
H2O	1982	77.3	70.4	104.5	102.2	115.6	102.8	108.6	104.5	108.1	108.6	108.1	105.6	**42,450.7**
OIL	1982	30.5	28.1	26.4	25.7	29.3	28.3	27.9	26.2	27.7	28.7	27.7	27.5	**29,273.7**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,691.0**
H2O	1981	127.3	111.6	129.1	76.8	73.9	81.8	83.6	82.0	81.9	82.8	79.0	77.7	**41,234.4**
OIL	1981	42.9	38.6	44.2	31.9	29.7	31.9	33.3	29.9	29.9	34.5	31.7	31.5	**28,939.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,328.0**
H2O	1980	149.9	136.1	152.0	138.8	125.9	117.1	115.1	106.4	119.0	128.4	125.9	128.7	**40,146.9**
OIL	1980	46.9	43.9	47.2	44.1	45.5	40.7	50.2	46.5	44.0	45.5	44.7	47.5	**28,529.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,962.0**
H2O	1979	98.9	87.8	95.5	87.1	58.3	53.4	57.9	134.7	122.6	141.0	146.9	133.4	**38,603.6**
OIL	1979	45.5	39.9	44.0	42.9	24.5	23.4	25.4	49.7	47.6	49.2	47.1	47.7	**27,983.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,597.0**
H2O	1978	154.7	148.2	162.6	159.8	157.4	147.9	143.4	149.9	128.9	142.8	92.0	96.4	**37,386.1**
OIL	1978	53.2	48.5	54.8	49.7	51.6	52.6	55.5	52.3	47.8	51.6	45.1	45.8	**27,496.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,232.0**
H2O	1977	159.0	166.9	179.2	165.7	161.5	177.3	158.5	151.8	156.8	169.6	168.0	165.5	**35,702.1**
OIL	1977	58.2	51.8	56.7	54.7	59.9	55.5	56.6	56.4	55.3	53.6	54.8	53.9	**26,887.6**
DAY	1976	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,867.0**
H2O	1976	154.2	163.3	172.7	151.8	167.4	189.0	185.1	185.4	181.9	176.1	167.1	146.7	**33,722.3**
OIL	1976	53.2	49.4	52.6	47.5	53.2	52.8	69.3	65.5	58.8	59.4	57.2	57.7	**26,220.2**

Licence ***1572*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,008.0**
H2O	1990	326.3	289.5	330.4	323.3	332.2	365.5	375.7	364.7	361.0	371.0	336.1	344.5	**31,482.8**
OIL	1990	173.3	153.3	169.3	156.8	164.4	94.2	93.1	95.7	95.0	97.3	92.2	93.3	**85,537.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,643.0**
H2O	1989	302.5	271.1	309.9	301.1	300.8	286.1	293.4	309.2	307.8	322.1	294.0	314.7	**27,362.6**
OIL	1989	161.0	139.7	162.4	157.6	184.8	172.3	183.9	177.0	177.9	184.2	168.2	170.2	**84,059.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,278.0**
H2O	1988	208.3	187.8	303.0	275.8	327.7	270.6	314.8	309.6	301.9	305.7	295.8	294.1	**23,749.9**
OIL	1988	145.4	134.8	83.4	142.0	155.8	135.2	151.0	163.3	155.5	164.5	156.0	165.8	**82,020.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,912.0**
H2O	1987	184.3	163.8	189.4	177.9	187.5	194.4	208.5	193.2	197.6	193.0	192.9	192.9	**20,354.8**
OIL	1987	149.8	133.6	147.2	139.4	141.5	141.5	147.7	141.7	138.6	144.7	138.9	143.9	**80,267.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,547.0**
H2O	1986	102.0	89.3	101.3	104.2	118.3	109.8	112.2	168.4	163.7	160.8	177.6	186.1	**18,079.4**
OIL	1986	154.6	133.8	137.5	139.4	156.4	150.4	149.7	147.2	147.0	144.4	141.8	148.6	**78,559.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,182.0**
H2O	1985	115.8	105.0	117.4	108.6	115.2	108.6	115.1	109.2	110.8	112.4	103.6	107.6	**16,485.7**
OIL	1985	149.7	135.1	150.0	142.4	163.5	152.8	150.2	149.9	153.7	149.2	142.9	155.6	**76,808.3**

Manitoba Production
1976 To 1990

Licence ***1572*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,817.0**
H2O	1984	121.6	110.3	124.0	118.5	127.6	113.6	116.7	119.8	117.3	118.9	111.9	117.6	**15,156.4**
OIL	1984	121.9	113.6	122.2	118.0	129.0	137.2	155.3	152.3	149.9	154.0	143.0	151.4	**75,013.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**9,451.0**
H2O	1983	105.9	95.4	104.8	104.1	109.5	105.0	105.7	124.3	105.8	136.3	120.4	118.5	**13,738.6**
OIL	1983	114.9	103.9	114.0	107.3	106.2	106.6	109.2	123.3	115.4	130.1	122.6	125.6	**73,365.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,089.0**
H2O	1982	36.2	33.2	37.6	36.5	41.6	92.9	102.3	99.0	101.1	101.6	101.1	102.3	**12,402.9**
OIL	1982	119.7	111.1	130.9	126.1	145.2	110.3	113.5	106.2	110.9	115.1	111.7	114.0	**71,986.4**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,728.0**
H2O	1981	38.6	34.5	39.2	36.3	35.2	38.6	39.7	39.7	38.8	39.2	37.5	36.4	**11,517.5**
OIL	1981	127.0	117.2	131.0	124.6	116.4	124.9	129.6	119.0	116.6	134.6	123.5	121.8	**70,571.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,366.0**
H2O	1980	72.6	65.9	73.5	69.7	73.1	35.5	34.8	31.8	36.0	38.9	38.1	39.1	**11,063.8**
OIL	1980	131.4	123.4	132.5	128.4	141.5	120.5	148.5	135.8	130.4	134.5	132.4	140.7	**69,085.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,000.0**
H2O	1979	71.6	63.6	69.2	63.1	67.9	62.1	67.4	64.2	59.4	68.2	71.1	64.5	**10,454.8**
OIL	1979	148.5	130.2	143.7	140.1	137.3	131.7	142.7	137.3	133.5	137.9	132.2	134.0	**67,485.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,635.0**
H2O	1978	92.3	88.4	96.9	95.2	93.8	85.3	85.8	89.5	77.1	85.3	66.4	69.7	**9,662.5**
OIL	1978	193.2	176.1	198.6	180.5	187.4	184.5	201.5	189.4	173.4	187.2	147.0	149.3	**65,836.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,270.0**
H2O	1977	111.7	117.1	125.9	116.3	113.4	124.4	111.0	106.4	109.9	119.1	118.0	98.7	**8,636.8**
OIL	1977	223.7	199.7	218.8	210.4	230.7	213.9	218.0	217.1	213.1	206.1	210.7	194.8	**63,668.3**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,905.0**
H2O	1976	115.8	124.2	131.8	102.1	108.1	139.3	125.8	130.4	128.0	123.7	117.1	102.9	**7,264.9**
OIL	1976	243.1	229.1	244.1	237.4	255.7	244.4	274.1	252.2	226.3	228.8	220.4	222.6	**61,111.3**

Licence ***1575*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	874.1	869.5	619.6	959.0	1204.8	984.4	985.3	945.1	894.6	1123.5	1143.0	1074.9	**256,110.7**
WIN	1989	990.1	1075.7	1048.0	1023.2	1030.4	852.4	1210.6	1247.6	1015.2	927.2	730.0	718.1	**244,432.9**
WIN	1988	1190.0	942.8	1293.8	1182.8	1320.2	1183.3	1167.7	1170.2	939.3	966.8	1062.4	1049.6	**232,564.4**
WIN	1987	1105.1	931.1	1099.3	1159.9	1209.4	1311.6	1317.0	1498.5	1217.0	1239.4	995.7	1246.4	**219,095.5**
WIN	1986	1041.6	933.1	979.4	1120.1	1176.6	1117.2	1008.0	956.3	1302.8	1231.6	1243.5	1102.2	**204,765.1**
WIN	1985	899.6	787.6	1019.6	1145.5	1019.4	1135.0	1085.1	932.0	946.6	1086.0	1108.8	1050.0	**191,552.7**
WIN	1984	1083.4	924.1	801.0	650.1	611.7	840.0	705.9	748.9	727.6	877.8	850.0	848.4	**179,337.5**
WIN	1983	1138.0	1034.0	902.3	1118.7	1092.8	1078.8	906.5	938.1	927.5	1010.5	908.0	746.6	**169,668.6**
WIN	1982	984.5	931.5	1006.0	930.2	503.8	856.0	996.5	65.6	0.0	0.0	417.0	753.4	**157,866.8**
WIN	1981	973.2	913.1	955.0	899.0	690.0	857.9	776.6	822.0	822.7	685.0	408.0	779.1	**150,422.3**
WIN	1980	848.2	766.6	350.0	572.4	390.0	370.5	388.6	373.0	760.3	917.6	1125.6	978.0	**140,840.7**
WIN	1979	0.0	0.0	640.4	685.3	726.7	601.5	683.8	689.7	672.8	651.7	802.4	840.8	**132,999.9**
WIN	1978	771.5	757.1	790.1	868.0	740.1	730.7	672.6	759.9	704.6	695.4	651.8	585.3	**126,004.8**
WIN	1977	785.7	783.6	929.9	843.1	873.8	800.6	835.0	763.4	809.0	839.7	863.6	768.5	**117,277.7**
WIN	1976	830.5	750.2	907.1	689.7	873.8	912.5	903.8	943.9	900.8	964.2	839.6	915.1	**107,381.8**

Licence ***1576*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,789.0**

Manitoba Production
1976 To 1990

Licence ***1576*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	0.0	0.0	0.0	0.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,242.1**
OIL	1989	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,993.8**
DAY	1988	31.0	26.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**6,787.0**
H2O	1988	1023.0	858.0	759.0	947.0	994.0	979.0	1023.0	1023.0	970.1	1023.0	993.9	767.0	**189,192.1**
OIL	1988	29.8	19.7	5.3	11.5	19.4	31.4	29.7	31.0	29.3	48.5	33.1	14.0	**8,989.8**
DAY	1987	31.0	28.0	15.0	30.0	31.0	28.0	24.0	30.0	29.0	27.0	27.0	31.0	**6,438.0**
H2O	1987	981.0	929.0	495.0	999.4	1024.7	931.0	804.1	990.0	981.0	890.2	890.4	1023.0	**177,832.1**
OIL	1987	30.9	27.8	14.9	29.6	29.9	28.7	23.0	29.8	30.8	26.2	28.6	29.5	**8,687.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	29.0	**6,107.0**
H2O	1986	1023.0	924.0	1023.0	990.0	1023.0	924.3	909.1	1023.0	990.0	993.6	978.5	957.0	**166,893.3**
OIL	1986	30.9	27.9	30.6	29.7	30.7	28.5	27.2	30.8	29.7	29.4	28.3	29.5	**8,357.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	25.0	23.0	30.0	31.0	**5,748.0**
H2O	1985	503.8	666.0	775.0	750.0	770.0	924.0	923.8	1023.0	825.0	759.0	990.0	1023.0	**155,134.8**
OIL	1985	42.9	28.7	30.6	30.0	38.5	28.0	28.0	31.0	25.0	23.0	30.0	28.7	**8,004.2**
DAY	1984	31.0	23.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	7.0	31.0	**5,400.0**
H2O	1984	1054.0	768.4	1054.0	1020.0	1054.0	237.7	0.0	0.0	0.0	0.0	131.6	341.0	**145,202.2**
OIL	1984	30.6	22.7	30.7	28.2	12.4	6.3	0.0	0.0	0.0	0.0	26.5	42.9	**7,639.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	27.0	**5,209.0**
H2O	1983	1054.0	952.0	1054.0	1020.0	1054.0	918.0	1054.0	1054.0	1006.0	1054.0	1020.0	918.0	**139,541.5**
OIL	1983	37.2	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	23.5	29.7	26.5	**7,439.5**
DAY	1982	31.0	28.0	31.0	17.0	29.0	26.0	25.0	31.0	30.0	31.0	30.0	31.0	**4,851.0**
H2O	1982	1054.0	952.0	1054.0	578.0	986.0	882.0	840.0	1054.0	1020.0	1054.0	1020.0	1054.0	**127,383.5**
OIL	1982	43.4	39.2	38.6	20.4	34.8	31.2	29.4	37.2	36.0	37.2	36.0	37.2	**7,084.6**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,511.0**
H2O	1981	1054.0	952.0	1054.0	1020.0	780.0	1020.0	1054.0	1054.0	1020.0	1054.0	1020.0	1054.0	**115,835.5**
OIL	1981	42.4	39.2	43.4	42.0	30.8	42.0	43.4	43.4	42.0	43.4	42.0	43.4	**6,664.0**
DAY	1980	31.0	29.0	23.0	0.0	6.0	27.0	31.0	31.0	29.0	24.0	30.0	31.0	**4,155.0**
H2O	1980	1085.0	1015.0	795.0	0.0	200.0	934.0	1054.0	1054.0	986.0	802.0	1020.0	1037.0	**103,699.5**
OIL	1980	39.2	36.5	28.1	0.0	6.4	31.5	43.4	43.3	40.5	33.2	41.9	42.5	**6,166.6**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,863.0**
H2O	1979	1083.8	978.9	1083.8	978.9	1083.8	1048.8	1083.8	1064.7	1048.8	1083.8	1048.8	1083.8	**93,717.5**
OIL	1979	41.9	33.7	38.2	36.5	38.2	38.1	39.4	38.8	38.2	39.6	38.0	39.5	**5,780.1**
DAY	1978	31.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	19.0	31.0	30.0	31.0	**3,500.0**
H2O	1978	542.1	400.6	542.1	524.7	979.4	1049.3	979.4	1084.3	664.6	1078.7	1049.3	1084.3	**81,045.8**
OIL	1978	19.6	17.2	19.6	19.1	36.9	37.5	34.7	39.4	21.5	42.6	37.0	39.6	**5,320.0**
DAY	1977	25.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,153.0**
H2O	1977	508.8	479.3	542.1	519.9	542.1	524.7	542.1	542.1	524.7	539.0	524.7	542.1	**71,067.0**
OIL	1977	15.6	17.8	19.7	18.3	19.2	18.9	20.4	19.7	18.9	19.4	18.9	19.6	**4,955.3**
DAY	1976	31.0	20.0	31.0	16.0	0.0	30.0	15.0	29.0	30.0	30.0	26.0	28.0	**2,795.0**
H2O	1976	717.0	731.3	1133.6	551.7	0.0	1060.5	540.6	1015.9	1097.0	1093.8	760.0	573.9	**64,735.4**
OIL	1976	29.9	31.3	48.7	21.9	0.0	58.2	25.9	48.2	51.2	46.9	26.9	17.3	**4,728.9**

Licence ***1577*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,860.0**
H2O	1990	109.0	95.4	110.2	111.8	117.3	110.7	109.2	151.4	144.4	150.3	153.9	144.8	**25,950.0**
OIL	1990	51.3	45.7	50.2	48.7	50.8	49.6	54.5	54.2	53.4	54.3	51.7	52.6	**22,389.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,495.0**
H2O	1989	141.5	128.8	135.7	141.0	153.5	143.5	133.0	106.9	108.9	103.7	100.6	105.9	**24,441.6**
OIL	1989	37.4	33.5	37.2	36.3	40.2	38.8	38.2	54.0	52.6	53.2	51.5	51.8	**21,772.5**

Manitoba Production
1976 To 1990

Licence ***1577*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,131.0**
H2O	1988	108.6	114.7	122.2	123.4	129.1	151.5	152.3	152.9	146.3	147.2	145.8	135.2	**22,938.6**
OIL	1988	48.0	44.3	47.8	45.5	48.1	37.3	39.2	38.2	37.3	38.8	36.7	37.4	**21,247.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,765.0**
H2O	1987	65.8	59.1	71.1	69.3	65.3	63.6	107.2	108.0	108.9	121.4	113.6	114.5	**21,309.4**
OIL	1987	12.4	10.7	12.0	12.0	12.9	12.1	49.2	49.4	49.0	49.5	47.6	47.9	**20,749.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**10,401.0**
H2O	1986	130.7	122.2	129.9	120.1	130.9	124.2	126.3	65.8	63.2	59.0	63.9	66.4	**20,241.6**
OIL	1986	29.4	25.7	29.6	28.6	30.3	29.6	31.2	12.2	12.2	11.6	11.8	12.0	**20,384.5**
DAY	1985	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,039.0**
H2O	1985	108.5	108.3	102.9	98.4	97.9	117.9	117.8	120.0	120.6	125.2	125.0	128.5	**19,039.0**
OIL	1985	35.7	33.9	37.5	37.6	40.0	27.2	28.4	28.5	28.5	28.6	28.3	29.3	**20,120.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	**9,676.0**
H2O	1984	106.9	101.1	107.0	103.5	105.9	103.1	113.5	61.8	108.5	117.5	118.1	114.9	**17,668.0**
OIL	1984	36.1	33.1	35.7	35.5	41.2	39.9	41.2	20.9	39.6	39.9	37.8	38.2	**19,736.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,325.0**
H2O	1983	81.7	90.5	88.5	100.2	103.8	96.5	84.7	101.7	103.1	112.6	98.7	104.8	**16,406.2**
OIL	1983	30.6	27.2	30.0	30.2	33.6	33.6	34.9	36.0	35.4	36.1	35.0	35.9	**19,297.7**
DAY	1982	31.0	28.0	31.0	30.0	10.0	20.0	30.0	29.0	29.0	31.0	30.0	31.0	**8,960.0**
H2O	1982	111.0	99.1	102.4	104.1	33.8	66.0	98.1	102.5	99.0	99.1	95.1	86.2	**15,239.4**
OIL	1982	46.6	41.7	45.8	44.0	15.1	30.5	45.3	43.9	32.2	32.0	30.3	31.2	**18,899.2**
DAY	1981	31.0	28.0	30.0	30.0	27.0	28.0	31.0	31.0	30.0	27.0	30.0	31.0	**8,630.0**
H2O	1981	109.2	97.0	102.9	101.5	92.2	96.4	92.7	95.5	98.3	93.9	99.3	105.5	**14,143.0**
OIL	1981	54.8	48.8	52.4	55.1	43.5	44.7	47.8	47.2	47.0	42.7	46.0	47.4	**18,460.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,276.0**
H2O	1980	98.0	94.4	95.2	91.6	92.4	99.4	98.1	100.3	92.4	95.3	103.3	106.5	**12,958.6**
OIL	1980	45.7	43.3	45.0	44.1	46.5	52.4	54.5	55.6	53.4	55.3	53.3	54.4	**17,883.2**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,910.0**
H2O	1979	82.3	82.6	90.2	99.8	101.8	100.9	104.0	98.4	91.6	100.6	96.6	99.2	**11,791.7**
OIL	1979	53.5	47.8	52.5	48.8	49.5	51.9	49.0	48.1	44.0	46.8	45.2	46.7	**17,279.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,547.0**
H2O	1978	107.3	90.8	101.9	99.5	99.0	98.1	105.1	104.3	98.2	107.9	96.2	96.0	**10,643.7**
OIL	1978	57.0	51.8	58.0	55.6	57.7	55.8	56.7	55.9	54.2	56.4	52.1	55.4	**16,695.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,182.0**
H2O	1977	106.7	96.8	103.0	103.5	108.1	101.9	108.3	98.7	101.7	100.2	101.6	96.3	**9,439.4**
OIL	1977	62.3	55.6	63.9	62.0	62.6	62.3	64.8	59.9	57.5	59.0	57.0	55.8	**16,029.3**
DAY	1976	31.0	27.0	25.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,817.0**
H2O	1976	104.4	93.8	84.9	7.5	98.6	102.9	104.8	105.9	98.7	103.0	99.0	108.4	**8,212.6**
OIL	1976	61.0	53.2	50.2	4.3	61.7	61.8	64.8	65.0	61.8	63.4	60.5	62.6	**15,306.6**

Licence ***1578*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,888.0**
H2O	1990	1096.0	975.9	1097.2	1128.9	1192.3	1141.0	1110.4	1166.8	1074.7	1140.0	1146.2	1098.7	**235,382.6**
OIL	1990	113.3	102.5	109.8	96.6	101.7	100.6	109.0	108.3	102.9	106.9	100.0	103.4	**85,599.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,552.0**
H2O	1989	985.6	919.3	950.6	1005.6	1076.8	1064.4	978.3	1103.3	1094.6	1059.7	1005.5	1082.2	**222,014.5**
OIL	1989	97.7	89.7	97.9	97.3	105.8	118.9	116.2	122.3	115.9	119.2	112.8	116.1	**84,344.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,188.0**
H2O	1988	969.8	1041.9	1090.9	1120.3	1139.3	1112.9	1086.7	1136.8	1025.9	1043.9	1019.4	963.8	**209,688.6**

Manitoba Production
1976 To 1990

Licence ***1578*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	128.0	120.1	127.5	123.2	126.6	125.0	127.4	129.4	98.2	103.2	96.4	100.1	**83,034.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,822.0**
H2O	1987	894.9	833.1	990.2	980.9	917.2	906.1	925.7	885.5	753.0	1101.9	1013.7	1039.6	**196,937.0**
OIL	1987	181.7	162.5	130.5	133.1	141.5	135.9	138.8	132.0	69.8	134.1	126.9	129.8	**81,629.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,457.0**
H2O	1986	991.9	943.0	985.4	926.7	942.3	917.3	902.1	910.0	866.4	772.3	885.0	918.2	**185,695.2**
OIL	1986	157.2	140.4	158.7	156.0	178.9	179.4	182.8	182.1	180.2	162.8	176.2	177.9	**80,012.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,096.0**
H2O	1985	951.7	903.7	844.6	920.1	900.6	909.2	886.3	925.3	915.2	973.8	948.6	982.7	**174,734.6**
OIL	1985	159.3	144.5	156.9	146.5	152.9	148.5	150.6	155.3	152.6	157.2	151.3	158.4	**77,980.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,731.0**
H2O	1984	736.4	708.1	736.6	713.5	773.4	765.6	813.2	867.1	890.2	972.0	969.0	945.0	**163,672.8**
OIL	1984	170.9	159.0	168.7	168.2	181.0	178.5	177.4	177.0	165.7	167.9	157.9	160.1	**76,146.2**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**9,366.0**
H2O	1983	759.5	848.4	796.3	947.1	964.7	912.1	583.5	706.0	716.1	788.4	587.9	734.0	**153,782.7**
OIL	1983	135.5	121.3	128.6	135.6	148.6	150.9	165.2	171.5	168.9	173.3	143.1	172.4	**74,113.9**
DAY	1982	31.0	28.0	31.0	29.0	31.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,006.0**
H2O	1982	1019.6	894.7	940.5	887.6	954.2	601.3	923.7	958.4	968.4	920.8	891.1	814.5	**144,438.7**
OIL	1982	143.4	126.0	141.0	125.8	143.3	93.1	142.9	137.3	149.8	141.5	135.1	140.3	**72,299.0**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**8,654.0**
H2O	1981	813.0	734.1	814.0	767.8	685.0	781.9	655.4	730.2	888.4	889.2	903.4	953.0	**133,663.9**
OIL	1981	224.0	202.7	227.6	228.7	206.5	231.7	216.3	231.1	142.7	135.8	140.4	143.9	**70,679.5**
DAY	1980	29.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,297.0**
H2O	1980	768.7	798.7	713.3	775.0	780.5	745.8	736.1	752.1	693.3	690.3	774.9	798.2	**124,048.5**
OIL	1980	203.0	207.7	191.2	211.6	223.2	215.9	224.6	229.3	220.3	220.0	219.6	223.8	**68,348.1**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,936.0**
H2O	1979	791.9	828.1	904.4	1000.6	1065.6	1011.5	1042.1	830.3	799.2	850.2	816.6	838.9	**115,021.6**
OIL	1979	251.2	233.7	256.8	239.1	252.8	254.0	279.4	228.2	218.2	224.4	216.9	223.9	**65,757.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,572.0**
H2O	1978	1082.2	915.9	1000.3	1005.6	983.3	990.1	1039.8	1061.5	991.4	1089.2	994.2	975.6	**104,242.2**
OIL	1978	278.6	252.5	274.9	271.6	276.8	271.4	270.8	275.5	264.3	274.6	261.1	268.7	**62,879.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,207.0**
H2O	1977	1096.5	995.2	1058.8	1062.6	1109.7	970.9	1030.2	963.1	1027.5	1010.3	1024.3	265.7	**92,113.1**
OIL	1977	300.5	269.0	308.1	298.9	302.6	275.2	287.2	278.3	276.5	287.5	277.8	145.6	**59,638.5**
DAY	1976	31.0	29.0	31.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,843.0**
H2O	1976	859.0	833.5	866.3	693.6	848.2	847.4	1075.0	1087.3	1013.2	1058.5	1017.0	1113.3	**80,498.3**
OIL	1976	378.8	357.2	387.3	298.8	400.1	384.1	312.7	313.4	297.5	306.2	292.1	302.1	**56,331.3**

Licence ***1581*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	736.9	740.9	675.9	793.9	983.0	1016.8	960.5	938.9	911.2	1020.7	974.3	934.2	**321,096.2**
WIN	1989	774.1	719.5	746.5	871.3	908.6	817.3	1052.1	1154.6	979.4	615.3	550.1	687.9	**310,409.0**
WIN	1988	805.7	749.5	827.3	819.5	918.1	832.6	809.0	888.2	830.8	851.7	761.9	707.0	**300,532.3**
WIN	1987	1014.5	781.0	924.0	889.6	980.5	1019.9	894.2	838.8	798.7	459.9	450.0	961.0	**290,731.0**
WIN	1986	966.9	862.4	941.6	967.8	1040.6	975.2	977.3	1083.7	1022.9	1029.0	948.5	1073.6	**280,718.9**
WIN	1985	924.5	794.5	970.6	1070.7	1030.0	831.8	998.1	1000.0	710.7	886.8	915.1	803.5	**268,829.4**
WIN	1984	1197.7	1018.4	820.9	1044.2	850.7	932.7	1068.7	1000.0	900.5	867.0	858.8	671.4	**257,893.1**
WIN	1983	1100.0	1159.0	1057.0	1290.7	1278.5	1329.5	1159.9	1228.1	1223.7	1373.3	1183.5	1065.9	**246,662.1**
WIN	1982	1022.3	812.2	860.0	907.4	541.2	686.0	635.4	65.2	0.0	0.0	391.0	1103.5	**232,213.0**
WIN	1981	921.4	710.8	964.7	857.0	671.0	869.5	796.8	870.3	872.1	723.0	944.0	951.7	**225,188.8**

Manitoba Production
1976 To 1990

Licence ***1581*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1980	550.0	408.8	264.4	347.1	576.0	711.0	658.3	429.0	577.6	895.3	981.3	954.1	**215,036.5**
WIN	1979	397.1	836.7	844.0	815.5	891.9	740.1	849.2	1033.5	931.7	765.1	638.7	711.0	**207,683.6**
WIN	1978	1076.6	969.1	1073.0	885.2	935.1	863.9	877.4	1002.2	886.8	977.6	945.5	738.5	**198,229.1**
WIN	1977	1175.5	1072.0	1197.3	1116.2	1185.4	1077.6	1109.5	835.4	1201.3	1158.2	1115.1	991.6	**186,998.2**
WIN	1976	1119.4	1060.2	1263.7	954.5	1241.0	1257.1	1238.3	1290.3	1226.1	1318.6	1138.6	1160.7	**173,763.1**

Licence ***1585*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2144.5	2062.3	2172.5	2235.0	2125.0	2300.0	1764.6	1406.9	1950.6	2137.4	2072.5	2115.9	**515,433.6**
WIN	1989	2165.6	2034.7	2117.9	930.1	885.9	649.0	949.6	956.3	1024.1	748.0	1506.7	2063.9	**490,946.4**
WIN	1988	1544.7	1326.3	2054.1	1861.7	1917.3	1552.8	1325.3	1800.0	2407.5	1873.6	2207.1	2060.2	**474,914.6**
WIN	1987	1525.4	1080.3	1085.3	943.7	1041.5	1128.5	867.0	688.0	675.0	634.6	860.5	1578.0	**452,984.0**
WIN	1986	1421.0	1557.9	1571.4	1705.0	1698.7	1604.4	1731.7	1727.8	1572.9	1555.5	1509.9	1647.9	**440,876.2**
WIN	1985	1539.6	1238.2	1538.9	2092.9	2259.3	1945.1	1832.1	1574.9	1355.8	1441.0	1584.3	1392.3	**421,572.1**
WIN	1984	1855.0	1812.2	1975.0	1304.9	1325.0	955.2	1212.4	938.5	750.0	1629.9	1645.0	1282.2	**401,777.7**
WIN	1983	968.0	808.0	1036.0	1266.9	1460.7	1540.2	1189.3	1222.2	1591.2	2114.7	1782.7	1850.8	**385,092.4**
WIN	1982	2349.5	1753.3	1640.0	1849.3	981.4	959.0	1132.0	0.0	0.0	0.0	480.0	995.5	**368,261.7**
WIN	1981	2394.2	2272.9	2283.0	2055.2	1180.8	1130.0	1351.6	912.9	1627.1	1294.0	1230.0	616.2	**356,121.7**
WIN	1980	2838.7	1430.2	1192.5	1374.3	1700.1	1123.0	1090.5	1139.2	1472.7	1954.8	2536.1	2195.6	**337,773.8**
WIN	1979	0.0	338.8	2204.2	2461.6	3125.0	2058.3	2798.0	3016.4	2751.0	3147.9	3255.0	3150.1	**317,726.1**
WIN	1978	2549.9	2145.6	2244.0	2551.0	2788.2	3170.9	3171.3	3697.7	3394.5	3790.9	3043.4	3607.1	**289,419.8**
WIN	1977	1637.8	1505.4	2072.1	2225.6	2593.1	2386.9	2510.3	2390.6	2396.3	2522.5	2791.2	2071.2	**253,265.3**
WIN	1976	1586.8	1383.1	1708.1	1365.6	1648.9	1683.0	1679.6	1679.3	1537.5	1609.8	1655.3	1599.5	**226,162.3**

Licence ***1586*** Well Name ***Ka-Bert Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3443.0	3138.0	3441.0	2600.0	3265.0	2925.0	3163.0	3187.0	3083.0	2956.0	3060.0	2897.0	**609,782.0**
WIN	1989	3449.3	2947.1	3060.5	3304.0	2629.0	2683.0	2663.0	3252.2	1736.1	3205.0	2100.0	3417.0	**572,624.0**
WIN	1988	472.7	0.0	2928.1	2690.3	2825.1	2594.7	2677.0	2026.0	3390.2	3595.1	2899.8	38.4	**538,177.8**
WIN	1987	3075.0	2800.7	3049.9	2474.7	5.4	865.7	2891.0	2036.0	2724.8	2949.0	2866.1	2966.3	**512,040.4**
WIN	1986	100.2	2480.0	2663.0	2808.8	2579.0	203.0	227.0	494.5	0.0	1716.2	2936.1	3101.4	**483,335.8**
WIN	1985	1413.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464,026.6**
WIN	1984	3124.0	2908.8	3119.5	3100.3	3280.2	2981.7	3085.5	3030.0	2608.0	3074.0	3006.0	1973.0	**462,613.3**
WIN	1983	2263.0	2052.3	2327.0	2434.0	2614.0	2324.0	2482.0	2285.0	2195.0	2780.0	3105.0	3452.0	**427,322.3**
WIN	1982	3164.5	2817.0	3057.0	2496.5	229.0	2124.3	2278.0	1016.5	2323.5	3002.0	2711.0	2128.0	**397,009.0**
WIN	1981	5331.0	4497.0	5350.5	4262.5	2769.5	4210.0	4974.0	4491.0	3648.0	3335.0	1683.0	1234.5	**369,661.7**
WIN	1980	86.1	78.3	38.8	1007.0	2100.8	1680.0	2240.1	5450.3	4983.1	5275.3	5062.8	5402.0	**323,875.7**
WIN	1979	135.8	122.7	0.0	135.5	135.7	344.0	301.1	247.0	195.1	191.7	84.8	85.6	**290,471.1**
WIN	1978	133.7	118.6	739.5	2753.5	2843.2	2400.1	2842.4	2669.6	200.8	272.5	163.0	135.9	**288,492.1**
WIN	1977	85.9	77.7	85.9	512.7	3409.2	3523.3	3385.0	3561.3	2975.0	2560.5	1942.1	123.4	**273,219.3**
WIN	1976	5173.2	5981.6	6394.2	3397.9	2590.2	2236.4	2603.3	2742.1	2554.3	2229.9	2118.4	531.5	**250,977.3**

Licence ***1588*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,404.0**
H2O	1990	300.0	267.2	303.2	230.4	237.5	227.4	223.0	232.5	217.8	231.7	233.0	223.4	**67,840.2**
OIL	1990	107.5	97.2	105.2	87.5	89.9	88.9	97.2	95.7	92.6	98.6	92.2	95.3	**45,895.0**

Manitoba Production
1976 To 1990

Licence ***1588*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,068.0**
H2O	1989	232.0	214.9	222.2	235.1	213.5	291.4	267.8	302.1	299.7	290.2	276.8	296.3	**64,913.1**
OIL	1989	125.3	114.3	124.7	123.9	114.3	112.8	110.2	116.0	110.0	113.1	107.6	110.1	**44,747.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,707.0**
H2O	1988	261.7	281.2	294.4	302.3	311.7	300.3	300.6	306.8	239.8	244.0	238.9	225.3	**61,771.1**
OIL	1988	148.9	139.7	148.2	143.2	149.2	145.3	151.8	150.5	125.1	131.5	123.0	127.4	**43,364.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**10,341.0**
H2O	1987	133.6	124.4	144.3	86.5	80.1	79.9	81.1	80.9	242.4	297.3	255.9	280.5	**58,464.1**
OIL	1987	70.8	63.3	68.2	33.3	35.1	34.0	34.5	34.2	140.3	155.9	138.2	150.9	**41,681.1**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,979.0**
H2O	1986	233.4	221.9	233.8	209.0	140.7	137.0	134.7	134.7	129.4	133.8	132.1	137.1	**56,577.2**
OIL	1986	113.5	101.4	115.6	108.0	69.7	69.9	71.3	70.4	70.2	73.6	68.7	69.4	**40,722.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,615.0**
H2O	1985	244.0	231.7	216.5	216.5	211.9	213.9	210.3	217.7	215.4	229.1	223.2	231.2	**54,599.6**
OIL	1985	126.9	115.1	125.0	105.8	110.5	107.2	109.7	112.1	110.2	113.5	109.3	114.4	**39,720.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,250.0**
H2O	1984	194.0	186.5	194.0	190.8	203.7	100.8	218.3	249.8	228.2	249.2	248.4	245.6	**51,938.2**
OIL	1984	132.4	123.1	130.7	132.2	140.1	69.1	140.1	134.1	132.0	133.8	125.8	129.3	**38,361.0**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,885.0**
H2O	1983	171.3	191.4	179.6	213.7	217.6	205.8	153.7	176.1	188.6	207.6	178.9	193.3	**49,428.9**
OIL	1983	114.5	102.5	108.7	114.5	125.6	127.4	128.0	125.8	130.8	134.2	128.1	133.4	**36,838.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,522.0**
H2O	1982	230.0	201.8	212.2	212.1	215.3	205.2	209.5	216.2	218.5	207.7	201.0	183.8	**47,151.3**
OIL	1982	121.2	106.5	119.2	112.6	121.0	119.0	121.4	116.1	126.6	119.6	114.2	118.5	**35,364.8**
DAY	1981	31.0	28.0	30.0	30.0	27.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,159.0**
H2O	1981	280.3	253.1	264.0	264.9	236.2	260.6	239.7	247.7	200.2	207.5	205.3	214.8	**44,638.0**
OIL	1981	125.8	113.9	120.3	128.6	116.1	125.8	128.9	127.7	120.3	118.6	119.4	121.3	**33,948.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,802.0**
H2O	1980	285.9	275.4	277.8	267.3	269.3	246.5	254.0	259.4	239.2	238.1	267.3	275.2	**41,763.7**
OIL	1980	123.0	116.6	121.2	119.0	125.4	116.2	126.2	128.8	123.8	123.6	123.4	125.8	**32,482.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,437.0**
H2O	1979	216.7	217.4	237.5	262.7	284.4	265.6	273.6	286.0	275.3	293.3	281.7	271.4	**38,608.3**
OIL	1979	135.6	121.0	133.0	123.8	133.0	131.5	144.7	127.9	122.3	126.2	122.0	118.2	**31,009.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,073.0**
H2O	1978	285.2	241.6	271.2	265.2	263.6	261.0	279.8	279.8	261.4	279.3	262.2	257.5	**35,442.7**
OIL	1978	143.7	130.3	145.7	140.0	145.2	140.0	142.7	142.2	136.2	137.8	134.8	139.3	**29,470.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,708.0**
H2O	1977	282.8	256.6	272.8	274.1	286.0	256.0	271.7	255.3	270.9	266.5	270.1	265.8	**32,234.9**
OIL	1977	185.9	166.2	190.5	184.8	187.0	144.0	150.2	146.5	144.8	148.4	143.2	145.7	**27,792.1**
DAY	1976	31.0	29.0	31.0	2.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,343.0**
H2O	1976	157.7	152.9	159.0	11.1	155.6	155.6	221.0	250.2	233.2	273.0	262.2	287.1	**29,006.3**
OIL	1976	177.0	166.9	181.0	12.2	186.9	179.3	127.0	142.2	135.1	189.4	180.5	186.9	**25,854.9**

Licence ***1591*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,740.0**
H2O	1990	253.9	224.4	256.7	262.8	179.0	167.5	166.8	175.2	163.4	174.2	175.1	161.0	**97,799.4**
OIL	1990	18.5	16.6	18.1	17.7	15.3	14.8	16.4	16.2	15.7	16.3	15.3	15.2	**22,350.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,376.0**
H2O	1989	242.4	224.6	230.4	245.7	263.1	244.7	224.9	253.6	253.7	243.6	232.4	243.4	**95,439.4**

Manitoba Production
1976 To 1990

Licence ***1591*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	14.2	12.9	14.0	14.0	15.3	19.3	18.8	19.8	18.9	19.3	18.3	18.4	**22,154.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,012.0**
H2O	1988	175.6	191.8	200.8	206.3	216.2	204.9	205.0	209.3	225.4	255.0	249.9	235.5	**92,536.9**
OIL	1988	8.8	8.4	8.9	8.6	9.1	8.8	9.1	9.0	12.7	14.9	13.9	14.4	**21,950.8**
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,649.0**
H2O	1987	257.6	233.0	273.3	334.3	318.1	319.4	326.4	314.8	320.9	202.9	180.3	191.4	**89,961.2**
OIL	1987	24.6	21.3	23.2	14.6	15.8	15.4	15.8	15.2	15.2	9.4	8.5	9.1	**21,824.2**
DAY	1986	1.0	27.0	8.0	30.0	31.0	28.0	31.0	31.0	23.0	31.0	30.0	31.0	**10,286.0**
H2O	1986	8.1	228.8	57.8	231.3	251.9	226.1	243.1	243.3	176.6	239.6	236.6	264.6	**86,688.8**
OIL	1986	1.2	32.6	8.9	37.3	39.4	11.2	12.5	12.3	9.3	12.8	12.0	24.1	**21,636.1**
DAY	1985	29.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	15.0	**9,984.0**
H2O	1985	322.2	274.1	295.8	294.7	226.7	228.8	226.7	216.8	230.3	245.1	238.7	119.6	**84,281.0**
OIL	1985	43.3	35.2	44.1	46.1	36.9	35.7	36.9	34.8	36.8	37.8	36.5	18.5	**21,422.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,643.0**
H2O	1984	457.4	445.8	463.8	456.2	487.0	478.0	512.0	349.7	322.2	348.9	347.8	343.8	**81,361.5**
OIL	1984	73.4	69.3	73.5	74.4	78.8	77.0	77.2	48.5	48.1	48.4	45.5	46.8	**20,979.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,278.0**
H2O	1983	284.8	318.2	308.6	355.2	364.7	342.0	264.1	312.2	326.9	356.9	427.7	462.2	**76,348.9**
OIL	1983	39.7	35.6	39.0	39.7	43.9	44.2	26.6	27.1	27.5	28.0	72.0	75.1	**20,219.0**
DAY	1982	31.0	23.0	30.0	30.0	26.0	30.0	31.0	18.0	25.0	31.0	30.0	31.0	**8,913.0**
H2O	1982	382.3	278.1	338.4	344.7	300.1	353.0	346.3	217.5	302.6	348.1	337.0	305.4	**72,225.4**
OIL	1982	42.0	30.6	39.7	38.2	35.2	42.7	41.9	24.4	36.6	41.8	39.9	41.1	**19,720.6**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,577.0**
H2O	1981	367.1	331.5	357.0	346.8	309.2	353.1	306.2	329.8	333.4	345.2	339.0	357.6	**68,371.9**
OIL	1981	74.0	66.8	72.9	75.5	68.2	76.4	73.8	76.2	41.8	41.2	41.1	42.2	**19,266.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,218.0**
H2O	1980	509.8	478.6	495.3	476.6	480.1	458.7	452.8	339.7	313.1	311.8	350.0	360.4	**64,296.0**
OIL	1980	101.0	93.4	99.7	97.7	103.0	99.7	103.7	75.7	72.6	72.6	72.4	73.8	**18,516.4**
DAY	1979	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,852.0**
H2O	1979	596.1	598.1	653.4	626.4	754.1	730.8	752.8	510.5	491.4	523.0	502.3	515.9	**59,269.1**
OIL	1979	58.1	51.9	57.0	46.1	55.0	56.4	62.1	105.3	100.7	103.6	100.2	103.4	**17,451.1**
DAY	1978	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,491.0**
H2O	1978	779.8	553.3	741.0	724.8	703.0	713.7	764.9	765.0	684.7	785.0	716.7	703.9	**52,014.3**
OIL	1978	62.0	47.2	62.9	60.5	61.0	60.4	61.5	61.3	56.4	61.2	58.2	59.3	**16,551.3**
DAY	1977	31.0	28.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,128.0**
H2O	1977	748.3	679.2	617.6	725.3	757.2	699.7	742.6	694.1	740.5	728.3	738.3	726.4	**43,378.5**
OIL	1977	70.1	62.9	61.7	69.8	70.6	62.1	64.8	62.8	62.5	64.0	62.0	62.9	**15,839.4**
DAY	1976	31.0	29.0	31.0	2.0	29.0	30.0	29.0	24.0	24.0	23.0	30.0	31.0	**6,768.0**
H2O	1976	321.1	311.4	323.8	22.7	306.5	395.1	365.5	314.8	547.4	536.1	693.9	759.8	**34,781.0**
OIL	1976	64.7	61.0	66.1	4.4	66.1	86.3	82.5	70.2	55.0	53.1	68.2	70.4	**15,063.2**

Licence ***1592*** Well Name ***Enerplus Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3125.0	1316.0	898.1	370.0	651.0	426.0	567.0	651.0	3008.3	3651.0	3910.0	4016.0	**658,143.2**
WIN	1989	2200.9	1981.9	2201.0	2013.0	3150.0	3706.0	4233.4	4014.5	1689.0	1240.0	1129.1	2409.7	**635,553.8**
WIN	1988	3534.0	3206.7	3259.7	3188.4	3514.1	5159.0	5334.0	5084.0	4434.3	4214.3	3566.0	2717.5	**605,585.3**
WIN	1987	5890.0	5220.0	4203.2	4682.0	6254.0	4645.4	4113.0	5308.7	4966.5	5163.2	3348.0	3711.0	**558,373.3**
WIN	1986	5405.6	3794.7	3889.9	5573.0	5743.9	5220.6	5767.6	5878.0	5696.3	5244.6	5119.1	5616.2	**500,868.3**
WIN	1985	2258.4	3377.6	4220.1	4018.0	4193.9	5405.6	5317.9	5378.4	5448.0	5405.6	5809.7	5803.1	**437,918.8**
WIN	1984	6860.3	5398.4	6860.3	6639.0	6824.0	5149.7	3562.1	4660.8	4716.1	4782.2	4773.3	5155.3	**381,282.5**

Manitoba Production
1976 To 1990

Licence ***1592*** Well Name ***Enerplus Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1983	6860.3	6196.4	6860.3	6639.0	6860.3	5975.1	6860.3	6818.3	6573.2	6842.3	6639.0	6694.3	**315,901.0**
WIN	1982	6485.1	4876.7	6401.5	3748.1	6473.7	6561.0	6465.9	6860.3	6638.7	6860.3	6639.0	6860.3	**236,082.2**
WIN	1981	6922.3	6252.4	6922.3	6699.0	4955.9	6699.0	6922.3	6919.3	6699.0	6922.3	6699.0	6922.3	**161,211.6**
WIN	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1076.1	6571.4	6811.1	**81,676.5**

Licence ***1593*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,418.0**
H2O	1990	2224.6	2088.9	2374.7	2263.8	1687.0	1769.8	1744.5	1617.7	1526.3	1302.4	1336.5	1499.4	**290,782.8**
OIL	1990	63.1	56.3	61.7	60.7	38.4	50.6	54.1	50.8	50.6	41.0	48.8	50.7	**29,236.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	1.0	29.0	30.0	31.0	**11,056.0**
H2O	1989	1125.9	1072.0	1216.2	1110.1	1208.5	1139.6	1141.0	1099.7	1137.2	1641.5	1964.8	2142.7	**269,347.2**
OIL	1989	38.9	35.0	38.8	37.0	38.1	36.5	37.2	34.4	34.7	54.3	61.0	62.3	**28,609.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,724.0**
H2O	1988	1118.5	1114.9	1204.7	1139.2	1386.7	847.4	1040.6	1112.3	1087.6	1079.7	1013.4	1068.6	**253,348.0**
OIL	1988	44.1	39.7	43.6	41.3	43.5	32.4	39.7	39.1	35.8	39.5	38.6	39.4	**28,101.2**
DAY	1987	29.0	26.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	30.0	31.0	**10,358.0**
H2O	1987	892.3	689.6	893.2	1027.6	1065.2	1039.0	1010.0	1015.3	977.0	727.9	1019.8	1091.8	**240,134.4**
OIL	1987	45.0	37.3	45.5	44.5	46.9	44.5	43.8	44.9	38.8	33.6	41.8	44.4	**27,624.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	23.0	28.0	31.0	**10,008.0**
H2O	1986	1051.3	956.7	1036.6	1043.0	1077.7	1076.8	1043.1	867.1	876.3	659.9	906.5	1046.7	**228,685.7**
OIL	1986	50.3	44.9	54.4	53.3	53.9	51.8	53.4	49.3	49.3	37.9	45.8	50.7	**27,113.5**
DAY	1985	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,654.0**
H2O	1985	226.0	250.4	279.0	341.4	249.3	386.3	908.7	1029.1	985.0	1049.2	1025.2	1025.6	**217,044.0**
OIL	1985	28.0	26.4	24.8	27.2	24.8	30.1	57.8	52.5	48.1	50.5	45.9	49.9	**26,518.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	28.0	**9,292.0**
H2O	1984	885.4	828.2	885.4	856.8	885.4	799.7	871.1	885.4	856.8	856.8	273.6	247.0	**209,288.8**
OIL	1984	37.3	34.7	37.0	35.8	37.3	33.2	36.2	29.8	28.7	28.8	26.8	26.0	**26,052.5**
DAY	1983	31.0	28.0	30.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,932.0**
H2O	1983	885.4	799.7	856.8	856.8	885.4	828.2	885.4	828.2	856.8	885.4	856.8	885.4	**200,157.2**
OIL	1983	38.9	34.0	36.5	36.4	38.2	35.5	38.2	35.8	37.0	35.3	35.9	38.1	**25,660.9**
DAY	1982	28.0	28.0	31.0	30.0	31.0	28.0	23.0	30.0	30.0	30.0	30.0	31.0	**8,571.0**
H2O	1982	799.7	799.7	885.4	842.5	885.4	785.4	656.9	856.8	856.8	856.8	856.8	885.4	**189,846.9**
OIL	1982	33.5	37.9	37.2	35.0	37.4	32.9	28.2	33.6	37.1	37.2	37.0	37.2	**25,221.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,221.0**
H2O	1981	885.4	799.7	885.4	856.8	885.4	856.8	871.1	885.4	842.5	866.3	856.8	885.4	**179,879.3**
OIL	1981	38.2	34.6	37.1	35.9	37.0	35.8	36.1	37.1	36.1	34.4	36.0	38.1	**24,796.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	21.0	29.0	31.0	**7,856.0**
H2O	1980	885.4	828.2	885.4	856.8	866.3	828.2	785.4	871.1	856.8	599.8	828.2	885.4	**169,502.3**
OIL	1980	43.5	40.9	43.6	41.9	42.3	40.9	38.8	44.0	42.5	29.4	35.1	38.3	**24,360.5**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**7,505.0**
H2O	1979	885.4	799.7	885.4	828.2	885.4	856.8	866.3	885.4	742.6	885.4	856.8	885.4	**159,525.3**
OIL	1979	38.1	34.4	33.3	48.8	45.4	44.1	44.5	44.7	37.1	45.6	41.4	44.3	**23,879.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,145.0**
H2O	1978	887.1	801.3	887.1	858.5	887.1	829.9	858.5	887.1	858.5	887.1	858.5	888.1	**149,262.5**
OIL	1978	39.3	35.5	40.2	38.0	39.3	36.6	37.8	39.1	38.0	36.2	38.0	39.1	**23,377.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,781.0**
H2O	1977	887.1	801.3	882.4	858.5	887.1	858.5	887.1	887.1	858.5	887.1	829.9	887.1	**138,873.7**
OIL	1977	39.1	35.1	38.8	38.2	39.1	37.8	39.1	38.8	37.5	39.1	35.0	39.1	**22,920.5**
DAY	1976	11.0	0.0	0.0	0.0	24.0	7.0	31.0	29.0	29.0	30.0	30.0	31.0	**6,417.0**

Manitoba Production
1976 To 1990

Licence ***1593*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	314.8	0.0	0.0	0.0	686.8	200.3	887.1	829.9	829.9	858.5	858.5	887.1	**128,462.0**
OIL	1976	13.7	0.0	0.0	0.0	52.6	12.1	45.0	37.7	36.6	32.6	35.0	39.0	**22,463.8**

Licence ***1596*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	**11,909.0**
H2O	1990	2400.2	2130.4	2351.1	2378.1	2442.7	2443.9	2526.5	2296.8	2426.5	2578.7	2336.8	2394.1	**658,154.2**
OIL	1990	55.6	48.9	52.4	50.2	52.5	49.8	45.7	44.3	46.8	49.4	47.1	47.5	**48,745.1**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,550.0**
H2O	1989	2805.2	2536.6	2676.5	2815.5	2052.5	2104.6	2157.4	2267.3	1974.7	2368.4	2163.1	2311.4	**629,448.4**
OIL	1989	47.0	41.2	44.0	46.4	54.8	55.1	58.7	56.4	49.6	58.9	53.8	54.2	**48,154.9**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**11,188.0**
H2O	1988	2421.4	2125.7	2115.6	2213.2	2592.3	2062.5	2494.2	2784.7	2646.4	2856.7	2765.1	2748.3	**601,215.2**
OIL	1988	42.8	38.5	35.4	42.4	45.8	38.4	44.3	46.3	42.7	48.4	45.8	48.7	**47,534.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,825.0**
H2O	1987	2552.8	2311.4	2650.9	2508.5	2643.8	2352.7	2522.5	2337.3	2316.7	2256.4	2261.0	2317.8	**571,389.1**
OIL	1987	50.8	46.1	50.6	48.3	49.0	45.4	47.4	45.3	41.2	42.8	41.4	43.8	**47,015.3**
DAY	1986	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,460.0**
H2O	1986	2135.6	1739.9	2179.3	2199.1	2422.5	2337.1	2365.1	2347.4	1963.4	2266.4	2504.8	2623.3	**542,357.3**
OIL	1986	52.1	42.0	47.9	47.8	51.8	51.9	51.2	48.1	36.4	49.9	49.1	51.4	**46,463.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,096.0**
H2O	1985	2073.6	1880.1	2052.0	1909.1	2437.7	2070.8	2421.2	2377.7	2332.5	2371.9	2174.1	2271.2	**515,273.4**
OIL	1985	48.0	43.9	46.9	45.0	55.9	47.1	51.1	53.1	52.3	51.0	48.7	53.3	**45,883.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,733.0**
H2O	1984	2328.6	2112.7	2374.3	2216.4	2340.8	2359.3	2443.2	2562.3	2182.6	2211.5	1993.1	2106.4	**488,901.5**
OIL	1984	49.8	46.4	49.9	47.1	48.5	46.5	47.6	51.5	48.0	49.7	45.8	48.8	**45,287.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	27.0	31.0	30.0	31.0	**9,367.0**
H2O	1983	2388.7	2153.1	2358.8	2349.3	2380.8	2359.4	2279.8	2177.1	1958.5	2539.0	2305.8	2268.5	**461,670.3**
OIL	1983	43.2	38.9	42.5	40.1	38.3	39.7	38.7	39.0	45.5	51.7	50.1	51.0	**44,707.7**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,008.0**
H2O	1982	1943.0	1814.2	2007.4	1994.6	2112.4	2347.2	2395.5	2453.7	2299.8	2305.9	2275.9	2307.2	**434,151.5**
OIL	1982	41.9	39.6	45.4	44.9	48.0	54.3	51.6	50.3	48.1	49.7	41.8	43.0	**44,189.0**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,644.0**
H2O	1981	2129.0	1885.4	2167.6	1985.6	1977.8	2069.2	2224.0	2206.4	1795.7	1922.3	1890.3	1991.3	**407,894.7**
OIL	1981	47.3	43.1	48.9	42.4	40.2	43.4	45.2	41.2	39.7	48.6	45.8	43.8	**43,630.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,282.0**
H2O	1980	1789.6	1669.0	1836.5	1720.5	1824.6	1597.5	1941.3	1780.8	2000.8	2184.8	1962.1	2161.1	**383,650.1**
OIL	1980	43.6	42.0	44.5	42.7	47.5	35.3	52.1	47.8	48.7	48.1	45.9	52.6	**43,100.8**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**7,917.0**
H2O	1979	2083.3	1896.9	2071.8	1915.9	1713.5	1445.0	1504.8	1490.8	1404.2	1730.0	1801.9	1636.6	**361,181.5**
OIL	1979	50.7	45.6	50.5	49.9	47.4	43.1	48.6	45.1	44.7	47.0	45.1	45.7	**42,550.0**
DAY	1978	31.0	28.0	31.0	30.0	29.0	29.0	30.0	27.0	30.0	31.0	30.0	31.0	**7,557.0**
H2O	1978	2373.1	2220.6	2494.6	2451.3	2218.7	2053.9	1947.7	1970.9	1891.7	2140.0	2044.5	2143.0	**340,486.8**
OIL	1978	41.3	36.9	42.6	38.8	36.9	37.0	55.3	50.9	57.7	55.5	52.3	52.9	**41,986.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,200.0**
H2O	1977	2098.5	2257.7	2422.7	2444.6	2111.7	1981.0	2314.7	2364.2	2295.4	2671.8	2646.9	2539.2	**314,536.8**
OIL	1977	60.9	55.6	61.2	56.1	54.5	45.8	64.4	58.6	54.3	49.6	50.5	41.8	**41,428.5**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,840.0**
H2O	1976	1999.0	2233.4	2330.3	2322.5	2341.8	2442.4	2286.6	2497.4	2509.7	2397.3	2132.7	1983.6	**286,388.4**
OIL	1976	63.6	62.5	65.5	62.3	63.4	62.9	68.0	74.1	63.1	63.1	58.0	62.1	**40,775.2**

Manitoba Production
1976 To 1990

Licence ***1597*** Well Name ***Corvair et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	0.0	0.0	0.0	0.0	**8,036.0**
H2O	1982	736.6	665.3	736.6	700.9	736.6	653.4	736.6	736.6	0.0	0.0	0.0	0.0	**173,311.3**
OIL	1982	14.9	15.1	14.9	14.0	15.0	13.1	15.2	13.9	0.0	0.0	0.0	0.0	**8,822.5**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,795.0**
H2O	1981	736.6	665.3	736.6	712.8	736.6	712.8	724.7	736.6	700.9	720.7	712.8	736.6	**167,608.7**
OIL	1981	15.3	13.8	14.9	14.4	14.9	14.3	14.4	14.9	14.5	13.8	14.4	15.3	**8,706.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	21.0	29.0	31.0	**7,430.0**
H2O	1980	736.6	689.0	736.6	712.8	720.7	689.0	724.7	724.7	712.8	499.0	689.0	736.6	**158,975.7**
OIL	1980	14.6	13.6	14.6	14.0	14.1	13.6	14.3	14.6	14.2	9.8	14.0	15.4	**8,531.5**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,076.0**
H2O	1979	736.6	665.3	736.6	689.0	736.6	712.8	736.6	736.6	712.8	736.6	712.8	736.6	**150,604.2**
OIL	1979	15.2	13.7	16.6	13.9	15.1	14.8	15.2	14.9	14.3	15.2	13.8	14.8	**8,364.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,712.0**
H2O	1978	739.3	667.7	739.3	715.4	739.3	691.6	715.4	739.3	715.4	739.3	715.4	739.3	**141,955.3**
OIL	1978	20.0	18.1	20.0	19.4	19.9	18.8	19.4	20.0	18.3	18.1	19.4	20.2	**8,187.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,348.0**
H2O	1977	739.3	667.7	735.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	691.6	739.3	**133,298.6**
OIL	1977	20.0	18.1	20.0	19.6	20.0	19.4	20.0	19.9	19.2	20.0	18.0	20.0	**7,955.6**
DAY	1976	31.0	29.0	31.0	30.0	25.0	7.0	31.0	31.0	16.0	30.0	30.0	31.0	**5,984.0**
H2O	1976	739.3	691.6	739.3	715.4	596.2	166.9	739.3	739.3	381.6	715.4	715.4	739.3	**124,622.0**
OIL	1976	19.9	14.3	15.4	14.0	16.1	5.6	20.0	20.0	2.5	18.4	18.0	20.0	**7,721.4**

Licence ***1598*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	31.0	**11,406.0**
H2O	1990	1035.0	971.7	1104.7	1057.0	1091.3	1144.9	1064.8	1046.5	987.4	917.9	941.9	1056.7	**198,089.0**
OIL	1990	41.1	36.6	40.2	38.1	32.1	42.2	34.0	42.3	41.3	38.9	46.3	48.1	**27,270.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,046.0**
H2O	1989	868.9	827.3	938.5	856.7	932.6	879.4	880.6	952.0	942.0	831.8	893.7	996.8	**185,669.2**
OIL	1989	36.9	33.3	36.8	35.2	36.1	34.6	35.4	41.0	39.5	38.5	38.8	40.6	**26,789.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,682.0**
H2O	1988	316.9	315.9	341.3	322.8	277.3	666.5	797.8	797.8	833.8	833.2	782.1	824.7	**174,868.9**
OIL	1988	19.3	17.3	19.1	18.1	14.8	56.4	58.0	53.5	52.4	37.5	36.7	37.3	**26,342.3**
DAY	1987	29.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	30.0	31.0	**10,318.0**
H2O	1987	544.4	448.4	557.1	291.1	301.8	294.4	286.1	287.7	276.8	206.2	288.9	309.3	**167,758.8**
OIL	1987	31.5	27.8	32.5	19.4	20.5	19.4	19.1	19.6	17.0	14.7	18.3	19.4	**25,921.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,966.0**
H2O	1986	629.4	572.7	670.7	636.4	657.6	657.0	636.5	552.8	534.7	525.2	592.6	638.7	**163,666.6**
OIL	1986	42.4	37.8	40.2	37.3	37.7	36.2	37.4	36.1	34.5	34.5	34.4	35.4	**25,662.7**
DAY	1985	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,602.0**
H2O	1985	497.0	450.9	527.0	644.8	470.9	590.8	739.3	616.1	610.0	628.1	613.8	614.0	**156,362.3**
OIL	1985	56.0	50.9	55.2	28.8	55.6	57.0	30.4	44.3	41.8	42.5	38.6	42.1	**25,218.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**9,239.0**
H2O	1984	855.6	800.4	855.6	828.0	855.6	828.0	841.8	855.6	807.3	828.0	511.2	444.5	**149,359.6**
OIL	1984	44.7	41.6	44.4	42.9	37.3	35.5	36.2	37.2	35.0	57.6	53.6	50.2	**24,675.6**
DAY	1983	31.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,878.0**
H2O	1983	855.6	772.8	800.4	828.0	855.6	772.8	855.6	800.4	828.0	855.6	828.0	855.6	**140,048.0**
OIL	1983	54.4	47.6	49.3	51.0	45.8	41.1	45.7	42.9	44.3	42.3	43.1	38.1	**24,159.4**
DAY	1982	31.0	28.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	**8,519.0**
H2O	1982	855.6	772.8	828.0	814.2	855.6	759.0	855.6	828.0	828.0	828.0	745.2	855.6	**130,139.6**

Manitoba Production
1976 To 1990

Licence ***1598*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	59.5	53.0	57.6	56.0	59.8	46.0	53.2	47.0	51.9	52.1	46.6	52.0	**23,613.8**
DAY	1981	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,162.0**
H2O	1981	828.0	772.8	855.6	828.0	855.6	828.0	841.8	855.6	814.2	837.2	828.0	855.6	**120,314.0**
OIL	1981	59.1	55.5	59.4	57.5	59.2	57.3	57.9	59.4	57.8	55.1	57.7	61.0	**22,979.1**
DAY	1980	31.0	29.0	28.0	30.0	29.0	29.0	28.0	31.0	30.0	21.0	29.0	31.0	**7,798.0**
H2O	1980	855.6	800.4	772.8	828.0	782.0	800.4	759.0	841.8	828.0	579.6	800.4	855.6	**110,313.6**
OIL	1980	65.4	61.2	59.2	62.8	59.2	61.2	51.7	58.8	56.7	39.2	56.2	61.3	**22,282.2**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**7,452.0**
H2O	1979	855.6	772.8	855.6	800.4	855.6	828.0	828.0	855.6	828.0	828.0	828.0	855.6	**100,810.0**
OIL	1979	30.4	27.5	24.8	83.5	83.3	80.8	80.7	74.5	71.3	73.6	69.0	66.5	**21,589.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,090.0**
H2O	1978	852.8	770.3	852.8	825.3	852.8	797.8	825.3	834.5	742.8	852.8	825.3	852.8	**90,818.8**
OIL	1978	59.3	53.6	59.1	57.4	59.3	55.3	57.2	56.8	25.8	27.2	28.8	29.7	**20,823.4**
DAY	1977	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,729.0**
H2O	1977	852.8	770.3	825.3	825.3	852.8	825.3	852.8	852.8	825.3	852.8	797.8	852.8	**80,933.5**
OIL	1977	63.8	57.6	61.7	62.3	63.9	60.6	64.1	62.2	61.4	63.9	57.1	63.9	**20,253.9**
DAY	1976	31.0	29.0	18.0	30.0	25.0	7.0	31.0	31.0	13.0	24.0	26.0	31.0	**6,366.0**
H2O	1976	852.8	797.6	495.1	825.1	687.8	192.5	852.6	852.6	357.7	660.3	715.3	852.8	**70,947.4**
OIL	1976	63.4	59.5	44.5	90.6	66.1	18.8	73.1	72.2	30.5	13.0	49.4	63.8	**19,511.4**

Licence ***1600*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	7.0	0.0	0.0	0.0	**11,331.0**
H2O	1990	1095.3	867.9	1108.6	1085.2	1114.6	470.0	483.0	392.1	108.3	0.0	0.0	0.0	**297,180.6**
OIL	1990	15.1	11.8	14.7	13.6	14.2	4.7	4.6	4.0	1.1	0.0	0.0	0.0	**29,150.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,086.0**
H2O	1989	1139.5	1021.1	1167.2	1134.1	1001.4	952.4	976.5	1037.4	1033.1	1080.7	987.1	1054.8	**290,455.6**
OIL	1989	10.7	9.3	10.7	10.5	15.8	14.8	15.8	15.3	15.4	16.0	14.6	14.7	**29,066.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	19.0	27.0	29.0	31.0	30.0	31.0	**10,721.0**
H2O	1988	260.4	234.7	158.6	165.8	194.8	173.9	115.6	262.7	276.0	298.2	1113.7	1107.3	**277,870.3**
OIL	1988	4.3	3.9	2.5	3.4	3.6	3.4	2.2	0.0	0.0	0.0	10.4	11.1	**28,902.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,372.0**
H2O	1987	316.0	280.9	324.6	305.0	321.6	243.0	260.6	241.5	247.0	233.1	241.1	247.2	**273,508.6**
OIL	1987	4.7	4.2	4.6	4.4	4.4	4.2	4.4	4.2	4.0	4.1	4.1	4.3	**28,857.9**
DAY	1986	0.0	0.0	0.0	0.0	26.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,008.0**
H2O	1986	0.0	0.0	0.0	0.0	483.8	499.9	548.1	544.0	529.0	275.7	304.6	319.1	**270,247.0**
OIL	1986	0.0	0.0	0.0	0.0	8.4	9.1	9.7	9.1	9.0	4.5	4.5	4.7	**28,806.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**9,770.0**
H2O	1985	619.4	557.4	628.1	580.8	562.7	479.4	545.2	550.3	541.2	548.9	505.8	474.3	**266,742.8**
OIL	1985	9.6	8.7	9.6	9.2	2.7	2.3	2.4	2.5	2.5	9.6	9.3	9.1	**28,747.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,410.0**
H2O	1984	693.9	629.3	712.3	676.3	724.9	579.0	594.0	529.2	623.1	631.5	608.1	625.0	**260,149.3**
OIL	1984	9.0	8.4	9.1	8.7	9.5	4.4	5.0	2.5	9.5	9.9	9.4	9.7	**28,669.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	26.0	29.0	27.0	31.0	30.0	31.0	**9,044.0**
H2O	1983	787.2	704.3	779.4	768.9	807.5	771.0	665.0	661.5	592.2	776.4	666.7	676.0	**252,522.7**
OIL	1983	9.6	8.6	9.5	8.8	8.7	8.7	7.6	8.5	8.3	9.6	8.8	9.2	**28,574.7**
DAY	1982	31.0	28.0	30.0	0.0	9.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,689.0**
H2O	1982	937.0	853.3	921.0	0.0	304.8	928.7	1009.7	814.7	696.2	750.1	746.9	760.3	**243,866.6**
OIL	1982	12.2	11.2	12.6	0.0	4.2	13.9	14.0	14.4	8.6	9.6	9.2	9.6	**28,468.8**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,379.0**

Manitoba Production
1976 To 1990

Licence ***1600*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	1094.0	960.1	1112.4	1012.4	822.0	994.1	983.8	989.6	918.7	945.2	960.7	935.9	**235,143.9**
OIL	1981	15.0	13.5	15.5	14.4	11.2	12.7	12.8	11.7	10.9	12.8	12.5	12.4	**28,349.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	28.0	29.0	31.0	**8,023.0**
H2O	1980	1106.9	1004.6	1122.0	1044.4	1116.2	838.3	976.3	904.1	980.3	977.6	924.2	1109.0	**223,415.0**
OIL	1980	10.7	10.0	10.8	10.2	11.5	8.3	17.3	16.0	14.7	14.1	13.3	16.6	**28,193.9**
DAY	1979	26.0	28.0	31.0	30.0	31.0	30.0	27.0	24.0	25.0	31.0	30.0	31.0	**7,663.0**
H2O	1979	807.5	835.7	977.1	891.4	957.6	835.5	787.1	662.9	672.4	1041.3	1046.9	985.0	**211,311.1**
OIL	1979	24.9	25.3	30.1	29.3	28.7	26.2	24.8	21.0	22.4	11.2	10.4	10.9	**28,040.4**
DAY	1978	31.0	28.0	31.0	30.0	28.0	24.0	21.0	10.0	30.0	31.0	30.0	31.0	**7,319.0**
H2O	1978	1154.8	1105.4	1214.1	1192.8	1037.3	873.8	236.1	115.3	900.1	996.8	952.1	985.2	**200,810.7**
OIL	1978	20.7	18.9	21.1	19.2	17.8	16.2	0.0	0.0	29.4	31.5	29.9	29.6	**27,775.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	27.0	31.0	26.0	29.0	28.0	30.0	31.0	**6,994.0**
H2O	1977	1204.8	1264.7	1357.1	1221.9	1206.0	1128.1	1135.6	941.5	1115.4	1134.3	1255.1	1235.6	**190,046.9**
OIL	1977	22.6	20.2	21.9	20.7	23.4	18.4	21.1	18.3	20.5	18.6	21.3	20.8	**27,540.9**
DAY	1976	31.0	28.0	31.0	30.0	1.0	0.0	0.0	28.0	30.0	31.0	29.0	31.0	**6,641.0**
H2O	1976	1238.6	1265.2	1385.2	97.3	44.4	0.0	0.0	1166.9	1378.4	1266.1	1168.5	1111.3	**175,846.8**
OIL	1976	23.8	21.3	23.5	1.6	0.8	0.0	0.0	21.3	22.9	21.9	20.7	22.4	**27,293.1**

Licence ***1603*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	4047.0	3800.0	4320.0	4125.0	4237.0	3942.0	3771.0	3556.0	3369.0	3012.6	3124.0	3505.0	**1,027,930.9**
WIN	1989	2632.0	2506.0	2843.0	2595.0	2825.0	1072.0	2797.0	2776.0	2796.0	3152.0	3554.0	3898.0	**983,122.3**
WIN	1988	2221.0	2214.0	2392.0	2262.0	2503.0	2001.0	2469.0	2389.0	2399.2	2524.0	2369.0	2498.0	**949,676.3**
WIN	1987	2148.0	1710.0	2161.0	2025.0	2115.0	2058.0	2021.0	2016.0	1940.0	1326.0	2025.0	1506.0	**921,435.1**
WIN	1986	2492.0	2316.0	2516.0	2491.0	2574.0	2720.0	2479.0	2125.0	2093.0	1822.0	2255.0	2500.0	**898,384.1**
WIN	1985	1630.7	1490.2	1490.2	2219.0	1620.5	1986.0	2457.0	2457.0	2433.0	2540.0	2482.0	2483.0	**870,001.1**
WIN	1984	2894.1	2707.5	2894.1	2800.8	2894.1	2743.7	2847.6	2894.1	2779.6	2812.5	1642.3	1596.7	**844,712.5**
WIN	1983	2894.1	2614.2	2762.2	2800.8	2894.1	2717.0	2857.0	2707.5	2800.8	2894.2	2800.8	2894.1	**813,205.4**
WIN	1982	3545.0	3267.9	3577.7	3454.9	3601.9	3220.8	3402.2	3574.5	2800.8	2800.8	2708.6	2893.0	**779,568.6**
WIN	1981	3601.0	3254.7	3630.0	3513.6	3630.7	3490.8	3572.3	3545.6	3454.9	3552.5	3512.9	3630.9	**740,720.5**
WIN	1980	3630.7	3396.5	3524.5	3437.6	3469.3	3291.5	3403.8	3572.3	3487.2	2459.5	3396.5	3626.4	**698,330.6**
WIN	1979	3630.7	3269.1	3621.7	3304.8	3430.3	3506.4	3518.1	3469.7	3314.0	3543.3	3439.4	3630.7	**657,634.8**
WIN	1978	3638.1	3286.1	3638.1	3520.8	3637.3	3405.0	3349.7	3483.3	3438.3	3638.1	3520.8	3637.8	**615,956.6**
WIN	1977	3638.1	3286.1	3570.4	3449.2	3638.1	3520.8	3602.4	3317.0	3449.6	3638.1	3403.5	3638.1	**573,763.2**
WIN	1976	3016.2	2526.5	2343.3	2480.0	2853.5	847.0	3390.7	3413.0	2606.9	3301.4	3271.3	3638.1	**531,611.8**

Licence ***1605*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1068.0	645.2	2274.0	1770.9	1017.1	1146.3	1478.7	1681.1	1803.7	1876.1	1696.1	1574.7	**526,951.9**
WIN	1989	1318.1	1225.1	1229.3	1569.8	1683.3	1288.9	411.6	0.0	681.2	1692.4	1517.0	981.2	**508,920.0**
WIN	1988	1098.6	1018.0	1097.5	1086.8	1063.6	1147.4	1134.3	1170.0	1399.3	1191.3	1335.7	1260.3	**495,322.1**
WIN	1987	1070.1	852.1	948.9	932.0	1201.0	1297.0	1643.6	1470.3	1316.1	1293.4	1442.6	1210.5	**481,319.3**
WIN	1986	1756.4	1641.1	1625.3	1760.6	1607.3	1505.2	1298.4	1531.5	1517.7	1571.5	1035.4	1117.2	**466,641.7**
WIN	1985	1630.0	1272.0	1810.8	1633.8	1660.7	1717.5	1808.7	1515.2	1677.2	1844.6	1653.5	1324.9	**448,674.1**
WIN	1984	1754.7	1590.1	1708.4	1731.0	1486.7	1610.5	1789.2	1892.4	1802.6	1882.8	1618.6	1374.8	**429,125.2**
WIN	1983	2194.0	2272.0	1890.0	2347.6	2220.1	2129.5	1896.5	1684.7	1601.8	2309.7	1787.1	1762.0	**408,883.4**
WIN	1982	2423.1	2096.0	1950.0	2106.7	1260.9	1991.0	2051.9	0.0	0.0	0.0	1250.0	2488.6	**384,788.4**
WIN	1981	2232.6	1869.2	1985.0	1833.0	1464.0	1963.9	1765.2	2047.5	2053.2	1793.0	2280.0	2284.1	**367,170.2**
WIN	1980	1875.0	1384.1	1374.0	1620.6	2054.1	1255.7	1485.5	989.6	1649.5	1942.0	2154.8	2160.0	**343,599.5**

Manitoba Production
1976 To 1990

Licence ***1605*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1979	781.4	1760.7	1796.3	1882.7	2303.6	1949.9	2407.2	2421.7	2153.0	2557.6	2511.4	2174.0	**323,654.6**
WIN	1978	1554.2	1571.0	1915.2	1690.3	1652.8	1935.9	2030.0	1971.2	1869.4	2056.2	2046.1	1727.0	**298,955.1**
WIN	1977	1824.3	1642.1	1626.7	1858.2	1893.0	1852.0	1903.8	1758.5	1821.0	1850.7	1908.4	1637.5	**276,935.8**
WIN	1976	2040.5	1691.4	2070.1	1648.3	2196.8	1860.2	1821.4	1881.2	1728.9	1822.9	1615.1	1728.0	**255,359.6**

Licence ***1606*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,187.0**
H2O	1990	505.5	445.0	507.5	496.8	465.6	465.9	476.7	472.5	460.2	472.8	428.4	438.9	**63,361.4**
OIL	1990	13.6	11.9	13.1	12.2	13.4	12.7	12.5	13.2	12.8	13.1	12.4	12.6	**7,232.9**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**6,822.0**
H2O	1989	417.6	391.2	440.9	470.1	458.5	436.0	447.1	471.1	473.0	494.1	459.5	486.1	**57,725.6**
OIL	1989	10.3	9.3	10.7	13.6	14.3	13.3	14.1	13.6	13.8	14.3	13.3	13.2	**7,079.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**6,486.0**
H2O	1988	364.5	328.6	371.1	383.9	451.0	399.2	393.4	444.0	403.9	441.9	430.1	421.7	**52,280.4**
OIL	1988	8.6	7.9	7.1	10.4	11.2	10.5	9.9	10.9	9.6	11.0	10.5	11.1	**6,925.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,124.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	59.2	370.2	345.3	345.8	338.8	337.5	346.1	**47,447.1**
OIL	1987	0.0	0.0	0.0	0.0	0.0	1.0	17.8	17.1	8.2	8.5	8.2	8.7	**6,806.9**
DAY	1986	6.0	1.0	31.0	30.0	26.0	28.0	29.0	31.0	30.0	31.0	30.0	8.0	**5,935.0**
H2O	1986	59.7	8.1	314.8	242.3	288.8	312.2	317.3	362.7	352.7	344.6	380.7	103.6	**45,304.2**
OIL	1986	2.4	0.3	11.4	11.3	8.1	9.1	15.9	9.1	11.3	6.7	6.6	1.8	**6,737.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**5,654.0**
H2O	1985	342.5	315.1	355.0	303.0	376.7	360.1	321.1	340.6	335.0	340.7	313.1	74.1	**42,216.7**
OIL	1985	9.4	8.7	9.6	18.3	18.5	17.6	14.5	12.6	12.4	12.1	11.6	2.9	**6,643.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,313.0**
H2O	1984	334.1	305.2	343.0	350.7	367.7	320.3	308.3	334.2	325.1	329.5	343.7	350.9	**38,439.7**
OIL	1984	9.0	8.4	9.1	6.5	6.9	11.2	11.9	12.3	9.5	9.9	9.4	9.6	**6,495.2**
DAY	1983	8.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**4,948.0**
H2O	1983	47.6	152.7	182.8	318.1	334.2	294.1	302.4	244.6	207.1	270.6	236.8	325.5	**34,427.0**
OIL	1983	3.7	11.9	14.2	11.1	11.0	13.2	13.6	9.0	8.4	9.6	9.0	9.2	**6,381.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	25.0	30.0	31.0	**4,609.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.4	134.4	175.1	178.3	**31,510.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	33.0	13.9	14.3	**6,257.6**

Licence ***1607*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	7.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	**8,709.0**
H2O	1990	273.0	0.0	0.0	140.0	0.0	0.0	0.0	0.0	1038.0	1240.0	1195.0	1240.0	**260,460.5**
OIL	1990	6.9	0.0	0.0	1.4	0.0	0.0	0.0	0.0	46.0	54.7	44.4	46.3	**14,837.4**
DAY	1989	31.0	28.0	31.0	7.0	0.0	20.0	30.0	30.0	6.0	0.0	0.0	3.0	**8,583.0**
H2O	1989	1209.0	1092.0	1209.0	273.0	0.0	806.0	1188.0	1151.0	216.0	0.0	0.0	30.6	**255,334.5**
OIL	1989	18.2	16.6	16.9	3.7	0.0	20.9	30.2	29.3	5.4	0.0	0.0	3.5	**14,637.7**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	24.0	28.0	**8,397.0**
H2O	1988	1209.0	1131.0	1209.0	996.0	1209.0	1156.0	1209.0	1209.0	1186.0	1170.0	831.3	1073.0	**248,159.9**
OIL	1988	29.8	27.4	29.5	25.0	29.7	31.2	29.7	31.0	29.4	31.6	20.9	19.1	**14,493.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	29.0	31.0	14.0	31.0	**8,043.0**
H2O	1987	1159.3	1098.0	1104.0	1181.1	1211.0	980.0	950.3	1209.0	1161.0	1208.0	467.7	1190.0	**234,571.6**
OIL	1987	30.9	27.8	29.0	29.6	29.9	28.7	23.0	30.8	30.8	30.2	14.3	29.1	**14,158.7**

Manitoba Production
1976 To 1990

Licence ***1607*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,704.0**
H2O	1986	1209.0	1092.0	1209.0	1170.0	1134.0	1092.3	1209.1	1209.0	1170.0	1179.7	1156.4	1200.0	**221,652.2**
OIL	1986	30.9	27.9	30.6	29.7	28.8	28.5	30.8	30.8	29.7	29.4	28.3	30.8	**13,824.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	27.0	31.0	30.0	31.0	**7,341.0**
H2O	1985	1138.3	1008.0	1116.0	1080.0	1122.0	899.0	1091.8	1151.0	1053.0	1209.0	1170.0	1209.0	**207,621.7**
OIL	1985	31.1	28.2	30.6	30.0	31.0	29.0	28.0	29.5	27.0	31.0	30.0	28.7	**13,468.4**
DAY	1984	31.0	20.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,983.0**
H2O	1984	1457.0	940.0	1457.0	1410.0	1458.0	1232.6	875.2	1157.0	1080.0	1117.2	1076.6	1116.0	**194,374.6**
OIL	1984	30.6	20.1	30.7	28.2	12.3	28.8	22.1	32.3	30.4	30.6	31.1	31.0	**13,114.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,633.0**
H2O	1983	1457.0	1316.0	1457.0	1410.0	1457.0	1269.0	1457.0	1457.0	1410.0	1457.0	1410.0	1457.0	**179,998.0**
OIL	1983	37.2	30.8	34.1	33.0	34.1	29.7	34.2	31.0	30.0	23.5	29.7	30.4	**12,786.1**
DAY	1982	27.0	14.0	25.0	17.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,271.0**
H2O	1982	1269.0	560.0	1175.0	799.0	1363.0	1410.0	1395.0	1457.0	1410.0	1457.0	1410.0	1457.0	**162,984.0**
OIL	1982	38.3	16.8	30.2	20.4	34.8	36.0	35.6	37.2	36.0	37.2	36.0	37.2	**12,408.4**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,946.0**
H2O	1981	1457.0	1316.0	1457.0	1410.0	983.0	1410.0	1457.0	1457.0	1410.0	1457.0	1410.0	1457.0	**147,822.0**
OIL	1981	44.0	39.8	44.0	42.6	31.2	42.6	44.0	44.0	42.6	44.0	42.6	44.0	**12,012.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	24.0	30.0	31.0	**5,590.0**
H2O	1980	1085.0	1015.0	1085.0	1050.0	1085.0	934.0	1427.0	1457.0	1269.0	1111.0	1410.0	1434.0	**131,141.0**
OIL	1980	44.1	41.3	44.0	42.6	43.8	38.0	44.0	43.9	38.2	33.7	42.5	43.1	**11,507.3**
DAY	1979	29.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,237.0**
H2O	1979	1017.8	978.9	1083.8	978.9	1074.2	1048.8	1083.8	1064.7	1048.8	1083.8	1048.8	1083.8	**116,779.0**
OIL	1979	47.6	41.5	42.9	41.9	42.4	42.9	44.4	43.7	42.9	44.5	42.8	44.3	**11,008.1**
DAY	1978	30.0	28.0	31.0	30.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	**4,876.0**
H2O	1978	1065.2	979.4	1084.3	1049.3	1084.3	1049.3	594.6	1084.3	1049.3	1078.7	1049.3	1071.6	**104,182.9**
OIL	1978	38.3	35.1	46.3	46.3	49.0	46.9	26.4	49.3	42.4	53.1	46.3	48.8	**10,486.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**4,526.0**
H2O	1977	1073.2	969.8	1084.3	1049.3	1084.3	1049.3	1084.3	1084.3	1049.3	1071.6	973.0	1046.1	**91,943.3**
OIL	1977	43.6	39.3	44.0	41.7	43.4	42.6	45.6	44.7	42.6	43.6	35.1	37.7	**9,958.1**
DAY	1976	31.0	29.0	31.0	14.0	0.0	30.0	15.0	31.0	30.0	30.0	30.0	31.0	**4,164.0**
H2O	1976	1084.3	294.9	1084.3	457.9	0.0	1014.3	518.3	1084.3	1049.3	1047.7	1049.3	1081.1	**79,324.5**
OIL	1976	48.8	44.0	48.3	19.2	0.0	58.2	25.4	49.8	46.9	47.2	41.7	44.0	**9,454.2**

Licence ***1609*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,575.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	1.9	4.0	3.7	3.5	0.0	0.0	0.0	**14,796.0**
OIL	1990	15.4	13.8	15.1	14.4	11.1	14.8	15.0	14.1	14.0	13.8	16.4	17.1	**21,010.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**11,213.0**
H2O	1989	3.6	3.5	3.9	3.6	3.9	3.7	3.7	0.0	0.0	0.0	0.0	0.0	**14,782.9**
OIL	1989	16.8	15.2	16.8	16.0	16.5	15.8	16.1	15.4	14.9	14.7	15.0	14.3	**20,835.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,851.0**
H2O	1988	1.5	1.5	1.6	1.5	7.0	4.3	6.3	6.5	6.5	3.5	3.2	3.4	**14,757.0**
OIL	1988	17.0	15.4	16.8	16.0	14.8	13.0	15.9	15.2	14.3	17.1	16.7	17.0	**20,648.2**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,486.0**
H2O	1987	2.4	1.9	2.3	1.4	1.4	1.4	1.4	1.3	1.3	1.3	1.4	1.5	**14,710.2**
OIL	1987	14.5	11.9	13.9	17.2	18.1	17.2	17.3	17.4	14.5	18.3	16.1	17.1	**20,459.0**
DAY	1986	31.0	27.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,123.0**
H2O	1986	6.9	6.1	2.7	2.6	2.7	2.6	2.6	2.3	2.2	2.1	2.4	2.6	**14,691.2**

Manitoba Production
1976 To 1990

Licence ***1609*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	16.0	13.7	17.3	16.0	16.2	15.3	16.0	15.5	14.8	14.8	14.8	15.2	**20,265.5**
DAY	1985	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,766.0**
H2O	1985	29.3	24.4	31.0	37.9	27.7	34.7	6.2	6.8	6.7	6.9	6.7	6.7	**14,653.4**
OIL	1985	14.5	12.2	15.7	17.3	15.7	16.2	15.8	16.6	15.8	16.0	14.6	15.8	**20,079.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,404.0**
H2O	1984	22.3	20.9	22.3	21.6	22.3	21.6	22.0	22.3	21.1	21.6	28.8	29.2	**14,428.4**
OIL	1984	22.4	20.8	22.2	21.5	22.4	21.3	21.7	22.3	21.1	14.4	13.4	14.6	**19,893.7**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**9,039.0**
H2O	1983	22.3	20.2	21.6	21.6	22.3	21.6	21.6	20.9	21.6	22.3	21.6	22.3	**14,152.4**
OIL	1983	23.3	20.5	21.9	21.8	22.9	22.0	22.2	21.5	22.2	21.1	21.5	22.9	**19,655.6**
DAY	1982	31.0	12.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,678.0**
H2O	1982	22.3	8.6	22.3	21.2	22.3	19.8	22.3	22.3	21.6	21.6	21.6	22.3	**13,892.5**
OIL	1982	29.8	6.5	29.8	28.0	22.4	19.7	22.7	20.8	22.3	22.3	22.2	22.3	**19,391.8**
DAY	1981	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,332.0**
H2O	1981	20.2	20.2	22.3	21.6	22.3	21.6	22.0	21.6	21.2	21.8	21.6	22.3	**13,644.3**
OIL	1981	27.6	27.6	29.7	28.8	29.7	28.7	28.9	28.7	28.9	27.5	28.8	30.6	**19,123.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	24.0	21.0	29.0	25.0	**7,971.0**
H2O	1980	22.3	20.9	22.3	21.6	21.8	20.9	22.0	22.0	17.3	15.1	20.9	18.0	**13,385.6**
OIL	1980	36.4	34.0	36.4	34.9	35.2	34.0	35.9	36.8	28.3	24.5	28.0	24.7	**18,777.5**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,629.0**
H2O	1979	22.3	20.2	22.3	20.9	22.3	21.6	22.3	22.3	21.6	22.3	21.6	22.3	**13,140.5**
OIL	1979	38.1	34.4	33.3	34.8	37.9	36.7	37.9	37.3	35.7	38.0	34.5	36.8	**18,388.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,265.0**
H2O	1978	24.8	22.4	24.8	24.0	24.8	24.0	24.0	24.8	24.0	24.8	24.0	24.8	**12,878.5**
OIL	1978	39.3	35.3	40.2	38.0	39.3	37.8	37.8	39.1	38.0	36.1	38.0	39.4	**17,953.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,900.0**
H2O	1977	24.8	22.4	24.6	24.0	24.8	24.0	24.8	24.8	37.8	24.8	23.2	24.8	**12,587.3**
OIL	1977	45.0	40.4	43.6	39.3	39.1	37.8	39.1	38.8	37.5	39.1	35.0	39.1	**17,494.7**
DAY	1976	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	4.0	31.0	**6,536.0**
H2O	1976	24.8	23.1	24.6	23.8	24.0	24.0	24.6	24.6	23.2	24.0	3.2	24.8	**12,282.5**
OIL	1976	48.0	36.4	34.2	31.0	37.5	30.7	29.6	29.7	27.7	7.5	2.9	45.9	**17,020.9**

Licence ***1610*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,933.0**
H2O	1990	178.7	151.5	179.4	175.5	162.7	162.6	166.4	156.9	392.3	403.1	365.2	374.2	**98,573.8**
OIL	1990	17.5	14.7	16.9	15.7	12.9	12.3	12.1	12.1	23.4	23.9	22.8	23.0	**29,824.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,569.0**
H2O	1989	187.6	170.0	191.7	187.7	183.1	174.1	159.3	167.9	167.3	174.9	162.6	171.8	**95,705.3**
OIL	1989	12.5	11.0	12.6	12.4	13.0	12.1	18.3	17.6	17.8	18.4	17.1	17.0	**29,616.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,204.0**
H2O	1988	502.5	453.0	487.2	200.9	234.3	208.8	226.7	193.0	188.2	190.5	187.0	183.3	**93,607.3**
OIL	1988	36.3	33.6	35.4	13.5	14.4	13.7	14.1	12.8	12.1	12.9	12.4	13.0	**29,436.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,838.0**
H2O	1987	521.4	463.5	530.5	503.3	517.2	469.1	503.1	466.1	476.8	465.0	465.3	476.5	**90,351.9**
OIL	1987	51.4	45.7	50.2	47.9	37.5	36.4	38.1	36.4	34.7	36.2	34.9	37.0	**29,212.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,473.0**
H2O	1986	441.3	386.2	450.4	261.7	295.5	278.1	278.5	513.0	498.8	454.8	502.6	526.5	**84,494.1**
OIL	1986	34.7	30.1	32.0	27.1	30.1	29.4	28.7	50.1	49.7	49.6	48.7	51.1	**28,726.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,108.0**

Manitoba Production
1976 To 1990

Licence ***1610*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	339.3	305.4	333.9	318.2	417.0	398.7	414.7	487.4	479.4	487.5	448.0	465.6	**79,606.7**
OIL	1985	36.0	32.7	35.0	34.4	39.7	37.6	36.3	35.1	34.7	33.9	32.4	35.2	**28,265.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,743.0**
H2O	1984	403.5	368.6	414.2	393.2	423.2	409.8	334.7	350.9	341.4	346.0	333.2	340.0	**74,711.6**
OIL	1984	26.9	25.3	27.2	26.1	28.4	26.1	36.8	36.8	35.8	37.1	35.1	36.1	**27,842.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,377.0**
H2O	1983	395.8	357.0	395.1	389.2	409.3	393.0	429.2	422.1	345.9	452.1	398.9	393.0	**70,252.9**
OIL	1983	57.2	51.4	56.9	53.1	52.5	52.7	27.2	27.9	25.1	28.7	27.1	27.6	**27,464.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,014.0**
H2O	1982	149.7	136.4	119.4	116.7	404.5	359.9	372.1	365.8	378.2	380.2	378.6	385.4	**65,472.3**
OIL	1982	16.3	15.0	13.2	12.8	58.7	56.7	54.6	52.4	55.4	57.4	55.5	57.3	**26,976.9**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,652.0**
H2O	1981	484.8	434.8	491.6	457.0	143.5	158.6	162.3	159.3	158.8	160.6	153.4	150.8	**61,925.4**
OIL	1981	42.8	39.6	44.3	42.0	15.5	16.8	17.4	15.6	15.7	18.1	16.6	16.5	**26,471.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,289.0**
H2O	1980	194.9	176.9	197.5	180.6	478.8	445.6	437.9	405.0	452.7	488.5	478.9	490.1	**58,809.9**
OIL	1980	21.3	20.1	21.6	20.2	45.6	40.7	50.1	46.4	44.0	45.4	44.7	47.5	**26,170.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,923.0**
H2O	1979	281.3	249.9	271.7	247.9	182.2	166.8	180.9	175.1	159.4	183.3	191.0	173.5	**54,382.5**
OIL	1979	40.8	35.8	39.5	38.5	22.3	21.5	23.2	22.7	21.7	22.4	21.5	21.8	**25,723.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	**7,558.0**
H2O	1978	175.7	168.2	184.7	181.6	178.7	167.9	72.5	59.9	63.1	278.2	265.8	277.6	**51,919.5**
OIL	1978	45.4	41.3	46.6	42.3	43.9	44.7	17.2	12.7	14.3	43.9	41.3	42.3	**25,391.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,200.0**
H2O	1977	266.5	279.8	300.2	277.4	270.6	296.8	258.3	172.5	178.2	192.8	190.9	188.1	**49,845.6**
OIL	1977	49.4	44.2	48.3	46.4	51.0	47.4	46.9	48.0	47.0	45.6	46.6	45.6	**24,955.5**
DAY	1976	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,835.0**
H2O	1976	298.7	316.2	323.0	294.0	324.0	344.7	309.9	310.6	304.8	295.1	279.6	245.8	**46,973.5**
OIL	1976	58.0	53.9	55.3	51.6	57.8	52.8	59.1	55.8	49.9	50.5	48.6	49.3	**24,389.1**

Licence ***1611*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,419.0**
H2O	1990	434.7	368.6	436.4	427.0	424.5	191.8	496.1	486.4	473.5	486.6	428.5	451.8	**121,656.5**
OIL	1990	19.7	16.5	19.0	17.6	17.8	7.6	23.0	24.0	23.4	23.9	22.2	23.0	**16,870.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,072.0**
H2O	1989	409.5	369.1	419.4	407.5	397.4	377.9	387.5	394.0	404.9	425.4	385.6	418.6	**116,550.6**
OIL	1989	20.1	17.7	20.3	19.7	20.7	19.3	20.6	19.1	19.9	20.7	18.8	19.2	**16,632.5**
DAY	1988	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,708.0**
H2O	1988	489.5	429.7	474.6	366.1	423.4	389.9	420.5	434.3	423.6	428.8	405.8	397.9	**111,753.8**
OIL	1988	25.7	23.1	25.0	17.0	18.2	17.7	18.2	18.2	17.3	18.3	19.7	20.8	**16,396.4**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,344.0**
H2O	1987	489.8	435.4	503.1	472.8	468.7	456.9	466.1	443.6	464.4	440.0	450.8	460.9	**106,669.7**
OIL	1987	32.7	29.1	32.2	30.5	29.0	25.7	25.5	25.1	24.5	24.8	24.5	25.9	**16,157.2**
DAY	1986	31.0	28.0	0.0	0.0	4.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,981.0**
H2O	1986	334.6	292.8	0.0	0.0	49.4	363.1	467.8	481.8	471.8	427.2	472.1	494.5	**101,117.2**
OIL	1986	22.3	19.4	0.0	0.0	2.9	22.1	32.7	31.9	31.8	31.5	31.0	32.5	**15,827.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,705.0**
H2O	1985	471.3	424.2	477.9	442.0	430.9	427.0	444.1	363.5	363.4	292.7	339.7	353.0	**97,262.1**
OIL	1985	36.0	32.7	36.0	34.4	35.7	35.1	33.9	22.2	22.2	17.3	20.9	22.7	**15,569.6**

Manitoba Production
1976 To 1990

Licence ***1611*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,345.0**
H2O	1984	331.2	298.3	329.1	320.6	292.8	461.9	472.5	487.4	474.2	480.5	462.7	475.6	**92,432.4**
OIL	1984	22.6	21.0	22.1	21.8	20.1	33.1	37.3	36.8	35.8	37.1	35.1	36.4	**15,220.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,983.0**
H2O	1983	506.2	456.6	505.3	498.4	523.5	502.7	515.4	344.1	310.8	368.5	325.2	320.4	**87,545.6**
OIL	1983	28.6	25.7	28.5	26.5	26.2	26.3	27.3	23.3	23.1	24.0	22.6	23.0	**14,861.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**8,618.0**
H2O	1982	55.5	50.6	55.7	457.3	509.0	460.3	471.1	467.8	483.8	486.3	484.2	492.9	**82,368.5**
OIL	1982	6.1	5.6	6.4	25.7	28.8	28.3	27.0	26.2	27.7	28.7	27.7	28.7	**14,556.2**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,257.0**
H2O	1981	354.5	317.9	359.4	334.1	300.8	58.9	86.8	59.1	59.1	59.7	55.6	56.0	**77,894.0**
OIL	1981	19.6	18.1	20.2	19.2	16.7	6.6	6.8	6.2	6.2	7.2	6.3	6.5	**14,289.3**
DAY	1980	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,897.0**
H2O	1980	444.9	403.7	451.0	427.5	395.0	417.5	19.6	19.5	21.8	23.5	350.2	358.4	**75,792.1**
OIL	1980	34.1	32.0	34.4	33.3	32.4	32.8	2.3	2.3	2.2	2.2	20.5	21.7	**14,149.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,535.0**
H2O	1979	59.2	52.6	57.2	52.2	56.0	51.4	52.5	399.7	363.8	418.5	435.9	395.9	**72,459.5**
OIL	1979	12.0	10.6	11.7	11.4	11.1	10.7	11.0	38.4	34.6	35.8	34.3	34.8	**13,899.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,171.0**
H2O	1978	192.8	184.4	202.5	199.2	0.0	0.0	0.0	0.0	0.0	58.5	55.8	58.9	**70,064.6**
OIL	1978	12.9	11.6	13.2	12.1	0.0	0.0	0.0	0.0	0.0	12.6	11.8	11.7	**13,643.1**
DAY	1977	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,836.0**
H2O	1977	317.6	351.2	382.7	353.7	321.0	378.5	338.5	324.3	171.5	203.5	209.4	206.2	**69,112.5**
OIL	1977	13.0	12.4	13.7	13.2	13.5	13.5	13.7	13.7	11.8	12.4	13.2	12.9	**13,557.2**
DAY	1976	31.0	29.0	31.0	3.0	1.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,476.0**
H2O	1976	403.0	426.7	451.2	29.7	14.0	220.5	445.6	396.0	388.7	376.3	356.8	313.3	**65,554.4**
OIL	1976	15.1	14.0	14.9	1.1	0.5	6.5	16.7	15.9	14.3	14.3	13.8	14.0	**13,400.2**

Licence ***1612*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1778.0	927.2	726.8	596.0	596.3	946.9	865.7	479.5	2566.7	2426.6	2311.7	2195.7	**580,769.4**
WIN	1989	1597.1	1682.9	1768.1	2457.9	2457.4	2199.4	2734.2	2835.2	2822.1	2275.0	2176.7	1779.7	**564,352.3**
WIN	1988	1532.2	2186.0	2431.3	2237.2	2259.9	1975.9	2112.3	2050.0	1598.6	1761.9	1701.4	1461.5	**537,566.6**
WIN	1987	2277.3	1667.4	1730.6	1589.4	1813.0	1945.6	1701.3	1485.2	1074.8	975.6	1303.9	1638.0	**514,258.4**
WIN	1986	2674.2	2415.0	2734.2	2733.4	2717.5	2365.5	2181.8	2083.2	2138.7	2172.3	2291.8	2430.4	**495,056.3**
WIN	1985	2388.9	2114.7	2614.1	2714.9	2730.4	2387.3	2573.1	2298.4	2349.4	2845.9	2681.2	2295.6	**466,118.3**
WIN	1984	2309.4	2072.3	2136.4	1894.8	2055.2	2352.2	2112.0	2552.6	2070.6	2396.5	2335.1	2191.3	**436,124.4**
WIN	1983	1990.0	1984.0	2382.7	2713.0	2579.2	2611.1	2430.0	2510.0	2157.9	2510.0	1556.9	2185.5	**409,646.0**
WIN	1982	1999.0	1504.0	1584.0	1586.4	1154.6	1534.0	1330.1	110.1	0.0	0.0	800.0	1626.4	**382,035.7**
WIN	1981	1968.7	1797.4	1876.0	1755.0	1438.0	1580.2	1581.4	1706.3	1614.3	1364.0	1574.0	1725.4	**368,807.1**
WIN	1980	1908.2	1477.9	890.2	1748.6	2209.0	1256.3	2000.2	1835.5	1334.6	1050.0	1932.2	1945.0	**348,826.4**
WIN	1979	718.5	701.3	1209.1	2127.7	1554.2	1855.4	2052.5	2078.1	1969.9	2107.8	2037.5	2029.0	**329,238.7**
WIN	1978	2019.7	1882.6	1817.9	1817.6	1969.0	1883.8	1837.2	1911.4	1596.8	1762.3	1518.3	1188.4	**308,797.7**
WIN	1977	1731.6	1961.7	2110.9	1971.8	2080.6	1884.5	1966.3	1838.6	1779.8	1957.8	2068.0	1835.3	**287,592.7**
WIN	1976	2543.4	2067.9	2262.0	1761.8	1902.7	1987.4	1994.9	1982.6	1793.8	1881.4	1540.0	1937.6	**264,405.8**

Licence ***1613*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	29.0	7.0	0.0	0.0	**6,039.0**

Manitoba Production
1976 To 1990

Licence ***1613*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	310.2	271.7	311.5	304.8	339.8	339.8	351.7	208.4	320.7	78.5	0.0	0.0	**41,815.5**
OIL	1990	14.5	12.5	14.0	12.9	16.1	15.3	15.2	9.6	14.7	3.6	0.0	0.0	**6,277.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	4.0	13.0	26.0	30.0	31.0	**5,772.0**
H2O	1989	293.1	264.3	298.7	291.7	284.5	263.8	277.4	37.9	126.8	252.7	279.6	298.7	**38,978.4**
OIL	1989	19.2	16.8	19.2	18.8	19.8	18.0	19.7	1.9	6.4	12.6	14.0	14.1	**6,149.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,456.0**
H2O	1988	380.1	340.2	368.6	367.4	271.8	249.0	270.3	299.9	292.5	296.1	290.5	284.8	**36,009.2**
OIL	1988	29.9	27.5	29.2	41.2	21.5	20.7	21.5	19.6	18.5	19.7	18.8	19.8	**5,968.5**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,090.0**
H2O	1987	292.3	250.5	300.3	282.2	391.3	354.8	380.5	343.5	356.6	348.9	343.1	360.9	**32,298.0**
OIL	1987	46.7	40.1	46.0	43.6	30.9	29.9	31.3	29.2	28.3	29.5	28.0	30.4	**5,680.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	13.0	31.0	30.0	31.0	30.0	31.0	**4,726.0**
H2O	1986	275.2	240.9	279.0	281.1	319.2	272.0	122.3	279.0	272.9	255.0	281.7	295.1	**28,293.1**
OIL	1986	34.7	30.1	31.7	31.6	35.2	31.2	20.5	44.1	44.1	45.1	44.4	46.5	**5,266.7**
DAY	1985	31.0	28.0	31.0	30.0	23.0	29.0	30.0	29.0	30.0	30.0	30.0	31.0	**4,380.0**
H2O	1985	374.3	336.9	379.6	349.1	231.5	296.3	309.8	275.5	299.0	283.1	279.4	290.4	**25,119.7**
OIL	1985	31.2	28.3	31.2	29.6	37.9	48.2	46.7	31.8	34.7	31.5	32.4	35.2	**4,827.5**
DAY	1984	31.0	29.0	30.0	30.0	31.0	28.0	23.0	30.0	29.0	22.0	30.0	31.0	**4,028.0**
H2O	1984	12.9	11.7	12.8	12.5	13.5	12.1	8.9	355.7	347.9	262.9	367.5	377.7	**21,414.8**
OIL	1984	2.3	2.1	2.2	2.2	2.4	2.0	1.6	39.8	38.8	30.0	30.4	31.5	**4,408.8**
DAY	1983	0.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,684.0**
H2O	1983	0.0	33.7	69.9	69.0	71.9	13.0	13.8	13.2	12.2	14.4	12.7	12.5	**19,618.7**
OIL	1983	0.0	13.7	28.5	26.5	26.0	2.1	2.3	2.3	2.3	2.4	2.3	2.3	**4,223.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	23.0	2.0	0.0	**3,360.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	50.2	4.5	0.0	**19,282.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	21.4	1.9	0.0	**4,112.8**

Licence ***1614*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1515.8	735.4	1591.0	1433.5	1012.4	1467.3	1882.7	1309.2	2001.7	2287.5	1281.8	1071.1	**328,015.8**
WIN	1989	1243.2	796.6	925.7	917.1	1487.6	1556.3	1323.4	1334.4	1679.2	1899.8	1668.5	1233.2	**310,426.4**
WIN	1988	1857.5	1604.0	1704.7	1814.3	1976.6	1683.7	1214.5	1194.6	989.2	1098.9	1215.2	1263.3	**294,361.4**
WIN	1987	1964.8	1824.6	1776.4	1755.6	1783.4	1620.2	1616.5	1599.7	1717.2	1859.7	1605.6	1767.1	**276,744.9**
WIN	1986	1616.0	1775.9	1686.4	1941.1	1864.0	1681.8	1858.8	1798.3	1686.7	1806.4	1687.2	1730.1	**255,854.1**
WIN	1985	1449.2	1338.0	1393.2	1597.4	1332.8	1548.5	1772.1	1583.5	1576.8	1769.7	1735.0	1525.0	**234,721.4**
WIN	1984	1594.0	1489.4	1567.8	1448.2	1483.6	1529.3	1660.9	1677.9	1627.9	1392.9	1672.6	1340.0	**216,100.2**
WIN	1983	920.0	1079.3	1128.0	1521.8	1580.8	1562.0	1546.1	1523.4	1477.2	1632.4	1437.2	1497.2	**197,615.7**
WIN	1982	1436.5	1229.2	1329.5	1294.0	990.9	1153.1	1111.0	882.3	0.0	0.0	513.8	1066.1	**180,710.3**
WIN	1981	1679.7	1529.9	1716.7	1509.9	1310.2	1389.6	1296.9	1329.7	1303.0	1203.1	1340.9	1427.6	**169,703.9**
WIN	1980	1178.8	911.0	752.5	782.4	1132.3	921.3	1165.0	1248.5	0.0	0.0	0.0	1114.2	**152,666.7**
WIN	1979	545.4	845.5	892.3	588.4	1180.0	1084.0	1284.6	1289.3	1137.3	1197.6	1155.8	1211.9	**143,460.7**
WIN	1978	843.9	964.8	1167.4	1180.6	1240.5	949.4	669.5	1095.7	1398.2	1486.9	1305.1	580.8	**131,048.6**
WIN	1977	1092.2	1038.5	1046.9	942.8	697.0	973.3	1130.7	1027.0	1141.0	1186.0	1140.7	922.9	**118,165.8**
WIN	1976	1128.8	1062.1	1115.2	1073.4	843.7	482.0	1102.7	1142.3	1122.2	1167.5	1007.9	1155.3	**105,826.8**

Licence ***1616*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.0**
H2O	1987	0.0	0.0	0.0	47.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658,880.1**

Manitoba Production
1976 To 1990

Licence ***1616*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,769.9**
DAY	1986	31.0	28.0	31.0	26.0	26.0	28.0	31.0	31.0	30.0	31.0	14.0	0.0	**9,954.0**
H2O	1986	1447.4	1278.1	1477.1	1283.5	1615.9	1599.6	1708.1	1904.0	1750.3	1595.7	823.0	0.0	**658,832.7**
OIL	1986	19.8	17.4	18.3	15.7	24.6	25.4	24.4	22.9	20.5	20.4	9.4	0.0	**26,769.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,647.0**
H2O	1985	2396.8	2173.2	2430.7	2200.3	1950.2	1656.6	1936.9	1955.0	1917.8	1598.9	1481.8	1498.0	**642,350.0**
OIL	1985	21.6	19.7	21.6	20.2	23.9	20.2	21.9	25.3	24.9	19.4	18.7	19.7	**26,550.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,284.0**
H2O	1984	2121.6	1924.9	2154.5	2056.6	2105.8	2419.3	2470.4	2534.5	2455.4	2460.2	2303.7	2356.1	**619,153.8**
OIL	1984	13.6	12.7	13.5	13.1	13.5	20.1	22.5	22.1	19.2	27.4	20.6	21.3	**26,293.2**
DAY	1983	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**8,919.0**
H2O	1983	2417.0	2226.5	2445.8	2429.4	2369.2	2450.0	2477.5	2009.1	1812.3	2377.2	2083.3	2066.9	**591,790.8**
OIL	1983	23.5	21.6	23.7	22.3	20.4	22.1	22.6	12.7	12.6	14.5	13.5	13.9	**26,073.6**
DAY	1982	31.0	28.0	31.0	5.0	3.0	30.0	31.0	27.0	20.0	31.0	30.0	31.0	**8,561.0**
H2O	1982	2173.4	1991.2	2257.9	304.0	241.3	2219.0	2244.2	2104.3	1409.9	2161.4	2360.0	2385.8	**564,626.6**
OIL	1982	20.3	18.8	22.2	3.0	2.4	23.8	18.8	17.2	10.7	16.8	23.3	23.9	**25,850.2**
DAY	1981	31.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	29.0	0.0	30.0	**8,263.0**
H2O	1981	2717.7	1939.2	1112.4	2348.8	2596.0	2398.7	2170.8	1787.8	1586.1	1600.6	0.0	2049.1	**542,774.2**
OIL	1981	42.4	31.1	22.4	12.7	15.1	19.5	14.7	11.8	9.3	10.8	0.0	19.6	**25,649.0**
DAY	1980	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	31.0	**7,940.0**
H2O	1980	3188.1	2893.4	3118.6	2863.4	3141.8	2875.8	2877.0	2613.3	2187.8	2708.9	2563.2	2777.6	**520,467.0**
OIL	1980	34.1	32.1	33.2	31.2	35.9	31.5	39.6	36.0	37.6	44.5	42.2	47.6	**25,439.6**
DAY	1979	23.0	27.0	31.0	30.0	31.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	**7,581.0**
H2O	1979	2799.7	3387.8	3751.1	3551.1	2920.9	2562.8	2708.7	2140.6	2502.3	2999.2	3123.8	2837.1	**486,658.1**
OIL	1979	18.4	22.0	24.7	24.9	34.9	32.1	33.9	27.1	33.3	35.8	34.3	34.8	**24,994.1**
DAY	1978	31.0	28.0	31.0	23.0	0.0	0.0	19.0	25.0	30.0	31.0	30.0	31.0	**7,231.0**
H2O	1978	4878.5	4669.6	5128.4	3863.5	0.0	0.0	1266.3	1901.4	3410.1	3906.5	3726.8	3973.8	**451,373.0**
OIL	1978	49.3	45.0	50.7	35.3	0.0	0.0	16.0	16.2	28.3	20.0	25.7	26.2	**24,637.9**
DAY	1977	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,952.0**
H2O	1977	4521.2	4746.0	5092.8	4533.8	4279.7	4272.9	4315.4	4726.0	4586.7	5327.9	5357.0	5220.1	**414,648.1**
OIL	1977	35.6	31.8	34.6	19.9	24.2	20.3	19.7	17.0	15.9	16.7	17.2	49.7	**24,325.2**
DAY	1976	31.0	29.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,593.0**
H2O	1976	4638.6	5060.3	5280.2	3883.7	5166.1	5400.4	5110.7	5358.1	5372.7	5049.2	4443.8	4091.5	**357,668.6**
OIL	1976	47.2	45.3	47.5	31.5	41.8	37.7	45.1	49.1	49.4	35.4	32.7	34.6	**24,022.6**

Licence ***1619*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,630.0**
H2O	1990	97.0	88.5	99.1	103.7	107.8	95.8	106.7	110.6	105.4	109.7	112.1	105.8	**13,685.2**
OIL	1990	132.1	122.5	130.6	130.4	135.1	124.0	147.6	144.4	142.2	144.9	137.8	140.1	**52,336.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,268.0**
H2O	1989	83.8	77.0	80.4	84.2	90.7	85.7	78.8	88.8	100.2	96.1	92.5	98.1	**12,443.0**
OIL	1989	157.0	142.0	156.4	153.9	168.3	164.4	160.7	169.2	139.7	142.5	136.7	138.7	**50,704.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,904.0**
H2O	1988	63.6	69.5	73.3	74.7	78.9	89.8	90.2	91.3	86.7	87.9	86.4	80.7	**11,386.7**
OIL	1988	158.2	150.9	161.5	154.7	165.2	157.0	164.7	161.9	156.7	164.2	154.2	158.4	**48,875.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,538.0**
H2O	1987	70.7	66.5	77.8	76.5	71.5	69.0	72.8	60.7	65.3	72.9	68.2	69.3	**10,413.7**
OIL	1987	176.7	159.7	173.4	175.5	186.6	174.9	184.5	156.0	165.3	167.0	160.8	163.0	**46,967.5**
DAY	1986	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**10,175.0**

Manitoba Production
1976 To 1990

Licence ***1619*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	0.0	0.0	48.5	52.4	51.0	49.8	72.7	69.2	65.2	71.3	73.3	**9,572.5**
OIL	1986	0.0	0.0	0.0	184.9	194.0	194.6	197.2	179.0	177.1	169.1	174.7	174.9	**44,924.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	27.0	18.0	**9,903.0**
H2O	1985	63.3	59.0	56.1	54.1	47.5	47.5	47.1	48.4	48.3	27.2	43.7	29.8	**9,019.1**
OIL	1985	190.6	169.9	187.6	190.0	182.8	176.0	181.5	184.0	182.4	99.6	157.8	109.0	**43,278.6**
DAY	1984	31.0	29.0	31.0	30.0	17.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,568.0**
H2O	1984	55.0	51.9	53.5	53.7	24.6	56.7	61.9	62.1	59.2	64.1	64.4	63.2	**8,447.1**
OIL	1984	161.2	147.5	154.9	159.8	90.4	201.5	205.9	193.1	198.2	199.3	188.9	192.6	**41,267.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,218.0**
H2O	1983	51.4	56.9	55.7	63.5	53.4	50.1	43.6	52.9	53.0	58.4	50.7	54.4	**7,776.8**
OIL	1983	207.2	184.0	203.4	205.7	149.9	150.9	155.9	162.3	158.0	162.1	156.1	161.2	**39,174.1**
DAY	1982	31.0	28.0	31.0	30.0	25.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,853.0**
H2O	1982	67.8	60.6	63.1	63.6	51.6	59.4	62.3	62.7	65.0	62.3	59.7	54.6	**7,132.8**
OIL	1982	215.9	193.0	214.0	203.9	175.3	208.2	218.0	203.2	227.3	216.5	205.0	212.8	**37,117.4**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**8,498.0**
H2O	1981	18.2	16.2	18.3	17.0	48.2	63.5	54.3	57.3	60.3	59.8	60.5	64.6	**6,400.1**
OIL	1981	22.6	20.2	23.0	22.7	172.0	222.4	211.9	214.7	218.1	205.6	212.0	219.8	**34,624.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	28.0	28.0	20.0	31.0	**8,145.0**
H2O	1980	9.6	9.2	9.4	9.0	17.3	16.6	16.4	11.3	14.2	14.3	11.4	17.8	**5,861.9**
OIL	1980	26.6	25.2	26.2	25.7	22.4	21.7	22.5	15.6	20.4	20.6	14.5	22.4	**32,859.3**
DAY	1979	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,804.0**
H2O	1979	12.9	13.0	12.9	15.7	17.1	10.0	10.2	9.2	8.9	9.8	9.5	9.7	**5,705.4**
OIL	1979	33.8	30.1	29.9	30.8	33.1	26.0	28.6	27.8	26.4	27.2	26.4	27.2	**32,595.5**
DAY	1978	31.0	28.0	31.0	24.0	29.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,442.0**
H2O	1978	67.1	59.1	66.3	51.8	56.4	60.4	68.4	67.9	63.9	70.3	14.8	15.1	**5,566.5**
OIL	1978	118.2	111.6	124.9	95.8	108.9	113.8	122.0	120.8	116.6	121.2	33.8	36.1	**32,248.2**
DAY	1977	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,087.0**
H2O	1977	65.7	59.5	63.3	63.6	59.8	62.6	65.0	64.1	66.1	65.2	60.6	65.0	**4,905.0**
OIL	1977	123.5	110.6	126.7	122.8	112.3	123.2	125.9	128.7	123.8	127.0	112.8	124.9	**31,024.5**
DAY	1976	31.0	27.0	31.0	2.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,727.0**
H2O	1976	54.4	49.1	54.8	4.0	51.5	53.7	51.5	65.0	60.4	63.3	60.7	66.5	**4,144.5**
OIL	1976	109.3	95.7	111.7	7.6	110.6	110.8	109.3	128.9	122.4	125.9	120.0	124.1	**29,562.3**

Licence ***1620*** Well Name ***Shannon Scallion SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0	724.0	736.0	685.7	701.0	**246,142.5**
WIN	1989	1297.4	1204.0	1317.0	1247.0	1283.0	938.0	1284.0	740.0	1050.0	903.0	403.0	1380.0	**243,200.8**
WIN	1988	1353.0	1236.0	1376.0	1300.0	1339.0	1295.0	1275.0	1117.0	1256.0	1330.0	1293.0	1337.0	**230,154.4**
WIN	1987	1363.0	1236.0	1324.0	1270.0	1325.0	1300.0	1356.0	1251.0	1142.0	921.0	1248.0	1344.0	**214,647.4**
WIN	1986	0.0	0.0	0.0	38.2	71.8	1367.0	1367.0	1373.0	956.0	1348.0	1301.0	1348.0	**199,567.4**
WIN	1985	1323.0	835.0	847.0	1078.5	995.0	1312.0	1247.0	1606.0	1440.0	1525.0	1353.0	916.0	**190,397.4**
WIN	1984	0.0	0.0	0.0	555.0	1196.0	1266.0	1370.0	1351.0	1335.0	1389.0	1283.0	1361.0	**175,919.9**
WIN	1983	1400.0	1206.0	1224.0	1330.0	1434.0	1379.0	1213.0	1291.0	1322.5	1426.0	1393.0	1076.9	**164,813.9**
WIN	1982	1390.2	1195.6	804.6	100.0	273.5	1520.5	539.8	1232.6	1318.0	1413.0	1350.0	1465.0	**149,118.5**
WIN	1981	505.0	0.0	0.0	196.3	431.7	50.0	168.5	1289.3	1196.3	1353.6	1184.0	1325.5	**136,515.7**
WIN	1980	0.0	0.0	0.0	0.0	166.3	470.8	368.7	321.0	472.4	366.1	490.2	506.1	**128,815.5**
WIN	1979	909.4	290.8	0.0	0.0	0.0	821.2	474.7	473.3	462.3	479.3	472.6	260.9	**125,653.9**
WIN	1978	1556.4	1437.2	1356.9	671.9	800.4	737.7	653.3	752.0	587.6	574.7	949.1	796.1	**121,009.4**
WIN	1977	1013.5	1061.5	1195.8	1110.6	903.4	844.5	812.2	1031.4	781.3	1604.9	1269.0	1542.9	**110,136.1**
WIN	1976	677.1	654.4	827.0	1151.1	1192.0	480.6	274.9	958.9	680.2	718.8	995.3	1149.2	**96,965.1**

Manitoba Production
1976 To 1990

Licence ***1621*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,825.0**
H2O	1990	414.3	364.5	416.0	407.1	418.2	418.3	428.2	424.4	413.2	424.6	384.7	394.2	**181,602.3**
OIL	1990	19.4	16.9	18.7	17.3	18.1	17.2	17.0	17.9	17.3	17.8	16.9	17.1	**32,718.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,460.0**
H2O	1989	501.7	454.8	512.6	506.3	489.7	465.7	369.4	389.2	388.0	405.5	376.5	399.0	**176,694.6**
OIL	1989	25.4	22.3	25.5	25.2	26.2	24.5	20.3	19.5	19.7	20.4	18.9	18.9	**32,506.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,095.0**
H2O	1988	406.5	375.5	403.9	430.2	505.3	424.3	485.5	516.2	503.4	509.6	500.0	490.2	**171,436.2**
OIL	1988	20.8	19.7	20.8	18.3	19.9	17.6	19.2	25.9	24.6	26.1	25.1	26.2	**32,239.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,731.0**
H2O	1987	421.3	374.6	428.7	406.7	428.8	383.4	417.0	386.4	395.2	385.5	385.8	395.6	**165,885.6**
OIL	1987	23.3	20.8	22.8	21.8	22.1	21.1	22.3	21.4	20.4	21.3	20.5	21.8	**31,975.7**
DAY	1986	31.0	21.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,366.0**
H2O	1986	498.3	326.0	508.5	508.8	574.6	540.7	548.1	348.3	403.1	367.6	406.1	425.4	**161,076.6**
OIL	1986	24.8	16.1	22.8	22.5	25.1	24.5	24.2	19.2	22.6	22.5	22.2	23.2	**31,716.1**
DAY	1985	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,012.0**
H2O	1985	568.2	511.4	576.3	467.2	565.0	540.2	561.9	550.3	541.2	550.5	505.8	525.6	**155,621.1**
OIL	1985	38.4	34.9	38.4	32.2	26.4	25.1	24.2	25.0	24.7	24.2	23.1	25.1	**31,446.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,650.0**
H2O	1984	542.3	495.3	556.6	528.5	568.8	563.3	551.3	587.7	571.7	579.3	557.9	569.4	**149,157.5**
OIL	1984	36.0	33.8	36.3	34.9	37.9	35.7	38.6	39.3	38.2	39.5	37.5	38.5	**31,104.7**
DAY	1983	31.0	28.0	31.0	24.0	29.0	30.0	28.0	20.0	28.0	31.0	30.0	31.0	**9,285.0**
H2O	1983	996.2	895.8	994.4	758.6	929.8	564.1	533.9	366.0	464.9	607.6	536.0	528.3	**142,485.4**
OIL	1983	102.4	91.8	102.0	73.7	84.9	35.2	33.6	24.0	33.5	38.4	36.2	36.9	**30,658.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	**8,944.0**
H2O	1982	893.5	813.7	920.7	899.9	1018.2	905.9	957.6	795.0	888.2	957.0	939.6	970.1	**134,309.8**
OIL	1982	87.3	80.5	94.6	92.0	105.1	101.7	100.0	81.0	92.6	102.8	98.1	102.7	**29,965.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**8,587.0**
H2O	1981	1033.3	926.6	1047.9	889.8	948.7	954.5	969.6	963.4	949.2	928.7	850.1	901.1	**123,350.4**
OIL	1981	97.1	89.5	100.2	90.7	93.2	91.5	94.3	86.0	84.8	94.8	83.3	89.4	**28,827.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,224.0**
H2O	1980	989.4	897.9	1002.9	916.4	1020.8	949.9	933.5	863.3	965.0	1041.2	1003.8	1044.7	**111,987.5**
OIL	1980	83.1	77.9	83.7	78.2	103.1	92.1	113.5	105.1	99.7	102.8	99.5	107.6	**27,732.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**7,858.0**
H2O	1979	588.5	561.4	610.3	556.9	876.3	802.4	813.7	817.2	809.1	898.2	969.4	880.4	**100,358.7**
OIL	1979	55.8	52.4	57.9	56.4	95.2	91.4	92.7	81.0	84.4	84.0	83.5	84.6	**26,586.4**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,496.0**
H2O	1978	447.8	428.6	470.9	462.6	422.3	428.0	404.8	426.1	750.4	830.7	594.4	614.7	**91,174.9**
OIL	1978	45.3	41.3	46.6	42.3	40.7	44.7	46.1	43.7	110.6	119.3	60.2	61.2	**25,667.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,133.0**
H2O	1977	460.4	483.3	518.6	479.6	445.6	513.0	458.8	439.6	454.0	491.4	486.8	479.2	**84,893.6**
OIL	1977	49.4	44.2	48.3	46.6	48.6	47.2	48.1	48.0	47.2	45.4	46.6	45.6	**24,965.1**
DAY	1976	31.0	29.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,768.0**
H2O	1976	480.1	508.3	537.7	151.5	520.8	589.3	535.6	536.9	526.7	510.0	483.5	424.6	**79,183.3**
OIL	1976	77.5	72.1	76.8	22.2	77.4	76.6	59.0	55.6	50.1	50.5	48.6	49.3	**24,399.9**

Licence ***1622*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**11,863.0**
H2O	1990	186.8	164.3	187.6	183.5	201.5	201.6	206.4	302.0	365.4	375.5	340.2	348.6	**68,377.6**

Manitoba Production
1976 To 1990

Licence ***1622*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	20.9	18.2	20.2	18.7	39.9	38.0	37.4	20.1	24.3	24.8	23.6	23.9	**26,597.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,504.0**
H2O	1989	261.0	236.6	266.7	261.2	254.7	162.4	166.6	175.5	175.0	182.5	169.7	179.8	**65,314.2**
OIL	1989	22.9	20.1	22.9	22.5	23.7	20.5	21.9	21.0	21.2	22.0	20.4	20.4	**26,287.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,139.0**
H2O	1988	184.9	166.6	179.2	308.9	362.9	321.2	262.1	268.5	261.9	265.1	260.2	255.1	**62,822.5**
OIL	1988	19.2	17.8	18.8	30.0	32.5	30.4	23.4	23.3	22.1	23.4	22.6	23.6	**26,027.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	21.0	31.0	30.0	27.0	**10,773.0**
H2O	1987	187.0	166.2	192.1	180.5	190.2	170.2	179.0	144.5	121.1	171.1	171.2	152.1	**59,725.9**
OIL	1987	21.0	18.7	20.7	19.6	19.9	19.0	19.5	16.2	12.7	19.1	18.5	17.0	**25,740.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,424.0**
H2O	1986	151.9	132.9	151.6	172.0	193.0	182.8	183.1	183.9	178.8	163.1	180.2	188.8	**57,700.7**
OIL	1986	14.9	12.9	13.4	20.3	22.4	22.1	21.6	20.5	20.3	20.3	19.9	20.9	**25,518.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,059.0**
H2O	1985	150.8	135.7	152.9	141.4	126.4	120.9	125.7	167.7	164.9	167.7	154.2	160.2	**55,638.6**
OIL	1985	9.6	8.7	9.6	9.2	10.6	10.0	9.7	15.0	14.9	14.5	13.9	15.1	**25,289.4**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,694.0**
H2O	1984	177.4	162.0	182.0	132.0	150.9	149.5	148.8	147.8	151.7	153.7	148.0	151.2	**53,870.1**
OIL	1984	9.0	8.4	9.1	8.2	9.5	8.9	9.8	9.3	9.5	9.9	9.4	9.6	**25,148.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,330.0**
H2O	1983	169.6	152.6	169.3	167.0	175.4	168.5	186.0	185.5	152.0	198.7	175.3	172.8	**52,015.1**
OIL	1983	16.7	15.0	16.6	15.5	15.3	15.4	8.9	9.3	8.4	9.6	9.0	9.2	**25,038.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**8,967.0**
H2O	1982	154.6	140.7	159.3	155.7	114.5	154.3	145.3	156.8	162.1	163.0	161.1	165.2	**49,942.4**
OIL	1982	12.2	11.2	13.2	12.8	14.2	16.6	14.5	15.3	16.2	16.8	16.1	16.7	**24,889.1**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,608.0**
H2O	1981	153.1	137.3	155.2	74.4	61.6	164.2	167.9	164.8	164.3	166.2	158.6	156.0	**48,109.8**
OIL	1981	21.6	20.0	22.3	12.7	10.1	12.7	13.2	11.8	11.9	13.7	12.6	12.5	**24,713.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,249.0**
H2O	1980	130.1	118.1	131.8	120.5	151.1	140.7	138.2	127.9	142.9	154.3	151.2	154.7	**46,386.2**
OIL	1980	27.5	25.8	27.8	25.9	23.0	20.6	25.3	23.5	22.2	23.0	22.5	23.9	**24,538.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,883.0**
H2O	1979	93.6	83.1	90.4	82.5	121.7	104.9	120.8	116.9	106.4	122.4	127.5	115.8	**44,724.7**
OIL	1979	31.1	27.3	30.1	29.4	28.8	25.9	29.9	29.2	28.0	28.9	27.7	28.1	**24,247.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,519.0**
H2O	1978	138.6	132.7	145.6	143.2	141.0	132.6	128.6	134.5	118.8	131.6	125.8	132.6	**43,438.7**
OIL	1978	32.6	29.7	33.5	30.5	31.6	32.3	33.8	31.9	29.2	31.5	29.9	30.6	**23,902.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,154.0**
H2O	1977	142.6	149.6	160.6	148.5	141.7	158.8	142.1	136.1	140.5	152.1	150.7	148.3	**41,833.1**
OIL	1977	35.6	31.6	34.8	33.4	35.8	34.0	34.6	34.5	33.8	32.7	33.4	32.9	**23,525.7**
DAY	1976	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,789.0**
H2O	1976	208.4	220.8	227.8	206.4	226.2	255.8	165.8	166.1	163.0	157.9	149.6	131.5	**40,061.5**
OIL	1976	48.5	45.1	46.9	43.5	48.5	48.0	37.3	35.3	35.9	36.4	35.1	35.3	**23,118.6**

Licence ***1623*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,842.0**
H2O	1990	947.4	833.4	951.2	930.7	956.4	995.8	1023.4	993.8	983.6	1010.8	910.6	907.9	**143,951.5**
OIL	1990	65.1	56.8	62.9	58.3	61.0	74.0	73.1	75.5	74.7	76.3	72.3	71.0	**43,381.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,478.0**

Manitoba Production
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Licence ***1623*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	1024.6	918.2	1049.5	1019.8	847.5	823.7	812.6	890.1	886.1	927.3	846.5	906.1	**132,506.5**
OIL	1989	81.1	70.3	81.6	79.4	67.2	64.1	65.6	65.7	66.0	68.5	62.5	63.1	**42,560.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,113.0**
H2O	1988	911.3	821.4	824.8	884.8	1002.9	835.7	936.2	1048.3	1022.4	1035.0	1001.5	995.7	**121,554.5**
OIL	1988	51.3	47.4	67.4	88.2	92.2	81.1	86.7	102.0	96.8	102.7	78.4	83.2	**41,725.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	26.0	31.0	30.0	31.0	**10,749.0**
H2O	1987	368.7	327.8	378.7	355.9	375.2	448.9	505.8	490.6	745.9	844.6	843.8	865.2	**110,234.5**
OIL	1987	58.4	52.0	57.5	54.5	55.2	43.3	47.6	47.6	42.3	51.1	49.2	52.2	**40,747.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**10,392.0**
H2O	1986	206.4	180.6	210.7	210.8	239.3	222.1	219.7	195.6	187.6	245.9	355.4	372.2	**103,683.4**
OIL	1986	29.8	25.8	27.4	27.1	30.2	29.2	28.1	34.4	33.7	43.1	55.4	58.1	**40,136.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,034.0**
H2O	1985	234.3	210.9	237.6	219.7	233.1	219.8	232.7	228.0	224.2	227.4	209.6	217.8	**100,837.1**
OIL	1985	28.8	26.1	28.8	27.5	31.6	29.5	29.1	30.1	29.7	28.9	27.8	30.2	**39,714.5**
DAY	1984	31.0	29.0	31.0	30.0	29.0	28.0	30.0	31.0	25.0	30.0	30.0	31.0	**9,669.0**
H2O	1984	289.8	261.1	295.5	280.5	274.1	212.7	225.4	242.3	183.2	231.1	230.0	236.4	**98,142.0**
OIL	1984	40.7	37.7	40.8	39.2	38.7	24.5	28.7	29.5	22.2	28.6	28.1	29.1	**39,366.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**9,314.0**
H2O	1983	363.5	327.9	362.8	357.9	375.9	361.0	363.5	301.1	251.4	322.1	284.5	280.4	**95,179.9**
OIL	1983	61.9	55.7	61.7	57.6	56.8	57.2	58.1	41.9	38.3	43.0	40.6	41.4	**38,978.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	30.0	31.0	**8,952.0**
H2O	1982	451.6	411.3	465.3	454.8	514.6	298.7	342.6	340.0	341.5	349.2	347.7	353.9	**91,227.9**
OIL	1982	63.0	58.1	68.2	66.3	75.8	55.6	59.3	57.5	59.0	62.2	60.2	62.1	**38,364.4**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,592.0**
H2O	1981	356.9	320.1	361.9	336.4	326.2	358.4	489.8	490.0	479.5	485.0	462.9	450.9	**86,556.7**
OIL	1981	64.5	59.5	66.6	63.4	59.2	63.4	68.0	62.4	61.1	70.7	64.7	63.8	**37,617.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,230.0**
H2O	1980	472.5	428.7	479.0	454.1	476.5	328.1	309.8	298.2	333.3	359.7	346.8	360.8	**81,638.7**
OIL	1980	61.7	57.8	62.2	60.3	66.4	61.3	72.5	69.9	66.2	68.4	66.1	71.5	**36,849.8**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,864.0**
H2O	1979	319.1	296.2	322.1	293.9	315.6	289.1	313.3	298.4	379.9	444.5	463.0	420.5	**76,991.2**
OIL	1979	48.5	44.3	49.0	47.8	46.9	44.9	48.7	46.8	61.7	64.7	62.0	62.8	**36,065.5**
DAY	1978	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,500.0**
H2O	1978	422.7	404.6	444.5	436.7	398.9	377.1	386.4	410.0	352.5	390.3	313.5	329.0	**72,835.6**
OIL	1978	53.2	48.6	54.8	49.7	47.8	49.1	54.5	52.3	47.8	51.5	48.6	50.0	**35,437.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**7,138.0**
H2O	1977	434.7	456.3	489.6	452.6	441.3	484.2	433.2	415.0	428.6	463.9	409.7	452.3	**68,169.4**
OIL	1977	58.2	52.0	56.7	54.7	59.9	55.5	56.6	56.4	55.3	53.6	48.9	53.7	**34,829.5**
DAY	1976	31.0	29.0	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**6,776.0**
H2O	1976	442.0	475.0	502.4	435.8	516.2	578.3	464.7	453.7	497.3	481.2	456.4	400.8	**62,808.0**
OIL	1976	80.9	76.3	81.4	48.0	57.7	57.5	48.6	58.6	58.8	59.4	57.2	57.8	**34,168.0**

Licence ***1627*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,426.0**
H2O	1990	2243.1	1974.9	2252.2	2204.5	2264.4	2265.6	2328.0	2260.6	2237.8	2299.0	2065.9	2134.4	**854,609.8**
OIL	1990	18.6	16.2	17.9	16.6	17.4	16.5	16.3	16.8	16.7	17.0	16.1	16.4	**22,909.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,061.0**
H2O	1989	2095.9	1895.2	2097.8	2103.6	2039.8	1951.0	2000.0	2107.5	2098.8	2195.5	2039.2	2157.2	**828,079.4**
OIL	1989	18.9	16.6	18.6	18.7	19.5	18.3	19.5	18.7	18.8	19.5	18.2	18.1	**22,706.6**

Manitoba Production
1976 To 1990

Licence ***1627*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,696.0**
H2O	1988	1848.6	1671.2	1792.5	1870.0	2178.1	1969.2	2109.9	2161.9	1950.8	2134.3	2095.0	2053.4	**803,297.9**
OIL	1988	12.8	11.9	12.5	18.5	19.9	18.9	19.4	19.3	16.9	19.5	18.7	19.6	**22,483.2**
DAY	1987	0.0	0.0	0.0	25.0	27.0	12.0	15.0	28.0	30.0	31.0	30.0	31.0	**10,332.0**
H2O	1987	0.0	0.0	0.0	2822.9	3552.1	882.0	1523.3	3392.0	1768.6	1741.3	1726.2	1774.2	**779,463.0**
OIL	1987	0.0	0.0	0.0	14.6	11.1	3.0	4.9	11.4	12.3	13.0	12.4	13.2	**22,275.3**
DAY	1986	31.0	27.0	31.0	26.0	26.0	28.0	30.0	29.0	29.0	31.0	14.0	0.0	**10,103.0**
H2O	1986	3606.7	3071.2	3679.8	3198.4	2939.8	3146.6	3331.6	3196.9	3237.6	3075.7	1586.4	0.0	**760,280.4**
OIL	1986	22.3	18.8	20.5	17.6	14.4	16.0	21.2	19.3	17.4	18.2	8.3	0.0	**22,179.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,801.0**
H2O	1985	4039.7	3662.5	4096.7	3639.9	4199.0	3544.5	4169.9	4147.6	4069.2	4005.8	3692.5	3732.9	**726,209.7**
OIL	1985	38.4	35.1	38.4	35.2	21.3	17.8	19.5	25.3	24.9	21.9	21.0	22.2	**21,985.4**
DAY	1984	29.0	29.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,439.0**
H2O	1984	3583.5	3568.5	3993.3	3833.4	3792.8	4170.1	4343.8	4024.5	4283.3	4256.8	3794.0	4103.4	**679,209.5**
OIL	1984	20.6	21.1	22.6	21.9	21.9	29.1	30.1	26.6	21.6	32.3	35.8	39.1	**21,664.4**
DAY	1983	31.0	28.0	31.0	30.0	29.0	30.0	30.0	29.0	27.0	21.0	30.0	31.0	**9,079.0**
H2O	1983	4582.5	4232.6	4649.8	4619.1	4353.6	4638.5	4371.0	3724.2	3359.4	2813.2	3796.7	3831.5	**631,462.1**
OIL	1983	25.8	23.7	26.1	24.5	21.8	24.3	23.1	21.2	21.0	15.4	22.2	23.2	**21,341.7**
DAY	1982	31.0	27.0	31.0	5.0	3.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**8,732.0**
H2O	1982	4008.7	3492.3	4047.4	560.8	445.1	4092.7	4302.4	4232.9	3686.1	4504.9	4486.5	4535.8	**582,490.0**
OIL	1982	28.4	25.1	30.2	4.1	3.3	33.3	23.2	23.6	21.0	26.5	25.6	26.3	**21,069.4**
DAY	1981	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**8,429.0**
H2O	1981	1514.9	1327.0	1333.1	1388.7	3769.8	4062.3	3689.1	3653.8	3535.8	3870.2	3664.4	4031.0	**540,094.4**
OIL	1981	10.9	9.9	9.8	10.4	25.2	20.9	16.5	15.0	14.5	18.2	16.6	28.8	**20,798.8**
DAY	1980	31.0	29.0	29.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	22.0	31.0	**8,069.0**
H2O	1980	448.7	417.4	405.3	422.9	463.8	1058.2	850.0	852.5	953.0	1516.2	1048.7	1511.0	**504,254.3**
OIL	1980	8.4	8.1	7.6	8.1	9.3	7.8	9.5	9.4	9.0	11.5	8.0	12.0	**20,602.1**
DAY	1979	30.0	28.0	31.0	29.0	31.0	27.0	29.0	19.0	14.0	29.0	29.0	31.0	**7,716.0**
H2O	1979	1806.6	1672.5	1794.1	1555.4	1402.4	1303.5	1542.7	911.9	649.8	401.8	435.5	409.2	**494,306.6**
OIL	1979	13.8	12.7	13.8	12.7	12.7	12.7	15.0	8.9	6.6	8.4	8.4	8.8	**20,493.4**
DAY	1978	31.0	28.0	31.0	26.0	29.0	20.0	31.0	28.0	30.0	30.0	30.0	31.0	**7,389.0**
H2O	1978	3715.7	3556.4	3905.8	3326.3	3535.1	2367.5	3155.8	2052.1	1674.7	1794.6	1771.5	1857.7	**480,421.2**
OIL	1978	20.7	18.8	21.1	16.8	18.8	13.7	21.3	14.6	15.1	15.7	15.3	14.9	**20,358.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	28.0	31.0	29.0	31.0	30.0	31.0	**7,044.0**
H2O	1977	4384.0	4768.8	5117.1	4800.2	4806.3	4356.8	4317.9	4398.2	3622.5	3599.5	3565.9	3975.8	**447,708.0**
OIL	1977	26.1	24.0	26.4	53.7	42.1	32.3	31.3	25.7	20.5	20.8	21.1	20.8	**20,152.1**
DAY	1976	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,687.0**
H2O	1976	3944.5	4562.2	4825.4	3948.6	5205.3	5966.0	5220.9	5372.6	5378.6	4873.7	4518.2	4189.9	**395,995.0**
OIL	1976	35.1	35.6	37.8	33.2	44.0	38.3	46.7	40.0	31.6	30.5	25.3	26.9	**19,807.3**

Licence ***1630*** Well Name ***Routledge Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	29954.7	27181.7	30113.0	29232.0	30206.4	29232.0	30206.4	29698.9	29163.0	30064.3	29093.9	30206.4	**5,753,934.1**
WIN	1989	30060.2	27283.2	28148.0	29029.0	29409.0	28915.3	18077.1	21823.0	26990.9	30031.8	28744.8	30023.7	**5,399,581.4**
WIN	1988	29962.8	28196.7	29536.5	27743.2	30088.6	27973.4	29381.0	29678.6	26040.8	30161.7	28988.4	30206.4	**5,071,045.4**
WIN	1987	29983.1	25131.4	29475.6	28562.1	29313.2	27861.8	29881.6	29658.3	28886.9	28677.8	29110.2	29759.8	**4,723,087.3**
WIN	1986	25630.8	23649.5	27871.9	28521.5	24238.2	27148.0	29211.7	29171.1	28988.4	29232.0	29232.0	30084.6	**4,376,785.5**
WIN	1985	29962.8	26653.9	30125.2	28897.1	30145.5	28582.4	30206.4	30206.4	27445.6	30165.8	29232.0	22330.0	**4,043,805.8**
WIN	1984	29171.1	26440.8	30145.5	28958.0	30084.6	28765.1	29029.0	29952.7	29120.4	30003.4	29069.6	29962.8	**3,699,852.7**
WIN	1983	29171.1	26552.4	28267.8	27604.3	28791.9	11661.3	28349.0	25868.7	21781.9	29238.5	29069.6	28074.9	**3,349,149.7**

Manitoba Production
1976 To 1990

Licence ***1630*** Well Name ***Routledge Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1982	29590.5	27262.9	29059.5	3917.9	12166.2	28257.6	29597.4	27892.2	27831.3	30125.2	29110.2	28876.8	**3,034,718.3**
WIN	1981	29800.4	27141.1	30115.0	29150.8	28139.0	27943.0	27790.7	28501.2	26964.9	30071.2	28808.9	30104.9	**2,731,030.6**
WIN	1980	22072.8	20670.9	22268.7	20906.8	22971.1	21879.3	22832.4	20990.5	20185.0	22914.4	26775.7	29759.8	**2,386,499.5**
WIN	1979	20296.3	19088.1	21565.6	20508.4	22810.8	21398.7	20636.5	20379.5	19979.3	22703.4	22395.9	22947.1	**2,112,272.1**
WIN	1978	20063.3	18306.6	20274.5	19737.4	20368.0	18287.8	21133.4	21418.0	19896.4	21767.0	20839.4	21001.3	**1,857,562.5**
WIN	1977	18733.0	24673.8	21456.9	19586.4	20381.3	15659.5	21414.7	21865.2	19612.6	22336.8	21653.1	21200.0	**1,614,469.4**
WIN	1976	20961.6	20468.8	21883.7	10068.9	19904.3	18823.3	17940.9	20614.4	21392.7	21987.0	19692.3	19500.5	**1,365,896.1**

Licence ***1631*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,510.0**
H2O	1990	2257.1	2009.8	2281.4	2167.9	2321.3	2184.1	2161.9	2271.6	2128.3	2277.9	2290.2	2195.4	**601,734.5**
OIL	1990	99.3	89.9	97.2	88.0	93.6	91.1	100.4	99.7	96.4	98.6	92.2	95.3	**137,227.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,146.0**
H2O	1989	2128.3	1969.2	2025.2	2154.0	2325.5	2090.8	2014.8	2257.1	2254.5	2159.0	2070.8	2229.0	**575,187.6**
OIL	1989	98.8	90.0	97.6	97.5	107.0	99.3	101.8	106.5	101.6	103.4	98.9	101.8	**136,085.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,782.0**
H2O	1988	1999.6	2136.8	2219.0	2233.7	2356.2	2282.3	2303.0	2331.4	2216.1	2235.9	2202.0	2064.5	**549,509.4**
OIL	1988	101.8	95.0	100.0	94.7	101.0	98.8	104.1	102.3	99.3	103.5	97.4	100.4	**134,881.6**
DAY	1987	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	28.0	30.0	31.0	**10,416.0**
H2O	1987	2015.9	1793.5	2311.2	2148.0	2008.5	1973.2	2043.7	2009.4	1541.2	2041.1	2081.8	2131.9	**522,928.9**
OIL	1987	128.7	110.0	131.6	102.9	109.4	104.4	108.1	105.8	79.8	95.8	100.5	102.6	**133,683.3**
DAY	1986	31.0	28.0	31.0	30.0	23.0	29.0	27.0	31.0	30.0	31.0	19.0	31.0	**10,063.0**
H2O	1986	2088.3	1969.1	2074.7	1935.3	1495.0	2303.2	2016.5	2398.1	2283.4	2361.7	1391.5	2387.3	**498,829.5**
OIL	1986	208.4	184.6	210.4	205.1	153.9	165.1	149.9	175.9	174.1	182.6	101.6	169.5	**132,403.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,722.0**
H2O	1985	2565.4	2416.4	2276.9	1921.3	1840.1	1898.6	1866.0	1901.0	1927.3	2033.6	1997.6	2052.1	**474,125.4**
OIL	1985	326.7	294.0	321.7	192.7	196.8	195.2	199.7	200.8	202.3	206.7	200.7	208.3	**130,322.6**
DAY	1984	31.0	29.0	31.0	30.0	24.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,357.0**
H2O	1984	2010.4	1917.3	1994.7	1962.0	1634.5	564.4	2463.4	2561.4	2400.3	2599.2	2612.8	2561.3	**449,429.1**
OIL	1984	330.8	305.3	323.9	327.8	271.2	93.3	346.3	336.8	339.8	341.6	323.9	330.2	**127,577.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**9,019.0**
H2O	1983	1536.0	1702.1	1664.6	1900.0	1951.1	1829.8	1528.5	1849.5	1814.2	2134.7	1854.7	1966.2	**424,147.4**
OIL	1983	280.3	248.9	275.0	278.2	307.5	309.5	306.9	318.6	303.3	332.6	320.2	327.2	**123,906.1**
DAY	1982	28.0	27.0	31.0	30.0	26.0	30.0	31.0	18.0	27.0	31.0	30.0	31.0	**8,658.0**
H2O	1982	1847.5	1681.6	1886.7	1859.9	1554.0	1904.5	1853.0	1147.1	1748.8	1862.0	1802.6	1633.9	**402,416.0**
OIL	1982	265.8	242.3	289.4	269.6	238.7	301.6	293.2	168.2	276.6	292.8	279.6	287.8	**120,297.9**
DAY	1981	31.0	27.0	31.0	29.0	10.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,318.0**
H2O	1981	1839.5	1588.8	1789.7	1665.9	562.7	1696.3	1572.6	1731.8	1737.1	1831.6	1812.2	1927.2	**381,634.4**
OIL	1981	186.5	161.4	184.1	182.5	62.5	184.9	191.0	294.3	285.1	285.9	287.8	297.2	**117,092.3**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**7,979.0**
H2O	1980	1785.4	1792.7	1807.4	1739.3	1751.9	1636.8	1652.3	1327.2	1556.0	1555.8	1739.3	1757.4	**361,879.0**
OIL	1980	173.5	171.4	178.2	174.8	184.3	174.3	185.5	148.9	181.9	182.5	181.4	181.3	**114,489.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,620.0**
H2O	1979	1988.9	1995.9	2179.9	2411.8	2610.7	2438.1	1973.8	1863.6	1719.0	1908.2	1832.9	1882.9	**341,777.5**
OIL	1979	189.0	168.8	185.5	172.7	185.6	183.4	194.4	188.1	172.3	185.4	179.1	185.0	**112,371.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**7,256.0**
H2O	1978	2609.5	2209.3	2479.1	2424.9	2410.5	2387.6	2559.1	2559.7	2390.9	2280.4	2397.6	2353.6	**316,971.8**
OIL	1978	200.9	182.1	203.7	195.6	202.9	195.6	199.4	198.6	190.5	171.9	188.3	194.0	**110,181.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**6,895.0**

Manitoba Production
1976 To 1990

Licence ***1631*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1977	2451.2	2224.8	2366.7	2375.8	2400.8	2230.8	2484.5	2399.8	2127.0	2436.5	2470.2	2430.3	**287,909.6**
OIL	1977	201.7	180.5	206.9	200.5	196.4	191.5	209.9	210.2	173.5	207.2	200.2	203.6	**107,858.3**
DAY	1976	31.0	28.0	31.0	12.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**6,535.0**
H2O	1976	2478.7	2321.9	2499.5	1055.6	2528.9	2420.6	2241.5	2430.8	2265.0	2366.4	2273.6	2368.6	**259,511.2**
OIL	1976	354.7	322.9	362.6	147.6	387.1	273.3	195.8	210.4	199.6	205.5	195.9	192.9	**105,476.2**

Licence ***1632*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,460.0**
H2O	1990	43.5	38.5	44.0	43.1	44.2	44.2	69.6	67.5	66.9	68.7	62.3	63.8	**19,066.1**
OIL	1990	11.3	9.9	11.0	10.2	10.7	10.1	32.9	34.0	33.6	34.4	32.7	33.0	**14,013.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,095.0**
H2O	1989	59.0	52.9	60.5	58.8	40.1	38.1	39.1	41.2	41.0	42.9	39.2	41.9	**18,409.8**
OIL	1989	27.2	23.5	27.3	26.6	11.9	11.2	11.9	11.5	11.5	12.0	10.9	11.0	**13,749.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**10,730.0**
H2O	1988	25.4	23.4	25.2	45.0	52.7	46.7	50.7	54.5	55.2	59.6	57.7	57.4	**17,855.1**
OIL	1988	18.8	17.8	18.8	21.4	23.2	21.7	22.4	24.9	24.5	27.6	26.2	27.8	**13,552.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**10,368.0**
H2O	1987	26.3	23.4	26.8	25.4	26.8	23.9	25.9	23.3	24.7	23.6	24.1	24.7	**17,301.6**
OIL	1987	25.7	22.9	25.1	24.0	24.3	18.9	20.0	18.7	18.4	18.7	18.5	19.6	**13,277.6**
DAY	1986	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**10,005.0**
H2O	1986	62.0	61.1	72.6	72.7	82.5	77.2	78.3	77.7	75.6	19.2	25.4	26.6	**17,002.7**
OIL	1986	17.3	16.9	18.3	18.1	20.1	19.6	19.4	18.2	18.0	20.8	24.4	25.6	**13,022.8**
DAY	1985	31.0	28.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,649.0**
H2O	1985	350.1	73.3	79.7	75.8	70.9	70.7	77.7	76.9	77.3	78.4	72.2	75.1	**16,271.8**
OIL	1985	9.6	8.8	9.4	9.2	25.6	25.3	25.8	27.0	27.2	19.3	18.5	20.1	**12,786.1**
DAY	1984	31.0	29.0	31.0	30.0	27.0	30.0	27.0	31.0	28.0	31.0	30.0	31.0	**9,290.0**
H2O	1984	77.6	70.4	79.1	75.7	70.9	40.3	35.2	83.6	75.2	82.9	79.9	82.1	**15,093.7**
OIL	1984	18.1	16.9	18.2	17.5	16.6	22.5	21.7	22.1	8.8	9.9	9.4	9.8	**12,560.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	27.0	31.0	30.0	31.0	**8,934.0**
H2O	1983	67.3	61.2	67.2	66.7	70.2	67.3	56.3	80.7	66.3	87.0	76.9	75.6	**14,240.8**
OIL	1983	19.1	17.3	19.0	17.8	17.6	17.7	14.9	18.6	16.8	19.3	18.2	18.5	**12,368.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**8,578.0**
H2O	1982	77.3	70.4	79.6	77.8	88.0	78.3	73.3	33.4	60.0	64.7	64.4	65.5	**13,398.1**
OIL	1982	20.3	18.7	22.0	21.4	24.4	23.7	20.6	9.8	17.2	19.1	18.5	19.1	**12,154.0**
DAY	1981	31.0	28.0	31.0	30.0	23.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,218.0**
H2O	1981	8.0	7.2	8.1	7.3	6.0	68.8	83.6	83.7	81.9	82.9	79.1	77.7	**12,565.4**
OIL	1981	21.6	20.0	22.3	20.8	16.3	18.0	22.1	20.3	20.0	23.0	21.1	21.0	**11,919.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,865.0**
H2O	1980	14.9	13.6	15.2	14.4	15.2	13.6	6.2	6.5	7.2	8.1	7.5	8.1	**11,971.1**
OIL	1980	23.4	22.0	23.6	22.9	25.2	21.9	21.9	22.8	21.3	22.9	21.8	24.0	**11,672.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,502.0**
H2O	1979	4.8	4.0	4.6	4.3	4.5	4.1	4.4	13.3	12.2	14.1	14.7	13.3	**11,840.6**
OIL	1979	7.5	6.2	7.3	7.1	6.9	6.7	7.2	28.7	23.8	24.6	23.6	23.8	**11,399.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**7,137.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.7	3.5	3.7	**11,742.3**
OIL	1978	24.6	22.4	25.4	23.0	23.8	24.5	22.6	21.8	7.0	7.8	7.2	6.8	**11,225.6**
DAY	1977	30.0	28.0	31.0	27.0	31.0	30.0	31.0	26.0	29.0	28.0	30.0	31.0	**6,778.0**
H2O	1977	7.9	8.7	9.4	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,728.1**
OIL	1977	25.9	24.0	26.4	22.6	26.7	25.3	25.1	21.8	24.0	22.2	25.3	24.8	**11,008.7**

Manitoba Production
1976 To 1990

Licence ***1632*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1976	31.0	29.0	31.0	30.0	31.0	20.0	0.0	29.0	30.0	23.0	30.0	1.0	**6,426.0**
H2O	1976	22.9	24.0	24.8	8.9	9.5	7.0	0.0	8.9	9.5	6.8	8.7	0.2	**11,694.5**
OIL	1976	29.1	26.9	28.0	26.9	28.9	18.4	0.0	27.8	27.2	20.2	26.4	1.0	**10,714.6**

Licence ***1635*** Well Name ***Routledge Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	7576.4	6817.0	8588.4	9489.0	8877.4	8014.3	7922.0	7736.7	7718.0	8025.7	6143.1	8164.2	**3,442,494.8**
WIN	1989	4423.0	3909.7	2917.6	3385.2	4690.8	4455.0	8227.7	7714.9	6038.7	6084.3	4465.5	7068.6	**3,347,422.6**
WIN	1988	5712.0	2218.4	5236.0	943.9	7164.4	7760.5	9300.2	7304.9	8590.1	7647.1	4946.7	5333.2	**3,284,041.6**
WIN	1987	1419.5	1785.0	2898.5	3842.0	6120.0	4590.0	8257.8	6723.5	7369.5	5849.7	2171.9	3734.3	**3,211,884.2**
WIN	1986	2028.1	2048.5	1785.0	2167.5	9571.0	7715.1	7599.0	8262.0	7344.0	4683.5	4683.5	2856.0	**3,157,122.5**
WIN	1985	8576.5	8497.3	8989.4	6371.4	6757.5	6494.0	7922.0	8245.0	7046.5	8398.0	5763.0	3519.0	**3,096,379.3**
WIN	1984	8555.3	7560.8	8759.3	8396.5	9760.8	10690.1	8828.2	6877.1	8462.4	9317.1	7182.5	8640.3	**3,009,799.7**
WIN	1983	10150.4	9141.8	10459.3	11269.1	11097.5	27394.9	10949.9	11166.1	8330.0	10667.8	8180.6	9154.5	**2,906,769.3**
WIN	1982	6578.4	5584.5	7287.2	10724.3	2434.9	6471.9	10805.8	10481.2	8474.4	8750.8	8322.7	8276.1	**2,768,807.4**
WIN	1981	7740.6	5856.5	7293.6	7070.9	8186.2	8836.7	8783.6	8524.5	8450.9	4894.0	4706.2	7445.6	**2,674,615.2**
WIN	1980	4965.9	4169.2	6024.3	5454.7	6256.6	4222.6	2219.1	137.2	4058.0	6481.4	1529.6	8194.0	**2,586,825.9**
WIN	1979	4884.8	3637.9	6796.5	4789.9	2474.0	2133.6	2969.1	2190.3	2062.3	1996.6	6481.8	1195.6	**2,533,113.3**
WIN	1978	5775.5	5780.0	6167.5	6866.9	0.0	0.0	0.0	0.0	3020.6	3984.1	4547.1	5909.4	**2,491,500.9**
WIN	1977	7019.2	5355.3	10570.0	8843.8	5071.4	9595.2	5439.1	5175.5	6355.9	8823.1	7953.1	8164.7	**2,449,449.8**
WIN	1976	1116.5	6063.6	8150.6	5880.8	9412.2	13431.3	6679.2	9948.8	9163.1	6622.0	6160.1	2038.2	**2,361,083.5**

Licence ***1636*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,674.0**
H2O	1990	1953.3	1733.7	1924.0	1892.2	1987.9	1988.9	1807.7	1750.7	1726.0	1773.2	1606.8	1646.2	**321,551.2**
OIL	1990	22.1	19.5	20.9	19.5	20.9	19.8	15.4	15.7	15.6	15.9	15.1	15.3	**18,391.0**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	17.0	23.0	29.0	31.0	30.0	31.0	**8,309.0**
H2O	1989	1834.3	1653.7	1765.3	1825.8	1665.3	1698.4	889.7	1340.4	1724.7	1927.4	1760.3	1881.0	**299,760.6**
OIL	1989	19.8	17.4	18.7	19.4	19.1	21.7	11.8	16.3	21.1	23.4	21.4	21.6	**18,175.3**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,969.0**
H2O	1988	2116.7	1908.1	1986.3	1846.5	2221.7	1933.0	2134.8	2187.3	1692.0	1852.9	1818.3	1782.6	**279,794.3**
OIL	1988	36.3	33.6	34.3	19.8	21.9	20.1	21.2	21.1	17.6	20.3	19.4	20.4	**17,943.6**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,606.0**
H2O	1987	2246.2	1981.9	2282.6	2159.2	2029.0	1953.7	2090.3	1952.8	1991.4	1900.1	1960.1	1993.4	**256,314.1**
OIL	1987	39.7	35.1	38.7	36.9	33.4	36.0	37.6	36.2	34.4	35.0	34.9	36.7	**17,657.6**
DAY	1986	30.0	28.0	31.0	30.0	26.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,244.0**
H2O	1986	2117.2	1894.5	2232.6	2234.1	1895.4	2049.0	2009.6	2209.8	2133.8	1959.4	2165.0	2267.9	**231,773.4**
OIL	1986	69.6	61.7	66.2	65.5	34.6	38.9	37.1	38.7	38.1	38.3	37.7	39.5	**17,223.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**6,890.0**
H2O	1985	2482.9	2234.5	2518.1	2328.3	2480.6	2329.0	2467.0	2376.9	2376.2	2393.9	2239.6	475.3	**206,605.1**
OIL	1985	69.6	63.1	69.7	66.5	76.7	71.4	70.2	71.5	71.8	69.5	67.7	15.1	**16,657.1**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,549.0**
H2O	1984	2242.7	1886.3	2353.2	2224.8	2365.5	2337.9	2408.5	2567.9	2498.0	2473.3	2437.7	2505.3	**179,902.8**
OIL	1984	72.5	62.8	74.9	71.5	76.9	72.3	82.2	71.2	69.1	70.0	67.9	70.3	**15,874.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**6,184.0**
H2O	1983	2401.7	2163.0	2397.4	2364.8	2483.9	2384.9	2374.7	2398.3	2011.0	2568.5	2266.2	2248.4	**151,601.7**
OIL	1983	78.6	70.6	78.3	73.1	72.2	72.5	72.9	76.8	70.6	79.1	74.6	76.5	**15,012.7**
DAY	1982	31.0	28.0	31.0	4.0	7.0	30.0	31.0	11.0	5.0	26.0	30.0	31.0	**5,821.0**

Manitoba Production
1976 To 1990

Licence ***1636*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	2173.4	1979.3	2176.0	291.9	455.8	2219.0	2313.3	889.2	385.2	1920.0	2290.9	2338.6	**123,538.9**
OIL	1982	81.3	74.9	85.5	11.4	18.0	95.2	92.4	28.9	12.8	65.7	76.1	78.8	**14,116.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	31.0	**5,556.0**
H2O	1981	2169.7	1966.9	2339.6	2196.0	1991.5	2208.5	2173.0	2295.2	2124.2	2334.4	2073.5	2191.4	**104,106.3**
OIL	1981	127.7	119.1	95.1	91.4	79.9	81.1	81.0	78.6	72.8	91.4	78.0	83.5	**13,395.9**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**5,199.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2074.4	**78,042.4**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.8	**12,316.3**

Licence ***1639*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,276.0**
H2O	1990	3388.7	3664.0	4043.0	3952.8	4200.3	4202.9	3830.5	3709.3	3535.6	3757.4	3404.1	3488.2	**437,797.1**
OIL	1990	26.9	29.0	31.0	28.7	31.0	29.5	37.5	38.7	36.8	38.9	37.1	37.4	**15,108.0**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	17.0	23.0	28.0	31.0	30.0	31.0	**7,918.0**
H2O	1989	3963.0	3605.0	3562.6	3966.2	3773.6	3618.8	1909.9	2864.1	3514.2	4072.6	3720.0	3974.7	**392,620.3**
OIL	1989	27.8	24.4	24.5	27.3	34.7	32.6	17.9	24.5	30.3	34.9	31.9	32.0	**14,705.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**7,578.0**
H2O	1988	3189.2	2900.1	3093.2	2991.9	3580.0	3163.8	3444.3	3094.7	3661.0	3612.7	3961.6	3882.4	**350,075.6**
OIL	1988	53.4	49.8	52.1	48.0	53.0	49.4	51.4	44.9	24.7	25.5	27.4	28.8	**14,362.7**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**7,218.0**
H2O	1987	3149.1	2799.5	3200.7	3049.0	3091.6	2984.9	3197.1	2774.0	3026.3	2883.2	2978.1	3028.5	**309,500.7**
OIL	1987	56.0	49.9	54.6	52.4	52.1	53.7	56.0	50.2	51.0	51.9	51.7	54.4	**13,854.3**
DAY	1986	1.0	21.0	19.0	29.0	22.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,858.0**
H2O	1986	69.4	1608.0	1614.7	2569.9	2238.3	2898.7	2737.4	3119.4	3012.8	2765.9	3056.6	3201.6	**273,338.7**
OIL	1986	1.4	33.7	30.8	48.4	41.1	55.4	51.0	55.0	54.2	54.5	53.6	56.1	**13,220.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	7.0	**6,558.0**
H2O	1985	2979.6	2776.3	3105.2	2891.3	2865.7	2721.6	2846.2	2795.2	1675.7	2828.8	2642.9	561.0	**244,446.0**
OIL	1985	53.7	50.4	55.3	53.1	58.5	55.2	53.6	55.6	33.5	52.8	51.4	11.4	**12,685.2**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	**6,228.0**
H2O	1984	3081.5	2498.6	3129.3	2991.3	3232.3	3143.9	3163.7	1408.8	3080.5	3071.2	3027.1	3110.4	**213,756.5**
OIL	1984	63.3	52.9	63.2	61.1	66.7	61.8	68.6	25.1	54.8	55.9	54.2	56.1	**12,100.7**
DAY	1983	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**5,880.0**
H2O	1983	3232.9	2914.0	3175.2	3179.6	2858.1	3135.3	3139.3	3202.2	2802.9	3452.6	3025.8	3002.0	**178,817.9**
OIL	1983	67.2	60.4	65.9	62.4	52.8	60.6	61.3	65.1	62.5	67.6	63.3	64.9	**11,417.0**
DAY	1982	31.0	28.0	29.0	4.0	3.0	22.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,519.0**
H2O	1982	2796.4	2543.0	2678.6	375.5	310.5	2030.3	2976.4	2986.2	3022.0	2484.5	3088.8	3122.6	**141,698.0**
OIL	1982	85.3	78.5	85.9	12.0	10.0	71.1	97.0	61.6	63.7	54.0	65.2	66.9	**10,663.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**5,221.0**
H2O	1981	2750.4	2493.3	2987.2	2784.3	2683.4	2675.6	2685.2	2825.8	2758.0	3028.1	2787.4	2838.6	**113,283.2**
OIL	1981	106.2	99.1	93.0	88.6	82.3	80.2	81.7	78.8	77.0	96.6	85.4	88.0	**9,911.8**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**4,863.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2697.6	**79,985.9**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.2	**8,854.9**

Licence ***1640*** Well Name ***Shannon Scallion*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	30.0	31.0	**6,135.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.0	330.0	235.7	240.0	**136,848.7**

Manitoba Production
1976 To 1990

Licence ***1640*** Well Name ***Shannon Scallion*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	15.0	10.0	9.0	**4,473.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	24.0	31.0	17.0	30.0	23.0	0.0	0.0	**6,015.0**
H2O	1989	870.4	800.0	887.0	827.0	848.0	650.0	848.0	460.0	620.0	469.0	0.0	0.0	**135,589.0**
OIL	1989	12.6	11.0	12.6	12.1	12.4	9.6	12.4	6.8	10.9	7.4	3.4	0.0	**4,420.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,739.0**
H2O	1988	850.0	790.0	850.0	810.0	840.0	820.0	825.0	820.0	816.0	860.0	843.0	872.0	**128,309.6**
OIL	1988	14.2	12.9	13.0	14.0	14.4	12.4	13.3	12.4	12.4	12.0	12.0	12.2	**4,309.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	22.0	30.0	31.0	**5,374.0**
H2O	1987	887.0	806.0	864.0	835.0	865.0	840.0	870.0	780.0	692.0	561.0	798.0	844.0	**118,313.6**
OIL	1987	14.5	13.9	15.3	15.0	14.7	14.0	14.3	13.5	14.0	11.7	13.9	14.5	**4,154.3**
DAY	1986	0.0	0.0	0.0	9.0	22.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**5,024.0**
H2O	1986	0.0	0.0	0.0	22.6	418.0	902.0	902.0	905.0	620.0	890.0	861.0	880.0	**108,671.6**
OIL	1986	0.0	0.0	0.0	3.8	10.8	35.7	20.0	15.6	10.2	15.5	14.2	14.2	**3,985.0**
DAY	1985	31.0	28.0	31.0	30.0	30.0	29.0	25.0	31.0	30.0	31.0	30.0	22.0	**4,787.0**
H2O	1985	843.0	790.0	807.0	840.0	860.0	835.0	690.0	900.0	800.0	860.0	750.0	497.0	**102,271.0**
OIL	1985	22.4	9.5	10.0	26.6	23.2	19.2	19.0	18.7	15.1	15.3	16.9	9.4	**3,845.0**
DAY	1984	0.0	0.0	0.0	10.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,439.0**
H2O	1984	0.0	0.0	0.0	365.0	870.0	840.0	870.0	850.0	849.9	880.0	803.0	855.0	**92,799.0**
OIL	1984	0.0	0.0	0.0	7.0	27.0	28.5	25.3	23.1	22.4	22.5	21.7	22.7	**3,639.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	24.0	**4,185.0**
H2O	1983	884.0	793.0	91.3	952.0	825.0	890.0	721.0	929.5	797.5	876.0	870.0	702.0	**85,616.1**
OIL	1983	18.6	29.3	23.5	25.9	26.8	22.5	18.0	18.4	17.0	18.6	16.2	14.6	**3,439.5**
DAY	1982	31.0	28.0	18.0	3.0	6.0	12.0	9.0	31.0	30.0	31.0	28.0	31.0	**3,828.0**
H2O	1982	897.4	770.0	57.8	60.0	174.1	952.3	225.0	915.0	810.0	937.0	810.0	895.0	**76,284.8**
OIL	1982	21.4	18.1	2.1	1.1	4.3	23.8	13.1	21.7	31.0	20.4	16.9	19.2	**3,190.1**
DAY	1981	0.0	0.0	0.0	0.0	0.0	7.0	2.0	26.0	24.0	31.0	30.0	31.0	**3,570.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	102.8	41.3	595.3	491.6	936.4	858.5	893.5	**68,781.2**
OIL	1981	0.0	0.0	0.0	0.0	0.0	10.2	2.0	19.8	17.7	19.0	21.5	22.3	**2,997.0**
DAY	1979	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,419.0**
H2O	1979	354.5	112.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,861.8**
OIL	1979	11.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.5**
DAY	1978	31.0	28.0	26.0	0.0	0.0	0.0	0.0	3.0	0.0	10.0	30.0	31.0	**3,378.0**
H2O	1978	788.6	712.3	620.1	0.0	0.0	0.0	0.0	3.2	0.0	7.9	262.3	354.9	**64,394.5**
OIL	1978	19.1	17.8	10.8	0.0	0.0	0.0	0.0	0.0	0.0	7.0	15.9	11.9	**2,871.2**
DAY	1977	31.0	28.0	31.0	30.0	25.0	19.0	18.0	31.0	18.0	31.0	28.0	31.0	**3,219.0**
H2O	1977	521.2	489.2	555.2	506.2	397.5	326.7	309.5	644.4	358.8	788.1	659.3	788.6	**61,645.2**
OIL	1977	14.8	15.6	15.9	9.5	12.7	9.2	14.5	19.7	11.3	17.2	15.9	17.5	**2,788.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	15.0	7.0	31.0	30.0	31.0	30.0	31.0	**2,898.0**
H2O	1976	480.5	461.1	524.5	539.9	583.0	230.4	120.7	535.8	490.3	523.5	504.3	537.7	**55,300.5**
OIL	1976	18.8	16.2	17.2	17.5	14.8	7.2	4.5	19.7	16.7	17.2	19.7	17.2	**2,614.9**

Licence ***1646*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,476.0**
H2O	1990	2234.2	1982.9	2261.4	2213.5	2273.7	2274.8	2317.3	2244.3	2212.6	2273.1	2059.8	2093.3	**541,903.3**
OIL	1990	48.5	42.7	47.3	43.8	45.8	43.5	33.4	34.4	33.9	34.6	33.0	33.0	**56,328.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	17.0	23.0	29.0	31.0	30.0	31.0	**11,111.0**
H2O	1989	1525.3	1387.5	1459.5	1526.6	2042.6	1958.9	1033.8	1555.8	1978.5	2204.5	2013.5	2151.4	**515,462.4**
OIL	1989	38.5	33.9	36.1	37.9	51.1	48.1	26.4	36.3	46.5	51.5	47.0	47.4	**55,854.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,769.0**

Manitoba Production
1976 To 1990

Licence ***1646*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	2093.3	1903.3	1610.9	1694.8	2027.5	1792.1	1950.8	2012.4	1419.7	1553.3	1511.9	1494.4	**494,624.5**
OIL	1988	34.2	31.9	27.2	38.8	42.8	39.9	41.4	41.6	34.6	39.6	37.7	39.8	**55,353.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,405.0**
H2O	1987	1719.5	1519.5	1721.3	1664.5	1761.7	1970.3	2098.4	1883.8	2002.8	1934.8	1954.7	1974.0	**473,560.1**
OIL	1987	63.0	55.8	60.6	59.0	60.1	34.6	35.9	33.2	32.9	34.0	33.1	34.6	**54,904.0**
DAY	1986	25.0	28.0	31.0	30.0	26.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,041.0**
H2O	1986	1249.6	1354.0	1581.2	1586.7	1460.7	1582.7	1716.0	1648.2	1645.0	1510.1	1669.0	1747.9	**451,354.8**
OIL	1986	54.0	58.0	61.6	61.1	55.3	62.3	65.9	59.9	61.0	61.3	60.3	63.1	**54,367.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	5.0	**9,689.0**
H2O	1985	1828.5	1657.9	1854.4	1683.5	1733.5	1522.9	1682.4	1690.8	1658.7	1697.8	1586.2	265.8	**432,603.7**
OIL	1985	50.4	46.1	50.5	47.3	53.2	46.4	47.6	50.5	49.8	64.8	63.0	11.0	**53,643.4**
DAY	1984	31.0	29.0	31.0	30.0	30.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,351.0**
H2O	1984	1655.9	1502.4	1681.6	1607.4	1601.5	1536.5	1737.4	1891.1	1729.0	1834.1	1757.5	1857.5	**413,741.3**
OIL	1984	45.2	42.2	45.2	43.6	44.0	40.2	50.1	51.5	47.1	51.0	48.1	51.3	**53,062.8**
DAY	1983	29.0	25.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	**8,990.0**
H2O	1983	1585.8	1386.0	1660.8	1716.6	1635.3	1731.2	1627.1	1720.7	1453.8	1735.7	1601.0	1613.2	**393,349.4**
OIL	1983	58.9	51.4	61.5	60.2	53.9	59.7	56.7	46.5	43.1	45.1	44.5	46.4	**52,503.3**
DAY	1982	31.0	28.0	31.0	4.0	9.0	22.0	31.0	27.0	30.0	31.0	30.0	29.0	**8,638.0**
H2O	1982	866.9	794.3	875.2	116.4	283.4	623.3	922.7	1837.6	1610.7	1674.4	1630.5	1531.7	**373,882.2**
OIL	1982	22.3	20.7	23.7	3.1	7.7	18.4	25.4	49.4	60.7	65.0	61.5	58.5	**51,875.4**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	22.0	31.0	**8,335.0**
H2O	1981	2333.8	2119.9	2315.4	2227.4	2208.3	2372.7	2325.7	2326.5	2169.8	2363.0	1563.2	867.2	**361,115.1**
OIL	1981	60.1	56.1	60.7	59.7	57.1	59.7	40.6	37.3	34.8	43.3	27.5	22.8	**51,459.0**
DAY	1980	23.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	28.0	29.0	30.0	**7,983.0**
H2O	1980	1611.0	1894.1	2200.8	2086.3	2317.8	2100.1	2119.6	1844.4	2045.0	2135.6	2234.3	2295.7	**335,922.2**
OIL	1980	28.3	34.5	38.5	37.3	64.1	55.8	70.6	61.6	57.8	57.8	60.7	64.7	**50,899.3**
DAY	1979	27.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	**7,634.0**
H2O	1979	2249.2	2275.9	2574.3	2348.5	2522.9	2310.1	2225.1	2228.7	2120.9	1976.6	2127.4	1932.2	**311,037.5**
OIL	1979	91.3	91.1	104.7	102.1	100.1	95.9	92.4	93.5	93.6	38.8	38.4	39.0	**50,267.6**
DAY	1978	31.0	28.0	31.0	30.0	29.0	26.0	30.0	30.0	30.0	31.0	30.0	31.0	**7,278.0**
H2O	1978	1790.4	1713.8	1882.3	1849.7	1703.5	1483.3	1534.3	1680.1	2336.1	2623.2	2505.8	2627.4	**284,145.7**
OIL	1978	65.9	60.2	67.9	61.7	59.9	56.4	63.6	62.6	102.2	111.6	105.5	106.8	**49,286.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,921.0**
H2O	1977	2399.3	2542.6	2728.4	2522.7	1726.2	1438.6	1693.6	1622.5	2036.2	2203.6	2183.0	1916.0	**260,415.8**
OIL	1977	75.6	68.2	74.5	71.8	46.6	32.9	44.0	43.7	72.8	70.2	72.0	66.6	**48,362.4**
DAY	1976	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,560.0**
H2O	1976	2400.0	2625.7	2777.2	2609.5	2764.7	3130.3	2655.0	2824.1	2770.7	2682.3	2412.7	2234.0	**235,403.1**
OIL	1976	103.0	99.0	105.4	76.3	82.2	81.5	85.8	86.0	77.2	78.0	71.4	75.8	**47,623.5**

Licence ***1647*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,302.0**
H2O	1986	735.6	649.5	68.6	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295,027.4**
OIL	1986	24.8	21.7	2.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,566.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,237.0**
H2O	1985	1292.6	1172.0	1310.9	1186.7	1300.1	1221.0	809.7	795.2	780.1	814.8	753.0	765.5	**293,498.0**
OIL	1985	24.0	21.9	24.0	22.5	26.6	24.8	21.9	22.7	22.4	24.2	23.3	24.8	**13,515.5**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**8,872.0**
H2O	1984	1348.0	1110.6	1374.4	1308.6	1404.4	1336.4	1361.1	1336.9	1309.6	1296.6	1153.7	1313.1	**281,296.4**
OIL	1984	18.1	15.4	18.2	17.5	18.9	17.2	19.3	24.5	24.0	24.3	21.3	24.4	**13,232.4**

Manitoba Production
1976 To 1990

Licence ***1647*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**8,510.0**
H2O	1983	1414.2	1274.7	1400.3	1390.9	1427.2	1402.7	1396.8	1400.8	1183.5	1473.8	1334.8	1313.2	**265,643.0**
OIL	1983	19.2	17.3	19.0	17.8	17.2	17.7	17.8	18.6	17.2	18.8	18.2	18.5	**12,989.3**
DAY	1982	31.0	28.0	31.0	18.0	3.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**8,148.0**
H2O	1982	1738.7	1593.0	1755.3	1006.9	193.0	1775.2	1840.3	1274.8	1350.1	1356.7	1351.2	1329.3	**249,230.1**
OIL	1982	20.3	18.8	21.5	12.3	2.4	23.8	22.9	17.2	18.6	19.3	18.6	18.6	**12,772.0**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**7,827.0**
H2O	1981	1890.3	1725.6	1983.9	1857.1	1546.0	1779.7	1649.0	1848.9	1714.8	1882.7	1767.7	1765.0	**232,665.6**
OIL	1981	16.4	15.5	17.7	16.9	18.3	20.6	19.3	19.9	18.4	23.1	20.9	21.1	**12,557.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	26.0	31.0	**7,471.0**
H2O	1980	1589.7	1478.6	1651.3	1565.4	1642.9	1482.3	1524.9	1566.5	1763.6	1971.4	1554.3	1977.9	**211,254.9**
OIL	1980	8.5	8.1	8.7	8.4	9.3	8.1	17.2	17.6	16.9	18.1	14.3	18.9	**12,329.6**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	25.0	23.0	30.0	31.0	30.0	31.0	**7,112.0**
H2O	1979	1521.8	1250.9	1523.4	1389.8	1493.0	1367.1	1195.2	1074.2	1249.1	1532.5	1596.3	1449.8	**191,486.1**
OIL	1979	25.5	20.7	25.6	25.0	24.4	23.5	20.5	8.3	8.3	9.0	8.7	8.8	**12,175.5**
DAY	1978	31.0	28.0	31.0	30.0	29.0	20.0	21.0	28.0	30.0	31.0	30.0	31.0	**6,762.0**
H2O	1978	1075.5	1029.4	1130.7	1111.0	1023.2	662.5	664.5	1473.1	1402.7	1553.1	1483.8	1556.0	**174,843.0**
OIL	1978	32.6	29.6	33.5	30.5	29.4	20.7	22.6	25.3	25.7	27.7	26.2	26.3	**11,967.2**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	29.0	31.0	30.0	31.0	**6,422.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	784.4	1294.3	1064.5	1198.9	1187.6	1150.7	**160,677.5**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	17.6	30.2	41.3	41.5	42.4	32.9	**11,637.1**
DAY	1976	31.0	29.0	31.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,252.0**
H2O	1976	1407.1	1510.0	1597.1	145.9	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,997.1**
OIL	1976	33.2	31.3	33.2	3.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,431.2**

Licence ***1648*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,750.0**
H2O	1990	113.2	99.2	114.5	116.2	231.5	218.6	215.6	223.3	169.8	178.2	180.6	166.2	**52,194.5**
OIL	1990	40.5	36.0	39.7	38.4	44.4	43.3	47.6	46.6	36.6	37.6	35.5	35.2	**32,988.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,385.0**
H2O	1989	260.7	237.4	250.1	259.8	115.7	106.7	100.3	112.2	113.2	107.7	104.5	110.0	**50,167.6**
OIL	1989	57.2	51.3	57.0	55.6	43.3	41.3	41.2	43.0	41.5	41.9	40.6	40.8	**32,507.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,021.0**
H2O	1988	484.2	511.6	544.6	277.5	295.8	279.2	280.6	281.7	269.6	266.9	268.6	249.1	**48,289.3**
OIL	1988	54.0	49.8	53.8	55.7	60.0	57.2	60.0	58.5	57.1	58.4	56.2	57.3	**31,952.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,655.0**
H2O	1987	172.3	157.7	186.1	182.9	485.0	431.3	493.5	481.3	485.5	541.3	506.3	510.7	**44,279.9**
OIL	1987	34.2	30.0	32.9	33.3	57.9	50.0	57.3	55.5	55.1	55.6	53.6	53.8	**31,274.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**10,293.0**
H2O	1986	176.5	164.9	175.3	165.2	180.0	173.7	173.7	172.4	165.5	154.4	170.4	173.9	**39,646.0**
OIL	1986	85.1	74.7	85.9	31.5	33.3	33.1	34.4	33.6	33.6	31.8	33.1	32.9	**30,705.2**
DAY	1985	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**9,931.0**
H2O	1985	147.6	137.7	114.1	125.2	160.2	159.1	159.0	161.9	162.9	170.4	168.8	111.9	**37,600.1**
OIL	1985	76.2	68.0	65.4	75.3	82.8	79.1	82.2	82.7	82.6	83.8	82.0	54.9	**30,162.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,581.0**
H2O	1984	131.4	124.2	131.4	127.1	134.8	131.2	142.5	154.9	138.1	148.3	150.3	147.4	**35,821.3**
OIL	1984	80.6	73.8	79.6	79.2	82.4	79.9	81.2	82.6	79.3	79.1	75.6	77.0	**29,247.2**
DAY	1983	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,215.0**
H2O	1983	100.4	110.2	100.9	123.1	127.5	118.6	104.1	125.3	127.8	138.4	120.2	128.8	**34,159.7**

Manitoba Production
1976 To 1990

Licence ***1648*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	68.3	60.1	62.2	67.2	74.9	74.8	77.9	80.5	79.7	80.4	77.4	80.0	**28,296.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**8,852.0**
H2O	1982	154.1	132.5	142.2	144.5	144.2	124.5	121.8	109.8	125.9	121.7	116.8	105.9	**32,734.4**
OIL	1982	81.0	69.7	79.6	76.5	80.9	73.5	71.8	60.0	74.3	71.3	67.6	69.6	**27,413.5**
DAY	1981	31.0	28.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,492.0**
H2O	1981	173.4	153.9	161.9	142.0	132.6	143.4	128.5	132.6	136.4	135.0	137.6	146.2	**31,190.5**
OIL	1981	101.8	90.6	96.5	83.4	78.7	83.6	83.4	82.7	82.0	77.3	80.2	82.7	**26,537.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,134.0**
H2O	1980	175.4	168.9	170.4	163.9	165.2	157.8	155.8	159.1	146.7	151.2	164.0	168.8	**29,467.0**
OIL	1980	98.7	93.7	97.3	95.5	100.6	97.4	101.3	103.4	99.4	102.7	99.1	101.0	**25,514.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,768.0**
H2O	1979	123.8	124.2	135.7	150.1	162.6	151.8	186.1	175.3	165.9	179.9	172.8	177.5	**27,519.8**
OIL	1979	116.3	103.8	114.1	106.3	114.1	112.9	106.1	102.8	96.6	101.3	97.9	101.0	**24,324.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,403.0**
H2O	1978	198.9	168.4	189.0	184.9	183.6	182.0	195.1	157.2	147.9	162.5	148.3	145.5	**25,614.1**
OIL	1978	102.3	92.8	103.9	99.8	103.3	99.8	101.7	120.9	116.6	121.4	115.4	119.1	**23,051.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,038.0**
H2O	1977	282.7	256.4	272.8	274.1	209.9	198.1	189.3	179.0	188.9	185.7	188.2	185.4	**23,550.8**
OIL	1977	74.1	66.3	76.1	73.7	74.5	73.9	107.1	104.9	103.1	105.8	102.0	103.9	**21,754.5**
DAY	1976	31.0	29.0	31.0	2.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,673.0**
H2O	1976	252.5	244.8	254.5	18.0	230.5	249.0	253.4	280.3	261.2	273.0	262.2	287.0	**20,940.3**
OIL	1976	89.0	83.9	90.7	6.2	86.8	90.1	94.6	77.4	73.4	75.6	72.0	74.5	**20,689.1**

Licence ***1652*** Well Name ***Mead S. Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	26.0	31.0	26.0	20.0	30.0	25.0	23.0	6.0	0.0	0.0	0.0	**3,037.1**
H2O	1981	1354.0	1139.0	1348.0	1121.0	755.0	1397.0	1199.0	1339.0	288.0	0.0	0.0	0.0	**162,977.6**
OIL	1981	24.7	20.5	24.3	17.5	11.8	35.1	19.5	14.2	3.1	0.0	0.0	0.0	**3,145.7**
DAY	1980	0.0	0.0	0.0	15.0	21.0	20.0	20.0	31.0	30.0	31.0	30.0	31.0	**2,819.1**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	371.0	1361.0	1318.0	1350.0	1326.0	1395.0	**153,037.6**
OIL	1980	0.0	0.0	0.0	6.7	8.4	14.6	17.1	35.0	31.1	27.5	27.2	22.4	**2,975.0**
DAY	1979	0.1	0.0	0.0	0.0	0.0	30.0	31.0	23.0	16.0	16.0	15.0	0.0	**2,590.1**
H2O	1979	0.0	0.0	0.0	0.0	0.0	225.8	130.3	120.9	83.1	85.8	0.0	0.0	**145,916.6**
OIL	1979	0.0	0.0	0.0	0.0	0.0	20.1	4.8	4.0	2.8	5.7	3.5	0.0	**2,785.0**
DAY	1978	0.0	0.0	15.0	30.0	31.0	26.0	31.0	29.0	29.0	31.0	7.0	0.0	**2,459.0**
H2O	1978	0.0	0.0	608.3	2626.5	2712.5	2273.5	2711.5	2538.7	105.4	138.2	31.2	0.0	**145,270.7**
OIL	1978	0.0	0.0	11.4	27.0	19.9	16.7	15.9	19.1	14.3	14.1	3.2	0.0	**2,744.1**
DAY	1977	0.0	0.0	0.0	11.0	31.0	30.0	31.0	31.0	29.0	31.0	23.0	0.0	**2,230.0**
H2O	1977	0.0	0.0	0.0	0.0	2474.0	2406.1	2157.8	2475.3	2324.1	2424.6	1837.1	0.0	**131,524.9**
OIL	1977	0.0	0.0	0.0	11.8	33.7	38.3	33.2	28.3	22.7	14.9	11.0	0.0	**2,602.5**
DAY	1976	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**2,013.0**
H2O	1976	2504.1	2904.7	3105.0	3004.9	2504.5	1683.2	1725.0	1725.0	1644.4	1717.9	1663.0	445.6	**115,425.9**
OIL	1976	17.0	17.6	9.5	18.8	18.1	17.3	14.9	14.1	11.6	17.8	13.5	3.5	**2,408.6**

Licence ***1653*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2517.2	2249.0	4142.7	3083.5	3211.3	1303.6	3063.4	2850.0	2894.8	2955.3	2903.9	2881.7	**555,433.7**
WIN	1989	1883.4	1789.4	1618.6	2383.4	2251.8	2064.4	2186.6	2404.9	2126.1	2326.2	2498.3	2617.8	**521,377.3**
WIN	1988	3173.0	3292.7	3803.6	3623.6	3902.0	2891.2	3274.6	2742.3	2285.2	2231.0	2216.2	1915.6	**495,226.4**

Manitoba Production
1976 To 1990

Licence ***1653*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1987	3045.5	2660.9	2118.9	1766.3	1786.5	2068.9	864.0	2678.8	2394.9	2242.3	1956.5	2577.8	**459,875.4**
WIN	1986	903.2	1407.0	1061.4	856.4	875.0	1355.1	1200.0	1151.9	500.0	0.0	194.3	3471.0	**433,714.1**
WIN	1985	1145.0	1100.0	1125.0	1150.0	1025.0	1358.2	750.3	725.0	700.0	350.0	732.1	1687.2	**420,738.8**
WIN	1984	600.0	625.0	600.0	600.0	600.0	390.0	1029.2	1636.9	1275.0	1250.0	1177.2	1125.0	**408,891.0**
WIN	1983	500.0	430.5	440.0	480.0	225.0	210.0	350.0	435.0	415.0	250.0	525.0	700.0	**397,982.7**
WIN	1982	560.7	590.0	590.0	595.7	522.0	436.0	459.6	450.0	437.7	460.0	450.0	540.5	**393,022.2**
WIN	1981	1054.4	1025.6	1052.4	1047.4	985.7	966.1	650.0	715.8	700.5	705.3	580.6	600.6	**386,930.0**
WIN	1980	1004.0	1122.9	1074.7	1089.1	1140.3	1027.2	1067.6	1056.4	1046.7	1054.1	1094.5	1028.6	**376,845.6**
WIN	1979	1036.6	1022.3	903.7	1146.2	1073.5	1035.9	992.4	1015.9	1004.8	1148.3	1070.0	1047.7	**364,039.5**
WIN	1978	1023.9	942.8	1130.4	1252.8	1211.5	1178.1	1152.7	1147.9	1211.5	1101.9	1171.7	1151.2	**351,542.2**
WIN	1977	1814.0	1340.2	1593.6	1120.8	1006.3	1019.1	945.9	990.4	1637.5	1039.4	1055.6	980.9	**337,865.8**
WIN	1976	2019.7	1589.8	1481.1	1107.0	1263.3	1240.0	1332.3	1340.2	1122.6	1777.9	1822.1	1976.4	**323,322.1**

Licence ***1655*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,691.0**
H2O	1990	178.7	156.4	180.6	183.3	192.2	181.4	179.0	186.4	177.8	185.0	189.1	178.3	**33,468.3**
OIL	1990	26.4	23.5	25.9	25.0	26.2	25.5	28.0	27.1	26.7	27.2	25.9	26.3	**11,516.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,326.0**
H2O	1989	161.3	146.9	154.8	160.8	174.2	163.7	158.2	177.0	178.5	170.0	164.9	173.6	**31,300.1**
OIL	1989	27.1	24.3	27.0	26.4	29.1	28.2	26.9	28.1	27.0	27.4	26.5	26.7	**11,203.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,962.0**
H2O	1988	183.1	193.4	206.0	208.1	221.7	209.3	210.3	211.2	166.8	167.9	166.2	154.2	**29,316.2**
OIL	1988	33.0	30.4	32.9	31.2	33.7	32.1	33.7	32.8	27.1	28.2	26.7	27.2	**10,878.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,596.0**
H2O	1987	156.6	143.3	169.2	164.8	155.5	153.6	148.0	183.5	183.6	204.7	191.5	193.1	**27,018.0**
OIL	1987	43.5	38.2	41.9	42.0	45.0	43.2	41.7	34.2	33.7	34.0	32.8	32.9	**10,509.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**8,233.0**
H2O	1986	150.3	141.8	149.3	137.0	150.5	145.2	145.2	143.0	150.4	134.5	154.9	159.4	**24,970.6**
OIL	1986	32.3	28.6	32.6	31.2	33.3	33.1	34.4	33.3	42.8	38.7	42.2	42.2	**10,046.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,872.0**
H2O	1985	175.7	165.5	155.9	149.0	148.4	147.3	135.4	137.9	138.7	145.2	143.8	146.5	**23,209.1**
OIL	1985	32.7	29.4	32.2	32.3	34.3	32.7	31.2	31.4	31.3	31.7	31.1	32.0	**9,621.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,507.0**
H2O	1984	210.8	201.1	210.9	204.0	160.4	145.7	172.0	184.4	164.4	178.0	179.0	175.4	**21,419.8**
OIL	1984	47.3	43.6	46.7	46.5	35.3	31.9	35.3	35.4	34.0	34.2	32.4	33.0	**9,239.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,143.0**
H2O	1983	128.4	141.0	139.1	157.5	163.1	71.7	62.9	75.7	77.3	222.1	194.5	206.8	**19,233.7**
OIL	1983	33.0	29.0	32.4	32.4	36.2	5.1	5.4	5.5	5.5	47.2	45.7	46.9	**8,783.6**
DAY	1982	31.0	28.0	31.0	30.0	10.0	15.0	30.0	29.0	30.0	31.0	30.0	31.0	**6,778.0**
H2O	1982	169.6	151.4	156.4	159.0	51.6	79.6	149.9	156.7	151.6	155.7	149.4	135.5	**17,593.6**
OIL	1982	34.3	30.7	33.7	32.4	11.2	17.7	33.4	32.3	33.7	34.4	32.6	33.5	**8,459.3**
DAY	1981	31.0	28.0	30.0	30.0	27.0	29.0	31.0	31.0	29.0	24.0	30.0	31.0	**6,452.0**
H2O	1981	194.5	172.7	183.3	182.2	140.8	152.6	141.5	145.9	145.1	127.3	151.6	161.0	**15,927.2**
OIL	1981	27.4	24.4	26.3	27.8	32.0	34.0	35.1	34.7	33.4	27.9	33.7	34.8	**8,099.4**
DAY	1980	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,101.0**
H2O	1980	132.0	127.2	124.5	123.4	134.8	143.9	174.7	178.5	164.6	169.5	183.9	189.4	**14,028.7**
OIL	1980	76.9	72.9	73.7	74.3	24.3	26.2	27.3	27.9	26.8	27.7	26.7	27.2	**7,727.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,738.0**
H2O	1979	110.9	111.3	121.5	134.4	143.1	135.9	140.0	132.2	156.9	135.4	130.0	133.6	**12,182.3**

Manitoba Production
1976 To 1990

Licence ***1655*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1979	77.4	69.1	76.0	70.7	74.8	75.1	82.7	80.2	76.7	78.9	76.2	78.7	**7,216.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,373.0**
H2O	1978	146.1	123.5	136.4	135.8	135.0	133.7	143.2	142.1	133.9	146.9	134.2	132.1	**10,597.1**
OIL	1978	81.8	74.2	81.7	79.8	82.6	79.8	81.2	80.2	77.5	80.7	76.8	79.7	**6,299.5**
DAY	1977	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,008.0**
H2O	1977	142.0	110.3	137.0	137.5	143.6	135.6	143.9	134.3	133.2	136.4	138.3	136.1	**8,954.2**
OIL	1977	78.2	59.9	80.1	77.7	78.7	78.0	81.4	85.7	79.1	84.5	81.5	83.0	**5,343.5**
DAY	1976	31.0	28.0	31.0	18.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,647.0**
H2O	1976	173.0	160.6	174.6	110.7	163.7	170.7	173.6	175.7	131.2	137.0	131.6	133.7	**7,326.0**
OIL	1976	68.6	62.0	70.2	42.9	69.6	69.6	73.1	73.3	77.4	79.6	76.0	72.9	**4,395.7**

Licence ***1658*** Well Name ***Shannon Scallion*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	22.0	31.0	30.0	22.0	**3,593.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	127.0	206.0	160.0	165.0	113.0	76.0	**18,685.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	3.4	3.2	2.0	2.0	1.5	1.0	**1,897.5**
DAY	1981	0.0	0.0	0.0	0.0	0.0	5.0	6.0	24.0	25.0	11.0	0.0	0.0	**3,443.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	25.0	95.4	345.3	342.8	114.4	0.0	0.0	**17,838.5**
OIL	1981	0.0	0.0	0.0	0.0	0.0	4.8	2.0	9.4	5.8	3.3	0.0	0.0	**1,884.4**
DAY	1978	24.0	23.0	21.0	18.0	30.0	30.0	31.0	31.0	10.0	0.0	28.0	0.0	**3,372.0**
H2O	1978	250.4	257.6	226.6	176.8	283.0	236.4	212.2	191.6	64.4	0.0	146.3	0.0	**16,915.6**
OIL	1978	4.8	5.7	3.2	2.4	6.2	4.0	3.5	4.8	1.4	0.0	2.9	0.0	**1,859.1**
DAY	1977	31.0	28.0	31.0	30.0	25.0	26.0	24.0	16.0	17.0	30.0	27.0	31.0	**3,126.0**
H2O	1977	435.1	395.2	437.1	417.2	337.8	305.3	271.7	155.3	168.5	356.6	274.7	345.8	**14,870.3**
OIL	1977	9.9	8.9	10.8	9.5	7.9	8.3	7.6	4.1	4.8	9.5	7.2	7.9	**1,820.2**
DAY	1976	0.0	0.0	9.0	30.0	31.0	15.0	8.0	16.0	0.0	0.0	24.0	31.0	**2,810.0**
H2O	1976	0.0	0.0	104.9	432.0	449.0	182.2	105.1	221.0	0.0	0.0	337.5	439.9	**10,970.0**
OIL	1976	0.0	0.0	1.4	9.5	9.9	4.1	2.5	4.8	0.0	0.0	7.6	9.9	**1,723.8**

Licence ***1662*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**10,570.0**
H2O	1990	2580.4	2525.4	2850.8	2703.4	2444.1	2608.0	2638.7	1848.9	2563.5	2543.1	2617.2	2694.6	**417,330.7**
OIL	1990	48.6	44.3	49.2	47.6	47.7	45.9	47.9	32.0	46.2	48.6	44.8	45.5	**13,285.3**

Manitoba Production
1976 To 1990

Licence ***1662*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,215.0**
H2O	1989	2772.4	2379.1	2846.4	2651.3	2709.6	2356.1	2733.8	2650.4	2784.5	2852.9	2626.5	2618.0	**386,712.6**
OIL	1989	59.2	49.9	59.5	57.6	56.5	51.9	60.0	59.2	50.2	50.4	47.4	49.5	**12,737.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,853.0**
H2O	1988	2792.5	2619.8	2847.7	2892.6	3084.7	2856.2	2825.9	3116.2	2751.5	2700.2	2371.3	2918.3	**354,731.6**
OIL	1988	68.3	64.0	68.3	72.1	78.1	79.8	56.2	60.3	57.8	59.7	57.2	58.1	**12,085.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	28.0	30.0	31.0	**9,490.0**
H2O	1987	2709.3	2534.9	2993.7	3026.5	3329.4	2988.4	2490.7	2337.6	2823.5	2218.4	2742.8	2814.3	**320,954.7**
OIL	1987	54.2	48.4	54.0	50.1	51.4	48.3	52.4	54.7	67.6	57.9	66.8	68.2	**11,305.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,133.0**
H2O	1986	2554.1	2295.7	2465.4	2549.2	2964.7	3068.4	3016.5	2887.5	3129.2	3255.4	2887.6	2655.1	**287,945.2**
OIL	1986	72.0	65.7	74.8	68.7	70.4	65.3	62.9	62.2	46.6	55.9	50.6	52.1	**10,631.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	29.0	24.0	30.0	31.0	30.0	31.0	**8,770.0**
H2O	1985	1180.4	1174.9	1171.6	1142.0	1233.9	1467.0	2120.0	1801.9	2790.0	2582.0	2505.3	2608.8	**254,216.4**
OIL	1985	32.8	30.3	33.2	32.7	37.1	34.5	67.5	54.9	68.9	69.7	67.5	68.8	**9,884.6**
DAY	1984	31.0	29.0	31.0	29.0	24.0	0.0	21.0	15.0	30.0	29.0	29.0	31.0	**8,414.0**
H2O	1984	788.5	756.6	800.7	827.6	1045.5	0.0	949.9	593.1	1227.2	1219.5	1153.7	1161.2	**232,438.6**
OIL	1984	11.4	11.7	11.9	11.9	24.1	0.0	19.3	16.0	32.1	30.6	31.4	33.0	**9,286.7**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	29.0	31.0	**8,115.0**
H2O	1983	924.1	868.6	850.9	794.8	825.9	801.2	562.5	791.5	764.2	835.2	730.2	787.9	**221,915.1**
OIL	1983	11.5	10.3	11.0	10.8	11.2	10.3	7.1	10.5	10.6	11.3	10.8	11.1	**9,053.3**
DAY	1982	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	9.0	27.0	26.0	31.0	**7,762.0**
H2O	1982	919.5	885.0	1101.1	801.7	1002.4	1085.4	958.5	913.3	221.0	899.0	793.9	941.9	**212,378.1**
OIL	1982	13.8	11.7	13.4	9.6	13.2	13.7	13.1	13.1	3.5	11.0	9.5	11.8	**8,926.8**
DAY	1981	31.0	28.0	31.0	27.0	28.0	30.0	30.0	28.0	26.0	31.0	26.0	31.0	**7,431.0**
H2O	1981	1002.6	905.1	994.3	837.8	851.2	947.8	864.1	780.1	726.2	826.6	778.3	929.3	**201,855.4**
OIL	1981	29.0	26.3	29.0	11.6	12.2	13.7	12.8	12.1	11.1	13.3	12.1	14.0	**8,789.4**
DAY	1980	31.0	29.0	31.0	29.0	31.0	21.0	31.0	26.0	30.0	31.0	30.0	31.0	**7,084.0**
H2O	1980	979.9	870.1	929.2	917.2	994.1	721.6	957.5	821.1	978.6	983.0	914.3	975.6	**191,412.0**
OIL	1980	28.2	26.6	28.4	26.7	28.8	19.4	27.7	23.7	28.7	29.4	28.1	29.4	**8,592.2**
DAY	1979	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	21.0	30.0	30.0	31.0	**6,733.0**
H2O	1979	995.3	870.4	1148.4	906.3	906.9	856.3	876.1	825.0	611.8	901.5	903.5	904.8	**180,369.8**
OIL	1979	30.4	26.8	26.9	27.5	27.9	28.0	28.8	26.5	19.0	28.2	28.0	28.5	**8,267.1**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	9.0	30.0	31.0	**6,381.0**
H2O	1978	972.0	866.1	928.9	929.9	1043.5	983.1	984.1	997.9	967.9	224.3	835.3	850.9	**169,663.5**
OIL	1978	28.0	24.9	27.5	25.9	28.3	26.1	28.0	27.0	25.9	7.8	27.2	28.0	**7,940.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,039.0**
H2O	1977	1055.8	974.9	1052.0	1018.1	1066.6	1099.2	1092.2	1027.3	985.0	1032.3	981.4	1142.4	**159,079.6**
OIL	1977	26.9	26.1	28.1	26.5	27.5	26.4	27.3	27.2	25.9	26.9	26.9	28.6	**7,636.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	1.0	13.0	30.0	31.0	**5,674.0**
H2O	1976	950.2	852.5	836.7	836.9	774.7	729.2	840.8	790.4	57.1	440.2	776.9	864.9	**146,552.4**
OIL	1976	24.5	22.1	25.4	24.5	25.1	24.8	27.7	28.4	1.0	12.6	26.9	26.7	**7,311.7**

Licence ***1663*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1640.7	1638.4	1739.6	1733.0	2100.8	932.4	1828.3	1708.3	1639.1	2025.1	1956.7	1917.4	**563,871.8**
WIN	1989	1755.1	1535.7	1637.7	2060.2	2064.3	1676.9	2394.8	2831.9	2971.1	1900.0	1041.4	1452.0	**543,012.0**
WIN	1988	1734.4	1658.7	2143.0	1917.2	2134.4	1920.7	2047.4	2060.0	1990.0	1629.0	2005.2	1645.5	**519,690.9**
WIN	1987	1896.7	1653.1	2094.4	2038.6	2072.1	555.7	2246.9	2292.1	2182.5	2142.5	1848.4	1907.6	**496,805.4**
WIN	1986	1660.9	1518.2	1553.6	1778.5	1801.0	2038.6	1879.7	2232.0	2145.2	1983.6	1859.4	2163.6	**473,874.8**

Manitoba Production
1976 To 1990

Licence ***1663*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1985	1414.8	1044.4	1610.1	1833.9	1890.3	1914.2	1902.1	1369.9	1378.8	1803.3	1673.7	1276.2	**451,260.5**
WIN	1984	1716.4	1692.9	1631.0	1415.2	1266.9	1524.5	1411.3	1318.4	1351.5	1682.7	1538.3	1284.8	**432,148.8**
WIN	1983	2078.0	1974.0	2185.0	2505.6	2650.0	2500.0	2031.8	2400.0	1812.0	2083.1	1586.8	1580.4	**414,314.9**
WIN	1982	1959.4	1029.0	1387.0	1541.0	693.7	1105.0	1180.0	700.0	0.0	0.0	408.0	1547.0	**388,928.2**
WIN	1981	1938.1	1733.0	1736.0	1491.0	975.0	1364.6	1308.9	1512.8	1492.9	1262.0	1842.0	1791.5	**377,378.1**
WIN	1980	1660.5	677.8	739.9	1283.4	1689.9	988.1	1760.3	1538.0	1029.4	1859.3	2188.3	2039.7	**358,930.3**
WIN	1979	1378.1	0.0	2741.2	2143.8	2504.5	1968.8	2342.6	2098.8	2617.8	2853.1	2640.1	2540.4	**341,475.7**
WIN	1978	2893.4	2370.9	2521.4	2152.6	2241.6	2339.9	2048.3	2396.9	2221.7	2162.1	2448.3	2192.7	**315,646.5**
WIN	1977	3135.4	3000.0	3655.4	3408.8	3134.1	2688.4	2552.6	2336.7	2391.1	2621.9	2876.4	2804.4	**287,656.7**
WIN	1976	2078.5	1880.3	2401.1	1541.0	2635.4	3129.5	3115.7	3744.9	3952.1	4217.6	3035.1	3035.4	**253,051.5**

Licence ***1664*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,789.0**
H2O	1990	59.7	53.1	58.4	60.2	64.6	61.9	60.1	63.1	58.9	58.8	63.2	60.5	**13,722.8**
OIL	1990	12.2	11.1	11.6	11.4	11.8	11.7	12.7	12.6	12.1	11.8	11.8	12.2	**6,018.0**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,428.0**
H2O	1989	44.4	43.3	44.7	47.3	61.0	57.9	53.3	60.1	59.6	57.7	55.1	58.9	**13,000.3**
OIL	1989	11.0	10.6	11.5	11.4	13.1	12.8	12.5	13.2	12.5	12.9	12.3	12.5	**5,875.0**
DAY	1988	23.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,065.0**
H2O	1988	43.3	62.8	65.7	50.5	53.0	48.7	50.3	51.2	48.2	49.3	48.0	45.3	**12,357.0**
OIL	1988	11.0	14.0	14.8	11.5	12.1	11.3	12.1	12.0	11.6	12.2	11.4	11.8	**5,728.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,708.0**
H2O	1987	121.2	81.0	94.0	93.1	86.4	86.0	87.9	87.1	86.4	62.2	61.1	62.7	**11,740.7**
OIL	1987	49.3	16.5	17.7	18.2	19.1	18.5	18.9	18.7	18.2	14.6	14.8	15.1	**5,582.9**
DAY	1986	31.0	28.0	4.0	30.0	18.0	6.0	4.0	31.0	30.0	29.0	30.0	31.0	**5,345.0**
H2O	1986	126.4	116.6	12.9	118.1	74.1	24.8	15.9	123.2	117.3	113.4	120.8	124.3	**10,731.6**
OIL	1986	46.6	40.4	4.9	46.2	28.2	9.7	6.5	49.4	48.9	47.9	48.2	48.2	**5,343.3**
DAY	1985	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,073.0**
H2O	1985	130.0	122.5	120.6	113.4	114.8	115.9	113.9	117.9	116.6	124.1	120.9	125.2	**9,643.8**
OIL	1985	43.6	39.2	42.5	42.0	45.3	44.0	45.0	46.0	45.2	46.6	44.8	46.9	**4,918.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	28.0	27.0	30.0	31.0	**4,709.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.6	131.1	109.8	132.4	129.8	**8,208.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	87.8	37.9	43.2	44.0	**4,387.1**

Licence ***1667*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	23.0	21.0	14.0	31.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	**9,368.0**
H2O	1987	889.8	659.5	551.0	203.9	1145.9	0.0	0.0	0.0	0.0	0.0	196.0	0.0	**246,071.1**
OIL	1987	28.1	21.6	14.2	7.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,819.4**
DAY	1986	31.0	7.0	21.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	**9,241.0**
H2O	1986	8.7	196.0	342.0	980.0	868.0	784.2	868.1	868.0	840.0	838.5	830.3	691.0	**242,425.0**
OIL	1986	28.0	6.4	18.4	26.4	27.8	25.8	27.8	28.0	26.9	24.5	26.3	23.5	**20,741.3**
DAY	1985	4.0	16.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,916.0**
H2O	1985	122.4	254.0	496.0	480.0	496.0	812.0	784.1	868.0	930.0	1078.0	1050.0	868.0	**234,310.2**
OIL	1985	3.7	13.9	29.6	28.6	28.1	26.3	25.5	28.2	26.5	28.2	27.3	26.1	**20,451.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	29.0	31.0	**8,593.0**
H2O	1984	1240.0	1150.4	1240.0	1200.0	1240.0	995.5	702.7	930.0	900.0	931.0	867.3	930.0	**226,071.7**
OIL	1984	27.8	24.3	28.2	25.5	17.3	20.5	20.3	28.2	27.6	26.8	27.4	28.3	**20,159.5**

Manitoba Production
1976 To 1990

Licence ***1667*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,235.0**
H2O	1983	1240.0	1120.0	1240.0	1200.0	1240.0	1080.0	1240.0	1240.0	1200.0	1240.0	1200.0	1240.0	**213,744.8**
OIL	1983	36.0	26.8	32.6	31.6	32.8	28.8	32.9	33.2	26.9	21.2	27.0	27.6	**19,857.3**
DAY	1982	29.0	28.0	31.0	17.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,873.0**
H2O	1982	1160.0	1120.0	1240.0	680.0	1160.0	1200.0	1190.0	1240.0	1200.0	1240.0	1200.0	1240.0	**199,264.8**
OIL	1982	47.7	43.1	39.3	19.9	33.1	34.2	33.9	47.1	42.7	43.5	41.6	36.1	**19,499.9**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,526.0**
H2O	1981	1240.0	1120.0	1240.0	1200.0	880.0	1200.0	1240.0	1240.0	1200.0	1240.0	1200.0	1240.0	**185,394.8**
OIL	1981	47.7	43.1	47.7	46.2	33.9	46.2	47.7	47.7	46.2	47.7	46.2	47.7	**19,037.7**
DAY	1980	29.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	24.0	29.0	31.0	**7,170.0**
H2O	1980	1856.0	1856.0	1961.0	1920.0	1984.0	1706.0	1240.0	1240.0	1160.0	945.0	1160.0	1220.0	**171,154.8**
OIL	1980	45.9	45.9	47.1	47.4	48.7	42.2	47.4	47.5	44.6	36.6	44.6	47.0	**18,489.7**
DAY	1979	30.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,818.0**
H2O	1979	1938.7	1779.7	1906.8	1779.7	1970.5	1906.9	1970.4	1938.7	1906.9	1970.3	1906.9	1970.4	**152,906.8**
OIL	1979	50.6	42.1	46.2	45.7	47.8	47.6	49.3	48.5	47.7	49.5	47.5	49.3	**17,944.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	26.0	28.0	31.0	19.0	31.0	30.0	31.0	**6,457.0**
H2O	1978	1971.4	1780.7	1971.4	1907.9	1971.4	1653.5	1780.7	1971.4	1208.3	1961.1	1907.9	1971.4	**129,960.9**
OIL	1978	48.8	43.9	49.1	47.4	49.0	41.0	43.2	49.3	26.9	53.1	46.3	49.4	**17,373.0**
DAY	1977	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**6,110.0**
H2O	1977	1852.2	1621.7	1971.4	1907.9	1971.4	1907.9	1971.4	1971.4	1907.9	1756.8	1907.9	1971.4	**107,903.8**
OIL	1977	47.5	40.2	49.0	46.4	48.3	47.2	50.9	49.4	47.2	43.6	47.4	49.1	**16,825.6**
DAY	1976	31.0	29.0	31.0	16.0	0.0	30.0	15.0	31.0	30.0	20.0	25.0	16.0	**5,752.0**
H2O	1976	1059.7	991.3	1041.4	515.9	0.0	1014.3	521.5	1084.3	1049.3	616.9	1157.4	982.5	**85,184.5**
OIL	1976	47.5	41.0	42.9	23.8	0.0	57.1	25.0	49.8	46.9	26.9	39.9	25.8	**16,259.4**

Licence ***1668*** Well Name ***Tundra Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**3,749.0**
H2O	1984	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	11.7	0.0	**29,462.9**
OIL	1984	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	5.1	0.0	**4,460.3**
DAY	1983	0.0	0.0	0.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	**3,746.0**
H2O	1983	0.0	0.0	0.0	0.0	5.5	7.7	8.8	12.1	9.2	7.9	10.3	0.0	**29,451.0**
OIL	1983	0.0	0.0	0.0	0.0	5.5	7.0	9.8	7.0	8.0	8.2	1.2	0.0	**4,454.9**
DAY	1982	0.0	0.0	2.0	9.0	21.0	19.0	10.0	30.0	25.0	31.0	11.0	0.0	**3,545.0**
H2O	1982	0.0	0.0	0.0	3.3	21.1	22.1	10.4	11.7	9.0	10.1	4.4	0.0	**29,389.5**
OIL	1982	0.0	0.0	1.6	16.5	11.4	7.7	3.8	7.3	6.5	7.8	1.3	0.0	**4,408.2**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	0.0	0.0	0.0	**3,387.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.0	0.0	0.0	0.0	**29,297.4**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	**4,344.3**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,292.6**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,336.3**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,292.6**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,336.3**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,292.6**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,336.3**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,292.6**

Manitoba Production
1976 To 1990

Licence ***1668*** Well Name ***Tundra Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,336.3**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,292.6**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,336.3**

Licence ***1673*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,349.0**
H2O	1990	842.3	743.7	852.7	834.4	764.9	765.2	791.7	772.0	747.3	770.3	697.7	721.0	**202,751.0**
OIL	1990	16.2	14.1	15.7	14.6	25.3	24.0	23.9	24.8	24.0	24.6	23.4	23.9	**24,725.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,984.0**
H2O	1989	859.9	775.3	872.5	855.9	816.7	773.8	753.1	795.8	795.6	825.6	758.9	796.8	**193,447.8**
OIL	1989	18.9	16.5	18.8	18.5	19.0	17.7	17.0	16.4	16.5	17.0	15.6	15.5	**24,470.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,619.0**
H2O	1988	939.9	841.1	911.4	904.6	804.2	716.6	830.7	873.9	855.7	868.6	852.4	835.6	**183,767.9**
OIL	1988	40.6	37.3	39.6	55.8	28.0	26.4	18.6	19.0	18.2	19.3	18.5	19.4	**24,263.2**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,253.0**
H2O	1987	971.7	831.5	991.4	910.4	967.4	877.3	934.6	863.5	881.7	859.2	870.4	892.4	**173,533.2**
OIL	1987	28.0	24.0	27.4	25.4	42.0	40.7	42.2	40.3	38.4	39.9	39.0	41.4	**23,922.5**
DAY	1986	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,889.0**
H2O	1986	476.7	718.5	837.8	838.4	976.7	916.9	963.2	956.0	925.6	847.6	936.6	981.1	**162,681.7**
OIL	1986	20.2	30.1	32.0	31.6	29.1	28.3	29.0	27.3	27.0	27.0	26.6	27.8	**23,493.8**
DAY	1985	31.0	28.0	31.0	27.0	24.0	28.0	28.0	31.0	30.0	31.0	30.0	5.0	**9,537.0**
H2O	1985	877.9	790.1	890.3	708.1	614.0	729.9	738.7	812.3	798.9	889.7	833.4	140.8	**152,306.6**
OIL	1985	33.6	30.5	33.6	27.6	19.5	23.0	21.6	25.0	24.7	33.2	32.4	5.7	**23,157.8**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	31.0	**9,213.0**
H2O	1984	644.2	580.3	618.0	623.6	642.2	630.3	628.7	889.6	794.3	895.1	855.9	885.8	**143,482.5**
OIL	1984	22.6	21.0	21.4	21.8	22.7	21.1	23.3	33.7	30.0	34.6	32.5	33.9	**22,847.4**
DAY	1983	31.0	28.0	30.0	26.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,853.0**
H2O	1983	511.5	460.7	494.2	434.7	514.7	665.7	625.4	658.6	607.2	716.1	632.6	602.3	**134,794.5**
OIL	1983	23.8	21.4	23.0	19.1	21.3	22.0	20.8	22.9	23.2	23.9	22.6	22.2	**22,528.8**
DAY	1982	31.0	28.0	26.0	30.0	28.0	30.0	31.0	27.0	30.0	27.0	25.0	29.0	**8,496.0**
H2O	1982	458.8	417.8	392.7	462.1	454.2	449.5	487.0	418.2	482.1	414.3	381.2	449.9	**127,870.8**
OIL	1982	20.3	18.7	18.2	21.4	21.2	22.9	23.0	19.3	22.8	20.2	18.0	21.6	**22,262.6**
DAY	1981	29.0	27.0	31.0	30.0	22.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**8,154.0**
H2O	1981	616.3	573.2	653.3	624.9	446.3	666.7	461.6	498.2	487.5	477.0	466.0	462.8	**122,603.0**
OIL	1981	39.8	38.1	43.0	42.0	28.9	42.2	20.5	20.3	19.9	22.3	20.8	21.0	**22,015.0**
DAY	1980	31.0	29.0	31.0	28.0	29.0	27.0	31.0	26.0	30.0	31.0	30.0	29.0	**7,803.0**
H2O	1980	1079.3	979.5	1094.0	916.1	1006.5	851.1	553.0	460.1	619.2	668.1	644.9	622.6	**116,169.2**
OIL	1980	57.6	54.0	58.1	49.7	57.3	46.6	46.2	38.6	44.0	45.5	44.0	44.2	**21,656.2**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	22.0	8.0	31.0	**7,451.0**
H2O	1979	550.2	481.4	531.4	461.9	500.6	895.8	927.8	868.0	847.1	655.1	282.0	938.5	**106,674.8**
OIL	1979	38.5	33.4	37.3	34.7	34.3	55.9	57.9	54.7	56.2	39.0	15.4	57.3	**21,070.4**
DAY	1978	31.0	28.0	28.0	30.0	31.0	30.0	26.0	31.0	29.0	31.0	27.0	31.0	**7,119.0**
H2O	1978	720.0	689.2	672.5	743.7	577.9	559.6	436.9	567.7	446.1	507.8	449.6	541.7	**98,735.0**
OIL	1978	53.2	48.6	48.8	49.7	38.9	40.8	34.8	40.5	34.0	37.8	32.9	38.3	**20,555.8**
DAY	1977	0.0	0.0	23.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,766.0**
H2O	1977	0.0	0.0	153.6	192.5	566.6	649.9	592.5	574.7	611.0	661.0	634.0	770.4	**91,822.3**
OIL	1977	0.0	0.0	19.4	25.3	24.9	24.3	25.3	25.3	25.7	24.6	24.5	53.7	**20,057.5**
DAY	1976	31.0	28.0	31.0	3.0	23.0	30.0	23.0	31.0	30.0	31.0	30.0	1.0	**6,469.0**

Manitoba Production
1976 To 1990

Licence ***1673*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	276.0	281.2	280.6	26.4	203.2	308.3	191.3	205.9	202.1	195.5	194.1	5.4	**86,416.1**
OIL	1976	33.7	30.0	51.2	4.9	38.6	51.3	39.4	30.4	27.3	27.5	26.5	1.0	**19,784.5**

Licence ***1674*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,773.0**
H2O	1990	103.3	92.0	104.4	85.9	88.6	84.8	77.1	86.7	80.8	86.6	87.0	83.4	**26,608.4**
OIL	1990	21.6	19.5	21.1	16.5	17.0	16.9	17.1	18.1	17.4	17.9	16.8	17.3	**10,156.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,408.0**
H2O	1989	106.0	97.4	100.8	106.6	114.1	100.3	92.2	104.0	103.2	99.9	95.3	102.0	**25,547.8**
OIL	1989	23.3	21.1	23.1	22.9	24.9	22.6	22.1	23.2	22.0	22.6	21.6	22.0	**9,938.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,044.0**
H2O	1988	86.2	92.6	97.0	99.6	104.4	98.9	97.2	101.1	108.7	110.6	108.3	102.1	**24,326.0**
OIL	1988	23.8	22.4	23.7	22.9	24.3	23.2	23.8	24.1	23.1	24.3	22.7	23.5	**9,667.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,678.0**
H2O	1987	46.6	43.4	50.3	36.6	33.9	33.8	34.5	34.2	33.9	97.9	90.1	92.4	**23,119.3**
OIL	1987	6.1	5.5	5.9	3.0	3.2	3.1	3.2	3.1	3.1	24.9	23.6	24.1	**9,385.6**
DAY	1986	31.0	28.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**8,313.0**
H2O	1986	123.1	117.1	43.8	114.1	124.3	47.8	47.0	47.4	45.1	39.5	46.1	47.8	**22,491.7**
OIL	1986	8.7	7.8	3.2	8.6	9.1	6.1	6.1	6.2	6.1	5.4	5.9	6.0	**9,276.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,973.0**
H2O	1985	239.0	223.1	212.1	30.1	29.4	29.7	110.9	114.9	113.6	120.9	117.8	122.0	**21,648.6**
OIL	1985	21.8	19.4	21.4	5.4	5.6	5.5	8.4	8.6	8.5	8.7	8.4	8.8	**9,197.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,608.0**
H2O	1984	90.9	87.4	90.9	89.5	95.4	94.5	100.4	107.0	221.7	242.1	241.4	238.6	**20,185.1**
OIL	1984	27.5	25.7	27.2	27.5	29.1	28.8	28.7	28.5	22.5	22.8	21.4	22.0	**9,067.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,243.0**
H2O	1983	85.7	95.7	92.9	106.8	108.9	102.9	72.0	88.1	88.4	97.3	83.8	90.6	**18,485.3**
OIL	1983	4.6	4.2	4.5	4.7	5.1	5.2	26.6	28.0	27.2	28.0	26.6	27.8	**8,755.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,878.0**
H2O	1982	115.0	100.9	106.1	106.1	107.6	106.2	104.8	111.8	109.2	103.9	100.5	91.9	**17,372.2**
OIL	1982	4.9	4.3	4.9	4.6	4.9	5.0	5.0	4.9	5.2	4.8	4.6	4.8	**8,562.9**
DAY	1981	31.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,513.0**
H2O	1981	129.4	116.9	129.5	122.2	104.9	120.3	108.3	116.2	100.1	103.8	101.8	108.3	**16,108.2**
OIL	1981	12.4	11.3	12.6	12.6	11.0	12.4	12.4	12.8	4.7	4.6	4.7	4.8	**8,505.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,156.0**
H2O	1980	131.9	125.3	128.1	123.3	124.2	118.7	117.2	119.6	110.3	109.8	123.3	127.0	**14,746.5**
OIL	1980	12.1	11.3	11.9	11.7	12.3	11.9	12.4	12.7	12.2	12.1	12.2	12.5	**8,388.7**
DAY	1979	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,790.0**
H2O	1979	90.4	90.7	99.1	95.0	116.8	110.8	114.1	132.3	127.3	135.3	130.0	133.6	**13,287.8**
OIL	1979	24.4	21.8	24.0	19.3	23.5	23.7	26.1	12.5	12.0	12.5	12.0	12.4	**8,243.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,429.0**
H2O	1978	118.8	100.6	109.9	110.3	109.7	108.6	111.4	116.5	108.9	119.4	109.1	107.4	**11,912.4**
OIL	1978	24.6	22.2	24.3	24.0	24.8	24.0	23.4	24.3	23.4	24.3	23.0	23.5	**8,019.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**5,065.0**
H2O	1977	247.4	224.5	238.9	233.9	247.1	19.1	20.8	20.2	17.3	110.8	112.4	110.5	**10,581.8**
OIL	1977	62.3	55.6	63.9	60.4	61.8	3.8	4.1	4.1	3.3	25.4	24.5	24.9	**7,733.4**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	21.0	29.0	**4,706.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.5	158.5	233.1	**8,978.9**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.3	41.6	58.2	**7,339.3**

Manitoba Production
1976 To 1990

Licence ***1677*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,485.0**
H2O	1990	879.4	776.7	881.6	888.3	880.5	842.5	820.0	862.8	807.3	750.1	754.3	722.9	**208,765.2**
OIL	1990	149.7	134.4	145.3	139.6	119.3	118.0	127.9	127.1	122.8	114.0	106.7	110.2	**80,381.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,120.0**
H2O	1989	680.7	630.8	652.2	689.9	738.8	847.1	778.6	872.3	871.2	838.9	800.3	861.4	**198,898.8**
OIL	1989	150.0	136.7	149.1	148.2	161.3	155.9	152.3	159.2	152.0	155.4	147.9	152.2	**78,866.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,756.0**
H2O	1988	661.9	700.9	732.5	760.4	777.6	584.8	760.3	775.9	703.9	716.2	701.4	661.2	**189,636.6**
OIL	1988	160.8	148.6	157.5	153.8	159.0	120.8	163.9	162.5	149.6	157.3	147.2	152.5	**77,046.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,397.0**
H2O	1987	688.9	642.2	745.1	751.5	696.9	694.2	709.2	703.0	697.4	752.1	691.9	709.5	**181,099.6**
OIL	1987	169.2	151.5	163.1	172.5	181.9	176.0	179.9	177.3	173.0	168.4	159.4	163.0	**75,212.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,032.0**
H2O	1986	609.4	579.3	610.4	564.6	615.1	683.5	695.3	701.4	667.9	690.7	666.8	707.8	**172,617.7**
OIL	1986	180.5	161.2	183.7	177.6	188.0	161.6	170.4	169.7	168.0	176.1	160.7	165.8	**73,177.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,667.0**
H2O	1985	753.0	715.0	668.3	565.3	553.4	558.6	549.0	563.9	562.3	598.3	582.8	603.7	**164,825.5**
OIL	1985	243.0	220.5	239.3	168.2	175.6	170.5	174.3	176.8	175.2	180.5	173.7	181.9	**71,114.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,302.0**
H2O	1984	742.5	713.9	742.7	730.5	779.8	771.9	722.9	757.9	704.3	769.1	766.6	757.9	**157,551.9**
OIL	1984	170.9	159.0	168.7	170.8	183.9	178.5	257.6	252.6	252.7	256.2	240.9	247.7	**68,834.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,936.0**
H2O	1983	567.3	633.7	614.8	707.4	720.6	681.3	588.3	672.2	722.0	794.8	690.6	740.0	**148,591.9**
OIL	1983	144.8	129.7	142.1	144.9	158.9	161.3	165.2	162.0	168.9	173.3	166.8	172.4	**66,295.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	19.0	31.0	22.0	29.0	31.0	30.0	31.0	**8,571.0**
H2O	1982	761.6	668.3	702.5	686.6	712.7	449.1	671.3	523.4	699.3	687.8	665.6	608.4	**140,458.9**
OIL	1982	153.3	134.7	150.8	139.2	153.2	99.5	148.6	107.3	154.8	151.3	144.4	149.9	**64,404.8**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,227.0**
H2O	1981	737.8	666.3	738.7	696.9	621.7	709.6	630.7	652.0	663.5	682.0	674.8	717.6	**132,622.3**
OIL	1981	152.5	138.0	154.9	155.8	140.6	157.7	156.1	154.8	152.1	148.6	149.7	154.6	**62,717.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	24.0	30.0	30.0	31.0	30.0	31.0	**7,868.0**
H2O	1980	752.2	724.9	730.8	703.3	708.3	648.7	513.6	649.5	629.2	623.8	703.3	724.4	**124,430.7**
OIL	1980	149.0	141.3	146.9	144.1	151.9	140.8	117.6	148.5	150.0	149.1	149.5	152.4	**60,902.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,511.0**
H2O	1979	139.3	139.8	152.7	168.9	182.8	170.7	175.9	753.4	713.1	771.6	741.1	761.4	**116,318.7**
OIL	1979	53.5	47.8	52.5	48.8	52.5	51.9	57.1	155.5	146.2	152.8	147.7	152.5	**59,161.3**
DAY	1978	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,146.0**
H2O	1978	183.3	155.3	137.7	170.4	166.6	167.7	179.8	179.6	167.9	184.4	168.4	164.9	**111,448.0**
OIL	1978	57.0	51.8	45.8	55.8	56.7	55.6	56.7	56.6	54.2	56.3	53.6	55.2	**58,042.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	28.0	31.0	30.0	31.0	**6,785.0**
H2O	1977	354.2	321.5	342.0	343.2	358.3	338.2	359.0	257.2	332.3	169.3	173.6	170.7	**109,422.0**
OIL	1977	90.9	81.4	93.3	90.4	91.5	90.6	94.6	70.4	84.7	58.2	57.0	57.8	**57,387.2**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,430.0**
H2O	1976	637.4	618.4	642.9	678.7	650.4	628.9	347.2	351.2	327.3	341.8	323.8	359.5	**105,902.5**
OIL	1976	157.6	148.4	161.1	163.8	171.9	159.9	94.7	94.7	89.9	92.6	87.1	91.4	**56,426.4**

Licence ***1678*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,564.0**
H2O	1990	377.3	335.4	374.0	395.6	408.0	391.5	386.3	399.8	379.8	396.8	405.6	382.5	**54,816.1**

Manitoba Production
1976 To 1990

Licence ***1678*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	135.1	121.9	129.5	130.6	134.3	133.2	146.4	143.2	140.4	143.6	136.6	138.8	**49,210.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,200.0**
H2O	1989	282.9	254.7	277.4	288.2	312.2	290.9	341.3	381.9	385.2	366.8	349.8	374.6	**50,183.5**
OIL	1989	111.9	99.2	113.9	111.2	122.4	117.8	140.4	146.5	141.2	142.9	135.9	139.1	**47,576.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,836.0**
H2O	1988	183.1	192.3	206.0	208.1	221.7	209.3	311.2	312.5	299.1	300.9	291.7	271.9	**46,277.6**
OIL	1988	111.1	101.9	110.6	105.1	113.2	107.9	120.0	117.0	114.2	118.7	110.0	112.6	**46,054.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,470.0**
H2O	1987	303.9	278.1	328.2	322.5	301.6	297.9	287.1	183.5	183.6	204.7	187.3	189.0	**43,269.8**
OIL	1987	77.6	68.3	74.8	75.6	80.4	77.2	74.4	115.1	113.2	114.5	107.7	108.4	**44,711.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,107.0**
H2O	1986	349.7	326.8	347.4	324.1	350.1	337.9	337.9	338.1	291.8	257.6	300.6	306.8	**40,202.4**
OIL	1986	79.2	69.5	80.0	78.0	81.9	81.4	84.4	83.3	76.3	68.3	75.3	74.8	**43,624.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,746.0**
H2O	1985	404.1	380.7	358.7	342.9	341.2	333.7	315.0	300.0	322.7	337.8	334.5	340.8	**36,333.6**
OIL	1985	54.5	49.0	53.6	53.8	57.1	53.7	76.6	72.0	76.9	78.0	76.3	78.6	**42,692.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,382.0**
H2O	1984	223.0	212.7	223.1	215.9	369.0	359.3	395.5	424.0	378.1	406.1	411.6	400.2	**32,221.5**
OIL	1984	66.7	61.6	65.9	65.6	58.9	57.1	58.8	59.0	56.6	56.5	54.0	54.6	**41,912.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,016.0**
H2O	1983	228.8	251.2	247.9	280.6	290.6	270.2	176.7	212.7	216.9	236.8	205.8	218.7	**28,203.0**
OIL	1983	98.9	87.0	97.1	97.3	108.5	108.3	64.5	66.6	65.9	67.1	64.6	66.2	**41,196.8**
DAY	1982	31.0	28.0	31.0	30.0	10.0	15.0	30.0	29.0	29.0	31.0	30.0	31.0	**8,651.0**
H2O	1982	302.1	269.7	278.7	283.3	92.0	141.8	267.1	279.1	270.1	277.4	266.2	241.4	**25,366.1**
OIL	1982	103.0	92.1	101.3	97.3	33.5	53.2	100.1	97.0	101.2	103.3	97.8	100.7	**40,204.8**
DAY	1981	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**8,326.0**
H2O	1981	139.8	124.2	140.0	130.0	232.1	271.7	252.1	262.7	267.5	255.4	270.0	286.8	**22,397.2**
OIL	1981	89.4	79.5	90.8	89.8	89.1	102.5	106.0	105.9	104.1	94.5	101.7	104.9	**39,124.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**7,972.0**
H2O	1980	159.8	154.0	151.0	149.4	133.2	127.2	125.6	128.3	118.2	121.9	101.4	136.2	**19,764.9**
OIL	1980	125.3	118.9	120.0	121.2	88.3	85.4	88.9	90.7	87.1	90.1	66.6	88.6	**37,966.1**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,613.0**
H2O	1979	134.3	134.7	141.7	162.9	169.9	158.7	169.6	159.9	153.9	163.9	157.5	161.7	**18,158.7**
OIL	1979	126.2	112.7	119.2	115.3	119.4	118.1	134.7	130.4	124.7	128.4	124.2	128.2	**36,795.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,249.0**
H2O	1978	178.2	150.9	169.3	165.7	164.5	163.1	158.2	173.3	163.3	179.5	163.7	161.4	**16,290.0**
OIL	1978	94.4	85.5	95.8	92.0	95.3	132.4	122.0	133.3	128.9	133.8	127.3	130.9	**35,313.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,886.0**
H2O	1977	167.4	151.8	161.7	162.3	169.5	154.1	169.6	163.9	169.3	166.5	168.7	166.0	**14,298.9**
OIL	1977	94.9	84.9	97.3	94.4	95.5	91.2	98.8	98.8	95.0	97.4	94.2	95.8	**33,941.9**
DAY	1976	31.0	28.0	31.0	20.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,521.0**
H2O	1976	118.6	110.0	119.4	115.9	154.7	161.4	157.4	166.0	154.7	161.5	155.3	169.9	**12,328.1**
OIL	1976	100.6	90.7	102.8	64.4	93.8	94.1	94.7	98.8	93.9	96.8	92.2	95.3	**32,803.7**

Licence ***1679*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**6,905.0**
H2O	1989	1671.4	1273.7	1349.2	1090.5	1097.2	1017.4	141.4	0.0	0.0	0.0	0.0	0.0	**216,049.7**
OIL	1989	24.2	22.4	20.2	19.5	20.8	18.7	1.6	0.0	0.0	0.0	0.0	0.0	**11,918.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,720.0**

Manitoba Production
1976 To 1990

Licence ***1679*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	897.6	1220.2	1095.6	1018.8	1343.5	1360.7	1400.0	1413.8	1411.1	1479.2	1433.7	1494.5	**208,408.9**
OIL	1988	5.9	17.7	13.6	10.6	23.2	21.5	22.8	24.7	22.8	20.5	21.4	25.0	**11,790.6**
DAY	1987	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	31.0	**6,354.0**
H2O	1987	1145.2	1101.7	1285.3	1232.7	1279.9	1218.0	1183.5	1152.2	1173.7	1208.7	1281.1	1392.5	**192,840.2**
OIL	1987	26.9	25.2	26.0	27.1	25.6	27.4	17.1	29.6	20.8	21.2	27.6	19.5	**11,560.9**
DAY	1986	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**5,998.0**
H2O	1986	1149.0	949.9	1374.6	1141.1	1174.8	1408.3	1218.3	1048.0	1060.8	1118.0	1003.4	336.1	**178,185.7**
OIL	1986	25.9	22.0	35.0	22.6	22.6	18.6	23.4	17.4	23.2	20.6	18.8	4.1	**11,266.9**
DAY	1985	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,652.0**
H2O	1985	1489.3	1257.4	1508.5	994.5	1478.8	1372.7	1147.4	1182.7	1125.3	1140.1	1070.2	1156.3	**165,203.4**
OIL	1985	26.4	20.5	29.1	14.9	25.0	25.7	25.5	22.7	25.7	25.9	21.2	23.2	**11,012.7**
DAY	1984	31.0	29.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,294.0**
H2O	1984	1316.0	1252.0	1305.0	1268.7	1161.2	1201.4	1347.8	1591.3	1570.0	1539.2	1413.3	1381.1	**150,280.2**
OIL	1984	30.7	28.1	30.5	29.8	26.2	26.0	26.7	30.6	29.3	28.9	29.3	25.3	**10,726.9**
DAY	1983	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,933.0**
H2O	1983	628.9	565.9	1008.7	1338.5	1310.9	1261.5	1395.0	1469.0	1237.0	1237.0	1171.0	1312.0	**133,933.2**
OIL	1983	49.7	48.6	74.0	68.3	53.6	39.1	45.4	41.6	36.0	31.4	28.9	30.7	**10,385.5**
DAY	1982	0.0	11.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**4,571.0**
H2O	1982	0.0	271.8	583.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	378.7	**119,997.8**
OIL	1982	0.0	48.6	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**9,838.2**

Licence ***1680*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,360.0**
H2O	1990	2108.8	1871.7	2065.6	2089.3	2146.1	2147.2	2433.5	2356.9	2181.5	2387.1	2163.1	2216.1	**501,004.9**
OIL	1990	37.7	33.2	35.6	34.1	35.6	33.9	37.3	38.3	35.5	38.7	36.8	37.2	**29,001.9**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	17.0	23.0	28.0	31.0	30.0	31.0	**10,997.0**
H2O	1989	1963.0	1785.7	1821.5	1964.8	1928.0	1849.0	975.7	1463.1	1795.7	2080.8	1900.5	2030.8	**474,838.0**
OIL	1989	36.6	32.2	33.4	36.0	39.8	37.5	20.5	28.1	34.8	40.0	36.6	36.9	**28,568.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,657.0**
H2O	1988	2499.5	2210.6	2423.6	2104.6	2500.0	2209.7	2405.4	2461.3	1827.3	1999.1	1962.2	1923.2	**453,279.4**
OIL	1988	64.1	58.2	62.5	33.8	37.1	34.6	36.0	35.8	32.9	37.7	36.2	37.9	**28,155.6**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	**10,293.0**
H2O	1987	2348.9	2088.2	2387.0	2273.7	2422.8	2339.6	2505.5	1922.6	2371.5	2259.5	2334.0	2373.2	**426,752.9**
OIL	1987	65.4	58.2	63.7	61.1	62.4	64.4	67.2	53.2	61.2	62.3	62.1	65.3	**27,648.8**
DAY	1986	31.0	24.0	18.0	30.0	26.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,936.0**
H2O	1986	2116.6	1602.0	1245.4	2179.6	1975.3	2161.9	2344.1	2326.5	2247.0	2062.9	2279.9	2387.7	**399,126.4**
OIL	1986	69.5	52.1	36.8	63.7	56.7	64.6	68.3	64.2	63.2	63.5	62.5	65.5	**26,902.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	14.0	**9,595.0**
H2O	1985	2275.6	2063.3	2307.8	2101.1	1235.1	1160.0	2243.6	2203.4	2161.4	2319.2	2094.5	1016.6	**374,197.5**
OIL	1985	84.0	76.8	84.1	79.0	37.3	34.7	63.3	65.7	64.8	67.1	63.2	32.1	**26,171.7**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,248.0**
H2O	1984	2056.9	1694.6	2088.9	1996.8	2099.6	2107.5	2071.2	2353.4	2305.4	2335.8	2187.2	2274.3	**351,015.9**
OIL	1984	56.6	47.9	56.5	54.6	58.0	55.4	60.1	85.9	84.0	87.0	80.3	84.0	**25,419.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**8,884.0**
H2O	1983	2158.0	1945.1	2136.7	2122.4	2231.8	2081.0	2137.4	2137.5	1805.9	2304.7	2036.8	2003.9	**325,444.3**
OIL	1983	60.0	54.0	59.3	55.7	55.1	53.8	55.8	58.2	53.9	60.3	57.0	58.0	**24,609.3**
DAY	1982	31.0	28.0	31.0	5.0	6.0	22.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,522.0**
H2O	1982	1919.8	1745.8	1938.1	268.5	343.4	1393.8	2060.4	1993.3	2017.1	2070.2	2061.8	2028.3	**300,343.1**
OIL	1982	50.8	46.8	53.9	7.4	9.6	42.3	58.2	55.0	56.9	60.2	58.2	58.1	**23,928.2**

Manitoba Production
1976 To 1990

Licence ***1680*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,218.0**
H2O	1981	2004.3	1820.6	2038.1	1913.0	1841.8	1950.1	2097.4	2098.2	1899.4	2079.2	1864.7	1949.1	**280,502.6**
OIL	1981	42.6	39.8	44.1	42.4	39.3	40.6	55.2	50.7	46.0	57.4	49.5	52.3	**23,370.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	28.0	29.0	30.0	**7,857.0**
H2O	1980	1917.9	1793.7	2003.3	1899.0	1990.6	1813.9	1820.4	1502.6	1756.4	1834.2	1841.5	1905.9	**256,946.7**
OIL	1980	68.2	65.9	71.0	68.7	45.5	39.9	50.1	41.4	41.0	41.0	41.3	44.5	**22,810.9**
DAY	1979	30.0	27.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	31.0	**7,500.0**
H2O	1979	1106.7	922.9	1110.9	1013.5	1058.1	996.9	999.5	902.8	916.5	1806.7	1936.4	1758.7	**234,867.3**
OIL	1979	48.7	40.1	49.0	47.8	45.5	44.9	45.0	41.1	43.8	71.7	70.7	71.6	**22,192.4**
DAY	1978	31.0	28.0	31.0	30.0	29.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,143.0**
H2O	1978	1896.0	1814.8	1993.1	1958.5	1803.8	1570.6	1735.4	1798.9	1580.9	1132.1	1081.4	1133.5	**220,337.7**
OIL	1978	62.1	56.6	63.9	58.0	56.3	53.1	63.9	59.6	55.8	51.6	48.6	49.8	**21,572.5**
DAY	1977	31.0	28.0	31.0	30.0	28.0	25.0	31.0	31.0	23.0	28.0	30.0	31.0	**6,785.0**
H2O	1977	1542.9	1648.5	1768.8	1635.6	1062.6	1025.6	1200.8	1150.2	1143.5	1484.7	1628.4	2028.7	**200,838.7**
OIL	1977	52.9	48.0	52.6	50.7	84.7	69.1	92.2	92.0	25.4	29.6	33.5	62.6	**20,893.2**
DAY	1976	30.0	29.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,438.0**
H2O	1976	1598.9	1749.3	1850.2	408.9	1792.3	2029.4	1721.3	1831.0	1796.3	1739.1	1648.9	1448.3	**183,518.4**
OIL	1976	56.1	53.7	57.2	12.9	57.8	57.5	60.5	60.5	54.3	55.0	52.9	53.6	**20,199.9**

Licence ***1681*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,532.0**
H2O	1990	881.8	776.3	885.3	866.6	890.1	890.6	921.3	892.2	879.7	903.7	812.1	839.0	**471,985.4**
OIL	1990	18.6	16.2	17.9	16.6	17.4	16.5	16.4	16.9	16.7	17.0	16.1	16.4	**19,445.3**
DAY	1989	31.0	28.0	31.0	10.0	31.0	30.0	31.0	18.0	10.0	31.0	30.0	31.0	**10,167.0**
H2O	1989	823.9	749.5	843.9	275.6	801.8	766.9	786.2	449.8	275.0	863.0	801.6	848.0	**461,546.7**
OIL	1989	18.9	16.7	19.0	6.2	19.5	18.3	19.5	10.2	6.3	19.5	18.2	18.1	**19,242.6**
DAY	1988	31.0	29.0	30.0	26.0	28.0	28.0	30.0	30.0	17.0	31.0	30.0	31.0	**9,855.0**
H2O	1988	1046.7	946.2	968.5	917.6	1113.9	1038.8	1156.1	0.0	0.0	0.0	823.5	807.2	**453,261.5**
OIL	1988	17.1	15.9	15.9	21.4	24.0	23.6	25.0	0.0	0.0	0.0	18.7	19.6	**19,052.2**
DAY	1987	31.0	28.0	31.0	30.0	29.0	6.0	30.0	28.0	28.0	31.0	30.0	31.0	**9,514.0**
H2O	1987	971.7	865.1	987.4	940.6	931.3	178.3	998.1	845.8	926.2	971.4	977.4	1004.6	**444,443.0**
OIL	1987	25.7	22.9	25.0	24.1	22.9	4.7	17.0	14.9	15.2	17.0	16.5	17.6	**18,871.0**
DAY	1986	31.0	28.0	31.0	30.0	26.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,181.0**
H2O	1986	1070.2	945.0	1090.6	896.6	828.2	830.5	969.7	962.4	929.5	853.4	943.1	987.7	**433,845.1**
OIL	1986	22.3	19.5	20.5	24.9	22.6	23.6	26.8	25.2	24.9	25.0	24.6	25.7	**18,647.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,825.0**
H2O	1985	1451.5	1316.1	1472.1	1315.5	1273.0	1168.7	1264.4	1191.5	1168.8	1171.0	1095.5	1104.5	**422,538.2**
OIL	1985	26.4	24.1	26.4	24.4	26.6	24.3	24.3	22.7	22.4	21.6	21.0	22.2	**18,361.9**
DAY	1984	31.0	27.0	31.0	30.0	29.0	22.0	0.0	0.0	0.0	15.0	30.0	31.0	**8,461.0**
H2O	1984	1681.8	1284.7	1714.8	1632.6	1531.7	1225.6	0.0	0.0	0.0	847.7	1395.2	1474.5	**407,545.6**
OIL	1984	13.6	10.6	13.6	13.1	12.4	9.4	0.0	0.0	0.0	7.1	25.2	26.8	**18,075.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	23.0	29.0	29.0	30.0	**8,215.0**
H2O	1983	1694.2	1558.6	1712.1	1700.6	1773.8	1707.8	1604.6	1691.2	1175.0	1762.8	1593.5	1585.5	**394,757.0**
OIL	1983	47.0	43.2	47.4	44.6	43.7	44.0	41.8	13.5	10.3	13.5	13.1	13.5	**17,943.7**
DAY	1982	31.0	27.0	31.0	4.0	1.0	30.0	25.0	26.0	25.0	31.0	30.0	31.0	**7,863.0**
H2O	1982	3916.9	3423.0	3954.4	526.0	145.0	3999.1	3445.2	1500.9	1199.0	1658.8	1652.0	1670.1	**375,197.3**
OIL	1982	24.4	21.5	25.8	3.4	1.0	28.6	22.9	41.4	33.8	48.1	46.6	47.8	**17,568.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	28.0	31.0	25.0	31.0	**7,571.0**
H2O	1981	2054.9	1866.6	2089.5	1961.2	2090.5	2002.1	2028.0	1910.7	1843.5	2024.0	3234.7	3975.9	**348,106.9**

Manitoba Production
1976 To 1990

Licence ***1681*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	42.6	39.8	44.1	42.4	43.5	40.6	35.3	30.5	29.5	37.0	20.2	25.1	**17,222.8**
DAY	1980	31.0	29.0	31.0	28.0	27.0	28.0	30.0	31.0	17.0	31.0	19.0	31.0	**7,216.0**
H2O	1980	711.1	662.2	739.6	651.5	640.9	581.1	1016.1	1074.0	660.2	1295.4	756.7	2074.7	**321,025.3**
OIL	1980	12.4	11.9	12.8	11.6	11.9	10.5	22.2	23.5	12.2	22.9	13.5	47.2	**16,792.2**
DAY	1979	20.0	20.0	31.0	30.0	20.0	30.0	28.0	27.0	23.0	28.0	28.0	31.0	**6,883.0**
H2O	1979	1814.7	1566.7	2640.7	2317.2	1596.4	2154.0	2288.3	1929.6	1627.3	610.9	641.5	631.9	**310,161.8**
OIL	1979	9.3	7.9	13.6	12.6	8.0	11.3	12.0	10.2	9.1	11.9	11.6	12.7	**16,579.6**
DAY	1978	31.0	28.0	31.0	22.0	0.0	0.0	5.0	0.0	29.0	30.0	30.0	28.0	**6,567.0**
H2O	1978	3000.9	2872.1	3154.6	2273.0	0.0	0.0	457.7	0.0	2418.7	2681.3	2646.7	2439.5	**290,342.6**
OIL	1978	16.7	15.1	17.2	11.4	0.0	0.0	2.9	0.0	14.6	15.6	15.3	13.7	**16,449.4**
DAY	1977	27.0	27.0	30.0	28.0	23.0	14.0	27.0	27.0	30.0	31.0	28.0	31.0	**6,333.0**
H2O	1977	2571.0	2992.6	3344.3	2945.4	2249.2	1475.2	2677.8	2549.5	2949.2	3292.5	3044.1	3210.9	**268,398.1**
OIL	1977	15.3	15.1	17.2	15.7	13.7	7.6	15.4	15.3	17.0	16.7	16.1	16.9	**16,326.9**
DAY	1976	1.0	0.0	12.0	4.0	16.0	0.0	16.0	30.0	30.0	27.0	27.0	31.0	**6,010.0**
H2O	1976	83.0	0.0	1280.0	443.1	1817.5	0.0	1852.5	3341.0	3416.3	2929.8	2884.0	2845.4	**235,096.4**
OIL	1976	0.5	0.0	7.0	2.4	10.0	0.0	11.3	19.1	17.8	16.1	16.1	18.1	**16,144.9**

Licence ***1685*** Well Name ***Great Northern Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	8.0	0.0	0.0	0.0	0.0	0.0	**6,093.0**
H2O	1980	1085.0	1015.0	1085.0	1050.0	1085.0	934.0	288.0	0.0	0.0	0.0	0.0	0.0	**126,048.7**
OIL	1980	52.8	49.4	52.7	50.9	25.8	17.3	2.9	0.0	0.0	0.0	0.0	0.0	**11,765.5**
DAY	1979	29.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,906.0**
H2O	1979	1017.8	978.9	1083.8	978.9	1074.2	1048.8	1083.8	1064.7	1048.8	1083.8	1048.8	1083.8	**119,506.7**
OIL	1979	50.1	44.2	54.2	54.5	56.1	57.2	58.8	58.1	52.5	54.4	52.2	54.2	**11,513.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	29.0	31.0	**5,545.0**
H2O	1978	1084.3	979.4	1084.3	1049.3	1084.3	1049.3	804.5	1084.3	1049.3	1078.7	977.8	1074.8	**106,910.6**
OIL	1978	44.0	39.4	45.2	43.9	45.8	43.4	32.9	48.5	40.2	53.1	43.7	52.9	**10,867.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,189.0**
H2O	1977	1073.2	969.8	1084.3	1049.3	1084.3	1049.3	1084.3	1084.3	1049.3	1071.6	1049.3	1084.3	**94,510.3**
OIL	1977	43.6	39.3	44.0	41.7	43.4	42.6	45.6	44.7	42.6	43.6	42.6	44.2	**10,334.2**
DAY	1976	31.0	29.0	31.0	16.0	0.0	20.0	15.0	31.0	30.0	30.0	30.0	31.0	**4,824.0**
H2O	1976	1084.3	993.7	1084.3	527.8	0.0	1014.3	524.7	1084.3	1049.3	1047.7	1046.1	1084.3	**81,777.0**
OIL	1976	43.9	40.5	48.0	21.8	0.0	59.0	26.9	49.8	46.9	30.8	41.3	44.0	**9,816.3**

Licence ***1686*** Well Name ***Enerplus Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,837.0**
H2O	1990	21.7	19.6	21.7	21.0	21.7	18.2	18.9	21.7	21.3	21.7	21.0	21.7	**74,148.0**
OIL	1990	12.3	11.1	10.5	12.0	12.4	11.9	9.9	12.4	13.2	13.5	11.9	12.4	**27,967.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**10,476.0**
H2O	1989	21.7	19.6	21.7	21.0	21.7	20.3	21.3	20.6	19.9	21.7	21.0	22.2	**73,897.8**
OIL	1989	12.2	11.1	12.3	12.6	12.3	11.7	12.1	11.7	11.2	12.3	11.9	12.5	**27,823.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	28.0	**10,115.0**
H2O	1988	21.7	20.3	21.7	21.0	21.7	20.8	21.7	21.7	20.6	21.0	21.1	19.2	**73,645.1**
OIL	1988	12.2	11.4	12.4	11.8	12.0	12.6	12.0	12.4	11.4	12.2	11.9	11.6	**27,679.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	24.0	31.0	28.0	31.0	30.0	31.0	**9,754.0**
H2O	1987	22.2	19.7	21.7	21.2	21.7	19.6	17.1	21.4	20.1	21.6	21.0	21.7	**73,392.6**
OIL	1987	12.4	11.1	12.3	11.8	12.2	11.5	9.2	12.7	12.0	11.9	12.8	12.0	**27,535.8**

Manitoba Production
1976 To 1990

Licence ***1686*** Well Name ***Enerplus Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,400.0**
H2O	1986	21.7	19.6	20.5	21.0	22.0	19.6	21.7	21.7	21.0	21.0	20.8	21.5	**73,143.6**
OIL	1986	12.4	11.2	13.2	11.9	11.9	11.5	12.3	12.3	11.9	12.4	11.3	12.3	**27,393.9**
DAY	1985	31.0	28.0	31.0	30.0	26.0	29.0	29.0	31.0	27.0	31.0	30.0	31.0	**9,037.0**
H2O	1985	22.1	19.6	21.7	19.6	18.2	20.3	19.6	21.7	18.9	21.7	21.0	21.7	**72,891.5**
OIL	1985	12.5	11.4	12.3	11.2	12.8	11.6	11.2	12.4	10.8	12.4	12.0	11.5	**27,249.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**8,683.0**
H2O	1984	155.0	145.0	155.0	150.0	168.0	209.8	169.7	217.0	210.0	217.2	209.3	217.0	**72,645.4**
OIL	1984	12.2	11.6	12.3	11.8	5.6	12.1	8.8	12.4	12.1	12.2	12.5	12.4	**27,107.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,324.0**
H2O	1983	155.0	140.0	155.0	150.0	155.0	135.0	155.0	155.0	150.0	155.0	150.0	155.0	**70,422.4**
OIL	1983	15.5	11.2	12.4	12.0	12.4	10.9	12.4	12.4	11.6	9.5	11.9	12.1	**26,971.2**
DAY	1982	31.0	28.0	31.0	17.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,962.0**
H2O	1982	217.0	196.0	217.0	119.0	203.0	210.0	208.0	155.0	150.0	155.0	150.0	155.0	**68,612.4**
OIL	1982	24.8	22.4	22.4	11.9	20.3	21.0	20.8	15.5	15.0	15.5	15.0	15.5	**26,826.9**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,613.0**
H2O	1981	217.0	196.0	217.0	210.0	161.0	210.0	217.0	217.0	210.0	217.0	210.0	217.0	**66,477.4**
OIL	1981	24.0	22.4	24.8	24.0	18.4	24.0	24.8	24.8	24.0	24.8	24.0	24.8	**26,606.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	24.0	30.0	31.0	**7,256.0**
H2O	1980	434.0	406.0	434.0	420.0	434.0	374.0	217.0	217.0	196.0	182.0	210.0	213.0	**63,978.4**
OIL	1980	24.6	22.9	24.5	23.7	24.5	21.1	24.8	24.6	22.4	20.8	23.8	24.5	**26,322.0**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,902.0**
H2O	1979	443.4	400.5	443.4	400.5	443.4	429.1	443.4	437.0	429.1	443.4	429.1	443.4	**60,241.4**
OIL	1979	26.0	21.0	23.9	22.8	23.9	23.8	24.6	24.3	23.7	24.6	23.7	24.7	**26,039.8**
DAY	1978	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,539.0**
H2O	1978	415.0	400.6	443.6	429.3	443.6	429.3	410.2	443.6	429.3	441.2	429.3	443.6	**55,055.7**
OIL	1978	22.9	21.9	24.6	23.7	24.5	23.5	21.8	24.6	21.1	26.6	23.2	24.8	**25,752.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,178.0**
H2O	1977	438.8	395.9	443.6	429.3	443.6	429.3	443.6	443.6	429.3	438.8	429.3	437.2	**49,897.1**
OIL	1977	24.2	21.6	24.5	23.2	24.2	23.5	25.4	24.6	23.7	24.2	23.7	24.0	**25,469.6**
DAY	1976	31.0	29.0	31.0	16.0	0.0	30.0	15.0	31.0	30.0	30.0	30.0	25.0	**5,814.0**
H2O	1976	443.6	128.8	443.6	215.7	0.0	415.0	214.6	443.6	429.3	429.3	429.3	360.9	**44,694.8**
OIL	1976	24.3	22.7	27.5	12.1	0.0	27.8	11.9	24.8	23.5	23.5	22.9	20.0	**25,182.8**

Licence ***1687*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,232.0**
H2O	1990	1231.6	1093.1	1246.6	1220.2	1253.4	1254.0	1297.3	1256.5	1219.5	1292.3	1171.1	1199.8	**260,226.5**
OIL	1990	39.6	34.8	38.6	35.8	37.4	35.5	35.3	36.4	32.0	33.8	32.2	32.5	**24,000.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	17.0	31.0	29.0	31.0	30.0	31.0	**10,867.0**
H2O	1989	1039.9	937.5	1000.8	1035.1	1009.4	960.0	563.9	1154.0	1090.7	1215.3	1109.9	1186.0	**245,491.1**
OIL	1989	26.8	23.4	25.4	26.3	27.6	25.7	21.4	39.9	38.0	42.0	38.4	38.7	**23,576.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**10,517.0**
H2O	1988	1114.4	1004.5	1066.0	1103.7	469.0	406.2	1046.9	1064.0	933.1	1050.5	1030.9	1010.6	**233,188.6**
OIL	1988	49.2	45.4	47.3	69.5	16.5	15.0	27.4	27.1	23.2	27.3	26.3	27.5	**23,202.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,155.0**
H2O	1987	1061.2	943.4	1090.1	1024.4	1146.9	1040.2	1115.5	1033.6	1048.4	1018.7	1031.9	1049.4	**221,888.8**
OIL	1987	39.7	35.3	39.1	37.0	50.8	49.2	51.5	49.2	46.5	48.3	47.2	49.7	**22,801.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,790.0**
H2O	1986	980.0	848.6	1000.1	1009.2	1136.3	1037.8	1051.9	1044.0	1015.2	925.7	1022.9	1064.2	**209,285.1**

Manitoba Production
1976 To 1990

Licence ***1687*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	42.2	36.2	38.8	38.7	42.8	41.7	41.2	38.7	38.4	38.3	37.7	39.2	**22,257.7**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**9,425.0**
H2O	1985	939.9	845.8	953.1	881.3	879.2	897.8	938.9	848.1	865.0	1082.6	994.9	1042.2	**197,149.2**
OIL	1985	26.4	24.0	26.4	25.2	27.2	27.6	26.8	17.4	17.8	41.1	39.4	43.1	**21,783.8**
DAY	1984	29.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,067.0**
H2O	1984	808.4	707.5	881.1	836.5	899.1	897.9	843.3	972.0	945.5	936.2	929.2	948.3	**185,980.4**
OIL	1984	33.9	30.5	36.3	34.9	37.8	36.0	37.3	27.0	26.2	26.6	25.9	26.7	**21,441.4**
DAY	1983	29.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**8,707.0**
H2O	1983	752.2	717.8	833.2	821.8	863.2	814.3	869.0	898.0	761.0	954.0	848.5	836.2	**175,375.4**
OIL	1983	27.9	26.5	30.8	28.8	28.5	32.1	34.6	37.2	34.6	38.1	36.2	36.9	**21,062.3**
DAY	1982	31.0	28.0	26.0	30.0	20.0	30.0	31.0	28.0	30.0	31.0	26.0	31.0	**8,349.0**
H2O	1982	603.7	549.8	516.7	608.1	407.7	591.6	794.6	765.5	786.5	749.7	644.3	812.8	**165,406.2**
OIL	1982	40.6	37.5	36.6	42.8	29.0	45.7	29.9	28.2	29.6	29.0	24.3	31.0	**20,670.1**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,007.0**
H2O	1981	798.3	715.8	786.6	752.5	616.7	797.0	607.4	655.5	623.5	648.6	613.1	589.1	**157,575.2**
OIL	1981	36.7	33.9	36.7	36.0	28.4	35.8	40.6	40.1	38.2	45.5	41.3	40.1	**20,265.9**
DAY	1980	31.0	29.0	31.0	28.0	29.0	27.0	30.0	25.0	30.0	30.0	30.0	29.0	**7,649.0**
H2O	1980	722.0	655.2	731.8	617.6	668.3	576.9	575.4	473.4	745.4	771.9	776.4	749.5	**149,371.1**
OIL	1980	46.8	44.0	47.2	40.8	46.3	38.4	48.0	39.5	37.6	37.3	37.5	37.7	**19,812.6**
DAY	1979	31.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**7,300.0**
H2O	1979	683.3	598.1	660.2	602.3	580.9	551.3	594.8	563.2	543.1	624.3	683.8	627.8	**141,307.3**
OIL	1979	24.1	20.8	23.3	22.7	20.1	19.9	21.5	20.6	20.8	45.1	45.5	46.7	**19,311.5**
DAY	1978	31.0	28.0	28.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	27.0	31.0	**6,941.0**
H2O	1978	685.8	656.6	640.7	708.6	722.6	695.9	572.0	705.9	553.3	629.7	559.3	673.5	**133,994.2**
OIL	1978	28.6	26.1	26.1	26.7	23.4	24.3	21.8	24.3	20.2	22.2	19.7	22.5	**18,980.4**
DAY	1977	24.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,587.0**
H2O	1977	579.2	727.2	887.4	790.8	716.4	807.0	751.5	726.7	762.6	840.8	832.9	734.0	**126,190.3**
OIL	1977	30.2	32.1	39.9	37.2	37.8	35.9	38.1	38.3	38.1	37.7	38.5	28.9	**18,694.5**
DAY	1976	31.0	29.0	31.0	3.0	23.0	29.0	21.0	31.0	30.0	31.0	30.0	31.0	**6,233.0**
H2O	1976	932.1	971.2	1011.3	95.5	732.6	1075.3	608.1	932.9	915.2	886.2	827.2	726.7	**117,033.8**
OIL	1976	28.9	26.4	27.8	2.7	21.0	27.0	19.1	70.4	63.1	63.9	40.2	40.7	**18,261.8**

Licence ***1688*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,621.0**
H2O	1990	400.7	361.6	399.1	403.6	338.1	338.2	346.2	337.5	334.1	343.2	311.0	318.7	**105,472.1**
OIL	1990	32.9	29.4	31.5	30.2	36.6	34.7	34.1	35.3	35.0	35.8	34.1	34.4	**40,438.4**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,257.0**
H2O	1989	308.2	282.0	315.0	385.2	348.4	357.2	366.2	385.9	384.3	401.5	373.4	385.4	**101,240.1**
OIL	1989	35.4	31.3	35.5	33.9	33.0	33.2	35.4	34.0	34.2	35.4	33.0	32.1	**40,034.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,894.0**
H2O	1988	104.1	94.7	265.1	276.6	322.1	283.5	302.0	319.7	311.9	315.6	309.8	303.7	**96,947.4**
OIL	1988	25.7	23.9	23.5	34.9	37.4	34.8	35.4	36.4	34.6	36.6	35.2	36.9	**39,628.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,528.0**
H2O	1987	263.3	235.9	270.5	256.0	107.9	98.0	105.1	96.6	99.6	96.9	97.2	99.6	**93,738.6**
OIL	1987	30.3	27.2	29.9	28.5	26.7	25.9	27.1	25.7	24.7	25.6	24.8	26.3	**39,232.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,163.0**
H2O	1986	272.9	241.0	278.5	146.6	277.4	240.2	262.8	260.8	279.0	231.3	255.6	267.7	**91,912.0**
OIL	1986	37.2	32.6	34.2	29.6	35.5	32.0	34.1	32.1	31.8	29.5	29.0	30.4	**38,910.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,800.0**

Manitoba Production
1976 To 1990

Licence ***1688*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	296.2	268.6	300.4	279.7	297.9	279.8	295.9	211.4	207.3	303.1	279.3	290.2	**88,898.2**
OIL	1985	36.0	32.9	36.0	32.3	37.3	34.7	34.1	40.4	39.8	36.5	35.0	38.1	**38,522.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	30.0	31.0	**9,435.0**
H2O	1984	207.0	187.8	211.0	252.2	217.1	210.3	206.7	222.8	218.3	225.6	292.9	298.9	**85,588.4**
OIL	1984	40.7	38.0	40.8	35.1	38.1	33.0	35.7	36.8	40.8	27.7	35.4	36.4	**38,088.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,077.0**
H2O	1983	298.6	269.1	295.6	240.3	252.7	255.8	251.4	215.1	180.3	231.9	205.0	201.6	**82,837.8**
OIL	1983	40.8	36.7	40.3	37.9	37.5	37.6	39.4	41.9	38.5	43.4	41.0	41.7	**37,650.4**
DAY	1982	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,714.0**
H2O	1982	313.9	287.6	326.1	331.5	334.0	320.5	314.9	337.1	285.0	286.4	285.3	288.4	**79,940.4**
OIL	1982	42.7	39.6	46.6	35.4	43.3	45.2	44.8	46.8	39.5	40.9	39.6	40.6	**37,173.7**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,351.0**
H2O	1981	308.1	269.5	284.4	249.3	233.6	335.5	343.1	336.9	204.3	206.5	193.9	318.8	**76,229.7**
OIL	1981	45.8	41.1	44.3	42.3	37.5	46.9	51.0	45.9	39.7	45.9	41.3	44.3	**36,668.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,988.0**
H2O	1980	265.0	240.5	268.6	246.8	252.2	227.1	253.2	234.3	261.8	308.4	302.3	309.4	**72,945.8**
OIL	1980	46.8	43.9	47.3	44.3	48.3	41.7	53.2	49.2	46.7	57.0	56.0	50.4	**36,142.7**
DAY	1979	31.0	27.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,622.0**
H2O	1979	232.0	197.9	224.2	359.9	417.7	281.2	385.1	267.2	243.2	253.8	259.7	229.3	**69,776.2**
OIL	1979	38.5	32.5	37.3	36.4	38.5	27.0	37.0	47.6	45.6	49.2	47.1	46.4	**35,557.9**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,264.0**
H2O	1978	192.7	184.4	202.7	341.3	322.1	327.2	299.4	259.0	226.9	228.1	218.0	227.8	**66,425.0**
OIL	1978	53.2	48.5	54.8	53.4	51.2	55.0	54.8	51.2	47.8	40.0	37.8	38.8	**35,074.8**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,903.0**
H2O	1977	339.7	341.8	382.7	242.9	197.1	216.4	193.5	143.9	228.9	216.1	213.8	206.4	**63,395.4**
OIL	1977	76.4	65.3	74.7	62.8	64.4	59.8	60.9	69.8	58.5	57.5	58.8	53.7	**34,488.3**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,539.0**
H2O	1976	198.9	425.3	466.0	393.8	398.4	472.6	388.9	406.8	324.8	371.7	356.8	313.3	**60,472.2**
OIL	1976	82.2	82.2	90.6	80.4	86.8	76.6	88.5	86.0	77.2	78.0	75.2	75.8	**33,725.7**

Licence ***1689*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	552.0	448.4	750.9	1275.8	1546.9	1752.6	1031.9	1930.0	1878.0	626.0	1182.4	411.0	**297,750.7**
WIN	1989	669.4	688.8	650.5	750.0	649.8	335.7	849.0	482.2	752.0	771.0	746.0	750.0	**284,364.8**
WIN	1988	701.4	678.4	683.1	572.5	643.1	669.4	509.9	561.1	529.3	539.2	434.0	660.9	**276,270.4**
WIN	1987	386.5	165.0	1004.4	829.6	730.3	838.8	932.0	738.7	750.0	903.0	723.8	789.4	**269,088.1**
WIN	1986	625.0	499.5	379.3	469.0	450.1	431.8	424.8	478.2	414.3	380.0	450.5	411.1	**260,296.6**
WIN	1985	431.0	325.9	317.7	475.4	458.1	447.6	449.8	449.1	492.7	624.7	617.4	450.3	**254,883.0**
WIN	1984	633.1	550.7	328.6	483.4	446.5	320.1	459.7	518.8	522.3	459.9	392.3	391.3	**249,343.3**
WIN	1983	714.0	787.2	692.3	778.0	776.2	803.5	782.0	745.3	585.8	673.4	627.1	642.7	**243,836.6**
WIN	1982	721.1	598.4	633.4	662.5	463.6	385.4	299.6	394.0	0.0	0.0	228.1	752.0	**235,229.1**
WIN	1981	824.9	824.4	909.4	814.0	627.0	764.0	233.8	300.0	639.1	682.2	820.8	776.6	**230,091.0**
WIN	1980	729.2	480.1	629.3	692.9	688.9	559.6	751.6	675.5	590.8	641.0	845.0	690.7	**221,874.8**
WIN	1979	468.3	627.5	670.9	708.9	783.0	745.1	846.9	790.7	641.1	687.2	678.3	784.6	**213,900.2**
WIN	1978	939.1	864.9	880.3	874.2	913.8	828.1	691.7	940.5	869.8	904.3	831.5	664.8	**205,467.7**
WIN	1977	963.4	833.5	970.9	902.7	894.9	733.4	935.4	862.9	930.0	964.1	950.1	923.8	**195,264.7**
WIN	1976	1005.7	948.0	983.1	1006.2	1004.9	913.2	917.0	945.8	931.6	1003.8	794.9	972.3	**184,399.6**

Licence ***1690*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***1690*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,467.0**
H2O	1990	116.6	103.4	110.3	801.9	842.8	842.9	872.3	850.5	823.4	853.4	768.7	794.4	**175,943.3**
OIL	1990	4.0	3.5	3.6	20.0	18.4	17.4	17.4	18.0	17.4	18.0	17.0	17.4	**26,330.0**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,105.0**
H2O	1989	110.7	99.8	113.3	110.2	103.1	102.2	104.8	110.1	110.1	115.0	105.0	110.5	**168,162.7**
OIL	1989	4.1	3.6	4.1	4.0	4.1	4.0	4.2	4.0	4.1	4.2	3.8	3.8	**26,157.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,741.0**
H2O	1988	874.8	782.9	848.3	845.6	145.3	133.0	106.0	114.1	110.1	111.8	109.8	107.6	**166,867.9**
OIL	1988	29.9	27.5	29.2	41.2	4.8	4.7	4.0	4.2	4.0	4.2	4.1	4.2	**26,109.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,376.0**
H2O	1987	326.5	290.3	335.4	315.2	332.3	293.8	865.1	818.0	830.0	801.9	810.1	830.6	**162,578.6**
OIL	1987	16.3	14.6	16.1	15.3	15.5	14.6	30.9	30.2	28.5	29.5	28.7	30.4	**25,947.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,012.0**
H2O	1986	318.0	280.8	324.5	324.7	371.7	319.3	323.7	321.2	312.3	284.8	314.7	327.4	**155,729.4**
OIL	1986	14.9	13.0	13.7	13.5	15.2	17.1	17.0	16.0	15.8	15.8	15.6	16.1	**25,677.3**
DAY	1985	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,647.0**
H2O	1985	129.3	116.3	118.4	120.5	336.3	300.1	334.4	327.6	322.1	349.3	322.7	335.4	**151,906.3**
OIL	1985	7.2	6.5	6.5	6.8	13.2	11.7	12.1	12.6	12.4	14.4	13.9	15.1	**25,493.6**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**9,286.0**
H2O	1984	175.9	158.5	168.8	170.3	183.3	177.0	176.2	133.7	117.0	131.8	126.9	130.4	**148,793.9**
OIL	1984	4.5	4.2	4.2	4.4	4.8	4.3	4.8	7.4	6.4	7.4	7.0	7.2	**25,361.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,925.0**
H2O	1983	193.9	174.6	193.5	190.9	199.7	181.8	188.7	182.8	165.8	195.5	172.8	170.3	**146,944.1**
OIL	1983	4.7	4.2	4.7	4.5	4.3	4.4	4.6	4.7	4.7	4.7	4.5	4.6	**25,294.6**
DAY	1982	31.0	28.0	30.0	30.0	20.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,560.0**
H2O	1982	201.8	189.2	199.5	209.2	146.0	210.6	189.7	179.2	185.3	186.2	185.4	188.8	**144,733.8**
OIL	1982	7.9	7.5	8.2	8.6	6.0	9.4	4.7	4.4	4.6	4.8	4.7	4.8	**25,240.0**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,210.0**
H2O	1981	224.7	201.5	226.3	211.8	165.9	225.6	228.3	225.2	220.3	222.9	212.8	209.3	**142,462.9**
OIL	1981	8.8	8.1	9.0	8.7	6.5	8.7	8.8	8.2	8.1	9.2	8.5	8.5	**25,164.4**
DAY	1980	31.0	29.0	31.0	27.0	29.0	27.0	31.0	28.0	30.0	31.0	29.0	29.0	**7,852.0**
H2O	1980	369.9	335.8	375.0	310.6	342.5	295.6	193.6	175.4	209.8	226.4	210.3	211.0	**139,888.3**
OIL	1980	21.4	20.1	21.5	18.3	21.1	17.5	9.4	8.5	9.0	9.2	8.7	9.0	**25,063.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**7,500.0**
H2O	1979	473.8	420.9	457.6	417.5	448.5	410.7	412.3	402.1	376.5	325.6	350.4	321.7	**136,632.4**
OIL	1979	26.5	23.2	25.6	25.0	24.5	23.5	23.6	23.2	22.9	21.0	20.8	21.3	**24,889.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	27.0	31.0	**7,137.0**
H2O	1978	590.6	565.2	620.7	610.0	508.4	483.8	424.0	490.8	369.2	439.1	388.7	467.8	**131,814.8**
OIL	1978	16.7	15.3	17.2	15.7	27.3	28.3	26.9	28.0	22.4	26.1	22.7	27.0	**24,608.5**
DAY	1977	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,779.0**
H2O	1977	605.4	695.2	760.6	703.3	663.7	692.8	673.0	626.5	632.6	720.5	713.8	631.8	**125,856.5**
OIL	1977	64.5	63.2	70.4	67.7	71.8	63.4	70.1	68.0	65.2	66.4	67.9	16.8	**24,334.9**
DAY	1976	31.0	29.0	26.0	3.0	6.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**6,418.0**
H2O	1976	756.1	787.9	678.2	77.4	158.7	913.0	564.1	792.2	777.3	752.3	709.1	622.7	**117,737.3**
OIL	1976	33.7	30.8	26.5	3.2	6.5	33.1	25.1	60.5	54.3	55.0	71.0	71.7	**23,579.5**

Licence ***1694*** Well Name ***Routledge Unit No. 1 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	8703.0	7056.0	7840.8	7660.8	7318.8	2936.7	6905.7	7641.0	7635.6	8834.4	8205.3	8433.9	**2,364,526.6**
WIN	1989	10404.9	9540.9	7836.3	7127.1	8007.3	7269.3	7885.8	8038.5	8025.3	8670.6	8522.1	8608.5	**2,275,354.6**

Manitoba Production
1976 To 1990

Licence ***1694*** Well Name ***Routledge Unit No. 1 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	12884.0	9854.1	10740.2	10004.0	10291.5	9696.6	10234.8	10232.1	11667.0	10813.5	10600.2	10832.3	**2,175,418.0**
WIN	1987	4232.7	6445.8	9198.9	7822.8	6835.5	9413.1	9580.5	9315.9	10405.8	11176.2	11335.5	11354.4	**2,047,567.7**
WIN	1986	6999.3	6805.8	7335.9	6612.3	7051.5	7804.8	7408.8	7724.0	7722.9	6705.9	6705.9	8642.7	**1,940,450.6**
WIN	1985	8102.7	7179.3	7656.3	7465.5	7466.4	7394.0	7774.2	7665.0	7506.0	6750.0	6804.0	7155.9	**1,852,930.8**
WIN	1984	6187.5	4991.4	7137.7	6879.6	6640.2	7078.5	7950.6	7658.1	7389.7	7157.0	7467.3	7851.6	**1,764,011.5**
WIN	1983	7737.5	6318.0	6471.0	6184.8	7100.1	6370.2	6662.7	6933.6	6226.7	6920.1	5925.6	6029.1	**1,679,622.3**
WIN	1982	6111.3	5826.6	6468.3	7060.5	7803.9	7195.0	7319.0	6601.3	6593.4	6966.9	7363.8	7682.2	**1,600,742.9**
WIN	1981	6461.1	6135.3	7159.5	6721.2	6592.8	7142.4	7548.3	7065.9	6994.8	7081.7	6517.4	6262.5	**1,517,750.7**
WIN	1980	5271.3	4804.0	5445.0	5206.5	6216.3	6108.0	6341.0	6129.0	6722.3	6093.0	6098.0	5940.0	**1,436,067.8**
WIN	1979	4700.9	3870.2	4751.1	5116.3	4967.2	4747.2	5327.3	5276.6	5304.8	5675.8	5129.6	5477.9	**1,365,693.4**
WIN	1978	6369.3	6451.8	7112.2	6842.6	7232.5	5803.0	4660.8	4504.2	4447.6	5321.6	4747.6	4916.4	**1,305,348.5**
WIN	1977	6520.4	6579.8	7038.7	6794.5	7040.3	6847.9	6231.6	4783.4	5503.5	5460.4	5159.1	6847.2	**1,236,938.9**
WIN	1976	8029.3	8055.4	8423.6	531.5	3111.6	5711.4	8809.8	8993.9	8250.4	8396.9	6463.1	7869.3	**1,162,132.1**

Licence ***1695*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,999.0**
H2O	1990	455.8	444.3	487.0	503.5	396.9	407.0	392.7	402.7	366.7	389.5	269.5	340.0	**98,786.3**
OIL	1990	27.1	25.1	28.1	26.8	29.0	33.9	34.7	33.8	32.8	33.4	31.6	32.2	**23,960.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,634.0**
H2O	1989	433.5	345.7	434.8	513.8	416.8	431.2	462.5	431.1	405.1	437.1	424.8	400.8	**93,930.7**
OIL	1989	29.4	26.1	28.9	28.4	29.4	28.3	29.1	26.9	27.3	27.8	27.6	25.9	**23,592.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,271.0**
H2O	1988	479.6	472.4	571.5	446.3	409.0	351.5	384.7	408.2	404.9	411.3	399.2	417.9	**88,793.5**
OIL	1988	16.2	14.8	15.9	16.1	30.8	29.3	30.5	30.7	30.2	29.6	29.9	29.8	**23,257.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,905.0**
H2O	1987	268.2	248.5	260.1	290.8	304.7	294.9	493.7	498.2	515.6	531.1	471.1	523.7	**83,637.0**
OIL	1987	59.3	53.3	56.6	55.2	58.7	56.0	16.7	16.0	16.1	16.2	16.0	16.1	**22,953.2**
DAY	1986	31.0	28.0	26.0	30.0	31.0	26.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,542.0**
H2O	1986	342.9	314.8	302.9	367.0	413.3	272.1	308.0	301.4	293.0	250.4	301.2	281.1	**78,936.4**
OIL	1986	43.6	39.7	37.1	42.6	43.6	52.8	60.6	61.8	58.5	51.6	58.1	60.5	**22,517.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,191.0**
H2O	1985	234.4	238.0	266.5	277.1	305.0	275.9	308.1	303.2	319.0	323.0	323.6	345.8	**75,188.3**
OIL	1985	23.7	21.2	23.2	22.7	46.4	44.5	43.1	44.0	40.7	41.7	41.6	43.0	**21,906.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,826.0**
H2O	1984	402.1	343.4	331.3	317.2	322.0	313.4	307.0	326.6	320.2	293.8	267.8	266.5	**71,668.7**
OIL	1984	46.5	43.3	46.3	27.8	28.0	27.1	27.2	23.6	24.1	24.2	23.3	23.4	**21,470.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,460.0**
H2O	1983	442.1	382.6	375.3	390.9	422.3	380.9	396.5	367.8	371.9	381.8	371.2	389.2	**67,857.4**
OIL	1983	33.2	29.3	31.9	31.5	34.8	48.3	50.8	48.5	48.7	50.5	46.0	46.8	**21,105.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,095.0**
H2O	1982	426.3	380.1	421.2	371.6	278.0	302.5	288.6	285.7	234.8	219.9	378.1	412.2	**63,184.9**
OIL	1982	37.1	33.0	38.6	36.8	40.0	39.5	37.6	33.4	34.6	36.3	32.3	32.9	**20,605.6**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,731.0**
H2O	1981	538.9	507.5	569.1	554.6	405.9	508.3	481.6	488.0	442.3	476.6	459.7	463.2	**59,185.9**
OIL	1981	49.1	43.0	48.4	45.2	37.4	40.3	38.2	37.1	36.3	37.5	36.1	37.2	**20,173.5**
DAY	1980	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,372.0**
H2O	1980	327.7	322.7	399.7	374.5	492.7	497.0	466.7	474.6	474.0	489.5	613.5	572.1	**53,290.2**
OIL	1980	57.8	53.7	58.3	52.5	49.9	47.6	49.2	49.8	46.6	49.2	48.8	48.9	**19,687.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,008.0**

Manitoba Production
1976 To 1990

Licence ***1695*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	398.2	334.4	406.2	397.1	408.8	298.7	287.1	340.2	325.1	315.3	283.2	285.8	**47,785.5**
OIL	1979	54.2	48.8	53.8	53.8	54.3	30.1	49.0	54.7	58.1	57.8	56.5	58.0	**19,075.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,646.0**
H2O	1978	485.4	385.5	436.1	322.9	324.5	453.3	484.7	480.1	390.5	387.3	372.3	412.1	**43,705.4**
OIL	1978	61.5	53.6	62.1	59.8	60.7	65.2	66.6	68.0	54.0	54.0	50.7	54.2	**18,446.3**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,281.0**
H2O	1977	98.7	103.2	123.5	104.8	108.4	108.1	325.4	343.7	317.5	416.7	498.2	541.8	**38,770.7**
OIL	1977	27.0	25.9	28.0	27.5	26.2	26.1	61.0	60.1	55.5	59.3	60.1	61.8	**17,735.9**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	17.0	**5,917.0**
H2O	1976	222.6	180.0	169.3	165.3	171.4	159.8	164.2	167.4	165.8	138.9	49.3	64.2	**35,680.7**
OIL	1976	50.1	46.6	81.8	80.4	33.8	31.9	30.4	31.8	31.1	31.6	12.2	15.3	**17,217.4**

Licence ***1696*** Well Name ***Adnac Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,323.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	238.5	238.5	0.0	0.0	0.0	0.0	0.0	**1,092.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	6.4	1.6	1.6	0.0	0.0	0.0	0.0	**1,095.7**
DAY	1977	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.0**
OIL	1977	5.6	6.4	4.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,086.1**
DAY	1976	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,111.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	68.4	76.9	41.7	0.0	0.0	0.0	0.0	**615.6**
OIL	1976	8.7	4.8	3.2	4.0	2.4	17.5	5.7	5.6	4.8	2.4	4.0	3.2	**1,065.3**

Licence ***1703*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**6,093.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270.0	280.0	**73,917.1**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	27.9	**4,114.4**
DAY	1988	31.0	29.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,032.0**
H2O	1988	3.9	3.6	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,367.1**
OIL	1988	3.6	4.8	4.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,056.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,927.0**
H2O	1987	61.0	0.0	0.0	0.0	26.1	24.8	26.6	27.7	8.2	8.4	8.4	3.9	**73,358.4**
OIL	1987	8.3	2.4	3.0	3.0	2.8	3.0	1.6	3.0	0.6	0.7	0.7	4.0	**4,042.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	28.0	31.0	**5,564.0**
H2O	1986	217.3	196.1	217.7	206.8	217.9	205.2	202.7	388.9	187.6	142.0	130.4	166.0	**73,163.3**
OIL	1986	5.3	5.4	7.7	6.3	6.2	6.1	7.1	6.2	5.4	9.4	10.3	10.6	**4,009.4**
DAY	1985	27.0	25.0	26.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	26.0	**5,205.0**
H2O	1985	189.8	178.5	194.6	157.0	555.3	487.7	217.3	218.2	209.1	216.8	20.4	176.0	**70,684.7**
OIL	1985	9.2	7.1	10.2	5.0	9.0	8.6	8.8	8.2	8.9	8.7	0.5	3.8	**3,923.4**
DAY	1984	0.0	0.0	31.0	27.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,883.0**
H2O	1984	0.0	0.0	150.0	133.1	140.0	148.1	167.1	247.7	239.9	222.4	221.1	215.6	**67,864.0**
OIL	1984	0.0	0.0	8.7	8.0	7.9	8.0	8.3	10.7	10.4	11.2	11.6	9.9	**3,835.4**
DAY	1983	16.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	0.0	**4,583.0**
H2O	1983	59.3	79.6	133.1	218.2	223.3	157.2	142.0	136.0	129.0	132.0	81.0	0.0	**65,979.0**
OIL	1983	7.7	13.5	17.2	17.9	15.4	13.1	14.6	13.0	11.3	9.6	5.1	0.0	**3,740.7**
DAY	1982	0.0	0.0	0.0	0.0	1.0	28.0	29.0	22.0	16.0	2.0	30.0	31.0	**4,279.0**
H2O	1982	0.0	0.0	0.0	0.0	4.9	205.1	267.6	200.8	133.3	16.7	301.8	315.7	**64,488.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	44.5	16.7	14.6	14.8	0.4	26.3	17.4	**3,602.3**

Manitoba Production
1976 To 1990

Licence ***1705*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,499.0**
H2O	1990	1135.4	1024.4	1168.2	1143.5	1174.6	1175.2	1503.0	1491.8	1470.7	1510.9	1369.1	1402.7	**215,040.2**
OIL	1990	19.1	17.0	18.8	17.5	18.2	17.3	9.1	9.6	9.4	9.6	9.2	9.2	**13,140.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	17.0	23.0	29.0	31.0	30.0	31.0	**8,134.0**
H2O	1989	964.4	869.4	928.1	959.8	936.0	1003.6	525.7	799.3	1019.1	1138.8	1040.2	1111.5	**199,470.7**
OIL	1989	28.7	25.1	27.1	28.1	29.4	19.0	10.4	14.4	18.5	20.5	18.8	18.9	**12,976.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,792.0**
H2O	1988	1351.3	1218.0	1310.3	896.2	1070.7	946.4	1028.8	1054.1	889.6	974.2	955.9	937.2	**188,174.8**
OIL	1988	23.5	21.7	22.9	13.9	15.3	14.2	14.7	14.7	25.5	29.3	28.2	29.5	**12,717.7**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,428.0**
H2O	1987	1419.3	1252.3	1442.3	1364.3	1300.4	1264.8	1334.4	1253.4	1271.3	1213.0	1251.3	1272.5	**175,542.1**
OIL	1987	25.7	22.7	25.0	23.8	22.7	23.6	24.3	23.5	22.2	22.7	22.5	23.8	**12,464.3**
DAY	1986	30.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**7,066.0**
H2O	1986	1237.7	1107.5	1305.2	1317.0	1197.6	1388.0	1395.5	1396.4	1348.2	1184.5	1368.1	1382.7	**159,902.8**
OIL	1986	26.4	23.4	25.1	25.0	22.4	26.9	26.4	25.1	24.6	23.7	24.4	24.7	**12,181.8**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	16.0	31.0	30.0	7.0	**6,709.0**
H2O	1985	1421.9	1279.7	1442.0	1333.3	1307.5	1335.1	1388.7	1297.4	625.8	1405.2	1309.3	277.9	**144,274.4**
OIL	1985	52.8	47.9	52.9	50.4	27.2	27.6	26.6	26.3	12.8	26.4	25.7	5.7	**11,883.7**
DAY	1984	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,384.0**
H2O	1984	1115.1	912.9	1137.0	1074.9	1161.8	1129.7	1116.5	1470.5	1440.5	1416.4	1396.0	1434.7	**129,850.6**
OIL	1984	29.4	24.8	29.5	28.2	30.8	28.5	31.1	54.0	52.8	53.1	51.5	53.3	**11,501.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**6,021.0**
H2O	1983	1160.5	1045.1	1158.4	1142.6	1209.9	1081.4	1147.5	1158.8	1006.9	1249.5	1222.1	1086.4	**115,044.6**
OIL	1983	31.0	27.8	30.8	28.8	28.7	26.8	28.7	30.2	28.8	31.4	29.4	30.1	**11,034.4**
DAY	1982	31.0	28.0	31.0	4.0	7.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,658.0**
H2O	1982	1762.8	1605.4	1764.9	236.7	369.7	1787.3	1889.4	1072.5	1085.8	1114.8	1110.0	1130.0	**101,375.5**
OIL	1982	60.9	56.2	64.1	8.6	13.5	71.0	69.7	28.4	29.4	31.1	30.0	31.0	**10,681.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**5,346.0**
H2O	1981	1788.7	1623.8	1883.3	1755.4	1691.8	1791.5	1768.0	1861.9	1723.1	1893.7	1757.4	1777.5	**86,446.2**
OIL	1981	85.2	79.5	88.7	84.6	78.7	60.7	60.9	58.8	54.5	68.5	61.0	62.5	**10,188.0**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**4,988.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1710.1	**65,130.1**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3	**9,344.4**

Licence ***1707*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	10.0	31.0	20.0	31.0	31.0	29.0	28.0	30.0	21.0	**9,110.0**
H2O	1990	961.0	868.0	868.0	200.0	620.0	400.0	540.0	620.0	580.0	560.0	600.0	420.0	**252,643.3**
OIL	1990	30.7	21.8	15.6	4.5	17.6	14.6	16.2	19.8	19.1	18.3	17.9	12.6	**15,365.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	28.0	27.0	**8,792.0**
H2O	1989	961.0	868.0	961.0	930.0	961.0	899.0	944.0	915.0	883.0	961.0	868.0	824.9	**245,406.3**
OIL	1989	18.2	16.2	16.9	15.8	15.4	15.7	30.2	29.3	28.0	30.8	27.8	25.7	**15,157.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	26.0	28.0	**8,437.0**
H2O	1988	961.0	899.0	961.0	916.0	961.0	919.0	961.0	961.0	879.9	961.0	777.1	852.0	**234,430.4**
OIL	1988	30.5	27.4	30.8	26.8	29.7	31.2	29.7	31.0	27.5	31.6	24.7	21.3	**14,887.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	25.0	24.0	31.0	29.0	31.0	30.0	31.0	**8,080.0**
H2O	1987	985.1	872.7	905.0	938.8	962.6	859.0	755.4	961.0	920.0	960.2	705.5	961.0	**223,421.4**
OIL	1987	30.9	27.8	28.9	29.6	29.9	25.6	23.0	30.8	30.8	30.2	26.5	29.5	**14,545.0**
DAY	1986	31.0	7.0	1.0	23.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,728.0**
H2O	1986	961.0	217.0	31.0	697.0	961.0	868.2	961.1	961.0	930.0	931.5	919.2	954.0	**212,635.1**

Manitoba Production
1976 To 1990

Licence ***1707*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	30.9	7.0	1.0	22.3	30.7	28.5	30.8	30.8	29.7	29.4	28.3	30.8	**14,201.5**
DAY	1985	4.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**7,423.0**
H2O	1985	102.0	430.0	496.0	480.0	526.0	1131.0	867.8	899.0	930.0	961.0	930.0	961.0	**203,243.1**
OIL	1985	4.0	21.4	30.6	30.0	31.0	29.0	28.0	29.0	30.0	31.0	30.0	28.7	**13,901.3**
DAY	1984	31.0	20.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**7,090.0**
H2O	1984	1209.0	765.0	1209.0	1170.0	1209.0	1072.8	801.9	903.0	750.0	775.9	747.7	775.0	**194,529.3**
OIL	1984	30.6	19.8	30.6	28.2	12.3	28.9	22.1	31.0	30.4	30.6	31.1	31.0	**13,578.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,740.0**
H2O	1983	1209.0	1092.0	1209.0	1170.0	1209.0	1053.0	1209.0	1209.0	1170.0	1209.0	1170.0	1209.0	**183,141.0**
OIL	1983	37.2	30.8	34.1	33.0	34.1	29.7	34.1	31.0	30.0	23.5	29.7	30.4	**13,252.0**
DAY	1982	27.0	14.0	25.0	17.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,378.0**
H2O	1982	1053.0	480.0	975.0	663.0	1131.0	1170.0	1161.0	1209.0	1170.0	1209.0	1170.0	1209.0	**169,023.0**
OIL	1982	38.3	16.8	30.2	20.4	34.8	36.0	35.6	37.2	36.0	37.2	36.0	37.2	**12,874.4**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,053.0**
H2O	1981	1209.0	1092.0	1209.0	1170.0	858.0	1170.0	1209.0	1209.0	1170.0	1209.0	1170.0	1209.0	**156,423.0**
OIL	1981	44.0	39.8	44.0	42.6	31.2	42.6	44.0	44.0	42.6	44.0	42.6	44.0	**12,478.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	24.0	30.0	31.0	**5,697.0**
H2O	1980	1085.0	1015.0	1085.0	1050.0	1085.0	934.0	1209.0	1209.0	1053.0	922.0	1151.0	1190.0	**142,539.0**
OIL	1980	44.1	41.3	44.0	42.6	43.8	38.0	44.0	43.9	38.2	33.7	41.6	43.1	**11,973.3**
DAY	1979	29.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,344.0**
H2O	1979	1017.8	978.9	1083.8	978.9	1074.2	1048.8	1083.8	1064.7	1048.8	1083.8	1048.8	1083.8	**129,551.0**
OIL	1979	43.6	37.9	43.2	41.1	42.4	42.9	44.4	43.5	42.9	44.5	42.8	44.3	**11,475.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	17.0	31.0	19.0	31.0	30.0	31.0	**4,983.0**
H2O	1978	1084.3	979.4	1084.3	1049.3	1084.3	1049.3	594.6	1084.3	664.6	1078.7	1049.3	1074.8	**116,954.9**
OIL	1978	44.0	39.4	44.0	43.2	44.0	42.3	23.7	44.4	24.2	47.9	41.7	43.9	**10,961.5**
DAY	1977	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,643.0**
H2O	1977	1038.2	934.8	1084.3	1049.3	1084.3	1049.3	1084.3	1084.3	1049.3	1071.6	1004.8	1084.3	**105,077.7**
OIL	1977	42.1	37.8	44.0	41.7	43.4	42.6	45.6	44.7	42.6	43.6	41.5	44.2	**10,478.8**
DAY	1976	31.0	29.0	23.0	16.0	0.0	30.0	15.0	30.0	30.0	30.0	30.0	30.0	**4,281.0**
H2O	1976	1084.3	973.0	804.5	527.8	0.0	1014.3	521.5	993.7	1049.3	1047.7	1049.3	1068.4	**92,458.9**
OIL	1976	44.0	39.4	32.6	21.8	0.0	57.7	25.0	43.9	46.7	46.7	45.9	44.0	**9,965.0**

Licence ***1708*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	30.0	31.0	26.0	31.0	0.0	30.0	31.0	30.0	31.0	**5,425.0**
H2O	1990	9.3	8.4	8.4	9.0	9.3	7.8	8.1	0.0	9.0	9.3	9.0	9.3	**2,543.3**
OIL	1990	21.5	13.1	11.9	13.5	12.4	11.9	9.8	0.0	13.2	13.5	11.9	12.4	**5,310.6**
DAY	1989	31.0	8.0	31.0	30.0	31.0	29.0	30.0	30.0	27.0	31.0	27.0	31.0	**5,098.0**
H2O	1989	9.2	2.3	9.3	9.0	9.3	8.7	9.1	8.9	8.1	9.3	8.1	8.8	**2,446.4**
OIL	1989	11.6	5.6	10.4	15.2	15.4	14.6	17.0	20.6	18.5	21.5	18.7	20.5	**5,165.5**
DAY	1988	31.0	21.0	30.0	28.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,762.0**
H2O	1988	9.3	8.4	9.0	8.4	8.4	8.7	9.3	9.3	9.2	9.3	9.0	6.3	**2,346.3**
OIL	1988	21.4	19.4	20.8	19.2	18.9	21.6	20.9	21.0	20.6	22.1	20.1	5.2	**4,975.9**
DAY	1987	31.0	28.0	31.0	30.0	28.0	26.0	24.0	31.0	29.0	29.0	30.0	31.0	**4,420.0**
H2O	1987	9.5	8.4	8.5	9.1	8.4	7.8	7.3	9.3	8.9	8.6	9.0	9.3	**2,241.7**
OIL	1987	21.7	19.5	18.8	20.7	19.3	18.7	16.0	21.5	21.6	19.8	22.2	20.7	**4,744.7**
DAY	1986	28.0	14.0	28.0	30.0	27.0	11.0	21.0	11.0	18.0	19.0	23.0	31.0	**4,072.0**
H2O	1986	8.4	2.1	8.4	9.0	7.9	3.6	6.3	3.3	5.3	5.5	2.1	9.7	**2,137.6**
OIL	1986	19.5	13.8	20.8	20.8	18.2	16.0	14.6	9.6	13.9	12.0	25.7	21.5	**4,504.2**
DAY	1985	13.0	8.0	18.0	28.0	19.0	11.0	26.0	9.0	19.0	28.0	22.0	28.0	**3,811.0**

Manitoba Production
1976 To 1990

Licence ***1708*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	4.6	0.0	75.4	8.4	5.7	3.3	7.5	2.7	5.1	8.4	6.2	7.4	**2,066.0**
OIL	1985	9.2	13.7	20.4	31.7	17.2	10.2	17.6	6.3	17.4	19.6	18.2	33.8	**4,297.8**
DAY	1984	31.0	19.0	31.0	30.0	30.0	30.0	4.0	17.0	27.0	31.0	23.0	31.0	**3,582.0**
H2O	1984	9.3	5.7	9.3	9.0	9.0	7.4	11.1	15.8	8.1	9.4	6.3	9.3	**1,931.3**
OIL	1984	21.5	13.4	21.5	19.3	9.6	21.1	2.8	15.3	19.1	21.5	17.8	21.7	**4,082.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	24.0	31.0	30.0	31.0	**3,278.0**
H2O	1983	9.3	8.4	9.3	9.0	9.3	8.1	9.3	9.3	7.2	9.3	9.0	9.3	**1,821.6**
OIL	1983	24.9	19.6	21.7	21.0	21.7	19.0	21.7	21.7	16.0	16.5	20.8	21.2	**3,877.9**
DAY	1982	27.0	14.0	25.0	17.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,922.0**
H2O	1982	8.1	3.7	7.5	5.1	8.7	9.0	8.9	9.3	8.7	9.3	9.0	9.3	**1,714.8**
OIL	1982	21.5	10.4	20.0	13.6	23.2	24.0	23.8	24.8	24.0	24.8	24.0	24.8	**3,632.1**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,597.0**
H2O	1981	9.3	8.4	9.3	9.0	6.9	9.0	9.3	9.3	9.0	9.3	9.0	9.3	**1,618.2**
OIL	1981	24.8	22.4	24.8	24.0	18.7	24.0	24.8	24.9	24.0	24.9	24.0	24.8	**3,373.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,240.0**
H2O	1980	5.0	4.6	5.0	4.8	5.0	4.3	9.3	9.3	9.0	7.8	9.0	9.1	**1,511.1**
OIL	1980	24.6	22.9	24.5	23.7	24.4	21.1	24.8	24.7	23.9	20.8	23.9	24.4	**3,087.1**
DAY	1979	28.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,882.0**
H2O	1979	4.8	4.4	4.9	4.4	4.9	4.8	4.9	4.9	4.8	4.9	4.8	4.9	**1,428.9**
OIL	1979	24.1	21.0	23.9	23.3	23.9	23.8	24.6	24.6	23.8	24.7	23.7	24.7	**2,803.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,523.0**
H2O	1978	4.9	4.5	4.9	4.8	4.9	4.8	3.7	4.9	4.8	4.9	4.8	4.9	**1,371.5**
OIL	1978	24.5	21.9	24.6	23.7	24.5	23.5	17.8	24.6	21.1	26.7	23.2	24.8	**2,517.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,166.0**
H2O	1977	4.9	4.5	4.9	4.8	4.9	4.8	4.9	4.9	4.8	4.9	4.1	4.9	**1,314.7**
OIL	1977	25.0	21.9	24.5	23.2	24.2	23.5	25.4	24.6	23.7	24.2	20.7	24.5	**2,236.4**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	21.0	**803.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	4.1	**1,257.4**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	17.6	**1,951.0**

Licence ***1709*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.0	29.0	31.0	**9,177.0**
H2O	1990	1860.0	420.0	0.0	0.0	0.0	0.0	0.0	0.0	1360.0	1820.0	1740.0	1860.0	**260,321.9**
OIL	1990	32.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	27.9	74.4	78.0	77.4	**26,245.1**
DAY	1989	0.0	0.0	0.0	11.0	31.0	29.0	30.0	28.0	6.0	0.0	0.0	23.0	**9,027.0**
H2O	1989	0.0	0.0	0.0	688.0	1860.0	1740.0	1827.0	1683.0	330.0	0.0	0.0	1408.9	**251,261.9**
OIL	1989	0.0	0.0	0.0	33.3	86.4	77.8	64.4	56.3	10.9	0.0	0.0	11.0	**25,954.2**
DAY	1988	0.0	0.0	0.0	0.0	1.0	30.0	31.0	31.0	22.0	12.0	21.0	0.0	**8,869.0**
H2O	1988	0.0	0.0	0.0	0.0	30.0	1779.0	1860.0	1860.0	1246.9	720.0	851.3	0.0	**241,725.0**
OIL	1988	0.0	0.0	0.0	0.0	0.5	41.5	57.6	34.1	27.4	12.7	14.2	0.0	**25,614.1**
DAY	1987	31.0	28.0	14.0	30.0	31.0	28.0	24.0	31.0	27.0	31.0	17.0	7.0	**8,721.0**
H2O	1987	1271.1	1126.0	560.0	853.0	1470.4	1631.0	1401.1	1860.0	1665.0	1858.3	944.4	210.0	**233,377.8**
OIL	1987	58.9	51.3	22.8	27.8	33.3	28.7	23.0	30.8	28.8	30.2	16.8	3.5	**25,426.1**
DAY	1986	31.0	21.0	19.0	30.0	31.0	28.0	31.0	31.0	30.0	21.0	30.0	31.0	**8,422.0**
H2O	1986	1240.0	840.0	760.0	1200.0	1240.0	1120.3	1240.1	1240.0	1200.0	790.5	919.2	1230.0	**218,527.5**
OIL	1986	30.9	20.9	23.1	29.7	30.7	28.5	30.8	30.8	29.7	19.7	22.0	71.8	**25,070.2**
DAY	1985	4.0	25.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,088.0**
H2O	1985	163.3	1000.0	1240.0	1200.0	1220.0	1120.0	1118.4	1240.0	1200.0	1240.0	1200.0	1240.0	**205,507.4**
OIL	1985	4.1	25.3	30.6	30.0	30.5	28.0	28.1	31.0	30.0	31.0	30.0	28.7	**24,701.6**

Manitoba Production
1976 To 1990

Licence ***1709*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	30.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	**7,757.0**
H2O	1984	1550.0	1450.0	1550.0	1500.0	1500.0	1232.6	1001.5	1324.0	1200.0	1180.9	1196.2	1209.0	**192,325.7**
OIL	1984	30.6	29.1	30.6	28.2	12.6	67.4	32.7	51.2	40.9	30.2	31.2	31.0	**24,374.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,401.0**
H2O	1983	1550.0	1400.0	1550.0	1500.0	1550.0	1350.0	1550.0	1550.0	1450.0	1550.0	1500.0	1550.0	**176,431.5**
OIL	1983	34.1	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	23.5	29.7	30.4	**23,958.6**
DAY	1982	31.0	28.0	31.0	17.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,040.0**
H2O	1982	1550.0	1400.0	1550.0	810.0	1450.0	1500.0	1485.0	1550.0	1500.0	1550.0	1500.0	1550.0	**158,381.5**
OIL	1982	55.8	46.6	42.4	20.0	34.8	33.0	35.6	37.2	36.0	37.1	36.0	34.1	**23,602.9**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,691.0**
H2O	1981	1550.0	1400.0	1550.0	1500.0	1150.0	1500.0	1550.0	1550.0	1500.0	1550.0	1500.0	1550.0	**140,986.5**
OIL	1981	70.5	64.4	67.1	56.6	43.7	52.4	55.8	55.8	54.0	55.8	54.0	55.8	**23,154.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	24.0	29.0	31.0	**6,334.0**
H2O	1980	1178.0	1102.0	1178.0	1140.0	1178.0	1014.0	1550.0	1550.0	1400.0	1185.0	1450.0	1525.0	**123,136.5**
OIL	1980	121.2	112.6	121.0	117.1	118.4	109.0	134.7	131.3	118.7	99.3	114.0	87.2	**22,468.4**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,981.0**
H2O	1979	1157.7	1045.6	1157.6	1045.6	1157.7	1120.3	1157.6	1141.0	1120.3	1157.7	1120.3	1157.6	**107,686.5**
OIL	1979	134.7	105.1	119.2	114.1	119.6	119.1	123.2	121.4	119.3	123.7	118.7	123.3	**21,083.9**
DAY	1978	30.0	28.0	30.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,618.0**
H2O	1978	1128.8	1046.1	1120.9	1008.8	1158.2	1120.9	1070.0	1158.2	1120.9	1151.1	1120.9	1158.2	**94,147.5**
OIL	1978	128.3	110.2	118.6	111.0	127.5	122.1	113.2	128.3	110.5	134.2	120.4	128.6	**19,642.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,260.0**
H2O	1977	1146.3	1035.8	1158.2	1120.9	1158.2	1120.9	1158.2	1158.2	1120.9	1146.3	1120.9	1138.4	**80,784.5**
OIL	1977	150.7	128.1	147.1	139.1	144.8	141.8	152.5	148.3	142.0	145.0	142.3	144.4	**18,189.6**
DAY	1976	31.0	29.0	31.0	12.0	0.0	30.0	15.0	31.0	30.0	30.0	30.0	31.0	**4,896.0**
H2O	1976	1158.2	820.4	1152.7	414.2	0.0	1084.6	560.4	1158.2	1100.2	1114.5	1120.9	1150.3	**67,201.3**
OIL	1976	171.7	163.6	170.6	62.3	0.0	185.5	93.6	174.6	161.8	165.3	155.0	157.2	**16,463.5**

Licence ***1710*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,356.0**
H2O	1990	267.0	233.7	269.9	273.9	287.2	310.7	306.6	317.3	301.5	315.0	322.0	303.6	**48,985.0**
OIL	1990	33.1	29.5	32.4	31.4	32.8	27.5	30.2	29.5	29.0	29.6	28.2	28.6	**33,281.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,991.0**
H2O	1989	251.4	229.0	237.3	250.6	272.2	255.0	236.4	261.6	266.7	254.0	246.4	259.4	**45,476.6**
OIL	1989	32.9	29.6	32.3	32.0	35.3	34.2	33.7	34.9	34.0	34.3	33.2	33.4	**32,919.7**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,627.0**
H2O	1988	254.5	268.8	283.2	289.1	298.2	269.3	270.6	271.7	242.7	261.6	259.1	240.3	**42,456.6**
OIL	1988	33.0	30.4	32.5	31.2	32.6	33.0	34.6	33.7	30.7	34.2	32.4	32.9	**32,519.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,264.0**
H2O	1987	228.7	209.3	247.0	240.7	227.0	218.6	242.7	251.3	255.2	284.5	266.1	268.4	**39,247.5**
OIL	1987	46.6	40.9	44.9	45.0	48.3	45.2	32.7	33.7	33.7	34.0	32.8	32.9	**32,128.7**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,901.0**
H2O	1986	228.8	213.7	66.0	210.2	229.0	221.0	221.0	219.3	219.6	196.4	226.2	230.9	**36,308.0**
OIL	1986	52.8	46.3	15.5	51.5	54.6	54.2	56.2	55.0	45.8	41.6	45.2	44.8	**31,658.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,562.0**
H2O	1985	253.0	236.2	224.6	214.7	213.7	206.2	206.1	202.6	211.1	217.9	218.8	224.8	**33,825.9**
OIL	1985	49.0	43.7	48.3	48.4	51.4	49.0	51.0	49.5	51.3	51.3	50.9	52.8	**31,094.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	**9,197.0**
H2O	1984	131.4	124.2	131.4	212.9	231.0	224.9	247.6	134.9	236.7	256.4	257.7	250.6	**31,196.2**

Manitoba Production
1976 To 1990

Licence ***1710*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	119.5	109.3	118.0	49.1	53.0	51.3	52.9	26.9	51.0	51.2	48.6	49.1	**30,497.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,846.0**
H2O	1983	95.7	105.1	103.7	117.4	121.6	118.6	104.1	125.3	126.7	138.4	121.2	128.8	**28,756.5**
OIL	1983	117.8	103.6	115.6	115.9	129.2	110.9	115.6	119.3	117.1	119.2	115.7	118.6	**29,718.0**
DAY	1982	31.0	28.0	31.0	30.0	25.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**8,481.0**
H2O	1982	126.4	112.8	116.6	118.5	95.2	118.7	115.4	104.7	117.0	116.0	111.4	101.0	**27,349.9**
OIL	1982	122.6	109.7	120.6	115.8	98.6	126.7	123.2	103.5	124.8	123.0	116.5	119.9	**28,319.5**
DAY	1981	31.0	28.0	30.0	30.0	26.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**8,128.0**
H2O	1981	158.1	140.3	148.9	146.9	101.2	117.8	105.6	108.9	112.0	103.0	112.6	120.1	**25,996.2**
OIL	1981	94.1	83.8	90.0	94.5	110.2	126.0	125.9	124.4	123.7	108.1	120.2	124.6	**26,914.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,774.0**
H2O	1980	165.8	159.7	161.1	155.0	150.5	143.9	142.0	145.0	133.7	137.7	149.5	153.9	**24,520.8**
OIL	1980	91.3	86.6	90.0	88.2	93.0	90.0	93.6	95.6	91.9	95.0	91.5	93.4	**25,589.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,408.0**
H2O	1979	126.3	126.8	134.7	153.2	165.8	170.7	175.9	166.1	159.9	170.1	163.3	167.8	**22,723.0**
OIL	1979	77.4	69.1	73.9	70.7	76.0	89.2	98.1	96.3	91.1	93.7	90.4	93.4	**24,489.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,043.0**
H2O	1978	166.6	141.0	158.3	154.8	153.9	152.5	163.4	162.2	152.8	167.6	153.1	150.4	**20,842.4**
OIL	1978	81.8	74.1	83.0	79.6	82.5	79.6	81.0	80.2	77.5	80.6	76.6	79.3	**23,469.7**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,678.0**
H2O	1977	162.5	156.3	166.3	161.7	166.9	164.4	174.6	168.5	158.2	155.5	157.7	149.6	**18,965.8**
OIL	1977	89.5	85.0	97.3	91.4	91.5	94.7	98.7	99.0	82.3	84.4	81.5	79.9	**22,513.9**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,314.0**
H2O	1976	98.4	88.6	99.2	104.8	100.5	97.1	98.7	170.7	159.1	166.3	159.6	174.9	**17,023.6**
OIL	1976	85.0	74.4	86.9	88.5	92.8	86.3	90.6	98.8	93.9	96.6	92.2	95.3	**21,438.7**

Licence ***1713*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,285.0**
H2O	1990	1218.3	1034.2	1190.2	1197.3	1190.1	557.4	1330.6	1304.5	1270.5	1294.7	1177.9	1211.8	**283,017.2**
OIL	1990	58.8	49.5	55.3	52.7	53.3	22.9	52.5	54.8	53.4	54.1	51.8	52.4	**43,132.4**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,938.0**
H2O	1989	1185.5	1078.4	1165.4	1189.9	1104.8	1059.6	1086.2	1104.6	1090.8	1192.4	1058.3	1171.6	**269,039.7**
OIL	1989	56.8	50.0	54.7	56.1	61.5	57.9	61.7	57.2	57.0	61.9	55.0	57.4	**42,520.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,575.0**
H2O	1988	1632.5	1471.5	1576.6	1039.3	1210.6	1044.0	1163.2	1124.0	1164.0	1186.2	1185.0	1161.5	**255,552.2**
OIL	1988	70.5	65.2	68.5	64.8	69.6	63.3	67.4	63.3	63.9	68.1	56.1	58.8	**41,833.7**
DAY	1987	31.0	28.0	28.0	11.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,212.0**
H2O	1987	1627.8	1495.7	1544.7	529.9	1684.7	1515.3	1647.5	1393.2	1546.7	1515.1	1515.9	1533.1	**240,593.8**
OIL	1987	77.0	70.9	70.1	24.2	73.2	70.3	74.4	65.0	67.2	70.4	67.9	71.0	**41,054.2**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,871.0**
H2O	1986	1293.2	1141.9	1319.7	1089.8	1187.2	1158.2	1006.7	1304.9	1311.5	1473.1	1628.1	1698.2	**223,044.2**
OIL	1986	86.8	76.0	79.9	77.4	82.8	84.0	71.2	73.2	75.1	77.2	75.9	79.2	**40,252.6**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**9,510.0**
H2O	1985	1327.6	1203.8	1310.2	1253.7	1259.9	1268.2	1420.8	1439.8	1412.5	1254.8	1235.6	1375.3	**207,431.7**
OIL	1985	88.8	81.1	86.5	85.4	92.9	92.8	82.5	88.4	87.2	74.3	76.3	88.8	**39,313.9**
DAY	1984	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,150.0**
H2O	1984	1293.7	1173.7	1285.3	1261.1	1145.4	1321.7	1338.4	1373.1	1345.0	1263.9	1312.6	1348.6	**191,669.5**
OIL	1984	86.0	80.2	84.0	83.3	76.4	84.0	92.7	90.8	88.8	85.4	87.3	90.3	**38,288.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,790.0**

Manitoba Production
1976 To 1990

Licence ***1713*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	1475.4	1333.5	1454.9	1455.0	1530.0	1346.2	1383.8	1344.3	1219.4	1437.8	1270.3	1260.3	**176,207.0**
OIL	1983	83.8	75.6	82.5	78.0	77.2	84.1	87.3	88.4	88.0	90.9	85.9	88.1	**37,259.7**
DAY	1982	31.0	28.0	31.0	30.0	23.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**8,425.0**
H2O	1982	676.2	619.5	679.8	1325.6	1110.0	1321.3	1375.5	1366.4	1412.2	1411.6	1360.4	1375.1	**159,696.1**
OIL	1982	60.9	56.5	64.4	74.9	63.3	81.9	79.4	77.0	81.3	83.8	78.5	80.4	**36,249.9**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,072.0**
H2O	1981	1309.6	1175.2	1319.1	1234.8	1188.9	722.4	738.8	723.2	724.3	732.4	686.7	686.5	**145,662.5**
OIL	1981	164.7	152.1	168.9	161.7	150.1	63.9	66.3	59.6	59.7	69.0	62.1	62.9	**35,367.6**
DAY	1980	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,710.0**
H2O	1980	1073.8	1156.4	1291.5	1224.4	1453.7	1315.2	1329.4	1201.3	1214.8	1310.8	1245.8	1315.1	**134,420.6**
OIL	1980	127.1	141.5	152.0	147.3	98.2	85.3	108.1	97.8	167.9	173.4	165.3	181.4	**34,126.6**
DAY	1979	31.0	19.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,348.0**
H2O	1979	765.0	431.9	644.7	1148.2	1192.0	1129.4	1097.7	1144.8	1042.0	1148.7	1248.5	1133.9	**119,288.4**
OIL	1979	76.6	42.6	64.6	104.2	98.7	97.9	95.2	160.0	153.2	151.6	151.7	153.6	**32,481.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**6,997.0**
H2O	1978	226.1	216.2	237.5	233.5	514.8	483.8	464.5	1040.2	873.0	753.9	720.0	754.7	**107,161.6**
OIL	1978	28.6	26.1	29.4	26.7	79.5	80.7	84.4	144.1	128.7	79.3	75.0	76.3	**31,131.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,634.0**
H2O	1977	633.7	681.9	731.5	676.3	649.9	705.6	635.1	620.0	216.7	247.8	245.5	241.8	**100,643.4**
OIL	1977	74.4	68.2	74.7	71.7	77.5	71.0	72.9	74.1	28.0	28.8	29.4	28.9	**30,272.6**
DAY	1976	30.0	29.0	31.0	3.0	25.0	30.0	31.0	30.0	30.0	31.0	22.0	31.0	**6,270.0**
H2O	1976	674.9	738.3	780.9	49.6	610.2	825.3	717.0	719.5	742.9	697.8	498.2	599.0	**94,357.6**
OIL	1976	88.5	85.0	90.6	5.9	73.6	87.7	86.3	81.8	77.2	76.0	55.0	76.0	**29,573.0**

Licence ***1714*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**6,418.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1717.0	**241,969.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	**11,664.3**
DAY	1987	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,391.0**
H2O	1987	504.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,252.9**
OIL	1987	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,648.1**
DAY	1986	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,375.0**
H2O	1986	1736.6	1372.0	1800.1	1861.5	1862.0	0.0	1838.9	1465.7	1609.4	1531.0	1435.0	1430.9	**239,748.7**
OIL	1986	17.6	19.4	25.1	19.5	21.4	21.0	24.0	17.9	14.0	14.8	14.4	14.3	**11,643.9**
DAY	1985	31.0	28.0	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**6,014.0**
H2O	1985	1955.4	1794.8	1941.8	1364.1	1144.4	1082.7	1859.4	1677.5	1789.3	1473.8	1530.9	1779.1	**221,805.6**
OIL	1985	21.6	15.8	23.2	20.0	20.0	20.0	20.0	23.7	19.9	18.3	16.5	18.7	**11,420.5**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,654.0**
H2O	1984	1982.0	1831.0	1990.0	1959.9	1896.4	1925.7	2019.2	2126.8	2088.0	2020.8	1870.3	1834.2	**202,412.4**
OIL	1984	29.0	25.7	28.2	27.9	25.4	25.3	24.3	27.4	26.0	22.8	22.6	19.9	**11,182.8**
DAY	1983	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	23.0	31.0	**5,290.0**
H2O	1983	1618.2	1508.7	1757.5	1847.5	1607.7	1735.5	1909.0	2078.0	1856.0	1900.0	1389.0	1964.0	**178,868.1**
OIL	1983	32.3	30.7	34.6	34.4	28.1	26.8	31.8	29.0	30.8	29.3	21.0	28.8	**10,878.3**
DAY	1982	30.0	28.0	25.0	30.0	30.0	25.0	30.0	26.0	24.0	0.0	0.0	16.0	**4,935.0**
H2O	1982	1731.5	2028.8	1312.8	1181.7	1723.8	1391.8	2038.5	1417.2	1426.8	0.0	0.0	872.3	**157,697.0**
OIL	1982	67.6	67.0	26.1	53.2	36.7	35.7	28.8	27.5	36.1	0.0	0.0	16.2	**10,520.7**

Licence ***1715*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***1715*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	26.0	**5,300.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.0	310.0	**116,652.2**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	31.2	**12,680.1**
DAY	1986	25.0	10.0	0.0	0.0	0.0	30.0	22.0	31.0	14.0	0.0	1.0	0.0	**5,244.0**
H2O	1986	261.6	88.6	0.0	0.0	0.0	1028.5	889.6	1180.9	536.9	0.0	0.6	0.0	**115,982.2**
OIL	1986	4.5	2.4	0.0	0.0	0.0	0.0	22.0	21.6	8.1	0.0	4.0	0.0	**12,612.9**
DAY	1985	31.0	28.0	31.0	27.0	31.0	30.0	29.0	22.0	30.0	31.0	30.0	25.0	**5,111.0**
H2O	1985	543.1	498.3	495.5	564.3	1922.7	1761.0	492.7	392.9	296.1	458.6	375.2	194.9	**111,995.5**
OIL	1985	36.3	26.6	38.6	31.3	31.5	31.4	28.9	19.4	21.0	31.6	25.9	8.4	**12,550.3**
DAY	1984	0.0	0.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	23.0	30.0	**4,766.0**
H2O	1984	0.0	0.0	483.0	498.3	375.1	479.2	530.3	543.5	476.8	524.3	377.1	476.0	**104,000.2**
OIL	1984	0.0	0.0	42.5	44.6	30.2	38.9	39.0	37.8	36.5	39.0	29.6	34.0	**12,219.4**
DAY	1983	24.0	28.0	31.0	17.0	28.0	30.0	31.0	31.0	26.0	30.0	17.0	0.0	**4,474.0**
H2O	1983	185.0	219.9	418.3	267.2	477.3	498.8	510.0	510.0	391.0	492.0	274.0	0.0	**99,236.6**
OIL	1983	49.8	59.5	60.9	33.9	50.9	48.1	56.0	49.1	42.4	47.0	22.4	0.0	**11,847.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	18.0	12.0	10.0	19.0	16.0	30.0	25.0	**4,181.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	173.3	98.3	65.3	115.0	104.7	90.5	217.0	**94,993.1**
OIL	1982	0.0	0.0	0.0	0.0	0.0	71.0	49.9	33.1	72.4	8.2	19.6	56.8	**11,327.3**

Licence ***1717*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1758.0	1752.0	1877.0	1997.0	2003.0	2305.0	1724.0	1373.0	1800.0	2117.0	2291.0	2514.0	**628,690.2**
WIN	1989	2274.0	2203.0	2500.0	2438.0	2896.0	2686.0	2030.0	1941.0	2284.0	2193.0	1983.0	1906.0	**605,179.2**
WIN	1988	2776.0	2511.0	2652.0	2619.0	2547.0	2295.0	2259.0	2662.0	2466.0	2350.0	2221.0	2318.0	**577,845.2**
WIN	1987	2381.0	2082.0	2048.0	2342.0	2654.0	2327.0	3145.0	3326.0	3532.0	2897.0	2550.0	2848.0	**548,169.2**
WIN	1986	2171.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1576.0	2769.0	**516,037.2**
WIN	1985	3695.0	4463.0	4472.0	4206.0	4095.0	5235.0	3495.0	4535.0	4400.0	4219.0	4256.0	4550.0	**509,521.2**
WIN	1984	4047.0	3703.0	4428.0	4267.0	4565.0	3988.0	4509.0	4410.0	4629.0	4100.0	4029.0	4188.0	**457,900.2**
WIN	1983	2378.0	3228.0	3855.0	3680.0	4088.0	3892.0	4327.0	3964.0	4014.0	4018.0	4077.0	3893.0	**407,037.2**
WIN	1982	4394.0	3963.0	3777.0	3293.0	2292.0	3578.0	4336.0	2387.0	1992.0	2244.0	1752.0	1938.0	**361,623.2**
WIN	1981	2769.4	2524.0	3043.4	2915.8	2962.2	2663.3	3226.2	3236.8	3113.2	3510.8	3250.0	3722.8	**325,677.2**
WIN	1980	0.0	3.0	2576.5	4174.3	4245.0	4133.8	4457.2	4504.9	4222.4	3829.2	1577.8	2507.7	**288,739.3**
WIN	1979	2794.6	3600.0	4386.2	4117.0	4666.0	3583.0	2644.0	4134.7	4397.5	4595.7	4599.7	1698.1	**252,507.5**
WIN	1978	2441.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4065.3	3866.5	**207,291.0**
WIN	1977	3970.5	3991.5	4245.9	4027.4	2652.9	0.0	1191.1	3913.1	3926.3	3940.6	3957.2	4158.8	**196,918.0**
WIN	1976	1752.0	788.7	3707.4	1311.6	342.9	2443.4	2971.8	3147.3	1170.4	1207.9	3351.0	3614.3	**156,942.7**

Licence ***1718*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	24.0	27.0	31.0	30.0	31.0	31.0	16.0	0.0	28.0	29.0	**10,679.0**
H2O	1990	816.6	727.4	567.0	669.2	865.4	823.3	783.3	824.1	651.0	0.0	1048.0	1080.6	**513,833.3**
OIL	1990	18.7	17.0	8.1	9.8	11.5	11.1	10.9	11.4	8.1	0.0	13.5	14.2	**74,161.5**
DAY	1989	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,373.0**
H2O	1989	661.7	660.9	600.6	682.9	851.3	800.2	758.9	749.7	740.5	757.3	711.9	813.2	**504,977.4**
OIL	1989	39.9	40.8	37.9	24.0	29.1	24.2	24.9	24.4	24.1	18.9	17.3	19.1	**74,027.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,014.0**
H2O	1988	650.3	643.3	657.9	614.8	728.5	538.4	566.0	714.1	689.5	709.0	679.3	763.5	**496,188.3**
OIL	1988	36.3	33.9	36.2	35.3	33.8	25.5	26.1	42.6	42.0	43.0	40.8	42.4	**73,702.6**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,654.0**

Manitoba Production
1976 To 1990

Licence ***1718*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	614.0	608.3	567.4	685.4	646.6	607.4	623.7	560.7	661.2	630.4	593.8	670.6	**488,233.7**
OIL	1987	32.2	29.2	31.4	34.1	33.2	34.6	37.1	36.8	35.5	36.5	34.8	36.6	**73,264.7**
DAY	1986	26.0	28.0	2.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,290.0**
H2O	1986	1600.2	1869.6	138.1	1802.9	1871.0	1647.5	1648.2	618.2	623.1	587.9	587.9	659.6	**480,764.2**
OIL	1986	121.9	126.0	9.5	134.1	140.1	130.6	131.3	27.0	21.0	34.5	27.1	33.3	**72,852.7**
DAY	1985	31.0	27.0	31.0	30.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**8,959.0**
H2O	1985	1608.1	1601.7	1514.0	1949.4	1581.0	1931.1	1898.5	1629.0	1629.9	1933.8	1734.7	2025.6	**467,110.0**
OIL	1985	142.9	123.1	124.3	139.1	121.1	136.7	129.6	135.0	136.3	145.3	137.1	148.1	**71,916.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,601.0**
H2O	1984	1679.6	2028.5	1721.5	1599.0	1851.2	1661.1	1985.1	1753.1	1690.3	1714.4	1657.1	1771.6	**446,073.2**
OIL	1984	161.6	147.9	144.0	138.2	149.4	139.7	161.0	146.2	143.8	140.4	140.2	143.2	**70,297.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,235.0**
H2O	1983	1506.4	1377.0	1623.5	1811.5	1893.6	1892.9	1762.8	1881.2	1893.4	1895.1	1616.7	1756.8	**424,960.7**
OIL	1983	121.5	107.9	117.4	239.5	165.8	166.7	147.6	166.2	166.2	177.9	155.9	159.0	**68,542.1**
DAY	1982	31.0	27.0	31.0	27.0	19.0	17.0	31.0	26.0	28.0	31.0	30.0	31.0	**7,873.0**
H2O	1982	2189.4	1921.2	2249.9	2070.9	1786.3	1242.6	2794.4	2206.6	2458.7	2151.6	1469.3	1596.0	**404,049.8**
OIL	1982	186.1	161.7	180.9	174.7	126.0	96.5	191.1	167.4	162.2	123.2	115.6	122.3	**66,650.5**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**7,544.0**
H2O	1981	2669.8	1910.6	2077.9	1927.9	2037.7	1974.9	2040.7	1789.4	1843.6	1715.4	1771.2	1987.1	**379,912.9**
OIL	1981	199.1	178.6	196.5	183.8	185.7	196.0	190.2	195.8	191.9	172.1	181.5	186.3	**64,842.8**
DAY	1980	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	27.0	30.0	28.0	31.0	**7,183.0**
H2O	1980	1909.3	1668.0	1872.1	2070.7	2360.5	2329.9	2321.2	2219.2	1907.2	2213.4	1728.2	2361.2	**356,166.7**
OIL	1980	154.8	138.7	151.5	181.7	196.8	203.1	211.7	195.2	160.3	184.9	172.1	196.0	**62,585.3**
DAY	1979	31.0	28.0	31.0	24.0	20.0	28.0	29.0	31.0	30.0	27.0	29.0	31.0	**6,826.0**
H2O	1979	2193.5	2092.7	2409.3	1731.6	1377.2	1689.4	1678.7	1782.4	1773.9	1519.6	1791.7	1919.8	**331,205.8**
OIL	1979	219.6	197.6	216.2	152.5	124.1	169.6	193.5	198.3	185.8	131.9	146.7	157.1	**60,438.5**
DAY	1978	31.0	28.0	31.0	19.0	1.0	28.0	28.0	31.0	30.0	30.0	30.0	31.0	**6,487.0**
H2O	1978	2452.3	2083.9	2468.6	939.6	9.1	2798.4	2183.1	2291.5	2231.3	2082.2	2302.3	2275.4	**309,246.0**
OIL	1978	239.3	214.8	239.2	131.1	1.3	237.4	224.1	256.2	216.0	202.8	211.7	213.3	**58,345.6**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**6,169.0**
H2O	1977	1804.7	1532.4	2596.0	2560.8	2856.4	2711.9	2479.9	2283.9	2055.6	2133.4	1977.7	2126.5	**285,128.3**
OIL	1977	172.3	151.9	197.8	188.5	212.3	210.1	121.2	113.9	113.5	240.9	224.4	231.5	**55,958.4**
DAY	1976	31.0	28.0	28.0	10.0	7.0	12.0	24.0	31.0	30.0	30.0	30.0	31.0	**5,808.0**
H2O	1976	2260.7	2175.3	2100.3	745.0	576.5	871.2	1717.9	2274.2	2235.3	2312.2	1736.5	1678.4	**258,009.1**
OIL	1976	283.7	234.6	237.9	90.1	66.6	103.9	208.3	257.8	282.9	236.9	178.5	174.2	**53,780.1**

Licence ***1720*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	824.9	770.1	826.1	668.9	775.0	740.2	672.3	710.0	613.8	811.2	2279.6	2007.3	**358,821.6**
WIN	1989	767.1	1193.5	761.8	842.1	849.2	755.1	842.2	951.4	845.2	901.2	825.3	796.7	**347,122.2**
WIN	1988	1066.9	1230.3	1622.6	1448.2	1498.7	1382.5	1558.0	1437.3	790.1	833.4	813.9	823.6	**336,791.4**
WIN	1987	1076.9	1090.6	1334.3	708.8	753.3	729.6	899.7	974.8	885.5	632.1	1188.4	1072.0	**322,285.9**
WIN	1986	1402.8	1205.9	1313.7	1325.1	1288.5	1259.1	1368.8	1340.0	1170.0	1281.7	1253.6	1263.2	**310,939.9**
WIN	1985	1444.0	1304.3	1445.1	1206.0	1145.9	1422.4	1532.0	1401.4	1505.2	1646.0	1544.8	1508.4	**295,467.5**
WIN	1984	1296.5	1589.0	1130.2	1176.8	1320.0	1128.0	1291.2	1186.4	1091.6	1266.1	1255.3	1284.2	**278,362.0**
WIN	1983	1004.8	1067.2	1269.0	1340.0	806.6	1608.8	1761.3	1183.4	1683.1	1494.4	1242.0	1189.2	**263,346.7**
WIN	1982	1312.3	1315.2	1243.9	1404.4	1068.4	1306.0	1449.5	602.5	0.0	0.0	778.5	1002.0	**247,696.9**
WIN	1981	1565.5	1457.0	1625.9	1540.3	1128.4	1090.0	1088.5	1243.8	1256.7	1175.0	1261.4	991.4	**236,214.2**
WIN	1980	1591.9	1232.6	1300.2	1388.3	1535.2	1217.3	1452.2	1360.3	1370.5	1469.4	1647.5	1630.3	**220,790.3**
WIN	1979	161.8	1253.4	1497.2	1486.2	1450.2	1366.6	1581.9	1443.0	1546.2	1595.0	1579.6	1610.1	**203,594.6**

Manitoba Production
1976 To 1990

Licence ***1720*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1978	1260.7	1202.8	1279.2	1274.9	1320.8	1155.5	1052.1	1051.3	1314.6	1371.0	864.9	1156.7	**187,023.4**
WIN	1977	1344.0	1287.6	1384.2	1290.1	1571.4	1036.2	1291.1	1194.1	1288.5	1346.2	1297.0	1243.2	**172,718.9**
WIN	1976	1447.0	1357.7	1411.9	1355.8	1360.9	1259.1	1158.0	1351.6	1312.1	1372.5	1151.8	1361.8	**157,145.3**

Licence ***1722*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**7,034.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	660.0	680.0	**162,148.3**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	27.9	**8,690.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**6,973.0**
H2O	1989	1114.2	849.1	899.4	727.0	731.4	678.2	94.2	0.0	0.0	0.0	0.0	0.0	**160,808.3**
OIL	1989	19.3	17.9	16.1	15.5	16.7	14.9	1.3	0.0	0.0	0.0	0.0	0.0	**8,633.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,788.0**
H2O	1988	756.6	689.5	801.0	744.7	914.3	926.0	952.6	905.0	943.8	989.5	956.3	996.3	**155,714.8**
OIL	1988	17.8	21.8	28.4	22.2	18.0	16.7	17.7	13.6	18.8	16.9	17.2	19.9	**8,531.3**
DAY	1987	31.0	28.0	31.0	30.0	8.0	0.0	0.0	11.0	30.0	29.0	30.0	31.0	**6,422.0**
H2O	1987	769.2	563.1	577.1	721.0	193.3	0.0	0.0	260.2	725.9	747.5	751.8	770.2	**145,139.2**
OIL	1987	13.4	11.6	13.5	12.0	2.9	0.0	0.0	10.2	19.0	19.3	23.8	20.2	**8,302.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,163.0**
H2O	1986	800.8	716.9	792.7	660.5	703.4	603.8	773.1	649.9	706.6	845.6	779.8	820.8	**139,059.9**
OIL	1986	14.0	10.2	14.8	10.4	12.7	10.6	18.0	12.0	11.4	9.8	8.5	12.1	**8,156.4**
DAY	1985	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,798.0**
H2O	1985	841.7	747.0	819.5	629.8	315.5	350.2	792.4	751.4	698.2	744.4	726.1	815.7	**130,206.0**
OIL	1985	11.6	10.0	15.7	11.4	5.5	5.8	7.5	8.4	8.9	8.7	7.2	9.4	**8,011.9**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,436.0**
H2O	1984	816.0	766.0	893.0	856.4	873.2	845.3	879.5	695.9	690.6	815.2	775.1	789.4	**121,974.1**
OIL	1984	30.1	27.2	30.3	30.1	28.0	27.3	24.0	15.2	14.3	14.1	14.6	12.6	**7,901.8**
DAY	1983	31.0	27.0	30.0	17.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,071.0**
H2O	1983	570.7	498.4	723.2	473.4	733.7	882.9	899.0	939.0	770.0	764.0	757.0	767.0	**112,278.5**
OIL	1983	28.8	24.8	40.5	20.6	34.5	33.4	37.5	33.7	33.0	35.2	29.4	31.4	**7,634.0**
DAY	1982	0.0	0.0	0.0	0.0	5.0	15.0	14.0	31.0	27.0	11.0	30.0	31.0	**4,727.0**
H2O	1982	0.0	0.0	0.0	0.0	41.9	90.5	213.0	605.2	531.3	222.8	742.4	649.2	**103,500.2**
OIL	1982	0.0	0.0	0.0	0.0	41.7	50.8	52.9	70.3	72.1	2.7	38.0	32.5	**7,251.2**

Licence ***1723*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**4,290.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	750.0	770.0	**129,856.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**4,926.3**
DAY	1984	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	27.0	0.0	15.0	4.0	**4,229.0**
H2O	1984	688.0	648.0	656.0	636.3	638.1	636.2	651.4	605.6	544.1	0.0	99.0	27.9	**128,336.0**
OIL	1984	11.2	10.3	7.5	6.9	6.7	6.4	6.7	8.4	7.5	0.0	4.5	0.3	**4,865.3**
DAY	1983	31.0	28.0	31.0	24.0	0.0	11.0	26.0	29.0	30.0	25.0	30.0	31.0	**3,941.0**
H2O	1983	445.9	419.6	511.6	475.5	0.0	196.9	472.0	533.0	590.0	481.0	629.0	690.0	**122,505.4**
OIL	1983	15.7	13.3	17.0	14.7	0.0	5.2	11.8	11.5	9.8	5.6	8.8	10.9	**4,788.9**
DAY	1982	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**3,645.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.6	496.7	**117,060.9**
OIL	1982	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	26.5	29.1	**4,664.6**

Manitoba Production
1976 To 1990

Licence ***1726*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,208.0**
H2O	1990	75.6	66.8	76.4	78.0	81.3	67.3	65.9	68.7	64.6	68.3	69.2	65.8	**19,444.4**
OIL	1990	63.1	56.6	61.7	60.1	62.4	53.7	58.6	57.7	56.0	57.9	54.7	56.0	**36,285.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,843.0**
H2O	1989	79.5	73.1	76.2	79.9	86.3	72.9	67.0	75.1	75.6	72.5	69.8	74.0	**18,596.5**
OIL	1989	70.0	63.3	69.7	68.7	75.3	65.7	64.2	67.2	64.6	65.9	63.2	64.1	**35,586.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,479.0**
H2O	1988	74.5	79.4	83.6	85.4	90.2	85.1	80.0	86.6	82.2	83.0	81.9	76.6	**17,694.6**
OIL	1988	72.1	67.1	71.6	68.7	73.4	70.0	68.7	72.2	69.9	72.9	68.8	70.6	**34,784.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,115.0**
H2O	1987	72.1	66.5	77.1	79.8	74.6	55.8	75.9	74.7	74.7	84.0	77.3	79.2	**16,706.1**
OIL	1987	71.4	63.3	68.1	72.6	77.2	56.1	76.3	74.7	73.5	74.8	71.0	72.4	**33,938.7**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,757.0**
H2O	1986	68.6	64.7	19.8	63.6	68.7	71.9	72.6	72.7	69.2	62.2	71.3	73.3	**15,814.4**
OIL	1986	41.1	36.4	12.0	40.5	42.4	68.6	71.9	71.0	70.2	64.1	69.3	69.4	**33,087.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**9,418.0**
H2O	1985	77.3	72.8	68.6	66.1	65.3	62.4	61.8	63.5	63.3	66.8	65.7	58.7	**15,035.8**
OIL	1985	70.8	63.7	69.7	70.6	74.3	38.5	39.7	40.3	39.9	40.8	39.6	35.8	**32,430.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,057.0**
H2O	1984	82.5	78.7	82.5	79.1	86.6	85.1	75.7	81.1	72.3	78.3	78.7	77.2	**14,243.5**
OIL	1984	75.1	69.3	74.1	73.1	79.5	77.7	76.5	76.7	73.6	74.0	70.2	71.5	**31,806.7**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,691.0**
H2O	1983	25.7	28.5	26.9	31.8	32.3	30.6	26.6	79.3	80.2	87.6	76.1	81.6	**13,285.7**
OIL	1983	103.6	92.0	98.4	102.9	112.8	114.4	118.2	75.5	74.2	75.5	72.7	75.1	**30,915.4**
DAY	1982	31.0	28.0	31.0	30.0	12.0	20.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,327.0**
H2O	1982	34.2	30.3	31.5	31.8	12.4	21.2	31.1	30.3	32.5	31.1	30.1	27.3	**12,678.5**
OIL	1982	108.8	96.5	107.0	101.9	42.1	74.3	109.0	98.1	113.6	108.2	103.4	106.4	**29,800.1**
DAY	1981	31.0	28.0	30.0	30.0	23.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,994.0**
H2O	1981	9.1	8.5	9.0	8.7	6.9	9.0	8.2	29.9	30.1	31.0	30.6	32.3	**12,334.7**
OIL	1981	124.8	116.1	123.6	128.4	101.7	132.6	132.3	111.6	108.9	106.4	107.0	109.7	**28,630.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,640.0**
H2O	1980	73.7	71.0	70.2	68.9	69.4	66.3	8.6	8.7	8.0	8.1	9.0	9.3	**12,121.4**
OIL	1980	115.5	109.6	111.7	111.6	117.7	113.9	128.6	131.3	126.1	126.9	125.7	129.2	**27,227.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,274.0**
H2O	1979	28.5	28.6	31.1	34.5	37.3	34.9	36.0	73.8	71.0	75.6	72.6	74.6	**11,650.2**
OIL	1979	80.3	71.7	78.8	73.3	78.7	78.0	85.7	120.4	115.1	118.5	114.4	118.2	**25,779.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,909.0**
H2O	1978	37.4	31.8	35.6	34.8	34.5	34.2	36.7	36.7	34.3	37.8	33.5	34.5	**11,051.7**
OIL	1978	86.6	78.5	87.9	84.5	87.6	84.4	86.0	85.7	82.2	85.3	79.5	83.9	**24,646.8**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,544.0**
H2O	1977	55.8	47.1	53.7	54.1	55.8	53.3	35.6	34.5	35.6	35.0	35.5	34.8	**10,629.9**
OIL	1977	102.8	85.3	105.5	102.2	102.0	102.5	90.6	90.7	87.2	89.5	86.4	87.9	**23,634.7**
DAY	1976	31.0	25.0	31.0	3.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,180.0**
H2O	1976	84.1	70.4	84.7	8.3	77.6	83.0	54.7	55.3	51.5	53.7	51.7	56.6	**10,099.1**
OIL	1976	85.2	69.1	86.9	8.1	83.7	86.3	107.1	107.1	101.7	104.9	100.0	103.3	**22,502.1**

Licence ***1731*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	673.0	593.0	641.0	629.0	674.0	646.0	607.0	704.0	664.0	636.0	641.0	647.0	**146,805.9**
WIN	1989	641.0	608.0	635.0	652.0	723.0	685.0	655.0	671.0	691.0	693.0	651.0	665.0	**139,050.9**

Manitoba Production
1976 To 1990

Licence ***1731*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	599.0	575.0	600.0	633.0	641.0	642.0	618.0	649.0	634.0	630.0	643.0	683.0	**131,080.9**
WIN	1987	437.0	452.0	488.0	550.0	534.0	477.0	518.0	506.0	512.0	493.0	500.0	405.0	**123,533.9**
WIN	1986	730.0	745.0	720.0	717.0	706.0	576.0	798.0	985.0	995.0	1538.0	1054.0	475.0	**117,661.9**
WIN	1985	622.0	610.0	479.0	682.0	674.0	688.0	756.0	719.0	728.0	705.0	619.0	722.0	**107,622.9**
WIN	1984	548.0	515.0	559.0	530.0	440.0	587.0	722.0	874.0	799.0	602.0	688.0	722.0	**99,618.9**
WIN	1983	461.0	502.0	549.0	551.0	578.0	541.0	466.0	567.0	549.0	636.0	529.0	573.0	**92,032.9**
WIN	1982	583.0	531.0	554.0	583.0	360.0	374.0	500.0	555.0	612.0	627.0	717.0	662.0	**85,530.9**
WIN	1981	591.3	540.6	552.0	511.9	467.7	513.7	484.3	351.9	540.6	564.1	543.8	572.2	**78,872.9**
WIN	1980	614.0	403.8	527.6	461.0	429.9	506.0	541.8	546.6	512.0	422.0	537.8	578.4	**72,638.8**
WIN	1979	429.1	410.3	448.6	425.4	462.8	358.6	325.4	347.5	492.8	529.2	461.1	557.4	**66,557.9**
WIN	1978	498.7	539.9	337.8	372.5	287.3	278.7	632.8	434.8	429.3	415.4	385.2	508.4	**61,309.7**
WIN	1977	531.2	474.2	521.0	501.6	469.9	0.0	434.2	525.3	357.1	500.8	501.9	515.1	**56,188.9**
WIN	1976	192.4	141.5	511.9	192.4	146.3	479.0	498.6	522.6	284.9	321.5	518.1	521.6	**50,856.6**

Licence ***1737*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3936.0	3684.0	3825.0	3618.0	3401.0	4000.0	3798.0	3201.0	2811.0	3402.0	3522.0	3761.0	**1,076,922.9**
WIN	1989	4330.0	3730.0	4171.0	4142.0	4090.0	977.0	4187.0	4004.0	3906.0	4077.0	3710.0	3782.0	**1,033,963.9**
WIN	1988	4156.0	4026.0	4437.0	4090.0	4344.0	3661.0	2707.0	2720.0	3736.0	3924.0	4013.0	4222.0	**988,857.9**
WIN	1987	4118.0	3885.0	4092.0	4111.0	3972.0	3743.0	4101.0	4056.0	4037.0	4090.0	4112.0	4462.0	**942,821.9**
WIN	1986	3831.0	3777.0	3487.0	3380.0	3900.0	3747.0	3938.0	4222.0	4198.0	4146.0	3754.0	4221.0	**894,042.9**
WIN	1985	4068.0	3941.0	4232.0	4186.0	4227.0	3837.0	4980.0	3462.0	3882.0	3726.0	3758.0	3921.0	**847,441.9**
WIN	1984	4149.0	3921.0	3841.0	4136.0	3920.0	4247.0	4222.0	3941.0	3269.0	3972.0	4160.0	4184.0	**799,221.9**
WIN	1983	3727.0	3957.0	4436.0	4022.0	4407.0	4348.0	4311.0	4298.0	4121.0	4107.0	4169.0	4414.0	**751,259.9**
WIN	1982	4181.0	3738.0	4216.0	4060.0	3127.0	3562.0	3430.0	3413.0	3505.0	3779.0	3780.0	4239.0	**700,942.9**
WIN	1981	3736.0	3694.0	4022.1	3749.0	2646.1	3100.6	3619.3	3587.6	3816.0	4029.2	3977.4	4318.1	**655,912.9**
WIN	1980	3569.5	3407.4	3508.4	3662.6	3718.8	4016.6	4081.0	3532.4	3491.3	3863.2	3678.3	3744.7	**611,617.5**
WIN	1979	4154.4	3777.3	4222.9	3976.0	3501.5	3519.9	3625.1	3534.9	3313.8	3466.4	3352.2	3487.1	**567,343.3**
WIN	1978	4097.6	3786.7	4233.0	3885.3	2579.5	3802.8	3159.6	4205.3	3927.8	3995.8	3957.5	4133.1	**523,411.8**
WIN	1977	4243.2	3891.0	4359.2	4160.7	4097.9	3756.9	3510.9	3407.6	3309.0	3228.6	3579.1	3654.3	**477,647.8**
WIN	1976	4226.3	3381.2	3816.5	2777.4	3562.7	3343.8	3676.9	3702.5	3705.2	3703.8	3730.5	4032.1	**432,449.4**

Licence ***1746*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**11,191.0**
H2O	1990	383.4	335.6	387.5	386.7	403.5	377.3	394.7	408.6	388.1	405.6	414.5	359.1	**67,524.8**
OIL	1990	61.7	54.9	60.3	57.4	59.7	57.6	66.3	64.9	63.6	65.1	61.9	57.8	**60,145.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,828.0**
H2O	1989	420.0	388.9	409.6	425.7	462.1	428.3	401.5	379.8	383.1	364.8	353.8	372.6	**62,880.2**
OIL	1989	65.4	59.7	66.3	64.7	71.4	68.4	68.1	65.5	63.1	63.9	61.8	62.2	**59,413.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,464.0**
H2O	1988	356.9	377.1	397.2	405.6	432.2	457.3	441.0	461.5	441.6	444.4	440.0	408.1	**58,090.0**
OIL	1988	81.1	74.8	79.9	76.7	82.6	66.5	67.0	68.0	66.4	69.0	65.3	66.6	**58,633.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,098.0**
H2O	1987	375.9	344.0	406.1	395.7	373.1	365.5	379.6	352.4	357.9	399.0	373.2	376.4	**53,027.1**
OIL	1987	65.2	57.3	62.8	63.0	67.6	64.3	66.8	82.8	82.6	83.5	80.4	80.8	**57,769.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,733.0**
H2O	1986	186.3	174.1	185.1	171.2	186.5	180.1	180.0	178.7	361.0	373.4	371.8	379.5	**48,528.3**
OIL	1986	140.9	123.7	142.2	137.5	145.5	144.7	150.0	146.9	64.1	67.3	63.3	62.8	**56,912.3**

Manitoba Production
1976 To 1990

Licence ***1746*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,368.0**
H2O	1985	123.0	115.4	106.2	104.3	169.1	168.0	167.8	171.0	171.9	177.5	178.2	183.0	**45,600.6**
OIL	1985	136.1	122.0	130.4	134.5	137.1	130.9	136.1	136.9	136.8	136.7	135.7	140.8	**55,523.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,003.0**
H2O	1984	238.3	225.3	238.4	230.6	112.3	109.3	120.4	129.1	115.1	123.6	125.3	122.8	**43,765.2**
OIL	1984	144.6	132.2	142.7	142.1	147.2	142.7	147.1	147.5	141.6	141.1	135.0	137.6	**53,909.4**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,637.0**
H2O	1983	182.1	199.9	191.0	223.3	231.3	215.1	181.7	227.3	231.8	251.1	219.9	233.8	**41,874.7**
OIL	1983	122.5	107.8	116.3	120.5	134.4	134.1	134.5	144.3	142.9	144.2	139.9	143.4	**52,208.0**
DAY	1982	31.0	28.0	31.0	30.0	24.0	28.0	31.0	26.0	29.0	31.0	30.0	31.0	**8,274.0**
H2O	1982	240.6	214.7	221.9	225.5	173.8	210.7	219.7	199.2	222.6	220.8	211.9	192.2	**39,286.4**
OIL	1982	127.6	114.0	125.4	120.5	98.4	123.0	128.1	107.6	129.8	127.9	121.2	124.7	**50,623.2**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**7,924.0**
H2O	1981	333.7	298.9	237.0	220.0	192.4	224.1	200.8	207.0	213.0	196.0	215.1	228.5	**36,732.8**
OIL	1981	138.9	124.6	131.3	129.8	114.9	131.5	131.2	129.8	129.0	112.8	126.1	130.0	**49,175.0**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,569.0**
H2O	1980	337.5	325.2	314.6	315.5	317.8	303.6	299.8	306.2	282.3	290.8	315.5	324.9	**33,966.3**
OIL	1980	134.6	127.6	127.3	130.2	137.2	132.8	138.1	141.0	135.4	139.9	135.1	137.6	**47,645.1**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,204.0**
H2O	1979	255.7	256.5	272.6	299.6	335.6	347.6	358.1	338.3	325.6	346.2	332.5	341.6	**30,232.6**
OIL	1979	155.3	138.7	148.3	137.1	152.4	131.5	144.7	141.8	134.3	138.0	133.4	137.7	**46,028.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,840.0**
H2O	1978	328.0	277.7	311.6	304.8	302.9	300.2	321.8	319.2	300.5	335.4	306.2	300.6	**26,422.7**
OIL	1978	168.3	152.6	170.7	164.0	170.0	164.0	167.0	165.3	159.7	162.1	154.0	157.9	**44,335.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,475.0**
H2O	1977	277.1	266.5	283.3	275.5	297.0	280.3	297.5	287.3	311.4	306.4	310.5	305.6	**22,713.8**
OIL	1977	147.3	139.7	160.2	150.3	157.2	155.7	162.7	162.9	169.4	173.7	167.8	170.7	**42,379.5**
DAY	1976	31.0	28.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,110.0**
H2O	1976	252.5	232.4	254.5	18.0	271.4	282.8	287.8	290.9	271.1	271.9	272.2	297.9	**19,215.4**
OIL	1976	181.8	162.7	185.9	12.6	154.6	154.8	162.7	163.0	154.8	152.7	151.8	157.0	**40,461.9**

Licence ***1748*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	0.0	**10,425.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1095.4	5480.7	3887.3	0.0	**1,142,022.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	7.7	7.5	0.0	**84,285.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,356.0**
H2O	1989	3648.1	2935.3	3658.7	4378.3	3513.6	46.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,131,559.2**
OIL	1989	0.6	0.6	0.6	0.6	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**84,265.2**
DAY	1988	31.0	29.0	29.0	30.0	19.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**10,192.0**
H2O	1988	6696.2	6657.6	7448.7	6342.5	3981.5	5406.2	4913.6	3435.6	3211.9	3489.6	3359.9	3530.8	**1,113,378.3**
OIL	1988	2.7	2.5	2.5	2.7	1.9	2.8	2.5	0.6	0.6	0.6	0.6	0.6	**84,262.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**9,845.0**
H2O	1987	5271.9	4931.3	5113.3	5611.7	6023.9	6050.6	6479.6	5206.9	7024.1	7424.1	6639.3	7381.0	**1,054,904.2**
OIL	1987	28.5	25.8	27.2	26.0	28.3	28.1	0.0	0.0	2.6	2.6	2.7	2.7	**84,241.4**
DAY	1986	31.0	28.0	31.0	30.0	25.0	20.0	31.0	30.0	30.0	31.0	30.0	27.0	**9,487.0**
H2O	1986	5151.4	4691.0	5541.5	5514.9	5035.4	4103.9	6056.1	5717.1	5760.5	5868.4	5329.4	4785.8	**981,746.5**
OIL	1986	32.9	29.8	34.1	32.2	26.7	19.5	29.1	28.6	28.1	29.5	25.1	25.1	**84,066.9**
DAY	1985	31.0	27.0	30.0	30.0	28.0	30.0	22.0	29.0	30.0	29.0	30.0	31.0	**9,143.0**
H2O	1985	3702.0	3488.3	4074.1	4376.0	4045.0	4030.6	3258.2	4261.5	4753.5	4476.2	4822.6	5195.8	**918,191.1**

Manitoba Production
1976 To 1990

Licence ***1748*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	35.6	29.5	33.7	34.1	31.0	32.7	23.0	31.1	30.6	29.1	31.2	32.5	**83,726.2**
DAY	1984	28.0	29.0	19.0	29.0	27.0	30.0	22.0	26.0	21.0	31.0	29.0	31.0	**8,796.0**
H2O	1984	5228.0	5001.1	2906.0	5045.8	4719.6	5262.7	3627.3	4063.4	3490.7	4678.4	4065.4	4243.5	**867,707.3**
OIL	1984	31.4	32.7	21.1	35.4	32.9	36.4	25.8	27.9	24.9	36.6	33.6	35.5	**83,352.1**
DAY	1983	20.0	28.0	31.0	30.0	27.0	30.0	19.0	31.0	27.0	29.0	30.0	31.0	**8,474.0**
H2O	1983	3710.0	5096.0	4954.6	5204.0	4855.5	5545.6	3223.9	5310.2	4772.8	4944.6	5247.7	5704.4	**815,375.4**
OIL	1983	21.1	29.6	31.9	31.8	30.3	36.5	21.4	36.4	32.5	34.0	33.8	35.6	**82,977.9**
DAY	1982	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**8,141.0**
H2O	1982	3046.9	2694.9	2990.1	3133.0	1603.8	2550.7	2453.1	2386.4	1866.9	2859.6	4367.6	5154.3	**756,806.1**
OIL	1982	34.8	30.7	35.9	34.2	25.4	36.7	35.2	38.0	37.5	35.8	28.2	31.1	**82,603.0**
DAY	1981	28.0	28.0	26.0	19.0	26.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,787.0**
H2O	1981	2901.2	3373.1	3154.6	2313.7	2819.0	2883.4	3220.5	3461.0	3162.5	3379.7	3287.7	3284.8	**721,698.8**
OIL	1981	30.5	33.0	30.9	21.8	30.0	30.0	33.6	34.5	34.1	34.9	33.9	34.5	**82,199.5**
DAY	1980	31.0	29.0	25.0	29.0	25.0	21.0	31.0	30.0	25.0	31.0	19.0	31.0	**7,454.0**
H2O	1980	3015.6	2968.8	2838.1	3569.2	2491.0	2201.3	3073.5	2929.0	2038.3	3224.7	2458.7	3799.4	**684,457.6**
OIL	1980	35.4	33.0	27.5	33.4	29.2	24.3	37.5	35.5	23.1	37.5	22.6	37.5	**81,817.8**
DAY	1979	31.0	28.0	30.0	30.0	24.0	30.0	30.0	31.0	27.0	29.0	28.0	31.0	**7,127.0**
H2O	1979	2709.3	2274.5	2674.6	2701.9	2152.8	4533.9	4717.1	5202.7	4437.3	4381.4	3861.1	4265.8	**649,850.0**
OIL	1979	20.4	18.4	19.5	20.2	15.7	56.7	57.3	59.5	56.3	57.2	54.7	61.6	**81,441.3**
DAY	1978	31.0	27.0	31.0	26.0	31.0	29.0	27.0	28.0	27.0	31.0	30.0	31.0	**6,778.0**
H2O	1978	2896.1	2218.2	2602.5	1670.1	1935.4	2614.9	2437.6	2586.1	2232.1	2639.4	2580.4	2810.1	**605,937.6**
OIL	1978	22.2	18.8	22.6	18.8	21.8	22.7	20.3	22.2	17.6	21.0	20.2	20.5	**80,943.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,429.0**
H2O	1977	4098.7	4030.3	4830.1	4344.6	4495.5	4483.7	4374.7	4620.8	4267.2	2399.6	2973.2	3233.2	**576,714.7**
OIL	1977	119.7	107.9	116.5	86.9	83.1	82.3	83.1	81.7	75.5	20.7	21.8	22.4	**80,695.1**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**6,065.0**
H2O	1976	5878.8	4752.2	5080.7	5124.9	4981.5	4643.6	4775.3	4548.4	4819.5	4037.5	4117.6	4490.5	**528,563.1**
OIL	1976	113.1	105.7	116.2	117.9	121.1	114.4	108.5	106.3	111.1	113.0	109.2	113.1	**79,793.5**

Licence ***1750*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,092.0**
H2O	1990	1047.7	889.4	1051.9	1029.6	1023.5	466.1	1082.8	1347.2	1312.1	1348.0	1216.4	1251.4	**291,809.1**
OIL	1990	41.4	34.9	40.0	37.2	37.6	18.4	41.1	34.8	33.9	34.6	32.8	33.3	**33,263.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,745.0**
H2O	1989	970.9	883.2	994.5	966.4	950.1	903.6	926.6	941.9	974.8	1025.4	936.5	1007.5	**278,743.0**
OIL	1989	48.8	43.0	49.1	47.9	43.4	40.5	43.1	40.1	41.8	43.6	39.8	40.4	**32,843.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,381.0**
H2O	1988	1374.7	1239.2	1327.6	876.5	1029.6	911.3	981.2	1013.7	977.5	1000.7	962.4	943.6	**267,261.6**
OIL	1988	47.0	43.4	45.6	39.8	43.1	40.2	41.3	41.6	39.0	41.9	47.9	50.2	**32,322.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,015.0**
H2O	1987	1213.9	1074.3	1242.0	1171.8	1409.1	1265.2	1376.2	1207.7	1291.5	1265.4	1265.9	1280.4	**254,623.6**
OIL	1987	67.7	60.0	66.4	63.2	48.5	46.4	49.2	44.6	44.5	46.5	44.9	47.0	**31,801.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,650.0**
H2O	1986	1082.0	946.9	1104.2	1090.4	1258.0	1187.2	1203.3	1194.3	1161.3	1059.0	1170.1	1220.7	**239,560.2**
OIL	1986	34.7	30.1	32.0	63.9	72.4	71.1	70.3	66.0	65.5	65.4	64.3	67.1	**31,172.1**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,285.0**
H2O	1985	1201.1	1080.9	1218.1	1126.3	1128.4	1147.3	1203.0	1204.7	1171.9	1037.0	1098.4	1141.5	**225,882.8**
OIL	1985	81.6	74.0	81.7	78.0	84.5	85.3	58.4	35.4	34.5	29.3	32.4	35.2	**30,469.3**
DAY	1984	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,924.0**

Manitoba Production
1976 To 1990

Licence ***1750*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	1236.2	1129.1	1236.5	1204.7	1128.2	1177.3	1204.3	1217.1	1208.3	1135.2	1179.2	1211.9	**212,124.2**
OIL	1984	80.9	76.0	79.6	78.3	74.1	75.1	84.7	81.8	81.1	77.8	79.6	82.4	**29,759.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,564.0**
H2O	1983	1127.8	1019.9	1092.4	1113.4	1169.6	1122.9	1135.5	1239.4	1168.1	1385.1	1222.1	1201.0	**197,856.2**
OIL	1983	71.3	64.3	68.9	66.4	65.6	65.9	67.3	80.2	83.0	86.2	81.4	82.6	**28,807.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**8,200.0**
H2O	1982	627.9	571.8	624.2	1021.5	1155.7	1028.3	1093.0	1045.1	1080.7	1086.3	1043.9	1093.7	**183,859.0**
OIL	1982	40.6	37.5	42.4	64.2	73.3	71.0	70.1	65.5	69.3	71.7	66.9	71.2	**27,924.5**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,839.0**
H2O	1981	1198.7	1074.9	1210.6	1129.9	1087.3	651.7	681.0	666.5	651.7	674.2	643.5	632.8	**172,386.9**
OIL	1981	64.6	59.6	66.3	63.3	58.8	41.2	43.7	39.3	38.5	45.5	41.7	41.4	**27,180.8**
DAY	1980	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,477.0**
H2O	1980	949.3	766.2	962.2	912.1	1184.0	1101.9	1082.7	1001.5	1119.3	1207.8	1184.1	1211.9	**162,084.1**
OIL	1980	55.0	45.9	55.5	53.8	68.6	61.3	75.4	69.9	66.3	68.4	67.3	71.5	**26,576.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,113.0**
H2O	1979	1004.3	892.3	970.2	885.1	950.9	870.7	890.7	852.9	776.3	846.1	930.1	844.8	**149,401.1**
OIL	1979	76.5	67.1	74.1	72.2	70.8	67.9	69.5	58.5	56.0	54.6	55.3	56.1	**25,818.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,749.0**
H2O	1978	736.1	704.6	773.9	760.4	722.6	678.5	667.4	706.0	881.2	989.3	945.1	991.1	**138,686.7**
OIL	1978	77.9	71.0	80.1	72.8	73.7	75.2	80.2	76.4	72.5	79.3	74.8	75.8	**25,039.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,384.0**
H2O	1977	847.7	889.7	954.8	883.0	860.9	944.3	844.8	809.2	674.7	807.8	800.1	787.7	**129,130.5**
OIL	1977	45.1	40.2	44.0	42.4	46.6	43.1	44.0	43.7	73.1	78.3	80.1	78.5	**24,129.7**
DAY	1976	31.0	29.0	31.0	3.0	26.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**6,021.0**
H2O	1976	842.0	891.4	942.6	55.2	719.5	1034.2	930.8	988.4	969.6	903.3	642.8	781.7	**119,025.8**
OIL	1976	48.6	45.1	48.0	2.9	38.3	48.0	53.9	50.9	45.6	44.5	32.1	45.0	**23,470.6**

Licence ***1751*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**6,789.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1140.0	1170.0	**188,442.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	24.8	**5,643.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**6,728.0**
H2O	1989	1323.1	1008.3	1068.1	863.3	868.6	805.4	111.9	0.0	0.0	0.0	0.0	0.0	**186,132.7**
OIL	1989	12.9	11.9	10.8	10.4	11.1	10.0	0.9	0.0	0.0	0.0	0.0	0.0	**5,585.2**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,543.0**
H2O	1988	1367.5	832.0	982.5	1317.5	1325.2	1386.9	1426.8	1386.0	1145.9	1201.2	1138.1	1183.1	**180,084.0**
OIL	1988	17.3	8.0	10.7	19.5	19.7	18.8	20.0	26.6	12.5	11.3	11.4	13.3	**5,517.2**
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,178.0**
H2O	1987	946.3	895.9	918.1	766.1	888.0	845.2	904.3	941.0	836.6	861.7	866.5	887.8	**165,391.3**
OIL	1987	11.5	17.2	11.4	5.8	7.6	8.2	4.9	9.0	5.7	5.8	8.3	7.1	**5,328.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,816.0**
H2O	1986	785.8	663.2	779.6	825.3	853.5	860.3	870.7	753.8	665.9	988.0	857.3	907.4	**154,833.8**
OIL	1986	10.2	9.8	14.6	9.7	11.9	11.9	13.9	11.4	8.2	15.6	13.6	12.6	**5,225.6**
DAY	1985	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,451.0**
H2O	1985	895.1	727.0	861.6	873.3	703.6	659.2	707.9	762.5	775.2	762.4	729.1	797.7	**145,023.0**
OIL	1985	12.6	9.2	13.4	10.8	11.7	11.5	10.7	10.8	11.6	11.5	9.4	10.0	**5,082.2**
DAY	1984	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,089.0**
H2O	1984	997.0	944.0	945.0	941.5	897.2	942.3	941.6	955.6	949.6	886.8	831.2	846.2	**135,768.4**
OIL	1984	17.0	15.4	13.9	13.8	12.6	12.7	11.6	12.5	12.1	12.9	13.3	11.1	**4,949.0**

Manitoba Production
1976 To 1990

Licence ***1751*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,726.0**
H2O	1983	570.1	524.8	591.2	683.9	671.3	619.4	588.0	666.0	834.0	921.0	907.0	997.0	**124,690.4**
OIL	1983	23.7	21.6	19.7	25.5	24.8	20.5	20.7	20.1	17.3	14.7	15.2	16.6	**4,790.1**
DAY	1982	0.0	0.0	0.0	0.0	16.0	13.0	14.0	24.0	27.0	16.0	21.0	17.0	**4,364.0**
H2O	1982	0.0	0.0	0.0	0.0	107.2	299.4	308.8	498.8	602.3	359.8	516.0	351.5	**116,116.7**
OIL	1982	0.0	0.0	0.0	0.0	19.3	14.4	19.2	26.9	24.3	2.4	20.2	11.5	**4,549.7**

Licence ***1753*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.02-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,231.0**
H2O	1990	195.3	168.4	191.6	622.2	587.7	584.1	585.3	571.1	524.0	560.2	552.8	581.1	**72,587.3**
OIL	1990	18.7	16.9	18.6	17.3	18.1	16.9	18.5	18.6	17.2	17.4	16.5	16.9	**32,589.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,866.0**
H2O	1989	294.9	266.7	298.2	292.9	185.3	185.9	186.4	190.2	192.3	197.6	192.5	195.7	**66,863.5**
OIL	1989	36.0	34.4	35.8	34.4	19.3	19.0	20.3	18.7	19.5	19.9	19.0	19.5	**32,377.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,501.0**
H2O	1988	304.8	283.8	311.7	296.5	288.9	287.9	285.5	283.3	266.3	282.0	284.3	283.2	**64,184.9**
OIL	1988	19.5	17.7	18.8	37.7	41.2	36.6	40.0	35.2	36.7	37.6	33.9	36.6	**32,082.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,135.0**
H2O	1987	444.8	409.1	403.6	383.1	368.8	337.2	338.1	319.7	313.0	298.6	279.8	310.1	**60,726.7**
OIL	1987	22.7	21.4	33.3	31.8	27.3	26.6	35.5	36.0	20.2	19.8	18.4	19.5	**31,690.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,771.0**
H2O	1986	314.0	287.6	319.2	296.2	318.6	311.3	331.1	319.7	304.6	476.1	435.8	458.3	**56,520.8**
OIL	1986	25.9	24.3	25.6	39.1	39.6	38.6	41.3	42.0	45.2	22.6	22.4	22.9	**31,378.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,406.0**
H2O	1985	302.8	284.0	326.3	319.3	335.3	300.3	307.8	280.2	308.5	306.1	304.2	314.9	**52,348.3**
OIL	1985	37.0	35.5	37.0	37.1	39.0	37.1	40.8	24.3	26.6	27.3	26.4	26.9	**30,988.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,043.0**
H2O	1984	284.6	249.3	296.5	327.0	333.8	288.5	304.3	305.3	297.6	293.1	303.0	314.2	**48,658.6**
OIL	1984	33.8	31.9	34.1	45.0	39.8	40.2	41.5	40.3	36.9	40.0	37.1	39.7	**30,593.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,677.0**
H2O	1983	296.5	274.5	291.6	277.5	298.9	293.9	304.3	289.8	274.2	292.2	283.5	304.7	**45,061.4**
OIL	1983	35.4	33.6	35.2	33.5	34.3	35.2	38.2	36.4	32.2	39.0	32.9	37.0	**30,133.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**8,312.0**
H2O	1982	195.1	182.6	317.8	301.9	319.7	299.8	302.3	275.1	278.9	300.8	284.7	292.4	**41,579.8**
OIL	1982	42.3	40.9	37.1	36.7	37.2	38.3	40.6	33.7	38.4	40.3	37.3	38.6	**29,710.4**
DAY	1981	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,951.0**
H2O	1981	253.2	215.9	200.1	187.0	155.8	200.2	187.4	183.0	184.8	199.5	187.5	196.4	**38,228.7**
OIL	1981	52.1	46.9	46.3	44.8	36.8	48.9	45.9	46.4	46.4	44.0	42.4	43.8	**29,249.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,593.0**
H2O	1980	260.2	252.0	220.1	217.6	231.1	269.1	242.8	242.9	241.9	240.3	250.5	244.0	**35,877.9**
OIL	1980	54.1	51.2	46.7	43.9	47.1	43.1	49.4	47.1	52.0	54.1	52.2	53.3	**28,704.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,227.0**
H2O	1979	268.6	234.6	307.8	310.5	273.2	257.7	265.2	240.2	276.1	252.2	245.0	243.5	**32,965.4**
OIL	1979	88.8	80.8	88.0	85.0	63.5	59.8	64.7	65.4	64.6	57.0	54.0	54.4	**28,110.1**
DAY	1978	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,862.0**
H2O	1978	179.2	164.9	142.6	179.5	265.9	250.5	285.2	262.6	262.7	279.3	250.5	260.2	**29,790.8**
OIL	1978	59.8	54.2	46.1	58.8	75.2	71.2	88.6	93.3	89.0	94.0	88.2	91.1	**27,284.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,504.0**
H2O	1977	178.5	169.6	185.7	179.3	188.4	175.0	181.4	185.9	174.7	180.8	192.5	184.6	**27,007.7**

Manitoba Production
1976 To 1990

Licence ***1753*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.02-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	71.2	64.7	70.9	63.4	61.5	60.4	62.5	63.1	59.9	65.5	64.2	60.4	**26,374.6**
DAY	1976	31.0	29.0	31.0	25.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,139.0**
H2O	1976	267.0	229.0	252.4	194.1	216.2	180.6	175.8	157.1	158.0	148.4	163.4	179.7	**24,831.3**
OIL	1976	86.3	78.7	87.4	68.0	89.2	80.6	93.8	84.4	72.2	67.9	70.4	72.2	**25,606.9**

Licence ***1754*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,898.0**
H2O	1990	1867.8	1649.7	1872.6	1886.8	1866.4	1771.7	1724.3	1811.8	1711.8	1781.1	1805.7	1716.6	**436,513.0**
OIL	1990	82.2	73.8	79.8	76.6	75.5	74.1	80.3	79.8	77.8	80.4	75.9	77.7	**47,033.7**
DAY	1989	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,533.0**
H2O	1989	1474.3	1354.9	1401.0	1482.1	1365.7	1694.4	1653.8	1852.7	1866.2	1781.8	1699.9	1829.6	**415,046.7**
OIL	1989	68.2	61.7	67.4	66.9	62.7	80.6	83.6	87.4	84.1	85.3	81.2	83.6	**46,099.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,173.0**
H2O	1988	1462.4	1571.2	1618.3	1680.0	1718.1	1678.2	1679.7	1714.3	1486.7	1538.5	1464.5	1420.4	**395,590.3**
OIL	1988	74.5	69.8	72.9	71.2	73.6	72.6	75.9	75.2	66.4	71.0	64.7	68.8	**45,187.1**
DAY	1987	31.0	28.0	27.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,807.0**
H2O	1987	1353.0	1250.0	1243.3	0.0	1031.2	1339.2	1368.2	1356.2	1345.5	1661.6	1443.1	1567.6	**376,558.0**
OIL	1987	55.4	49.1	45.3	0.0	44.0	55.6	56.7	56.0	54.6	78.0	69.7	75.5	**44,330.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,484.0**
H2O	1986	826.8	779.6	814.8	766.2	821.2	1361.7	1376.7	1377.6	1311.7	1356.6	1339.8	1390.0	**361,599.1**
OIL	1986	82.2	72.8	82.3	80.9	84.2	53.6	56.2	55.5	55.0	57.6	53.7	54.3	**43,690.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**9,119.0**
H2O	1985	1812.7	1721.3	1608.8	760.7	744.7	751.7	692.8	744.4	661.3	805.2	784.4	812.5	**348,076.4**
OIL	1985	59.4	53.9	58.5	76.0	79.3	77.0	73.8	78.4	69.2	81.5	78.5	82.2	**42,902.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,759.0**
H2O	1984	1682.0	1617.2	1682.5	1654.8	1766.4	1748.5	1774.0	1824.5	1695.6	1851.5	1845.6	1824.5	**336,175.9**
OIL	1984	27.5	25.7	27.2	27.5	29.1	28.8	64.1	61.7	61.7	62.6	58.8	60.5	**42,034.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,393.0**
H2O	1983	1285.1	1435.6	1392.7	1602.6	1632.4	1543.4	1332.6	1612.6	1649.3	1800.6	1551.3	1622.4	**315,208.8**
OIL	1983	23.3	20.9	22.9	23.4	25.6	26.0	26.6	27.7	27.5	28.0	26.6	26.9	**41,499.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	27.0	31.0	30.0	31.0	**8,029.0**
H2O	1982	1725.2	1513.9	1591.3	1555.4	1614.5	1601.9	1562.9	967.5	1474.8	1558.0	1507.7	1341.1	**296,748.2**
OIL	1982	24.7	21.7	24.3	22.5	24.7	25.3	24.6	14.1	23.2	24.4	23.3	23.6	**41,194.0**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,680.0**
H2O	1981	1648.8	1509.3	1673.3	1578.7	1408.2	1607.6	1428.9	1460.9	1503.3	1545.1	1528.6	1625.8	**278,734.0**
OIL	1981	24.5	22.5	25.3	25.3	22.9	25.7	25.4	24.9	24.7	24.2	24.3	25.2	**40,917.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	22.0	31.0	30.0	29.0	**7,321.0**
H2O	1980	1704.2	1642.1	1655.6	1593.3	1566.0	1469.6	1491.2	1523.4	1045.4	1413.3	1593.2	1534.2	**260,215.5**
OIL	1980	24.2	23.0	23.9	23.4	24.1	22.9	24.5	25.1	17.9	24.3	24.3	23.2	**40,622.7**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,966.0**
H2O	1979	1354.4	1359.1	1424.6	1642.4	1777.8	1623.4	1691.5	1706.8	1615.4	1748.1	1679.1	1724.9	**241,984.0**
OIL	1979	109.4	97.6	102.9	99.9	107.3	103.8	24.3	25.1	23.6	24.8	24.1	24.8	**40,341.9**
DAY	1978	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,604.0**
H2O	1978	1532.1	1503.0	1686.9	1649.9	1613.5	1624.5	1694.5	1683.2	1626.7	1729.3	1595.0	1601.1	**222,636.5**
OIL	1978	99.3	104.2	116.8	112.2	114.4	112.2	111.1	110.1	109.2	109.8	105.5	111.1	**39,574.3**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**6,244.0**
H2O	1977	1667.8	1513.5	1610.1	1504.3	1687.8	1593.0	1549.6	1589.0	1662.6	1657.7	1680.7	1435.7	**203,096.8**
OIL	1977	115.5	103.5	118.4	106.9	116.3	115.4	110.4	117.3	114.4	118.9	114.7	101.5	**38,258.4**
DAY	1976	31.0	29.0	31.0	5.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	31.0	**5,883.0**

Manitoba Production
1976 To 1990

Licence ***1754*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	1579.5	1532.4	1592.7	266.3	1611.4	1558.2	1463.6	1653.7	1540.8	1395.8	1546.7	1693.6	**183,945.0**
OIL	1976	165.3	155.9	168.9	27.2	180.4	167.5	107.7	120.6	114.4	102.2	112.3	116.2	**36,905.2**

Licence ***1755*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,092.0**
H2O	1990	119.7	106.9	116.1	108.3	125.1	107.3	101.3	105.4	108.2	111.7	103.8	104.4	**30,215.2**
OIL	1990	51.4	46.8	50.6	48.7	50.9	39.2	38.0	39.6	37.4	39.8	37.3	38.5	**18,090.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,727.0**
H2O	1989	145.7	148.7	148.6	153.0	170.3	159.5	120.3	118.9	117.4	111.3	110.5	119.5	**28,897.0**
OIL	1989	57.2	59.8	61.2	59.0	64.0	58.4	51.4	50.4	49.8	52.1	50.4	52.5	**17,572.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,362.0**
H2O	1988	160.8	159.1	162.7	150.4	176.3	150.2	158.8	160.7	156.4	159.5	152.9	166.9	**27,273.3**
OIL	1988	66.6	62.1	66.2	64.7	67.7	58.8	60.8	62.4	62.2	63.1	59.8	60.4	**16,906.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,997.0**
H2O	1987	113.3	112.2	117.4	125.3	117.9	113.4	165.8	151.8	163.5	157.3	149.6	165.8	**25,358.6**
OIL	1987	34.9	31.6	34.0	34.2	36.0	34.6	63.4	64.0	65.0	67.6	65.1	67.0	**16,151.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**8,632.0**
H2O	1986	126.6	127.0	144.3	122.5	126.1	94.7	97.7	108.4	109.3	88.4	105.9	121.7	**23,705.3**
OIL	1986	75.4	66.9	77.5	71.1	73.7	34.0	35.3	37.3	34.1	31.3	35.3	36.1	**15,553.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,272.0**
H2O	1985	201.8	208.5	217.4	233.8	220.6	134.5	143.7	120.2	113.5	131.4	119.3	137.6	**22,332.7**
OIL	1985	88.6	79.2	88.2	86.3	87.4	71.1	73.2	74.4	70.9	77.1	73.7	78.6	**14,945.9**
DAY	1984	31.0	29.0	31.0	30.0	26.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,907.0**
H2O	1984	58.2	71.3	66.9	60.3	44.7	32.1	235.1	212.9	212.1	220.5	209.1	222.3	**20,350.4**
OIL	1984	35.9	33.3	34.9	32.5	16.6	12.4	93.9	87.7	89.2	89.3	87.4	88.8	**13,997.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,558.0**
H2O	1983	80.7	73.8	88.9	83.5	88.9	61.9	63.0	63.7	42.1	30.6	56.0	60.9	**18,704.9**
OIL	1983	34.7	30.9	34.3	32.3	35.4	35.5	34.3	36.6	24.0	18.7	34.7	35.3	**13,295.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,194.0**
H2O	1982	91.1	84.6	99.2	95.7	106.5	55.8	59.6	54.7	54.1	58.4	81.1	85.8	**17,910.9**
OIL	1982	33.3	30.7	34.4	34.8	32.4	18.6	17.5	17.9	17.5	17.8	34.0	35.0	**12,908.6**
DAY	1981	31.0	28.0	31.0	30.0	20.0	26.0	31.0	31.0	30.0	31.0	30.0	26.0	**6,832.0**
H2O	1981	100.3	71.8	78.0	79.3	55.1	70.3	87.1	74.4	75.2	79.0	75.7	69.2	**16,984.3**
OIL	1981	27.4	24.7	27.1	25.7	17.6	23.8	27.7	35.1	33.8	34.2	33.4	28.1	**12,584.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,487.0**
H2O	1980	80.1	73.5	78.6	78.7	88.3	87.5	87.3	85.9	86.3	89.5	68.0	88.8	**16,068.9**
OIL	1980	51.6	48.6	50.4	49.0	52.3	26.5	27.6	27.4	26.3	27.1	25.0	27.2	**12,246.1**
DAY	1979	31.0	28.0	31.0	24.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,122.0**
H2O	1979	120.6	115.0	132.4	99.0	93.1	117.3	70.0	68.6	70.2	75.6	77.8	80.6	**15,076.4**
OIL	1979	55.5	49.9	54.6	40.0	37.9	53.2	54.5	51.6	49.7	52.1	50.6	52.4	**11,807.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,773.0**
H2O	1978	98.4	83.6	98.9	52.5	58.3	49.3	117.3	108.1	121.0	956.4	126.9	125.7	**13,956.2**
OIL	1978	48.3	43.2	48.3	31.6	33.2	32.4	54.3	54.3	54.0	194.7	54.0	54.9	**11,205.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,408.0**
H2O	1977	95.1	84.4	92.0	90.9	101.4	96.2	94.4	92.5	81.6	85.5	82.7	86.8	**11,959.8**
OIL	1977	45.8	42.3	46.2	44.2	49.7	49.3	47.7	47.8	46.6	48.6	47.2	47.7	**10,501.9**
DAY	1976	31.0	25.0	31.0	2.0	6.0	28.0	31.0	14.0	18.0	31.0	30.0	31.0	**5,045.0**
H2O	1976	18.4	15.9	19.7	1.1	4.0	16.9	18.8	8.1	10.3	20.8	85.4	88.4	**10,876.3**
OIL	1976	28.3	20.7	27.2	1.9	5.7	24.8	27.7	11.6	17.0	27.7	43.9	46.1	**9,938.8**

Manitoba Production
1976 To 1990

Licence ***1758*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,124.0**
H2O	1990	218.1	190.8	220.4	223.7	234.6	221.4	191.6	198.5	188.5	197.0	201.3	189.9	**41,365.8**
OIL	1990	99.8	88.7	97.7	94.5	98.8	96.3	87.5	85.6	83.9	85.8	81.7	83.0	**54,318.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**10,759.0**
H2O	1989	213.6	194.6	204.9	213.0	231.2	214.3	200.9	216.0	217.9	207.4	194.6	211.8	**38,890.0**
OIL	1989	101.6	91.1	101.2	98.7	108.9	104.3	103.9	106.0	102.2	103.3	96.7	100.6	**53,234.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,396.0**
H2O	1988	167.6	177.0	188.5	190.4	198.0	228.8	220.7	230.9	221.0	222.3	220.2	204.1	**36,369.8**
OIL	1988	123.1	113.6	122.6	116.5	122.4	101.5	102.2	103.9	101.4	105.4	99.7	101.6	**52,016.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,030.0**
H2O	1987	178.6	163.4	189.3	188.0	177.2	173.6	170.8	165.5	168.0	187.3	175.2	176.7	**33,900.3**
OIL	1987	145.9	128.3	137.9	141.0	151.2	143.9	130.4	125.6	125.5	126.9	122.1	122.8	**50,702.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,665.0**
H2O	1986	205.9	192.4	204.5	189.2	206.1	199.0	198.9	197.4	171.5	177.4	176.6	180.3	**31,786.7**
OIL	1986	120.3	105.6	121.5	117.5	124.3	123.6	128.1	125.5	143.5	150.5	141.6	140.5	**49,100.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,300.0**
H2O	1985	267.1	249.3	237.0	226.6	186.9	185.6	185.5	188.9	190.0	196.2	197.0	202.3	**29,487.5**
OIL	1985	138.9	123.8	136.7	137.2	117.1	111.8	116.3	117.0	116.8	116.8	115.9	120.3	**47,558.3**
DAY	1984	31.0	29.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,935.0**
H2O	1984	137.5	130.0	137.5	141.9	89.4	239.4	261.4	280.2	249.9	270.6	272.0	266.7	**26,975.1**
OIL	1984	125.1	114.5	123.5	84.7	53.0	146.8	150.0	150.4	144.4	145.2	137.7	140.3	**46,089.7**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,582.0**
H2O	1983	93.4	102.5	97.9	114.5	133.4	124.1	104.9	131.1	133.7	144.8	126.8	134.9	**24,498.6**
OIL	1983	141.3	124.4	134.2	139.1	116.3	116.1	116.4	124.9	123.6	124.8	121.1	124.1	**44,574.1**
DAY	1982	31.0	28.0	31.0	30.0	24.0	28.0	31.0	26.0	30.0	31.0	30.0	31.0	**8,219.0**
H2O	1982	123.3	110.1	113.8	115.6	89.1	108.1	112.6	102.1	113.2	113.2	108.7	98.5	**23,056.6**
OIL	1982	147.2	131.6	144.7	139.0	113.6	141.9	147.8	124.2	148.5	147.6	139.8	143.9	**43,067.8**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**7,868.0**
H2O	1981	130.5	115.8	121.8	112.9	87.4	115.1	103.1	106.4	109.4	100.7	110.5	117.3	**21,748.3**
OIL	1981	101.8	90.6	151.4	149.6	117.1	151.5	151.3	149.6	148.6	130.0	145.2	149.8	**41,398.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,516.0**
H2O	1980	131.9	127.1	128.2	123.3	124.2	118.6	117.1	119.7	110.3	113.7	123.3	127.0	**20,417.4**
OIL	1980	98.7	93.7	97.3	95.5	100.7	97.3	101.3	103.4	99.4	102.7	99.0	101.0	**39,761.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,150.0**
H2O	1979	159.8	160.3	170.4	193.7	209.7	135.8	140.0	132.2	127.3	133.1	130.0	133.5	**18,953.0**
OIL	1979	104.2	92.9	99.4	95.1	102.2	96.5	106.1	103.9	98.3	99.7	97.9	101.1	**38,571.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,785.0**
H2O	1978	161.4	136.7	153.4	149.9	149.1	147.5	158.3	157.1	148.0	211.9	193.5	189.7	**17,127.2**
OIL	1978	147.6	134.0	149.9	143.8	149.1	143.8	146.5	144.9	140.0	109.6	104.2	107.2	**37,374.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,420.0**
H2O	1977	147.7	142.0	151.2	146.7	158.3	149.4	158.7	153.3	153.3	150.7	152.8	145.1	**15,170.7**
OIL	1977	147.3	139.8	160.2	150.3	157.3	155.9	162.6	162.9	148.6	152.4	147.2	144.6	**35,753.6**
DAY	1976	31.0	27.0	30.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,055.0**
H2O	1976	104.4	93.8	101.3	7.3	145.9	150.9	153.4	155.2	144.5	151.0	145.1	159.0	**13,361.5**
OIL	1976	161.5	141.3	158.8	11.3	155.9	154.9	162.6	162.9	154.8	159.1	151.8	157.2	**33,924.5**

Licence ***1760*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**3,377.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	660.0	690.0	**102,554.4**

Manitoba Production
1976 To 1990

Licence ***1760*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	24.8	**2,427.9**
DAY	1986	31.0	26.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,316.0**
H2O	1986	785.8	628.3	738.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,204.4**
OIL	1986	7.7	6.7	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,379.1**
DAY	1985	31.0	28.0	31.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,230.0**
H2O	1985	789.6	771.1	774.3	775.9	617.0	591.0	729.1	782.7	814.2	793.4	758.1	794.7	**99,051.8**
OIL	1985	10.3	7.8	11.4	9.2	11.0	11.4	10.6	9.3	8.9	8.7	7.1	8.4	**2,354.2**
DAY	1984	31.0	29.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,871.0**
H2O	1984	838.0	803.0	670.0	770.4	758.1	753.3	778.5	861.3	850.2	804.3	750.1	759.4	**90,060.7**
OIL	1984	11.9	11.0	7.3	8.0	8.0	7.2	7.4	10.3	9.9	10.7	11.1	9.5	**2,240.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,511.0**
H2O	1983	809.5	799.2	743.8	763.5	774.0	719.0	764.0	799.0	747.0	772.0	770.0	838.0	**80,664.1**
OIL	1983	17.5	15.2	20.3	20.3	18.5	14.7	16.2	14.8	11.1	8.5	9.7	11.5	**2,127.8**
DAY	1982	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**2,146.0**
H2O	1982	0.0	0.0	0.0	0.0	104.5	0.0	0.0	0.0	0.0	0.0	299.8	626.9	**71,365.1**
OIL	1982	0.0	0.0	0.0	0.0	26.5	0.0	0.0	0.0	0.0	0.0	19.9	28.2	**1,949.5**

Licence ***1763*** Well Name ***Virden Roselea Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	4987.0	4464.0	4969.0	4639.0	3651.0	4647.0	4772.0	3262.0	2759.0	3823.0	4176.0	4651.0	**1,350,945.8**
WIN	1989	5615.0	3690.0	5452.0	9472.0	5056.0	5166.0	4800.0	3734.0	2904.0	3787.0	3659.0	4120.0	**1,300,145.8**
WIN	1988	6301.0	6123.0	6567.0	5713.0	3815.0	2859.0	5482.0	5317.0	5249.0	5487.0	5629.0	5956.0	**1,242,690.8**
WIN	1987	5815.0	5751.0	5968.0	6340.0	5717.0	5438.0	5973.0	6227.0	5919.0	6038.0	6033.0	6643.0	**1,178,192.8**
WIN	1986	4773.0	4531.0	5055.0	5420.0	5450.0	4714.0	5323.0	5620.0	5820.0	4923.0	5607.0	4856.0	**1,106,330.8**
WIN	1985	3862.0	3059.0	3893.0	4617.0	4508.0	3736.0	3841.0	5227.0	4963.0	4657.0	4605.0	4862.0	**1,044,238.8**
WIN	1984	5526.0	3836.0	4643.0	5118.0	4945.0	4302.0	4914.0	4536.0	4666.0	4945.0	4762.0	4413.0	**992,408.8**
WIN	1983	3973.0	4486.0	3449.0	3288.0	3398.0	3293.0	2569.0	3133.0	4898.0	4774.0	4619.0	5033.0	**935,802.8**
WIN	1982	5827.0	5174.0	5729.0	5742.0	4639.0	5281.0	5279.0	5149.0	5242.0	5471.0	5380.0	2790.0	**888,889.8**
WIN	1981	5082.6	4947.0	5438.9	5069.1	3161.4	3816.6	4836.1	4748.3	4920.9	5496.8	5367.2	5848.9	**827,186.8**
WIN	1980	4825.5	4643.7	4637.7	4828.5	4851.3	5158.9	5511.0	4688.8	4789.3	4765.8	4847.9	5127.2	**768,453.0**
WIN	1979	5261.3	4046.1	5027.0	4822.0	4910.0	4681.8	4891.5	4840.7	4520.8	4645.4	4467.8	4425.3	**709,777.4**
WIN	1978	5811.2	5263.7	5993.4	5294.5	4502.2	5174.8	5727.9	5760.5	5340.5	5184.8	5018.0	5023.7	**653,237.7**
WIN	1977	3714.4	4619.6	5457.5	5296.1	5366.4	5004.2	4911.5	4944.8	4654.5	4784.7	5293.6	5397.7	**589,142.5**
WIN	1976	4926.0	3794.4	4285.8	3057.2	4356.4	3989.3	4594.5	4468.1	4711.5	4541.4	4393.1	4928.1	**529,697.5**

Licence ***1764*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	16.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,643.0**
H2O	1990	602.3	610.4	663.2	349.5	420.6	670.2	646.3	657.7	598.8	641.1	440.0	559.6	**79,411.6**
OIL	1990	19.1	18.5	20.5	9.9	18.4	23.5	24.0	23.2	22.5	23.1	21.7	22.3	**9,299.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,299.0**
H2O	1989	809.1	645.2	811.4	962.9	567.6	587.2	629.8	592.1	551.6	598.4	578.4	548.6	**72,551.9**
OIL	1989	32.3	28.7	31.7	31.4	21.4	20.6	21.2	19.8	19.8	20.3	20.1	18.9	**9,052.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,936.0**
H2O	1988	811.8	814.9	985.9	769.8	763.4	661.7	719.8	761.8	755.7	767.7	745.1	779.9	**64,669.6**
OIL	1988	26.5	24.7	26.5	26.8	33.8	32.5	33.6	33.8	33.2	32.5	32.9	32.8	**8,766.5**
DAY	1987	31.0	28.0	31.0	30.0	20.0	25.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,570.0**
H2O	1987	350.9	325.3	340.3	381.5	258.7	335.6	844.8	801.6	889.4	916.1	812.6	903.4	**55,332.1**
OIL	1987	19.0	17.0	18.1	17.7	12.2	15.6	27.6	24.9	26.9	27.0	26.6	26.9	**8,396.9**

Manitoba Production
1976 To 1990

Licence ***1764*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,224.0**
H2O	1986	550.2	505.1	596.7	588.9	681.5	416.7	399.8	397.6	383.4	387.4	394.1	370.8	**48,171.9**
OIL	1986	13.6	12.4	14.2	13.3	14.0	19.8	19.2	19.9	18.7	19.5	18.6	19.5	**8,137.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,859.0**
H2O	1985	356.6	362.1	405.5	421.5	418.2	378.2	422.3	415.7	408.1	518.5	519.3	555.0	**42,499.7**
OIL	1985	35.6	31.7	34.8	34.1	37.7	36.2	35.1	35.8	30.9	13.0	13.0	13.5	**7,934.7**
DAY	1984	31.0	29.0	31.0	30.0	24.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,496.0**
H2O	1984	634.6	541.9	522.9	572.3	385.8	321.0	492.3	496.9	487.1	447.0	407.4	405.4	**37,318.7**
OIL	1984	32.0	29.7	31.8	33.7	27.9	23.0	36.3	35.4	36.1	36.3	35.0	35.2	**7,583.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,148.0**
H2O	1983	334.7	289.6	281.9	273.1	292.6	601.0	620.6	585.2	586.9	602.5	585.8	618.4	**31,604.1**
OIL	1983	41.5	36.6	39.5	29.2	31.9	33.2	34.6	33.6	33.5	34.7	31.6	32.4	**7,190.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,783.0**
H2O	1982	518.6	462.4	516.6	537.6	402.3	434.0	420.9	365.5	320.3	166.5	286.3	310.8	**25,931.8**
OIL	1982	61.0	54.3	63.9	60.4	65.7	64.3	62.3	60.0	66.3	45.4	40.3	40.9	**6,778.6**
DAY	1981	31.0	28.0	31.0	30.0	19.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,420.0**
H2O	1981	631.4	612.7	687.1	669.5	389.4	530.9	586.0	594.0	538.3	580.0	559.5	563.7	**21,190.0**
OIL	1981	50.4	45.5	51.1	47.8	31.3	57.2	63.2	61.3	60.0	61.9	59.7	61.4	**6,093.8**
DAY	1980	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,071.0**
H2O	1980	452.5	445.5	552.0	480.2	487.1	612.1	563.3	573.0	572.3	590.9	740.8	690.7	**14,247.5**
OIL	1980	101.1	94.1	101.8	85.3	108.3	64.5	52.0	52.6	49.2	52.0	51.5	51.7	**5,443.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,709.0**
H2O	1979	21.1	17.8	21.5	21.1	21.7	525.4	355.0	436.6	448.8	436.5	384.6	394.4	**7,487.1**
OIL	1979	25.9	23.3	25.6	25.6	25.8	120.9	92.5	76.2	101.6	101.4	97.2	102.0	**4,578.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,344.0**
H2O	1978	5.9	4.6	5.2	3.8	3.8	5.4	5.7	23.4	22.4	22.1	21.6	23.5	**4,402.6**
OIL	1978	44.5	38.8	44.8	43.1	43.7	47.2	48.1	28.4	24.9	25.1	24.0	24.9	**3,760.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,980.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	4.5	4.8	4.3	5.1	6.0	6.5	**4,255.2**
OIL	1977	38.0	34.3	36.9	36.4	34.6	34.3	44.0	43.4	40.0	42.7	43.2	44.7	**3,323.4**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	29.0	10.0	17.0	**3,615.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	3.7	5.2	0.0	0.0	0.0	0.0	**4,224.0**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	38.9	59.1	35.3	33.4	10.3	20.0	**2,850.9**

Licence ***1765*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	949.0	859.0	820.0	559.0	911.0	879.0	1024.0	380.0	612.0	826.0	832.0	874.0	**194,279.7**
WIN	1989	949.0	863.0	997.0	1011.0	1095.0	979.0	1099.0	971.0	1074.0	1042.0	800.0	856.0	**184,754.7**
WIN	1988	426.0	670.0	760.0	691.0	793.0	702.0	733.0	700.0	923.0	929.0	822.0	996.0	**173,018.7**
WIN	1987	932.0	859.0	879.0	984.0	974.0	857.0	854.0	299.0	588.0	557.0	558.0	570.0	**163,873.7**
WIN	1986	1022.0	941.0	979.0	961.0	996.0	958.0	930.0	920.0	937.0	1007.0	956.0	947.0	**154,962.7**
WIN	1985	670.0	641.0	426.0	736.0	729.0	718.0	745.0	727.0	739.0	999.0	805.0	849.0	**143,408.7**
WIN	1984	710.0	655.0	711.0	685.0	702.0	674.0	707.0	695.0	682.0	665.0	685.0	748.0	**134,624.7**
WIN	1983	695.0	606.0	684.0	669.0	688.0	676.0	699.0	672.0	675.0	695.0	668.0	732.0	**126,305.7**
WIN	1982	755.8	580.0	723.0	655.0	613.0	616.0	660.0	611.0	680.0	701.0	679.0	699.0	**118,146.7**
WIN	1981	151.5	564.9	624.9	601.4	552.7	602.1	623.4	597.0	565.3	619.5	602.8	638.3	**110,173.9**
WIN	1980	695.3	642.5	502.1	472.5	596.0	605.8	600.0	581.7	513.2	451.1	330.1	0.0	**103,430.1**
WIN	1979	575.9	767.0	629.3	504.0	607.4	344.0	331.0	360.4	281.3	300.6	491.5	712.1	**97,439.8**
WIN	1978	804.5	780.3	479.2	825.5	584.1	407.8	848.5	799.8	548.5	574.4	732.4	732.9	**91,535.3**
WIN	1977	793.2	721.3	810.3	782.7	643.7	0.0	555.8	800.8	550.1	769.1	761.4	782.7	**83,417.4**

Manitoba Production
1976 To 1990

Licence ***1765*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1976	330.4	281.9	835.4	279.8	138.9	740.8	773.1	792.8	451.0	1121.6	795.5	795.7	**75,446.3**

Licence ***1766*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	16.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,935.0**
H2O	1990	2365.8	2305.8	2528.3	1310.5	1589.7	2510.5	2106.4	2125.9	1951.4	2072.5	1434.1	1808.9	**447,262.5**
OIL	1990	27.1	25.1	28.1	13.4	22.3	26.6	18.4	17.6	17.3	17.6	16.6	17.0	**25,484.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,591.0**
H2O	1989	2036.4	1623.8	2042.2	2413.2	2093.5	2177.6	2335.8	2176.2	2102.8	2287.0	2205.2	2071.8	**423,152.7**
OIL	1989	32.3	28.7	31.7	31.3	29.2	28.3	29.1	26.9	27.3	28.0	27.6	25.8	**25,237.0**
DAY	1988	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,228.0**
H2O	1988	1562.0	1552.9	1878.9	1734.9	1656.9	1488.9	1671.2	1902.0	1894.0	1914.0	1875.3	1962.9	**397,587.2**
OIL	1988	40.2	37.1	39.7	26.8	28.5	28.4	30.2	33.5	33.1	32.3	32.9	32.8	**24,890.8**
DAY	1987	31.0	28.0	31.0	30.0	20.0	25.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,865.0**
H2O	1987	1623.3	1504.8	1455.4	1631.4	1106.2	1387.4	1609.9	1514.0	1695.0	1745.9	1548.6	1721.6	**376,493.3**
OIL	1987	21.4	19.2	34.0	33.2	22.8	28.2	41.4	37.0	40.4	40.6	39.9	40.4	**24,495.3**
DAY	1986	31.0	28.0	31.0	30.0	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,519.0**
H2O	1986	1783.5	1637.2	1934.1	1775.7	1872.4	1736.7	1966.3	1824.7	1773.7	1792.4	1805.5	1690.1	**357,949.8**
OIL	1986	29.9	27.3	31.3	26.6	25.5	21.1	24.3	22.2	21.1	22.0	20.7	21.6	**24,096.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,160.0**
H2O	1985	1268.1	1276.0	1442.0	1521.0	1552.6	1434.9	1602.4	1577.2	1645.3	1689.5	1683.2	1798.9	**336,357.5**
OIL	1985	32.6	28.8	31.9	31.1	31.3	30.6	29.7	30.2	27.8	28.8	28.6	29.6	**23,803.2**
DAY	1984	31.0	29.0	31.0	30.0	23.0	19.0	31.0	31.0	23.0	31.0	30.0	31.0	**8,795.0**
H2O	1984	1846.8	1636.5	1625.3	1793.6	1257.4	1141.6	1750.8	1767.1	1311.1	1589.7	1448.8	1441.8	**317,866.4**
OIL	1984	47.7	46.0	31.6	33.7	23.5	21.1	33.3	32.4	25.1	33.2	32.1	32.2	**23,442.2**
DAY	1983	26.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,455.0**
H2O	1983	1544.8	1691.6	1646.1	1742.9	1798.3	1833.0	1798.2	1752.8	1767.3	1819.6	1761.7	1867.7	**299,255.9**
OIL	1983	32.8	36.6	39.5	39.8	36.4	39.3	51.3	51.6	51.7	53.6	48.7	50.1	**23,050.3**
DAY	1982	31.0	28.0	29.0	30.0	23.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,097.0**
H2O	1982	1724.2	1537.4	1588.2	1787.4	918.6	1455.3	1388.2	1182.3	1038.2	972.3	1672.0	1822.6	**278,231.9**
OIL	1982	42.4	37.7	41.2	42.0	31.4	45.2	43.0	40.7	43.2	45.4	40.3	41.1	**22,518.9**
DAY	1981	29.0	28.0	31.0	30.0	19.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,745.0**
H2O	1981	1563.4	1706.1	2064.5	2011.8	1345.9	1566.5	2157.3	1955.9	1789.2	1928.1	1860.0	1874.0	**261,145.2**
OIL	1981	34.6	35.1	45.6	42.6	40.2	45.8	63.2	42.4	41.9	43.2	41.6	42.9	**22,025.3**
DAY	1980	31.0	29.0	25.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	26.0	31.0	**7,403.0**
H2O	1980	1644.3	1618.8	1507.2	1960.9	1610.4	1690.9	1568.5	1595.6	1427.5	1645.6	1770.6	1923.3	**239,322.5**
OIL	1980	60.3	56.1	38.3	47.9	49.3	48.8	57.6	58.3	34.0	40.3	34.2	39.9	**21,506.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,051.0**
H2O	1979	2163.0	1816.0	2206.6	2157.2	2220.1	1454.2	1594.9	1688.4	1606.0	1586.2	1375.9	1434.5	**219,358.9**
OIL	1979	61.6	55.5	61.1	61.1	61.7	53.3	56.7	56.5	59.7	60.6	57.2	60.6	**20,941.2**
DAY	1978	31.0	28.0	31.0	26.0	11.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,686.0**
H2O	1978	1430.0	1463.3	1677.5	1076.3	442.5	1212.1	1470.6	1071.4	2121.0	2104.2	2057.2	2239.0	**198,055.9**
OIL	1978	22.2	72.9	84.5	70.4	29.4	41.5	77.2	73.9	63.1	63.2	60.2	63.0	**20,235.6**
DAY	1977	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,357.0**
H2O	1977	1549.0	1196.6	1535.5	1301.4	1214.6	1211.4	1067.6	1091.2	1041.3	1197.0	1431.5	1596.7	**179,690.8**
OIL	1977	77.1	54.7	55.9	55.0	56.7	56.3	52.6	49.9	47.7	51.0	51.6	22.4	**19,514.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,997.0**
H2O	1976	1796.6	1452.3	1604.6	1566.3	1522.6	1419.1	1376.9	1485.8	1472.9	1234.0	1556.0	1753.3	**164,257.0**
OIL	1976	63.2	59.0	66.9	65.8	67.7	63.9	57.0	63.6	62.1	63.2	78.7	75.3	**18,883.2**

Licence ***1767*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***1767*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	22.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,950.0**
H2O	1990	1737.8	1477.2	2062.1	2131.9	1621.8	2056.0	1999.3	2017.6	1821.3	1967.0	1361.1	1716.9	**429,762.5**
OIL	1990	84.3	68.2	97.4	92.6	96.5	97.9	101.3	97.0	93.4	96.9	91.5	93.8	**46,329.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,595.0**
H2O	1989	2674.5	2132.7	2682.2	3169.3	1731.7	1795.1	1926.8	1825.2	1715.1	1850.7	1798.6	1696.7	**407,792.5**
OIL	1989	47.0	41.8	46.2	45.5	99.4	96.8	98.9	92.7	94.1	96.0	95.2	89.0	**45,218.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,232.0**
H2O	1988	2218.3	2184.8	2643.3	2064.1	2073.6	1867.9	2026.3	2518.4	2519.0	2524.0	2462.9	2577.9	**382,793.9**
OIL	1988	81.1	74.2	79.4	80.6	74.0	73.8	76.1	49.2	48.8	47.1	47.9	47.6	**44,275.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**9,866.0**
H2O	1987	1483.5	1375.2	1427.2	1619.6	1654.1	1631.6	2283.4	2297.7	2265.3	2456.3	2178.7	2422.1	**355,113.4**
OIL	1987	52.2	46.8	49.4	48.9	50.6	49.3	83.5	79.9	76.7	81.2	79.8	80.7	**43,496.1**
DAY	1986	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,504.0**
H2O	1986	1191.7	1094.0	1292.4	1275.5	1404.5	1566.8	1690.3	1681.1	1620.9	1638.0	1650.0	1544.6	**332,018.7**
OIL	1986	49.0	44.7	51.2	47.9	47.9	48.4	52.9	54.8	51.5	53.6	50.6	52.9	**42,717.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,143.0**
H2O	1985	1430.4	1452.4	1626.6	1690.7	1043.1	958.8	1070.8	1053.9	1108.6	1122.9	1124.8	1202.0	**314,368.9**
OIL	1985	89.0	79.3	87.1	85.1	51.4	50.0	48.5	49.5	45.8	46.9	46.8	48.4	**42,111.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,778.0**
H2O	1984	2343.4	2009.5	1923.2	2023.0	1997.9	2016.2	1974.8	1993.2	1888.7	1793.0	1634.2	1626.3	**299,483.9**
OIL	1984	115.9	108.2	114.8	91.9	90.0	90.1	90.8	88.4	87.3	90.6	87.4	87.9	**41,383.9**
DAY	1983	26.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,413.0**
H2O	1983	1831.4	1978.6	1941.0	1965.0	2259.4	2166.4	1911.7	2169.8	2176.1	2234.3	2172.1	2293.4	**276,260.5**
OIL	1983	88.7	97.7	106.4	102.2	115.8	117.4	104.7	122.3	121.9	126.2	115.1	117.7	**40,240.6**
DAY	1982	31.0	28.0	31.0	30.0	24.0	23.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,057.0**
H2O	1982	2050.0	1827.9	2025.5	2125.2	1149.9	1310.9	1663.9	1348.1	1214.3	1137.2	1955.6	2131.8	**251,161.3**
OIL	1982	79.5	70.8	82.7	78.8	62.0	64.1	81.2	101.7	115.2	121.1	107.6	109.7	**38,904.5**
DAY	1981	29.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,708.0**
H2O	1981	2081.6	2132.0	2391.0	2330.1	1836.5	2023.7	2316.3	2347.6	2127.2	2292.4	2211.4	2228.0	**231,221.0**
OIL	1981	122.1	116.3	130.8	122.2	108.8	71.9	82.4	79.8	78.3	80.6	77.8	80.0	**37,830.1**
DAY	1980	31.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,349.0**
H2O	1980	1701.5	1675.2	1595.8	2083.4	2132.0	2180.3	2046.2	2008.9	1991.5	2056.6	2312.9	2403.6	**204,903.2**
OIL	1980	101.1	94.0	78.3	98.5	78.3	75.9	78.3	76.5	125.9	133.0	118.3	132.2	**36,679.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,991.0**
H2O	1979	2240.8	1881.3	2285.9	2234.7	2299.9	1563.3	1650.4	1790.5	1661.9	1677.3	1423.7	1484.3	**180,715.3**
OIL	1979	92.4	83.3	91.7	91.6	92.5	92.7	95.1	97.0	100.0	103.7	95.6	101.5	**35,488.8**
DAY	1978	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,626.0**
H2O	1978	1764.8	1401.7	1585.8	1086.0	1179.3	1139.9	1224.3	1174.9	1121.3	1112.2	1087.4	1137.0	**158,521.3**
OIL	1978	66.7	58.0	67.4	60.1	65.9	42.7	43.9	43.4	38.1	38.0	36.4	36.4	**34,351.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**6,264.0**
H2O	1977	1197.9	1177.9	1389.0	1173.4	1238.3	892.4	870.6	734.2	1233.2	1417.6	1695.2	1970.2	**143,506.7**
OIL	1977	105.8	95.5	101.1	99.2	96.6	43.7	44.2	34.6	95.7	102.2	103.3	67.1	**33,754.7**
DAY	1976	31.0	29.0	31.0	25.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,905.0**
H2O	1976	1157.1	935.3	1033.2	1202.5	1377.7	1357.2	1395.5	1421.0	1408.6	1179.9	1203.5	1356.3	**128,516.8**
OIL	1976	90.4	84.4	95.8	83.7	101.5	101.1	96.0	100.6	98.2	100.0	96.5	103.5	**32,765.7**

Licence ***1768*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,870.0**
H2O	1990	66.8	58.5	67.6	68.5	35.9	30.3	34.1	36.2	34.8	35.9	74.0	69.8	**22,149.6**

Manitoba Production
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Licence ***1768*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	5.9	5.2	5.7	5.5	2.9	2.5	3.0	3.0	3.0	3.0	5.8	5.9	**10,488.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,509.0**
H2O	1989	62.6	57.0	60.1	61.9	33.7	30.9	58.9	37.6	33.4	33.6	61.7	64.9	**21,537.2**
OIL	1989	6.1	5.5	6.1	5.9	3.2	3.1	6.3	3.5	3.0	3.2	5.9	5.9	**10,436.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,146.0**
H2O	1988	186.2	196.8	209.5	211.6	120.0	67.1	32.5	33.5	32.3	33.9	63.1	59.8	**20,940.9**
OIL	1988	45.0	41.5	44.8	42.6	24.4	6.1	3.1	3.1	3.0	3.3	5.9	6.2	**10,379.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**9,781.0**
H2O	1987	31.3	28.6	33.8	22.9	15.5	15.1	79.6	91.8	93.4	99.3	194.7	196.4	**19,694.6**
OIL	1987	3.1	2.8	3.0	2.1	1.6	1.5	20.0	23.0	23.0	22.1	44.7	44.9	**10,150.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,421.0**
H2O	1986	29.4	27.5	29.2	27.1	29.4	14.1	15.8	15.5	15.0	14.9	26.3	31.6	**18,792.2**
OIL	1986	5.9	5.1	5.9	5.7	6.1	2.9	1.5	1.5	1.5	1.6	2.5	3.0	**9,958.4**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,056.0**
H2O	1985	84.3	75.9	74.9	71.6	13.3	13.2	13.2	13.4	13.6	25.3	28.1	28.7	**18,516.4**
OIL	1985	16.3	14.0	16.1	16.1	2.9	2.7	2.8	2.8	2.8	5.2	5.7	5.8	**9,915.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,692.0**
H2O	1984	48.9	46.2	48.9	41.7	25.7	37.2	41.3	42.8	39.5	42.7	85.9	84.2	**18,060.9**
OIL	1984	11.1	10.2	11.0	9.6	5.9	8.4	8.8	8.6	8.5	8.5	16.2	16.5	**9,822.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,326.0**
H2O	1983	60.7	66.6	65.8	74.4	47.4	44.1	38.7	23.1	24.6	25.5	45.1	47.9	**17,475.9**
OIL	1983	14.1	12.4	13.9	13.9	10.3	10.3	10.7	5.5	5.7	5.5	10.8	11.0	**9,698.7**
DAY	1982	31.0	28.0	31.0	30.0	9.0	15.0	31.0	29.0	29.0	31.0	30.0	31.0	**7,961.0**
H2O	1982	148.0	132.1	136.5	138.8	40.5	69.5	135.2	74.1	73.5	73.6	70.6	64.0	**16,912.0**
OIL	1982	29.4	26.3	28.9	27.8	8.6	15.2	29.6	13.9	14.8	14.8	13.9	14.4	**9,574.6**
DAY	1981	31.0	28.0	31.0	30.0	26.0	28.0	30.0	31.0	30.0	28.0	30.0	31.0	**7,636.0**
H2O	1981	15.3	13.6	15.3	135.3	118.4	128.6	119.5	128.8	131.1	129.9	132.4	140.6	**15,755.6**
OIL	1981	14.9	13.3	15.2	29.9	26.5	28.3	29.2	30.2	29.7	28.0	29.1	29.9	**9,337.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,282.0**
H2O	1980	30.9	29.7	30.0	28.9	29.1	13.9	13.8	14.0	12.9	10.3	14.5	14.9	**14,546.8**
OIL	1980	33.5	31.8	33.1	32.5	34.2	14.2	14.8	15.1	14.6	11.6	14.5	14.8	**9,032.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,923.0**
H2O	1979	82.4	82.6	90.3	99.9	108.2	31.9	32.8	30.8	29.6	31.7	30.5	31.3	**14,303.9**
OIL	1979	31.4	28.1	30.9	28.7	30.8	32.8	36.0	35.4	33.6	34.4	33.2	34.3	**8,768.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,558.0**
H2O	1978	107.3	90.8	101.9	99.7	99.2	98.1	105.1	104.3	98.2	107.9	98.6	97.0	**13,621.9**
OIL	1978	32.6	29.4	33.1	31.8	32.9	31.8	32.4	31.9	30.8	32.1	30.5	32.0	**8,378.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,193.0**
H2O	1977	95.7	87.1	92.5	92.8	97.1	96.3	102.1	98.6	101.7	100.2	101.6	99.8	**12,413.8**
OIL	1977	53.4	47.8	54.7	53.2	53.7	32.6	34.0	34.0	32.7	33.5	32.4	32.9	**7,997.2**
DAY	1976	31.0	29.0	25.0	30.0	20.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**5,828.0**
H2O	1976	45.2	43.7	36.7	48.0	61.5	92.4	94.0	95.1	88.7	89.7	85.1	97.3	**11,248.3**
OIL	1976	12.6	11.9	10.3	13.0	36.7	52.9	55.6	55.8	52.9	52.6	49.9	53.7	**7,502.3**

Licence ***1769*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,930.0**
H2O	1990	520.4	507.3	556.1	574.9	438.6	557.8	542.5	547.5	502.6	533.7	369.4	465.8	**129,529.9**
OIL	1990	54.2	50.3	56.3	53.6	56.1	56.4	58.2	55.7	54.6	55.5	52.5	53.6	**34,739.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,566.0**

Manitoba Production
1976 To 1990

Licence ***1769*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	473.2	377.3	474.6	563.1	475.9	492.4	528.1	521.0	462.5	499.1	485.0	455.7	**123,413.3**
OIL	1989	67.6	60.1	66.4	65.7	58.8	56.6	58.2	57.0	54.5	55.6	55.2	51.6	**34,082.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,201.0**
H2O	1988	445.3	432.9	539.4	428.7	441.7	326.2	352.0	442.0	442.0	452.7	435.8	456.2	**117,605.4**
OIL	1988	66.4	60.1	66.2	55.9	63.9	76.6	78.5	70.1	69.5	68.7	68.9	68.4	**33,375.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,835.0**
H2O	1987	443.9	412.6	415.4	486.6	508.5	489.5	465.9	482.0	486.6	501.2	444.6	494.2	**112,410.5**
OIL	1987	61.5	55.4	56.7	57.9	61.4	58.2	69.6	68.4	67.3	67.8	66.5	67.3	**32,562.0**
DAY	1986	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,471.0**
H2O	1986	439.6	403.6	476.8	372.7	547.9	494.6	474.5	504.3	486.3	415.5	499.9	466.5	**106,779.5**
OIL	1986	79.0	72.0	82.4	62.8	84.0	69.3	67.4	64.7	60.9	53.6	60.4	62.9	**31,804.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,117.0**
H2O	1985	332.6	337.6	378.2	393.1	408.4	369.3	412.4	399.3	405.6	416.5	414.9	443.4	**101,197.3**
OIL	1985	94.9	84.7	92.9	85.1	87.1	83.4	80.9	81.1	73.2	76.0	75.4	78.0	**30,984.6**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,752.0**
H2O	1984	578.0	493.7	476.3	499.4	478.5	499.9	459.1	463.4	454.3	416.8	379.9	378.1	**96,486.0**
OIL	1984	110.5	102.7	110.0	94.5	89.9	93.2	96.8	94.3	96.3	96.7	93.3	93.8	**29,991.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,387.0**
H2O	1983	549.5	475.5	462.7	489.9	343.9	529.9	565.4	533.0	534.6	548.9	533.6	563.4	**90,908.6**
OIL	1983	91.4	80.6	87.1	87.5	72.4	111.0	119.7	116.2	115.8	119.8	109.3	111.8	**28,819.9**
DAY	1982	31.0	28.0	31.0	30.0	24.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**8,022.0**
H2O	1982	450.7	401.9	445.3	458.8	265.8	370.5	359.2	299.4	280.1	273.3	470.0	510.3	**84,778.3**
OIL	1982	90.1	80.2	93.7	89.3	75.2	95.2	92.0	90.5	106.6	100.0	88.7	90.2	**27,597.3**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**7,668.0**
H2O	1981	472.1	447.6	496.5	489.1	377.1	508.2	371.9	562.6	509.9	549.4	486.5	490.0	**80,193.0**
OIL	1981	77.7	68.4	76.2	72.0	74.7	98.5	72.2	90.6	88.9	91.6	88.2	90.8	**26,505.6**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,316.0**
H2O	1980	485.0	477.5	567.8	593.8	501.7	491.5	405.9	413.2	418.1	431.8	527.6	504.6	**74,432.1**
OIL	1980	131.2	122.1	126.9	127.9	114.7	106.2	95.7	96.9	74.1	78.3	75.7	77.8	**25,515.8**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,951.0**
H2O	1979	362.8	304.5	370.0	337.7	372.3	433.3	430.0	502.2	481.1	467.9	419.2	423.1	**68,613.6**
OIL	1979	131.2	118.2	130.2	121.4	131.3	116.9	112.8	124.0	131.8	131.8	128.3	131.8	**24,288.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,588.0**
H2O	1978	778.3	618.2	694.3	513.9	487.5	419.9	450.9	384.9	357.4	354.5	346.6	378.1	**63,709.5**
OIL	1978	172.7	150.3	129.2	126.0	134.8	140.5	144.1	156.0	133.0	133.3	127.1	133.0	**22,778.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,223.0**
H2O	1977	623.9	613.6	777.9	659.6	658.7	629.6	595.8	629.2	581.0	668.2	798.9	868.8	**57,925.0**
OIL	1977	172.6	155.7	176.9	173.7	161.9	153.5	171.5	168.4	155.7	166.5	168.4	173.4	**21,098.6**
DAY	1976	31.0	28.0	31.0	13.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,859.0**
H2O	1976	849.6	663.1	758.8	304.4	667.9	671.1	690.0	674.4	696.5	583.5	627.0	706.5	**49,819.8**
OIL	1976	177.3	159.9	188.1	76.0	176.2	169.6	160.8	161.6	164.5	167.5	157.3	168.6	**19,100.4**

Licence ***1770*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,774.0**
H2O	1990	1166.9	1147.7	1246.9	1299.8	1016.2	1215.4	1152.0	1172.2	1067.3	1142.6	784.3	997.4	**206,478.2**
OIL	1990	43.8	41.0	45.6	43.8	46.9	43.5	40.0	38.6	37.6	38.5	36.1	37.2	**19,792.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,409.0**
H2O	1989	856.3	692.7	863.4	1028.9	1067.2	1113.3	1184.2	1113.4	1037.1	1128.2	1087.6	1030.2	**193,069.5**
OIL	1989	61.4	55.4	60.6	60.2	47.6	46.2	47.1	43.9	44.1	45.4	44.7	42.1	**19,299.9**

Manitoba Production
1976 To 1990

Licence ***1770*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,046.0**
H2O	1988	872.3	866.6	1039.5	793.2	803.6	692.1	757.6	810.7	800.7	823.6	792.9	833.2	**180,867.0**
OIL	1988	35.1	32.5	34.4	56.9	63.9	61.0	63.4	64.5	63.2	62.7	62.9	62.7	**18,701.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,680.0**
H2O	1987	1238.2	1158.1	1220.2	1379.3	1437.6	1395.8	897.9	845.2	937.7	973.8	849.6	952.5	**170,981.0**
OIL	1987	56.9	51.6	54.4	53.6	56.6	54.2	36.2	32.4	35.0	35.5	34.3	35.0	**18,038.0**
DAY	1986	31.0	28.0	31.0	30.0	29.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,319.0**
H2O	1986	1131.8	1030.6	1217.5	1178.8	1247.2	1045.9	1294.5	1403.0	1352.8	1378.2	1377.1	1308.5	**157,695.1**
OIL	1986	65.9	59.6	68.2	56.4	54.2	40.6	50.9	59.7	56.2	59.0	55.2	58.5	**17,502.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,962.0**
H2O	1985	581.0	595.2	660.6	1024.4	1032.6	962.4	1065.8	1057.5	1044.3	1063.5	1059.5	1141.5	**142,729.2**
OIL	1985	44.5	40.0	43.5	60.1	59.7	58.9	56.6	58.2	61.1	62.9	62.4	65.1	**16,817.9**
DAY	1984	31.0	29.0	31.0	29.0	30.0	26.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,597.0**
H2O	1984	1004.5	879.5	843.9	892.6	866.0	1081.4	750.3	809.6	793.6	734.2	663.8	665.9	**131,440.9**
OIL	1984	60.0	57.3	55.0	56.2	54.2	52.2	42.5	44.2	45.1	45.7	43.7	44.3	**16,144.9**
DAY	1983	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,239.0**
H2O	1983	824.6	879.6	855.2	898.2	962.3	975.2	990.5	941.5	944.2	977.4	942.5	1003.2	**121,455.6**
OIL	1983	38.5	41.9	45.2	45.1	49.2	63.9	65.6	64.2	64.0	66.8	60.4	62.3	**15,544.5**
DAY	1982	31.0	28.0	31.0	30.0	11.0	26.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,879.0**
H2O	1982	780.2	690.0	770.8	920.4	227.7	563.6	720.7	595.8	540.1	505.1	861.6	946.9	**110,261.2**
OIL	1982	40.1	35.4	41.7	52.6	18.9	42.4	54.1	53.0	60.5	51.9	45.7	47.0	**14,877.4**
DAY	1981	29.0	28.0	31.0	30.0	25.0	25.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,541.0**
H2O	1981	964.0	1093.9	1220.7	1184.7	753.0	841.4	971.0	829.3	810.1	865.7	842.1	841.4	**102,138.3**
OIL	1981	60.3	63.6	71.2	66.2	50.4	55.2	63.7	37.6	39.8	40.7	39.6	40.3	**14,334.1**
DAY	1980	31.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**7,191.0**
H2O	1980	948.1	933.4	892.2	1160.8	1029.5	1008.3	1041.1	1026.3	1012.6	1045.7	1092.2	1232.1	**90,921.0**
OIL	1980	68.3	63.6	53.1	66.5	82.2	76.3	69.3	68.0	68.3	72.1	59.5	72.3	**13,705.5**
DAY	1979	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,835.0**
H2O	1979	398.3	334.4	406.3	383.9	408.8	1119.2	1114.4	997.6	940.2	914.4	819.4	804.7	**78,498.7**
OIL	1979	54.3	48.8	53.8	52.0	54.3	45.2	61.7	65.5	68.6	68.5	66.8	66.7	**12,886.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,472.0**
H2O	1978	436.6	346.7	376.8	279.0	280.1	368.8	396.0	166.1	154.4	387.4	378.7	412.1	**69,857.1**
OIL	1978	70.9	61.8	71.7	68.8	69.9	70.9	72.6	73.9	63.1	54.0	51.8	54.5	**12,179.8**
DAY	1977	11.0	6.0	4.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,107.0**
H2O	1977	121.3	72.2	47.7	341.8	404.6	403.5	334.2	353.1	326.1	374.9	448.2	487.4	**65,874.4**
OIL	1977	17.2	9.2	5.6	46.1	70.4	69.8	70.2	69.3	64.0	68.3	69.1	71.2	**11,395.9**
DAY	1976	31.0	29.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,811.0**
H2O	1976	503.2	406.7	449.3	73.1	426.2	423.4	435.4	443.4	439.4	368.0	343.7	387.4	**62,159.4**
OIL	1976	72.8	68.0	77.2	12.7	78.0	69.3	65.9	77.5	75.8	77.1	44.0	47.0	**10,765.5**

Licence ***1772*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,993.0**
H2O	1990	1402.9	1367.4	1499.1	1549.6	1218.4	1473.9	1421.7	1458.5	1314.9	1410.2	975.8	1230.9	**335,084.1**
OIL	1990	39.4	36.6	40.9	39.0	42.1	35.7	36.5	35.5	34.2	35.2	33.2	33.9	**64,260.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,628.0**
H2O	1989	1370.8	1093.1	1374.8	1576.8	1276.1	1327.3	1339.5	1326.8	1232.9	1345.4	1307.5	1228.4	**318,760.8**
OIL	1989	50.0	44.5	49.1	45.7	42.5	41.2	39.9	39.1	39.2	40.5	40.2	37.5	**63,818.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,265.0**
H2O	1988	1217.5	1210.4	1464.5	959.5	980.2	851.6	924.2	1290.8	1275.0	1288.4	1262.4	1326.7	**302,961.4**

Manitoba Production
1976 To 1990

Licence ***1772*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	64.3	59.4	63.5	40.3	45.6	44.0	45.3	52.2	51.2	49.9	50.9	50.8	**63,308.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,899.0**
H2O	1987	1152.6	1068.4	1117.9	1247.7	1316.9	1331.2	1265.1	1180.1	1321.2	1360.9	1207.1	1341.9	**288,910.2**
OIL	1987	49.8	44.8	47.6	46.3	49.6	55.6	66.8	59.2	64.6	65.0	63.9	64.6	**62,691.4**
DAY	1986	31.0	28.0	31.0	30.0	28.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,537.0**
H2O	1986	1133.6	1043.3	1232.5	1177.0	1227.3	1127.2	1323.9	1249.9	1185.9	1272.6	1281.9	1200.1	**273,999.2**
OIL	1986	54.5	44.7	51.2	51.9	52.1	42.8	50.9	50.0	46.3	51.3	48.3	50.4	**62,013.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,180.0**
H2O	1985	851.4	864.6	968.2	1008.4	1029.8	967.7	1085.7	1068.6	1045.8	1073.9	1070.0	1143.4	**259,544.0**
OIL	1985	53.4	47.6	52.2	55.5	55.9	55.6	56.6	57.8	50.5	52.4	52.0	53.8	**61,419.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	**8,815.0**
H2O	1984	1288.8	1118.8	1104.0	1218.3	1143.7	1208.6	1192.1	1014.2	1017.6	1032.6	972.8	968.1	**247,366.5**
OIL	1984	68.7	64.9	71.8	76.6	71.7	75.2	69.6	45.3	47.3	52.6	52.5	52.7	**60,775.9**
DAY	1983	26.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,455.0**
H2O	1983	1131.3	1180.6	1158.2	1164.4	1217.3	1240.9	1264.0	1198.3	1208.2	1233.8	1204.3	1268.2	**234,086.9**
OIL	1983	50.5	53.7	58.5	63.1	67.3	72.5	74.6	72.8	72.9	75.1	68.8	70.2	**60,027.0**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**8,096.0**
H2O	1982	1078.2	910.3	1000.7	1049.9	688.4	822.7	784.8	712.1	587.0	651.9	1166.9	1272.0	**219,617.4**
OIL	1982	71.8	60.5	60.6	57.8	55.1	67.7	64.4	71.0	66.3	64.0	59.2	60.3	**59,227.0**
DAY	1981	29.0	22.0	31.0	30.0	25.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,736.0**
H2O	1981	1260.1	1071.1	1532.5	1369.1	1000.6	1117.9	1274.4	1297.0	1175.2	1266.5	1088.4	1168.6	**208,892.5**
OIL	1981	102.8	81.2	94.0	84.7	69.9	76.5	87.4	85.0	83.2	85.9	65.9	72.3	**58,468.3**
DAY	1980	31.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	17.0	31.0	**7,391.0**
H2O	1980	1251.6	1232.2	1263.1	1582.7	1295.5	1231.0	1190.2	1192.8	1106.1	1318.2	936.4	1540.6	**194,271.1**
OIL	1980	109.6	102.0	86.3	104.2	106.7	100.3	106.8	106.5	93.1	118.5	66.6	117.8	**57,479.5**
DAY	1979	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,048.0**
H2O	1979	1803.7	1514.3	1840.0	1237.3	1649.0	1114.5	1198.2	1280.8	1214.7	1207.3	1047.3	1091.8	**179,130.7**
OIL	1979	125.8	113.2	124.7	80.8	105.5	101.0	105.5	106.0	111.0	110.0	103.8	109.9	**56,261.1**
DAY	1978	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	28.0	**6,689.0**
H2O	1978	1669.9	1326.4	1538.0	1070.6	1159.2	1452.6	1559.8	1693.6	1572.3	1559.8	1304.9	1473.6	**162,931.8**
OIL	1978	150.3	131.1	138.1	135.6	148.3	140.5	144.1	146.5	125.1	125.2	102.3	110.5	**54,963.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,332.0**
H2O	1977	1052.5	1034.9	1599.8	1310.2	1319.4	1310.6	1278.7	1350.7	1247.3	1433.7	1714.4	1864.4	**145,551.1**
OIL	1977	134.4	121.4	176.9	164.8	153.5	147.8	149.1	146.7	135.6	144.9	146.7	150.8	**53,366.3**
DAY	1976	31.0	29.0	31.0	24.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,967.0**
H2O	1976	1947.0	1399.2	1545.6	1173.3	1283.8	1290.3	1432.6	1458.6	1413.7	1184.1	1057.3	1137.1	**129,034.5**
OIL	1976	249.2	173.7	197.2	151.0	197.8	201.3	174.3	182.4	178.3	181.3	122.8	125.5	**51,593.7**

Licence ***1773*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1595.0	1408.0	1719.0	1614.0	1499.0	1806.0	1191.0	1145.0	1038.0	1209.0	1172.0	1429.0	**231,821.8**
WIN	1989	1013.0	913.0	1040.0	1088.0	1096.0	1049.0	1347.0	1509.0	1454.0	1520.0	1500.0	1451.0	**214,996.8**
WIN	1988	969.0	1026.0	1132.0	874.0	1242.0	910.0	811.0	1031.0	892.0	908.0	961.0	982.0	**200,016.8**
WIN	1987	845.0	863.0	937.0	927.0	946.0	553.0	809.0	958.0	947.0	963.0	954.0	1027.0	**188,278.8**
WIN	1986	833.0	867.0	862.0	878.0	819.0	767.0	758.0	801.0	817.0	911.0	841.0	854.0	**177,549.8**
WIN	1985	1074.0	1031.0	1111.0	1072.0	867.0	1028.0	1050.0	763.0	947.0	882.0	872.0	917.0	**167,541.8**
WIN	1984	1008.0	829.0	872.0	912.0	903.0	916.0	789.0	937.0	961.0	977.0	1042.0	1061.0	**155,927.8**
WIN	1983	936.0	897.0	1031.0	947.0	1047.0	974.0	1004.0	1021.0	908.0	994.0	990.0	1063.0	**144,720.8**
WIN	1982	818.0	732.0	716.0	864.0	691.0	798.0	807.0	874.0	856.0	832.0	856.0	972.0	**132,908.8**
WIN	1981	795.8	748.1	829.6	793.4	618.1	688.4	869.9	868.5	844.6	777.0	854.3	823.5	**123,092.8**

Manitoba Production
1976 To 1990

Licence ***1773*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1980	494.0	902.6	1138.1	1086.7	1054.8	1128.3	1115.1	956.5	929.9	976.0	956.7	939.2	**113,581.6**
WIN	1979	917.9	881.4	1020.8	972.5	870.6	690.9	787.0	851.6	845.7	861.5	848.8	941.3	**101,903.7**
WIN	1978	859.0	763.9	895.1	760.6	752.9	692.8	792.5	850.5	858.0	776.6	846.9	924.3	**91,413.7**
WIN	1977	810.6	752.5	883.0	733.1	665.3	665.6	749.4	682.7	593.9	514.9	817.3	824.3	**81,640.6**
WIN	1976	772.5	771.2	831.5	677.3	783.3	714.9	772.3	768.2	476.9	604.1	784.2	857.7	**72,948.0**

Licence ***1775*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,013.0**
H2O	1990	1441.7	1405.2	1602.7	1656.8	1302.6	1597.9	1541.3	1581.1	1380.6	1466.2	1014.6	1279.8	**278,905.0**
OIL	1990	17.0	15.7	4.4	4.2	4.5	4.4	4.5	4.3	18.8	19.2	18.1	18.5	**42,514.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,648.0**
H2O	1989	1328.1	1059.0	1331.9	1620.4	1314.9	1364.0	1376.5	1363.4	1281.3	1270.2	1343.7	1262.4	**261,634.5**
OIL	1989	27.0	24.0	26.5	19.7	18.4	17.8	17.2	16.9	17.1	16.0	17.3	16.2	**42,380.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,285.0**
H2O	1988	1244.1	1225.2	1482.4	1154.7	1165.5	1010.1	1096.2	1240.5	1240.4	1253.4	1223.0	1285.3	**245,718.7**
OIL	1988	27.0	24.7	26.5	12.4	27.4	32.2	33.3	28.0	27.8	27.1	27.5	27.5	**42,146.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,919.0**
H2O	1987	1243.9	1147.8	1181.5	1283.6	1356.1	1357.1	1283.6	1230.0	1337.3	1377.5	1221.8	1358.3	**231,097.9**
OIL	1987	28.5	25.4	24.9	23.6	23.6	18.5	27.8	25.3	26.9	27.0	26.6	26.9	**41,825.0**
DAY	1986	31.0	28.0	31.0	30.0	28.0	26.0	31.0	31.0	30.0	31.0	27.0	31.0	**9,556.0**
H2O	1986	1144.7	1053.4	1244.5	1189.6	1199.0	1181.0	1317.4	1398.1	1359.1	1373.4	1232.1	1303.9	**215,719.4**
OIL	1986	29.9	27.3	31.3	39.9	36.6	25.4	29.1	29.6	28.1	29.3	24.5	29.0	**41,520.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,201.0**
H2O	1985	849.4	862.5	962.0	1032.5	1066.8	970.0	1034.7	1012.3	1056.0	1084.4	1080.4	1154.6	**200,723.2**
OIL	1985	47.4	42.3	46.3	36.9	37.6	36.2	34.1	30.2	27.8	28.8	28.6	29.6	**41,160.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,836.0**
H2O	1984	863.9	737.8	1118.2	1224.0	1198.6	1197.4	1178.2	1183.6	1160.3	1064.8	970.5	965.8	**188,557.6**
OIL	1984	32.0	29.7	40.5	42.8	41.7	39.1	45.4	47.2	48.1	48.3	46.6	46.9	**40,734.2**
DAY	1983	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,470.0**
H2O	1983	894.2	934.6	916.9	957.7	989.4	901.6	851.9	790.2	792.3	820.3	794.2	821.5	**175,694.5**
OIL	1983	41.3	43.9	47.9	34.2	40.5	39.3	34.9	33.3	33.2	34.7	31.6	31.6	**40,225.9**
DAY	1982	31.0	28.0	31.0	30.0	12.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,110.0**
H2O	1982	1089.0	968.4	1073.2	1114.7	295.2	911.3	310.7	262.5	692.7	537.2	923.8	1003.0	**165,229.7**
OIL	1982	63.8	56.6	66.2	52.6	21.5	64.3	51.4	48.2	63.4	54.5	48.4	49.1	**39,779.5**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,767.0**
H2O	1981	1122.9	1057.4	1316.7	1296.5	1023.6	1233.0	1170.3	1243.9	1114.6	1214.6	1171.8	1180.6	**156,048.0**
OIL	1981	69.2	60.5	73.6	61.1	54.4	97.2	92.4	63.9	61.9	64.5	62.1	64.0	**39,139.5**
DAY	1980	31.0	29.0	25.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,409.0**
H2O	1980	766.6	706.7	657.9	855.8	1035.1	1071.4	1035.6	1053.6	1079.9	1020.0	1278.4	1192.0	**141,902.1**
OIL	1980	54.6	40.9	42.3	53.1	89.2	67.8	72.1	73.0	60.3	69.3	68.6	68.9	**38,314.7**
DAY	1979	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,050.0**
H2O	1979	1388.4	1072.0	1340.3	1288.0	1334.8	900.9	951.1	1031.8	808.7	737.4	616.6	668.7	**130,149.1**
OIL	1979	69.6	57.6	65.4	69.5	82.1	60.1	61.7	63.0	52.1	54.6	49.5	54.7	**37,554.6**
DAY	1978	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,688.0**
H2O	1978	1316.7	1092.7	1236.2	727.7	939.4	1207.0	1296.3	414.9	385.0	1351.8	1284.9	1438.7	**118,010.4**
OIL	1978	87.9	65.5	75.8	43.1	65.8	79.8	81.8	83.3	70.9	71.0	66.1	70.4	**36,814.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,327.0**
H2O	1977	719.2	707.1	1279.8	1114.8	1153.4	1023.2	998.4	1054.5	983.3	1130.3	1351.6	1469.9	**105,319.1**
OIL	1977	62.1	56.1	108.9	109.8	105.0	86.3	87.2	85.8	79.5	84.9	86.0	88.2	**35,953.3**

Manitoba Production
1976 To 1990

Licence ***1775*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1976	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	26.0	31.0	30.0	31.0	**5,962.0**
H2O	1976	1462.6	1182.5	1195.5	1167.1	1134.5	1013.5	1104.1	1161.7	997.9	964.5	855.5	814.3	**92,333.6**
OIL	1976	123.0	114.7	101.5	100.0	102.5	92.8	93.0	100.4	85.0	99.8	66.3	60.7	**34,913.5**

Licence ***1776*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,902.0**
H2O	1990	271.5	264.7	290.1	299.9	236.5	289.3	289.0	296.4	269.9	286.6	198.4	250.2	**97,140.2**
OIL	1990	12.8	11.9	13.3	12.7	13.7	13.5	9.0	8.8	8.5	8.7	8.2	8.4	**27,918.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,537.0**
H2O	1989	195.4	155.8	196.0	231.6	189.2	260.0	278.8	280.8	241.3	260.4	253.1	236.1	**93,897.7**
OIL	1989	14.7	13.1	14.4	14.2	13.4	12.9	13.2	13.2	12.9	13.2	13.1	12.1	**27,788.9**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,172.0**
H2O	1988	194.0	200.8	242.9	178.5	184.4	159.8	173.4	184.0	184.0	185.4	179.9	189.1	**91,119.2**
OIL	1988	12.8	12.4	13.2	13.5	15.4	14.8	15.2	15.4	15.2	14.8	15.0	14.9	**27,628.5**
DAY	1987	31.0	28.0	31.0	30.0	20.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,807.0**
H2O	1987	285.3	264.5	274.5	311.9	210.3	272.8	209.8	218.9	219.1	225.7	200.2	222.6	**88,863.0**
OIL	1987	83.0	74.6	78.6	77.9	53.3	68.2	13.9	13.8	13.5	13.6	13.3	13.5	**27,455.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**9,458.0**
H2O	1986	259.9	238.6	281.9	224.9	260.3	257.5	325.1	323.3	311.7	315.0	320.4	261.8	**85,947.4**
OIL	1986	27.2	24.8	28.4	13.3	14.0	86.6	84.2	87.1	82.0	85.4	81.3	74.1	**26,938.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,096.0**
H2O	1985	182.3	185.1	207.3	248.7	258.3	233.6	260.9	256.8	241.8	244.9	245.3	262.1	**82,567.0**
OIL	1985	20.8	18.5	20.3	17.0	17.4	16.6	16.2	16.5	25.5	26.0	26.0	26.8	**26,250.3**
DAY	1984	31.0	29.0	31.0	28.0	24.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,731.0**
H2O	1984	333.0	284.3	274.4	231.8	197.2	146.8	251.7	254.0	249.0	228.5	208.3	207.3	**79,739.9**
OIL	1984	17.5	16.2	17.4	19.3	16.2	12.0	21.2	20.6	21.1	21.1	20.4	20.5	**26,002.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,386.0**
H2O	1983	347.4	300.6	294.9	295.9	319.8	315.4	328.4	304.5	308.0	316.2	307.4	322.3	**76,873.6**
OIL	1983	22.1	19.5	21.3	15.7	17.4	18.1	19.1	18.2	18.3	18.9	17.3	17.5	**25,779.2**
DAY	1982	31.0	28.0	31.0	30.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**8,021.0**
H2O	1982	352.9	314.7	348.7	309.6	180.4	254.6	246.8	206.1	184.5	172.8	297.1	295.4	**73,112.8**
OIL	1982	29.1	25.9	30.3	21.0	17.5	22.4	21.7	25.0	23.0	24.2	21.5	20.0	**25,555.8**
DAY	1981	31.0	28.0	31.0	30.0	19.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,666.0**
H2O	1981	329.3	312.2	350.1	341.2	198.4	277.6	399.1	404.4	366.6	394.9	381.1	383.9	**69,949.2**
OIL	1981	31.7	27.9	31.4	29.3	19.3	26.4	30.3	29.4	28.8	29.7	28.6	29.5	**25,274.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,318.0**
H2O	1980	297.9	293.3	363.4	358.3	315.0	305.8	287.2	292.0	291.6	301.1	377.5	351.9	**65,810.4**
OIL	1980	38.2	35.5	38.5	34.6	38.0	30.9	31.9	32.3	30.2	31.9	31.6	31.7	**24,931.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,952.0**
H2O	1979	359.4	301.8	366.7	386.3	397.6	273.7	288.9	313.5	295.4	286.5	248.2	259.9	**61,975.4**
OIL	1979	33.3	30.0	33.1	35.5	35.9	35.0	35.9	36.6	38.3	38.1	36.0	38.3	**24,526.6**
DAY	1978	31.0	28.0	31.0	30.0	14.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,587.0**
H2O	1978	370.6	294.4	355.0	279.0	126.6	211.9	385.2	379.4	352.2	349.5	341.7	372.3	**58,197.5**
OIL	1978	44.5	38.8	40.7	34.0	15.7	22.1	38.1	38.8	33.1	33.2	31.6	33.3	**24,100.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**6,251.0**
H2O	1977	432.9	425.6	510.1	432.4	447.5	290.9	283.8	299.8	276.8	318.2	380.5	383.6	**54,379.7**
OIL	1977	57.5	52.0	55.9	55.0	52.6	43.7	44.2	43.4	40.2	42.9	43.4	41.5	**23,696.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,888.0**
H2O	1976	359.2	290.3	320.6	313.0	304.3	283.6	308.1	319.0	338.2	262.8	434.8	490.1	**49,897.6**

Manitoba Production
1976 To 1990

Licence ***1776*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1976	50.1	46.7	53.1	52.3	53.7	50.7	48.1	50.4	53.6	50.5	52.6	56.3	**23,124.4**

Licence ***1777*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	21.0	24.0	30.0	31.0	30.0	31.0	**10,879.0**
H2O	1990	368.1	323.9	374.0	379.7	398.0	476.9	329.0	388.3	477.5	498.9	510.0	470.4	**94,651.3**
OIL	1990	47.3	42.3	46.5	45.0	47.1	42.0	32.3	36.0	45.7	46.7	44.5	44.2	**32,631.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	**10,531.0**
H2O	1989	361.7	320.5	347.0	360.6	391.5	367.0	340.1	368.2	295.8	350.1	341.5	359.6	**89,656.6**
OIL	1989	52.0	45.3	51.7	50.5	55.7	54.0	53.2	53.7	39.0	48.9	47.6	47.9	**32,112.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,174.0**
H2O	1988	378.7	400.0	425.9	430.2	458.5	387.4	389.3	390.9	374.1	376.4	372.8	345.7	**85,453.0**
OIL	1988	63.0	58.2	62.8	59.7	64.2	51.9	54.5	53.1	51.8	53.9	51.0	51.9	**31,512.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**9,808.0**
H2O	1987	344.6	315.3	372.2	365.8	342.0	329.4	373.5	373.9	352.3	423.3	395.9	399.3	**80,723.1**
OIL	1987	80.7	70.9	77.7	78.7	83.6	78.2	64.6	64.3	59.6	65.0	62.5	62.9	**30,836.7**
DAY	1986	31.0	28.0	9.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,446.0**
H2O	1986	385.6	360.3	111.2	335.1	386.1	372.6	372.6	369.8	330.9	298.7	340.9	347.8	**76,335.6**
OIL	1986	58.7	51.5	17.2	54.1	60.6	60.3	62.5	61.2	79.4	72.7	78.3	77.7	**29,988.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**9,108.0**
H2O	1985	372.5	350.9	327.9	316.0	314.5	312.3	302.0	306.8	309.1	367.4	368.9	378.9	**72,324.0**
OIL	1985	32.7	29.4	31.9	32.3	34.3	32.7	32.9	33.0	33.1	57.0	56.5	58.7	**29,253.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,745.0**
H2O	1984	302.5	286.0	302.6	292.7	340.1	286.6	364.6	390.8	348.5	377.4	379.4	368.9	**68,296.8**
OIL	1984	30.6	28.0	30.2	30.0	35.3	29.6	35.3	35.4	34.0	34.2	32.4	32.8	**28,789.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,383.0**
H2O	1983	275.5	302.5	298.5	340.7	349.9	273.0	239.6	288.4	291.7	318.6	279.0	284.1	**64,256.7**
OIL	1983	70.7	62.1	69.3	70.1	77.5	28.3	29.6	30.5	29.9	30.5	29.6	29.1	**28,401.5**
DAY	1982	31.0	28.0	31.0	30.0	25.0	28.0	31.0	27.0	28.0	31.0	30.0	31.0	**8,019.0**
H2O	1982	363.8	324.8	335.6	341.1	274.0	318.8	332.3	312.9	322.2	334.0	320.5	290.6	**60,715.2**
OIL	1982	73.6	65.8	72.3	69.5	59.1	71.0	73.9	64.5	71.6	73.8	69.9	71.9	**27,844.3**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**7,668.0**
H2O	1981	346.0	307.2	346.4	321.6	291.2	339.1	303.9	316.8	322.4	296.5	323.8	345.8	**56,844.6**
OIL	1981	67.4	60.0	68.4	67.6	66.2	75.8	75.7	75.6	74.3	65.0	72.3	74.9	**27,007.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,313.0**
H2O	1980	473.0	455.8	459.5	442.2	329.6	315.0	298.7	317.5	292.8	301.5	327.2	337.1	**52,983.9**
OIL	1980	65.3	61.8	64.4	63.1	66.5	64.4	64.4	68.4	65.7	67.9	65.5	66.7	**26,164.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,947.0**
H2O	1979	245.1	245.9	268.6	297.3	321.7	300.5	325.9	307.5	276.3	315.1	465.9	478.7	**48,634.0**
OIL	1979	77.4	69.1	75.9	70.7	76.0	75.1	33.6	32.9	29.1	32.0	64.7	66.8	**25,380.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,584.0**
H2O	1978	322.9	273.3	306.7	300.0	298.2	295.4	316.5	314.1	295.7	325.0	296.7	291.3	**44,785.5**
OIL	1978	81.8	74.1	83.0	79.8	82.6	79.8	81.0	80.2	77.5	80.6	76.6	78.9	**24,676.8**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**6,219.0**
H2O	1977	286.0	265.5	292.7	284.6	290.5	289.7	307.3	236.2	306.5	301.4	305.6	290.1	**41,149.7**
OIL	1977	77.4	70.7	84.2	79.0	78.0	81.8	85.5	68.0	82.3	84.4	81.5	79.9	**23,720.9**
DAY	1976	31.0	28.0	31.0	2.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,861.0**
H2O	1976	370.9	344.4	373.9	26.2	353.9	365.8	372.2	300.6	266.9	292.7	281.2	307.9	**37,693.6**
OIL	1976	157.5	142.2	161.1	10.8	160.8	159.7	167.8	85.7	77.2	83.7	79.8	82.5	**22,768.2**

Licence ***1779*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***1779*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,939.0**
H2O	1990	1448.1	1411.5	1474.9	1524.7	1155.1	1396.4	1418.4	1455.1	1247.5	1406.9	973.5	1228.0	**364,913.4**
OIL	1990	56.6	52.6	48.6	46.3	48.1	46.7	50.3	49.0	44.8	48.4	45.8	46.7	**51,214.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	26.0	31.0	**10,576.0**
H2O	1989	1370.8	1093.1	1374.8	1653.5	1351.0	1293.6	1288.8	1196.6	1240.6	1336.1	1072.2	1259.5	**348,773.3**
OIL	1989	58.8	52.3	57.7	54.1	50.7	52.6	50.1	46.2	54.9	55.9	45.8	53.6	**50,630.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,217.0**
H2O	1988	1429.9	1408.3	1703.8	1224.3	1293.4	1121.3	1206.4	1290.8	1275.0	1300.7	1262.4	1321.3	**333,242.7**
OIL	1988	73.0	66.8	71.5	52.6	61.5	59.0	60.4	61.5	60.1	59.2	59.9	59.4	**49,997.8**
DAY	1987	31.0	28.0	31.0	27.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,851.0**
H2O	1987	1024.2	949.4	1322.9	1310.7	1545.9	730.9	1471.8	1372.9	1528.5	1583.3	1404.4	1561.2	**317,405.1**
OIL	1987	52.2	46.8	65.2	56.3	67.3	31.1	75.2	66.6	72.2	73.1	71.9	72.7	**49,252.9**
DAY	1986	31.0	28.0	31.0	30.0	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,493.0**
H2O	1986	1260.9	1157.5	1367.4	1092.1	1182.1	1039.2	1122.7	1160.6	1119.1	1130.8	1139.1	1073.6	**301,599.0**
OIL	1986	68.1	62.1	71.1	55.9	55.0	46.5	50.9	54.8	51.5	53.6	50.6	53.2	**48,502.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,134.0**
H2O	1985	1075.8	1092.4	1223.3	1274.0	1298.6	1196.8	1336.6	1115.0	1172.9	1188.0	1190.0	1271.7	**287,753.9**
OIL	1985	103.8	92.6	101.6	93.7	94.0	91.8	89.0	68.8	63.7	65.2	65.0	67.3	**47,829.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,769.0**
H2O	1984	1690.1	1443.4	1343.9	1481.7	1560.6	1516.5	1449.3	1499.1	1469.5	1348.6	1229.1	1186.7	**273,318.8**
OIL	1984	113.4	105.4	108.9	116.2	121.4	105.2	103.4	103.2	105.3	105.7	102.0	99.5	**46,832.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,403.0**
H2O	1983	1561.2	1423.9	1396.8	1502.2	1622.9	1600.9	1572.4	1545.9	1563.1	1496.2	1560.2	1636.1	**256,100.3**
OIL	1983	107.7	100.2	109.0	102.5	112.9	117.7	116.9	118.3	118.8	114.7	112.2	114.0	**45,542.9**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,039.0**
H2O	1982	1515.1	1351.0	1362.9	1429.9	1057.8	1179.5	1143.8	956.9	873.8	818.4	1407.3	1534.1	**237,618.5**
OIL	1982	121.9	108.5	115.8	110.4	116.2	117.5	113.7	104.5	118.1	124.2	110.3	112.5	**44,198.0**
DAY	1981	30.0	28.0	31.0	30.0	25.0	25.0	15.0	26.0	30.0	31.0	30.0	31.0	**7,677.0**
H2O	1981	1090.5	1237.5	1387.8	1352.4	978.1	1063.9	594.0	1455.1	1572.1	1694.2	1634.4	1646.7	**222,988.0**
OIL	1981	91.5	93.3	105.0	98.0	80.1	76.5	42.8	102.8	120.2	123.9	119.3	122.8	**42,824.4**
DAY	1980	31.0	29.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,345.0**
H2O	1980	1208.1	1189.3	1224.1	1270.6	1098.9	1112.0	1043.8	1011.7	1060.3	1095.1	1353.6	1279.8	**207,281.3**
OIL	1980	114.8	106.9	96.2	90.7	98.2	98.0	101.1	97.6	95.7	101.2	98.9	100.5	**41,648.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,984.0**
H2O	1979	2099.7	1363.7	1657.1	1539.0	1583.9	1082.2	1171.8	1271.2	1179.8	1162.1	1044.3	1053.9	**193,334.0**
OIL	1979	179.9	106.5	117.4	107.0	108.0	102.7	108.0	110.2	113.6	115.0	112.3	115.3	**40,448.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,619.0**
H2O	1978	1316.5	1045.8	1183.3	883.8	887.6	1225.1	2118.1	2220.6	2061.7	2045.4	1999.8	2176.9	**177,125.3**
OIL	1978	110.1	96.0	111.2	98.7	100.3	106.6	198.6	214.7	183.1	183.4	175.1	182.7	**39,052.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,254.0**
H2O	1977	1425.3	1401.4	1535.3	1301.6	1336.7	1183.3	1126.9	1190.3	1140.0	1310.5	1567.1	1704.1	**157,960.7**
OIL	1977	153.2	138.1	139.8	137.3	123.0	125.9	127.1	124.9	115.7	123.6	125.1	128.6	**37,292.0**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,889.0**
H2O	1976	1515.7	1082.2	1150.7	2049.9	1923.0	1857.4	1894.9	1929.2	1660.5	1390.9	1418.6	1613.6	**141,738.2**
OIL	1976	131.6	105.7	115.5	189.4	187.8	183.5	174.5	182.4	160.2	163.0	157.5	149.5	**35,729.7**

Licence ***1780*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,300.0**
H2O	1990	58.2	56.7	62.2	64.2	29.0	35.4	34.5	34.8	32.0	34.0	23.5	29.6	**11,372.0**

Manitoba Production
1976 To 1990

Licence ***1780*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	17.2	16.0	17.9	17.1	18.4	18.1	18.7	17.9	17.5	17.8	16.9	17.2	**14,084.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,935.0**
H2O	1989	48.8	39.0	49.0	57.9	53.2	55.0	59.0	59.4	51.7	55.8	54.2	51.0	**10,877.9**
OIL	1989	14.7	13.1	14.4	14.2	18.7	18.0	18.5	18.5	17.3	17.7	17.6	16.5	**13,873.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,570.0**
H2O	1988	63.0	62.0	75.0	58.6	46.1	40.0	43.4	46.0	46.0	46.4	45.0	47.1	**10,243.9**
OIL	1988	24.3	22.3	23.8	24.2	15.4	14.8	15.2	15.4	15.2	14.8	15.0	14.8	**13,674.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,204.0**
H2O	1987	62.8	58.1	60.9	68.1	71.7	71.4	64.3	67.6	67.7	69.7	61.8	68.7	**9,625.3**
OIL	1987	19.0	17.0	18.1	17.6	18.9	18.5	24.9	24.9	24.2	24.4	24.0	24.2	**13,459.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,839.0**
H2O	1986	58.1	53.3	63.0	62.2	71.9	74.5	71.5	71.1	68.6	69.2	70.5	65.7	**8,832.5**
OIL	1986	21.8	19.9	22.7	21.3	22.4	19.8	19.2	19.9	18.7	19.5	18.6	19.4	**13,203.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,474.0**
H2O	1985	48.1	48.8	54.7	56.8	51.7	46.7	52.2	51.4	53.6	55.0	54.8	58.6	**8,032.9**
OIL	1985	29.7	26.4	29.0	28.3	23.2	22.3	21.6	22.0	20.2	21.0	20.8	21.5	**12,960.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,109.0**
H2O	1984	69.1	59.0	56.9	62.3	69.6	67.8	66.4	67.0	65.7	60.3	54.9	54.7	**7,400.5**
OIL	1984	23.3	21.6	23.2	24.5	31.2	30.0	30.3	29.5	30.1	30.2	29.1	29.3	**12,674.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,743.0**
H2O	1983	44.2	38.2	37.2	61.9	66.4	65.4	33.5	31.9	33.0	32.5	63.8	67.3	**6,646.8**
OIL	1983	41.5	36.6	39.5	21.2	23.2	24.2	12.5	12.2	12.6	12.5	23.0	23.5	**12,342.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,378.0**
H2O	1982	65.2	58.1	64.4	67.6	44.8	28.2	47.2	23.7	24.8	10.9	37.8	41.2	**6,071.5**
OIL	1982	47.7	42.5	49.6	47.3	45.6	26.0	43.5	24.2	32.0	22.6	40.3	41.1	**12,059.6**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,015.0**
H2O	1981	164.2	159.3	178.6	174.1	57.6	77.7	73.6	74.6	67.6	72.2	70.3	70.8	**5,557.6**
OIL	1981	30.9	27.8	31.3	29.2	39.5	52.1	49.5	47.9	47.0	48.1	46.6	48.0	**11,597.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,656.0**
H2O	1980	41.0	40.3	50.0	50.2	44.1	76.3	93.9	95.7	92.4	153.7	192.6	179.6	**4,317.0**
OIL	1980	25.0	23.1	25.2	24.3	26.7	81.2	46.4	47.0	42.5	31.8	31.6	31.7	**11,099.3**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**6,291.0**
H2O	1979	6.9	5.7	7.0	6.5	7.0	7.6	67.9	77.3	40.7	38.3	35.5	35.8	**3,207.2**
OIL	1979	43.7	39.3	43.4	41.6	43.8	24.9	54.0	57.9	25.1	24.3	24.4	25.0	**10,662.8**
DAY	1978	31.0	15.0	4.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,929.0**
H2O	1978	5.7	2.4	0.6	3.0	3.8	5.4	5.7	5.7	5.2	5.2	5.1	5.6	**2,871.0**
OIL	1978	48.6	22.7	6.2	37.5	48.1	51.6	52.8	53.9	46.1	46.1	43.9	45.8	**10,215.4**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,610.0**
H2O	1977	4.1	4.5	5.2	4.3	4.6	4.3	4.5	4.6	4.3	4.9	5.9	6.5	**2,817.6**
OIL	1977	36.4	34.3	37.0	36.2	34.8	33.1	48.3	47.5	43.9	47.0	47.5	48.8	**9,712.1**
DAY	1976	31.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,246.0**
H2O	1976	26.5	18.1	21.5	23.2	5.2	5.1	5.1	5.2	4.8	4.5	4.5	4.9	**2,759.9**
OIL	1976	45.6	35.8	26.1	28.4	38.6	36.4	34.6	36.1	32.9	35.9	34.6	37.2	**9,217.3**

Licence ***1782*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,901.0**
H2O	1990	145.2	127.2	146.8	149.1	156.2	184.9	188.1	194.8	185.0	193.4	197.6	186.4	**33,532.7**
OIL	1990	34.4	30.6	33.6	32.5	34.0	35.7	40.5	39.6	38.8	39.7	37.8	38.4	**35,764.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,536.0**

Manitoba Production
1976 To 1990

Licence ***1782*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	36.4	33.2	35.0	36.3	39.4	36.9	34.3	38.0	145.1	138.2	134.1	141.2	**31,478.0**
OIL	1989	42.9	38.5	42.7	41.7	46.0	44.5	43.9	45.3	35.2	35.6	34.4	34.7	**35,328.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,172.0**
H2O	1988	34.1	35.8	38.4	38.8	41.3	39.0	39.2	39.3	37.7	37.9	37.5	34.8	**30,629.9**
OIL	1988	57.0	52.3	56.8	53.9	58.1	42.9	45.0	43.9	42.8	44.5	42.1	42.9	**34,843.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,806.0**
H2O	1987	191.3	179.0	216.6	211.0	199.0	187.3	31.4	33.7	34.2	38.1	35.0	36.0	**30,176.1**
OIL	1987	56.3	50.7	56.8	57.0	61.1	55.9	54.6	58.2	58.2	58.8	55.6	56.9	**34,261.0**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,444.0**
H2O	1986	202.6	189.3	58.4	186.2	202.9	195.8	195.8	194.3	192.5	172.1	198.3	202.4	**28,783.5**
OIL	1986	61.6	54.1	18.1	60.2	63.7	63.3	65.6	64.3	58.0	52.6	57.2	56.8	**33,580.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,105.0**
H2O	1985	235.5	219.8	207.3	199.8	184.0	182.6	182.5	179.9	187.0	193.1	193.8	199.1	**26,592.9**
OIL	1985	43.6	38.8	42.5	43.1	60.0	57.3	59.5	58.0	59.8	59.8	59.3	61.6	**32,905.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	**8,741.0**
H2O	1984	195.5	184.9	195.6	189.2	215.0	209.3	230.4	125.5	220.3	238.6	239.8	235.1	**24,228.5**
OIL	1984	44.5	40.7	43.9	43.7	47.1	45.7	47.1	24.0	45.3	45.5	43.2	44.0	**32,262.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,390.0**
H2O	1983	123.7	135.9	134.1	151.8	189.8	176.5	154.9	186.5	188.6	206.0	180.4	191.8	**21,749.3**
OIL	1983	120.1	105.7	117.9	118.2	41.3	41.3	43.0	44.4	43.6	44.4	43.1	44.1	**31,747.4**
DAY	1982	31.0	28.0	31.0	30.0	25.0	28.0	31.0	26.0	29.0	31.0	30.0	31.0	**8,025.0**
H2O	1982	163.4	145.9	150.8	153.2	123.1	143.2	149.2	135.3	151.3	150.0	144.0	130.6	**19,729.3**
OIL	1982	125.1	111.8	123.0	118.2	100.6	120.6	125.6	105.6	127.3	125.5	118.8	122.3	**30,940.3**
DAY	1981	31.0	28.0	30.0	30.0	26.0	30.0	30.0	29.0	29.0	28.0	30.0	31.0	**7,674.0**
H2O	1981	106.3	94.4	100.2	98.8	130.7	152.4	130.3	131.5	140.0	143.6	145.3	155.3	**17,989.3**
OIL	1981	94.2	83.7	90.0	94.6	112.8	129.1	123.0	119.0	122.4	119.4	123.1	127.7	**29,515.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,322.0**
H2O	1980	76.7	73.9	74.4	71.7	101.3	96.7	95.5	97.6	90.0	71.8	100.5	103.5	**16,460.5**
OIL	1980	86.6	82.2	85.4	83.7	93.1	90.0	93.7	95.6	91.8	73.5	91.6	93.3	**28,176.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,963.0**
H2O	1979	85.4	85.6	93.7	103.6	112.2	78.9	81.3	76.9	74.0	78.6	75.5	77.6	**15,406.9**
OIL	1979	118.7	105.9	116.4	108.4	116.4	84.7	93.1	91.2	86.3	88.8	85.9	88.6	**27,116.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,598.0**
H2O	1978	109.7	96.0	107.9	105.7	105.1	104.0	111.4	110.5	104.1	114.5	104.4	102.3	**14,383.6**
OIL	1978	122.5	115.1	128.9	123.8	128.2	123.8	126.0	124.6	120.5	125.2	119.0	122.5	**25,932.0**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,233.0**
H2O	1977	100.8	96.8	103.0	100.0	103.5	102.1	108.1	104.6	107.9	106.2	107.6	102.2	**13,108.0**
OIL	1977	120.5	114.1	130.8	122.7	123.0	127.3	132.8	132.8	127.9	131.1	126.5	124.3	**24,451.9**
DAY	1976	31.0	27.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,869.0**
H2O	1976	108.9	98.1	109.9	7.6	103.2	107.5	109.4	105.9	98.6	99.7	99.0	108.4	**11,865.2**
OIL	1976	133.5	116.6	136.3	9.2	135.1	135.2	142.1	133.0	126.2	125.7	123.9	128.2	**22,938.1**

Licence ***1784*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,855.0**
H2O	1990	402.4	431.7	473.2	489.2	360.8	471.8	621.2	647.8	580.2	616.1	426.3	536.4	**88,911.8**
OIL	1990	24.4	24.9	27.9	26.6	26.8	28.2	38.9	38.5	36.8	37.5	35.4	36.1	**10,530.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,492.0**
H2O	1989	439.6	353.7	440.9	523.2	425.7	440.4	472.4	475.7	393.6	424.7	412.7	387.8	**82,854.7**
OIL	1989	38.2	34.3	37.5	37.2	34.7	33.5	34.4	34.4	27.0	27.5	27.4	25.6	**10,148.2**

Manitoba Production
1976 To 1990

Licence ***1784*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,127.0**
H2O	1988	497.6	490.1	593.0	463.0	414.8	359.6	390.1	414.0	414.1	417.2	404.9	411.2	**77,664.3**
OIL	1988	43.2	39.6	42.4	43.0	40.0	38.4	39.6	39.9	39.6	38.5	38.9	37.5	**9,756.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,761.0**
H2O	1987	245.3	227.4	238.0	265.6	280.3	269.8	462.6	534.2	534.9	550.9	488.7	543.3	**72,394.7**
OIL	1987	30.8	27.7	29.4	28.7	30.7	29.1	40.2	44.2	43.1	43.3	42.6	43.1	**9,275.9**
DAY	1986	31.0	28.0	31.0	30.0	28.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,400.0**
H2O	1986	555.8	510.2	602.7	594.9	621.7	581.8	281.8	275.7	268.1	270.8	275.6	257.1	**67,753.7**
OIL	1986	51.7	47.2	54.0	50.6	48.0	40.2	31.5	32.1	30.4	31.7	30.2	31.5	**8,843.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,042.0**
H2O	1985	418.7	425.2	476.1	494.9	494.5	447.2	499.4	474.2	512.7	526.5	524.5	560.6	**62,657.5**
OIL	1985	62.3	55.6	61.0	59.6	55.2	52.8	51.2	50.5	48.0	49.8	49.4	51.1	**8,363.9**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,677.0**
H2O	1984	562.3	480.2	463.3	471.6	500.8	497.0	495.1	564.6	571.9	524.9	478.4	476.1	**56,803.0**
OIL	1984	43.6	40.5	43.4	42.7	45.1	44.4	45.4	59.9	63.2	63.5	61.2	61.6	**7,717.4**
DAY	1983	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,312.0**
H2O	1983	581.0	502.9	493.3	410.8	512.8	505.8	554.5	508.8	507.1	533.9	519.1	542.9	**50,716.8**
OIL	1983	52.6	46.4	50.5	27.3	34.8	36.2	47.6	45.0	44.6	47.3	43.2	43.7	**7,102.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,951.0**
H2O	1982	449.2	399.5	442.7	464.4	347.5	378.1	363.6	315.8	276.7	289.0	497.0	539.6	**44,543.9**
OIL	1982	50.5	44.8	52.4	49.9	54.3	53.6	51.4	49.6	54.7	57.5	51.1	51.9	**6,583.7**
DAY	1981	31.0	28.0	31.0	30.0	25.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,588.0**
H2O	1981	666.7	627.9	704.1	620.7	454.4	527.3	561.3	588.0	517.9	574.2	483.6	487.3	**39,780.8**
OIL	1981	43.6	38.2	43.0	36.9	30.5	34.7	37.0	37.1	35.3	37.5	49.1	50.6	**5,962.0**
DAY	1980	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,234.0**
H2O	1980	431.1	424.3	436.8	527.8	601.3	614.9	577.1	587.1	586.4	605.6	759.0	707.8	**32,967.4**
OIL	1980	51.8	48.2	43.4	50.5	43.6	42.3	43.7	44.2	41.4	43.7	43.3	43.4	**5,488.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,872.0**
H2O	1979	824.4	692.2	841.0	822.2	846.2	396.1	418.2	453.7	427.6	399.2	372.6	376.0	**26,108.2**
OIL	1979	20.4	18.4	20.2	20.2	20.4	47.6	48.7	49.8	52.1	49.9	50.7	52.0	**4,949.0**
DAY	1978	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,508.0**
H2O	1978	420.3	356.9	404.0	389.8	391.6	547.4	587.8	871.1	808.8	802.4	784.4	824.2	**19,238.8**
OIL	1978	32.7	30.5	35.4	29.9	30.4	32.6	33.5	24.6	21.0	21.0	20.0	20.8	**4,498.6**
DAY	1977	31.0	28.0	31.0	28.0	31.0	30.0	21.0	0.0	0.0	28.0	30.0	30.0	**4,145.0**
H2O	1977	31.8	31.1	37.3	29.2	32.7	9.1	5.9	0.0	0.0	345.5	461.5	481.5	**12,050.1**
OIL	1977	4.6	4.3	4.6	4.1	4.1	0.0	0.0	0.0	0.0	30.2	34.0	33.7	**4,166.2**
DAY	1976	31.0	29.0	27.0	5.0	19.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,857.0**
H2O	1976	72.2	58.2	56.1	10.5	37.0	0.0	47.2	37.7	37.4	31.3	31.8	35.9	**10,584.5**
OIL	1976	14.1	13.0	13.0	2.5	9.2	0.0	11.0	4.4	4.3	4.4	4.1	4.4	**4,046.6**

Licence ***1785*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2638.0	2524.0	2763.0	2541.0	2366.0	2877.0	2841.0	2083.0	1772.0	2419.0	2587.0	2892.0	**827,416.0**
WIN	1989	3214.0	2903.0	3180.0	3132.0	2594.0	2667.0	2217.0	2128.0	2147.0	2247.0	2388.0	2615.0	**797,113.0**
WIN	1988	7327.0	7145.0	3467.0	3158.0	4108.0	2885.0	2931.0	3076.0	2854.0	2993.0	2961.0	3202.0	**765,681.0**
WIN	1987	3131.0	2871.0	3086.0	3328.0	3165.0	3251.0	3383.0	3524.0	6839.0	7116.0	6818.0	7422.0	**719,574.0**
WIN	1986	3051.0	2798.0	2929.0	2857.0	2895.0	3020.0	3202.0	3330.0	3376.0	3431.0	3022.0	3291.0	**665,640.0**
WIN	1985	2874.0	2864.0	3017.0	2939.0	3109.0	2927.0	3480.0	2923.0	2771.0	2698.0	2682.0	2922.0	**628,438.0**
WIN	1984	3101.0	2764.0	2828.0	3147.0	2945.0	3035.0	3197.0	3191.0	2998.0	3161.0	3171.0	3091.0	**593,232.0**
WIN	1983	2804.0	3185.0	3466.0	3152.0	3435.0	3431.0	3363.0	3610.0	3363.0	3193.0	3261.0	3382.0	**556,603.0**

Manitoba Production
1976 To 1990

Licence ***1785*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1982	3274.9	2806.0	3109.0	3119.0	1725.0	3126.0	3066.0	3040.0	3147.0	3184.0	3084.0	3421.0	**516,958.0**
WIN	1981	0.0	0.0	0.0	0.0	2020.5	3279.4	3674.7	3419.4	3248.5	3233.9	3218.0	3192.2	**480,856.1**
WIN	1980	2906.2	2429.9	2506.9	2613.0	2586.8	2981.4	3053.4	2611.2	2585.9	2878.2	0.0	0.0	**455,569.5**
WIN	1979	2659.4	2448.6	2680.6	2560.0	2612.5	2675.6	2827.0	2877.1	2795.1	2772.6	2450.9	2937.2	**428,416.6**
WIN	1978	3166.2	2731.1	3178.0	2807.6	2676.9	2854.0	2962.9	2575.2	3179.9	2621.7	2668.0	2987.1	**396,120.0**
WIN	1977	2840.7	2647.8	3154.8	2751.9	2971.2	2779.0	2844.0	2684.2	2771.8	2896.6	3130.5	3151.5	**361,711.4**
WIN	1976	3628.6	2458.9	2688.0	2105.7	2821.4	2767.4	3134.3	3161.2	3159.3	2855.8	2667.0	3110.0	**327,087.4**

Licence ***1787*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1630.0	1459.0	1515.0	1457.0	1542.0	1412.0	1387.0	1438.0	1320.0	1348.0	1400.0	1351.0	**262,806.9**
WIN	1989	1573.0	1567.0	1488.0	1650.0	1795.0	1710.0	1708.0	1589.0	1602.0	1573.0	1541.0	1583.0	**245,547.9**
WIN	1988	1543.0	1501.0	1611.0	1634.0	1582.0	1462.0	1349.0	1529.0	1477.0	1541.0	1464.0	1681.0	**226,168.9**
WIN	1987	1554.0	1438.0	1463.0	1586.0	1441.0	1200.0	1448.0	1478.0	1662.0	1492.0	1416.0	1588.0	**207,794.9**
WIN	1986	1439.0	1307.0	1368.0	1390.0	1342.0	1361.0	1317.0	1198.0	1178.0	1301.0	1484.0	1582.0	**190,028.9**
WIN	1985	912.0	1088.0	1211.0	1312.0	1098.0	1067.0	1110.0	1111.0	864.0	1344.0	1243.0	1232.0	**173,761.9**
WIN	1984	0.0	570.0	1084.0	985.0	1005.0	1009.0	1095.0	1172.0	1150.0	1092.0	1155.0	1258.0	**160,169.9**
WIN	1983	900.0	670.0	845.0	945.0	960.0	913.0	948.0	969.0	948.0	480.0	0.0	0.0	**148,594.9**
WIN	1982	882.5	800.0	842.0	887.0	855.0	735.0	847.0	792.0	843.0	870.0	856.0	995.0	**140,016.9**
WIN	1981	774.1	731.4	792.6	756.4	708.3	743.5	474.1	788.3	768.1	815.6	800.3	852.2	**129,812.4**
WIN	1980	707.7	652.6	722.6	706.0	734.8	710.2	758.8	760.9	745.1	658.7	624.6	725.3	**120,807.5**
WIN	1979	866.3	700.3	724.6	726.0	732.0	597.0	465.0	725.8	731.2	757.1	722.2	699.3	**112,300.2**
WIN	1978	945.1	769.7	485.1	872.6	627.4	427.9	893.7	929.0	609.2	925.1	898.0	906.2	**103,853.4**
WIN	1977	844.8	757.7	842.4	809.5	736.4	0.0	709.4	490.5	919.9	930.7	931.9	959.8	**94,564.4**
WIN	1976	355.2	259.1	759.6	314.8	47.5	475.0	679.3	802.4	500.9	521.1	798.2	825.3	**85,631.4**

Licence ***1788*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,956.0**
H2O	1990	278.0	270.9	276.3	285.7	225.2	285.5	260.3	282.5	261.5	277.7	192.2	242.4	**67,017.9**
OIL	1990	46.8	43.4	43.5	41.5	44.8	47.8	46.2	47.6	47.1	47.9	45.3	46.2	**29,109.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,591.0**
H2O	1989	195.4	155.8	196.0	231.6	254.2	257.8	271.5	272.1	245.0	266.6	259.1	244.4	**63,879.7**
OIL	1989	47.0	41.8	46.2	45.5	50.7	48.0	48.4	48.2	46.7	48.0	47.7	44.7	**28,561.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,226.0**
H2O	1988	223.4	227.4	275.0	209.4	182.4	158.5	170.0	179.5	182.0	185.4	179.9	188.3	**61,030.2**
OIL	1988	44.5	42.1	45.0	44.6	48.7	46.9	47.7	48.0	48.3	47.4	47.9	47.6	**27,998.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,860.0**
H2O	1987	179.7	166.6	174.3	190.5	244.3	241.6	237.6	235.1	248.1	255.6	226.7	252.0	**58,669.0**
OIL	1987	45.1	40.5	43.0	41.0	39.1	38.1	47.3	44.5	45.7	46.1	45.2	45.7	**27,439.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,497.0**
H2O	1986	207.4	190.4	224.9	221.9	226.0	215.8	204.3	197.1	196.4	198.4	201.9	186.8	**56,016.9**
OIL	1986	46.3	42.2	48.3	45.3	56.0	47.8	45.8	45.8	44.5	46.3	44.1	45.5	**26,918.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,132.0**
H2O	1985	200.3	203.4	227.8	236.8	246.0	222.5	186.3	183.4	191.3	196.5	195.7	209.1	**53,545.6**
OIL	1985	65.2	58.2	63.9	62.4	63.9	61.2	45.8	46.8	42.9	44.6	44.2	45.7	**26,360.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,767.0**
H2O	1984	285.9	244.1	235.6	257.8	252.4	245.7	240.6	269.4	273.6	251.1	228.9	227.8	**51,046.5**
OIL	1984	69.8	64.9	69.5	73.5	74.7	72.1	72.6	62.6	66.2	66.4	64.1	64.4	**25,715.5**

Manitoba Production
1976 To 1990

Licence ***1788*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,401.0**
H2O	1983	328.4	284.2	278.8	290.4	259.4	264.8	281.9	261.5	264.4	271.4	263.9	278.6	**48,033.6**
OIL	1983	80.3	70.9	77.1	76.3	75.3	70.8	76.2	72.8	73.1	75.7	69.1	70.6	**24,894.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,036.0**
H2O	1982	667.9	595.6	273.2	284.3	212.7	204.0	194.6	174.2	152.6	163.4	280.9	306.2	**44,705.9**
OIL	1982	153.8	136.8	86.2	81.5	88.6	81.9	77.9	73.2	80.7	87.8	78.0	79.6	**24,006.5**
DAY	1981	31.0	28.0	31.0	24.0	21.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,673.0**
H2O	1981	182.2	171.5	134.9	105.3	79.1	129.7	332.2	764.9	693.2	746.8	720.6	725.9	**41,196.3**
OIL	1981	83.7	73.3	70.9	52.9	45.0	72.3	67.2	154.4	151.4	156.2	150.5	154.8	**22,900.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,325.0**
H2O	1980	154.8	152.3	188.8	189.5	145.4	150.4	133.9	160.5	160.2	160.5	207.5	193.3	**36,410.0**
OIL	1980	82.1	76.3	82.7	79.9	71.4	69.8	68.4	84.9	79.4	81.4	83.1	83.3	**21,667.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,960.0**
H2O	1979	239.4	201.0	244.2	238.7	206.6	137.4	131.4	139.1	182.5	148.8	133.8	135.0	**34,412.9**
OIL	1979	77.0	69.4	76.4	76.4	87.5	82.6	68.3	67.9	93.6	82.1	80.2	82.4	**20,725.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,595.0**
H2O	1978	198.1	157.4	178.1	132.0	132.4	190.5	149.8	143.7	134.8	234.2	229.1	249.2	**32,275.0**
OIL	1978	110.1	96.0	111.2	106.9	108.7	99.0	91.1	90.1	77.5	79.1	75.5	79.0	**19,781.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,230.0**
H2O	1977	150.9	148.3	177.7	191.7	202.4	148.8	151.7	160.3	148.0	170.1	203.5	221.3	**30,145.7**
OIL	1977	124.3	112.2	120.9	107.7	105.2	103.6	109.3	107.4	99.3	106.3	107.6	110.6	**18,657.2**
DAY	1976	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,865.0**
H2O	1976	326.2	263.6	123.2	117.3	112.1	237.7	244.4	248.8	177.4	148.6	151.5	170.7	**28,071.0**
OIL	1976	90.4	84.4	101.7	97.4	98.4	105.5	100.1	104.9	115.5	117.6	113.5	121.4	**17,342.8**

Licence ***1789*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,524.0**
H2O	1990	1422.0	1252.0	1427.7	1362.5	1435.5	1430.3	1485.8	1394.3	1374.5	1412.1	1247.6	1311.0	**324,384.7**
OIL	1990	74.6	65.2	72.1	65.2	69.9	66.1	66.0	42.0	41.4	42.3	39.3	40.7	**32,366.1**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**10,159.0**
H2O	1989	1333.2	1242.0	1367.5	1382.7	1289.7	1236.8	1252.5	1273.2	1260.2	1391.8	1271.2	1367.5	**307,829.4**
OIL	1989	62.6	56.4	63.0	63.8	78.1	73.4	77.3	71.7	71.6	78.5	71.7	72.7	**31,681.3**
DAY	1988	28.0	28.0	30.0	27.0	31.0	27.0	31.0	31.0	29.0	26.0	30.0	31.0	**9,797.0**
H2O	1988	306.9	144.0	378.2	997.2	1538.4	1220.2	1490.3	1527.0	1409.0	1264.4	1377.1	1349.7	**292,161.1**
OIL	1988	10.5	5.0	13.0	48.7	67.6	56.6	65.9	65.7	59.1	55.5	63.9	66.9	**30,840.5**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	16.0	6.0	**9,448.0**
H2O	1987	1000.6	889.6	1027.9	966.0	952.1	1035.2	1126.0	1026.3	1058.2	1039.6	560.2	149.5	**279,158.7**
OIL	1987	46.7	41.6	46.0	43.6	41.4	38.0	40.2	37.9	36.4	38.2	19.9	5.5	**30,262.1**
DAY	1986	31.0	28.0	31.0	30.0	26.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,124.0**
H2O	1986	930.2	814.0	949.2	949.9	875.4	907.7	991.9	984.5	957.3	872.9	964.5	1010.4	**268,327.5**
OIL	1986	19.8	17.2	18.3	18.1	16.4	17.6	48.5	45.6	45.2	45.1	44.4	46.5	**29,826.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**8,766.0**
H2O	1985	1136.4	1022.7	1152.5	1065.7	1054.6	990.2	1054.5	1027.3	608.2	1027.6	944.3	989.2	**257,119.6**
OIL	1985	43.2	39.2	43.2	41.2	21.1	19.7	19.5	20.1	12.0	19.4	18.5	20.3	**29,444.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**8,412.0**
H2O	1984	1179.6	1077.5	1210.9	1149.6	1237.3	1113.9	994.7	1175.3	1143.3	1158.7	1061.1	1146.7	**245,046.4**
OIL	1984	31.5	29.6	31.8	30.5	33.1	39.7	39.1	44.2	42.9	44.4	40.1	43.6	**29,126.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**8,049.0**
H2O	1983	1044.7	942.2	1042.8	1028.6	1076.0	1037.4	1014.0	1043.2	1034.9	1321.7	1166.1	1149.1	**231,397.8**

Manitoba Production
1976 To 1990

Licence ***1789*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	28.6	25.7	28.5	26.5	26.1	26.3	26.0	27.9	30.0	33.5	31.6	32.2	**28,676.1**
DAY	1982	31.0	28.0	31.0	3.0	13.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,687.0**
H2O	1982	862.1	785.1	888.4	86.8	400.1	874.1	929.1	965.5	998.4	1003.6	999.3	1017.3	**218,497.1**
OIL	1982	63.0	58.1	68.2	6.6	30.9	73.3	72.5	26.2	27.7	28.7	27.7	28.7	**28,333.2**
DAY	1981	31.0	27.0	29.0	30.0	27.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,370.0**
H2O	1981	1479.6	1279.1	1318.9	1351.9	796.5	863.6	935.7	899.3	885.1	776.9	884.2	869.5	**208,687.3**
OIL	1981	42.8	38.2	38.8	40.7	58.4	61.8	67.9	60.0	59.1	59.2	64.7	64.5	**27,821.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,014.0**
H2O	1980	1449.2	1315.3	1469.0	1392.6	1400.7	1275.1	1336.5	1219.6	1381.6	1490.8	1431.2	1495.8	**196,347.0**
OIL	1980	51.0	47.8	51.4	49.8	43.7	38.1	50.1	45.7	44.0	45.5	43.7	47.6	**27,165.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**6,648.0**
H2O	1979	1165.1	1069.6	1163.0	1061.1	1139.8	1026.3	1002.2	998.1	972.1	1363.3	1380.6	1289.7	**179,689.6**
OIL	1979	62.9	57.0	63.0	61.4	60.2	56.7	55.3	55.7	57.0	53.5	49.8	51.9	**26,607.1**
DAY	1978	31.0	28.0	31.0	30.0	29.0	29.0	23.0	28.0	30.0	28.0	30.0	31.0	**6,288.0**
H2O	1978	741.2	709.4	779.2	765.6	696.0	590.3	452.3	1104.6	1071.0	1037.7	1118.7	1187.6	**166,058.7**
OIL	1978	37.5	34.0	38.6	35.1	33.5	29.6	24.6	60.9	62.9	59.3	63.2	64.9	**25,922.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,940.0**
H2O	1977	737.5	799.7	858.3	793.6	739.6	834.8	759.4	727.5	678.2	813.2	805.7	793.0	**155,805.1**
OIL	1977	39.6	36.4	40.0	38.6	40.2	38.5	39.9	39.7	35.1	37.7	38.6	37.8	**25,378.6**
DAY	1976	31.0	29.0	31.0	3.0	1.0	0.0	0.0	25.0	30.0	31.0	29.0	31.0	**5,576.0**
H2O	1976	829.4	891.4	942.8	59.9	29.4	0.0	0.0	738.6	871.7	843.9	724.5	702.9	**146,464.6**
OIL	1976	37.7	35.6	37.8	2.5	1.3	0.0	0.0	31.6	41.5	41.8	36.4	40.7	**24,916.5**

Licence ***1790*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	980.0	923.0	1025.0	915.0	914.0	941.0	943.0	785.0	684.0	783.0	796.0	929.0	**170,295.5**
WIN	1989	1211.0	1066.0	1219.0	1175.0	1237.0	1181.0	933.0	937.0	862.0	889.0	879.0	955.0	**159,677.5**
WIN	1988	1009.0	1042.0	1178.0	1082.0	1168.0	1057.0	1084.0	1142.0	1087.0	1103.0	1107.0	1193.0	**147,133.5**
WIN	1987	398.0	592.0	732.0	734.0	532.0	638.0	758.0	598.0	935.0	501.0	676.0	1306.0	**133,881.5**
WIN	1986	481.0	375.0	404.0	414.0	365.0	356.0	419.0	456.0	461.0	533.0	394.0	416.0	**125,481.5**
WIN	1985	397.0	339.0	416.0	450.0	420.0	320.0	427.0	358.0	420.0	430.0	308.0	425.0	**120,407.5**
WIN	1984	331.0	329.0	350.0	379.0	344.0	442.0	549.0	613.0	727.0	610.0	619.0	449.0	**115,697.5**
WIN	1983	230.0	294.0	299.0	324.0	396.0	370.0	320.0	467.9	402.0	398.0	345.0	392.0	**109,955.5**
WIN	1982	442.8	434.0	418.0	441.0	322.0	352.0	312.0	365.0	361.0	382.0	377.0	365.0	**105,717.6**
WIN	1981	504.3	593.3	880.7	919.9	498.2	389.9	496.1	785.1	429.7	453.3	425.0	402.0	**101,145.8**
WIN	1980	539.3	495.5	403.0	536.9	454.3	708.5	162.1	503.1	486.9	481.7	654.8	672.0	**94,368.3**
WIN	1979	436.4	382.1	476.9	458.9	451.3	424.1	436.4	474.3	471.4	487.3	445.5	513.4	**88,270.2**
WIN	1978	438.5	407.0	452.5	373.1	338.8	365.7	332.0	374.9	355.6	434.7	442.4	536.9	**82,812.2**
WIN	1977	404.3	367.4	413.7	390.9	403.3	384.1	386.0	382.5	360.7	337.5	393.8	504.4	**77,960.1**
WIN	1976	314.3	301.1	319.9	245.8	312.9	306.4	373.8	394.7	405.2	390.0	374.2	389.2	**73,231.5**

Licence ***1791*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,881.0**
H2O	1990	63.3	56.4	61.3	57.2	66.0	120.7	113.9	119.1	121.7	125.7	116.8	117.5	**14,821.7**
OIL	1990	29.8	27.1	29.3	28.2	29.5	20.9	20.3	21.2	19.9	21.2	19.9	20.5	**10,604.9**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,516.0**
H2O	1989	110.1	109.0	105.5	109.5	124.9	67.9	64.1	62.7	62.0	58.7	58.0	63.1	**13,682.1**
OIL	1989	45.6	46.2	45.8	44.5	49.5	29.4	30.0	29.2	28.8	30.1	29.0	30.4	**10,317.1**

Manitoba Production
1976 To 1990

Licence ***1791*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,152.0**
H2O	1988	118.0	116.6	119.3	110.3	129.3	114.0	119.4	117.8	114.7	117.0	112.1	126.0	**12,686.6**
OIL	1988	51.5	48.0	51.3	50.0	52.4	47.0	48.1	48.3	48.0	48.7	46.2	48.1	**9,878.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,786.0**
H2O	1987	49.2	48.9	52.5	56.5	53.2	51.2	51.5	111.3	119.9	115.4	109.7	121.6	**11,272.1**
OIL	1987	28.3	25.8	28.5	28.9	30.4	29.3	31.7	49.4	50.3	52.2	50.4	51.8	**9,291.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,421.0**
H2O	1986	104.6	102.3	117.2	98.6	101.6	90.1	43.8	48.9	49.3	47.6	47.8	55.0	**10,331.2**
OIL	1986	14.9	12.9	15.0	13.7	14.2	13.3	29.6	31.5	28.9	31.6	29.8	30.6	**8,834.0**
DAY	1985	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,056.0**
H2O	1985	84.6	87.4	87.8	98.0	80.5	108.3	115.8	96.8	91.5	105.8	96.2	110.8	**9,424.4**
OIL	1985	31.4	28.1	30.2	30.6	27.0	13.7	14.1	14.3	13.7	14.8	14.2	15.1	**8,568.0**
DAY	1984	31.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,695.0**
H2O	1984	110.3	111.7	122.6	117.5	66.1	66.1	68.2	63.9	89.0	92.5	87.6	93.2	**8,260.9**
OIL	1984	29.9	23.0	28.1	27.9	26.4	27.5	27.3	26.3	31.6	31.7	31.0	31.5	**8,320.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,335.0**
H2O	1983	24.8	22.9	27.1	25.7	27.4	26.1	127.0	117.8	113.2	116.2	106.2	116.4	**7,172.2**
OIL	1983	20.2	18.2	19.8	18.9	20.7	20.7	30.4	29.7	28.4	31.2	28.8	29.7	**7,978.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,971.0**
H2O	1982	42.0	39.1	45.8	44.2	55.5	50.1	55.4	30.1	33.3	35.9	25.0	26.4	**6,321.4**
OIL	1982	30.6	28.1	31.5	31.9	33.5	33.2	32.4	18.6	20.4	20.8	19.8	20.4	**7,681.9**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,609.0**
H2O	1981	39.0	27.8	30.4	30.8	29.3	31.6	33.9	34.7	35.4	36.6	34.9	38.2	**5,838.6**
OIL	1981	42.0	37.7	41.4	39.4	36.7	41.9	42.3	32.6	31.6	31.5	30.6	30.7	**7,360.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,248.0**
H2O	1980	54.7	50.3	53.6	53.6	61.7	34.0	33.8	33.3	33.5	34.7	27.7	34.4	**5,436.0**
OIL	1980	51.6	48.6	50.5	49.0	53.6	40.4	42.1	41.8	40.1	41.4	39.8	41.4	**6,922.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,882.0**
H2O	1979	36.4	34.7	39.9	37.5	42.0	36.6	27.3	27.6	47.9	51.5	51.6	55.0	**4,930.7**
OIL	1979	29.4	26.5	28.9	26.7	30.1	29.2	17.6	17.2	49.8	52.1	49.2	52.3	**6,382.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**5,518.0**
H2O	1978	43.2	36.7	43.7	45.4	50.5	42.7	33.8	31.5	23.8	35.3	37.2	37.1	**4,442.7**
OIL	1978	9.2	8.4	9.2	45.9	48.0	28.0	26.9	27.3	18.3	27.2	27.0	27.2	**5,973.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	20.0	16.0	19.0	0.0	0.0	19.0	**5,163.0**
H2O	1977	41.8	37.2	40.7	40.0	44.7	42.4	28.4	21.1	22.7	0.0	0.0	23.4	**3,981.8**
OIL	1977	8.7	7.9	8.9	8.4	9.5	9.5	6.2	4.8	5.6	0.0	0.0	5.4	**5,670.4**
DAY	1976	31.0	29.0	27.0	2.0	0.0	0.0	5.0	27.0	30.0	31.0	30.0	31.0	**4,908.0**
H2O	1976	36.1	37.0	33.2	2.5	0.0	0.0	5.9	29.9	33.7	39.3	37.7	39.0	**3,639.4**
OIL	1976	9.1	8.1	7.6	0.6	0.0	0.0	1.6	7.2	9.1	8.6	8.3	8.9	**5,595.5**

Licence ***1792*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2087.0	1508.0	1744.0	1748.0	1597.0	1815.0	1767.0	1640.0	1208.0	1709.0	1634.0	1717.0	**570,216.7**
WIN	1989	1646.0	1880.0	2457.0	2095.0	2130.0	1822.0	1994.0	1948.0	1848.0	1948.0	1864.0	1896.0	**550,042.7**
WIN	1988	1813.0	1762.0	2123.0	2115.0	2320.0	2168.0	1858.0	2294.0	2176.0	2294.0	2277.0	2415.0	**526,514.7**
WIN	1987	1775.0	1629.0	1674.0	1550.0	1647.0	1608.0	1672.0	1880.0	1785.0	2054.0	1939.0	1621.0	**500,899.7**
WIN	1986	1765.0	1278.0	1418.0	1767.0	1792.0	1471.0	1458.0	1656.0	1627.0	1430.0	1621.0	1885.0	**480,065.7**
WIN	1985	2066.0	1916.0	2095.0	1914.0	2032.0	1794.0	1904.0	1732.0	1844.0	1563.0	1621.0	1686.0	**460,897.7**
WIN	1984	1925.0	2116.0	2009.0	2245.0	1850.0	1811.0	2070.0	2062.0	2102.0	2060.0	1740.0	1942.0	**438,730.7**
WIN	1983	2231.0	2275.0	2517.0	2243.0	2452.0	2484.0	2424.0	2162.0	2162.0	2235.0	2243.0	2207.0	**414,798.7**

Manitoba Production
1976 To 1990

Licence ***1792*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1982	2015.4	2039.0	2407.0	2471.0	2053.0	2210.0	2542.0	2464.0	2498.0	2526.0	2456.0	2646.0	**387,163.7**
WIN	1981	2538.0	2279.2	2476.3	2425.6	1456.9	1367.0	1689.3	1983.1	2231.6	2215.3	2090.0	2097.0	**358,836.3**
WIN	1980	2080.8	2053.4	2022.9	1932.9	1571.8	2489.3	2281.9	2223.4	2273.9	2603.2	2603.2	2773.4	**333,987.0**
WIN	1979	2297.0	2059.2	2244.0	2134.4	1992.2	2019.0	2060.1	2257.5	2141.8	2057.2	1628.6	1987.8	**307,076.9**
WIN	1978	2509.8	2292.0	2437.8	1889.2	2133.8	2163.6	2311.6	2113.0	2225.7	2160.7	2097.9	1958.8	**282,198.1**
WIN	1977	2221.6	2230.8	2506.0	2077.2	2214.9	2244.8	2040.3	2115.1	2257.8	2386.8	2534.8	2225.7	**255,904.2**
WIN	1976	2489.5	2207.8	2546.7	1670.1	2461.3	2351.0	2711.2	2685.8	2218.9	2095.0	2060.1	2382.2	**228,848.4**

Licence ***1793*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2643.0	1806.0	1887.0	1736.0	1579.0	1272.0	1478.0	1589.0	1206.0	2581.0	2468.0	2525.0	**739,870.5**
WIN	1989	4192.0	3137.0	3459.0	3086.0	3200.0	2900.0	2724.0	2392.0	3003.0	2817.0	2482.0	2164.0	**717,100.5**
WIN	1988	1671.0	1730.0	2034.0	2911.0	4271.0	3366.0	3620.0	4010.0	3848.0	4022.0	4109.0	4280.0	**681,544.5**
WIN	1987	1554.0	1369.0	1433.0	1438.0	1411.0	1091.0	1214.0	1212.0	1456.0	1626.0	1592.0	1737.0	**641,672.5**
WIN	1986	2350.0	2038.0	1626.0	1372.0	1835.0	1060.0	1675.0	1931.0	1492.0	1608.0	2389.0	1405.0	**624,539.5**
WIN	1985	2607.0	2902.0	2293.0	2317.0	2041.0	2180.0	3662.0	2363.0	2115.0	2308.0	2254.0	2092.0	**603,758.5**
WIN	1984	2755.0	3236.0	2208.0	2314.0	2221.0	2335.0	2252.0	2400.0	2492.0	2195.0	1984.0	2107.0	**574,624.5**
WIN	1983	1977.0	1903.0	3127.0	2783.0	2413.0	2647.0	2038.0	2892.0	2738.0	2682.0	2685.0	2765.0	**546,125.5**
WIN	1982	3218.0	2908.0	3109.0	3015.0	2226.0	1847.0	3849.0	3631.0	3646.0	3956.0	3631.0	4326.0	**515,475.5**
WIN	1981	4509.9	4376.7	4844.3	4522.1	3166.1	4046.8	285.2	1235.8	3243.0	3009.1	2808.5	2908.0	**476,113.5**
WIN	1980	3888.7	3707.0	3800.7	4067.6	4185.3	2033.3	1571.8	4679.6	4553.7	5068.6	4547.1	4636.5	**437,158.0**
WIN	1979	4203.5	3804.7	4283.0	3954.2	4094.7	3656.9	3886.5	4336.8	4108.0	4315.6	4125.3	4152.6	**390,418.1**
WIN	1978	1851.2	747.7	1314.6	1036.4	1090.9	1104.3	1252.1	1010.3	2572.9	4170.2	4092.0	4300.1	**341,496.3**
WIN	1977	1666.6	1304.5	1576.6	1630.4	1636.6	1425.7	1415.8	1196.4	1431.4	1680.9	1153.8	2638.0	**316,953.6**
WIN	1976	2527.8	2240.6	2612.2	2204.7	2513.7	2430.9	1984.8	1845.1	1890.2	1778.0	1662.6	1571.1	**298,196.9**

Licence ***1795*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3870.0	3645.0	4223.0	3806.0	3428.0	4413.0	5441.0	3647.0	2680.0	3299.0	3695.0	3405.0	**1,378,354.1**
WIN	1989	3298.0	2856.0	3244.0	3302.0	3172.0	4269.0	3824.0	3144.0	3096.0	3323.0	3445.0	3704.0	**1,332,802.1**
WIN	1988	5609.0	5568.0	6019.0	5470.0	0.0	4648.0	2961.0	3000.0	2720.0	2931.0	2940.0	3073.0	**1,292,125.1**
WIN	1987	5177.0	4932.0	5498.0	5737.0	5451.0	5203.0	5606.0	4876.0	5157.0	5245.0	5269.0	5693.0	**1,247,186.1**
WIN	1986	5958.0	5792.0	6230.0	6358.0	6119.0	5303.0	5360.0	5532.0	5867.0	5810.0	5260.0	5397.0	**1,183,342.1**
WIN	1985	5507.0	5401.0	5991.0	5911.0	6066.0	3655.0	0.0	5731.0	4755.0	5726.0	5453.0	5899.0	**1,114,356.1**
WIN	1984	5791.0	5203.0	5184.0	5761.0	5359.0	5079.0	5109.0	5634.0	5908.0	5880.0	5732.0	5774.0	**1,054,261.1**
WIN	1983	5265.0	5684.0	6120.0	5821.0	5995.0	6069.0	6300.0	6270.0	5914.0	5949.0	5838.0	5931.0	**987,847.1**
WIN	1982	6015.0	5105.0	5879.0	5773.0	4657.0	5346.0	5275.0	5025.0	5421.0	5630.0	5338.0	6044.0	**916,691.1**
WIN	1981	4819.1	5747.1	5949.3	5451.6	3911.0	4489.8	5520.4	5646.2	5232.0	5971.1	6040.2	6135.0	**851,183.1**
WIN	1980	5262.2	4923.8	4061.8	4995.4	5250.5	5809.7	5999.8	5053.6	5038.5	5601.6	5259.2	5335.7	**786,270.3**
WIN	1979	5697.7	3936.0	5545.0	5206.0	5159.0	4961.0	5071.3	5119.1	4784.8	4973.8	4830.5	5018.1	**723,678.5**
WIN	1978	5442.7	3770.5	5371.0	2561.3	2423.5	5540.1	5963.0	5529.0	5246.3	5685.6	5671.6	5944.6	**663,376.2**
WIN	1977	5089.6	3736.0	5963.7	5767.8	5892.9	5523.3	5316.0	5307.4	5137.6	5416.6	6121.8	6223.3	**604,227.0**
WIN	1976	5659.7	5087.2	5172.4	3456.5	3643.7	4745.7	5463.5	5606.6	5640.5	5344.3	5310.9	5631.4	**538,731.0**

Licence ***1796*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,877.0**

Manitoba Production
1976 To 1990

Licence ***1796*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	930.9	907.4	994.8	1028.4	810.7	991.8	930.1	954.2	868.7	922.5	638.4	805.3	**259,508.0**
OIL	1990	34.5	32.0	35.8	34.1	36.9	36.2	38.9	37.8	36.8	37.5	35.4	36.2	**31,229.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,512.0**
H2O	1989	861.0	686.5	863.4	1024.5	831.4	862.4	925.1	854.6	810.1	892.8	867.7	815.2	**248,724.8**
OIL	1989	55.9	49.7	54.8	54.3	50.6	48.9	50.3	46.1	47.1	35.4	35.1	32.8	**30,797.2**
DAY	1988	31.0	29.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,149.0**
H2O	1988	887.3	873.9	947.8	825.6	812.3	673.0	757.6	810.7	804.1	781.5	792.9	833.2	**238,430.1**
OIL	1988	48.7	44.5	42.7	48.4	58.4	53.7	57.4	58.4	57.4	53.8	56.9	56.7	**30,236.2**
DAY	1987	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,788.0**
H2O	1987	855.9	793.4	830.1	864.0	977.9	928.8	913.3	882.9	953.8	982.5	871.5	968.8	**228,630.2**
OIL	1987	49.8	44.8	47.6	43.2	49.6	40.3	50.1	46.1	48.4	48.7	47.9	48.4	**29,599.2**
DAY	1986	31.0	28.0	31.0	30.0	28.0	20.0	26.0	31.0	30.0	31.0	30.0	31.0	**9,426.0**
H2O	1986	782.5	701.2	848.6	686.6	717.6	520.6	800.8	962.0	935.1	945.0	951.9	897.2	**217,807.3**
OIL	1986	38.1	34.0	39.8	39.9	37.9	19.1	41.5	51.9	49.2	51.3	48.3	50.8	**29,034.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,079.0**
H2O	1985	579.0	587.9	658.4	684.4	681.2	615.5	703.1	692.0	721.9	741.3	738.5	789.2	**208,058.2**
OIL	1985	56.3	50.2	55.2	53.9	39.8	38.1	37.8	38.5	35.3	36.7	36.4	37.6	**28,532.5**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,714.0**
H2O	1984	1121.5	957.8	924.1	986.0	1035.6	816.1	782.1	806.8	777.6	725.8	661.5	658.3	**199,865.8**
OIL	1984	72.7	67.6	72.4	74.7	77.9	57.1	56.2	56.0	56.2	57.4	55.4	55.7	**28,016.7**
DAY	1983	30.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,349.0**
H2O	1983	1054.5	978.3	959.8	999.6	969.8	709.7	1105.9	1025.9	1037.2	1065.0	1035.3	1093.1	**189,612.6**
OIL	1983	67.2	63.5	69.1	68.3	65.2	50.4	79.4	75.9	76.2	78.9	71.9	73.6	**27,257.4**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,996.0**
H2O	1982	969.3	836.2	955.1	1002.1	722.6	815.8	757.1	662.8	597.1	562.3	967.0	1044.1	**177,578.5**
OIL	1982	69.2	59.5	71.7	68.3	71.6	73.4	67.9	66.1	74.9	78.7	69.9	70.6	**26,417.8**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,634.0**
H2O	1981	1118.5	1060.3	1155.1	1125.6	813.9	1110.5	1052.1	1106.6	977.5	1080.7	1042.5	1016.5	**167,687.0**
OIL	1981	94.9	83.6	70.9	66.2	54.0	72.3	68.6	69.0	66.0	69.8	67.1	66.9	**25,576.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,276.0**
H2O	1980	1010.4	994.8	1232.6	1237.2	1029.4	1004.0	974.8	991.6	990.4	1022.7	1281.9	1195.3	**155,027.2**
OIL	1980	101.0	94.0	101.9	98.5	97.0	89.5	95.6	96.8	90.5	95.7	94.8	95.1	**24,726.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,911.0**
H2O	1979	1180.4	991.0	1204.2	1177.2	1211.6	928.4	980.1	1063.2	1002.2	972.0	873.4	881.4	**142,062.1**
OIL	1979	110.3	99.3	109.5	109.4	110.4	92.6	95.0	97.0	101.6	101.2	98.9	101.5	**23,576.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,546.0**
H2O	1978	1411.6	1121.1	1171.8	867.6	871.4	1217.8	1182.3	1248.9	1159.4	1150.4	1124.5	1223.6	**129,597.0**
OIL	1978	114.6	99.6	115.5	111.2	112.8	121.4	121.7	132.5	113.0	113.3	108.2	112.9	**22,349.6**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**6,181.0**
H2O	1977	1070.1	1052.2	1298.4	1042.6	1181.7	1037.9	1012.6	1069.5	880.8	1212.0	1449.2	1512.3	**115,846.6**
OIL	1977	115.1	103.8	144.3	134.4	131.3	130.0	131.4	129.2	106.6	110.4	111.7	110.3	**20,972.9**
DAY	1976	31.0	29.0	31.0	25.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,821.0**
H2O	1976	1338.8	865.7	956.2	757.0	1107.0	1013.6	1087.6	1199.3	1258.4	1054.2	1075.0	1211.4	**102,027.3**
OIL	1976	135.9	118.7	134.9	107.6	137.5	127.6	126.5	136.7	106.8	108.7	104.9	112.3	**19,514.4**

Licence ***1797*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,790.0**
H2O	1990	885.7	863.2	931.2	978.3	771.3	802.4	780.3	787.5	722.9	767.7	531.2	670.1	**205,131.2**
OIL	1990	34.0	31.6	34.8	33.7	36.4	25.4	26.2	25.0	24.5	25.0	23.6	24.1	**18,716.8**

Manitoba Production
1976 To 1990

Licence ***1797*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,425.0**
H2O	1989	766.3	611.0	731.3	908.1	712.4	728.7	782.1	736.7	848.7	849.4	811.7	778.7	**195,639.4**
OIL	1989	35.3	31.4	33.0	34.1	37.4	35.7	36.6	34.2	31.4	34.9	34.1	32.5	**18,372.5**
DAY	1988	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,063.0**
H2O	1988	782.4	770.6	929.8	600.5	723.0	621.4	679.9	721.6	721.8	727.1	705.7	738.7	**186,374.3**
OIL	1988	32.4	29.7	31.7	26.6	36.9	35.1	36.5	36.9	36.6	35.5	35.9	35.6	**17,961.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,702.0**
H2O	1987	855.9	793.4	830.1	914.8	962.2	709.7	805.3	771.7	841.0	866.4	768.4	854.3	**177,651.8**
OIL	1987	30.8	27.7	29.4	28.3	30.1	23.3	33.4	30.4	32.3	32.5	31.9	32.3	**17,552.5**
DAY	1986	31.0	28.0	31.0	30.0	28.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**9,342.0**
H2O	1986	766.0	703.1	830.6	819.8	720.7	747.4	672.2	722.9	935.1	945.0	951.9	897.2	**167,678.6**
OIL	1986	49.0	44.7	51.2	47.9	35.4	32.8	29.9	33.4	30.4	31.7	29.9	31.5	**17,190.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,985.0**
H2O	1985	657.1	667.2	747.2	656.0	666.7	554.1	688.2	677.4	706.6	725.6	722.9	772.5	**157,966.7**
OIL	1985	59.3	52.9	58.1	51.0	51.1	45.0	48.5	49.5	45.4	47.2	46.8	48.4	**16,742.3**
DAY	1984	31.0	29.0	31.0	30.0	24.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,622.0**
H2O	1984	669.1	571.5	551.4	583.3	461.7	384.2	907.2	792.5	860.2	823.7	750.7	747.1	**149,725.2**
OIL	1984	34.9	32.5	34.7	35.5	27.9	23.0	60.5	51.1	57.7	60.4	58.3	58.6	**16,139.1**
DAY	1983	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,275.0**
H2O	1983	718.8	666.8	654.2	681.3	639.0	616.0	656.2	588.8	618.8	635.4	617.7	652.2	**141,622.6**
OIL	1983	38.8	36.6	39.9	39.4	34.6	35.2	37.9	35.0	36.6	37.9	34.5	35.3	**15,604.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,912.0**
H2O	1982	805.9	716.7	794.1	709.3	530.8	579.1	533.4	467.0	409.2	383.3	659.1	718.5	**133,877.4**
OIL	1982	47.9	42.5	49.6	63.1	68.6	67.9	40.3	39.2	43.2	45.4	40.3	41.1	**15,162.3**
DAY	1981	31.0	28.0	31.0	30.0	19.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,549.0**
H2O	1981	1091.8	1036.5	929.6	905.8	526.8	737.3	819.2	858.2	810.4	898.5	866.8	873.3	**126,571.0**
OIL	1981	80.3	70.8	65.4	61.1	40.1	55.0	61.2	61.3	45.7	48.4	46.7	48.0	**14,573.2**
DAY	1980	31.0	28.0	25.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**7,202.0**
H2O	1980	674.9	641.5	659.4	895.7	787.3	794.3	745.6	241.5	921.0	999.8	1253.2	1168.4	**116,216.8**
OIL	1980	49.2	44.2	39.7	50.5	55.5	53.1	54.8	41.3	73.0	81.0	80.3	80.5	**13,889.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,846.0**
H2O	1979	767.9	644.6	783.3	948.7	976.4	620.2	654.6	710.2	669.4	649.2	559.1	588.7	**106,434.2**
OIL	1979	54.2	48.8	53.8	53.8	54.3	45.1	46.3	47.2	49.5	49.4	46.2	49.4	**13,186.1**
DAY	1978	31.0	28.0	31.0	30.0	14.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,482.0**
H2O	1978	927.5	736.7	833.5	617.2	280.0	483.6	825.7	811.3	753.1	747.2	730.5	795.4	**97,861.9**
OIL	1978	52.9	46.1	53.6	51.5	23.5	31.5	62.5	63.4	54.0	54.2	51.8	54.1	**12,588.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,147.0**
H2O	1977	651.3	640.5	767.7	731.3	771.7	769.6	751.0	629.4	692.7	796.5	952.3	1035.6	**89,320.2**
OIL	1977	57.5	52.0	55.9	49.6	48.3	47.8	48.3	47.5	47.7	51.2	51.6	53.2	**11,989.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,782.0**
H2O	1976	1058.2	855.3	874.9	854.2	819.5	732.1	859.6	875.2	766.0	553.6	654.4	737.3	**80,130.6**
OIL	1976	54.3	50.9	66.9	65.9	58.2	52.8	48.0	50.2	53.4	46.9	52.4	56.3	**11,378.4**

Licence ***1801*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	4.0	23.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,606.0**
H2O	1990	0.7	0.7	0.7	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.5	0.7	**142.0**
OIL	1990	13.5	12.3	13.6	1.8	5.2	6.3	6.7	6.5	6.6	7.0	8.9	13.0	**1,599.4**
DAY	1989	31.0	28.0	31.0	30.0	14.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,276.0**
H2O	1989	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.7	0.7	**136.9**

Manitoba Production
1976 To 1990

Licence ***1801*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	18.5	13.8	15.5	15.0	6.6	4.5	7.8	7.7	8.0	6.8	13.0	13.7	**1,498.0**
DAY	1988	31.0	29.0	31.0	19.0	4.0	0.0	31.0	31.0	30.0	28.0	25.0	31.0	**2,943.0**
H2O	1988	7.1	6.8	7.4	4.5	0.5	0.0	8.4	8.3	7.4	6.5	5.3	7.8	**127.7**
OIL	1988	16.8	16.0	17.1	10.9	1.3	0.0	19.4	18.8	18.1	16.9	14.9	18.2	**1,367.1**
DAY	1987	31.0	28.0	31.0	8.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,653.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	5.1	6.9	7.3	6.7	7.1	7.4	**57.7**
OIL	1987	21.7	19.4	21.6	5.3	0.0	8.7	15.7	15.5	16.9	16.7	16.7	17.1	**1,198.7**
DAY	1986	26.0	28.0	31.0	30.0	19.0	12.0	30.0	31.0	30.0	31.0	28.0	31.0	**2,358.0**
OIL	1986	7.2	7.9	9.0	8.3	13.8	8.2	19.1	21.3	20.0	22.4	18.7	20.8	**1,023.4**
DAY	1985	0.0	0.0	0.0	0.0	23.0	30.0	29.0	28.0	24.0	24.0	29.0	31.0	**2,031.0**
OIL	1985	0.0	0.0	0.0	0.0	11.3	14.4	13.3	12.4	10.7	10.3	7.7	8.3	**846.7**

Licence ***1803*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,766.0**
H2O	1990	122.8	119.7	131.3	135.6	105.2	120.2	118.0	120.9	110.1	117.0	80.9	102.1	**30,455.6**
OIL	1990	17.0	15.7	17.7	16.8	17.8	18.8	19.6	19.0	18.5	18.9	17.8	18.2	**13,146.4**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,401.0**
H2O	1989	106.9	85.2	107.2	126.6	50.1	53.0	57.4	57.4	50.3	102.4	114.5	107.6	**29,071.8**
OIL	1989	26.5	23.6	26.0	25.6	11.6	11.5	11.9	11.8	11.2	15.2	17.3	16.2	**12,930.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,038.0**
H2O	1988	54.0	53.1	64.3	50.2	83.5	71.6	79.4	99.8	100.6	101.4	98.4	103.4	**28,053.2**
OIL	1988	18.9	17.3	18.5	18.8	27.7	26.2	27.7	27.5	27.4	26.7	26.9	26.9	**12,722.2**
DAY	1987	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,672.0**
H2O	1987	85.6	79.3	83.0	83.0	107.6	107.2	55.5	57.9	58.0	59.4	53.0	58.9	**27,093.5**
OIL	1987	19.0	17.0	18.1	15.8	14.2	13.9	19.5	19.3	18.8	18.9	18.6	18.8	**12,431.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,309.0**
H2O	1986	110.6	101.5	119.9	118.4	137.0	101.6	98.3	96.2	93.5	94.4	96.1	89.7	**26,205.1**
OIL	1986	24.5	22.4	25.6	24.0	25.2	19.8	19.4	19.8	18.7	19.5	18.6	19.4	**12,219.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,944.0**
H2O	1985	106.2	107.8	120.7	125.5	130.4	117.9	99.4	97.8	102.0	104.8	104.4	111.6	**24,947.9**
OIL	1985	26.7	23.8	26.1	25.6	26.1	25.1	24.3	24.8	22.7	23.6	23.4	24.2	**11,962.9**
DAY	1984	31.0	29.0	31.0	30.0	24.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,579.0**
H2O	1984	113.1	96.6	93.2	102.0	78.0	62.1	146.6	143.2	145.0	133.1	121.3	120.7	**23,619.4**
OIL	1984	29.1	27.0	28.9	30.6	23.2	18.4	27.2	25.7	27.1	27.2	26.2	26.4	**11,666.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,231.0**
H2O	1983	129.5	112.1	109.9	114.5	123.7	93.4	93.5	103.4	71.5	53.3	104.4	109.1	**22,264.5**
OIL	1983	27.7	24.4	26.6	26.2	29.0	26.4	26.6	30.3	20.8	15.6	28.8	29.2	**11,349.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,867.0**
H2O	1982	117.1	104.1	115.3	143.6	95.3	59.9	106.1	50.8	33.8	31.9	110.7	120.3	**21,046.2**
OIL	1982	31.9	28.3	33.1	21.0	20.3	11.6	20.4	10.9	14.1	15.0	26.9	27.3	**11,037.9**
DAY	1981	31.0	28.0	31.0	30.0	19.0	26.0	26.0	31.0	30.0	31.0	30.0	30.0	**7,504.0**
H2O	1981	111.8	105.2	118.0	115.0	67.0	138.7	125.7	155.3	121.0	130.5	125.8	122.7	**19,957.3**
OIL	1981	17.4	15.1	17.1	15.9	10.4	34.5	31.4	37.1	31.3	32.2	31.1	30.9	**10,777.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,161.0**
H2O	1980	111.2	109.4	158.7	159.2	139.9	141.2	93.9	98.4	98.3	101.5	127.2	118.6	**18,520.6**
OIL	1980	30.2	28.1	33.1	31.9	35.2	33.5	29.1	17.5	16.4	17.3	17.2	17.3	**10,472.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,795.0**
H2O	1979	28.0	23.4	140.6	137.5	141.5	94.1	89.5	97.1	91.5	106.9	96.1	97.0	**17,063.1**
OIL	1979	25.8	23.3	38.5	38.5	38.9	36.6	30.9	31.5	32.9	30.2	29.5	30.3	**10,165.9**

Manitoba Production
1976 To 1990

Licence ***1803*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,430.0**
H2O	1978	83.5	66.1	74.9	103.2	99.8	139.6	99.5	29.9	26.9	27.5	26.9	29.4	**15,919.9**
OIL	1978	30.8	26.7	31.0	43.2	39.9	42.7	32.4	29.4	24.2	24.9	23.8	24.6	**9,779.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,066.0**
H2O	1977	132.1	130.0	155.8	118.0	122.1	95.1	96.8	94.8	98.7	113.4	135.6	93.2	**15,112.7**
OIL	1977	52.8	47.7	51.5	27.5	26.4	49.9	52.6	47.8	36.4	38.9	39.3	31.0	**9,405.4**
DAY	1976	30.0	28.0	31.0	5.0	13.0	16.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,704.0**
H2O	1976	69.2	40.4	46.3	7.5	18.1	89.7	122.3	124.5	123.4	99.2	132.7	149.8	**13,727.1**
OIL	1976	21.9	20.7	24.2	4.0	10.0	24.3	48.0	50.4	49.1	47.8	48.1	51.6	**8,903.6**

Licence ***1805*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	344.0	346.0	381.0	357.0	295.0	325.0	414.0	281.0	258.0	290.0	346.0	399.0	**111,028.7**
WIN	1989	353.0	322.0	341.0	342.0	341.0	317.0	301.0	270.0	273.0	313.0	341.0	329.0	**106,992.7**
WIN	1988	319.0	296.0	330.0	306.0	503.0	252.0	298.0	309.0	314.0	343.0	336.0	345.0	**103,149.7**
WIN	1987	373.0	348.0	370.0	414.0	272.0	474.0	451.0	226.0	728.0	353.0	331.0	343.0	**99,198.7**
WIN	1986	341.0	288.0	343.0	351.0	336.0	336.0	401.0	421.0	437.0	425.0	354.0	394.0	**94,515.7**
WIN	1985	320.0	234.0	310.0	312.0	300.0	277.0	396.0	274.0	292.0	240.0	354.0	363.0	**90,088.7**
WIN	1984	354.0	269.0	291.0	307.0	312.0	275.0	308.0	347.0	312.0	308.0	298.0	315.0	**86,416.7**
WIN	1983	228.0	254.0	349.0	270.0	299.0	317.0	298.0	356.0	320.0	315.0	330.0	414.0	**82,720.7**
WIN	1982	435.4	292.0	301.0	321.0	232.0	315.0	295.0	291.0	324.0	330.0	295.0	335.0	**78,970.7**
WIN	1981	253.7	231.8	217.8	258.0	220.5	283.6	396.2	361.7	305.9	352.4	304.0	301.9	**75,204.3**
WIN	1980	364.6	297.5	295.2	341.3	318.1	363.5	334.0	255.4	281.1	339.4	325.5	260.0	**71,716.8**
WIN	1979	333.6	312.2	267.7	317.7	333.0	318.0	278.3	263.0	329.1	332.3	309.7	292.8	**67,941.2**
WIN	1978	401.9	351.8	393.8	330.4	311.3	367.1	374.9	334.5	341.6	334.2	335.0	351.7	**64,253.8**
WIN	1977	316.8	321.9	321.3	240.2	300.8	376.0	383.3	389.2	310.2	361.0	333.2	368.0	**60,025.6**
WIN	1976	327.2	264.1	411.0	313.7	402.7	366.0	458.0	375.8	335.9	369.9	355.6	373.9	**56,003.7**

Licence ***1807*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1196.0	812.0	899.0	671.0	722.0	978.0	823.0	458.0	393.0	418.0	441.0	595.0	**339,659.3**
WIN	1989	628.0	840.0	555.0	1239.0	1315.0	845.0	978.0	863.0	800.0	800.0	795.0	1071.0	**331,253.3**
WIN	1988	883.0	888.0	982.0	839.0	933.0	590.0	842.0	875.0	868.0	855.0	869.0	766.0	**320,524.3**
WIN	1987	977.0	863.0	960.0	876.0	745.0	768.0	993.0	978.0	990.0	956.0	977.0	1016.0	**310,334.3**
WIN	1986	822.0	843.0	725.0	819.0	773.0	817.0	849.0	654.0	1135.0	875.0	941.0	997.0	**299,235.3**
WIN	1985	1232.0	1127.0	1403.0	1261.0	1190.0	1250.0	1267.0	819.0	1300.0	897.0	848.0	1086.0	**288,985.3**
WIN	1984	1130.0	1054.0	1022.0	1202.0	1065.0	948.0	1209.0	1227.0	1085.0	1384.0	1410.0	1346.0	**275,305.3**
WIN	1983	769.0	1236.0	1318.0	1187.0	1263.0	1208.0	1263.0	1410.0	1309.0	1214.0	1244.0	1236.0	**261,223.3**
WIN	1982	1341.8	1260.0	1356.0	1194.0	1035.0	1135.0	1245.0	1215.0	1184.0	1249.0	1060.0	1209.0	**246,566.3**
WIN	1981	1079.8	1033.2	1492.0	1613.5	950.5	1270.3	1697.0	1495.2	1242.7	1357.1	1378.4	1357.1	**232,082.5**
WIN	1980	1184.7	1062.5	1139.1	1454.0	1023.3	1317.7	1355.0	1088.4	996.6	878.9	634.3	1393.0	**216,115.7**
WIN	1979	1136.4	873.5	1329.0	1216.0	1304.0	1233.0	1193.1	1251.5	1146.6	1174.0	1149.7	1258.1	**202,588.2**
WIN	1978	1395.7	1233.4	1402.4	1152.4	1101.7	1255.9	1290.3	1181.2	983.8	1259.4	1168.8	1187.4	**188,323.3**
WIN	1977	1233.8	1094.1	1253.7	1226.8	1271.0	1199.0	1151.8	1153.7	1106.0	1327.6	1416.8	1315.9	**173,710.9**
WIN	1976	3211.1	3698.8	2378.3	1031.0	1381.7	1239.7	1457.8	1481.4	1620.2	1291.6	1079.2	1205.2	**158,960.7**

Licence ***1808*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Manitoba Production
1976 To 1990

Licence ***1808*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	31.0	30.0	30.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,790.0**
H2O	1990	463.8	494.7	542.3	560.6	427.7	508.9	614.3	543.7	583.3	619.4	428.6	522.3	**120,015.0**
OIL	1990	60.8	61.7	69.1	65.8	68.8	65.7	76.5	64.3	73.6	74.9	70.8	69.8	**38,638.6**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,433.0**
H2O	1989	519.0	413.8	503.7	615.0	502.6	519.9	548.7	551.6	451.0	486.7	465.1	444.4	**113,705.4**
OIL	1989	79.4	70.6	75.4	76.9	72.1	69.5	70.3	70.2	66.9	68.3	66.6	63.3	**37,816.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,069.0**
H2O	1988	488.6	481.2	582.2	454.6	443.6	384.6	413.8	484.7	488.8	492.4	478.0	500.3	**107,683.9**
OIL	1988	81.1	74.2	79.4	80.6	64.6	62.0	63.4	82.3	82.3	79.9	80.8	80.3	**36,967.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,703.0**
H2O	1987	476.4	441.6	462.1	515.8	522.7	511.4	503.0	516.1	525.5	541.0	479.9	533.5	**101,991.1**
OIL	1987	78.3	70.3	74.7	72.8	69.7	67.2	83.5	81.4	80.7	81.2	79.8	80.7	**36,056.4**
DAY	1986	31.0	28.0	11.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,339.0**
H2O	1986	503.2	453.7	180.4	534.1	603.1	534.1	547.3	535.5	520.6	444.8	535.1	499.4	**95,962.1**
OIL	1986	89.9	80.5	31.0	87.1	89.4	77.1	80.0	81.5	77.3	68.1	76.6	79.8	**35,136.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,000.0**
H2O	1985	416.8	437.3	487.1	509.1	447.7	404.9	452.2	426.9	464.2	476.7	475.0	507.5	**90,070.8**
OIL	1985	109.1	100.5	109.7	107.8	95.8	91.8	89.0	87.0	83.3	86.5	85.8	88.8	**34,217.8**
DAY	1984	28.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**8,635.0**
H2O	1984	496.6	469.5	453.0	481.9	507.7	505.3	492.6	463.0	578.5	522.4	492.1	489.7	**84,565.4**
OIL	1984	91.9	94.6	101.3	104.2	108.9	112.3	112.6	102.0	112.4	111.0	110.8	111.3	**33,082.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,275.0**
H2O	1983	498.9	431.7	423.6	438.1	468.9	441.8	482.3	486.5	508.4	522.0	507.5	535.8	**78,613.1**
OIL	1983	94.1	83.0	90.4	88.7	96.9	96.5	98.9	102.7	106.6	110.4	100.7	103.0	**31,809.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**7,913.0**
H2O	1982	460.1	409.2	453.4	422.2	315.9	343.7	345.4	286.0	265.0	248.2	426.8	465.2	**72,867.6**
OIL	1982	111.7	99.1	115.8	94.6	102.9	101.6	91.3	84.0	98.0	102.9	91.4	93.2	**30,637.5**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,552.0**
H2O	1981	538.9	507.5	569.1	554.6	322.5	542.5	518.3	525.4	476.1	513.0	494.9	498.6	**68,426.5**
OIL	1981	138.4	121.1	136.3	127.3	83.6	137.8	131.8	127.7	109.6	113.0	108.8	112.0	**29,451.0**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**7,199.0**
H2O	1980	433.7	427.0	529.0	489.8	480.8	497.0	406.5	474.6	458.2	489.5	613.6	572.1	**62,365.1**
OIL	1980	126.0	117.2	126.9	113.2	137.3	134.3	119.6	140.4	126.8	138.6	137.4	137.8	**28,003.6**
DAY	1979	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,839.0**
H2O	1979	718.7	603.4	733.2	680.9	713.9	507.8	521.7	581.5	419.3	417.1	374.9	378.3	**56,493.3**
OIL	1979	154.1	138.7	152.8	145.1	149.3	150.4	150.1	157.4	123.4	126.1	123.2	126.5	**26,448.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	**6,476.0**
H2O	1978	598.6	475.7	538.0	398.4	380.0	531.0	510.8	509.2	650.4	697.4	682.0	742.3	**49,842.6**
OIL	1978	181.2	157.8	182.7	175.9	130.6	140.5	129.0	132.7	146.2	158.4	151.3	158.7	**24,751.0**
DAY	1977	30.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,116.0**
H2O	1977	379.8	372.6	467.6	396.3	426.4	431.9	439.7	464.4	428.9	493.2	589.7	668.4	**43,128.8**
OIL	1977	146.4	131.9	148.9	146.4	124.1	124.7	131.4	129.0	119.5	127.8	129.2	181.8	**22,906.0**
DAY	1976	31.0	29.0	29.0	5.0	29.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,754.0**
H2O	1976	555.0	448.6	463.6	80.6	439.9	402.4	402.7	363.6	417.8	390.8	398.7	449.3	**37,569.9**
OIL	1976	140.3	131.1	139.2	24.5	140.6	124.3	114.7	106.6	120.8	144.8	139.5	149.5	**21,264.9**

Licence ***1809*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1221.0	1125.0	1202.0	1103.0	1102.0	1359.0	1258.0	1809.0	1354.0	1183.0	1714.0	1759.0	**386,289.9**
WIN	1989	1537.0	1382.0	1548.0	1492.0	1442.0	1380.0	1254.0	1201.0	1068.0	1238.0	1205.0	1169.0	**370,100.9**

Manitoba Production
1976 To 1990

Licence ***1809*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	1571.0	1536.0	1756.0	1522.0	1660.0	1324.0	1332.0	1503.0	1388.0	1475.0	1460.0	1475.0	**354,184.9**
WIN	1987	1545.0	1447.0	1578.0	1503.0	1417.0	1358.0	1420.0	1494.0	1507.0	1624.0	1624.0	1725.0	**336,182.9**
WIN	1986	1112.0	1035.0	1251.0	1315.0	1300.0	1170.0	1191.0	1296.0	1254.0	1173.0	1160.0	1548.0	**317,940.9**
WIN	1985	1709.0	1287.0	1434.0	1324.0	1498.0	1540.0	1159.0	1361.0	1335.0	1317.0	1409.0	1322.0	**303,135.9**
WIN	1984	1712.0	1477.0	1637.0	1836.0	1679.0	1616.0	1717.0	1869.0	1733.0	1553.0	1691.0	1718.0	**286,440.9**
WIN	1983	1389.0	1508.0	1563.0	1542.0	1553.0	1546.0	1518.0	1659.0	1593.0	1703.0	1623.0	1657.0	**266,202.9**
WIN	1982	1410.8	1217.0	1472.0	1477.0	1271.0	1137.0	1345.0	1351.0	1341.0	1479.0	1408.0	1413.0	**247,348.9**
WIN	1981	778.0	1115.2	1212.8	1240.8	881.9	1055.7	1560.2	1497.3	1443.9	1325.0	1407.9	1379.9	**231,027.1**
WIN	1980	1509.4	1255.8	1213.3	1326.2	1303.3	1639.9	1621.1	1183.9	1218.4	1376.2	1252.6	1232.3	**216,128.5**
WIN	1979	1275.0	1312.2	1203.7	1221.2	1323.5	1158.0	1400.9	1417.3	1360.8	1415.0	1308.3	1336.2	**199,996.1**
WIN	1978	1640.7	1543.5	1718.3	1522.7	1459.8	1651.0	1697.3	1751.5	1566.6	1477.1	1430.7	1469.2	**184,264.0**
WIN	1977	1656.7	1417.3	1577.4	1516.2	1634.0	1502.2	1528.1	1533.0	1452.8	1518.9	1586.6	1522.9	**165,335.6**
WIN	1976	1221.9	1095.1	1239.1	966.0	1276.1	1254.7	1452.3	1495.8	1483.4	1457.1	1432.6	1498.9	**146,889.5**

Licence ***1812*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,209.0**
H2O	1990	459.9	409.7	440.3	415.3	479.5	462.7	436.5	456.7	466.6	481.7	447.7	450.4	**93,093.5**
OIL	1990	35.3	32.0	34.2	33.3	34.9	33.9	32.9	34.5	32.5	34.5	32.4	33.3	**11,167.1**
DAY	1989	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,844.0**
H2O	1989	450.3	446.1	408.3	460.9	510.8	494.8	465.7	455.7	450.1	426.6	423.5	458.0	**87,686.5**
OIL	1989	16.1	16.3	15.3	16.2	17.4	34.9	35.5	34.5	34.1	35.6	34.5	35.9	**10,763.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,481.0**
H2O	1988	536.0	530.2	542.2	501.2	587.5	466.8	484.4	482.0	457.6	478.6	458.5	515.3	**82,235.7**
OIL	1988	21.2	19.8	21.1	20.6	21.5	16.6	16.8	17.0	16.5	17.2	16.3	16.9	**10,437.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,115.0**
H2O	1987	530.0	525.0	540.3	586.2	536.7	530.5	534.0	502.0	544.9	524.5	498.4	552.7	**76,195.4**
OIL	1987	32.2	29.2	30.9	31.6	32.3	32.0	34.6	20.2	20.7	21.5	20.7	21.3	**10,215.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,750.0**
H2O	1986	450.7	440.9	497.5	425.2	437.7	386.4	457.1	506.8	510.5	492.8	495.6	569.3	**69,790.2**
OIL	1986	17.8	15.4	17.8	16.4	17.0	15.9	32.6	34.4	31.4	34.5	32.6	33.3	**9,888.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,385.0**
H2O	1985	442.7	457.3	476.9	512.8	484.1	466.9	498.9	417.4	394.1	456.1	414.4	477.7	**64,119.7**
OIL	1985	45.7	40.9	45.5	44.5	45.1	16.4	16.9	17.2	16.3	17.8	17.0	18.1	**9,589.3**
DAY	1984	31.0	29.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,020.0**
H2O	1984	416.8	510.0	478.8	431.5	266.1	488.6	504.4	472.0	465.3	483.7	458.8	487.7	**58,620.4**
OIL	1984	23.9	22.2	23.3	21.7	11.2	21.4	21.2	20.5	46.0	46.1	45.1	45.8	**9,247.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,668.0**
H2O	1983	323.0	295.3	355.8	334.0	355.7	339.2	435.8	456.1	442.4	439.1	401.2	439.5	**53,156.7**
OIL	1983	14.5	12.9	14.3	13.5	14.8	14.8	22.1	24.4	23.5	25.0	23.1	23.8	**8,899.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,305.0**
H2O	1982	539.5	501.2	587.8	567.0	712.3	642.8	465.0	388.4	433.5	467.0	324.6	343.1	**48,539.6**
OIL	1982	16.7	15.3	17.1	17.4	18.2	18.1	14.3	13.2	14.6	14.8	14.2	14.6	**8,672.8**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,943.0**
H2O	1981	587.8	420.7	457.5	464.9	440.8	476.3	510.7	445.6	454.5	470.0	448.4	479.9	**42,567.4**
OIL	1981	54.3	48.8	53.6	50.9	47.5	54.3	54.6	17.8	17.2	17.2	16.7	16.3	**8,484.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,582.0**
H2O	1980	436.6	401.1	428.1	428.5	493.3	513.0	511.1	503.2	505.5	524.4	394.4	520.0	**36,910.3**
OIL	1980	11.6	10.9	11.3	11.1	12.1	52.2	54.4	54.0	51.8	53.5	48.7	53.5	**8,035.1**
DAY	1979	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	29.0	**6,217.0**

Manitoba Production
1976 To 1990

Licence ***1812*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	395.8	377.6	434.8	402.1	426.5	331.9	395.4	387.6	382.5	411.7	423.9	407.2	**31,251.1**
OIL	1979	23.2	20.9	22.8	20.7	22.1	19.2	24.1	22.7	11.3	11.8	11.4	11.0	**7,610.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,860.0**
H2O	1978	332.9	283.0	335.3	246.4	274.2	231.6	386.0	355.2	407.6	395.9	416.5	412.4	**26,474.1**
OIL	1978	9.2	8.3	9.2	59.0	61.8	60.4	22.7	22.9	23.2	22.9	22.6	23.1	**7,388.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,495.0**
H2O	1977	174.7	153.1	169.5	164.1	186.6	169.6	178.1	168.2	276.5	289.7	280.3	294.1	**22,397.1**
OIL	1977	18.4	17.0	18.8	17.5	20.0	19.1	19.7	19.2	8.9	9.4	9.1	9.1	**7,043.5**
DAY	1976	31.0	29.0	31.0	2.0	1.0	27.0	30.0	21.0	20.0	31.0	30.0	31.0	**5,131.0**
H2O	1976	295.4	303.0	313.7	19.9	11.0	261.4	289.2	190.8	182.4	333.5	148.0	157.7	**19,892.6**
OIL	1976	32.7	28.9	31.5	2.1	1.3	27.5	31.0	20.2	21.5	31.9	16.5	18.1	**6,857.3**

Licence ***1813*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	364.0	364.0	386.0	362.0	328.0	252.0	382.0	357.0	305.0	330.0	326.0	386.0	**103,060.2**
WIN	1989	400.0	363.0	380.0	360.0	367.0	385.0	278.0	332.0	360.0	356.0	366.0	352.0	**98,918.2**
WIN	1988	360.0	338.0	379.0	339.0	520.0	310.0	257.0	339.0	345.0	352.0	375.0	385.0	**94,619.2**
WIN	1987	351.0	320.0	336.0	347.0	218.0	143.0	366.0	386.0	364.0	388.0	383.0	390.0	**90,320.2**
WIN	1986	273.0	259.0	501.0	240.0	260.0	233.0	347.0	340.0	352.0	383.0	296.0	371.0	**86,328.2**
WIN	1985	211.0	257.0	273.0	360.0	318.0	270.0	347.0	320.0	362.0	318.0	308.0	238.0	**82,473.2**
WIN	1984	364.0	270.0	274.0	279.0	268.0	269.0	288.0	295.0	285.0	316.0	390.0	322.0	**78,891.2**
WIN	1983	231.0	233.0	307.0	279.0	371.0	268.0	252.0	290.0	286.0	294.0	291.0	301.0	**75,271.2**
WIN	1982	315.5	276.0	298.0	295.0	227.0	271.0	245.0	230.0	286.0	301.0	279.0	300.0	**71,868.2**
WIN	1981	233.9	76.0	340.9	279.3	240.0	256.6	325.3	313.2	310.8	316.3	318.5	292.3	**68,544.7**
WIN	1980	351.4	336.2	291.5	369.8	354.3	384.0	401.3	355.1	350.5	300.3	353.0	347.9	**65,241.6**
WIN	1979	355.0	361.6	391.1	370.7	367.5	375.0	431.8	350.1	337.6	348.4	343.4	369.4	**61,046.3**
WIN	1978	386.6	346.4	386.5	342.3	342.9	352.3	361.5	366.1	327.8	354.7	312.7	318.0	**56,644.7**
WIN	1977	379.3	328.8	391.2	367.2	383.5	368.5	372.5	379.5	349.6	381.1	386.3	374.9	**52,446.9**
WIN	1976	310.0	267.4	344.4	312.7	365.5	348.3	376.5	374.1	370.6	370.9	343.1	373.9	**47,984.5**

Licence ***1814*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,712.0**
H2O	1990	737.0	718.4	787.5	814.1	574.3	725.9	685.1	712.4	654.0	694.5	480.6	606.2	**154,375.0**
OIL	1990	66.5	61.7	69.1	65.8	94.8	96.2	96.3	95.0	93.1	94.8	89.6	91.5	**46,470.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,348.0**
H2O	1989	686.9	547.8	688.9	793.5	674.0	697.3	747.9	697.0	649.5	706.8	686.9	645.3	**146,185.0**
OIL	1989	97.0	86.2	95.1	91.7	72.1	69.5	71.5	66.1	66.3	68.3	67.8	63.3	**45,456.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,985.0**
H2O	1988	689.5	663.3	821.6	636.1	648.1	547.4	599.5	646.8	647.0	651.8	627.4	648.7	**137,963.2**
OIL	1988	97.3	87.1	95.3	96.0	101.2	95.0	98.6	101.2	100.6	97.6	98.0	96.2	**44,541.6**
DAY	1987	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,619.0**
H2O	1987	556.3	501.8	535.2	607.4	635.7	611.8	709.7	734.2	741.1	748.9	677.2	752.8	**130,136.0**
OIL	1987	123.5	108.0	116.7	115.4	122.5	116.6	100.3	98.6	96.9	95.7	95.8	96.9	**43,377.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,256.0**
H2O	1986	594.5	542.5	644.7	636.3	736.3	552.5	633.9	630.4	607.8	614.2	624.8	583.2	**122,323.9**
OIL	1986	119.8	108.9	125.2	117.2	122.8	107.5	125.4	129.6	122.1	127.1	120.9	125.6	**42,090.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,895.0**
H2O	1985	448.7	448.8	510.3	530.4	528.9	478.3	534.1	525.7	553.0	560.1	561.1	599.6	**114,922.8**

Manitoba Production
1976 To 1990

Licence ***1814*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	130.4	114.7	128.0	124.8	128.0	122.4	118.5	120.9	112.1	114.5	114.1	118.3	**40,638.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,530.0**
H2O	1984	700.5	598.3	577.2	634.7	649.7	632.6	619.5	625.3	613.0	562.5	512.7	498.4	**108,643.8**
OIL	1984	171.5	159.6	170.7	134.7	137.1	132.4	133.1	129.5	132.4	133.0	128.4	125.9	**39,191.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,164.0**
H2O	1983	689.0	609.4	597.9	605.2	672.7	645.0	589.6	646.0	647.9	665.2	646.7	678.2	**101,419.4**
OIL	1983	148.9	134.5	146.6	140.6	170.5	173.2	159.9	180.5	179.9	185.9	169.7	172.3	**37,503.5**
DAY	1982	31.0	28.0	31.0	30.0	3.0	23.0	31.0	27.0	30.0	31.0	30.0	31.0	**7,803.0**
H2O	1982	692.4	617.4	684.1	717.8	47.6	442.8	562.0	412.6	374.0	350.3	602.3	653.9	**93,726.6**
OIL	1982	180.2	160.2	187.4	178.5	17.2	145.3	184.1	139.0	158.4	166.6	148.1	150.4	**35,541.0**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,477.0**
H2O	1981	684.3	648.7	727.5	708.9	518.1	826.1	757.2	793.2	718.8	774.6	747.3	752.9	**87,569.4**
OIL	1981	223.5	196.9	221.5	206.9	170.7	196.6	180.5	180.8	177.1	182.8	175.9	181.1	**33,725.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,119.0**
H2O	1980	487.7	480.1	594.9	597.0	629.8	635.4	596.5	606.7	585.7	625.8	784.4	731.3	**78,911.8**
OIL	1980	185.8	172.9	187.2	180.9	228.6	218.1	225.3	228.1	206.0	225.3	223.2	224.0	**31,431.3**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,754.0**
H2O	1979	581.8	488.4	593.5	543.1	597.1	448.0	473.0	513.1	483.6	480.8	421.5	413.9	**71,556.5**
OIL	1979	174.5	157.0	173.0	161.9	174.6	170.2	174.6	178.3	186.6	190.5	181.7	181.5	**28,925.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,390.0**
H2O	1978	748.0	594.3	672.3	497.8	500.0	580.9	623.7	615.4	571.2	566.8	554.0	602.5	**65,518.7**
OIL	1978	203.4	177.2	205.2	197.4	200.5	201.2	206.3	209.8	178.9	179.4	171.1	179.1	**26,821.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,025.0**
H2O	1977	537.7	528.8	633.5	526.9	555.8	493.6	481.6	508.7	558.8	642.3	767.9	835.1	**58,391.8**
OIL	1977	210.6	189.9	204.8	197.2	192.4	169.6	171.3	168.4	183.4	195.9	198.3	204.0	**24,512.0**
DAY	1976	31.0	29.0	31.0	12.0	27.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,660.0**
H2O	1976	738.3	596.8	560.1	218.6	458.5	392.4	583.3	593.9	588.7	473.3	540.2	608.7	**51,321.1**
OIL	1976	190.4	177.8	188.1	73.9	163.8	146.0	200.5	209.8	205.0	200.2	192.1	205.6	**22,226.2**

Licence ***1817*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	13.0	31.0	30.0	27.0	31.0	30.0	31.0	**10,609.0**
H2O	1990	623.0	528.9	617.9	607.2	603.6	272.7	225.1	1290.9	1136.8	1323.9	1199.4	1229.1	**226,168.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	2.2	18.8	16.5	19.1	18.2	18.4	**16,544.7**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	12.0	27.0	30.0	31.0	30.0	31.0	**10,266.0**
H2O	1989	599.5	540.5	614.1	596.7	370.5	372.5	149.0	503.6	560.3	604.9	552.2	594.3	**216,510.0**
OIL	1989	16.7	14.6	16.8	16.4	1.9	1.8	0.7	0.0	0.0	0.0	0.0	0.0	**16,451.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,925.0**
H2O	1988	968.5	873.1	939.2	567.6	666.6	590.1	635.4	653.7	641.0	648.0	594.3	582.6	**210,451.9**
OIL	1988	17.1	15.8	16.7	11.0	12.0	11.1	11.5	11.4	10.9	11.6	16.4	17.2	**16,382.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**9,559.0**
H2O	1987	895.3	795.9	919.7	864.2	911.1	904.1	969.6	832.7	867.5	865.8	891.9	912.1	**202,091.8**
OIL	1987	25.7	22.9	25.3	24.0	24.3	17.1	17.9	15.9	15.4	16.4	16.3	17.2	**16,219.9**
DAY	1986	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,197.0**
H2O	1986	813.9	712.3	783.7	831.1	943.7	883.3	858.6	880.8	856.5	781.0	863.0	904.0	**191,461.9**
OIL	1986	17.4	15.0	15.1	15.8	17.6	17.1	25.8	25.1	24.9	24.8	24.4	25.6	**15,981.5**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,834.0**
H2O	1985	837.5	753.7	849.4	785.3	791.4	800.0	1022.1	898.9	884.0	780.0	826.2	858.6	**181,350.0**
OIL	1985	14.4	13.1	14.4	13.8	15.0	15.1	188.8	17.5	17.3	14.7	16.2	17.6	**15,732.9**
DAY	1984	31.0	29.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,473.0**

Manitoba Production
1976 To 1990

Licence ***1817*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	845.5	772.3	845.8	824.0	771.6	821.0	806.8	824.2	842.6	827.3	822.2	845.0	**171,262.9**
OIL	1984	38.2	35.9	37.6	37.0	35.0	13.3	14.4	14.0	14.3	14.4	14.1	14.6	**15,375.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,112.0**
H2O	1983	872.4	786.8	870.8	858.9	916.2	879.6	901.9	884.6	798.9	946.1	835.9	822.6	**161,414.6**
OIL	1983	23.8	21.4	23.7	22.1	37.2	37.3	38.7	39.6	39.2	40.7	38.4	39.1	**15,092.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**7,747.0**
H2O	1982	784.8	710.5	808.8	788.0	891.5	793.2	853.6	806.2	833.7	838.0	805.3	849.5	**151,039.9**
OIL	1982	28.4	26.0	30.8	21.4	24.4	23.7	23.6	21.9	23.1	23.9	22.3	23.9	**14,691.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,386.0**
H2O	1981	816.0	731.7	827.5	769.2	757.6	832.3	851.4	833.3	833.6	842.9	804.6	791.2	**141,276.8**
OIL	1981	21.6	19.9	22.4	21.3	27.5	29.4	30.6	27.4	27.5	31.8	29.2	29.0	**14,397.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,024.0**
H2O	1980	869.5	789.1	881.3	835.4	787.6	750.2	719.3	681.7	762.1	822.3	806.2	825.0	**131,585.5**
OIL	1980	29.5	27.7	29.8	28.9	22.4	20.6	24.8	23.5	22.2	22.9	22.6	24.0	**14,080.0**
DAY	1979	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,658.0**
H2O	1979	631.9	616.0	642.0	611.1	656.6	601.1	614.9	765.5	711.0	787.1	851.9	773.7	**122,055.8**
OIL	1979	22.1	21.2	22.3	22.8	22.3	21.4	22.0	40.5	30.1	29.8	29.7	30.1	**13,781.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,296.0**
H2O	1978	606.5	580.6	637.7	626.5	601.9	498.6	494.1	527.7	618.0	684.4	653.7	685.5	**113,793.0**
OIL	1978	45.3	41.3	46.6	42.3	42.9	19.5	21.0	20.3	22.1	23.8	22.4	23.4	**13,466.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,931.0**
H2O	1977	623.5	654.7	702.5	649.6	619.1	694.9	621.5	595.4	573.1	665.5	659.3	649.0	**106,577.8**
OIL	1977	27.0	24.0	26.2	25.3	27.2	25.7	26.2	26.1	23.8	45.4	46.6	45.8	**13,095.9**
DAY	1976	31.0	29.0	31.0	2.0	26.0	30.0	22.0	31.0	30.0	31.0	22.0	31.0	**5,566.0**
H2O	1976	701.7	723.7	785.8	43.9	637.5	861.8	521.5	727.2	713.3	664.5	470.3	575.2	**98,869.7**
OIL	1976	24.3	21.9	24.0	1.3	20.3	24.0	18.1	30.2	27.2	26.5	19.1	26.7	**12,726.6**

Licence ***1819*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,257.0**
H2O	1990	163.3	145.5	158.1	147.5	170.3	204.5	192.9	201.9	206.3	212.9	197.9	199.1	**33,486.9**
OIL	1990	24.4	22.1	24.0	23.1	24.2	31.3	30.4	31.8	29.9	31.8	29.9	30.8	**10,468.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,892.0**
H2O	1989	176.8	175.1	175.1	181.0	200.6	166.8	165.4	161.8	159.9	151.5	149.6	162.6	**31,286.7**
OIL	1989	8.0	8.2	8.3	8.1	8.7	22.9	24.6	23.9	23.6	24.7	23.7	24.8	**10,134.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,528.0**
H2O	1988	53.6	53.0	54.2	50.1	58.7	24.4	25.3	189.2	182.7	187.9	180.1	202.3	**29,260.5**
OIL	1988	6.0	5.6	6.0	5.9	6.1	11.2	11.4	8.5	8.4	8.6	8.1	8.5	**9,925.4**
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,162.0**
H2O	1987	102.3	101.4	104.6	109.4	106.5	102.4	101.4	50.6	54.5	52.4	49.8	55.3	**27,999.0**
OIL	1987	13.4	12.1	12.9	12.7	13.9	13.3	14.2	5.8	5.9	6.1	5.9	6.1	**9,831.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**8,798.0**
H2O	1986	137.0	134.0	152.2	129.3	133.0	118.1	87.5	97.9	95.3	92.1	95.7	109.9	**27,008.4**
OIL	1986	5.9	5.1	5.9	5.5	5.6	5.3	13.4	14.3	12.7	13.9	13.6	13.9	**9,708.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,435.0**
H2O	1985	94.4	97.5	98.0	109.4	103.3	142.0	151.6	119.7	119.7	138.6	125.9	145.2	**25,626.4**
OIL	1985	14.3	12.8	13.7	13.9	14.1	5.5	5.6	5.4	5.4	5.9	5.6	6.0	**9,593.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,071.0**
H2O	1984	88.9	108.8	102.1	94.6	47.8	47.8	49.3	46.1	78.7	81.8	77.6	104.0	**24,181.1**
OIL	1984	12.0	11.1	11.6	11.2	5.8	6.1	6.0	5.8	8.6	8.6	8.4	14.3	**9,485.5**

Manitoba Production
1976 To 1990

Licence ***1819*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,705.0**
H2O	1983	80.7	73.8	88.9	83.5	88.9	84.7	103.2	96.0	94.4	93.6	85.6	93.0	**23,253.6**
OIL	1983	17.3	15.4	17.1	16.2	17.7	17.7	12.3	12.0	11.8	12.5	11.6	11.8	**9,376.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,340.0**
H2O	1982	122.6	113.9	133.6	128.9	161.9	146.1	116.2	109.4	108.3	116.8	81.1	85.8	**22,187.3**
OIL	1982	19.4	17.9	20.0	20.3	21.3	21.2	17.1	17.9	17.5	17.8	17.0	17.5	**9,202.6**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,975.0**
H2O	1981	209.0	149.6	162.7	165.3	156.7	169.3	181.5	101.3	103.3	106.9	101.9	111.7	**20,762.7**
OIL	1981	24.0	21.4	23.6	22.4	20.9	23.9	24.1	20.6	20.0	19.9	19.5	19.5	**8,977.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,614.0**
H2O	1980	118.6	108.9	116.3	116.5	134.0	182.4	181.7	178.9	179.6	186.4	148.2	184.8	**19,043.5**
OIL	1980	22.8	21.4	22.3	21.6	23.6	23.0	24.0	23.8	22.9	23.5	22.7	23.5	**8,717.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,248.0**
H2O	1979	126.6	120.7	139.1	128.6	146.1	127.4	103.5	101.6	103.9	111.9	115.1	119.2	**17,207.2**
OIL	1979	17.6	15.8	17.3	15.7	17.9	17.4	24.1	22.8	21.9	22.9	22.3	23.1	**8,442.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	21.0	25.0	31.0	30.0	31.0	30.0	31.0	**5,883.0**
H2O	1978	115.4	97.9	116.1	63.3	70.4	86.0	99.2	115.1	128.6	124.8	131.4	129.6	**15,763.5**
OIL	1978	28.8	25.7	28.8	0.0	0.0	16.2	15.1	18.9	18.8	18.4	18.3	18.4	**8,204.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	20.0	24.0	30.0	31.0	30.0	31.0	**5,533.0**
H2O	1977	143.2	127.1	138.9	136.9	152.8	145.1	98.1	107.3	123.1	100.3	97.1	102.1	**14,485.7**
OIL	1977	54.5	50.4	55.3	52.8	59.4	58.6	39.1	43.7	55.6	28.9	28.1	28.4	**7,996.6**
DAY	1976	31.0	28.0	27.0	2.0	1.0	29.0	24.0	31.0	29.0	31.0	30.0	31.0	**5,186.0**
H2O	1976	123.2	121.9	110.3	8.3	4.6	117.0	96.5	117.5	111.6	139.1	128.7	133.2	**13,013.7**
OIL	1976	56.3	48.1	45.8	3.7	1.9	51.0	42.7	51.6	54.7	55.1	52.3	55.1	**7,441.8**

Licence ***1822*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,344.0**
H2O	1990	106.7	104.9	113.1	117.9	92.9	113.7	65.2	72.8	65.2	69.2	47.9	60.2	**17,539.4**
OIL	1990	7.1	6.7	7.3	7.1	7.6	7.5	3.7	3.9	3.8	3.8	3.6	3.7	**3,958.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,981.0**
H2O	1989	177.1	142.5	177.6	212.5	170.0	177.3	190.3	191.5	88.5	102.3	99.4	93.8	**16,509.7**
OIL	1989	8.8	7.9	8.7	8.6	7.9	7.7	7.9	7.9	6.7	7.3	7.3	6.8	**3,892.4**
DAY	1988	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,618.0**
H2O	1988	200.8	197.8	239.3	186.9	150.7	144.9	157.1	166.7	166.8	168.0	163.1	171.4	**14,686.9**
OIL	1988	8.1	7.4	7.9	8.0	8.3	8.8	9.1	9.2	9.1	8.9	9.0	9.0	**3,798.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	23.0	30.0	31.0	**6,255.0**
H2O	1987	88.4	82.0	85.8	96.1	101.1	97.2	24.7	25.7	48.3	166.3	197.3	219.3	**12,573.4**
OIL	1987	4.7	4.2	4.5	4.4	4.7	4.4	2.8	2.8	2.7	6.1	8.0	8.1	**3,696.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,899.0**
H2O	1986	36.2	33.0	38.7	38.5	44.5	105.0	101.6	99.4	96.6	97.6	99.3	92.7	**11,341.2**
OIL	1986	13.7	12.4	14.1	13.3	14.0	4.9	4.9	4.9	4.7	4.8	4.6	4.8	**3,638.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,534.0**
H2O	1985	32.1	32.8	36.4	37.9	39.4	28.9	32.3	31.8	33.4	33.8	33.9	36.6	**10,458.1**
OIL	1985	11.9	10.7	11.6	11.4	11.6	13.9	13.5	13.8	12.7	13.0	13.0	13.6	**3,537.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,169.0**
H2O	1984	37.7	32.2	31.1	25.5	26.1	25.4	24.9	44.7	43.8	40.2	36.6	36.4	**10,048.8**
OIL	1984	11.6	10.8	11.6	12.3	12.5	12.0	12.1	11.8	12.0	12.1	11.7	11.7	**3,386.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,803.0**
H2O	1983	44.2	38.2	37.5	51.7	57.3	57.0	37.2	34.5	23.8	17.8	34.8	36.3	**9,644.2**

Manitoba Production
1976 To 1990

Licence ***1822*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	5.5	4.8	5.3	15.4	17.4	18.3	12.7	12.1	8.3	6.3	11.5	11.7	**3,244.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,438.0**
H2O	1982	54.3	48.4	53.7	56.3	37.4	23.5	27.6	15.2	11.5	22.0	37.8	41.2	**9,173.9**
OIL	1982	5.3	4.7	5.5	5.3	5.1	2.9	4.8	2.9	2.8	6.0	5.4	5.4	**3,115.4**
DAY	1981	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**4,073.0**
H2O	1981	70.4	66.3	74.4	72.5	44.7	71.4	61.1	62.0	56.2	60.5	50.5	58.9	**8,745.0**
OIL	1981	5.6	4.8	5.4	5.1	3.6	5.6	5.3	5.1	5.0	5.2	4.2	5.1	**3,059.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,722.0**
H2O	1980	54.0	53.2	65.9	66.2	64.3	64.9	60.7	62.0	61.9	63.9	80.2	74.7	**7,996.1**
OIL	1980	11.1	10.4	11.2	10.8	5.7	5.4	5.6	5.7	5.3	5.5	5.5	5.5	**2,999.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,356.0**
H2O	1979	77.8	65.3	79.4	77.6	79.7	49.6	52.3	56.8	53.5	51.9	46.7	47.1	**7,224.2**
OIL	1979	12.9	11.6	12.8	12.9	12.9	10.2	10.5	10.6	11.2	11.2	10.9	11.2	**2,911.6**
DAY	1978	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,991.0**
H2O	1978	126.4	100.3	113.5	47.5	55.6	77.9	83.6	82.4	76.6	76.0	74.2	78.4	**6,486.5**
OIL	1978	18.0	15.7	18.1	11.4	13.5	14.6	15.1	15.1	13.0	13.2	12.6	11.9	**2,772.7**
DAY	1977	0.0	0.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,630.0**
H2O	1977	0.0	0.0	52.3	42.4	47.4	89.0	87.0	91.7	84.7	97.5	116.5	135.3	**5,494.1**
OIL	1977	0.0	0.0	18.3	17.3	17.8	17.6	17.8	17.5	16.2	17.3	17.6	17.3	**2,600.5**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	10.0	0.0	**2,328.0**
H2O	1976	84.6	68.5	75.7	45.2	43.9	41.0	42.1	41.0	53.9	45.2	14.0	0.0	**4,650.3**
OIL	1976	22.7	21.3	24.2	14.8	15.3	14.3	13.7	13.7	18.1	18.4	5.4	0.0	**2,425.8**

Licence ***1824*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-20-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b F*** Field Code ***7*** Pool Code ***42F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	28.0	28.0	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,130.0**
H2O	1986	69.8	41.5	23.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,198.9**
OIL	1986	15.8	16.2	5.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,888.8**
DAY	1985	29.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,041.0**
H2O	1985	167.3	153.9	165.7	133.2	163.8	144.0	180.9	150.1	158.5	110.9	165.3	96.8	**18,060.6**
OIL	1985	24.9	30.5	25.0	22.0	23.9	21.0	29.0	20.6	24.4	17.6	17.2	26.7	**3,850.5**
DAY	1984	31.0	29.0	31.0	29.0	31.0	29.0	29.0	30.0	30.0	27.0	30.0	31.0	**2,680.0**
H2O	1984	211.7	182.7	212.3	201.7	194.0	185.4	194.2	183.0	183.7	198.3	200.5	178.7	**16,270.2**
OIL	1984	35.9	30.2	34.7	29.3	29.9	26.8	30.1	27.4	29.0	29.1	32.5	34.3	**3,567.7**
DAY	1983	29.0	28.0	29.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	29.0	31.0	**2,323.0**
H2O	1983	217.5	196.9	203.0	197.5	205.7	198.0	185.2	152.3	201.8	188.8	176.5	184.3	**13,944.0**
OIL	1983	27.7	29.3	30.6	30.6	30.2	28.3	28.2	23.8	31.4	31.9	29.8	31.0	**3,198.5**
DAY	1982	9.0	0.0	0.0	0.0	0.0	8.0	29.0	27.0	28.0	31.0	30.0	31.0	**1,970.0**
H2O	1982	56.4	0.0	0.0	0.0	0.0	48.1	190.5	174.8	148.3	135.2	104.9	101.4	**11,636.5**
OIL	1982	8.0	0.0	0.0	0.0	0.0	10.6	35.6	31.1	27.9	23.5	20.8	19.5	**2,845.7**
DAY	1981	30.0	28.0	31.0	30.0	31.0	25.0	28.0	29.0	30.0	31.0	30.0	31.0	**1,777.0**
H2O	1981	185.4	168.2	179.1	174.4	178.7	148.8	168.2	167.0	161.7	154.4	141.4	143.8	**10,676.9**
OIL	1981	36.9	34.4	35.9	32.7	32.9	27.6	31.9	31.4	26.9	28.7	26.8	28.2	**2,668.7**
DAY	1980	10.0	29.0	31.0	30.0	30.0	28.0	27.0	29.0	30.0	24.0	28.0	29.0	**1,423.0**
H2O	1980	76.8	202.7	208.2	196.0	184.9	194.3	169.5	183.2	201.6	139.6	164.4	178.7	**8,705.8**
OIL	1980	15.6	47.8	47.8	41.2	39.0	37.2	35.2	37.3	40.1	30.3	36.1	37.7	**2,294.4**
DAY	1979	31.0	28.0	31.0	5.0	16.0	18.0	31.0	31.0	30.0	20.0	0.0	0.0	**1,098.0**
H2O	1979	203.0	167.1	172.0	29.8	99.1	124.8	200.3	200.5	187.2	81.8	0.0	0.0	**6,605.9**
OIL	1979	56.9	47.3	45.7	5.0	24.0	28.9	48.7	46.0	41.6	38.8	0.0	0.0	**1,849.1**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	28.0	31.0	**857.0**

Manitoba Production
1976 To 1990

Licence ***1824*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-20-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b F*** Field Code ***7*** Pool Code ***42F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	96.2	219.9	222.1	223.5	182.0	201.6	**5,140.3**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	23.1	56.4	52.3	52.0	50.6	57.4	**1,466.2**

Licence ***1841*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	30.0	13.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,094.0**
H2O	1990	1287.8	1093.2	1251.2	1265.6	1258.0	563.6	1459.4	1430.7	1285.0	1431.5	1291.8	1329.0	**281,789.4**
OIL	1990	21.7	18.2	20.3	19.4	19.6	8.4	21.1	22.0	19.7	21.9	20.7	21.1	**17,195.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**9,750.0**
H2O	1989	1200.0	1094.5	1227.5	1207.6	1167.9	1120.0	1111.1	1167.6	1153.0	1260.4	1151.2	1238.5	**266,842.6**
OIL	1989	22.0	19.4	22.1	21.8	22.6	21.3	22.0	21.0	21.0	22.8	20.8	21.1	**16,961.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,388.0**
H2O	1988	1606.4	1450.1	1515.8	1117.0	1301.0	1102.4	1250.1	1080.9	1202.4	1205.5	1172.6	1178.8	**252,743.3**
OIL	1988	27.8	25.7	26.4	46.6	50.1	44.8	48.4	19.7	21.3	22.3	21.3	22.9	**16,703.6**
DAY	1987	0.0	16.0	31.0	30.0	16.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	**9,028.0**
H2O	1987	0.0	537.9	1109.9	1047.3	171.4	1447.0	1608.2	1403.2	1376.9	1340.4	1491.7	1525.2	**237,560.3**
OIL	1987	0.0	9.3	18.3	17.4	4.4	26.9	29.1	26.2	23.9	24.9	26.8	28.3	**16,326.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,726.0**
H2O	1986	1046.4	915.8	1067.9	1068.6	1093.7	1061.0	1075.4	1067.3	1037.8	946.4	1026.7	1009.4	**224,501.2**
OIL	1986	22.3	19.4	20.5	20.3	19.4	19.6	19.4	18.2	18.0	18.0	17.4	17.1	**16,090.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,362.0**
H2O	1985	1157.6	1044.5	1177.1	1088.4	1096.8	1108.7	1179.9	1155.7	1136.5	999.8	1062.3	1103.9	**212,084.8**
OIL	1985	21.5	19.6	21.6	20.6	22.5	22.6	21.8	22.6	22.2	18.8	20.9	22.7	**15,861.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,000.0**
H2O	1984	1229.0	1107.0	1253.1	1189.7	1280.5	1150.6	1163.7	1153.6	1167.7	1096.9	1139.5	1171.1	**198,773.6**
OIL	1984	33.9	31.5	34.0	32.7	35.5	20.1	22.4	21.2	21.4	20.6	21.1	21.8	**15,603.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,636.0**
H2O	1983	1369.5	1238.6	1324.7	1352.1	1322.7	1198.9	1305.7	1277.1	1126.0	1182.7	1206.8	1189.2	**184,671.2**
OIL	1983	23.8	21.4	23.0	22.1	32.8	31.1	34.2	34.9	33.7	31.1	33.9	34.6	**15,287.6**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**7,271.0**
H2O	1982	1424.8	1297.6	1452.3	1435.0	1623.6	1248.7	1343.6	1272.9	1312.4	1312.0	1267.5	1326.3	**169,577.2**
OIL	1982	40.6	37.5	43.5	42.8	48.9	23.7	23.6	21.9	23.1	23.8	22.3	23.6	**14,931.0**
DAY	1981	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,911.0**
H2O	1981	1606.9	1441.0	1629.5	1430.1	1466.4	1511.0	1545.7	1523.2	1513.1	1530.2	1460.6	1436.4	**153,260.5**
OIL	1981	42.9	39.6	44.2	39.7	39.2	42.1	43.8	39.6	39.4	45.5	41.7	41.4	**14,555.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,549.0**
H2O	1980	1619.0	1469.3	1641.0	1555.6	1632.6	1477.2	1451.5	1322.7	1500.6	1619.3	1587.4	1624.6	**135,166.4**
OIL	1980	27.6	25.8	27.7	26.9	29.7	40.7	50.1	45.7	44.0	45.4	44.7	47.6	**14,056.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,183.0**
H2O	1979	579.8	515.0	560.0	511.0	548.9	502.6	536.0	527.4	940.1	1029.0	1586.3	1440.7	**116,665.6**
OIL	1979	24.1	21.2	23.4	22.8	22.3	21.4	22.9	22.7	40.9	40.1	27.7	28.1	**13,600.7**
DAY	1978	24.0	27.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,818.0**
H2O	1978	435.8	535.8	602.4	610.0	590.8	544.7	567.1	571.7	516.7	572.0	546.4	572.7	**107,388.8**
OIL	1978	39.1	45.9	53.1	49.7	50.7	22.6	25.3	23.0	22.1	23.8	22.6	22.8	**13,283.1**
DAY	1977	31.0	7.0	7.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,464.0**
H2O	1977	705.2	184.9	179.3	416.2	716.2	774.9	702.9	659.6	695.4	647.8	641.8	631.9	**100,722.7**
OIL	1977	31.3	7.0	6.8	16.7	32.1	29.4	30.5	29.6	29.7	53.6	54.8	53.7	**12,882.4**
DAY	1976	31.0	29.0	31.0	2.0	1.0	13.0	31.0	31.0	30.0	31.0	22.0	31.0	**5,157.0**
H2O	1976	869.0	920.0	973.1	54.4	30.4	456.7	960.9	822.2	806.7	757.7	515.3	650.4	**93,766.6**
OIL	1976	19.5	18.3	19.4	1.1	0.6	8.1	21.8	35.1	31.5	30.8	21.5	31.0	**12,507.2**

Manitoba Production
1976 To 1990

Licence ***1847*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	30.0	30.0	13.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,631.0**
H2O	1990	2304.1	1956.1	2039.7	2264.4	2250.9	1008.4	2359.0	2312.6	2095.9	2313.9	2088.1	2148.3	**411,484.2**
OIL	1990	22.9	19.3	19.5	20.5	20.8	8.8	27.9	29.1	26.4	29.0	27.5	27.8	**14,821.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,288.0**
H2O	1989	2147.1	1958.3	2205.2	2160.8	2089.6	2004.0	2037.8	2089.1	2072.0	2255.1	2059.7	2215.8	**386,342.8**
OIL	1989	23.3	20.5	23.4	23.0	24.0	22.5	23.9	22.3	22.2	24.1	22.0	22.3	**14,542.0**
DAY	1988	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,924.0**
H2O	1988	1939.7	1702.8	1873.3	1871.1	2179.3	1846.6	2094.1	2077.4	2151.3	2192.3	2152.0	2109.1	**361,048.3**
OIL	1988	32.1	28.9	31.1	32.4	34.8	31.1	33.7	22.4	22.4	24.0	23.1	24.1	**14,268.5**
DAY	1987	0.0	15.0	31.0	30.0	18.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	**8,563.0**
H2O	1987	0.0	763.0	1743.1	1656.1	1110.3	1737.0	1947.1	1640.7	1724.4	1608.6	1745.9	1841.7	**336,859.3**
OIL	1987	0.0	13.6	29.8	28.5	18.5	30.8	33.6	29.3	28.7	28.5	29.9	32.6	**13,928.4**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	5.0	24.0	**8,260.0**
H2O	1986	1580.3	1395.5	1612.7	1555.0	1712.6	1663.8	1634.0	1660.3	1613.8	1452.0	170.0	1245.4	**319,341.4**
OIL	1986	34.7	30.4	32.0	30.4	31.5	31.8	30.5	29.3	29.0	28.6	3.0	21.9	**13,624.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	23.0	31.0	**7,928.0**
H2O	1985	1888.5	1723.9	1876.3	1740.5	1714.4	1760.7	1894.1	1922.3	1951.3	1394.2	1231.3	1680.7	**302,046.0**
OIL	1985	33.4	30.7	32.7	31.3	33.4	34.0	34.0	36.5	37.3	27.1	24.9	35.5	**13,291.5**
DAY	1984	0.0	0.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	28.0	31.0	**7,575.0**
H2O	1984	0.0	0.0	1302.4	1212.1	1253.2	1750.3	1725.9	1781.3	1926.2	1809.9	1751.8	1931.3	**281,267.8**
OIL	1984	0.0	0.0	34.0	31.9	33.4	29.0	31.6	31.1	33.6	32.2	30.7	34.2	**12,900.7**
DAY	1983	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,276.0**
H2O	1983	1340.0	562.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264,823.4**
OIL	1983	35.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,579.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**7,232.0**
H2O	1982	1509.1	1444.7	1563.4	1588.3	1316.0	1210.2	1238.7	1183.2	1264.9	1264.7	1235.6	1287.3	**262,921.1**
OIL	1982	25.3	24.5	27.5	27.8	35.4	35.4	33.7	31.5	34.4	35.4	33.6	35.5	**12,528.1**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,871.0**
H2O	1981	1694.9	1520.9	1663.5	1598.0	1435.6	1583.8	1699.5	1653.8	1689.0	1707.6	1603.3	1600.8	**246,815.0**
OIL	1981	21.8	20.1	21.9	21.4	18.6	26.0	28.2	25.2	25.8	29.8	26.9	27.2	**12,148.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,510.0**
H2O	1980	1681.3	1526.0	1704.3	1586.4	1668.2	1366.7	1520.7	1364.9	1572.0	1671.3	1607.6	1701.9	**227,364.3**
OIL	1980	44.8	42.1	45.3	43.0	47.4	57.6	25.3	22.8	22.2	22.7	21.8	24.0	**11,855.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,145.0**
H2O	1979	1401.6	1245.3	1354.0	1235.3	1309.2	1194.8	1290.8	1514.8	1375.0	1505.1	1647.4	1496.3	**208,393.0**
OIL	1979	40.9	35.8	39.5	38.5	37.2	35.6	38.5	46.9	45.5	44.8	45.1	45.7	**11,436.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	22.0	31.0	30.0	31.0	**5,780.0**
H2O	1978	1498.2	1434.2	1575.0	1547.7	1437.8	1249.6	1301.4	1343.7	899.8	1379.6	1318.1	1381.4	**191,823.4**
OIL	1978	32.6	29.7	33.5	30.5	29.9	39.1	44.3	41.2	29.4	43.9	41.5	42.2	**10,942.2**
DAY	1977	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,428.0**
H2O	1977	1410.9	1639.9	1759.6	1584.1	1441.8	1544.6	1407.3	1470.6	1394.4	1643.9	1628.4	1603.2	**175,456.9**
OIL	1977	32.1	31.8	34.8	32.4	33.2	30.5	31.6	34.5	31.0	32.7	33.4	32.9	**10,504.4**
DAY	1976	30.0	29.0	29.0	2.0	1.0	13.0	31.0	31.0	30.0	30.0	19.0	31.0	**5,067.0**
H2O	1976	933.5	1021.3	1003.3	65.8	33.9	472.0	929.1	1779.8	1787.1	1560.2	993.3	1440.8	**156,928.2**
OIL	1976	32.6	31.3	30.7	2.1	1.1	13.3	32.4	39.1	36.1	32.7	21.1	35.4	**10,113.5**

Licence ***1857*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,082.0**
H2O	1990	419.9	367.6	424.5	430.9	451.7	426.4	420.7	332.6	317.4	330.2	337.5	318.2	**62,381.4**

Manitoba Production
1976 To 1990

Licence ***1857*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	87.5	77.8	85.6	82.9	86.6	84.5	92.9	78.6	77.4	78.8	75.0	76.2	**58,278.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,717.0**
H2O	1989	395.4	360.2	379.4	394.2	429.2	401.2	371.9	416.1	419.6	399.6	387.6	408.1	**57,803.8**
OIL	1989	87.0	78.0	86.6	84.6	93.5	90.4	89.0	92.9	89.6	90.6	87.6	88.2	**57,294.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,353.0**
H2O	1988	307.3	324.6	345.6	349.1	372.1	423.6	425.6	427.5	409.0	411.6	407.6	378.0	**53,041.3**
OIL	1988	99.1	91.4	98.7	93.8	101.0	86.9	91.3	88.9	86.8	90.2	85.4	87.0	**56,236.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,987.0**
H2O	1987	234.9	211.2	253.8	247.3	233.2	227.2	303.1	305.4	308.1	343.5	321.3	324.1	**48,459.7**
OIL	1987	130.4	112.5	125.6	126.0	135.1	127.8	101.6	101.8	101.0	102.1	98.3	98.8	**55,136.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,623.0**
H2O	1986	235.3	219.9	233.8	216.2	235.6	227.4	227.3	235.0	225.6	210.6	232.4	237.2	**45,146.6**
OIL	1986	140.9	123.7	142.2	137.5	145.5	144.7	150.0	128.5	128.3	121.3	126.5	125.6	**53,775.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,261.0**
H2O	1985	253.0	238.3	222.8	214.7	213.7	212.1	212.0	216.0	217.2	227.3	225.1	231.2	**42,410.3**
OIL	1985	130.7	117.6	127.6	129.2	137.1	130.9	136.1	136.9	136.8	138.6	135.7	140.8	**52,160.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	**7,896.0**
H2O	1984	275.0	259.9	275.1	266.1	231.0	224.9	247.6	134.9	236.7	256.4	257.7	250.6	**39,726.9**
OIL	1984	139.0	127.1	137.2	136.5	141.3	137.0	141.2	71.9	135.9	136.6	129.6	131.0	**50,562.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,545.0**
H2O	1983	210.1	230.8	227.7	257.7	266.9	248.1	217.9	261.5	265.2	289.6	253.7	269.6	**36,811.0**
OIL	1983	117.8	103.6	115.6	115.9	129.2	128.9	134.4	138.3	136.2	138.6	134.5	137.8	**48,998.4**
DAY	1982	31.0	28.0	31.0	30.0	10.0	20.0	30.0	26.0	27.0	31.0	30.0	31.0	**7,180.0**
H2O	1982	308.3	275.2	284.4	289.1	93.8	193.0	272.5	255.4	237.0	254.7	244.5	221.6	**33,812.2**
OIL	1982	132.4	118.4	130.2	125.1	43.0	91.2	128.7	111.8	115.1	123.0	116.5	119.9	**47,467.6**
DAY	1981	31.0	28.0	30.0	30.0	24.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	**6,855.0**
H2O	1981	246.3	218.6	238.6	228.8	227.8	268.1	253.3	261.2	273.2	270.8	276.0	293.0	**30,882.7**
OIL	1981	188.8	168.0	185.7	189.6	110.0	127.2	133.9	132.5	133.8	126.1	130.7	134.8	**46,112.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,503.0**
H2O	1980	288.8	278.3	280.6	270.0	271.9	224.2	221.2	226.0	208.3	214.6	232.9	239.7	**27,827.0**
OIL	1980	183.0	173.6	180.4	177.0	186.6	180.5	187.8	191.7	184.2	190.3	183.6	187.2	**44,351.2**
DAY	1979	31.0	28.0	29.0	26.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,137.0**
H2O	1979	105.9	106.2	108.6	111.3	272.3	297.5	306.4	289.1	278.3	296.2	284.5	292.3	**24,870.5**
OIL	1979	155.2	138.6	142.5	123.0	154.7	178.9	196.8	192.5	182.2	187.7	181.4	187.3	**42,145.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,782.0**
H2O	1978	198.9	168.4	189.0	184.9	183.8	182.0	195.1	193.6	182.2	200.2	128.1	125.3	**22,121.9**
OIL	1978	185.1	167.7	187.8	180.5	186.9	180.4	183.7	181.6	175.6	182.4	154.0	159.0	**40,124.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,417.0**
H2O	1977	237.7	215.7	229.6	230.4	240.5	227.0	241.0	182.8	188.9	185.7	188.2	178.9	**19,990.4**
OIL	1977	235.3	210.6	241.2	234.1	236.9	234.7	245.0	193.7	186.2	191.2	184.5	181.2	**37,999.8**
DAY	1976	30.0	28.0	28.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,052.0**
H2O	1976	176.5	168.2	166.1	32.3	236.9	229.1	232.9	235.6	219.6	229.4	220.5	241.3	**17,444.0**
OIL	1976	187.0	173.4	178.6	33.4	251.1	233.1	245.0	245.4	233.0	239.8	228.7	236.6	**35,425.2**

Licence ***1859*** Well Name ***Tundra Souris Hartney*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	29.0	23.0	29.0	25.0	28.0	30.0	28.0	20.0	23.0	31.0	**9,543.0**
H2O	1990	51.6	86.0	77.9	61.0	92.0	84.1	93.9	99.9	98.6	69.2	68.7	77.6	**7,105.5**
OIL	1990	42.8	38.2	40.0	33.6	44.4	38.6	42.2	44.0	40.0	33.3	33.5	37.0	**30,671.4**
DAY	1989	30.0	25.0	30.0	29.0	29.0	26.0	28.0	27.0	28.0	24.0	30.0	30.0	**9,220.0**

Manitoba Production
1976 To 1990

Licence ***1859*** Well Name ***Tundra Souris Hartney*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	49.9	40.2	49.1	39.4	45.7	46.5	49.2	47.8	49.6	68.1	82.9	85.6	**6,145.0**
OIL	1989	36.0	30.9	37.7	43.7	47.4	39.8	42.1	37.4	39.2	39.4	42.9	42.5	**30,203.8**
DAY	1988	31.0	28.0	30.0	22.0	27.0	30.0	31.0	23.0	27.0	29.0	24.0	30.0	**8,884.0**
H2O	1988	39.7	34.1	38.6	20.8	42.7	44.6	46.1	34.0	39.9	41.6	40.8	58.2	**5,491.0**
OIL	1988	59.3	52.4	56.2	41.7	52.0	68.2	54.7	41.3	50.9	43.0	43.3	35.4	**29,724.8**
DAY	1987	31.0	28.0	30.0	26.0	31.0	30.0	31.0	28.0	2.0	0.0	28.0	30.0	**8,552.0**
H2O	1987	45.3	49.4	49.9	41.3	50.5	48.2	56.6	47.5	2.1	0.0	47.0	39.6	**5,009.9**
OIL	1987	62.2	57.8	61.1	53.4	62.0	56.2	59.7	55.0	2.4	0.0	58.1	59.9	**29,126.4**
DAY	1986	28.0	28.0	25.0	28.0	26.0	29.0	31.0	31.0	29.0	23.0	30.0	31.0	**8,257.0**
H2O	1986	69.1	62.0	63.3	47.0	41.9	45.6	50.4	45.6	52.4	43.9	50.6	60.1	**4,532.5**
OIL	1986	52.4	50.8	45.5	50.9	53.7	54.4	60.0	56.8	62.8	47.9	65.6	64.2	**28,538.6**
DAY	1985	21.0	28.0	27.0	25.0	31.0	26.0	31.0	18.0	27.0	31.0	23.0	31.0	**7,918.0**
H2O	1985	65.6	56.9	41.0	100.8	102.9	98.9	109.4	73.8	100.9	115.1	57.9	75.8	**3,900.6**
OIL	1985	36.3	41.5	42.3	49.0	51.6	46.0	54.5	33.3	48.0	53.3	42.8	57.4	**27,873.6**
DAY	1984	31.0	29.0	31.0	19.0	29.0	20.0	31.0	29.0	17.0	21.0	30.0	20.0	**7,599.0**
H2O	1984	113.2	98.5	103.9	79.2	110.3	65.6	124.6	89.3	61.2	109.6	112.7	61.9	**2,901.6**
OIL	1984	73.1	63.1	62.7	42.8	62.7	43.9	61.0	36.0	27.1	64.0	58.5	37.7	**27,317.6**
DAY	1983	31.0	28.0	18.0	30.0	19.0	25.0	25.0	27.0	30.0	24.0	23.0	7.0	**7,292.0**
H2O	1983	72.7	66.8	38.6	62.2	51.7	65.5	117.8	120.8	122.0	97.0	74.4	25.3	**1,771.6**
OIL	1983	44.5	35.1	33.5	49.1	34.8	45.4	66.9	65.2	60.8	46.7	58.7	16.5	**26,685.0**
DAY	1982	31.0	28.0	31.0	27.0	19.0	30.0	28.0	23.0	30.0	19.0	28.0	31.0	**7,005.0**
H2O	1982	0.0	49.0	0.0	0.0	0.0	0.0	0.0	86.1	172.2	70.9	95.9	105.6	**856.8**
OIL	1982	85.5	47.9	66.3	57.4	41.7	65.4	61.7	47.0	49.8	35.9	44.7	44.4	**26,127.8**
DAY	1981	30.0	28.0	31.0	26.0	22.0	24.0	22.0	10.0	30.0	30.0	29.0	31.0	**6,680.0**
OIL	1981	58.5	53.1	58.4	49.0	56.6	60.4	53.2	31.1	77.3	85.0	78.3	70.1	**25,480.1**
DAY	1980	26.0	29.0	31.0	30.0	31.0	25.0	24.0	27.0	30.0	31.0	30.0	31.0	**6,367.0**
H2O	1980	0.0	21.2	20.1	20.2	13.7	19.7	19.3	12.5	13.9	0.0	0.0	0.0	**277.1**
OIL	1980	75.7	67.1	68.5	71.4	71.8	63.2	70.1	55.3	65.9	64.0	57.9	58.8	**24,749.1**
DAY	1979	31.0	28.0	25.0	17.0	22.0	16.0	23.0	30.0	30.0	31.0	30.0	31.0	**6,022.0**
OIL	1979	71.2	64.2	73.7	48.9	70.7	54.1	64.6	72.1	61.2	68.6	70.6	67.7	**23,959.4**
DAY	1978	31.0	28.0	30.0	30.0	25.0	30.0	31.0	31.0	29.0	31.0	29.0	29.0	**5,708.0**
OIL	1978	65.5	67.2	74.4	77.2	72.6	75.3	68.2	87.2	75.6	73.3	76.9	70.8	**23,171.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,354.0**
OIL	1977	69.0	65.5	55.0	87.9	52.8	75.6	64.8	73.6	79.3	71.7	67.9	71.2	**22,287.6**
DAY	1976	31.0	29.0	31.0	17.0	31.0	28.0	31.0	31.0	29.0	29.0	30.0	31.0	**4,993.0**
OIL	1976	100.4	95.3	103.8	49.1	132.8	106.3	136.3	106.9	73.7	83.4	54.8	71.5	**21,453.3**

Licence ***1861*** Well Name ***Tancam Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-001-24W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	541.6	521.8	582.6	531.6	313.2	261.8	151.2	230.0	374.0	660.0	812.0	236.0	**251,639.8**
WIN	1989	627.4	595.6	470.0	692.1	254.1	645.0	707.1	782.3	609.3	768.2	872.0	541.6	**246,424.0**
WIN	1988	293.1	343.4	495.9	495.9	636.0	776.8	1119.8	607.8	1077.0	1130.6	883.9	988.9	**238,859.3**
WIN	1987	527.0	346.5	0.0	242.1	52.0	0.0	0.0	0.0	35.8	35.1	378.1	549.3	**230,010.2**
WIN	1986	916.8	691.2	435.5	0.0	190.0	26.5	291.2	370.9	310.5	770.9	317.3	425.0	**227,844.3**
WIN	1985	4762.5	4708.4	3437.8	3603.8	4583.3	1922.6	2918.6	2435.5	2607.3	3068.6	3472.9	2991.3	**223,098.5**
WIN	1984	5338.3	4969.8	4686.2	3038.2	5066.7	5450.6	4957.8	5234.8	5273.0	3843.6	4950.2	5252.9	**182,585.9**
WIN	1983	1821.3	3539.3	4352.4	763.2	2439.1	4410.7	4495.9	5172.9	4584.5	5076.0	6078.2	5592.3	**124,523.8**
WIN	1982	451.0	276.0	287.0	164.0	325.6	635.6	862.6	677.3	556.4	531.3	924.3	939.2	**76,198.0**
WIN	1981	0.0	0.0	0.0	0.0	0.0	216.0	572.2	1218.4	1115.0	1050.0	1065.0	1192.0	**69,567.7**
WIN	1980	0.0	0.0	0.0	89.0	197.1	190.7	170.1	197.1	190.7	0.0	0.0	0.0	**63,139.1**

Manitoba Production
1976 To 1990

Licence ***1861*** Well Name ***Tancam Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-001-24W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1979	0.0	0.0	0.0	0.0	0.0	190.7	197.5	184.3	190.7	197.1	146.2	0.0	**62,104.4**
WIN	1978	402.2	367.3	985.6	159.0	469.0	461.1	691.6	739.3	477.0	197.1	190.8	196.4	**60,997.9**
WIN	1977	0.0	0.0	0.0	0.0	111.3	127.2	132.8	324.3	267.6	302.1	0.0	429.3	**55,661.5**
WIN	1976	4099.1	8202.0	6422.0	0.0	2827.6	3286.3	5478.7	5897.2	3723.2	2639.4	0.0	0.0	**53,966.9**

Licence ***1869*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	19.0	19.0	0.0	0.0	**7,444.0**
H2O	1988	322.8	286.9	313.2	320.3	452.7	426.4	434.8	437.3	268.0	272.2	0.0	0.0	**56,227.5**
OIL	1988	9.0	8.3	8.9	9.7	9.9	11.7	9.3	9.5	6.2	5.0	0.0	0.0	**5,130.4**
DAY	1987	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	16.0	24.0	31.0	**7,163.0**
H2O	1987	350.4	401.1	416.2	387.2	410.5	394.6	460.3	427.2	361.6	183.7	328.9	332.2	**52,692.9**
OIL	1987	9.3	9.1	9.9	9.6	9.7	8.8	9.4	9.6	13.7	5.5	7.7	9.4	**5,042.9**
DAY	1986	29.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	20.0	**6,823.0**
H2O	1986	411.8	366.3	299.0	362.9	368.7	383.4	409.6	369.7	308.4	397.5	411.7	309.3	**48,239.0**
OIL	1986	7.0	6.3	4.6	6.6	12.4	11.0	11.6	11.0	8.8	9.9	10.2	6.4	**4,931.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	21.0	31.0	18.0	26.0	31.0	27.0	31.0	**6,492.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	249.9	345.9	230.1	306.1	364.1	404.0	447.6	**43,840.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	7.5	11.2	6.7	9.5	10.9	6.3	7.2	**4,825.4**
DAY	1984	29.0	29.0	31.0	10.0	11.0	25.0	28.0	30.0	18.0	21.0	30.0	7.0	**6,307.0**
H2O	1984	264.8	246.3	259.8	88.3	96.9	191.7	275.6	262.0	187.9	232.8	247.6	46.1	**41,493.0**
OIL	1984	11.5	12.3	13.2	4.3	4.0	9.4	11.6	7.9	6.6	14.2	13.0	3.0	**4,766.1**
DAY	1983	30.0	28.0	18.0	30.0	17.0	30.0	27.0	31.0	30.0	25.0	24.0	0.0	**6,038.0**
H2O	1983	160.3	155.2	89.5	144.2	106.3	103.4	142.4	156.7	138.2	110.0	220.3	0.0	**39,093.2**
OIL	1983	15.1	12.5	11.9	17.6	11.0	0.4	2.8	13.5	11.0	1.9	12.2	0.0	**4,655.1**
DAY	1982	31.0	28.0	31.0	26.0	22.0	28.0	31.0	15.0	30.0	15.0	22.0	30.0	**5,748.0**
H2O	1982	305.2	273.5	303.8	238.4	170.7	238.6	251.9	109.4	167.8	118.5	124.8	159.3	**37,566.7**
OIL	1982	18.0	14.1	15.8	12.4	11.0	13.8	14.9	7.9	8.5	8.4	11.6	14.6	**4,545.2**
DAY	1981	30.0	28.0	31.0	30.0	8.0	24.0	29.0	9.0	30.0	31.0	30.0	31.0	**5,439.0**
H2O	1981	290.2	263.1	288.9	277.1	72.6	262.7	301.5	119.1	534.3	319.4	299.6	258.0	**35,104.8**
OIL	1981	15.5	14.0	15.4	14.9	3.7	10.8	14.6	5.7	16.1	15.2	14.5	15.9	**4,394.2**
DAY	1980	9.0	0.0	0.0	2.0	0.0	23.0	24.0	27.0	30.0	31.0	30.0	31.0	**5,128.0**
H2O	1980	106.8	0.0	0.0	0.0	0.0	237.6	215.4	246.8	284.4	237.4	276.0	291.6	**31,818.3**
OIL	1980	4.3	0.0	0.0	3.7	0.0	11.4	11.7	13.4	14.6	14.3	14.3	15.0	**4,237.9**
DAY	1979	31.0	19.0	0.0	0.0	11.0	17.0	20.0	13.0	30.0	31.0	30.0	29.0	**4,921.0**
H2O	1979	231.1	142.7	0.0	0.0	86.9	114.6	213.2	123.4	285.3	284.1	269.4	265.7	**29,922.3**
OIL	1979	14.7	9.9	0.0	0.0	6.1	9.7	9.9	5.1	12.8	14.9	14.1	13.7	**4,135.2**
DAY	1978	27.0	28.0	28.0	30.0	31.0	30.0	23.0	27.0	29.0	31.0	28.0	30.0	**4,690.0**
H2O	1978	207.3	226.1	226.2	246.0	228.3	233.9	138.5	186.0	209.5	213.5	198.7	220.8	**27,905.9**
OIL	1978	11.9	14.0	14.3	14.5	15.3	14.8	11.0	12.4	12.4	15.7	12.2	15.2	**4,024.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	30.0	31.0	**4,348.0**
H2O	1977	236.1	211.3	232.6	216.2	215.7	217.0	163.3	194.6	206.0	228.6	221.1	229.1	**25,371.1**
OIL	1977	14.5	13.5	17.6	11.8	17.2	15.9	14.1	12.7	11.6	15.4	14.1	14.9	**3,860.6**
DAY	1976	31.0	29.0	31.0	18.0	31.0	18.0	17.0	31.0	30.0	29.0	30.0	31.0	**3,991.0**
H2O	1976	177.9	155.2	163.8	88.7	38.5	17.5	33.5	47.0	218.6	197.3	229.1	232.7	**22,799.5**
OIL	1976	14.8	14.0	15.4	8.1	9.2	2.4	8.4	9.4	14.1	12.4	17.5	14.8	**3,687.3**

Licence ***1877*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***1877*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	27.0	28.0	21.0	19.0	31.0	28.0	29.0	26.0	21.0	**9,616.0**
H2O	1990	210.6	188.4	202.2	214.2	217.2	154.1	156.4	247.7	225.7	229.7	186.3	134.8	**52,648.6**
OIL	1990	38.1	34.7	37.2	35.0	36.5	26.2	18.4	41.1	39.4	37.4	32.5	23.0	**23,798.4**
DAY	1989	28.0	20.0	31.0	30.0	14.0	30.0	29.0	31.0	25.0	24.0	30.0	31.0	**9,296.0**
H2O	1989	235.6	184.0	266.1	200.3	77.5	213.6	202.3	212.6	173.0	178.9	213.0	207.7	**50,281.3**
OIL	1989	16.8	17.5	26.2	33.0	9.4	33.3	29.6	32.3	24.6	30.8	38.8	39.0	**23,398.9**
DAY	1988	31.0	29.0	31.0	22.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**8,973.0**
H2O	1988	286.6	269.7	285.6	256.8	298.2	281.8	306.6	282.9	256.0	287.4	272.5	285.3	**47,916.7**
OIL	1988	31.8	29.6	31.2	15.8	22.3	20.3	21.8	21.3	16.3	22.9	23.8	21.6	**23,067.6**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,617.0**
H2O	1987	189.1	172.8	193.8	263.7	271.4	259.6	264.1	261.7	254.8	271.7	259.3	271.0	**44,547.3**
OIL	1987	30.4	27.9	30.0	38.7	36.6	35.8	38.8	37.7	34.7	38.2	37.1	37.5	**22,788.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	**8,253.0**
H2O	1986	203.4	176.9	204.9	188.8	205.0	197.3	171.5	184.3	193.5	196.3	190.9	190.0	**41,614.3**
OIL	1986	37.6	32.9	37.1	34.2	34.6	34.3	27.9	31.5	30.4	32.0	31.9	32.1	**22,365.5**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,894.0**
H2O	1985	156.0	137.6	229.4	160.3	163.3	151.3	160.0	157.9	153.9	128.8	202.9	202.7	**39,311.5**
OIL	1985	38.8	38.6	41.9	29.3	30.1	27.4	29.2	28.6	25.2	22.9	37.1	39.3	**21,969.0**
DAY	1984	31.0	29.0	29.0	30.0	31.0	29.0	31.0	29.0	16.0	27.0	30.0	31.0	**7,537.0**
H2O	1984	248.9	236.5	234.2	229.7	249.7	227.0	241.0	224.2	87.3	152.9	163.6	154.8	**37,307.4**
OIL	1984	38.5	34.5	34.1	35.6	40.0	35.8	36.8	33.2	23.6	38.5	44.1	40.0	**21,580.6**
DAY	1983	31.0	28.0	18.0	30.0	26.0	27.0	31.0	30.0	30.0	24.0	29.0	31.0	**7,194.0**
H2O	1983	179.0	154.2	118.6	182.9	216.4	231.4	261.2	245.4	250.9	185.3	212.7	250.6	**34,857.6**
OIL	1983	42.3	39.0	26.2	42.6	32.4	36.0	38.3	35.0	35.9	28.5	32.3	39.1	**21,145.9**
DAY	1982	31.0	27.0	31.0	30.0	26.0	27.0	31.0	18.0	30.0	31.0	30.0	31.0	**6,859.0**
H2O	1982	210.1	174.3	192.0	173.5	135.3	148.2	174.9	112.3	171.6	187.0	178.6	181.0	**32,369.0**
OIL	1982	37.6	31.0	35.1	32.8	28.0	28.5	35.1	22.3	39.4	43.8	43.8	43.2	**20,718.3**
DAY	1981	30.0	28.0	29.0	30.0	30.0	25.0	31.0	31.0	24.0	31.0	30.0	31.0	**6,516.0**
H2O	1981	207.0	198.4	198.0	200.3	136.4	139.3	156.6	158.6	149.8	159.3	189.8	203.5	**30,330.2**
OIL	1981	33.1	31.5	31.1	27.6	38.6	35.9	42.2	41.6	31.0	42.3	37.9	38.8	**20,297.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	29.0	28.0	30.0	27.0	30.0	31.0	**6,166.0**
H2O	1980	264.0	232.8	246.0	231.1	219.6	174.3	203.2	180.9	193.7	199.7	224.1	227.0	**28,233.2**
OIL	1980	57.1	51.5	53.6	50.2	50.8	43.8	47.3	41.5	45.2	32.1	36.7	36.5	**19,866.1**
DAY	1979	31.0	28.0	31.0	13.0	31.0	25.0	25.0	31.0	29.0	29.0	30.0	28.0	**5,810.0**
H2O	1979	200.8	180.0	193.2	82.6	291.8	210.6	199.5	259.3	220.0	240.2	240.1	229.9	**25,636.8**
OIL	1979	47.2	41.2	44.2	19.4	61.7	47.1	45.7	58.4	51.3	51.3	53.1	49.6	**19,319.8**
DAY	1978	31.0	28.0	29.0	30.0	25.0	24.0	20.0	31.0	30.0	31.0	30.0	31.0	**5,479.0**
H2O	1978	161.1	144.7	151.4	153.3	96.8	59.6	99.7	188.9	160.4	173.0	188.7	201.6	**23,088.8**
OIL	1978	41.9	38.1	39.6	40.0	24.2	15.1	28.9	43.4	41.9	44.0	47.7	47.6	**18,749.6**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,139.0**
H2O	1977	195.9	195.9	175.4	187.0	187.1	184.3	188.3	187.1	168.2	175.1	163.5	166.8	**21,309.6**
OIL	1977	51.2	44.8	50.7	46.2	46.9	53.1	38.9	45.9	44.0	46.2	42.7	44.5	**18,297.2**
DAY	1976	31.0	28.0	31.0	14.0	28.0	30.0	31.0	25.0	30.0	26.0	29.0	31.0	**4,776.0**
H2O	1976	182.4	163.3	194.8	109.1	208.8	209.4	212.7	178.7	190.5	163.3	187.0	201.0	**19,135.0**
OIL	1976	62.8	54.5	62.1	26.4	52.3	55.5	56.6	48.1	49.1	40.4	46.7	52.4	**17,742.1**

Licence ***1879*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	5.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	0.0	0.0	**6,072.0**
H2O	1985	0.6	1.8	15.6	14.9	5.9	5.8	5.9	5.9	6.0	8.3	0.0	0.0	**32,478.7**

Manitoba Production
1976 To 1990

Licence ***1879*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	0.4	1.3	24.1	24.2	8.6	8.2	8.5	8.5	8.5	15.2	0.0	0.0	**2,907.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	23.0	**5,811.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.6	**32,408.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	2.0	**2,799.8**
DAY	1981	31.0	28.0	31.0	30.0	3.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**5,768.0**
H2O	1981	424.9	383.7	417.3	397.9	41.0	0.0	0.0	0.0	393.2	0.0	0.0	0.0	**32,403.0**
OIL	1981	7.7	6.9	7.7	7.8	0.5	0.0	0.0	0.0	4.8	0.0	0.0	0.0	**2,796.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	30.0	28.0	31.0	**5,615.0**
H2O	1980	120.2	115.7	116.7	112.3	113.1	44.4	43.8	44.7	19.3	360.8	370.1	417.1	**30,345.0**
OIL	1980	4.6	4.4	4.6	4.5	4.7	2.2	2.4	2.5	1.0	7.5	6.9	7.7	**2,760.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,268.0**
H2O	1979	294.1	295.1	322.3	356.6	132.4	123.7	127.5	115.1	115.4	123.2	118.3	121.6	**28,466.8**
OIL	1979	14.5	13.0	14.2	13.3	4.6	4.5	5.0	5.1	4.8	4.8	4.6	4.7	**2,707.6**
DAY	1978	31.0	28.0	31.0	30.0	0.0	20.0	30.0	31.0	30.0	31.0	28.0	31.0	**4,904.0**
H2O	1978	457.2	387.0	434.3	424.8	0.0	275.4	428.9	444.8	418.9	460.1	332.1	348.9	**26,221.5**
OIL	1978	7.9	7.2	7.9	7.8	0.0	5.1	7.5	7.8	7.5	7.8	14.6	16.6	**2,614.5**
DAY	1977	0.0	0.0	5.0	30.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	**4,583.0**
H2O	1977	0.0	0.0	3.2	19.9	419.7	410.2	435.1	406.8	256.9	426.9	432.7	410.8	**21,809.1**
OIL	1977	0.0	0.0	0.8	4.0	24.9	7.9	8.3	8.1	4.8	8.1	7.9	7.6	**2,516.8**
DAY	1976	31.0	29.0	31.0	11.0	2.0	30.0	31.0	31.0	30.0	31.0	7.0	0.0	**4,316.0**
H2O	1976	20.0	19.6	20.2	7.8	1.4	19.9	20.0	20.3	19.1	19.9	4.5	0.0	**18,586.9**
OIL	1976	3.8	3.7	4.0	1.4	0.2	4.0	4.1	4.1	3.8	4.1	0.8	0.0	**2,434.4**

Licence ***1882*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	26.0	31.0	21.0	19.0	31.0	28.0	29.0	27.0	21.0	**9,465.0**
H2O	1990	300.8	269.2	295.2	257.9	300.5	199.9	170.4	309.5	282.1	287.1	276.4	190.9	**68,527.2**
OIL	1990	16.9	15.5	16.9	13.3	15.9	10.8	6.4	16.2	15.5	14.7	14.5	9.8	**21,116.8**
DAY	1989	29.0	27.0	31.0	26.0	17.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**9,142.0**
H2O	1989	281.1	277.8	305.9	285.1	157.1	305.1	306.9	303.8	300.0	245.0	294.1	299.2	**65,387.3**
OIL	1989	14.7	19.3	22.0	15.2	8.3	20.7	19.6	20.0	18.5	13.1	16.7	17.5	**20,950.4**
DAY	1988	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,806.0**
H2O	1988	286.6	269.7	285.6	295.4	343.0	324.0	352.7	338.2	294.4	330.4	314.2	328.0	**62,026.2**
OIL	1988	11.4	10.6	11.1	13.3	18.8	17.1	18.3	18.7	13.7	19.3	20.1	18.2	**20,744.8**
DAY	1987	31.0	28.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,449.0**
H2O	1987	193.7	180.2	162.6	228.6	271.4	261.8	265.8	261.8	254.8	271.7	259.3	271.1	**58,264.0**
OIL	1987	12.4	11.7	10.0	12.0	13.1	12.9	14.0	13.5	12.4	13.6	13.2	13.4	**20,554.2**
DAY	1986	29.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,094.0**
H2O	1986	198.4	184.5	213.7	196.9	206.9	205.7	171.9	208.1	201.7	204.7	199.1	198.1	**55,381.2**
OIL	1986	14.7	13.7	15.5	14.2	13.9	14.3	11.2	14.3	12.7	13.4	13.3	13.3	**20,402.0**
DAY	1985	31.0	27.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	24.0	21.0	31.0	**7,736.0**
H2O	1985	260.0	229.3	199.8	220.2	258.9	239.8	253.5	250.1	244.0	204.1	148.8	211.4	**52,991.5**
OIL	1985	20.5	20.5	19.4	17.8	21.0	19.2	20.5	20.0	17.7	16.1	10.9	16.3	**20,237.5**
DAY	1984	29.0	29.0	29.0	27.0	30.0	30.0	31.0	31.0	18.0	24.0	30.0	31.0	**7,396.0**
H2O	1984	267.2	273.8	271.3	239.4	279.8	277.1	279.1	275.8	163.5	230.5	272.7	258.1	**50,271.6**
OIL	1984	31.2	30.2	30.0	28.0	24.2	23.6	23.0	22.0	14.1	18.4	23.3	21.2	**20,017.6**
DAY	1983	31.0	28.0	18.0	30.0	25.0	30.0	31.0	31.0	30.0	24.0	29.0	31.0	**7,057.0**
H2O	1983	328.3	282.7	217.4	335.3	240.8	297.8	302.4	301.0	290.5	214.6	246.4	287.0	**47,183.3**
OIL	1983	31.1	28.8	19.2	31.4	27.2	35.0	33.5	32.4	31.4	24.9	28.2	33.8	**19,728.4**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	21.0	7.0	30.0	31.0	30.0	31.0	**6,719.0**

Manitoba Production
1976 To 1990

Licence ***1882*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	385.2	351.9	352.1	318.1	293.8	302.6	209.4	81.7	314.5	342.8	327.3	331.7	**43,839.1**
OIL	1982	27.8	25.2	25.9	24.2	24.5	23.4	16.9	6.5	29.0	32.3	32.3	31.9	**19,371.5**
DAY	1981	30.0	28.0	29.0	29.0	27.0	24.0	29.0	31.0	24.0	31.0	30.0	31.0	**6,389.0**
H2O	1981	288.0	276.1	275.6	260.3	232.6	248.3	272.3	290.6	274.5	291.9	347.5	372.7	**40,228.0**
OIL	1981	35.5	33.8	33.3	27.7	26.4	25.5	29.4	30.5	22.6	31.0	27.8	28.5	**19,071.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	29.0	27.0	30.0	26.0	29.0	31.0	**6,046.0**
H2O	1980	255.5	225.5	238.3	223.8	212.6	168.7	196.8	168.8	187.4	273.5	301.6	316.0	**36,797.6**
OIL	1980	38.1	34.4	35.8	33.5	34.0	29.2	31.6	26.7	30.2	33.8	38.0	39.2	**18,719.6**
DAY	1979	30.0	28.0	31.0	11.0	21.0	30.0	29.0	31.0	29.0	29.0	30.0	28.0	**5,693.0**
H2O	1979	267.3	250.0	268.3	97.6	175.5	236.8	224.0	250.8	213.0	232.7	225.5	222.8	**34,029.1**
OIL	1979	38.4	34.9	37.3	14.0	25.6	36.6	35.5	39.0	34.3	34.3	34.4	33.2	**18,315.1**
DAY	1978	31.0	28.0	29.0	30.0	25.0	28.0	23.0	31.0	27.0	24.0	30.0	31.0	**5,366.0**
H2O	1978	224.8	201.8	204.3	214.0	175.1	189.4	159.0	263.8	196.8	185.8	262.1	281.2	**31,364.8**
OIL	1978	35.1	32.1	32.1	33.4	26.1	28.6	27.8	36.4	31.1	28.4	40.0	41.2	**17,917.6**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,029.0**
H2O	1977	273.5	273.2	244.5	261.1	261.2	257.1	262.7	261.2	234.7	244.4	227.7	232.8	**28,806.7**
OIL	1977	42.7	37.7	42.4	38.8	39.2	44.5	32.6	38.5	36.9	38.8	35.8	37.3	**17,525.3**
DAY	1976	31.0	28.0	26.0	14.0	28.0	30.0	31.0	31.0	30.0	26.0	29.0	31.0	**4,666.0**
H2O	1976	234.2	216.1	218.9	147.2	281.1	282.2	286.5	298.4	256.6	227.4	251.9	280.3	**25,772.6**
OIL	1976	41.6	37.3	43.5	21.9	43.9	46.4	47.2	50.2	41.0	34.8	38.9	43.9	**17,060.1**

Licence ***1884*** Well Name ***Souris Hartney Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-16-006-22W1.02*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Crinoidal*** Field Code ***10*** Pool Code ***55*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	972.7	1060.0	1088.4	923.0	1108.3	849.4	839.0	1143.9	1074.9	972.2	1008.0	896.0	**321,837.6**
WIN	1989	974.0	845.0	1009.0	887.0	745.0	2664.0	1080.0	1111.0	1053.0	894.0	1100.0	1082.7	**309,901.8**
WIN	1988	1529.0	1406.0	1510.0	1176.0	1569.0	1517.0	1602.0	1504.0	1260.0	1381.0	1093.0	1122.0	**296,457.1**
WIN	1987	1205.0	1228.0	1287.0	1325.0	1536.0	1487.0	1569.0	1488.0	1377.0	1469.0	1538.0	2168.0	**279,788.1**
WIN	1986	1275.6	1139.7	1173.1	1143.0	1280.0	1325.0	1216.0	1269.0	1234.0	1292.0	1303.0	1252.0	**262,111.1**
WIN	1985	953.0	881.0	910.0	833.0	1011.0	1182.0	1344.0	1097.0	1242.0	1258.0	1145.0	1360.0	**247,208.7**
WIN	1984	1349.0	1272.0	1299.0	948.0	1147.0	1188.0	1432.0	1391.0	790.9	1266.1	1394.0	959.0	**233,992.7**
WIN	1983	1196.0	1068.0	723.0	1157.0	985.0	1122.0	1336.0	1339.0	1265.0	1039.0	1123.0	876.0	**219,556.7**
WIN	1982	1428.0	1280.0	1347.0	1181.0	1008.0	1121.0	1093.0	665.0	1266.0	1078.0	1197.0	1232.0	**206,327.7**
WIN	1981	1241.0	1162.0	1191.0	1176.0	795.0	1057.0	1201.0	1043.0	1411.4	1229.0	1330.0	1403.0	**192,431.7**
WIN	1980	1180.8	901.2	946.1	910.9	878.3	998.7	1039.1	977.4	1082.5	1110.5	1260.9	1309.0	**178,192.3**
WIN	1979	1239.9	1062.4	971.7	449.5	977.2	952.1	1082.7	1105.7	1149.0	1202.0	1163.5	1125.0	**165,596.9**
WIN	1978	1076.4	1023.6	1022.5	1070.7	892.9	848.3	690.7	1159.6	1044.9	1069.6	1164.1	1222.3	**153,116.2**
WIN	1977	1179.9	1053.8	1156.2	1113.6	1095.2	1096.8	991.0	1095.5	1067.0	1154.6	1089.3	1120.1	**140,830.6**
WIN	1976	1022.7	826.8	720.5	536.8	994.2	933.0	955.0	946.4	1143.5	1052.7	1119.7	1188.7	**127,617.6**

Licence ***1885*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,586.0**
H2O	1990	468.5	397.3	470.4	460.4	426.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,593.8**
OIL	1990	1.8	1.5	1.7	1.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,658.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,438.0**
H2O	1989	413.8	373.2	423.9	411.9	401.7	382.0	391.7	424.7	435.8	458.6	425.8	450.6	**44,370.3**
OIL	1989	5.7	5.0	5.7	5.6	5.9	5.5	5.8	1.8	1.9	1.9	1.8	1.8	**9,650.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	20.0	31.0	**8,074.0**
H2O	1988	593.6	539.8	572.5	380.1	446.3	381.6	425.4	423.4	410.1	418.0	272.4	402.2	**39,376.6**

Manitoba Production
1976 To 1990

Licence ***1885*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	25.7	23.9	24.9	5.2	5.7	5.1	5.4	5.7	5.4	5.8	3.7	5.8	**9,602.1**
DAY	1987	0.0	16.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**7,719.0**
H2O	1987	0.0	163.7	338.1	317.7	119.2	554.1	594.3	541.7	563.2	395.3	546.6	559.0	**34,111.2**
OIL	1987	0.0	5.8	11.5	10.9	3.8	25.7	26.9	25.3	24.5	18.4	24.5	25.9	**9,479.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**7,418.0**
H2O	1986	4.7	4.2	4.8	4.9	5.5	5.2	5.3	5.0	317.1	289.1	316.8	313.0	**29,418.3**
OIL	1986	17.4	15.2	16.0	15.9	17.5	17.3	17.1	15.5	11.4	11.3	11.1	10.9	**9,276.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,055.0**
H2O	1985	5.4	4.9	5.5	5.1	5.4	5.1	5.4	5.3	5.2	5.3	4.8	5.0	**28,142.7**
OIL	1985	16.8	15.4	16.8	16.2	18.6	17.6	17.0	17.7	17.4	17.0	16.2	17.8	**9,100.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,690.0**
H2O	1984	5.2	4.7	5.3	5.0	5.4	5.4	5.4	5.6	5.5	5.5	5.3	5.5	**28,080.3**
OIL	1984	15.8	14.8	15.9	15.3	16.7	15.7	17.5	17.2	16.7	17.4	16.5	17.1	**8,895.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,324.0**
H2O	1983	5.4	4.9	5.4	5.3	5.6	5.4	5.5	5.4	4.9	5.8	5.1	5.0	**28,016.5**
OIL	1983	14.4	12.9	14.2	13.4	15.4	15.5	16.0	16.3	16.3	16.9	16.0	16.2	**8,698.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,959.0**
H2O	1982	26.6	24.3	27.6	26.8	30.5	27.1	29.2	27.5	28.5	5.2	5.2	5.2	**27,952.8**
OIL	1982	12.2	11.3	13.3	12.8	14.8	14.3	14.3	13.2	13.9	14.4	14.0	14.3	**8,515.4**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,597.0**
H2O	1981	28.2	25.2	28.5	26.6	25.7	28.3	29.0	28.3	28.2	28.6	27.3	26.9	**27,689.1**
OIL	1981	13.0	11.9	13.4	12.7	11.9	12.7	13.1	11.8	11.9	13.7	12.6	12.5	**8,352.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,234.0**
H2O	1980	15.0	13.6	15.2	14.4	15.1	25.9	25.4	23.5	26.3	28.4	27.8	28.5	**27,358.3**
OIL	1980	34.1	32.0	34.3	33.3	36.7	12.2	15.1	13.9	13.3	13.6	13.4	14.3	**8,201.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,868.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	12.3	14.1	14.7	13.4	**27,099.2**
OIL	1979	19.1	16.6	18.4	18.0	17.5	16.9	17.8	38.3	34.7	35.8	34.3	34.7	**7,935.2**
DAY	1978	0.0	0.0	22.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,503.0**
H2O	1978	0.0	0.0	9.5	13.5	13.4	12.1	12.1	12.1	11.0	12.1	11.6	12.1	**27,033.4**
OIL	1978	0.0	0.0	23.4	30.5	31.6	31.0	33.5	30.8	29.2	31.6	30.2	30.6	**7,633.1**
DAY	1977	0.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**4,207.0**
H2O	1977	0.0	0.0	4.8	14.1	13.4	15.1	13.5	12.9	13.4	14.5	14.3	3.0	**26,913.9**
OIL	1977	0.0	0.0	11.1	33.5	35.8	34.0	34.6	34.6	33.8	32.7	33.5	7.2	**7,330.7**

Licence ***1887*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,213.0**
H2O	1990	6.0	5.0	5.0	6.0	7.0	6.0	5.0	5.0	6.0	6.0	5.0	6.0	**497.4**
OIL	1990	53.8	47.6	52.5	46.0	51.1	47.6	50.2	50.8	49.3	51.2	49.6	51.5	**16,362.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,848.0**
H2O	1989	4.8	4.3	4.7	4.4	4.8	4.8	5.2	5.0	3.3	5.0	4.0	5.0	**429.4**
OIL	1989	54.1	48.5	54.3	52.2	53.2	51.3	54.3	54.3	52.3	54.9	51.8	56.0	**15,761.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,484.0**
H2O	1988	4.2	4.3	4.3	4.7	4.6	4.4	4.9	4.9	4.5	3.9	4.7	5.0	**374.1**
OIL	1988	55.5	51.3	53.4	51.4	53.3	51.0	53.6	53.9	53.5	55.1	53.9	53.8	**15,124.5**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,118.0**
H2O	1987	5.0	5.4	4.7	5.1	3.1	2.9	4.2	4.2	4.2	4.0	4.8	3.7	**319.7**
OIL	1987	52.6	47.7	54.1	52.0	48.7	53.0	54.2	55.4	52.8	55.2	53.0	53.9	**14,484.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,755.0**

Manitoba Production
1976 To 1990

Licence ***1887*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	4.0	1.9	4.8	3.7	4.2	4.7	4.8	4.6	4.9	4.9	5.1	5.3	**268.4**
OIL	1986	43.4	43.2	46.8	48.3	50.0	46.7	51.9	51.5	50.7	52.2	50.1	53.8	**13,852.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,390.0**
H2O	1985	4.1	3.6	3.6	3.6	3.6	3.1	5.3	3.4	3.8	3.6	3.1	4.3	**215.5**
OIL	1985	40.9	37.0	40.9	39.0	40.6	39.5	36.5	33.4	31.6	31.6	31.8	31.4	**13,263.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	29.0	20.0	30.0	31.0	30.0	31.0	**7,025.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	9.9	5.8	3.9	3.6	**170.4**
OIL	1984	44.8	42.6	44.9	43.0	44.0	43.0	40.9	5.6	32.9	40.2	39.8	40.7	**12,829.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,672.0**
OIL	1983	46.0	42.5	45.7	44.6	44.0	46.8	46.6	42.3	43.2	45.1	43.6	44.3	**12,367.0**
DAY	1982	31.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,308.0**
OIL	1982	49.4	44.0	48.2	40.5	41.4	52.2	47.6	47.4	46.3	47.6	44.5	46.5	**11,832.3**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,950.0**
OIL	1981	48.8	44.7	49.2	46.3	48.9	46.9	48.4	47.7	47.7	48.0	49.1	50.5	**11,276.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,586.0**
OIL	1980	55.3	50.6	55.1	53.9	53.4	51.7	50.6	51.1	52.0	51.5	48.8	50.0	**10,700.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,220.0**
H2O	1979	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.5**
OIL	1979	54.5	50.8	62.0	58.7	56.3	59.2	57.7	59.6	55.5	57.0	53.6	56.0	**10,076.5**
DAY	1978	25.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,855.0**
OIL	1978	46.3	62.2	63.8	58.3	63.3	58.0	59.3	60.3	58.2	60.7	56.8	59.3	**9,395.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,498.0**
OIL	1977	57.1	52.9	59.9	57.4	60.4	57.6	58.8	66.5	58.8	55.3	59.8	61.4	**8,689.1**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,134.0**
OIL	1976	58.3	55.8	60.3	57.1	56.1	57.6	58.0	57.6	56.6	59.3	56.8	60.3	**7,983.2**

Licence ***1891*** Well Name ***Enerplus Scallion WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Devonian Undifferentiated*** Field Code ***5*** Pool Code ***78*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	21038.0	19074.6	20131.6	19553.0	20506.7	18849.9	15968.4	19050.4	19311.0	20990.3	18393.4	8461.9	**3,814,773.4**
H2O	1977	17779.6	17779.6	17779.6	15872.8	15872.8	15872.7	17298.1	17998.1	17997.9	19612.4	19612.4	19608.3	**3,593,444.2**
H2O	1976	21126.1	21126.1	21125.9	20024.3	20024.3	20024.2	20473.8	20473.8	20473.6	20069.8	20069.8	20070.0	**3,380,359.9**

Licence ***1892*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	26.0	30.0	25.0	31.0	31.0	29.0	21.0	27.0	26.0	**9,441.0**
H2O	1990	153.5	256.7	239.9	198.0	238.0	210.1	259.8	258.0	255.3	181.6	336.3	325.4	**56,142.4**
OIL	1990	44.5	39.8	43.0	38.3	40.3	33.7	40.8	39.8	36.2	30.5	36.9	38.8	**20,590.5**
DAY	1989	31.0	28.0	31.0	25.0	31.0	26.0	29.0	31.0	30.0	24.0	30.0	30.0	**9,105.0**
H2O	1989	234.1	194.8	215.9	188.6	271.4	266.8	283.2	308.5	295.7	196.1	238.8	246.6	**53,229.8**
OIL	1989	53.7	47.6	52.9	35.1	47.2	38.5	40.6	40.7	39.2	39.7	43.2	42.7	**20,127.9**
DAY	1988	31.0	29.0	31.0	20.0	26.0	30.0	31.0	30.0	28.0	31.0	27.0	27.0	**8,759.0**
H2O	1988	223.5	198.7	216.8	98.5	214.0	232.6	236.3	226.1	215.4	237.1	256.0	239.4	**50,289.3**
OIL	1988	43.2	39.5	42.6	26.2	34.6	9.4	37.3	36.4	36.6	32.5	36.2	46.3	**19,606.8**
DAY	1987	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,418.0**
H2O	1987	173.9	185.1	191.6	159.8	189.5	182.1	212.5	192.9	184.7	246.4	286.7	230.0	**47,694.9**
OIL	1987	44.1	40.1	43.4	38.2	42.9	39.1	41.4	41.3	39.0	51.1	46.7	45.0	**19,186.0**
DAY	1986	29.0	28.0	25.0	24.0	26.0	30.0	25.0	31.0	28.0	31.0	30.0	31.0	**8,059.0**
H2O	1986	158.4	140.9	143.7	176.4	200.1	232.0	176.7	199.0	216.1	189.6	190.0	225.5	**45,259.7**
OIL	1986	51.2	46.9	42.1	40.6	45.6	49.5	38.0	44.9	47.0	45.3	45.3	44.5	**18,673.7**

Manitoba Production
1976 To 1990

Licence ***1892*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	25.0	28.0	28.0	18.0	31.0	26.0	31.0	18.0	25.0	31.0	19.0	31.0	**7,721.0**
H2O	1985	134.5	186.9	183.1	116.7	194.0	170.6	186.3	125.9	159.4	195.3	108.4	172.1	**43,011.3**
OIL	1985	42.6	54.4	48.2	36.5	54.5	44.2	51.7	31.7	42.4	50.4	32.5	53.1	**18,132.8**
DAY	1984	31.0	29.0	31.0	17.0	31.0	30.0	31.0	30.0	18.0	21.0	30.0	20.0	**7,410.0**
H2O	1984	199.8	173.8	183.4	108.2	226.8	190.8	256.4	215.2	152.5	188.9	195.6	106.7	**41,078.1**
OIL	1984	51.8	47.5	51.4	29.0	54.8	54.2	56.1	37.7	29.1	63.3	57.7	37.3	**17,590.6**
DAY	1983	31.0	28.0	18.0	30.0	24.0	25.0	27.0	29.0	30.0	25.0	21.0	13.0	**7,091.0**
H2O	1983	165.8	53.5	88.0	141.8	163.1	178.0	259.0	263.8	244.0	200.0	136.1	85.8	**38,880.0**
OIL	1983	50.9	37.5	38.2	56.2	59.1	62.4	53.8	52.0	44.4	35.2	50.9	22.6	**17,020.7**
DAY	1982	31.0	28.0	31.0	28.0	28.0	27.0	30.0	17.0	30.0	15.0	30.0	31.0	**6,790.0**
H2O	1982	193.9	178.5	191.8	173.4	161.6	176.8	178.5	90.1	138.3	86.0	170.1	165.6	**36,901.1**
OIL	1982	36.1	56.4	60.0	51.5	55.4	54.3	60.3	34.0	36.7	31.9	50.7	47.0	**16,457.5**
DAY	1981	31.0	28.0	31.0	30.0	30.0	24.0	29.0	22.0	30.0	30.0	30.0	31.0	**6,464.0**
H2O	1981	202.2	183.4	201.4	193.1	192.6	185.9	215.3	189.8	327.1	191.2	187.2	234.5	**34,996.5**
OIL	1981	62.1	56.0	61.6	53.6	61.5	47.5	64.3	59.6	64.4	58.6	57.9	63.8	**15,883.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	24.0	28.0	30.0	31.0	30.0	31.0	**6,118.0**
H2O	1980	271.9	210.6	194.0	194.7	202.5	206.3	191.0	181.5	194.3	167.9	197.3	200.3	**32,492.8**
OIL	1980	68.1	61.6	60.8	57.1	58.5	54.6	57.5	55.9	58.6	64.3	65.3	60.0	**15,172.3**
DAY	1979	31.0	28.0	30.0	22.0	24.0	24.0	29.0	31.0	30.0	31.0	30.0	29.0	**5,765.0**
H2O	1979	220.7	201.6	201.9	147.9	181.6	156.3	215.1	215.0	206.8	202.2	195.3	191.2	**30,080.5**
OIL	1979	68.1	64.2	67.3	48.5	58.3	61.5	62.4	70.2	57.5	62.6	63.6	61.1	**14,450.0**
DAY	1978	31.0	28.0	29.0	30.0	25.0	29.0	26.0	31.0	29.0	31.0	29.0	29.0	**5,426.0**
H2O	1978	223.8	209.1	194.2	203.0	181.3	212.6	142.3	218.4	215.3	217.0	205.9	202.6	**27,744.9**
OIL	1978	61.0	62.3	51.5	65.2	54.8	63.6	52.4	63.2	55.5	69.0	56.4	63.6	**13,704.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,079.0**
H2O	1977	215.1	188.1	206.5	197.0	194.0	201.8	152.3	213.5	200.6	217.9	210.8	220.0	**25,319.4**
OIL	1977	64.0	60.5	79.9	52.6	76.9	70.6	63.2	68.6	52.1	68.5	62.9	66.4	**12,986.2**
DAY	1976	31.0	29.0	31.0	17.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,718.0**
H2O	1976	159.3	139.0	150.7	76.0	257.5	214.5	181.5	163.6	203.8	188.1	213.2	212.4	**22,901.8**
OIL	1976	66.1	62.8	68.5	34.2	66.1	58.3	69.6	67.5	62.8	47.4	77.9	65.9	**12,200.0**

Licence ***1896*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,729.0**
H2O	1990	437.2	382.9	439.0	429.5	393.8	394.0	407.6	759.6	599.9	615.0	560.0	578.8	**97,790.8**
OIL	1990	19.4	16.8	18.7	17.3	35.6	33.9	33.6	40.5	33.0	33.6	32.2	32.8	**14,630.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,364.0**
H2O	1989	414.1	363.3	422.5	412.2	402.0	372.7	387.6	409.6	408.9	425.5	394.0	420.5	**91,793.5**
OIL	1989	18.3	15.6	18.3	18.0	18.8	17.1	20.2	19.4	19.6	20.3	18.8	18.9	**14,283.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,999.0**
H2O	1988	601.4	538.2	583.2	581.4	703.9	620.2	680.9	427.2	413.3	418.3	410.5	402.5	**86,960.6**
OIL	1988	40.6	37.3	39.6	56.1	62.6	58.1	60.9	18.7	17.6	18.6	18.0	18.8	**14,060.1**
DAY	1987	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,633.0**
H2O	1987	276.7	243.4	265.4	274.5	619.0	561.4	602.1	552.6	564.2	551.3	556.9	571.0	**80,579.6**
OIL	1987	4.5	4.0	4.2	4.4	42.0	40.7	42.5	40.3	38.4	40.0	39.0	41.4	**13,613.2**
DAY	1986	1.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,271.0**
H2O	1986	8.4	274.1	163.3	319.8	297.1	268.3	281.9	279.8	270.9	248.0	272.2	287.1	**74,941.1**
OIL	1986	1.2	38.7	21.0	40.6	5.0	4.7	4.9	4.6	4.5	4.5	4.4	4.7	**13,271.8**
DAY	1985	31.0	28.0	31.0	30.0	23.0	30.0	29.0	28.0	30.0	31.0	30.0	5.0	**7,951.0**
H2O	1985	315.1	283.6	319.5	286.3	249.1	319.2	311.2	304.7	339.2	341.3	318.0	53.7	**71,970.2**

Manitoba Production
1976 To 1990

Licence ***1896*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	31.2	28.3	31.2	28.9	27.2	34.6	31.3	39.7	44.4	42.9	41.6	7.4	**13,133.0**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**7,625.0**
H2O	1984	341.8	312.2	330.1	330.8	361.0	350.5	359.1	340.0	290.4	321.3	307.2	317.9	**68,529.3**
OIL	1984	22.5	21.1	21.4	21.6	23.8	22.0	24.9	30.6	28.4	32.1	30.3	31.5	**12,744.3**
DAY	1983	31.0	28.0	31.0	23.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,263.0**
H2O	1983	99.6	89.8	99.4	74.0	99.3	330.7	356.1	357.6	324.3	382.5	337.9	321.7	**64,567.0**
OIL	1983	7.1	6.4	7.1	5.0	6.3	20.4	22.2	23.3	23.2	23.9	22.6	22.2	**12,434.1**
DAY	1982	31.0	28.0	26.0	30.0	27.0	30.0	31.0	28.0	30.0	30.0	29.0	30.0	**6,908.0**
H2O	1982	103.8	94.4	89.6	104.6	98.8	90.6	94.1	92.1	94.6	92.0	91.1	92.9	**61,694.1**
OIL	1982	8.1	7.5	7.4	8.6	8.2	7.1	6.9	6.5	6.9	6.9	6.6	6.9	**12,244.4**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,558.0**
H2O	1981	178.8	160.3	110.4	103.0	88.5	110.0	111.2	112.6	110.2	111.5	105.4	101.2	**60,555.5**
OIL	1981	38.7	35.7	9.0	8.5	7.1	8.7	8.8	8.2	8.0	9.2	8.4	8.2	**12,156.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**6,198.0**
H2O	1980	214.7	194.9	217.6	203.1	206.9	158.6	159.3	147.3	166.9	180.1	176.6	167.9	**59,152.4**
OIL	1980	21.3	20.1	21.6	20.6	22.0	35.4	44.7	41.4	39.7	41.0	40.3	39.8	**11,998.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,834.0**
H2O	1979	266.5	236.8	257.5	234.9	252.2	231.1	188.0	192.9	172.6	202.0	210.4	191.1	**56,958.5**
OIL	1979	19.0	16.7	18.4	18.0	17.6	16.9	21.9	22.7	21.3	22.4	21.5	21.8	**11,610.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,469.0**
H2O	1978	506.2	484.4	532.1	522.7	502.2	483.8	460.7	385.4	356.8	154.2	245.1	258.8	**54,322.5**
OIL	1978	28.6	26.1	29.6	26.7	27.2	28.3	29.2	50.1	49.6	34.5	18.4	18.7	**11,372.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,107.0**
H2O	1977	409.2	440.4	480.4	444.2	415.1	457.4	425.1	395.5	473.0	555.3	540.8	541.6	**49,430.1**
OIL	1977	21.8	19.9	21.9	21.1	22.4	20.8	22.1	21.3	11.8	28.8	28.8	28.8	**11,005.2**
DAY	1976	31.0	29.0	31.0	22.0	6.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**4,745.0**
H2O	1976	493.2	522.2	552.3	370.3	103.5	589.2	304.8	497.1	487.9	472.3	447.8	393.3	**43,852.1**
OIL	1976	38.3	35.4	37.8	25.9	7.5	37.2	16.5	25.4	22.9	23.0	22.2	22.4	**10,735.7**

Licence ***1899*** Well Name ***Kiwi Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3165.7	2927.0	3403.6	3373.2	3434.0	3284.7	3424.3	795.4	3455.8	3493.0	2925.5	2921.1	**727,282.0**
WIN	1989	2924.1	1791.9	0.0	0.0	2468.8	2834.2	2928.9	3330.8	3339.8	3073.5	12745.8	3104.7	**690,678.7**
WIN	1988	2943.8	2748.5	2939.4	2844.3	2936.8	2837.8	2933.3	2938.1	2842.9	2743.7	2743.7	2927.6	**652,136.2**
WIN	1987	2933.6	2649.0	3206.2	2835.1	2916.9	2799.2	2832.3	2878.9	2845.8	2845.8	2848.0	2944.1	**617,756.3**
WIN	1986	2895.1	2464.1	2757.6	2455.0	2481.7	2400.1	3051.0	20.9	2851.3	2966.5	2841.6	2940.3	**583,221.4**
WIN	1985	2579.6	2529.8	2297.8	1817.9	1545.4	0.0	946.2	2647.9	2592.1	2734.7	2408.1	2908.7	**553,096.2**
WIN	1984	422.7	1535.7	2891.2	3190.2	3423.6	2829.6	2895.9	2862.0	2689.2	2692.3	2562.1	2641.4	**528,088.0**
WIN	1983	2075.8	1516.8	1570.0	1529.0	1521.7	1299.9	2101.4	2452.1	2279.4	2975.4	2692.9	1767.2	**497,452.1**
WIN	1982	2477.1	1579.6	2476.5	2515.9	2672.6	2529.4	2532.1	2447.4	2089.8	1091.9	2247.6	2181.2	**473,670.5**
WIN	1981	2343.8	2183.1	2384.9	2270.9	2258.2	1938.5	1611.9	1628.6	1907.7	2478.2	2399.7	2478.0	**446,829.4**
WIN	1980	2455.6	740.8	404.8	2439.2	2453.6	2461.5	2666.8	2703.9	2583.6	2485.5	2340.3	2516.7	**420,945.9**
WIN	1979	2671.5	2345.3	2486.1	2366.9	2538.0	2146.4	2311.2	2457.9	2378.3	2460.1	2367.4	2586.6	**394,693.6**
WIN	1978	644.7	0.0	0.0	944.6	2443.2	2511.4	2669.6	2695.3	2617.4	2742.9	2662.9	2739.2	**365,577.9**
WIN	1977	2661.0	2137.0	2509.3	2413.0	2474.0	2451.9	2360.6	2376.8	2176.0	2216.7	1599.3	2339.3	**342,906.7**
WIN	1976	2692.5	2448.6	2588.8	2478.1	2497.5	2709.0	2658.4	2346.0	2397.4	2407.5	2454.6	2651.8	**315,191.8**

Licence ***1900*** Well Name ***Beaverhead Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***1900*** Well Name ***Beaverhead Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	5.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,843.0**
H2O	1985	92.5	350.9	58.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,874.9**

Licence ***1901*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	31.0	21.0	19.0	31.0	28.0	29.0	23.0	31.0	**9,200.0**
H2O	1990	210.6	188.4	206.6	136.9	180.3	120.0	115.2	185.8	169.2	172.2	141.3	167.3	**68,494.4**
OIL	1990	16.3	14.8	16.2	11.3	15.3	10.3	6.9	15.6	14.9	14.2	11.9	13.8	**9,485.4**
DAY	1989	31.0	23.0	31.0	26.0	28.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**8,874.0**
H2O	1989	183.3	148.2	185.0	173.6	189.4	219.3	214.8	212.6	210.0	148.1	205.9	206.1	**66,500.6**
OIL	1989	20.5	22.1	28.5	19.9	16.1	23.8	22.0	22.5	20.8	10.8	16.0	16.5	**9,323.9**
DAY	1988	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**8,532.0**
H2O	1988	274.8	258.6	273.8	179.8	208.8	197.2	214.7	205.9	166.6	201.2	191.3	199.7	**64,204.3**
OIL	1988	20.4	19.0	20.1	17.4	24.5	22.4	23.9	24.3	16.7	25.1	26.1	23.7	**9,084.4**
DAY	1987	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**8,178.0**
H2O	1987	206.2	190.0	221.6	196.7	260.2	249.6	253.1	245.5	237.4	260.6	229.4	259.9	**61,631.9**
OIL	1987	12.6	11.7	13.0	19.3	23.6	23.1	24.9	23.7	21.6	24.5	22.0	24.1	**8,820.8**
DAY	1986	29.0	28.0	31.0	22.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,821.0**
H2O	1986	209.2	194.6	225.4	152.3	218.1	217.0	188.6	219.6	212.8	216.0	210.0	208.9	**58,821.7**
OIL	1986	14.7	13.7	15.5	10.4	13.9	14.3	11.7	14.3	12.7	13.4	13.3	13.3	**8,576.7**
DAY	1985	31.0	28.0	27.0	23.0	31.0	30.0	31.0	31.0	30.0	25.0	27.0	31.0	**7,471.0**
H2O	1985	260.0	216.1	179.8	192.5	255.8	236.9	250.5	233.0	241.1	210.1	196.0	222.9	**56,349.2**
OIL	1985	16.0	7.1	6.5	18.0	24.0	21.9	23.4	21.5	20.2	19.1	13.6	16.3	**8,415.5**
DAY	1984	31.0	29.0	30.0	27.0	21.0	30.0	31.0	29.0	13.0	25.0	30.0	31.0	**7,126.0**
H2O	1984	206.9	196.7	200.5	171.9	137.5	194.9	197.9	184.0	118.2	238.6	272.7	258.1	**53,654.5**
OIL	1984	19.2	17.2	17.6	16.0	16.8	23.4	23.0	20.8	7.9	14.8	18.1	16.5	**8,207.9**
DAY	1983	31.0	28.0	17.0	30.0	28.0	30.0	29.0	30.0	30.0	24.0	29.0	31.0	**6,799.0**
H2O	1983	235.7	203.1	138.0	240.8	193.8	213.8	201.4	197.6	208.6	154.1	176.9	208.4	**51,276.6**
OIL	1983	17.8	16.4	9.7	18.0	17.4	20.0	17.8	16.9	18.0	14.2	16.1	19.6	**7,996.6**
DAY	1982	31.0	28.0	31.0	30.0	30.0	27.0	30.0	18.0	30.0	31.0	30.0	31.0	**6,462.0**
H2O	1982	276.7	252.8	252.9	228.4	203.9	195.2	216.7	148.0	225.9	246.2	235.1	238.3	**48,904.4**
OIL	1982	15.9	14.4	14.8	13.8	13.5	12.0	13.9	9.4	16.6	18.5	18.4	18.2	**7,794.7**
DAY	1981	30.0	28.0	27.0	30.0	21.0	24.0	31.0	31.0	25.0	31.0	30.0	31.0	**6,115.0**
H2O	1981	207.0	198.5	180.4	200.4	130.0	178.4	206.1	208.8	205.7	209.8	249.7	267.8	**46,184.3**
OIL	1981	20.3	19.3	17.4	17.0	11.7	14.6	17.7	17.4	13.5	17.8	15.9	16.3	**7,615.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	29.0	27.0	30.0	25.0	29.0	31.0	**5,776.0**
H2O	1980	218.4	192.7	203.7	191.3	181.8	144.2	168.3	144.3	160.2	191.5	214.3	227.0	**43,741.7**
OIL	1980	4.6	4.2	4.4	4.1	4.1	3.5	3.8	3.3	3.7	18.8	21.4	22.4	**7,416.4**
DAY	1979	31.0	28.0	31.0	11.0	28.0	30.0	29.0	31.0	29.0	29.0	30.0	26.0	**5,424.0**
H2O	1979	279.0	250.1	268.4	96.3	204.6	210.6	191.3	214.2	182.1	199.0	192.8	173.4	**41,504.0**
OIL	1979	19.8	17.3	18.5	6.9	4.2	4.6	4.3	4.8	4.1	4.2	4.2	3.7	**7,318.1**
DAY	1978	31.0	28.0	28.0	30.0	26.0	19.0	19.0	31.0	30.0	31.0	30.0	31.0	**5,091.0**
H2O	1978	225.0	201.9	201.8	214.2	178.1	124.0	129.9	263.9	224.2	241.7	263.3	281.7	**39,042.2**
OIL	1978	17.6	16.2	16.0	16.8	13.3	9.5	11.4	18.3	17.8	18.4	20.2	20.1	**7,221.5**
DAY	1977	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,757.0**
H2O	1977	215.0	214.6	192.2	205.1	205.3	202.1	206.4	205.3	211.6	244.5	227.8	232.9	**36,492.5**
OIL	1977	25.6	22.6	25.4	23.2	23.5	26.7	19.4	23.0	16.7	19.5	18.0	18.8	**7,025.9**
DAY	1976	31.0	18.0	5.0	14.0	28.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**4,395.0**
H2O	1976	254.8	153.3	29.7	109.4	208.8	209.5	212.7	221.6	190.5	207.6	204.9	220.4	**33,929.7**
OIL	1976	20.5	12.1	4.1	11.1	21.9	23.4	23.7	25.3	20.7	23.5	23.4	26.4	**6,763.5**

Manitoba Production
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Licence ***1902*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	10.0	12.0	13.0	8.0	7.0	9.0	10.0	11.0	0.0	0.0	1.0	2.0	**9,373.0**
H2O	1990	69.0	71.0	64.0	39.0	31.0	27.0	24.0	18.0	0.0	0.0	2.1	3.0	**199,070.1**
OIL	1990	3.6	3.9	3.7	2.3	2.1	2.2	2.4	2.1	0.0	0.0	2.4	3.2	**9,796.9**
DAY	1989	29.0	27.0	29.0	28.0	30.0	12.0	14.0	18.0	12.0	27.0	26.0	30.0	**9,290.0**
H2O	1989	1305.0	1217.0	1309.0	1262.0	1352.0	546.0	714.0	918.0	570.0	1107.0	1063.0	976.0	**198,722.0**
OIL	1989	43.5	40.5	43.5	42.1	45.1	18.4	21.6	27.0	18.1	15.1	12.2	14.9	**9,769.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	27.0	27.0	15.0	30.0	28.0	25.0	**9,008.0**
H2O	1988	1058.2	995.2	994.9	987.0	970.2	989.1	868.4	905.0	450.0	1140.0	1204.0	1125.0	**186,383.0**
OIL	1988	13.9	15.2	15.8	12.7	14.9	14.8	10.6	20.7	10.0	29.2	42.0	37.5	**9,427.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**8,674.0**
H2O	1987	689.7	601.5	682.5	663.7	684.9	611.8	679.3	686.7	670.6	713.6	657.7	1019.5	**174,696.0**
OIL	1987	5.2	4.5	5.0	4.9	4.9	5.0	4.9	5.0	4.8	4.9	4.8	12.7	**9,189.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,312.0**
H2O	1986	678.8	616.8	679.3	661.6	661.3	624.6	660.7	651.1	656.7	686.0	658.3	678.4	**166,334.5**
OIL	1986	5.5	4.5	5.3	5.1	5.0	5.1	5.0	5.2	4.9	5.0	5.3	6.1	**9,123.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,948.0**
H2O	1985	686.8	614.1	683.6	662.3	684.9	658.6	672.0	677.4	649.5	672.6	660.7	683.4	**158,420.9**
OIL	1985	5.4	4.8	5.0	5.1	5.2	7.1	6.2	5.3	4.6	5.1	5.0	5.3	**9,061.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,584.0**
H2O	1984	709.9	664.7	706.2	684.0	707.9	684.2	707.3	704.1	652.2	684.8	641.1	687.0	**150,415.0**
OIL	1984	5.3	4.8	5.6	4.9	5.0	5.1	4.9	5.0	8.9	3.7	5.2	5.0	**8,997.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,218.0**
H2O	1983	777.4	677.4	767.3	736.3	739.1	654.6	636.7	672.2	664.0	719.3	703.1	718.6	**142,181.6**
OIL	1983	5.0	4.7	5.2	4.0	5.3	5.0	4.8	5.1	4.7	7.7	4.7	5.0	**8,933.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,853.0**
H2O	1982	859.8	764.7	830.9	757.1	774.6	747.6	740.5	813.9	791.6	795.8	757.6	788.1	**133,715.6**
OIL	1982	5.0	5.1	5.0	4.8	5.3	4.7	5.8	4.8	6.8	5.3	4.7	5.6	**8,872.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,488.0**
H2O	1981	830.9	746.5	823.8	784.6	801.9	787.6	798.2	821.5	716.6	782.9	761.8	780.9	**124,293.4**
OIL	1981	5.5	4.4	5.2	5.2	5.3	4.9	5.2	5.8	4.8	5.9	5.1	5.2	**8,809.5**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,123.0**
H2O	1980	763.7	777.0	795.7	733.3	796.3	737.5	791.9	814.3	801.8	948.5	814.6	844.3	**114,856.2**
OIL	1980	6.9	5.5	7.5	7.1	7.4	5.7	7.0	8.3	6.8	5.9	4.5	6.1	**8,747.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,758.0**
H2O	1979	814.8	782.5	823.2	799.2	834.7	806.6	821.1	790.3	731.8	807.9	791.3	811.1	**105,237.3**
OIL	1979	9.4	7.3	10.1	7.3	9.8	9.4	9.1	8.7	8.0	9.0	6.0	7.4	**8,668.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,393.0**
H2O	1978	849.0	745.0	757.1	837.4	926.4	838.5	869.7	822.0	840.9	831.7	802.4	817.7	**95,622.8**
OIL	1978	9.7	9.2	9.5	9.1	10.0	9.2	9.4	10.0	9.5	7.3	7.3	6.2	**8,566.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	24.0	28.0	30.0	31.0	30.0	31.0	**5,028.0**
H2O	1977	841.8	754.4	829.1	805.3	831.5	803.7	593.8	868.1	689.5	847.6	865.4	783.3	**85,685.0**
OIL	1977	15.1	10.5	11.0	9.1	8.4	9.7	5.1	10.3	11.6	12.9	11.3	10.7	**8,460.4**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,673.0**
H2O	1976	945.7	764.7	895.1	862.0	891.1	871.3	852.2	913.4	884.0	910.8	887.9	870.5	**76,171.5**
OIL	1976	19.1	13.5	14.3	16.1	18.8	17.5	15.9	18.0	18.0	14.8	16.7	14.5	**8,334.7**

Licence ***1906*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,748.0**
H2O	1990	1569.2	1392.8	1588.3	1554.6	1596.9	1563.2	1617.2	1566.2	1544.1	1586.3	1437.5	1472.7	**265,555.4**

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Licence ***1906*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	46.3	40.8	45.1	41.9	43.8	31.7	31.4	32.4	32.0	32.6	31.1	31.4	**31,947.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,383.0**
H2O	1989	1422.0	1281.9	1411.5	1415.3	1403.7	1364.4	1383.9	1474.3	1385.5	1548.3	1414.1	1521.3	**247,066.4**
OIL	1989	47.0	41.0	45.8	46.0	47.9	45.6	48.0	46.7	44.3	49.2	44.9	45.6	**31,507.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,019.0**
H2O	1988	1213.3	1074.6	1144.9	1263.4	1477.0	1598.6	1438.7	1490.2	1341.5	1436.3	1409.6	1381.8	**230,040.2**
OIL	1988	29.9	27.2	28.4	30.3	32.7	26.6	32.0	32.3	42.7	47.9	46.0	48.2	**30,955.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,654.0**
H2O	1987	1200.8	1064.3	1192.0	1154.3	1172.3	1080.3	1199.8	1107.1	1141.5	1113.7	1123.5	1133.2	**213,770.3**
OIL	1987	56.0	49.8	53.4	52.1	50.9	50.1	30.9	29.4	28.3	29.5	28.7	29.9	**30,531.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,289.0**
H2O	1986	980.0	857.7	1000.1	955.9	1235.9	1162.8	1158.1	1168.6	1129.4	1047.5	1157.4	1212.4	**200,087.5**
OIL	1986	42.2	36.6	38.8	36.6	59.5	58.2	56.6	54.1	53.3	54.1	53.2	55.7	**30,042.1**
DAY	1985	31.0	26.0	30.0	30.0	31.0	29.0	31.0	31.0	19.0	31.0	30.0	30.0	**7,924.0**
H2O	1985	1080.7	876.3	1038.1	1005.9	1076.5	1007.8	1100.6	1025.2	637.7	1079.7	994.9	1000.2	**187,021.7**
OIL	1985	62.0	50.7	58.7	58.8	43.5	40.5	41.0	40.3	25.2	41.0	39.4	41.4	**29,443.2**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,575.0**
H2O	1984	1053.0	860.7	1073.7	998.0	1097.1	1025.7	1063.3	1084.8	1070.0	1109.3	1068.1	1062.1	**175,098.1**
OIL	1984	65.6	55.2	65.8	61.8	68.7	61.1	69.9	68.1	60.6	64.3	60.9	61.0	**28,900.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**7,211.0**
H2O	1983	643.5	580.4	642.4	400.7	1102.6	1063.8	1052.8	1014.8	903.7	1171.9	1034.0	1016.2	**162,532.3**
OIL	1983	33.3	30.0	33.2	15.4	61.7	62.3	62.2	62.6	61.1	69.5	65.6	66.6	**28,137.7**
DAY	1982	31.0	28.0	31.0	25.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**6,849.0**
H2O	1982	764.8	714.8	800.0	636.8	639.9	580.2	593.8	551.4	585.8	608.2	613.8	626.6	**151,905.5**
OIL	1982	49.5	46.8	54.4	43.1	33.3	32.9	31.3	28.3	30.8	32.9	32.3	33.4	**27,514.2**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**6,493.0**
H2O	1981	724.2	656.5	742.5	669.0	810.5	782.3	816.9	799.9	833.6	681.8	804.6	791.3	**144,189.4**
OIL	1981	27.6	25.7	28.8	26.5	52.7	49.6	52.6	47.3	49.3	46.1	52.2	51.9	**27,065.2**
DAY	1980	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,133.0**
H2O	1980	754.4	684.6	764.6	693.6	706.7	646.8	652.5	588.6	683.7	721.9	684.1	740.1	**135,076.3**
OIL	1980	70.3	66.0	70.9	65.8	29.0	25.5	32.1	29.1	28.6	28.9	27.5	31.0	**26,554.9**
DAY	1979	25.0	28.0	31.0	30.0	31.0	30.0	29.0	26.0	28.0	31.0	30.0	31.0	**5,769.0**
H2O	1979	919.6	988.0	1129.8	1030.8	1070.1	992.8	1003.1	836.6	520.1	709.7	739.2	671.3	**126,754.7**
OIL	1979	69.6	73.9	85.7	83.6	79.2	77.0	77.8	65.5	60.2	73.8	70.7	71.7	**26,050.2**
DAY	1978	31.0	28.0	31.0	30.0	29.0	21.0	31.0	31.0	30.0	30.0	30.0	30.0	**5,419.0**
H2O	1978	1222.1	1169.8	1284.7	1262.3	1132.7	678.4	942.4	1043.2	1019.9	1105.2	1077.2	1030.8	**116,143.6**
OIL	1978	102.5	93.4	105.4	95.8	90.4	20.8	31.3	31.3	83.4	87.9	84.7	78.2	**25,161.5**
DAY	1977	31.0	28.0	31.0	30.0	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,067.0**
H2O	1977	1278.2	1341.8	1439.9	1260.9	1076.6	1113.7	1222.6	1184.1	1197.4	1321.1	1328.3	1307.6	**103,174.9**
OIL	1977	116.3	103.8	113.6	103.5	99.3	86.8	108.7	109.3	105.0	101.5	105.4	103.5	**24,256.4**
DAY	1976	31.0	29.0	31.0	3.0	27.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**4,708.0**
H2O	1976	1412.5	1528.4	1594.9	102.7	1307.3	1468.2	1489.0	1455.6	1437.7	1415.6	1256.4	1179.0	**88,102.7**
OIL	1976	32.9	31.3	32.9	2.2	28.0	27.8	34.6	31.9	115.5	118.9	107.1	115.7	**22,999.7**

Licence ***1907*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,694.0**
H2O	1990	1068.7	935.8	1073.0	1050.0	1191.1	1191.4	1232.8	1182.4	1163.6	1192.9	1086.4	1122.7	**188,333.5**
OIL	1990	43.6	37.8	42.2	39.0	41.4	39.3	39.1	39.9	39.3	40.0	38.3	39.0	**13,985.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,329.0**

Manitoba Production
1976 To 1990

Licence ***1907*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	1142.7	1030.2	1159.4	1137.3	1101.6	1028.2	947.7	1001.3	999.6	1014.8	963.0	1027.7	**174,842.7**
OIL	1989	32.8	28.7	32.6	32.1	33.4	30.7	45.4	43.8	44.1	44.5	42.3	42.6	**13,506.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,964.0**
H2O	1988	1325.2	1185.9	1285.0	1275.5	1210.0	1066.0	1170.6	1161.3	1137.1	1154.2	1129.5	1110.5	**162,289.2**
OIL	1988	44.9	41.2	43.8	61.6	40.5	37.7	39.4	33.1	31.5	33.5	32.1	33.7	**13,053.9**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,598.0**
H2O	1987	1227.1	1050.0	1252.1	1184.6	1363.9	1212.8	1317.7	1187.6	1243.3	1214.8	1227.2	1258.3	**148,078.4**
OIL	1987	32.7	28.0	32.0	30.5	46.5	44.1	46.6	43.4	42.4	44.2	43.1	45.7	**12,580.9**
DAY	1986	31.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,234.0**
H2O	1986	991.8	868.0	851.6	1012.8	1282.1	1158.0	1163.7	1204.0	1169.0	1056.0	1182.8	1239.0	**133,339.0**
OIL	1986	54.6	47.3	42.3	49.6	35.2	33.1	32.4	31.8	31.5	31.1	31.0	32.5	**12,101.7**
DAY	1985	31.0	28.0	31.0	30.0	23.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,874.0**
H2O	1985	1163.4	1047.0	1179.8	1084.8	808.9	1046.2	1019.9	1095.4	1074.2	1063.1	1006.9	1046.3	**120,160.2**
OIL	1985	67.2	60.9	67.3	63.8	32.7	42.0	38.0	55.1	54.3	51.6	50.9	55.3	**11,649.3**
DAY	1984	29.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**7,519.0**
H2O	1984	742.6	725.4	737.4	768.5	838.6	814.5	834.3	1169.7	1121.3	1166.9	1134.2	1173.8	**107,524.3**
OIL	1984	33.6	33.8	32.9	34.6	38.1	35.3	39.8	54.2	63.9	68.0	65.1	67.9	**11,010.2**
DAY	1983	31.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,159.0**
H2O	1983	775.4	694.2	774.1	728.3	772.6	743.0	827.3	830.8	753.6	888.6	785.1	747.5	**96,297.1**
OIL	1983	28.6	25.5	28.5	25.3	25.3	31.6	35.5	37.2	37.1	38.3	36.2	35.6	**10,443.0**
DAY	1982	31.0	28.0	26.0	30.0	27.0	30.0	31.0	28.0	30.0	30.0	29.0	31.0	**6,799.0**
H2O	1982	693.1	630.2	582.6	698.1	659.4	705.1	732.0	716.7	735.9	715.7	709.6	755.1	**86,976.6**
OIL	1982	28.4	26.2	25.1	29.9	28.6	28.3	27.4	26.2	27.5	27.6	26.6	28.7	**10,058.3**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,448.0**
H2O	1981	627.5	562.7	737.4	690.2	591.5	735.2	743.0	721.9	736.2	744.4	703.7	698.9	**78,643.1**
OIL	1981	27.9	25.7	30.8	29.4	24.3	29.4	30.2	26.9	27.5	31.8	28.9	29.0	**9,727.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**6,086.0**
H2O	1980	659.6	598.6	668.6	624.1	635.7	555.1	559.2	513.0	585.9	606.8	619.8	589.1	**70,350.5**
OIL	1980	16.9	15.8	17.0	16.2	17.4	25.5	32.1	29.5	28.7	28.4	29.1	28.7	**9,386.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,722.0**
H2O	1979	651.3	578.7	629.2	574.1	616.8	564.6	577.7	592.6	530.4	620.5	646.2	586.9	**63,135.0**
OIL	1979	38.5	33.8	37.3	36.3	35.7	34.2	17.3	17.9	16.9	17.7	17.0	17.1	**9,100.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,357.0**
H2O	1978	272.2	260.4	286.2	281.1	270.1	234.5	246.4	222.7	218.8	238.8	599.4	642.6	**55,966.0**
OIL	1978	12.9	11.8	13.2	12.1	12.1	11.4	13.2	10.6	11.1	11.8	37.2	38.9	**8,781.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,998.0**
H2O	1977	363.6	391.2	426.7	394.6	368.8	364.1	377.6	351.5	267.9	267.2	290.9	291.1	**52,192.8**
OIL	1977	13.3	12.4	13.8	13.3	13.8	11.4	13.7	13.2	21.6	11.6	13.0	13.0	**8,584.7**
DAY	1976	31.0	29.0	31.0	22.0	6.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**4,639.0**
H2O	1976	547.5	579.6	613.0	411.1	115.1	654.0	252.9	441.8	433.4	419.5	397.8	349.4	**48,037.6**
OIL	1976	9.4	8.7	9.4	6.4	1.7	9.2	9.7	15.9	14.1	14.3	13.8	14.0	**8,420.6**

Licence ***1908*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	28.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,369.0**
H2O	1988	182.3	160.0	176.7	99.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,541.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**7,269.0**
H2O	1987	263.3	228.4	269.4	256.0	105.2	171.5	178.0	162.2	172.9	169.9	169.2	173.1	**43,922.8**
OIL	1987	9.3	8.1	9.1	8.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,895.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,906.0**

Manitoba Production
1976 To 1990

Licence ***1908*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	19.0	16.8	19.4	244.3	247.6	233.7	236.5	260.8	253.7	231.3	255.6	267.7	**41,603.7**
OIL	1986	9.9	8.7	9.1	4.6	7.5	7.4	7.3	9.2	9.1	9.1	8.9	9.4	**4,857.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,541.0**
H2O	1985	115.8	105.0	117.4	109.3	188.0	180.1	188.3	224.6	220.3	20.9	19.4	20.2	**39,317.3**
OIL	1985	7.2	6.6	7.2	6.9	10.6	10.0	9.7	7.6	7.5	9.6	9.3	10.1	**4,757.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,176.0**
H2O	1984	36.2	32.9	36.9	35.3	135.7	134.4	135.7	139.3	117.3	118.9	114.5	117.6	**37,808.0**
OIL	1984	2.3	2.1	2.3	2.2	16.7	15.7	17.5	17.2	7.2	7.5	7.1	7.3	**4,655.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**5,810.0**
H2O	1983	173.7	156.6	166.2	170.9	39.3	37.7	38.7	37.6	34.4	40.3	26.5	35.3	**36,653.3**
OIL	1983	21.6	19.4	20.7	20.1	2.2	2.2	2.3	2.3	2.3	2.4	1.7	2.3	**4,550.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	12.0	29.0	31.0	30.0	31.0	18.0	31.0	**5,449.0**
H2O	1982	55.5	50.6	57.2	55.9	63.7	22.0	55.2	179.8	165.8	166.7	98.9	167.8	**35,696.1**
OIL	1982	10.2	9.4	11.0	10.7	12.3	4.6	10.8	22.2	20.9	21.7	12.5	21.5	**4,450.8**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,116.0**
H2O	1981	53.9	48.3	54.7	72.1	69.9	59.0	60.3	60.0	59.1	59.7	57.1	56.0	**34,557.0**
OIL	1981	12.9	12.0	13.3	8.6	8.0	10.6	11.0	10.1	10.0	11.5	10.5	10.5	**4,283.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,754.0**
H2O	1980	117.5	106.6	119.1	112.9	101.0	94.0	92.3	85.3	95.5	103.0	75.6	54.5	**33,846.9**
OIL	1980	12.7	11.9	12.8	12.5	11.5	10.3	12.7	11.7	11.1	11.5	11.3	14.3	**4,154.0**
DAY	1979	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,388.0**
H2O	1979	74.0	56.3	71.6	65.2	70.1	87.8	106.5	103.9	96.1	110.6	115.2	104.5	**32,689.6**
OIL	1979	14.3	10.8	13.9	13.6	13.3	10.7	13.5	13.3	13.0	13.3	12.8	13.0	**4,009.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,026.0**
H2O	1978	389.7	372.8	409.5	402.5	383.6	345.0	355.6	271.7	221.3	73.3	70.0	73.3	**31,627.8**
OIL	1978	16.7	15.3	17.2	15.6	15.6	15.3	17.2	16.4	14.3	16.2	15.3	15.7	**3,854.2**
DAY	1977	0.0	0.0	4.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,662.0**
H2O	1977	0.0	0.0	58.5	452.6	393.2	431.5	385.8	394.3	403.2	445.1	441.0	416.8	**28,259.5**
OIL	1977	0.0	0.0	1.4	13.2	4.1	8.4	8.4	17.6	17.3	4.1	4.1	16.8	**3,663.4**
DAY	1976	0.0	0.0	10.0	0.0	1.0	1.0	0.0	0.0	0.0	16.0	17.0	0.0	**3,385.0**
H2O	1976	0.0	0.0	172.0	0.0	18.3	21.5	0.0	0.0	0.0	268.7	297.9	0.0	**24,437.5**
OIL	1976	0.0	0.0	4.4	0.0	0.5	0.5	0.0	0.0	0.0	7.0	7.6	0.0	**3,568.0**

Licence ***1909*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,644.0**
H2O	1990	2097.5	1846.6	2106.0	2061.3	2117.4	2118.5	2070.4	2005.2	1976.9	2030.9	1840.4	1885.5	**372,998.0**
OIL	1990	21.7	18.9	20.9	19.4	20.3	19.3	29.6	30.5	30.0	30.7	29.2	29.5	**33,772.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	17.0	23.0	29.0	31.0	30.0	31.0	**9,279.0**
H2O	1989	1812.5	1648.7	1736.8	1819.2	1902.2	1824.3	967.7	1443.6	1837.1	2053.0	1822.1	2017.1	**348,841.4**
OIL	1989	13.8	12.2	13.1	13.7	22.6	21.3	11.7	16.0	20.6	22.8	20.3	21.1	**33,472.4**
DAY	1988	31.0	29.0	30.0	29.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,937.0**
H2O	1988	1861.6	1692.6	1365.5	1408.7	1548.6	1515.6	1649.7	1869.6	1725.1	1845.7	1811.7	1775.7	**327,957.1**
OIL	1988	32.1	29.9	13.7	20.1	20.3	21.1	21.8	14.1	12.8	14.2	13.7	14.3	**33,263.2**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,577.0**
H2O	1987	1730.0	1535.8	1758.1	1674.7	1617.6	1727.9	1878.7	1712.7	1766.2	1734.8	1738.3	1695.5	**307,887.0**
OIL	1987	30.3	27.0	29.6	28.4	26.4	32.0	33.8	31.8	30.6	32.1	31.0	31.3	**33,035.1**
DAY	1986	31.0	28.0	31.0	30.0	26.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,215.0**
H2O	1986	1535.2	1355.7	1566.7	1554.5	1462.3	1592.4	1726.5	1713.6	1666.6	1519.4	1679.2	1758.7	**287,316.7**
OIL	1986	32.2	28.2	29.7	29.1	26.4	30.0	31.7	29.8	29.6	29.5	29.0	30.4	**32,670.8**

Manitoba Production
1976 To 1990

Licence ***1909*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**7,857.0**
H2O	1985	1793.5	1626.2	1796.9	1677.1	1698.3	1645.8	1740.5	1674.9	1017.7	1705.1	1571.6	1632.7	**268,185.9**
OIL	1985	31.2	28.5	30.8	29.7	33.6	32.3	31.7	32.2	19.7	31.6	30.3	33.0	**32,315.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,503.0**
H2O	1984	1811.1	1643.2	1846.7	1758.1	1899.8	1826.8	1900.3	1854.9	1817.0	1841.0	1773.1	1821.9	**248,605.6**
OIL	1984	45.2	42.2	45.4	43.6	47.7	43.6	50.1	31.9	31.2	32.3	30.7	31.7	**31,950.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,137.0**
H2O	1983	1968.0	1773.9	1893.6	1935.5	1893.7	1884.6	1905.7	1846.7	1590.1	2029.3	1778.4	1764.4	**226,811.7**
OIL	1983	36.0	32.4	34.6	33.4	42.5	44.3	45.1	45.6	43.1	48.3	45.2	46.4	**31,475.0**
DAY	1982	31.0	28.0	31.0	4.0	6.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**6,774.0**
H2O	1982	1569.7	1438.1	1613.1	210.8	348.5	1591.5	1589.5	1592.8	1816.1	1888.0	1880.3	1900.8	**204,547.8**
OIL	1982	10.2	9.4	10.9	1.4	2.4	11.8	11.0	20.7	33.7	36.1	34.9	35.8	**30,978.1**
DAY	1981	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	13.0	30.0	31.0	**6,465.0**
H2O	1981	1694.9	1520.9	1707.1	1549.2	1470.0	1578.5	1645.2	1648.2	1681.1	648.8	1488.4	1582.5	**187,108.6**
OIL	1981	43.2	39.8	44.3	41.1	57.4	60.2	63.7	58.5	59.7	26.4	9.8	10.5	**30,759.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,122.0**
H2O	1980	1475.3	1374.0	1534.7	1454.8	1662.9	1480.9	1520.7	1406.4	1572.1	1659.9	1607.6	1701.9	**168,893.8**
OIL	1980	93.3	89.9	96.6	93.6	45.5	38.9	50.2	46.5	44.0	44.4	43.2	47.5	**30,245.2**
DAY	1979	31.0	27.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**5,756.0**
H2O	1979	1459.0	1281.0	1444.4	1317.8	1373.8	1296.2	1244.7	1261.6	1215.8	1424.3	1483.4	1347.3	**150,442.6**
OIL	1979	105.6	91.5	104.7	102.0	97.0	96.0	92.1	94.2	95.5	100.5	96.4	97.7	**29,511.6**
DAY	1978	31.0	28.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,397.0**
H2O	1978	1259.3	1205.4	1323.8	1300.8	1198.1	1165.2	1159.3	1229.9	1329.7	1472.3	1406.7	1474.7	**134,293.3**
OIL	1978	73.9	67.4	76.0	69.1	66.9	89.8	97.1	92.8	103.5	111.7	105.4	107.5	**28,338.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	28.0	31.0	22.0	31.0	**5,036.0**
H2O	1977	1699.3	1784.1	1914.3	1769.9	1679.8	1359.8	1693.6	1622.4	1163.3	1381.7	958.0	1347.5	**118,768.1**
OIL	1977	45.1	40.4	44.2	42.4	45.3	31.0	43.9	43.9	70.1	74.4	53.1	74.5	**27,277.3**
DAY	1976	31.0	29.0	31.0	3.0	18.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,686.0**
H2O	1976	1899.7	2041.3	2159.1	137.2	1203.3	1904.7	2034.6	2136.7	1944.0	1882.2	1670.4	1567.4	**100,394.4**
OIL	1976	61.7	58.2	62.0	4.1	35.9	50.2	65.9	65.5	45.6	46.1	41.6	44.8	**26,669.0**

Licence ***1910*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**9,222.0**
H2O	1990	1600.2	1419.2	1619.8	1585.1	1628.6	1390.1	1450.1	1404.5	1384.6	1277.1	1289.0	1320.6	**338,078.4**
OIL	1990	34.7	30.5	33.9	31.3	32.8	25.4	25.4	26.2	25.8	23.7	25.2	25.4	**28,924.6**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	17.0	23.0	29.0	31.0	30.0	31.0	**8,859.0**
H2O	1989	1476.0	1342.6	1420.4	1481.4	1379.6	1414.6	750.4	1123.5	1411.9	1579.0	1441.6	1543.1	**320,709.5**
OIL	1989	38.8	34.1	36.6	38.3	34.6	34.7	19.2	26.2	33.1	36.9	33.6	34.0	**28,584.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,519.0**
H2O	1988	1515.3	1377.8	1449.5	1295.1	1542.8	1276.1	1478.4	1531.3	1454.3	1503.1	1475.4	1446.0	**304,345.4**
OIL	1988	38.5	35.9	37.0	25.6	28.1	24.6	27.2	27.4	36.8	39.9	38.4	40.1	**28,184.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**8,155.0**
H2O	1987	1364.0	1210.8	1386.1	1320.4	1386.1	1269.5	1519.0	1394.1	1437.7	1400.5	862.8	1427.0	**287,000.3**
OIL	1987	51.4	45.7	50.1	48.1	48.5	47.5	40.3	38.2	36.7	38.2	22.7	38.8	**27,784.7**
DAY	1986	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,800.0**
H2O	1986	913.5	806.7	877.1	940.7	1436.8	1345.1	1361.2	1351.1	1314.0	1197.9	1314.8	1386.6	**271,022.3**
OIL	1986	62.0	54.3	53.7	56.9	55.8	54.4	53.7	50.4	50.0	49.9	48.7	51.4	**27,278.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	31.0	30.0	31.0	**7,436.0**
H2O	1985	630.2	567.1	639.1	590.0	1042.8	979.4	970.3	1017.1	602.8	1014.6	935.2	971.6	**256,776.8**

Manitoba Production
1976 To 1990

Licence ***1910*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	24.0	21.8	24.0	22.9	66.5	62.1	57.0	63.2	37.6	60.8	58.4	63.4	**26,637.3**
DAY	1984	31.0	28.0	31.0	30.0	31.0	29.0	30.0	20.0	0.0	0.0	0.0	26.0	**7,083.0**
H2O	1984	1950.8	1594.5	1989.1	1888.5	2032.6	1900.2	1956.1	397.6	0.0	0.0	0.0	517.1	**246,816.6**
OIL	1984	70.1	59.0	70.3	67.5	73.4	65.3	74.2	15.0	0.0	0.0	0.0	19.7	**26,075.6**
DAY	1983	31.0	27.0	25.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**6,827.0**
H2O	1983	1992.5	1700.1	1539.8	1999.0	2091.1	2015.9	1996.0	2027.2	1699.9	2171.2	1861.9	1887.8	**232,590.1**
OIL	1983	73.8	62.8	56.9	68.7	67.5	68.2	68.1	72.1	66.4	74.3	68.1	71.4	**25,561.1**
DAY	1982	31.0	28.0	31.0	9.0	9.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,472.0**
H2O	1982	1666.3	1517.5	1668.2	503.5	539.5	409.4	1925.8	1796.7	1840.3	1914.1	1905.8	1940.1	**209,607.7**
OIL	1982	40.6	37.5	42.7	12.8	13.9	16.0	72.5	66.1	69.2	74.2	71.7	74.0	**24,742.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	23.0	30.0	31.0	**6,153.0**
H2O	1981	1952.9	1770.4	2001.9	1803.7	1721.0	1690.7	1749.1	1749.8	1623.5	1270.8	1708.3	1680.0	**191,980.5**
OIL	1981	34.3	31.9	35.7	32.9	42.1	40.3	42.3	38.8	36.1	32.3	41.7	41.5	**24,151.6**
DAY	1980	31.0	29.0	31.0	27.0	29.0	23.0	30.0	22.0	25.0	28.0	29.0	31.0	**5,799.0**
H2O	1980	904.2	820.7	916.6	773.5	1753.6	1283.0	1704.3	1099.6	1521.0	1770.1	1844.6	1995.9	**171,258.4**
OIL	1980	23.4	22.0	23.7	20.4	33.0	23.2	38.6	24.9	29.3	32.7	34.0	38.3	**23,701.7**
DAY	1979	16.0	28.0	31.0	30.0	31.0	30.0	29.0	24.0	26.0	31.0	28.0	31.0	**5,464.0**
H2O	1979	703.3	1236.4	1344.4	1226.5	1317.5	1206.4	1205.9	951.2	597.7	850.7	799.8	804.8	**154,871.3**
OIL	1979	29.1	50.5	55.7	54.2	53.2	51.0	51.0	40.6	19.3	24.5	21.3	23.8	**23,358.2**
DAY	1978	31.0	28.0	31.0	23.0	0.0	0.0	5.0	0.0	28.0	30.0	30.0	30.0	**5,129.0**
H2O	1978	1840.0	1810.0	1987.9	1497.6	0.0	0.0	257.2	0.0	1458.5	1382.8	1293.6	1227.5	**142,626.7**
OIL	1978	79.6	74.5	84.2	58.6	0.0	0.0	12.6	0.0	68.0	45.8	56.1	51.7	**22,884.0**
DAY	1977	31.0	28.0	31.0	30.0	28.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,893.0**
H2O	1977	847.7	889.8	954.8	859.6	740.7	772.6	844.8	790.9	803.2	890.0	835.1	2023.5	**129,871.6**
OIL	1977	26.9	24.0	26.2	24.6	23.8	21.0	26.1	25.6	24.6	24.3	23.5	82.6	**22,352.9**
DAY	1976	31.0	29.0	24.0	3.0	18.0	2.0	17.0	30.0	30.0	31.0	28.0	31.0	**4,536.0**
H2O	1976	852.3	924.8	726.9	62.2	536.2	71.5	523.0	896.5	953.6	918.6	814.6	781.7	**118,618.9**
OIL	1976	14.6	14.0	11.0	1.0	8.6	1.0	8.9	14.8	26.9	27.0	24.3	26.7	**21,999.7**

Licence ***1911*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,067.0**
H2O	1990	2929.7	2644.4	2928.1	2835.9	2929.0	2737.7	2930.9	292.7	2833.4	2925.5	2734.8	2921.1	**679,055.5**
OIL	1990	17.5	14.9	17.3	15.3	18.0	15.9	16.4	17.2	15.7	16.7	15.1	14.9	**11,252.4**
DAY	1989	31.0	19.0	0.0	0.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,702.0**
H2O	1989	2924.1	1791.9	0.0	0.0	2468.8	2834.2	2928.9	2931.4	2833.0	2723.2	12616.0	2929.8	**647,412.3**
OIL	1989	17.8	8.7	0.0	0.0	14.5	18.0	19.3	17.5	16.7	14.9	16.6	17.2	**11,057.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,412.0**
H2O	1988	2943.8	2748.5	2939.4	2844.3	2936.8	2837.8	2933.3	2938.1	2842.9	2743.7	2743.7	2927.6	**610,431.0**
OIL	1988	15.9	14.9	17.5	16.2	17.1	16.2	18.9	17.5	17.9	15.7	15.9	17.0	**10,896.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,048.0**
H2O	1987	2933.6	2649.0	3206.2	2835.1	2916.9	2799.2	2832.3	2878.9	2845.8	2845.8	2848.0	2944.1	**576,051.1**
OIL	1987	18.4	16.7	17.5	18.9	17.2	17.1	18.8	10.4	17.0	16.7	16.2	19.4	**10,695.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,684.0**
H2O	1986	2895.1	2464.1	2757.6	2455.0	2481.7	2322.6	2929.0	2850.1	2851.3	2944.4	2841.6	2940.3	**541,516.2**
OIL	1986	15.3	6.9	13.7	10.3	8.7	9.3	21.9	20.9	18.1	18.0	17.1	20.8	**10,491.3**
DAY	1985	31.0	28.0	31.0	29.0	29.0	0.0	11.0	31.0	30.0	31.0	27.0	31.0	**7,319.0**
H2O	1985	2487.1	2178.9	2239.5	1817.9	1545.4	0.0	946.2	2647.9	2592.1	2734.7	2408.1	2908.7	**508,783.4**
OIL	1985	13.4	12.4	14.1	13.2	10.5	0.0	7.8	20.6	20.7	17.4	11.5	19.4	**10,310.3**
DAY	1984	1.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,010.0**

Manitoba Production
1976 To 1990

Licence ***1911*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	0.0	1087.7	2891.2	2806.0	2929.9	2829.6	2895.9	2862.0	2689.2	2692.3	2562.1	2641.4	**484,276.9**
OIL	1984	3.0	12.6	22.7	13.2	23.6	18.0	21.5	17.1	18.8	15.4	17.2	16.7	**10,149.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	19.0	**6,687.0**
H2O	1983	2075.8	1516.8	1570.0	1529.0	1521.7	1299.9	2101.4	2393.5	1994.8	2613.6	2400.3	1367.7	**455,389.6**
OIL	1983	15.1	12.7	15.5	14.4	15.4	14.4	19.7	19.7	11.3	17.5	15.4	13.9	**9,949.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	14.0	30.0	31.0	**6,340.0**
H2O	1982	2477.1	1579.6	2476.5	2515.9	2672.6	2529.4	2532.1	2447.4	2089.8	1091.9	2247.6	2181.2	**433,005.1**
OIL	1982	18.5	17.5	18.4	19.9	18.0	19.2	19.9	17.1	15.4	7.8	16.2	16.2	**9,764.5**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,996.0**
H2O	1981	2343.8	2183.1	2384.9	2270.9	2258.2	1938.5	1611.9	1628.6	1907.7	2478.2	2399.7	2478.0	**406,164.0**
OIL	1981	14.1	14.0	16.2	16.2	14.4	11.7	14.2	14.0	16.8	23.3	23.6	17.5	**9,560.4**
DAY	1980	31.0	10.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,631.0**
H2O	1980	2455.6	740.8	404.8	2439.2	2453.6	2461.5	2666.8	2703.9	2583.6	2485.5	2340.3	2516.7	**380,280.5**
OIL	1980	18.3	6.1	2.4	18.3	19.2	10.5	22.9	21.6	19.7	17.0	16.7	15.0	**9,364.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,310.0**
H2O	1979	2671.5	2345.3	2486.1	2366.9	2538.0	2146.4	2311.2	2457.9	2378.3	2460.1	2367.4	2586.6	**354,028.2**
OIL	1979	24.0	20.0	21.3	20.7	21.5	16.5	20.2	10.8	20.2	20.0	16.9	21.1	**9,176.7**
DAY	1978	9.0	0.0	0.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,945.0**
H2O	1978	644.7	0.0	0.0	944.7	2443.3	2511.5	2669.7	2695.5	2617.6	2742.5	2662.1	2738.6	**324,912.5**
OIL	1978	6.8	0.0	0.0	12.4	31.3	28.6	27.0	25.6	25.4	25.1	22.6	22.7	**8,943.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**4,679.0**
H2O	1977	2661.1	2137.1	2509.5	2413.1	2474.2	2452.1	2360.6	2376.9	2176.1	2216.8	1599.4	2339.3	**302,242.3**
OIL	1977	27.0	21.5	23.5	24.6	21.8	20.4	20.0	24.2	23.8	22.4	16.5	23.7	**8,716.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,323.0**
H2O	1976	2692.5	2448.6	2588.9	2478.2	2497.6	2709.0	2658.5	2345.9	2397.4	2407.7	2454.8	2651.9	**274,526.1**
OIL	1976	29.4	26.2	26.2	25.1	26.4	28.8	27.8	25.8	26.4	25.9	26.1	26.9	**8,446.6**

Licence ***1916*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,471.0**
H2O	1990	24.0	22.4	24.8	24.0	24.8	24.0	24.8	24.7	24.0	24.8	23.6	24.6	**13,034.6**
OIL	1990	15.0	14.0	16.3	15.0	15.5	15.0	15.5	15.5	14.6	15.6	14.9	15.4	**8,621.9**
DAY	1989	25.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,107.0**
H2O	1989	9.6	0.0	0.0	0.0	19.3	24.0	24.6	24.8	23.9	24.8	23.8	24.8	**12,744.1**
OIL	1989	9.6	0.0	0.0	0.0	13.7	15.0	15.3	15.5	14.7	15.5	14.9	15.5	**8,439.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**8,846.0**
H2O	1988	12.4	11.6	12.4	12.0	12.4	11.9	12.4	9.6	11.2	12.4	11.9	12.4	**12,544.5**
OIL	1988	12.4	11.4	12.4	11.9	12.4	11.6	12.5	9.6	11.2	12.1	12.2	12.4	**8,309.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,487.0**
H2O	1987	15.5	14.0	15.5	12.0	15.3	14.8	15.5	15.4	15.0	15.5	15.0	11.6	**12,401.9**
OIL	1987	15.4	13.8	15.4	12.5	15.3	14.8	15.5	15.3	15.0	15.8	15.0	11.6	**8,167.8**
DAY	1986	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,124.0**
H2O	1986	14.8	13.3	15.4	8.5	16.7	17.8	18.3	18.6	16.6	15.4	14.8	15.5	**12,226.8**
OIL	1986	15.2	13.3	15.3	8.5	16.6	17.7	18.3	18.5	16.6	15.4	14.7	15.4	**7,992.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,771.0**
H2O	1985	11.8	13.4	14.8	14.3	14.3	12.1	14.8	14.6	14.3	14.8	14.3	14.8	**12,041.1**
OIL	1985	19.6	13.4	14.6	14.2	14.3	14.0	14.6	14.5	14.1	14.6	14.2	14.7	**7,806.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**7,406.0**
H2O	1984	27.5	14.7	11.7	15.1	15.6	15.4	15.2	17.0	14.8	13.4	11.9	6.7	**11,872.8**
OIL	1984	20.8	18.9	21.6	20.0	19.7	19.1	19.5	19.7	19.0	16.7	21.0	9.2	**7,630.1**

Manitoba Production
1976 To 1990

Licence ***1916*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,050.0**
H2O	1983	15.6	13.6	14.8	14.2	13.4	14.2	14.4	14.8	14.1	13.9	14.2	14.6	**11,693.8**
OIL	1983	24.7	22.5	23.6	23.2	23.6	23.9	23.7	24.0	22.0	21.2	17.4	18.3	**7,404.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	30.0	31.0	**6,685.0**
H2O	1982	26.1	25.1	37.3	29.4	29.2	29.0	34.8	28.2	42.0	36.2	17.0	18.7	**11,522.0**
OIL	1982	22.4	21.3	24.8	23.7	24.6	23.5	24.5	24.2	23.9	25.2	22.8	24.8	**7,136.8**
DAY	1981	31.0	28.0	31.0	23.0	29.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**6,335.0**
H2O	1981	37.6	34.9	55.7	28.4	42.9	33.6	34.5	32.1	30.4	30.9	25.9	24.0	**11,169.0**
OIL	1981	20.5	18.3	21.6	19.4	32.2	25.5	26.6	21.0	21.2	21.8	13.2	24.0	**6,851.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,989.0**
H2O	1980	25.5	20.9	11.9	21.9	18.2	18.8	12.9	13.9	22.8	25.7	29.0	27.5	**10,758.1**
OIL	1980	14.0	14.6	14.5	14.4	15.7	13.8	16.7	12.7	14.3	16.8	15.8	19.4	**6,585.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,625.0**
H2O	1979	17.9	12.0	24.0	18.0	24.0	12.0	24.0	19.2	18.0	20.0	18.0	12.0	**10,509.1**
OIL	1979	18.3	11.8	20.7	23.0	16.8	15.4	16.5	15.3	14.3	15.3	15.5	15.4	**6,403.1**
DAY	1978	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,260.0**
H2O	1978	17.8	11.8	23.5	15.6	17.5	23.4	24.2	12.1	24.2	24.0	22.6	11.9	**10,290.0**
OIL	1978	13.5	11.6	14.6	14.3	17.8	19.2	20.0	18.4	18.3	17.3	18.1	17.0	**6,204.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,903.0**
H2O	1977	22.9	22.9	22.9	22.9	30.5	22.9	30.5	15.3	38.2	20.8	20.2	22.1	**10,061.4**
OIL	1977	13.7	14.6	15.9	14.8	15.4	11.9	17.2	14.0	14.0	14.9	13.0	13.0	**6,004.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,538.0**
H2O	1976	27.3	27.3	27.3	27.3	27.3	30.5	22.9	22.9	22.9	22.9	22.9	22.9	**9,769.3**
OIL	1976	13.4	12.2	13.4	12.7	16.4	14.0	15.1	15.1	14.5	14.1	13.0	14.0	**5,832.3**

Licence ***1918*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,781.0**
H2O	1990	793.3	720.9	780.5	796.2	849.6	842.9	836.7	839.4	772.9	848.7	894.7	850.1	**166,502.8**
OIL	1990	38.7	35.9	39.7	37.1	39.4	39.6	39.0	40.2	37.3	38.2	37.3	36.9	**35,125.0**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**9,419.0**
H2O	1989	906.8	775.2	839.7	822.1	583.8	750.2	813.8	615.5	795.1	822.8	771.5	760.6	**156,676.9**
OIL	1989	48.3	42.4	43.6	42.4	33.1	40.0	45.9	47.2	44.1	41.6	43.3	38.1	**34,665.7**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,068.0**
H2O	1988	861.9	784.6	957.7	894.0	885.5	870.9	949.9	940.6	878.4	860.5	852.2	931.0	**147,419.8**
OIL	1988	51.9	47.4	53.1	50.3	52.2	51.4	52.2	51.0	48.6	48.2	49.7	50.2	**34,155.7**
DAY	1987	31.0	28.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**8,703.0**
H2O	1987	774.0	656.8	750.0	645.6	751.8	727.2	793.0	778.9	877.4	841.0	878.9	903.7	**136,752.6**
OIL	1987	63.0	55.0	61.1	54.9	57.6	56.9	59.5	56.3	54.3	57.3	53.3	55.4	**33,549.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,343.0**
H2O	1986	642.8	591.7	585.6	603.9	701.8	717.9	780.1	789.8	731.4	740.2	722.8	779.7	**127,374.3**
OIL	1986	62.4	56.2	46.6	60.3	62.9	63.6	63.5	63.6	59.9	59.9	59.6	59.9	**32,864.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,978.0**
H2O	1985	930.4	655.8	925.4	898.9	721.3	669.8	674.1	684.0	671.0	708.3	699.2	657.1	**118,986.6**
OIL	1985	61.0	54.7	61.1	53.9	68.3	61.1	67.7	65.7	63.6	64.0	67.9	56.8	**32,146.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,615.0**
H2O	1984	718.6	698.0	713.9	696.1	692.3	677.3	759.3	743.9	721.6	696.7	678.0	904.8	**110,091.3**
OIL	1984	66.6	61.5	65.1	63.0	63.7	60.1	64.4	62.4	61.8	62.9	59.3	57.6	**31,400.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,249.0**
H2O	1983	700.5	642.3	689.0	700.0	738.5	652.4	641.2	757.5	735.4	745.6	700.2	735.7	**101,390.8**

Manitoba Production
1976 To 1990

Licence ***1918*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	62.5	51.2	56.0	59.4	70.9	66.7	69.4	63.5	61.5	67.3	63.9	66.3	**30,652.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,884.0**
H2O	1982	724.6	648.0	790.2	726.0	702.4	683.2	709.4	719.1	704.1	686.3	689.7	699.5	**92,952.5**
OIL	1982	72.9	68.2	73.4	72.5	57.2	84.4	72.5	69.7	71.7	73.4	69.2	71.7	**29,893.7**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,519.0**
H2O	1981	776.6	690.8	757.4	698.9	758.2	734.8	736.8	745.1	722.8	746.2	730.0	735.3	**84,470.0**
OIL	1981	72.4	65.2	72.4	69.5	61.2	83.4	72.6	75.2	71.4	73.3	70.6	72.4	**29,036.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,154.0**
H2O	1980	608.9	566.1	600.4	703.5	806.3	756.9	740.5	763.4	701.8	763.6	748.2	751.0	**75,637.1**
OIL	1980	70.9	66.8	66.0	66.4	77.3	72.2	73.2	73.1	72.8	74.7	69.6	74.0	**28,177.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,788.0**
H2O	1979	591.5	481.0	508.7	546.7	550.6	564.7	501.0	525.3	502.7	542.6	529.3	651.1	**67,126.5**
OIL	1979	74.8	67.2	73.9	72.3	74.4	70.8	73.4	74.8	68.2	73.4	62.5	73.7	**27,320.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,425.0**
H2O	1978	711.3	618.8	688.7	606.5	620.2	596.2	644.2	591.4	584.6	581.6	576.1	554.3	**60,631.3**
OIL	1978	87.6	78.9	85.5	87.4	73.6	76.2	81.4	78.9	77.3	71.9	70.6	73.9	**26,460.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,060.0**
H2O	1977	655.8	634.7	709.7	642.3	808.0	664.6	664.7	653.0	752.2	773.8	738.7	700.8	**53,257.4**
OIL	1977	94.9	88.4	88.7	71.4	98.9	104.8	98.6	97.8	96.5	99.0	94.3	83.5	**25,517.7**
DAY	1976	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,695.0**
H2O	1976	296.4	194.6	185.2	152.3	155.0	169.5	169.6	187.3	178.2	186.3	190.3	616.1	**44,859.1**
OIL	1976	65.0	43.6	40.2	24.8	51.5	41.3	47.4	48.7	49.8	52.9	51.4	88.4	**24,400.9**

Licence ***1920*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**9,488.0**
H2O	1990	946.9	822.0	897.3	899.1	836.9	2061.2	848.9	838.1	0.0	877.1	855.2	884.3	**234,907.2**
OIL	1990	22.8	19.9	22.9	19.0	21.7	21.2	20.7	23.7	0.0	22.8	20.6	21.7	**9,790.3**
DAY	1989	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,155.0**
H2O	1989	756.2	613.1	688.2	741.4	874.0	957.0	982.1	928.1	807.1	905.8	973.7	1413.2	**224,140.2**
OIL	1989	13.4	12.7	13.5	13.2	21.2	23.6	24.8	23.6	21.1	25.5	25.5	30.6	**9,553.3**
DAY	1988	31.0	29.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,795.0**
H2O	1988	1131.4	997.4	1055.5	886.4	989.0	743.5	710.0	708.4	695.7	724.2	694.2	723.6	**213,500.3**
OIL	1988	20.7	19.6	19.1	16.6	18.3	15.2	14.1	13.8	13.0	13.9	13.6	14.4	**9,304.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	25.0	31.0	30.0	31.0	**8,432.0**
H2O	1987	1462.3	1243.8	1332.3	1318.8	1331.2	959.4	966.5	980.2	832.6	1045.0	1077.6	1091.7	**203,441.0**
OIL	1987	16.2	14.8	16.0	15.6	16.0	20.1	20.7	21.0	18.2	21.7	20.1	21.1	**9,112.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**8,076.0**
H2O	1986	852.3	788.7	846.8	857.5	935.3	868.4	1059.1	984.7	1394.2	1453.1	1433.4	1433.4	**189,799.6**
OIL	1986	24.2	22.0	24.3	23.6	24.1	22.5	24.2	22.8	16.3	16.8	15.3	16.2	**8,890.8**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**7,713.0**
H2O	1985	1744.2	1897.3	1902.7	1732.7	1872.8	1489.4	1397.4	1362.8	1232.3	799.8	807.2	867.6	**176,892.7**
OIL	1985	11.6	10.6	10.5	10.9	11.2	10.8	11.0	11.0	10.3	23.9	23.1	23.7	**8,638.5**
DAY	1984	31.0	29.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,352.0**
H2O	1984	1192.1	1245.0	1378.9	1356.8	2475.8	2197.7	1956.0	1586.2	1778.3	1812.6	1812.0	1661.5	**159,786.5**
OIL	1984	13.6	12.8	14.0	13.4	10.9	10.1	10.9	10.3	11.4	11.8	11.4	11.8	**8,469.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,989.0**
H2O	1983	722.1	640.6	710.8	679.2	612.1	562.5	706.2	801.1	699.3	735.6	720.5	936.3	**139,333.6**
OIL	1983	13.2	12.6	13.5	14.4	15.1	11.6	13.7	14.0	13.4	14.3	13.1	14.4	**8,327.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,624.0**

Manitoba Production
1976 To 1990

Licence ***1920*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	683.1	608.0	669.4	695.1	739.3	706.5	724.5	191.7	721.9	695.0	699.0	718.3	**130,807.3**
OIL	1982	15.1	12.9	14.6	13.9	14.6	14.1	15.0	14.4	14.1	13.3	14.1	13.4	**8,164.2**
DAY	1981	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,259.0**
H2O	1981	114.1	102.7	107.9	102.9	118.0	77.5	116.9	116.5	112.4	114.7	670.5	694.2	**122,955.5**
OIL	1981	26.0	23.4	24.0	23.1	26.5	18.3	38.4	16.0	24.2	24.9	14.4	15.2	**7,994.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	30.0	30.0	31.0	**5,900.0**
H2O	1980	109.9	108.0	115.1	109.8	116.4	112.0	74.3	114.4	110.8	114.4	113.5	114.0	**120,507.2**
OIL	1980	27.0	25.1	26.6	24.7	28.2	25.9	17.7	26.8	27.0	26.5	25.0	24.9	**7,720.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,546.0**
H2O	1979	724.4	617.4	589.0	682.1	708.5	634.5	735.3	738.0	331.2	118.7	117.0	120.8	**119,194.6**
OIL	1979	26.9	24.6	27.0	25.2	26.6	22.5	31.7	28.7	25.7	27.4	26.7	27.7	**7,414.9**
DAY	1978	6.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,186.0**
H2O	1978	134.5	88.7	719.7	685.1	731.8	709.6	717.4	705.6	695.4	731.0	724.5	742.9	**113,077.7**
OIL	1978	5.4	5.1	31.5	30.5	28.9	27.5	26.9	27.2	26.7	27.3	28.5	28.3	**7,094.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,871.0**
H2O	1977	736.4	677.9	755.2	747.6	780.8	736.0	763.8	782.4	736.1	722.6	723.7	714.6	**105,691.5**
OIL	1977	29.1	26.6	30.4	29.4	30.0	28.1	29.9	29.1	28.0	28.5	25.9	28.6	**6,800.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,506.0**
H2O	1976	728.0	727.2	756.9	741.0	774.0	742.2	759.8	727.4	713.2	747.2	724.3	731.8	**96,814.4**
OIL	1976	30.8	30.2	32.4	30.5	32.6	30.5	31.2	30.2	29.1	28.1	28.3	29.1	**6,456.8**

Licence ***1922*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	26.0	30.0	29.0	31.0	31.0	30.0	21.0	27.0	26.0	**8,870.0**
H2O	1990	42.6	71.3	66.6	55.0	79.3	81.2	43.3	43.0	44.0	30.4	0.0	0.0	**8,631.6**
OIL	1990	41.3	37.0	39.4	35.6	40.3	39.2	40.8	39.8	37.5	30.5	34.5	36.1	**29,787.2**
DAY	1989	0.0	0.0	0.0	0.0	10.0	30.0	29.0	31.0	30.0	25.0	30.0	21.0	**8,529.0**
H2O	1989	0.0	0.0	0.0	0.0	3.9	25.7	23.6	25.7	24.7	56.8	66.3	47.5	**8,074.9**
OIL	1989	0.0	0.0	0.0	0.0	14.9	51.7	47.5	47.4	45.8	38.4	40.2	27.6	**29,335.2**
DAY	1988	31.0	29.0	31.0	20.0	26.0	30.0	31.0	31.0	28.0	29.0	27.0	19.0	**8,323.0**
H2O	1988	95.0	88.3	96.4	4.4	9.6	10.4	10.8	10.6	9.7	10.1	17.2	11.4	**7,800.7**
OIL	1988	35.7	34.2	36.9	27.1	35.9	48.9	39.2	39.3	37.9	31.8	33.8	30.3	**29,021.7**
DAY	1987	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	23.0	26.0	30.0	31.0	**7,991.0**
H2O	1987	46.4	49.4	51.3	47.7	82.5	91.1	56.6	51.4	41.6	91.9	127.4	102.2	**7,426.8**
OIL	1987	39.2	35.7	38.8	38.0	37.6	39.4	36.8	36.8	29.3	37.1	40.4	39.0	**28,590.7**
DAY	1986	29.0	18.0	30.0	30.0	26.0	30.0	31.0	31.0	29.0	27.0	30.0	31.0	**7,643.0**
H2O	1986	25.3	14.5	23.1	18.7	39.3	44.0	47.3	42.7	49.1	44.0	50.7	60.1	**6,587.3**
OIL	1986	31.9	18.8	61.2	59.2	41.8	43.8	46.8	44.4	49.0	35.1	40.3	39.6	**28,142.6**
DAY	1985	28.0	28.0	31.0	30.0	28.0	26.0	31.0	18.0	28.0	31.0	30.0	31.0	**7,301.0**
H2O	1985	76.9	54.2	76.9	42.5	36.1	34.6	38.4	26.2	36.6	40.5	27.0	27.5	**6,128.5**
OIL	1985	48.0	41.6	47.4	39.0	37.3	32.9	39.1	24.1	35.6	38.2	31.7	33.2	**27,630.7**
DAY	1984	28.0	29.0	31.0	20.0	29.0	30.0	31.0	29.0	11.0	21.0	30.0	21.0	**6,961.0**
H2O	1984	48.2	46.4	45.9	31.3	46.0	40.9	57.4	140.5	20.3	128.7	129.1	76.3	**5,611.1**
OIL	1984	44.0	44.1	47.6	28.5	38.2	40.0	42.3	81.7	13.2	64.3	55.4	39.8	**27,182.6**
DAY	1983	29.0	28.0	18.0	30.0	10.0	25.0	27.0	30.0	30.0	25.0	26.0	11.0	**6,651.0**
H2O	1983	54.2	152.5	30.9	49.8	12.9	32.1	51.8	53.7	48.8	40.0	56.2	18.9	**4,800.1**
OIL	1983	47.5	40.1	35.8	52.6	20.7	52.8	45.2	44.5	37.4	29.6	53.0	17.6	**26,643.5**
DAY	1982	31.0	28.0	31.0	28.0	22.0	28.0	30.0	20.0	29.0	15.0	30.0	31.0	**6,362.0**
H2O	1982	56.9	0.0	54.4	49.2	42.7	59.6	61.6	37.4	75.7	26.6	65.2	50.5	**4,198.3**
OIL	1982	60.8	62.0	53.7	44.9	30.7	46.8	53.2	25.8	58.6	28.5	53.9	44.7	**26,166.7**

Manitoba Production
1976 To 1990

Licence ***1922*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	30.0	28.0	31.0	30.0	21.0	24.0	29.0	27.0	30.0	30.0	30.0	31.0	**6,039.0**
H2O	1981	46.6	42.5	46.7	44.8	30.8	42.4	49.2	76.1	109.0	57.4	56.2	66.5	**3,618.5**
OIL	1981	58.5	56.0	58.4	56.6	37.2	38.9	58.5	60.9	54.7	49.8	49.2	54.1	**25,603.1**
DAY	1980	30.0	29.0	31.0	30.0	31.0	26.0	24.0	27.0	30.0	31.0	30.0	31.0	**5,698.0**
H2O	1980	64.2	18.3	46.8	47.0	48.1	47.9	45.1	42.6	48.6	40.5	47.6	47.1	**2,950.3**
OIL	1980	66.6	67.1	76.1	71.4	71.9	59.1	63.3	61.2	65.9	64.3	57.9	66.0	**24,970.3**
DAY	1979	31.0	28.0	31.0	21.0	24.0	17.0	25.0	30.0	29.0	31.0	30.0	30.0	**5,348.0**
H2O	1979	41.1	38.0	39.9	25.1	36.9	23.3	39.6	43.0	41.8	43.9	40.4	42.0	**2,406.5**
OIL	1979	74.7	64.2	70.7	56.4	69.0	54.1	55.5	72.0	62.2	68.6	63.6	61.7	**24,179.5**
DAY	1978	28.0	28.0	30.0	30.0	28.0	30.0	27.0	31.0	29.0	31.0	29.0	28.0	**5,021.0**
H2O	1978	34.6	40.2	44.7	40.2	33.4	28.9	21.3	38.8	37.8	37.7	42.6	32.3	**1,951.5**
OIL	1978	56.1	70.9	65.9	75.2	72.6	70.7	58.0	69.6	60.2	73.9	61.2	66.8	**23,406.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	17.0	27.0	30.0	31.0	30.0	31.0	**4,672.0**
H2O	1977	44.5	38.1	39.3	47.2	31.8	34.6	18.3	33.8	45.9	44.3	38.5	38.8	**1,519.0**
OIL	1977	69.8	65.6	71.2	68.0	74.1	60.7	38.3	61.8	75.5	73.9	68.2	71.5	**22,605.7**
DAY	1976	31.0	29.0	25.0	14.0	0.0	0.0	15.0	31.0	30.0	25.0	30.0	31.0	**4,325.0**
H2O	1976	14.1	13.0	11.4	6.2	0.0	0.0	28.0	37.0	83.6	69.0	33.7	42.0	**1,063.9**
OIL	1976	94.6	85.5	79.0	35.0	0.0	0.0	54.2	73.3	85.3	54.7	66.1	71.5	**21,807.1**

Licence ***1924*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,433.0**
H2O	1990	2335.4	2072.8	2363.8	2313.8	2376.7	2845.7	2943.9	2851.1	2740.6	2887.7	2616.8	2680.9	**569,960.2**
OIL	1990	45.1	39.8	44.0	40.8	42.6	35.0	34.8	35.8	34.4	36.1	34.4	34.7	**44,562.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,068.0**
H2O	1989	2519.2	2291.6	2472.9	2528.5	2089.1	2047.7	2099.1	2212.0	2013.1	2304.3	2140.3	2248.9	**538,931.0**
OIL	1989	38.2	33.6	36.7	37.7	46.6	44.8	47.7	45.9	42.1	47.9	44.5	44.1	**44,104.9**
DAY	1988	31.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	**8,704.0**
H2O	1988	2397.9	2105.1	2141.4	2209.2	2688.9	2376.7	2587.2	2514.7	1943.5	2565.4	2518.1	2468.0	**511,964.3**
OIL	1988	40.6	36.6	27.8	40.7	45.8	42.7	44.3	37.8	28.4	39.3	37.7	39.5	**43,595.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,349.0**
H2O	1987	2146.8	1935.3	2202.3	2106.6	2220.3	1980.5	2420.0	2221.2	2294.2	2258.8	2239.2	2295.3	**483,448.2**
OIL	1987	39.3	35.5	38.7	37.3	37.8	36.1	42.9	40.6	39.1	41.1	39.3	41.6	**43,133.9**
DAY	1986	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,984.0**
H2O	1986	1817.6	1605.0	1854.8	1871.7	2209.1	1846.2	2162.8	2146.6	2087.7	1903.3	2103.5	2203.0	**457,127.7**
OIL	1986	59.5	52.1	54.8	54.6	41.8	36.3	41.5	39.0	38.7	38.6	38.0	39.8	**42,664.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,624.0**
H2O	1985	2140.9	1941.2	2171.2	1892.4	2019.0	1915.8	2060.7	2023.7	1985.2	2018.7	1798.7	1933.0	**433,316.4**
OIL	1985	60.0	54.8	60.1	54.0	62.1	58.5	58.4	60.6	59.8	58.3	54.2	60.9	**42,129.9**
DAY	1984	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,260.0**
H2O	1984	2134.5	1758.6	2176.4	2080.8	2082.6	2177.7	2239.6	2214.2	2169.0	2197.6	2049.0	2174.8	**409,415.9**
OIL	1984	58.8	49.9	59.0	57.0	57.7	57.4	65.1	61.4	60.0	62.2	57.1	61.0	**41,428.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,896.0**
H2O	1983	1843.1	1661.3	1756.3	2111.7	2160.9	2129.6	2210.0	2126.7	1874.1	2391.7	2113.6	2079.5	**383,961.1**
OIL	1983	50.4	45.3	47.9	73.6	70.8	73.0	76.5	76.8	56.0	62.7	59.3	60.3	**40,721.6**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**6,533.0**
H2O	1982	1830.5	1677.0	1901.6	1843.6	1653.6	1674.1	1781.6	1661.4	1700.8	1768.2	1761.0	1737.2	**359,502.6**
OIL	1982	65.0	60.3	71.0	68.4	45.4	50.0	49.5	45.1	47.2	50.5	48.9	48.9	**39,969.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,175.0**
H2O	1981	1961.8	1760.4	1975.9	1849.7	1714.2	1846.2	1999.3	1986.7	1960.3	1982.0	1863.5	1857.9	**338,512.0**

Manitoba Production
1976 To 1990

Licence ***1924*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	34.8	32.2	35.6	34.1	61.0	64.2	70.6	64.3	63.6	73.4	66.3	66.9	**39,318.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,814.0**
H2O	1980	2121.6	1970.6	2200.7	2086.3	1924.8	1791.2	1760.2	1628.0	1819.6	1963.5	1849.9	1911.6	**315,754.1**
OIL	1980	56.3	54.0	58.1	56.3	36.8	32.8	40.4	37.4	35.5	36.6	34.7	37.2	**38,651.8**
DAY	1979	29.0	27.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**5,448.0**
H2O	1979	1667.4	1532.6	1747.1	1593.9	1712.2	1567.9	1576.4	1525.9	1743.5	2042.5	2127.4	1932.2	**292,726.1**
OIL	1979	113.0	102.5	118.7	115.6	113.3	108.7	109.3	106.8	57.4	60.4	58.0	58.7	**38,135.7**
DAY	1978	26.0	10.0	0.0	25.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,090.0**
H2O	1978	1680.6	712.2	0.0	1766.7	1835.4	1731.3	1768.2	1870.6	1608.6	1781.1	1701.4	1783.7	**271,957.1**
OIL	1978	53.2	21.6	0.0	50.7	119.0	121.6	135.1	128.7	117.8	127.1	120.0	121.4	**37,013.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,787.0**
H2O	1977	2217.3	2398.4	2573.7	2379.8	2320.8	2029.5	2277.2	2181.4	2112.5	2286.3	2264.7	2229.7	**253,717.3**
OIL	1977	100.1	92.2	100.9	97.1	106.5	78.7	100.4	100.1	68.6	66.4	67.7	66.6	**35,897.1**
DAY	1976	29.0	29.0	31.0	3.0	1.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,425.0**
H2O	1976	2279.9	2602.5	2752.7	188.9	86.0	704.4	2579.5	2724.3	2613.8	2530.5	2399.2	2107.4	**226,446.0**
OIL	1976	98.8	99.0	105.4	7.5	3.3	24.6	112.2	111.6	104.4	105.5	101.7	102.8	**34,851.8**

Licence ***1925*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,528.0**
H2O	1990	1401.4	1243.9	1372.8	1388.5	1426.2	1416.5	1465.3	1419.1	1352.5	1437.4	1302.5	1334.5	**284,539.8**
OIL	1990	22.1	19.5	20.8	20.0	20.9	24.5	24.4	25.1	23.9	25.3	24.1	24.3	**27,390.5**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,165.0**
H2O	1989	1227.4	1086.7	1216.7	1231.9	1212.3	1228.8	1259.7	1327.4	1272.4	1382.8	1263.0	1349.6	**267,979.2**
OIL	1989	30.9	26.5	30.1	30.5	22.1	21.9	23.3	22.5	21.8	23.4	21.4	21.6	**27,115.6**
DAY	1988	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	**8,801.0**
H2O	1988	1351.3	1186.3	681.2	706.3	791.7	741.6	807.3	1225.2	946.9	1250.0	1226.9	1202.5	**252,920.5**
OIL	1988	23.5	21.2	10.1	14.8	15.3	15.1	15.8	30.6	23.0	31.8	30.6	32.0	**26,819.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,445.0**
H2O	1987	1187.8	1084.1	1233.6	1180.0	1243.7	1248.9	1345.4	1233.0	1292.8	1262.6	1261.8	1293.5	**240,803.3**
OIL	1987	20.6	18.8	20.5	19.7	20.1	23.3	24.5	23.2	22.6	23.6	22.8	24.1	**26,555.8**
DAY	1986	31.0	28.0	31.0	30.0	25.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,080.0**
H2O	1986	1046.4	924.0	1067.9	1077.6	993.4	1117.3	1211.5	1202.4	1169.4	1066.1	1178.3	1234.0	**225,936.1**
OIL	1986	22.3	19.5	20.5	20.5	17.8	20.8	22.0	20.6	20.5	20.4	20.1	21.0	**26,292.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**7,723.0**
H2O	1985	1136.4	1022.7	1152.5	1046.2	1194.5	1102.9	1186.4	1014.8	1142.9	1162.2	1071.2	1112.9	**212,647.8**
OIL	1985	43.2	39.2	43.2	40.5	23.9	21.9	21.9	19.8	22.4	21.9	21.0	22.8	**26,046.0**
DAY	1984	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,362.0**
H2O	1984	1190.2	980.5	1213.5	1160.2	1188.0	1214.3	1248.8	1052.8	1031.3	977.5	1123.5	1154.4	**199,302.2**
OIL	1984	45.2	38.4	45.4	43.8	45.4	44.1	50.1	29.5	28.8	27.9	42.5	43.9	**25,704.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,000.0**
H2O	1983	1183.5	1031.8	1171.8	1164.0	1256.7	1238.5	1285.3	1236.8	1044.9	1333.5	1178.5	1159.5	**185,767.2**
OIL	1983	33.6	29.2	33.2	31.2	42.9	44.3	46.3	46.5	43.1	48.3	45.6	46.4	**25,219.3**
DAY	1982	31.0	28.0	31.0	22.0	8.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**6,637.0**
H2O	1982	958.7	878.3	996.0	681.3	311.7	1075.0	1144.0	1027.3	1092.1	1135.4	1130.7	1112.4	**171,482.4**
OIL	1982	32.5	30.1	35.5	24.2	8.9	33.3	33.0	28.9	31.4	33.7	32.6	32.5	**24,728.7**
DAY	1981	31.0	27.0	26.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	27.0	30.0	**6,309.0**
H2O	1981	1657.7	1406.2	1364.7	1562.7	1461.0	967.0	1017.6	1040.5	996.7	1038.0	884.6	936.5	**159,939.5**
OIL	1981	45.4	39.6	38.1	44.6	40.2	32.3	34.5	32.4	31.0	36.9	30.3	32.4	**24,372.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**5,959.0**

Manitoba Production
1976 To 1990

Licence ***1925*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	1239.3	1124.9	1256.2	1144.6	1249.9	1523.9	1497.5	1366.4	1442.7	1621.0	1546.6	1676.0	**145,606.3**
OIL	1980	80.5	75.5	81.2	75.6	86.6	43.1	53.1	48.5	43.4	46.7	44.7	50.4	**23,934.4**
DAY	1979	29.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**5,596.0**
H2O	1979	795.7	798.1	867.8	791.7	850.5	733.3	783.0	744.7	986.8	1128.3	1214.4	1102.9	**128,917.3**
OIL	1979	67.8	67.2	74.1	72.2	70.8	63.9	68.2	65.6	79.7	81.7	81.0	82.0	**23,205.1**
DAY	1978	31.0	28.0	31.0	29.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,238.0**
H2O	1978	1033.4	989.2	1086.3	1021.4	903.6	796.0	861.0	911.4	798.9	884.6	845.0	885.9	**118,120.1**
OIL	1978	20.7	18.9	21.3	18.6	73.6	70.2	82.6	78.8	73.4	79.3	74.8	76.6	**22,330.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,879.0**
H2O	1977	1054.2	1070.4	1149.1	1097.9	1004.6	996.6	1008.3	1006.3	1047.7	1133.8	1107.6	1105.7	**107,103.4**
OIL	1977	58.0	50.1	55.0	54.7	56.1	47.0	54.3	56.3	21.5	20.7	21.0	20.8	**21,642.1**
DAY	1976	31.0	23.0	31.0	2.0	1.0	7.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,517.0**
H2O	1976	332.3	285.5	380.8	14.5	11.9	97.3	365.8	1229.1	1205.9	1126.5	1025.4	972.2	**94,321.2**
OIL	1976	23.8	18.0	24.0	0.8	0.8	5.6	26.2	65.5	58.8	57.4	52.9	57.8	**21,126.6**

Licence ***1928*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	7.0	10.0	30.0	31.0	30.0	23.0	31.0	0.0	0.0	0.0	0.0	**7,306.0**
H2O	1985	0.0	0.0	0.0	0.0	161.2	154.3	115.4	314.5	0.0	0.0	0.0	0.0	**2,610.4**
OIL	1985	16.8	3.4	5.3	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.8**
DAY	1984	15.0	0.0	0.0	0.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**7,113.0**
H2O	1984	12.5	0.0	0.0	0.0	27.1	26.9	21.2	27.9	0.0	0.0	0.0	0.0	**1,865.0**
OIL	1984	10.9	0.0	0.0	0.0	23.8	22.5	19.6	24.5	16.8	17.4	16.5	17.1	**11,748.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,858.0**
H2O	1983	27.1	24.5	26.9	26.7	28.1	26.9	27.6	26.9	24.6	29.0	25.6	25.2	**1,749.4**
OIL	1983	24.0	21.6	23.7	22.3	22.1	22.1	22.9	23.3	23.3	24.1	22.8	23.2	**11,579.0**
DAY	1982	23.0	0.0	11.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,493.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.9	26.2	**1,430.3**
OIL	1982	13.4	0.0	6.9	19.2	22.1	28.6	28.6	22.0	23.2	24.1	23.3	23.9	**11,303.6**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,187.0**
H2O	1981	4.9	4.4	5.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,378.2**
OIL	1981	21.6	20.0	22.4	21.3	19.9	19.3	26.4	24.0	18.0	20.8	19.1	19.0	**11,068.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,825.0**
H2O	1980	19.8	17.9	20.1	19.1	0.0	0.0	0.0	0.0	0.0	0.0	4.8	5.0	**1,359.3**
OIL	1980	27.5	25.9	27.8	26.9	23.0	20.5	25.3	23.4	22.2	31.7	22.6	24.0	**10,816.5**
DAY	1979	19.0	0.0	0.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,459.0**
H2O	1979	20.3	0.0	0.0	25.3	4.6	0.0	27.8	26.5	16.2	18.7	19.5	17.7	**1,272.6**
OIL	1979	14.3	0.0	0.0	19.0	28.7	29.6	27.7	26.6	27.9	28.8	27.6	28.0	**10,515.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,169.0**
H2O	1978	4.1	4.0	4.3	4.1	4.1	3.7	3.7	37.0	31.8	35.1	33.7	35.0	**1,096.0**
OIL	1978	16.8	15.3	17.2	15.6	16.2	15.9	17.5	24.2	22.1	24.0	22.6	22.7	**10,257.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,804.0**
H2O	1977	4.1	4.5	4.6	4.5	0.0	0.0	0.0	4.0	4.1	0.0	0.0	4.3	**895.4**
OIL	1977	49.4	44.0	48.3	46.6	35.8	34.0	34.6	26.2	25.6	28.8	29.4	16.8	**10,027.4**
DAY	1976	31.0	29.0	31.0	3.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,439.0**
H2O	1976	8.7	9.2	9.9	0.5	0.6	5.6	15.7	4.8	4.8	4.6	4.5	3.8	**865.3**
OIL	1976	44.2	40.8	43.5	2.9	2.9	62.3	53.7	50.9	50.1	50.7	48.6	49.3	**9,607.9**

Licence ***1930*** Well Name ***Gale Force Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***1930*** Well Name ***Gale Force Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	8462.0	7159.0	7797.0	6511.0	7522.0	7342.0	9864.0	9554.0	9670.0	9482.0	9137.8	9737.5	**1,881,070.7**
WIN	1989	8922.2	8578.0	8923.8	8995.0	8768.0	7660.0	8350.0	9172.0	7729.0	7923.0	7576.0	8602.0	**1,778,832.4**
WIN	1988	6361.5	6030.2	6516.9	6298.9	6043.3	6338.2	6271.6	6704.0	6704.0	8410.0	8048.3	9350.7	**1,677,633.4**
WIN	1987	5408.2	4759.7	5339.7	5628.2	6109.8	5722.8	5969.8	6057.3	5846.6	5390.7	5731.2	6456.8	**1,594,555.8**
WIN	1986	5965.2	5420.3	5969.3	5823.7	5857.6	5532.1	5790.3	5672.0	5801.6	6097.6	5734.3	5853.6	**1,526,135.0**
WIN	1985	6034.7	5405.9	6007.0	5855.5	6056.0	5833.7	5925.6	5910.8	5667.1	5884.4	5775.0	5953.1	**1,456,617.4**
WIN	1984	6031.5	5637.8	5989.8	5802.1	6014.6	5827.3	6024.3	6027.7	5706.4	5991.4	5678.2	6047.5	**1,386,308.6**
WIN	1983	6026.4	5231.1	5972.2	5708.1	5843.1	5529.1	5409.9	3676.4	5738.8	6034.2	5953.4	6121.5	**1,315,530.0**
WIN	1982	6598.5	5891.6	6377.1	6105.5	6247.0	6004.8	5923.6	6344.1	6061.2	6061.2	5850.3	6057.8	**1,248,285.8**
WIN	1981	6426.7	5729.4	6298.1	6021.6	6225.9	6275.6	6197.4	6353.1	5458.1	6097.1	5979.3	6272.1	**1,174,763.1**
WIN	1980	5878.9	5962.8	6240.6	5914.2	6250.4	5923.8	6167.5	6395.7	6298.8	7533.4	6300.1	6555.4	**1,101,428.7**
WIN	1979	6277.8	5878.5	6417.6	6228.8	6406.1	6176.0	6169.0	6018.9	5831.9	6200.1	6077.8	6224.7	**1,026,007.1**
WIN	1978	6266.0	5588.7	6056.2	6093.7	6415.2	6147.4	6279.5	6437.2	6318.3	6248.8	6181.3	6275.0	**952,099.9**
WIN	1977	6422.8	5835.0	6476.9	6214.4	6521.2	6288.6	5690.3	6177.5	5516.5	5956.3	5959.8	5806.9	**877,792.6**
WIN	1976	6567.5	5820.5	6300.5	5051.9	4506.1	4748.1	4770.5	4293.9	4053.2	4218.5	6020.4	6481.3	**804,926.4**

Licence ***1931*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	739.3	715.4	739.3	**140,084.1**
WIN	1989	615.8	556.2	615.8	715.1	548.2	715.0	738.9	738.9	715.4	739.3	715.4	739.3	**137,890.1**
WIN	1988	615.8	576.1	615.8	595.9	615.8	595.9	615.7	615.8	595.9	615.8	595.9	615.8	**129,736.8**
WIN	1987	616.2	556.2	615.8	595.9	615.8	595.9	615.8	615.8	595.9	615.8	595.9	616.1	**122,466.6**
WIN	1986	616.2	556.5	616.2	596.3	616.2	596.3	616.3	616.2	596.3	616.2	596.3	616.2	**115,215.5**
WIN	1985	739.3	667.8	739.3	715.4	739.3	596.2	616.1	616.1	596.2	616.1	596.2	616.1	**107,960.3**
WIN	1984	763.9	691.6	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	**100,106.2**
WIN	1983	739.3	445.2	492.9	477.0	492.9	596.2	492.8	985.7	715.4	739.3	715.4	739.3	**91,353.3**
WIN	1982	443.6	445.2	985.7	953.9	1232.2	953.9	1108.9	492.9	953.9	985.7	715.4	739.3	**83,721.9**
WIN	1981	739.1	445.2	739.3	477.0	739.3	477.0	492.9	492.9	477.0	739.3	715.4	492.9	**73,711.3**
WIN	1980	739.3	461.1	492.9	445.2	739.3	953.9	985.7	492.9	1192.4	492.9	477.0	616.1	**66,684.0**
WIN	1979	492.6	444.9	492.8	477.0	616.1	477.0	542.1	492.9	477.0	492.9	477.0	739.3	**58,595.3**
WIN	1978	492.9	445.2	616.1	477.0	492.9	477.0	492.9	492.9	477.0	492.9	477.0	491.4	**52,373.7**
WIN	1977	492.9	445.2	492.9	477.0	492.9	477.0	492.9	492.9	477.0	616.1	596.2	739.3	**46,448.5**
WIN	1976	492.9	461.1	492.9	254.4	0.0	0.0	492.9	492.9	477.0	492.9	477.0	492.9	**40,156.2**

Licence ***1932*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	492.8	1335.4	1478.5	1430.8	1478.5	1430.8	1478.5	1478.5	1430.8	1478.5	0.0	0.0	**15,452.5**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**9,244.0**
H2O	1989	842.3	720.0	780.0	763.6	542.2	696.8	755.9	571.7	0.0	0.0	0.0	0.0	**129,558.6**
OIL	1989	10.6	9.3	9.5	9.3	7.2	8.7	10.0	10.3	0.0	0.0	0.0	0.0	**29,575.1**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	476.9	492.8	476.9	492.8	**1,939.4**
DAY	1988	30.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,007.0**
H2O	1988	800.6	728.7	889.6	830.4	822.4	808.9	882.3	873.7	815.9	799.2	791.6	864.7	**123,886.1**
OIL	1988	11.3	10.4	11.6	11.0	11.4	11.2	11.4	11.1	10.6	10.5	10.9	11.0	**29,500.2**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**8,644.0**
H2O	1987	434.7	369.0	421.3	362.6	422.3	408.5	445.5	437.5	815.0	472.4	816.4	839.4	**113,978.1**
OIL	1987	46.6	40.7	45.2	40.6	42.6	42.1	44.0	41.6	11.9	42.4	11.7	12.1	**29,367.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,283.0**
H2O	1986	361.1	332.4	328.9	339.2	394.2	403.4	438.2	443.7	410.8	415.8	406.0	437.9	**107,733.5**

Manitoba Production
1976 To 1990

Licence ***1932*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	46.2	41.6	34.5	44.6	46.5	47.0	46.9	47.0	44.3	44.3	44.1	44.3	**28,946.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,918.0**
H2O	1985	907.2	639.4	902.2	876.4	412.0	382.6	385.1	390.7	376.4	397.4	392.8	369.1	**103,021.9**
OIL	1985	61.0	54.7	61.1	53.9	49.6	44.4	49.1	47.7	47.0	47.3	50.2	42.0	**28,415.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,555.0**
H2O	1984	703.6	683.4	699.0	681.6	675.0	660.4	740.4	725.3	703.5	679.2	661.1	882.1	**96,590.6**
OIL	1984	66.3	61.3	65.4	63.3	63.7	60.1	64.4	62.4	61.8	62.9	59.3	57.6	**27,807.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,189.0**
H2O	1983	709.5	645.0	700.8	727.5	748.1	655.3	649.6	748.3	711.6	736.4	685.6	720.4	**88,096.0**
OIL	1983	62.4	51.5	56.0	59.4	70.5	66.8	69.4	63.5	60.9	67.3	63.9	66.0	**27,058.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,824.0**
H2O	1982	692.5	612.5	762.8	629.4	602.4	597.1	626.7	625.8	695.5	677.9	701.4	705.4	**79,657.9**
OIL	1982	73.0	67.0	74.7	73.7	57.2	84.4	72.5	69.7	71.7	74.6	70.4	71.7	**26,300.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,459.0**
H2O	1981	503.4	444.9	489.6	487.8	539.4	711.1	478.3	730.2	708.2	728.0	709.2	717.4	**71,728.5**
OIL	1981	73.6	66.4	73.0	70.7	60.7	82.7	73.2	75.6	72.6	73.3	70.0	72.4	**25,440.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,094.0**
H2O	1980	458.8	426.6	452.5	433.9	519.3	464.5	460.3	477.9	513.7	531.2	509.6	491.5	**64,481.0**
OIL	1980	70.8	70.0	66.6	67.5	72.5	72.5	72.0	71.9	72.6	74.1	70.2	73.4	**24,576.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,728.0**
H2O	1979	520.3	423.1	483.0	507.8	503.7	507.6	469.5	456.4	450.5	493.0	481.7	490.6	**58,741.2**
OIL	1979	75.2	67.2	73.9	72.3	74.0	70.8	73.8	74.8	68.0	73.4	71.8	73.6	**23,722.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,365.0**
H2O	1978	362.0	200.3	438.5	433.9	309.7	310.0	326.7	147.9	211.5	220.5	245.5	511.1	**52,954.0**
OIL	1978	86.3	66.5	72.2	76.3	73.6	76.3	78.5	24.6	85.9	73.1	71.1	74.1	**22,853.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,000.0**
H2O	1977	446.1	431.8	418.9	318.6	379.2	378.4	364.1	352.3	418.3	448.7	424.0	356.6	**49,236.4**
OIL	1977	79.2	73.8	78.9	71.4	89.0	71.5	73.9	73.1	72.5	88.9	86.8	82.4	**21,994.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,635.0**
H2O	1976	356.6	337.2	365.5	300.3	305.6	366.1	366.3	404.6	385.1	402.4	411.0	418.9	**44,499.4**
OIL	1976	60.4	76.2	75.5	46.4	96.8	55.3	63.6	65.3	66.9	71.1	69.0	73.6	**21,053.3**

Licence ***1934*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,217.0**
H2O	1990	1499.3	1330.7	1517.5	1485.4	1375.8	1376.6	1424.0	1499.4	1478.2	1518.6	1376.2	1409.9	**289,777.6**
OIL	1990	75.8	66.8	73.9	68.5	44.0	41.9	41.6	24.2	23.9	24.5	23.3	23.5	**23,115.1**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**8,852.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1351.2	1453.5	**272,486.0**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	74.6	**22,583.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	29.0	0.0	0.0	**8,791.0**
H2O	1988	1546.6	1394.0	1479.4	1379.9	1657.8	1358.8	1582.2	1560.7	1406.9	1407.1	0.0	0.0	**269,681.3**
OIL	1988	12.8	11.8	12.3	16.1	17.9	15.5	17.2	6.8	5.9	6.2	0.0	0.0	**22,435.1**
DAY	1987	31.0	28.0	31.0	30.0	10.0	29.0	31.0	31.0	30.0	31.0	30.0	11.0	**8,492.0**
H2O	1987	1316.6	1170.5	1337.9	1271.0	435.1	1184.5	1548.2	1411.2	1455.0	1419.6	1432.1	526.7	**254,907.9**
OIL	1987	11.7	10.4	11.4	10.9	3.6	10.4	13.4	12.6	12.1	12.6	12.3	4.7	**22,312.6**
DAY	1986	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,169.0**
H2O	1986	1079.6	944.8	1101.8	1102.5	1111.0	1287.6	1305.1	1295.4	1259.5	1148.6	1269.1	1329.4	**240,399.5**
OIL	1986	12.4	10.8	11.4	11.3	10.2	12.3	12.1	11.4	11.3	11.3	11.1	11.6	**22,186.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	19.0	31.0	30.0	31.0	**7,809.0**

Manitoba Production
1976 To 1990

Licence ***1934*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	1437.9	1304.3	1472.1	1342.1	1224.1	1051.8	1217.4	1192.4	705.9	1189.4	1096.0	1138.9	**226,165.1**
OIL	1985	26.2	23.9	26.4	24.9	13.2	11.3	12.1	12.6	7.5	12.1	11.6	12.6	**22,049.3**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,457.0**
H2O	1984	1552.4	1268.9	1576.5	1502.8	1617.4	1579.3	1620.1	1671.1	1460.3	1480.0	1425.1	1464.6	**211,792.8**
OIL	1984	45.2	38.0	45.2	43.6	47.4	44.0	49.9	49.1	26.2	27.2	25.8	26.7	**21,854.9**
DAY	1983	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	20.0	28.0	30.0	31.0	**7,092.0**
H2O	1983	608.5	548.8	607.4	564.7	522.4	569.5	536.5	572.7	326.2	552.8	541.2	1502.2	**193,574.3**
OIL	1983	4.7	4.3	4.7	8.8	7.7	8.8	8.3	9.3	5.8	8.6	9.0	46.1	**21,386.6**
DAY	1982	31.0	28.0	31.0	6.0	9.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**6,742.0**
H2O	1982	543.3	494.8	544.0	134.7	211.4	553.3	588.2	548.7	485.6	584.6	582.1	592.5	**186,121.4**
OIL	1982	10.2	9.4	10.7	1.3	2.1	4.8	4.7	4.3	3.9	4.8	4.7	4.8	**21,260.5**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	27.0	29.0	31.0	**6,430.0**
H2O	1981	973.7	882.7	998.2	899.3	561.4	551.6	570.7	567.0	529.7	472.3	525.6	548.1	**180,258.2**
OIL	1981	6.6	6.2	6.9	6.4	10.6	10.2	10.7	9.7	9.2	9.2	10.0	10.5	**21,194.8**
DAY	1980	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**6,073.0**
H2O	1980	884.4	802.7	896.5	849.8	934.4	879.8	889.2	810.3	919.2	882.6	896.8	995.2	**172,177.9**
OIL	1980	16.9	15.8	17.0	16.5	6.8	6.2	7.9	7.1	6.9	6.3	6.5	7.4	**21,088.6**
DAY	1979	26.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	24.0	31.0	30.0	31.0	**5,712.0**
H2O	1979	654.4	710.2	772.3	704.6	756.8	693.0	692.8	640.3	540.5	832.0	844.9	787.0	**161,537.0**
OIL	1979	19.8	21.2	23.4	22.8	22.3	21.4	21.4	19.9	12.8	17.7	16.5	17.2	**20,967.3**
DAY	1978	31.0	28.0	31.0	30.0	29.0	25.0	30.0	31.0	30.0	30.0	30.0	31.0	**5,363.0**
H2O	1978	745.0	713.2	783.1	769.6	702.9	445.3	495.5	561.8	711.8	756.3	743.5	764.1	**152,908.2**
OIL	1978	37.5	34.2	38.6	35.1	33.7	10.0	12.1	12.4	22.1	22.9	22.2	21.8	**20,730.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,007.0**
H2O	1977	825.9	866.9	930.4	837.7	827.6	721.0	823.0	778.0	755.3	807.8	809.8	797.1	**144,716.1**
OIL	1977	53.9	48.0	52.6	49.4	54.7	40.4	52.3	51.5	39.1	37.0	38.6	37.8	**20,428.3**
DAY	1976	31.0	29.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,646.0**
H2O	1976	1115.2	1198.2	1267.4	157.7	1227.8	1368.8	1217.9	1213.8	929.2	895.1	814.3	761.7	**134,935.6**
OIL	1976	28.4	26.9	28.6	3.8	28.9	28.3	31.3	29.2	53.6	53.7	49.7	53.4	**19,873.0**

Licence ***1935*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	985.7	890.3	985.7	953.8	985.7	953.9	985.7	985.7	953.9	961.0	953.9	985.7	**245,887.4**
WIN	1989	985.2	889.9	985.2	929.6	712.7	905.8	936.0	936.0	953.9	985.7	953.9	985.7	**234,306.4**
WIN	1988	886.7	829.5	936.0	905.8	985.1	953.5	960.6	960.6	929.6	960.6	905.8	985.2	**223,146.8**
WIN	1987	936.5	845.4	936.0	953.5	886.7	905.8	936.0	985.2	905.8	985.2	929.6	936.4	**211,947.8**
WIN	1986	985.7	868.2	936.6	954.0	936.6	954.1	985.8	1109.1	954.1	985.6	954.1	936.5	**200,805.7**
WIN	1985	985.7	801.3	887.2	953.9	985.7	1073.1	862.5	862.5	953.9	985.7	953.9	862.5	**189,245.3**
WIN	1984	1478.6	1267.9	1478.6	1430.9	1478.6	1430.9	1478.6	985.2	834.7	862.5	834.7	862.5	**178,077.4**
WIN	1983	1232.2	890.3	1355.4	953.9	985.7	953.9	1108.9	1478.6	1335.5	1478.6	1430.9	1478.6	**163,653.7**
WIN	1982	1651.1	1335.5	1108.9	953.9	985.7	1430.9	1527.9	985.7	953.9	1355.4	1192.4	1232.2	**148,971.2**
WIN	1981	1108.8	1023.9	1478.6	1430.9	1478.6	1669.4	1478.6	1222.3	1550.1	1478.6	1430.9	1478.6	**134,257.7**
WIN	1980	1478.6	1152.6	1478.6	1469.0	1232.2	477.0	1478.6	1572.2	1192.4	985.7	953.9	1232.2	**117,428.4**
WIN	1979	485.2	1001.1	1232.1	1192.4	1281.4	1192.4	1232.2	1731.7	1049.3	1232.2	1574.0	1478.6	**102,725.4**
WIN	1978	862.5	779.0	985.7	1073.2	492.9	477.0	492.9	985.7	1573.9	1626.5	1548.1	1236.8	**88,042.8**
WIN	1977	985.7	890.2	1108.9	1073.2	1133.5	1182.8	1138.5	1478.6	1430.9	1626.5	1430.9	985.7	**75,908.6**
WIN	1976	808.2	988.0	1034.6	910.4	985.7	1573.9	1626.5	1232.1	1192.4	1232.1	953.9	985.7	**61,443.2**

Licence ***1938*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***1938*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,613.0**
H2O	1990	297.1	260.2	298.3	291.9	279.3	279.4	289.1	282.0	272.8	243.7	253.3	263.3	**50,978.5**
OIL	1990	60.5	52.5	58.5	54.2	41.1	39.0	38.9	40.2	39.0	34.6	37.8	38.8	**16,344.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,252.0**
H2O	1989	168.8	152.2	172.1	168.1	163.8	155.9	159.8	270.0	277.9	290.8	270.0	285.7	**47,668.1**
OIL	1989	40.4	35.2	40.4	39.5	41.5	38.7	41.2	59.0	61.3	63.6	59.1	59.0	**15,809.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,888.0**
H2O	1988	221.3	198.0	214.6	214.0	164.0	139.4	158.6	172.8	162.8	170.6	167.4	164.1	**45,133.0**
OIL	1988	10.7	9.8	10.4	14.7	47.7	42.9	46.5	41.0	37.5	41.2	39.6	41.5	**15,230.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,524.0**
H2O	1987	202.8	180.3	208.3	195.7	206.3	187.2	200.7	186.0	210.0	204.3	205.0	210.2	**42,985.4**
OIL	1987	30.3	27.0	29.9	28.3	28.7	27.9	29.1	27.8	10.2	10.6	10.3	10.9	**14,846.6**
DAY	1986	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**8,159.0**
H2O	1986	135.3	118.4	80.5	138.1	211.9	198.3	201.0	199.5	194.0	176.9	173.0	204.7	**40,588.6**
OIL	1986	32.2	28.0	17.3	29.4	32.8	31.9	31.5	29.6	29.3	29.3	25.5	30.2	**14,575.6**
DAY	1985	31.0	28.0	31.0	30.0	23.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,809.0**
H2O	1985	107.7	97.0	109.2	100.4	63.6	73.5	84.4	149.4	146.9	149.4	137.3	142.7	**38,557.0**
OIL	1985	24.0	21.8	24.0	22.8	15.6	17.9	19.1	32.6	32.2	31.4	30.1	32.7	**14,228.6**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,455.0**
H2O	1984	143.9	131.5	139.0	139.3	152.0	149.5	151.2	149.9	108.4	109.9	105.8	108.7	**37,195.5**
OIL	1984	31.5	29.6	29.9	30.3	33.4	31.2	34.9	33.0	23.8	24.7	23.4	24.2	**13,924.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,091.0**
H2O	1983	99.6	89.8	99.4	97.7	103.1	98.4	153.3	150.6	136.5	161.0	142.3	140.2	**35,606.4**
OIL	1983	26.2	23.6	26.1	24.2	24.0	24.0	31.8	32.6	32.4	33.5	31.6	32.2	**13,574.5**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,726.0**
H2O	1982	93.6	83.4	97.2	94.9	100.4	90.6	97.5	92.1	94.6	95.7	95.3	97.0	**34,134.5**
OIL	1982	24.2	21.9	26.4	25.7	27.4	26.0	26.0	24.0	25.2	26.3	25.5	26.3	**13,232.3**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,365.0**
H2O	1981	109.6	98.2	110.4	93.7	83.6	100.1	102.5	102.6	100.3	101.5	96.9	95.9	**33,002.2**
OIL	1981	42.8	39.6	43.9	25.3	21.7	25.4	26.4	24.3	23.7	27.4	25.1	25.2	**12,927.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,005.0**
H2O	1980	227.2	206.2	230.3	218.4	229.1	213.3	99.0	91.5	102.4	110.5	108.3	110.8	**31,806.9**
OIL	1980	27.5	25.8	27.7	26.9	29.6	26.5	50.1	46.5	44.0	45.5	44.7	47.5	**12,576.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,639.0**
H2O	1979	86.5	76.8	83.5	76.1	81.8	75.0	79.0	78.6	71.6	82.3	85.8	202.3	**29,859.9**
OIL	1979	14.4	12.6	13.9	13.6	13.3	12.7	13.4	13.5	12.9	13.3	12.8	28.1	**12,134.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,274.0**
H2O	1978	171.7	164.4	180.4	177.4	174.6	164.1	153.3	153.9	132.3	139.9	139.9	146.3	**28,780.6**
OIL	1978	28.6	26.1	29.4	26.7	27.7	28.1	28.6	44.5	40.7	42.0	41.3	41.8	**11,959.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	28.0	30.0	31.0	**4,910.0**
H2O	1977	224.0	235.1	252.3	233.2	223.7	249.6	138.2	137.0	95.5	168.7	183.5	183.8	**26,882.4**
OIL	1977	22.6	20.0	21.9	21.1	23.0	21.6	12.2	12.7	92.2	25.6	28.8	28.9	**11,554.3**
DAY	1976	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,553.0**
H2O	1976	208.6	220.7	233.5	199.2	226.2	255.8	222.7	231.0	226.7	214.1	235.1	206.7	**24,557.8**
OIL	1976	24.2	22.6	24.0	21.0	24.3	24.0	26.1	25.4	22.9	20.0	22.1	22.4	**11,223.7**

Licence ***1939*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,701.0**
H2O	1990	671.9	610.5	661.1	674.3	719.6	713.9	708.7	710.9	524.8	576.2	607.4	577.2	**149,091.6**

Manitoba Production
1976 To 1990

Licence ***1939*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	25.2	23.4	25.8	24.1	25.6	25.7	25.3	26.1	18.8	19.3	18.8	18.6	**29,978.9**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**9,339.0**
H2O	1989	768.1	656.6	711.2	696.3	494.5	635.4	689.3	521.3	673.4	696.9	653.4	644.2	**141,335.1**
OIL	1989	31.4	27.6	28.4	27.5	21.6	26.0	29.8	30.7	28.7	27.1	28.2	24.8	**29,702.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,988.0**
H2O	1988	730.0	664.5	811.2	757.2	750.0	737.6	804.5	796.7	744.0	728.8	721.8	788.5	**133,494.5**
OIL	1988	33.7	30.8	34.5	32.7	34.0	33.4	33.9	33.2	31.6	31.4	32.3	32.7	**29,370.4**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**8,622.0**
H2O	1987	816.8	693.2	791.5	681.3	793.4	767.4	836.9	822.0	743.2	887.5	744.4	765.4	**124,459.7**
OIL	1987	48.9	42.7	47.5	42.7	44.8	44.2	46.2	43.7	35.3	44.5	34.7	36.1	**28,976.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,261.0**
H2O	1986	678.4	624.5	618.0	637.3	740.6	757.6	823.3	833.5	771.8	781.2	762.8	822.8	**115,116.7**
OIL	1986	48.5	43.7	36.2	46.9	48.8	49.4	49.3	49.4	46.6	46.5	46.3	46.6	**28,464.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,896.0**
H2O	1985	922.7	650.4	917.7	891.4	760.4	706.2	710.7	721.2	707.2	746.5	738.0	693.4	**106,264.9**
OIL	1985	61.6	55.1	61.6	54.4	52.1	46.6	51.6	50.1	49.4	49.7	52.7	44.1	**27,906.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,533.0**
H2O	1984	709.6	689.5	705.0	687.4	686.5	671.7	753.0	737.7	715.6	690.8	672.4	897.2	**97,099.1**
OIL	1984	66.6	61.5	65.4	63.3	64.3	60.7	65.0	62.9	62.4	63.4	59.8	58.1	**27,277.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,167.0**
H2O	1983	706.5	653.2	697.9	727.5	757.6	663.7	658.0	739.1	705.7	730.3	691.4	726.5	**88,482.7**
OIL	1983	67.0	51.5	56.0	59.4	70.2	66.6	69.4	63.5	61.2	67.2	64.2	66.3	**26,524.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,802.0**
H2O	1982	686.6	620.6	762.8	693.8	670.9	649.9	682.8	689.0	686.9	672.2	695.6	711.3	**80,025.3**
OIL	1982	72.9	67.6	74.0	73.1	57.2	84.4	72.5	69.7	71.7	74.0	69.8	71.7	**25,761.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,437.0**
H2O	1981	561.7	513.9	563.5	523.4	539.4	696.2	707.1	706.5	684.9	712.8	700.2	690.5	**71,802.9**
OIL	1981	73.0	65.8	73.6	70.1	61.7	84.2	72.9	74.9	72.0	73.3	70.1	72.4	**24,903.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,072.0**
H2O	1980	450.2	418.6	443.9	385.4	489.3	455.9	463.2	468.8	516.6	543.3	539.0	509.8	**64,202.8**
OIL	1980	85.1	80.5	80.0	66.9	72.5	71.9	72.6	72.5	82.5	75.3	70.8	74.6	**24,039.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,706.0**
H2O	1979	467.7	380.3	317.2	475.0	454.6	468.5	455.2	456.4	436.8	493.0	440.1	481.4	**58,518.8**
OIL	1979	80.1	70.0	90.5	96.4	87.9	76.7	89.0	90.0	90.9	73.4	91.1	88.5	**23,134.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,343.0**
H2O	1978	335.1	271.6	310.2	279.0	299.9	295.7	331.5	494.8	308.4	322.1	311.1	481.6	**53,192.6**
OIL	1978	86.3	77.7	71.1	77.1	73.3	76.3	79.2	98.6	95.4	93.5	94.4	88.9	**22,109.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,978.0**
H2O	1977	330.5	319.9	310.5	242.3	300.3	383.2	344.2	332.4	318.1	330.2	309.5	330.2	**49,151.6**
OIL	1977	84.4	78.7	78.9	71.2	89.0	85.9	88.6	87.8	91.7	89.0	86.6	82.4	**21,097.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,613.0**
H2O	1976	316.4	313.4	243.7	300.5	305.7	258.5	258.7	285.7	271.9	284.1	290.2	310.5	**45,300.3**
OIL	1976	69.8	81.6	80.6	74.6	103.3	67.1	76.9	79.0	80.9	86.0	83.5	78.5	**20,083.5**

Licence ***1941*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**6,723.0**
H2O	1983	1254.7	1131.7	1252.5	1235.4	1083.3	1040.0	257.8	0.0	0.0	0.0	0.0	0.0	**147,209.2**
OIL	1983	33.3	30.0	33.2	31.0	26.2	26.3	6.6	0.0	0.0	0.0	0.0	0.0	**9,817.9**
DAY	1982	31.0	28.0	31.0	25.0	9.0	24.0	31.0	27.0	30.0	31.0	30.0	31.0	**6,534.0**

Manitoba Production
1976 To 1990

Licence ***1941*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	1101.2	1002.9	1134.8	924.3	192.6	904.8	1202.7	1131.4	1199.2	1205.4	1200.2	1221.8	**139,953.8**
OIL	1982	28.4	26.2	30.8	25.0	5.2	26.3	32.5	29.8	32.3	33.5	32.4	33.4	**9,631.3**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,206.0**
H2O	1981	1198.7	1074.9	1215.5	1129.9	1056.3	1102.6	1160.8	1187.1	1135.2	1182.8	1128.9	1110.3	**127,532.5**
OIL	1981	21.7	20.0	22.4	21.3	19.2	27.8	29.7	27.9	26.7	31.8	29.1	29.0	**9,295.5**
DAY	1980	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,846.0**
H2O	1980	1072.2	972.9	1086.8	918.6	1184.0	1101.9	1082.8	987.9	1119.3	1207.9	1161.0	1211.8	**113,849.5**
OIL	1980	27.6	25.9	27.8	24.0	23.0	20.6	25.3	23.2	22.2	23.0	22.1	24.0	**8,988.9**
DAY	1979	29.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	31.0	30.0	31.0	**5,483.0**
H2O	1979	900.0	874.9	951.3	868.0	932.4	853.7	858.4	802.0	778.2	1008.6	1050.5	954.1	**100,742.4**
OIL	1979	35.2	33.7	37.2	36.3	35.7	34.1	34.3	32.4	24.8	28.9	27.6	28.1	**8,700.2**
DAY	1978	31.0	28.0	31.0	29.0	29.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,126.0**
H2O	1978	1075.5	1069.8	1175.0	1104.9	1054.2	906.3	961.5	977.4	875.8	969.9	926.5	971.3	**89,910.3**
OIL	1978	63.7	60.1	67.9	59.1	59.3	37.0	42.4	38.9	37.2	39.9	37.8	38.5	**8,311.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	28.0	31.0	26.0	31.0	**4,767.0**
H2O	1977	684.6	718.6	771.1	713.0	685.0	647.4	630.8	653.6	1023.0	1226.4	1036.1	1196.0	**77,842.2**
OIL	1977	14.1	12.6	13.7	13.2	14.1	11.3	12.6	13.7	62.0	66.3	57.8	66.6	**7,730.1**
DAY	1976	31.0	29.0	31.0	2.0	1.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**4,413.0**
H2O	1976	703.8	762.5	806.5	49.1	25.3	0.0	620.7	798.1	783.1	758.2	718.7	631.3	**67,856.6**
OIL	1976	14.8	13.8	14.9	1.0	0.5	0.0	12.9	15.7	14.1	14.3	13.8	13.8	**7,372.1**

Licence ***1943*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,641.0**
H2O	1990	164.8	149.7	162.1	165.4	176.5	175.1	173.8	174.3	267.0	593.2	309.1	293.7	**52,273.0**
OIL	1990	42.1	39.1	43.1	40.4	42.9	43.0	42.4	43.7	39.7	40.6	39.6	39.2	**21,433.0**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**9,279.0**
H2O	1989	188.4	161.0	174.4	170.8	121.3	155.8	169.0	127.8	165.1	170.9	160.2	158.0	**49,468.3**
OIL	1989	52.5	46.1	47.4	46.1	36.0	43.5	49.9	51.3	48.0	45.3	47.1	41.5	**20,937.2**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,928.0**
H2O	1988	179.0	163.0	198.9	185.7	183.9	180.9	197.3	195.4	182.5	178.7	177.0	193.4	**47,545.6**
OIL	1988	56.4	51.5	57.7	54.7	56.8	55.9	56.7	55.4	52.9	52.5	54.1	54.6	**20,382.5**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**8,563.0**
H2O	1987	197.6	167.7	191.5	164.8	191.9	185.7	202.5	198.9	182.2	214.7	182.6	187.7	**45,329.9**
OIL	1987	69.7	60.9	67.7	60.8	63.8	63.0	65.9	62.3	59.0	63.4	58.0	60.3	**19,723.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,202.0**
H2O	1986	164.1	151.1	149.5	154.2	179.2	183.3	199.2	201.7	186.7	189.0	184.6	199.1	**43,062.1**
OIL	1986	69.1	62.2	51.6	66.8	69.6	70.4	70.2	70.4	66.4	66.3	66.0	66.3	**18,968.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**7,837.0**
H2O	1985	174.5	123.0	173.5	168.5	196.3	182.3	183.5	186.1	172.2	181.8	178.5	167.6	**40,920.4**
OIL	1985	26.1	23.4	26.1	23.1	79.2	70.9	78.5	76.2	70.4	70.8	75.1	62.9	**18,173.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,475.0**
H2O	1984	134.7	130.9	133.9	130.5	129.8	127.0	142.4	139.5	135.3	130.6	127.1	169.6	**38,832.6**
OIL	1984	28.4	26.2	27.9	27.0	27.3	25.7	27.6	26.7	26.5	26.9	25.4	24.7	**17,490.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,109.0**
H2O	1983	144.9	134.5	153.1	171.2	165.5	135.6	156.8	160.1	145.3	147.3	131.3	138.0	**37,201.3**
OIL	1983	48.0	47.2	51.3	50.2	50.1	44.5	46.4	39.0	37.6	38.3	27.4	28.2	**17,170.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,744.0**
H2O	1982	166.5	131.2	191.6	163.9	159.9	155.5	165.5	168.5	171.7	158.2	187.0	152.8	**35,417.7**
OIL	1982	53.6	58.8	64.4	53.7	42.1	73.4	58.2	51.3	57.5	54.4	51.3	52.7	**16,662.0**

Manitoba Production
1976 To 1990

Licence ***1943*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,379.0**
H2O	1981	171.9	154.7	160.1	166.6	172.6	142.2	169.4	178.1	174.9	179.0	175.8	179.3	**33,445.4**
OIL	1981	48.8	48.4	53.7	46.8	45.0	55.8	58.3	60.1	57.8	63.8	51.5	53.2	**15,990.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,014.0**
H2O	1980	150.1	139.5	148.0	172.5	200.0	215.0	217.3	186.3	151.6	169.0	165.0	158.7	**31,420.8**
OIL	1980	80.3	75.9	75.2	49.2	67.9	67.4	63.1	53.3	58.3	54.9	51.6	54.4	**15,347.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,648.0**
H2O	1979	600.8	488.5	548.7	570.6	550.6	576.7	501.0	502.3	483.5	492.9	62.4	160.5	**29,347.8**
OIL	1979	15.8	14.0	24.5	24.1	18.7	17.7	24.6	20.1	22.9	24.4	23.8	83.6	**14,595.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,285.0**
H2O	1978	490.2	454.1	473.5	398.5	595.5	567.7	601.1	588.5	582.6	590.1	586.8	565.1	**23,809.3**
OIL	1978	32.9	29.6	23.0	23.8	24.6	23.7	24.9	19.9	24.2	21.3	19.1	19.3	**14,281.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,920.0**
H2O	1977	115.6	112.0	108.5	70.6	122.9	297.4	270.5	258.7	337.3	448.7	443.8	482.9	**17,315.6**
OIL	1977	57.8	54.0	73.9	71.4	74.1	38.1	39.3	38.6	39.3	39.4	38.5	31.3	**13,995.4**
DAY	1976	31.0	29.0	31.0	0.0	23.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	**4,555.0**
H2O	1976	65.3	61.7	73.1	0.0	57.0	83.9	0.0	92.6	88.2	92.2	94.1	108.3	**14,246.7**
OIL	1976	28.0	32.4	30.2	0.0	38.8	41.8	0.0	42.9	43.9	46.6	45.1	53.9	**13,399.7**

Licence ***1944*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	19.0	21.0	18.0	22.0	21.0	31.0	29.0	28.0	28.0	27.0	28.0	**9,265.0**
H2O	1990	1631.0	1129.0	1247.0	1069.0	1298.0	1239.0	2310.0	2161.0	2086.0	2044.0	1971.0	2044.0	**211,534.3**
OIL	1990	28.2	17.3	19.1	16.4	19.9	19.1	33.2	31.1	30.0	26.6	25.7	25.5	**14,001.1**
DAY	1989	24.0	9.0	12.0	14.0	11.0	16.0	18.0	28.0	10.0	19.0	22.0	27.0	**8,962.0**
H2O	1989	1224.0	439.0	613.0	716.0	562.0	819.0	927.0	1442.0	317.0	969.0	1122.0	1377.0	**191,305.3**
OIL	1989	38.4	11.6	12.9	13.3	10.9	16.9	19.8	30.4	8.8	17.2	19.9	24.4	**13,709.0**
DAY	1988	29.0	24.0	31.0	30.0	26.0	29.0	30.0	27.0	30.0	30.0	26.0	26.0	**8,752.0**
H2O	1988	607.4	498.0	646.7	634.3	523.0	614.5	631.7	665.0	1500.0	870.0	1274.0	1326.0	**180,778.3**
OIL	1988	8.2	5.8	5.8	7.8	7.2	8.6	9.4	14.9	25.0	27.2	44.2	41.6	**13,484.5**
DAY	1987	20.0	12.0	3.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,414.0**
H2O	1987	429.1	250.9	48.0	643.6	657.9	638.0	655.0	662.1	646.6	532.7	634.2	655.4	**170,987.7**
OIL	1987	6.8	3.3	0.6	5.1	6.5	8.3	9.3	9.1	8.7	7.6	8.6	9.2	**13,278.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	**8,105.0**
H2O	1986	655.0	595.2	655.4	638.3	637.9	602.4	636.9	627.9	633.0	661.0	634.8	654.5	**164,534.2**
OIL	1986	7.4	7.1	9.3	9.3	7.7	7.7	6.3	6.6	8.5	8.1	8.9	8.0	**13,195.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,747.0**
H2O	1985	736.3	658.4	732.9	709.7	734.1	705.9	719.3	652.5	625.6	648.5	637.0	659.0	**156,901.9**
OIL	1985	12.1	8.5	5.5	7.6	11.4	10.3	12.9	13.2	9.3	9.9	9.7	9.4	**13,100.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,383.0**
H2O	1984	661.0	619.0	657.7	637.1	659.2	636.9	658.5	656.4	628.8	660.3	687.0	736.6	**148,682.7**
OIL	1984	10.9	4.7	9.8	6.4	11.0	5.5	9.6	6.4	11.3	6.8	6.6	9.8	**12,981.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,017.0**
H2O	1983	631.6	550.8	623.4	598.2	620.0	585.0	590.8	625.4	616.3	626.3	632.8	669.1	**140,784.2**
OIL	1983	10.8	6.7	5.4	8.0	9.1	6.3	9.2	5.3	10.5	5.3	8.4	8.4	**12,882.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,652.0**
H2O	1982	708.0	629.8	684.3	662.5	677.8	653.9	648.0	670.6	692.8	655.2	616.0	640.3	**133,414.5**
OIL	1982	10.2	4.0	10.3	9.5	6.6	8.4	6.4	7.1	11.7	7.0	8.2	5.0	**12,788.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,287.0**
H2O	1981	684.4	614.8	678.3	646.1	660.6	668.4	657.6	676.6	590.0	640.8	646.4	663.0	**125,475.3**

Manitoba Production
1976 To 1990

Licence ***1944*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	9.1	7.2	6.4	8.5	9.4	8.7	6.7	10.7	7.8	10.3	5.9	6.8	**12,694.4**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,922.0**
H2O	1980	624.9	640.4	646.5	641.7	675.7	645.1	671.6	670.9	660.8	809.1	671.0	695.5	**117,648.3**
OIL	1980	8.9	6.9	10.8	9.5	9.7	9.5	11.0	10.9	9.1	9.1	7.6	8.3	**12,596.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,557.0**
H2O	1979	671.1	626.1	702.7	658.4	687.4	668.2	646.5	650.6	640.4	665.3	652.2	668.0	**109,595.1**
OIL	1979	7.6	9.7	10.7	10.9	11.9	11.5	9.6	13.1	7.2	10.6	9.0	9.0	**12,485.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,192.0**
H2O	1978	674.3	613.7	639.0	651.4	683.2	652.3	676.3	677.8	672.8	665.5	661.1	673.5	**101,658.2**
OIL	1978	14.8	12.9	10.7	15.4	8.7	16.2	10.5	11.8	12.2	11.3	11.8	10.3	**12,364.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	24.0	28.0	30.0	31.0	30.0	31.0	**4,828.0**
H2O	1977	703.5	636.7	695.6	682.1	697.2	667.4	532.6	660.6	689.5	654.1	624.7	645.2	**93,717.3**
OIL	1977	14.0	17.3	16.7	15.1	15.4	15.1	10.2	10.2	9.4	13.8	13.4	10.8	**12,218.2**
DAY	1976	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,473.0**
H2O	1976	692.5	548.2	677.1	663.8	687.6	681.7	673.3	707.5	698.0	726.6	705.9	718.6	**85,828.1**
OIL	1976	15.9	12.1	10.0	18.6	23.4	15.4	18.1	18.1	16.4	22.9	13.8	13.8	**12,056.8**

Licence ***1945*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,647.0**
H2O	1985	868.4	612.1	863.7	839.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,919.9**
OIL	1985	13.2	11.8	13.2	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,719.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,527.0**
H2O	1984	670.7	651.4	666.3	649.7	646.1	632.2	708.7	694.3	673.5	650.3	632.8	844.4	**59,736.7**
OIL	1984	14.3	13.2	14.1	13.6	13.8	13.0	13.9	13.5	13.4	13.5	12.8	12.5	**11,670.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,161.0**
H2O	1983	667.3	614.8	668.4	348.5	362.9	313.5	324.8	505.0	501.1	521.6	653.5	686.7	**51,616.3**
OIL	1983	38.3	21.3	23.2	18.4	24.9	22.2	23.0	24.2	23.4	28.7	13.8	14.3	**11,508.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,796.0**
H2O	1982	333.1	207.8	424.2	661.6	639.5	641.5	694.7	707.1	655.4	660.9	362.4	673.1	**45,448.2**
OIL	1982	38.9	27.0	24.6	19.7	19.0	28.0	28.9	27.8	28.6	24.6	51.3	38.3	**11,232.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,431.0**
H2O	1981	328.5	290.1	307.9	288.5	342.1	320.0	320.9	350.3	338.1	357.9	354.6	364.7	**38,786.9**
OIL	1981	39.0	35.4	38.9	37.4	32.7	44.5	38.7	24.9	23.9	29.3	32.4	34.1	**10,876.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,066.0**
H2O	1980	288.6	268.0	284.6	256.1	307.7	298.2	308.8	306.5	277.9	301.8	244.5	280.9	**34,823.3**
OIL	1980	47.3	44.7	44.3	35.7	39.0	38.4	38.7	38.7	38.8	39.9	38.4	39.5	**10,464.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,700.0**
H2O	1979	257.0	209.0	245.8	256.7	251.9	252.3	217.6	206.7	197.8	365.9	321.1	308.6	**31,399.7**
OIL	1979	40.6	36.4	30.8	30.1	30.9	38.4	24.5	24.8	22.9	54.0	48.0	49.2	**9,981.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,337.0**
H2O	1978	294.1	262.6	310.5	265.7	298.7	295.7	336.3	271.1	286.2	285.9	282.0	235.1	**28,309.3**
OIL	1978	30.7	27.7	37.2	48.2	39.1	38.2	39.4	39.6	38.2	38.8	38.2	39.6	**9,550.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,972.0**
H2O	1977	236.6	228.9	236.6	156.4	162.3	168.5	176.8	165.0	251.5	286.2	265.8	289.8	**24,885.4**
OIL	1977	79.2	73.8	73.9	61.8	54.5	71.4	73.9	73.1	53.6	39.9	39.0	29.3	**9,096.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,607.0**
H2O	1976	256.1	180.5	243.6	300.3	305.6	231.5	231.6	255.8	243.4	254.4	259.8	221.8	**22,261.0**
OIL	1976	93.0	103.3	110.8	102.2	142.0	79.0	90.8	93.2	95.4	101.4	98.4	73.6	**8,372.6**

Licence ***1947*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***1947*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**9,559.0**
H2O	1990	554.9	504.2	545.9	556.9	594.3	589.5	585.2	587.1	0.0	0.0	0.0	0.0	**132,379.1**
OIL	1990	20.1	18.7	20.6	19.3	20.5	20.5	20.2	20.9	0.0	0.0	0.0	0.0	**19,027.0**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**9,319.0**
H2O	1989	634.3	542.2	587.4	575.0	408.3	524.8	569.2	430.5	556.1	575.5	539.6	532.0	**127,861.1**
OIL	1989	25.1	22.0	22.6	22.0	17.2	20.8	23.8	24.5	22.9	21.6	22.5	19.8	**18,866.2**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,968.0**
H2O	1988	602.9	548.8	669.9	625.3	619.3	609.1	664.4	657.9	614.4	601.9	596.1	651.2	**121,386.2**
OIL	1988	26.9	24.6	27.6	26.1	27.1	26.7	27.1	26.5	25.2	25.0	25.8	26.1	**18,601.4**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**8,603.0**
H2O	1987	559.9	475.2	542.5	467.0	543.8	526.0	573.7	563.4	613.7	608.4	614.8	632.1	**113,925.0**
OIL	1987	37.2	32.5	36.1	32.4	34.0	33.6	35.1	33.3	28.2	33.8	27.7	28.8	**18,286.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,242.0**
H2O	1986	465.0	428.1	423.7	436.8	507.7	519.4	564.3	571.4	529.1	535.5	522.9	564.0	**107,204.5**
OIL	1986	36.9	33.2	27.5	35.6	37.1	37.6	37.5	37.6	35.4	35.4	35.2	35.4	**17,894.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,877.0**
H2O	1985	697.8	491.9	694.0	674.2	520.0	483.0	486.0	493.2	485.1	512.1	505.9	475.2	**101,136.6**
OIL	1985	34.9	31.3	34.9	30.9	39.6	35.4	39.2	38.1	37.5	37.8	40.1	33.5	**17,469.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,514.0**
H2O	1984	538.9	523.5	535.4	522.1	519.2	508.0	569.5	557.9	541.2	522.5	508.5	678.6	**94,618.2**
OIL	1984	37.9	35.1	37.2	36.1	36.4	34.4	36.8	35.7	35.4	36.0	33.9	33.0	**17,036.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,148.0**
H2O	1983	471.0	450.1	497.6	528.8	538.0	463.2	476.0	563.5	533.7	561.5	525.1	583.8	**88,092.9**
OIL	1983	48.0	42.9	46.6	45.6	40.0	44.5	37.0	39.0	37.5	38.3	36.6	37.8	**16,608.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,783.0**
H2O	1982	496.7	434.7	526.7	483.0	493.9	488.8	532.1	541.6	526.6	508.4	482.2	490.8	**81,900.6**
OIL	1982	63.5	63.3	64.4	53.7	42.1	62.1	58.2	60.6	62.4	59.4	51.3	52.7	**16,114.7**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,418.0**
H2O	1981	503.4	439.3	489.6	487.8	530.1	645.9	463.5	504.6	495.5	521.7	506.6	517.1	**75,895.1**
OIL	1981	68.4	62.2	68.4	65.7	61.2	83.5	58.3	55.1	57.8	63.8	60.9	63.0	**15,421.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,053.0**
H2O	1980	476.1	442.7	469.5	444.7	504.7	464.5	477.5	501.9	463.2	495.0	477.2	500.6	**69,790.0**
OIL	1980	66.0	62.4	61.8	62.4	63.0	62.5	82.3	68.0	68.1	74.7	70.2	74.0	**14,652.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,687.0**
H2O	1979	495.5	402.9	483.0	492.9	495.0	510.6	478.1	470.7	458.8	508.5	487.6	509.1	**64,072.4**
OIL	1979	65.6	58.8	67.7	66.3	68.1	64.9	73.6	84.9	59.2	63.5	57.6	68.7	**13,837.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,324.0**
H2O	1978	505.3	445.2	542.3	474.6	516.7	500.3	542.6	510.7	505.6	519.4	519.9	525.9	**58,279.7**
OIL	1978	86.3	77.7	80.8	86.8	78.4	76.2	79.2	79.0	72.2	72.3	71.5	73.9	**13,038.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,959.0**
H2O	1977	288.6	279.3	473.1	491.3	472.8	497.6	467.4	455.7	480.5	508.0	481.3	497.8	**52,171.2**
OIL	1977	42.0	39.1	73.9	71.2	94.0	76.2	73.8	73.1	87.0	88.7	88.2	82.4	**12,104.1**
DAY	1976	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,594.0**
H2O	1976	396.8	323.4	341.2	420.7	428.2	414.6	414.8	458.0	435.8	455.5	465.2	271.1	**46,777.8**
OIL	1976	60.4	60.7	70.4	65.2	90.3	55.3	63.6	65.3	66.9	71.1	69.0	39.1	**11,214.5**

Licence ***1948*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1503.2	1331.0	1409.4	1440.4	1202.5	1373.6	1266.6	1379.9	1216.2	1271.5	1154.2	1419.4	**415,393.6**
WIN	1989	1936.0	1423.8	1325.2	1101.2	651.8	1201.4	1064.1	527.1	944.3	1059.6	1268.7	1542.6	**399,425.7**

Manitoba Production
1976 To 1990

Licence ***1948*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	1325.2	1354.9	1635.5	1582.7	1443.4	1635.2	1881.8	2024.7	1487.4	1522.2	1268.1	2073.9	**385,379.9**
WIN	1987	1178.1	1103.5	1492.6	1220.4	1246.3	1048.8	1221.7	1640.4	1044.0	1734.0	1578.0	1606.7	**366,144.9**
WIN	1986	1315.9	1224.4	1291.5	1364.3	1473.8	1450.2	1537.9	1533.0	1020.8	1025.3	982.7	1030.2	**350,030.4**
WIN	1985	1153.3	1437.9	1542.7	1144.7	1202.6	1230.5	1370.1	1212.4	1192.4	1414.5	1402.3	1769.4	**334,780.4**
WIN	1984	887.1	1254.1	892.1	801.3	823.1	911.0	897.0	3079.5	1278.2	1296.2	1397.5	1611.7	**318,707.6**
WIN	1983	1734.9	1860.8	1744.7	1917.4	1803.9	1101.8	1927.2	1991.2	2003.2	2390.4	1359.3	995.6	**303,578.8**
WIN	1982	2479.1	2399.4	2296.7	2122.5	1951.7	1984.2	2015.8	1764.4	1683.7	1759.5	1855.4	1887.7	**282,748.4**
WIN	1981	2139.0	2337.2	2247.4	2070.0	2129.2	1969.9	2045.4	2045.4	1907.8	2030.6	1869.7	1789.1	**258,548.3**
WIN	1980	2937.4	3015.4	2893.1	2813.4	2863.5	2666.2	2311.5	2464.3	1836.3	2301.7	2337.1	2134.1	**233,967.6**
WIN	1979	3612.7	3832.9	3967.3	3729.8	3923.2	3591.5	3652.1	3775.4	2928.5	3070.5	3014.4	2937.4	**203,393.6**
WIN	1978	2740.7	2515.3	2765.0	1860.1	1375.1	1373.7	1513.1	1414.5	3276.7	3459.9	3362.6	3960.6	**161,357.9**
WIN	1977	3410.6	3138.5	3317.0	2842.7	2986.8	3004.9	3203.6	3016.3	2852.2	2804.4	2408.7	2577.7	**131,740.6**
WIN	1976	3203.6	2766.4	2957.2	2623.3	3036.0	3396.0	4164.7	4184.5	4001.8	3834.5	3734.7	3395.9	**96,177.2**

Licence ***1951*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	30.0	28.0	27.0	28.0	29.0	30.0	25.0	24.0	20.0	22.0	**9,537.0**
H2O	1990	1692.0	1473.0	1637.0	1529.0	1458.0	1540.0	1595.0	1620.0	1303.0	1227.0	1020.0	1144.0	**229,109.2**
OIL	1990	54.9	47.8	53.1	49.6	47.8	48.8	50.5	51.9	42.5	41.7	34.8	36.3	**11,475.5**
DAY	1989	29.0	26.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	28.0	27.0	30.0	**9,216.0**
H2O	1989	1596.0	1433.0	1568.0	1624.0	1542.0	1597.0	1595.0	1540.0	1582.0	1529.0	1431.0	1637.0	**211,871.2**
OIL	1989	56.3	49.4	51.8	53.6	50.9	52.1	52.9	50.4	51.3	50.7	47.3	53.1	**10,915.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	28.0	**8,876.0**
H2O	1988	721.5	671.2	696.5	681.8	670.1	683.2	701.6	835.0	835.0	1240.0	162.0	1541.0	**193,197.2**
OIL	1988	24.4	23.5	25.6	23.5	22.1	20.7	21.2	28.1	28.0	45.0	58.0	54.4	**10,296.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,517.0**
H2O	1987	689.7	617.4	684.1	663.3	683.3	651.5	679.3	686.7	670.5	690.5	657.7	679.7	**183,758.3**
OIL	1987	24.7	21.4	24.6	23.5	24.5	23.7	24.1	24.4	23.6	23.8	24.0	25.1	**9,921.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,153.0**
H2O	1986	678.8	616.8	679.3	661.6	661.3	646.7	660.7	651.1	656.7	686.0	658.3	678.4	**175,704.6**
OIL	1986	24.1	21.7	24.4	23.9	24.0	21.2	23.1	24.4	23.7	23.4	22.3	22.3	**9,634.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,789.0**
H2O	1985	686.7	614.1	683.6	662.3	684.9	658.6	672.0	677.4	649.5	672.6	660.7	683.4	**167,768.9**
OIL	1985	24.6	22.8	25.1	24.2	24.8	22.2	26.6	25.3	21.9	24.7	24.5	25.1	**9,355.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,425.0**
H2O	1984	685.2	641.6	681.7	660.3	683.3	660.8	683.1	680.5	652.2	684.8	641.1	687.0	**159,763.1**
OIL	1984	29.2	28.1	30.9	29.4	27.5	27.2	27.6	28.1	17.6	27.8	25.8	25.9	**9,063.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,059.0**
H2O	1983	729.2	635.6	719.6	690.7	691.8	654.6	636.7	672.1	664.0	696.3	656.1	693.5	**151,721.5**
OIL	1983	29.3	25.9	28.6	27.5	28.3	26.8	25.7	26.8	28.0	23.9	29.4	30.5	**8,738.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,694.0**
H2O	1982	783.9	719.4	757.6	757.1	750.9	724.2	717.3	766.4	791.6	701.9	710.8	739.1	**143,581.3**
OIL	1982	30.8	27.8	31.3	31.3	29.9	29.6	25.9	31.1	25.9	29.1	29.2	31.4	**8,408.0**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,329.0**
H2O	1981	781.5	702.4	750.7	738.2	754.6	763.7	751.1	773.2	653.3	759.1	692.4	757.5	**134,661.1**
OIL	1981	37.0	28.6	34.5	30.9	34.0	33.0	32.5	27.7	31.3	33.6	31.1	31.0	**8,054.7**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,964.0**
H2O	1980	717.2	731.0	745.8	733.3	748.2	622.6	743.8	790.5	778.5	920.6	766.7	794.5	**125,783.4**
OIL	1980	35.5	32.7	36.3	33.1	34.9	31.5	34.2	34.1	33.4	33.8	31.6	35.6	**7,669.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,599.0**

Manitoba Production
1976 To 1990

Licence ***1951*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	766.5	715.4	799.1	752.4	785.4	737.4	746.4	697.0	685.9	760.1	745.2	763.1	**116,690.7**
OIL	1979	36.4	33.9	37.4	34.3	36.1	35.7	35.4	33.9	33.5	36.3	35.2	35.6	**7,262.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,234.0**
H2O	1978	748.8	701.5	757.1	744.1	732.0	745.2	724.7	774.4	768.9	760.4	754.9	769.5	**107,736.8**
OIL	1978	36.7	34.2	38.3	37.4	39.1	36.2	37.0	37.5	38.0	37.7	36.4	38.0	**6,839.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	24.0	28.0	30.0	31.0	30.0	31.0	**4,869.0**
H2O	1977	804.5	733.7	777.4	758.4	787.0	745.5	544.5	705.1	643.7	726.7	768.9	737.5	**98,755.3**
OIL	1977	35.0	31.5	38.0	41.3	39.3	37.4	12.4	26.4	33.7	35.9	37.0	36.4	**6,392.6**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,514.0**
H2O	1976	775.1	719.4	767.4	781.4	826.7	796.8	815.6	815.4	794.9	831.5	805.3	816.4	**90,022.4**
OIL	1976	24.0	27.8	31.5	28.8	28.6	32.4	32.9	33.5	32.9	32.1	33.5	37.0	**5,988.3**

Licence ***1952*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,595.0**
H2O	1990	533.4	484.6	524.7	535.3	571.2	566.7	562.5	564.3	524.8	576.2	607.4	577.2	**102,506.4**
OIL	1990	37.0	34.4	37.9	35.5	37.7	37.9	37.3	38.4	42.1	43.0	42.0	41.6	**28,482.0**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**9,233.0**
H2O	1989	609.7	521.1	564.5	552.7	392.5	504.4	547.1	413.8	534.5	553.2	518.7	511.4	**95,878.1**
OIL	1989	46.2	40.6	41.7	40.5	31.7	38.3	43.9	45.1	42.2	39.8	41.4	36.5	**28,017.2**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,882.0**
H2O	1988	579.5	527.4	643.9	601.0	595.3	585.5	638.6	632.4	590.6	578.5	573.0	625.9	**89,654.5**
OIL	1988	49.6	45.3	50.8	48.1	49.9	49.1	49.9	48.8	46.5	46.1	47.6	48.0	**27,529.3**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**8,517.0**
H2O	1987	606.0	514.3	587.2	505.5	588.6	569.4	620.9	609.8	589.9	658.5	590.9	607.6	**82,482.9**
OIL	1987	63.0	55.0	61.1	54.9	57.6	56.9	59.5	56.3	51.9	57.3	51.0	53.0	**26,949.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,156.0**
H2O	1986	503.3	463.3	458.5	472.8	549.5	562.1	610.8	618.4	572.6	579.6	566.0	610.5	**75,434.3**
OIL	1986	62.4	56.2	46.6	60.3	62.9	63.6	63.5	63.6	59.9	59.9	59.6	59.9	**26,272.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,791.0**
H2O	1985	713.3	502.8	709.4	689.1	598.7	556.1	559.6	567.8	525.8	555.1	547.5	514.4	**68,866.9**
OIL	1985	61.3	54.9	61.3	54.2	74.2	66.4	73.5	71.4	63.6	64.0	67.9	56.8	**25,553.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,428.0**
H2O	1984	547.9	532.2	544.3	530.8	530.7	519.3	582.2	570.3	553.2	534.1	519.8	693.6	**61,827.3**
OIL	1984	66.6	61.5	65.4	63.3	64.0	60.4	64.7	62.7	62.1	63.2	59.6	57.9	**24,784.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,062.0**
H2O	1983	504.2	428.2	474.1	479.9	512.5	443.4	459.2	495.7	486.3	503.2	533.9	561.0	**55,168.9**
OIL	1983	62.5	55.8	69.8	59.4	70.2	66.5	69.4	73.0	70.4	71.8	64.2	66.3	**24,032.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,697.0**
H2O	1982	514.2	426.5	543.9	535.7	522.5	508.2	555.7	565.7	503.7	480.1	511.4	514.4	**49,287.3**
OIL	1982	73.0	67.6	74.0	73.1	57.2	84.4	72.5	69.7	76.5	74.0	69.8	71.7	**23,233.5**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,332.0**
H2O	1981	408.3	386.8	415.7	392.6	342.1	343.7	329.8	561.0	533.4	558.1	530.4	538.0	**43,105.3**
OIL	1981	73.0	66.4	73.3	70.1	65.3	83.4	48.5	100.1	86.5	88.1	74.8	82.2	**22,370.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,967.0**
H2O	1980	349.2	324.6	344.3	334.2	375.4	355.5	363.1	387.7	331.3	380.3	374.1	393.8	**37,765.4**
OIL	1980	85.1	80.5	79.7	67.0	82.2	86.4	87.2	82.3	72.7	74.7	70.2	74.0	**21,458.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,601.0**
H2O	1979	235.4	191.4	137.2	179.2	210.9	261.3	363.6	327.2	340.7	378.3	368.7	373.4	**33,451.9**
OIL	1979	78.0	67.2	52.3	72.3	74.3	70.8	89.0	89.9	81.7	88.2	86.3	88.5	**20,516.3**

Manitoba Production
1976 To 1990

Licence ***1952*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**5,238.0**
H2O	1978	298.2	391.8	407.6	345.4	373.6	329.1	372.8	366.6	209.9	213.8	211.0	249.6	**30,084.6**
OIL	1978	71.5	64.4	92.8	101.2	97.9	104.7	98.5	83.7	76.4	76.8	71.0	74.2	**19,577.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,878.0**
H2O	1977	157.1	152.0	162.7	132.6	462.9	187.6	270.4	258.6	93.9	123.4	109.0	313.6	**26,315.2**
OIL	1977	79.3	73.9	73.9	71.4	74.1	71.5	73.9	73.1	53.6	49.4	49.9	68.2	**18,564.7**
DAY	1976	31.0	29.0	31.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,513.0**
H2O	1976	55.1	52.1	97.4	0.0	76.1	112.3	112.3	124.0	118.0	123.4	126.0	147.7	**23,891.4**
OIL	1976	23.2	27.2	40.2	0.0	51.5	55.6	63.9	65.6	67.2	71.5	69.4	73.7	**17,752.5**

Licence ***1953*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2276.9	1126.2	1000.5	1149.4	2257.2	2666.0	2414.9	2429.7	2108.0	2365.6	3667.6	2917.5	**656,064.9**
WIN	1989	4167.6	2798.7	3389.2	3113.1	2210.8	3022.5	3408.9	1783.3	2761.5	2735.3	2689.9	1813.6	**629,685.4**
WIN	1988	3911.4	3626.8	4384.3	4033.2	3832.6	3160.7	3817.8	3847.4	3866.3	3921.3	3995.0	3743.9	**595,791.0**
WIN	1987	4229.3	3466.1	3625.6	2550.5	2581.3	3289.5	3931.0	3413.9	4123.8	3817.8	3980.7	3800.0	**549,650.3**
WIN	1986	3982.8	3592.9	2528.7	2933.7	3489.9	3444.1	3682.2	3775.8	3868.7	3342.0	3863.9	3667.4	**506,840.8**
WIN	1985	3735.9	3200.7	3381.0	3567.6	3721.1	3100.2	3770.3	4007.0	3925.2	4041.3	3543.8	3302.1	**464,668.7**
WIN	1984	3578.2	3227.4	3652.1	3562.9	3528.9	3219.5	3252.9	1508.2	3658.2	2503.7	3624.9	3075.4	**421,372.5**
WIN	1983	2740.3	3196.3	3252.9	3486.6	3484.5	3539.1	2434.7	2163.7	2313.3	2306.6	3000.1	3331.7	**382,980.2**
WIN	1982	2395.3	2328.2	2656.5	2890.4	2957.2	2628.1	2464.3	1867.9	2141.6	2612.2	2599.4	2750.2	**347,730.4**
WIN	1981	2809.3	2270.4	2331.2	2709.1	2331.2	2795.0	3021.2	2991.7	2103.4	2464.3	2523.1	1478.6	**317,439.1**
WIN	1980	2005.9	1931.9	1971.4	2096.7	1769.4	2022.3	2410.1	2134.1	2036.6	2976.9	3176.6	2750.2	**287,610.6**
WIN	1979	1748.8	2193.6	1567.2	1907.8	2464.3	2384.8	2464.3	1793.9	2485.1	2350.9	1869.7	2099.6	**260,328.5**
WIN	1978	3583.1	3178.5	3307.1	3009.7	2464.3	2427.7	1715.2	2824.1	2384.8	1473.7	2132.0	1982.2	**234,998.5**
WIN	1977	2464.3	2461.7	2464.3	2384.8	2464.3	2618.5	2464.3	2464.3	2384.8	2459.4	2547.0	2695.9	**204,516.1**
WIN	1976	2463.2	2654.0	3032.9	1775.9	0.0	0.0	2562.9	3780.3	3062.2	1818.7	2236.9	2932.5	**174,642.5**

Licence ***1955*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,748.0**
H2O	1990	30.7	27.0	30.8	30.2	56.0	56.1	57.9	55.5	54.7	56.1	51.1	52.8	**57,840.3**
OIL	1990	15.7	13.7	15.1	14.1	8.0	7.6	7.6	7.7	7.6	7.8	7.5	7.6	**4,955.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,383.0**
H2O	1989	142.3	128.3	144.9	141.6	138.1	128.0	134.7	28.8	28.8	30.0	28.0	29.5	**57,281.4**
OIL	1989	6.6	5.8	6.7	6.4	6.8	6.2	6.8	15.7	15.9	16.5	15.3	15.3	**4,835.6**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**5,018.0**
H2O	1988	367.1	328.5	356.0	357.4	178.2	157.1	172.5	91.2	136.8	143.7	141.0	138.3	**56,178.4**
OIL	1988	19.2	17.7	18.8	26.7	9.8	9.2	9.6	5.4	6.1	6.8	6.4	6.8	**4,711.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,655.0**
H2O	1987	384.5	341.8	394.9	371.2	377.9	340.7	362.0	337.3	348.3	336.5	340.0	348.6	**53,610.6**
OIL	1987	11.7	10.4	11.5	10.9	19.9	19.2	19.9	19.1	18.4	18.9	18.5	19.6	**4,569.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,290.0**
H2O	1986	484.1	423.6	494.0	494.3	401.7	362.8	364.6	377.2	366.2	335.4	370.6	388.2	**49,326.9**
OIL	1986	14.9	12.9	13.7	13.5	12.6	11.9	11.6	11.4	11.2	11.3	11.1	11.6	**4,371.1**
DAY	1985	31.0	28.0	31.0	30.0	23.0	30.0	30.0	27.0	26.0	31.0	30.0	31.0	**3,925.0**
H2O	1985	336.6	303.0	341.4	313.9	304.7	392.6	396.2	428.1	452.3	527.5	491.4	510.7	**44,464.2**
OIL	1985	12.0	10.9	12.0	11.4	9.6	12.4	11.5	12.1	12.8	14.3	13.9	15.1	**4,223.4**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,577.0**

Manitoba Production
1976 To 1990

Licence ***1955*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	472.9	431.9	456.7	460.9	496.0	494.6	496.8	422.9	324.5	343.2	328.6	339.7	**39,665.8**
OIL	1984	13.5	12.7	12.8	13.1	14.2	13.5	15.0	11.8	11.4	12.4	11.6	12.1	**4,075.4**
DAY	1983	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,214.0**
H2O	1983	382.3	344.8	381.7	359.1	395.4	442.4	507.9	494.7	448.7	529.1	467.5	460.7	**34,597.1**
OIL	1983	11.9	10.7	11.9	10.6	11.0	11.9	13.7	14.0	13.9	14.3	13.5	13.8	**3,921.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	4.0	30.0	31.0	**2,853.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.2	36.3	365.7	372.3	**29,382.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	1.2	11.6	11.9	**3,770.1**

Licence ***1956*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,509.0**
H2O	1990	100.9	88.4	101.3	99.2	101.9	36.1	37.4	36.4	35.2	36.1	32.9	34.0	**38,788.6**
OIL	1990	10.1	8.8	9.7	9.1	9.4	27.3	27.1	28.2	27.2	27.8	26.6	27.0	**9,591.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,144.0**
H2O	1989	126.9	114.4	130.0	126.3	92.3	85.5	90.0	91.4	94.4	98.8	91.8	97.0	**38,048.8**
OIL	1989	18.6	16.3	18.7	18.3	10.7	9.7	10.6	9.9	10.2	10.6	9.9	9.8	**9,353.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,780.0**
H2O	1988	117.2	104.8	113.6	117.6	137.2	120.8	132.7	129.9	126.6	128.2	125.8	123.3	**36,810.0**
OIL	1988	10.7	9.8	10.4	15.3	16.5	15.3	16.1	18.8	18.0	18.9	18.3	19.1	**9,200.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,414.0**
H2O	1987	142.2	125.3	146.1	137.3	120.6	108.7	117.5	108.7	111.2	108.2	108.5	111.2	**35,332.3**
OIL	1987	14.0	12.3	13.8	13.1	11.1	10.7	11.2	10.7	10.2	10.6	10.3	10.9	**9,012.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,049.0**
H2O	1986	125.8	110.1	128.3	109.1	145.8	136.5	130.5	125.5	136.1	124.1	137.1	143.6	**33,886.8**
OIL	1986	17.4	15.0	16.0	11.3	17.6	17.1	14.6	13.2	13.6	13.5	13.3	14.0	**8,874.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,684.0**
H2O	1985	207.4	186.6	210.3	143.2	165.9	157.1	112.5	115.3	113.4	138.9	127.7	132.7	**32,334.3**
OIL	1985	31.2	28.3	31.2	18.2	21.0	19.7	13.9	15.0	14.9	16.9	16.2	17.6	**8,697.4**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,320.0**
H2O	1984	54.0	49.3	52.1	52.6	56.6	61.4	61.1	50.1	48.7	49.4	203.6	209.2	**30,523.3**
OIL	1984	4.5	4.2	4.2	4.4	4.8	4.5	4.9	4.9	4.8	5.0	30.4	31.5	**8,453.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,955.0**
H2O	1983	80.7	72.9	80.6	63.4	52.9	50.8	51.2	71.2	51.2	60.4	53.4	52.6	**29,575.2**
OIL	1983	7.1	6.4	7.1	8.8	4.3	4.4	4.5	6.8	4.7	4.7	4.5	4.6	**8,345.2**
DAY	1982	28.0	0.0	10.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,591.0**
H2O	1982	57.3	0.0	2.1	48.6	55.1	80.8	79.0	74.7	77.7	77.6	77.3	78.7	**28,833.9**
OIL	1982	5.4	0.0	0.2	4.3	4.9	9.4	7.1	6.5	7.0	7.1	6.9	7.2	**8,277.3**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,281.0**
H2O	1981	69.2	62.1	70.1	72.1	64.1	54.1	55.3	54.5	69.6	70.4	67.1	66.0	**28,125.0**
OIL	1981	8.8	8.1	9.0	10.6	9.1	2.1	4.2	3.8	6.2	7.1	6.5	6.5	**8,211.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**5,921.0**
H2O	1980	79.8	72.4	80.9	76.7	80.5	72.6	68.5	65.1	71.4	77.1	68.4	65.0	**27,350.4**
OIL	1980	12.7	12.0	12.9	12.4	9.3	8.3	9.9	9.4	11.1	11.4	9.1	9.0	**8,129.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,558.0**
H2O	1979	86.4	76.8	83.5	76.2	70.1	59.4	67.6	74.4	65.2	75.1	78.2	71.0	**26,472.0**
OIL	1979	14.4	12.6	14.0	13.5	11.1	9.9	11.3	11.3	13.0	13.4	12.8	13.0	**8,001.8**
DAY	1978	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,195.0**
H2O	1978	48.2	52.0	57.1	56.0	253.1	99.8	92.2	89.5	77.1	103.5	78.4	84.7	**25,588.1**
OIL	1978	14.9	15.3	17.2	15.6	27.2	20.5	20.7	16.4	14.9	22.1	14.8	15.0	**7,851.5**

Manitoba Production
1976 To 1990

Licence ***1956*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,835.0**
H2O	1977	70.3	76.9	82.5	73.3	71.2	167.9	116.2	131.2	135.5	128.9	125.6	58.0	**24,496.5**
OIL	1977	13.5	12.6	13.8	12.7	13.8	25.7	17.6	17.6	17.3	28.8	28.9	16.8	**7,636.9**
DAY	1976	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**4,471.0**
H2O	1976	117.3	124.3	131.5	108.3	127.3	89.0	90.1	80.6	83.8	81.1	76.9	2.1	**23,259.0**
OIL	1976	24.3	22.6	24.0	20.3	24.3	14.3	16.7	15.7	14.1	14.3	14.0	0.5	**7,417.8**

Licence ***1961*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	24.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,391.0**
H2O	1990	465.0	388.5	475.8	353.1	177.0	451.3	465.0	456.7	441.8	469.0	459.6	473.3	**59,332.0**
OIL	1990	108.6	83.2	98.9	69.6	43.4	94.7	95.1	90.5	85.2	83.5	87.6	88.6	**33,955.4**
DAY	1989	31.0	28.0	31.0	30.0	16.0	30.0	31.0	11.0	30.0	20.0	30.0	28.0	**8,052.0**
H2O	1989	431.8	391.7	427.7	410.8	243.3	533.3	535.8	172.9	502.8	324.0	511.1	447.2	**54,255.9**
OIL	1989	113.4	99.1	106.6	104.2	46.8	98.2	108.7	32.6	102.3	65.7	102.6	95.8	**32,926.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**7,736.0**
H2O	1988	460.7	429.9	453.2	417.0	507.7	432.4	509.9	500.3	427.3	466.9	387.1	403.0	**49,323.5**
OIL	1988	120.7	117.4	121.0	112.8	119.0	103.8	118.2	115.8	105.8	114.7	91.4	103.1	**31,850.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,375.0**
H2O	1987	442.0	415.7	463.1	425.4	486.1	431.0	499.0	492.9	462.4	455.0	445.6	477.4	**43,928.1**
OIL	1987	130.2	124.2	136.7	122.5	133.6	115.9	130.9	129.3	123.9	125.7	118.9	127.1	**30,506.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,012.0**
H2O	1986	356.0	323.1	358.6	343.5	338.8	250.2	321.4	308.6	332.0	343.8	338.1	361.3	**38,432.5**
OIL	1986	114.5	102.3	114.6	108.2	111.2	80.5	101.9	97.1	101.9	93.9	99.9	100.1	**28,987.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,654.0**
H2O	1985	330.1	295.1	331.2	326.5	208.0	286.5	295.7	300.2	338.6	356.0	348.2	357.4	**34,457.1**
OIL	1985	121.1	113.3	124.5	118.9	78.0	117.1	117.6	117.3	112.5	105.9	110.7	115.6	**27,761.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,289.0**
H2O	1984	316.5	292.5	316.9	297.3	284.9	282.7	317.8	322.7	324.3	340.1	327.8	337.5	**30,683.6**
OIL	1984	136.8	126.0	133.7	128.4	124.2	125.8	130.4	115.0	125.7	128.2	127.9	125.2	**26,409.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,923.0**
H2O	1983	194.1	168.2	191.9	231.3	298.4	285.2	292.2	288.1	303.8	316.1	303.0	318.0	**26,922.6**
OIL	1983	149.0	136.3	133.7	147.4	149.7	142.0	143.3	142.6	135.8	143.2	134.9	139.9	**24,882.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,559.0**
H2O	1982	144.8	121.5	152.5	175.8	192.9	190.1	195.6	210.5	182.8	168.5	185.1	195.1	**23,732.3**
OIL	1982	57.4	52.7	167.0	172.0	174.8	159.4	162.5	159.5	155.4	139.1	150.0	150.4	**23,184.2**
DAY	1981	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,194.0**
H2O	1981	0.0	0.0	145.2	138.8	135.6	130.1	137.4	144.2	141.5	144.8	141.2	144.8	**21,617.1**
OIL	1981	0.0	0.0	113.3	91.5	86.7	80.0	80.3	82.0	74.4	71.5	68.2	63.1	**21,484.0**
DAY	1980	31.0	0.0	0.0	30.0	24.0	24.0	31.0	31.0	30.0	31.0	30.0	0.0	**4,888.0**
H2O	1980	31.3	0.0	0.0	161.2	150.1	159.0	156.3	166.3	153.6	151.0	137.0	0.0	**20,213.5**
OIL	1980	22.7	0.0	0.0	120.4	76.7	93.6	100.4	100.0	91.7	91.3	83.7	0.0	**20,673.0**
DAY	1979	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,626.0**
H2O	1979	0.0	0.0	0.0	0.0	169.0	150.2	152.9	150.1	132.1	118.1	115.6	118.3	**18,947.7**
OIL	1979	0.0	0.0	0.0	0.0	127.4	103.9	101.6	98.6	92.0	95.0	89.0	91.2	**19,892.5**
DAY	1978	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,381.0**
H2O	1978	0.0	0.0	0.0	147.9	158.0	134.0	137.2	137.2	132.0	100.6	0.0	0.0	**17,841.4**
OIL	1978	0.0	0.0	0.0	123.6	105.5	96.6	96.6	92.6	81.2	51.8	0.0	0.0	**19,093.8**
DAY	1977	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**4,167.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.6	115.3	0.0	**16,894.5**

Manitoba Production
1976 To 1990

Licence ***1961*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	0.0	0.0	108.7	106.6	105.8	100.6	94.6	88.0	74.4	89.3	75.8	0.0	**18,445.9**
DAY	1976	0.0	0.0	0.0	0.0	25.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,892.0**
H2O	1976	0.0	0.0	0.0	0.0	77.9	118.6	120.2	139.9	131.3	125.9	118.9	49.8	**16,664.6**
OIL	1976	0.0	0.0	0.0	0.0	61.8	114.4	122.7	115.4	112.2	112.2	99.5	46.9	**17,602.1**

Licence ***1963*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	0.0	30.0	0.0	0.0	**7,366.0**
H2O	1987	365.6	310.3	354.2	304.9	355.1	343.5	374.6	367.9	0.0	397.2	0.0	0.0	**60,846.7**
OIL	1987	23.1	20.2	22.5	20.2	21.2	20.9	21.9	20.7	0.0	21.1	0.0	0.0	**6,896.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,096.0**
H2O	1986	303.6	279.5	276.6	285.2	331.5	339.2	368.5	373.1	345.5	349.6	341.4	368.3	**57,673.4**
OIL	1986	22.9	20.7	17.2	22.2	23.1	23.4	23.3	23.4	22.0	22.0	21.9	22.0	**6,704.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,731.0**
H2O	1985	449.7	317.0	447.3	434.5	235.5	218.7	220.1	223.3	317.4	335.0	330.3	310.3	**53,711.4**
OIL	1985	26.1	23.4	26.1	23.1	22.4	20.1	22.2	21.6	23.4	23.5	24.9	20.9	**6,440.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,368.0**
H2O	1984	347.3	337.4	345.0	336.5	334.6	327.4	367.0	359.6	348.8	336.8	327.7	437.3	**49,872.3**
OIL	1984	28.4	26.2	27.9	27.0	27.3	25.7	27.6	26.7	26.5	26.9	25.4	24.7	**6,162.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,002.0**
H2O	1983	323.1	288.2	285.6	330.1	340.6	296.6	316.4	363.4	326.2	374.3	338.4	355.6	**45,666.9**
OIL	1983	23.8	21.3	23.2	22.7	24.9	22.0	37.0	34.1	28.1	33.5	27.4	28.3	**5,842.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,637.0**
H2O	1982	344.8	309.0	379.7	357.1	359.8	338.8	357.7	367.1	337.7	310.7	277.6	340.9	**41,728.4**
OIL	1982	29.4	31.5	29.6	34.1	26.7	33.7	28.9	27.8	28.6	24.6	23.2	28.6	**5,515.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,272.0**
H2O	1981	380.6	298.4	329.5	312.3	332.9	320.0	270.4	374.0	355.6	342.8	354.6	355.7	**37,647.5**
OIL	1981	29.1	30.7	34.0	28.0	20.3	27.7	29.0	29.9	28.7	29.2	33.0	33.8	**5,169.1**
DAY	1980	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	9.0	31.0	30.0	31.0	**4,907.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	209.3	160.1	72.1	142.2	368.2	335.8	302.2	**33,620.7**
OIL	1980	0.0	0.0	0.0	0.0	0.0	71.9	33.9	24.4	11.4	34.8	36.6	29.5	**4,815.7**
DAY	1979	31.0	0.0	31.0	30.0	3.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,714.0**
H2O	1979	71.2	0.0	217.2	218.1	228.4	51.1	0.0	0.0	0.0	0.0	0.0	0.0	**32,030.8**
OIL	1979	15.6	0.0	67.7	63.3	55.7	17.7	0.0	0.0	0.0	0.0	0.0	0.0	**4,573.2**
DAY	1978	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,589.0**
H2O	1978	162.6	244.8	259.0	181.6	230.7	233.7	266.9	187.3	183.9	197.1	177.6	146.3	**31,244.8**
OIL	1978	58.5	52.6	87.1	71.9	74.1	85.7	89.0	64.1	52.8	59.1	71.5	24.8	**4,353.2**
DAY	1977	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,231.0**
H2O	1977	0.0	0.0	537.2	509.4	497.5	497.6	516.9	505.1	332.4	433.7	429.6	160.3	**28,773.3**
OIL	1977	0.0	0.0	29.6	23.7	73.9	95.4	98.6	97.8	105.9	98.6	94.0	55.8	**3,562.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,935.0**
H2O	1976	426.9	403.5	365.5	450.6	458.5	501.0	501.3	553.8	526.9	550.7	562.3	0.0	**24,353.6**
OIL	1976	4.6	5.4	5.1	4.8	6.5	5.2	6.0	6.2	6.4	6.8	6.7	0.0	**2,788.7**

Licence ***1967*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,199.0**
H2O	1990	520.3	472.7	511.9	522.1	557.2	552.7	548.7	550.4	586.9	644.4	679.3	645.5	**129,028.6**
OIL	1990	21.8	20.2	22.3	20.9	22.2	22.3	21.9	22.6	21.2	21.7	21.1	20.9	**12,662.3**

Manitoba Production
1976 To 1990

Licence ***1967*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**8,837.0**
H2O	1989	594.7	508.3	550.7	539.1	382.8	492.0	533.7	403.6	521.4	539.6	505.9	498.8	**122,236.5**
OIL	1989	27.2	23.9	24.6	23.8	18.7	22.5	25.8	26.6	24.8	23.4	24.4	21.5	**12,403.2**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,486.0**
H2O	1988	565.2	514.5	628.1	586.3	580.7	571.1	622.9	616.8	576.1	564.3	558.9	610.5	**116,165.9**
OIL	1988	29.2	26.7	29.9	28.3	29.4	28.9	29.4	28.7	27.4	27.2	28.0	28.3	**12,116.0**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**8,121.0**
H2O	1987	619.2	525.5	600.0	516.5	601.4	581.7	634.4	623.1	575.4	672.8	576.4	592.6	**109,170.5**
OIL	1987	37.2	32.5	36.1	32.4	34.0	33.6	35.1	33.3	30.5	33.8	30.0	31.2	**11,774.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,760.0**
H2O	1986	514.3	473.4	468.5	483.1	561.4	574.3	624.1	631.9	585.1	592.2	578.3	623.7	**102,051.5**
OIL	1986	36.9	33.2	27.5	35.6	37.1	37.6	37.5	37.6	35.4	35.4	35.2	35.4	**11,374.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,395.0**
H2O	1985	802.5	565.7	798.1	775.3	598.7	556.1	559.6	567.8	534.9	564.7	559.4	525.6	**95,341.2**
OIL	1985	21.7	19.4	21.7	19.2	44.6	39.9	44.2	42.9	37.5	37.8	40.1	33.5	**10,950.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,032.0**
H2O	1984	619.8	602.0	615.7	600.4	597.1	584.2	654.9	641.6	622.4	600.9	584.8	780.4	**87,932.8**
OIL	1984	23.6	21.8	23.2	22.4	22.7	21.4	22.9	22.2	22.0	22.4	21.1	20.5	**10,548.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,666.0**
H2O	1983	585.7	527.0	577.1	586.9	601.7	539.5	534.8	603.6	560.4	595.3	603.9	634.6	**80,428.6**
OIL	1983	23.8	21.3	23.2	22.7	24.9	22.1	23.0	24.2	23.4	23.8	22.7	23.5	**10,281.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,301.0**
H2O	1982	599.0	535.9	656.7	559.1	553.9	530.5	579.4	583.7	578.2	553.5	561.1	564.3	**73,478.1**
OIL	1982	29.1	27.0	24.6	19.7	19.0	33.7	28.9	27.8	28.6	24.6	23.2	28.6	**10,003.2**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,936.0**
H2O	1981	454.3	417.2	455.7	425.3	456.1	441.5	478.3	605.6	603.3	640.0	617.0	630.7	**66,622.8**
OIL	1981	34.1	26.3	29.1	23.3	20.3	16.5	29.0	34.9	33.6	34.2	32.7	33.8	**9,688.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,571.0**
H2O	1980	233.7	217.3	230.5	458.2	547.8	518.9	537.5	42.1	474.4	464.8	438.7	430.4	**60,397.8**
OIL	1980	19.0	18.0	17.8	9.0	9.7	4.8	4.9	4.9	72.7	49.9	37.5	39.5	**9,340.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,205.0**
H2O	1979	582.2	473.4	554.4	561.6	539.9	564.7	492.4	479.3	384.6	294.6	264.6	249.9	**55,803.5**
OIL	1979	15.6	14.0	24.7	15.1	18.5	17.7	24.4	24.8	22.9	24.7	19.3	19.8	**9,052.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,842.0**
H2O	1978	289.2	244.8	256.8	198.7	260.9	205.1	221.5	228.6	594.1	327.2	498.2	530.1	**50,361.9**
OIL	1978	32.4	29.2	26.2	24.5	24.5	23.8	24.9	19.7	19.5	24.0	18.1	19.9	**8,811.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,477.0**
H2O	1977	472.2	457.1	438.6	432.4	344.7	116.1	122.6	111.0	93.9	113.4	99.6	284.9	**46,506.7**
OIL	1977	79.5	74.1	73.9	71.4	49.6	38.1	39.4	38.6	24.9	22.9	33.2	30.8	**8,524.7**
DAY	1976	31.0	25.0	31.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,112.0**
H2O	1976	100.5	81.8	160.8	0.0	125.3	184.6	184.8	204.0	194.0	202.7	207.0	443.4	**43,420.2**
OIL	1976	4.6	5.4	30.2	0.0	38.8	41.8	48.0	49.3	50.4	53.6	52.0	73.9	**7,948.3**

Licence ***1968*** Well Name ***Heather Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,308.0**
H2O	1990	72.1	68.8	74.8	73.9	76.1	75.2	77.5	78.0	75.2	79.2	78.4	80.8	**14,760.8**
OIL	1990	39.5	35.9	39.4	38.1	37.9	38.3	39.5	39.8	38.2	39.6	37.5	39.8	**21,961.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,945.0**
H2O	1989	84.5	76.5	83.9	81.9	85.9	83.5	89.0	90.0	81.1	78.9	74.5	73.6	**13,850.8**

Manitoba Production
1976 To 1990

Licence ***1968*** Well Name ***Heather Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	38.8	34.3	38.8	36.9	37.8	36.1	37.6	37.6	36.2	40.4	39.4	40.1	**21,498.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,580.0**
H2O	1988	58.9	65.9	86.6	84.7	87.1	112.7	125.7	83.5	79.3	84.4	81.2	82.9	**12,867.5**
OIL	1988	46.1	42.4	43.5	41.9	43.0	37.1	28.0	40.9	33.8	39.5	38.8	39.2	**21,044.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,218.0**
H2O	1987	70.3	62.3	72.0	70.4	70.2	68.9	69.6	69.7	67.4	69.7	65.7	62.2	**11,834.6**
OIL	1987	38.3	34.7	38.5	37.1	38.7	37.2	38.2	37.9	36.5	36.8	31.8	47.8	**20,570.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,854.0**
H2O	1986	62.9	56.4	62.3	62.8	69.3	64.5	68.0	68.1	65.6	68.3	66.0	67.7	**11,016.2**
OIL	1986	42.3	40.2	43.6	42.6	43.7	40.3	37.7	37.1	35.9	35.5	35.3	37.6	**20,116.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,489.0**
H2O	1985	77.8	69.2	74.6	71.6	73.1	68.8	71.7	72.6	64.4	69.3	64.5	66.9	**10,234.3**
OIL	1985	45.5	42.0	45.4	43.9	44.3	41.8	43.4	43.1	40.9	41.0	41.9	43.1	**19,644.8**
DAY	1984	31.0	27.0	31.0	30.0	31.0	30.0	18.0	0.0	21.0	31.0	30.0	31.0	**7,125.0**
H2O	1984	49.4	45.3	55.3	53.8	54.6	54.5	30.4	0.0	74.4	82.0	78.0	80.1	**9,389.8**
OIL	1984	34.3	31.5	39.1	36.5	37.0	34.8	20.7	0.0	41.1	50.9	43.2	47.6	**19,128.5**
DAY	1983	31.0	28.0	31.0	22.0	25.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**6,814.0**
H2O	1983	54.1	47.6	53.3	35.9	51.7	57.0	58.0	57.6	51.4	51.0	48.5	50.7	**8,732.0**
OIL	1983	43.0	38.1	41.3	28.4	37.3	39.5	40.4	39.1	35.5	33.7	35.2	33.9	**18,711.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,465.0**
H2O	1982	60.7	55.5	63.9	55.3	53.0	50.7	55.8	52.7	52.2	52.6	52.3	54.1	**8,115.2**
OIL	1982	49.7	44.2	48.7	46.5	46.5	43.3	44.9	43.8	42.2	38.9	41.7	42.9	**18,266.4**
DAY	1981	31.0	28.0	31.0	30.0	11.0	29.0	31.0	31.0	29.0	31.0	28.0	31.0	**6,100.0**
H2O	1981	51.3	45.5	53.0	58.7	24.0	64.7	63.0	62.7	58.3	63.4	59.2	62.3	**7,456.4**
OIL	1981	56.9	50.8	54.8	51.5	18.7	55.9	53.5	50.9	48.7	50.2	43.6	50.3	**17,733.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,759.0**
H2O	1980	47.8	43.9	49.0	47.2	49.1	46.8	49.2	48.9	47.8	51.2	48.2	49.4	**6,790.3**
OIL	1980	61.9	58.0	59.8	57.2	58.6	56.1	58.7	56.7	54.7	59.3	55.8	57.0	**17,147.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	30.0	**5,393.0**
H2O	1979	46.0	39.6	46.2	46.2	47.3	39.4	46.6	46.2	45.0	47.3	48.5	47.8	**6,211.8**
OIL	1979	62.7	56.8	65.1	61.8	61.0	54.3	64.2	62.0	59.8	57.3	57.5	55.9	**16,453.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,034.0**
H2O	1978	51.0	48.7	53.7	50.7	50.9	40.2	41.2	41.5	41.3	42.9	40.5	49.1	**5,665.7**
OIL	1978	70.3	64.7	72.3	70.1	68.8	65.5	65.0	66.0	64.4	61.2	62.3	64.2	**15,735.1**
DAY	1977	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**4,669.0**
H2O	1977	45.2	42.8	48.3	43.7	51.5	50.4	44.8	45.8	47.7	39.6	53.6	50.9	**5,114.0**
OIL	1977	65.8	59.5	67.4	59.1	69.0	65.8	68.0	67.6	65.2	53.1	68.0	66.8	**14,940.3**
DAY	1976	31.0	29.0	31.0	14.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**4,316.0**
H2O	1976	50.4	46.4	50.1	22.4	54.2	49.4	48.7	47.2	46.6	50.4	46.6	49.3	**4,549.7**
OIL	1976	77.9	69.2	73.0	32.0	77.4	71.4	74.2	70.6	66.3	63.8	68.7	65.8	**14,165.0**

Licence ***1971*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	18.0	22.0	8.0	18.0	15.0	23.0	22.0	27.0	27.0	26.0	28.0	**9,179.0**
H2O	1990	1321.0	951.0	1162.0	423.0	1134.0	945.0	2277.0	2156.0	2646.0	2633.0	2535.0	2744.0	**187,041.0**
OIL	1990	41.5	29.1	36.0	10.6	22.9	19.1	30.3	27.4	33.6	33.1	31.9	33.6	**15,043.8**
DAY	1989	26.0	27.0	29.0	29.0	29.0	25.0	27.0	29.0	29.0	28.0	11.0	17.0	**8,920.0**
H2O	1989	1404.0	1476.0	1566.0	1571.0	1529.0	1317.0	1421.0	1525.0	1523.0	1431.0	562.0	869.0	**166,114.0**
OIL	1989	49.4	51.3	53.4	53.6	53.6	45.4	47.2	49.4	49.8	47.6	18.7	28.9	**14,694.7**
DAY	1988	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	27.0	24.0	**8,614.0**

Manitoba Production
1976 To 1990

Licence ***1971*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	721.5	625.7	746.2	681.9	693.4	706.9	702.6	709.0	691.0	1020.0	1431.0	1248.0	**149,920.0**
OIL	1988	23.9	22.7	26.0	24.2	22.3	20.6	21.9	25.4	24.0	35.0	48.6	40.8	**14,146.4**
DAY	1987	31.0	28.0	31.0	24.0	31.0	28.0	29.0	31.0	28.0	30.0	30.0	30.0	**8,262.0**
H2O	1987	665.0	600.7	665.0	516.5	735.0	638.0	662.1	735.7	625.8	676.8	657.7	703.9	**139,942.8**
OIL	1987	24.2	19.8	21.3	15.9	24.9	22.6	24.0	23.1	23.1	23.4	24.5	25.9	**13,811.0**
DAY	1986	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,911.0**
H2O	1986	655.0	595.2	655.4	638.3	637.9	624.6	636.9	627.9	633.0	661.0	634.8	654.5	**132,060.6**
OIL	1986	19.5	17.2	19.6	18.4	11.3	15.0	22.7	23.7	23.6	22.8	21.6	22.0	**13,538.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,554.0**
H2O	1985	662.6	592.5	659.5	638.2	660.1	635.3	647.7	652.5	625.6	648.5	637.0	659.0	**124,406.1**
OIL	1985	23.7	22.2	24.3	23.2	24.1	22.6	24.6	24.7	21.9	24.7	22.1	20.9	**13,300.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,190.0**
H2O	1984	661.1	619.0	657.7	637.1	659.2	636.9	658.5	656.4	628.8	660.3	618.4	662.8	**116,687.6**
OIL	1984	26.1	27.4	28.3	25.7	27.4	25.3	25.3	25.6	22.4	28.0	24.6	25.3	**13,021.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,824.0**
H2O	1983	656.3	550.8	647.3	621.6	620.0	585.0	590.8	648.8	640.5	627.0	632.8	669.1	**108,931.4**
OIL	1983	28.3	26.5	28.4	26.4	25.5	22.9	23.0	25.4	24.9	21.2	28.4	29.5	**12,710.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,459.0**
H2O	1982	708.0	607.4	684.3	662.4	677.8	653.9	624.9	670.6	717.6	631.6	616.0	640.3	**101,441.4**
OIL	1982	30.0	26.0	29.5	28.8	29.1	28.3	27.4	29.0	24.9	29.1	28.4	30.1	**12,400.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,094.0**
H2O	1981	660.0	592.4	653.7	622.6	660.6	668.4	657.6	676.6	568.8	640.8	646.3	663.0	**93,546.6**
OIL	1981	35.6	26.5	30.4	29.2	31.0	30.8	27.9	28.0	29.0	30.7	29.3	29.1	**12,059.5**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,729.0**
H2O	1980	624.9	616.6	671.5	619.2	651.2	714.4	648.2	670.9	660.8	781.2	647.0	670.6	**85,835.8**
OIL	1980	36.6	32.8	33.4	31.2	32.9	32.9	33.4	34.6	33.5	33.6	29.8	34.6	**11,702.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,364.0**
H2O	1979	647.2	603.8	653.9	634.7	662.4	645.4	646.5	627.2	617.6	641.1	628.4	643.6	**77,859.3**
OIL	1979	39.9	34.9	41.1	30.7	35.1	34.8	35.3	33.9	30.9	35.1	33.0	35.1	**11,302.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,999.0**
H2O	1978	674.3	613.7	615.3	604.5	658.8	652.3	628.0	677.8	672.8	665.5	636.7	649.0	**70,207.5**
OIL	1978	45.5	40.5	42.1	39.0	44.7	40.1	40.1	40.4	41.2	38.6	38.2	39.1	**10,882.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,634.0**
H2O	1977	678.1	609.7	684.6	659.3	684.4	665.0	670.3	652.6	597.5	654.1	649.0	599.2	**62,458.8**
OIL	1977	54.4	48.3	52.8	49.0	49.8	42.3	49.4	40.4	47.4	46.1	46.3	44.5	**10,393.4**
DAY	1976	31.0	29.0	31.0	15.0	0.0	0.0	31.0	1.0	4.0	4.0	26.0	31.0	**4,272.0**
H2O	1976	635.9	589.0	624.8	294.1	0.0	0.0	0.0	0.0	0.0	0.0	558.8	684.0	**54,655.0**
OIL	1976	47.4	44.4	49.0	24.8	0.0	0.0	13.8	10.2	6.2	4.8	54.5	60.9	**9,822.7**

Licence ***1972*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	27.0	28.0	27.0	28.0	28.0	27.0	28.0	28.0	27.0	28.0	29.0	**9,168.0**
H2O	1990	1132.0	1091.0	1131.0	1091.0	1131.0	1131.0	1094.0	1131.0	1131.0	1091.0	1131.0	1218.0	**285,640.2**
OIL	1990	19.4	18.7	19.4	18.7	19.4	19.4	18.7	19.4	19.4	18.7	19.4	18.7	**11,808.8**
DAY	1989	26.0	28.0	28.0	27.0	28.0	28.0	30.0	25.0	28.0	26.0	24.0	28.0	**8,835.0**
H2O	1989	1066.0	1129.0	1124.0	1083.0	1122.0	1123.0	1201.0	1009.0	1132.0	1092.0	1008.0	1132.0	**272,137.2**
OIL	1989	18.7	19.8	19.8	19.2	19.9	19.2	20.6	17.4	19.4	18.7	17.3	19.4	**11,579.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	**8,509.0**
H2O	1988	841.8	833.2	945.2	892.2	877.0	894.0	918.1	1000.0	950.0	1200.0	1189.0	1230.0	**258,916.2**
OIL	1988	17.1	17.4	19.3	17.9	18.3	17.4	17.9	22.6	22.6	29.0	28.0	21.5	**11,350.1**

Manitoba Production
1976 To 1990

Licence ***1972*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	30.0	30.0	31.0	**8,147.0**
H2O	1987	827.9	738.1	830.3	779.4	847.1	806.5	824.9	833.8	814.2	817.6	798.6	873.8	**247,145.7**
OIL	1987	18.1	15.7	18.2	17.9	19.6	18.1	19.1	18.9	19.5	18.6	19.0	19.3	**11,101.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,801.0**
H2O	1986	872.8	793.0	873.4	850.8	874.0	803.2	849.4	836.1	867.9	930.4	845.2	823.6	**237,353.5**
OIL	1986	16.1	14.8	18.2	17.6	16.8	17.9	18.7	17.9	18.7	18.2	14.6	15.3	**10,879.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,437.0**
H2O	1985	834.0	746.0	830.2	827.3	855.7	823.1	839.6	846.4	811.5	840.2	825.2	853.1	**227,133.7**
OIL	1985	14.4	13.9	15.3	14.3	15.9	17.6	18.6	18.1	16.2	18.1	17.9	18.0	**10,674.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,073.0**
H2O	1984	905.9	824.8	876.3	848.8	878.7	872.9	877.7	875.3	838.4	855.5	801.1	834.6	**217,201.4**
OIL	1984	14.4	14.7	16.6	15.0	15.2	14.8	14.7	15.2	15.7	16.0	13.7	15.0	**10,476.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,707.0**
H2O	1983	899.1	804.5	911.2	874.5	906.3	851.5	864.0	911.8	901.0	974.5	937.7	941.5	**206,911.4**
OIL	1983	16.8	15.2	14.7	15.7	14.8	15.7	13.2	16.3	18.5	19.5	16.7	16.1	**10,295.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,342.0**
H2O	1982	1011.6	899.6	977.6	899.3	920.2	911.5	902.3	957.3	1038.9	936.5	899.8	935.9	**196,133.8**
OIL	1982	18.6	17.1	18.5	17.8	19.2	18.8	18.3	18.0	17.0	17.6	17.0	15.9	**10,101.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,977.0**
H2O	1981	1026.4	878.3	968.7	923.1	943.2	954.5	938.9	966.3	822.0	948.7	923.2	946.5	**184,843.3**
OIL	1981	21.0	16.3	19.4	17.4	19.3	18.9	19.3	18.3	18.7	20.3	19.4	19.1	**9,888.0**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,612.0**
H2O	1980	879.5	914.1	944.8	916.7	965.0	899.3	912.2	1006.0	990.8	1172.2	1006.1	993.1	**173,603.5**
OIL	1980	22.7	18.5	21.4	19.6	19.6	18.8	19.4	18.3	18.6	18.9	18.0	20.3	**9,660.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,247.0**
H2O	1979	958.7	894.3	968.4	987.3	982.0	967.7	945.1	929.3	869.0	950.4	931.8	954.2	**162,003.7**
OIL	1979	24.9	22.3	25.7	19.9	22.8	22.4	23.3	18.8	20.9	24.0	21.1	22.5	**9,426.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,882.0**
H2O	1978	824.0	745.0	946.6	930.6	975.9	931.3	965.7	1016.4	960.3	712.9	943.9	962.0	**150,665.5**
OIL	1978	25.3	23.1	21.5	25.1	25.1	23.2	24.5	23.2	23.2	23.4	23.2	23.1	**9,157.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**4,517.0**
H2O	1977	959.6	875.1	995.4	945.7	1034.5	995.7	1014.8	960.0	781.9	798.8	768.9	783.3	**139,750.9**
OIL	1977	34.5	28.1	29.3	28.0	28.5	26.9	28.3	21.8	22.3	30.0	26.9	25.0	**8,874.0**
DAY	1976	31.0	29.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	**4,156.0**
H2O	1976	1111.6	948.4	944.9	485.9	0.0	0.0	0.0	0.0	0.0	0.0	863.3	1017.8	**128,837.2**
OIL	1976	32.1	28.9	30.2	13.8	0.0	0.0	0.0	0.0	0.0	0.0	28.0	35.3	**8,544.4**

Licence ***1976*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,264.0**
H2O	1990	298.6	253.2	299.8	293.4	272.1	130.0	291.1	285.4	277.9	285.6	258.7	265.1	**119,065.3**
OIL	1990	0.9	0.8	0.9	0.8	39.2	17.8	38.3	39.9	38.8	39.8	37.8	38.2	**10,355.9**
DAY	1989	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,916.0**
H2O	1989	281.3	251.4	260.2	280.0	273.0	259.7	266.2	270.7	277.8	292.3	269.1	280.2	**115,854.4**
OIL	1989	0.9	0.8	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	**10,062.7**
DAY	1988	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,555.0**
H2O	1988	484.3	418.8	469.6	269.0	316.0	265.3	301.1	287.8	278.7	284.1	276.5	273.3	**112,592.5**
OIL	1988	8.6	7.6	8.3	2.5	2.7	2.3	2.5	0.9	0.9	0.9	0.9	0.9	**10,052.1**
DAY	1987	0.0	16.0	31.0	30.0	18.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	**8,191.0**
H2O	1987	0.0	139.7	288.3	272.0	161.8	445.7	466.4	420.6	455.6	395.5	434.6	456.0	**108,668.0**

Manitoba Production
1976 To 1990

Licence ***1976*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	0.0	3.4	6.9	6.5	3.7	8.4	8.6	8.0	8.1	7.5	7.9	8.7	**10,013.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	27.0	**7,887.0**
H2O	1986	227.8	199.4	232.5	222.2	254.8	275.5	267.2	277.2	265.0	245.8	261.0	240.2	**104,731.8**
OIL	1986	9.9	8.6	9.1	8.6	9.7	7.3	6.9	6.8	6.7	6.7	6.4	5.9	**9,935.4**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**7,528.0**
H2O	1985	320.5	288.4	325.0	300.5	291.1	296.3	258.9	242.4	246.7	217.6	231.3	240.3	**101,763.2**
OIL	1985	9.6	8.7	9.6	9.2	9.6	9.7	7.2	9.6	9.9	8.4	9.3	10.1	**9,842.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,167.0**
H2O	1984	372.6	335.6	379.9	353.1	388.2	300.4	310.9	310.5	322.4	326.7	314.6	323.3	**98,504.2**
OIL	1984	13.6	12.6	13.6	12.8	14.2	8.5	9.6	9.2	9.5	9.9	9.4	9.7	**9,731.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,802.0**
H2O	1983	565.8	524.6	580.5	572.6	391.8	375.3	388.2	352.3	346.3	414.7	365.8	359.5	**94,466.0**
OIL	1983	9.3	8.6	9.5	8.8	12.8	12.8	13.4	12.7	13.7	14.4	13.5	13.8	**9,599.3**
DAY	1982	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**6,438.0**
H2O	1982	288.6	285.9	326.1	316.2	584.7	524.4	543.6	508.1	548.1	548.1	539.2	561.7	**89,228.6**
OIL	1982	18.7	18.7	22.2	21.4	9.6	9.4	9.0	8.3	9.1	9.4	8.9	9.5	**9,456.0**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,079.0**
H2O	1981	586.5	525.9	594.7	552.8	535.2	321.9	336.2	327.1	333.7	337.4	322.0	316.7	**83,653.9**
OIL	1981	21.6	20.0	22.3	21.2	19.8	20.6	21.9	19.5	19.9	23.0	21.0	21.0	**9,301.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,716.0**
H2O	1980	717.1	650.9	726.9	674.8	706.7	505.4	521.3	474.8	547.7	568.7	579.4	592.9	**78,563.8**
OIL	1980	32.1	30.1	32.4	30.7	33.8	19.4	24.9	22.8	22.2	22.2	22.6	24.0	**9,050.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,350.0**
H2O	1979	185.4	164.7	171.1	163.4	175.5	158.0	170.7	634.7	586.5	639.3	702.6	638.1	**71,297.2**
OIL	1979	12.0	10.6	11.2	11.3	11.2	10.6	11.4	28.6	32.6	31.9	32.3	32.7	**8,732.8**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,985.0**
H2O	1978	196.8	188.4	206.8	203.3	182.4	170.6	170.1	181.7	152.1	181.7	170.7	181.9	**66,907.2**
OIL	1978	12.9	11.8	13.2	12.1	11.3	11.4	12.2	11.9	10.6	12.4	11.4	12.2	**8,496.4**
DAY	1977	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,622.0**
H2O	1977	135.5	212.4	228.0	206.4	186.8	208.4	183.1	193.2	181.6	215.9	213.8	210.5	**64,720.7**
OIL	1977	9.4	12.4	13.7	12.9	13.0	12.4	12.4	13.5	12.1	12.9	13.2	12.9	**8,353.0**
DAY	1976	31.0	29.0	31.0	2.0	1.0	13.0	31.0	31.0	29.0	31.0	22.0	31.0	**4,267.0**
H2O	1976	177.1	187.4	195.5	7.5	6.2	86.3	188.4	190.0	216.1	215.6	147.9	186.6	**62,345.1**
OIL	1976	15.3	14.0	14.8	0.6	0.5	5.7	16.0	15.3	13.0	13.7	9.5	14.0	**8,202.2**

Licence ***1979*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	13.0	31.0	28.0	28.0	31.0	30.0	31.0	**8,966.0**
H2O	1990	1059.2	898.1	1063.5	1040.7	1034.5	467.4	470.6	405.7	1380.9	1518.0	1405.7	1440.5	**284,695.2**
OIL	1990	25.7	21.7	24.9	23.1	23.4	10.0	9.8	8.9	22.7	24.8	24.2	24.4	**15,552.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,624.0**
H2O	1989	993.8	899.5	1022.0	993.0	968.5	921.0	944.4	960.1	985.2	1036.7	946.5	1020.1	**272,510.4**
OIL	1989	26.4	23.1	26.6	26.0	27.2	25.4	27.0	25.1	25.9	27.1	24.8	25.2	**15,309.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,260.0**
H2O	1988	1590.8	1433.9	1536.3	794.5	933.2	797.8	889.4	918.8	889.9	907.1	989.0	969.6	**260,819.6**
OIL	1988	40.6	37.5	39.5	27.3	29.5	26.6	28.3	28.5	26.8	28.7	26.0	27.2	**14,999.2**
DAY	1987	0.0	16.0	31.0	30.0	18.0	30.0	29.0	30.0	29.0	27.0	30.0	31.0	**7,895.0**
H2O	1987	0.0	697.2	1438.6	1357.4	821.0	1472.4	1428.5	1325.6	1397.3	1242.7	1464.8	1498.2	**248,169.3**
OIL	1987	0.0	19.7	39.0	37.0	21.5	40.3	38.1	36.5	35.9	34.1	38.8	41.0	**14,632.7**
DAY	1986	1.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	**7,594.0**

Manitoba Production
1976 To 1990

Licence ***1979*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	23.9	706.0	823.3	768.5	927.9	1361.7	1348.6	1383.4	1345.2	1185.1	1302.3	1333.3	**234,025.6**
OIL	1986	0.8	23.7	25.1	23.1	27.4	41.3	39.8	38.7	38.4	37.0	36.2	37.1	**14,250.8**
DAY	1985	31.0	28.0	31.0	30.0	30.0	27.0	31.0	29.0	30.0	27.0	30.0	5.0	**7,265.0**
H2O	1985	1179.5	1061.6	1196.2	1087.5	1108.3	989.0	607.5	1270.9	1350.5	729.8	819.0	138.4	**221,516.4**
OIL	1985	21.6	19.6	21.6	20.3	22.4	19.8	4.8	37.1	39.6	21.8	25.4	4.5	**13,882.2**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**6,936.0**
H2O	1984	1315.8	1201.9	1350.7	1235.8	1292.5	1156.2	1141.1	1128.1	1186.7	1153.8	1158.0	1190.2	**209,978.2**
OIL	1984	40.4	38.0	40.8	37.8	39.9	19.9	21.7	20.4	21.4	21.3	21.1	21.8	**13,623.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**6,573.0**
H2O	1983	932.5	864.6	956.8	943.8	1425.7	1292.3	1403.6	1376.6	852.2	1474.3	1300.8	1281.8	**195,467.4**
OIL	1983	25.5	23.6	26.1	24.4	39.3	37.3	40.9	41.9	28.4	43.1	40.6	41.4	**13,279.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	29.0	31.0	**6,217.0**
H2O	1982	1106.0	1007.3	1064.0	865.9	979.7	871.6	937.9	885.9	916.1	818.6	888.6	925.8	**181,362.4**
OIL	1982	28.4	26.2	28.8	23.5	26.9	26.0	26.0	24.0	25.4	23.4	24.7	26.0	**12,866.7**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,858.0**
H2O	1981	679.3	615.7	1396.8	1298.5	1384.3	1240.0	1268.3	1241.4	1174.5	1187.8	1133.8	1115.0	**170,095.0**
OIL	1981	21.4	19.9	44.3	42.1	43.2	54.8	56.9	51.1	27.5	31.7	29.2	29.0	**12,557.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,493.0**
H2O	1980	854.5	775.5	866.1	821.0	842.0	608.5	612.1	553.7	643.1	693.9	680.3	696.2	**156,359.6**
OIL	1980	23.4	22.0	23.6	22.9	24.6	19.8	24.9	22.6	22.2	22.9	22.6	24.0	**12,106.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,127.0**
H2O	1979	905.4	804.4	874.7	798.0	845.8	771.8	827.0	806.0	749.8	761.7	837.2	760.4	**147,712.7**
OIL	1979	26.5	23.2	25.6	25.0	24.2	23.1	24.7	24.3	23.8	23.3	23.6	23.9	**11,830.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	23.0	31.0	30.0	31.0	**4,762.0**
H2O	1978	916.8	877.6	963.9	947.0	902.5	801.1	836.1	862.0	587.0	892.8	838.8	894.5	**137,970.5**
OIL	1978	37.3	34.0	38.5	35.0	35.3	24.5	27.8	25.7	18.8	27.7	25.7	26.5	**11,539.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	23.0	30.0	**4,408.0**
H2O	1977	942.8	989.5	1061.8	947.7	869.9	867.9	853.7	900.0	845.6	1006.0	736.4	949.6	**127,650.4**
OIL	1977	41.0	36.4	40.0	37.0	38.3	32.3	36.2	39.7	35.4	37.8	28.4	36.7	**11,182.8**
DAY	1976	31.0	29.0	31.0	2.0	1.0	13.0	13.0	28.0	17.0	31.0	22.0	31.0	**4,053.0**
H2O	1976	1195.1	1265.0	1309.4	74.9	41.8	585.0	1271.5	941.2	563.1	1004.6	688.7	869.5	**116,679.5**
OIL	1976	38.3	35.4	36.9	2.2	1.3	15.3	40.7	39.4	21.6	40.4	28.0	40.7	**10,743.6**

Licence ***1991*** Well Name ***Gale Force Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338,060.7**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338,060.7**
WIN	1988	0.0	94.3	435.6	426.2	354.1	273.1	312.4	271.6	215.4	276.1	33.0	0.0	**338,060.7**
WIN	1987	748.1	225.0	246.2	167.4	162.8	365.9	292.8	62.2	0.0	0.0	0.0	0.0	**335,368.9**
WIN	1986	0.0	350.0	1886.0	224.0	14.0	0.0	390.0	870.0	171.0	0.0	97.7	266.0	**333,098.5**
WIN	1985	0.0	0.0	567.0	1371.0	2028.0	2277.0	2285.0	2183.0	2196.0	2269.0	2141.0	459.0	**328,829.8**
WIN	1984	1818.0	1987.0	2147.2	2118.2	2068.0	1668.0	1212.0	1260.0	1550.0	1852.0	1739.8	1516.0	**311,053.8**
WIN	1983	1811.0	14.2	0.0	0.0	0.0	0.0	0.0	1097.6	956.0	1059.0	1478.0	1438.0	**290,117.6**
WIN	1982	2345.0	2019.0	2245.0	1983.0	2050.0	1965.0	1965.0	2066.0	2126.0	2157.0	1947.0	2024.0	**282,263.8**
WIN	1981	2092.0	2171.0	2093.0	1879.0	2201.0	2390.9	952.0	1729.0	2443.0	2515.0	2389.0	2463.0	**257,371.8**
WIN	1980	2524.0	2360.0	2523.0	1953.6	2523.4	1967.2	2126.6	1846.6	1819.0	1267.0	1720.0	2524.0	**232,053.9**
WIN	1979	246.3	250.0	25.1	23.4	388.3	477.7	373.3	364.4	368.0	2197.8	2442.0	2523.0	**206,899.5**
WIN	1978	1476.9	1460.2	1484.9	1444.6	1447.5	1441.5	1254.6	1358.9	1283.1	1327.1	1290.4	1327.2	**197,220.2**
WIN	1977	1468.6	1432.9	1468.6	1454.0	1491.1	1457.5	1461.8	1468.2	1450.5	1442.9	1470.2	1406.6	**180,623.3**
WIN	1976	1457.0	1327.5	1446.6	1443.8	1490.3	1458.2	1466.6	1473.3	1458.6	1490.4	1425.6	1470.1	**163,150.4**

Manitoba Production
1976 To 1990

Licence ***1992*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,441.0**
H2O	1990	253.6	223.0	254.6	249.1	232.2	232.3	240.3	234.4	226.8	205.0	213.6	218.9	**59,579.1**
OIL	1990	17.8	15.5	17.2	16.0	26.5	25.1	25.0	25.9	25.1	22.5	24.7	24.9	**11,752.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,080.0**
H2O	1989	235.9	212.6	241.6	234.8	228.9	217.7	223.3	238.2	237.2	248.2	230.4	235.9	**56,795.3**
OIL	1989	20.5	17.9	20.6	20.0	21.1	19.6	20.9	17.9	18.1	18.7	17.4	16.8	**11,486.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	23.0	28.0	30.0	30.0	31.0	30.0	31.0	**8,716.0**
H2O	1988	213.5	192.4	207.0	214.1	243.4	170.6	212.5	227.6	235.4	238.3	233.8	229.2	**54,010.6**
OIL	1988	17.1	15.8	16.7	24.5	21.4	15.8	18.8	19.6	19.7	20.9	20.1	21.1	**11,256.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,361.0**
H2O	1987	215.9	192.0	218.0	208.4	219.7	199.2	213.7	198.0	202.5	197.1	197.7	202.7	**51,392.8**
OIL	1987	18.7	16.6	18.1	17.4	17.6	17.1	17.9	17.1	16.3	17.0	16.4	17.4	**11,025.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,996.0**
H2O	1986	194.6	170.2	198.6	198.7	225.6	211.1	214.0	200.1	206.6	188.4	208.1	218.0	**48,927.9**
OIL	1986	19.8	17.2	18.3	18.1	20.1	19.6	19.4	17.2	18.0	18.0	17.7	18.6	**10,817.4**
DAY	1985	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,632.0**
H2O	1985	113.0	109.1	122.9	113.0	215.6	197.5	212.6	214.8	210.7	214.9	197.5	205.2	**46,493.9**
OIL	1985	11.2	10.9	12.0	11.4	26.4	24.1	24.0	20.1	19.8	19.4	18.5	20.1	**10,595.4**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,270.0**
H2O	1984	191.5	172.2	183.6	185.4	200.8	197.6	199.8	206.1	122.0	123.6	119.0	122.3	**44,367.1**
OIL	1984	13.6	12.5	12.8	13.1	14.3	13.4	15.0	14.7	11.9	12.4	11.7	12.1	**10,377.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,905.0**
H2O	1983	180.4	162.7	180.1	176.9	186.5	179.1	206.0	199.0	180.5	183.9	188.3	185.3	**42,343.2**
OIL	1983	16.7	15.0	16.6	15.5	15.3	15.4	13.9	14.0	13.9	12.4	13.6	13.8	**10,220.0**
DAY	1982	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,540.0**
H2O	1982	194.3	173.6	199.1	197.0	208.4	164.0	176.5	187.0	172.4	173.3	172.6	175.7	**40,134.5**
OIL	1982	28.2	25.6	30.4	29.9	32.0	16.6	16.6	17.2	16.2	16.8	16.2	16.7	**10,043.9**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,177.0**
H2O	1981	192.9	171.8	194.3	196.4	173.3	207.7	212.5	212.6	208.0	210.3	200.8	198.8	**37,940.6**
OIL	1981	21.7	19.9	22.3	29.6	25.1	29.4	30.5	28.0	27.4	31.7	29.1	29.2	**9,781.5**
DAY	1980	30.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,817.0**
H2O	1980	227.4	203.8	201.1	225.8	237.0	220.5	173.1	160.0	178.9	193.0	189.3	193.7	**35,561.2**
OIL	1980	20.6	19.1	18.2	20.8	22.9	20.5	25.3	23.4	22.2	22.9	22.5	23.9	**9,457.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,456.0**
H2O	1979	232.0	206.2	224.2	204.5	219.7	201.2	218.1	211.1	192.1	221.0	230.2	209.1	**33,157.6**
OIL	1979	26.4	21.1	23.3	22.7	22.3	21.4	23.1	22.6	21.7	22.4	21.4	21.7	**9,195.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,091.0**
H2O	1978	229.9	220.0	241.6	237.5	233.9	219.7	217.5	214.3	205.9	218.0	217.8	225.4	**30,588.2**
OIL	1978	28.6	26.1	29.4	26.7	27.7	28.1	30.4	24.9	25.6	26.4	26.1	26.2	**8,925.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,729.0**
H2O	1977	258.0	270.9	290.6	268.8	262.2	287.4	248.8	238.5	225.0	252.3	242.9	245.9	**27,906.7**
OIL	1977	18.1	16.2	17.8	17.0	18.8	17.3	17.6	17.6	29.7	28.6	28.4	28.8	**8,599.0**
DAY	1976	31.0	29.0	31.0	3.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,364.0**
H2O	1976	271.5	287.4	304.0	18.9	273.1	333.5	300.2	300.9	295.2	285.8	270.9	238.0	**24,815.4**
OIL	1976	19.5	18.1	19.4	1.1	18.1	19.1	21.6	20.5	18.4	18.6	17.8	18.1	**8,343.1**

Licence ***1993*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,501.0**
H2O	1990	365.8	310.1	367.2	359.3	357.2	170.7	329.4	322.9	314.5	323.1	292.7	299.9	**50,700.3**

Manitoba Production
1976 To 1990

Licence ***1993*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	37.4	31.5	36.2	33.6	33.9	15.4	23.7	24.7	24.0	24.6	23.4	23.6	**21,303.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,153.0**
H2O	1989	402.1	363.6	413.1	401.4	334.4	318.0	326.1	320.3	339.2	358.0	329.6	351.8	**46,887.5**
OIL	1989	41.5	36.3	41.9	40.8	39.5	36.9	39.3	35.2	37.6	39.4	36.3	36.5	**20,971.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,790.0**
H2O	1988	327.6	305.1	328.2	326.5	383.5	333.7	365.4	412.5	402.4	407.3	399.7	391.8	**42,629.9**
OIL	1988	39.3	37.5	39.6	47.4	51.3	47.2	49.4	42.2	40.1	42.5	40.9	42.8	**20,510.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,425.0**
H2O	1987	368.7	326.7	377.1	355.9	373.6	315.9	338.8	313.9	321.1	313.7	311.7	318.7	**38,246.2**
OIL	1987	37.4	33.2	36.7	34.9	35.3	40.7	42.5	40.6	38.8	40.4	38.8	41.0	**19,990.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,060.0**
H2O	1986	47.5	41.5	48.4	48.5	107.4	103.0	78.3	77.4	352.7	321.6	355.4	372.2	**34,210.4**
OIL	1986	39.7	34.4	36.5	36.1	39.3	39.2	43.6	40.8	36.2	36.1	35.5	37.2	**19,529.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,695.0**
H2O	1985	40.4	36.4	41.0	37.9	53.4	51.4	53.5	52.8	51.6	52.5	48.2	50.1	**32,256.5**
OIL	1985	33.6	30.5	33.6	32.1	44.5	42.6	41.2	43.0	42.1	38.7	37.0	40.3	**19,075.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,330.0**
H2O	1984	102.8	93.9	105.5	94.3	97.0	96.1	81.0	83.6	35.2	35.7	39.7	40.8	**31,687.3**
OIL	1984	36.0	33.8	36.3	32.8	47.4	44.6	39.8	39.3	33.4	34.6	32.8	33.9	**18,616.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,965.0**
H2O	1983	107.7	97.2	103.9	106.1	111.4	107.0	108.9	107.5	97.6	115.2	101.6	100.2	**30,781.7**
OIL	1983	38.1	34.3	36.7	35.5	35.0	35.2	36.1	37.2	37.1	38.4	36.2	36.9	**18,171.4**
DAY	1982	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,600.0**
H2O	1982	72.4	66.0	74.8	70.5	82.6	73.5	79.0	84.3	77.2	106.0	103.0	104.0	**29,517.4**
OIL	1982	36.6	33.7	39.6	37.2	44.0	42.5	42.6	44.4	41.5	45.4	37.0	37.9	**17,734.7**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,236.0**
H2O	1981	81.4	73.0	82.6	88.8	93.0	102.7	78.6	77.0	77.0	77.8	74.3	73.0	**28,524.1**
OIL	1981	38.7	35.7	39.9	38.0	35.3	38.1	37.5	35.5	35.6	41.1	37.6	37.5	**17,252.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,874.0**
H2O	1980	64.8	58.8	65.6	62.2	168.7	157.0	45.9	42.5	42.8	102.9	101.0	82.3	**27,544.9**
OIL	1980	42.3	39.7	42.7	41.4	48.3	43.2	53.1	49.3	46.6	43.3	42.5	42.9	**16,801.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**5,508.0**
H2O	1979	224.4	199.4	216.8	197.8	63.3	42.7	23.3	22.2	20.5	60.9	49.1	57.6	**26,550.4**
OIL	1979	45.4	39.9	44.0	42.9	42.1	44.9	50.9	48.9	47.6	44.4	32.9	43.2	**16,266.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,149.0**
H2O	1978	58.2	54.8	61.2	60.3	59.3	53.7	53.7	231.8	199.4	220.8	210.8	221.2	**25,372.4**
OIL	1978	77.9	69.9	80.1	72.8	75.5	74.2	80.9	48.3	44.3	47.7	44.7	45.4	**15,739.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,784.0**
H2O	1977	142.4	149.4	160.6	148.3	124.0	139.1	124.5	94.6	84.4	87.0	86.2	62.5	**23,887.2**
OIL	1977	67.9	60.5	66.3	63.7	62.9	59.6	60.9	56.3	55.3	53.6	54.7	78.7	**14,977.7**
DAY	1976	31.0	29.0	31.0	2.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,419.0**
H2O	1976	158.5	167.9	177.4	10.0	188.1	194.6	170.4	185.5	157.1	152.1	149.6	131.5	**22,484.2**
OIL	1976	77.4	72.0	76.6	4.3	55.6	76.6	86.0	76.4	72.9	73.6	66.9	67.4	**14,237.3**

Licence ***1996*** Well Name ***MOGC Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	5.0	31.0	4.0	0.0	0.0	4.0	13.0	5.0	0.0	0.0	0.0	**7,177.0**
H2O	1986	0.0	350.0	1886.0	224.0	0.0	0.0	390.0	870.0	171.0	0.0	0.0	0.0	**311,935.6**
OIL	1986	0.0	2.4	23.3	2.7	0.0	0.0	3.6	9.2	1.8	0.0	0.0	0.0	**12,817.9**
DAY	1985	0.0	0.0	11.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	9.0	**7,115.0**

Manitoba Production
1976 To 1990

Licence ***1996*** Well Name ***MOGC Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	0.0	0.0	567.0	1371.0	2028.0	2277.0	2285.0	2183.1	2196.0	2269.0	2141.0	459.0	**308,044.6**
OIL	1985	0.0	0.0	5.2	20.2	23.6	28.2	28.5	26.4	24.5	23.7	20.7	3.4	**12,774.9**
DAY	1984	27.0	29.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	29.0	30.0	29.0	**6,853.0**
H2O	1984	1818.0	1987.0	2132.0	2023.0	2068.0	1668.0	1212.0	1274.0	1550.0	1852.0	1739.8	1516.0	**290,268.5**
OIL	1984	17.6	25.4	25.5	22.8	23.6	17.6	10.4	12.8	17.5	18.2	16.5	15.4	**12,570.5**
DAY	1983	31.0	1.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	23.0	30.0	21.0	**6,500.0**
H2O	1983	1843.0	22.0	0.0	0.0	0.0	0.0	0.0	1103.0	956.0	1059.0	1478.0	1438.0	**269,428.7**
OIL	1983	19.7	1.3	0.0	0.0	0.0	0.0	0.0	25.2	23.1	26.4	25.9	14.0	**12,347.2**
DAY	1982	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**6,343.0**
H2O	1982	2345.0	2019.0	2245.0	1983.0	2050.0	1965.0	2075.0	2066.0	2126.0	2157.0	1947.0	2024.0	**261,529.7**
OIL	1982	27.4	23.9	25.5	22.7	27.4	23.8	25.0	24.0	20.6	24.5	21.6	22.1	**12,211.6**
DAY	1981	28.0	28.0	26.0	25.0	28.0	30.0	13.0	22.0	30.0	31.0	30.0	31.0	**5,982.0**
H2O	1981	2092.0	2171.0	2093.0	1879.0	2201.0	2390.9	952.0	1729.0	2443.0	2515.0	2389.0	2463.0	**236,527.7**
OIL	1981	25.2	29.5	31.8	29.4	39.6	33.6	8.2	20.0	26.8	27.0	29.0	26.4	**11,923.1**
DAY	1980	31.0	29.0	31.0	24.0	31.0	27.0	27.0	29.0	30.0	31.0	28.0	31.0	**5,660.0**
H2O	1980	2524.0	2360.0	2523.0	1953.6	2523.4	1967.2	2126.6	1846.6	1819.0	1267.0	1720.0	2524.0	**211,209.8**
OIL	1980	36.5	38.3	40.1	30.0	35.0	28.7	28.6	30.2	30.7	18.7	26.0	35.4	**11,596.6**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**5,311.0**
H2O	1979	246.3	250.0	25.1	23.4	388.3	477.7	373.3	364.4	368.0	2197.8	2442.0	2523.0	**186,055.4**
OIL	1979	24.6	26.0	25.9	24.7	17.5	34.2	26.7	18.1	29.4	38.2	39.7	44.2	**11,218.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,953.0**
H2O	1978	1477.0	1460.3	1484.9	1444.7	1447.6	1441.5	1254.7	1359.0	1283.2	1327.2	1290.0	1326.8	**176,376.1**
OIL	1978	33.4	31.2	35.0	31.5	29.3	36.9	24.2	43.6	31.2	34.7	29.6	31.6	**10,869.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,588.0**
H2O	1977	1468.7	1433.0	1468.7	1454.1	1491.1	1457.6	1461.9	1468.3	1450.6	1443.0	1470.3	1406.7	**159,779.2**
OIL	1977	41.7	36.1	39.3	37.5	39.9	33.7	39.4	36.1	35.1	33.9	35.1	32.0	**10,477.0**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,224.0**
H2O	1976	1457.1	1327.5	1446.6	1443.9	1490.4	1458.2	1466.7	1473.3	1458.7	1490.5	1425.6	1470.2	**142,305.2**
OIL	1976	43.9	37.7	35.9	37.8	39.3	43.4	52.3	46.4	37.2	47.4	43.6	43.6	**10,037.2**

Licence ***1997*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,251.0**
H2O	1990	601.8	584.0	669.6	655.2	956.1	956.2	997.6	972.7	941.9	839.1	879.3	908.5	**122,340.9**
OIL	1990	9.7	9.4	10.4	9.6	32.2	30.6	30.6	31.8	30.8	27.3	30.0	30.6	**13,987.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**8,893.0**
H2O	1989	868.2	782.7	859.4	864.1	842.7	781.2	790.5	624.9	623.8	645.7	601.0	563.2	**112,378.9**
OIL	1989	27.8	24.2	27.0	27.2	28.5	25.9	27.2	10.8	10.9	11.1	10.4	9.2	**13,704.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,533.0**
H2O	1988	286.4	256.3	277.7	275.7	909.8	773.9	880.2	882.2	866.3	877.0	860.5	843.7	**103,531.5**
OIL	1988	21.4	19.6	20.8	29.3	23.4	21.0	22.7	28.0	26.7	28.4	27.2	28.5	**13,464.3**
DAY	1987	31.0	27.0	31.0	8.0	0.0	0.0	31.0	30.0	30.0	31.0	29.0	31.0	**8,168.0**
H2O	1987	289.7	241.3	295.5	58.3	0.0	0.0	285.1	254.5	271.7	262.5	256.3	271.9	**95,541.8**
OIL	1987	23.3	19.5	22.9	4.5	0.0	0.0	22.3	20.5	20.4	21.1	19.8	21.8	**13,167.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,889.0**
H2O	1986	261.0	228.4	258.2	266.5	330.2	274.9	274.7	284.2	277.9	252.7	279.2	292.5	**93,055.0**
OIL	1986	24.8	21.5	22.1	22.5	25.1	23.8	23.2	22.7	22.7	22.5	22.2	23.2	**12,971.2**
DAY	1985	31.0	28.0	31.0	30.0	23.0	30.0	29.0	28.0	27.0	31.0	30.0	31.0	**7,524.0**
H2O	1985	350.1	315.1	355.0	276.2	217.5	278.7	249.4	247.2	252.6	284.5	264.9	275.3	**89,774.6**
OIL	1985	24.0	21.8	24.0	20.5	17.5	22.2	20.1	21.5	22.1	23.8	23.1	25.1	**12,694.9**

Manitoba Production
1976 To 1990

Licence ***1997*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	**7,175.0**
H2O	1984	318.7	291.1	298.1	333.1	358.5	334.2	330.0	342.6	337.4	357.0	343.7	341.8	**86,408.1**
OIL	1984	15.8	14.8	14.5	15.3	16.6	23.8	25.9	28.3	22.8	24.7	23.4	23.5	**12,429.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,814.0**
H2O	1983	382.3	344.8	369.3	374.9	353.6	363.5	361.4	339.9	302.4	356.6	315.0	299.1	**82,421.9**
OIL	1983	7.1	6.4	6.9	6.6	24.0	22.1	22.2	15.7	16.2	16.7	15.8	15.6	**12,179.8**
DAY	1982	31.0	28.0	26.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	**6,450.0**
H2O	1982	362.2	329.4	312.5	340.5	405.6	361.8	371.7	353.3	362.9	367.3	337.6	372.3	**78,259.1**
OIL	1982	20.3	18.7	18.4	21.4	19.4	18.7	6.9	6.5	6.9	7.1	6.4	7.2	**12,004.5**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,095.0**
H2O	1981	380.1	340.9	382.9	356.0	313.3	358.3	376.0	385.2	384.8	389.1	367.7	365.3	**73,982.0**
OIL	1981	27.9	25.7	28.6	21.3	18.0	42.1	21.1	19.9	19.9	23.0	20.9	21.0	**11,846.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**5,735.0**
H2O	1980	414.9	376.6	420.6	392.6	446.3	408.0	395.5	370.8	426.4	460.1	375.5	332.2	**69,582.4**
OIL	1980	57.6	54.0	58.1	55.4	29.6	22.5	27.4	25.7	28.6	29.6	29.1	26.7	**11,557.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,373.0**
H2O	1979	439.3	390.3	424.5	387.2	401.9	376.3	411.2	362.4	342.4	390.3	406.5	369.2	**64,762.9**
OIL	1979	50.7	44.4	49.1	47.8	35.6	34.2	36.3	32.6	29.7	60.4	57.9	58.6	**11,112.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**5,008.0**
H2O	1978	451.8	432.6	475.0	466.9	459.6	448.2	429.9	417.6	316.4	425.6	389.0	433.5	**60,061.4**
OIL	1978	45.3	41.3	46.6	42.4	43.9	24.3	25.3	40.7	32.7	38.1	45.8	49.4	**10,575.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,646.0**
H2O	1977	429.1	469.3	503.6	465.7	439.4	486.3	462.9	443.6	475.4	514.5	501.3	483.6	**54,915.3**
OIL	1977	59.9	55.6	61.0	58.8	62.3	58.3	21.9	21.8	25.6	24.8	24.9	45.8	**10,099.8**
DAY	1976	31.0	29.0	31.0	28.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,281.0**
H2O	1976	520.3	550.9	582.7	497.3	564.5	513.5	380.1	491.2	511.4	495.1	469.5	412.4	**49,240.6**
OIL	1976	33.7	31.3	33.2	29.1	33.7	51.3	54.8	46.1	63.1	63.9	61.5	62.1	**9,579.1**

Licence ***1999*** Well Name ***Murphy Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	4792.0	4160.0	4541.0	4550.0	4335.0	4371.0	4296.0	4241.0	4434.0	4268.0	4328.0	4475.0	**1,609,217.5**
WIN	1989	5206.0	4221.0	4738.0	5066.0	4734.0	4843.0	4843.0	4577.0	4523.0	5040.4	4820.0	4839.0	**1,556,426.5**
WIN	1988	5258.0	4635.0	4905.0	4231.0	4233.0	4774.0	4888.0	4877.0	4790.0	4986.0	4779.0	4982.0	**1,498,976.1**
WIN	1987	5706.0	6110.0	5168.0	5146.0	5194.0	4479.0	4536.0	4771.0	3843.0	4768.0	4976.0	5041.0	**1,441,638.1**
WIN	1986	4921.0	4611.0	4951.0	4992.0	5468.0	4910.0	5921.0	5720.0	5440.0	5670.0	5593.0	5593.0	**1,381,900.1**
WIN	1985	6201.0	6745.0	6892.0	6160.0	6658.0	5295.0	4968.0	4845.0	4596.0	4676.0	4855.0	5072.0	**1,318,110.1**
WIN	1984	7657.0	7997.0	8857.0	8727.0	8892.0	7813.0	6954.0	5682.0	6322.0	6444.0	6442.0	5907.0	**1,251,147.1**
WIN	1983	5801.0	5146.0	5710.0	5456.0	4917.0	4519.0	4536.0	5146.0	4466.0	4725.0	4628.0	6014.0	**1,163,453.1**
WIN	1982	7225.0	6431.0	7080.0	5584.0	5939.0	5638.0	5716.0	1540.0	5799.0	4464.0	5353.0	5770.0	**1,102,389.1**
WIN	1981	1202.5	1082.0	1137.0	1084.4	1243.3	816.2	1231.4	1227.6	1183.7	1208.0	7056.0	7342.0	**1,035,850.1**
WIN	1980	1157.3	1138.0	1212.6	1156.4	1226.0	1172.4	782.6	1201.7	1167.7	1204.9	1195.8	1200.7	**1,010,036.0**
WIN	1979	7629.4	6367.8	6203.9	6513.6	6855.4	6683.4	7745.1	7772.9	3488.0	1250.5	1232.8	1272.4	**996,219.9**
WIN	1978	1413.0	932.5	7561.5	7198.6	7688.7	7454.7	7452.0	7359.6	7241.0	7679.8	7611.3	7806.8	**933,204.7**
WIN	1977	7737.9	7122.8	7935.0	7854.7	8203.2	7733.1	8024.0	8188.6	7734.8	7591.9	9043.2	7508.6	**855,805.2**
WIN	1976	7553.9	7639.6	7953.0	7785.9	8131.4	7797.6	7982.4	7642.3	7494.0	7850.9	7402.6	7688.7	**761,127.4**

Licence ***2000*** Well Name ***Enerplus Virden Roselea WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Devonian Undifferentiated*** Field Code ***5*** Pool Code ***78*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	13240.2	13070.0	26896.7	26942.8	27811.5	27060.3	28558.3	28501.5	26988.4	23766.3	0.0	0.0	**4,494,384.4**

Manitoba Production
1976 To 1990

Licence ***2000*** Well Name ***Enerplus Virden Roselea WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Devonian Undifferentiated*** Field Code ***5*** Pool Code ***78*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1979	26937.1	24244.4	27246.2	26483.9	27720.0	24034.2	19938.2	26251.0	26691.6	27516.7	27036.8	22320.3	**4,251,548.4**
H2O	1978	27391.6	22644.0	13125.1	24326.5	13342.9	12304.1	25728.8	25075.3	25835.7	23974.0	27140.0	27495.7	**3,945,128.0**
H2O	1977	28787.3	25972.4	28787.3	27849.0	28787.3	27849.0	28787.3	28787.3	27849.0	28787.3	28162.7	29084.6	**3,676,744.3**
H2O	1976	26093.1	23567.9	26093.1	25251.4	26093.1	25251.4	26093.1	26093.1	25251.4	26093.1	25251.4	26093.1	**3,337,253.8**

Licence ***2002*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,142.0**
H2O	1985	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,813.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,134.0**
H2O	1984	36.2	32.6	36.9	35.1	32.8	53.4	54.0	55.7	50.6	85.2	82.0	84.3	**11,794.7**
OIL	1984	20.4	18.9	20.4	19.6	18.5	6.7	7.4	7.4	6.6	0.0	0.0	0.0	**13,069.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,770.0**
H2O	1983	24.3	21.8	23.4	23.8	25.1	24.1	24.7	24.2	34.4	40.3	35.5	35.0	**11,155.9**
OIL	1983	16.7	15.0	16.1	15.5	15.3	15.4	15.9	16.3	21.0	21.6	20.4	20.7	**12,943.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	28.0	30.0	31.0	**6,405.0**
H2O	1982	21.7	19.8	22.4	21.9	24.8	24.5	26.3	24.9	25.7	23.4	23.2	23.6	**10,819.3**
OIL	1982	8.1	7.5	8.8	8.6	9.8	16.6	16.6	15.3	16.2	15.1	16.2	16.7	**12,733.6**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,046.0**
H2O	1981	35.5	31.9	36.0	33.5	32.5	23.3	23.9	23.4	23.3	23.6	22.6	22.3	**10,537.1**
OIL	1981	19.6	18.0	20.3	19.3	18.0	8.7	9.0	8.1	8.0	9.3	8.5	8.5	**12,578.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,684.0**
H2O	1980	92.4	83.8	93.6	88.7	93.1	32.7	32.1	29.7	33.2	35.8	35.1	35.9	**10,205.3**
OIL	1980	8.7	8.1	8.7	8.4	9.3	18.6	22.9	21.3	20.2	20.8	20.5	21.7	**12,422.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,318.0**
H2O	1979	32.0	28.4	30.9	27.4	30.3	27.7	29.3	83.0	75.5	86.9	90.5	80.6	**9,519.2**
OIL	1979	38.5	33.8	37.3	35.3	35.7	34.2	36.1	9.2	8.8	9.1	8.7	8.6	**12,233.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,953.0**
H2O	1978	33.2	31.8	35.0	34.2	33.7	30.4	30.0	32.1	27.7	30.7	28.6	30.5	**8,896.7**
OIL	1978	41.5	37.7	42.4	38.6	40.2	39.3	42.1	40.7	37.2	40.0	36.9	38.1	**11,938.3**
DAY	1977	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,588.0**
H2O	1977	34.0	35.8	38.5	29.4	33.9	38.0	34.0	32.6	32.4	36.4	36.1	35.6	**8,518.8**
OIL	1977	45.1	40.2	44.0	35.3	45.4	43.1	44.0	43.9	41.5	41.5	42.4	41.6	**11,463.6**
DAY	1976	31.0	29.0	31.0	2.0	1.0	1.0	19.0	31.0	28.0	31.0	30.0	31.0	**4,227.0**
H2O	1976	35.9	38.0	38.3	2.5	1.3	1.4	24.2	39.7	36.1	37.2	35.8	31.5	**8,102.1**
OIL	1976	48.6	45.1	45.8	2.9	1.4	1.6	33.1	50.9	42.3	45.4	44.5	44.8	**10,955.6**

Licence ***2003*** Well Name ***Enerplus West Routledge*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0	**4,338.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	**14,721.4**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	5.5	**4,925.3**
DAY	1987	0.0	0.0	0.0	0.0	24.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**4,336.0**
H2O	1987	0.0	0.0	0.0	0.0	182.0	235.0	242.9	234.9	240.9	163.9	0.0	0.0	**14,707.2**
OIL	1987	0.0	0.0	0.0	0.0	4.1	13.8	20.4	16.2	7.4	15.9	0.0	0.0	**4,919.3**
DAY	1985	0.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	5.0	0.0	**4,169.0**
H2O	1985	0.0	0.0	47.4	242.9	268.9	279.0	279.9	243.0	251.1	260.0	20.5	0.0	**13,407.6**
OIL	1985	0.0	0.0	0.0	18.4	14.0	11.9	14.9	14.5	17.7	13.3	5.9	0.0	**4,841.5**
DAY	1984	0.0	0.0	0.0	18.0	31.0	30.0	31.0	30.0	30.0	29.0	0.0	0.0	**3,940.0**

Manitoba Production
1976 To 1990

Licence ***2003*** Well Name ***Enerplus West Routledge*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	0.0	0.0	0.0	125.3	230.2	222.3	195.1	179.1	230.1	217.8	0.0	0.0	**11,514.9**
OIL	1984	0.0	0.0	0.0	7.6	15.9	15.0	24.6	22.8	22.2	16.4	0.0	0.0	**4,730.9**
DAY	1983	0.0	0.0	0.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	**3,741.0**
H2O	1983	0.0	0.0	0.0	97.4	209.0	250.0	248.4	225.2	229.5	202.9	190.6	0.0	**10,115.0**
OIL	1983	0.0	0.0	0.0	1.0	13.7	23.5	29.0	24.3	23.6	20.7	11.2	0.0	**4,606.4**
DAY	1982	0.0	0.0	0.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	0.0	**3,514.0**
H2O	1982	0.0	0.0	0.0	10.0	216.4	207.4	217.4	230.2	118.9	72.3	47.9	0.0	**8,462.0**
OIL	1982	0.0	0.0	0.0	4.0	31.3	31.0	34.5	28.8	16.2	10.0	3.6	0.0	**4,459.4**
DAY	1981	0.0	0.0	19.0	30.0	16.0	23.0	31.0	31.0	30.0	31.0	30.0	5.0	**3,312.0**
H2O	1981	0.0	0.0	74.6	88.1	47.4	115.4	95.1	84.0	84.0	87.7	60.8	22.4	**7,341.5**
OIL	1981	0.0	0.0	10.0	12.9	4.3	14.1	11.7	12.8	12.8	10.0	2.8	6.0	**4,300.0**
DAY	1980	0.0	0.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,066.0**
H2O	1980	0.0	0.0	0.0	114.4	146.1	134.3	123.7	137.2	105.9	128.5	89.0	0.0	**6,582.0**
OIL	1980	0.0	0.0	0.0	19.5	14.4	17.6	22.8	13.4	12.4	13.7	13.5	0.0	**4,202.6**
DAY	1979	0.0	0.0	0.0	10.0	31.0	29.0	31.0	19.0	28.0	31.0	30.0	14.0	**2,823.0**
H2O	1979	0.0	0.0	0.0	19.0	84.3	83.3	50.2	28.2	206.5	224.2	233.3	106.7	**5,602.9**
OIL	1979	0.0	0.0	0.0	10.0	54.2	32.0	40.6	10.9	39.4	48.5	28.8	8.8	**4,075.3**
DAY	1978	0.0	0.0	12.0	29.0	31.0	25.0	31.0	31.0	30.0	31.0	18.0	0.0	**2,600.0**
H2O	1978	0.0	0.0	44.8	124.5	74.6	29.4	123.7	158.2	98.1	102.5	32.1	0.0	**4,567.2**
OIL	1978	0.0	0.0	19.1	31.6	18.3	41.0	40.5	57.8	43.7	40.7	24.8	0.0	**3,802.1**
DAY	1977	0.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**2,362.0**
H2O	1977	0.0	33.1	150.6	85.4	18.1	105.4	180.9	205.9	176.8	125.6	61.4	0.0	**3,779.3**
OIL	1977	0.0	11.4	62.3	52.4	38.9	54.3	35.6	55.1	58.6	55.6	7.0	0.0	**3,484.6**
DAY	1976	0.0	0.0	0.0	0.0	16.0	4.0	31.0	31.0	29.0	31.0	30.0	0.0	**2,090.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	40.5	208.6	82.5	159.1	219.9	206.4	0.0	**2,636.1**
OIL	1976	0.0	0.0	0.0	0.0	7.9	2.5	60.7	28.4	36.9	54.7	45.0	0.0	**3,053.4**

Licence ***2004*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,336.0**
H2O	1990	1176.5	1021.3	1114.9	1117.1	1039.8	25.6	1054.7	1041.2	1356.7	1089.9	1062.6	1098.6	**254,943.3**
OIL	1990	11.5	10.0	11.4	9.4	10.8	10.6	10.4	11.8	15.2	11.4	10.3	10.9	**9,786.7**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**8,973.0**
H2O	1989	1396.0	1131.9	1270.5	1368.6	1206.5	1189.0	1220.1	1153.1	1037.2	1125.4	1209.8	0.0	**242,744.4**
OIL	1989	11.3	10.6	11.3	11.0	11.8	11.7	12.4	11.9	11.0	12.7	12.8	0.0	**9,653.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,640.0**
H2O	1988	1464.3	1290.8	1365.9	1229.1	1280.0	1372.8	1310.7	1307.8	1284.5	1337.0	1281.5	1336.0	**229,436.3**
OIL	1988	23.1	21.8	21.2	19.6	20.4	12.6	11.8	11.6	10.8	11.6	11.3	12.0	**9,524.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	31.0	30.0	31.0	**8,275.0**
H2O	1987	1376.3	1170.6	1223.5	1241.2	1252.8	1241.4	1279.6	1356.0	1077.5	1352.4	1394.6	1412.8	**213,575.9**
OIL	1987	19.2	17.7	18.5	18.7	19.1	22.4	23.6	24.8	20.2	24.0	22.4	23.5	**9,336.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,917.0**
H2O	1986	1671.7	1547.1	1661.2	1682.0	1834.7	1703.5	2010.5	1995.9	1312.2	1367.7	1349.0	1349.0	**198,197.2**
OIL	1986	19.8	17.9	19.8	19.2	19.6	18.3	19.0	19.1	19.5	20.1	18.3	19.2	**9,082.6**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,553.0**
H2O	1985	1520.6	1654.0	1715.4	1510.6	1632.7	1298.5	1218.3	1188.1	1289.2	1569.0	1638.4	1701.8	**178,712.7**
OIL	1985	16.2	14.9	15.2	15.2	15.7	15.2	15.3	15.5	17.3	19.4	19.5	19.3	**8,852.8**
DAY	1984	31.0	29.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,190.0**
H2O	1984	1712.6	1788.6	1981.0	2713.7	2158.4	1915.9	1705.3	1336.7	1550.3	1580.2	1579.7	1448.5	**160,776.1**
OIL	1984	22.7	21.4	23.4	15.6	15.3	14.1	15.2	13.9	16.0	16.5	15.9	16.6	**8,654.1**

Manitoba Production
1976 To 1990

Licence ***2004*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,828.0**
H2O	1983	1037.4	920.3	1021.2	975.7	879.3	808.2	1014.5	1151.0	1004.7	1056.8	1035.1	1345.1	**139,305.2**
OIL	1983	22.0	21.0	22.5	23.9	25.2	19.4	22.8	23.3	22.3	23.8	21.9	24.1	**8,447.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,463.0**
H2O	1982	981.4	873.5	961.7	998.6	1062.1	1015.1	1040.8	275.4	1037.1	998.4	1004.3	1031.9	**127,055.9**
OIL	1982	25.1	21.5	24.3	23.2	24.4	23.4	25.0	24.0	23.5	22.2	23.4	22.4	**8,175.3**
DAY	1981	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,098.0**
H2O	1981	152.0	136.7	143.7	137.0	157.1	103.1	155.6	155.1	149.6	152.7	963.3	997.3	**115,775.6**
OIL	1981	32.0	28.7	29.5	28.4	32.7	22.5	47.3	19.7	29.8	30.7	24.0	25.3	**7,892.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	30.0	30.0	31.0	**5,739.0**
H2O	1980	146.2	143.8	153.2	146.1	154.9	149.1	98.9	151.8	147.5	152.2	151.1	151.7	**112,372.4**
OIL	1980	33.4	31.1	33.0	30.6	34.9	32.1	22.0	33.4	33.4	32.9	31.0	30.7	**7,542.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,385.0**
H2O	1979	966.0	823.0	785.2	909.3	944.4	845.8	980.2	983.7	441.4	158.3	155.8	160.8	**110,625.9**
OIL	1979	33.1	30.5	33.5	31.3	33.0	28.0	39.3	35.6	31.9	33.9	33.1	34.3	**7,163.8**
DAY	1978	6.0	4.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**5,025.0**
H2O	1978	178.7	118.0	956.2	910.2	972.2	942.6	922.3	937.4	923.9	971.1	962.5	987.2	**102,472.0**
OIL	1978	6.8	6.2	39.4	38.2	36.2	34.3	32.4	34.0	33.4	34.2	35.6	35.2	**6,766.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,711.0**
H2O	1977	978.4	900.7	1003.4	993.2	1037.2	977.9	1014.7	1039.5	978.1	960.0	929.4	949.5	**92,689.7**
OIL	1977	36.2	33.2	38.0	36.7	37.5	35.1	37.4	36.4	34.8	35.6	31.3	35.6	**6,400.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,347.0**
H2O	1976	967.1	966.0	1005.8	984.6	1028.2	986.0	1009.4	966.3	947.6	992.7	962.4	972.2	**80,927.7**
OIL	1976	38.5	37.7	40.7	38.0	40.7	38.2	39.0	37.7	36.4	35.1	35.5	36.4	**5,972.6**

Licence ***2006*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**9,275.0**
H2O	1990	1033.0	896.8	978.9	980.8	913.0	2248.6	926.1	914.2	1191.2	785.9	933.0	964.7	**234,797.9**
OIL	1990	14.3	12.5	14.3	11.8	13.6	13.3	12.9	14.8	19.0	11.7	12.9	13.5	**11,227.3**
DAY	1989	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,918.0**
H2O	1989	1047.0	848.9	952.9	1026.5	988.8	1044.0	1071.3	1012.5	910.7	988.2	1062.2	1541.6	**222,031.7**
OIL	1989	24.7	23.3	24.8	24.2	13.8	14.7	15.5	14.8	13.7	15.9	16.0	19.2	**11,062.7**
DAY	1988	31.0	29.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,556.0**
H2O	1988	965.1	850.7	900.3	756.1	843.6	1029.6	983.1	980.8	963.4	1002.8	961.1	1002.0	**209,537.1**
OIL	1988	23.1	21.8	21.2	18.3	20.4	27.9	26.0	25.5	23.9	25.6	24.8	26.5	**10,842.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	29.0	30.0	31.0	**8,193.0**
H2O	1987	1433.7	1219.3	1306.1	1293.0	1305.0	818.2	843.4	893.8	710.2	833.8	919.1	931.1	**198,298.5**
OIL	1987	31.6	29.2	31.3	30.8	31.4	22.3	23.6	24.8	20.2	22.5	22.4	23.5	**10,557.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,836.0**
H2O	1986	885.0	819.1	879.5	890.4	971.3	901.8	1099.8	1056.6	1366.8	1424.6	1405.3	1405.3	**185,791.8**
OIL	1986	24.6	22.2	24.6	23.9	24.3	22.7	24.4	23.7	32.1	32.9	30.1	31.6	**10,243.5**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,472.0**
H2O	1985	1162.8	1264.8	1311.8	1155.1	1248.5	992.9	931.6	908.6	821.6	830.6	867.4	900.9	**172,686.3**
OIL	1985	27.7	25.6	25.9	26.1	26.9	26.0	26.4	26.4	24.8	24.2	24.3	23.9	**9,926.4**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,109.0**
H2O	1984	2701.9	2822.1	3125.4	2270.8	1705.5	1465.1	1304.0	1092.7	1185.5	1208.4	1208.1	1107.7	**160,289.7**
OIL	1984	24.9	23.6	25.8	25.7	27.2	24.3	26.1	25.5	27.4	28.2	27.3	28.4	**9,618.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,745.0**
H2O	1983	1636.9	1452.0	1611.0	1539.4	1387.4	1275.1	1600.6	1815.9	1585.0	1667.4	1633.1	2122.2	**139,092.5**

Manitoba Production
1976 To 1990

Licence ***2006*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	24.1	23.0	24.7	26.4	27.8	21.4	25.0	25.7	24.4	26.2	24.1	26.6	**9,303.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,380.0**
H2O	1982	1548.4	1378.4	1517.4	1575.6	1675.7	1601.5	1642.1	434.6	1636.2	1575.3	1584.6	1628.0	**119,766.5**
OIL	1982	27.7	23.7	26.5	25.4	26.8	25.8	27.6	26.5	25.9	24.6	25.7	24.6	**9,004.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,015.0**
H2O	1981	134.5	121.0	127.2	121.4	139.1	91.3	137.8	137.4	132.4	135.1	1519.9	1573.5	**101,968.7**
OIL	1981	32.2	28.6	29.5	28.3	32.8	22.5	47.4	19.8	29.9	30.7	26.5	27.9	**8,693.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	30.0	30.0	31.0	**5,656.0**
H2O	1980	129.5	127.3	135.7	129.3	137.0	132.0	87.4	134.3	130.6	134.8	133.8	134.3	**97,598.1**
OIL	1980	33.4	31.2	32.9	30.5	34.9	32.0	21.9	33.4	33.3	33.1	30.9	30.8	**8,337.5**
DAY	1979	31.0	28.0	31.0	5.0	9.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,302.0**
H2O	1979	854.9	728.8	695.3	134.1	229.4	749.1	868.0	871.1	390.9	140.2	137.9	142.2	**96,052.1**
OIL	1979	33.1	30.4	33.5	5.2	9.2	28.0	39.2	35.6	31.9	33.9	33.1	34.3	**7,959.2**
DAY	1978	6.0	4.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	30.0	**4,989.0**
H2O	1978	158.5	104.5	848.2	807.7	862.3	836.3	791.1	777.9	792.6	861.4	853.8	875.9	**90,110.2**
OIL	1978	6.8	6.0	39.4	38.3	36.2	34.5	31.3	31.8	32.6	34.3	35.5	35.0	**7,611.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,679.0**
H2O	1977	868.1	798.9	890.2	881.1	920.2	867.4	900.0	922.1	867.8	851.5	767.8	842.2	**81,540.0**
OIL	1977	36.4	33.1	38.0	36.9	37.7	35.1	37.5	36.4	34.7	35.5	29.3	35.6	**7,250.1**
DAY	1976	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,317.0**
H2O	1976	830.4	856.9	892.1	873.3	912.1	874.7	895.4	857.4	840.7	880.6	853.6	862.3	**71,162.7**
OIL	1976	37.4	37.8	40.7	38.0	40.7	38.2	39.0	37.7	36.4	35.1	35.5	36.4	**6,823.9**

Licence ***2010*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,122.0**
H2O	1982	1737.4	1546.4	1702.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,333.5**
OIL	1982	7.5	6.4	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,032.0**
H2O	1981	318.5	286.6	301.1	287.2	329.3	216.2	326.1	325.1	313.5	319.9	1705.4	1765.5	**175,347.2**
OIL	1981	26.0	23.4	24.0	23.1	26.5	18.3	38.4	16.0	24.2	24.9	7.2	7.6	**7,736.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	30.0	30.0	31.0	**5,673.0**
H2O	1980	306.5	301.4	321.1	306.3	324.7	312.5	207.3	318.3	309.3	319.1	316.7	318.0	**168,852.8**
OIL	1980	27.0	25.1	26.6	24.7	28.2	25.9	17.7	26.8	27.0	26.5	25.0	24.9	**7,477.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,319.0**
H2O	1979	2013.4	1716.1	1637.1	1895.9	1969.2	1763.6	2043.8	2051.1	920.4	330.0	326.5	337.0	**165,191.6**
OIL	1979	26.9	24.6	27.0	25.2	26.6	22.5	31.7	28.7	25.7	27.4	26.7	27.7	**7,171.9**
DAY	1978	6.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,959.0**
H2O	1978	372.7	246.0	1994.7	1898.8	2028.2	1966.4	1988.1	1955.5	1927.2	2025.8	2007.7	2059.2	**148,187.5**
OIL	1978	5.4	5.1	31.5	30.5	28.9	27.5	26.9	27.2	26.7	27.3	28.5	28.0	**6,851.2**
DAY	1977	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,644.0**
H2O	1977	2041.1	1878.9	2093.1	2071.9	2163.8	2039.8	2116.6	2168.4	2040.3	2002.6	2005.6	1980.7	**127,717.2**
OIL	1977	29.1	26.6	30.4	29.4	30.0	28.1	29.9	29.1	28.0	28.5	25.9	28.6	**6,557.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,282.0**
H2O	1976	2017.6	2015.2	2097.8	2053.8	2144.9	2056.8	2105.6	2015.8	1976.7	2071.0	2007.4	2028.2	**103,114.4**
OIL	1976	30.8	30.2	32.4	30.4	32.6	30.5	31.2	30.2	29.1	28.1	28.3	29.1	**6,214.1**

Licence ***2012*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2012*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	29.0	27.0	28.0	27.0	29.0	28.0	27.0	27.0	28.0	29.0	**9,287.0**
H2O	1990	917.0	853.0	914.0	851.0	883.0	851.0	899.0	868.0	837.0	837.0	868.0	899.0	**206,847.3**
OIL	1990	19.8	18.4	19.7	18.3	19.0	18.3	19.7	19.1	18.4	18.4	19.1	18.3	**9,520.1**
DAY	1989	29.0	28.0	29.0	29.0	29.0	28.0	29.0	28.0	27.0	24.0	25.0	28.0	**8,952.0**
H2O	1989	929.0	898.0	929.0	927.0	931.0	899.0	916.0	885.0	853.0	758.0	790.0	885.0	**196,370.3**
OIL	1989	19.4	18.7	19.4	19.1	19.8	19.4	19.6	19.1	18.9	16.8	17.5	19.1	**9,293.6**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	28.0	29.0	**8,619.0**
H2O	1988	721.5	740.6	696.5	705.5	693.4	706.9	726.0	800.0	650.0	840.0	784.0	941.0	**185,770.3**
OIL	1988	11.5	11.3	9.6	10.6	10.7	10.2	11.5	16.0	10.0	20.0	18.6	19.3	**9,066.8**
DAY	1987	22.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,261.0**
H2O	1987	491.0	418.1	719.1	692.2	734.2	708.7	727.8	686.7	670.6	598.4	681.2	776.8	**176,764.9**
OIL	1987	7.5	4.5	8.1	8.9	9.5	8.6	9.3	9.0	9.1	8.3	12.5	13.2	**8,907.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	**7,915.0**
H2O	1986	678.8	616.8	679.3	661.6	661.3	624.6	660.7	651.1	680.0	686.0	658.3	678.4	**168,860.1**
OIL	1986	6.8	7.2	9.0	7.6	7.2	7.9	6.6	6.1	7.6	7.8	7.7	10.0	**8,799.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,557.0**
H2O	1985	686.7	614.1	683.6	662.3	684.9	682.0	672.0	677.4	649.5	672.6	660.7	683.4	**160,923.2**
OIL	1985	12.6	8.1	10.9	9.3	10.9	14.0	13.4	12.1	12.2	10.3	9.8	11.0	**8,707.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,193.0**
H2O	1984	685.2	641.6	681.6	660.3	683.3	660.8	683.1	680.5	652.2	684.8	641.1	687.0	**152,894.0**
OIL	1984	12.5	10.2	13.7	7.9	12.9	11.2	10.0	11.0	10.0	9.9	14.1	9.1	**8,572.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,827.0**
H2O	1983	704.5	592.8	671.1	644.4	667.9	654.6	636.7	695.5	664.0	649.9	679.9	694.2	**144,852.5**
OIL	1983	12.2	10.0	7.4	10.6	9.5	10.3	9.7	8.4	12.5	10.9	12.0	10.6	**8,440.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,462.0**
H2O	1982	758.2	674.6	732.7	710.1	726.5	700.8	648.0	718.2	247.3	701.9	662.8	689.4	**136,897.0**
OIL	1982	11.3	7.7	10.7	10.1	14.2	13.3	10.6	14.2	12.1	11.4	9.7	8.4	**8,316.3**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,097.0**
H2O	1981	732.6	658.3	726.8	691.9	707.2	716.0	704.0	724.3	632.0	711.5	692.4	710.0	**128,926.5**
OIL	1981	13.4	9.0	11.7	10.3	11.1	10.5	9.8	12.3	12.6	11.6	8.3	9.2	**8,182.6**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,732.0**
H2O	1980	671.3	685.1	745.8	687.8	723.9	691.3	719.7	742.5	731.3	892.7	718.8	769.6	**120,519.5**
OIL	1980	9.4	13.2	10.8	10.5	10.5	11.3	11.1	9.5	12.5	13.5	9.8	13.6	**8,052.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,367.0**
H2O	1979	718.8	670.1	726.4	705.1	736.1	691.1	721.2	697.0	685.9	712.4	698.3	715.2	**111,739.7**
OIL	1979	13.8	7.3	14.0	10.3	12.5	12.3	11.6	10.6	10.5	11.4	11.8	11.1	**7,917.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,002.0**
H2O	1978	748.8	701.5	757.1	697.8	732.0	698.4	724.7	726.1	720.8	949.8	707.8	721.2	**103,262.1**
OIL	1978	11.4	9.5	13.2	12.1	12.6	14.6	13.0	11.3	11.3	11.0	10.8	8.1	**7,779.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	28.0	**4,637.0**
H2O	1977	725.8	659.0	738.8	711.6	744.1	733.2	717.0	702.7	643.7	702.2	696.7	691.1	**94,376.1**
OIL	1977	14.9	8.7	15.4	8.1	10.8	16.7	11.3	5.4	11.3	9.5	10.8	9.7	**7,641.0**
DAY	1976	31.0	29.0	31.0	15.0	16.0	30.0	31.0	6.0	2.0	2.0	26.0	31.0	**4,279.0**
H2O	1976	691.8	639.6	666.5	314.6	379.7	734.0	727.5	152.2	0.0	0.0	600.7	734.2	**85,910.2**
OIL	1976	11.6	11.9	4.1	8.6	14.1	20.7	7.6	6.4	1.3	2.7	15.9	14.5	**7,508.4**

Licence ***2015*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,291.1**
H2O	1990	631.3	548.0	598.2	599.4	596.4	13.7	565.9	558.7	728.0	584.8	570.2	589.5	**161,254.1**

Manitoba Production
1976 To 1990

Licence ***2015*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	11.4	10.0	11.4	9.5	11.6	10.6	10.3	11.8	15.2	11.4	10.3	10.8	**8,693.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	25.0	25.0	30.0	31.0	30.0	31.0	**8,926.1**
H2O	1989	843.4	683.8	767.6	826.9	669.0	638.0	528.0	499.0	556.6	603.9	649.1	942.1	**154,670.0**
OIL	1989	20.2	19.1	20.3	19.8	12.2	11.8	10.0	9.5	10.9	12.7	12.8	15.3	**8,559.0**
DAY	1988	31.0	29.0	31.0	28.0	16.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,573.1**
H2O	1988	798.7	704.1	745.1	605.2	360.3	829.4	791.9	790.1	776.0	807.8	774.3	807.1	**146,462.6**
OIL	1988	9.2	8.7	8.5	7.1	4.2	22.8	21.2	20.8	19.5	20.9	20.3	21.6	**8,384.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**8,225.1**
H2O	1987	659.5	560.9	600.8	594.8	600.3	671.6	661.3	708.8	563.2	706.9	729.0	738.5	**137,672.6**
OIL	1987	14.1	13.0	14.0	13.7	14.0	11.5	11.7	12.4	10.1	12.0	11.2	11.7	**8,199.6**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,866.1**
H2O	1986	622.8	576.4	618.9	605.7	683.5	634.7	774.0	743.6	628.7	655.3	646.4	646.4	**129,877.0**
OIL	1986	14.9	13.5	14.9	14.0	14.7	13.8	14.8	14.4	14.3	14.7	13.4	14.1	**8,050.2**
DAY	1985	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,503.1**
H2O	1985	1028.7	1118.9	1122.1	1021.9	1104.5	878.4	824.1	803.7	726.8	584.5	610.4	634.0	**122,040.6**
OIL	1985	16.2	14.9	14.7	15.2	15.7	15.2	15.4	15.5	14.4	14.6	14.7	14.5	**7,878.7**
DAY	1984	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,141.1**
H2O	1984	727.2	759.4	841.1	827.7	1460.1	1296.1	1153.6	966.6	1048.7	1069.0	1068.6	979.9	**111,582.6**
OIL	1984	13.6	12.8	14.0	13.4	15.3	14.1	15.2	14.9	16.0	16.5	15.9	16.6	**7,697.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,777.1**
H2O	1983	440.5	390.8	433.6	414.3	373.4	343.1	430.8	488.7	426.6	448.7	439.5	571.1	**99,384.6**
OIL	1983	13.2	12.6	13.5	14.4	15.1	11.6	13.7	14.0	13.4	14.3	13.1	14.4	**7,519.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,412.1**
H2O	1982	416.7	370.9	408.3	424.0	451.0	431.0	413.4	116.9	440.3	423.9	426.4	438.1	**94,183.5**
OIL	1982	15.1	12.9	14.6	13.9	14.6	14.1	14.1	14.4	14.1	13.3	14.1	13.4	**7,356.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,049.1**
H2O	1981	94.1	84.7	89.0	84.9	97.3	63.9	96.4	96.1	92.6	94.5	409.0	423.4	**89,422.6**
OIL	1981	16.0	14.4	14.7	14.2	16.3	11.3	23.7	9.8	14.9	15.4	14.4	15.2	**7,187.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	30.0	30.0	31.0	**5,690.1**
H2O	1980	224.3	89.1	94.9	90.5	96.0	92.4	61.3	94.1	91.4	94.3	93.6	94.0	**87,696.7**
OIL	1980	12.5	15.3	16.3	15.1	17.3	15.8	10.8	16.4	16.5	16.2	15.3	15.3	**7,007.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,336.1**
H2O	1979	597.2	509.2	485.9	562.7	584.4	523.4	606.6	608.8	273.2	97.9	96.5	99.6	**86,480.8**
OIL	1979	16.5	15.0	16.5	15.4	16.3	13.8	19.4	17.6	15.8	16.8	16.3	17.0	**6,824.4**
DAY	1978	6.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**4,976.1**
H2O	1978	110.5	73.0	591.1	562.8	601.1	582.8	589.2	579.5	533.1	600.5	595.1	610.4	**81,435.4**
OIL	1978	3.3	3.2	19.7	19.1	18.1	17.2	16.9	17.0	15.6	17.2	17.8	17.6	**6,628.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,663.1**
H2O	1977	604.9	556.9	620.4	614.2	641.4	604.6	627.4	642.6	604.8	593.5	594.5	587.0	**75,406.3**
OIL	1977	18.1	16.7	18.9	18.3	18.8	17.5	18.8	18.1	17.5	17.8	16.2	17.8	**6,445.3**
DAY	1976	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,298.1**
H2O	1976	578.7	597.3	621.8	608.8	635.8	609.6	624.0	597.5	585.9	613.9	535.5	601.1	**68,114.1**
OIL	1976	18.6	18.9	20.4	19.1	20.5	19.1	19.6	18.9	18.1	17.5	15.9	18.1	**6,230.8**

Licence ***2017*** Well Name ***Virden Roselea Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	290.0	308.0	336.0	315.0	288.0	329.0	371.0	182.0	321.0	348.0	335.0	399.0	**94,681.2**
WIN	1989	327.0	297.0	315.0	321.0	319.0	333.0	280.0	259.0	251.0	269.0	282.0	298.0	**90,859.2**
WIN	1988	320.0	310.0	327.0	308.0	470.0	286.0	302.0	304.0	304.0	321.0	314.0	318.0	**87,308.2**
WIN	1987	279.0	284.0	309.0	336.0	329.0	326.0	366.0	329.0	337.0	333.0	335.0	352.0	**83,424.2**

Manitoba Production
1976 To 1990

Licence ***2017*** Well Name ***Virden Roselea Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1986	268.0	259.0	265.0	261.0	253.0	230.0	295.0	295.0	314.0	316.0	278.0	296.0	**79,509.2**
WIN	1985	265.0	270.0	281.0	261.0	281.0	279.0	343.0	264.0	397.0	339.0	279.0	291.0	**76,179.2**
WIN	1984	323.0	273.0	288.0	287.0	280.0	281.0	299.0	307.0	298.0	281.0	298.0	299.0	**72,629.2**
WIN	1983	272.0	252.0	323.0	319.0	289.0	295.0	279.0	285.0	294.0	303.0	283.0	300.0	**69,115.2**
WIN	1982	306.4	277.0	292.0	295.0	235.0	260.0	289.0	278.0	277.0	311.0	283.0	313.0	**65,621.2**
WIN	1981	437.8	298.2	344.4	320.6	250.4	255.2	331.8	328.3	304.8	337.6	316.6	325.0	**62,204.8**
WIN	1980	328.3	261.9	263.7	292.0	362.6	409.8	415.0	329.3	342.8	345.3	437.2	348.0	**58,354.1**
WIN	1979	325.3	251.3	293.2	272.4	287.9	249.2	303.9	367.4	299.5	331.4	320.2	314.0	**54,218.2**
WIN	1978	312.2	293.0	326.5	278.1	289.0	267.1	263.1	272.2	208.3	266.9	261.4	303.9	**50,602.5**
WIN	1977	290.6	263.4	255.5	282.0	313.8	292.5	297.5	313.2	258.2	285.1	305.6	304.0	**47,260.8**
WIN	1976	329.4	219.6	277.1	235.0	281.9	255.0	287.9	288.9	272.2	268.8	270.6	289.3	**43,799.4**

Licence ***2019*** Well Name ***Upton Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	0.0	0.0	0.0	0.0	1.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,804.0**
H2O	1978	0.0	0.0	0.0	0.0	20.2	48.5	0.0	0.0	0.0	0.0	0.0	0.0	**47,413.2**
OIL	1978	0.0	0.0	0.0	0.0	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**5,905.3**
DAY	1977	0.0	0.0	0.0	9.0	12.0	9.0	5.0	5.0	3.0	3.0	2.0	0.0	**3,800.0**
H2O	1977	0.0	0.0	0.0	126.7	227.0	183.9	97.3	96.7	66.5	63.9	37.8	0.0	**47,344.5**
OIL	1977	0.0	0.0	0.0	5.1	3.5	2.7	1.6	1.3	1.0	1.0	0.8	0.0	**5,904.5**
DAY	1976	29.0	15.0	7.0	0.0	24.0	25.0	20.0	17.0	17.0	17.0	13.0	0.0	**3,752.0**
H2O	1976	71.2	212.1	81.4	0.0	313.5	356.1	287.4	237.4	219.2	236.3	293.7	0.0	**46,444.7**
OIL	1976	16.9	9.1	3.8	0.0	15.6	11.8	9.7	7.8	5.6	5.4	3.2	0.0	**5,887.5**

Licence ***2020*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,991.0**
H2O	1990	1004.3	871.9	951.7	953.6	948.9	21.9	900.4	888.8	1158.1	930.3	907.0	937.9	**209,366.9**
OIL	1990	25.7	22.4	25.8	21.3	26.1	23.9	23.3	26.7	34.1	25.6	23.2	24.4	**8,620.7**
DAY	1989	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,626.0**
H2O	1989	1163.4	943.3	1058.8	1102.6	995.7	1015.0	1041.5	984.3	885.4	960.7	649.2	942.1	**198,892.1**
OIL	1989	22.4	21.1	22.5	21.2	25.6	26.5	27.9	26.6	24.6	28.7	12.8	15.4	**8,318.2**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,264.0**
H2O	1988	898.5	792.0	838.2	754.2	760.1	798.7	1092.3	1089.9	1070.4	1114.2	1067.9	1113.3	**187,150.1**
OIL	1988	16.2	15.3	14.8	13.8	13.8	18.4	23.7	23.2	21.7	23.3	22.6	24.1	**8,042.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**7,899.0**
H2O	1987	774.2	658.4	705.3	698.2	704.7	788.4	785.2	832.2	661.2	829.9	855.7	866.9	**175,760.4**
OIL	1987	19.8	18.2	19.6	19.3	19.7	16.2	16.5	17.4	14.2	16.9	15.7	16.5	**7,812.0**
DAY	1986	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,540.0**
H2O	1986	889.2	879.7	944.6	956.4	1043.2	801.6	977.6	939.2	738.1	769.3	758.9	758.9	**166,600.1**
OIL	1986	20.1	19.3	21.5	20.8	21.3	19.8	21.4	20.7	20.0	20.6	18.8	19.8	**7,602.0**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,178.0**
H2O	1985	744.7	810.0	840.0	739.7	799.5	635.8	596.6	581.8	526.1	892.1	931.6	967.7	**156,143.4**
OIL	1985	39.3	36.2	36.8	37.0	38.1	36.8	37.4	37.4	35.1	21.0	21.1	20.9	**7,357.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,815.0**
H2O	1984	1323.2	1381.9	1530.6	1558.0	1092.2	938.2	835.1	699.8	759.2	773.8	773.6	709.4	**147,077.8**
OIL	1984	38.5	36.4	39.7	39.1	38.4	34.3	37.0	36.2	38.8	40.0	38.7	40.3	**6,960.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,449.0**
H2O	1983	801.5	711.0	789.0	753.9	679.4	624.4	783.9	889.3	750.4	816.5	799.8	1039.3	**134,702.8**

Manitoba Production
1976 To 1990

Licence ***2020*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	37.4	35.7	38.2	40.7	42.9	33.0	38.8	39.7	36.6	40.5	37.2	40.9	**6,503.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,085.0**
H2O	1982	758.2	674.9	743.0	771.6	820.6	784.3	804.1	212.8	801.3	771.4	775.9	797.3	**125,264.4**
OIL	1982	42.7	36.5	41.3	39.4	41.5	39.9	42.6	40.8	40.0	37.8	39.9	38.0	**6,041.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,720.0**
H2O	1981	156.2	140.5	147.7	140.8	161.5	106.0	159.9	159.4	153.7	156.9	744.3	770.5	**116,549.0**
OIL	1981	16.0	14.4	14.7	14.2	16.3	11.3	23.7	9.8	14.9	15.4	40.8	43.1	**5,561.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**5,361.0**
H2O	1980	150.3	147.8	157.5	150.2	159.3	153.3	101.7	156.1	151.7	156.5	155.3	155.9	**113,551.6**
OIL	1980	16.5	15.3	16.4	15.1	17.3	15.7	10.8	16.4	16.5	16.2	15.3	15.3	**5,326.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,997.0**
H2O	1979	992.0	845.7	806.7	934.3	970.4	869.1	1007.2	1010.8	453.6	162.6	160.1	165.3	**111,756.0**
OIL	1979	16.6	15.0	16.6	15.4	16.3	13.8	19.4	17.6	15.8	16.8	16.3	17.0	**5,140.0**
DAY	1978	6.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,637.0**
H2O	1978	183.5	121.1	981.9	934.7	998.4	967.9	978.7	962.7	948.7	997.2	988.3	1013.7	**103,378.2**
OIL	1978	3.3	3.2	19.7	19.1	18.1	17.2	16.9	17.0	16.7	17.2	17.8	17.6	**4,943.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,322.0**
H2O	1977	1004.8	924.8	1030.4	1019.9	1065.2	1004.2	1041.8	1067.4	1004.3	985.9	954.4	975.1	**93,301.4**
OIL	1977	18.1	16.7	18.9	18.3	18.8	17.5	18.8	18.1	17.5	17.8	15.7	17.8	**4,759.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,958.0**
H2O	1976	993.2	991.9	1032.6	1011.0	1055.8	1012.6	1036.4	992.4	973.2	1019.4	988.1	998.4	**81,223.2**
OIL	1976	19.4	18.9	20.2	18.9	20.4	19.1	19.6	18.9	18.1	17.5	17.6	18.1	**4,545.6**

Licence ***2022*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	27.0	29.0	28.0	29.0	28.0	29.0	30.0	28.0	29.0	**9,358.0**
H2O	1990	930.0	837.0	930.0	837.0	899.0	896.0	928.0	896.0	928.0	961.0	896.0	957.0	**199,533.8**
OIL	1990	19.9	17.9	19.9	17.9	19.2	18.5	19.2	18.1	18.7	19.3	18.1	17.7	**8,971.9**
DAY	1989	20.0	27.0	29.0	29.0	29.0	23.0	20.0	27.0	29.0	13.0	27.0	30.0	**9,014.0**
H2O	1989	523.0	702.0	754.0	753.0	748.0	593.0	713.0	963.0	871.0	214.0	837.0	930.0	**188,638.8**
OIL	1989	14.0	13.5	15.4	15.6	15.1	11.5	11.9	16.3	17.9	3.1	17.9	19.8	**8,747.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	28.0	27.0	30.0	27.0	23.0	**8,711.0**
H2O	1988	651.7	648.0	696.5	658.0	646.8	659.4	655.3	650.0	600.0	750.0	702.0	598.0	**180,037.8**
OIL	1988	12.7	10.2	13.7	11.5	11.5	11.0	11.4	16.7	14.0	19.0	17.6	15.1	**8,575.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,364.0**
H2O	1987	689.7	611.3	689.7	661.9	683.3	662.7	679.3	686.7	670.6	659.9	657.7	679.7	**172,122.1**
OIL	1987	12.5	11.5	14.1	13.3	14.6	13.2	13.7	14.6	13.2	13.7	12.5	11.4	**8,411.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,000.0**
H2O	1986	678.8	616.8	679.3	661.6	661.3	624.6	660.7	651.1	656.7	686.0	658.3	678.4	**164,089.6**
OIL	1986	14.2	13.3	15.0	13.1	12.9	13.1	11.8	13.5	12.3	13.2	12.3	14.0	**8,252.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,636.0**
H2O	1985	686.7	614.1	683.6	662.3	684.9	658.6	672.0	677.4	649.5	672.6	660.7	683.4	**156,176.0**
OIL	1985	11.8	11.0	11.5	10.7	13.3	14.2	14.7	15.0	12.5	14.6	14.4	12.7	**8,094.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,272.0**
H2O	1984	685.2	641.6	681.6	660.3	683.3	660.8	683.1	680.5	652.2	684.8	641.1	687.0	**148,170.2**
OIL	1984	12.3	14.6	15.5	14.0	13.9	12.6	14.1	14.9	10.5	13.5	12.8	12.3	**7,937.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,906.0**
H2O	1983	680.4	593.2	672.8	644.4	667.9	631.4	590.8	648.8	640.4	649.9	656.1	694.2	**140,128.7**
OIL	1983	13.3	11.4	13.5	12.2	11.6	13.6	14.5	14.1	13.7	14.4	13.5	14.4	**7,776.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,541.0**

Manitoba Production
1976 To 1990

Licence ***2022*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	733.1	674.6	707.8	710.1	726.5	677.3	694.3	718.2	741.9	678.9	663.4	689.4	**132,358.4**
OIL	1982	15.0	13.6	14.1	13.9	14.8	14.3	13.4	15.0	12.1	14.0	12.3	15.7	**7,616.5**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,176.0**
H2O	1981	733.4	658.3	726.8	691.9	707.2	715.4	704.0	724.3	632.0	664.0	692.4	710.0	**123,942.9**
OIL	1981	16.1	11.9	14.7	13.4	14.6	13.9	15.0	14.3	14.2	14.1	14.5	14.1	**7,448.3**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,811.0**
H2O	1980	694.3	685.1	720.7	664.8	723.8	691.3	719.7	718.9	707.9	836.9	718.2	744.8	**115,583.2**
OIL	1980	15.0	14.0	14.5	14.9	14.0	14.6	14.4	14.8	13.9	14.4	13.6	15.4	**7,277.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,446.0**
H2O	1979	718.7	670.3	750.9	705.1	736.1	691.1	696.5	697.0	695.9	712.5	698.3	715.2	**106,956.8**
OIL	1979	15.4	14.0	16.9	12.9	14.8	14.6	13.8	13.5	13.4	15.1	14.3	14.1	**7,104.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,081.0**
H2O	1978	748.8	657.3	686.2	744.1	732.0	698.4	724.7	726.1	720.8	712.9	707.8	721.0	**98,469.2**
OIL	1978	15.6	14.3	15.3	14.3	14.3	14.5	14.5	14.9	14.0	14.8	13.7	14.3	**6,931.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,716.0**
H2O	1977	735.4	679.3	763.8	700.9	754.3	735.5	700.5	693.5	643.3	677.8	696.8	668.4	**89,889.1**
OIL	1977	17.2	14.5	16.2	14.8	14.8	14.9	11.9	12.1	15.3	14.6	14.5	13.2	**6,756.7**
DAY	1976	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	28.0	**4,351.0**
H2O	1976	735.4	694.0	743.0	708.2	741.1	711.5	729.7	734.7	716.3	765.1	698.0	713.1	**81,439.6**
OIL	1976	19.9	17.8	20.0	18.1	16.2	19.6	17.0	17.8	18.1	17.0	17.0	18.0	**6,582.7**

Licence ***2023*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	27.0	26.0	26.0	27.0	27.0	28.0	27.0	29.0	27.0	28.0	28.0	**9,064.0**
H2O	1990	683.0	692.0	666.0	640.0	665.0	693.0	719.0	689.0	739.0	689.0	714.0	728.0	**178,172.3**
OIL	1990	19.1	19.1	18.4	18.1	18.8	18.8	19.5	18.6	19.7	18.3	18.9	17.6	**5,813.1**
DAY	1989	29.0	28.0	29.0	29.0	28.0	29.0	28.0	26.0	28.0	27.0	25.0	27.0	**8,737.0**
H2O	1989	736.0	711.0	736.0	738.0	711.0	766.0	758.0	705.0	709.0	683.0	632.0	683.0	**169,855.3**
OIL	1989	18.9	18.3	18.7	19.1	18.4	19.1	18.6	18.1	19.7	19.1	17.7	19.1	**5,588.2**
DAY	1988	30.0	29.0	31.0	30.0	29.0	30.0	30.0	28.0	28.0	30.0	28.0	29.0	**8,404.0**
H2O	1988	605.0	601.7	646.7	634.3	646.8	659.4	631.7	650.0	650.0	750.0	728.0	724.0	**161,287.3**
OIL	1988	7.6	8.1	8.7	9.8	10.3	15.5	15.4	17.2	17.2	20.0	18.7	18.6	**5,363.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,052.0**
H2O	1987	656.9	579.9	643.4	627.5	659.8	601.5	655.0	662.1	646.6	491.6	610.6	655.4	**153,359.7**
OIL	1987	8.6	5.9	7.5	9.5	6.8	6.0	7.8	7.0	8.5	7.3	6.3	8.7	**5,196.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,689.0**
H2O	1986	640.0	581.6	640.5	624.2	637.9	579.8	623.0	604.1	619.0	661.0	610.7	619.9	**145,869.4**
OIL	1986	9.2	7.7	9.6	7.8	8.1	6.2	7.3	7.2	6.6	7.2	5.9	6.4	**5,106.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	30.0	**7,325.0**
H2O	1985	637.9	570.9	625.3	624.1	645.6	611.4	623.3	638.4	612.0	643.8	622.4	634.1	**138,427.7**
OIL	1985	14.5	12.1	11.1	16.1	16.1	17.2	8.6	10.3	8.1	9.5	9.8	9.7	**5,017.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,969.0**
H2O	1984	636.3	595.9	633.1	613.3	635.1	613.1	658.5	656.4	605.5	660.3	618.4	648.3	**130,938.5**
OIL	1984	15.5	11.2	14.6	12.4	15.3	8.8	13.1	15.3	12.2	13.8	13.9	11.7	**4,874.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,604.0**
H2O	1983	607.4	529.4	599.5	575.4	596.0	585.0	545.3	625.4	616.3	627.0	632.8	644.6	**123,364.3**
OIL	1983	13.1	11.4	7.7	12.0	13.8	11.4	9.4	14.1	16.3	12.8	11.6	11.9	**4,716.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,239.0**
H2O	1982	657.2	584.4	635.2	615.4	629.7	607.7	601.8	646.4	667.9	608.5	592.2	591.2	**116,180.2**
OIL	1982	13.4	12.0	11.6	11.7	14.5	14.3	12.7	13.5	13.0	11.4	12.2	9.4	**4,570.8**

Manitoba Production
1976 To 1990

Licence ***2023*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,874.0**
H2O	1981	635.6	570.6	629.8	599.8	613.3	620.0	610.4	628.3	547.5	617.0	600.3	615.3	**108,742.6**
OIL	1981	15.6	10.4	13.7	12.8	12.8	13.9	13.7	13.7	15.8	10.4	11.0	11.2	**4,421.1**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,509.0**
H2O	1980	578.5	593.9	621.6	596.2	627.5	599.5	624.2	622.9	613.5	725.5	622.5	645.7	**101,454.7**
OIL	1980	14.9	10.6	14.0	14.1	12.1	13.7	12.6	12.0	14.0	13.8	10.9	14.0	**4,266.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,144.0**
H2O	1979	622.7	580.9	629.6	657.8	638.3	645.4	621.8	604.3	594.8	617.5	605.3	620.0	**93,983.2**
OIL	1979	11.6	11.6	17.0	11.4	14.9	14.3	13.5	10.7	10.7	13.7	12.9	12.9	**4,109.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,779.0**
H2O	1978	649.1	548.3	591.1	581.4	633.9	605.6	628.0	653.4	624.5	617.3	613.2	625.1	**86,544.8**
OIL	1978	16.4	11.1	14.9	16.2	12.1	14.6	15.6	15.7	12.7	10.5	14.6	13.2	**3,954.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	28.0	**4,414.0**
H2O	1977	626.1	572.4	636.6	612.7	634.4	605.9	605.7	610.8	551.7	605.3	577.0	599.2	**79,173.9**
OIL	1977	16.2	15.1	16.2	15.1	16.2	14.1	14.0	15.6	14.9	13.8	11.0	11.1	**3,786.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,056.0**
H2O	1976	631.2	593.2	635.8	612.9	635.9	611.0	628.2	627.5	613.7	631.8	590.6	611.8	**71,936.1**
OIL	1976	16.2	16.4	14.9	15.3	18.3	17.0	14.6	16.9	15.6	16.9	15.6	16.4	**3,613.3**

Licence ***2025*** Well Name ***Heather Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,024.0**
H2O	1990	123.2	117.9	127.5	125.7	129.6	128.3	131.6	133.1	128.2	133.9	134.2	133.6	**15,586.9**
OIL	1990	32.1	29.1	31.9	31.1	31.1	31.2	32.5	32.4	30.8	32.1	29.8	31.7	**12,493.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	30.0	31.0	**8,661.0**
H2O	1989	172.7	156.4	171.6	167.2	175.3	170.3	170.9	183.4	139.4	134.6	122.6	125.1	**14,040.1**
OIL	1989	24.2	20.8	24.2	22.9	23.1	22.2	22.0	23.3	22.5	33.7	31.6	32.7	**12,117.3**
DAY	1988	31.0	16.0	30.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,303.0**
H2O	1988	150.4	73.7	180.4	172.2	178.0	144.9	161.6	170.0	161.5	172.6	164.8	168.9	**12,150.6**
OIL	1988	41.7	20.1	18.3	27.3	27.8	23.9	22.6	26.8	21.4	25.0	24.4	24.1	**11,814.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**7,958.0**
H2O	1987	19.7	17.4	20.1	19.9	20.0	19.5	19.3	19.1	18.6	19.7	87.9	161.0	**10,251.6**
OIL	1987	12.3	11.5	12.6	12.0	12.3	12.1	12.3	12.3	12.0	12.2	19.1	43.3	**11,510.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,596.0**
H2O	1986	100.2	63.9	70.5	66.5	65.3	49.6	24.7	17.9	19.2	23.0	21.4	20.5	**9,809.4**
OIL	1986	27.0	17.8	20.5	19.2	20.3	16.1	14.2	13.7	14.1	14.0	12.2	14.1	**11,326.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,231.0**
H2O	1985	155.1	139.3	153.6	145.4	149.4	140.8	146.7	138.4	132.0	141.6	132.5	137.5	**9,266.7**
OIL	1985	37.7	34.3	38.2	37.0	37.3	35.5	36.6	33.7	33.6	34.1	33.9	35.1	**11,123.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	29.0	30.0	31.0	**6,867.0**
H2O	1984	44.6	38.5	34.4	32.7	33.4	33.5	31.5	35.3	78.7	156.7	158.8	164.0	**7,554.4**
OIL	1984	39.0	33.9	31.7	30.1	30.9	29.4	29.7	29.2	25.0	38.6	36.3	39.7	**10,696.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**6,509.0**
H2O	1983	49.5	43.7	48.6	44.0	52.4	50.6	50.1	52.5	46.6	46.6	43.9	45.7	**6,712.3**
OIL	1983	47.7	42.4	46.4	43.3	46.8	44.1	43.5	44.1	40.6	38.8	40.4	38.9	**10,303.0**
DAY	1982	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,146.0**
H2O	1982	38.6	34.6	116.0	48.6	48.9	46.1	50.0	48.4	47.9	47.6	47.9	49.5	**6,138.1**
OIL	1982	45.8	40.4	23.8	50.0	49.9	47.5	49.0	47.9	46.4	43.5	46.2	47.2	**9,786.0**
DAY	1981	31.0	28.0	27.0	30.0	11.0	29.0	31.0	31.0	29.0	31.0	28.0	31.0	**5,788.0**
H2O	1981	45.8	41.1	39.5	37.8	15.1	41.7	40.9	40.3	37.2	41.0	38.4	38.7	**5,514.0**

Manitoba Production
1976 To 1990

Licence ***2025*** Well Name ***Heather Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	47.4	42.2	42.1	47.9	17.3	51.2	49.1	47.0	45.1	46.6	40.3	46.6	**9,248.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,451.0**
H2O	1980	42.7	40.0	43.2	42.0	43.4	41.5	44.1	42.1	43.0	46.5	43.9	45.3	**5,056.5**
OIL	1980	53.6	47.4	50.1	47.6	49.2	48.1	49.4	46.0	45.0	48.8	45.8	47.2	**8,725.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	26.0	**5,085.0**
H2O	1979	42.0	36.4	44.1	42.2	42.6	35.3	42.6	42.6	40.5	43.1	39.8	36.0	**4,538.8**
OIL	1979	51.2	46.3	47.9	47.3	51.1	43.9	50.3	50.0	46.9	47.4	47.1	43.5	**8,147.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,730.0**
H2O	1978	34.7	27.5	29.6	28.3	35.3	44.5	46.7	45.2	45.3	45.5	45.2	40.5	**4,051.6**
OIL	1978	50.7	44.2	48.0	48.0	48.5	49.9	51.4	50.4	48.3	46.9	49.1	51.5	**7,574.5**
DAY	1977	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**4,365.0**
H2O	1977	33.2	30.7	32.0	27.3	31.2	29.9	36.9	36.9	33.1	27.3	32.4	36.4	**3,583.3**
OIL	1977	51.2	48.8	52.3	47.2	54.2	51.8	53.7	53.4	51.4	41.8	50.9	53.6	**6,987.6**
DAY	1976	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**4,009.0**
H2O	1976	32.9	29.6	29.9	25.6	27.8	28.1	30.2	32.0	29.3	27.2	28.6	32.0	**3,196.0**
OIL	1976	53.4	50.4	52.9	51.7	52.8	49.6	50.4	51.8	51.0	51.7	53.6	52.5	**6,377.3**

Licence ***2029*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	26.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,164.0**
H2O	1990	1033.2	920.3	799.5	833.1	1077.3	1012.7	955.4	999.5	1021.0	1054.1	970.2	980.4	**140,752.4**
OIL	1990	54.2	49.2	42.6	45.8	53.6	86.2	83.5	87.5	82.3	87.5	81.3	84.1	**25,115.9**
DAY	1989	31.0	28.0	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,807.0**
H2O	1989	457.0	452.7	411.4	433.3	518.4	480.3	993.8	937.1	1011.2	958.2	943.4	1028.9	**129,095.7**
OIL	1989	5.3	5.4	5.1	5.0	5.8	5.3	51.9	48.5	52.4	54.8	52.6	55.2	**24,278.1**
DAY	1988	31.0	29.0	30.0	30.0	29.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,448.0**
H2O	1988	860.4	859.1	861.9	838.6	895.2	377.0	497.0	452.3	476.3	485.7	465.4	523.0	**120,470.0**
OIL	1988	26.1	24.6	25.8	26.5	25.2	4.4	5.7	5.2	5.7	5.7	5.4	5.7	**23,930.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,092.0**
H2O	1987	310.7	307.8	311.6	342.7	323.4	316.3	306.2	840.1	911.9	877.6	834.1	885.0	**112,878.1**
OIL	1987	34.9	31.6	32.9	34.1	36.0	35.3	36.7	26.0	26.7	27.7	26.7	26.2	**23,764.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,728.0**
H2O	1986	826.4	821.9	927.3	787.0	815.9	724.3	259.3	297.1	299.6	288.9	290.5	322.1	**106,310.7**
OIL	1986	64.3	56.6	65.2	59.7	62.3	58.7	34.2	37.3	34.1	37.3	35.3	34.9	**23,390.0**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,364.0**
H2O	1985	682.4	703.2	746.6	833.3	786.7	870.3	930.0	734.1	734.6	850.1	772.4	890.5	**99,650.4**
OIL	1985	81.4	72.5	82.2	83.5	84.5	60.1	61.9	59.4	60.0	65.3	62.3	66.5	**22,810.1**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,001.0**
H2O	1984	714.6	900.1	845.0	711.4	881.5	881.6	910.2	851.7	756.2	786.0	745.5	792.5	**90,116.2**
OIL	1984	96.0	91.5	96.1	83.6	61.6	64.1	63.7	61.4	86.3	86.4	84.5	85.9	**21,970.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,637.0**
H2O	1983	857.3	783.6	913.7	886.2	943.9	885.0	785.0	804.8	780.7	774.8	708.1	769.4	**80,339.9**
OIL	1983	118.7	105.4	113.4	110.5	121.0	119.2	93.0	100.7	97.1	103.0	95.3	97.2	**21,009.4**
DAY	1982	31.0	27.0	31.0	30.0	18.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	**6,274.0**
H2O	1982	627.0	538.8	683.2	659.0	477.9	747.2	800.3	1015.1	957.0	1239.4	861.5	910.7	**70,447.4**
OIL	1982	83.3	70.9	85.8	86.9	52.7	90.7	85.6	106.7	99.7	121.7	116.2	119.7	**19,734.9**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,931.0**
H2O	1981	828.3	592.8	644.7	636.7	621.3	671.1	719.6	518.0	478.3	546.2	521.2	570.8	**60,930.3**
OIL	1981	69.5	62.3	68.5	63.3	60.8	69.4	69.9	88.7	77.9	85.7	83.5	83.7	**18,615.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**5,572.0**

Manitoba Production
1976 To 1990

Licence ***2029*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	747.8	686.9	733.2	733.9	844.9	722.9	720.1	709.0	686.4	711.2	555.8	661.6	**53,581.3**
OIL	1980	86.0	80.9	84.2	81.6	89.2	66.8	69.6	69.2	64.0	65.9	62.3	61.8	**17,731.8**
DAY	1979	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	**5,210.0**
H2O	1979	785.6	749.6	863.0	798.0	846.3	718.1	652.8	640.0	655.2	676.7	677.6	751.9	**45,067.6**
OIL	1979	87.7	78.9	86.3	78.4	83.7	79.2	91.0	86.1	83.0	83.3	78.7	87.3	**16,850.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	29.0	30.0	31.0	**4,850.0**
H2O	1978	600.3	510.1	604.5	240.8	258.8	210.8	729.9	713.3	745.0	716.0	823.4	813.8	**36,252.8**
OIL	1978	76.9	69.1	76.9	54.7	55.3	52.0	82.0	87.6	80.9	78.7	85.3	86.3	**15,846.7**
DAY	1977	31.0	28.0	28.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	30.0	31.0	**4,491.0**
H2O	1977	238.1	206.5	201.8	228.0	254.2	241.3	244.8	357.6	408.1	522.4	505.2	530.6	**29,286.1**
OIL	1977	31.6	28.6	28.1	30.5	34.5	34.0	34.2	84.2	106.5	77.5	75.5	76.0	**14,961.0**
DAY	1976	31.0	29.0	31.0	18.0	31.0	29.0	31.0	13.0	30.0	31.0	30.0	31.0	**4,136.0**
H2O	1976	286.8	294.0	304.4	124.0	236.2	194.6	207.5	76.6	192.2	231.5	214.1	221.5	**25,347.5**
OIL	1976	71.0	62.8	68.3	19.1	34.8	29.6	32.1	11.9	32.9	31.9	30.2	32.1	**14,319.8**

Licence ***2031*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-19-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,252.0**
H2O	1990	160.0	142.5	154.8	144.4	166.8	161.0	73.7	76.0	78.0	80.3	74.6	75.1	**41,560.1**
OIL	1990	23.0	20.9	22.6	21.8	22.8	22.2	5.1	5.3	5.0	5.3	4.9	5.1	**11,506.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,887.0**
H2O	1989	166.7	165.2	165.1	170.0	189.1	172.1	162.0	158.5	156.1	148.4	144.8	159.3	**40,172.9**
OIL	1989	37.5	38.0	38.9	37.5	40.7	22.8	23.2	22.5	22.2	23.2	22.2	23.4	**11,342.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,522.0**
H2O	1988	403.8	399.4	408.5	356.6	442.6	172.9	180.9	178.5	172.3	177.3	169.8	190.0	**38,215.6**
OIL	1988	27.3	25.4	27.1	25.0	27.7	38.7	39.6	39.7	39.2	40.1	38.0	39.4	**10,990.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,156.0**
H2O	1987	530.0	525.0	544.8	584.6	551.6	539.5	406.0	358.7	410.6	395.1	367.1	409.6	**34,963.0**
OIL	1987	75.1	68.0	72.6	73.5	77.4	76.0	25.3	24.6	26.7	27.7	26.1	26.9	**10,583.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**7,792.0**
H2O	1986	180.2	176.4	202.0	170.1	176.5	155.4	158.9	169.1	510.5	429.2	495.6	569.3	**29,340.4**
OIL	1986	8.9	7.7	9.0	8.2	8.6	8.0	8.2	8.3	73.4	70.0	76.0	77.8	**9,983.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,432.0**
H2O	1985	328.8	339.6	341.2	380.8	192.2	172.6	217.3	175.3	159.0	182.4	161.8	191.1	**25,947.2**
OIL	1985	20.0	17.9	19.1	19.5	19.7	16.4	19.9	19.5	8.3	8.9	8.3	9.1	**9,619.3**
DAY	1984	31.0	29.0	30.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,071.0**
H2O	1984	73.6	87.4	82.4	78.3	55.1	47.8	345.7	358.4	342.7	359.2	340.7	362.2	**23,105.1**
OIL	1984	3.0	2.7	2.8	2.8	23.4	21.2	19.1	20.5	19.9	20.2	19.7	20.1	**9,432.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,713.0**
H2O	1983	71.4	65.9	78.0	73.6	78.7	73.0	33.1	38.3	53.1	38.7	70.8	77.6	**20,571.6**
OIL	1983	2.9	2.5	2.9	2.7	3.0	2.9	1.3	1.4	2.1	1.4	2.9	3.0	**9,257.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,348.0**
H2O	1982	91.1	84.6	100.1	95.7	119.3	85.1	98.9	48.3	47.8	51.6	71.8	75.7	**19,819.4**
OIL	1982	13.9	12.8	14.4	14.5	15.0	11.9	2.7	1.4	1.5	1.4	2.9	2.9	**9,228.3**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,983.0**
H2O	1981	162.5	116.3	126.5	129.6	87.4	131.7	134.0	121.5	123.9	79.0	75.7	82.6	**18,849.4**
OIL	1981	30.4	27.3	30.0	28.7	19.0	30.4	29.1	29.9	28.9	14.4	13.9	14.0	**9,133.0**
DAY	1980	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,630.0**
H2O	1980	112.5	103.3	106.6	105.4	127.0	91.6	91.3	139.1	139.8	144.9	115.3	143.8	**17,478.7**
OIL	1980	20.0	18.8	18.9	18.1	20.8	5.6	5.8	30.2	29.0	29.9	28.8	29.9	**8,837.0**

Manitoba Production
1976 To 1990

Licence ***2031*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-19-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,265.0**
H2O	1979	134.7	128.5	147.9	138.9	155.5	101.6	100.8	96.2	98.5	106.0	109.1	113.0	**16,058.1**
OIL	1979	37.9	34.2	37.3	34.4	38.8	40.4	42.3	19.9	19.2	20.1	19.6	20.3	**8,581.2**
DAY	1978	31.0	28.0	31.0	30.0	20.0	25.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,900.0**
H2O	1978	163.7	139.1	165.0	172.0	122.1	132.7	110.3	123.1	137.2	133.5	137.7	138.8	**14,627.4**
OIL	1978	38.0	34.0	38.0	36.1	24.0	30.2	30.4	37.0	36.5	35.9	35.0	36.3	**8,216.8**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,556.0**
H2O	1977	253.3	225.1	245.8	146.4	169.0	160.4	168.0	154.4	136.1	142.4	137.8	144.8	**12,952.2**
OIL	1977	22.9	21.1	23.2	33.7	39.1	38.8	40.2	37.7	36.7	38.3	37.2	37.5	**7,805.4**
DAY	1976	31.0	21.0	31.0	2.0	29.0	30.0	30.0	31.0	30.0	19.0	30.0	31.0	**4,192.0**
H2O	1976	22.9	17.0	231.5	14.6	235.0	214.2	213.5	208.0	204.3	150.9	227.7	235.6	**10,868.7**
OIL	1976	47.2	30.4	22.7	1.4	23.5	22.1	22.4	21.6	23.7	14.1	21.9	23.1	**7,399.0**

Licence ***2036*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	27.0	21.0	20.0	21.0	24.0	26.0	0.0	0.0	1.0	1.0	**8,417.0**
H2O	1990	87.0	62.0	46.0	32.0	23.0	20.0	18.0	15.0	0.0	0.0	0.7	0.5	**98,395.7**
OIL	1990	7.3	6.1	5.9	4.1	3.6	3.3	3.3	2.7	0.0	0.0	3.1	2.8	**3,011.6**
DAY	1989	6.0	27.0	15.0	15.0	12.0	0.0	16.0	28.0	28.0	29.0	28.0	30.0	**8,218.0**
H2O	1989	129.0	566.0	315.0	313.0	271.0	0.0	105.0	185.0	172.0	140.0	131.0	113.0	**98,091.5**
OIL	1989	2.9	13.8	7.5	8.1	7.3	0.0	5.5	8.4	7.1	5.9	5.7	6.2	**2,969.4**
DAY	1988	31.0	29.0	31.0	30.0	24.0	30.0	31.0	30.0	10.0	30.0	27.0	29.0	**7,984.0**
H2O	1988	432.9	416.6	447.7	423.9	322.6	424.8	436.2	490.0	180.0	600.0	567.0	609.0	**95,651.5**
OIL	1988	3.3	3.0	4.1	3.5	3.0	2.7	2.7	9.2	2.0	15.0	13.5	14.5	**2,891.0**
DAY	1987	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**7,652.0**
H2O	1987	269.2	341.8	377.6	380.1	424.3	404.1	407.1	416.8	431.1	209.6	375.8	412.6	**90,300.8**
OIL	1987	3.3	3.2	3.7	4.3	3.5	3.6	4.6	4.9	5.4	2.4	3.7	3.8	**2,814.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	**7,306.0**
H2O	1986	427.2	388.1	427.4	425.7	424.7	401.6	401.3	371.6	398.6	440.2	375.6	387.5	**85,850.7**
OIL	1986	4.4	3.5	4.6	4.0	4.9	4.4	3.8	4.1	3.8	4.2	4.3	4.3	**2,768.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,947.0**
H2O	1985	417.0	381.7	424.7	407.0	420.9	400.2	407.7	411.4	394.4	413.0	410.6	414.3	**80,981.2**
OIL	1985	6.8	4.9	5.1	9.5	9.5	6.9	1.8	4.9	3.5	5.7	4.4	4.5	**2,717.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,583.0**
H2O	1984	401.7	389.6	413.9	400.9	424.6	400.9	414.5	437.6	396.1	415.8	388.9	417.2	**76,078.3**
OIL	1984	6.6	6.8	7.7	6.6	6.2	7.4	8.4	6.1	10.5	6.0	7.7	7.4	**2,650.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,217.0**
H2O	1983	340.5	296.6	360.0	322.6	334.1	327.4	318.1	344.8	332.3	464.0	422.1	396.7	**71,176.6**
OIL	1983	5.7	4.4	4.2	4.3	3.7	5.6	4.6	6.9	4.8	9.2	6.1	6.4	**2,562.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,852.0**
H2O	1982	378.7	337.1	366.7	331.5	363.0	327.9	346.5	382.5	371.6	350.9	331.7	344.1	**66,917.4**
OIL	1982	5.7	1.4	5.8	2.8	7.2	4.9	7.0	3.2	8.7	3.4	4.5	4.5	**2,497.0**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,487.0**
H2O	1981	341.9	307.8	339.5	323.4	377.3	381.6	375.6	362.0	295.9	332.3	324.1	425.9	**62,685.2**
OIL	1981	5.2	5.1	3.6	3.3	3.8	5.3	5.1	3.4	6.7	3.7	3.8	4.1	**2,437.9**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,122.0**
H2O	1980	324.6	319.6	348.2	321.2	338.8	322.8	336.2	358.8	353.4	446.7	335.2	397.3	**58,497.9**
OIL	1980	6.8	4.9	4.3	7.3	6.2	4.1	3.9	8.5	5.7	3.4	5.8	4.9	**2,384.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,757.0**
H2O	1979	359.3	335.1	363.4	328.8	344.0	323.1	323.9	326.2	320.6	332.9	327.0	334.3	**54,295.1**

Manitoba Production
1976 To 1990

Licence ***2036*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1979	3.6	1.7	7.7	7.3	6.9	7.1	5.1	3.8	4.9	6.3	5.7	6.5	**2,319.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,392.0**
H2O	1978	349.1	263.1	307.0	302.9	341.3	325.6	337.7	363.1	336.3	332.6	354.2	336.9	**50,276.5**
OIL	1978	5.9	5.4	4.1	6.8	5.2	7.8	4.5	8.6	3.5	4.6	5.1	7.2	**2,252.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	28.0	**4,027.0**
H2O	1977	348.2	315.0	355.7	338.6	354.1	336.9	311.3	324.3	275.8	290.2	312.9	299.9	**46,326.7**
OIL	1977	5.9	3.8	5.7	4.6	6.7	9.2	2.1	7.8	7.3	4.6	4.5	4.3	**2,183.7**
DAY	1976	31.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,670.0**
H2O	1976	348.5	324.2	346.1	329.1	344.0	341.8	344.2	343.1	346.4	352.8	310.0	315.1	**42,463.8**
OIL	1976	5.9	5.2	3.3	4.9	7.2	1.7	8.6	5.4	4.9	5.9	3.7	5.9	**2,117.2**

Licence ***2041*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,347.0**
H2O	1990	182.2	160.9	179.7	188.5	136.2	129.3	125.8	132.2	123.9	129.3	132.1	126.7	**96,809.4**
OIL	1990	8.0	7.2	7.6	7.6	4.3	4.3	4.6	4.6	4.4	4.6	4.4	4.4	**23,063.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,982.0**
H2O	1989	229.6	212.8	220.1	232.8	249.2	175.5	161.3	182.0	180.5	174.8	166.8	178.5	**95,062.6**
OIL	1989	17.7	16.1	17.5	17.4	19.0	8.3	8.1	8.5	8.0	8.3	7.8	8.1	**22,997.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,618.0**
H2O	1988	311.0	334.1	349.8	359.2	365.3	356.8	357.2	276.5	237.5	241.6	236.7	223.1	**92,698.7**
OIL	1988	20.8	19.6	20.7	20.1	20.6	20.3	21.2	31.5	17.6	18.5	17.3	17.9	**22,853.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**8,252.0**
H2O	1987	328.9	306.6	355.7	202.8	188.1	187.4	191.5	189.7	280.3	353.3	325.1	333.3	**89,049.9**
OIL	1987	24.6	22.0	23.7	9.1	9.5	9.3	9.4	9.3	19.1	21.8	20.6	21.1	**22,607.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**7,890.0**
H2O	1986	437.6	416.0	434.7	408.9	438.1	337.6	332.0	334.9	318.9	329.8	325.7	305.2	**85,807.2**
OIL	1986	43.6	39.0	44.1	43.3	45.1	24.3	24.8	24.7	24.4	25.6	23.9	21.8	**22,407.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,528.0**
H2O	1985	508.9	483.3	451.6	439.0	397.3	401.1	394.2	408.2	403.8	429.6	418.5	433.5	**81,387.8**
OIL	1985	64.8	58.8	63.8	65.1	42.5	41.2	42.2	43.1	42.4	43.7	42.0	44.0	**22,022.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,163.0**
H2O	1984	130.3	125.3	130.3	128.2	138.0	135.5	488.6	521.0	476.0	519.8	518.1	512.3	**76,218.8**
OIL	1984	30.3	28.2	29.9	30.3	32.4	31.7	68.7	68.5	67.4	68.3	64.2	66.0	**21,429.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,798.0**
H2O	1983	417.9	463.0	449.2	516.9	526.5	497.8	415.8	455.3	456.8	502.9	120.2	129.9	**72,395.4**
OIL	1983	75.4	66.9	73.4	74.8	82.0	83.2	82.5	75.5	73.5	75.5	29.3	30.6	**20,843.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,434.0**
H2O	1982	556.4	488.2	513.2	513.1	520.7	513.8	506.8	523.0	528.5	502.5	486.3	444.5	**67,443.2**
OIL	1982	74.2	65.2	73.0	68.9	79.1	80.4	79.3	75.8	82.7	78.1	74.6	77.4	**20,020.8**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,070.0**
H2O	1981	626.5	565.7	609.3	591.7	527.8	602.6	535.5	562.7	484.8	502.7	497.1	520.0	**61,346.2**
OIL	1981	59.1	53.5	58.4	60.4	54.5	61.1	60.5	60.9	73.7	72.7	73.2	74.3	**19,112.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,711.0**
H2O	1980	638.7	615.5	620.6	597.2	601.5	574.7	567.3	579.5	534.3	550.4	597.1	615.1	**54,719.8**
OIL	1980	57.7	54.8	57.0	55.8	58.9	57.0	59.2	60.4	58.2	60.0	57.9	59.1	**18,349.8**
DAY	1979	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,345.0**
H2O	1979	435.8	437.3	477.7	510.8	572.1	534.2	550.4	639.7	615.7	655.2	629.3	646.5	**47,627.9**
OIL	1979	104.1	92.9	102.1	92.0	102.2	101.0	111.2	60.2	57.5	59.2	57.3	59.1	**17,653.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,981.0**

Manitoba Production
1976 To 1990

Licence ***2041*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	570.8	483.2	542.3	530.4	507.5	522.1	559.6	559.8	500.3	555.8	524.3	513.9	**40,923.2**
OIL	1978	111.3	100.8	113.0	108.6	108.1	108.6	110.3	110.2	101.0	106.2	104.3	107.7	**16,655.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,617.0**
H2O	1977	536.1	486.5	517.6	519.5	542.4	511.9	543.4	524.8	541.8	532.7	540.2	531.5	**34,553.2**
OIL	1977	111.8	100.0	114.5	111.3	112.6	111.6	116.4	116.5	112.1	114.9	111.0	112.9	**15,364.9**
DAY	1976	31.0	29.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,252.0**
H2O	1976	469.2	438.2	473.1	33.2	447.9	462.8	495.7	501.4	467.3	517.5	497.2	544.4	**28,224.8**
OIL	1976	96.7	87.8	98.9	6.7	98.7	97.9	111.3	111.5	105.9	113.8	108.6	112.4	**14,019.3**

Licence ***2042*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,293.0**
H2O	1990	109.9	107.1	117.4	121.3	95.7	117.0	113.9	114.9	105.5	112.0	77.5	97.7	**18,976.5**
OIL	1990	27.1	25.1	28.1	26.8	29.0	28.4	29.3	28.1	27.5	28.0	26.5	27.0	**11,333.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,928.0**
H2O	1989	100.8	80.4	101.0	119.4	97.6	103.9	111.5	112.3	97.7	105.4	102.4	96.6	**17,686.6**
OIL	1989	35.3	31.4	34.6	34.1	32.0	28.3	29.1	29.1	27.3	27.8	27.6	25.9	**11,002.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,563.0**
H2O	1988	107.9	106.3	125.5	100.4	69.1	59.4	65.0	94.1	94.9	95.6	92.8	97.1	**16,457.6**
OIL	1988	51.4	47.0	49.1	51.1	33.8	32.2	33.5	36.6	36.6	35.5	35.9	35.6	**10,640.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,197.0**
H2O	1987	57.1	52.9	55.3	61.7	116.4	113.0	111.1	115.9	116.0	119.5	106.0	117.8	**15,349.5**
OIL	1987	23.7	21.3	22.6	22.0	44.5	42.6	52.9	52.4	51.1	51.5	50.6	51.1	**10,161.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,833.0**
H2O	1986	74.6	68.5	81.0	80.6	91.7	85.9	88.5	86.6	62.3	63.0	64.1	59.8	**14,206.8**
OIL	1986	27.2	24.8	28.4	26.8	27.7	23.2	24.3	24.7	23.4	24.4	23.2	24.1	**9,675.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,469.0**
H2O	1985	64.1	65.1	72.9	76.4	66.4	60.0	67.1	66.0	69.5	70.1	70.5	75.3	**13,300.2**
OIL	1985	26.7	23.8	26.1	25.8	29.0	27.8	27.0	27.5	25.5	26.0	26.0	26.8	**9,373.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,104.0**
H2O	1984	84.8	72.4	69.9	74.4	78.3	88.8	88.5	89.3	87.6	80.4	73.2	72.9	**12,476.8**
OIL	1984	34.9	32.5	34.7	35.7	37.4	26.6	27.2	26.5	27.1	27.2	26.2	26.4	**9,055.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,738.0**
H2O	1983	101.1	87.5	85.8	89.4	57.3	56.5	83.6	77.6	53.4	59.6	78.3	82.6	**11,516.3**
OIL	1983	27.7	24.4	26.6	26.2	14.5	15.1	38.1	36.4	24.9	28.0	34.5	35.3	**8,692.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,373.0**
H2O	1982	57.1	50.8	56.4	59.1	39.2	24.7	69.4	30.8	26.4	24.9	86.4	94.2	**10,603.6**
OIL	1982	31.9	28.3	33.1	31.5	30.4	17.4	26.6	13.1	14.1	15.0	26.9	27.4	**8,361.1**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,011.0**
H2O	1981	86.5	81.5	91.3	89.0	51.7	87.1	83.3	84.3	98.7	106.4	61.9	62.4	**9,984.2**
OIL	1981	51.9	45.5	51.2	47.7	31.3	51.7	49.5	47.9	23.7	24.5	31.1	32.0	**8,065.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,658.0**
H2O	1980	73.5	72.3	89.7	90.0	79.1	79.8	74.6	76.2	73.5	78.6	98.5	91.9	**9,000.1**
OIL	1980	49.2	45.8	49.6	48.0	52.7	50.3	52.0	52.6	47.6	52.0	51.5	51.7	**7,577.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,293.0**
H2O	1979	84.6	71.0	86.2	84.3	86.8	53.3	63.0	68.5	72.9	70.7	63.5	64.1	**8,022.4**
OIL	1979	159.0	143.2	157.8	157.7	159.1	138.3	159.2	162.6	49.5	49.3	48.1	49.4	**6,974.4**
DAY	1978	31.0	28.0	31.0	30.0	0.0	17.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,931.0**
H2O	1978	101.9	80.9	91.6	60.3	0.0	47.2	80.0	101.0	83.1	82.5	80.8	87.7	**7,153.5**
OIL	1978	30.7	26.7	31.1	34.0	0.0	20.8	33.7	68.0	163.0	163.4	155.9	163.0	**5,541.2**

Manitoba Production
1976 To 1990

Licence ***2042*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,613.0**
H2O	1977	63.4	62.3	74.9	58.5	89.3	80.0	78.1	82.5	71.5	87.4	104.6	113.8	**6,256.5**
OIL	1977	57.5	52.0	55.9	50.7	61.0	30.2	30.5	30.0	26.1	29.6	29.9	30.8	**4,650.9**
DAY	1976	31.0	29.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,251.0**
H2O	1976	91.1	73.6	110.7	18.0	104.9	97.9	105.7	107.8	106.7	80.8	63.8	71.9	**5,290.2**
OIL	1976	35.9	33.5	44.0	7.2	44.3	42.0	39.7	41.5	40.5	41.3	52.6	56.1	**4,166.7**

Licence ***2044*** Well Name ***Tancam Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	22.0	15.0	17.0	24.0	29.0	24.0	14.0	20.0	20.0	26.0	26.0	4.0	**2,518.1**
H2O	1990	237.6	162.0	183.6	456.0	313.2	259.2	151.2	230.0	230.0	299.0	299.0	46.0	**27,681.8**
OIL	1990	12.3	8.4	9.5	13.4	16.2	13.4	7.5	10.0	10.7	13.0	13.0	2.0	**2,531.8**
DAY	1989	22.0	20.0	21.0	27.0	27.0	30.0	24.0	29.0	28.0	27.0	28.0	22.0	**2,277.1**
H2O	1989	260.9	240.0	182.7	245.7	245.7	273.0	218.4	263.9	302.1	291.3	302.0	237.6	**24,815.0**
OIL	1989	15.8	17.2	12.6	16.2	13.8	18.0	14.4	17.4	15.7	15.1	15.7	12.3	**2,402.4**
DAY	1988	0.0	0.0	0.0	0.0	0.0	13.0	31.0	17.0	30.0	31.0	27.0	31.0	**1,972.1**
H2O	1988	0.0	0.0	0.0	0.0	0.0	184.2	656.4	361.8	429.0	443.3	345.6	396.7	**21,751.7**
OIL	1988	0.0	0.0	0.0	0.0	0.0	16.8	13.6	22.8	27.8	23.1	18.8	32.6	**2,218.2**
DAY	1983	29.0	27.0	18.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.1**
H2O	1983	334.1	246.7	163.4	149.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,934.7**
OIL	1983	7.5	7.4	7.3	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.7**
DAY	1982	21.0	28.0	31.0	30.0	28.0	25.0	31.0	30.0	22.0	24.0	27.0	29.0	**1,702.1**
H2O	1982	201.5	276.0	287.0	164.7	112.4	227.5	340.2	265.7	188.2	204.2	275.1	288.5	**18,040.7**
OIL	1982	10.8	13.4	14.0	15.5	9.9	10.0	10.7	10.3	7.0	8.8	10.5	9.6	**2,035.6**
DAY	1981	0.0	0.0	0.0	0.0	0.0	16.0	17.0	30.0	30.0	28.0	30.0	31.0	**1,376.1**
H2O	1981	0.0	0.0	0.0	0.0	0.0	189.1	200.1	556.4	521.0	369.0	399.4	447.0	**15,209.7**
OIL	1981	0.0	0.0	0.0	0.0	0.0	52.7	11.8	22.3	19.3	22.4	20.5	23.7	**1,905.1**
DAY	1980	0.0	0.0	0.0	13.0	31.0	30.0	27.0	28.0	30.0	0.0	0.0	0.0	**1,194.1**
H2O	1980	0.0	0.0	0.0	89.0	197.1	190.7	170.1	197.1	190.7	0.0	0.0	0.0	**12,527.7**
OIL	1980	0.0	0.0	0.0	30.4	24.1	31.9	25.2	16.3	15.2	0.0	0.0	0.0	**1,732.4**
DAY	1979	0.1	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	23.0	0.0	**1,035.1**
H2O	1979	0.0	0.0	0.0	0.0	0.0	190.7	197.5	184.3	190.7	197.1	146.2	0.0	**11,493.0**
OIL	1979	0.0	0.0	0.0	0.0	0.0	22.2	25.0	19.5	21.3	20.5	15.3	0.0	**1,589.3**
DAY	1978	23.0	21.0	31.0	9.0	23.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**859.0**
H2O	1978	233.2	213.0	571.7	92.2	272.0	267.4	691.6	739.3	477.0	114.3	190.8	197.1	**10,386.5**
OIL	1978	25.1	23.4	25.8	3.8	13.2	17.6	23.4	25.0	13.7	11.8	19.2	19.7	**1,465.5**
DAY	1977	0.0	0.0	0.0	0.0	7.0	22.0	18.0	23.0	17.0	14.0	0.0	31.0	**547.0**
H2O	1977	0.0	0.0	0.0	0.0	111.3	127.2	132.8	240.4	110.8	143.1	0.0	238.5	**6,326.9**
OIL	1977	0.0	0.0	0.0	0.0	7.2	23.2	20.5	42.3	21.6	14.1	0.0	31.8	**1,243.8**
DAY	1976	8.0	26.0	23.0	0.0	18.0	30.0	26.0	25.0	25.0	15.0	0.0	0.0	**415.0**
H2O	1976	73.1	210.8	186.5	0.0	286.2	524.7	661.4	508.8	508.8	295.1	0.0	0.0	**5,222.8**
OIL	1976	11.4	33.1	29.3	0.0	28.6	71.5	37.2	31.8	31.8	13.8	0.0	0.0	**1,083.1**

Licence ***2050*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**7,985.0**
H2O	1987	26.3	23.6	27.1	24.1	27.0	24.5	52.6	48.1	49.8	48.6	48.4	7.7	**6,556.7**
OIL	1987	16.3	14.7	16.1	14.5	15.5	15.1	15.8	15.0	14.4	15.0	14.4	2.4	**14,245.7**
DAY	1986	31.0	28.0	31.0	20.0	0.0	0.0	31.0	31.0	28.0	28.0	30.0	31.0	**7,647.0**

Manitoba Production
1976 To 1990

Licence ***2050*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	23.7	20.7	24.2	16.0	0.0	0.0	52.2	25.9	23.7	20.7	25.6	26.8	**6,148.9**
OIL	1986	24.8	21.5	22.8	14.9	0.0	0.0	21.8	16.0	14.9	14.2	15.6	16.4	**14,076.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,358.0**
H2O	1985	137.3	123.6	139.3	128.8	26.7	24.4	26.7	25.7	25.7	26.1	24.0	25.0	**5,889.4**
OIL	1985	16.8	15.3	16.8	16.1	23.7	21.4	21.8	22.2	22.2	24.1	23.1	25.1	**13,893.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**6,994.0**
H2O	1984	25.3	23.3	26.4	25.1	27.0	26.7	26.9	26.8	26.2	140.0	134.8	138.5	**5,156.1**
OIL	1984	22.1	21.0	22.7	21.8	23.7	22.3	24.8	23.6	23.0	17.3	16.4	17.0	**13,645.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**6,630.0**
H2O	1983	35.0	31.5	34.9	34.4	36.2	34.7	35.6	35.0	24.6	28.8	25.4	0.0	**4,509.1**
OIL	1983	19.1	17.1	19.0	17.7	17.5	17.6	18.2	18.6	23.3	24.0	22.6	0.0	**13,389.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,296.0**
H2O	1982	16.9	15.4	17.4	17.0	19.3	19.6	21.1	19.9	20.6	20.7	33.5	34.1	**4,153.0**
OIL	1982	20.3	18.7	22.0	21.4	24.4	16.6	16.6	15.3	16.2	16.8	18.5	19.1	**13,174.6**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,934.0**
H2O	1981	20.2	18.1	20.6	19.1	18.5	17.8	18.2	17.9	17.9	18.1	17.2	16.9	**3,897.5**
OIL	1981	15.0	13.8	15.4	14.6	13.7	21.2	22.1	19.9	19.9	23.0	21.1	20.9	**12,948.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,572.0**
H2O	1980	25.1	22.9	25.5	24.2	25.4	18.6	18.3	16.9	18.9	20.4	20.0	20.5	**3,677.0**
OIL	1980	23.4	22.0	23.6	22.9	25.2	14.3	17.6	16.2	15.4	15.9	15.6	16.7	**12,728.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**5,206.0**
H2O	1979	4.8	4.2	4.6	4.2	4.5	4.1	4.5	22.2	20.6	23.6	21.3	22.4	**3,420.3**
OIL	1979	33.5	29.3	32.3	31.5	30.9	29.6	32.1	24.5	23.8	24.6	20.5	23.9	**12,499.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,845.0**
H2O	1978	4.0	3.8	4.3	4.3	4.1	3.8	3.7	4.0	3.5	3.8	3.5	4.0	**3,279.3**
OIL	1978	37.3	34.0	38.6	35.1	36.2	35.6	38.6	36.7	33.7	36.2	34.3	35.0	**12,162.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,480.0**
H2O	1977	4.3	4.3	4.8	4.3	4.1	4.6	4.1	4.0	4.0	4.3	4.5	4.3	**3,232.5**
OIL	1977	40.8	36.5	40.0	38.5	41.2	39.1	39.7	39.6	38.1	35.0	38.6	37.8	**11,731.5**
DAY	1976	31.0	29.0	31.0	2.0	1.0	1.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,116.0**
H2O	1976	4.5	4.6	4.8	0.3	0.2	0.2	3.7	4.9	4.8	4.6	4.3	3.8	**3,180.9**
OIL	1976	44.0	40.8	42.6	2.7	1.4	1.3	37.8	46.1	41.3	41.8	40.4	40.7	**11,266.6**

Licence ***2053*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,088.9**
H2O	1990	21.7	19.6	21.7	21.0	21.7	21.0	21.7	20.0	21.0	21.7	20.7	21.4	**3,550.1**
OIL	1990	18.6	16.8	19.5	18.0	18.6	18.0	18.6	17.2	17.5	18.7	17.8	18.4	**8,452.7**
DAY	1989	25.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,725.9**
H2O	1989	7.0	0.0	0.0	0.0	23.3	21.0	21.5	21.7	20.9	21.7	20.8	21.7	**3,296.9**
OIL	1989	7.0	0.0	0.0	0.0	19.7	18.0	18.4	18.6	17.7	18.6	17.8	18.6	**8,235.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,464.9**
H2O	1988	12.4	11.6	12.4	12.0	12.4	11.9	12.4	12.4	11.6	12.4	8.6	9.0	**3,117.3**
OIL	1988	12.4	11.4	12.4	11.9	12.4	11.6	12.5	12.4	11.6	12.1	8.8	9.0	**8,080.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**8,098.9**
H2O	1987	15.5	14.0	15.5	15.0	15.3	14.8	15.5	15.4	15.0	15.5	12.5	12.4	**2,978.2**
OIL	1987	15.4	13.8	15.4	14.9	15.3	14.8	15.4	15.3	15.0	15.8	12.5	12.4	**7,942.1**
DAY	1986	31.0	28.0	31.0	30.0	30.9	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,738.9**
H2O	1986	14.8	13.3	15.4	15.0	16.7	14.8	15.0	15.5	15.0	15.4	14.8	15.5	**2,801.8**
OIL	1986	15.2	13.3	15.4	14.5	16.6	14.7	15.0	15.4	15.0	15.4	14.7	15.4	**7,766.1**

Manitoba Production
1976 To 1990

Licence ***2053*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,375.0**
H2O	1985	9.1	13.5	14.8	14.3	19.2	18.8	17.3	14.6	14.3	14.8	14.3	14.8	**2,620.6**
OIL	1985	10.8	17.5	19.5	18.9	18.5	18.7	17.4	14.3	14.1	14.6	14.2	14.7	**7,585.5**
DAY	1984	26.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**7,024.0**
H2O	1984	25.9	13.9	11.0	14.2	14.7	14.4	14.2	15.9	13.9	13.5	16.2	3.7	**2,440.8**
OIL	1984	15.8	15.5	20.2	14.6	15.1	14.3	14.6	14.8	14.2	15.6	18.0	0.2	**7,392.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,689.0**
H2O	1983	14.8	12.9	14.0	13.4	12.6	13.4	13.6	13.9	13.3	13.1	13.4	13.8	**2,269.3**
OIL	1983	19.9	18.4	18.9	18.8	18.8	19.1	18.6	19.2	17.3	19.8	22.5	21.2	**7,219.4**
DAY	1982	26.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	15.0	30.0	31.0	**6,324.0**
H2O	1982	11.5	11.0	16.3	12.9	13.0	12.9	15.5	12.6	18.8	33.9	16.0	17.7	**2,107.1**
OIL	1982	20.7	11.8	24.8	21.5	24.8	23.4	23.9	23.5	21.8	14.8	18.7	20.0	**6,986.9**
DAY	1981	31.0	28.0	31.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**5,990.0**
H2O	1981	15.6	14.5	23.2	12.0	18.0	14.2	14.6	13.6	12.9	13.1	11.5	10.6	**1,915.0**
OIL	1981	28.1	24.5	29.7	20.8	29.7	21.5	25.5	21.9	23.6	25.9	22.8	13.2	**6,737.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	20.0	28.0	31.0	30.0	31.0	**5,646.0**
H2O	1980	10.4	8.5	4.9	8.9	7.4	7.7	5.3	5.7	9.4	10.6	12.0	11.4	**1,741.2**
OIL	1980	10.8	11.1	10.2	9.5	11.1	9.7	11.4	10.2	29.6	26.4	30.0	24.8	**6,450.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,293.0**
H2O	1979	7.2	4.8	9.6	7.2	9.6	4.8	9.6	7.7	7.2	8.0	7.2	4.8	**1,639.0**
OIL	1979	10.8	7.0	12.1	13.4	11.2	10.6	11.1	10.7	9.9	10.4	11.2	10.3	**6,255.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,928.0**
H2O	1978	6.5	4.9	9.9	6.4	7.3	9.7	9.1	4.6	9.2	9.4	8.7	4.8	**1,551.3**
OIL	1978	17.2	13.7	16.5	15.4	13.0	11.1	10.7	11.1	11.4	11.9	11.3	10.0	**6,126.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,564.0**
H2O	1977	3.2	3.2	3.2	3.2	4.3	3.2	4.3	2.2	5.6	4.8	5.7	6.2	**1,460.8**
OIL	1977	15.9	16.5	17.8	15.7	17.3	14.9	15.4	16.5	15.9	18.4	15.9	16.5	**5,973.2**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,199.0**
H2O	1976	3.7	3.7	3.7	3.7	3.7	4.1	3.2	3.2	3.2	3.2	3.2	3.2	**1,411.7**
OIL	1976	15.7	15.1	15.6	14.1	18.6	16.9	17.2	17.6	16.2	16.1	15.6	16.4	**5,776.5**

Licence ***2057*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,950.0**
H2O	1990	24.8	22.4	24.8	24.0	17.9	15.0	15.5	15.4	15.0	18.6	17.7	18.3	**4,199.2**
OIL	1990	43.4	39.2	42.2	33.0	27.7	22.6	22.7	21.8	20.4	16.7	17.8	18.4	**9,826.2**
DAY	1989	0.0	0.0	0.0	0.0	22.0	25.0	31.0	31.0	30.0	25.0	30.0	14.0	**8,586.0**
H2O	1989	0.0	0.0	0.0	0.0	22.8	23.0	41.5	37.2	33.6	14.6	14.9	7.8	**3,969.8**
OIL	1989	0.0	0.0	0.0	0.0	20.6	8.9	41.5	37.2	34.9	26.6	29.7	15.7	**9,500.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**8,378.0**
H2O	1988	12.4	11.6	12.4	12.0	12.4	11.9	12.4	12.4	5.0	0.0	0.0	0.0	**3,774.4**
OIL	1988	12.4	11.4	12.4	11.9	12.4	11.6	12.5	12.4	5.0	0.0	0.0	0.0	**9,285.2**
DAY	1987	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,120.0**
H2O	1987	14.5	14.0	15.5	15.0	15.3	14.8	15.5	15.4	15.0	15.5	15.0	12.4	**3,671.9**
OIL	1987	14.4	13.8	15.4	14.9	15.3	14.8	15.4	15.3	15.0	15.8	15.0	12.4	**9,183.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,757.0**
H2O	1986	14.8	13.3	15.4	15.0	16.7	14.8	15.3	15.5	15.0	15.4	14.8	15.5	**3,494.0**
OIL	1986	16.7	13.3	15.4	14.5	16.6	14.7	15.3	15.4	15.0	15.4	14.7	15.4	**9,005.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**7,392.0**
H2O	1985	15.6	13.4	14.8	14.3	14.5	14.3	18.0	14.6	14.3	14.8	7.2	14.8	**3,312.5**

Manitoba Production
1976 To 1990

Licence ***2057*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	18.6	13.1	14.6	14.1	16.5	18.5	17.4	14.5	14.1	14.6	7.1	16.8	**8,823.3**
DAY	1984	30.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**7,042.0**
H2O	1984	17.5	9.4	7.5	9.8	10.1	9.9	9.8	11.0	9.6	14.3	15.6	8.7	**3,141.9**
OIL	1984	17.8	18.4	16.5	18.0	19.9	19.1	19.5	19.7	19.0	17.7	18.8	7.6	**8,643.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	25.0	**6,695.0**
H2O	1983	12.4	10.8	11.7	11.2	10.6	11.3	11.4	11.7	11.2	11.0	11.2	9.3	**3,008.7**
OIL	1983	23.7	22.0	22.7	22.3	22.9	23.0	22.2	23.1	21.2	23.3	20.7	16.7	**8,431.4**
DAY	1982	26.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	15.0	30.0	31.0	**6,337.0**
H2O	1982	5.5	5.3	7.9	6.2	6.3	6.2	7.4	6.1	9.1	28.4	13.4	14.8	**2,874.9**
OIL	1982	23.1	10.4	22.4	16.6	21.2	20.8	20.3	20.6	18.0	25.1	22.2	24.1	**8,167.6**
DAY	1981	31.0	28.0	31.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**6,003.0**
H2O	1981	7.3	6.7	10.7	5.3	8.0	6.2	6.5	6.0	5.6	5.7	5.5	5.1	**2,758.3**
OIL	1981	28.6	14.1	31.2	22.5	34.8	26.9	30.4	25.1	25.5	26.8	25.9	21.6	**7,922.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,651.0**
H2O	1980	4.9	4.0	2.3	4.3	29.2	3.7	2.5	2.7	4.4	5.0	5.6	5.3	**2,679.7**
OIL	1980	27.7	27.8	28.8	28.7	29.4	27.7	29.1	27.6	27.0	31.3	24.6	24.6	**7,609.4**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,287.0**
H2O	1979	3.5	2.3	4.6	3.4	4.6	2.3	4.6	3.6	3.4	3.8	3.4	2.3	**2,605.8**
OIL	1979	19.7	12.8	22.2	24.6	31.6	29.6	31.4	30.4	28.9	29.8	30.2	30.4	**7,275.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,923.0**
H2O	1978	3.5	2.4	4.8	3.5	3.8	5.1	4.9	2.4	4.8	4.8	4.5	2.3	**2,564.0**
OIL	1978	21.0	17.5	21.1	21.9	20.2	20.7	20.5	19.6	20.7	20.4	19.2	18.3	**6,953.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,559.0**
H2O	1977	2.5	2.5	2.5	2.5	3.3	2.5	3.3	1.6	4.0	3.0	3.5	3.8	**2,517.2**
OIL	1977	19.7	20.0	23.2	20.5	21.3	21.5	22.3	20.8	19.6	23.4	19.7	21.1	**6,712.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,195.0**
H2O	1976	3.2	3.2	3.2	3.2	3.2	3.5	2.5	2.5	2.5	2.5	2.5	2.5	**2,482.2**
OIL	1976	19.9	19.1	21.6	18.8	25.6	21.0	21.9	22.7	21.9	20.2	21.3	21.6	**6,459.3**

Licence ***2078*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,050.0**
H2O	1990	287.0	280.4	307.4	315.1	242.4	210.1	204.3	206.2	189.3	201.0	139.1	175.5	**43,987.2**
OIL	1990	49.1	45.7	51.2	48.4	51.0	38.5	39.8	38.1	37.3	38.0	35.9	36.6	**30,536.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,686.0**
H2O	1989	271.7	216.7	272.5	322.1	263.1	272.2	292.0	294.0	255.7	275.9	268.1	251.9	**41,229.4**
OIL	1989	64.7	57.5	63.5	62.6	58.8	51.5	52.9	52.9	49.6	50.6	50.2	46.9	**30,026.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,321.0**
H2O	1988	248.8	245.0	289.3	231.5	256.4	217.8	239.1	253.8	253.8	257.9	250.2	258.4	**37,973.5**
OIL	1988	51.4	47.0	49.1	51.1	67.7	63.7	66.4	67.0	66.4	65.1	65.9	64.5	**29,365.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,955.0**
H2O	1987	208.3	193.1	202.0	225.5	232.8	229.1	256.1	264.9	267.5	275.5	244.1	271.7	**34,971.5**
OIL	1987	56.9	51.1	54.4	52.9	55.4	53.8	52.9	52.0	51.1	51.5	50.5	51.1	**28,639.8**
DAY	1986	1.0	28.0	15.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**7,591.0**
H2O	1986	4.6	171.1	93.7	201.2	232.9	232.1	239.2	234.1	227.6	194.4	233.9	218.3	**32,100.9**
OIL	1986	1.8	66.5	35.3	71.9	75.6	55.8	58.2	59.3	56.2	49.5	55.7	58.1	**28,006.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**7,278.0**
H2O	1985	128.2	130.2	145.8	151.6	167.3	151.3	168.9	166.3	173.5	178.1	175.5	24.1	**29,817.8**
OIL	1985	89.0	79.3	87.1	85.1	78.4	75.1	72.8	74.2	68.2	70.8	69.4	9.3	**27,362.3**
DAY	1984	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,939.0**

Manitoba Production
1976 To 1990

Licence ***2078*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	166.5	142.2	137.2	119.9	185.7	177.7	177.0	178.7	175.1	160.7	146.5	145.8	**28,057.0**
OIL	1984	90.2	83.8	89.7	75.8	93.4	88.6	90.8	88.4	90.3	90.6	87.4	87.9	**26,503.6**
DAY	1983	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,578.0**
H2O	1983	180.0	155.8	152.8	155.1	159.9	148.2	164.2	148.2	154.0	158.1	153.7	162.3	**26,144.0**
OIL	1983	119.1	105.0	114.3	110.2	89.8	88.0	98.5	91.5	94.5	97.8	89.2	91.2	**25,446.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**6,215.0**
H2O	1982	185.2	164.6	182.4	191.4	143.2	155.8	135.8	123.1	114.0	89.5	154.0	167.9	**24,251.7**
OIL	1982	122.3	108.5	126.8	120.9	131.7	129.8	112.8	113.6	132.5	130.2	115.6	117.9	**24,257.6**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,854.0**
H2O	1981	156.2	147.0	165.0	222.9	129.6	218.2	194.9	211.2	191.4	206.2	199.0	200.5	**22,444.8**
OIL	1981	130.2	113.9	128.1	122.2	80.3	132.2	118.3	122.5	120.2	123.9	119.4	122.8	**22,795.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,503.0**
H2O	1980	122.2	120.3	149.1	149.7	142.7	144.1	135.3	137.5	137.4	141.8	177.8	165.8	**20,202.7**
OIL	1980	177.8	165.4	179.2	173.2	132.2	126.2	130.4	132.0	123.3	130.3	129.1	129.4	**21,361.0**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,137.0**
H2O	1979	197.1	165.4	194.6	196.6	163.2	112.3	118.6	128.7	121.3	117.6	105.6	106.7	**18,479.0**
OIL	1979	133.6	120.4	128.3	132.6	167.1	163.0	167.2	170.7	178.7	178.0	174.0	178.5	**19,632.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,773.0**
H2O	1978	179.5	142.4	161.2	119.4	136.2	190.3	204.4	201.7	192.5	191.1	186.6	203.5	**16,751.3**
OIL	1978	123.8	108.1	125.1	120.3	104.4	112.3	115.4	117.1	137.9	138.3	132.1	137.4	**17,740.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,408.0**
H2O	1977	136.6	134.3	161.0	136.6	141.2	140.9	137.5	145.1	134.0	154.1	184.3	200.3	**14,642.5**
OIL	1977	119.7	107.9	116.3	114.3	123.0	121.6	123.0	120.9	111.7	119.3	120.9	124.3	**16,268.2**
DAY	1976	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,043.0**
H2O	1976	189.5	153.3	169.3	149.1	166.1	154.8	159.3	162.2	160.6	134.7	137.2	154.7	**12,836.6**
OIL	1976	140.5	130.9	148.9	103.0	121.2	114.4	108.7	113.6	111.1	113.0	109.2	117.0	**14,845.3**

Licence ***2081*** Well Name ***Tancam Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	16.0	18.0	21.0	7.0	0.0	0.0	0.0	0.0	6.0	19.0	27.0	10.0	**1,988.0**
H2O	1990	304.0	342.0	399.0	75.6	0.0	0.0	0.0	0.0	114.0	361.0	513.0	190.0	**77,560.4**
OIL	1990	7.0	7.2	8.4	2.8	0.0	0.0	0.0	0.0	3.3	8.4	11.9	4.4	**2,347.0**
DAY	1989	20.0	20.0	16.0	23.0	0.0	20.0	25.0	27.0	16.0	24.0	30.0	16.0	**1,864.0**
H2O	1989	366.5	350.0	280.0	446.4	0.0	372.0	480.0	518.4	307.2	460.8	570.0	304.0	**75,261.8**
OIL	1989	10.1	8.6	6.4	9.6	0.0	8.0	12.5	13.5	8.0	12.0	13.1	7.0	**2,293.6**
DAY	1988	14.0	19.0	29.0	27.0	31.0	27.0	31.0	17.0	30.0	31.0	27.0	31.0	**1,627.0**
H2O	1988	273.2	328.7	467.1	486.3	624.0	583.2	433.7	236.0	648.0	669.6	515.7	592.2	**70,806.5**
OIL	1988	8.4	9.5	13.7	13.5	13.1	17.8	31.4	8.1	15.1	15.5	12.5	14.9	**2,184.8**
DAY	1987	31.0	21.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	**1,313.0**
H2O	1987	527.0	346.5	0.0	242.1	0.0	0.0	0.0	0.0	0.0	0.0	333.1	536.7	**64,948.8**
OIL	1987	18.1	8.3	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	26.8	16.5	**2,011.3**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	21.0	25.0	**1,204.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262.5	542.5	317.3	425.0	**62,963.4**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	31.8	18.6	18.4	**1,935.8**
DAY	1984	0.0	14.0	2.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,112.0**
H2O	1984	0.0	168.4	24.1	456.3	98.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,416.1**
OIL	1984	0.0	13.7	1.8	18.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,849.9**
DAY	1983	29.0	5.0	7.0	20.0	16.0	0.0	0.0	1.0	0.0	5.0	0.0	1.0	**1,063.0**
H2O	1983	718.3	71.5	100.1	286.0	310.4	0.0	0.0	0.0	0.0	79.4	0.0	0.0	**60,669.0**
OIL	1983	8.3	2.2	4.7	9.6	11.1	0.0	0.0	7.4	0.0	20.2	0.0	2.7	**1,809.6**

Manitoba Production
1976 To 1990

Licence ***2081*** Well Name ***Tancam Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	10.0	0.0	0.0	0.0	20.0	30.0	31.0	20.0	19.0	18.0	30.0	30.0	**979.0**
H2O	1982	249.5	0.0	0.0	0.0	213.2	408.1	522.4	411.6	368.2	327.1	649.2	648.8	**59,103.3**
OIL	1982	6.3	0.0	0.0	0.0	9.7	11.5	10.6	7.9	6.8	7.3	12.8	11.3	**1,743.4**
DAY	1981	0.0	0.0	0.0	0.0	0.0	3.0	17.0	31.0	27.0	31.0	30.0	31.0	**771.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	26.9	372.1	662.0	594.0	681.0	665.6	745.0	**55,305.2**
OIL	1981	0.0	0.0	0.0	0.0	0.0	2.7	21.4	38.1	34.3	20.4	16.9	19.4	**1,659.2**
DAY	1978	23.0	21.0	31.0	9.0	30.0	25.0	31.0	31.0	30.0	31.0	0.0	0.0	**601.0**
H2O	1978	169.0	154.2	414.1	66.7	197.0	193.7	0.0	0.0	0.0	82.8	0.0	0.0	**51,558.6**
OIL	1978	18.1	16.9	18.6	2.9	9.5	12.9	15.9	18.0	10.0	8.1	0.0	0.0	**1,506.0**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	17.0	14.0	0.0	30.0	**339.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.8	156.8	159.0	0.0	190.8	**50,281.1**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	16.2	10.5	0.0	25.4	**1,375.1**
DAY	1976	20.0	29.0	23.0	0.0	15.0	13.0	17.0	22.0	24.0	15.0	0.0	0.0	**267.0**
H2O	1976	4026.1	7991.4	6235.7	0.0	2541.5	2761.7	4817.4	5388.6	3214.5	2344.3	0.0	0.0	**49,690.7**
OIL	1976	95.0	124.8	83.9	0.0	75.4	79.8	73.8	77.3	74.2	32.4	0.0	0.0	**1,312.5**

Licence ***2082*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,957.0**
H2O	1990	260.0	231.6	251.7	403.2	465.6	472.8	446.0	466.6	476.7	492.1	457.5	460.2	**23,682.4**
OIL	1990	18.7	17.0	18.4	17.7	18.5	18.0	17.4	18.3	17.2	18.3	17.2	17.7	**14,135.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,592.0**
H2O	1989	80.1	79.3	79.3	81.9	295.2	279.7	258.9	257.6	254.4	241.1	235.3	258.9	**18,798.4**
OIL	1989	32.2	32.6	33.4	32.3	20.1	18.5	18.6	18.3	18.1	18.9	18.0	19.1	**13,921.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,227.0**
H2O	1988	100.1	99.0	101.2	80.2	94.0	82.5	86.8	85.7	81.3	85.1	81.5	91.6	**16,396.7**
OIL	1988	42.4	39.5	42.1	35.3	36.9	33.0	34.0	34.1	33.1	34.4	32.6	33.9	**13,640.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,861.0**
H2O	1987	117.0	115.9	120.2	112.9	106.5	99.6	103.1	94.5	101.1	97.9	93.1	103.2	**15,327.7**
OIL	1987	34.9	31.6	33.7	36.8	38.7	36.3	40.3	40.7	41.2	43.0	41.4	42.6	**13,209.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,496.0**
H2O	1986	46.9	45.9	52.1	44.2	280.1	248.7	252.2	279.6	112.7	108.7	109.4	125.6	**14,062.7**
OIL	1986	35.7	30.9	35.8	32.8	36.9	34.7	35.3	37.3	34.1	37.3	35.3	36.1	**12,748.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,131.0**
H2O	1985	78.1	80.7	81.1	47.6	46.3	48.5	51.9	43.4	41.0	47.4	43.1	49.7	**12,356.6**
OIL	1985	42.9	38.3	41.1	32.5	33.8	32.8	33.8	34.3	32.7	35.6	34.0	36.3	**12,326.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,766.0**
H2O	1984	73.6	90.0	84.5	78.3	88.2	88.2	91.0	85.2	81.4	85.4	81.0	86.1	**11,697.8**
OIL	1984	44.9	41.6	43.7	41.8	43.9	45.8	45.4	43.9	42.8	43.2	42.3	43.0	**11,898.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	24.0	30.0	31.0	**6,400.0**
H2O	1983	28.0	25.8	30.6	28.8	30.8	59.9	37.2	40.2	45.9	38.7	70.2	77.6	**10,684.9**
OIL	1983	26.1	23.4	25.5	24.2	26.6	33.9	20.0	22.8	25.9	23.4	42.9	44.5	**11,375.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,049.0**
H2O	1982	35.0	32.5	38.1	36.8	43.9	21.4	22.9	21.0	20.7	20.1	28.1	29.7	**10,171.2**
OIL	1982	33.3	30.7	34.4	23.2	23.2	12.5	11.7	11.9	11.7	13.3	25.5	26.3	**11,036.6**
DAY	1981	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,687.0**
H2O	1981	39.0	27.9	30.4	31.1	31.2	31.6	33.9	28.9	29.7	30.8	29.1	32.2	**9,821.0**
OIL	1981	42.0	37.7	30.0	28.6	28.4	30.3	30.6	29.8	34.4	34.2	33.4	33.5	**10,778.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,324.0**
H2O	1980	54.6	50.2	53.6	53.6	61.8	57.5	33.9	33.4	33.5	34.7	27.6	34.4	**9,445.2**

Manitoba Production
1976 To 1990

Licence ***2082*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	48.8	45.9	47.7	46.3	50.7	49.4	45.7	45.4	40.1	41.4	39.8	41.4	**10,386.0**
DAY	1979	31.0	28.0	31.0	25.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,958.0**
H2O	1979	47.8	45.6	52.5	40.4	26.7	42.8	42.4	46.8	47.9	51.6	53.1	55.0	**8,916.4**
OIL	1979	46.9	42.3	46.3	35.0	23.3	46.6	48.7	48.9	47.1	49.2	47.8	49.5	**9,843.4**
DAY	1978	30.0	28.0	31.0	30.0	31.0	21.0	25.0	31.0	30.0	31.0	30.0	31.0	**4,614.0**
H2O	1978	21.5	18.9	22.4	23.4	25.9	15.3	77.9	69.9	77.9	49.1	51.6	51.2	**8,363.8**
OIL	1978	27.7	25.9	28.8	27.3	28.6	19.4	59.3	51.5	50.9	45.6	45.3	45.9	**9,311.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,265.0**
H2O	1977	53.1	47.2	51.5	40.0	44.7	48.8	51.2	46.2	41.5	19.4	18.8	19.7	**7,858.8**
OIL	1977	31.6	29.2	32.1	26.4	29.7	38.8	40.2	37.0	36.7	28.9	28.1	28.4	**8,855.6**
DAY	1976	31.0	29.0	31.0	2.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,900.0**
H2O	1976	35.9	36.9	38.3	2.4	9.4	35.5	36.6	34.5	42.8	51.5	47.9	49.4	**7,376.7**
OIL	1976	47.4	42.0	45.4	3.0	11.4	44.3	46.4	43.2	32.9	32.1	30.2	31.9	**8,468.5**

Licence ***2087*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1076.0	715.0	795.0	629.0	457.0	814.0	711.0	676.0	524.0	838.0	762.0	681.0	**165,216.0**
WIN	1989	1187.0	1011.0	1089.0	1153.0	1096.0	930.0	950.0	940.0	972.0	1011.0	946.0	904.0	**156,538.0**
WIN	1988	1052.0	1001.0	1091.0	988.0	1490.0	918.0	672.0	1438.0	1152.0	1092.0	931.0	1218.0	**144,349.0**
WIN	1987	1008.0	930.0	1001.0	1005.0	1024.0	944.0	375.0	1045.0	1060.0	1190.0	1139.0	1185.0	**131,306.0**
WIN	1986	906.0	744.0	890.0	853.0	858.0	666.0	802.0	985.0	1003.0	1074.0	980.0	1020.0	**119,400.0**
WIN	1985	653.0	643.0	727.0	701.0	740.0	680.0	1042.0	526.0	387.0	589.0	999.0	783.0	**108,619.0**
WIN	1984	629.0	608.0	626.0	679.0	623.0	630.0	685.0	741.0	722.0	744.0	746.0	734.0	**100,149.0**
WIN	1983	313.0	399.0	567.0	658.0	699.0	713.0	693.0	760.0	708.0	626.0	729.0	729.0	**91,982.0**
WIN	1982	517.9	506.0	665.0	598.0	514.0	700.0	602.0	600.0	697.0	612.0	619.0	700.0	**84,388.0**
WIN	1981	488.5	597.1	535.3	590.3	543.7	540.1	703.2	637.5	494.3	654.0	676.4	671.2	**77,057.1**
WIN	1980	647.3	592.9	587.0	677.6	534.2	677.7	861.1	701.8	638.8	780.8	784.2	671.5	**69,925.5**
WIN	1979	630.6	565.2	658.6	604.0	644.0	384.0	522.7	616.1	612.5	635.9	601.5	624.0	**61,770.6**
WIN	1978	740.4	666.8	751.7	640.8	600.5	676.8	849.6	609.1	693.5	669.5	655.2	695.2	**54,671.5**
WIN	1977	641.5	594.7	666.8	644.5	671.1	629.9	635.1	627.0	604.0	673.1	757.9	702.2	**46,422.4**
WIN	1976	516.2	374.1	332.3	565.8	673.3	461.8	619.5	615.9	617.2	604.0	590.5	643.2	**38,574.6**

Licence ***2091*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	24.0	31.0	30.0	31.0	**8,979.0**
H2O	1990	579.6	515.9	591.5	578.9	594.8	544.9	563.8	377.5	423.6	545.6	496.9	513.5	**108,791.2**
OIL	1990	21.2	18.6	20.7	19.2	20.1	12.3	12.2	8.7	9.7	12.5	12.0	12.2	**22,676.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,630.0**
H2O	1989	575.3	518.6	589.3	572.6	558.5	495.1	522.5	549.8	551.9	576.7	535.5	567.4	**102,464.7**
OIL	1989	27.5	23.9	27.6	26.9	28.2	20.4	22.4	21.6	21.9	22.6	21.0	21.0	**22,497.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,265.0**
H2O	1988	421.8	380.2	409.0	423.1	493.6	434.8	477.5	588.7	574.1	581.1	570.3	559.1	**95,851.5**
OIL	1988	19.2	17.8	18.8	27.6	29.6	27.5	28.9	27.9	26.4	28.1	26.9	28.2	**22,212.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,899.0**
H2O	1987	329.2	292.2	338.1	317.7	335.0	303.8	323.6	409.0	400.1	387.2	390.5	400.5	**89,938.2**
OIL	1987	11.7	10.4	11.5	10.9	11.1	10.7	11.1	19.1	18.4	19.0	18.5	19.6	**21,905.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,534.0**
H2O	1986	322.7	282.4	329.3	329.5	335.6	305.0	315.0	319.5	314.9	287.1	316.4	332.4	**85,711.3**
OIL	1986	9.9	8.6	9.1	9.0	20.1	19.0	19.2	15.8	11.3	11.3	11.1	11.6	**21,733.5**

Manitoba Production
1976 To 1990

Licence ***2091*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	24.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,169.0**
H2O	1985	393.2	353.9	398.7	366.6	302.9	369.8	363.7	345.9	339.2	354.1	327.6	340.4	**81,921.5**
OIL	1985	33.6	30.5	33.6	31.9	28.5	34.6	31.6	20.1	19.8	9.6	9.3	10.1	**21,577.5**
DAY	1984	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**6,813.0**
H2O	1984	401.0	361.3	384.7	385.5	374.5	368.4	372.6	366.6	353.0	400.9	386.0	396.7	**77,665.5**
OIL	1984	40.7	37.7	38.4	38.9	28.6	26.7	29.9	33.0	31.8	34.6	32.8	33.9	**21,284.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,450.0**
H2O	1983	446.9	403.1	446.2	440.1	476.2	457.2	431.3	416.7	378.0	445.7	393.8	388.1	**73,114.3**
OIL	1983	54.8	49.3	54.6	50.9	21.8	22.0	41.5	41.9	41.6	43.0	40.6	41.4	**20,877.3**
DAY	1982	31.0	28.0	26.0	30.0	26.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**6,085.0**
H2O	1982	502.3	456.8	43.4	505.9	373.5	416.3	447.8	440.4	424.2	429.3	409.0	435.2	**67,991.0**
OIL	1982	36.6	33.6	3.3	38.5	45.4	47.3	47.3	39.3	52.7	55.0	50.9	54.9	**20,373.9**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,734.0**
H2O	1981	492.2	441.3	495.7	574.7	510.7	512.1	523.8	514.1	533.7	539.7	515.1	506.7	**63,106.9**
OIL	1981	36.6	33.8	37.6	50.7	43.4	42.1	43.7	39.4	35.6	41.1	37.6	37.5	**19,869.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,374.0**
H2O	1980	494.6	449.0	501.4	475.3	466.2	433.8	477.2	441.4	493.4	496.0	486.2	462.2	**56,947.1**
OIL	1980	63.7	59.7	64.3	62.2	48.3	43.2	57.9	53.7	50.8	38.8	38.2	37.7	**19,390.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,010.0**
H2O	1979	412.2	366.2	398.1	363.3	308.3	282.3	287.6	458.0	412.9	465.4	484.7	440.2	**51,270.4**
OIL	1979	50.7	44.3	49.0	47.8	39.9	38.3	39.0	54.1	53.0	66.8	64.0	64.9	**18,771.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,645.0**
H2O	1978	368.5	352.6	387.4	380.8	402.7	381.7	382.3	402.2	340.1	386.0	387.9	406.7	**46,591.2**
OIL	1978	57.4	52.1	58.8	53.6	58.8	63.6	64.4	60.9	54.8	49.1	48.6	49.0	**18,159.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,280.0**
H2O	1977	342.8	374.9	402.4	372.0	347.8	426.9	381.7	308.7	395.1	427.5	416.4	394.3	**42,012.3**
OIL	1977	39.3	36.5	40.0	38.5	40.4	51.3	60.7	68.2	59.4	57.5	57.8	57.7	**17,488.6**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,915.0**
H2O	1976	421.5	446.3	472.0	431.6	457.4	472.6	415.6	405.1	408.6	395.5	362.5	329.4	**37,421.8**
OIL	1976	102.0	94.6	100.7	94.7	101.9	52.8	69.3	55.0	41.5	41.8	38.9	40.7	**16,881.3**

Licence ***2103*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,880.0**
H2O	1990	245.7	239.5	262.5	273.7	207.0	177.9	176.1	180.6	164.4	174.7	120.8	152.4	**31,967.5**
OIL	1990	51.7	48.0	53.7	51.6	53.5	37.8	39.7	38.6	37.6	38.2	36.1	36.9	**10,480.0**
DAY	1989	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,516.0**
H2O	1989	211.0	170.8	213.3	253.2	212.8	232.4	249.3	251.1	218.3	235.6	229.0	215.1	**29,592.2**
OIL	1989	50.7	45.9	50.3	49.8	48.1	54.1	55.6	55.6	52.0	53.1	52.7	49.2	**9,956.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,153.0**
H2O	1988	107.9	105.5	128.6	100.4	207.4	178.3	195.0	204.5	207.0	208.6	202.4	211.9	**26,900.3**
OIL	1988	21.6	19.6	21.2	21.5	55.4	52.7	54.8	54.6	54.9	53.3	53.9	53.6	**9,339.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,787.0**
H2O	1987	37.1	33.7	36.0	40.1	41.3	40.8	111.1	111.5	116.0	119.5	105.8	117.8	**24,842.8**
OIL	1987	68.8	60.7	65.7	63.9	66.8	65.0	22.3	21.3	21.5	21.7	21.3	21.5	**8,822.4**
DAY	1986	31.0	28.0	16.0	30.0	24.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,423.0**
H2O	1986	74.6	68.5	39.9	79.9	71.6	40.2	42.6	41.7	40.5	41.0	41.7	38.9	**23,932.1**
OIL	1986	40.8	37.3	21.0	39.9	32.5	65.5	70.3	71.6	67.9	70.8	67.3	70.2	**8,301.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,082.0**
H2O	1985	56.1	57.0	61.9	66.3	68.9	62.3	67.1	66.0	69.5	70.1	70.5	75.3	**23,311.0**

Manitoba Production
1976 To 1990

Licence ***2103*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	20.8	18.5	19.8	19.8	20.3	19.4	40.5	41.2	38.2	39.0	39.0	40.3	**7,646.8**
DAY	1984	31.0	29.0	31.0	30.0	24.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,717.0**
H2O	1984	81.7	69.7	67.3	73.6	56.4	44.8	70.1	75.6	76.6	70.3	64.1	63.9	**22,520.0**
OIL	1984	2.9	2.7	2.9	3.1	13.9	11.0	17.7	20.0	21.1	21.1	20.4	20.6	**7,290.0**
DAY	1983	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,369.0**
H2O	1983	88.4	76.5	75.1	76.9	81.4	70.5	80.5	72.7	75.5	38.4	75.4	79.6	**21,705.9**
OIL	1983	27.7	24.4	26.6	25.8	27.9	2.7	3.2	3.0	3.0	1.5	2.9	3.0	**7,132.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,007.0**
H2O	1982	95.0	84.7	93.9	98.5	52.3	32.9	55.2	27.0	23.1	21.8	75.6	82.4	**20,815.0**
OIL	1982	23.9	21.2	24.8	23.7	25.4	14.4	24.2	13.1	14.1	15.0	26.9	27.4	**6,980.9**
DAY	1981	31.0	28.0	31.0	30.0	19.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,645.0**
H2O	1981	89.5	84.3	94.5	115.0	66.9	40.0	107.4	108.9	98.6	106.4	102.5	103.3	**20,072.6**
OIL	1981	26.3	23.0	25.8	24.3	15.9	9.4	25.0	24.3	23.7	24.6	23.6	24.3	**6,726.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,311.0**
H2O	1980	100.2	98.6	122.2	122.6	72.9	73.4	69.0	78.9	78.7	81.3	101.9	95.0	**18,955.3**
OIL	1980	51.8	48.3	52.3	50.5	23.2	22.2	22.9	26.7	25.0	26.4	26.2	26.2	**6,456.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,945.0**
H2O	1979	278.3	233.6	283.8	270.5	133.7	92.0	97.1	105.4	99.3	96.4	86.6	87.3	**17,860.6**
OIL	1979	77.1	69.4	76.5	74.5	48.7	47.5	48.7	49.8	52.1	51.9	50.7	52.1	**6,054.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**4,580.0**
H2O	1978	162.3	128.9	145.9	108.1	99.8	139.6	149.8	147.9	265.3	261.2	266.3	289.6	**15,996.6**
OIL	1978	30.8	26.7	31.0	29.9	17.8	19.1	19.5	19.9	76.4	76.0	75.5	78.5	**5,355.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,217.0**
H2O	1977	123.5	121.5	145.5	123.4	127.8	127.3	124.2	131.3	121.3	139.4	166.6	181.2	**13,831.9**
OIL	1977	33.4	30.2	32.4	31.9	30.5	30.4	30.5	30.0	27.7	29.7	29.9	31.0	**4,854.8**
DAY	1976	31.0	29.0	31.0	2.0	23.0	0.0	25.0	31.0	30.0	31.0	29.0	31.0	**3,852.0**
H2O	1976	150.6	121.6	134.5	8.7	93.5	0.0	98.6	146.6	145.3	121.8	119.9	139.9	**12,198.9**
OIL	1976	31.5	29.6	33.5	2.1	24.8	0.0	24.5	31.8	31.1	31.6	29.4	32.6	**4,487.2**

Licence ***2104*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,724.0**
H2O	1990	239.2	220.5	254.3	257.6	199.9	216.9	209.2	214.6	195.5	207.5	143.6	181.2	**45,518.1**
OIL	1990	46.8	41.1	48.4	45.2	48.0	18.1	18.5	18.0	17.5	17.8	16.9	17.2	**11,418.5**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,360.0**
H2O	1989	287.0	228.8	273.9	330.5	277.9	224.4	242.8	244.4	206.7	229.4	222.9	209.4	**42,978.1**
OIL	1989	52.9	47.0	49.4	49.8	48.1	48.5	50.3	50.2	45.8	48.0	47.7	44.6	**11,065.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,996.0**
H2O	1988	140.9	137.7	166.0	131.1	270.8	232.7	257.4	261.5	270.3	272.3	264.3	276.6	**40,000.0**
OIL	1988	113.7	103.9	110.3	112.7	55.4	52.7	55.4	53.5	54.9	53.3	53.9	53.6	**10,482.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,630.0**
H2O	1987	251.1	228.5	243.5	272.9	279.2	276.1	145.0	145.5	150.2	156.0	138.2	153.8	**37,318.4**
OIL	1987	28.5	25.1	27.2	26.6	27.6	26.9	117.4	111.3	112.2	113.9	111.6	113.1	**9,609.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,266.0**
H2O	1986	218.4	200.5	236.9	233.8	263.2	236.3	288.4	282.2	274.3	277.2	282.0	263.2	**34,878.4**
OIL	1986	29.9	27.3	31.3	29.3	30.0	23.6	29.1	29.6	28.1	29.3	27.9	29.0	**8,768.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,906.0**
H2O	1985	158.3	160.7	174.7	187.1	194.3	175.7	196.3	193.2	203.2	205.2	206.2	220.3	**31,822.0**
OIL	1985	8.9	7.9	8.4	8.5	8.7	8.3	29.7	30.2	28.0	28.6	28.6	29.6	**8,423.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,541.0**

Manitoba Production
1976 To 1990

Licence ***2104*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	197.9	169.0	163.1	178.5	214.6	203.1	204.7	213.4	216.2	198.4	180.8	179.9	**29,546.8**
OIL	1984	34.9	32.5	34.7	36.8	24.9	23.3	24.2	8.6	9.0	9.0	8.7	8.8	**8,198.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,175.0**
H2O	1983	232.2	202.2	198.4	203.1	223.2	187.4	182.6	181.0	183.0	187.9	182.7	192.9	**27,227.2**
OIL	1983	38.5	34.2	37.2	36.1	40.5	36.2	35.7	36.4	36.6	37.9	34.5	35.3	**7,942.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,812.0**
H2O	1982	154.8	138.0	152.9	160.4	155.9	170.1	153.8	157.4	124.1	116.2	199.9	217.0	**24,870.6**
OIL	1982	42.4	37.7	44.1	42.0	40.0	39.6	35.7	40.6	40.3	42.3	37.6	38.3	**7,503.7**
DAY	1981	30.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,447.0**
H2O	1981	225.4	225.7	253.0	298.6	173.6	292.1	279.0	282.8	256.3	276.2	167.2	168.6	**22,970.1**
OIL	1981	57.3	53.3	59.9	56.1	36.8	60.6	57.9	56.2	55.1	56.9	41.6	42.8	**7,023.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,095.0**
H2O	1980	187.2	184.3	228.4	229.3	219.1	221.1	207.1	211.0	203.6	217.6	272.8	254.3	**20,071.6**
OIL	1980	41.4	38.5	41.7	40.3	61.9	59.2	61.0	61.8	55.7	61.0	60.5	60.6	**6,388.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,730.0**
H2O	1979	391.5	328.7	399.5	390.5	250.0	172.0	181.7	197.0	185.8	180.1	161.9	163.3	**17,435.8**
OIL	1979	74.5	67.1	73.9	73.9	38.9	37.9	38.9	39.7	41.6	41.4	40.5	41.5	**5,745.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,365.0**
H2O	1978	203.8	162.0	183.3	135.6	167.9	234.7	252.0	414.8	372.2	382.0	373.4	406.3	**14,433.8**
OIL	1978	22.2	19.4	22.4	21.5	74.1	79.6	81.8	88.0	72.5	75.2	71.8	75.6	**5,135.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,001.0**
H2O	1977	164.1	161.2	193.2	163.9	160.4	159.9	156.0	164.9	152.1	175.0	209.2	227.5	**11,145.8**
OIL	1977	19.5	17.6	18.9	18.8	21.9	21.8	21.9	21.8	20.0	21.5	21.8	22.2	**4,431.1**
DAY	1976	31.0	29.0	31.0	6.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,636.0**
H2O	1976	319.9	258.5	245.0	16.1	226.7	226.7	233.1	180.3	192.8	161.5	164.7	185.5	**9,058.4**
OIL	1976	63.2	59.0	48.3	3.2	41.3	41.8	39.9	17.2	18.1	18.4	17.8	19.1	**4,183.4**

Licence ***2105*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,802.0**
H2O	1990	79.2	71.2	80.3	77.0	82.4	80.5	90.1	87.6	86.0	81.5	82.4	90.9	**13,943.2**
OIL	1990	58.4	51.1	56.3	55.4	56.9	54.2	57.1	57.6	54.5	51.3	48.4	52.1	**23,985.1**
DAY	1989	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**8,438.0**
H2O	1989	47.8	47.3	47.0	53.2	53.0	44.5	40.1	39.0	43.3	60.3	72.7	75.7	**12,954.1**
OIL	1989	49.9	45.3	48.3	40.2	43.7	40.9	43.4	44.1	42.8	47.7	51.1	56.8	**23,331.8**
DAY	1988	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**8,079.0**
H2O	1988	64.7	59.8	62.6	64.7	53.7	57.9	53.8	53.1	48.5	49.6	46.5	51.1	**12,330.2**
OIL	1988	57.9	51.9	57.7	55.2	49.1	55.6	57.2	55.9	52.7	53.9	52.1	55.7	**22,777.6**
DAY	1987	30.0	28.0	27.0	30.0	28.0	29.0	31.0	27.0	30.0	31.0	30.0	30.0	**7,720.0**
H2O	1987	52.1	58.8	52.6	47.5	43.5	61.4	57.8	52.0	58.1	56.7	56.8	63.9	**11,664.2**
OIL	1987	64.8	55.8	57.0	56.7	51.2	52.8	59.2	51.0	58.6	62.8	59.6	61.4	**22,122.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,369.0**
H2O	1986	15.5	13.2	21.3	46.5	47.4	41.6	62.6	60.6	46.7	63.7	64.5	78.6	**11,003.0**
OIL	1986	49.4	48.1	51.3	59.4	60.3	66.9	64.3	69.4	63.0	71.9	64.9	65.1	**21,431.8**
DAY	1985	3.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**7,004.0**
H2O	1985	4.8	70.1	121.1	118.2	136.9	121.7	57.1	37.0	20.8	18.9	16.1	15.2	**10,440.8**
OIL	1985	3.8	25.3	34.4	34.4	36.0	33.0	55.2	50.3	47.2	56.4	50.1	49.7	**20,697.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**6,675.0**
H2O	1984	39.8	37.9	40.6	41.8	47.4	42.2	54.1	59.0	59.7	58.7	45.0	41.0	**9,702.9**
OIL	1984	57.5	51.8	58.9	50.6	52.2	55.0	55.3	54.3	48.9	46.1	37.8	35.8	**20,222.0**

Manitoba Production
1976 To 1990

Licence ***2105*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	25.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**6,312.0**
H2O	1983	52.1	47.8	42.8	55.7	52.3	48.1	49.7	47.0	44.1	55.1	37.4	41.4	**9,135.7**
OIL	1983	67.8	62.2	62.5	70.2	67.2	63.6	62.5	60.1	57.3	62.7	56.1	57.3	**19,617.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,955.0**
H2O	1982	43.1	36.2	61.6	46.7	47.2	45.5	46.2	50.5	48.7	51.5	50.8	52.5	**8,562.2**
OIL	1982	71.1	66.2	70.2	70.5	72.7	65.8	69.6	68.0	71.3	63.4	66.8	67.9	**18,868.3**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,590.0**
H2O	1981	55.9	34.4	47.8	50.2	53.4	48.4	52.6	49.2	54.6	46.6	67.8	61.6	**7,981.7**
OIL	1981	74.4	66.3	66.3	79.7	73.5	68.8	70.3	65.7	67.7	72.2	65.0	70.8	**18,044.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**5,225.0**
H2O	1980	60.8	46.7	50.8	47.4	45.6	45.1	42.0	40.5	53.0	33.0	50.4	51.7	**7,359.2**
OIL	1980	76.3	66.8	76.0	72.1	69.1	69.1	70.7	75.9	72.7	63.1	77.5	73.8	**17,204.1**
DAY	1979	31.0	28.0	31.0	30.0	29.0	30.0	31.0	28.0	30.0	30.0	30.0	22.0	**4,872.0**
H2O	1979	34.7	56.8	38.0	65.5	58.9	50.7	36.0	50.3	47.3	49.0	45.8	46.3	**6,792.2**
OIL	1979	75.1	66.4	72.2	74.5	73.6	73.5	73.6	77.5	65.2	68.6	68.8	53.2	**16,341.0**
DAY	1978	31.0	28.0	31.0	28.0	31.0	18.0	31.0	21.0	30.0	31.0	30.0	31.0	**4,522.0**
H2O	1978	49.4	50.7	67.9	66.8	65.5	40.7	52.6	25.8	35.9	42.1	37.8	39.6	**6,212.9**
OIL	1978	76.3	64.2	69.2	63.0	72.0	49.0	60.9	36.4	77.3	68.2	67.9	81.1	**15,498.8**
DAY	1977	31.0	28.0	30.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,181.0**
H2O	1977	41.0	35.8	60.4	55.2	33.5	44.5	44.8	49.4	64.5	48.3	48.7	48.7	**5,638.1**
OIL	1977	74.1	75.7	89.7	76.9	48.3	94.8	76.8	74.6	72.5	70.1	76.3	75.2	**14,713.3**
DAY	1976	31.0	29.0	31.0	30.0	14.0	29.0	31.0	31.0	30.0	31.0	29.0	2.0	**3,831.0**
H2O	1976	55.0	54.1	50.7	42.8	21.9	47.7	59.3	39.3	36.6	39.0	36.7	3.0	**5,063.3**
OIL	1976	86.5	72.0	92.8	87.3	43.1	81.2	80.4	77.6	74.2	78.2	71.2	6.5	**13,808.3**

Licence ***2109*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	28.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.0**
OIL	1980	16.4	6.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**550.9**

Licence ***2111*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**7,301.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	0.0	0.0	0.0	0.0	**21,926.6**
DAY	1988	31.0	29.0	18.0	30.0	31.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	**7,300.0**
H2O	1988	284.5	415.2	252.5	539.2	548.8	514.6	477.6	325.1	0.0	0.0	0.0	0.0	**21,922.0**
OIL	1988	9.1	27.3	17.6	13.5	8.9	8.8	8.6	4.2	0.0	0.0	0.0	0.0	**11,375.6**
DAY	1987	30.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,078.0**
H2O	1987	127.3	143.6	160.8	167.0	193.7	238.0	221.6	228.1	214.1	226.9	227.3	255.4	**18,564.5**
OIL	1987	21.2	20.6	13.4	13.8	17.2	9.8	9.4	9.1	8.3	6.3	6.0	6.1	**11,277.6**
DAY	1986	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,720.0**
H2O	1986	37.3	31.7	38.0	33.2	40.7	23.7	24.2	19.7	7.3	10.6	14.9	141.8	**16,160.7**
OIL	1986	33.8	32.9	33.5	29.2	35.6	39.1	36.4	38.4	32.8	37.5	32.1	18.0	**11,136.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,360.0**
H2O	1985	118.5	94.0	105.1	104.7	76.5	68.0	68.0	72.2	78.8	71.9	63.2	57.3	**15,737.6**
OIL	1985	74.4	64.7	71.4	72.0	78.0	71.6	76.8	67.6	64.6	77.2	70.9	67.2	**10,737.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	21.0	6.0	0.0	19.0	31.0	30.0	31.0	**5,995.0**
H2O	1984	63.6	59.3	65.4	68.8	71.0	54.2	17.1	0.0	48.3	74.3	98.6	101.0	**14,759.4**
OIL	1984	34.2	28.5	33.9	32.5	36.5	25.8	7.7	0.0	28.9	41.5	68.7	71.2	**9,880.7**

Manitoba Production
1976 To 1990

Licence ***2111*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**5,705.0**
H2O	1983	67.1	58.6	62.8	64.0	65.8	61.7	64.3	61.9	61.3	70.2	64.5	67.3	**14,037.8**
OIL	1983	39.3	34.5	36.9	36.3	32.8	36.9	36.9	36.5	29.8	37.3	35.3	36.9	**9,471.3**
DAY	1982	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,347.0**
H2O	1982	61.2	66.8	67.2	61.3	70.2	69.2	68.7	75.0	68.8	69.1	65.6	67.2	**13,268.3**
OIL	1982	32.4	28.0	31.0	27.2	34.4	33.1	31.3	33.9	32.8	34.8	35.1	35.5	**9,041.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	28.0	20.0	30.0	31.0	30.0	31.0	**4,984.0**
H2O	1981	67.8	58.4	67.6	52.8	59.3	61.1	56.4	38.8	59.7	56.9	49.6	39.7	**12,458.0**
OIL	1981	27.7	24.7	29.4	21.2	26.7	25.0	22.2	19.3	22.8	21.1	29.4	22.0	**8,652.4**
DAY	1980	31.0	29.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,633.0**
H2O	1980	68.2	64.6	41.6	75.0	70.8	76.9	77.5	62.4	59.3	44.3	54.2	61.0	**11,789.9**
OIL	1980	36.5	30.3	19.0	28.9	27.7	26.6	27.9	29.4	27.4	26.2	30.3	28.8	**8,360.9**
DAY	1979	31.0	28.0	31.0	13.0	27.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**4,286.0**
H2O	1979	55.0	58.5	51.7	31.1	61.8	66.3	65.6	63.9	57.2	67.8	66.9	65.9	**11,034.1**
OIL	1979	34.7	34.0	35.7	13.8	26.5	31.4	30.5	29.6	29.1	29.9	30.9	33.6	**8,021.9**
DAY	1978	27.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	**3,946.0**
H2O	1978	69.2	73.1	71.2	64.4	64.2	67.6	68.2	67.7	68.0	74.9	66.5	63.7	**10,322.4**
OIL	1978	39.4	39.1	41.5	35.3	41.8	34.0	34.2	36.1	39.3	36.9	32.9	26.6	**7,662.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	13.0	31.0	30.0	31.0	**3,589.0**
H2O	1977	69.0	63.1	70.7	81.6	72.8	66.6	65.8	48.7	34.7	70.0	70.3	58.2	**9,503.7**
OIL	1977	45.8	37.8	39.0	37.7	40.1	39.3	40.2	38.6	18.6	41.0	37.8	39.1	**7,225.1**
DAY	1976	31.0	18.0	27.0	8.0	18.0	23.0	31.0	31.0	13.0	22.0	26.0	31.0	**3,243.0**
H2O	1976	66.6	45.3	61.8	14.1	51.0	54.7	68.5	71.5	28.3	54.7	75.7	71.1	**8,732.2**
OIL	1976	50.9	31.0	49.0	20.2	32.8	37.4	42.4	40.1	20.7	31.3	46.6	46.6	**6,770.1**

Licence ***2112*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	13.0	26.0	30.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**7,869.0**
H2O	1990	261.2	226.2	111.0	235.6	262.9	265.4	296.9	288.8	283.3	179.2	271.7	299.5	**26,053.5**
OIL	1990	35.0	29.5	14.2	28.8	33.1	32.5	34.3	34.5	31.6	20.5	29.0	31.3	**11,726.4**
DAY	1989	31.0	27.0	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	19.0	**7,539.0**
H2O	1989	233.9	208.6	217.3	251.4	251.0	219.9	197.9	217.7	209.5	259.6	252.3	152.8	**23,071.8**
OIL	1989	44.9	36.8	38.7	34.0	37.0	31.7	30.5	29.8	32.4	34.6	31.9	20.9	**11,372.1**
DAY	1988	31.0	28.0	30.0	30.0	30.0	29.0	29.0	30.0	29.0	31.0	29.0	30.0	**7,197.0**
H2O	1988	230.1	203.5	213.6	262.1	267.1	250.2	225.1	229.7	216.9	220.3	213.0	234.1	**20,399.9**
OIL	1988	54.0	47.4	52.9	50.8	48.8	48.1	47.9	48.4	47.1	45.6	43.9	46.9	**10,968.9**
DAY	1987	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**6,841.0**
H2O	1987	185.2	190.6	215.3	183.0	172.9	231.9	228.0	227.1	217.2	202.2	193.7	225.2	**17,634.2**
OIL	1987	28.3	43.0	54.0	46.8	48.7	54.4	62.3	59.0	58.6	57.3	51.9	55.3	**10,387.1**
DAY	1986	31.0	28.0	31.0	29.0	30.0	29.0	31.0	30.0	30.0	25.0	30.0	31.0	**6,482.0**
H2O	1986	18.6	15.9	18.4	19.3	33.6	44.1	57.3	55.7	45.7	68.6	229.3	279.4	**15,161.9**
OIL	1986	28.6	27.8	28.4	28.7	24.3	17.5	19.0	20.5	19.3	19.3	28.2	28.3	**9,767.5**
DAY	1985	30.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	27.0	30.0	29.0	31.0	**6,127.0**
H2O	1985	74.0	60.7	65.6	69.5	25.7	25.1	25.1	26.6	21.5	84.7	19.2	18.8	**14,276.0**
OIL	1985	37.5	33.6	35.9	37.3	19.7	19.3	20.7	18.2	11.6	30.8	29.0	29.7	**9,477.6**
DAY	1984	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	**5,771.0**
H2O	1984	57.8	54.0	59.5	62.6	62.5	68.1	80.2	76.2	77.1	72.0	68.6	63.1	**13,759.5**
OIL	1984	37.0	30.8	36.7	35.2	38.3	38.6	42.9	38.4	34.6	30.7	36.3	35.8	**9,154.3**
DAY	1983	31.0	28.0	28.0	30.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**5,410.0**
H2O	1983	62.5	54.6	56.5	59.7	61.3	57.4	59.8	57.5	56.9	63.8	58.6	61.2	**12,957.8**

Manitoba Production
1976 To 1990

Licence ***2112*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	39.7	34.9	36.2	36.8	33.3	37.4	37.4	36.9	30.2	40.5	38.3	40.0	**8,719.0**
DAY	1982	29.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,053.0**
H2O	1982	71.6	78.3	78.7	72.0	67.3	64.2	68.0	69.6	63.9	64.2	61.0	62.5	**12,248.0**
OIL	1982	51.1	44.2	49.0	42.5	35.8	33.3	35.6	34.2	33.1	35.1	35.5	35.9	**8,277.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	28.0	20.0	30.0	31.0	30.0	20.0	**4,692.0**
H2O	1981	79.4	68.3	79.1	62.9	69.4	71.5	66.1	45.5	70.0	66.7	58.1	46.5	**11,426.7**
OIL	1981	43.9	38.9	46.6	33.5	42.2	39.4	35.1	30.6	36.1	33.3	46.4	34.8	**7,812.1**
DAY	1980	31.0	29.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,352.0**
H2O	1980	59.4	53.3	34.4	61.9	58.5	63.5	64.1	51.5	48.9	58.6	71.6	71.5	**10,643.2**
OIL	1980	45.3	41.3	26.0	39.4	38.1	36.5	38.5	40.4	37.8	34.8	40.3	45.6	**7,351.3**
DAY	1979	31.0	28.0	31.0	10.0	29.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**4,005.0**
H2O	1979	58.3	58.6	53.1	25.2	77.0	68.3	66.3	64.0	65.0	66.8	69.0	57.5	**9,946.0**
OIL	1979	39.7	37.3	37.8	18.7	46.9	39.4	40.5	36.4	39.0	40.8	42.2	41.8	**6,887.3**
DAY	1978	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**3,666.0**
H2O	1978	71.5	76.3	73.9	66.1	66.6	68.2	71.7	69.8	71.1	71.7	75.2	83.9	**9,216.9**
OIL	1978	44.7	42.8	45.0	38.8	46.6	37.0	40.4	39.3	33.5	39.0	38.6	51.2	**6,426.8**
DAY	1977	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	13.0	21.0	30.0	31.0	**3,309.0**
H2O	1977	65.8	65.7	72.2	83.0	65.7	65.0	67.6	67.1	36.7	51.8	73.6	71.1	**8,350.9**
OIL	1977	40.4	42.6	45.6	41.3	39.4	44.7	42.4	44.2	21.1	33.9	45.6	42.4	**5,929.9**
DAY	1976	24.0	18.0	24.0	8.0	20.0	22.0	30.0	25.0	30.0	13.0	30.0	31.0	**2,976.0**
H2O	1976	66.6	47.4	69.6	13.7	57.1	52.1	72.3	63.6	64.7	32.9	82.5	70.3	**7,565.6**
OIL	1976	39.6	32.6	43.6	21.0	34.2	37.8	45.6	41.0	45.2	19.2	43.6	44.5	**5,446.3**

Licence ***2118*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,844.0**
H2O	1990	61.5	54.7	61.3	59.2	62.5	61.6	63.3	62.5	63.3	64.9	62.4	64.9	**9,915.5**
OIL	1990	62.0	55.9	62.0	59.1	61.9	59.4	60.4	59.5	58.7	60.4	58.9	60.4	**34,420.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,480.0**
H2O	1989	64.4	57.9	64.6	60.8	64.1	63.1	64.9	60.3	58.3	59.9	59.3	60.7	**9,173.4**
OIL	1989	65.6	58.4	64.5	61.3	63.6	61.9	63.3	62.5	59.7	62.1	60.9	62.3	**33,702.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	**8,115.0**
H2O	1988	63.4	59.0	63.5	62.4	64.7	62.3	64.6	45.8	62.7	64.9	62.5	63.6	**8,435.1**
OIL	1988	70.0	65.4	69.5	67.7	69.1	65.1	67.8	49.5	63.7	65.5	63.9	65.2	**32,956.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,759.0**
H2O	1987	35.5	31.7	35.3	34.1	35.9	34.8	35.7	36.4	34.1	49.8	61.0	64.2	**7,695.7**
OIL	1987	77.6	70.6	76.7	73.9	75.7	73.4	74.8	72.5	67.5	71.7	68.4	70.0	**32,173.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**7,395.0**
H2O	1986	33.7	30.3	33.6	32.4	33.2	30.3	32.2	20.7	34.6	36.0	34.6	35.9	**7,207.2**
OIL	1986	79.5	72.1	79.1	76.3	77.9	74.9	77.7	50.0	74.8	78.1	75.8	77.2	**31,300.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,042.0**
H2O	1985	34.2	31.0	34.1	33.2	35.6	33.1	34.1	34.3	33.0	33.0	33.5	34.2	**6,819.7**
OIL	1985	82.8	74.5	83.5	79.7	83.0	79.4	81.9	81.1	77.2	77.4	77.6	80.6	**30,407.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**6,679.0**
H2O	1984	36.7	32.3	34.1	32.8	34.2	32.8	34.0	34.2	21.0	38.0	35.2	37.4	**6,416.4**
OIL	1984	90.9	83.5	88.3	83.6	86.1	82.4	84.2	82.9	52.3	86.1	81.9	85.5	**29,448.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,325.0**
H2O	1983	34.4	30.8	34.1	33.0	34.1	32.6	34.1	35.6	35.3	35.7	36.0	35.6	**6,013.7**
OIL	1983	101.1	90.6	99.0	95.4	96.9	93.7	95.9	92.9	90.3	92.6	88.6	92.8	**28,461.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	28.0	31.0	**5,961.0**

Manitoba Production
1976 To 1990

Licence ***2118*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	27.5	22.0	24.4	23.7	28.3	24.7	24.8	32.8	34.8	35.7	31.7	36.8	**5,602.4**
OIL	1982	106.7	93.3	102.9	98.6	104.2	100.1	104.6	93.0	99.8	102.1	94.7	101.8	**27,331.2**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,602.0**
H2O	1981	25.9	24.0	24.8	25.2	24.8	24.5	25.0	25.1	20.4	24.5	23.4	23.3	**5,255.2**
OIL	1981	110.9	99.3	109.1	105.0	107.6	103.3	105.8	104.1	96.1	105.5	104.9	104.1	**26,129.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,240.0**
H2O	1980	24.8	23.2	24.8	24.0	24.8	24.0	24.8	24.3	24.8	24.8	24.1	28.1	**4,964.3**
OIL	1980	113.8	112.2	117.0	114.7	115.2	107.4	111.8	108.8	112.7	105.3	107.4	110.8	**24,873.7**
DAY	1979	31.0	28.0	31.0	30.0	27.0	30.0	26.0	31.0	30.0	30.0	30.0	30.0	**4,874.0**
H2O	1979	39.0	35.3	34.6	37.4	25.1	28.6	23.0	24.6	23.8	24.6	23.7	24.8	**4,667.8**
OIL	1979	111.4	102.7	110.5	103.8	110.3	119.6	105.7	119.6	106.4	102.9	117.7	119.9	**23,536.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,520.0**
H2O	1978	39.4	35.6	39.4	38.2	39.4	38.2	39.7	39.3	38.0	39.1	38.5	39.4	**4,323.3**
OIL	1978	125.0	114.9	124.2	118.6	122.7	115.9	109.1	108.3	108.4	107.8	109.4	112.2	**22,206.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,155.0**
H2O	1977	34.5	31.8	39.4	37.4	39.4	35.3	39.4	39.4	38.2	39.3	36.7	39.4	**3,859.1**
OIL	1977	124.8	117.8	123.7	132.4	139.8	118.4	130.2	130.1	123.4	125.9	116.9	124.2	**20,829.6**
DAY	1976	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**3,792.0**
H2O	1976	38.5	35.8	39.4	19.9	39.3	38.2	39.4	39.4	34.5	39.4	38.8	38.2	**3,408.9**
OIL	1976	137.7	124.5	135.8	67.7	144.4	130.8	134.0	132.8	114.2	125.4	115.1	125.4	**19,322.0**

Licence ***2119*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	16.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,484.0**
H2O	1990	2966.3	2642.3	2871.0	1354.0	2388.9	479.5	452.4	473.2	483.4	499.1	463.9	466.7	**92,349.0**
OIL	1990	12.4	11.3	12.2	6.0	9.5	13.3	12.9	13.5	12.7	13.5	12.7	13.1	**4,929.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,140.0**
H2O	1989	310.3	307.3	300.5	312.2	3367.3	3075.7	2975.3	2939.2	2903.3	2751.0	2685.5	2953.9	**76,808.3**
OIL	1989	21.5	21.7	21.8	21.2	13.4	11.9	12.4	12.2	12.1	12.6	12.0	12.7	**4,786.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,776.0**
H2O	1988	398.0	395.9	404.9	320.8	376.0	332.9	351.1	332.0	315.2	329.7	315.9	356.5	**51,926.8**
OIL	1988	21.1	19.8	21.1	14.7	15.4	13.8	14.3	22.7	22.0	22.9	21.8	22.7	**4,601.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,410.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	133.3	441.9	391.8	404.6	391.6	372.2	412.7	**47,697.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	3.9	17.3	16.9	20.6	21.5	20.7	21.3	**4,369.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	17.0	**6,215.0**
H2O	1986	281.3	275.1	312.6	340.2	350.2	310.8	315.2	349.5	349.1	283.6	341.8	192.1	**45,149.8**
OIL	1986	14.9	12.9	14.9	19.2	19.8	10.7	10.9	11.5	10.4	9.5	10.9	5.5	**4,246.8**
DAY	1985	31.0	28.0	15.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,869.0**
H2O	1985	250.7	258.9	125.1	0.0	0.0	283.9	295.3	242.5	233.2	284.6	251.3	298.1	**41,448.3**
OIL	1985	11.4	10.2	5.3	0.0	0.0	5.5	135.2	134.8	130.9	14.8	13.8	15.1	**4,095.7**
DAY	1984	31.0	29.0	31.0	30.0	26.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,582.0**
H2O	1984	260.5	318.8	299.3	251.3	210.8	179.1	292.1	273.3	256.8	273.9	259.8	276.1	**38,924.7**
OIL	1984	15.0	13.9	14.6	11.2	8.8	7.7	12.1	11.7	11.2	11.5	11.3	11.5	**3,618.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,232.0**
H2O	1983	279.5	257.8	305.3	290.6	305.3	288.5	302.4	285.1	274.1	274.4	248.6	274.7	**35,772.9**
OIL	1983	14.5	13.0	14.2	13.6	14.7	14.5	15.3	15.3	14.5	15.6	14.3	14.8	**3,478.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,867.0**
H2O	1982	343.3	318.9	374.0	360.8	453.2	393.1	438.1	378.9	375.0	404.2	280.9	296.9	**32,386.6**
OIL	1982	19.4	17.9	20.0	20.3	21.3	20.4	20.0	14.9	14.6	14.8	14.2	14.6	**3,303.9**

Manitoba Production
1976 To 1990

Licence ***2119*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,503.0**
H2O	1981	406.6	291.0	316.5	339.2	233.7	298.2	329.1	283.6	288.9	298.7	285.3	312.2	**27,969.3**
OIL	1981	23.9	21.4	23.7	17.1	11.6	15.8	21.1	20.6	19.9	19.9	19.5	19.4	**3,091.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,149.0**
H2O	1980	465.2	427.3	456.1	456.6	398.5	337.9	336.6	348.2	349.8	362.9	272.9	359.8	**24,286.3**
OIL	1980	14.5	13.6	14.2	13.7	27.2	23.0	24.0	23.9	22.9	23.5	21.4	23.5	**2,857.6**
DAY	1979	31.0	28.0	31.0	25.0	6.0	21.0	31.0	27.0	28.0	30.0	30.0	31.0	**3,784.0**
H2O	1979	28.2	27.0	31.0	24.3	6.3	19.9	28.2	24.1	233.6	421.0	451.6	467.8	**19,714.5**
OIL	1979	14.8	13.3	14.4	11.1	2.9	10.3	15.2	12.6	13.0	14.0	14.2	14.7	**2,612.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,465.0**
H2O	1978	54.8	46.7	55.3	57.7	50.6	42.8	26.1	24.6	27.5	26.7	28.1	28.2	**17,951.5**
OIL	1978	9.2	8.3	9.2	8.9	0.0	0.0	14.1	14.5	14.5	14.1	14.1	14.7	**2,461.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	27.0	**3,100.0**
H2O	1977	523.0	464.7	384.6	379.3	332.6	315.7	330.8	299.8	267.7	47.9	42.9	42.0	**17,482.4**
OIL	1977	22.7	21.1	18.8	17.8	24.8	24.6	25.4	23.7	23.4	9.4	8.3	7.8	**2,340.1**
DAY	1976	31.0	29.0	31.0	2.0	7.0	30.0	31.0	14.0	18.0	31.0	30.0	31.0	**2,741.0**
H2O	1976	125.4	130.8	135.3	8.6	33.2	45.0	55.2	23.4	249.6	508.3	470.3	486.5	**14,051.4**
OIL	1976	14.3	12.9	14.1	1.0	3.7	4.3	4.4	1.9	14.0	23.0	21.9	23.0	**2,112.3**

Licence ***2122*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-19-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,236.0**
H2O	1990	289.9	258.3	280.6	261.8	302.3	274.6	291.8	300.8	308.5	317.6	293.6	297.0	**61,827.3**
OIL	1990	32.5	29.5	31.9	30.8	32.2	30.6	33.4	34.5	32.5	34.5	32.2	33.3	**11,202.6**
DAY	1989	27.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,874.0**
H2O	1989	429.5	489.0	488.8	505.3	560.0	301.5	293.6	287.3	283.0	268.9	263.7	288.8	**58,350.5**
OIL	1989	44.3	51.6	52.9	51.2	55.3	31.1	32.8	31.8	31.4	32.9	31.4	33.1	**10,814.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,514.0**
H2O	1988	385.9	381.7	390.4	360.8	423.0	511.8	535.5	528.4	510.2	524.7	502.7	544.4	**53,891.1**
OIL	1988	24.2	22.6	24.1	23.5	24.6	52.5	53.8	53.9	53.2	54.5	51.6	51.7	**10,334.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,149.0**
H2O	1987	548.2	543.1	563.5	606.4	558.2	558.1	397.7	361.5	392.4	377.6	358.9	397.9	**48,291.6**
OIL	1987	29.5	26.7	28.5	29.0	29.8	29.8	23.1	23.1	23.7	24.6	23.7	24.4	**9,844.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	27.0	31.0	**6,784.0**
H2O	1986	302.9	296.3	339.3	285.7	294.1	261.1	472.8	524.3	528.0	391.9	460.9	588.9	**42,628.1**
OIL	1986	23.8	20.6	24.1	21.9	22.7	21.3	29.9	31.5	28.8	24.3	26.8	30.6	**9,528.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,429.0**
H2O	1985	292.9	302.6	304.0	339.4	299.0	260.4	332.5	280.5	267.0	306.5	269.1	321.0	**37,881.9**
OIL	1985	31.4	28.1	30.2	30.6	22.6	18.1	22.4	22.9	22.0	23.7	21.9	24.2	**9,222.5**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,070.0**
H2O	1984	269.7	330.0	309.8	287.2	319.8	330.6	341.3	319.4	306.2	320.1	303.5	322.8	**34,307.0**
OIL	1984	32.9	30.5	32.0	30.7	31.2	33.6	33.3	32.2	31.4	31.7	31.0	31.5	**8,924.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,705.0**
H2O	1983	267.1	246.4	291.8	275.3	294.1	280.4	313.1	295.1	286.3	284.1	259.6	281.0	**30,546.6**
OIL	1983	63.6	57.1	62.3	59.1	64.9	65.0	33.9	33.5	32.3	34.3	31.8	32.3	**8,542.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,340.0**
H2O	1982	325.8	302.7	355.0	331.3	416.2	363.7	402.7	362.0	358.4	386.2	268.4	283.0	**27,172.3**
OIL	1982	72.2	66.4	74.4	40.6	42.6	40.9	65.7	65.5	64.2	65.3	62.3	64.0	**7,972.3**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,975.0**
H2O	1981	344.5	246.5	268.1	274.7	224.6	279.1	299.2	257.5	271.1	284.0	270.8	296.8	**23,016.9**

Manitoba Production
1976 To 1990

Licence ***2122*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-19-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	33.2	29.8	32.8	31.4	25.3	33.2	33.4	32.5	68.7	74.0	72.4	72.3	**7,248.2**
DAY	1980	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,618.0**
H2O	1980	173.2	159.1	169.9	152.1	195.7	182.3	181.6	294.8	296.1	307.3	244.3	304.6	**19,700.0**
OIL	1980	60.5	56.9	59.2	51.4	62.8	61.2	63.8	33.1	31.7	32.7	31.5	32.7	**6,709.2**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,254.0**
H2O	1979	190.5	181.7	209.3	196.5	211.1	225.6	223.9	148.3	151.8	163.4	168.2	174.2	**17,039.0**
OIL	1979	64.5	58.0	63.4	58.5	63.3	40.4	42.2	60.6	58.4	61.1	59.3	61.4	**6,131.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,890.0**
H2O	1978	234.7	199.4	236.1	246.4	274.3	231.6	180.9	176.0	196.7	190.9	197.1	199.1	**14,794.5**
OIL	1978	66.8	59.9	66.8	63.4	66.5	64.9	61.2	64.9	64.2	63.1	61.4	63.9	**5,440.6**
DAY	1977	31.0	28.0	31.0	29.0	24.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,525.0**
H2O	1977	226.7	201.4	219.9	209.7	187.3	214.3	201.9	221.1	194.8	204.1	197.5	207.3	**12,231.3**
OIL	1977	58.8	54.3	59.6	59.0	53.2	63.6	59.0	66.1	64.4	67.2	65.3	65.8	**4,673.6**
DAY	1976	31.0	29.0	31.0	2.0	22.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,175.0**
H2O	1976	195.1	200.2	207.2	13.0	159.5	0.0	152.8	186.0	182.8	220.2	203.8	210.8	**9,745.3**
OIL	1976	60.9	53.7	58.5	4.0	45.9	0.0	46.1	55.6	61.1	59.6	56.3	59.5	**3,937.3**

Licence ***2125*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,956.0**
H2O	1990	524.9	465.3	515.1	503.4	483.4	476.6	352.4	349.9	315.4	334.6	335.6	349.8	**68,983.7**
OIL	1990	34.8	32.4	34.7	34.3	36.6	33.9	11.6	11.8	10.8	10.8	10.4	10.6	**5,769.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,591.0**
H2O	1989	379.2	339.7	386.6	374.1	382.7	499.8	501.0	511.2	506.7	531.2	513.2	526.3	**63,977.3**
OIL	1989	9.0	8.5	9.0	8.6	9.0	35.2	37.9	34.8	35.6	36.9	35.0	36.2	**5,497.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,226.0**
H2O	1988	461.6	430.4	476.0	472.0	460.0	370.7	370.1	364.3	346.2	362.5	358.5	361.2	**58,525.6**
OIL	1988	9.7	8.8	9.5	9.4	10.3	9.2	10.1	8.8	9.3	9.4	8.3	9.1	**5,201.4**
DAY	1987	31.0	28.0	31.0	30.0	20.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,860.0**
H2O	1987	398.3	363.1	421.2	399.7	268.2	336.4	502.4	475.0	474.2	457.1	437.5	481.3	**53,692.1**
OIL	1987	25.2	23.5	25.6	24.4	15.9	21.3	10.1	10.3	10.1	10.0	9.5	10.0	**5,089.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,510.0**
H2O	1986	232.2	212.7	236.1	231.2	243.2	401.7	427.1	413.6	393.0	426.3	385.9	410.4	**48,677.7**
OIL	1986	9.4	8.9	9.3	9.4	9.3	22.7	24.2	24.7	26.5	25.1	24.5	25.4	**4,893.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,145.0**
H2O	1985	251.4	235.7	270.8	265.0	277.2	249.9	219.4	229.4	228.1	226.4	225.0	232.9	**44,664.3**
OIL	1985	13.9	13.3	13.9	13.9	14.6	13.9	10.2	9.8	9.6	9.9	9.6	9.8	**4,674.2**
DAY	1984	31.0	29.0	31.0	30.0	24.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,780.0**
H2O	1984	220.0	192.8	229.2	245.3	186.8	155.1	252.6	253.4	247.0	243.2	251.5	260.8	**41,753.1**
OIL	1984	14.1	13.3	14.3	14.0	9.3	9.8	15.5	15.1	13.8	15.0	13.9	14.9	**4,531.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,432.0**
H2O	1983	232.6	215.3	228.8	214.0	248.5	227.2	237.2	224.1	212.0	226.0	219.2	235.6	**39,015.4**
OIL	1983	10.1	9.6	10.1	9.4	11.5	14.7	16.1	15.2	13.5	16.3	13.7	15.5	**4,368.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,067.0**
H2O	1982	266.8	209.7	235.4	223.6	234.9	223.0	222.1	238.8	218.8	235.9	223.3	229.3	**36,294.9**
OIL	1982	12.4	9.4	10.6	10.5	10.5	10.9	11.5	11.3	11.0	11.5	10.7	11.0	**4,213.1**
DAY	1981	31.0	28.0	31.0	30.0	19.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,702.0**
H2O	1981	304.2	258.1	285.6	249.1	168.6	205.8	267.0	252.6	253.3	273.5	257.0	269.2	**33,533.3**
OIL	1981	19.2	17.3	18.9	12.9	8.6	10.8	14.1	13.8	13.8	13.0	12.6	13.0	**4,081.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,356.0**

Manitoba Production
1976 To 1990

Licence ***2125*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	470.2	455.3	497.7	492.2	288.6	286.8	294.5	300.3	289.1	287.2	299.4	291.5	**30,489.3**
OIL	1980	35.2	33.3	35.6	33.4	18.7	18.7	20.2	19.6	19.1	19.9	19.2	19.6	**3,913.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,990.0**
H2O	1979	382.1	333.6	349.6	352.7	354.5	481.6	469.5	425.2	488.7	455.7	442.6	440.0	**26,236.5**
OIL	1979	47.6	43.3	47.1	45.5	48.3	36.7	38.0	38.5	38.0	37.1	35.1	35.4	**3,621.3**
DAY	1978	30.0	28.0	31.0	28.0	11.0	17.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,625.0**
H2O	1978	383.6	368.1	404.1	374.0	148.4	220.7	369.0	369.7	373.0	385.7	355.7	369.0	**21,260.7**
OIL	1978	44.5	42.1	45.6	42.6	16.7	24.9	42.7	49.3	47.2	48.6	46.7	48.2	**3,130.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,298.0**
H2O	1977	547.5	520.5	570.2	550.3	540.5	502.5	520.3	533.2	501.4	518.6	552.3	412.3	**17,139.7**
OIL	1977	28.1	25.6	28.1	27.2	28.4	28.0	28.9	29.1	27.7	30.2	29.7	46.9	**2,631.6**
DAY	1976	31.0	29.0	31.0	21.0	17.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,933.0**
H2O	1976	446.7	383.3	421.8	276.8	204.9	0.0	339.3	497.4	484.9	486.8	501.2	551.0	**10,870.1**
OIL	1976	52.0	47.4	52.6	34.8	30.4	0.0	50.7	29.6	28.6	28.9	28.0	28.6	**2,273.7**

Licence ***2131*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,913.0**
H2O	1990	70.0	62.3	67.8	63.2	73.0	63.7	60.1	62.9	64.3	66.3	61.6	62.0	**21,689.7**
OIL	1990	29.8	27.1	29.3	28.2	29.5	20.9	20.3	21.2	19.9	21.2	19.9	20.5	**14,390.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,548.0**
H2O	1989	96.8	95.8	95.8	98.6	109.8	75.1	70.9	68.9	68.5	64.9	64.3	69.7	**20,912.5**
OIL	1989	16.1	16.3	16.7	16.1	17.4	29.4	30.0	29.0	28.8	30.1	29.1	30.4	**14,102.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,183.0**
H2O	1988	131.5	130.8	133.8	123.6	145.0	100.3	104.9	103.5	100.0	102.8	98.5	111.2	**19,933.4**
OIL	1988	27.1	25.4	27.1	26.5	27.7	16.6	16.9	17.0	16.8	17.2	16.3	17.0	**13,813.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,817.0**
H2O	1987	106.0	105.0	109.0	117.2	110.4	104.3	106.8	124.8	134.5	129.4	123.0	136.3	**18,547.5**
OIL	1987	18.7	17.0	18.1	18.4	19.3	18.4	20.2	26.2	26.7	27.7	26.7	27.4	**13,561.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,453.0**
H2O	1986	158.6	155.2	176.3	149.7	154.1	136.8	90.6	101.4	98.7	98.6	99.1	113.9	**17,140.8**
OIL	1986	26.8	23.1	26.9	24.6	25.5	24.0	18.8	20.1	17.7	20.1	19.0	19.4	**13,296.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,089.0**
H2O	1985	113.9	117.7	118.3	132.0	124.6	130.8	139.7	110.3	110.3	160.5	145.8	168.2	**15,607.8**
OIL	1985	37.2	33.2	35.6	36.2	36.7	35.5	56.3	54.0	54.6	26.7	25.5	27.2	**13,030.7**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,725.0**
H2O	1984	76.6	93.8	88.0	78.9	91.9	128.6	132.7	124.2	119.8	124.5	118.0	125.5	**14,035.7**
OIL	1984	35.9	33.3	34.9	32.3	35.2	39.7	39.4	38.0	37.4	37.4	36.7	37.2	**12,572.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,360.0**
H2O	1983	68.3	62.4	75.3	70.4	75.2	81.6	83.2	83.8	55.3	40.3	73.8	80.8	**12,733.2**
OIL	1983	28.9	25.7	28.6	26.8	29.5	35.5	34.4	36.6	24.0	18.7	34.7	35.6	**12,134.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,997.0**
H2O	1982	112.1	104.2	122.1	117.8	131.2	68.7	73.8	46.3	45.7	49.4	68.6	72.6	**11,882.8**
OIL	1982	47.2	43.5	48.7	49.3	45.8	26.4	21.4	14.9	14.5	14.8	28.3	29.2	**11,775.6**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,635.0**
H2O	1981	89.1	63.8	69.3	70.4	66.9	70.1	77.4	91.6	94.2	97.5	93.2	101.8	**10,870.3**
OIL	1981	42.0	37.7	41.5	39.4	36.7	40.8	42.3	49.8	48.8	48.7	47.3	47.5	**11,391.6**
DAY	1980	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,274.0**
H2O	1980	90.1	82.8	88.3	88.4	95.2	77.8	77.4	76.3	76.7	79.5	63.2	78.8	**9,885.0**
OIL	1980	34.4	32.4	33.6	32.6	33.5	40.4	42.1	41.8	40.2	41.4	39.8	41.4	**10,869.1**

Manitoba Production
1976 To 1990

Licence ***2131*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,910.0**
H2O	1979	8.7	8.4	9.6	8.9	10.1	8.8	76.8	77.1	78.9	84.9	87.4	90.5	**8,910.5**
OIL	1979	17.5	15.8	17.2	15.6	17.9	17.4	35.5	34.5	33.2	34.7	33.7	34.9	**10,415.5**
DAY	1978	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,545.0**
H2O	1978	76.0	64.7	76.6	10.2	12.1	10.3	7.9	7.6	8.9	8.6	9.1	9.6	**8,360.4**
OIL	1978	48.1	43.4	48.1	17.2	19.2	19.1	17.3	18.8	18.9	18.4	18.3	19.1	**10,107.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	27.0	31.0	**4,183.0**
H2O	1977	79.8	70.9	77.4	70.2	78.5	74.4	78.0	70.7	63.1	56.7	56.9	67.2	**8,058.8**
OIL	1977	35.9	33.4	36.5	44.2	49.7	49.3	50.9	47.2	46.6	42.0	42.3	47.5	**9,801.7**
DAY	1976	31.0	29.0	31.0	15.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,825.0**
H2O	1976	81.8	83.8	86.9	52.8	120.7	99.4	105.9	99.7	98.0	118.1	71.8	74.2	**7,215.0**
OIL	1976	47.2	41.8	45.4	29.7	64.8	55.1	59.6	55.6	61.0	59.6	34.5	36.4	**9,276.2**

Licence ***2136*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	24.0	30.0	31.0	**8,636.0**
H2O	1990	0.0	0.0	0.0	0.0	537.2	150.1	170.9	158.5	149.5	191.2	228.8	256.8	**13,177.2**
OIL	1990	59.5	53.0	58.1	55.2	65.3	49.1	60.1	56.4	56.1	34.2	47.5	49.3	**27,429.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**8,282.0**
OIL	1989	63.3	57.0	63.0	60.2	61.8	59.2	60.6	59.4	57.3	54.0	57.5	58.8	**26,785.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,919.0**
H2O	1988	167.8	167.3	180.7	170.8	208.0	127.8	173.4	0.0	0.0	0.0	0.0	0.0	**11,334.2**
OIL	1988	54.8	49.2	54.2	51.3	55.9	49.1	61.3	54.4	55.1	64.3	62.7	64.0	**26,073.6**
DAY	1987	31.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**7,556.0**
H2O	1987	65.7	50.5	62.9	138.7	159.8	155.9	154.8	152.3	146.6	114.2	153.0	163.8	**10,138.4**
OIL	1987	62.5	51.6	60.7	49.7	58.3	55.1	55.7	55.8	48.2	43.5	51.8	55.2	**25,397.3**
DAY	1986	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,203.0**
H2O	1986	176.5	160.5	70.8	71.8	74.1	67.5	71.8	62.4	60.4	58.3	66.9	72.1	**8,620.2**
OIL	1986	68.8	61.3	69.4	69.1	70.0	61.0	69.1	66.6	63.8	62.9	63.6	65.6	**24,749.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,843.0**
H2O	1985	22.0	19.8	46.5	56.9	41.6	52.1	46.2	157.6	170.9	176.0	172.0	172.1	**7,607.1**
OIL	1985	51.2	46.1	50.1	55.1	43.8	51.6	60.9	65.7	67.9	68.8	62.8	68.2	**23,958.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**6,481.0**
H2O	1984	22.3	20.9	22.3	21.6	22.3	21.6	22.0	22.3	21.6	22.3	19.4	21.9	**6,473.4**
OIL	1984	67.2	62.4	66.5	64.4	67.1	64.0	65.0	66.9	64.7	52.1	42.2	51.1	**23,265.8**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**6,118.0**
H2O	1983	22.3	20.2	21.6	21.6	22.3	21.6	21.6	20.9	21.6	22.3	21.6	22.3	**6,212.9**
OIL	1983	77.8	68.0	72.9	72.8	76.4	73.4	73.8	71.5	73.9	70.5	64.5	68.6	**22,532.2**
DAY	1982	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	17.0	29.0	**5,757.0**
H2O	1982	22.3	20.2	21.6	21.2	22.3	19.8	22.3	22.3	21.6	21.6	12.2	21.2	**5,953.0**
OIL	1982	74.3	68.2	72.0	70.1	74.7	52.5	68.4	48.5	66.8	66.9	37.7	69.5	**21,668.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**5,411.0**
H2O	1981	22.3	20.2	21.6	21.6	22.3	21.0	21.9	21.6	21.1	21.8	21.0	22.3	**5,704.4**
OIL	1981	61.1	83.1	86.3	86.3	88.9	83.2	86.7	86.2	79.5	82.6	69.6	68.7	**20,898.5**
DAY	1980	31.0	29.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	21.0	29.0	31.0	**5,049.0**
H2O	1980	22.3	20.9	20.9	21.6	21.8	20.9	22.0	22.0	21.6	15.1	20.9	22.3	**5,445.7**
OIL	1980	94.4	88.6	88.5	90.8	91.5	88.5	86.0	88.1	92.1	63.9	56.2	61.3	**19,936.3**
DAY	1979	31.0	27.0	31.0	28.0	31.0	20.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,697.0**
H2O	1979	22.3	19.4	13.3	20.2	22.3	14.4	21.6	22.3	21.6	22.3	21.6	22.3	**5,193.4**
OIL	1979	114.1	99.4	49.8	100.9	106.1	68.6	102.6	104.3	99.9	98.7	96.6	96.0	**18,946.4**

Manitoba Production
1976 To 1990

Licence ***2136*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,346.0**
H2O	1978	24.8	22.4	24.8	24.0	24.0	24.0	23.8	21.8	24.0	24.8	24.0	24.8	**4,949.8**
OIL	1978	123.2	111.5	123.2	119.4	119.4	119.1	117.5	108.0	108.9	105.1	110.3	113.7	**17,809.4**
DAY	1977	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,985.0**
H2O	1977	24.8	22.4	24.0	24.0	24.8	24.0	24.8	24.0	24.0	24.8	23.2	24.8	**4,662.6**
OIL	1977	138.2	124.6	133.7	126.9	128.0	122.3	126.9	122.7	122.9	128.0	115.4	127.7	**16,430.1**
DAY	1976	31.0	29.0	31.0	30.0	17.0	30.0	31.0	31.0	29.0	30.0	5.0	31.0	**3,623.0**
H2O	1976	24.8	23.1	24.6	23.8	13.7	24.0	24.6	24.6	23.2	24.0	4.0	24.8	**4,373.0**
OIL	1976	78.5	69.3	69.5	62.0	49.4	83.5	77.9	72.2	64.2	9.9	10.7	167.3	**14,912.8**

Licence ***2137*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	585.0	522.0	606.0	583.0	600.1	598.0	613.0	616.0	612.0	628.0	595.0	617.0	**125,508.4**
WIN	1989	623.0	553.0	629.0	590.0	601.0	611.0	617.0	585.0	567.0	582.0	576.0	601.0	**118,333.3**
WIN	1988	610.0	567.0	625.0	597.0	636.0	596.0	616.0	436.0	609.0	611.0	605.0	615.0	**111,198.3**
WIN	1987	621.0	554.0	598.0	635.0	608.7	597.0	616.0	625.0	594.0	616.0	585.0	617.0	**104,075.3**
WIN	1986	532.0	473.0	539.0	501.0	536.0	488.0	494.0	346.3	561.0	608.0	583.0	612.0	**96,808.6**
WIN	1985	551.0	484.0	556.0	536.0	592.4	537.0	546.0	551.9	538.0	541.0	546.0	553.0	**90,535.3**
WIN	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.8	488.0	455.0	**84,003.0**
WIN	1983	576.0	510.6	573.8	535.5	553.0	555.9	552.8	324.0	0.0	0.0	0.0	0.0	**82,634.2**
WIN	1982	549.1	604.1	744.5	512.7	368.8	555.6	574.2	544.7	550.0	578.1	531.6	559.5	**78,452.6**
WIN	1981	797.2	732.5	791.0	789.1	749.1	763.6	766.3	763.9	674.0	734.4	705.1	745.0	**71,779.7**
WIN	1980	731.5	659.2	769.1	728.5	715.2	751.7	813.1	789.6	861.1	854.8	754.0	665.1	**62,768.5**
WIN	1979	677.6	622.8	741.8	642.5	638.2	725.2	671.8	738.2	672.4	783.8	718.6	757.4	**53,675.6**
WIN	1978	628.0	561.1	811.9	661.1	792.1	815.2	759.0	764.1	756.8	703.7	576.3	773.0	**45,285.3**
WIN	1977	543.4	662.0	755.8	728.8	743.9	696.9	727.2	761.6	773.6	722.8	755.5	717.0	**36,683.0**
WIN	1976	719.3	637.5	690.0	446.8	746.9	713.1	716.7	712.6	651.2	728.0	704.3	493.3	**28,094.5**

Licence ***2138*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,436.0**
H2O	1990	23.2	22.3	25.4	24.0	23.1	16.5	17.5	17.5	17.0	17.0	17.3	17.9	**6,735.4**
OIL	1990	44.1	39.7	44.2	42.7	45.7	42.8	46.7	44.4	45.0	47.7	43.6	44.3	**10,571.7**
DAY	1989	31.0	28.0	31.0	17.0	0.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**8,072.0**
H2O	1989	35.1	31.9	36.1	18.8	0.0	30.6	34.6	23.2	25.1	25.6	22.2	23.1	**6,496.7**
OIL	1989	34.8	31.0	35.0	18.9	0.0	31.2	35.2	41.8	45.8	45.9	40.6	44.2	**10,040.8**
DAY	1988	31.0	29.0	31.0	19.0	2.0	0.0	31.0	31.0	26.0	31.0	30.0	31.0	**7,754.0**
H2O	1988	21.7	20.3	22.2	13.5	1.5	0.0	25.1	24.7	30.3	34.0	30.1	36.9	**6,190.4**
OIL	1988	42.7	39.7	42.7	27.1	3.2	0.0	48.6	46.7	29.5	34.8	33.6	34.0	**9,636.4**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**7,462.0**
H2O	1987	16.7	15.5	18.5	18.6	20.0	18.9	15.4	20.8	18.3	20.0	21.3	21.8	**5,930.1**
OIL	1987	38.0	33.6	37.8	34.8	35.0	34.6	36.6	36.4	35.2	41.8	41.7	42.6	**9,253.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,103.0**
H2O	1986	25.8	23.4	25.0	26.2	29.9	30.7	30.4	31.2	20.7	20.0	17.8	16.3	**5,704.3**
OIL	1986	37.4	34.4	39.0	36.5	36.6	36.4	35.2	37.3	35.0	38.8	35.4	36.2	**8,805.7**
DAY	1985	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**6,738.0**
H2O	1985	17.4	16.4	21.0	20.5	22.2	26.3	22.9	23.9	29.0	27.1	12.6	26.4	**5,406.9**
OIL	1985	29.6	26.1	35.9	35.4	40.5	37.4	37.6	37.6	36.9	37.7	17.5	35.9	**8,367.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	31.0	**6,390.0**

Manitoba Production
1976 To 1990

Licence ***2138*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	17.4	16.7	17.6	19.0	19.7	29.8	19.3	18.5	18.3	16.7	18.6	17.3	**5,141.2**
OIL	1984	25.0	25.8	26.2	27.3	27.9	29.0	24.1	30.6	29.5	25.8	31.1	30.2	**7,959.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,031.0**
H2O	1983	20.2	19.3	19.5	17.6	18.2	17.9	18.6	17.8	16.4	18.5	16.0	17.5	**4,912.3**
OIL	1983	25.3	22.9	25.2	23.9	24.6	23.0	23.5	23.6	22.8	25.1	23.8	24.6	**7,626.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,667.0**
H2O	1982	24.3	24.5	29.3	28.6	23.7	24.2	21.2	20.4	17.9	23.0	21.2	19.5	**4,694.8**
OIL	1982	35.8	31.7	35.1	33.7	31.0	30.6	29.0	29.3	28.5	28.1	25.4	24.3	**7,338.6**
DAY	1981	31.0	28.0	31.0	30.0	24.0	27.0	31.0	31.0	30.0	31.0	27.0	31.0	**5,304.0**
H2O	1981	19.8	17.8	19.5	24.8	18.7	22.5	24.7	23.4	23.1	21.9	21.3	24.7	**4,417.0**
OIL	1981	37.1	33.8	37.3	33.4	25.9	31.4	35.4	35.2	34.1	34.1	32.1	36.1	**6,976.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,952.0**
H2O	1980	19.3	17.1	17.8	18.7	19.1	20.4	18.4	19.8	19.2	19.3	18.0	19.5	**4,154.8**
OIL	1980	36.3	34.3	35.4	35.6	36.1	35.8	34.8	37.2	36.9	37.8	36.1	38.3	**6,570.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,586.0**
H2O	1979	19.5	17.1	24.3	17.8	18.5	16.8	17.3	17.8	18.0	18.6	17.8	17.8	**3,928.2**
OIL	1979	39.2	34.4	37.0	35.4	37.0	36.0	37.1	37.2	36.5	38.0	36.0	36.6	**6,135.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,221.0**
H2O	1978	20.5	18.3	19.7	21.3	22.1	19.7	20.2	21.3	20.3	17.0	18.0	18.5	**3,706.9**
OIL	1978	37.0	32.7	36.4	36.9	37.2	32.3	35.8	35.8	34.2	36.7	36.2	37.2	**5,695.2**
DAY	1977	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,859.0**
H2O	1977	22.2	20.7	22.2	18.8	21.9	23.4	23.2	21.8	21.1	21.9	21.0	19.9	**3,470.0**
OIL	1977	35.6	34.3	37.0	30.5	34.8	34.8	35.8	35.8	34.6	35.4	35.8	30.5	**5,266.8**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,503.0**
H2O	1976	18.1	9.1	18.1	18.1	17.2	17.2	18.6	16.7	36.2	21.3	16.5	18.9	**3,211.9**
OIL	1976	34.2	31.5	34.0	33.8	34.6	31.9	37.8	37.3	35.3	37.5	35.4	36.4	**4,851.9**

Licence ***2141*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.02-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1204.0	1222.0	1308.0	1698.0	1382.0	896.0	1315.0	589.0	947.0	1260.0	1366.0	1391.0	**368,142.5**
WIN	1989	1264.0	1195.0	1300.0	1222.0	1240.0	1185.0	832.0	1256.0	1322.0	1275.0	1171.0	1083.0	**353,564.5**
WIN	1988	1428.0	1288.0	1555.0	1536.0	1527.0	1455.0	1580.0	1554.0	1430.0	1229.0	1394.0	1343.0	**339,219.5**
WIN	1987	1708.0	1492.0	1727.0	1801.0	1691.0	1641.0	1760.0	1529.0	1500.0	1531.0	1423.0	1400.0	**321,900.5**
WIN	1986	1825.0	1716.0	1829.0	1733.0	1882.0	1760.0	1848.0	1878.0	1873.0	1937.0	1821.0	1772.0	**302,697.5**
WIN	1985	1400.0	1390.0	1662.0	1687.0	1759.0	1616.0	1584.0	1646.0	1779.0	1888.0	1860.0	1762.0	**280,823.5**
WIN	1984	1868.0	1651.0	1716.0	1701.0	1657.0	1506.0	1890.0	1516.0	1756.0	1498.0	1703.0	1634.0	**260,790.5**
WIN	1983	2018.0	1893.0	1890.0	1880.0	1950.0	1830.0	1931.0	2049.0	1950.0	1957.0	1888.0	1926.0	**240,694.5**
WIN	1982	1644.0	1657.0	1263.0	1624.0	1741.0	1288.0	1615.0	1443.0	1811.0	1972.0	1996.0	2030.0	**217,532.5**
WIN	1981	2432.4	2183.2	2482.8	2148.0	1852.0	2065.0	1624.0	1669.0	1630.0	1782.0	1620.0	1677.0	**197,448.5**
WIN	1980	2238.4	2158.5	2258.3	2399.7	2548.2	2288.8	2333.0	1952.3	2154.5	2381.8	1517.3	1851.4	**174,283.1**
WIN	1979	3073.4	1707.6	1837.3	1871.9	2152.2	2017.3	1837.5	1179.3	1604.7	1938.7	1337.9	2117.3	**148,200.9**
WIN	1978	2861.6	2596.1	3192.5	2519.7	2953.1	2759.7	3299.5	3265.9	2928.9	2497.7	2897.4	3125.5	**125,525.8**
WIN	1977	3510.0	3247.3	3881.8	3763.2	3861.5	3560.0	2965.0	2447.2	2621.7	2656.2	2588.5	2781.7	**90,628.2**
WIN	1976	1609.8	1321.2	1938.4	957.9	1531.4	1718.5	2072.1	2066.6	1894.7	1989.8	1982.3	2860.9	**52,744.1**

Licence ***2142*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	16.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,270.0**
H2O	1990	216.7	193.0	209.7	98.9	174.5	166.0	156.5	163.8	167.3	172.7	160.6	161.5	**58,164.3**

Manitoba Production
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Licence ***2142*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	29.8	27.1	29.3	14.3	22.8	34.2	33.1	34.7	32.7	34.7	32.6	33.6	**7,909.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,926.0**
H2O	1989	393.6	389.9	389.7	402.9	446.4	232.4	219.4	214.7	212.1	200.9	198.9	215.7	**56,123.1**
OIL	1989	16.1	16.3	16.7	16.2	17.4	29.4	30.0	29.2	28.8	30.1	29.1	30.4	**7,550.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,561.0**
H2O	1988	260.9	258.0	261.0	243.9	286.0	408.1	423.5	411.1	406.7	418.3	400.8	452.3	**52,606.5**
OIL	1988	9.1	8.5	8.9	8.8	9.2	16.6	16.8	16.6	16.8	17.2	16.3	17.0	**7,260.8**
DAY	1987	31.0	28.0	31.0	30.0	20.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,195.0**
H2O	1987	442.3	438.1	447.2	489.2	295.7	390.2	445.7	246.3	265.2	255.2	242.6	269.0	**48,375.9**
OIL	1987	32.2	29.2	30.6	31.6	21.3	28.2	34.6	8.7	8.9	9.2	8.9	9.1	**7,099.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,845.0**
H2O	1986	418.5	416.3	472.8	401.4	413.1	366.8	373.7	422.9	426.0	411.2	413.6	463.5	**44,149.2**
OIL	1986	26.3	23.1	26.9	24.6	25.5	24.0	31.9	34.4	31.4	34.5	32.6	32.5	**6,846.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,480.0**
H2O	1985	240.8	248.8	259.4	279.0	263.4	440.7	470.9	371.8	372.0	430.5	391.1	451.0	**39,149.4**
OIL	1985	28.5	25.5	28.4	27.8	28.1	24.6	25.4	24.3	24.6	26.7	25.5	27.2	**6,498.8**
DAY	1984	31.0	29.0	31.0	29.0	26.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,116.0**
H2O	1984	242.1	296.3	278.1	249.2	226.2	176.8	288.2	269.7	253.2	258.6	249.6	265.4	**34,930.0**
OIL	1984	17.9	16.6	17.4	16.2	11.9	9.7	15.2	14.6	28.8	28.3	28.2	28.6	**6,182.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	20.0	23.0	30.0	31.0	30.0	31.0	**5,767.0**
H2O	1983	242.3	221.4	266.8	250.4	266.8	257.6	181.3	196.6	257.0	255.0	233.0	253.2	**31,876.6**
OIL	1983	26.1	23.2	25.7	24.2	26.6	17.7	11.9	13.6	17.6	18.7	17.3	17.6	**5,948.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,421.0**
H2O	1982	339.8	315.7	370.3	357.1	448.7	396.4	448.0	286.8	325.0	350.3	243.4	257.3	**28,995.2**
OIL	1982	8.3	7.6	8.6	8.7	9.1	8.9	8.8	23.4	26.3	26.7	25.5	26.3	**5,708.6**
DAY	1981	31.0	28.0	31.0	30.0	20.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,059.0**
H2O	1981	344.5	246.5	268.2	272.5	189.3	241.7	299.2	280.7	276.5	295.8	282.4	300.8	**24,856.4**
OIL	1981	18.2	16.2	17.9	17.0	11.6	15.7	18.2	9.2	8.6	8.9	8.4	8.5	**5,520.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,710.0**
H2O	1980	333.5	306.3	327.0	327.4	376.9	300.6	299.5	294.8	296.2	307.3	231.2	304.7	**21,558.3**
OIL	1980	28.8	27.1	28.3	27.4	29.9	17.4	18.1	18.0	17.2	17.8	16.2	17.8	**5,362.0**
DAY	1979	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,345.0**
H2O	1979	362.5	358.4	412.7	381.6	433.8	378.1	213.1	208.9	331.9	301.8	323.8	335.4	**17,852.9**
OIL	1979	53.5	49.9	54.6	49.5	56.7	55.1	18.2	17.2	16.6	28.0	28.3	29.3	**5,098.0**
DAY	1978	31.0	28.0	31.0	29.0	2.0	18.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,982.0**
H2O	1978	169.2	143.7	170.3	93.6	7.0	54.4	348.5	344.4	384.6	373.6	393.2	388.7	**13,810.9**
OIL	1978	19.5	17.5	19.5	26.2	1.9	16.5	52.0	55.9	55.3	54.3	54.0	54.7	**4,641.1**
DAY	1977	31.0	28.0	26.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,660.0**
H2O	1977	163.4	145.1	131.6	134.2	174.4	165.7	173.6	157.2	140.5	147.2	142.3	149.4	**10,939.7**
OIL	1977	18.4	17.0	15.6	15.4	20.0	19.9	20.7	19.2	18.9	19.5	19.1	19.2	**4,213.8**
DAY	1976	31.0	16.0	29.0	13.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,304.0**
H2O	1976	154.7	86.3	153.7	69.6	183.3	151.2	160.9	151.8	149.1	179.6	146.9	152.0	**9,115.1**
OIL	1976	4.4	2.1	4.1	11.9	30.0	25.6	27.7	25.9	28.3	27.7	17.6	18.6	**3,990.9**

Licence ***2148*** Well Name ***Murphy Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	16.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,804.0**
H2O	1983	1162.6	1031.3	1144.4	1093.5	985.4	905.7	0.0	0.0	0.0	0.0	0.0	0.0	**200,496.1**
OIL	1983	22.0	21.0	22.4	23.9	13.0	19.4	0.0	0.0	0.0	0.0	0.0	0.0	**6,655.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	0.0	23.0	31.0	**5,638.0**

Manitoba Production
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Licence ***2148*** Well Name ***Murphy Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	1099.8	978.9	1077.7	1119.1	1190.3	1099.6	1091.1	308.6	1162.2	0.0	862.8	1156.4	**194,173.2**
OIL	1982	25.1	21.5	24.3	23.2	24.4	22.7	23.4	24.0	23.5	0.0	18.0	22.4	**6,534.2**
DAY	1981	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,314.0**
H2O	1981	233.1	209.8	220.4	210.2	241.0	158.2	238.7	238.0	229.5	234.2	1043.6	1117.6	**183,026.7**
OIL	1981	12.0	10.8	11.1	10.7	12.2	8.4	17.7	7.4	11.2	11.5	23.2	25.3	**6,281.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	20.0	31.0	30.0	30.0	30.0	31.0	**4,956.0**
H2O	1980	90.6	220.6	235.1	224.2	237.7	221.1	151.7	233.0	226.4	233.6	231.8	232.8	**178,652.4**
OIL	1980	16.5	11.6	12.3	11.4	13.1	11.6	8.2	12.4	12.5	12.3	11.6	11.5	**6,120.2**
DAY	1979	31.0	25.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,603.0**
H2O	1979	1481.5	1127.6	1204.7	1395.2	1449.1	1297.9	1504.0	1509.4	677.3	242.8	239.0	246.7	**176,113.8**
OIL	1979	12.4	10.2	12.5	11.7	12.3	10.4	14.7	13.3	11.9	12.7	12.3	12.8	**5,975.2**
DAY	1978	6.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,246.0**
H2O	1978	274.7	181.4	1470.2	1399.7	1495.0	1449.5	1465.5	1441.4	1420.6	1493.2	1479.9	1517.9	**163,738.6**
OIL	1978	2.7	2.5	15.7	15.3	14.5	13.8	13.5	13.7	13.4	13.7	14.3	14.1	**5,828.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,931.0**
H2O	1977	1504.5	1384.9	1542.8	1527.2	1595.0	1503.5	1560.1	1598.3	1503.9	1476.2	1478.4	1460.0	**148,649.6**
OIL	1977	14.5	13.4	15.3	14.6	14.9	14.0	14.9	14.5	14.0	14.3	13.0	14.3	**5,680.8**
DAY	1976	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,566.0**
H2O	1976	1439.3	1485.4	1546.3	1513.7	1581.0	1516.1	1552.0	1485.9	1457.1	1526.4	1331.7	1495.0	**130,514.8**
OIL	1976	14.9	15.1	16.4	15.3	16.2	15.3	15.6	15.1	14.6	14.0	12.7	14.5	**5,509.1**

Licence ***2152*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,670.0**
H2O	1990	384.4	361.0	410.4	392.6	537.2	348.3	341.7	316.9	299.0	226.2	232.1	260.4	**82,719.8**
OIL	1990	33.0	29.5	32.3	30.7	65.3	33.1	36.1	33.8	33.7	31.9	38.1	39.5	**16,310.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**8,308.0**
H2O	1989	307.7	293.0	332.4	303.4	330.3	311.5	311.9	353.6	350.0	298.8	339.6	370.3	**78,609.6**
OIL	1989	32.4	29.2	32.3	30.9	31.7	30.4	31.1	33.0	31.8	29.9	31.9	32.7	**15,873.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,945.0**
H2O	1988	167.8	167.3	180.7	170.9	208.0	127.8	173.4	185.4	181.3	295.1	277.0	292.1	**74,707.1**
OIL	1988	29.1	26.2	28.7	27.2	29.6	26.1	33.3	32.8	30.0	33.0	32.2	32.8	**15,495.8**
DAY	1987	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	23.0	30.0	31.0	**7,579.0**
H2O	1987	189.9	146.2	181.6	154.1	159.8	150.6	154.8	152.3	146.5	114.2	153.0	163.8	**72,280.3**
OIL	1987	21.7	18.0	20.9	29.3	30.9	28.2	29.5	29.6	25.6	23.1	27.5	29.2	**15,134.8**
DAY	1986	31.0	28.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	**7,224.0**
H2O	1986	138.3	125.9	204.2	207.3	214.3	195.1	200.7	180.1	174.2	168.3	193.1	208.1	**70,413.5**
OIL	1986	31.6	28.1	24.2	24.1	24.3	21.3	23.3	23.3	22.2	21.9	22.2	22.9	**14,821.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,865.0**
H2O	1985	336.7	303.1	403.0	493.2	360.1	451.7	246.4	128.0	134.2	138.0	134.9	134.9	**68,203.9**
OIL	1985	22.0	19.8	20.4	22.4	20.4	21.0	39.0	31.2	31.2	31.5	28.8	31.4	**14,531.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**6,502.0**
H2O	1984	342.2	320.2	342.2	331.2	342.2	331.2	336.7	342.2	331.2	342.2	298.1	335.8	**64,939.7**
OIL	1984	37.3	34.7	37.0	35.7	37.3	35.5	36.2	29.7	28.7	22.3	18.1	21.9	**14,212.8**
DAY	1983	31.0	28.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**6,139.0**
H2O	1983	342.2	309.1	320.2	331.2	342.2	331.2	331.2	320.2	331.2	342.3	331.2	342.2	**60,944.3**
OIL	1983	38.9	34.0	35.2	36.4	38.2	36.7	36.9	35.7	37.0	35.3	35.9	38.1	**13,838.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,779.0**
H2O	1982	342.2	309.1	342.2	325.7	342.2	303.6	342.2	342.2	331.2	331.2	331.2	342.2	**56,969.9**
OIL	1982	37.2	37.9	37.2	35.0	37.4	32.8	37.9	41.6	37.1	37.2	37.0	37.2	**13,400.1**

Manitoba Production
1976 To 1990

Licence ***2152*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,417.0**
H2O	1981	342.2	309.1	342.2	331.2	342.2	309.1	336.7	331.2	325.7	334.9	331.2	342.2	**52,984.7**
OIL	1981	38.2	34.6	37.1	35.9	37.0	33.4	36.2	35.9	36.2	34.5	36.0	38.1	**12,954.6**
DAY	1980	31.0	29.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	21.0	29.0	31.0	**5,055.0**
H2O	1980	342.2	320.2	320.2	331.2	334.9	320.2	336.7	336.7	309.1	231.8	320.2	342.2	**49,006.8**
OIL	1980	43.5	40.9	40.9	41.9	42.3	40.9	43.0	44.0	39.7	29.4	35.1	38.3	**12,521.5**
DAY	1979	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	25.0	28.0	30.0	31.0	**4,705.0**
H2O	1979	342.2	299.5	342.2	253.9	342.2	331.2	342.2	342.2	276.0	309.1	331.2	342.2	**45,161.2**
OIL	1979	38.1	33.3	33.3	38.6	45.4	44.1	45.4	44.7	35.7	41.2	41.4	44.3	**12,041.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,355.0**
H2O	1978	345.3	311.9	345.3	334.2	345.3	323.1	311.9	345.3	334.2	345.3	334.2	345.3	**41,307.1**
OIL	1978	39.1	35.3	40.2	38.0	39.3	36.6	35.3	39.1	37.8	36.1	38.0	39.1	**11,556.1**
DAY	1977	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**3,993.0**
H2O	1977	345.3	311.9	343.6	311.9	345.3	334.2	334.2	345.3	323.1	345.3	323.1	345.3	**37,285.8**
OIL	1977	45.0	40.4	44.5	40.9	45.0	43.4	42.4	44.7	41.7	45.0	40.1	45.0	**11,102.2**
DAY	1976	31.0	29.0	31.0	16.0	24.0	7.0	31.0	29.0	29.0	30.0	30.0	31.0	**3,633.0**
H2O	1976	295.7	276.6	295.7	152.6	228.9	66.8	295.7	276.6	276.6	279.8	334.2	345.3	**33,277.3**
OIL	1976	38.8	36.4	34.2	16.4	45.5	13.0	45.9	42.0	40.9	35.9	40.4	44.8	**10,584.1**

Licence ***2155*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-27-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,656.0**
H2O	1990	214.6	187.9	171.5	187.7	196.7	185.7	165.5	189.7	180.9	188.3	192.5	181.5	**38,461.1**
OIL	1990	26.4	23.5	27.7	28.9	30.2	29.4	29.2	31.7	31.2	31.8	30.2	30.7	**17,510.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**12,291.0**
H2O	1989	165.2	150.8	157.6	186.9	218.2	204.0	189.0	213.3	213.3	203.2	198.0	208.5	**36,218.6**
OIL	1989	64.0	57.5	63.4	24.3	28.8	27.9	27.5	28.9	27.6	28.0	26.5	26.7	**17,160.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,929.0**
H2O	1988	155.2	163.9	174.6	176.3	187.9	177.4	178.3	178.9	171.3	172.3	191.2	158.2	**33,910.6**
OIL	1988	66.1	60.9	65.8	62.4	67.3	64.2	67.4	65.6	64.1	66.6	63.1	64.2	**16,728.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,564.0**
H2O	1987	263.1	240.8	284.2	164.8	155.5	153.6	158.2	154.7	155.6	173.4	162.3	163.6	**31,825.1**
OIL	1987	21.7	19.1	20.9	66.0	70.8	67.9	70.0	68.0	67.3	68.0	65.5	65.8	**15,951.2**
DAY	1986	31.0	28.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,199.0**
H2O	1986	274.5	256.5	272.7	252.3	271.9	265.3	265.2	263.3	252.7	261.4	260.3	263.5	**29,595.3**
OIL	1986	20.5	18.0	20.7	20.0	21.0	21.1	21.9	21.4	21.4	22.4	21.1	20.7	**15,280.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**10,856.0**
H2O	1985	309.3	288.7	274.5	262.4	261.1	259.3	259.1	263.9	265.4	265.2	262.6	267.6	**26,435.7**
OIL	1985	43.6	38.8	42.9	43.1	45.7	43.6	45.4	45.6	45.6	20.2	19.8	20.3	**15,030.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,510.0**
H2O	1984	244.4	229.1	244.5	252.9	282.4	274.9	299.4	324.5	289.4	310.8	315.0	308.8	**23,196.6**
OIL	1984	38.9	35.3	38.4	42.5	47.1	45.7	46.6	47.2	45.3	45.2	43.2	44.0	**14,575.4**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,144.0**
H2O	1983	205.4	225.6	222.6	252.0	237.2	220.6	193.7	230.5	237.7	257.4	225.5	239.7	**19,820.5**
OIL	1983	44.7	39.4	43.9	44.0	36.2	36.1	37.6	38.4	38.5	38.8	37.7	38.6	**14,056.0**
DAY	1982	31.0	28.0	31.0	30.0	28.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**9,780.0**
H2O	1982	201.9	181.7	187.7	190.8	68.1	191.0	185.9	175.0	259.8	249.1	239.1	216.8	**17,072.6**
OIL	1982	87.6	79.0	86.8	83.4	31.6	91.2	88.7	77.4	49.1	46.7	44.3	45.6	**13,582.1**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,425.0**
H2O	1981	218.5	187.0	217.0	204.7	170.7	206.7	185.3	176.6	180.2	178.7	181.5	185.5	**14,725.7**

Manitoba Production
1976 To 1990

Licence ***2155*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-27-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	84.5	72.6	85.3	85.7	72.3	86.1	85.9	90.4	89.2	84.1	87.0	86.3	**12,770.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,069.0**
H2O	1980	221.1	213.0	214.8	206.7	208.1	198.9	196.3	200.6	184.8	190.5	206.6	214.6	**12,433.3**
OIL	1980	81.9	77.7	80.8	79.2	83.6	80.9	84.1	85.9	82.5	85.2	82.2	84.5	**11,761.3**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,703.0**
H2O	1979	123.8	139.7	147.9	168.9	182.8	170.8	175.9	166.1	152.9	226.7	217.8	223.7	**9,977.3**
OIL	1979	138.5	64.9	69.2	66.4	71.4	70.5	77.6	75.2	68.8	84.0	81.2	83.8	**10,772.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,338.0**
H2O	1978	183.3	155.2	174.1	165.2	78.2	88.1	173.6	158.2	148.0	162.3	148.3	145.6	**7,880.3**
OIL	1978	123.1	111.5	124.7	116.3	57.5	63.0	118.0	146.1	140.1	145.6	138.5	142.5	**9,821.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,974.0**
H2O	1977	191.7	165.2	175.7	176.3	184.1	173.8	184.4	168.5	173.9	164.2	173.6	170.8	**6,100.2**
OIL	1977	144.3	129.2	147.8	143.5	145.2	143.9	150.1	128.8	123.8	121.8	122.6	124.7	**8,394.4**
DAY	1976	31.0	27.0	31.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,609.0**
H2O	1976	148.0	181.7	188.9	151.2	97.0	6.2	150.1	190.1	177.1	185.1	177.9	180.5	**3,998.0**
OIL	1976	157.5	133.0	144.1	111.2	78.3	4.7	119.9	150.5	142.8	147.0	140.1	134.4	**6,768.7**

Licence ***2156*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***104.02-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,442.0**
H2O	1990	250.4	224.2	383.1	371.4	350.9	348.7	338.1	339.1	312.8	334.5	326.8	346.9	**74,438.9**
OIL	1990	6.4	6.1	13.9	13.6	14.3	13.3	14.1	14.5	13.5	13.7	12.9	13.3	**14,270.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,077.0**
H2O	1989	313.0	283.0	314.0	308.8	240.0	240.8	241.3	245.0	243.5	255.9	249.3	253.5	**70,512.0**
OIL	1989	10.3	9.9	10.2	9.9	6.7	6.6	7.1	6.4	6.6	6.9	6.6	6.8	**14,120.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,712.0**
H2O	1988	352.1	327.8	360.2	314.7	306.7	305.5	293.1	300.7	282.6	299.2	301.8	300.6	**67,323.9**
OIL	1988	12.2	11.0	11.8	10.9	11.8	10.5	11.2	10.1	10.5	10.8	9.8	10.6	**14,026.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,346.0**
H2O	1987	385.1	354.2	407.2	622.9	417.6	381.7	383.2	362.4	361.7	344.9	337.1	358.2	**63,578.9**
OIL	1987	15.1	14.2	15.3	12.2	17.4	16.9	12.7	12.9	12.6	12.4	12.0	12.2	**13,895.6**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,981.0**
H2O	1986	346.6	317.5	349.6	328.0	397.3	388.3	412.9	393.4	379.9	412.1	377.3	396.7	**58,862.7**
OIL	1986	30.6	28.8	30.0	29.0	13.9	13.6	14.5	14.6	15.9	15.0	14.9	15.2	**13,729.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,617.0**
H2O	1985	321.0	301.0	345.8	338.4	355.4	315.5	326.3	303.8	340.6	338.0	335.8	347.7	**54,363.1**
OIL	1985	30.1	28.9	30.1	30.1	31.7	29.9	33.1	28.2	31.4	32.3	31.2	31.8	**13,493.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,254.0**
H2O	1984	299.2	262.2	311.7	346.6	353.8	312.8	322.6	323.6	315.4	310.6	321.2	333.0	**50,393.8**
OIL	1984	25.4	23.9	25.6	36.5	32.4	33.4	33.7	32.7	30.0	32.5	30.2	32.3	**13,124.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,888.0**
H2O	1983	290.7	269.1	286.0	277.5	314.3	309.0	322.6	304.8	288.3	307.3	298.1	320.4	**46,581.1**
OIL	1983	15.1	14.4	15.1	21.5	25.8	26.5	28.9	27.3	24.2	29.3	24.7	27.9	**12,756.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,523.0**
H2O	1982	169.2	158.4	173.6	282.4	298.9	280.4	280.5	259.8	273.5	294.9	279.1	286.7	**42,993.0**
OIL	1982	32.4	31.3	34.4	21.0	21.2	21.9	23.0	19.5	16.4	17.3	16.0	16.5	**12,475.6**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,161.0**
H2O	1981	265.0	226.1	173.8	162.5	123.9	174.0	162.8	159.0	160.5	173.3	162.9	170.7	**39,955.6**
OIL	1981	27.7	25.0	35.2	34.1	25.6	37.3	35.0	35.3	35.4	33.4	32.3	33.4	**12,204.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,805.0**

Manitoba Production
1976 To 1990

Licence ***2156*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***104.02-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1980	747.2	233.4	255.1	278.0	295.3	271.9	279.3	240.3	268.4	251.6	262.4	255.4	**37,841.1**
OIL	1980	37.9	25.9	27.7	31.0	33.2	32.3	34.8	28.5	32.8	28.8	27.7	28.3	**11,815.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,443.0**
H2O	1979	288.1	251.5	263.6	304.7	306.3	289.1	320.3	290.2	333.4	724.1	703.2	699.0	**34,202.8**
OIL	1979	62.6	56.9	61.9	45.5	48.2	45.4	40.8	41.3	40.7	39.8	37.7	38.1	**11,446.1**
DAY	1978	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,078.0**
H2O	1978	357.1	328.6	295.7	444.5	464.1	287.3	295.7	270.1	267.9	300.0	269.2	280.2	**29,429.3**
OIL	1978	106.3	96.3	85.5	68.5	70.9	53.1	55.8	58.6	55.3	64.4	60.2	62.1	**10,887.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,719.0**
H2O	1977	564.2	536.4	587.4	567.1	369.9	341.0	361.2	370.3	333.9	360.1	383.5	368.0	**25,568.9**
OIL	1977	145.9	132.7	144.7	140.9	109.3	106.3	110.6	111.8	101.8	116.1	114.1	107.4	**10,050.2**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
H2O	1976	567.9	487.3	536.1	510.8	475.2	508.3	501.8	512.9	499.7	501.8	516.7	567.9	**20,425.9**
OIL	1976	133.8	122.4	135.9	130.6	143.2	151.6	151.9	153.2	147.9	148.9	144.0	147.6	**8,608.6**

Licence ***2158*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**8,472.0**
H2O	1990	403.0	378.4	430.2	411.6	384.3	403.2	445.1	412.7	403.3	374.9	384.7	431.7	**157,175.5**
OIL	1990	36.0	32.1	35.2	33.4	25.9	34.0	33.1	31.0	24.1	22.8	27.0	28.1	**16,707.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,110.0**
H2O	1989	325.9	310.2	352.0	321.2	349.7	329.8	330.2	370.7	366.8	323.9	355.9	388.2	**152,312.4**
OIL	1989	38.9	35.0	38.8	37.0	38.0	36.5	37.2	35.9	34.6	33.7	34.8	35.6	**16,344.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,746.0**
H2O	1988	448.5	447.1	483.0	456.8	416.0	227.2	277.5	287.0	290.0	312.5	293.3	309.2	**148,187.9**
OIL	1988	33.8	30.4	33.4	31.7	34.5	30.1	34.2	32.6	30.9	39.6	38.6	39.4	**15,908.7**
DAY	1987	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**7,381.0**
H2O	1987	453.3	373.4	463.9	412.1	427.0	416.7	413.9	407.1	391.8	305.2	408.9	437.8	**143,939.8**
OIL	1987	31.5	27.8	32.5	34.1	35.9	34.1	34.3	34.4	29.7	26.9	32.0	34.0	**15,499.5**
DAY	1986	28.0	28.0	29.0	30.0	31.0	24.0	31.0	31.0	30.0	28.0	30.0	31.0	**7,027.0**
H2O	1986	489.6	494.1	531.0	529.9	547.6	535.0	524.3	460.3	445.2	408.2	493.5	531.8	**139,028.7**
OIL	1986	38.3	37.8	38.2	37.3	37.7	35.4	37.0	36.1	34.5	32.2	34.4	35.4	**15,112.3**
DAY	1985	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,676.0**
H2O	1985	519.7	441.6	527.0	644.8	470.9	470.4	431.2	519.4	526.2	541.8	529.4	529.7	**133,038.2**
OIL	1985	51.2	43.5	50.1	55.1	50.3	55.1	57.8	43.2	41.8	42.5	38.6	42.1	**14,678.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,314.0**
H2O	1984	766.3	716.9	766.3	741.6	766.3	741.6	754.0	766.3	741.6	741.6	511.2	518.3	**126,886.1**
OIL	1984	44.8	41.6	44.4	42.9	44.7	42.7	43.4	44.5	43.2	50.4	46.9	51.1	**14,106.7**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**5,949.0**
H2O	1983	766.3	692.2	741.6	741.6	766.3	741.6	741.6	716.9	741.6	766.3	741.6	766.3	**118,354.1**
OIL	1983	54.4	47.6	51.0	51.0	45.7	44.1	44.3	42.9	44.3	42.3	43.1	45.7	**13,566.1**
DAY	1982	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,588.0**
H2O	1982	766.3	692.2	741.6	729.2	766.3	679.8	766.3	766.3	741.6	741.6	741.6	766.3	**109,430.2**
OIL	1982	52.1	45.5	50.4	49.1	52.3	46.0	53.2	62.5	51.9	52.1	51.8	52.0	**13,009.7**
DAY	1981	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,227.0**
H2O	1981	766.3	667.4	766.3	741.6	766.3	741.6	754.0	741.6	729.2	749.8	741.6	766.3	**100,531.1**
OIL	1981	91.6	53.4	59.4	57.5	59.2	50.2	50.6	50.3	50.6	48.2	50.4	53.4	**12,390.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	21.0	29.0	31.0	**4,864.0**
H2O	1980	766.3	716.9	766.3	741.6	749.8	692.2	754.0	754.0	741.6	519.1	716.9	766.3	**91,599.1**
OIL	1980	65.4	61.2	65.6	62.8	63.4	59.2	64.6	66.2	63.7	44.2	84.2	92.1	**11,716.0**

Manitoba Production
1976 To 1990

Licence ***2158*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	31.0	28.0	18.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**4,511.0**
H2O	1979	766.3	692.2	766.3	692.2	766.3	741.6	766.3	766.3	741.6	741.6	667.4	766.3	**82,914.1**
OIL	1979	68.5	61.8	98.6	67.2	68.2	66.1	68.2	70.1	71.3	66.2	55.9	66.5	**10,923.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,165.0**
H2O	1978	764.1	690.2	764.1	739.5	764.1	714.8	714.8	764.1	739.5	764.1	739.5	764.1	**74,039.7**
OIL	1978	59.3	53.6	64.1	62.0	64.1	59.8	59.8	63.9	62.0	59.8	62.2	64.1	**10,094.8**
DAY	1977	31.0	28.0	30.0	28.0	31.0	30.0	30.0	18.0	27.0	31.0	28.0	31.0	**3,802.0**
H2O	1977	764.1	690.2	735.3	690.2	764.1	739.5	739.5	443.7	665.5	764.1	714.8	764.1	**65,116.8**
OIL	1977	59.0	53.3	56.9	50.7	59.1	57.1	56.3	33.5	51.2	59.1	51.0	59.1	**9,360.1**
DAY	1976	31.0	29.0	31.0	30.0	25.0	7.0	23.0	27.0	29.0	30.0	26.0	31.0	**3,459.0**
H2O	1976	764.1	714.6	763.9	739.3	616.2	172.5	566.8	665.4	714.8	739.5	640.9	764.1	**56,641.7**
OIL	1976	53.9	50.6	49.3	44.8	43.6	11.3	59.5	68.0	64.2	56.4	45.8	59.0	**8,713.8**

Licence ***2159*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,675.0**
H2O	1990	68.1	60.6	68.1	66.0	69.8	69.8	71.4	71.0	71.8	73.6	70.6	73.6	**16,288.1**
OIL	1990	42.5	38.1	41.8	40.2	41.9	40.2	41.6	40.5	39.8	40.8	39.7	41.0	**33,229.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,311.0**
H2O	1989	72.8	65.3	73.3	68.4	72.1	71.8	73.6	66.9	64.7	66.9	66.0	67.3	**15,453.7**
OIL	1989	44.1	39.8	44.0	41.6	43.6	42.2	42.7	42.4	40.7	42.1	41.1	42.1	**32,741.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	**7,946.0**
H2O	1988	71.2	66.3	71.9	70.7	73.5	71.1	73.2	51.9	71.3	73.5	70.4	71.5	**14,624.6**
OIL	1988	49.0	45.5	48.5	46.9	48.1	45.2	47.0	33.8	43.6	44.9	43.5	44.7	**32,235.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,590.0**
H2O	1987	82.0	73.9	81.8	79.3	82.5	80.0	82.3	85.4	78.2	76.4	68.1	72.9	**13,788.1**
OIL	1987	56.4	51.4	55.7	54.1	55.3	54.1	54.6	52.9	48.5	51.0	47.5	48.7	**31,694.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**7,226.0**
H2O	1986	75.1	67.3	74.5	71.4	74.3	69.1	72.7	48.2	81.0	83.0	79.6	82.4	**12,845.3**
OIL	1986	57.8	51.8	57.2	54.8	56.3	54.0	56.0	36.1	54.4	56.6	54.9	57.6	**31,064.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,873.0**
H2O	1985	78.2	70.0	77.0	76.0	78.5	76.4	77.2	77.8	76.6	77.5	78.1	78.9	**11,966.7**
OIL	1985	59.6	53.5	59.2	57.5	59.2	57.0	58.8	58.5	55.3	55.7	55.9	58.1	**30,416.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**6,510.0**
H2O	1984	86.5	76.0	82.2	77.3	80.5	77.3	80.1	80.5	49.3	89.4	79.9	82.9	**11,044.5**
OIL	1984	64.9	59.4	63.0	60.1	61.7	58.8	60.4	59.1	37.2	61.2	59.0	61.7	**29,728.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,156.0**
H2O	1983	81.8	72.3	80.6	77.8	80.6	77.6	79.9	83.1	81.7	84.0	83.4	83.4	**10,102.6**
OIL	1983	72.1	64.6	70.0	67.2	68.4	66.7	68.1	65.9	64.1	66.1	62.9	65.7	**29,022.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	28.0	31.0	**5,792.0**
H2O	1982	87.4	67.9	74.6	72.3	87.0	79.1	84.0	71.4	80.3	82.4	74.6	84.0	**9,136.4**
OIL	1982	85.4	74.7	82.5	78.6	83.1	80.1	84.2	64.4	71.0	72.8	66.9	72.5	**28,220.2**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	15.0	31.0	**5,434.0**
H2O	1981	83.7	78.4	82.0	83.3	83.6	78.8	82.1	80.4	66.6	66.2	40.0	74.7	**8,191.4**
OIL	1981	89.2	80.0	87.8	84.8	86.3	82.9	85.0	82.8	76.9	76.4	44.7	83.6	**27,304.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,091.0**
H2O	1980	77.5	72.3	77.1	74.6	76.3	73.4	76.8	77.7	83.8	84.5	78.2	87.2	**7,291.6**
OIL	1980	96.3	90.9	95.3	90.7	94.0	91.9	90.7	88.6	91.2	84.7	86.2	88.8	**26,343.6**
DAY	1979	31.0	28.0	31.0	30.0	29.0	30.0	26.0	31.0	30.0	30.0	30.0	30.0	**4,725.0**
H2O	1979	70.3	63.2	67.5	66.5	70.1	76.0	67.1	78.7	76.6	78.7	74.6	77.6	**6,352.2**

Manitoba Production
1976 To 1990

Licence ***2159*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1979	97.8	86.0	92.8	88.4	95.8	97.4	85.5	95.8	91.3	90.1	94.3	96.9	**25,254.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**4,369.0**
H2O	1978	72.3	62.3	69.0	66.8	69.0	66.8	66.0	73.6	71.2	71.7	69.3	72.8	**5,485.3**
OIL	1978	105.4	94.9	98.7	95.2	98.7	94.6	89.0	86.3	89.7	93.6	94.4	97.8	**24,142.2**
DAY	1977	31.0	18.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,010.0**
H2O	1977	66.0	32.1	52.0	63.1	69.0	69.8	73.9	73.9	68.7	68.8	68.0	69.0	**4,654.5**
OIL	1977	120.3	61.0	102.8	79.9	90.6	89.4	95.6	97.5	94.8	98.3	92.1	99.0	**23,003.9**
DAY	1976	31.0	26.0	31.0	9.0	28.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,656.0**
H2O	1976	63.4	53.7	65.8	20.0	63.3	65.3	69.0	69.0	60.6	69.6	65.2	67.4	**3,880.2**
OIL	1976	132.5	109.8	130.0	37.9	120.6	121.2	129.0	126.8	107.9	119.9	113.9	120.6	**21,882.6**

Licence ***2174*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,672.0**
H2O	1990	189.9	159.8	187.6	190.5	202.6	198.1	192.2	202.0	188.5	200.8	201.8	193.5	**28,960.5**
OIL	1990	9.9	8.6	9.5	9.3	9.8	10.0	10.9	10.7	10.3	10.7	10.1	10.4	**13,918.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**8,308.0**
H2O	1989	172.5	159.8	165.2	174.8	187.2	170.8	168.2	188.7	188.1	182.2	166.0	186.1	**26,653.2**
OIL	1989	24.6	22.4	24.5	24.3	26.4	9.7	10.2	10.6	10.1	10.4	9.5	10.1	**13,798.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,947.0**
H2O	1988	157.9	172.0	177.6	184.9	193.9	186.3	185.6	189.5	175.9	166.8	179.2	167.6	**24,543.6**
OIL	1988	26.4	25.1	26.3	25.8	27.3	24.8	25.8	25.5	24.2	23.7	24.4	25.0	**13,605.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,581.0**
H2O	1987	149.2	138.9	159.6	156.5	148.0	159.7	163.2	161.7	160.5	181.9	166.2	171.6	**22,406.4**
OIL	1987	37.0	33.0	35.2	35.6	38.3	27.8	28.4	28.0	27.3	28.1	26.4	27.2	**13,301.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,216.0**
H2O	1986	116.7	110.9	115.9	109.0	116.8	149.9	150.3	151.7	144.4	150.6	147.5	153.0	**20,489.4**
OIL	1986	32.0	28.6	32.3	31.8	33.1	35.8	37.2	37.0	36.6	38.7	35.9	36.2	**12,928.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,851.0**
H2O	1985	105.4	98.4	92.8	90.2	89.0	89.1	88.3	90.7	89.7	114.6	112.5	115.6	**18,872.7**
OIL	1985	38.1	33.9	37.2	38.0	40.0	38.5	39.7	40.3	39.5	32.0	31.1	32.3	**12,513.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,486.0**
H2O	1984	109.1	104.9	109.1	105.6	114.6	113.4	102.3	107.0	97.8	106.8	106.4	105.3	**17,696.4**
OIL	1984	27.5	25.7	27.2	27.1	29.1	28.8	40.8	40.0	39.3	39.9	37.4	38.5	**12,073.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,121.0**
H2O	1983	90.3	100.9	97.8	112.6	114.7	108.5	93.6	102.4	106.1	116.8	100.6	108.7	**16,414.1**
OIL	1983	23.3	20.9	22.9	23.4	25.6	26.0	26.6	27.1	27.2	28.0	26.6	27.8	**11,671.8**
DAY	1982	31.0	28.0	31.0	30.0	12.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,756.0**
H2O	1982	111.9	98.2	103.2	103.2	40.5	103.3	101.9	105.2	115.2	109.5	105.9	96.8	**15,161.1**
OIL	1982	29.7	26.1	29.2	27.6	11.5	30.2	29.7	28.4	25.8	24.4	23.3	24.2	**11,366.4**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,411.0**
H2O	1981	108.4	97.9	108.5	102.4	91.3	100.7	92.7	97.4	97.5	105.3	99.6	104.6	**13,966.3**
OIL	1981	29.6	26.8	30.0	30.2	27.2	29.6	30.2	30.5	29.5	30.3	29.1	29.7	**11,056.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,052.0**
H2O	1980	101.7	97.9	98.8	95.1	95.8	91.5	90.4	100.3	92.4	95.2	103.3	106.4	**12,760.0**
OIL	1980	45.7	43.3	45.0	44.2	46.6	45.0	46.9	30.3	29.1	30.0	29.0	29.5	**10,703.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,686.0**
H2O	1979	90.3	90.7	97.8	109.5	118.6	92.5	114.1	107.7	97.7	104.3	100.2	102.9	**11,591.2**
OIL	1979	53.4	47.8	51.8	48.9	52.5	43.3	57.1	55.2	45.5	46.8	45.3	46.7	**10,239.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,325.0**

Manitoba Production
1976 To 1990

Licence ***2174*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	129.1	31.6	35.6	34.8	119.2	118.1	126.5	116.5	108.9	119.4	106.5	107.0	**10,364.9**
OIL	1978	65.9	59.8	66.9	64.2	66.6	64.2	65.3	56.6	54.2	56.4	52.1	55.4	**9,644.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,960.0**
H2O	1977	111.4	101.3	107.6	108.1	110.7	106.5	113.0	118.8	122.6	116.7	122.3	120.2	**9,211.7**
OIL	1977	66.1	59.3	67.7	65.8	65.3	66.1	69.0	69.0	66.4	65.9	65.8	66.7	**8,917.1**
DAY	1976	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,596.0**
H2O	1976	123.2	119.6	120.3	131.2	125.8	121.6	123.7	110.7	103.0	107.6	103.3	113.2	**7,852.5**
OIL	1976	64.7	61.0	64.0	67.2	70.6	65.6	69.0	69.0	65.5	67.5	64.4	66.6	**8,124.0**

Licence ***2182*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,546.0**
H2O	1990	18.1	15.5	18.3	17.5	18.4	17.9	18.5	18.1	18.4	18.8	18.2	18.7	**5,477.9**
OIL	1990	16.9	15.0	16.5	15.8	16.7	16.0	16.5	16.2	15.5	16.1	15.7	16.1	**8,609.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,182.0**
H2O	1989	18.6	16.9	18.6	17.7	18.7	18.0	18.7	17.7	16.9	17.2	17.2	17.5	**5,261.5**
OIL	1989	18.1	16.6	18.0	17.3	17.7	17.3	17.8	17.5	16.4	16.8	16.2	16.6	**8,416.5**
DAY	1988	31.0	29.0	24.0	30.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	**7,817.0**
H2O	1988	18.4	16.9	14.0	18.0	18.5	17.8	18.5	13.6	18.4	19.1	18.2	18.5	**5,047.8**
OIL	1988	18.6	17.2	17.2	17.8	18.4	17.5	18.3	13.5	17.4	18.2	17.8	18.4	**8,210.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,468.0**
H2O	1987	18.6	16.9	18.6	18.0	18.8	18.1	18.7	19.9	18.4	18.7	17.9	18.4	**4,837.9**
OIL	1987	16.8	15.1	16.3	15.3	15.8	15.0	15.5	15.0	14.1	17.1	18.1	18.5	**7,999.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**7,104.0**
H2O	1986	18.2	16.3	18.1	17.4	17.7	15.5	16.9	10.8	17.9	18.6	18.0	18.6	**4,616.9**
OIL	1986	17.0	15.7	17.7	16.2	16.7	16.1	16.7	10.9	15.8	16.7	16.4	17.3	**7,807.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,751.0**
H2O	1985	18.6	16.8	18.6	18.0	18.5	17.9	18.6	18.6	17.9	17.5	18.0	18.4	**4,412.9**
OIL	1985	17.0	15.0	17.4	17.0	17.4	15.9	17.2	16.9	16.5	16.4	16.7	17.0	**7,614.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**6,388.0**
H2O	1984	19.8	17.4	18.6	17.7	18.4	17.7	18.3	18.4	11.3	20.5	18.4	18.8	**4,195.5**
OIL	1984	17.2	15.3	16.1	15.1	15.5	15.1	15.4	15.5	9.5	15.7	17.2	18.3	**7,413.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	5.0	**6,034.0**
H2O	1983	18.6	16.8	18.6	18.0	18.6	18.0	18.6	18.7	18.0	18.8	16.8	3.0	**3,980.2**
OIL	1983	19.4	17.4	18.7	18.1	18.6	17.9	18.3	17.9	17.5	18.2	11.1	7.6	**7,227.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	28.0	29.0	**5,699.0**
H2O	1982	9.3	8.4	18.3	9.0	10.7	9.0	9.3	18.4	18.0	18.6	16.8	17.4	**3,777.7**
OIL	1982	17.3	15.6	17.6	16.9	16.5	17.1	18.3	19.8	18.9	19.5	17.6	18.0	**7,027.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,341.0**
H2O	1981	9.7	9.6	9.3	9.1	9.3	9.0	9.3	9.8	8.1	9.3	9.0	9.3	**3,614.5**
OIL	1981	18.2	16.7	18.5	18.0	18.2	17.3	17.6	17.1	16.1	17.9	16.9	18.0	**6,814.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,979.0**
H2O	1980	9.3	8.7	9.3	9.0	9.3	9.0	9.3	9.0	9.3	9.3	9.0	10.0	**3,503.7**
OIL	1980	18.6	17.3	18.6	18.0	18.9	18.1	18.6	18.0	18.4	17.2	18.0	18.3	**6,603.5**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	26.0	31.0	30.0	30.0	30.0	30.0	**4,613.0**
H2O	1979	23.8	22.2	23.7	20.7	12.2	9.5	8.4	9.9	9.5	9.9	9.0	9.3	**3,393.2**
OIL	1979	25.3	22.4	24.6	20.4	20.0	19.2	17.0	19.4	19.2	18.8	18.4	18.6	**6,385.5**
DAY	1978	31.0	28.0	28.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,256.0**
H2O	1978	34.5	31.0	32.3	33.4	34.3	26.6	17.5	22.1	23.8	23.4	22.3	24.5	**3,225.1**
OIL	1978	24.0	21.8	22.6	25.1	24.6	22.4	33.5	34.2	26.7	22.9	23.4	24.6	**6,142.2**

Manitoba Production
1976 To 1990

Licence ***2182*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,898.0**
H2O	1977	24.6	22.3	24.6	23.4	24.6	24.6	33.4	34.5	33.4	33.7	29.6	34.5	**2,899.4**
OIL	1977	25.0	21.9	24.2	24.8	24.6	24.2	28.3	27.3	23.7	23.7	21.8	24.8	**5,836.4**
DAY	1976	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**3,535.0**
H2O	1976	28.3	27.3	29.6	33.2	31.2	30.5	33.1	30.4	25.9	29.6	28.6	28.9	**2,556.2**
OIL	1976	44.5	42.9	48.8	39.6	34.2	30.5	29.3	29.4	25.3	28.3	25.4	28.3	**5,542.1**

Licence ***2183*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,706.0**
H2O	1990	533.3	524.6	569.9	594.1	464.5	546.6	527.1	536.4	488.3	522.8	358.9	456.3	**67,598.9**
OIL	1990	14.8	13.8	15.4	14.8	15.8	40.7	41.7	40.2	39.1	40.1	37.6	38.7	**5,988.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,341.0**
H2O	1989	534.3	429.9	535.8	641.2	487.8	508.9	541.3	508.9	474.0	515.7	497.1	471.5	**61,476.1**
OIL	1989	14.7	13.2	14.4	14.4	16.0	15.6	15.9	14.8	14.9	15.3	15.1	14.2	**5,635.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,978.0**
H2O	1988	539.6	536.1	639.5	502.1	504.1	437.0	475.3	503.1	503.2	511.1	492.0	517.1	**55,329.7**
OIL	1988	10.8	10.0	10.5	10.8	15.4	14.8	15.3	15.4	15.2	14.9	15.0	14.9	**5,456.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,612.0**
H2O	1987	433.6	405.6	420.6	475.4	495.5	481.1	555.4	527.5	580.0	602.3	530.0	589.1	**49,169.5**
OIL	1987	30.8	28.0	29.4	29.0	30.7	29.4	11.1	10.1	10.8	10.9	10.6	10.8	**5,293.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,251.0**
H2O	1986	462.7	421.4	497.8	495.4	568.5	519.3	498.1	491.4	473.8	482.7	487.0	458.3	**43,073.4**
OIL	1986	11.0	9.9	11.4	10.7	11.2	32.5	31.5	32.4	30.4	32.0	30.2	31.7	**5,052.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,886.0**
H2O	1985	148.2	151.9	168.6	176.7	408.4	372.4	412.4	409.2	427.0	434.8	433.2	466.7	**37,217.0**
OIL	1985	11.9	10.7	11.6	11.4	11.6	11.2	10.8	11.1	10.2	10.5	10.4	10.8	**4,777.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,521.0**
H2O	1984	304.7	260.3	251.1	277.2	214.6	210.7	204.7	206.6	202.5	187.3	169.4	169.9	**33,207.5**
OIL	1984	8.7	8.1	8.7	9.3	12.5	12.1	12.1	11.8	12.0	12.2	11.7	11.8	**4,645.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,155.0**
H2O	1983	350.5	306.1	297.6	312.5	334.8	291.1	300.5	281.0	281.8	291.7	281.3	299.4	**30,548.5**
OIL	1983	11.1	9.9	10.6	10.6	11.6	9.1	9.5	9.2	9.1	9.5	8.6	8.9	**4,514.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,790.0**
H2O	1982	309.3	273.6	305.6	318.1	238.0	259.0	249.0	218.2	189.5	175.8	299.8	329.5	**26,920.2**
OIL	1982	10.7	9.4	11.1	10.5	11.4	11.3	10.8	10.6	11.5	12.2	10.8	11.1	**4,396.4**
DAY	1981	29.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,427.0**
H2O	1981	756.2	821.1	916.3	889.3	642.0	366.0	349.6	351.5	321.2	343.2	333.9	333.5	**23,754.8**
OIL	1981	20.0	20.2	22.6	21.1	17.1	11.8	11.2	10.8	10.7	10.9	10.6	10.8	**4,265.0**
DAY	1980	7.0	29.0	25.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**4,070.0**
H2O	1980	93.6	544.1	523.8	541.4	594.9	600.2	748.4	737.6	760.1	784.9	655.9	924.9	**17,331.0**
OIL	1980	0.9	4.9	4.0	4.1	5.7	5.4	23.0	22.5	21.6	22.9	15.1	23.0	**4,087.2**
DAY	1979	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,750.0**
H2O	1979	19.1	17.7	21.6	21.1	21.7	14.8	588.3	550.1	548.1	533.1	469.8	469.2	**9,821.2**
OIL	1979	32.3	32.2	35.5	35.4	35.8	22.5	0.0	5.1	5.3	5.3	5.1	5.2	**3,934.1**
DAY	1978	31.0	28.0	31.0	30.0	0.0	17.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,392.0**
H2O	1978	41.7	33.1	37.5	27.8	0.0	21.1	38.8	24.2	22.4	22.1	21.8	23.3	**6,546.6**
OIL	1978	26.5	23.0	26.7	25.7	0.0	15.4	26.7	44.5	38.0	38.1	36.4	38.4	**3,714.4**
DAY	1977	30.0	28.0	31.0	30.0	31.0	30.0	21.0	24.0	8.0	31.0	30.0	31.0	**3,072.0**
H2O	1977	22.1	22.6	27.0	22.9	23.7	23.7	0.0	0.0	0.0	0.0	0.0	46.6	**6,232.8**

Manitoba Production
1976 To 1990

Licence ***2183*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	46.2	43.5	46.9	46.1	44.2	43.7	0.0	0.0	0.0	0.0	0.0	26.5	**3,375.0**
DAY	1976	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,747.0**
H2O	1976	20.3	16.4	0.0	0.0	27.8	25.9	26.7	27.2	26.9	22.6	23.1	25.9	**6,044.2**
OIL	1976	22.9	21.5	21.9	23.8	48.8	46.2	43.7	45.8	44.8	45.4	44.0	47.2	**3,077.9**

Licence ***2184*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**8,505.0**
H2O	1990	21.7	19.6	21.8	21.2	22.6	21.5	22.8	21.0	20.9	22.3	22.1	22.3	**5,015.2**
OIL	1990	31.7	28.2	31.0	30.7	31.7	29.6	30.6	28.3	29.0	30.6	29.0	29.9	**25,048.7**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,143.0**
H2O	1989	18.8	17.2	18.7	20.6	21.7	21.1	19.3	21.7	21.1	22.1	22.5	21.7	**4,755.4**
OIL	1989	34.3	30.5	33.7	32.1	33.2	31.3	30.3	32.7	31.0	32.1	30.5	31.8	**24,688.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,782.0**
H2O	1988	19.6	18.3	19.7	20.5	21.6	19.3	20.9	18.5	20.2	20.7	19.5	20.1	**4,508.9**
OIL	1988	38.5	35.7	38.0	36.3	36.9	34.3	36.3	34.4	34.1	35.3	33.2	34.4	**24,304.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,417.0**
H2O	1987	18.6	16.8	18.6	24.9	20.0	20.2	20.2	20.3	18.5	20.1	19.3	18.6	**4,270.0**
OIL	1987	41.7	37.2	39.9	37.5	42.3	38.9	40.2	39.3	36.7	38.4	38.5	38.2	**23,877.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,053.0**
H2O	1986	18.6	16.8	18.6	18.0	20.0	18.0	18.6	18.0	20.2	21.5	17.9	18.6	**4,033.9**
OIL	1986	43.1	39.2	42.7	41.9	43.0	41.7	41.8	39.2	41.2	41.1	40.0	42.9	**23,408.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**6,689.0**
H2O	1985	18.6	16.8	18.6	18.0	18.6	18.0	18.6	18.2	17.4	18.4	18.0	18.6	**3,809.1**
OIL	1985	45.7	41.5	45.1	43.7	44.5	42.8	44.7	43.9	41.7	41.9	41.5	42.3	**22,910.9**
DAY	1984	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,327.0**
H2O	1984	20.1	19.0	17.8	18.2	17.9	17.7	18.2	18.4	17.2	18.2	18.0	18.6	**3,591.3**
OIL	1984	47.0	46.6	48.8	47.1	47.9	46.1	46.9	46.6	44.0	46.6	44.3	44.6	**22,391.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,963.0**
H2O	1983	19.1	17.1	18.8	18.5	19.3	19.6	19.6	19.2	18.2	18.6	18.1	19.1	**3,372.0**
OIL	1983	53.7	48.3	52.9	50.7	52.8	50.1	51.3	47.2	50.3	50.9	48.4	49.6	**21,835.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,601.0**
H2O	1982	26.7	25.6	24.8	23.6	24.3	23.5	24.5	18.9	18.1	18.7	18.1	19.5	**3,146.8**
OIL	1982	52.8	48.5	52.9	51.9	52.3	51.2	53.2	55.6	52.9	55.4	53.3	53.9	**21,228.9**
DAY	1981	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**5,236.0**
H2O	1981	25.0	24.7	24.8	18.1	26.9	25.1	24.9	25.1	20.2	26.1	23.3	24.5	**2,880.5**
OIL	1981	57.3	52.0	57.1	43.6	59.0	55.6	55.6	54.1	48.6	55.8	53.2	53.9	**20,595.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,884.0**
H2O	1980	20.9	20.6	22.0	27.4	22.1	22.5	23.0	22.0	22.8	24.9	23.5	24.7	**2,591.8**
OIL	1980	62.9	59.5	63.6	59.4	60.5	59.1	61.6	60.2	58.1	59.0	57.0	56.8	**19,949.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,518.0**
H2O	1979	21.0	22.2	22.6	22.0	16.1	22.1	21.9	24.0	23.5	22.9	22.2	20.9	**2,315.4**
OIL	1979	77.1	67.9	76.3	75.0	79.1	76.1	68.7	74.2	68.0	59.3	58.4	60.6	**19,231.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	**4,156.0**
H2O	1978	15.9	14.3	14.5	22.6	19.9	20.5	16.5	16.9	15.1	17.6	20.8	20.7	**2,054.0**
OIL	1978	75.8	66.8	76.9	80.1	81.9	75.2	68.5	75.5	70.9	75.2	73.9	77.4	**18,390.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,796.0**
H2O	1977	15.4	14.1	16.1	15.9	16.1	15.3	17.3	14.9	16.1	14.0	16.1	16.2	**1,838.7**
OIL	1977	87.9	74.9	86.5	84.4	89.7	87.6	103.3	71.5	79.7	67.6	76.0	77.4	**17,492.7**
DAY	1976	31.0	29.0	31.0	25.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,435.0**

Manitoba Production
1976 To 1990

Licence ***2184*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1976	19.6	18.6	20.4	14.8	17.2	16.2	16.4	16.7	14.1	16.7	15.7	14.8	**1,651.2**
OIL	1976	106.7	102.1	108.3	86.8	109.4	102.1	115.1	91.7	81.1	101.1	88.2	91.7	**16,506.2**

Licence ***2194*** Well Name ***Waskada Unit No. 3 WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	31.0	29.0	30.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.0**
H2O	1980	1.4	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.8**
OIL	1980	13.3	15.4	11.4	16.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,145.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,402.0**
H2O	1979	0.7	0.4	0.8	0.3	0.4	0.7	1.0	0.6	1.1	1.2	1.5	1.7	**833.6**
OIL	1979	14.9	15.3	12.8	13.6	11.8	10.8	15.5	14.7	14.3	14.7	15.5	17.3	**6,080.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,038.0**
H2O	1978	73.8	62.8	42.9	0.3	48.5	49.0	50.1	55.8	55.3	0.8	0.8	1.1	**823.2**
OIL	1978	31.5	26.9	14.5	9.7	14.5	6.5	6.7	8.7	8.3	19.1	17.2	17.3	**5,909.5**
DAY	1977	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,673.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.3	51.8	93.6	86.5	79.8	**382.0**
OIL	1977	42.0	50.7	33.4	38.2	53.4	45.6	15.7	26.6	37.4	40.2	33.9	31.8	**5,728.6**
DAY	1976	0.0	0.0	0.0	0.0	3.0	30.0	8.0	28.0	26.0	30.0	29.0	30.0	**2,311.0**
OIL	1976	0.0	0.0	0.0	0.0	2.7	0.0	4.3	11.6	2.9	12.6	18.6	54.4	**5,279.7**

UWI ***100.11-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	3.0	31.0	30.0	31.0	30.0	16.0	26.0	30.0	31.0	18.0	0.0	**1,316.0**
H2O	1984	0.0	93.7	330.5	213.6	220.9	67.4	112.4	220.7	298.3	426.1	117.3	0.0	**5,444.4**
OIL	1984	0.0	3.3	93.4	136.4	111.6	179.4	42.4	66.7	71.9	38.2	54.8	0.0	**2,181.8**
DAY	1983	4.0	7.0	26.0	30.0	31.0	17.0	10.0	24.0	23.0	31.0	30.0	31.0	**1,070.0**
H2O	1983	35.2	63.7	17.3	75.5	96.5	45.4	112.2	150.1	111.2	72.2	82.9	106.7	**3,343.5**
OIL	1983	4.0	8.4	104.2	61.4	46.5	24.2	6.2	16.7	18.8	7.7	7.6	11.5	**1,383.7**
DAY	1982	15.0	16.0	31.0	18.0	11.0	27.0	31.0	27.0	30.0	31.0	15.0	17.0	**806.0**
H2O	1982	139.5	34.3	26.8	2.8	1.0	3.4	1.4	1.1	3.4	3.3	6.2	2.0	**2,374.6**
OIL	1982	19.2	16.1	16.5	8.4	4.2	3.5	2.8	2.2	2.1	2.3	5.8	1.3	**1,066.5**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	**537.0**
H2O	1981	185.4	206.6	218.8	138.0	124.0	107.3	179.8	162.0	192.0	114.1	90.0	135.2	**2,149.4**
OIL	1981	127.1	67.2	83.7	84.0	105.5	66.7	21.7	63.0	63.0	48.0	42.0	34.6	**982.1**
DAY	1980	0.0	0.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	0.0	29.0	26.0	**176.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	1.5	13.9	18.3	17.7	0.0	120.0	124.8	**296.2**
OIL	1980	0.0	0.0	0.0	0.0	0.0	23.2	12.4	18.9	18.3	0.0	14.4	88.4	**175.6**

UWI ***100.11-30-001-25W1.03*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3358.2	4025.9	4121.0	4143.0	**148,838.5**
H2O	1989	0.0	0.0	4490.0	0.0	4529.2	3970.9	4371.1	0.0	0.0	0.0	0.0	0.0	**133,190.4**
H2O	1988	2400.4	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,829.2**
H2O	1987	8532.2	7348.1	5617.6	3724.8	3507.3	1524.5	797.4	1558.3	1048.5	4151.2	3126.6	4408.2	**113,415.8**
H2O	1986	0.0	0.0	4939.3	9483.1	7538.4	6188.4	7409.1	7231.7	7651.4	8036.9	2034.5	7558.3	**68,071.1**

Licence ***2195*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2195*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,149.0**
H2O	1990	172.4	153.0	172.5	166.6	175.3	173.3	177.9	175.7	177.5	182.2	175.2	182.0	**43,425.1**
OIL	1990	31.5	28.4	31.0	29.8	31.3	29.6	30.5	30.0	29.7	30.7	30.2	30.6	**16,650.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,785.0**
H2O	1989	180.3	162.4	181.0	170.9	179.8	176.9	182.0	169.1	163.5	168.1	166.5	169.9	**41,341.5**
OIL	1989	33.1	29.6	32.5	31.4	32.1	31.2	31.9	31.5	29.9	31.0	30.7	31.6	**16,287.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	**7,420.0**
H2O	1988	178.4	165.8	180.1	175.8	182.4	175.5	181.8	128.9	176.2	178.3	175.1	178.3	**39,271.1**
OIL	1988	34.1	31.8	33.5	32.7	33.3	32.0	33.2	24.5	32.1	32.3	32.2	32.7	**15,910.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,064.0**
H2O	1987	185.2	166.0	184.7	178.6	186.7	181.5	186.3	191.6	178.9	182.3	171.2	180.9	**37,194.5**
OIL	1987	35.3	32.1	34.9	33.6	34.8	33.8	34.6	33.6	31.0	33.8	33.2	34.0	**15,526.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**6,700.0**
H2O	1986	139.8	125.1	138.4	132.9	137.5	126.6	134.2	88.3	148.2	172.5	180.1	186.6	**35,020.6**
OIL	1986	36.4	33.0	36.5	34.7	35.2	34.3	34.9	22.6	34.3	35.6	34.7	35.5	**15,121.8**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,347.0**
H2O	1985	144.8	124.8	144.6	140.6	146.3	141.2	143.3	144.4	141.5	142.3	143.9	145.7	**33,310.4**
OIL	1985	38.0	34.0	38.0	36.3	37.4	36.1	37.1	37.2	35.5	35.5	35.5	37.0	**14,714.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	18.0	8.0	**5,985.0**
H2O	1984	159.3	140.0	150.5	142.5	148.3	142.4	147.6	148.4	91.0	164.9	86.3	35.5	**31,607.0**
OIL	1984	40.8	37.8	39.9	37.5	38.3	36.7	37.5	37.1	23.7	38.1	21.7	9.5	**14,276.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,666.0**
H2O	1983	150.0	133.9	147.4	143.1	147.4	142.5	148.1	153.2	150.6	155.5	154.7	155.1	**30,050.3**
OIL	1983	45.3	40.9	44.3	42.2	43.1	41.9	43.0	41.3	40.8	41.5	39.5	42.2	**13,877.9**
DAY	1982	11.0	28.0	31.0	30.0	12.0	30.0	31.0	28.0	29.0	31.0	28.0	31.0	**5,302.0**
H2O	1982	63.2	147.4	164.6	158.3	75.1	172.7	182.1	141.8	144.4	153.6	137.7	154.5	**28,268.8**
OIL	1982	20.0	52.2	56.7	54.4	22.0	55.5	57.2	43.7	43.5	46.0	42.4	46.0	**13,371.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,982.0**
H2O	1981	165.5	170.1	180.0	181.6	182.2	173.6	180.3	176.4	146.7	168.3	164.5	164.4	**26,573.4**
OIL	1981	56.7	56.0	61.7	59.3	60.8	58.1	60.0	58.7	53.9	60.2	58.4	58.4	**12,832.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,620.0**
H2O	1980	170.0	156.6	167.6	165.7	167.2	162.0	168.5	173.4	181.3	182.2	171.6	155.8	**24,519.8**
OIL	1980	59.0	54.7	64.3	60.6	60.0	58.2	60.1	57.0	61.2	58.9	61.0	48.4	**12,130.1**
DAY	1979	14.0	24.0	31.0	30.0	25.0	30.0	26.0	31.0	30.0	30.0	30.0	30.0	**4,254.0**
H2O	1979	71.5	128.9	153.2	153.3	139.0	162.5	133.0	170.1	168.3	168.7	161.9	170.8	**22,497.9**
OIL	1979	24.8	39.6	56.9	56.3	54.2	60.1	56.4	64.0	60.4	56.7	64.2	61.2	**11,426.7**
DAY	1978	5.0	19.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	28.0	23.0	31.0	**3,923.0**
H2O	1978	28.5	103.5	177.0	171.7	166.5	171.5	174.3	171.7	164.4	147.7	116.7	164.9	**20,716.7**
OIL	1978	9.9	38.5	66.5	63.8	60.9	62.8	63.8	64.9	62.6	52.9	41.7	58.8	**10,771.9**
DAY	1977	13.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	24.0	**3,605.0**
H2O	1977	64.2	154.4	188.2	169.2	172.0	174.1	159.3	171.4	164.1	175.8	160.1	131.8	**18,958.3**
OIL	1977	26.7	63.4	72.5	70.6	67.3	71.2	69.0	67.3	65.8	68.2	61.7	50.6	**10,124.8**
DAY	1976	31.0	28.0	28.0	13.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	21.0	**3,269.0**
H2O	1976	163.0	143.9	150.6	66.0	164.1	151.4	158.7	159.6	138.2	163.4	163.8	111.8	**17,073.7**
OIL	1976	55.0	49.8	50.7	25.8	80.6	69.5	69.2	66.8	59.0	65.7	61.2	44.0	**9,370.5**

Licence ***2196*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,743.0**
H2O	1990	118.7	102.7	121.0	124.5	128.8	124.2	120.6	126.7	118.2	125.9	126.6	121.3	**25,375.0**

Manitoba Production
1976 To 1990

Licence ***2196*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	6.3	5.6	6.3	6.2	6.4	6.6	7.1	7.0	6.8	7.1	6.6	6.8	**4,391.3**
DAY	1989	29.0	22.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,379.0**
H2O	1989	156.6	122.0	160.5	169.8	175.9	108.4	106.8	119.9	119.5	115.7	110.4	118.2	**23,915.8**
OIL	1989	27.0	20.7	28.8	28.6	30.1	6.3	6.6	6.9	6.5	6.7	6.4	6.5	**4,312.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,026.0**
H2O	1988	157.0	168.7	177.6	181.4	190.1	180.9	180.3	184.1	173.2	176.2	172.6	162.8	**22,332.1**
OIL	1988	29.7	27.9	29.8	28.6	30.3	29.2	30.3	30.1	28.8	30.3	28.4	29.4	**4,131.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,660.0**
H2O	1987	155.3	144.6	166.2	166.3	154.1	153.6	154.8	158.6	157.4	178.4	163.0	168.3	**20,227.2**
OIL	1987	33.9	30.3	32.3	33.3	35.1	34.0	30.5	31.1	30.3	31.2	29.3	30.2	**3,778.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,296.0**
H2O	1986	158.9	151.0	159.1	148.4	159.1	156.2	156.6	158.0	149.1	156.8	153.6	159.4	**18,306.6**
OIL	1986	26.2	23.4	26.7	26.0	27.1	32.8	34.1	33.9	33.3	35.5	32.8	33.2	**3,397.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,931.0**
H2O	1985	202.1	192.0	179.4	174.4	170.7	172.3	170.7	165.4	173.4	155.9	151.9	157.4	**16,440.4**
OIL	1985	37.8	34.3	37.2	38.0	39.6	38.5	39.7	37.9	39.5	26.2	25.2	26.4	**3,032.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,567.0**
H2O	1984	260.6	250.6	260.7	252.2	273.7	270.9	197.8	207.0	189.1	206.5	205.8	203.5	**14,374.8**
OIL	1984	27.5	25.7	27.2	27.1	29.1	28.8	40.8	40.0	39.3	39.9	37.4	38.5	**2,611.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,202.0**
H2O	1983	199.1	222.5	215.8	248.3	252.9	239.2	206.5	249.8	255.6	279.0	240.3	259.8	**11,596.4**
OIL	1983	23.3	20.9	22.9	23.4	25.6	26.0	26.6	27.7	27.5	28.0	26.6	27.8	**2,210.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,837.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	206.5	243.5	253.4	253.9	243.4	233.6	213.6	**8,727.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	1.7	2.5	23.9	25.8	24.6	23.3	24.2	**1,904.2**

Licence ***2200*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2103.0	2045.0	2262.0	2079.0	1882.0	21755.0	1365.0	1543.0	1149.0	1461.0	1540.0	1815.0	**436,754.5**
WIN	1989	2714.0	2392.0	2684.0	2623.0	2690.0	2400.0	1431.0	2088.0	1793.0	1911.0	1950.0	2021.0	**395,755.5**
WIN	1988	1597.0	1576.0	1792.0	1646.0	2319.0	1358.0	2603.0	2683.0	2518.0	2568.0	2576.0	2647.0	**369,058.5**
WIN	1987	1576.0	1416.0	1583.0	1709.0	1590.0	1753.0	1532.0	1477.0	1527.0	1486.0	1514.0	1713.0	**343,175.5**
WIN	1986	1834.0	1685.0	1757.0	1824.0	1999.0	1637.0	1700.0	1780.0	1863.0	1845.0	1362.0	1586.0	**324,299.5**
WIN	1985	1555.0	1483.0	1822.0	1750.0	1651.0	1272.0	1623.0	1705.0	1671.0	1554.0	1508.0	1676.0	**303,427.5**
WIN	1984	1523.0	1428.0	1368.0	1670.0	1489.0	1201.0	1386.0	1566.0	1358.0	1443.0	1478.0	1523.0	**284,157.5**
WIN	1983	1365.0	1648.0	1886.0	1690.0	1966.0	1788.0	1532.0	1585.0	1522.0	1323.0	1496.0	1525.0	**266,724.5**
WIN	1982	1719.9	1593.0	1869.0	1938.0	1216.0	1649.0	1616.0	1609.0	1553.0	1530.0	1430.0	1731.0	**247,398.5**
WIN	1981	1997.6	1926.9	2084.3	1777.6	1336.8	1304.4	1904.2	1758.0	1607.2	1781.9	1387.1	1689.2	**227,944.6**
WIN	1980	2132.8	1705.6	1540.5	1709.9	1768.4	2060.6	2118.0	1623.9	1643.0	1956.1	1994.0	2004.9	**207,389.4**
WIN	1979	2055.3	1892.0	2090.9	2001.1	2088.8	1888.5	2114.3	2064.9	1926.7	1775.5	1696.8	1995.3	**185,131.7**
WIN	1978	2024.5	1761.7	1859.3	1451.3	1507.6	1701.2	1953.2	1878.2	1824.3	1737.2	1890.1	2069.5	**161,541.6**
WIN	1977	1978.0	1786.9	2035.3	1959.3	2026.5	1895.4	1701.6	1800.6	1717.0	1669.1	1449.9	1869.4	**139,883.5**
WIN	1976	1872.3	1459.9	1662.5	1157.2	1749.1	1332.1	1839.4	1917.3	1937.3	1585.8	1581.4	1953.7	**117,994.5**

Licence ***2203*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	26.0	20.0	0.0	0.0	0.0	0.0	0.0	**6,116.0**
H2O	1985	113.9	117.7	119.7	132.0	125.6	111.9	85.9	0.0	0.0	0.0	0.0	0.0	**14,337.1**
OIL	1985	51.4	46.0	50.0	50.1	51.2	42.1	31.2	0.0	0.0	0.0	0.0	0.0	**10,331.4**

Manitoba Production
1976 To 1990

Licence ***2203*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,919.0**
H2O	1984	113.4	138.8	130.3	109.6	135.9	128.6	132.7	124.2	118.7	124.5	118.0	125.5	**13,530.4**
OIL	1984	59.9	55.5	58.2	50.7	58.6	54.9	54.5	52.6	51.3	51.8	50.7	51.6	**10,009.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**5,554.0**
H2O	1983	92.6	85.9	101.7	96.0	102.6	97.8	127.4	118.0	120.4	119.5	109.2	119.6	**12,030.2**
OIL	1983	57.6	51.9	56.7	53.8	59.0	59.1	59.4	58.1	58.8	62.4	57.8	59.4	**9,359.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,191.0**
H2O	1982	122.6	113.9	134.7	127.7	161.9	140.8	164.6	126.3	125.0	134.7	93.6	98.7	**10,739.5**
OIL	1982	66.7	61.3	69.3	69.0	73.0	69.9	72.0	59.6	58.4	59.4	56.7	58.3	**8,665.1**
DAY	1981	31.0	28.0	31.0	28.0	19.0	30.0	31.0	31.0	30.0	11.0	19.0	31.0	**4,826.0**
H2O	1981	108.6	77.7	84.5	100.9	72.9	109.8	117.8	101.3	106.2	38.2	63.9	111.7	**9,195.0**
OIL	1981	72.4	64.9	71.4	50.4	35.9	57.1	57.6	56.0	66.0	24.5	41.9	67.0	**7,891.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,506.0**
H2O	1980	137.8	126.6	135.2	135.3	155.8	145.1	94.4	93.0	93.3	96.9	77.0	96.0	**8,101.5**
OIL	1980	83.2	78.3	81.4	79.1	86.4	84.2	72.6	72.0	69.2	71.3	68.6	71.3	**7,226.4**
DAY	1979	31.0	28.0	31.0	25.0	23.0	30.0	28.0	29.0	16.0	31.0	28.0	31.0	**4,140.0**
H2O	1979	36.4	34.7	39.9	30.4	31.0	36.6	32.6	33.1	19.4	124.7	124.9	138.7	**6,715.1**
OIL	1979	17.5	15.7	17.3	12.9	13.3	17.5	21.5	21.1	11.8	80.7	76.2	84.5	**6,308.8**
DAY	1978	31.0	28.0	30.0	27.0	31.0	27.0	31.0	24.0	29.0	19.0	25.0	31.0	**3,809.0**
H2O	1978	43.4	36.9	42.1	40.9	50.6	37.8	34.0	23.4	34.8	21.1	30.0	36.8	**6,032.7**
OIL	1978	19.5	17.5	18.8	16.7	19.4	17.0	18.3	13.5	18.1	11.1	14.9	18.3	**5,918.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	27.0	26.0	**3,476.0**
H2O	1977	0.0	0.0	0.0	0.0	44.7	42.4	44.5	40.9	35.9	32.7	32.7	31.0	**5,600.9**
OIL	1977	45.6	42.3	46.4	44.2	20.2	19.9	20.5	19.2	18.9	17.0	17.2	15.6	**5,715.7**
DAY	1976	31.0	29.0	31.0	2.0	1.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**3,123.0**
H2O	1976	45.8	46.9	48.6	3.2	1.7	45.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,296.1**
OIL	1976	42.9	37.8	41.3	2.7	1.4	40.2	45.0	43.2	45.9	46.2	43.7	46.2	**5,388.7**

Licence ***2204*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	26.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,917.0**
H2O	1987	234.9	117.1	148.9	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,397.0**
OIL	1987	9.3	7.6	9.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.4**
DAY	1986	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,799.0**
H2O	1986	355.8	412.3	438.3	405.4	245.4	226.2	236.8	235.0	225.6	203.0	232.4	237.2	**37,869.5**
OIL	1986	35.5	38.6	44.4	43.0	9.1	8.6	9.4	9.2	9.2	8.3	9.0	8.9	**3,421.5**
DAY	1985	0.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**4,445.0**
H2O	1985	0.0	83.0	499.0	402.5	400.6	397.8	397.4	404.9	407.2	426.1	422.0	181.8	**34,416.1**
OIL	1985	0.0	6.8	45.6	40.3	42.8	40.9	42.5	42.8	42.7	43.3	42.4	18.5	**3,188.3**
DAY	1981	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,144.0**
H2O	1981	479.4	429.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,393.8**
OIL	1981	4.8	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,085.0**
H2O	1980	484.8	467.2	471.0	453.3	456.6	421.7	430.6	440.0	405.5	417.8	453.3	460.5	**29,485.0**
OIL	1980	4.6	4.4	4.5	4.5	4.8	4.4	4.8	4.8	4.7	4.8	4.7	4.6	**2,770.6**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,720.0**
H2O	1979	216.7	217.4	237.5	262.8	279.0	257.4	273.6	485.9	467.7	497.3	477.7	490.7	**24,122.7**
OIL	1979	12.2	10.9	11.9	11.1	11.8	11.5	13.0	5.0	4.8	4.7	4.6	4.8	**2,715.0**
DAY	1978	31.0	28.0	31.0	30.0	0.0	20.0	23.0	31.0	30.0	20.0	30.0	31.0	**3,355.0**
H2O	1978	285.4	241.6	271.1	265.2	0.0	174.1	207.8	280.0	261.5	185.4	257.9	257.5	**19,959.0**

Manitoba Production
1976 To 1990

Licence ***2204*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	12.9	11.4	13.0	12.4	0.0	8.3	9.4	12.7	12.1	8.1	11.8	12.4	**2,608.7**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,050.0**
H2O	1977	212.2	192.5	204.9	189.7	214.9	256.0	271.7	262.3	259.8	266.3	270.1	265.7	**17,271.5**
OIL	1977	32.7	29.2	33.5	29.9	32.9	12.9	13.3	13.5	12.4	13.2	12.7	13.0	**2,484.2**
DAY	1976	31.0	29.0	31.0	11.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,687.0**
H2O	1976	252.3	244.7	254.5	98.4	166.1	249.1	253.3	210.5	196.2	204.9	196.8	215.6	**14,405.4**
OIL	1976	24.2	22.9	24.6	9.2	17.0	24.6	25.7	34.2	32.3	33.4	31.6	32.9	**2,235.0**

Licence ***2207*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	31.0	3.0	2.0	30.0	9.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,225.0**
H2O	1977	629.0	45.5	21.5	0.0	171.7	111.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.8**
OIL	1977	21.1	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,932.6**
DAY	1976	30.0	29.0	29.0	28.0	17.0	25.0	20.0	24.0	26.0	30.0	29.0	31.0	**3,120.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.6	299.9	414.6	496.0	494.9	**1,797.0**
OIL	1976	81.1	43.7	70.3	62.3	40.7	72.0	132.8	190.8	275.6	150.6	128.8	97.9	**15,911.0**

UWI ***100.05-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	257.1	383.9	342.8	255.7	240.4	310.4	366.1	362.1	344.7	621.7	531.3	681.6	**72,787.5**
WIN	1989	0.0	0.0	0.0	0.0	0.0	77.4	158.7	426.7	385.5	299.9	232.5	421.3	**68,089.7**
WIN	1988	1534.3	591.8	408.9	218.6	631.6	574.9	0.0	0.0	0.0	0.0	0.0	0.0	**66,087.7**
WIN	1987	1184.8	1208.3	1247.0	1221.1	1265.6	811.9	869.0	842.3	665.4	1095.8	1251.9	1140.1	**62,127.6**
WIN	1986	0.0	1349.9	1885.1	1215.9	1201.2	1416.7	1412.3	1919.4	1163.3	1420.7	700.0	866.9	**49,324.4**
WIN	1985	2502.9	3628.3	4033.4	1929.8	1591.5	1404.1	929.4	1396.8	1749.8	1847.7	1612.3	743.2	**34,773.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
H2O	1984	22.3	10.3	13.9	12.5	17.6	10.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,304.8**
OIL	1984	8.9	11.5	14.1	13.7	6.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**570.4**
WIN	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	1235.4	2611.1	2025.5	5519.5	**11,403.8**
DAY	1983	17.0	21.0	25.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**976.0**
H2O	1983	14.0	7.8	17.9	14.2	12.1	21.5	10.9	2.4	13.7	22.8	9.0	11.4	**1,217.9**
OIL	1983	15.1	12.0	12.9	12.4	11.0	9.3	14.7	8.1	8.5	7.1	12.1	13.7	**513.8**
DAY	1982	31.0	28.0	31.0	28.0	17.0	27.0	31.0	23.0	30.0	15.0	6.0	17.0	**639.0**
H2O	1982	64.7	0.3	74.5	56.6	22.6	44.6	17.4	12.1	44.7	21.5	10.1	25.7	**1,060.2**
OIL	1982	14.4	10.2	6.0	5.3	2.7	3.5	2.9	1.7	2.1	1.3	0.8	1.3	**376.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	22.0	31.0	30.0	30.0	27.0	30.0	30.0	**355.0**
H2O	1981	81.5	91.8	135.1	45.0	46.5	33.0	46.5	15.0	35.0	36.2	12.0	69.2	**665.4**
OIL	1981	54.6	36.4	52.7	27.0	33.8	17.6	24.8	6.0	6.0	21.6	24.0	12.6	**324.7**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	**18.6**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	**7.6**

Licence ***2209*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,588.0**
H2O	1990	307.7	279.6	302.8	308.8	329.6	326.9	324.6	325.6	333.9	366.7	386.6	367.3	**58,567.1**
OIL	1990	20.1	18.7	20.6	19.3	20.5	20.6	20.2	20.9	16.5	16.8	16.4	16.3	**21,824.9**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**8,226.0**
H2O	1989	351.8	300.7	325.7	318.9	226.5	291.0	315.7	238.8	308.4	319.2	299.3	295.1	**54,607.0**

Manitoba Production
1976 To 1990

Licence ***2209*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	25.1	22.0	22.6	22.0	17.2	20.8	23.8	24.5	22.9	21.6	22.5	19.8	**21,598.0**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,875.0**
H2O	1988	334.3	304.3	371.5	346.8	343.5	337.8	368.4	364.9	340.7	333.8	330.6	361.1	**51,015.9**
OIL	1988	26.9	24.6	27.6	26.1	27.1	26.7	27.1	26.5	25.2	25.0	25.8	26.1	**21,333.2**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,510.0**
H2O	1987	408.4	346.6	395.7	340.6	396.7	383.7	418.5	411.0	340.4	443.7	340.9	350.6	**46,878.2**
OIL	1987	27.8	24.3	27.0	24.3	25.5	25.1	26.3	24.9	28.2	25.3	27.7	28.8	**21,018.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,149.0**
H2O	1986	339.2	312.2	309.0	318.6	370.3	378.9	411.6	416.8	385.9	390.6	381.4	411.4	**42,301.4**
OIL	1986	27.6	24.9	20.6	26.7	27.8	28.1	28.0	28.2	26.5	26.4	26.3	26.5	**20,703.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,784.0**
H2O	1985	325.6	229.5	323.9	314.6	382.7	355.4	357.7	362.9	353.6	373.3	369.0	346.7	**37,875.5**
OIL	1985	52.5	47.0	52.6	46.4	29.6	26.5	29.3	28.5	28.1	28.3	30.0	25.1	**20,385.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,421.0**
H2O	1984	251.5	244.2	249.9	243.6	242.3	237.1	265.8	260.4	252.6	243.8	237.3	316.7	**33,780.6**
OIL	1984	57.0	52.7	56.0	54.2	54.8	51.6	55.4	53.7	53.2	54.1	51.0	49.6	**19,961.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,055.0**
H2O	1983	144.9	142.7	197.3	183.4	206.9	197.7	212.8	249.4	231.3	248.5	245.1	257.5	**30,735.4**
OIL	1983	48.0	47.2	46.6	45.6	60.1	48.6	51.0	53.7	51.8	52.8	55.2	56.8	**19,318.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,690.0**
H2O	1982	213.3	207.8	260.0	222.5	282.7	252.7	263.1	276.8	254.7	237.2	152.0	141.1	**28,217.9**
OIL	1982	72.9	67.6	74.0	73.1	45.9	73.4	72.5	69.7	71.7	74.0	51.3	47.6	**18,701.1**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,325.0**
H2O	1981	175.0	157.5	209.4	193.3	184.9	189.6	184.2	270.1	268.1	276.0	265.2	236.1	**25,454.0**
OIL	1981	87.8	79.1	87.7	70.1	61.2	83.5	72.6	74.9	72.0	73.3	70.1	72.4	**17,907.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,960.0**
H2O	1980	262.6	244.2	260.0	210.2	230.8	272.4	217.3	210.4	190.9	211.3	197.4	189.2	**22,844.6**
OIL	1980	85.0	80.4	79.5	80.4	87.1	71.9	87.2	87.2	87.3	89.8	84.4	73.9	**17,002.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,594.0**
H2O	1979	235.4	191.4	231.6	250.8	231.4	228.3	183.2	241.1	197.8	223.2	214.1	280.8	**20,147.9**
OIL	1979	90.6	81.2	98.5	96.6	89.0	94.4	98.2	74.8	68.0	73.4	71.8	88.5	**16,008.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,231.0**
H2O	1978	211.2	182.4	240.7	216.8	250.3	205.0	211.8	241.4	226.8	251.1	226.4	224.1	**17,438.8**
OIL	1978	109.2	109.2	108.1	96.9	97.9	71.4	73.9	88.7	92.5	99.6	85.0	88.5	**14,983.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,866.0**
H2O	1977	146.9	142.2	192.1	133.6	186.9	244.6	235.7	224.1	213.3	212.0	195.0	208.0	**14,750.8**
OIL	1977	95.2	88.7	98.5	85.8	88.8	104.9	98.4	97.6	106.0	108.4	106.6	104.1	**13,862.7**
DAY	1976	31.0	25.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,501.0**
H2O	1976	75.3	61.3	160.8	132.2	134.4	146.8	146.9	162.2	154.4	161.4	164.7	138.0	**12,416.4**
OIL	1976	28.0	28.1	110.8	68.3	141.9	113.6	130.5	134.0	137.3	145.9	141.6	88.5	**12,679.7**

Licence ***2211*** Well Name ***Tundra et al Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	**8,143.0**
H2O	1990	20.1	17.8	19.9	20.1	21.2	19.9	21.1	20.1	19.0	20.7	23.5	20.8	**3,977.9**
OIL	1990	21.8	19.2	20.9	20.2	21.5	20.0	20.4	18.6	19.4	20.4	19.0	20.1	**13,661.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,783.0**
H2O	1989	18.4	16.0	17.8	18.9	20.0	19.3	17.8	20.1	19.5	20.6	20.8	20.1	**3,733.7**
OIL	1989	24.0	21.3	24.8	22.6	23.3	21.9	21.4	22.4	21.5	22.0	20.6	21.7	**13,419.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,421.0**

Manitoba Production
1976 To 1990

Licence ***2211*** Well Name ***Tundra et al Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	17.7	16.7	18.0	19.0	19.9	18.0	18.6	17.4	18.4	19.3	18.6	18.5	**3,504.4**
OIL	1988	27.8	25.6	26.7	26.1	26.2	24.7	25.9	24.6	24.5	24.7	23.6	24.3	**13,152.0**
DAY	1987	31.0	28.0	21.0	0.0	21.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,056.0**
H2O	1987	18.4	16.8	12.8	0.0	23.5	19.0	19.1	18.9	16.5	18.9	18.0	17.2	**3,284.3**
OIL	1987	29.7	26.8	20.5	0.0	27.1	28.3	29.1	28.3	26.7	27.5	27.5	27.6	**12,847.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	**6,742.0**
H2O	1986	18.6	15.4	17.2	18.0	20.0	16.5	17.9	15.5	17.6	18.6	14.4	18.6	**3,085.2**
OIL	1986	31.2	28.6	30.6	29.7	30.6	30.0	30.2	27.9	28.3	30.0	25.5	31.9	**12,548.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**6,385.0**
H2O	1985	18.6	15.4	17.2	18.0	18.6	17.4	17.4	17.5	16.4	18.4	18.0	16.9	**2,876.9**
OIL	1985	32.8	29.7	32.3	31.5	32.3	30.6	32.4	31.6	29.9	30.3	29.7	30.7	**12,193.7**
DAY	1984	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,023.0**
H2O	1984	20.1	19.1	17.8	18.2	18.0	17.6	18.2	18.4	17.1	18.3	17.5	17.8	**2,667.1**
OIL	1984	34.1	33.9	35.7	34.4	34.5	33.4	34.2	33.8	31.8	33.8	31.8	32.4	**11,819.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,659.0**
H2O	1983	19.1	17.0	18.8	18.6	19.4	19.7	19.7	19.1	18.1	18.6	18.1	19.0	**2,449.0**
OIL	1983	39.1	35.1	38.5	36.5	38.3	36.2	36.9	34.0	36.6	37.0	34.9	35.9	**11,416.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,297.0**
H2O	1982	13.3	12.8	12.4	11.8	12.4	12.0	12.4	18.3	18.0	18.7	18.2	19.6	**2,223.8**
OIL	1982	44.0	40.8	44.8	42.9	43.9	42.5	43.9	39.3	38.7	40.3	38.6	39.1	**10,977.1**
DAY	1981	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,932.0**
H2O	1981	12.4	12.3	12.4	8.9	13.4	12.4	12.3	11.9	9.7	12.7	12.0	13.1	**2,043.9**
OIL	1981	48.4	44.2	48.8	36.3	49.6	46.9	47.1	44.7	41.0	46.9	44.7	45.3	**10,478.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,580.0**
H2O	1980	10.5	10.3	11.0	13.8	12.4	12.1	12.6	12.1	12.2	12.6	12.6	12.2	**1,900.4**
OIL	1980	43.1	40.4	44.4	45.1	47.2	45.2	46.8	42.9	48.9	49.5	46.4	48.2	**9,934.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,214.0**
H2O	1979	12.2	13.3	13.8	13.2	10.7	11.1	8.2	10.3	9.3	11.4	14.1	10.5	**1,756.0**
OIL	1979	43.4	38.0	41.2	38.3	37.9	34.9	39.4	41.2	40.8	45.1	46.5	46.7	**9,386.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	26.0	30.0	30.0	31.0	**3,852.0**
H2O	1978	14.9	13.5	13.5	14.6	12.4	11.6	16.1	14.3	12.9	14.3	11.8	12.4	**1,617.9**
OIL	1978	53.6	51.7	53.3	43.9	45.0	47.5	54.7	45.3	40.4	43.1	41.5	42.8	**8,892.9**
DAY	1977	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,494.0**
H2O	1977	14.1	13.4	13.8	14.8	14.8	14.5	13.0	15.9	13.7	11.9	14.8	14.9	**1,455.6**
OIL	1977	53.9	55.6	55.6	55.2	49.9	47.4	67.1	34.5	54.9	45.3	54.7	53.7	**8,330.1**
DAY	1976	31.0	29.0	31.0	25.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**3,135.0**
H2O	1976	13.8	13.4	14.9	12.7	15.4	13.2	14.6	14.9	13.4	14.9	14.3	14.1	**1,286.0**
OIL	1976	60.7	50.7	54.1	43.9	53.6	50.2	52.1	61.1	58.8	48.7	53.4	53.1	**7,702.3**

Licence ***2214*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,499.0**
H2O	1990	502.8	456.9	494.7	504.6	538.5	534.2	530.3	532.0	486.7	534.4	563.3	535.3	**101,734.4**
OIL	1990	33.6	31.2	34.5	32.2	34.2	34.4	33.8	34.9	32.7	33.4	32.6	32.3	**13,289.7**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**8,137.0**
H2O	1989	574.7	491.3	532.2	521.0	370.0	475.5	515.8	390.1	503.9	521.5	488.9	482.1	**95,520.7**
OIL	1989	42.0	36.8	37.9	36.8	28.8	34.8	39.9	41.0	38.3	36.2	37.6	33.1	**12,889.9**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,786.0**
H2O	1988	546.3	497.2	607.0	566.6	561.2	551.9	602.0	596.1	556.7	545.4	540.1	590.0	**89,653.7**
OIL	1988	45.1	41.2	46.1	43.7	45.4	44.7	45.3	44.3	42.2	41.9	43.2	43.6	**12,446.7**

Manitoba Production
1976 To 1990

Licence ***2214*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,421.0**
H2O	1987	487.4	413.7	472.3	406.6	473.5	458.0	499.5	490.5	556.1	529.6	557.0	572.8	**82,893.2**
OIL	1987	25.5	22.2	24.7	22.2	23.3	23.0	24.1	22.8	47.1	23.2	46.3	48.2	**11,920.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,060.0**
H2O	1986	404.9	372.7	368.8	380.3	441.9	452.2	491.3	497.4	460.6	466.2	455.2	491.0	**76,976.2**
OIL	1986	25.3	22.7	18.9	24.4	25.4	25.7	25.7	25.7	24.3	24.2	24.1	24.3	**11,567.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,695.0**
H2O	1985	531.1	374.4	528.2	513.1	456.5	423.9	426.6	432.9	421.7	445.2	440.4	413.8	**71,693.7**
OIL	1985	34.9	31.3	34.9	30.9	29.6	26.5	29.4	28.5	25.7	25.9	27.5	23.0	**11,276.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,332.0**
H2O	1984	413.2	401.3	410.5	400.3	395.2	386.6	433.5	424.7	411.9	397.7	387.1	516.5	**66,285.9**
OIL	1984	37.9	35.1	37.2	36.0	36.4	34.4	36.8	35.7	35.4	36.0	33.9	33.0	**10,928.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,966.0**
H2O	1983	286.8	266.2	294.4	320.9	343.8	313.5	330.4	381.8	391.4	414.2	402.6	423.1	**61,307.4**
OIL	1983	28.7	25.6	27.8	27.3	24.9	26.6	27.7	29.2	37.5	33.5	36.5	37.8	**10,500.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,601.0**
H2O	1982	277.6	259.7	325.0	278.1	276.9	277.7	280.8	285.8	286.2	302.2	283.5	293.9	**57,138.3**
OIL	1982	29.1	22.7	24.6	24.3	22.8	45.1	38.7	37.2	38.3	34.5	27.9	28.6	**10,137.7**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,236.0**
H2O	1981	356.1	334.3	391.0	392.6	376.0	343.7	359.5	296.8	291.5	294.2	297.9	283.9	**53,710.9**
OIL	1981	29.1	26.3	24.2	23.3	20.3	27.7	24.1	29.9	28.7	29.3	28.0	28.9	**9,763.9**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,871.0**
H2O	1980	412.6	383.7	406.9	226.4	329.3	410.0	417.4	396.7	370.6	374.2	347.6	344.9	**49,693.4**
OIL	1980	37.6	35.5	35.4	22.2	24.4	33.5	38.8	29.0	29.1	39.8	37.5	29.6	**9,444.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**4,505.0**
H2O	1979	359.2	292.1	322.9	340.5	325.1	348.4	317.8	324.3	261.0	294.6	362.8	441.3	**45,273.1**
OIL	1979	49.9	44.8	40.0	39.2	48.2	29.5	39.9	34.9	27.1	24.7	28.7	39.3	**9,051.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,143.0**
H2O	1978	404.1	320.6	358.9	79.6	88.2	262.3	320.1	473.0	426.1	433.6	351.6	323.9	**41,283.1**
OIL	1978	38.3	34.5	39.4	24.0	9.2	23.8	39.7	34.5	38.3	38.9	38.1	40.0	**8,605.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,778.0**
H2O	1977	435.2	421.2	384.4	338.0	359.5	392.5	373.8	362.2	370.6	394.3	371.7	398.1	**37,441.1**
OIL	1977	42.1	39.3	39.4	28.4	39.6	38.0	39.3	38.5	34.5	39.6	39.1	36.5	**8,206.8**
DAY	1976	31.0	29.0	31.0	20.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,413.0**
H2O	1976	416.8	337.2	375.2	308.5	313.9	462.1	462.4	510.7	485.9	507.8	518.6	409.1	**32,839.6**
OIL	1976	28.0	27.2	25.1	15.4	32.1	34.6	39.7	40.8	41.8	44.3	43.1	39.1	**7,752.5**

Licence ***2215*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,477.0**
H2O	1990	472.5	429.3	464.9	474.2	506.0	502.0	498.3	499.9	586.9	644.4	679.3	645.5	**84,326.0**
OIL	1990	30.3	28.1	31.0	29.0	30.8	30.9	30.5	31.4	42.1	43.0	42.0	41.6	**28,590.4**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**8,115.0**
H2O	1989	540.1	461.7	500.1	489.7	347.7	446.8	484.7	366.6	473.5	490.1	459.5	453.0	**77,922.8**
OIL	1989	37.7	33.1	34.1	33.1	25.9	31.3	35.8	36.9	34.5	32.5	33.8	29.8	**28,179.7**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,764.0**
H2O	1988	513.4	467.3	570.4	532.5	527.4	518.7	565.7	560.2	523.2	512.5	507.6	554.5	**72,409.3**
OIL	1988	40.6	37.0	41.5	39.3	40.8	40.2	40.8	39.8	38.0	37.7	38.9	39.2	**27,781.2**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,399.0**
H2O	1987	550.0	466.8	533.0	458.8	534.2	516.8	563.6	553.5	522.6	597.6	523.5	538.3	**66,055.9**

Manitoba Production
1976 To 1990

Licence ***2215*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	48.9	42.7	47.5	42.7	44.8	44.2	46.2	43.7	42.4	44.5	41.7	43.3	**27,307.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,038.0**
H2O	1986	456.9	420.5	416.2	429.1	498.7	510.3	554.4	561.3	519.7	526.0	513.7	554.1	**59,697.2**
OIL	1986	48.5	43.8	36.2	46.9	48.8	49.4	49.3	49.5	46.6	46.5	46.3	46.6	**26,774.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,673.0**
H2O	1985	438.1	308.8	435.7	423.2	510.2	473.8	476.8	483.8	475.9	502.4	496.9	466.8	**53,736.3**
OIL	1985	65.6	58.6	65.5	57.8	54.6	48.8	54.1	52.5	49.4	49.7	52.9	44.1	**26,216.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,310.0**
H2O	1984	338.3	328.6	336.1	327.8	326.0	315.9	357.5	350.3	339.7	328.1	319.2	426.0	**48,243.9**
OIL	1984	71.0	65.8	69.9	67.6	68.3	64.4	69.0	66.9	66.3	67.4	63.6	61.8	**25,562.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,944.0**
H2O	1983	383.4	348.6	318.0	345.4	343.8	310.7	310.8	348.0	352.9	374.3	329.7	346.4	**44,150.4**
OIL	1983	67.0	64.2	56.0	63.7	70.2	66.6	69.4	73.0	70.4	67.3	68.5	70.7	**24,760.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,579.0**
H2O	1982	222.0	199.5	249.7	213.7	408.3	380.7	348.8	364.1	346.3	313.5	417.9	396.8	**40,038.4**
OIL	1982	87.7	67.6	89.0	87.8	57.2	84.4	72.5	69.7	71.7	74.5	69.8	71.7	**23,953.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,214.0**
H2O	1981	356.1	326.4	357.2	330.0	323.6	320.0	303.1	273.1	268.1	279.1	274.1	281.0	**36,177.1**
OIL	1981	107.5	100.9	107.3	107.8	81.5	94.7	72.6	74.9	86.5	88.1	84.2	87.0	**23,050.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,849.0**
H2O	1980	265.4	246.8	261.8	248.0	267.7	441.5	431.7	390.7	370.6	383.3	374.1	360.2	**32,485.3**
OIL	1980	104.1	92.7	97.5	116.2	106.6	96.1	97.0	96.7	97.1	109.9	103.3	106.8	**21,957.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,483.0**
H2O	1979	374.7	304.7	385.8	412.5	374.9	357.4	277.8	410.5	261.0	275.9	297.3	283.9	**28,443.5**
OIL	1979	100.0	89.6	98.6	105.5	108.3	103.4	107.4	114.8	100.0	107.9	110.4	105.9	**20,733.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,120.0**
H2O	1978	333.5	293.7	336.7	287.6	329.7	319.5	328.2	409.0	403.7	433.6	410.1	385.3	**24,427.1**
OIL	1978	110.0	99.0	106.9	86.8	90.3	90.6	100.4	103.5	105.8	108.9	95.3	98.3	**19,481.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,755.0**
H2O	1977	236.4	228.8	251.2	228.0	295.3	335.4	319.5	307.9	308.5	330.6	308.9	328.6	**20,156.5**
OIL	1977	126.7	118.1	123.2	95.3	98.5	119.2	123.0	122.4	120.3	108.5	108.1	104.9	**18,285.6**
DAY	1976	31.0	23.0	31.0	15.0	0.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**3,390.0**
H2O	1976	211.0	158.1	258.2	159.2	0.0	179.7	83.7	92.5	88.0	92.0	93.9	221.8	**16,677.4**
OIL	1976	83.6	77.5	141.1	65.2	0.0	53.9	28.8	29.6	30.2	32.1	31.1	117.8	**16,917.4**

Licence ***2216*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2464.2	2225.7	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**557,559.9**
WIN	1989	2463.1	2224.7	2463.2	2383.7	1827.5	2383.7	2463.1	2463.0	2384.7	2464.2	2384.7	2464.2	**528,546.0**
WIN	1988	2463.1	2304.2	2463.1	2383.7	2463.1	2383.7	2463.1	2463.1	2383.7	2463.1	2383.7	2463.1	**500,176.2**
WIN	1987	2464.6	2224.7	2463.1	2383.7	2463.1	2383.7	2463.1	2463.1	2383.7	2463.1	2383.7	2464.2	**471,095.5**
WIN	1986	2463.4	2226.0	2464.6	2385.0	2464.6	2385.0	2464.6	2464.6	2385.1	2464.6	2385.1	2464.6	**442,091.7**
WIN	1985	2464.3	2225.8	2464.3	2384.7	2464.3	2384.7	2464.2	2464.3	2384.7	2464.2	2384.8	2464.3	**413,074.5**
WIN	1984	2464.3	2305.3	2464.3	2384.8	2464.2	2384.8	2464.3	2464.3	2384.7	2464.3	2384.8	2464.3	**384,059.9**
WIN	1983	2513.6	2225.8	2587.5	2384.7	2464.3	2384.8	1971.4	2464.2	2384.8	2464.3	2384.8	2464.3	**354,965.5**
WIN	1982	2710.7	2225.8	2464.3	2384.8	2262.2	2384.8	1468.7	1971.4	2384.8	2587.5	2384.8	2464.3	**326,271.0**
WIN	1981	2711.1	2448.4	2710.7	2384.8	2833.9	2384.8	2464.3	2464.3	2384.8	2281.9	2384.8	3208.3	**298,576.9**
WIN	1980	2464.3	2305.3	2464.3	2225.8	2957.2	2981.0	2464.3	2464.3	2981.1	2464.3	2384.8	2710.7	**267,914.8**
WIN	1979	1970.5	1779.8	2464.2	2384.8	2464.3	2384.8	2464.3	2464.4	1907.8	2464.3	2384.8	2464.3	**237,047.4**
WIN	1978	2464.3	2225.9	2587.6	2384.9	1513.1	1478.6	1478.6	985.7	2136.8	2464.3	2384.9	2463.5	**209,449.1**

Manitoba Production
1976 To 1990

Licence ***2216*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1977	2464.3	2225.9	2942.4	2704.4	2469.3	2464.3	2282.0	1986.3	2566.1	2464.3	2384.9	2710.8	**184,880.9**
WIN	1976	3012.9	2416.6	2518.9	1271.9	0.0	0.0	0.0	0.0	953.9	2464.3	2384.9	2464.3	**155,215.9**

Licence ***2224*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,330.0**
H2O	1990	507.1	461.0	498.8	508.9	543.1	538.8	534.9	536.6	596.2	654.7	690.1	655.7	**92,403.9**
OIL	1990	35.4	32.8	36.1	33.9	36.0	36.1	35.6	36.7	35.0	35.8	34.9	34.6	**21,615.2**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**7,968.0**
H2O	1989	579.7	495.5	536.9	525.6	373.3	479.6	520.0	393.6	508.4	526.1	493.3	486.4	**85,678.0**
OIL	1989	44.0	38.9	39.9	38.7	30.2	36.2	41.9	43.0	40.5	37.7	39.5	34.6	**21,192.3**
DAY	1988	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,617.0**
H2O	1988	550.9	501.4	612.1	571.3	565.9	556.8	607.3	601.4	561.4	550.1	544.9	595.4	**79,759.6**
OIL	1988	47.6	43.0	48.6	45.7	47.7	46.7	47.8	46.4	44.4	44.1	45.4	45.7	**20,727.2**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,254.0**
H2O	1987	461.0	391.2	447.0	384.4	447.9	433.1	472.4	464.1	560.9	500.9	561.9	577.7	**72,940.7**
OIL	1987	25.4	22.1	24.6	22.3	23.5	23.0	24.2	22.6	49.4	23.4	48.7	50.5	**20,174.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,893.0**
H2O	1986	383.0	351.5	349.0	359.7	418.0	427.8	464.7	470.5	435.8	441.0	430.8	464.5	**67,238.2**
OIL	1986	25.4	22.8	18.9	24.5	25.4	25.4	25.6	25.8	24.3	24.0	24.3	24.4	**19,814.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,528.0**
H2O	1985	418.7	295.1	416.4	404.5	436.7	405.6	408.1	414.1	398.9	421.1	416.8	391.4	**62,241.9**
OIL	1985	43.9	39.1	43.8	38.6	24.6	22.0	24.4	23.8	25.7	25.9	27.5	23.0	**19,523.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,165.0**
H2O	1984	323.4	314.0	321.3	313.2	308.6	304.8	341.7	334.6	324.7	313.4	305.4	407.1	**57,414.5**
OIL	1984	47.5	43.9	46.6	45.1	45.5	43.1	46.4	44.4	44.3	45.0	42.5	40.9	**19,161.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,799.0**
H2O	1983	311.0	304.7	553.6	336.5	343.8	539.3	316.5	357.2	344.0	365.4	315.1	331.1	**53,502.3**
OIL	1983	48.0	47.2	56.0	50.1	50.1	48.8	46.2	48.9	46.7	43.2	45.8	47.3	**18,626.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,434.0**
H2O	1982	306.8	295.5	369.7	316.1	408.4	388.9	372.5	373.2	349.5	319.4	298.3	308.7	**49,084.1**
OIL	1982	53.3	36.1	49.4	53.2	42.2	62.4	53.4	51.3	52.7	54.4	51.4	52.7	**18,047.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,069.0**
H2O	1981	322.3	292.9	323.2	321.2	305.1	281.1	407.0	368.2	355.7	367.0	351.6	337.9	**44,977.1**
OIL	1981	63.5	57.0	63.4	60.9	45.0	61.5	58.1	60.2	72.1	58.4	56.3	53.2	**17,435.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,704.0**
H2O	1980	352.0	327.7	347.7	269.9	289.3	404.2	394.4	324.5	303.2	322.9	309.3	314.8	**40,943.9**
OIL	1980	61.7	58.2	57.7	58.5	63.0	71.6	72.7	68.0	62.9	69.8	65.6	52.3	**16,725.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,338.0**
H2O	1979	391.9	324.9	357.0	274.8	246.0	219.1	217.6	310.0	288.5	319.3	288.4	376.3	**36,984.0**
OIL	1979	76.9	64.6	73.9	72.7	78.3	64.9	67.6	70.1	63.8	68.3	67.2	64.1	**15,963.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,975.0**
H2O	1978	383.2	320.5	365.6	310.9	377.3	338.9	344.9	394.5	389.1	407.7	353.7	407.2	**33,370.2**
OIL	1978	73.7	66.4	74.7	72.3	73.3	71.5	74.2	78.8	86.1	92.2	79.9	84.4	**15,131.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,610.0**
H2O	1977	346.8	335.5	330.2	286.0	324.9	273.3	284.9	273.3	361.3	385.4	324.1	377.5	**28,976.7**
OIL	1977	79.1	73.7	73.7	71.2	74.2	71.4	73.7	72.9	77.4	74.2	73.4	69.9	**14,203.8**
DAY	1976	31.0	25.0	31.0	15.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	31.0	**3,245.0**
H2O	1976	306.5	233.2	346.2	213.4	0.0	240.8	0.0	0.0	0.0	0.0	0.0	325.2	**25,073.5**
OIL	1976	69.8	60.7	110.8	51.0	0.0	42.3	0.0	0.0	0.0	0.0	0.0	73.4	**13,319.0**

Manitoba Production
1976 To 1990

Licence ***2233*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,316.0**
H2O	1990	32.3	31.5	34.5	0.0	14.6	17.9	17.4	17.5	16.0	17.1	11.9	15.0	**4,374.1**
OIL	1990	4.9	4.5	5.1	4.8	9.2	9.0	9.3	8.9	8.7	9.0	8.4	8.6	**10,952.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,951.0**
H2O	1989	23.5	18.8	23.6	28.2	29.6	30.5	32.8	32.3	28.7	30.9	30.1	28.4	**4,148.4**
OIL	1989	18.5	16.5	18.2	18.2	5.3	5.1	5.3	5.2	5.0	5.0	5.0	4.7	**10,861.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,586.0**
H2O	1988	9.0	8.8	10.6	21.5	22.2	19.3	21.1	20.7	22.1	22.3	21.6	22.8	**3,811.0**
OIL	1988	16.1	14.8	15.7	16.9	19.3	18.6	19.4	18.1	19.2	18.7	18.9	18.8	**10,749.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,221.0**
H2O	1987	22.8	21.3	21.5	25.0	26.1	26.0	9.3	9.6	9.7	9.9	8.8	9.8	**3,589.0**
OIL	1987	9.5	8.6	8.8	8.9	9.4	9.3	16.7	16.5	16.1	16.2	16.0	16.1	**10,535.3**
DAY	1986	17.0	28.0	4.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,856.0**
H2O	1986	3.0	5.1	0.6	4.4	27.4	26.8	26.2	25.9	24.9	25.4	25.6	24.1	**3,389.2**
OIL	1986	22.2	37.3	4.5	29.3	11.2	9.7	9.7	10.0	9.4	9.8	9.3	9.8	**10,383.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	10.0	**6,540.0**
H2O	1985	10.0	10.2	11.4	11.9	24.6	21.7	5.0	4.9	5.1	5.2	5.2	1.8	**3,169.8**
OIL	1985	17.8	15.8	17.4	17.2	11.6	10.8	40.5	41.6	38.2	39.0	39.0	13.1	**10,211.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,197.0**
H2O	1984	12.6	10.7	10.4	8.3	8.8	8.4	8.3	14.0	13.6	12.6	11.4	11.4	**3,052.8**
OIL	1984	32.0	29.7	31.8	17.9	18.9	18.0	18.2	17.7	18.0	18.1	17.5	17.5	**9,909.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	**5,831.0**
H2O	1983	12.6	10.9	10.6	11.0	12.1	10.4	6.8	5.7	6.0	5.9	11.6	12.2	**2,922.3**
OIL	1983	27.7	24.4	26.3	25.8	31.9	29.1	19.2	16.6	17.3	17.2	31.6	32.4	**9,653.7**
DAY	1982	31.0	28.0	31.0	30.0	1.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,472.0**
H2O	1982	16.2	14.5	16.1	16.9	0.4	6.7	11.9	5.8	3.3	3.1	10.8	11.8	**2,806.5**
OIL	1982	34.5	30.7	35.9	34.2	1.2	17.7	31.8	17.3	14.1	15.0	26.9	27.4	**9,354.2**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,139.0**
H2O	1981	16.0	15.2	17.0	16.2	11.4	19.5	18.4	18.7	16.9	18.2	17.6	17.7	**2,689.0**
OIL	1981	34.6	30.2	34.1	31.2	22.6	37.5	35.6	34.5	33.9	34.9	33.6	34.6	**9,067.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,786.0**
H2O	1980	11.1	10.8	13.4	13.5	17.5	17.7	16.6	16.9	13.7	14.6	18.3	17.1	**2,486.2**
OIL	1980	38.1	35.5	38.4	37.1	40.9	39.0	40.3	40.7	31.9	34.7	34.3	34.4	**8,670.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,420.0**
H2O	1979	66.9	56.1	68.2	66.7	14.7	10.1	10.6	11.6	10.9	10.8	9.5	9.6	**2,305.0**
OIL	1979	8.1	7.2	7.9	8.0	35.8	34.9	35.8	36.5	38.2	38.5	37.3	38.3	**8,224.9**
DAY	1978	31.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,055.0**
H2O	1978	5.7	4.0	5.2	3.8	3.8	5.4	72.1	71.0	65.9	65.3	60.9	70.1	**1,959.3**
OIL	1978	61.5	45.9	62.1	59.8	58.8	65.3	9.2	9.4	8.1	8.1	7.3	8.4	**7,898.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,696.0**
H2O	1977	8.9	8.6	10.5	8.7	4.6	4.6	4.5	4.8	4.3	4.9	6.0	6.5	**1,526.1**
OIL	1977	57.5	52.0	55.9	55.0	61.0	60.5	61.0	59.9	55.5	59.4	59.9	61.8	**7,494.5**
DAY	1976	31.0	29.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,331.0**
H2O	1976	26.5	21.5	23.7	3.0	22.4	21.0	21.6	21.9	10.3	8.6	8.9	10.0	**1,449.2**
OIL	1976	54.3	50.9	57.7	7.6	58.3	55.0	52.3	54.7	53.4	54.3	52.4	56.1	**6,795.1**

Licence ***2234*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,509.0**
H2O	1990	442.2	401.8	435.1	443.8	473.6	469.8	466.4	467.9	534.4	586.8	618.6	587.8	**84,540.7**

Manitoba Production
1976 To 1990

Licence ***2234*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	33.6	31.2	34.5	32.2	34.2	34.4	33.8	34.9	39.7	40.6	39.6	39.2	**23,699.0**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**8,147.0**
H2O	1989	505.5	432.1	468.1	458.3	325.4	418.2	453.6	343.1	443.2	458.7	430.0	424.0	**78,612.5**
OIL	1989	42.0	36.8	37.9	36.8	28.8	34.8	39.9	41.0	38.3	36.2	37.6	33.1	**23,271.1**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,796.0**
H2O	1988	480.5	437.3	533.9	498.3	493.6	485.4	529.5	524.3	489.7	479.7	475.1	519.0	**73,452.3**
OIL	1988	45.1	41.2	46.1	43.7	45.4	44.7	45.3	44.3	42.2	41.9	43.2	43.6	**22,827.9**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,431.0**
H2O	1987	418.3	355.0	405.3	348.9	406.3	393.0	428.6	420.9	489.1	454.5	489.9	503.8	**67,506.0**
OIL	1987	51.3	44.7	49.8	44.7	46.9	46.3	48.4	45.8	47.1	46.6	46.3	48.2	**22,301.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,070.0**
H2O	1986	347.4	319.8	316.5	326.3	379.3	387.9	421.6	426.9	395.3	400.0	390.6	421.4	**62,392.4**
OIL	1986	50.8	45.8	37.9	49.1	51.2	51.8	51.6	51.8	48.8	48.7	48.5	48.8	**21,735.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,705.0**
H2O	1985	422.6	297.9	420.3	408.2	397.5	369.2	371.5	377.0	362.7	382.9	377.9	355.0	**57,859.4**
OIL	1985	65.4	58.6	65.5	57.8	54.6	48.8	54.1	52.5	51.7	52.1	55.2	46.2	**21,150.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,342.0**
H2O	1984	323.4	314.1	321.3	313.2	314.4	307.6	344.9	337.9	327.7	316.4	307.9	410.9	**53,316.7**
OIL	1984	71.0	65.7	69.8	67.6	68.3	64.4	69.0	66.9	66.3	67.4	63.6	61.8	**20,487.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,976.0**
H2O	1983	277.8	271.7	279.7	296.5	334.3	288.1	285.6	329.5	326.2	340.6	315.0	331.1	**49,377.0**
OIL	1983	62.3	64.2	69.8	59.4	70.2	66.5	69.4	73.0	70.4	62.1	68.5	70.8	**19,686.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,611.0**
H2O	1982	265.9	237.9	297.6	254.7	254.1	225.0	204.7	228.7	294.8	282.4	289.3	270.4	**45,700.9**
OIL	1982	73.0	67.6	74.0	73.1	61.1	84.4	72.5	69.7	71.7	74.0	69.8	71.7	**18,879.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,246.0**
H2O	1981	331.5	306.7	357.2	327.2	314.4	281.5	350.6	338.4	329.3	333.7	306.9	310.9	**42,595.4**
OIL	1981	73.0	65.8	77.9	70.0	61.2	83.5	77.5	79.9	72.0	73.3	70.1	72.4	**18,016.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,881.0**
H2O	1980	288.6	268.3	284.6	334.2	332.4	361.2	363.1	366.7	342.5	350.1	324.0	320.5	**38,707.1**
OIL	1980	70.9	70.0	66.3	89.5	77.3	91.2	87.2	87.2	87.3	89.9	84.4	73.9	**17,140.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,515.0**
H2O	1979	241.6	196.4	134.3	167.3	164.0	252.3	323.5	324.4	252.7	285.3	282.5	308.6	**34,770.9**
OIL	1979	84.4	75.6	64.7	72.3	74.3	70.8	88.9	89.9	81.7	78.3	71.8	73.7	**16,165.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,152.0**
H2O	1978	298.4	258.2	284.5	110.9	310.1	224.2	226.4	305.6	244.8	251.3	190.8	210.0	**31,838.0**
OIL	1978	101.7	91.5	99.5	62.8	83.6	71.5	74.2	78.8	86.3	93.1	84.9	88.8	**15,238.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,787.0**
H2O	1977	346.6	335.5	335.2	275.6	334.7	306.7	319.6	308.0	275.2	301.0	280.4	293.9	**28,922.8**
OIL	1977	95.0	88.5	98.5	85.8	98.7	95.2	98.4	97.7	101.1	108.7	105.5	96.9	**14,222.0**
DAY	1976	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,422.0**
H2O	1976	211.0	204.1	233.9	192.2	195.7	213.7	213.8	236.1	224.6	234.8	239.7	325.3	**25,210.4**
OIL	1976	69.8	81.5	80.6	49.6	103.3	82.8	95.0	97.6	100.0	106.2	103.0	88.4	**13,052.0**

Licence ***2238*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,288.0**
H2O	1990	145.5	141.8	172.7	178.5	136.2	155.0	150.7	152.1	139.6	148.3	102.6	129.4	**25,039.4**
OIL	1990	54.2	50.3	40.9	39.0	40.8	49.1	50.7	48.5	47.6	48.4	45.8	46.7	**20,713.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,924.0**

Manitoba Production
1976 To 1990

Licence ***2238*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	106.9	85.2	107.2	127.1	121.2	125.4	134.5	135.5	117.8	127.1	135.6	127.4	**23,287.0**
OIL	1989	67.6	60.1	66.4	65.7	56.1	54.1	55.6	55.6	52.0	53.1	55.2	51.6	**20,151.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,559.0**
H2O	1988	128.9	126.9	153.6	119.9	99.7	85.9	94.8	100.6	99.8	101.4	98.4	103.0	**21,836.1**
OIL	1988	64.9	59.4	63.5	64.5	69.9	66.7	70.0	70.7	69.5	68.1	68.9	68.4	**19,458.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,193.0**
H2O	1987	117.0	108.5	112.6	127.9	140.2	139.6	132.7	137.2	138.6	142.7	126.6	140.7	**20,523.2**
OIL	1987	59.3	53.3	56.2	55.7	56.6	55.6	66.8	65.7	64.6	65.0	63.9	64.6	**18,653.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	26.0	30.0	31.0	**6,828.0**
H2O	1986	118.9	109.1	128.9	127.2	143.8	116.6	136.5	135.8	127.8	109.2	131.4	122.6	**18,958.9**
OIL	1986	81.7	74.5	85.3	79.8	67.2	48.7	57.7	59.7	58.5	51.6	58.1	60.5	**17,926.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,472.0**
H2O	1985	80.1	81.4	91.1	94.7	98.4	89.0	106.8	105.1	109.7	112.6	112.2	119.9	**17,451.1**
OIL	1985	86.0	76.8	84.2	82.3	84.2	80.7	80.9	82.5	75.7	78.6	78.0	80.6	**17,142.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,107.0**
H2O	1984	141.4	120.8	116.5	127.5	130.5	124.3	121.7	111.7	107.6	100.5	91.6	91.1	**16,250.1**
OIL	1984	78.5	73.0	78.1	82.7	84.1	78.1	78.7	85.5	85.8	87.7	84.5	85.0	**16,172.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,741.0**
H2O	1983	132.6	114.7	111.7	115.4	123.7	130.1	138.3	130.4	130.7	134.3	130.5	136.8	**14,864.9**
OIL	1983	83.1	73.2	79.1	82.2	89.8	79.3	85.0	82.6	82.3	85.1	77.7	79.0	**15,190.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,376.0**
H2O	1982	130.3	116.2	104.6	109.8	82.1	90.9	88.2	74.5	67.1	65.9	113.4	119.8	**13,335.7**
OIL	1982	95.5	84.9	74.4	71.0	77.2	78.4	75.8	71.2	80.7	90.8	80.7	79.7	**14,212.3**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,014.0**
H2O	1981	114.8	108.2	124.5	118.6	89.7	119.7	146.1	149.2	135.2	145.8	140.5	141.7	**12,172.9**
OIL	1981	95.5	83.6	94.0	86.0	73.3	95.8	98.0	95.8	93.9	96.8	93.2	96.0	**13,252.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,655.0**
H2O	1980	41.0	40.2	50.0	50.2	44.2	44.5	107.7	101.1	97.7	104.3	130.7	121.9	**10,638.9**
OIL	1980	70.9	66.0	71.5	69.1	76.0	72.5	106.8	96.9	87.4	95.7	94.8	95.1	**12,150.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,290.0**
H2O	1979	45.6	38.3	46.6	45.6	54.7	37.6	39.8	43.1	40.7	39.6	35.4	35.8	**9,705.4**
OIL	1979	64.1	57.7	63.6	63.5	66.7	65.0	66.6	68.1	71.2	71.1	69.3	71.2	**11,147.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,925.0**
H2O	1978	47.5	37.7	42.6	31.5	31.6	38.9	54.7	53.9	50.2	43.2	42.3	46.1	**9,202.6**
OIL	1978	88.0	76.8	75.8	72.9	74.2	79.6	57.7	58.6	50.1	67.1	64.0	67.0	**10,349.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,560.0**
H2O	1977	45.9	45.0	54.0	45.0	47.4	42.9	41.2	44.2	35.4	40.7	48.8	50.7	**8,682.4**
OIL	1977	101.2	91.2	88.4	85.2	83.1	82.3	81.7	81.7	79.5	84.7	85.8	84.7	**9,517.5**
DAY	1976	31.0	29.0	31.0	30.0	19.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,196.0**
H2O	1976	90.9	73.6	81.4	79.3	47.0	0.0	93.9	114.1	53.9	45.1	46.1	52.0	**8,141.2**
OIL	1976	90.4	84.4	95.8	94.1	59.3	0.0	102.5	127.8	94.1	95.7	92.3	99.0	**8,488.0**

Licence ***2239*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,286.0**
H2O	1990	42.0	41.0	44.6	46.3	20.7	26.2	24.3	25.9	23.5	25.3	17.3	22.1	**10,397.7**
OIL	1990	86.0	80.3	89.0	85.1	61.7	62.6	61.8	62.3	60.2	62.2	58.3	60.0	**17,283.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**7,923.0**
H2O	1989	27.5	21.9	27.6	32.7	29.6	30.5	32.5	32.9	27.5	38.9	39.2	37.0	**10,038.5**
OIL	1989	14.7	13.1	14.4	14.3	13.4	12.9	13.1	13.2	11.8	85.4	87.8	82.4	**16,453.7**

Manitoba Production
1976 To 1990

Licence ***2239*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,560.0**
H2O	1988	24.0	23.6	28.6	24.8	25.9	22.4	24.6	25.7	25.9	26.1	25.3	26.6	**9,660.7**
OIL	1988	10.8	9.9	10.6	13.3	15.4	14.8	15.4	15.3	15.2	14.8	15.0	14.9	**16,077.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,194.0**
H2O	1987	25.7	23.8	24.2	28.1	29.3	29.2	24.7	25.7	25.8	26.6	23.6	26.2	**9,357.2**
OIL	1987	26.1	23.4	24.3	24.6	26.0	25.5	11.1	11.0	10.8	10.8	10.6	10.8	**15,911.8**
DAY	1986	17.0	28.0	10.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,829.0**
H2O	1986	27.1	45.2	16.1	46.0	30.8	29.8	29.5	28.9	28.1	28.4	28.8	26.9	**9,044.3**
OIL	1986	13.4	22.2	7.6	20.7	30.8	26.6	26.7	27.1	25.8	26.8	25.5	26.6	**15,696.8**
DAY	1985	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**6,503.0**
H2O	1985	10.0	10.3	11.4	11.9	9.3	11.1	44.7	44.0	45.9	47.1	47.0	15.9	**8,678.7**
OIL	1985	32.6	29.4	31.9	31.2	24.2	30.6	24.3	24.8	22.7	23.6	23.4	7.7	**15,417.0**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**6,166.0**
H2O	1984	44.0	37.9	36.2	36.3	14.7	14.2	13.8	11.9	11.8	12.7	11.4	11.5	**8,370.1**
OIL	1984	17.5	16.4	17.4	16.8	34.6	33.3	33.3	27.6	28.5	33.5	32.1	32.5	**15,110.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**5,810.0**
H2O	1983	25.3	22.1	21.4	21.9	42.2	39.2	23.7	19.7	21.0	21.1	40.6	43.2	**8,113.7**
OIL	1983	19.4	17.3	18.6	18.0	17.4	17.0	10.5	8.9	9.4	9.5	17.3	17.8	**14,787.1**
DAY	1982	31.0	28.0	31.0	30.0	1.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,450.0**
H2O	1982	29.8	26.6	29.8	31.0	0.7	12.2	21.9	8.2	6.6	6.3	21.6	23.7	**7,772.3**
OIL	1982	45.1	40.1	47.3	44.7	1.6	23.2	41.6	9.7	9.9	10.6	18.8	19.4	**14,606.0**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,117.0**
H2O	1981	32.1	30.3	34.0	32.4	21.1	35.7	33.8	34.3	31.1	33.4	32.3	32.5	**7,553.9**
OIL	1981	43.6	38.2	42.9	39.2	29.7	49.3	46.8	45.3	44.4	45.9	44.1	45.5	**14,294.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,764.0**
H2O	1980	41.0	40.3	50.0	50.2	29.4	29.6	27.6	28.3	27.6	29.2	36.6	34.1	**7,170.9**
OIL	1980	38.1	35.4	38.4	37.1	44.3	42.3	43.7	44.3	40.3	43.7	43.3	43.4	**13,779.1**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,398.0**
H2O	1979	49.1	41.2	50.1	45.0	50.4	36.4	39.7	43.2	40.7	40.4	35.4	35.8	**6,747.0**
OIL	1979	48.7	43.8	48.4	44.4	48.7	33.8	35.8	36.5	38.3	39.1	37.2	38.3	**13,284.8**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,035.0**
H2O	1978	54.5	43.2	49.1	36.4	35.3	51.0	54.7	53.9	50.1	49.8	48.6	53.2	**6,239.6**
OIL	1978	66.7	58.2	67.4	64.8	63.7	56.3	57.7	58.6	50.1	50.1	47.8	50.4	**12,791.8**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,671.0**
H2O	1977	45.9	43.2	54.1	45.8	42.9	42.9	41.8	44.0	40.7	46.9	56.1	60.9	**5,659.8**
OIL	1977	72.6	62.5	70.6	69.3	66.3	65.6	66.3	65.2	60.2	64.4	65.2	67.1	**12,100.0**
DAY	1976	31.0	29.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,307.0**
H2O	1976	65.7	53.3	58.8	7.6	55.6	52.0	53.4	54.4	53.9	45.2	46.1	51.8	**5,094.6**
OIL	1976	68.5	63.9	72.8	9.4	73.4	69.3	65.8	68.8	67.4	68.5	66.1	70.9	**11,304.7**

Licence ***2240*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,492.0**
H2O	1990	511.5	464.8	503.3	513.3	547.8	543.5	539.5	541.2	562.9	618.1	651.5	619.1	**80,274.3**
OIL	1990	33.6	31.2	34.5	32.2	34.2	34.4	33.9	34.9	39.7	40.6	39.6	39.2	**19,804.1**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**8,130.0**
H2O	1989	584.7	499.8	541.4	530.1	376.4	483.7	524.7	396.9	512.6	530.5	497.4	490.4	**73,657.8**
OIL	1989	42.0	36.8	37.9	36.8	28.8	34.8	39.9	41.0	38.3	36.2	37.6	33.1	**19,376.1**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,779.0**
H2O	1988	555.7	505.9	617.5	576.4	570.9	561.5	612.4	606.5	566.4	554.8	549.5	600.3	**67,689.2**

Manitoba Production
1976 To 1990

Licence ***2240*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	45.1	41.2	46.1	43.7	45.4	44.7	45.3	44.3	42.2	41.9	43.2	43.6	**18,932.9**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,414.0**
H2O	1987	559.9	475.2	542.5	467.0	543.8	526.0	573.7	563.4	565.8	608.4	566.7	582.7	**60,811.4**
OIL	1987	37.2	32.5	36.1	32.4	34.0	33.6	35.1	33.3	47.1	33.8	46.3	48.2	**18,406.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,053.0**
H2O	1986	465.0	428.1	423.7	436.8	507.7	519.5	564.3	571.4	529.1	535.5	522.9	564.0	**54,236.3**
OIL	1986	36.9	33.3	27.5	35.7	37.2	37.6	37.5	37.6	35.4	35.4	35.2	35.4	**17,956.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,688.0**
H2O	1985	511.7	360.7	509.0	494.4	525.0	487.5	490.6	497.8	485.0	512.0	505.9	475.3	**48,168.3**
OIL	1985	56.9	50.9	57.0	50.2	39.6	35.4	39.2	38.1	37.5	37.8	40.1	33.5	**17,531.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,325.0**
H2O	1984	395.2	383.9	392.6	382.9	380.7	372.5	414.4	409.2	396.9	383.2	372.9	497.6	**42,313.4**
OIL	1984	61.7	57.1	60.7	58.1	59.4	56.1	60.1	58.2	57.4	58.6	55.3	53.7	**17,015.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,959.0**
H2O	1983	286.9	304.7	359.4	311.8	353.5	313.5	324.8	375.9	361.8	395.8	385.1	444.7	**37,531.4**
OIL	1983	48.0	55.8	69.7	59.4	60.1	62.4	60.4	63.6	61.2	57.6	59.6	61.6	**16,319.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,594.0**
H2O	1982	315.5	309.0	386.5	330.8	331.2	305.5	316.3	349.0	337.7	319.2	324.4	317.4	**33,313.5**
OIL	1982	53.6	58.8	64.7	53.7	45.9	61.7	53.3	51.3	47.9	54.4	51.3	47.6	**15,599.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,229.0**
H2O	1981	371.4	337.1	372.6	362.8	357.5	349.6	418.9	335.4	323.5	342.8	330.8	346.7	**29,371.0**
OIL	1981	68.1	61.4	63.5	65.7	40.7	61.4	58.3	60.2	72.0	58.8	56.2	53.3	**14,955.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,864.0**
H2O	1980	473.2	440.0	465.2	393.5	430.8	404.2	408.8	402.7	370.6	374.2	374.1	372.4	**25,121.9**
OIL	1980	47.3	44.7	44.6	58.2	63.0	52.9	58.3	68.0	72.7	70.0	65.8	53.4	**14,236.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,498.0**
H2O	1979	442.9	360.2	363.0	289.8	269.4	291.3	277.8	424.8	392.9	434.1	440.1	506.1	**20,212.2**
OIL	1979	40.6	28.0	43.1	48.0	49.5	38.4	39.8	50.0	36.3	39.5	52.8	49.2	**13,537.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,135.0**
H2O	1978	108.5	89.0	93.8	79.5	102.8	310.1	319.8	310.6	394.3	428.8	405.4	397.9	**15,719.8**
OIL	1978	49.7	44.8	51.6	38.9	53.6	38.0	40.0	39.3	54.0	47.5	47.5	49.4	**13,022.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,770.0**
H2O	1977	105.0	101.6	88.7	84.9	137.7	92.2	97.7	86.1	84.4	108.6	95.0	105.0	**12,679.3**
OIL	1977	73.7	68.6	73.9	71.4	74.1	71.4	73.7	72.9	24.9	49.4	49.3	47.4	**12,467.7**
DAY	1976	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,405.0**
H2O	1976	100.5	85.5	73.1	60.1	61.2	66.9	66.9	73.9	70.2	73.4	75.0	98.5	**11,492.4**
OIL	1976	37.2	32.4	40.2	24.8	51.5	41.3	47.4	48.6	49.7	52.9	51.3	68.6	**11,717.0**

Licence ***2241*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,480.0**
H2O	1990	520.3	472.7	511.9	522.1	557.1	552.7	548.7	550.4	362.4	398.0	419.5	398.7	**89,717.6**
OIL	1990	13.5	12.6	13.9	13.0	13.8	13.8	13.6	14.1	14.1	14.4	14.1	13.9	**16,155.1**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**8,118.0**
H2O	1989	594.7	508.3	550.7	539.1	382.8	492.0	533.7	403.6	521.4	539.6	505.9	498.8	**83,903.1**
OIL	1989	16.9	14.8	15.3	14.8	11.6	14.0	16.0	16.5	15.4	14.6	15.1	13.3	**15,990.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,767.0**
H2O	1988	565.2	514.5	628.1	586.3	580.7	571.1	622.9	616.8	576.1	564.3	558.9	610.5	**77,832.5**
OIL	1988	18.2	16.6	18.6	17.6	18.3	18.0	18.2	17.8	17.0	16.9	17.4	17.6	**15,812.0**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,401.0**

Manitoba Production
1976 To 1990

Licence ***2241*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	444.6	377.3	430.8	370.9	431.9	417.7	455.6	447.4	575.4	483.1	576.4	592.6	**70,837.1**
OIL	1987	18.7	16.4	18.2	16.4	17.2	16.9	17.7	16.8	19.0	17.1	18.6	19.4	**15,599.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,040.0**
H2O	1986	369.3	340.0	336.4	346.9	403.2	412.5	448.1	453.7	420.1	425.2	415.2	447.9	**65,233.4**
OIL	1986	18.6	16.7	13.9	18.0	18.7	18.9	18.9	18.9	17.8	17.8	17.8	17.8	**15,387.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,675.0**
H2O	1985	480.7	338.8	478.1	464.4	421.9	391.8	394.3	400.1	385.2	406.7	401.7	377.5	**60,414.9**
OIL	1985	34.9	31.3	34.9	30.9	17.4	15.6	17.3	16.8	18.9	19.1	20.2	16.9	**15,173.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,312.0**
H2O	1984	371.3	360.6	368.8	359.7	357.7	349.9	392.3	384.4	372.8	359.9	350.3	467.5	**55,473.7**
OIL	1984	37.9	35.1	37.2	36.1	36.4	34.4	36.8	35.7	35.4	36.0	33.9	33.0	**14,899.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,946.0**
H2O	1983	311.0	296.4	309.2	327.0	343.8	305.0	302.4	357.2	361.8	386.6	361.8	380.1	**50,978.5**
OIL	1983	28.7	47.2	51.3	45.6	40.0	35.5	37.0	39.0	37.5	38.3	36.6	37.8	**14,471.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,581.0**
H2O	1982	274.6	259.7	325.0	316.2	308.4	277.7	292.6	297.9	294.8	290.9	315.6	308.6	**46,936.2**
OIL	1982	48.7	36.1	44.5	39.0	26.7	50.7	38.7	37.2	38.2	49.5	46.6	38.3	**13,997.0**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,216.0**
H2O	1981	346.9	320.5	375.6	350.9	342.1	320.0	359.5	305.7	300.2	318.5	306.9	307.9	**43,374.2**
OIL	1981	48.8	44.0	48.8	51.5	40.9	55.7	48.5	55.1	52.9	53.9	51.5	48.4	**13,502.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,851.0**
H2O	1980	398.2	370.3	392.7	339.6	390.8	378.4	371.7	372.7	353.7	368.2	341.7	344.9	**39,419.5**
OIL	1980	37.8	35.7	35.5	35.7	38.7	38.1	38.6	43.6	43.7	54.6	51.6	49.5	**12,902.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,485.0**
H2O	1979	291.1	236.7	248.6	218.0	187.4	219.3	349.3	350.1	296.7	325.6	350.9	425.8	**34,996.6**
OIL	1979	40.6	36.4	40.0	33.2	34.0	62.0	40.0	45.0	36.3	39.2	38.3	39.3	**12,399.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,122.0**
H2O	1978	314.0	222.6	422.9	482.5	526.7	505.6	527.0	542.1	308.9	320.4	245.6	249.8	**31,497.1**
OIL	1978	66.8	60.1	54.2	62.8	73.3	71.4	74.2	64.2	52.5	53.7	52.0	54.4	**11,915.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,757.0**
H2O	1977	383.2	370.9	310.5	108.1	359.5	392.7	378.7	367.1	332.4	355.0	333.6	309.4	**26,829.0**
OIL	1977	79.2	73.8	78.9	47.4	88.9	71.4	73.8	73.0	67.7	79.3	75.8	63.6	**11,175.8**
DAY	1976	31.0	25.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,392.0**
H2O	1976	291.3	237.4	370.4	304.5	309.9	338.5	338.6	373.9	355.8	371.9	379.8	359.8	**22,827.9**
OIL	1976	51.2	51.5	100.6	62.0	128.9	103.3	118.6	121.8	124.6	132.4	128.5	73.6	**10,303.0**

Licence ***2242*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**237,564.4**
WIN	1989	1231.6	1112.4	1231.6	1191.8	913.6	1191.8	1231.5	1231.6	1192.4	1232.1	1192.4	1232.1	**223,057.2**
WIN	1988	1231.6	1152.1	1231.6	1191.8	1231.6	1191.8	1231.6	1231.5	1191.8	1231.5	1191.8	1231.6	**208,872.3**
WIN	1987	1232.3	1112.4	1231.6	1191.8	1231.5	1191.8	1231.6	1231.6	1191.8	1231.6	1191.8	1232.2	**194,332.0**
WIN	1986	1232.3	1113.1	1232.3	1192.6	1232.3	1192.6	1232.3	1232.3	1192.5	1232.3	1192.5	1232.3	**179,830.0**
WIN	1985	1478.6	1335.5	1478.6	1430.8	1478.6	1430.8	1232.1	1256.8	1192.4	1232.1	1192.4	1232.2	**165,320.6**
WIN	1984	1478.6	1383.2	1478.5	1430.9	1478.5	1430.9	1478.5	1478.9	1430.8	1478.7	1430.9	1478.6	**149,349.7**
WIN	1983	1232.0	890.3	1108.9	1073.2	1478.5	1430.9	1478.6	1478.6	1430.9	1478.5	1430.9	1478.6	**131,892.7**
WIN	1982	985.8	890.4	1232.2	1192.4	1232.1	953.8	1232.2	985.7	953.9	1108.9	1192.5	1232.1	**115,902.8**
WIN	1981	1232.4	1112.9	1232.3	1192.4	1182.9	1192.3	985.7	1232.1	1192.4	1478.5	1430.9	1232.2	**102,710.8**
WIN	1980	1232.1	1152.6	1478.5	890.4	1232.1	1311.7	1232.1	1232.1	1192.4	1478.7	953.9	1232.1	**88,013.8**
WIN	1979	985.3	889.9	1232.2	953.9	985.7	953.9	985.7	985.7	953.9	1478.5	953.9	1232.2	**73,395.1**

Manitoba Production
1976 To 1990

Licence ***2242*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1978	985.7	890.3	985.7	953.9	492.9	477.0	985.7	492.9	953.9	1478.6	953.9	1109.3	**60,804.3**
WIN	1977	1266.7	890.3	985.7	953.9	1109.0	985.7	985.7	1232.2	953.9	1109.0	1192.4	1232.2	**50,044.5**
WIN	1976	1176.5	977.8	954.6	508.8	0.0	0.0	862.5	985.7	953.9	1109.0	953.9	985.7	**37,147.8**

Licence ***2243*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,294.0**
H2O	1990	324.2	316.0	346.4	357.2	313.0	382.9	372.4	375.9	343.0	366.3	253.5	319.8	**70,367.3**
OIL	1990	44.3	41.1	46.1	43.8	60.1	58.9	60.8	58.2	56.7	58.1	54.9	56.1	**18,834.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,929.0**
H2O	1989	305.3	243.5	306.2	363.3	296.5	306.8	329.0	304.9	288.1	310.9	302.2	285.0	**66,296.7**
OIL	1989	44.1	39.2	43.3	42.8	48.1	46.3	47.6	43.8	44.6	45.5	45.2	42.3	**18,195.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,566.0**
H2O	1988	293.8	289.3	350.1	273.3	288.1	249.7	271.6	287.5	287.6	289.7	281.2	295.5	**62,655.0**
OIL	1988	29.7	27.2	29.1	29.6	46.1	44.3	45.8	46.1	45.7	44.4	44.9	44.8	**17,662.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,200.0**
H2O	1987	405.1	375.5	382.4	444.1	462.9	445.5	302.4	312.8	315.8	325.2	288.5	320.8	**59,197.6**
OIL	1987	83.0	74.6	77.1	78.1	82.6	78.4	30.6	30.1	29.6	29.8	29.3	29.6	**17,184.7**
DAY	1986	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	26.0	30.0	31.0	**6,836.0**
H2O	1986	259.9	238.6	281.9	278.1	306.3	388.8	461.5	459.1	442.6	378.2	455.0	424.6	**54,816.6**
OIL	1986	40.8	37.3	42.6	39.9	39.9	70.0	84.2	87.1	82.0	72.2	81.3	84.6	**16,531.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,481.0**
H2O	1985	158.3	160.7	180.0	187.1	231.2	209.1	233.5	229.8	241.8	246.2	245.3	262.1	**50,442.0**
OIL	1985	41.5	37.0	40.6	39.7	43.5	41.7	40.5	41.2	38.2	39.3	39.0	40.3	**15,770.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,116.0**
H2O	1984	257.6	220.0	212.3	276.2	293.2	282.4	276.6	213.4	216.2	198.4	180.8	179.9	**47,856.9**
OIL	1984	58.2	54.1	57.9	44.8	47.2	45.1	45.4	39.9	42.1	42.3	40.8	41.0	**15,287.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,750.0**
H2O	1983	287.4	248.7	242.0	249.1	247.4	235.8	212.7	227.4	238.2	244.6	237.8	251.0	**45,049.9**
OIL	1983	66.4	58.6	63.3	61.9	57.9	58.3	53.2	58.5	60.9	63.1	57.5	58.9	**14,728.7**
DAY	1982	31.0	28.0	31.0	30.0	1.0	26.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,390.0**
H2O	1982	293.3	261.5	289.8	256.1	6.2	167.3	200.6	172.6	152.6	142.9	245.8	267.9	**42,127.8**
OIL	1982	53.0	47.2	55.2	63.1	2.2	54.3	65.0	62.1	69.1	72.7	64.5	65.8	**14,010.2**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,061.0**
H2O	1981	347.6	327.3	367.0	349.6	282.3	352.8	331.3	335.8	304.3	320.8	316.3	318.7	**39,671.2**
OIL	1981	40.2	35.1	39.5	36.1	32.9	40.3	54.8	53.1	52.0	52.4	51.6	53.1	**13,336.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,700.0**
H2O	1980	336.1	330.9	410.0	411.5	297.4	300.0	281.7	286.5	298.0	315.7	395.6	368.9	**35,717.4**
OIL	1980	65.7	61.0	66.1	63.9	38.0	36.2	37.5	37.9	37.0	40.2	39.9	39.9	**12,794.9**
DAY	1979	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,334.0**
H2O	1979	225.8	189.6	221.0	225.2	198.8	127.7	283.8	307.9	290.2	331.3	290.6	293.1	**31,685.1**
OIL	1979	41.3	37.1	39.2	41.0	54.3	49.4	82.1	83.8	87.7	67.3	64.2	65.9	**12,231.6**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,971.0**
H2O	1978	234.0	185.8	210.3	155.6	151.5	123.2	132.6	101.6	269.1	218.4	213.7	232.5	**28,700.1**
OIL	1978	75.2	65.6	76.0	72.9	71.7	19.1	19.7	15.6	50.1	42.1	40.0	42.1	**11,518.3**
DAY	1977	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,613.0**
H2O	1977	214.1	201.3	252.4	209.9	127.8	127.5	124.2	131.3	121.3	201.0	240.4	261.3	**26,471.8**
OIL	1977	72.5	62.5	70.6	68.0	135.5	134.0	135.6	133.2	123.3	72.6	73.4	75.5	**10,928.2**
DAY	1976	31.0	29.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,249.0**
H2O	1976	294.8	238.2	263.2	42.9	249.8	232.9	239.4	243.7	251.7	211.0	215.1	242.6	**24,259.3**

Manitoba Production
1976 To 1990

Licence ***2243*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1976	68.6	64.0	72.8	11.9	73.4	69.3	65.8	69.0	67.4	68.6	66.1	70.9	**9,771.5**

Licence ***2244*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,302.0**
H2O	1990	110.3	97.1	110.7	108.4	111.3	108.8	112.7	106.3	106.3	108.9	99.3	102.6	**30,221.7**
OIL	1990	13.5	11.8	13.0	12.1	12.6	13.4	13.3	13.3	13.3	13.7	13.1	13.3	**8,148.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,938.0**
H2O	1989	94.5	85.2	96.8	94.0	91.7	93.5	99.1	103.6	103.4	107.9	100.2	106.2	**28,939.0**
OIL	1989	26.1	22.8	26.3	25.6	26.9	13.0	14.2	13.6	13.7	14.2	13.2	13.1	**7,991.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,573.0**
H2O	1988	88.5	79.8	85.8	88.8	103.6	91.3	100.2	96.7	94.3	95.4	93.6	91.8	**27,762.9**
OIL	1988	6.4	5.9	6.3	9.2	9.8	9.2	9.6	26.5	25.2	26.7	25.7	26.9	**7,769.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**7,207.0**
H2O	1987	118.5	105.4	121.7	114.4	123.2	111.8	73.0	67.6	83.9	58.5	81.9	84.1	**26,653.1**
OIL	1987	11.7	10.4	11.5	10.9	8.9	8.6	4.4	4.2	6.1	4.5	6.1	6.5	**7,581.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,851.0**
H2O	1986	97.3	85.2	99.3	99.4	115.5	108.1	113.7	116.6	113.4	103.4	113.9	119.7	**25,509.1**
OIL	1986	22.3	19.4	20.5	20.3	20.1	19.6	11.7	11.4	11.3	11.3	11.1	11.6	**7,487.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,487.0**
H2O	1985	113.1	101.8	114.7	105.4	113.0	106.4	112.4	86.5	85.0	107.5	98.8	102.7	**24,223.6**
OIL	1985	19.2	17.4	19.2	18.2	21.1	19.7	19.4	17.5	17.3	21.7	20.9	22.7	**7,297.2**
DAY	1984	31.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	**6,122.0**
H2O	1984	98.3	88.6	94.3	89.5	114.0	112.1	113.4	99.0	113.8	91.0	111.0	114.1	**22,976.3**
OIL	1984	15.8	14.7	14.9	14.3	14.3	13.4	15.0	18.8	19.0	15.6	18.7	19.4	**7,062.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,765.0**
H2O	1983	64.6	58.3	64.5	135.2	142.0	136.3	141.9	102.2	92.7	109.2	96.5	95.1	**21,737.2**
OIL	1983	14.3	12.9	14.2	17.7	17.5	17.6	18.4	16.3	16.2	16.7	15.8	16.2	**6,869.0**
DAY	1982	14.0	0.0	10.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,400.0**
H2O	1982	22.0	0.0	16.5	51.1	66.0	58.8	63.2	59.7	61.8	62.1	61.8	62.9	**20,498.7**
OIL	1982	7.9	0.0	6.2	19.2	14.7	14.2	14.2	13.1	13.9	14.4	13.9	14.3	**6,675.2**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,104.0**
H2O	1981	81.5	73.1	82.7	67.6	60.1	72.0	71.1	71.1	54.2	54.8	52.4	51.4	**19,912.8**
OIL	1981	6.8	6.3	7.0	6.6	5.7	6.6	6.9	6.3	18.0	20.8	19.2	19.0	**6,529.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,744.0**
H2O	1980	102.6	93.1	104.0	98.6	68.4	63.7	64.3	61.9	69.2	82.1	80.5	76.5	**19,120.8**
OIL	1980	16.9	15.9	17.0	16.5	11.5	10.3	7.6	7.3	7.0	7.2	7.1	7.0	**6,400.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,380.0**
H2O	1979	93.6	83.2	90.5	79.6	88.7	81.2	85.5	71.7	83.9	96.5	100.5	91.3	**18,155.9**
OIL	1979	14.4	12.7	14.0	13.2	13.4	12.8	13.5	15.7	17.2	17.7	17.0	17.2	**6,268.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,015.0**
H2O	1978	83.5	80.0	87.8	86.2	53.6	100.0	96.2	97.5	90.6	100.3	88.7	93.1	**17,109.7**
OIL	1978	37.5	34.2	38.6	35.1	7.5	16.5	17.3	24.3	15.1	16.2	15.4	15.5	**6,089.9**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,650.0**
H2O	1977	85.8	90.1	96.7	89.3	83.5	119.7	116.4	111.4	101.9	110.3	107.5	89.3	**16,052.2**
OIL	1977	22.6	20.2	22.1	21.3	22.4	13.5	8.6	8.4	25.7	24.8	24.9	38.0	**5,816.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	21.0	11.0	31.0	30.0	31.0	30.0	31.0	**3,285.0**
H2O	1976	122.9	129.9	137.5	125.9	133.2	105.1	54.5	90.3	98.2	95.1	90.1	79.2	**14,850.3**
OIL	1976	29.1	27.0	28.8	26.9	28.9	20.0	9.5	25.4	22.9	23.2	22.2	22.6	**5,564.2**

Licence ***2247*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***2247*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-24-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	30.0	31.0	**7,993.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.1	153.6	176.6	186.4	221.6	**19,591.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	8.0	8.1	8.5	8.9	**18,357.9**
DAY	1989	29.0	22.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**7,857.0**
H2O	1989	263.7	138.8	146.2	80.7	83.7	70.1	113.2	128.4	105.2	90.6	0.0	0.0	**18,752.7**
OIL	1989	27.6	23.5	31.6	20.2	20.2	28.4	20.7	27.3	28.3	19.5	0.0	0.0	**18,310.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	15.0	**7,563.0**
H2O	1988	286.6	255.0	258.8	212.4	194.7	261.4	240.0	80.4	70.8	85.5	238.5	166.9	**17,532.1**
OIL	1988	8.7	10.5	12.4	15.6	16.6	12.3	15.6	5.1	5.2	11.7	25.0	17.0	**18,063.2**
DAY	1987	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,221.0**
H2O	1987	114.9	80.0	69.8	374.5	342.7	268.3	290.3	28.4	8.0	15.9	41.7	18.5	**15,181.1**
OIL	1987	6.6	8.9	6.9	12.5	14.3	17.4	21.7	36.3	19.4	12.4	12.6	12.0	**17,907.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,870.0**
H2O	1986	41.8	38.1	35.5	42.9	33.0	23.3	34.6	41.1	50.8	83.1	122.0	85.2	**13,528.1**
OIL	1986	18.2	15.1	15.2	16.5	15.6	16.6	17.9	14.2	15.2	15.5	7.4	16.9	**17,726.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,505.0**
H2O	1985	74.7	84.4	92.4	63.2	70.1	68.3	67.5	34.9	55.7	58.3	83.4	77.9	**12,896.7**
OIL	1985	19.7	17.8	19.6	19.2	24.3	17.9	23.2	16.5	19.5	21.2	18.4	18.4	**17,542.2**
DAY	1984	31.0	26.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,140.0**
H2O	1984	168.4	137.0	155.0	113.3	164.1	135.2	151.0	157.7	150.8	141.6	101.1	75.2	**12,065.9**
OIL	1984	32.1	17.3	26.2	23.9	14.2	12.9	13.3	12.8	14.3	6.0	10.5	21.9	**17,306.5**
DAY	1983	31.0	28.0	28.0	26.0	31.0	30.0	19.0	31.0	29.0	26.0	29.0	31.0	**5,781.0**
H2O	1983	151.4	142.1	120.1	119.2	152.2	157.9	78.5	162.1	145.7	107.7	168.7	161.0	**10,415.5**
OIL	1983	27.2	25.4	30.0	24.2	20.7	18.4	13.6	22.1	18.0	17.2	29.2	31.2	**17,101.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	29.0	31.0	30.0	31.0	**5,442.0**
H2O	1982	80.3	85.2	68.3	62.9	61.9	36.9	34.9	0.0	123.8	135.4	162.3	159.0	**8,748.9**
OIL	1982	30.5	25.0	35.4	28.8	27.8	27.0	19.2	0.0	28.1	31.3	28.8	27.7	**16,823.9**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,109.0**
H2O	1981	68.5	64.9	79.5	56.6	74.4	85.7	79.2	79.2	76.7	77.0	90.8	99.2	**7,738.0**
OIL	1981	44.4	37.8	39.2	35.7	35.9	43.3	32.8	43.2	33.5	37.4	38.6	43.0	**16,514.3**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	24.0	**4,750.0**
H2O	1980	70.7	60.3	67.3	71.0	69.5	63.8	71.1	49.3	73.7	81.8	66.2	46.9	**6,806.3**
OIL	1980	40.2	51.3	34.3	38.9	37.8	38.5	33.4	25.6	42.6	41.6	43.7	31.0	**16,049.5**
DAY	1979	31.0	28.0	20.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,400.0**
H2O	1979	66.0	56.7	40.7	77.4	74.4	67.2	61.9	62.5	57.6	70.9	70.1	68.7	**6,014.7**
OIL	1979	52.6	47.2	34.9	52.8	51.9	52.7	51.9	51.0	43.0	48.7	42.4	45.9	**15,590.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,047.0**
H2O	1978	56.4	58.3	66.6	65.5	80.0	67.7	67.4	63.1	59.8	66.0	66.0	81.4	**5,240.6**
OIL	1978	57.4	51.5	57.1	54.7	55.6	46.1	50.6	52.5	52.3	54.2	50.7	52.8	**15,015.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,682.0**
H2O	1977	63.0	59.3	63.3	69.0	69.2	64.2	68.5	64.2	72.5	70.3	64.7	67.7	**4,442.4**
OIL	1977	62.0	57.7	64.7	68.4	63.4	61.5	64.4	60.7	61.7	60.1	54.7	52.9	**14,380.1**
DAY	1976	31.0	29.0	24.0	23.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,317.0**
H2O	1976	56.1	45.8	49.8	46.9	70.6	65.2	68.4	79.3	71.2	70.0	64.5	68.0	**3,646.5**
OIL	1976	68.8	67.7	63.8	58.0	79.5	73.3	67.9	76.9	70.1	63.3	69.6	62.5	**13,647.9**

Licence ***2251*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,388.0**
H2O	1990	212.5	193.1	209.1	213.3	227.6	225.8	224.1	224.8	238.5	261.9	276.1	262.4	**51,647.7**

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Licence ***2251*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	16.7	15.5	17.1	16.0	17.0	17.1	16.8	17.4	23.2	23.8	23.2	23.0	**9,956.5**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**8,026.0**
H2O	1989	242.9	207.7	225.0	220.2	156.4	201.0	218.0	164.9	213.0	220.4	206.7	203.8	**48,878.5**
OIL	1989	20.9	18.3	18.8	18.3	14.3	17.3	19.8	20.4	19.0	18.0	18.7	16.5	**9,729.7**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,675.0**
H2O	1988	230.9	210.2	256.6	239.5	237.2	233.3	254.5	252.0	235.3	230.5	228.3	249.4	**46,398.5**
OIL	1988	22.4	20.5	22.9	21.7	22.5	22.2	22.5	22.0	21.0	20.8	21.5	21.7	**9,509.4**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,310.0**
H2O	1987	286.5	243.2	277.7	239.0	278.3	269.2	293.6	288.4	235.1	311.3	235.4	242.1	**43,540.8**
OIL	1987	30.2	26.3	29.3	26.3	27.6	27.2	28.5	27.0	23.4	27.4	23.0	23.9	**9,247.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,949.0**
H2O	1986	238.0	219.1	216.8	223.6	259.8	265.9	288.8	292.4	270.8	274.0	267.6	288.6	**40,341.0**
OIL	1986	29.9	26.9	22.4	28.9	30.1	30.5	30.4	30.5	28.7	28.7	28.6	28.7	**8,927.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,584.0**
H2O	1985	337.3	237.7	335.4	325.8	289.5	268.8	270.6	274.5	249.2	263.1	258.9	243.2	**37,235.6**
OIL	1985	21.7	19.4	21.7	19.2	32.1	28.7	31.8	30.9	30.5	30.7	32.5	27.2	**8,583.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,221.0**
H2O	1984	260.5	253.0	258.8	252.3	251.0	245.5	275.3	269.7	261.6	252.5	245.8	328.0	**33,881.6**
OIL	1984	23.6	21.8	23.2	22.4	22.7	21.4	22.9	22.2	22.0	22.3	21.1	20.5	**8,256.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,855.0**
H2O	1983	229.5	200.4	223.8	241.5	241.9	223.1	221.2	255.6	231.3	233.2	253.8	266.7	**30,727.6**
OIL	1983	23.8	21.3	23.2	22.7	24.9	22.1	27.7	24.2	23.4	28.7	22.7	23.5	**7,990.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,490.0**
H2O	1982	222.1	191.4	270.2	213.7	217.0	216.6	256.5	240.7	223.3	211.8	187.0	229.3	**27,905.6**
OIL	1982	29.2	27.0	24.6	29.2	22.8	33.7	28.9	27.8	28.6	24.6	23.2	28.6	**7,702.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,125.0**
H2O	1981	307.0	218.3	234.0	223.1	258.9	257.8	225.8	225.6	221.5	239.6	235.4	227.2	**25,226.0**
OIL	1981	34.1	21.8	24.2	28.0	20.3	27.7	33.9	34.9	28.7	29.2	32.7	33.8	**7,374.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,760.0**
H2O	1980	248.2	230.7	244.7	212.9	249.3	240.8	240.2	258.5	235.8	277.7	256.3	305.3	**22,351.8**
OIL	1980	37.7	35.7	34.8	31.2	38.7	38.7	33.9	38.7	38.8	39.9	37.5	39.5	**7,025.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,394.0**
H2O	1979	260.1	211.5	305.8	289.9	292.9	276.3	237.6	238.2	239.0	275.9	234.9	265.4	**19,351.4**
OIL	1979	40.6	36.4	30.8	30.0	34.0	38.4	49.0	50.0	36.3	39.2	38.3	39.3	**6,580.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,031.0**
H2O	1978	212.2	200.3	226.5	221.8	220.8	233.7	252.1	187.3	171.7	211.9	267.1	294.0	**16,223.9**
OIL	1978	38.3	34.5	39.4	38.8	39.1	38.3	39.7	34.6	24.8	34.3	36.7	40.0	**6,117.7**
DAY	1977	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,666.0**
H2O	1977	0.0	0.0	187.3	180.3	172.2	163.8	196.5	184.8	198.9	197.3	180.8	209.1	**13,524.5**
OIL	1977	0.0	0.0	39.4	23.7	24.9	23.8	24.6	23.8	53.6	39.7	38.8	36.5	**5,679.2**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,360.0**
H2O	1976	65.2	47.5	48.6	59.9	60.9	66.6	66.6	73.6	70.1	73.3	74.8	49.3	**11,653.5**
OIL	1976	9.4	10.8	10.0	9.2	12.9	10.3	11.9	12.2	12.6	13.3	13.0	9.7	**5,350.4**

Licence ***2253*** Well Name ***E. Routledge Unit No. 1 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,446.0**
H2O	1990	195.1	177.2	191.9	195.8	208.9	207.2	205.7	206.4	190.8	209.6	220.9	209.9	**37,418.0**
OIL	1990	25.2	23.4	25.8	24.1	25.6	25.7	25.3	26.1	30.3	31.0	30.2	29.9	**15,072.3**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**8,084.0**

Manitoba Production
1976 To 1990

Licence ***2253*** Well Name ***E. Routledge Unit No. 1 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	223.0	190.6	206.5	202.1	143.5	184.5	200.1	151.3	195.5	202.3	189.7	187.0	**34,998.6**
OIL	1989	31.4	27.6	28.4	27.5	21.6	26.0	29.8	30.7	28.7	27.1	28.2	24.8	**14,749.7**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,733.0**
H2O	1988	211.9	192.9	235.5	219.8	217.7	214.1	233.5	231.3	216.0	211.6	209.5	228.9	**32,722.5**
OIL	1988	33.7	30.8	34.5	32.7	34.0	33.4	33.9	33.2	31.6	31.4	32.3	32.7	**14,417.9**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,368.0**
H2O	1987	174.6	148.1	169.1	145.6	169.5	164.0	178.9	175.7	215.7	189.7	216.1	222.2	**30,099.8**
OIL	1987	30.2	26.3	29.3	26.3	27.6	27.2	28.5	27.0	35.3	27.4	34.7	36.1	**14,023.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,007.0**
H2O	1986	145.0	133.5	132.1	136.2	158.3	161.9	175.9	178.1	164.9	166.9	163.0	175.8	**27,930.6**
OIL	1986	29.9	26.9	22.3	28.9	30.1	30.5	30.4	30.5	28.7	28.7	28.6	28.7	**13,667.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,642.0**
H2O	1985	201.6	142.1	200.5	194.7	157.1	145.9	146.8	149.0	149.7	158.1	157.7	148.2	**26,039.0**
OIL	1985	34.9	31.3	34.9	30.9	32.1	28.7	31.8	30.9	30.5	30.7	32.5	27.2	**13,323.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,279.0**
H2O	1984	155.7	151.2	154.7	150.8	150.0	146.8	164.5	161.2	156.3	150.9	146.9	196.0	**24,087.6**
OIL	1984	37.9	35.1	37.2	36.1	36.4	34.4	36.8	35.7	35.4	36.0	33.9	33.0	**12,947.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,913.0**
H2O	1983	138.9	126.3	141.3	146.7	152.8	127.1	134.4	160.1	145.3	165.7	151.7	159.4	**22,202.6**
OIL	1983	38.3	25.6	27.9	22.7	24.9	22.1	37.0	39.0	37.6	38.3	36.6	37.8	**12,519.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,548.0**
H2O	1982	140.2	125.8	164.2	140.5	159.9	155.5	156.7	159.5	137.4	129.9	140.3	152.8	**20,452.9**
OIL	1982	34.0	45.2	39.5	29.2	22.8	45.1	38.7	37.2	28.6	29.6	37.2	38.3	**12,131.5**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,183.0**
H2O	1981	150.4	132.6	147.8	142.8	160.3	145.2	145.6	151.4	151.6	145.6	143.0	152.4	**18,690.2**
OIL	1981	39.0	35.1	38.9	37.4	32.7	44.5	38.7	40.0	38.4	39.1	32.7	33.5	**11,706.1**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,818.0**
H2O	1980	138.5	128.8	136.6	107.8	150.8	149.1	137.2	144.3	137.6	135.8	141.4	140.4	**16,921.5**
OIL	1980	37.8	35.7	35.4	35.7	38.7	38.4	38.7	38.7	43.7	39.9	37.5	39.5	**11,256.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,453.0**
H2O	1979	157.9	128.4	140.0	155.3	158.2	156.2	146.0	137.8	140.1	139.5	142.7	148.1	**15,273.2**
OIL	1979	40.6	36.4	52.3	51.2	52.6	50.2	39.9	39.9	36.1	39.3	38.3	39.3	**10,796.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,090.0**
H2O	1978	152.5	133.5	147.9	155.0	181.4	186.0	171.7	172.5	139.0	147.9	130.4	161.2	**13,523.0**
OIL	1978	38.3	34.5	51.8	38.5	39.1	37.8	40.1	54.4	47.7	41.0	37.7	39.6	**10,280.3**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,725.0**
H2O	1977	94.1	91.1	88.7	70.9	73.6	101.8	107.8	96.0	84.4	162.6	147.9	150.2	**11,644.0**
OIL	1977	57.9	53.9	73.9	71.4	49.6	52.5	49.3	48.5	25.0	39.4	39.1	36.6	**9,779.8**
DAY	1976	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,360.0**
H2O	1976	75.4	71.2	73.1	60.1	61.1	66.8	66.8	73.8	70.1	73.3	74.9	88.7	**10,374.9**
OIL	1976	28.0	32.4	30.2	18.6	38.8	31.0	35.6	36.6	37.4	39.7	38.6	53.9	**9,182.7**

Licence ***2262*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**7,723.0**
H2O	1990	42.0	41.0	44.9	46.3	36.6	44.8	43.5	36.7	39.4	42.9	29.6	37.4	**12,323.9**
OIL	1990	17.2	16.0	17.9	17.1	15.8	15.5	16.0	12.8	14.7	15.3	14.5	14.7	**4,213.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,363.0**
H2O	1989	39.7	31.7	39.8	47.3	38.4	39.8	42.6	41.9	36.4	39.9	38.5	37.0	**11,838.8**
OIL	1989	11.8	10.5	11.5	11.4	18.7	18.0	18.5	18.1	16.9	17.5	17.2	16.5	**4,026.3**

Manitoba Production
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Licence ***2262*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,998.0**
H2O	1988	83.9	82.7	100.0	78.1	37.4	32.7	35.6	37.1	37.4	37.7	36.6	38.4	**11,365.8**
OIL	1988	18.9	17.3	18.5	18.8	12.3	12.0	12.3	12.2	12.2	11.8	12.0	11.9	**3,839.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,632.0**
H2O	1987	45.6	42.3	42.9	50.0	52.2	51.9	86.4	87.2	90.2	92.9	82.4	91.6	**10,728.2**
OIL	1987	11.9	10.7	11.0	11.2	11.8	11.6	19.5	18.7	18.8	18.9	18.6	18.8	**3,669.5**
DAY	1986	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,268.0**
H2O	1986	55.3	50.8	17.9	59.2	68.5	53.1	52.0	51.7	49.9	50.4	51.3	47.9	**9,912.6**
OIL	1986	13.6	12.4	4.2	13.3	14.0	12.2	12.0	12.4	11.7	12.2	11.6	12.1	**3,488.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,924.0**
H2O	1985	32.1	32.5	36.4	37.9	49.2	44.5	49.7	48.9	51.4	52.4	52.2	55.8	**9,304.6**
OIL	1985	8.9	7.9	8.7	8.5	14.5	13.9	13.5	13.8	12.7	13.1	13.0	13.5	**3,346.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,559.0**
H2O	1984	78.5	67.1	64.7	53.1	58.6	53.2	55.3	44.7	43.8	40.2	36.6	36.4	**8,761.6**
OIL	1984	17.5	16.2	17.4	8.6	9.4	8.5	9.1	8.8	9.0	9.0	8.7	8.8	**3,204.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,196.0**
H2O	1983	82.1	71.0	69.1	71.1	75.4	69.4	42.4	35.6	37.5	37.0	72.5	76.6	**8,129.4**
OIL	1983	13.8	12.2	13.2	12.9	17.4	16.8	10.5	9.0	9.4	9.3	17.3	17.6	**3,073.3**
DAY	1982	29.0	28.0	31.0	30.0	1.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,835.0**
H2O	1982	43.2	41.2	69.7	73.2	1.8	28.9	51.8	25.5	21.4	20.2	70.2	76.5	**7,389.7**
OIL	1982	7.4	7.1	13.8	13.1	0.5	6.8	12.2	6.7	7.1	7.5	13.4	13.7	**2,913.9**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,504.0**
H2O	1981	63.5	59.8	67.1	63.9	32.5	55.1	52.3	53.0	48.0	51.8	50.0	50.3	**6,866.1**
OIL	1981	9.0	7.9	8.9	8.2	5.4	9.1	8.6	8.4	8.2	8.4	8.1	8.3	**2,804.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,151.0**
H2O	1980	46.1	45.4	56.3	56.5	58.1	58.6	55.2	56.0	54.5	57.7	72.4	67.5	**6,218.8**
OIL	1980	11.1	10.4	11.2	10.9	9.2	8.8	9.1	9.1	8.3	9.0	8.9	9.0	**2,706.1**
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,785.0**
H2O	1979	77.7	65.3	76.2	77.5	61.6	41.0	44.8	48.5	45.8	45.5	39.9	40.2	**5,534.5**
OIL	1979	15.4	13.9	14.7	15.3	10.5	9.8	10.4	10.7	11.2	11.4	10.9	11.1	**2,591.1**
DAY	1978	31.0	28.0	31.0	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,421.0**
H2O	1978	83.5	66.1	74.9	55.3	53.9	77.9	59.3	82.4	76.6	76.0	74.2	81.4	**4,870.5**
OIL	1978	18.0	15.6	18.1	17.5	17.2	19.1	14.0	19.9	16.8	17.0	16.2	16.9	**2,445.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,066.0**
H2O	1977	59.0	58.0	69.6	59.0	65.5	65.3	63.9	67.6	62.3	71.5	85.5	93.2	**4,009.0**
OIL	1977	19.4	17.5	18.9	18.6	17.8	17.6	17.8	17.5	16.0	17.3	17.5	18.0	**2,239.5**
DAY	1976	31.0	29.0	28.0	4.0	13.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,701.0**
H2O	1976	91.1	73.4	79.5	11.4	34.5	41.0	80.3	81.7	69.5	58.2	59.3	66.9	**3,188.6**
OIL	1976	31.6	29.6	21.9	3.2	10.0	12.1	21.9	22.9	18.1	18.4	17.8	19.1	**2,025.6**

Licence ***2265*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,192.0**
H2O	1990	546.2	496.3	537.4	548.1	584.9	580.3	576.0	577.9	739.3	811.8	855.8	813.2	**133,836.0**
OIL	1990	26.9	24.9	27.5	25.8	27.4	27.5	27.0	27.9	44.4	45.4	44.3	43.9	**16,216.4**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**7,830.0**
H2O	1989	624.3	533.7	578.1	566.0	401.9	516.5	560.2	423.8	547.4	566.5	531.1	523.7	**126,168.8**
OIL	1989	33.5	29.4	30.3	29.4	23.0	27.8	31.8	32.8	30.6	28.9	30.0	26.5	**15,823.5**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,479.0**
H2O	1988	593.4	540.1	659.3	615.5	609.6	599.5	653.9	647.6	604.8	592.4	586.7	640.9	**119,795.6**

Manitoba Production
1976 To 1990

Licence ***2265*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	36.0	32.9	36.8	34.9	36.2	35.7	36.2	35.4	33.7	33.5	34.5	34.9	**15,469.5**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,114.0**
H2O	1987	671.9	570.2	651.0	560.4	652.6	631.2	688.4	676.1	604.1	730.0	605.1	622.2	**112,451.9**
OIL	1987	44.2	38.6	42.9	38.6	40.5	39.9	41.8	39.5	37.7	40.2	37.0	38.5	**15,048.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,753.0**
H2O	1986	558.0	513.7	508.4	524.2	609.2	623.3	677.2	685.7	634.9	642.6	627.5	676.8	**104,788.7**
OIL	1986	43.9	39.1	32.7	42.4	44.1	44.7	44.6	44.7	42.1	42.0	41.9	42.1	**14,569.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,388.0**
H2O	1985	732.7	516.5	728.7	707.9	637.9	592.5	596.2	605.0	580.3	612.6	607.0	570.4	**97,507.2**
OIL	1985	34.9	31.3	34.9	30.9	48.3	43.3	47.9	46.5	44.6	45.0	47.7	39.9	**14,065.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,025.0**
H2O	1984	565.9	549.7	562.2	548.2	545.2	533.4	598.0	585.8	568.2	548.6	534.0	712.5	**90,019.5**
OIL	1984	37.9	35.0	37.2	36.1	36.4	34.4	36.8	35.7	35.4	36.0	33.9	33.0	**13,569.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,659.0**
H2O	1983	528.4	524.3	553.6	562.4	592.1	539.5	548.8	591.2	551.5	579.9	551.4	579.4	**83,167.8**
OIL	1983	48.0	47.2	56.0	50.2	60.1	49.0	46.1	48.8	37.6	43.1	36.6	37.8	**13,142.1**
DAY	1982	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,294.0**
H2O	1982	409.0	399.2	0.0	474.2	545.3	522.1	532.1	559.7	526.6	525.3	534.8	529.1	**76,465.3**
OIL	1982	48.7	36.1	0.0	53.7	30.5	45.1	43.6	41.9	38.3	44.5	46.6	47.9	**12,581.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,960.0**
H2O	1981	521.8	478.0	538.8	517.5	523.9	480.0	454.6	439.3	448.8	464.1	458.9	436.4	**70,907.9**
OIL	1981	48.8	44.0	48.8	51.2	45.0	61.4	38.7	40.0	48.1	49.0	46.8	48.4	**12,104.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,595.0**
H2O	1980	505.0	469.5	498.0	474.4	566.2	539.0	546.1	528.9	494.1	522.1	500.7	509.8	**65,145.8**
OIL	1980	47.3	44.7	44.3	49.2	53.3	38.4	38.7	38.7	38.8	44.9	42.2	39.4	**11,534.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,229.0**
H2O	1979	507.9	413.0	503.0	540.7	515.5	525.6	395.1	502.3	458.8	527.1	511.4	540.0	**58,992.0**
OIL	1979	50.0	44.8	52.4	51.3	55.7	47.2	49.1	50.0	45.4	49.0	52.8	49.2	**11,014.6**
DAY	1978	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,866.0**
H2O	1978	0.0	0.0	282.9	508.8	606.2	467.3	492.1	591.4	545.4	552.0	509.4	482.2	**53,051.6**
OIL	1978	0.0	0.0	38.1	38.1	39.4	33.5	40.0	49.3	52.4	49.3	47.2	49.4	**10,417.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**3,567.0**
H2O	1977	577.0	558.4	537.3	509.1	541.9	521.5	541.4	529.6	509.0	542.5	514.5	147.9	**48,013.9**
OIL	1977	79.1	73.7	73.9	71.4	74.1	71.5	73.7	72.9	53.6	49.7	48.5	14.8	**9,981.0**
DAY	1976	31.0	29.0	31.0	20.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,223.0**
H2O	1976	431.7	370.2	380.1	312.5	317.9	347.2	185.4	204.8	194.8	203.5	207.8	542.2	**41,983.8**
OIL	1976	51.2	43.5	50.4	31.1	64.5	51.8	31.8	32.6	33.4	35.4	34.3	73.6	**9,224.1**

Licence ***2266*** Well Name ***Waskada Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GIN	1990	509.6	495.4	577.6	587.3	635.7	597.1	533.1	533.1	642.8	853.6	882.3	615.7	**21,248.9**
GIN	1989	311.2	335.3	189.3	27.3	47.7	264.8	407.6	468.4	505.1	515.6	457.8	593.5	**13,785.6**
GIN	1988	175.5	180.7	197.6	204.6	242.3	252.1	297.6	251.3	269.6	265.0	315.7	307.0	**9,662.0**
GIN	1987	387.6	245.6	277.3	277.3	423.5	404.0	399.0	406.9	229.9	0.0	161.9	190.9	**6,703.0**
GIN	1986	0.0	0.0	301.7	300.6	272.7	277.6	309.5	230.9	250.4	472.5	495.4	387.8	**3,299.1**
WIN	1983	3608.7	2848.3	1134.0	2070.0	6093.3	0.0	720.6	2058.6	608.6	0.0	302.4	29.7	**125,504.6**
WIN	1982	1271.9	871.8	946.4	134.0	410.0	1046.3	544.3	981.3	1788.6	1318.0	2044.8	3002.6	**106,030.4**
WIN	1981	1009.5	1719.5	2146.4	1877.6	1714.2	744.4	1699.5	1473.8	9.0	256.4	1258.1	1096.9	**91,670.4**
WIN	1980	860.8	757.5	882.9	805.6	803.7	435.2	406.8	605.8	371.0	540.9	720.7	984.9	**76,665.1**
WIN	1979	674.5	512.6	609.1	364.7	232.3	211.2	532.3	423.7	520.3	671.6	1025.5	951.5	**68,489.3**

Manitoba Production
1976 To 1990

Licence ***2266*** Well Name ***Waskada Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1978	1247.2	1150.1	1084.2	722.3	1323.5	852.3	909.0	866.1	780.3	900.0	801.8	972.3	**61,760.0**
WIN	1977	1860.0	1020.4	1127.2	846.1	781.8	891.3	931.2	976.2	912.9	846.0	750.3	1165.7	**50,150.9**
WIN	1976	0.0	0.0	0.0	462.7	5405.7	5627.5	5229.7	4746.8	4376.0	2615.9	5375.9	4201.6	**38,041.8**

Licence ***2267*** Well Name ***Waskada Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	24.0	24.0	28.0	9.0	29.0	31.0	26.0	21.0	22.0	23.0	28.0	**7,428.0**
H2O	1990	55.5	49.3	48.5	101.3	6.5	60.5	59.7	30.7	6.2	16.5	6.2	30.1	**9,936.5**
OIL	1990	10.0	13.3	12.0	21.4	2.9	30.3	31.8	12.9	0.0	8.4	2.2	2.6	**15,321.7**
DAY	1989	30.0	28.0	30.0	28.0	30.0	28.0	29.0	28.0	27.0	28.0	28.0	27.0	**7,136.0**
H2O	1989	119.4	93.5	103.9	56.1	121.0	125.0	126.5	70.5	41.2	25.2	37.5	58.5	**9,465.5**
OIL	1989	11.7	12.6	13.7	6.7	15.6	17.2	20.2	16.1	13.0	5.6	7.1	9.2	**15,173.9**
DAY	1988	28.0	27.0	26.0	29.0	29.0	28.0	29.0	28.0	23.0	27.0	30.0	27.0	**6,795.0**
H2O	1988	12.8	14.3	24.7	60.4	103.2	120.1	27.2	21.7	29.8	210.8	158.4	90.4	**8,487.2**
OIL	1988	55.9	91.6	67.0	93.5	93.2	92.6	60.3	61.1	43.5	40.6	6.4	5.5	**15,025.2**
DAY	1987	27.0	26.0	27.0	14.0	25.0	27.0	25.0	26.0	27.0	29.0	28.0	28.0	**6,464.0**
H2O	1987	65.3	77.6	43.4	31.6	90.8	99.5	60.2	26.1	83.8	42.0	10.5	24.8	**7,613.4**
OIL	1987	78.0	72.9	96.7	62.3	92.1	104.3	112.5	127.5	46.5	67.2	56.6	60.1	**14,314.0**
DAY	1986	30.0	27.0	31.0	26.0	29.0	28.0	29.0	28.0	29.0	31.0	29.0	31.0	**6,155.0**
H2O	1986	173.7	134.3	138.6	102.2	104.9	90.5	136.7	143.2	90.3	100.2	83.6	76.3	**6,957.8**
OIL	1986	76.7	70.0	69.6	59.7	68.7	60.2	46.3	97.8	106.9	43.9	37.7	81.1	**13,337.3**
DAY	1985	28.0	27.0	29.0	27.0	26.0	25.0	30.0	26.0	26.0	29.0	29.0	29.0	**5,807.0**
H2O	1985	84.6	84.9	102.1	72.6	58.9	41.5	30.8	53.2	395.5	320.5	190.9	169.9	**5,583.3**
OIL	1985	33.4	41.5	46.1	59.2	53.7	65.0	27.9	22.9	94.4	137.0	83.2	74.1	**12,518.7**
DAY	1984	30.0	27.0	29.0	29.0	31.0	28.0	31.0	30.0	26.0	28.0	27.0	28.0	**5,476.0**
H2O	1984	43.2	34.8	7.3	37.8	16.4	14.4	24.6	16.3	3.5	7.0	13.2	42.7	**3,977.9**
OIL	1984	13.3	7.3	0.8	11.5	9.9	7.0	9.6	9.9	6.6	7.1	17.6	23.9	**11,780.3**
DAY	1983	11.0	8.0	25.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,132.0**
H2O	1983	55.5	36.4	57.8	68.2	103.7	105.9	113.8	103.4	48.2	45.4	41.3	43.4	**3,716.7**
OIL	1983	8.0	6.1	41.6	29.8	45.7	36.1	45.1	41.8	49.3	47.9	45.6	34.1	**11,655.8**
DAY	1982	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	1.0	6.0	15.0	**4,814.0**
H2O	1982	68.4	13.5	39.2	28.7	16.1	23.5	9.3	9.0	24.1	0.7	103.1	12.5	**2,893.7**
OIL	1982	7.2	5.1	5.3	5.6	4.1	4.2	6.9	5.0	4.2	0.2	8.2	2.4	**11,224.7**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	29.0	15.0	30.0	27.0	30.0	30.0	**4,524.0**
H2O	1981	6.2	88.8	169.2	116.1	99.8	87.8	84.1	31.0	29.1	95.4	82.0	87.2	**2,545.6**
OIL	1981	37.0	16.2	48.0	49.6	59.4	56.4	11.9	26.1	81.6	34.4	14.4	6.3	**11,166.3**
DAY	1980	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	24.0	25.0	29.0	31.0	**4,183.0**
H2O	1980	58.3	46.9	48.2	46.8	48.9	65.5	54.6	71.5	55.4	58.1	37.7	73.3	**1,568.9**
OIL	1980	25.1	29.0	21.5	30.3	24.2	42.1	23.0	30.1	38.8	40.7	30.0	65.3	**10,725.0**
DAY	1979	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,832.0**
H2O	1979	28.6	17.5	33.0	14.6	17.4	31.9	44.1	27.3	49.2	53.1	64.9	72.3	**903.7**
OIL	1979	28.4	29.2	24.3	25.8	22.4	20.5	29.3	27.9	27.0	27.8	29.3	32.8	**10,324.9**
DAY	1978	30.0	28.0	31.0	30.0	31.0	30.0	17.0	30.0	30.0	31.0	30.0	31.0	**3,470.0**
H2O	1978	8.7	7.5	1.1	0.8	1.3	17.5	77.9	87.0	86.2	34.0	33.9	44.0	**449.8**
OIL	1978	139.2	119.2	110.3	96.2	110.8	77.9	27.5	36.2	34.7	36.4	32.6	32.8	**10,000.2**
DAY	1977	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**3,121.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	0.0	11.1	10.2	9.4	**49.9**
OIL	1977	4.1	92.4	138.3	157.4	144.0	142.3	178.1	159.6	160.1	177.7	149.8	140.4	**9,146.4**
DAY	1976	28.0	26.0	24.0	29.0	17.0	28.0	25.0	31.0	26.0	27.0	30.0	30.0	**2,761.0**
OIL	1976	11.8	6.4	8.6	9.2	20.2	30.8	31.2	23.4	6.0	4.1	4.9	5.4	**7,502.2**

Manitoba Production
1976 To 1990

Licence ***2273*** Well Name ***Waskada Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	**7,561.0**
H2O	1990	143.0	86.8	86.3	81.3	85.4	66.5	104.9	90.9	96.5	155.7	125.7	126.4	**23,069.1**
OIL	1990	53.2	27.2	29.1	27.1	27.2	26.9	34.7	59.8	44.9	48.9	38.5	26.6	**18,191.3**
DAY	1989	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,203.0**
H2O	1989	79.9	84.6	76.6	84.7	54.7	30.7	42.6	61.1	66.3	77.2	114.0	94.2	**21,819.7**
OIL	1989	20.0	23.5	23.3	69.5	40.8	28.2	40.3	64.6	64.0	67.2	75.4	59.9	**17,747.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,840.0**
H2O	1988	21.7	18.5	28.9	63.3	111.8	116.1	68.2	118.1	94.9	114.0	97.3	94.1	**20,953.1**
OIL	1988	101.8	114.4	85.6	63.8	68.1	58.4	78.6	47.4	56.0	35.4	29.8	32.5	**17,170.5**
DAY	1987	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	24.0	31.0	**6,474.0**
H2O	1987	132.5	59.6	71.1	85.8	62.1	50.6	77.1	45.9	31.4	22.7	36.1	16.5	**20,006.2**
OIL	1987	68.4	110.8	132.0	121.1	132.0	132.9	102.9	83.3	57.0	13.1	87.6	108.1	**16,398.7**
DAY	1986	31.0	28.0	11.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	21.0	29.0	**6,122.0**
H2O	1986	585.9	389.5	96.4	0.0	0.0	210.8	356.9	267.0	285.0	351.1	158.0	221.8	**19,314.8**
OIL	1986	80.7	57.6	13.3	0.0	0.0	62.9	185.5	250.8	165.0	61.7	37.7	66.6	**15,249.5**
DAY	1985	31.0	16.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**5,863.0**
H2O	1985	335.5	95.8	394.1	434.8	293.5	427.4	408.4	491.9	461.7	498.4	571.5	478.3	**16,392.4**
OIL	1985	115.3	37.5	139.7	99.6	185.6	122.4	102.2	109.0	73.5	119.7	87.7	112.1	**14,267.7**
DAY	1984	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,514.0**
H2O	1984	0.6	1.6	201.7	171.2	182.4	103.5	107.3	71.6	81.0	123.1	109.9	201.3	**11,501.1**
OIL	1984	0.9	0.5	72.8	61.6	44.2	65.5	63.5	94.7	67.8	83.1	85.9	105.8	**12,963.4**
DAY	1983	0.0	11.0	5.0	26.0	31.0	22.0	31.0	14.0	30.0	31.0	30.0	31.0	**5,170.0**
H2O	1983	0.0	108.1	40.2	198.0	308.2	27.0	10.9	127.9	96.4	11.4	20.3	3.8	**10,145.9**
OIL	1983	0.0	24.3	4.0	17.8	51.6	11.1	22.4	79.4	52.1	40.3	16.9	10.1	**12,217.1**
DAY	1982	29.0	25.0	14.0	30.0	16.0	20.0	31.0	20.0	29.0	15.0	6.0	10.0	**4,908.0**
H2O	1982	215.9	142.9	250.8	396.8	136.0	212.6	113.8	67.7	343.6	137.6	107.8	97.6	**9,193.7**
OIL	1982	70.9	47.2	18.1	42.3	19.3	17.6	23.9	12.3	16.1	9.9	5.9	6.2	**11,887.1**
DAY	1981	18.0	28.0	31.0	30.0	29.0	28.0	30.0	30.0	26.0	27.0	30.0	29.0	**4,663.0**
H2O	1981	27.0	117.0	218.8	261.8	224.8	192.8	216.0	43.2	161.4	288.6	295.0	207.8	**6,970.6**
OIL	1981	47.3	29.0	52.0	59.2	75.1	71.2	47.0	95.0	51.2	20.6	33.6	64.0	**11,597.4**
DAY	1980	31.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,327.0**
H2O	1980	82.2	66.1	67.8	65.8	68.7	90.2	75.3	98.6	127.2	133.4	72.0	139.9	**4,716.4**
OIL	1980	17.5	20.2	15.0	21.1	15.2	19.2	10.5	13.8	17.8	18.7	28.0	60.9	**10,952.2**
DAY	1979	31.0	28.0	31.0	30.0	26.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,968.0**
H2O	1979	118.8	72.7	137.4	60.6	72.2	45.0	62.2	38.4	69.2	74.8	91.5	101.9	**3,629.2**
OIL	1979	45.7	47.0	39.2	41.6	36.1	14.3	20.4	19.4	18.8	19.4	20.4	22.8	**10,694.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**3,626.0**
H2O	1978	114.0	97.0	163.0	22.3	184.3	186.5	162.5	181.2	179.7	141.7	140.9	183.2	**2,684.5**
OIL	1978	75.0	64.2	73.6	68.0	73.8	33.1	49.9	65.7	62.6	58.7	52.5	52.8	**10,349.2**
DAY	1977	31.0	28.0	31.0	30.0	27.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**3,267.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	244.7	136.0	145.9	144.6	133.6	123.4	**928.2**
OIL	1977	180.3	189.4	149.4	128.3	126.2	149.4	130.8	115.9	102.4	95.6	80.6	75.7	**9,619.3**
DAY	1976	25.0	18.0	25.0	29.0	11.0	27.0	14.0	31.0	25.0	29.0	30.0	31.0	**2,909.0**
OIL	1976	38.2	20.7	38.6	29.3	24.3	51.5	76.3	54.4	58.7	117.2	109.1	233.9	**8,095.3**

Licence ***2274*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	22.0	29.0	27.0	29.0	30.0	31.0	26.0	26.0	31.0	30.0	31.0	**7,125.0**
H2O	1990	192.4	190.9	232.8	176.5	213.6	195.1	176.9	105.5	158.5	187.8	222.7	217.9	**55,423.1**
OIL	1990	74.0	37.6	50.7	41.2	54.2	60.9	58.2	42.4	60.4	96.9	35.7	21.9	**23,075.4**

Manitoba Production
1976 To 1990

Licence ***2274*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	29.0	26.0	31.0	27.0	28.0	26.0	31.0	29.0	27.0	29.0	28.0	29.0	**6,784.0**
H2O	1989	421.7	323.9	377.6	238.2	218.0	170.2	275.4	261.1	222.9	242.5	184.8	244.3	**53,152.5**
OIL	1989	44.7	45.3	59.1	44.5	34.1	25.4	50.6	58.8	48.3	39.6	43.5	64.7	**22,441.3**
DAY	1988	11.0	19.0	7.0	28.0	30.0	26.0	29.0	31.0	30.0	28.0	28.0	28.0	**6,444.0**
H2O	1988	81.3	53.1	32.2	118.7	148.7	179.9	328.7	498.7	487.2	455.5	453.8	443.9	**49,971.9**
OIL	1988	82.1	162.1	53.6	163.5	172.3	114.6	65.4	49.1	45.4	46.6	45.9	53.3	**21,882.7**
DAY	1987	26.0	25.0	26.0	28.0	27.0	27.0	27.0	28.0	24.0	28.0	30.0	27.0	**6,149.0**
H2O	1987	329.1	365.9	716.0	871.4	713.5	648.1	697.8	339.2	405.8	391.0	334.9	253.6	**46,690.2**
OIL	1987	11.9	19.6	11.5	26.6	119.2	84.5	18.3	157.7	53.8	120.0	161.6	172.2	**20,828.8**
DAY	1986	30.0	27.0	28.0	26.0	30.0	23.0	22.0	31.0	30.0	12.0	28.0	30.0	**5,826.0**
H2O	1986	697.7	560.3	654.6	560.3	754.9	536.1	524.6	913.4	684.6	140.9	625.3	625.8	**40,623.9**
OIL	1986	152.1	141.8	88.9	61.4	14.2	16.4	32.1	39.7	60.4	23.2	42.5	75.9	**19,871.9**
DAY	1985	11.0	0.0	0.0	0.0	0.0	9.0	29.0	28.0	0.0	21.0	29.0	31.0	**5,509.0**
H2O	1985	241.6	0.0	0.0	0.0	0.0	210.0	759.2	903.3	0.0	95.2	138.8	363.3	**33,345.4**
OIL	1985	3.3	0.0	0.0	0.0	0.0	10.2	25.6	6.4	0.0	217.1	431.2	319.3	**19,123.3**
DAY	1984	30.0	27.0	30.0	29.0	21.0	21.0	29.0	31.0	29.0	29.0	29.0	30.0	**5,351.0**
H2O	1984	753.0	635.6	659.6	706.6	546.8	488.6	706.2	729.1	466.0	555.3	385.9	587.1	**30,634.0**
OIL	1984	36.4	44.6	87.3	24.9	16.3	15.7	30.6	80.6	45.1	38.2	7.8	9.7	**18,110.2**
DAY	1983	0.0	8.0	21.0	27.0	28.0	26.0	22.0	29.0	26.0	0.0	17.0	30.0	**5,016.0**
H2O	1983	0.0	128.5	295.9	531.7	837.0	1223.8	867.6	1091.5	922.4	0.0	607.3	1065.5	**23,414.2**
OIL	1983	0.0	8.9	40.7	162.3	53.9	34.7	26.3	28.7	23.0	0.0	17.5	33.3	**17,673.0**
DAY	1982	18.0	1.0	14.0	30.0	13.0	30.0	28.0	30.0	30.0	19.0	0.0	0.0	**4,782.0**
H2O	1982	230.7	7.3	433.7	774.4	290.9	661.0	156.2	162.4	525.5	270.0	0.0	0.0	**15,843.0**
OIL	1982	54.5	2.4	31.4	77.4	29.3	80.7	36.5	32.7	29.5	19.3	0.0	0.0	**17,243.7**
DAY	1981	15.0	28.0	28.0	30.0	20.0	22.0	29.0	29.0	28.0	23.0	30.0	12.0	**4,569.0**
H2O	1981	150.8	262.6	426.8	494.2	424.4	232.8	657.3	627.0	964.0	735.3	922.0	222.8	**12,330.9**
OIL	1981	40.3	25.0	78.2	84.8	13.6	64.9	112.4	166.6	203.8	33.9	70.9	32.8	**16,850.0**
DAY	1980	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,275.0**
H2O	1980	189.3	152.3	156.3	151.8	158.5	207.8	173.3	227.0	292.9	307.1	126.0	244.8	**6,210.9**
OIL	1980	88.5	102.3	75.9	106.9	76.9	97.2	53.0	69.4	89.6	93.9	40.0	87.1	**15,922.8**
DAY	1979	19.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,913.0**
H2O	1979	92.8	56.8	107.4	47.4	56.4	103.4	143.1	88.5	159.6	172.5	211.0	234.9	**3,823.8**
OIL	1979	99.9	102.8	85.8	91.2	79.1	72.2	103.3	98.2	95.3	98.2	103.3	115.5	**14,942.1**
DAY	1978	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,564.0**
H2O	1978	89.2	75.8	127.3	17.3	143.9	145.5	126.9	141.7	140.4	110.7	110.0	143.1	**2,350.0**
OIL	1978	163.6	140.1	160.7	148.3	161.4	72.3	109.1	143.6	137.0	128.1	114.6	115.4	**13,797.3**
DAY	1977	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,202.0**
H2O	1977	0.0	41.6	89.4	77.4	89.8	110.2	19.9	121.3	114.3	113.2	104.6	96.5	**978.2**
OIL	1977	364.9	327.8	299.1	256.8	241.5	268.8	256.6	283.6	223.9	208.8	176.0	165.0	**12,203.1**
DAY	1976	23.0	28.0	6.0	27.0	18.0	27.0	22.0	26.0	25.0	28.0	25.0	31.0	**2,840.0**
OIL	1976	107.3	57.9	22.3	82.5	47.2	51.5	71.5	158.4	181.9	238.5	352.3	473.3	**9,130.3**

Licence ***2280*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,160.0**
H2O	1990	55.5	49.2	55.6	53.7	56.5	55.8	57.3	56.6	56.9	58.6	56.3	58.4	**15,303.7**
OIL	1990	37.2	33.5	37.0	35.4	37.1	35.5	36.5	35.5	35.1	36.2	35.0	35.7	**20,702.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,796.0**
H2O	1989	58.1	52.2	58.2	55.0	57.9	56.7	58.4	54.5	52.7	54.2	53.6	54.7	**14,633.3**
OIL	1989	39.3	35.1	38.5	36.6	38.4	36.9	37.9	37.2	35.7	36.8	36.4	37.7	**20,272.8**

Manitoba Production
1976 To 1990

Licence ***2280*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	**7,431.0**
H2O	1988	54.6	53.5	58.3	56.7	58.9	56.6	58.6	41.6	56.6	58.6	56.1	57.2	**13,967.1**
OIL	1988	38.3	37.1	39.4	38.2	39.4	37.1	38.3	28.8	37.9	38.8	38.4	38.9	**19,826.3**
DAY	1987	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,076.0**
H2O	1987	60.3	54.2	60.1	58.3	45.2	59.0	60.7	62.5	58.5	59.1	55.1	58.4	**13,299.8**
OIL	1987	40.6	36.8	40.0	38.7	27.2	38.1	38.8	37.6	34.7	39.0	39.2	39.8	**19,375.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**6,720.0**
H2O	1986	56.0	50.2	55.6	53.4	55.3	51.2	54.1	35.2	58.5	60.8	58.6	60.7	**12,608.4**
OIL	1986	41.0	37.2	40.9	39.0	40.3	38.5	40.0	25.9	38.7	40.3	39.4	41.4	**18,925.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,367.0**
H2O	1985	57.7	51.8	57.6	56.0	53.8	56.1	57.2	57.5	56.2	56.4	57.0	57.9	**11,958.8**
OIL	1985	42.6	38.4	43.0	41.5	43.2	40.9	42.0	41.7	39.7	39.9	39.9	41.7	**18,462.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**6,004.0**
H2O	1984	63.3	55.6	59.8	56.6	58.9	56.5	58.6	58.9	36.1	65.5	58.1	60.3	**11,283.6**
OIL	1984	47.6	43.9	46.7	44.1	45.4	43.1	44.0	43.4	27.3	45.1	42.4	44.1	**17,968.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,650.0**
H2O	1983	60.1	55.3	59.4	56.8	58.9	57.4	58.2	60.8	59.7	61.4	61.2	61.0	**10,595.4**
OIL	1983	52.8	47.4	51.5	49.4	50.5	49.1	49.9	48.6	47.1	48.8	46.5	45.7	**17,451.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	28.0	29.0	**5,286.0**
H2O	1982	58.8	46.3	51.5	49.3	61.1	54.4	57.5	53.5	57.3	61.2	55.3	61.0	**9,885.2**
OIL	1982	46.9	40.9	45.1	42.9	45.9	43.9	45.8	48.8	50.0	52.9	49.2	51.1	**16,863.7**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,930.0**
H2O	1981	57.0	53.2	56.5	57.7	57.6	54.6	56.5	54.3	46.5	51.4	51.6	51.6	**9,218.0**
OIL	1981	47.4	42.7	47.2	45.1	46.4	44.5	45.7	44.9	41.7	45.5	45.8	44.8	**16,300.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,568.0**
H2O	1980	52.7	49.3	52.7	51.0	52.7	51.0	52.7	54.2	57.2	57.0	54.5	59.7	**8,569.5**
OIL	1980	55.2	51.1	53.2	51.9	53.1	51.2	52.5	49.1	49.6	46.6	47.9	48.7	**15,758.6**
DAY	1979	31.0	28.0	31.0	30.0	22.0	30.0	26.0	31.0	30.0	30.0	30.0	30.0	**4,202.0**
H2O	1979	72.7	62.5	67.5	65.6	46.1	56.6	48.0	53.9	53.4	54.2	50.9	52.8	**7,924.8**
OIL	1979	68.0	62.0	67.4	65.4	53.4	57.0	49.8	59.0	60.1	58.2	53.7	56.7	**15,148.5**
DAY	1978	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,853.0**
H2O	1978	76.9	66.6	73.9	71.5	72.8	71.5	73.9	73.3	71.2	70.3	68.2	73.8	**7,240.6**
OIL	1978	72.5	65.5	70.1	67.7	69.0	65.5	67.7	67.4	63.3	65.8	62.2	66.3	**14,437.8**
DAY	1977	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,489.0**
H2O	1977	55.5	62.5	69.2	61.2	69.0	67.4	73.9	73.5	71.5	73.8	67.6	73.9	**6,376.7**
OIL	1977	57.1	62.2	69.2	68.2	69.2	66.0	68.0	69.8	67.4	72.5	64.7	70.4	**13,634.8**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	22.0	**3,128.0**
H2O	1976	63.6	60.3	66.1	66.6	68.2	66.8	67.4	67.1	56.9	69.2	64.9	48.8	**5,557.7**
OIL	1976	67.7	64.1	68.5	66.9	65.8	61.8	64.5	64.1	54.1	64.1	59.6	45.5	**12,830.1**

Licence ***2281*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,208.0**
H2O	1990	841.1	764.2	827.5	844.1	900.7	893.6	887.0	889.9	1025.5	1126.1	1187.1	1128.0	**148,733.8**
OIL	1990	48.7	45.2	49.8	46.6	49.5	49.7	49.0	50.5	56.2	57.5	56.0	55.5	**27,461.3**
DAY	1989	30.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	28.0	**7,846.0**
H2O	1989	961.4	821.8	890.3	871.6	618.9	795.4	862.8	652.6	842.9	872.4	817.9	806.4	**137,419.0**
OIL	1989	60.7	53.3	54.8	53.2	41.7	50.3	57.7	59.3	55.5	52.3	54.4	47.9	**26,847.1**
DAY	1988	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,495.0**
H2O	1988	913.8	831.8	1015.4	947.8	938.8	923.3	1007.0	997.2	931.3	912.3	903.5	987.0	**127,604.6**

Manitoba Production
1976 To 1990

Licence ***2281*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	65.2	59.6	66.7	63.2	65.6	64.6	65.6	64.1	61.1	60.6	62.5	63.1	**26,206.0**
DAY	1987	31.0	28.0	30.0	17.0	0.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**7,131.0**
H2O	1987	787.1	668.0	762.7	656.6	0.0	739.6	806.5	792.1	930.3	855.3	931.8	958.1	**116,295.4**
OIL	1987	69.7	60.9	67.7	60.8	0.0	63.0	65.9	62.3	68.2	63.4	67.0	69.7	**25,444.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,814.0**
H2O	1986	653.8	601.8	595.6	614.1	713.7	730.3	793.4	803.3	743.8	752.8	735.1	792.9	**107,407.3**
OIL	1986	69.1	62.2	51.6	66.8	69.6	70.4	70.2	70.1	66.4	66.3	66.0	66.3	**24,725.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,449.0**
H2O	1985	922.7	650.4	917.7	891.4	775.3	720.0	724.6	735.2	680.1	717.9	711.2	668.1	**98,876.7**
OIL	1985	61.3	54.9	61.3	54.2	74.2	66.4	73.5	71.4	70.4	70.8	75.1	62.9	**23,930.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,086.0**
H2O	1984	712.5	692.2	707.9	690.3	686.5	671.7	753.0	737.7	715.6	690.8	672.4	897.2	**89,762.1**
OIL	1984	66.5	61.5	65.4	63.3	64.0	60.4	64.7	62.7	62.1	63.1	59.6	57.9	**23,134.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,720.0**
H2O	1983	724.6	653.2	715.5	724.4	748.1	669.4	655.2	739.1	702.7	727.2	694.3	729.6	**81,134.3**
OIL	1983	71.8	64.2	69.8	68.3	70.2	66.5	69.4	73.0	66.0	71.8	64.2	66.3	**22,382.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,355.0**
H2O	1982	718.8	656.2	810.7	720.1	702.4	694.3	733.1	740.2	686.9	663.7	707.3	723.0	**72,651.0**
OIL	1982	73.0	72.2	74.0	73.1	57.2	90.1	77.4	69.7	71.7	74.0	69.8	71.7	**21,561.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,990.0**
H2O	1981	745.9	693.5	760.5	719.7	733.5	725.9	742.8	751.0	725.7	761.3	733.0	747.3	**64,094.3**
OIL	1981	73.0	65.8	73.0	70.1	65.3	83.4	77.5	80.0	81.7	88.1	74.8	77.3	**20,687.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,625.0**
H2O	1980	632.0	587.6	623.2	568.7	673.9	705.3	714.8	727.3	687.8	757.5	724.6	726.5	**55,254.2**
OIL	1980	85.0	80.5	80.0	67.0	72.5	86.4	97.0	87.2	82.5	79.7	84.4	88.9	**19,777.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,259.0**
H2O	1979	678.2	551.5	668.8	701.9	688.3	696.8	661.3	648.7	601.6	669.7	648.2	675.8	**47,125.0**
OIL	1979	84.4	75.6	88.1	87.4	89.7	85.6	92.0	89.8	81.7	88.2	86.3	88.5	**18,786.4**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,896.0**
H2O	1978	654.9	538.6	659.3	1044.9	674.3	667.7	689.1	537.2	720.8	729.4	697.8	703.4	**39,234.2**
OIL	1978	109.1	98.1	108.4	106.0	107.8	104.6	99.5	79.0	100.5	99.7	85.9	88.7	**17,749.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,531.0**
H2O	1977	550.7	533.1	531.0	513.5	581.3	569.2	566.2	554.4	661.5	694.9	661.5	645.2	**30,916.8**
OIL	1977	95.1	88.6	88.7	95.2	99.2	104.8	108.4	107.8	106.0	108.7	110.2	104.0	**16,561.8**
DAY	1976	31.0	25.0	31.0	15.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,166.0**
H2O	1976	431.8	176.0	433.7	267.3	271.9	400.2	400.3	442.1	420.7	439.6	449.0	517.5	**23,854.3**
OIL	1976	69.8	37.5	95.7	44.2	122.7	132.6	152.3	156.3	160.1	170.1	165.2	88.4	**15,345.1**

Licence ***2288*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	28.0	**8,247.0**
H2O	1990	29.9	37.6	43.8	32.8	36.1	31.9	29.2	36.1	45.3	83.4	88.1	97.9	**11,380.7**
OIL	1990	26.6	31.3	25.6	16.7	21.5	22.7	23.6	25.4	18.6	15.7	16.4	16.1	**18,669.9**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	21.0	30.0	30.0	30.0	30.0	**7,888.0**
H2O	1989	45.1	28.3	14.9	23.5	21.3	14.6	28.3	21.8	43.8	41.5	37.1	31.2	**10,788.6**
OIL	1989	29.6	26.9	23.7	20.1	18.3	28.4	20.7	18.5	25.1	17.3	20.8	31.7	**18,409.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,536.0**
H2O	1988	24.1	30.6	25.8	30.3	30.0	37.4	36.9	49.8	38.9	60.0	41.7	42.1	**10,437.2**
OIL	1988	29.1	28.9	27.3	26.0	27.7	22.2	28.0	26.0	49.3	26.4	23.3	47.6	**18,128.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,170.0**

Manitoba Production
1976 To 1990

Licence ***2288*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	55.0	29.5	44.3	34.6	75.2	76.1	82.3	66.6	19.3	19.9	44.4	16.7	**9,989.6**
OIL	1987	18.2	41.7	54.8	21.8	32.3	30.1	38.0	38.0	20.8	27.0	31.3	33.1	**17,766.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**6,805.0**
H2O	1986	33.5	28.5	26.5	32.1	24.6	17.5	25.9	30.7	30.4	62.3	52.2	35.5	**9,425.7**
OIL	1986	36.4	33.7	34.1	36.8	34.8	37.1	40.0	31.8	27.2	34.7	20.3	37.2	**17,379.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**6,446.0**
H2O	1985	28.0	9.3	10.2	28.1	23.3	22.8	22.5	18.2	24.8	8.3	31.3	19.6	**9,026.0**
OIL	1985	39.2	35.6	39.3	32.0	32.4	23.9	31.0	23.9	32.5	28.3	30.6	27.4	**16,975.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,085.0**
H2O	1984	24.0	21.8	22.1	18.7	30.8	25.4	28.3	29.6	28.3	26.5	19.0	9.3	**8,779.6**
OIL	1984	24.0	14.5	19.6	20.6	49.6	45.2	46.5	44.7	50.0	20.9	36.6	43.7	**16,599.5**
DAY	1983	31.0	27.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	28.0	31.0	**5,719.0**
H2O	1983	50.4	45.7	40.0	45.8	50.8	52.7	42.8	54.4	50.2	35.9	56.9	56.4	**8,495.8**
OIL	1983	54.4	48.9	48.0	44.8	41.4	36.7	42.9	44.2	37.4	34.5	45.1	49.9	**16,183.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,366.0**
H2O	1982	64.3	63.9	60.7	52.4	38.7	29.6	41.9	56.3	46.1	45.2	51.2	53.1	**7,913.8**
OIL	1982	42.6	45.8	42.3	38.6	41.5	40.3	45.1	50.9	50.5	62.6	57.7	55.3	**15,655.4**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,001.0**
H2O	1981	68.5	59.4	68.2	62.7	53.1	73.4	67.8	63.5	66.3	68.3	60.6	66.2	**7,310.4**
OIL	1981	49.4	47.3	49.0	56.3	39.9	59.7	45.3	48.1	51.8	52.4	46.4	55.4	**15,082.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,642.0**
H2O	1980	62.9	55.2	67.4	71.1	60.0	63.8	60.1	66.5	69.0	61.5	66.2	46.9	**6,532.4**
OIL	1980	50.9	56.9	47.2	53.6	52.0	48.0	61.1	47.3	47.4	50.8	54.6	42.7	**14,481.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,283.0**
H2O	1979	66.0	56.8	58.5	67.2	64.7	60.2	68.4	69.0	57.7	64.2	60.5	60.2	**5,781.8**
OIL	1979	57.3	51.6	59.1	57.8	56.6	52.8	56.7	55.5	52.6	53.7	51.9	50.5	**13,868.7**
DAY	1978	28.0	22.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,919.0**
H2O	1978	55.6	50.1	62.0	60.9	64.7	67.7	67.4	61.1	64.2	71.1	56.6	69.6	**5,028.4**
OIL	1978	56.1	43.9	57.1	54.7	52.5	55.5	60.7	54.9	60.9	63.3	55.5	57.6	**13,212.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,568.0**
H2O	1977	57.7	54.9	64.9	69.0	64.1	59.3	63.6	62.2	72.5	60.3	60.3	62.8	**4,277.4**
OIL	1977	66.8	62.0	64.7	68.4	68.4	61.5	64.4	63.3	66.5	64.7	59.3	57.2	**12,539.9**
DAY	1976	29.0	29.0	29.0	23.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**3,204.0**
H2O	1976	58.5	50.9	60.1	46.7	70.6	65.2	68.4	64.2	53.1	75.4	64.5	63.3	**3,525.8**
OIL	1976	64.4	67.9	66.8	50.2	79.5	68.2	63.0	62.6	61.1	67.7	69.6	67.3	**11,772.7**

Licence ***2292*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	15.0	**8,151.0**
H2O	1990	38.4	47.0	43.8	26.2	30.9	27.4	25.0	96.0	83.6	94.2	99.4	57.2	**11,438.1**
OIL	1990	23.7	31.3	35.2	15.6	21.5	22.7	23.6	27.6	23.1	24.3	25.4	12.9	**18,334.8**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**7,805.0**
H2O	1989	37.6	28.3	17.3	20.2	17.7	14.6	37.8	42.8	61.4	45.3	40.8	41.6	**10,769.0**
OIL	1989	26.6	23.9	23.7	17.9	18.3	25.3	18.4	24.2	31.5	19.5	23.8	31.7	**18,047.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,443.0**
H2O	1988	30.2	34.0	37.0	36.4	30.0	37.3	33.2	33.2	31.8	34.2	41.7	37.8	**10,363.6**
OIL	1988	26.2	26.3	27.3	28.6	27.7	22.2	24.9	23.4	26.0	26.4	23.3	20.1	**17,763.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,077.0**
H2O	1987	45.0	25.3	38.0	41.6	45.3	52.1	56.3	57.0	16.5	19.9	42.1	18.5	**9,946.8**
OIL	1987	18.2	29.8	39.1	22.9	25.0	27.4	34.5	31.4	17.2	22.8	24.9	27.0	**17,460.7**

Manitoba Production
1976 To 1990

Licence ***2292*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,712.0**
H2O	1986	41.8	33.3	31.0	37.5	28.8	20.4	30.2	35.9	44.4	72.6	35.2	35.5	**9,489.2**
OIL	1986	42.5	37.4	37.9	40.9	38.8	41.2	44.5	35.5	37.8	38.6	17.4	37.2	**17,140.5**
DAY	1985	31.0	28.0	24.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,347.0**
H2O	1985	28.0	9.3	8.0	49.2	36.4	37.9	37.5	20.9	55.7	8.3	31.3	26.0	**9,042.6**
OIL	1985	39.2	41.5	35.5	32.0	37.9	29.9	38.7	38.4	39.0	35.4	36.9	32.0	**16,690.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,991.0**
H2O	1984	24.0	21.8	22.1	18.7	30.8	23.7	28.3	27.5	28.3	26.5	19.0	9.3	**8,694.1**
OIL	1984	56.2	33.7	45.7	48.1	49.6	42.2	46.5	41.8	50.0	20.9	36.6	43.7	**16,254.4**
DAY	1983	31.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	25.0	31.0	**5,629.0**
H2O	1983	50.4	45.7	40.0	45.8	50.8	52.7	42.8	54.4	50.2	35.9	50.9	56.4	**8,414.1**
OIL	1983	47.5	42.8	41.9	39.1	36.2	32.1	38.8	38.7	32.7	30.2	35.2	43.7	**15,739.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**5,278.0**
H2O	1982	64.3	74.5	53.2	57.7	38.7	36.9	41.9	43.0	53.9	45.2	51.2	53.1	**7,838.1**
OIL	1982	42.6	41.6	42.3	48.2	41.5	40.3	45.1	38.8	50.5	54.8	47.8	48.4	**15,280.5**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,920.0**
H2O	1981	74.2	59.4	68.2	62.7	63.7	73.4	67.8	63.5	76.7	68.3	60.6	66.2	**7,224.5**
OIL	1981	49.5	47.3	53.9	51.2	43.9	59.7	45.3	48.1	48.7	52.4	46.4	55.4	**14,738.6**
DAY	1980	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,558.0**
H2O	1980	62.8	60.3	67.4	71.1	60.0	53.3	65.5	72.4	64.1	71.8	60.6	54.7	**6,419.8**
OIL	1980	50.8	62.8	47.2	53.6	52.0	48.0	61.1	47.3	47.4	50.8	54.6	46.5	**14,136.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,200.0**
H2O	1979	60.5	52.0	58.5	67.2	64.7	66.6	68.4	69.0	54.6	64.2	66.9	54.4	**5,655.8**
OIL	1979	52.6	47.2	59.1	57.8	56.6	52.7	56.6	55.5	52.6	53.7	51.9	45.9	**13,514.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,836.0**
H2O	1978	61.7	63.6	62.0	60.9	68.5	62.2	61.7	58.3	64.2	71.1	56.6	69.6	**4,908.8**
OIL	1978	62.3	55.8	57.1	54.7	50.7	55.6	55.6	56.8	52.3	54.2	55.3	57.6	**12,872.5**
DAY	1977	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	**3,471.0**
H2O	1977	57.7	59.3	63.4	69.0	64.1	59.1	68.5	60.1	66.9	63.1	58.2	62.8	**4,148.4**
OIL	1977	66.6	62.0	63.0	68.4	63.4	61.5	64.4	61.2	61.7	58.2	57.2	57.2	**12,204.5**
DAY	1976	24.0	29.0	27.0	23.0	31.0	30.0	27.0	31.0	29.0	26.0	30.0	31.0	**3,113.0**
H2O	1976	43.6	50.9	51.4	42.9	70.6	70.1	64.1	67.9	61.8	63.3	64.5	63.3	**3,396.2**
OIL	1976	61.5	67.9	67.1	54.1	73.8	73.5	59.1	71.9	65.5	56.8	65.0	67.3	**11,459.7**

Licence ***2303*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	18.0	0.0	11.0	30.0	28.0	26.0	0.0	0.0	**7,733.0**
H2O	1990	285.3	268.3	271.4	275.9	145.9	0.0	197.7	355.8	336.8	306.4	0.0	0.0	**21,118.7**
OIL	1990	29.9	56.2	58.5	54.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,433.4**
DAY	1989	29.0	27.0	31.0	30.0	30.0	29.0	30.0	29.0	28.0	30.0	22.0	29.0	**7,500.0**
H2O	1989	220.9	204.5	246.7	217.4	215.5	200.7	210.6	210.4	218.5	226.2	190.2	273.1	**18,675.2**
OIL	1989	75.7	62.1	70.7	65.2	64.1	62.2	61.5	48.2	66.2	62.4	6.8	31.1	**27,205.9**
DAY	1988	31.0	26.0	30.0	22.0	30.0	29.0	31.0	29.0	29.0	30.0	30.0	30.0	**7,156.0**
H2O	1988	213.3	168.1	182.8	121.4	195.0	194.1	196.2	202.3	206.1	216.3	223.8	230.4	**16,040.5**
OIL	1988	91.6	80.6	78.5	57.1	74.2	73.5	77.4	71.4	72.8	84.6	77.4	66.7	**26,529.7**
DAY	1987	31.0	21.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	29.0	29.0	31.0	**6,809.0**
H2O	1987	168.5	110.9	171.3	214.1	214.5	183.9	231.9	232.7	218.5	276.0	221.6	223.3	**13,690.7**
OIL	1987	97.5	69.7	116.6	102.4	98.1	82.0	95.9	89.2	89.1	104.7	93.3	85.3	**25,623.9**
DAY	1986	31.0	27.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,460.0**
H2O	1986	223.1	211.9	220.8	181.1	163.1	171.9	239.5	348.7	169.5	254.5	162.2	146.7	**11,223.5**

Manitoba Production
1976 To 1990

Licence ***2303*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	100.4	93.1	73.1	98.0	119.9	114.0	120.5	103.3	87.9	96.8	91.8	88.7	**24,500.1**
DAY	1985	31.0	27.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	**6,100.0**
H2O	1985	79.6	99.6	157.0	183.7	184.8	102.9	198.6	186.1	222.7	219.8	207.7	261.2	**8,730.5**
OIL	1985	120.7	110.6	121.5	134.2	136.7	118.9	98.3	83.6	87.5	93.5	93.6	92.5	**23,312.6**
DAY	1984	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**5,743.0**
H2O	1984	27.8	32.2	55.1	70.4	83.4	84.5	114.3	98.6	109.5	142.1	116.1	88.6	**6,626.8**
OIL	1984	179.0	165.9	177.9	141.1	151.6	136.6	142.0	135.1	120.2	123.4	121.1	123.5	**22,021.0**
DAY	1983	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**5,381.0**
H2O	1983	23.9	28.6	26.2	42.9	29.0	35.3	35.3	46.7	36.9	34.3	27.8	28.5	**5,604.2**
OIL	1983	170.8	132.9	111.2	145.1	154.3	141.1	154.1	150.6	163.0	172.6	164.9	174.4	**20,303.6**
DAY	1982	29.0	28.0	31.0	27.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**5,026.0**
H2O	1982	89.9	83.9	84.5	73.5	39.3	57.0	52.8	48.9	47.6	49.9	54.0	9.1	**5,208.8**
OIL	1982	162.7	156.9	169.6	149.9	142.9	173.7	166.8	154.4	150.5	159.3	170.4	166.1	**18,468.6**
DAY	1981	30.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.0	**4,676.0**
H2O	1981	53.7	49.9	47.5	42.9	53.1	57.0	92.4	83.8	98.5	108.5	105.0	105.0	**4,518.4**
OIL	1981	88.7	178.5	192.3	164.8	165.7	195.0	177.0	148.3	173.0	174.8	157.9	159.0	**16,545.4**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,318.0**
H2O	1980	51.8	48.4	51.7	50.0	51.8	50.1	51.8	51.8	49.7	54.0	50.5	51.8	**3,621.1**
OIL	1980	81.4	86.4	85.7	88.0	92.1	84.7	87.9	89.2	82.1	89.3	83.5	91.2	**14,570.4**
DAY	1979	31.0	20.0	31.0	30.0	28.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,953.0**
H2O	1979	61.7	44.0	56.4	54.6	53.7	53.9	55.9	56.2	48.6	54.8	49.0	51.2	**3,007.7**
OIL	1979	106.8	68.9	102.6	95.8	81.4	74.2	91.5	92.1	82.5	85.1	86.8	84.2	**13,528.9**
DAY	1978	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**3,602.0**
H2O	1978	44.8	40.5	33.1	29.9	40.9	39.7	64.1	64.9	58.7	61.4	34.3	61.7	**2,367.7**
OIL	1978	84.3	75.0	53.4	68.7	72.8	77.9	105.3	104.0	97.3	99.7	57.2	105.9	**12,477.0**
DAY	1977	30.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,255.0**
H2O	1977	23.5	26.7	29.9	18.8	18.8	43.2	41.7	42.6	40.1	44.4	43.6	41.8	**1,793.7**
OIL	1977	58.2	54.4	59.5	58.7	54.4	78.2	75.7	78.4	78.2	80.8	76.0	69.0	**11,475.5**
DAY	1976	28.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,897.0**
H2O	1976	3.8	3.2	2.9	6.7	7.3	7.0	2.5	3.5	12.4	15.3	17.2	19.7	**1,378.6**
OIL	1976	57.9	56.0	45.5	67.1	61.7	58.2	64.2	66.0	57.4	60.1	56.3	59.1	**10,654.0**

Licence ***2309*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,543.0**
H2O	1990	798.4	778.2	853.2	879.5	318.1	389.2	378.4	381.9	348.6	372.3	257.6	325.0	**84,507.7**
OIL	1990	27.1	25.1	28.1	26.7	36.9	36.2	37.4	35.8	34.9	35.6	33.7	34.4	**5,256.7**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,178.0**
H2O	1989	378.6	301.9	379.7	425.9	730.2	755.4	810.3	761.8	709.6	765.7	744.1	702.0	**78,427.3**
OIL	1989	8.8	7.8	8.7	8.1	29.4	28.3	29.1	27.2	27.3	27.8	27.6	25.9	**4,864.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,815.0**
H2O	1988	430.0	434.0	525.1	345.9	357.2	309.7	339.6	345.0	356.6	359.2	348.6	366.4	**70,962.1**
OIL	1988	10.5	9.9	10.6	16.1	18.5	8.8	9.2	8.9	9.1	8.9	9.0	9.0	**4,608.8**
DAY	1987	31.0	28.0	28.0	30.0	20.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,449.0**
H2O	1987	311.0	288.3	257.8	441.0	296.5	200.0	449.9	469.2	473.7	487.9	432.8	481.1	**66,444.8**
OIL	1987	16.6	14.9	13.5	11.2	7.6	5.1	11.0	11.0	10.8	10.8	10.6	10.8	**4,480.3**
DAY	1986	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	25.0	31.0	**6,115.0**
H2O	1986	301.4	276.7	326.9	322.6	355.1	307.7	354.3	352.4	339.8	343.4	291.1	326.0	**61,855.6**
OIL	1986	13.6	12.4	14.2	13.3	18.6	14.5	16.8	17.4	16.4	17.1	13.5	16.9	**4,346.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,760.0**

Manitoba Production
1976 To 1990

Licence ***2309*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	212.4	215.6	241.5	251.0	268.1	242.5	270.8	266.6	278.1	282.8	284.5	304.0	**57,958.2**
OIL	1985	11.9	10.6	11.6	11.4	14.5	13.9	13.5	13.8	12.6	13.0	13.0	13.5	**4,161.7**
DAY	1984	31.0	29.0	31.0	30.0	24.0	9.0	31.0	28.0	27.0	31.0	30.0	31.0	**5,395.0**
H2O	1984	314.1	268.3	258.8	237.5	189.1	69.4	237.9	264.8	258.2	266.2	242.6	241.4	**54,840.3**
OIL	1984	17.5	16.2	17.4	17.9	14.1	5.2	18.2	10.6	10.7	12.1	11.7	11.7	**4,008.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,063.0**
H2O	1983	344.2	297.9	289.9	298.4	301.7	297.6	265.2	278.0	290.5	298.3	290.0	306.2	**51,992.0**
OIL	1983	30.5	26.8	29.0	28.4	17.4	18.1	16.3	17.6	18.3	18.9	17.3	17.6	**3,845.1**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,702.0**
H2O	1982	377.4	336.5	372.9	306.8	222.2	247.7	240.2	229.9	182.8	171.2	294.4	321.0	**48,434.1**
OIL	1982	15.9	14.2	16.5	28.9	30.4	30.7	29.8	31.6	31.7	33.3	29.6	30.1	**3,588.9**
DAY	1981	30.0	28.0	31.0	30.0	19.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,338.0**
H2O	1981	672.6	676.0	758.1	722.4	265.2	323.6	419.4	432.0	391.5	421.9	407.0	410.0	**45,131.1**
OIL	1981	24.6	23.0	25.8	23.6	10.4	12.5	16.2	15.9	15.6	16.1	15.5	15.9	**3,266.2**
DAY	1980	31.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,994.0**
H2O	1980	252.2	248.3	244.0	308.9	592.0	597.2	560.6	570.2	615.7	652.1	756.1	762.1	**39,231.4**
OIL	1980	8.5	7.8	6.8	8.3	37.9	36.2	37.4	37.9	24.3	26.3	24.1	26.1	**3,051.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,636.0**
H2O	1979	362.7	304.5	370.0	361.7	336.7	224.0	244.7	265.4	250.2	243.9	192.6	220.0	**33,072.0**
OIL	1979	20.3	18.3	20.2	20.1	8.0	7.5	8.0	8.2	8.6	8.5	7.3	8.5	**2,769.5**
DAY	1978	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,274.0**
H2O	1978	413.5	328.3	371.5	256.8	267.4	386.3	390.1	384.9	357.4	354.5	340.9	376.8	**29,695.6**
OIL	1978	17.8	15.6	18.0	16.2	17.0	18.9	14.9	24.5	20.8	21.0	19.7	21.3	**2,626.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,911.0**
H2O	1977	336.6	331.0	396.7	308.3	325.3	324.5	316.5	328.0	308.9	355.0	424.5	442.9	**25,467.2**
OIL	1977	9.2	8.3	8.9	18.3	17.8	17.5	17.8	17.2	16.0	17.2	17.5	17.2	**2,400.3**
DAY	1976	31.0	29.0	31.0	4.0	25.0	3.0	26.0	31.0	30.0	31.0	29.0	31.0	**2,547.0**
H2O	1976	522.1	421.9	466.3	60.7	313.5	38.2	322.6	399.4	395.9	331.6	326.9	381.1	**21,269.0**
OIL	1976	14.1	13.0	14.9	1.7	11.4	1.3	11.1	14.1	8.6	8.7	8.1	9.1	**2,217.4**

Licence ***2310*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1034.9	952.1	1010.8	1196.0	1424.5	1540.7	1226.9	1256.3	1247.3	1582.4	2163.7	591.8	**164,228.5**
WIN	1989	863.6	714.4	741.0	889.9	1009.4	715.4	1093.1	1587.5	1482.6	1094.5	1029.4	952.6	**149,001.1**
WIN	1988	867.5	939.0	1126.7	1006.1	1220.0	1446.4	1332.0	1299.8	1048.5	902.1	579.9	562.2	**136,827.7**
WIN	1987	175.0	397.3	946.7	1086.1	1036.9	1319.9	1601.1	1738.0	1646.1	976.7	866.4	1003.1	**124,497.5**
WIN	1986	327.0	319.1	330.9	373.3	369.4	468.7	429.5	441.9	380.7	390.0	390.0	407.1	**111,704.2**
WIN	1985	300.0	253.3	312.6	323.6	513.0	493.7	349.5	294.0	289.3	328.3	336.8	324.0	**107,076.6**
WIN	1984	507.3	489.8	477.0	385.3	332.6	306.1	373.0	307.9	297.3	295.4	300.1	271.5	**102,958.5**
WIN	1983	324.4	448.0	343.9	517.6	610.7	291.8	574.9	449.4	498.8	623.5	537.8	479.1	**98,615.2**
WIN	1982	570.9	428.2	432.0	416.6	996.8	281.8	343.6	208.7	0.0	0.0	205.3	275.7	**92,915.3**
WIN	1981	737.2	485.8	869.3	719.0	425.5	471.7	416.2	466.2	473.7	245.4	684.0	544.9	**88,755.7**
WIN	1980	587.0	363.3	607.6	447.8	496.2	301.9	482.2	401.6	320.2	571.4	965.5	900.9	**82,216.8**
WIN	1979	171.8	329.1	336.7	469.5	747.0	432.3	711.6	913.1	845.1	925.6	1000.1	988.9	**75,771.2**
WIN	1978	1001.1	975.0	786.8	699.8	898.4	703.8	592.8	729.7	890.9	886.2	909.0	938.8	**67,900.4**
WIN	1977	572.3	606.7	711.0	558.3	483.0	277.3	412.6	463.3	755.9	899.2	868.3	781.2	**57,888.1**
WIN	1976	1032.7	885.7	776.8	892.7	853.7	800.0	772.8	643.6	782.8	843.4	500.0	477.9	**50,499.0**

Licence ***2311*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Manitoba Production
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Licence ***2311*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,937.0**
H2O	1990	126.1	122.9	131.5	138.9	112.6	137.8	134.0	135.2	123.4	131.8	91.2	115.0	**35,160.8**
OIL	1990	36.9	34.3	37.5	36.5	21.1	20.7	21.3	20.4	19.9	20.4	19.3	19.7	**14,745.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,572.0**
H2O	1989	137.4	109.6	137.8	160.7	111.1	119.2	127.9	128.2	112.0	120.9	117.5	110.8	**33,660.4**
OIL	1989	35.3	31.4	34.6	33.7	38.6	38.6	39.7	39.5	37.2	37.9	37.6	35.3	**14,437.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,207.0**
H2O	1988	127.8	126.9	153.6	119.9	129.6	112.4	122.3	129.4	129.4	130.4	126.5	133.0	**32,167.3**
OIL	1988	29.5	27.2	29.1	29.6	36.9	35.4	36.6	36.9	36.6	35.5	35.9	35.8	**13,997.6**
DAY	1987	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,841.0**
H2O	1987	77.0	71.4	70.5	84.4	88.0	84.7	132.7	137.2	138.6	142.7	124.0	140.7	**30,626.1**
OIL	1987	19.0	17.0	17.1	17.9	18.9	17.9	30.6	30.1	29.6	29.8	28.7	29.6	**13,592.6**
DAY	1986	31.0	28.0	13.0	30.0	30.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,478.0**
H2O	1986	107.8	99.0	49.0	116.4	127.0	53.4	87.7	87.3	84.2	85.0	86.5	80.7	**29,334.2**
OIL	1986	43.6	39.7	19.1	43.0	42.6	11.6	19.2	19.9	18.7	19.5	18.6	19.4	**13,306.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,144.0**
H2O	1985	76.1	77.3	86.6	89.9	95.9	86.7	96.9	95.3	100.3	102.2	101.8	108.7	**28,270.2**
OIL	1985	47.4	42.3	46.4	45.4	46.4	44.5	43.1	44.0	40.7	41.9	41.6	43.0	**12,991.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,779.0**
H2O	1984	119.4	101.9	98.4	117.7	126.1	121.4	118.9	102.7	104.0	95.4	87.0	86.5	**27,152.5**
OIL	1984	43.6	40.5	43.4	47.4	50.4	48.1	48.4	45.6	48.1	48.3	46.6	46.9	**12,464.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,413.0**
H2O	1983	151.6	131.2	127.6	131.4	144.8	113.0	100.4	108.3	110.4	113.3	110.2	116.3	**25,873.1**
OIL	1983	33.2	29.3	31.7	30.9	34.8	45.3	40.7	45.1	45.7	47.3	43.2	44.1	**11,907.5**
DAY	1982	31.0	28.0	31.0	30.0	1.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**5,052.0**
H2O	1982	143.9	128.3	142.2	149.2	3.3	83.3	60.7	101.3	80.5	75.4	129.7	141.3	**24,414.6**
OIL	1982	47.7	42.5	49.6	47.3	1.1	25.7	18.6	34.5	34.6	36.3	32.3	32.9	**11,436.2**
DAY	1981	31.0	28.0	31.0	30.0	27.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,730.0**
H2O	1981	130.8	123.3	138.2	131.7	106.5	132.9	92.7	177.6	160.9	173.5	155.3	156.5	**23,175.5**
OIL	1981	60.9	53.3	59.9	54.9	50.0	61.2	40.2	50.5	49.4	51.1	46.7	48.0	**11,033.1**
DAY	1980	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,376.0**
H2O	1980	135.3	133.2	165.0	165.6	110.4	120.7	113.2	115.2	112.2	118.9	149.0	139.0	**21,495.6**
OIL	1980	71.0	66.0	71.5	69.1	57.1	59.1	61.0	61.8	56.3	61.1	60.5	60.6	**10,407.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,012.0**
H2O	1979	208.0	174.6	212.1	207.4	213.5	124.3	131.3	142.3	134.2	133.4	116.9	118.0	**19,917.9**
OIL	1979	74.5	67.1	74.0	73.9	74.6	64.9	66.7	68.1	71.2	72.7	69.4	71.2	**9,651.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,647.0**
H2O	1978	221.3	175.7	198.7	147.1	147.9	206.5	221.9	218.9	203.2	201.6	193.8	214.1	**18,001.9**
OIL	1978	79.5	69.1	80.1	77.1	78.5	84.4	86.4	88.0	75.0	75.0	70.6	75.0	**8,803.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,282.0**
H2O	1977	227.3	223.5	268.0	227.2	178.5	178.1	173.8	183.6	169.5	190.0	227.0	246.9	**15,651.2**
OIL	1977	105.7	95.3	102.8	101.1	78.8	78.0	78.8	77.5	71.7	76.6	77.4	79.8	**7,864.9**
DAY	1976	31.0	29.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,917.0**
H2O	1976	307.3	248.3	274.2	35.6	276.3	257.5	265.0	269.8	267.4	224.0	228.5	257.5	**13,157.8**
OIL	1976	77.2	72.1	82.0	10.6	107.1	101.1	96.0	100.6	98.2	100.0	96.5	103.5	**6,841.4**

Licence ***2314*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	24.0	15.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	**7,472.0**
H2O	1990	7.0	6.0	7.4	5.7	3.5	7.4	8.2	6.1	4.9	0.0	0.0	0.0	**2,766.1**

Manitoba Production
1976 To 1990

Licence ***2314*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	30.0	26.7	38.4	15.7	15.2	28.1	24.0	26.8	16.2	0.0	0.0	0.0	**11,702.7**
DAY	1989	29.0	28.0	23.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,234.0**
H2O	1989	3.2	5.6	7.2	6.6	7.2	7.4	8.7	7.7	10.1	12.2	8.8	10.5	**2,709.9**
OIL	1989	19.8	27.9	25.9	29.4	26.9	28.0	26.0	25.6	25.1	33.6	27.6	34.0	**11,481.6**
DAY	1988	31.0	29.0	31.0	30.0	28.0	30.0	31.0	22.0	30.0	23.0	27.0	31.0	**6,880.0**
H2O	1988	18.2	20.9	22.9	11.3	16.8	18.3	17.5	16.8	19.9	20.2	14.5	11.7	**2,614.7**
OIL	1988	25.7	23.7	24.4	25.3	27.1	6.5	28.7	31.1	32.5	32.8	33.3	42.2	**11,151.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,537.0**
H2O	1987	8.0	8.0	9.3	5.5	22.8	16.8	14.8	14.0	39.6	11.1	14.7	17.4	**2,405.7**
OIL	1987	38.0	33.1	32.7	33.6	31.4	34.7	26.7	42.0	2.2	28.8	27.5	26.5	**10,818.5**
DAY	1986	0.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**6,172.0**
H2O	1986	0.0	4.7	8.1	8.9	6.7	7.3	8.0	7.6	5.8	6.2	10.2	6.6	**2,223.7**
OIL	1986	0.0	11.2	23.6	36.1	23.7	23.8	24.0	27.6	20.6	19.3	29.2	23.6	**10,461.3**
DAY	1985	31.0	28.0	31.0	30.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,863.0**
H2O	1985	20.3	15.5	18.7	22.0	6.8	6.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.6**
OIL	1985	37.9	35.8	37.3	39.6	37.0	35.3	0.0	0.0	0.0	0.0	0.0	0.0	**10,198.6**
DAY	1984	31.0	29.0	31.0	21.0	28.0	29.0	30.0	31.0	26.0	30.0	26.0	23.0	**5,685.0**
H2O	1984	48.2	4.3	6.5	3.0	5.8	6.0	5.5	4.5	3.4	6.2	4.7	17.4	**2,054.0**
OIL	1984	35.3	45.8	44.8	21.7	45.2	43.2	42.7	42.6	24.4	51.7	32.9	23.6	**9,975.7**
DAY	1983	31.0	26.0	31.0	26.0	31.0	30.0	31.0	30.0	28.0	19.0	25.0	19.0	**5,350.0**
H2O	1983	18.5	14.6	21.7	16.4	17.4	22.3	20.8	16.4	17.6	10.2	18.2	5.0	**1,938.5**
OIL	1983	50.3	39.5	44.1	39.1	44.3	40.9	44.7	38.5	31.2	33.6	37.9	36.7	**9,521.8**
DAY	1982	23.0	28.0	23.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,023.0**
H2O	1982	19.9	16.6	33.5	8.0	18.6	10.5	15.9	22.3	23.7	21.8	16.2	22.7	**1,739.4**
OIL	1982	36.0	43.6	42.6	47.6	44.3	38.5	41.5	47.8	39.1	37.5	35.7	38.5	**9,041.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,680.0**
H2O	1981	28.3	13.2	14.7	15.3	17.7	14.6	19.0	15.2	19.7	29.3	14.4	16.0	**1,509.7**
OIL	1981	44.7	39.7	43.3	46.2	43.0	32.7	43.3	43.1	29.8	37.4	36.2	58.9	**8,548.3**
DAY	1980	20.0	29.0	26.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,319.0**
H2O	1980	5.2	8.0	7.7	6.7	10.5	14.7	26.5	7.9	10.8	14.7	20.4	22.0	**1,292.3**
OIL	1980	33.8	53.3	38.4	46.8	41.9	41.8	45.3	38.0	39.6	41.8	38.2	44.3	**8,050.0**
DAY	1979	26.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	26.0	**3,972.0**
H2O	1979	8.3	8.5	9.9	9.5	9.9	8.0	10.1	11.2	10.6	15.1	9.1	7.9	**1,137.2**
OIL	1979	42.0	41.7	51.5	42.4	43.8	42.1	43.6	43.3	36.5	38.4	42.8	36.6	**7,546.8**
DAY	1978	31.0	28.0	31.0	30.0	29.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**3,624.0**
H2O	1978	8.4	8.6	10.7	17.2	11.4	12.9	10.3	8.1	5.9	7.5	8.7	9.9	**1,019.1**
OIL	1978	42.6	37.2	47.1	39.1	42.6	40.9	41.8	40.9	44.7	45.2	44.5	46.6	**7,042.1**
DAY	1977	26.0	28.0	31.0	30.0	20.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,266.0**
H2O	1977	3.7	4.5	4.9	2.9	1.7	15.7	12.1	11.3	9.7	7.6	10.7	12.6	**899.5**
OIL	1977	51.2	38.5	46.9	46.1	27.7	60.1	43.7	43.9	42.8	42.1	44.5	42.4	**6,528.9**
DAY	1976	31.0	29.0	26.0	30.0	4.0	14.0	29.0	29.0	30.0	31.0	27.0	29.0	**2,919.0**
H2O	1976	4.9	4.6	4.1	4.8	1.3	8.1	16.1	8.6	10.3	6.4	3.3	6.4	**802.1**
OIL	1976	44.5	33.5	37.0	41.5	7.3	32.1	55.8	64.7	47.2	58.0	45.0	55.6	**5,999.0**

Licence ***2319*** Well Name ***Tundra Tri-West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.4**
DAY	1981	30.0	25.0	31.0	30.0	28.0	29.0	29.0	31.0	30.0	31.0	25.0	23.0	**4,338.0**
H2O	1981	42.6	58.6	62.5	56.4	101.1	107.8	101.7	134.1	132.3	145.7	137.5	115.0	**3,168.4**
OIL	1981	83.9	17.2	20.8	17.8	35.1	48.8	46.6	36.0	35.2	35.6	26.8	24.8	**11,323.9**

Manitoba Production
1976 To 1990

Licence ***2319*** Well Name ***Tundra Tri-West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	31.0	29.0	31.0	23.0	31.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	**3,996.0**
H2O	1980	41.1	38.4	40.8	30.3	41.1	39.8	38.4	39.8	39.4	39.0	40.1	39.8	**1,973.1**
OIL	1980	77.0	81.6	81.0	64.0	87.0	80.0	79.5	78.3	77.6	76.8	78.9	83.5	**10,895.3**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,643.0**
H2O	1979	48.9	36.3	44.7	43.3	42.5	43.1	44.2	44.5	36.2	39.0	37.3	40.5	**1,505.1**
OIL	1979	100.8	66.0	96.8	90.4	76.8	70.1	86.5	87.0	73.4	76.1	81.9	79.6	**9,950.1**
DAY	1978	31.0	28.0	26.0	30.0	31.0	30.0	26.0	20.0	30.0	31.0	24.0	31.0	**3,282.0**
H2O	1978	36.2	32.8	57.9	35.9	32.9	31.5	33.1	26.4	35.5	37.0	30.5	37.5	**1,004.6**
OIL	1978	74.4	58.0	38.0	50.2	52.6	66.8	73.3	50.7	61.1	66.8	53.4	82.8	**8,964.7**
DAY	1977	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**2,944.0**
H2O	1977	21.0	22.9	26.1	37.8	35.8	38.2	37.2	38.2	35.6	24.6	23.5	33.4	**577.4**
OIL	1977	48.3	44.5	49.6	48.7	46.4	60.4	57.7	60.1	59.1	66.9	61.2	53.4	**8,236.6**
DAY	1976	28.0	27.0	17.0	0.0	0.0	3.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,587.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	11.4	15.3	**203.1**
OIL	1976	56.9	45.2	4.9	0.0	0.0	2.7	39.4	60.9	38.5	43.9	40.5	50.9	**7,580.3**

Licence ***2321*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**242,483.7**
WIN	1989	1231.6	1112.4	1231.6	1191.8	913.6	1191.8	1231.6	1231.6	1192.4	1232.1	1192.4	1232.1	**227,976.5**
WIN	1988	1231.6	1152.1	1231.6	1191.8	1231.6	1191.8	1231.6	1231.6	1191.8	1231.5	1191.8	1231.6	**213,791.5**
WIN	1987	1232.3	1112.4	1231.6	1191.8	1231.6	1191.8	1231.6	1231.6	1191.8	1231.6	1191.8	1232.2	**199,251.1**
WIN	1986	1232.3	1113.1	1232.3	1192.6	1232.3	1216.4	1232.3	1232.3	1192.5	1232.3	1192.6	1232.3	**184,749.0**
WIN	1985	1232.2	1112.9	1232.1	1192.4	1355.4	1192.4	1232.1	1182.9	1192.4	1232.1	1192.4	1232.1	**170,215.7**
WIN	1984	1232.1	1152.7	1232.2	1192.4	1232.2	1192.4	1232.2	1232.2	1192.4	1232.2	1192.4	1232.2	**155,634.3**
WIN	1983	1232.2	890.3	1108.9	1073.2	985.7	1192.4	985.7	1232.2	1192.4	1232.2	1192.4	1232.2	**141,086.7**
WIN	1982	985.7	890.3	1232.2	1192.4	1232.1	953.9	1232.2	985.7	953.9	1108.9	1192.4	1232.1	**127,536.9**
WIN	1981	1232.0	1090.7	1207.5	1192.4	1133.6	1192.4	985.7	1232.1	1192.4	1232.2	1192.4	1232.2	**114,345.1**
WIN	1980	1232.2	1152.7	980.8	890.3	1232.2	1192.4	1232.2	1232.2	1192.4	1232.2	1192.4	1232.1	**100,229.5**
WIN	1979	985.2	889.9	1231.1	815.6	655.5	686.8	517.5	985.8	953.9	985.7	953.9	1207.5	**86,235.4**
WIN	1978	985.7	890.3	985.7	953.9	492.8	476.9	985.7	492.8	953.9	1232.1	956.7	987.7	**75,367.0**
WIN	1977	985.7	890.3	985.7	953.9	1108.9	985.7	985.7	1232.1	953.9	1108.9	1192.4	1232.1	**64,972.8**
WIN	1976	818.7	922.1	1048.0	381.6	0.0	0.0	985.7	985.7	953.9	1108.9	953.9	985.7	**52,357.5**

Licence ***2324*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
H2O	1986	0.0	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,091.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	26.0	0.0	0.0	**6,122.0**
H2O	1985	33.8	25.9	31.2	29.3	35.3	33.8	33.6	32.9	42.0	34.3	0.0	0.0	**5,048.5**
OIL	1985	25.3	23.8	25.0	32.9	30.6	30.2	27.8	33.9	32.4	18.2	0.0	0.0	**7,475.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,824.0**
H2O	1984	6.9	29.8	45.9	30.6	44.7	43.5	40.0	31.5	27.5	43.4	33.1	38.9	**4,716.4**
OIL	1984	49.4	32.7	32.0	22.2	35.8	32.0	31.6	30.4	20.1	36.9	27.1	21.2	**7,195.8**
DAY	1983	31.0	26.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	25.0	29.0	31.0	**5,459.0**
H2O	1983	30.9	24.4	36.1	30.4	28.9	37.2	34.7	25.5	31.5	22.3	35.2	56.8	**4,300.6**
OIL	1983	40.3	31.7	35.3	34.8	35.5	32.7	35.8	28.7	26.7	35.3	35.1	42.7	**6,824.4**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	**5,107.0**
H2O	1982	35.8	41.6	36.2	21.0	46.4	31.4	38.6	37.3	31.5	29.2	26.2	36.6	**3,906.7**

Manitoba Production
1976 To 1990

Licence ***2324*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	34.6	36.3	35.8	41.6	31.7	28.9	33.4	39.9	39.0	37.5	27.6	29.7	**6,409.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	30.0	**4,746.0**
H2O	1981	34.0	22.9	33.8	26.4	38.8	26.1	37.7	22.6	36.1	21.9	17.2	35.3	**3,494.9**
OIL	1981	34.8	30.8	33.6	41.0	33.3	26.2	33.7	30.0	23.4	44.8	15.5	39.5	**5,993.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,394.0**
H2O	1980	23.9	19.8	22.7	16.5	32.4	35.7	24.4	31.6	33.0	38.9	32.5	32.7	**3,142.1**
OIL	1980	35.0	37.3	32.1	32.8	37.2	33.6	35.2	33.2	30.6	37.0	31.8	35.4	**5,607.2**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,032.0**
H2O	1979	19.8	18.2	19.7	19.1	19.9	19.6	20.1	22.4	19.2	37.5	22.8	28.1	**2,798.0**
OIL	1979	35.1	29.2	28.0	33.0	34.0	32.7	34.0	33.7	35.0	33.6	33.2	34.0	**5,196.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**3,667.0**
H2O	1978	16.9	17.0	15.9	25.8	24.6	25.8	21.3	13.4	17.5	20.5	17.3	19.7	**2,531.6**
OIL	1978	38.0	33.1	32.9	27.5	36.6	36.2	38.3	35.3	35.6	32.8	29.7	31.0	**4,800.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,306.0**
H2O	1977	13.0	13.4	14.8	14.3	13.5	14.5	24.0	16.9	14.6	15.3	21.3	25.1	**2,295.9**
OIL	1977	44.5	34.2	36.4	32.3	30.0	32.3	38.8	38.5	38.2	37.4	39.6	37.8	**4,393.5**
DAY	1976	29.0	29.0	26.0	29.0	18.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,941.0**
H2O	1976	11.4	11.4	8.3	9.2	8.6	12.9	12.9	13.7	13.0	25.1	14.6	17.0	**2,095.2**
OIL	1976	26.4	25.1	29.6	32.0	9.7	26.9	23.2	32.3	36.1	35.8	28.6	41.7	**3,953.5**

Licence ***2325*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,814.0**
H2O	1990	68.7	62.4	70.2	59.0	58.0	12.4	12.4	12.1	11.4	21.8	23.4	25.5	**24,886.3**
OIL	1990	4.2	4.0	4.4	3.7	4.1	3.2	3.6	3.6	3.4	6.2	6.4	6.7	**10,948.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,451.0**
H2O	1989	81.2	73.5	82.2	80.2	62.8	32.4	32.6	33.2	32.7	70.1	68.8	69.5	**24,449.0**
OIL	1989	13.5	12.9	13.4	12.9	4.2	2.1	2.3	2.1	2.1	4.5	4.3	4.4	**10,895.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,087.0**
H2O	1988	59.2	55.2	60.5	60.5	79.6	73.6	77.8	78.1	74.2	77.7	78.3	78.0	**23,729.8**
OIL	1988	7.3	6.6	7.0	7.1	15.4	12.8	14.8	13.2	13.9	14.1	12.7	13.7	**10,816.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,722.0**
H2O	1987	29.9	27.5	31.6	30.0	31.3	29.1	64.4	59.3	60.8	57.9	57.5	61.7	**22,877.1**
OIL	1987	12.6	11.9	12.8	12.2	12.5	12.3	7.6	7.6	7.5	7.4	7.3	7.5	**10,677.7**
DAY	1986	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,357.0**
H2O	1986	58.8	53.9	18.0	58.6	30.9	29.7	31.3	30.2	29.5	32.0	29.3	30.8	**22,336.1**
OIL	1986	14.1	13.3	4.2	14.1	11.6	11.2	11.8	12.1	13.3	12.5	12.4	12.7	**10,558.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,013.0**
H2O	1985	18.2	17.0	19.5	19.2	19.7	18.0	18.5	56.1	57.8	57.4	57.0	59.0	**21,903.1**
OIL	1985	32.4	31.1	32.4	32.4	33.5	32.5	35.8	14.1	2.4	2.5	14.4	14.7	**10,415.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**5,648.0**
H2O	1984	17.6	15.4	18.3	19.6	19.5	17.7	18.2	18.3	17.9	17.6	18.1	16.4	**21,485.7**
OIL	1984	39.4	37.2	39.8	39.3	34.0	36.0	36.3	35.2	32.4	35.0	32.4	30.3	**10,137.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,286.0**
H2O	1983	23.3	21.5	22.9	21.8	24.7	24.1	10.4	9.8	11.5	9.0	17.5	18.8	**21,271.1**
OIL	1983	10.1	9.6	10.1	9.6	11.4	11.7	24.6	23.3	25.6	22.8	38.3	43.3	**9,709.7**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**4,921.0**
H2O	1982	31.6	29.5	32.4	30.7	27.8	15.1	15.6	28.4	14.9	10.3	22.3	22.9	**21,055.8**
OIL	1982	14.9	14.4	15.9	15.7	13.6	8.1	8.8	14.7	8.1	5.0	10.7	11.0	**9,469.3**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,562.0**

Manitoba Production
1976 To 1990

Licence ***2325*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	97.1	81.7	91.2	85.2	56.1	91.3	88.1	29.9	30.0	32.4	30.5	31.9	**20,774.3**
OIL	1981	25.2	22.4	24.7	24.0	15.5	26.2	25.3	16.5	16.4	15.5	14.9	15.4	**9,328.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,209.0**
H2O	1980	85.7	82.9	90.7	89.7	95.2	91.6	94.1	94.1	92.4	91.7	95.6	93.1	**20,028.9**
OIL	1980	24.8	23.4	25.1	23.6	25.3	24.5	26.5	25.2	25.0	26.1	25.2	25.6	**9,086.4**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	24.0	30.0	31.0	**3,843.0**
H2O	1979	129.6	113.2	118.6	119.7	118.4	113.5	110.6	100.3	26.2	64.3	80.7	80.2	**18,932.1**
OIL	1979	41.2	37.5	40.9	39.4	41.2	39.4	40.9	41.4	20.2	20.2	24.7	24.9	**8,786.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,492.0**
H2O	1978	135.0	124.3	138.6	135.3	141.2	135.5	123.8	125.0	125.9	133.9	120.2	124.5	**17,756.8**
OIL	1978	42.1	38.2	42.0	41.3	42.8	41.2	38.5	44.5	42.8	45.3	42.4	44.3	**8,374.2**
DAY	1977	31.0	28.0	31.0	30.0	29.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**3,129.0**
H2O	1977	201.9	191.9	210.2	202.9	90.0	89.4	93.3	71.1	131.8	136.3	145.0	139.1	**16,193.6**
OIL	1977	56.4	51.5	56.3	54.7	13.8	14.5	15.1	11.3	42.1	46.1	45.2	42.6	**7,868.8**
DAY	1976	31.0	28.0	31.0	12.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,774.0**
H2O	1976	157.4	134.8	148.5	52.9	141.2	181.7	183.9	183.5	178.7	179.5	184.7	203.2	**14,490.7**
OIL	1976	56.1	51.2	56.9	20.5	46.1	58.7	60.4	59.5	57.4	57.7	55.8	57.2	**7,419.2**

Licence ***2329*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	26.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	20.0	**6,191.0**
H2O	1990	7.2	4.5	7.4	7.7	6.8	2.7	6.6	4.2	8.3	7.8	7.3	7.7	**719.3**
OIL	1990	22.8	25.3	27.4	27.4	24.9	26.1	24.1	21.0	21.7	22.6	24.0	13.1	**8,341.1**
DAY	1989	24.0	22.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	24.0	25.0	**5,844.0**
H2O	1989	1.4	2.4	4.1	17.6	11.9	2.0	4.9	6.0	5.3	11.7	8.4	3.3	**641.1**
OIL	1989	19.9	22.3	31.6	23.4	18.1	32.7	24.0	26.6	20.3	22.3	16.1	34.0	**8,060.7**
DAY	1988	31.0	29.0	31.0	30.0	26.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,507.0**
H2O	1988	6.8	6.5	6.4	4.8	2.9	1.8	5.9	4.4	5.5	5.5	7.4	3.8	**562.1**
OIL	1988	26.8	26.5	27.6	27.5	19.9	29.0	27.2	27.6	23.9	26.2	27.0	18.3	**7,769.4**
DAY	1987	24.0	28.0	31.0	28.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**5,156.0**
H2O	1987	7.6	6.9	6.5	3.6	2.2	3.8	5.5	8.0	7.4	6.0	6.8	5.5	**500.4**
OIL	1987	26.2	29.9	28.7	18.6	27.9	30.1	30.0	27.3	27.6	28.9	29.1	15.1	**7,461.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	22.0	30.0	**4,815.0**
H2O	1986	5.3	4.8	6.6	12.3	7.9	7.2	8.6	5.7	5.4	7.1	6.4	6.5	**430.6**
OIL	1986	34.5	33.0	28.1	30.7	30.0	28.1	32.7	30.1	28.4	30.2	23.5	31.1	**7,142.5**
DAY	1985	31.0	28.0	31.0	23.0	11.0	27.0	31.0	31.0	20.0	18.0	21.0	31.0	**4,462.0**
H2O	1985	2.8	3.1	2.8	1.7	0.6	9.8	10.2	0.0	1.0	0.5	6.5	4.8	**346.8**
OIL	1985	27.3	24.7	25.7	23.8	24.4	25.3	28.1	22.9	11.6	27.1	32.4	33.8	**6,782.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,159.0**
H2O	1984	5.4	5.1	5.6	4.8	5.3	6.1	6.5	6.3	6.7	3.6	3.4	2.7	**303.0**
OIL	1984	32.5	25.6	34.5	26.2	29.9	28.4	30.7	26.8	23.9	27.6	25.8	30.4	**6,475.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	6.0	28.0	30.0	31.0	**3,796.0**
H2O	1983	5.4	4.9	5.5	9.3	8.3	9.8	7.6	5.4	1.8	6.0	5.3	4.3	**241.5**
OIL	1983	30.8	33.8	31.2	30.0	31.5	31.0	28.6	23.4	13.4	36.0	37.2	29.6	**6,132.7**
DAY	1982	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,463.0**
H2O	1982	4.9	7.2	5.4	7.2	6.0	5.2	10.2	16.5	6.0	6.5	5.3	5.6	**167.9**
OIL	1982	31.5	30.2	34.2	31.2	33.0	30.8	31.5	34.6	29.9	30.5	32.6	30.1	**5,776.2**
DAY	1981	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**3,101.0**
H2O	1981	0.0	0.0	22.0	8.8	5.6	5.4	7.5	6.9	5.8	5.0	5.3	5.4	**81.9**
OIL	1981	37.2	32.2	35.9	34.3	34.9	33.7	34.4	35.3	33.2	35.1	33.2	35.2	**5,396.1**

Manitoba Production
1976 To 1990

Licence ***2329*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	25.0	28.0	31.0	28.0	23.0	29.0	31.0	30.0	24.0	31.0	30.0	27.0	**2,742.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**4.2**
OIL	1980	38.2	35.1	39.2	37.0	30.2	36.2	38.7	35.7	33.5	37.3	35.5	34.0	**4,981.5**
DAY	1979	0.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	19.0	**2,405.0**
OIL	1979	0.0	47.8	43.4	40.8	40.4	38.8	38.5	38.3	36.7	38.0	36.9	35.5	**4,550.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	17.0	**2,084.0**
OIL	1978	39.7	36.1	41.5	39.6	40.1	37.5	39.1	39.6	39.7	42.1	35.1	35.5	**4,115.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
OIL	1977	45.6	42.0	45.0	43.1	47.1	34.2	47.1	42.4	41.5	43.6	37.8	42.3	**3,650.2**
DAY	1976	0.0	0.0	0.0	0.0	10.0	21.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,374.0**
OIL	1976	0.0	0.0	0.0	0.0	43.4	49.0	67.7	54.7	48.5	49.6	46.7	45.9	**3,138.5**

Licence ***2331*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	18.0	22.0	**7,924.0**
H2O	1990	12.8	18.8	16.4	14.1	10.1	9.1	7.5	10.3	14.8	19.6	12.4	17.5	**9,094.2**
OIL	1990	20.7	20.9	22.4	14.7	20.8	22.7	21.4	25.4	19.0	18.9	11.9	14.7	**15,319.6**
DAY	1989	28.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**7,585.0**
H2O	1989	10.2	6.8	7.4	6.6	17.7	14.6	28.3	26.7	26.3	22.8	18.5	13.4	**8,930.8**
OIL	1989	18.7	20.1	18.4	15.7	16.0	22.1	18.4	21.2	22.0	13.0	20.8	27.3	**15,086.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,228.0**
H2O	1988	15.1	27.2	14.8	15.2	18.0	18.7	14.8	20.8	14.1	12.8	11.4	16.8	**8,731.5**
OIL	1988	23.3	13.1	22.3	23.4	22.1	19.7	21.8	20.8	20.8	20.6	18.7	20.0	**14,852.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,862.0**
H2O	1987	45.0	33.7	50.6	28.1	22.4	38.0	41.1	47.5	13.7	8.0	35.0	11.1	**8,531.8**
OIL	1987	24.9	14.9	19.6	15.5	17.8	21.7	27.3	15.9	8.5	16.6	12.6	21.0	**14,605.8**
DAY	1986	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**6,497.0**
H2O	1986	23.5	19.2	17.8	21.6	16.6	11.8	17.4	20.6	25.6	41.8	43.4	28.4	**8,157.6**
OIL	1986	22.7	22.4	22.7	24.4	23.2	24.7	26.7	21.2	22.6	23.1	17.4	37.2	**14,389.5**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**6,145.0**
H2O	1985	9.3	9.1	10.2	28.1	23.3	22.8	22.5	14.0	18.0	8.1	31.3	32.2	**7,869.9**
OIL	1985	26.2	28.6	32.7	32.0	40.5	29.9	38.7	27.5	25.1	27.4	24.5	27.4	**14,101.2**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,783.0**
H2O	1984	32.1	29.1	29.6	23.3	10.2	8.5	9.4	10.0	9.1	8.9	6.3	9.3	**7,641.0**
OIL	1984	48.1	28.9	39.2	38.4	42.6	38.7	39.9	39.2	41.5	17.9	31.4	28.7	**13,740.7**
DAY	1983	31.0	26.0	30.0	30.0	26.0	30.0	31.0	29.0	29.0	26.0	29.0	31.0	**5,420.0**
H2O	1983	50.4	44.1	42.9	45.8	42.5	52.7	42.8	50.9	48.5	35.9	33.7	32.2	**7,455.2**
OIL	1983	47.5	41.3	44.9	39.1	30.4	32.1	38.8	36.2	31.6	30.2	29.1	31.2	**13,306.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,072.0**
H2O	1982	56.3	53.2	53.2	52.4	38.7	51.7	41.9	56.3	46.1	45.2	51.2	53.1	**6,932.8**
OIL	1982	48.7	49.9	49.5	48.2	48.5	40.3	45.1	50.9	50.5	54.8	47.8	48.4	**12,873.8**
DAY	1981	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,707.0**
H2O	1981	74.2	65.2	66.0	56.6	59.1	67.3	62.2	63.5	59.3	68.3	53.0	55.1	**6,333.5**
OIL	1981	54.5	48.4	56.9	50.8	54.4	59.7	49.3	57.7	51.8	52.4	54.0	61.6	**12,291.2**
DAY	1980	31.0	28.0	22.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,348.0**
H2O	1980	55.7	60.3	43.8	63.6	53.7	63.8	54.6	55.6	54.2	61.6	55.1	50.9	**5,583.7**
OIL	1980	53.7	62.8	36.5	48.9	56.7	57.6	61.1	51.6	56.8	55.3	60.0	46.6	**11,639.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,004.0**
H2O	1979	60.5	52.0	54.0	62.0	59.7	53.9	61.9	62.5	66.8	64.1	54.2	60.2	**4,910.8**
OIL	1979	57.3	51.6	54.1	57.8	56.6	52.8	51.9	51.0	57.4	58.5	56.6	59.6	**10,992.1**

Manitoba Production
1976 To 1990

Licence ***2331*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,640.0**
H2O	1978	45.8	63.6	57.2	56.3	68.5	67.7	67.4	58.3	55.0	60.9	56.6	67.7	**4,199.0**
OIL	1978	62.3	55.8	61.8	59.0	50.9	55.5	60.7	52.5	47.9	49.9	50.7	51.2	**10,326.9**
DAY	1977	31.0	28.0	28.0	26.0	31.0	30.0	31.0	31.0	19.0	28.0	30.0	29.0	**3,276.0**
H2O	1977	62.8	54.9	64.9	55.0	59.1	64.1	58.5	59.3	45.9	54.4	60.3	54.2	**3,474.0**
OIL	1977	71.4	62.2	58.5	54.9	63.6	66.3	59.6	60.7	42.3	58.7	63.9	57.7	**9,668.7**
DAY	1976	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,934.0**
H2O	1976	58.5	40.7	46.6	45.8	65.0	59.9	63.0	67.9	63.9	53.9	59.5	63.3	**2,780.6**
OIL	1976	59.5	63.0	74.4	70.6	79.5	73.3	67.9	71.9	72.7	63.3	65.0	72.0	**8,948.9**

Licence ***2332*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	25.0	31.0	30.0	31.0	**6,681.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	61.1	78.4	54.3	68.5	**7,484.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	10.2	9.6	9.8	**3,767.5**
DAY	1989	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,550.0**
H2O	1989	33.6	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,175.0**
OIL	1989	8.8	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,729.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,504.0**
H2O	1988	33.0	32.5	38.9	30.7	31.7	27.5	30.1	31.3	31.6	31.8	30.9	32.5	**7,127.5**
OIL	1988	16.2	14.8	15.7	16.1	9.2	8.8	9.2	9.1	9.1	8.9	9.0	9.0	**3,716.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,138.0**
H2O	1987	25.7	23.8	24.2	28.1	29.3	29.2	15.4	16.1	35.4	36.5	32.4	36.0	**6,745.0**
OIL	1987	11.9	10.7	11.0	11.2	11.8	11.6	5.6	5.5	16.1	16.2	16.0	16.1	**3,581.6**
DAY	1986	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,773.0**
H2O	1986	30.4	27.9	9.9	32.5	37.7	29.8	29.3	29.1	28.1	28.4	28.8	26.9	**6,412.9**
OIL	1986	21.8	19.9	6.8	21.3	22.4	12.2	12.0	12.4	11.7	12.2	11.6	12.1	**3,437.9**
DAY	1985	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,429.0**
H2O	1985	17.4	20.3	22.8	23.6	27.1	24.5	27.3	26.9	28.3	28.8	28.7	30.7	**6,074.1**
OIL	1985	23.2	23.8	26.1	25.6	23.2	22.3	21.6	22.0	20.4	21.0	20.8	21.5	**3,261.5**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,067.0**
H2O	1984	9.4	8.0	7.8	8.0	20.5	19.7	19.4	27.9	27.4	25.1	22.9	22.7	**5,767.7**
OIL	1984	2.9	2.7	2.9	2.9	9.4	9.0	9.1	26.5	27.1	27.2	26.2	26.4	**2,990.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,702.0**
H2O	1983	18.9	16.3	15.9	16.4	18.1	7.8	5.1	4.2	4.5	4.5	8.7	9.2	**5,548.9**
OIL	1983	5.5	4.8	5.2	5.1	5.8	2.6	1.7	1.5	1.5	1.5	2.9	3.0	**2,817.7**
DAY	1982	31.0	28.0	31.0	30.0	1.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,342.0**
H2O	1982	21.7	19.4	21.5	16.9	0.4	6.7	11.9	5.9	4.9	4.6	16.2	17.6	**5,419.3**
OIL	1982	7.9	7.1	8.3	5.3	0.2	2.7	4.9	2.6	2.8	3.0	5.4	5.4	**2,776.6**
DAY	1981	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,009.0**
H2O	1981	29.2	27.4	30.2	29.3	15.1	13.7	11.5	17.4	16.1	12.0	14.4	22.7	**5,271.6**
OIL	1981	5.6	4.9	5.3	4.9	5.4	4.8	4.0	5.9	5.8	4.1	5.1	8.1	**2,721.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,656.0**
H2O	1980	21.5	21.2	26.2	26.3	26.6	26.9	24.9	25.6	25.0	26.5	33.1	30.8	**5,032.6**
OIL	1980	11.1	10.3	11.2	10.8	5.6	5.4	5.5	5.7	5.1	5.6	5.6	5.5	**2,657.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,290.0**
H2O	1979	278.2	233.6	283.8	277.5	28.7	19.7	20.9	22.3	21.3	21.2	18.6	18.8	**4,718.0**
OIL	1979	48.7	43.8	48.3	48.3	10.4	10.2	10.5	10.6	11.2	11.4	10.9	11.2	**2,569.7**
DAY	1978	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,925.0**
H2O	1978	24.3	19.4	21.1	16.2	16.2	22.6	24.6	24.2	274.4	272.3	261.7	289.7	**3,473.4**

Manitoba Production
1976 To 1990

Licence ***2332*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	22.2	19.4	21.8	21.5	21.8	23.5	24.3	24.6	50.1	50.1	47.0	50.1	**2,294.2**
DAY	1977	0.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,561.0**
H2O	1977	0.0	0.0	26.1	22.9	19.2	19.1	18.6	19.6	18.1	21.0	25.0	27.0	**2,206.7**
OIL	1977	0.0	0.0	8.7	8.7	21.9	21.8	21.9	21.8	20.2	21.3	21.8	22.2	**1,917.8**
DAY	1976	31.0	29.0	28.0	4.0	25.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**2,256.0**
H2O	1976	12.6	10.3	10.2	1.4	8.6	9.9	10.2	10.5	26.9	22.6	6.8	0.0	**1,990.1**
OIL	1976	18.4	17.2	17.6	2.5	15.9	18.8	17.6	18.6	8.6	8.7	2.5	0.0	**1,727.5**

Licence ***2333*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,804.0**
H2O	1990	365.7	360.7	397.2	409.5	332.3	420.1	408.6	412.3	376.4	401.9	278.2	350.8	**137,022.4**
OIL	1990	63.0	59.2	66.5	63.2	23.5	23.8	24.5	23.5	22.9	23.5	22.2	22.6	**16,642.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,440.0**
H2O	1989	433.5	333.2	427.8	515.9	336.7	338.9	358.9	349.6	330.4	356.5	346.5	323.3	**132,508.7**
OIL	1989	41.2	35.2	39.7	40.0	68.8	64.5	65.5	63.3	64.4	65.7	65.3	60.6	**16,203.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**6,077.0**
H2O	1988	1217.1	1198.6	1450.2	1132.4	409.0	354.6	365.9	408.2	367.5	367.9	399.2	419.6	**128,057.5**
OIL	1988	97.3	89.1	95.3	96.8	43.1	41.3	40.5	43.0	38.4	37.1	41.9	41.8	**15,529.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,715.0**
H2O	1987	493.5	457.5	464.5	541.1	563.9	542.9	1252.8	1260.7	1308.3	1347.6	1195.3	1328.9	**119,967.3**
OIL	1987	26.1	23.4	24.2	24.6	26.0	24.6	100.3	95.9	96.9	97.5	95.8	96.9	**14,823.8**
DAY	1986	26.0	28.0	13.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,351.0**
H2O	1986	405.5	459.4	227.6	540.2	589.8	473.6	562.4	559.3	539.3	545.0	554.3	517.4	**109,210.3**
OIL	1986	30.9	34.8	16.7	37.6	37.3	22.0	26.4	27.4	25.8	26.8	25.5	26.6	**14,091.6**
DAY	1985	31.0	28.0	18.0	12.0	31.0	30.0	31.0	31.0	27.0	0.0	17.0	15.0	**5,014.0**
H2O	1985	254.4	258.3	168.0	114.5	445.3	393.6	449.7	442.6	399.6	0.0	263.8	242.2	**103,236.5**
OIL	1985	41.5	37.0	23.6	15.2	40.6	38.1	37.8	38.5	30.6	0.0	20.3	18.0	**13,753.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,743.0**
H2O	1984	512.1	437.3	421.9	419.8	445.7	429.2	420.4	343.1	347.5	318.9	290.7	289.3	**99,804.5**
OIL	1984	32.0	29.7	31.8	38.8	40.9	39.1	39.3	39.9	42.1	42.3	40.8	41.0	**13,412.6**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,377.0**
H2O	1983	1057.9	915.5	890.9	917.1	1010.6	480.9	431.0	454.4	473.6	486.2	472.7	499.1	**95,128.6**
OIL	1983	116.3	102.6	110.7	108.2	121.6	32.9	29.8	32.4	33.5	34.7	31.6	32.4	**12,954.9**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	20.0	29.0	30.0	31.0	30.0	31.0	**4,016.0**
H2O	1982	616.4	549.6	609.0	639.0	462.7	517.3	270.3	430.5	380.7	526.2	904.9	986.4	**87,038.7**
OIL	1982	84.9	75.5	88.3	84.1	88.5	89.8	46.8	82.8	92.2	127.1	112.9	115.2	**12,168.2**
DAY	1981	31.0	28.0	31.0	30.0	27.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,665.0**
H2O	1981	656.8	618.4	693.5	660.8	534.5	574.2	696.5	705.9	639.6	689.3	665.0	669.9	**80,145.7**
OIL	1981	66.4	58.1	65.4	59.7	54.6	57.4	87.6	84.9	83.3	85.9	82.7	85.2	**11,080.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,308.0**
H2O	1980	712.6	701.5	869.3	872.5	600.5	605.9	568.9	578.4	563.2	596.6	747.8	697.2	**72,341.3**
OIL	1980	62.9	58.6	63.5	61.4	67.5	64.5	66.5	67.3	61.4	66.5	65.9	66.1	**10,208.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,942.0**
H2O	1979	884.4	742.5	902.3	882.0	907.8	632.9	691.1	749.9	706.8	702.5	615.9	621.7	**64,226.9**
OIL	1979	64.1	57.8	63.6	63.5	64.2	55.8	59.2	60.5	63.3	64.6	61.6	63.2	**9,436.8**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	1978	526.9	418.4	473.6	350.7	352.0	492.2	458.8	935.0	868.0	861.2	841.8	916.9	**55,187.1**
OIL	1978	136.7	119.0	137.9	132.7	134.8	144.9	129.0	78.5	66.9	67.1	64.0	66.9	**8,695.4**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,216.0**

Manitoba Production
1976 To 1990

Licence ***2333*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1977	596.8	586.8	703.2	596.2	616.8	502.5	490.3	517.8	478.2	452.3	541.0	588.2	**47,691.6**
OIL	1977	66.9	60.2	65.0	63.7	61.2	104.1	105.0	103.3	95.5	131.7	133.3	137.1	**7,417.0**
DAY	1976	26.0	29.0	31.0	4.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,851.0**
H2O	1976	602.2	580.4	641.3	83.6	583.9	567.2	583.3	593.9	588.7	493.2	599.5	675.5	**41,021.5**
OIL	1976	38.3	42.6	48.3	6.4	47.0	46.2	43.9	45.8	44.7	45.4	61.0	65.2	**6,290.0**

Licence ***2335*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,179.0**
H2O	1990	63.1	63.0	69.1	71.4	64.7	79.2	77.0	77.7	71.4	75.8	52.4	66.1	**12,639.3**
OIL	1990	16.8	16.0	17.9	17.1	18.4	18.1	18.7	17.9	17.5	17.8	16.9	17.2	**3,189.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,814.0**
H2O	1989	67.2	53.5	67.4	79.6	59.1	61.2	65.6	66.1	56.0	62.0	60.3	55.9	**11,808.4**
OIL	1989	17.6	15.6	17.3	17.1	18.7	18.0	18.5	18.5	16.9	17.7	17.6	16.2	**2,978.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,449.0**
H2O	1988	30.0	29.5	35.7	27.8	63.4	55.0	59.6	63.2	63.3	55.4	61.9	64.7	**11,054.5**
OIL	1988	16.2	14.8	15.9	16.1	18.5	17.7	18.3	18.4	18.3	15.4	18.0	17.8	**2,769.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,087.0**
H2O	1987	94.1	87.3	90.6	103.2	107.6	103.6	30.9	32.1	32.2	33.1	29.4	32.7	**10,445.0**
OIL	1987	30.8	27.7	29.2	29.0	30.7	29.1	16.7	16.5	16.1	16.2	16.0	16.1	**2,563.7**
DAY	1986	30.0	28.0	11.0	30.0	21.0	0.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,723.0**
H2O	1986	45.5	43.2	16.8	50.3	39.4	0.0	47.5	106.7	102.9	104.0	105.7	98.7	**9,668.2**
OIL	1986	42.2	39.7	15.0	42.6	30.3	0.0	33.1	32.4	30.4	31.7	30.2	31.5	**2,289.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,423.0**
H2O	1985	38.1	38.6	43.3	45.0	41.8	37.8	42.2	41.6	43.7	44.5	44.4	47.4	**8,907.5**
OIL	1985	14.8	13.3	14.5	14.2	46.4	44.5	43.1	44.0	40.7	41.9	41.6	43.0	**1,930.5**
DAY	1984	31.0	29.0	28.0	30.0	24.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,058.0**
H2O	1984	144.5	123.4	107.5	107.6	82.7	7.2	105.1	53.0	52.0	47.7	43.5	43.3	**8,399.1**
OIL	1984	11.6	10.8	10.5	18.3	14.0	1.2	18.2	14.7	15.0	15.1	14.6	14.7	**1,528.5**
DAY	1983	30.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,730.0**
H2O	1983	91.5	84.7	82.4	84.8	135.4	128.6	121.6	133.3	133.6	137.2	133.4	140.8	**7,481.6**
OIL	1983	10.4	9.8	10.6	10.3	11.3	11.4	10.9	12.2	12.2	12.6	11.5	11.8	**1,369.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**2,371.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7	49.1	83.7	91.3	**6,074.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	12.2	10.8	11.0	**1,234.8**
DAY	1978	31.0	28.0	31.0	30.0	0.0	0.0	14.0	31.0	30.0	0.0	0.0	0.0	**2,263.0**
H2O	1978	96.0	76.3	86.5	64.1	0.0	0.0	42.4	95.1	87.7	0.0	0.0	0.0	**5,822.5**
OIL	1978	13.8	11.9	14.0	13.3	0.0	0.0	6.5	15.3	13.1	0.0	0.0	0.0	**1,194.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,068.0**
H2O	1977	118.1	116.2	139.3	115.6	122.1	84.6	82.5	87.1	71.9	82.5	98.7	107.3	**5,274.4**
OIL	1977	24.2	21.8	23.5	22.6	22.1	30.2	30.5	30.0	12.4	13.3	13.5	13.8	**1,106.8**
DAY	1976	31.0	29.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,703.0**
H2O	1976	138.0	111.5	123.3	20.0	116.9	133.7	137.7	140.3	138.8	116.4	118.6	133.7	**4,048.5**
OIL	1976	8.7	8.1	9.4	1.6	9.4	23.0	21.9	22.9	22.4	22.9	22.1	23.5	**848.9**

Licence ***2336*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,005.0**
H2O	1990	74.5	63.9	75.3	76.5	53.0	49.9	49.3	51.0	48.9	51.5	52.2	47.6	**14,414.8**

Manitoba Production
1976 To 1990

Licence ***2336*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	55.2	48.1	54.0	52.2	52.3	51.0	56.1	54.8	53.6	55.1	52.0	51.2	**24,587.4**
DAY	1989	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,641.0**
H2O	1989	36.0	32.5	36.0	38.0	76.2	71.3	66.0	73.9	74.5	71.0	68.8	70.9	**13,721.2**
OIL	1989	67.7	60.0	70.0	69.5	59.0	56.9	56.1	58.6	56.5	57.2	55.3	54.5	**23,951.8**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,278.0**
H2O	1988	37.2	39.4	64.2	67.0	71.4	67.4	67.7	68.0	39.4	39.7	39.3	35.6	**13,006.1**
OIL	1988	75.1	69.3	82.8	81.3	87.5	83.4	87.6	85.3	71.4	74.1	70.2	70.0	**23,230.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,913.0**
H2O	1987	59.5	54.4	64.3	145.1	37.3	32.9	38.0	37.0	37.3	41.6	38.9	39.3	**12,369.8**
OIL	1987	71.4	62.8	68.8	57.0	80.4	68.9	79.5	77.2	76.5	77.4	74.4	74.9	**22,292.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,551.0**
H2O	1986	143.8	134.4	142.9	57.0	62.2	57.3	60.0	59.5	57.2	59.6	58.9	60.1	**11,744.2**
OIL	1986	129.1	113.4	130.4	65.9	69.7	66.3	71.9	70.4	70.2	74.3	69.3	68.8	**21,423.3**
DAY	1985	31.0	28.0	30.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,187.0**
H2O	1985	66.8	62.3	57.3	45.2	130.6	129.6	129.5	132.0	132.7	138.9	137.6	141.3	**10,791.3**
OIL	1985	51.7	46.1	49.3	40.8	125.7	120.0	124.8	125.5	125.4	127.1	124.3	129.1	**20,423.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,829.0**
H2O	1984	91.7	84.1	91.7	88.7	96.3	59.3	64.5	70.1	62.5	67.1	68.0	66.1	**9,487.5**
OIL	1984	83.4	74.0	82.3	81.9	88.3	54.2	55.1	56.0	53.8	53.6	51.3	51.8	**19,233.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,463.0**
H2O	1983	56.0	61.5	60.7	68.7	71.2	79.8	72.6	87.4	89.2	96.5	83.8	89.8	**8,577.4**
OIL	1983	70.7	62.1	69.3	69.5	77.5	74.6	80.6	83.2	82.4	83.1	80.0	82.7	**18,448.1**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**5,098.0**
H2O	1982	61.7	53.0	56.9	57.8	57.7	69.5	68.0	61.3	70.3	67.9	65.2	59.1	**7,660.2**
OIL	1982	76.0	65.5	74.8	71.8	75.9	76.0	74.3	62.1	76.8	73.8	69.9	71.9	**17,532.4**
DAY	1981	31.0	28.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,738.0**
H2O	1981	57.6	51.0	53.7	56.7	52.9	57.2	51.3	53.5	54.4	54.0	54.9	58.4	**6,911.8**
OIL	1981	79.3	70.5	75.1	77.8	73.6	78.2	78.0	78.1	76.7	72.2	74.9	77.3	**16,663.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,380.0**
H2O	1980	58.3	56.1	56.6	54.4	54.8	52.4	51.7	52.8	48.7	50.2	54.4	55.3	**6,256.2**
OIL	1980	76.8	72.8	75.8	74.3	78.3	75.7	78.8	80.5	77.3	80.0	77.1	77.5	**15,751.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,014.0**
H2O	1979	48.9	49.1	53.7	59.3	64.2	58.1	61.8	58.4	55.3	59.7	57.4	58.9	**5,610.5**
OIL	1979	104.1	93.0	102.2	95.2	102.2	97.9	111.2	80.2	75.4	78.8	76.2	78.7	**14,827.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,649.0**
H2O	1978	32.3	27.3	30.7	30.0	29.7	29.6	31.8	62.9	59.1	65.0	59.3	57.6	**4,925.7**
OIL	1978	45.3	41.0	45.9	44.0	45.8	44.2	45.0	109.0	105.5	109.6	104.2	107.7	**13,731.9**
DAY	1977	31.0	28.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,284.0**
H2O	1977	50.9	46.3	49.1	45.9	43.2	28.0	30.7	29.6	30.7	30.0	30.5	30.0	**4,410.4**
OIL	1977	98.8	88.5	101.4	91.5	83.4	43.9	47.4	47.4	45.4	46.6	45.0	45.8	**12,884.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,926.0**
H2O	1976	74.8	72.4	75.5	79.7	76.4	73.7	75.0	50.6	47.1	49.1	47.2	51.7	**3,965.5**
OIL	1976	117.0	110.3	119.5	121.6	127.5	118.5	124.4	103.0	97.9	100.7	96.0	99.3	**12,099.6**

Licence ***2340*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,654.0**
H2O	1990	178.4	158.4	178.2	172.2	181.4	179.0	183.9	181.5	183.5	188.3	181.1	188.2	**40,845.8**
OIL	1990	34.2	30.8	33.8	32.5	34.1	32.4	33.6	32.8	32.4	33.8	32.6	33.2	**14,537.8**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,290.0**

Manitoba Production
1976 To 1990

Licence ***2340*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	186.5	168.0	187.2	176.6	172.1	182.9	188.2	174.9	169.3	174.1	172.2	175.9	**38,691.7**
OIL	1989	35.2	31.6	34.7	33.2	32.1	33.4	34.1	33.5	32.7	33.8	33.3	34.4	**14,141.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	**6,927.0**
H2O	1988	184.7	171.8	187.0	182.2	189.2	181.5	188.5	133.4	182.2	185.4	181.1	184.3	**36,563.8**
OIL	1988	37.1	34.4	36.5	35.4	36.5	34.7	35.9	26.8	34.8	35.0	34.7	35.3	**13,739.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,571.0**
H2O	1987	190.3	171.1	189.6	183.5	191.8	185.9	191.0	197.9	184.3	188.1	177.3	187.4	**34,412.5**
OIL	1987	37.9	34.3	37.4	36.1	36.5	35.6	36.6	35.8	33.1	36.2	36.4	37.0	**13,322.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**6,207.0**
H2O	1986	174.6	156.5	173.3	166.2	172.5	159.4	156.6	110.8	184.4	191.6	184.8	191.4	**32,174.3**
OIL	1986	38.8	34.8	38.1	36.7	37.7	36.4	35.5	24.3	36.7	38.1	36.8	37.9	**12,889.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,854.0**
H2O	1985	181.1	162.3	180.8	175.8	162.3	176.4	179.2	180.2	176.9	177.9	179.6	182.0	**30,152.2**
OIL	1985	40.6	36.3	40.6	38.6	40.1	38.8	39.7	39.3	37.3	37.6	37.7	39.3	**12,457.8**
DAY	1984	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	30.0	**5,491.0**
H2O	1984	199.5	175.3	187.5	178.4	185.7	178.2	184.8	185.8	113.8	206.3	182.8	183.7	**28,037.7**
OIL	1984	42.2	40.4	42.5	39.1	41.1	39.1	40.1	39.4	25.1	40.7	40.0	39.8	**11,991.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**5,139.0**
H2O	1983	188.1	168.9	185.1	178.2	183.9	179.7	183.9	190.5	188.4	193.6	192.1	128.0	**25,875.9**
OIL	1983	48.0	42.8	46.7	45.0	45.9	44.3	45.4	43.7	42.7	43.5	42.1	32.9	**11,522.4**
DAY	1982	14.0	19.0	31.0	30.0	12.0	30.0	31.0	30.0	29.0	31.0	28.0	29.0	**4,785.0**
H2O	1982	70.8	100.6	164.6	158.3	75.1	172.7	182.1	184.5	180.8	192.2	173.1	180.0	**23,715.5**
OIL	1982	16.2	23.0	37.2	35.8	14.4	36.1	37.1	48.6	45.9	48.5	44.7	44.8	**10,999.4**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,471.0**
H2O	1981	166.0	171.1	181.0	181.6	182.4	174.1	180.5	176.4	146.7	168.3	164.5	164.4	**21,880.7**
OIL	1981	36.7	35.9	39.3	38.4	39.5	37.5	39.1	38.4	34.3	37.6	37.8	37.5	**10,567.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,109.0**
H2O	1980	167.0	154.9	166.4	162.6	165.6	159.7	165.9	173.0	182.1	182.6	171.8	155.8	**19,823.7**
OIL	1980	46.7	43.6	43.1	42.8	44.2	42.8	43.4	40.6	40.8	37.9	38.4	32.2	**10,115.1**
DAY	1979	31.0	25.0	31.0	30.0	24.0	30.0	26.0	31.0	30.0	30.0	30.0	30.0	**3,743.0**
H2O	1979	159.9	125.5	146.4	142.0	130.9	160.6	146.2	167.9	165.0	165.7	161.7	168.9	**17,816.3**
OIL	1979	66.1	53.6	66.6	64.5	38.9	48.0	42.5	51.5	52.1	53.7	44.1	47.0	**9,618.6**
DAY	1978	24.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	23.0	31.0	**3,395.0**
H2O	1978	131.8	103.3	165.3	162.2	167.7	160.3	165.0	163.1	152.9	137.2	109.1	157.9	**15,975.6**
OIL	1978	53.6	45.6	68.8	66.8	67.7	63.4	66.3	66.5	63.1	54.1	47.9	64.9	**8,990.0**
DAY	1977	19.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	**3,055.0**
H2O	1977	95.4	148.8	173.5	159.6	164.2	156.4	161.2	156.6	157.7	150.6	151.4	167.1	**14,199.8**
OIL	1977	39.7	61.7	68.8	67.9	69.0	64.4	68.7	66.3	66.1	63.0	63.3	67.7	**8,261.3**
DAY	1976	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	22.0	**2,706.0**
H2O	1976	152.3	140.1	149.3	150.7	152.8	148.5	142.5	146.3	131.5	156.8	152.9	110.8	**12,357.3**
OIL	1976	67.6	61.8	65.5	63.1	62.3	61.8	59.8	62.0	56.6	63.6	56.9	45.5	**7,494.7**

Licence ***2341*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**3,097.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2910.0	**217,463.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5	**3,096.0**
DAY	1989	31.0	28.0	31.0	2.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.0**
H2O	1989	3271.5	2865.0	3261.0	161.0	2970.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214,553.0**
OIL	1989	39.6	32.2	36.9	2.1	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,057.5**

Manitoba Production
1976 To 1990

Licence ***2341*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	7.0	28.0	29.0	23.0	0.0	0.0	14.0	31.0	**2,948.0**
H2O	1988	0.0	0.0	0.0	0.0	805.0	3729.1	3619.0	2767.9	0.0	0.0	1559.0	3221.0	**202,024.5**
OIL	1988	0.0	0.0	0.0	0.0	20.4	54.6	47.3	36.3	0.0	0.0	17.5	44.4	**2,918.0**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	31.0	27.0	1.0	8.0	0.0	0.0	**2,816.0**
H2O	1987	2382.2	2236.0	2448.5	2527.3	2464.6	2574.4	2621.4	2163.8	85.8	641.0	0.0	0.0	**186,323.5**
OIL	1987	21.3	28.1	26.0	28.9	28.2	26.7	26.0	19.8	0.0	5.3	0.0	0.0	**2,697.5**
DAY	1986	31.0	12.0	31.0	30.0	30.0	30.0	29.0	14.0	0.0	0.0	0.0	15.0	**2,569.0**
H2O	1986	2599.4	1023.6	2834.0	2679.0	2733.8	2427.8	2364.0	1608.2	0.0	0.0	0.0	1229.4	**166,178.5**
OIL	1986	16.6	10.6	25.7	26.3	20.7	18.1	18.6	19.1	0.0	0.0	0.0	11.9	**2,487.2**
DAY	1985	30.0	27.0	31.0	27.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	27.0	**2,347.0**
H2O	1985	1865.0	1603.9	1931.5	1379.9	1763.3	2029.6	2224.2	2116.9	2323.0	2322.7	2295.1	1925.7	**146,679.3**
OIL	1985	24.5	20.6	23.9	19.9	21.9	18.8	22.2	16.2	26.1	15.5	23.0	16.2	**2,319.6**
DAY	1984	31.0	27.0	31.0	30.0	29.0	29.0	22.0	0.0	19.0	31.0	29.0	31.0	**1,997.0**
H2O	1984	2562.0	2331.0	2380.0	2066.7	2032.0	2156.0	1610.1	0.0	1462.2	2156.6	2061.0	2078.1	**122,898.5**
OIL	1984	25.2	25.7	36.8	33.5	27.8	35.0	24.7	0.0	15.7	31.4	25.2	28.0	**2,070.8**
DAY	1983	30.0	28.0	30.0	15.0	31.0	18.0	31.0	26.0	30.0	29.0	30.0	31.0	**1,688.0**
H2O	1983	1745.0	2509.0	2700.0	1321.0	2361.0	1431.3	2493.0	2023.0	2123.0	1744.0	1616.0	2338.0	**100,002.8**
OIL	1983	21.5	43.9	42.2	19.8	30.8	20.2	32.1	33.1	34.1	30.0	26.7	20.6	**1,761.8**
DAY	1982	31.0	28.0	31.0	30.0	31.0	12.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,359.0**
H2O	1982	1811.0	1937.0	2379.0	1964.0	1405.0	863.0	2683.0	2261.0	2116.0	1824.0	1535.0	1458.0	**75,598.5**
OIL	1982	24.7	24.1	26.5	22.9	9.7	11.5	35.9	43.1	39.1	35.8	12.9	14.7	**1,406.8**
DAY	1981	26.0	24.0	31.0	20.0	19.0	30.0	31.0	31.0	30.0	31.0	28.0	12.0	**1,014.0**
H2O	1981	2224.0	2260.0	2676.0	1699.0	1534.0	2389.0	2425.0	3518.0	2394.0	2304.0	1856.0	571.0	**53,362.5**
OIL	1981	37.4	38.7	51.9	22.7	21.9	47.2	45.7	42.4	34.5	28.3	22.3	5.8	**1,105.9**
DAY	1980	31.0	28.0	31.0	30.0	29.0	20.0	7.0	15.0	30.0	27.0	20.0	15.0	**701.0**
H2O	1980	1865.0	1498.0	1743.0	1860.0	1960.0	1402.0	521.0	1390.0	2973.0	2580.0	1503.0	1554.0	**27,512.5**
OIL	1980	18.4	16.0	25.5	19.6	20.1	13.4	10.1	23.0	52.1	41.5	22.8	21.3	**707.1**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	25.0	**418.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1048.0	**6,663.5**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	0.0	10.2	**423.3**
DAY	1978	0.0	0.0	0.0	0.0	31.0	27.0	26.0	31.0	30.0	23.0	30.0	25.0	**362.0**
H2O	1978	0.0	0.0	0.0	0.0	532.3	526.1	402.1	508.5	758.1	698.7	796.5	635.8	**5,615.5**
OIL	1978	0.0	0.0	0.0	0.0	24.5	20.7	22.9	21.5	26.7	14.5	20.2	15.1	**389.2**

Licence ***2342*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	30.0	31.0	**7,549.0**
H2O	1990	553.6	640.4	712.8	685.3	701.2	665.9	894.4	1045.3	954.0	1035.0	1005.0	1031.0	**203,126.5**
OIL	1990	10.7	11.9	13.1	13.0	14.2	13.9	15.8	16.4	14.8	18.6	15.6	15.3	**7,313.9**
DAY	1989	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,190.0**
H2O	1989	906.9	833.7	919.0	894.6	482.2	608.6	626.6	642.7	601.1	633.4	595.1	603.6	**193,202.6**
OIL	1989	4.9	4.2	4.9	4.6	9.8	11.9	11.6	11.7	10.7	11.1	11.4	11.3	**7,140.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**6,831.0**
H2O	1988	738.1	694.1	746.8	725.5	608.3	726.9	691.6	797.1	698.2	887.1	836.7	901.0	**184,855.1**
OIL	1988	5.2	5.0	5.5	5.1	5.2	6.0	4.5	6.1	4.3	4.5	4.6	5.0	**7,032.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,470.0**
H2O	1987	728.6	657.0	745.6	723.0	742.4	735.9	755.7	763.3	733.7	795.5	733.7	746.6	**175,803.7**
OIL	1987	5.7	4.9	6.1	5.7	5.8	5.3	5.7	5.5	5.3	5.7	5.2	5.2	**6,971.5**
DAY	1986	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	25.0	28.0	27.0	**6,105.0**
H2O	1986	781.0	700.4	777.6	766.3	681.2	809.8	841.7	830.4	765.4	671.2	760.1	628.4	**166,942.7**

Manitoba Production
1976 To 1990

Licence ***2342*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	11.7	10.2	11.1	10.3	10.7	11.9	11.9	11.5	11.2	9.2	11.1	5.7	**6,905.4**
DAY	1985	30.0	28.0	31.0	26.0	29.0	30.0	30.0	27.0	30.0	28.0	27.0	31.0	**5,759.0**
H2O	1985	755.7	691.0	748.8	595.7	669.6	700.7	679.7	604.6	677.3	646.1	679.7	776.2	**157,929.2**
OIL	1985	9.0	8.2	8.9	7.5	8.2	8.1	2.5	2.7	2.8	2.6	11.6	12.1	**6,778.9**
DAY	1984	31.0	29.0	31.0	30.0	17.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**5,412.0**
H2O	1984	799.2	728.6	683.9	651.3	386.8	732.1	769.9	678.5	749.9	739.0	764.3	784.8	**149,704.1**
OIL	1984	13.8	12.0	13.5	12.9	7.4	12.7	15.0	8.2	9.5	9.3	9.5	9.9	**6,694.7**
DAY	1983	31.0	28.0	28.0	30.0	31.0	25.0	31.0	31.0	30.0	27.0	30.0	24.0	**5,066.0**
H2O	1983	835.1	740.7	706.5	738.7	730.7	528.5	670.4	658.4	599.5	711.2	775.5	622.0	**141,235.8**
OIL	1983	5.6	4.8	4.7	5.2	6.3	4.5	6.5	5.3	4.7	12.2	12.5	10.3	**6,561.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	29.0	**4,720.0**
H2O	1982	655.1	599.8	657.2	640.5	646.6	615.1	662.8	690.9	657.7	754.8	894.1	790.8	**132,918.6**
OIL	1982	15.0	13.5	14.8	14.1	14.0	12.5	13.6	14.2	13.1	5.4	6.5	5.7	**6,478.4**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	8.0	6.0	29.0	31.0	27.0	31.0	**4,361.0**
H2O	1981	777.2	709.1	754.1	677.1	691.2	623.4	162.7	139.2	575.0	626.8	546.7	627.0	**124,653.2**
OIL	1981	16.2	14.7	15.4	10.0	14.7	14.2	3.8	5.5	17.3	17.2	13.9	15.3	**6,336.0**
DAY	1980	30.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	26.0	30.0	31.0	**4,049.0**
H2O	1980	795.8	812.7	848.0	810.0	889.8	754.1	812.6	826.8	783.5	682.5	797.3	790.1	**117,743.7**
OIL	1980	20.3	19.8	20.7	20.1	16.2	15.0	16.6	16.7	16.0	16.0	15.5	15.7	**6,177.8**
DAY	1979	28.0	28.0	31.0	30.0	30.0	30.0	22.0	27.0	30.0	31.0	30.0	31.0	**3,693.0**
H2O	1979	769.9	791.5	872.7	848.6	824.9	827.6	592.6	738.0	832.5	859.2	824.1	839.0	**108,140.5**
OIL	1979	15.7	16.1	17.0	16.3	16.9	17.8	15.9	21.5	22.9	22.5	21.4	21.6	**5,969.2**
DAY	1978	31.0	28.0	27.0	0.0	0.0	25.0	29.0	29.0	30.0	31.0	30.0	30.0	**3,345.0**
H2O	1978	929.3	841.8	777.9	0.0	0.0	685.6	910.8	843.1	773.8	908.8	838.3	804.2	**98,519.9**
OIL	1978	21.5	19.2	19.1	0.0	0.0	17.5	20.5	20.5	19.2	22.9	19.6	18.3	**5,743.6**
DAY	1977	31.0	28.0	30.0	28.0	27.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,055.0**
H2O	1977	877.1	857.4	893.5	925.8	863.8	785.2	801.3	903.4	885.9	936.6	900.8	917.4	**90,206.3**
OIL	1977	22.4	21.3	21.1	20.5	19.2	21.1	21.0	23.1	22.3	23.4	21.3	21.5	**5,545.3**
DAY	1976	31.0	27.0	30.0	30.0	31.0	14.0	6.0	30.0	30.0	31.0	30.0	31.0	**2,701.0**
H2O	1976	984.6	846.8	935.2	925.0	974.0	415.9	116.9	866.2	937.4	968.7	924.8	940.1	**79,658.1**
OIL	1976	31.2	25.1	28.8	27.3	26.9	8.6	8.3	35.1	27.0	26.2	23.1	23.5	**5,287.1**

Licence ***2347*** Well Name ***4478429 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	**7,033.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.4	37.7	**31,030.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	23.2	**8,043.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**6,979.0**
H2O	1989	113.4	98.9	116.8	118.0	119.3	108.8	14.9	0.0	0.0	0.0	0.0	0.0	**30,932.5**
OIL	1989	24.5	21.5	24.7	23.1	23.7	22.1	3.8	0.0	0.0	0.0	0.0	0.0	**7,990.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	0.0	14.0	31.0	**6,794.0**
H2O	1988	100.1	98.6	100.0	110.6	121.0	117.0	118.9	118.6	30.6	0.0	61.6	118.8	**30,242.4**
OIL	1988	25.7	22.6	24.2	23.5	25.8	22.9	24.3	24.1	6.3	0.0	12.2	25.9	**7,846.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,497.0**
H2O	1987	127.7	114.9	126.9	122.6	127.1	121.6	122.6	100.7	88.3	44.6	110.6	105.0	**29,146.6**
OIL	1987	25.5	23.1	25.0	23.5	24.2	22.8	23.8	20.4	21.4	21.4	23.5	24.0	**7,609.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**6,133.0**
H2O	1986	126.7	113.5	126.0	123.5	127.7	123.6	127.3	83.6	124.4	128.6	124.4	128.0	**27,834.0**
OIL	1986	26.4	23.7	26.2	25.2	24.9	24.7	25.3	18.2	24.7	25.3	23.9	25.4	**7,330.5**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,779.0**

Manitoba Production
1976 To 1990

Licence ***2347*** Well Name ***4478429 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	124.0	112.5	125.1	130.3	121.5	122.0	127.2	122.5	121.4	126.0	123.2	125.2	**26,376.7**
OIL	1985	28.9	25.4	27.8	27.0	25.8	25.6	27.4	26.3	25.7	26.1	25.9	26.3	**7,036.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,415.0**
H2O	1984	128.5	114.5	127.9	121.5	125.0	123.5	126.0	113.0	126.5	128.5	124.0	127.0	**24,895.8**
OIL	1984	30.5	28.2	31.6	30.1	26.9	28.7	29.5	25.9	27.9	28.4	28.0	28.8	**6,718.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,053.0**
H2O	1983	149.0	135.5	148.0	133.0	133.5	124.5	126.0	133.0	127.5	133.0	125.0	126.5	**23,409.9**
OIL	1983	34.7	29.8	34.5	31.5	31.9	32.0	32.0	31.9	31.0	29.8	30.3	31.9	**6,373.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,692.0**
H2O	1982	219.5	157.0	128.0	124.5	129.0	144.0	152.0	152.5	147.5	150.0	147.0	150.5	**21,815.4**
OIL	1982	31.0	20.4	29.4	36.9	37.1	34.8	39.6	36.6	33.5	33.8	33.0	33.9	**5,992.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,329.0**
H2O	1981	157.0	142.0	157.5	151.5	156.5	151.0	155.0	155.0	151.0	146.0	120.0	221.5	**20,013.9**
OIL	1981	35.6	32.9	36.1	31.7	35.9	34.1	34.1	34.2	31.6	30.5	20.6	36.6	**5,592.6**
DAY	1980	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**3,964.0**
H2O	1980	86.1	78.3	87.0	83.0	85.8	83.0	85.1	84.3	82.1	85.3	108.8	155.0	**18,149.9**
OIL	1980	40.5	37.8	38.8	38.6	39.2	37.4	38.5	38.6	36.7	37.6	35.8	36.2	**5,198.7**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,612.0**
H2O	1979	135.8	122.7	135.9	132.5	135.7	48.0	138.1	101.8	84.4	86.5	84.8	85.6	**17,046.1**
OIL	1979	35.5	32.0	34.7	32.9	35.3	12.2	37.4	37.1	38.3	40.6	39.4	39.1	**4,743.0**
DAY	1978	28.0	28.0	31.0	30.0	31.0	11.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,247.0**
H2O	1978	133.7	118.6	131.2	127.2	130.8	126.7	131.0	131.0	95.9	134.3	131.8	135.3	**15,754.3**
OIL	1978	39.3	32.1	37.4	39.7	38.1	36.8	37.1	35.5	24.5	36.5	34.2	33.8	**4,328.5**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,907.0**
H2O	1977	85.9	77.7	85.9	494.8	934.8	1117.4	1227.4	1086.2	651.1	136.1	105.1	123.4	**14,226.8**
OIL	1977	28.9	27.5	29.9	18.0	21.3	28.3	24.5	22.1	38.6	39.0	39.0	40.2	**3,903.5**
DAY	1976	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,550.0**
H2O	1976	85.9	80.3	85.9	83.2	85.9	83.2	85.9	85.9	83.2	85.9	83.2	85.9	**8,101.0**
OIL	1976	33.6	30.0	33.1	29.7	31.2	29.7	30.7	30.8	29.7	29.7	29.6	29.3	**3,546.2**

Licence ***2360*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,680.0**
H2O	1990	116.4	102.0	117.7	119.5	68.1	64.2	63.4	66.2	62.4	65.7	66.6	62.8	**87,974.8**
OIL	1990	128.9	114.6	126.1	122.0	78.5	76.5	84.1	82.9	82.3	84.7	79.9	81.3	**52,998.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,315.0**
H2O	1989	68.9	59.4	65.0	68.7	119.0	111.3	103.1	115.4	116.3	110.8	107.5	113.1	**86,999.8**
OIL	1989	126.0	106.9	123.4	122.5	137.8	133.1	131.1	136.9	131.9	133.5	129.1	130.0	**51,856.7**
DAY	1988	29.0	28.0	29.0	25.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**6,951.0**
H2O	1988	58.1	61.8	102.8	98.6	126.3	119.2	112.0	111.5	69.9	71.7	71.0	65.9	**85,841.3**
OIL	1988	103.9	96.7	121.6	109.6	141.9	135.4	132.9	128.3	123.4	130.8	123.8	126.1	**50,314.5**
DAY	1987	27.0	26.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	26.0	**6,599.0**
H2O	1987	57.3	63.8	81.2	79.8	79.7	70.5	82.3	80.2	62.2	67.1	64.9	54.8	**84,772.5**
OIL	1987	132.5	124.1	146.5	148.3	139.7	120.0	139.9	135.8	113.2	110.8	110.2	92.8	**48,840.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	23.0	**6,249.0**
H2O	1986	85.0	79.4	81.7	48.1	52.4	48.3	50.5	50.1	48.1	43.3	49.6	37.4	**83,928.7**
OIL	1986	231.9	203.5	226.5	108.8	115.2	109.5	118.7	116.3	116.0	105.8	114.5	84.0	**47,326.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	5.0	**5,897.0**
H2O	1985	105.4	99.3	93.6	89.4	77.2	76.6	76.5	77.9	78.4	82.0	65.4	13.1	**83,254.8**
OIL	1985	122.5	110.2	120.6	121.1	225.6	215.4	224.0	225.3	225.1	228.1	179.8	36.2	**45,675.6**

Manitoba Production
1976 To 1990

Licence ***2360*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,563.0**
H2O	1984	55.0	51.9	55.0	89.5	96.3	94.5	101.7	107.0	98.6	106.8	107.4	101.4	**82,320.0**
OIL	1984	200.2	183.1	197.6	124.0	132.4	129.5	130.6	128.4	127.4	128.1	121.5	119.3	**43,641.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,198.0**
H2O	1983	23.1	25.9	25.3	28.9	29.7	49.6	43.6	52.9	53.5	58.4	48.6	54.4	**81,254.9**
OIL	1983	163.1	146.4	161.8	163.6	180.9	185.7	193.5	201.4	197.8	201.2	185.7	200.2	**41,919.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,834.0**
H2O	1982	24.7	21.2	22.9	23.1	23.3	23.2	28.3	25.5	29.2	28.3	27.4	24.6	**80,761.0**
OIL	1982	169.3	145.7	167.8	159.9	170.5	174.9	173.4	144.9	179.3	172.2	164.5	167.9	**39,738.3**
DAY	1981	31.0	28.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,474.0**
H2O	1981	78.7	69.8	73.5	22.6	21.1	22.8	20.4	21.3	21.7	21.5	21.8	23.3	**80,459.3**
OIL	1981	253.2	225.3	240.1	173.9	164.2	174.5	174.2	174.4	171.3	161.4	167.3	172.6	**37,748.0**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,116.0**
H2O	1980	79.7	76.7	77.3	74.4	75.0	71.6	70.8	72.2	61.6	68.6	74.5	75.6	**80,040.8**
OIL	1980	245.5	232.8	241.9	237.3	250.2	242.0	251.8	257.1	228.6	255.3	246.3	247.6	**35,495.6**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,752.0**
H2O	1979	48.9	49.0	53.6	59.3	61.6	58.1	61.8	80.0	75.7	81.7	78.4	80.6	**79,162.8**
OIL	1979	191.4	170.8	187.8	174.8	180.2	180.0	204.3	255.8	240.5	251.7	243.2	251.1	**32,559.2**
DAY	1978	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,388.0**
H2O	1978	64.5	54.5	59.1	60.1	59.6	59.1	63.3	62.8	59.1	65.0	59.3	58.3	**78,374.1**
OIL	1978	204.8	185.6	199.6	199.6	206.9	199.6	203.2	200.9	194.3	202.0	192.0	197.9	**30,027.6**
DAY	1977	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,024.0**
H2O	1977	60.6	55.0	58.7	54.2	61.4	57.9	61.4	58.0	61.4	60.3	61.2	60.1	**77,649.4**
OIL	1977	205.6	184.0	210.9	188.5	207.1	205.2	214.1	209.6	206.1	211.4	204.2	207.7	**27,641.2**
DAY	1976	31.0	29.0	31.0	2.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,660.0**
H2O	1976	68.7	66.8	69.3	4.9	65.7	67.9	69.2	65.0	60.6	58.5	52.5	61.5	**76,939.2**
OIL	1976	221.4	208.8	226.3	15.4	226.0	224.4	235.7	227.9	216.3	209.4	186.6	206.7	**25,186.8**

Licence ***2365*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	30.0	31.0	**7,578.0**
H2O	1990	2095.8	2424.5	2698.5	2594.2	2654.5	2520.9	2025.7	2367.4	2161.0	2343.0	2276.0	2336.0	**385,294.5**
OIL	1990	26.8	29.8	32.6	32.5	35.4	34.8	27.2	28.4	25.6	32.1	26.9	26.3	**17,254.6**
DAY	1989	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,219.0**
H2O	1989	2478.8	2278.7	2511.8	2445.4	1899.9	2303.8	2372.0	2432.9	2275.6	2398.0	2253.1	2285.2	**356,797.0**
OIL	1989	41.3	35.4	40.4	38.5	25.4	29.7	28.9	29.4	26.8	27.8	28.5	28.2	**16,896.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,859.0**
H2O	1988	1728.9	1625.8	1749.2	1699.2	1595.1	1477.3	1360.1	1567.7	2061.3	2424.8	2287.0	2463.0	**328,861.8**
OIL	1988	26.2	25.3	27.9	25.3	23.6	34.8	25.1	34.0	38.9	38.1	39.1	41.8	**16,515.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,496.0**
H2O	1987	1705.4	1537.8	1745.4	1692.5	1737.7	1722.7	1769.0	1787.7	1718.5	1863.3	1718.5	1748.7	**306,822.4**
OIL	1987	28.3	24.7	30.5	28.5	29.0	26.6	28.3	27.7	26.4	28.2	26.1	26.1	**16,135.8**
DAY	1986	31.0	28.0	31.0	30.0	25.0	29.0	30.0	31.0	30.0	25.0	28.0	28.0	**6,131.0**
H2O	1986	1622.5	1455.0	1615.5	1592.0	1223.9	1454.9	1463.4	1491.9	1375.3	1205.8	1365.8	1525.3	**286,075.2**
OIL	1986	26.1	22.9	24.8	23.0	26.6	29.3	28.6	28.3	27.6	22.8	27.5	29.7	**15,805.4**
DAY	1985	31.0	28.0	31.0	25.0	29.0	30.0	27.0	28.0	30.0	28.0	27.0	31.0	**5,785.0**
H2O	1985	1809.2	1611.9	1746.6	1205.8	1423.7	1490.0	1440.6	1490.1	1609.6	1535.5	1412.2	1612.5	**268,683.9**
OIL	1985	41.1	36.7	39.6	25.6	31.7	30.9	28.5	34.8	34.8	32.0	25.9	27.2	**15,488.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**5,440.0**
H2O	1984	984.9	898.0	842.9	802.8	886.7	902.2	918.2	1582.7	1749.3	1723.7	1782.8	1830.7	**250,296.2**

Manitoba Production
1976 To 1990

Licence ***2365*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	23.6	20.5	23.0	22.1	23.5	21.9	24.9	36.9	42.4	42.0	42.1	44.2	**15,099.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	27.0	30.0	25.0	**5,080.0**
H2O	1983	1945.6	1798.2	1957.1	1793.4	1774.1	1282.9	1627.5	1598.4	1494.8	876.6	955.8	797.9	**235,391.3**
OIL	1983	33.3	29.8	33.3	32.0	39.2	27.6	40.2	32.8	29.8	20.8	21.3	18.4	**14,732.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	21.0	31.0	**4,730.0**
H2O	1982	1529.9	1401.0	1535.0	1496.0	1510.1	1436.6	1548.0	1613.6	1536.1	926.9	757.8	2052.2	**217,489.0**
OIL	1982	25.2	22.6	24.8	23.7	23.5	21.0	22.8	23.8	22.1	25.6	21.4	37.8	**14,373.8**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	8.0	6.0	29.0	31.0	26.0	31.0	**4,378.0**
H2O	1981	1815.3	1656.1	1761.3	1581.4	1668.0	1456.0	379.9	325.2	1342.8	1463.8	1237.2	1464.2	**200,145.8**
OIL	1981	27.1	24.6	25.9	16.8	25.5	23.7	6.5	9.2	29.0	28.9	22.7	25.6	**14,079.5**
DAY	1980	31.0	29.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	26.0	30.0	31.0	**4,066.0**
H2O	1980	2137.0	2062.2	2151.6	2055.3	1972.8	1896.7	1897.8	1931.0	1829.9	1594.0	1861.9	1845.2	**183,994.6**
OIL	1980	37.8	34.7	36.4	35.4	35.2	27.1	27.8	28.0	26.8	26.9	26.0	26.4	**13,814.0**
DAY	1979	31.0	28.0	31.0	30.0	30.0	30.0	21.0	27.0	30.0	31.0	30.0	31.0	**3,709.0**
H2O	1979	2221.8	2044.6	2254.3	2192.2	2124.8	2085.9	1449.0	1872.6	2112.5	2180.0	2091.1	2128.7	**160,759.2**
OIL	1979	52.6	48.4	51.2	49.0	50.5	51.9	45.2	37.8	40.1	39.6	37.7	38.0	**13,445.5**
DAY	1978	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	28.0	15.0	30.0	31.0	**3,359.0**
H2O	1978	1239.0	1122.6	1069.4	1140.6	1121.3	1146.3	1214.3	1391.8	1148.5	1112.0	2175.4	2214.5	**136,001.7**
OIL	1978	42.8	38.6	39.4	45.2	45.3	43.9	40.9	39.6	33.4	29.9	54.1	53.6	**12,903.5**
DAY	1977	31.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,017.0**
H2O	1977	1329.8	1264.9	1318.3	1190.7	1216.9	995.9	1181.4	1204.3	1181.1	1248.9	1201.2	1223.1	**119,906.0**
OIL	1977	50.2	46.4	46.1	43.7	45.3	40.1	46.1	46.3	44.5	46.6	42.3	42.8	**12,396.8**
DAY	1976	31.0	28.0	30.0	30.0	31.0	14.0	6.0	30.0	30.0	31.0	30.0	31.0	**2,657.0**
H2O	1976	1399.6	1259.0	1325.6	1311.2	1380.7	153.9	172.3	1277.9	1383.0	1429.1	1364.8	1386.9	**105,349.5**
OIL	1976	49.4	42.0	45.8	43.2	42.6	4.8	18.0	76.9	59.5	57.4	50.6	51.5	**11,856.4**

Licence ***2371*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2596.2	2348.5	2449.0	2665.4	3008.1	2598.2	1046.2	2502.0	1656.9	1679.1	1570.2	1312.2	**382,975.9**
WIN	1989	2333.9	1919.2	1460.8	1818.0	2259.1	2096.1	1395.8	2143.7	1904.9	2116.6	1914.3	2654.9	**357,543.9**
WIN	1988	1862.1	2562.0	3222.7	3222.4	3014.3	2486.3	1309.0	1896.8	2635.1	2255.9	2364.4	1368.5	**333,526.6**
WIN	1987	2032.0	1935.6	1912.0	2043.3	2023.2	1917.2	1928.7	1944.3	1451.6	2159.0	2508.2	2890.5	**305,327.1**
WIN	1986	2068.5	1995.6	1828.1	1747.0	2065.3	1900.9	2052.8	1941.5	1627.2	1963.8	1890.4	1898.6	**280,581.5**
WIN	1985	2230.4	1853.6	2021.9	1610.0	1852.8	1340.0	1246.2	1701.0	1808.4	1930.2	1935.1	2019.5	**257,601.8**
WIN	1984	2379.9	2378.5	2505.3	2418.5	1892.5	1744.4	2048.7	1800.0	1896.8	1983.0	2126.6	2234.7	**236,052.7**
WIN	1983	1100.8	1745.9	1785.6	1765.6	845.1	917.6	1788.0	1666.3	1862.6	829.1	1974.1	2328.4	**210,643.8**
WIN	1982	2172.6	1991.0	2101.4	2031.2	2072.6	1889.9	2091.7	984.7	1855.7	1919.0	1742.1	1716.4	**192,034.7**
WIN	1981	1899.9	1736.4	1958.2	1900.7	1860.9	1782.4	1834.3	1820.5	1781.1	1920.0	1326.9	2026.9	**169,466.4**
WIN	1980	1863.5	1767.5	1581.0	1551.0	1935.0	1800.8	1891.9	1893.0	1863.6	1860.7	2251.6	1859.1	**147,618.2**
WIN	1979	1760.5	1451.9	1729.6	1742.3	1478.1	1648.0	1695.0	1770.7	1795.4	1897.6	1850.0	1991.4	**125,499.5**
WIN	1978	2746.4	1550.5	1836.4	1774.1	1640.0	1633.8	1769.9	1715.1	1651.2	1621.8	1600.9	1756.2	**104,689.0**
WIN	1977	1897.7	1723.7	1898.1	1514.8	1448.6	1752.8	1524.1	1644.5	1797.7	1887.4	1894.2	1720.6	**83,392.7**
WIN	1976	1235.4	1714.0	1758.2	1376.3	1503.3	1563.1	1676.6	1860.2	1478.4	1743.4	1839.2	1916.8	**62,688.5**

Licence ***2372*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	30.0	31.0	**7,374.0**
H2O	1990	1067.6	1235.1	1374.7	1321.5	1352.3	1284.2	1104.9	1291.3	1179.0	1278.0	1241.0	1274.0	**178,070.1**
OIL	1990	22.8	25.4	27.7	27.7	30.0	29.5	24.4	25.4	22.9	28.8	24.0	23.6	**21,189.0**

Manitoba Production
1976 To 1990

Licence ***2372*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	29.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,015.0**
H2O	1989	826.3	759.6	837.2	788.0	967.9	1173.6	1208.4	1239.4	1159.3	1221.6	1147.8	1164.2	**163,066.5**
OIL	1989	21.4	18.3	21.1	19.3	21.6	25.3	24.5	25.0	22.8	23.7	24.3	24.0	**20,876.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,660.0**
H2O	1988	853.0	802.1	863.0	838.3	905.6	838.8	772.3	890.2	712.5	808.1	762.3	821.0	**150,573.2**
OIL	1988	34.1	32.9	36.3	32.9	26.2	38.7	28.0	37.8	20.9	19.8	20.3	21.7	**20,605.5**
DAY	1987	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,296.0**
H2O	1987	842.0	759.2	806.0	835.5	857.9	850.4	873.3	882.0	847.8	919.2	847.8	862.7	**140,706.0**
OIL	1987	36.8	32.0	37.0	37.0	37.7	34.6	36.9	36.0	34.4	36.7	33.9	34.0	**20,255.9**
DAY	1986	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	25.0	30.0	26.0	**5,933.0**
H2O	1986	841.5	754.6	837.9	825.7	738.9	878.3	912.9	900.7	830.3	728.0	911.1	699.3	**130,522.2**
OIL	1986	51.5	45.3	49.0	45.4	34.2	37.7	38.0	36.5	35.5	29.3	33.8	35.9	**19,828.9**
DAY	1985	31.0	28.0	31.0	25.0	29.0	30.0	28.0	29.0	30.0	31.0	24.0	31.0	**5,586.0**
H2O	1985	706.1	629.1	681.6	800.5	935.7	979.3	823.1	786.3	820.1	898.4	651.1	836.3	**120,663.0**
OIL	1985	50.3	44.8	48.4	47.6	58.4	56.9	57.0	57.0	55.0	53.1	45.5	53.7	**19,356.8**
DAY	1984	31.0	27.0	22.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**5,239.0**
H2O	1984	956.9	812.4	560.2	779.9	861.5	826.7	921.9	617.8	682.8	672.8	695.9	714.5	**111,115.4**
OIL	1984	51.2	41.4	34.2	47.9	51.0	44.8	55.9	45.2	51.9	51.3	51.4	54.0	**18,729.1**
DAY	1983	31.0	28.0	31.0	8.0	16.0	25.0	31.0	31.0	30.0	28.0	30.0	24.0	**4,890.0**
H2O	1983	832.3	738.1	803.4	174.9	351.2	526.6	668.1	656.2	613.7	883.2	928.7	754.1	**102,012.1**
OIL	1983	52.1	44.8	49.9	11.4	28.3	41.4	60.4	49.1	44.7	46.7	46.4	38.8	**18,148.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	29.0	**4,577.0**
H2O	1982	520.0	476.2	521.8	508.5	502.3	488.3	475.2	548.5	522.2	752.3	891.1	788.0	**94,081.6**
OIL	1982	60.2	53.9	59.2	56.4	54.9	50.2	49.1	56.9	52.6	50.6	61.1	53.1	**17,634.9**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	8.0	6.0	29.0	31.0	27.0	31.0	**4,221.0**
H2O	1981	617.1	562.9	598.7	537.6	523.6	494.9	129.2	110.6	456.5	497.6	434.0	497.7	**87,087.2**
OIL	1981	64.6	58.7	61.8	40.1	56.1	56.5	15.4	22.2	69.1	69.0	55.8	61.0	**16,976.7**
DAY	1980	31.0	29.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	26.0	30.0	31.0	**3,909.0**
H2O	1980	867.4	837.0	873.3	834.2	800.8	644.7	663.8	656.4	622.0	541.8	632.9	627.2	**81,626.8**
OIL	1980	65.2	59.8	62.6	61.0	60.7	64.7	68.1	66.9	63.8	64.0	62.0	62.9	**16,346.4**
DAY	1979	31.0	28.0	31.0	30.0	9.0	30.0	24.0	27.0	30.0	31.0	30.0	31.0	**3,552.0**
H2O	1979	687.8	659.5	710.6	707.2	186.2	710.4	646.9	760.1	857.5	884.8	848.8	864.0	**73,025.3**
OIL	1979	61.7	59.1	61.1	59.8	16.8	66.9	58.0	65.2	69.2	68.2	64.8	65.5	**15,584.7**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,220.0**
H2O	1978	981.1	889.1	943.3	903.4	888.1	925.8	828.2	717.2	677.9	773.2	713.2	726.1	**64,501.5**
OIL	1978	72.3	65.3	73.9	76.5	76.6	75.7	74.1	69.2	67.1	77.4	66.1	65.7	**14,868.4**
DAY	1977	31.0	28.0	30.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,857.0**
H2O	1977	757.4	720.4	750.9	777.9	851.9	849.3	943.4	953.8	935.5	989.1	951.4	968.6	**54,534.9**
OIL	1977	86.5	79.8	79.0	76.9	85.4	73.0	78.7	78.2	75.4	78.9	71.7	72.5	**14,008.5**
DAY	1976	31.0	28.0	11.0	0.0	0.0	0.0	6.0	30.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	1976	797.2	717.0	252.8	0.0	0.0	0.0	98.3	727.8	787.8	795.4	777.3	790.0	**44,085.3**
OIL	1976	85.2	71.9	26.4	0.0	0.0	0.0	30.7	132.3	102.1	96.5	86.6	88.7	**13,072.5**

Licence ***2379*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	0.0	0.0	**6,583.0**
H2O	1987	40.4	37.6	43.2	43.2	40.1	36.9	37.7	37.3	37.0	20.3	0.0	0.0	**6,513.2**
OIL	1987	6.1	5.5	5.9	6.1	6.3	3.1	3.2	3.1	3.1	1.5	0.0	0.0	**4,468.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,295.0**
H2O	1986	64.8	61.6	64.9	60.6	64.9	40.6	40.7	41.1	38.8	40.8	40.0	41.4	**6,139.5**

Manitoba Production
1976 To 1990

Licence ***2379*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	29.1	26.0	29.6	28.9	30.0	6.0	6.1	6.2	6.0	6.5	5.9	6.0	**4,424.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,930.0**
H2O	1985	69.7	66.2	61.9	60.1	58.9	59.4	58.9	60.5	59.8	63.6	62.0	64.2	**5,539.3**
OIL	1985	32.4	29.4	31.9	32.6	34.0	33.0	34.0	34.5	33.9	29.1	28.0	29.3	**4,238.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	10.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,565.0**
H2O	1984	30.3	29.1	30.3	28.5	31.8	31.5	68.2	71.4	65.2	71.2	71.0	70.2	**4,794.1**
OIL	1984	8.3	7.7	8.1	7.9	8.7	8.6	35.0	34.2	33.7	34.2	32.1	33.0	**3,856.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,220.0**
H2O	1983	25.7	28.5	27.6	31.8	32.3	30.6	26.4	29.1	29.4	32.4	27.9	30.2	**4,195.4**
OIL	1983	11.8	10.5	11.5	11.7	12.8	13.0	13.4	8.3	8.2	8.4	8.0	8.3	**3,604.9**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,855.0**
H2O	1982	21.8	19.1	20.1	20.0	20.4	20.1	19.2	20.4	32.5	30.9	29.9	27.3	**3,843.5**
OIL	1982	17.3	15.2	17.0	16.1	17.3	17.6	16.8	16.6	12.9	12.2	11.7	12.1	**3,479.0**
DAY	1981	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,492.0**
H2O	1981	20.9	18.9	21.0	19.8	17.7	19.5	17.9	18.8	18.8	20.4	19.3	20.2	**3,561.8**
OIL	1981	17.1	15.5	17.4	17.5	15.8	17.1	17.6	17.7	17.1	17.6	17.0	17.2	**3,296.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,133.0**
H2O	1980	18.4	17.8	17.9	17.2	17.3	16.6	16.3	19.4	17.9	18.4	20.0	20.6	**3,328.6**
OIL	1980	24.2	23.0	23.8	23.4	24.7	23.9	24.8	17.5	16.9	17.5	16.8	17.2	**3,091.6**
DAY	1979	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**3,767.0**
H2O	1979	28.5	27.6	31.1	34.6	37.3	34.8	34.8	18.5	17.8	18.9	16.8	18.7	**3,110.8**
OIL	1979	14.6	12.5	14.3	13.2	14.3	14.1	15.0	25.1	24.0	24.8	22.2	24.8	**2,837.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**3,406.0**
H2O	1978	37.5	0.0	0.0	0.0	34.7	34.2	36.9	27.2	34.3	37.7	33.5	34.5	**2,791.4**
OIL	1978	16.7	15.1	17.0	16.2	16.9	16.4	16.7	12.4	15.7	16.4	15.3	15.7	**2,619.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,049.0**
H2O	1977	35.3	32.0	34.0	34.2	35.1	32.9	35.8	34.5	35.6	35.0	35.5	35.0	**2,480.9**
OIL	1977	16.9	14.9	17.2	16.5	16.7	16.4	17.5	17.5	16.7	17.2	16.5	17.0	**2,428.5**
DAY	1976	31.0	29.0	31.0	18.0	29.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**2,684.0**
H2O	1976	39.1	38.0	39.4	25.1	37.4	38.6	39.4	33.2	32.6	34.0	32.8	35.8	**2,066.0**
OIL	1976	12.6	11.8	12.9	7.8	12.7	12.7	13.4	11.3	16.7	17.0	16.4	16.9	**2,227.5**

Licence ***2381*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3723.0	4305.0	4786.0	4612.0	4715.0	4471.0	4042.0	4711.0	4301.0	4663.0	4529.4	4641.3	**766,819.5**
WIN	1989	4212.0	3872.0	4268.0	4128.0	3350.0	4086.0	4207.0	4320.0	4040.0	4258.0	4000.0	4058.0	**713,319.8**
WIN	1988	3320.0	3122.0	3359.0	3263.0	3109.0	3043.0	2824.0	3255.0	3472.0	4120.0	3886.0	4185.0	**664,520.8**
WIN	1987	3276.0	2954.0	3297.0	3251.0	3338.0	3309.0	3398.0	3433.0	3300.0	3578.0	3300.0	3358.0	**623,562.8**
WIN	1986	3245.0	2910.0	3231.0	3184.0	2644.0	3143.0	3218.0	3223.0	2971.0	2605.0	3037.0	2853.0	**583,770.8**
WIN	1985	3271.0	2932.0	3177.0	2602.0	3029.0	3170.0	2963.0	2881.0	3107.0	3080.0	2743.0	3225.0	**547,506.8**
WIN	1984	2741.0	2439.0	2087.0	2234.0	2135.0	2461.0	2610.0	2879.0	3182.0	3145.0	3243.0	3330.0	**511,326.8**
WIN	1983	3613.0	3277.0	3467.0	2707.0	2856.0	2338.0	2966.0	2913.0	2708.0	2471.0	2660.0	2174.0	**478,840.8**
WIN	1982	2705.0	2477.0	2714.0	2645.0	2659.0	2540.0	2686.0	2853.0	2716.0	2434.0	2543.0	3631.0	**444,690.8**
WIN	1981	3209.6	2928.1	3114.1	2796.1	2882.8	2574.3	671.8	575.0	2374.3	2588.2	2217.9	2588.9	**412,087.8**
WIN	1980	3800.2	3711.9	3872.9	3699.5	3663.4	3295.5	3374.2	3414.2	3235.4	2818.3	3292.1	3262.5	**383,566.7**
WIN	1979	3679.5	3495.6	3837.6	3748.0	3135.9	3623.9	2688.5	3370.7	3802.5	3924.0	3764.0	3831.7	**342,126.6**
WIN	1978	3149.2	2853.4	2790.4	2043.9	2009.4	2757.5	2953.2	2951.9	2600.1	2793.7	3726.8	3745.3	**299,224.7**
WIN	1977	2964.2	2842.5	2962.6	2894.2	2932.4	2630.3	2926.0	3061.3	3016.0	3188.0	3053.2	3108.8	**264,849.9**
WIN	1976	3181.2	2822.7	2513.4	2236.1	2354.5	569.8	387.5	2871.8	3108.1	3193.1	3066.7	3116.8	**229,270.4**

Licence ***2384*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***2384*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,698.0**
H2O	1990	199.5	174.5	201.6	204.6	171.0	161.5	159.3	166.2	158.9	167.2	169.5	159.8	**33,993.1**
OIL	1990	18.5	16.5	18.1	17.5	19.8	19.2	21.2	20.9	20.0	20.7	19.5	19.8	**11,804.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,333.0**
H2O	1989	212.0	193.1	203.1	207.8	203.9	187.8	176.6	197.6	199.3	189.8	184.1	193.8	**31,899.5**
OIL	1989	21.0	18.9	20.9	20.1	19.7	18.8	18.8	19.7	18.9	19.2	18.5	18.7	**11,572.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,969.0**
H2O	1988	223.5	236.1	220.0	222.2	236.8	223.5	224.6	225.5	219.2	220.6	218.5	197.1	**29,550.6**
OIL	1988	24.0	22.2	20.9	19.9	21.4	20.4	21.4	20.9	21.0	21.8	20.6	20.4	**11,339.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,603.0**
H2O	1987	184.8	169.1	199.6	196.2	59.1	52.5	60.1	58.6	224.1	249.8	233.7	235.7	**26,883.0**
OIL	1987	46.6	40.9	44.9	45.4	32.2	27.8	31.8	30.8	24.5	24.7	23.8	24.0	**11,084.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,241.0**
H2O	1986	104.6	97.7	103.9	177.2	193.0	178.0	186.3	184.9	177.5	183.6	182.8	186.6	**24,959.7**
OIL	1986	26.4	23.2	26.7	43.0	45.5	43.2	46.9	45.9	45.8	48.0	45.2	44.8	**10,687.0**
DAY	1985	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,877.0**
H2O	1985	76.2	78.7	74.9	71.6	95.0	94.3	94.2	96.0	96.5	101.0	100.0	102.8	**23,003.6**
OIL	1985	19.7	19.4	21.4	21.5	25.7	24.6	25.5	25.7	25.6	26.0	25.4	26.4	**10,202.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,515.0**
H2O	1984	70.3	66.4	70.3	68.0	73.8	75.0	81.4	88.5	78.9	84.8	85.9	81.2	**21,922.4**
OIL	1984	22.2	20.3	22.0	21.9	23.5	22.8	23.2	23.6	22.7	22.6	21.6	21.2	**9,915.5**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,149.0**
H2O	1983	58.4	64.1	63.2	71.6	74.1	63.4	55.7	67.0	68.4	74.0	64.3	68.9	**20,997.9**
OIL	1983	21.2	18.7	20.8	20.9	23.3	20.6	21.5	22.2	22.0	22.2	21.3	22.1	**9,647.9**
DAY	1982	31.0	27.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**4,784.0**
H2O	1982	86.3	72.2	79.6	80.9	80.8	72.4	70.8	54.0	73.2	70.8	67.9	61.6	**20,204.8**
OIL	1982	41.7	34.9	41.0	39.4	41.7	22.8	22.3	15.8	23.1	22.1	21.0	21.6	**9,391.1**
DAY	1981	31.0	28.0	30.0	30.0	28.0	30.0	28.0	29.0	30.0	28.0	30.0	31.0	**4,429.0**
H2O	1981	242.7	215.4	226.6	79.8	74.5	80.6	65.2	70.4	76.6	75.9	77.5	82.2	**19,334.3**
OIL	1981	72.1	64.2	68.3	42.8	40.5	43.1	38.8	40.2	42.2	39.8	41.3	42.5	**9,043.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,076.0**
H2O	1980	245.3	236.5	238.4	229.5	231.1	220.8	217.9	222.7	205.2	211.5	229.4	233.0	**17,966.9**
OIL	1980	69.8	66.3	68.9	67.5	71.2	68.9	71.7	73.2	70.3	72.6	70.0	70.5	**8,467.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,710.0**
H2O	1979	70.0	70.2	76.7	84.9	91.8	83.1	88.4	246.0	232.9	251.7	233.7	248.4	**15,245.6**
OIL	1979	26.8	23.9	26.2	24.4	26.3	25.2	28.5	72.7	68.3	71.6	66.9	71.5	**7,627.0**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**3,346.0**
H2O	1978	156.3	132.3	145.9	145.1	144.4	142.8	153.1	89.2	83.9	92.2	61.8	82.8	**13,467.8**
OIL	1978	69.8	63.2	69.8	68.2	70.6	68.0	69.3	28.1	27.0	28.1	19.5	27.7	**7,094.7**
DAY	1977	31.0	28.0	31.0	29.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,989.0**
H2O	1977	343.4	311.6	331.5	306.7	302.7	64.4	148.8	140.7	148.3	145.9	147.9	145.5	**12,038.0**
OIL	1977	119.5	107.1	122.5	109.6	104.9	31.1	72.9	71.7	70.4	72.1	69.8	70.9	**6,485.4**
DAY	1976	31.0	29.0	31.0	2.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,629.0**
H2O	1976	212.2	205.7	213.8	14.9	193.6	209.2	336.6	340.4	317.2	331.5	318.4	348.6	**9,500.6**
OIL	1976	76.4	72.0	78.0	5.2	74.7	77.4	124.6	124.7	118.2	121.9	116.2	120.3	**5,462.9**

Licence ***2408*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,736.0**
H2O	1990	64.6	57.5	65.3	67.1	35.0	27.9	29.6	29.3	27.0	29.2	58.7	56.3	**14,216.4**

Manitoba Production
1976 To 1990

Licence ***2408*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	11.6	10.5	11.4	11.2	5.8	4.1	4.9	4.6	4.4	4.6	8.6	8.9	**9,733.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,372.0**
H2O	1989	42.7	39.6	40.9	43.3	23.0	31.3	57.6	32.2	32.0	29.8	59.5	63.7	**13,668.9**
OIL	1989	2.9	2.6	2.9	2.9	1.5	6.1	11.9	6.2	5.9	5.8	11.7	11.9	**9,642.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,008.0**
H2O	1988	40.0	43.0	44.9	46.2	25.6	23.1	22.8	22.7	21.9	23.3	44.0	41.5	**13,173.3**
OIL	1988	3.0	2.8	3.0	2.9	1.6	1.5	1.5	1.5	1.5	1.6	2.9	2.9	**9,570.6**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,643.0**
H2O	1987	40.4	37.6	43.2	20.9	19.3	20.0	20.2	20.2	19.9	22.7	41.5	42.9	**12,774.3**
OIL	1987	3.1	2.8	2.9	6.4	1.6	1.5	1.5	1.5	1.5	1.5	3.0	3.0	**9,543.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,279.0**
H2O	1986	38.9	37.0	39.0	36.3	38.9	19.5	20.5	20.5	19.6	20.0	33.9	41.4	**12,425.5**
OIL	1986	2.9	2.6	3.0	2.9	3.0	1.4	1.5	1.5	1.5	1.6	2.5	3.0	**9,513.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,915.0**
H2O	1985	38.3	36.4	34.0	33.1	16.1	17.8	17.4	18.1	18.1	34.5	37.2	38.5	**12,060.0**
OIL	1985	13.5	12.2	13.3	13.6	7.0	1.4	1.4	1.4	1.4	2.6	2.8	2.9	**9,486.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,550.0**
H2O	1984	18.1	17.5	18.1	15.5	9.4	18.9	18.6	20.2	17.8	19.5	39.0	38.6	**11,720.5**
OIL	1984	38.6	35.9	38.1	33.4	20.2	40.3	7.2	7.3	7.0	7.1	13.4	13.8	**9,412.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,184.0**
H2O	1983	63.0	69.8	67.7	78.0	79.4	75.1	64.8	8.8	9.0	9.7	16.7	18.1	**11,469.3**
OIL	1983	16.5	14.6	16.0	16.4	17.9	18.2	18.6	19.6	19.5	19.6	37.3	38.9	**9,150.4**
DAY	1982	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,819.0**
H2O	1982	62.2	54.6	57.3	57.3	76.0	77.5	76.4	73.6	79.7	75.8	73.3	67.0	**10,909.2**
OIL	1982	9.9	8.7	9.7	9.2	16.7	17.6	17.3	15.4	18.1	17.1	16.3	16.9	**8,897.3**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,458.0**
H2O	1981	63.6	57.4	63.6	60.1	49.6	61.2	54.3	53.9	54.0	56.0	54.8	58.3	**10,078.5**
OIL	1981	39.6	35.8	40.2	40.4	33.8	40.9	40.5	10.4	10.0	9.9	9.8	10.1	**8,724.4**
DAY	1980	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,101.0**
H2O	1980	64.9	62.5	59.2	57.8	61.1	58.4	57.6	58.8	54.3	54.0	60.6	63.0	**9,391.7**
OIL	1980	33.5	31.8	31.0	30.8	34.1	33.1	34.4	35.2	38.9	39.0	38.8	39.9	**8,403.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,737.0**
H2O	1979	54.5	54.6	59.7	66.1	71.5	66.8	68.9	64.6	62.2	66.5	63.9	65.7	**8,679.5**
OIL	1979	33.8	30.1	33.1	30.9	33.1	32.8	36.0	35.1	33.6	34.4	33.2	34.3	**7,982.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,372.0**
H2O	1978	69.8	59.0	66.1	64.9	63.3	63.8	68.4	68.4	63.9	70.3	62.6	62.8	**7,914.5**
OIL	1978	37.5	33.8	38.0	36.5	37.0	36.5	37.0	37.0	35.6	37.0	34.3	36.5	**7,582.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,007.0**
H2O	1977	86.0	78.1	83.1	83.5	85.4	62.6	66.5	64.1	66.3	65.2	66.0	65.0	**7,131.2**
OIL	1977	49.4	44.2	50.7	49.1	48.6	37.5	39.1	39.1	37.7	38.6	37.3	38.0	**7,145.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,642.0**
H2O	1976	108.9	105.7	109.9	116.1	111.1	107.5	84.4	85.4	79.5	83.0	79.8	87.4	**6,259.4**
OIL	1976	48.3	45.6	49.4	50.2	52.8	49.1	51.5	51.6	48.9	50.4	48.1	49.6	**6,636.1**

Licence ***2435*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	29.0	30.0	24.0	31.0	30.0	26.0	31.0	29.0	30.0	**6,999.0**
H2O	1990	273.9	295.7	300.1	304.8	277.9	342.6	445.6	436.6	428.1	448.3	440.2	415.8	**24,409.4**
OIL	1990	28.3	34.2	35.8	33.5	29.5	33.3	51.8	47.2	46.3	46.3	43.4	41.7	**20,301.0**
DAY	1989	30.0	28.0	30.0	29.0	30.0	29.0	30.0	29.0	29.0	29.0	29.0	30.0	**6,653.0**

Manitoba Production
1976 To 1990

Licence ***2435*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	290.1	268.0	315.8	292.5	297.9	277.4	283.1	273.2	289.3	259.7	229.8	276.3	**19,999.8**
OIL	1989	33.9	26.7	34.0	31.6	30.6	29.8	27.1	19.7	29.8	26.0	22.6	24.1	**19,829.7**
DAY	1988	30.0	28.0	30.0	22.0	30.0	28.0	30.0	28.0	28.0	31.0	28.0	30.0	**6,301.0**
H2O	1988	274.7	253.0	284.9	195.3	300.7	275.9	271.7	274.6	273.2	299.6	272.3	298.2	**16,646.7**
OIL	1988	39.9	36.4	36.8	30.6	46.2	36.9	30.0	28.7	31.3	40.7	32.1	29.4	**19,493.8**
DAY	1987	16.0	27.0	31.0	29.0	30.0	22.0	24.0	26.0	28.0	23.0	29.0	21.0	**5,958.0**
H2O	1987	130.8	208.5	252.1	227.6	278.8	241.9	276.6	264.7	274.4	283.5	288.6	202.7	**13,372.6**
OIL	1987	21.4	33.6	47.2	46.1	37.8	34.1	35.5	31.8	35.7	41.0	45.1	25.4	**19,074.8**
DAY	1986	31.0	27.0	28.0	30.0	29.0	30.0	28.0	31.0	30.0	30.0	30.0	29.0	**5,652.0**
H2O	1986	120.4	143.4	219.4	227.2	233.4	284.3	361.0	540.7	231.0	120.6	210.7	216.5	**10,442.4**
OIL	1986	63.3	21.2	63.3	66.4	64.8	52.4	50.9	47.9	52.9	50.1	48.8	48.7	**18,640.1**
DAY	1985	30.0	23.0	30.0	29.0	31.0	29.0	31.0	13.0	30.0	29.0	29.0	31.0	**5,299.0**
H2O	1985	121.9	92.2	105.9	131.8	174.9	176.2	183.8	74.6	249.3	146.1	212.2	170.1	**7,533.8**
OIL	1985	43.0	28.2	36.4	51.2	84.2	80.8	92.4	34.0	76.6	67.4	66.2	72.2	**18,009.4**
DAY	1984	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,964.0**
H2O	1984	65.9	62.3	72.8	67.3	79.9	69.7	78.5	79.7	82.9	64.8	84.6	107.9	**5,694.8**
OIL	1984	59.0	52.4	58.7	48.2	47.5	50.3	51.2	52.7	47.4	46.8	51.1	48.5	**17,276.8**
DAY	1983	31.0	28.0	23.0	30.0	31.0	30.0	31.0	29.0	29.0	28.0	30.0	30.0	**4,602.0**
H2O	1983	44.0	34.1	49.0	54.4	46.9	62.4	62.5	95.2	96.6	74.3	68.4	69.5	**4,778.5**
OIL	1983	40.5	35.4	38.2	50.8	53.4	48.8	53.3	46.3	47.0	56.1	54.7	58.1	**16,663.0**
DAY	1982	31.0	28.0	31.0	27.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	**4,252.0**
H2O	1982	60.4	52.7	53.1	46.3	67.8	78.0	69.6	69.1	65.2	68.4	68.9	36.2	**4,021.2**
OIL	1982	59.0	53.2	57.6	50.8	54.0	52.1	48.4	47.9	45.1	47.8	47.7	42.3	**16,080.4**
DAY	1981	28.0	27.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,896.0**
H2O	1981	38.1	37.9	37.5	33.8	39.2	43.5	54.3	62.8	61.9	68.2	66.0	66.0	**3,285.5**
OIL	1981	79.8	47.7	53.2	45.7	42.9	52.2	52.5	57.0	55.7	56.3	50.9	51.2	**15,474.5**
DAY	1980	31.0	29.0	31.0	22.0	26.0	29.0	29.0	29.0	24.0	30.0	30.0	24.0	**3,539.0**
H2O	1980	39.8	37.2	39.3	27.9	33.0	36.8	36.8	36.8	28.8	37.4	38.4	30.5	**2,676.3**
OIL	1980	78.4	83.1	82.5	62.1	68.9	77.5	78.1	77.1	60.3	78.3	80.4	68.1	**14,829.4**
DAY	1979	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,205.0**
H2O	1979	47.1	35.0	43.1	41.7	41.0	41.2	42.5	42.7	39.4	40.3	39.2	38.9	**2,253.6**
OIL	1979	103.1	67.5	97.9	91.5	77.8	71.0	88.0	88.6	75.2	78.0	83.5	81.0	**13,934.6**
DAY	1978	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,842.0**
H2O	1978	49.0	44.2	42.9	35.6	44.5	42.9	49.3	49.9	44.2	46.3	40.1	47.1	**1,761.5**
OIL	1978	88.9	76.6	62.0	63.9	67.9	75.5	95.1	93.8	87.8	89.5	80.1	100.5	**12,931.5**
DAY	1977	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	23.0	14.0	**2,480.0**
H2O	1977	30.5	35.0	40.4	37.8	24.2	40.5	40.1	40.9	38.2	54.2	28.6	17.8	**1,225.5**
OIL	1977	53.7	49.8	54.5	53.7	35.9	76.3	73.8	76.5	76.6	79.8	56.9	32.9	**11,949.9**
DAY	1976	27.0	15.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,150.0**
H2O	1976	4.6	2.5	0.0	0.0	0.0	9.5	4.5	6.0	19.1	21.9	24.5	28.9	**797.3**
OIL	1976	66.6	36.2	0.0	0.0	0.0	26.7	69.0	75.8	47.1	55.6	51.8	61.1	**11,229.5**

Licence ***2456*** Well Name ***Tundra et al Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	961.3	886.4	914.6	893.2	687.4	595.5	990.5	1251.4	1199.2	1137.4	861.8	830.2	**98,460.2**
WIN	1989	952.7	826.4	826.1	883.1	912.8	855.2	846.1	934.1	900.4	912.1	801.0	964.9	**87,251.3**
WIN	1988	907.6	795.0	809.0	625.9	827.5	757.1	776.6	789.4	720.1	866.2	750.9	869.6	**76,636.4**
WIN	1987	733.9	718.2	793.5	695.9	939.7	745.2	758.8	726.2	736.1	950.8	965.7	844.3	**67,141.5**
WIN	1986	962.6	951.3	1100.2	678.5	787.6	843.2	1124.8	1671.0	635.6	550.2	568.4	711.9	**57,533.2**
WIN	1985	1234.2	1140.2	1203.6	1358.5	1597.4	1365.7	1462.8	1084.6	1279.4	1149.4	854.2	952.7	**46,947.9**

Manitoba Production
1976 To 1990

Licence ***2456*** Well Name ***Tundra et al Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1984	534.1	353.3	446.0	446.0	642.2	937.5	1537.6	1394.1	1345.7	1365.3	1227.6	1198.5	**32,265.2**
WIN	1983	695.2	685.1	446.8	649.1	705.5	738.3	820.0	682.9	576.6	540.5	673.6	660.4	**20,837.3**
WIN	1982	159.2	136.1	137.1	133.9	106.7	134.2	138.2	172.4	127.8	118.1	676.6	790.6	**12,963.3**
WIN	1981	236.0	267.1	317.5	283.5	254.6	245.3	269.3	394.3	325.7	321.9	307.8	301.1	**10,132.4**
WIN	1980	132.7	124.1	131.8	108.2	146.2	126.7	174.4	142.7	153.5	240.9	429.6	214.2	**6,608.3**
WIN	1979	157.7	115.3	144.2	139.6	137.2	138.2	142.6	143.4	124.2	134.1	125.5	130.6	**4,483.3**
WIN	1978	130.1	117.5	133.9	101.4	118.3	114.2	146.4	141.2	138.3	144.7	104.9	146.3	**2,850.7**
WIN	1977	120.5	84.6	96.3	94.4	78.7	121.9	118.9	121.6	113.8	174.1	95.7	93.0	**1,313.5**

Licence ***2458*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	22.0	24.0	30.0	31.0	30.0	31.0	**7,168.0**
H2O	1990	365.8	320.2	369.8	375.3	393.5	371.4	260.1	293.0	361.9	376.6	384.9	362.9	**45,851.1**
OIL	1990	17.6	15.6	17.2	16.6	17.4	17.0	13.3	14.1	18.0	18.3	17.4	17.7	**19,874.6**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,819.0**
H2O	1989	304.7	270.9	292.3	331.9	371.9	349.5	323.9	358.4	365.5	348.1	337.6	355.5	**41,615.7**
OIL	1989	29.7	26.0	29.6	17.5	19.9	19.4	19.1	19.8	19.2	19.5	17.6	17.7	**19,674.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**6,456.0**
H2O	1988	301.1	318.1	338.7	342.1	364.6	344.1	345.8	347.3	330.9	286.2	314.0	291.2	**37,605.5**
OIL	1988	30.0	27.6	29.9	28.4	30.6	29.2	30.6	29.8	28.0	27.9	29.2	29.8	**19,419.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,093.0**
H2O	1987	159.8	146.2	172.6	168.1	158.6	155.3	161.3	157.3	158.7	325.7	314.8	317.6	**33,681.4**
OIL	1987	21.7	19.1	20.9	21.0	22.5	21.4	22.3	21.6	21.4	29.9	29.8	29.9	**19,068.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,729.0**
H2O	1986	228.8	213.7	227.3	153.1	166.9	161.1	161.0	159.8	153.4	158.7	158.0	161.3	**31,285.4**
OIL	1986	14.7	12.9	14.8	20.0	21.2	21.1	21.9	21.4	21.4	22.4	21.1	20.9	**18,786.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,364.0**
H2O	1985	284.7	265.8	252.6	453.2	451.0	447.9	447.5	455.9	458.4	220.9	218.8	222.9	**29,182.3**
OIL	1985	54.5	48.6	53.6	72.6	77.1	73.6	76.6	77.0	76.9	14.5	14.1	14.6	**18,553.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,999.0**
H2O	1984	275.0	259.9	244.2	239.5	259.9	253.1	278.6	298.7	265.2	286.1	289.9	284.2	**25,002.7**
OIL	1984	19.5	17.8	54.2	54.6	58.9	57.1	58.8	59.0	56.3	56.5	54.0	55.0	**17,899.4**
DAY	1983	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,633.0**
H2O	1983	24.5	35.4	35.4	257.7	266.9	248.1	217.9	262.2	267.5	287.3	253.7	269.6	**21,768.4**
OIL	1983	22.9	26.5	30.0	16.2	18.1	18.0	18.8	19.4	19.2	19.2	18.8	19.3	**17,297.7**
DAY	1982	31.0	28.0	31.0	30.0	25.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,275.0**
H2O	1982	198.7	178.9	184.9	187.9	151.0	188.1	180.6	172.4	190.3	39.6	38.0	34.4	**19,342.2**
OIL	1982	53.5	48.2	53.0	51.0	43.4	55.8	53.5	47.3	56.3	32.0	30.3	31.2	**17,051.3**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,920.0**
H2O	1981	264.4	234.8	262.6	247.8	231.3	250.2	224.2	172.6	177.6	176.0	179.4	190.4	**17,597.4**
OIL	1981	89.4	79.5	90.0	90.5	85.6	90.9	90.8	55.0	54.6	51.6	53.4	55.1	**16,495.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,561.0**
H2O	1980	267.5	257.7	259.8	250.1	251.9	240.7	237.6	242.7	223.7	230.5	250.0	257.5	**14,986.1**
OIL	1980	86.7	82.2	85.4	83.8	88.3	85.4	88.9	90.7	87.2	90.1	86.9	88.6	**15,609.4**
DAY	1979	31.0	28.0	31.0	30.0	24.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,195.0**
H2O	1979	74.8	75.1	82.1	88.8	75.4	264.0	283.8	267.6	257.5	274.4	263.5	270.8	**12,016.4**
OIL	1979	118.6	105.9	116.4	106.0	89.2	81.1	93.1	90.3	86.3	88.8	85.8	88.7	**14,565.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,838.0**
H2O	1978	90.7	76.7	86.2	83.6	84.7	82.3	86.9	89.3	88.8	97.6	89.1	93.5	**9,738.6**
OIL	1978	135.9	123.1	137.8	129.9	137.2	129.7	130.2	133.2	120.5	125.3	119.1	122.6	**13,415.0**

Manitoba Production
1976 To 1990

Licence ***2458*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,474.0**
H2O	1977	263.2	239.1	254.2	255.1	266.4	242.4	266.7	84.4	87.1	85.6	86.9	85.5	**8,689.2**
OIL	1977	218.4	195.7	224.0	217.2	219.9	210.2	227.5	142.3	136.9	140.4	135.6	137.8	**11,870.5**
DAY	1976	31.0	27.0	31.0	14.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,109.0**
H2O	1976	143.3	128.4	140.8	125.5	254.0	253.7	258.0	261.2	243.2	254.2	244.1	267.4	**6,472.6**
OIL	1976	133.3	116.0	132.7	101.7	225.7	216.5	227.5	228.0	216.4	222.7	212.2	219.7	**9,664.6**

Licence ***2460*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	17.0	8.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**6,915.0**
H2O	1990	111.4	103.1	60.3	46.5	130.1	113.1	113.5	113.5	83.1	142.3	96.0	125.6	**22,232.6**
OIL	1990	39.0	35.9	21.2	15.2	44.2	40.3	40.8	40.3	29.9	35.9	51.2	26.3	**10,427.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,593.0**
H2O	1989	116.0	102.1	112.0	107.6	113.2	109.8	117.1	113.3	110.5	113.1	107.2	106.7	**20,994.1**
OIL	1989	39.3	35.7	40.3	38.6	39.7	39.3	39.6	39.5	38.4	39.7	39.1	39.8	**10,006.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	26.0	13.0	30.0	28.0	29.0	30.0	31.0	**6,229.0**
H2O	1988	94.7	87.3	92.8	95.6	91.7	77.4	83.1	130.0	115.4	122.0	114.4	115.9	**19,665.5**
OIL	1988	33.8	31.0	33.3	31.8	30.5	27.5	21.3	40.1	38.4	39.1	38.2	39.1	**9,537.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,890.0**
H2O	1987	98.2	88.0	100.9	95.9	97.4	94.6	98.1	94.6	91.3	94.1	91.4	95.3	**18,445.2**
OIL	1987	35.1	32.0	34.5	33.5	34.2	32.8	34.3	33.4	32.5	33.9	33.2	33.6	**9,133.8**
DAY	1986	31.0	28.0	31.0	30.0	23.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	**5,527.0**
H2O	1986	98.8	87.5	96.3	98.6	87.8	102.0	33.7	115.0	102.2	102.9	97.0	96.2	**17,305.4**
OIL	1986	34.6	32.3	35.9	33.6	20.4	35.3	13.9	39.2	35.3	35.8	35.5	35.6	**8,730.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,189.0**
H2O	1985	100.4	89.6	98.7	95.2	98.7	106.5	101.6	101.7	97.4	99.2	93.3	99.4	**16,187.4**
OIL	1985	36.8	32.6	31.2	35.2	35.6	34.8	36.4	36.3	34.3	33.8	34.2	34.8	**8,343.4**
DAY	1984	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**4,825.0**
H2O	1984	101.8	96.2	104.5	98.7	99.3	94.8	97.9	101.7	93.0	104.1	101.8	101.5	**15,005.7**
OIL	1984	38.0	34.7	38.3	35.9	37.1	35.7	35.6	37.9	31.5	36.7	32.9	36.1	**7,927.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**4,465.0**
H2O	1983	111.8	101.4	112.8	101.7	111.9	112.5	105.6	122.2	108.9	108.7	107.3	109.0	**13,810.4**
OIL	1983	42.0	37.3	41.2	39.2	40.9	39.0	35.5	37.8	35.9	37.2	36.1	37.4	**7,497.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,104.0**
H2O	1982	113.4	103.0	115.2	104.0	115.1	109.5	112.0	114.5	113.0	111.6	111.1	110.8	**12,496.6**
OIL	1982	43.6	40.1	42.7	40.8	44.0	41.8	42.5	42.4	39.4	42.6	41.1	41.0	**7,037.5**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,739.0**
H2O	1981	116.5	103.9	116.2	111.5	117.2	112.3	113.8	106.3	108.9	117.5	111.4	114.5	**11,163.4**
OIL	1981	46.3	41.8	45.9	44.2	45.3	43.7	44.8	40.8	41.4	45.3	42.3	43.7	**6,535.5**
DAY	1980	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,375.0**
H2O	1980	106.6	109.8	116.5	111.7	112.6	112.9	102.6	109.9	107.9	115.4	110.3	114.1	**9,813.4**
OIL	1980	48.9	45.2	49.5	48.4	48.2	47.9	47.5	48.2	46.8	47.7	45.6	47.0	**6,010.0**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,011.0**
H2O	1979	112.6	96.0	117.8	53.6	51.0	112.2	116.9	113.2	99.8	128.8	112.2	128.6	**8,483.1**
OIL	1979	52.9	52.3	40.8	24.4	23.8	48.0	51.6	50.0	45.5	46.0	49.9	50.9	**5,439.1**
DAY	1978	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,647.0**
H2O	1978	109.5	100.8	108.9	0.0	130.1	114.5	113.8	116.4	108.3	105.4	106.4	119.1	**7,240.4**
OIL	1978	52.9	47.4	52.8	0.0	53.7	54.4	56.3	52.0	52.1	52.8	47.1	45.0	**4,903.0**
DAY	1977	29.0	28.0	31.0	30.0	31.0	14.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,312.0**
H2O	1977	93.6	89.4	90.5	106.2	99.0	50.7	96.3	109.9	105.6	115.4	108.4	111.9	**6,007.2**

Manitoba Production
1976 To 1990

Licence ***2460*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1977	47.2	44.7	54.1	44.8	50.9	22.3	45.6	57.7	48.2	55.0	51.2	53.3	**4,336.5**
DAY	1976	31.0	29.0	31.0	3.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,970.0**
H2O	1976	99.5	89.0	98.3	9.2	90.8	92.8	88.4	100.5	91.7	84.4	100.5	90.5	**4,830.3**
OIL	1976	52.9	46.9	53.9	4.9	48.2	50.1	49.8	48.3	49.8	56.0	52.6	46.1	**3,761.5**

Licence ***2470*** Well Name ***Oakland N. Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-24-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	31.0	7.0	0.0	0.0	8.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.0**
H2O	1978	143.7	37.2	0.0	0.0	35.3	22.7	0.0	0.0	0.0	0.0	0.0	0.0	**5,272.6**
OIL	1978	33.5	7.5	0.0	0.0	20.2	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,488.1**
DAY	1976	29.0	20.0	0.0	0.0	0.0	0.0	4.0	3.0	0.0	0.0	0.0	0.0	**1,694.0**
H2O	1976	87.6	49.0	0.0	0.0	0.0	0.0	9.4	7.6	0.0	0.0	0.0	0.0	**5,033.7**
OIL	1976	44.7	13.4	0.0	0.0	0.0	0.0	2.5	2.1	0.0	0.0	0.0	0.0	**4,413.9**

Licence ***2478*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	537.0	408.0	645.0	838.0	1343.0	1295.0	1132.0	1152.0	1120.0	1149.0	1111.0	1614.0	**470,348.0**
WIN	1989	990.0	774.0	777.0	678.0	612.0	587.0	797.0	802.0	577.0	588.0	667.0	595.0	**458,004.0**
WIN	1988	459.0	287.0	241.0	199.0	529.0	802.0	396.0	374.0	445.0	529.0	538.0	1022.0	**449,560.0**
WIN	1987	1533.0	1660.0	1568.0	1548.0	1565.0	1787.2	1724.1	1648.0	1471.4	1475.8	1317.0	1295.1	**443,739.0**
WIN	1986	3218.0	2667.0	2646.0	2392.0	2188.0	2112.0	2145.0	1898.0	1739.0	1666.0	1235.0	1387.0	**425,146.4**
WIN	1985	3030.0	3125.0	3953.0	4171.0	3463.0	3007.0	2699.0	2607.0	2456.0	2518.0	2489.0	2872.0	**399,853.4**
WIN	1984	3728.0	3957.0	4050.0	3174.0	2879.0	2443.0	3469.0	2994.0	2547.0	1869.0	2330.0	2918.0	**363,463.4**
WIN	1983	2037.0	2541.0	3074.0	2827.0	2851.0	2202.0	3084.0	2533.0	3116.0	2990.0	3441.0	3556.0	**327,105.4**
WIN	1982	2084.9	1731.6	2191.1	1955.8	1384.8	1764.0	1701.0	2741.0	2433.0	2377.0	2353.0	2474.0	**292,853.4**
WIN	1981	39.0	68.0	99.0	43.0	5.0	1155.0	3216.0	3204.0	2646.0	2003.0	1886.0	1951.0	**267,662.2**
WIN	1980	910.0	1037.0	1209.0	1596.0	1501.0	1599.0	1512.0	1115.0	506.0	95.0	64.0	37.0	**251,347.2**
WIN	1979	270.3	297.3	535.3	808.9	1025.1	1246.7	1043.4	934.0	676.0	740.5	961.5	968.2	**240,166.2**
WIN	1978	2833.8	2364.2	2372.1	2925.4	3044.3	3838.7	3630.4	2465.6	2054.5	2842.7	3057.7	2229.0	**230,659.0**
WIN	1977	3124.8	2612.5	3116.7	2686.8	2300.9	2279.8	3733.6	3601.4	2790.9	2972.0	3123.7	1617.2	**197,000.6**
WIN	1976	2675.2	2874.5	3588.6	2699.8	3184.4	3146.6	3214.1	3074.7	3729.7	3921.0	3221.3	3115.6	**163,040.3**

Licence ***2479*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3494.0	2905.0	3518.0	3286.0	3498.0	3589.0	3593.0	3535.0	3305.0	3528.0	3281.0	3603.0	**765,165.2**
WIN	1989	3160.0	2847.0	3263.0	3091.0	3308.0	2509.0	3554.0	3794.0	3489.0	3599.0	3521.0	3455.0	**724,030.2**
WIN	1988	2638.0	2379.0	2564.0	2686.0	3202.0	3238.0	2563.0	2629.0	2817.0	3038.0	2941.0	3122.0	**684,440.2**
WIN	1987	3751.0	3710.0	4248.0	4102.0	3690.0	3695.9	3689.1	3151.1	3018.7	3115.1	2938.0	2889.2	**650,623.2**
WIN	1986	4780.0	4513.0	5102.0	4174.0	4462.0	4394.0	3686.0	4027.0	3934.0	4138.0	3672.0	4099.0	**608,625.1**
WIN	1985	3578.0	3614.0	4665.0	4149.0	3763.0	3716.0	3841.0	3856.0	4458.0	4091.0	3984.0	4277.0	**557,644.1**
WIN	1984	2710.0	2804.0	3256.0	2542.0	2243.0	2154.0	2674.0	2680.0	3554.0	3167.0	3122.0	3297.0	**509,652.1**
WIN	1983	2642.9	2242.8	2461.8	2057.9	2131.0	1936.0	2426.0	2314.0	2440.0	2624.0	2739.0	2780.0	**475,449.1**
WIN	1982	2713.0	2553.3	2972.9	2247.5	1900.0	2295.9	1969.0	3023.2	2754.9	2503.2	2319.1	2514.5	**446,653.7**
WIN	1981	2089.4	2289.5	2727.8	2596.2	2682.9	2512.1	2752.8	2830.7	2380.3	2325.9	2295.2	2456.3	**416,887.2**
WIN	1980	2755.3	2615.7	2737.4	2999.4	2995.1	3050.6	2773.6	2560.4	2248.2	2446.1	2513.8	2171.7	**386,948.1**
WIN	1979	1361.9	1662.4	2394.3	2206.8	2273.5	2553.0	2605.3	2597.8	2348.1	2486.8	2618.1	2774.9	**355,080.8**
WIN	1978	3211.5	2777.8	3042.5	3735.7	4106.5	4506.9	4404.4	3232.2	2925.2	3456.8	3478.1	2698.6	**327,197.9**

Manitoba Production
1976 To 1990

Licence ***2479*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1977	3982.8	3621.4	3645.7	3359.2	3106.1	2840.6	3826.5	4076.4	3136.6	3635.7	3298.1	2470.5	**285,621.7**
WIN	1976	3625.2	3953.0	4718.4	3572.1	4609.2	4627.6	4906.2	4561.8	5219.4	5336.9	3687.2	3767.5	**244,622.1**

Licence ***2480*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.12-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	4529.0	4178.0	5116.0	4950.0	4890.0	4641.0	4175.0	4649.0	4785.0	4640.0	4750.0	4934.0	**964,050.4**
WIN	1989	4566.0	3948.0	4411.0	4041.0	382.0	2963.0	3928.0	4370.0	4187.0	4527.0	4443.0	4388.0	**907,813.4**
WIN	1988	3776.0	3374.0	3495.0	3802.0	4596.0	4750.0	3622.0	3796.0	3863.0	4190.0	4280.0	932.0	**861,659.4**
WIN	1987	4752.0	4661.0	5317.0	5190.0	4879.0	4879.4	5281.9	4385.0	3964.5	4182.9	3941.9	3876.4	**817,183.4**
WIN	1986	6136.0	5697.0	6066.0	5988.0	5622.0	5899.0	5852.0	5811.0	5559.0	5699.0	5047.0	5298.0	**761,872.4**
WIN	1985	5334.0	5281.0	6353.0	5539.0	6090.0	5915.0	5924.0	5606.0	5752.0	5126.0	5030.0	5172.0	**693,198.4**
WIN	1984	3685.1	3636.3	3864.1	2936.4	2371.0	2437.0	3742.0	3656.0	3321.0	2614.0	3125.0	4730.0	**626,076.4**
WIN	1983	3032.4	2910.2	3471.4	2997.3	3280.0	2722.8	3385.6	3129.3	3429.2	3460.7	3490.1	3561.6	**585,958.5**
WIN	1982	3404.9	3182.4	3677.7	2680.8	2279.5	2796.2	2414.2	3586.5	3281.6	2935.0	2742.8	3188.2	**547,087.9**
WIN	1981	3146.0	3240.5	3809.1	3327.0	3235.3	3003.8	3385.9	3293.2	2819.6	2810.8	3028.1	3065.5	**510,918.1**
WIN	1980	4324.0	3981.4	3982.7	4251.2	4269.6	4313.0	4256.3	4014.6	3622.4	3880.8	3642.8	3265.5	**472,753.3**
WIN	1979	2601.2	2899.9	3823.0	3926.6	3927.3	3975.4	3794.6	3605.1	3268.8	3553.7	3878.1	4294.4	**424,949.0**
WIN	1978	4740.9	4026.5	4313.3	4633.6	4908.7	4537.3	5725.6	6270.6	4178.8	3804.5	4506.9	3644.5	**381,400.9**
WIN	1977	5463.5	5166.2	5419.3	4924.7	4502.6	4448.3	5834.8	5816.4	3895.9	4732.7	4503.6	3411.7	**326,109.7**
WIN	1976	3863.4	4161.1	4736.5	4133.6	5182.4	5175.6	5316.4	4890.7	4982.4	5505.4	5074.0	5191.0	**267,990.0**

Licence ***2484*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1141.0	973.0	1293.0	1342.0	1530.0	1400.0	1431.0	1587.0	1579.0	1587.0	1567.0	2253.0	**556,924.1**
WIN	1989	1326.0	1036.0	1170.0	1199.0	1325.0	1055.0	1237.0	1277.0	1262.0	1277.0	1215.0	1074.0	**539,241.1**
WIN	1988	873.0	841.0	944.0	974.0	1083.0	1395.0	1128.0	1155.0	1057.0	1192.0	2628.0	1341.0	**524,788.1**
WIN	1987	1318.0	1350.0	1603.0	1513.0	1246.0	1191.8	1276.5	1177.4	1158.0	1146.6	1103.4	1085.1	**510,177.1**
WIN	1986	3787.0	1987.0	1972.0	1874.0	1861.0	1773.0	1588.0	1500.0	1547.0	1552.0	1306.0	1467.0	**495,008.3**
WIN	1985	1806.0	1780.0	2357.0	1722.0	1676.0	1879.0	2041.0	2272.0	2999.0	2410.0	2005.0	1783.0	**472,794.3**
WIN	1984	1688.0	1704.0	1841.0	1642.8	1468.0	1377.0	1845.0	2061.0	2008.0	1754.0	1667.0	1801.0	**448,064.3**
WIN	1983	1891.6	1551.0	1605.3	1520.7	1701.6	1413.1	1614.6	1568.0	1720.0	1792.0	1842.0	1866.0	**427,207.5**
WIN	1982	1869.6	1815.6	2105.6	1659.9	1356.1	1533.6	1463.1	2093.3	2098.6	1845.8	1826.1	2053.0	**407,121.6**
WIN	1981	1750.6	1908.1	2306.4	2290.0	2198.7	2041.7	2178.7	2143.1	1798.6	1853.7	1841.3	1896.8	**385,401.3**
WIN	1980	2566.6	2491.8	2310.8	2418.1	2703.2	3061.8	2961.1	2781.4	2415.6	1790.6	1735.6	1682.2	**361,193.6**
WIN	1979	1491.0	1520.6	1912.8	1958.8	1979.3	2263.5	2266.9	2268.8	2142.3	2275.5	2421.9	2511.9	**332,274.8**
WIN	1978	4058.5	2704.6	2440.8	2919.4	3255.0	3734.2	3819.3	3406.2	2973.1	3150.4	3082.8	2628.0	**307,261.5**
WIN	1977	5563.2	5564.8	5781.5	5278.9	4181.9	3998.8	4757.3	4979.7	4205.4	4805.6	4285.1	3233.4	**269,089.2**
WIN	1976	3828.8	3982.7	4121.7	3423.8	3979.2	4091.4	4729.3	4384.5	4032.8	4112.1	4405.0	4969.9	**212,453.6**

Licence ***2485*** Well Name ***Daly Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	4703.0	4039.0	5236.0	5057.0	4989.0	4948.0	4784.0	4140.0	3158.0	4132.0	3135.0	4382.0	**791,397.4**
WIN	1989	4080.0	3627.0	4194.0	3209.0	5006.0	3729.0	4335.0	4452.0	4197.0	4342.0	4374.0	4344.0	**738,694.4**
WIN	1988	2699.0	2348.0	2263.0	2827.0	4435.0	4738.0	3318.5	3444.0	3323.0	3555.0	3521.0	3807.0	**688,805.4**
WIN	1987	5102.0	5926.0	6934.0	6576.0	5805.0	5589.0	5563.1	4356.2	4036.0	3964.1	3564.1	3504.9	**648,526.9**
WIN	1986	5050.0	4973.0	5541.0	5816.0	5623.0	5757.0	5125.0	4940.0	4859.0	5089.0	4511.0	5282.0	**587,606.5**
WIN	1985	1915.0	2352.0	3212.0	1668.0	2482.0	3086.0	3450.0	3568.0	4579.0	4125.0	4122.0	3769.0	**525,040.5**

Manitoba Production
1976 To 1990

Licence ***2485*** Well Name ***Daly Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1984	1721.1	1953.3	2325.5	1659.5	1576.0	1104.0	2359.0	2414.0	2413.0	1565.0	1781.0	1942.0	**486,712.5**
WIN	1983	2360.6	1700.2	1305.9	1109.9	1191.9	1120.5	1950.9	1667.8	1937.2	2128.4	2224.2	2130.7	**463,899.1**
WIN	1982	2060.4	1848.3	2546.7	1258.0	1166.0	1766.1	1438.2	2880.3	2799.5	2162.5	2109.1	2618.4	**443,070.9**
WIN	1981	2131.0	2856.3	3499.1	3402.1	3103.5	2612.4	2870.1	3041.7	2124.0	2131.3	2339.9	1338.0	**418,417.4**
WIN	1980	3512.2	3496.0	3011.6	3518.8	4018.6	4272.5	3753.2	3327.0	2461.1	2589.1	2766.5	2182.0	**386,968.0**
WIN	1979	877.6	1159.7	1695.0	1834.5	1932.4	2512.3	2597.6	2648.0	2398.3	2762.8	3215.4	3395.8	**348,059.4**
WIN	1978	4435.8	3341.2	3479.1	4277.0	4670.5	5022.6	4830.6	3738.4	3246.8	3663.5	3838.6	3025.9	**321,030.0**
WIN	1977	5125.0	4477.5	4538.2	4141.9	3488.5	3366.7	4890.2	5523.4	4820.9	4698.0	4665.1	3261.6	**273,460.0**
WIN	1976	3776.9	4343.4	5290.7	3836.2	4739.7	4665.6	5091.1	4770.7	5559.5	5907.5	5088.3	5096.4	**220,463.0**

Licence ***2487*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,827.0**
H2O	1990	271.5	264.7	290.1	299.9	256.2	313.4	304.7	307.6	282.3	299.8	207.5	261.7	**35,125.8**
OIL	1990	39.4	36.6	40.9	39.0	40.5	39.8	41.1	39.4	38.6	39.3	37.1	37.9	**12,798.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,462.0**
H2O	1989	274.8	219.2	275.6	319.2	248.3	256.9	275.6	277.5	241.3	262.5	253.1	230.3	**31,766.4**
OIL	1989	41.2	36.6	40.4	39.1	42.7	41.2	42.3	42.3	39.6	40.8	40.2	36.4	**12,328.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,098.0**
H2O	1988	287.8	283.4	342.9	267.8	259.3	216.4	243.8	258.7	258.8	253.6	253.0	265.9	**28,632.1**
OIL	1988	35.1	32.2	34.4	35.0	43.1	39.8	42.6	43.0	42.7	40.4	41.9	41.8	**11,845.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	24.0	30.0	31.0	**5,733.0**
H2O	1987	188.3	174.5	181.1	206.4	209.4	207.0	71.0	74.0	74.1	237.5	282.6	314.2	**25,440.7**
OIL	1987	52.2	46.8	49.4	49.1	50.5	49.3	19.5	19.3	18.8	26.3	34.6	35.0	**11,373.9**
DAY	1986	31.0	28.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**5,376.0**
H2O	1986	179.8	165.0	64.4	192.4	222.6	223.6	214.5	213.4	205.7	175.8	211.5	197.3	**23,220.6**
OIL	1986	59.9	54.7	20.6	58.5	61.6	54.4	52.9	54.8	51.5	45.4	51.1	53.2	**10,923.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,036.0**
H2O	1985	148.2	150.5	168.6	175.2	159.9	144.6	161.5	159.0	165.8	169.3	169.6	181.3	**20,954.6**
OIL	1985	44.5	39.7	43.5	42.5	63.9	61.2	59.3	60.5	55.5	57.3	57.2	59.1	**10,304.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,671.0**
H2O	1984	40.8	34.9	33.7	39.6	40.6	36.8	171.7	206.6	202.5	185.8	169.4	168.5	**19,001.1**
OIL	1984	26.2	24.4	26.0	21.4	21.8	19.6	38.1	44.2	45.1	45.3	43.7	43.9	**9,660.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,312.0**
H2O	1983	59.7	51.9	50.9	51.5	39.2	37.6	34.4	37.7	37.8	38.8	37.7	39.5	**17,670.2**
OIL	1983	33.0	29.3	31.9	30.7	26.1	26.4	24.4	27.5	27.4	28.4	25.9	26.3	**9,260.6**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,951.0**
H2O	1982	59.7	53.3	59.0	61.9	46.3	50.4	48.5	41.0	36.9	29.8	51.3	55.4	**17,153.5**
OIL	1982	34.5	30.7	35.9	34.2	37.2	36.7	35.2	33.0	37.5	36.3	32.3	32.6	**8,923.3**
DAY	1981	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,588.0**
H2O	1981	79.6	75.0	84.1	81.9	52.4	80.8	76.6	77.6	70.4	75.8	64.7	65.2	**16,560.0**
OIL	1981	43.7	38.1	43.0	40.1	29.0	43.8	41.5	40.2	39.4	40.7	33.6	34.6	**8,507.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,232.0**
H2O	1980	116.4	114.6	142.0	142.6	72.8	73.5	69.0	70.2	70.0	72.3	90.7	84.6	**15,675.9**
OIL	1980	62.9	58.7	63.5	61.3	44.3	42.4	43.7	44.3	41.4	43.7	43.3	43.5	**8,039.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	28.0	29.0	30.0	31.0	**2,866.0**
H2O	1979	278.2	233.5	283.8	277.4	36.4	25.1	26.5	25.0	107.7	100.6	100.6	101.6	**14,557.2**
OIL	1979	74.5	67.1	74.0	73.9	25.8	25.2	25.8	23.0	59.1	56.7	61.6	63.2	**7,446.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,509.0**
H2O	1978	83.5	66.3	74.9	55.5	55.6	279.2	299.5	295.5	274.4	272.3	266.1	289.8	**12,960.8**

Manitoba Production
1976 To 1990

Licence ***2487*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1978	48.6	42.4	49.1	47.4	48.0	84.2	86.3	88.0	75.0	75.2	71.8	74.8	**6,816.6**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,144.0**
H2O	1977	96.2	94.4	113.4	94.1	99.4	65.3	63.9	67.4	62.2	71.7	85.5	89.2	**10,648.2**
OIL	1977	48.1	43.5	46.9	45.3	44.0	69.8	70.2	69.1	43.9	46.9	47.5	46.9	**6,025.8**
DAY	1976	31.0	29.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	16.0	**1,780.0**
H2O	1976	156.8	126.7	140.1	22.7	132.9	109.1	112.1	114.1	113.2	94.9	48.3	55.3	**9,645.5**
OIL	1976	81.5	76.1	86.4	14.3	87.4	46.2	43.9	45.8	44.8	45.4	21.9	24.0	**5,403.7**

Licence ***2499*** Well Name ***Enerplus Whitewater WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-16-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Swan River*** Field Code ***6*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	1240.6	1224.7	1244.1	1478.5	1427.9	1266.3	1257.7	1017.3	712.2	377.2	0.0	0.0	**150,873.2**
H2O	1982	0.0	0.0	0.0	0.0	116.4	91.1	290.2	492.7	418.4	1354.2	1356.4	1420.3	**139,626.7**
H2O	1981	1351.7	1102.4	1386.9	1069.0	554.5	818.0	549.9	526.4	434.0	539.0	340.5	56.4	**134,087.0**
H2O	1980	1391.5	1354.6	1655.2	1328.2	1004.1	1301.0	1295.1	1315.9	1293.8	1396.8	1288.6	1219.4	**125,358.3**
H2O	1979	1674.3	1548.6	1662.1	1462.9	1557.0	1544.5	1605.5	1584.4	1420.2	1262.7	1076.9	1200.1	**109,514.1**
H2O	1978	1462.0	1544.6	1597.7	1316.5	1638.4	1171.4	1549.7	1044.0	1154.5	1189.5	1157.1	1546.9	**91,914.9**
H2O	1977	1271.0	1176.0	1209.0	1140.0	1240.0	1170.0	1302.0	1085.0	750.0	1395.0	900.0	1243.6	**75,542.6**
H2O	1976	1395.0	1260.0	1240.0	750.0	0.0	1500.0	1550.0	1426.0	1350.0	1395.0	1290.0	1317.5	**61,661.0**

Licence ***2519*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	16.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,999.0**
H2O	1990	845.0	742.4	849.7	410.8	513.5	748.6	737.8	748.0	671.6	718.0	708.5	744.8	**148,475.3**
OIL	1990	23.9	22.1	24.4	11.9	16.6	31.8	34.1	35.5	32.3	32.6	31.0	31.7	**9,840.7**
DAY	1989	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,658.0**
H2O	1989	775.3	704.7	712.5	768.9	786.7	688.2	784.6	823.0	832.1	855.1	826.1	847.2	**140,036.6**
OIL	1989	21.3	20.4	19.2	20.4	21.3	20.8	25.4	23.9	25.0	25.4	24.1	24.9	**9,512.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,297.0**
H2O	1988	778.2	725.6	796.0	795.8	763.7	761.9	742.2	748.8	711.7	745.2	751.6	742.5	**130,632.2**
OIL	1988	24.3	22.1	23.5	23.6	24.4	21.8	23.4	20.9	22.0	22.3	20.1	21.5	**9,240.7**
DAY	1987	31.0	28.0	31.0	30.0	20.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,931.0**
H2O	1987	819.9	754.2	867.0	810.2	552.1	612.5	795.4	752.2	750.7	765.4	742.9	811.4	**121,569.0**
OIL	1987	30.3	28.5	30.7	28.8	19.2	22.7	30.4	30.9	30.2	24.9	23.9	25.0	**8,970.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,584.0**
H2O	1986	807.8	739.9	821.3	804.5	846.0	826.9	879.1	830.8	809.0	877.5	803.3	844.7	**112,535.1**
OIL	1986	28.2	26.6	27.9	28.2	27.9	27.3	29.1	29.0	31.9	30.1	29.8	30.5	**8,645.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,219.0**
H2O	1985	757.3	707.2	812.5	795.0	830.3	749.8	763.4	759.4	793.7	787.6	789.3	810.2	**102,644.3**
OIL	1985	25.5	24.4	25.4	25.5	26.6	25.5	30.7	28.0	29.0	29.8	29.0	29.4	**8,298.8**
DAY	1984	31.0	29.0	31.0	30.0	24.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,855.0**
H2O	1984	730.6	640.0	761.1	787.1	620.1	220.4	757.8	760.2	741.1	729.7	741.8	782.3	**93,288.6**
OIL	1984	31.0	29.2	31.3	29.9	20.4	8.5	28.5	27.7	25.4	27.5	25.1	27.3	**7,970.0**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**3,517.0**
H2O	1983	697.7	645.9	686.3	652.9	737.6	731.3	747.3	744.0	703.9	633.2	727.8	776.0	**85,016.4**
OIL	1983	30.4	28.8	30.2	28.7	34.2	35.4	33.6	33.4	29.5	30.2	30.1	33.8	**7,658.2**
DAY	1982	31.0	28.0	31.0	30.0	31.0	27.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,157.0**
H2O	1982	725.7	679.6	744.5	707.2	748.8	628.5	708.3	651.8	697.8	707.7	669.9	688.0	**76,532.5**
OIL	1982	29.9	28.9	31.8	31.5	31.9	29.3	34.8	29.3	33.3	34.6	32.0	33.1	**7,279.9**
DAY	1981	31.0	28.0	31.0	30.0	19.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,799.0**

Manitoba Production
1976 To 1990

Licence ***2519*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	796.6	675.9	737.7	698.8	459.7	567.6	722.2	677.0	636.5	743.0	698.1	731.5	**68,174.7**
OIL	1981	35.9	32.1	34.7	34.1	22.0	28.3	36.0	32.5	30.3	30.9	29.9	30.9	**6,899.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,455.0**
H2O	1980	683.4	661.7	723.2	715.2	759.6	707.1	750.1	750.6	736.3	752.0	784.0	763.5	**60,030.1**
OIL	1980	41.1	38.8	41.5	39.1	41.9	39.3	43.9	41.8	41.4	37.0	35.6	36.4	**6,521.9**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,089.0**
H2O	1979	734.6	641.4	672.1	678.2	681.7	643.3	627.2	555.9	652.9	662.2	643.3	639.4	**51,243.4**
OIL	1979	50.4	46.0	50.0	48.3	51.1	48.2	49.9	49.5	49.8	43.3	41.0	41.4	**6,044.1**
DAY	1978	31.0	28.0	31.0	30.0	16.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,724.0**
H2O	1978	935.9	861.7	961.5	937.3	410.8	472.0	783.6	721.1	721.6	767.1	688.1	715.2	**43,411.2**
OIL	1978	59.8	54.2	59.6	58.6	26.2	30.4	51.5	54.2	51.8	54.7	51.3	53.1	**5,475.2**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	30.0	30.0	31.0	**1,385.0**
H2O	1977	927.8	882.0	965.8	932.6	563.9	521.8	388.9	295.7	912.9	913.7	1005.5	944.0	**34,435.3**
OIL	1977	89.3	81.2	88.7	86.3	43.2	42.3	33.5	25.1	59.9	63.2	64.2	59.1	**4,869.8**
DAY	1976	31.0	29.0	31.0	24.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,029.0**
H2O	1976	846.3	726.1	805.4	671.8	731.0	835.6	845.5	843.1	821.6	824.9	849.6	933.7	**25,180.7**
OIL	1976	112.2	102.3	96.8	64.0	82.2	93.0	95.3	93.9	90.6	91.2	88.2	90.4	**4,133.8**

Licence ***2521*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,807.0**
H2O	1990	20.9	18.5	21.6	19.2	21.3	20.0	26.8	32.7	16.7	17.6	20.7	21.4	**3,357.8**
OIL	1990	13.7	12.4	13.4	12.2	12.7	12.0	10.1	12.7	5.2	5.1	5.1	5.2	**6,687.5**
DAY	1989	28.0	28.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	29.0	31.0	**5,442.0**
H2O	1989	53.7	54.5	53.2	17.0	19.7	23.1	10.4	27.9	21.9	18.3	17.5	17.7	**3,100.4**
OIL	1989	26.9	26.6	27.6	7.4	7.7	13.7	6.3	31.5	24.3	14.5	13.0	13.4	**6,567.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,086.0**
H2O	1988	27.3	25.6	26.9	32.3	48.0	43.8	39.5	43.1	47.3	54.0	51.6	55.4	**2,765.5**
OIL	1988	26.2	25.2	26.5	28.9	26.7	26.5	34.0	22.1	26.2	30.3	29.0	29.5	**6,354.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,720.0**
H2O	1987	43.5	44.0	52.6	44.7	15.0	45.3	51.0	47.9	32.8	29.7	29.1	30.9	**2,270.7**
OIL	1987	16.0	15.2	16.9	16.8	19.5	28.2	16.1	18.9	26.8	26.1	25.6	26.6	**6,023.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,355.0**
H2O	1986	41.4	38.8	42.1	44.0	28.4	46.4	42.2	39.5	16.5	17.9	17.8	18.6	**1,804.2**
OIL	1986	26.0	24.3	23.7	23.8	36.3	28.1	27.6	27.5	11.5	11.7	10.7	12.0	**5,771.0**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,993.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	32.3	36.7	24.2	25.6	51.2	37.6	38.6	**1,410.6**
OIL	1985	46.4	42.0	45.0	44.9	42.6	38.6	44.8	26.8	26.2	46.2	22.0	22.6	**5,507.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,629.0**
H2O	1984	0.0	5.8	0.0	6.0	6.1	0.0	0.0	0.0	0.0	635.2	0.0	0.0	**1,164.4**
OIL	1984	36.1	42.6	52.7	52.8	61.4	46.0	37.2	46.8	44.9	42.6	45.7	42.0	**5,059.7**
DAY	1983	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,266.0**
H2O	1983	0.0	0.0	0.0	7.1	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	**511.3**
OIL	1983	68.0	55.4	61.2	60.9	46.7	59.4	42.1	59.7	43.9	59.3	60.8	62.6	**4,508.9**
DAY	1982	30.0	20.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,905.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	0.0	**498.5**
OIL	1982	58.7	38.5	61.5	60.9	61.8	58.4	58.6	59.8	58.5	64.2	59.9	51.3	**3,828.9**
DAY	1981	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	28.0	31.0	30.0	31.0	**2,562.0**
H2O	1981	13.0	13.4	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.6**
OIL	1981	60.7	53.2	60.4	58.6	59.5	59.3	51.2	60.5	54.4	80.2	56.3	60.1	**3,136.8**

Manitoba Production
1976 To 1990

Licence ***2521*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,204.0**
H2O	1980	29.4	29.2	23.4	8.6	9.3	14.7	15.5	15.5	15.4	12.6	18.0	16.1	**451.1**
OIL	1980	63.7	56.8	57.6	71.3	66.7	58.1	61.2	60.7	58.4	59.4	59.3	60.6	**2,422.4**
DAY	1979	31.0	21.0	31.0	9.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	27.0	**1,838.0**
H2O	1979	6.1	3.3	3.2	7.7	9.2	24.6	5.4	23.3	14.8	14.6	14.9	26.2	**243.4**
OIL	1979	24.1	16.2	36.5	11.8	56.8	57.4	40.8	59.3	45.8	61.0	59.0	50.2	**1,688.6**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,512.0**
H2O	1978	1.1	3.3	4.6	4.0	2.2	0.8	4.6	8.6	4.5	4.8	4.3	4.9	**90.1**
OIL	1978	37.7	33.7	33.1	28.6	28.6	21.9	22.9	7.9	17.6	20.0	18.6	21.3	**1,169.7**
DAY	1977	31.0	28.0	4.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	30.0	31.0	**1,150.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	1.6	2.5	2.1	**42.4**
OIL	1977	11.4	10.2	1.0	0.0	0.0	0.0	0.0	0.0	55.8	49.4	38.6	37.7	**877.8**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**943.0**
OIL	1976	16.4	14.3	16.4	15.1	14.1	13.4	13.4	10.8	13.2	12.7	11.8	11.4	**673.7**

Licence ***2524*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,903.0**
H2O	1990	189.9	166.2	233.7	238.1	247.0	235.7	232.6	240.7	229.7	240.9	236.9	223.4	**19,297.2**
OIL	1990	177.3	157.7	148.2	144.0	148.9	146.8	161.4	157.8	155.4	159.6	150.6	153.1	**54,608.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,538.0**
H2O	1989	172.2	158.3	165.2	173.1	186.9	176.2	162.0	182.7	182.8	174.0	175.3	184.5	**16,582.4**
OIL	1989	185.0	167.3	184.2	181.4	198.9	193.8	189.3	199.3	190.5	192.8	177.6	178.8	**52,747.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,174.0**
H2O	1988	158.3	168.7	178.1	184.9	195.4	184.5	181.4	187.7	178.1	180.7	177.5	165.9	**14,489.2**
OIL	1988	201.2	187.2	200.3	181.6	193.9	185.0	189.9	190.8	184.7	193.5	181.7	186.6	**50,508.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,808.0**
H2O	1987	137.8	127.3	148.9	186.2	174.1	172.0	177.2	174.2	174.3	178.4	165.5	168.3	**12,348.0**
OIL	1987	226.7	201.1	218.3	205.7	218.8	210.0	216.3	211.5	208.1	209.0	199.5	202.2	**48,232.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,443.0**
H2O	1986	153.6	144.8	142.9	133.3	142.4	140.1	138.9	139.0	132.4	124.0	136.3	140.3	**10,363.8**
OIL	1986	220.1	195.0	216.3	210.9	219.0	221.9	228.1	225.3	222.9	211.6	219.9	220.1	**45,705.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	5.0	**4,081.0**
H2O	1985	137.1	129.1	121.6	141.3	139.5	139.6	138.4	142.1	141.8	149.6	118.4	24.3	**8,695.8**
OIL	1985	215.1	193.5	211.8	203.5	214.2	206.2	212.7	215.7	213.7	218.4	170.8	35.5	**43,094.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,747.0**
H2O	1984	137.5	129.6	119.2	116.3	125.1	122.9	134.1	137.9	128.2	138.9	139.6	136.8	**7,173.0**
OIL	1984	230.7	210.4	216.8	217.6	232.5	227.4	232.4	223.3	223.7	224.9	213.2	217.4	**40,783.0**
DAY	1983	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,382.0**
H2O	1983	98.0	108.6	93.4	129.9	133.4	125.1	108.9	132.2	133.7	146.0	126.8	135.9	**5,606.9**
OIL	1983	247.3	219.6	213.3	194.0	214.5	215.9	223.1	232.2	228.0	232.0	223.3	230.7	**38,112.7**
DAY	1982	31.0	28.0	31.0	30.0	6.0	28.0	31.0	26.0	30.0	31.0	30.0	31.0	**3,020.0**
H2O	1982	129.5	115.6	120.4	121.4	19.7	113.5	118.9	107.3	124.0	118.9	115.1	104.3	**4,135.0**
OIL	1982	257.6	230.3	255.3	243.3	41.8	248.4	260.1	217.4	271.2	258.3	246.7	253.9	**35,438.8**
DAY	1981	31.0	28.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,687.0**
H2O	1981	15.3	13.6	14.1	14.4	11.9	14.5	13.0	111.5	114.7	113.7	115.5	123.0	**2,826.4**
OIL	1981	347.4	309.1	323.5	351.8	296.9	353.3	352.8	261.9	260.5	245.4	253.7	262.5	**32,654.5**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.0**
H2O	1980	15.5	14.8	15.0	14.5	14.5	14.0	13.7	14.0	12.6	13.3	14.4	15.0	**2,151.2**
OIL	1980	336.7	319.3	331.9	325.5	343.2	332.1	345.5	352.7	329.4	350.2	337.8	347.2	**29,035.7**

Manitoba Production
1976 To 1990

Licence ***2524*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,966.0**
H2O	1979	8.1	20.5	17.0	18.7	20.3	18.9	16.4	15.4	14.8	15.9	15.2	15.6	**1,979.9**
OIL	1979	342.0	242.5	266.5	248.1	266.5	263.5	362.1	351.1	335.7	345.3	333.7	344.5	**24,984.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,601.0**
H2O	1978	42.8	36.1	9.9	9.7	9.5	9.5	9.7	10.2	9.5	10.5	9.5	9.9	**1,783.1**
OIL	1978	365.0	331.0	370.4	355.8	368.8	355.8	349.8	361.2	346.4	359.9	342.1	352.3	**21,282.7**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,237.0**
H2O	1977	60.6	55.0	38.6	38.8	40.5	38.3	40.5	39.3	40.5	39.7	38.6	39.9	**1,606.3**
OIL	1977	403.3	360.9	376.0	364.7	369.1	365.8	381.9	382.2	367.6	376.8	349.9	370.3	**17,024.2**
DAY	1976	31.0	27.0	31.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**873.0**
H2O	1976	39.1	34.3	59.6	49.9	58.5	58.3	59.5	60.1	56.0	58.5	56.3	57.1	**1,096.0**
OIL	1976	487.2	416.3	403.2	324.7	416.5	399.8	419.8	420.6	399.3	411.1	392.0	376.0	**12,555.7**

Licence ***2527*** Well Name ***Tundra Pierson COM SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	0.0	0.0	0.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	**2,282.0**
H2O	1981	0.0	0.0	0.0	13.5	265.4	118.8	223.6	226.7	200.5	138.3	100.4	0.0	**16,102.2**
OIL	1981	0.0	0.0	0.0	0.5	6.8	14.4	15.8	15.8	14.1	14.7	10.0	0.0	**3,280.3**
DAY	1980	31.0	22.0	30.0	30.0	29.0	18.0	31.0	11.0	30.0	3.0	0.0	0.0	**2,069.0**
H2O	1980	220.7	173.0	239.0	224.8	225.4	160.2	355.0	99.7	241.7	20.3	0.0	0.0	**14,815.0**
OIL	1980	12.1	8.6	11.6	10.8	10.0	6.1	9.3	3.4	8.5	0.9	0.0	0.0	**3,188.2**
DAY	1979	21.0	28.0	26.0	27.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,834.0**
H2O	1979	135.4	201.3	155.2	160.1	153.4	185.1	191.6	231.1	223.4	203.1	234.7	206.6	**12,855.2**
OIL	1979	12.0	22.5	12.0	13.7	12.3	16.3	15.2	15.1	14.3	12.6	13.0	11.7	**3,106.9**
DAY	1978	31.0	28.0	27.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**1,489.0**
H2O	1978	189.2	181.6	179.8	139.9	98.3	141.8	197.1	200.2	198.9	205.7	172.5	211.1	**10,574.2**
OIL	1978	35.0	29.4	27.7	28.5	26.1	21.9	28.0	33.1	30.8	32.3	25.5	24.5	**2,936.2**
DAY	1977	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,141.0**
H2O	1977	138.2	174.7	152.6	158.0	182.7	186.7	198.6	155.0	172.7	186.8	181.1	202.6	**8,458.1**
OIL	1977	32.4	42.4	45.2	35.1	69.0	52.9	49.3	53.4	46.9	38.5	36.9	36.4	**2,593.4**
DAY	1976	31.0	29.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	**781.0**
H2O	1976	193.6	196.0	205.6	183.9	150.9	165.8	198.6	175.5	146.3	161.7	158.5	160.1	**6,368.4**
OIL	1976	69.0	62.6	67.6	71.7	71.5	51.4	58.7	64.5	51.0	51.7	48.2	47.5	**2,055.0**

UWI ***100.05-15-003-29W1.03*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1125.5	1005.6	1186.7	1288.0	1182.1	1192.7	1230.3	1556.9	1593.9	1813.1	1430.1	1525.6	**215,460.8**
WIN	1989	1115.1	918.4	1256.6	1106.6	1165.0	1150.1	1189.3	1085.8	1249.4	1517.8	1197.9	1097.6	**199,330.3**
WIN	1988	1793.5	2581.0	3593.3	3856.3	3631.9	1396.1	1689.0	1275.5	1408.7	2444.7	2737.5	1152.0	**185,280.7**
WIN	1987	1008.2	1135.1	1299.8	1042.6	1060.2	1140.2	1457.8	1522.9	1529.0	997.1	1585.5	2192.3	**157,721.2**
WIN	1986	908.3	847.4	464.7	713.6	750.9	903.4	1016.1	975.4	1549.7	1690.8	1384.9	1053.2	**141,750.5**
WIN	1985	962.2	1015.9	1130.4	1220.5	1226.8	1335.8	2015.4	1924.3	1468.4	1585.3	1651.0	2083.5	**129,492.1**
WIN	1984	2777.5	2418.3	2042.9	1686.6	2860.2	3583.0	2517.3	3354.5	1083.0	1279.0	1287.1	1289.2	**111,872.6**
WIN	1983	774.3	534.1	370.9	345.7	309.8	798.5	701.3	958.2	1054.6	2262.4	5804.5	3477.8	**85,694.0**
WIN	1982	303.6	417.9	558.8	455.6	465.1	399.9	370.1	422.9	179.8	649.3	821.8	789.5	**68,301.9**
WIN	1981	687.1	744.1	655.2	158.4	824.2	661.8	1097.4	1093.7	983.8	629.3	515.3	231.3	**62,467.6**
WIN	1980	909.9	927.1	1022.5	956.7	861.7	686.2	1504.1	429.4	1003.8	713.1	754.9	467.5	**54,186.0**
WIN	1979	792.4	726.9	706.4	763.5	861.1	966.8	894.1	937.4	958.4	876.9	1007.5	894.5	**43,949.1**
WIN	1978	765.5	837.0	923.9	979.0	945.4	989.6	1034.8	1242.2	1197.4	1088.2	1030.6	938.9	**33,563.2**
WIN	1977	759.5	746.6	646.3	728.7	758.2	746.8	847.6	684.3	750.6	760.1	656.2	731.7	**21,590.7**

Manitoba Production
1976 To 1990

Licence ***2527*** Well Name ***Tundra Pierson COM SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-003-29W1.03*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1976	550.7	576.5	591.9	517.8	374.4	566.6	564.9	629.4	682.7	750.3	763.8	793.7	**12,774.1**

Licence ***2533*** Well Name ***Kiwi Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	56.0	46.8	54.6	51.5	59.3	54.4	59.6	57.9	63.5	64.5	61.0	63.0	**228,534.4**
WIN	1989	60.3	46.0	61.0	59.3	61.5	154.5	155.7	132.5	109.5	59.5	60.5	63.5	**227,842.3**
WIN	1988	65.6	65.9	75.4	74.7	86.3	296.9	82.8	81.3	71.8	54.5	40.6	54.1	**226,818.5**
WIN	1987	149.8	140.5	117.4	91.6	97.2	93.0	396.1	434.6	335.5	280.2	335.7	90.8	**225,768.6**
WIN	1986	5372.6	5353.4	268.1	251.5	284.9	193.9	119.3	152.0	121.3	153.8	165.6	166.4	**223,206.2**
WIN	1985	3482.3	2782.8	3610.4	3399.6	3271.7	3816.8	4448.0	3677.4	3910.1	4905.8	4663.4	4921.9	**210,603.4**
WIN	1984	317.1	295.1	351.3	514.2	762.7	1146.9	2113.1	2202.6	2372.1	1951.9	2357.8	3598.3	**163,713.2**
WIN	1983	323.2	306.4	343.9	312.1	339.5	281.4	302.8	295.0	274.0	309.4	266.0	264.8	**145,730.1**
WIN	1982	329.1	290.1	343.3	309.3	338.0	350.0	341.7	348.5	363.1	440.2	362.6	361.2	**142,111.6**
WIN	1981	358.8	296.0	318.4	372.5	333.3	341.7	445.4	330.1	348.0	340.2	287.8	299.8	**137,934.5**
WIN	1980	2157.5	2157.5	2228.7	1285.3	560.0	595.3	832.4	976.9	1317.9	1370.1	288.1	273.5	**133,862.5**
WIN	1979	1613.9	1737.1	1989.2	1964.6	1802.8	1596.1	1614.7	1648.8	1783.6	1250.9	1725.4	2401.1	**119,819.3**
WIN	1978	1907.6	1815.7	2307.8	2042.1	1589.3	1733.0	1703.5	2137.8	1983.8	1558.3	1511.4	1620.0	**98,691.1**
WIN	1977	2587.2	2223.2	2712.2	3084.0	3144.8	2911.1	2808.4	2488.8	2298.9	1938.0	2365.4	2210.7	**76,780.8**
WIN	1976	2669.4	2715.5	2797.9	1474.1	1115.1	1448.5	1646.6	2008.7	2478.1	2370.0	2396.9	2321.8	**46,008.1**

Licence ***2535*** Well Name ***Berry Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.08-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.0**
H2O	1982	227.3	266.4	283.0	334.3	294.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,064.6**
OIL	1982	11.9	17.7	18.2	15.7	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,026.9**
DAY	1981	19.0	28.0	26.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**2,464.0**
H2O	1981	122.9	196.0	171.7	117.5	234.9	237.6	447.2	453.5	401.0	276.5	224.1	137.2	**12,658.7**
OIL	1981	20.8	28.7	26.5	17.8	23.8	14.4	15.8	15.8	14.1	14.6	11.1	13.3	**6,945.2**
DAY	1980	25.0	29.0	30.0	30.0	29.0	18.0	31.0	11.0	30.0	31.0	23.0	0.0	**2,130.0**
H2O	1980	154.3	201.7	211.4	198.8	199.4	141.8	314.1	88.2	213.8	186.0	165.1	0.0	**9,638.6**
OIL	1980	33.6	39.3	40.7	38.0	35.3	21.4	32.7	11.7	29.9	33.1	25.3	0.0	**6,728.5**
DAY	1979	26.0	21.0	26.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,843.0**
H2O	1979	244.6	121.1	160.6	166.8	159.7	189.0	192.0	178.1	174.6	173.5	207.6	170.6	**7,564.0**
OIL	1979	59.1	37.2	41.6	47.8	43.1	55.7	51.0	45.9	44.0	42.6	45.5	38.2	**6,387.5**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**1,500.0**
H2O	1978	118.3	132.4	157.4	191.3	168.1	146.3	135.3	162.2	160.1	165.5	155.5	170.3	**5,425.8**
OIL	1978	96.8	94.8	107.0	94.3	98.3	92.2	90.3	77.6	69.5	73.3	65.5	56.3	**5,835.8**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,138.0**
H2O	1977	134.7	116.7	99.5	132.4	152.3	124.0	148.2	132.8	151.8	131.0	131.0	132.9	**3,563.1**
OIL	1977	151.4	146.3	151.9	144.7	153.4	136.4	122.7	137.7	135.9	111.5	116.1	105.7	**4,819.9**
DAY	1976	31.0	29.0	26.0	20.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**774.0**
H2O	1976	58.2	58.7	61.8	36.7	45.5	65.7	61.8	204.3	131.6	145.5	142.6	128.0	**1,975.8**
OIL	1976	78.9	71.4	77.3	54.6	82.1	77.5	69.5	122.5	144.7	147.0	137.3	136.5	**3,206.2**

Licence ***2537*** Well Name ***Berry Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	31.0	28.0	26.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.0**

Manitoba Production
1976 To 1990

Licence ***2537*** Well Name ***Berry Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1981	358.2	367.1	298.4	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,012.8**
OIL	1981	4.9	4.4	3.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,470.0**
DAY	1980	31.0	29.0	30.0	29.0	20.0	18.0	31.0	11.0	30.0	31.0	30.0	31.0	**2,147.0**
H2O	1980	339.6	350.7	367.7	334.3	237.5	246.4	546.3	153.3	371.9	323.7	374.5	317.4	**16,964.1**
OIL	1980	6.0	5.7	5.8	5.3	3.4	3.0	4.6	1.7	4.3	4.7	4.7	6.2	**4,456.6**
DAY	1979	31.0	28.0	17.0	26.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,826.0**
H2O	1979	241.2	242.9	173.6	257.1	255.5	302.3	294.9	298.3	303.5	301.8	361.1	328.5	**13,000.8**
OIL	1979	14.7	18.8	4.0	6.5	6.1	8.0	7.0	6.3	6.3	6.0	6.5	6.0	**4,401.2**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,481.0**
H2O	1978	215.6	216.1	251.7	230.9	223.5	251.5	209.7	243.7	243.3	251.7	237.5	228.3	**9,640.1**
OIL	1978	31.6	27.7	30.7	24.0	22.4	18.8	24.5	27.0	25.6	26.7	24.2	18.1	**4,305.0**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,120.0**
H2O	1977	177.7	163.9	143.6	163.0	225.1	223.5	271.7	210.7	218.4	218.9	208.9	242.6	**6,836.6**
OIL	1977	98.7	85.7	91.6	111.1	48.0	41.7	36.7	37.4	37.5	29.6	33.7	34.7	**4,003.7**
DAY	1976	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**755.0**
H2O	1976	185.2	192.5	201.9	180.6	148.3	222.1	216.1	172.5	176.5	195.2	191.3	190.9	**4,368.6**
OIL	1976	101.2	94.2	101.8	108.0	107.9	105.6	98.2	97.2	101.7	103.2	96.5	95.2	**3,317.3**

Licence ***2543*** Well Name ***Penn West Waskada Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	6483.2	5753.2	10706.1	8301.1	10268.1	10814.5	9136.8	10546.2	10584.0	11113.8	6752.9	0.0	**247,094.5**
H2O	1985	1496.8	884.3	1217.6	4656.7	5029.4	5876.8	3207.9	6277.9	5191.2	5643.5	7432.3	7144.9	**146,634.6**
H2O	1984	0.0	0.0	0.0	0.0	4847.7	2586.1	5467.7	4566.6	5533.2	3825.5	3272.3	3667.4	**92,575.3**
H2O	1981	248.8	5.5	3.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,808.8**
H2O	1980	148.0	308.7	415.4	296.2	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,550.3**
H2O	1979	353.6	194.6	132.1	46.7	13.3	0.0	55.6	110.7	64.8	186.9	487.4	340.8	**57,348.3**
H2O	1978	708.1	691.1	541.0	455.6	711.3	267.9	309.2	214.8	178.4	413.3	336.1	384.7	**55,361.8**
H2O	1977	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1859.1	**50,150.3**
H2O	1976	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	1857.4	**27,859.8**

Licence ***2544*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,142.0**
H2O	1990	162.1	158.8	177.5	179.0	177.4	179.4	134.3	134.0	127.2	144.6	127.9	140.5	**18,786.4**
OIL	1990	14.5	13.4	14.6	14.5	14.2	14.8	10.4	10.8	10.9	11.1	10.4	11.0	**3,971.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	21.0	31.0	30.0	31.0	**4,781.0**
H2O	1989	143.9	116.2	241.3	182.7	192.3	187.6	196.3	172.1	126.5	194.7	191.8	181.5	**16,943.7**
OIL	1989	10.5	9.3	14.3	13.4	14.1	13.5	14.1	10.2	10.0	13.4	14.1	15.7	**3,821.1**
DAY	1988	28.0	29.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	30.0	26.0	31.0	**4,427.0**
H2O	1988	125.8	121.9	123.8	96.7	120.7	127.3	135.3	71.0	83.2	55.7	159.2	149.9	**14,816.8**
OIL	1988	4.8	5.0	5.1	4.8	4.7	4.7	4.8	19.9	21.0	3.7	9.2	10.8	**3,668.5**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**4,074.0**
H2O	1987	30.8	27.9	30.8	30.4	29.9	29.6	38.9	45.9	148.6	132.8	114.8	121.1	**13,446.3**
OIL	1987	13.1	11.3	12.6	12.1	11.9	10.2	13.2	12.8	5.3	5.0	5.4	4.9	**3,570.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,714.0**
H2O	1986	42.1	28.0	27.4	30.0	29.5	28.1	30.0	29.1	29.1	30.7	28.3	29.9	**12,664.8**
OIL	1986	13.8	26.5	12.1	13.1	12.8	11.8	11.5	12.3	12.3	12.3	11.3	12.1	**3,452.2**
DAY	1985	31.0	27.0	31.0	27.0	27.0	30.0	23.0	30.0	30.0	31.0	30.0	31.0	**3,349.0**
H2O	1985	15.5	13.5	15.5	13.5	25.9	28.8	22.1	28.5	28.8	32.8	28.8	32.6	**12,302.6**

Manitoba Production
1976 To 1990

Licence ***2544*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	6.2	13.5	11.1	28.9	13.9	26.5	12.0	15.3	17.6	14.9	15.6	15.1	**3,290.3**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**3,001.0**
H2O	1984	15.5	14.0	15.5	15.0	15.5	15.0	14.0	15.0	15.0	15.5	150.0	15.5	**12,016.3**
OIL	1984	16.4	6.3	25.0	20.2	7.1	15.4	5.4	8.2	6.0	6.2	6.0	20.2	**3,099.7**
DAY	1983	23.0	17.0	21.0	21.0	0.0	23.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,640.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	124.0	19.4	20.4	5.9	6.9	14.4	13.0	**11,700.8**
OIL	1983	19.7	4.3	22.7	6.9	0.0	18.9	17.6	17.9	8.7	19.1	6.6	4.8	**2,957.3**
DAY	1982	0.0	11.0	31.0	9.0	28.0	30.0	29.0	12.0	30.0	28.0	29.0	25.0	**2,353.0**
H2O	1982	0.0	64.9	183.9	57.9	117.4	240.2	0.0	0.0	0.0	0.0	0.0	0.0	**11,496.8**
OIL	1982	0.0	6.6	18.2	4.2	11.1	18.1	23.1	23.5	26.9	20.0	21.9	29.9	**2,810.1**
DAY	1981	31.0	25.0	28.0	1.0	31.0	30.0	31.0	31.0	30.0	25.0	25.0	16.0	**2,091.0**
H2O	1981	206.0	181.0	185.1	2.4	234.9	151.9	281.3	266.2	252.0	124.7	118.0	57.5	**10,832.5**
OIL	1981	14.8	11.3	12.2	0.2	10.2	14.2	15.3	14.2	13.6	10.1	9.1	8.7	**2,606.6**
DAY	1980	31.0	29.0	29.0	30.0	29.0	18.0	31.0	11.0	29.0	31.0	30.0	26.0	**1,787.0**
H2O	1980	195.3	201.7	204.4	198.8	199.4	137.8	288.7	88.2	176.4	183.1	215.3	150.1	**8,771.5**
OIL	1980	18.2	16.9	16.9	16.2	15.0	8.9	12.8	5.1	10.6	14.0	14.1	15.5	**2,472.7**
DAY	1979	31.0	28.0	28.0	25.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
H2O	1979	137.8	140.5	164.5	142.1	146.9	177.5	183.7	204.5	194.2	185.8	204.1	188.8	**6,532.3**
OIL	1979	5.9	7.6	19.8	18.9	18.5	24.5	22.8	22.5	21.0	19.6	19.2	18.1	**2,308.5**
DAY	1978	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,107.0**
H2O	1978	114.8	128.8	121.9	133.5	134.7	143.9	133.2	145.3	141.0	146.0	146.7	157.9	**4,461.9**
OIL	1978	18.0	17.6	15.9	17.6	22.7	20.4	20.0	13.0	11.4	11.9	11.6	9.7	**2,090.1**
DAY	1977	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**746.0**
H2O	1977	207.0	196.2	167.4	176.5	122.3	128.1	134.7	113.8	124.8	131.0	112.7	138.3	**2,814.2**
OIL	1977	71.4	48.8	50.7	19.2	25.0	26.4	22.3	22.4	21.1	19.2	19.2	21.1	**1,900.3**
DAY	1976	30.0	29.0	26.0	8.0	13.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**381.0**
H2O	1976	21.1	21.8	17.5	4.6	5.2	25.8	25.0	17.0	210.0	232.1	227.5	216.9	**1,061.4**
OIL	1976	142.7	133.3	110.9	34.6	47.3	152.5	141.3	118.8	101.8	103.2	96.5	89.8	**1,533.5**

Licence ***2545*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	27.0	31.0	29.0	31.0	**5,089.0**
H2O	1990	236.6	240.3	259.1	261.3	258.9	244.4	180.4	195.6	167.1	211.1	180.6	205.1	**14,854.5**
OIL	1990	12.8	12.2	12.9	12.8	12.5	12.2	17.6	9.3	8.4	9.5	8.6	9.4	**2,922.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	21.0	31.0	30.0	31.0	**4,734.0**
H2O	1989	286.4	231.3	280.6	266.6	280.7	273.8	286.5	251.1	184.7	284.1	279.9	264.9	**12,214.0**
OIL	1989	12.7	11.2	12.6	11.9	12.4	11.9	12.4	9.1	8.9	11.9	12.5	13.8	**2,784.7**
DAY	1988	21.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	24.0	30.0	26.0	30.0	**4,380.0**
H2O	1988	112.6	212.4	215.5	168.4	210.2	221.7	235.6	235.7	141.5	178.6	316.8	288.7	**9,043.4**
OIL	1988	6.6	19.7	20.2	19.1	18.5	18.5	19.0	18.5	11.6	15.3	11.1	12.6	**2,643.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**4,038.0**
H2O	1987	15.4	14.0	15.4	15.2	15.4	14.8	19.4	22.9	177.2	158.5	136.9	149.5	**6,505.7**
OIL	1987	7.9	6.8	7.6	7.3	7.4	6.1	7.9	7.7	9.8	9.3	9.9	9.4	**2,452.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,676.0**
H2O	1986	21.1	14.0	13.7	15.0	14.8	14.1	14.6	14.6	14.6	15.4	14.2	14.9	**5,751.1**
OIL	1986	8.3	7.6	7.3	7.9	7.7	7.1	6.7	7.4	7.3	7.3	6.8	7.3	**2,355.6**
DAY	1985	3.0	0.0	26.0	25.0	15.0	25.0	23.0	30.0	30.0	31.0	30.0	31.0	**3,312.0**
H2O	1985	1.5	0.0	13.0	12.5	7.8	13.1	12.0	15.5	15.6	16.4	13.2	16.3	**5,570.1**
OIL	1985	1.5	0.0	12.6	12.3	5.3	9.1	9.9	9.5	9.6	9.0	8.7	9.1	**2,266.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,043.0**

Manitoba Production
1976 To 1990

Licence ***2545*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	15.5	14.5	15.5	15.0	15.5	15.0	14.0	15.5	15.0	15.5	15.0	15.5	**5,433.2**
OIL	1984	20.4	18.4	16.8	14.7	13.7	14.8	10.1	13.8	14.7	15.2	14.8	15.2	**2,170.3**
DAY	1983	31.0	21.0	22.0	21.0	0.0	23.0	31.0	31.0	30.0	23.0	29.0	31.0	**2,680.0**
H2O	1983	133.0	0.0	96.8	82.6	0.0	13.7	2.2	2.3	4.9	15.4	13.8	15.5	**5,251.7**
OIL	1983	2.4	0.5	2.1	0.6	0.0	6.3	5.9	6.0	9.1	18.6	22.5	17.8	**1,987.7**
DAY	1982	31.0	28.0	31.0	18.0	14.0	30.0	29.0	12.0	30.0	28.0	20.0	25.0	**2,387.0**
H2O	1982	76.3	86.6	91.9	63.4	52.8	120.0	163.4	114.5	179.8	143.0	121.3	144.1	**4,871.5**
OIL	1982	6.0	8.7	9.1	4.6	4.9	9.1	1.9	1.9	2.2	1.7	1.1	2.5	**1,895.9**
DAY	1981	31.0	19.0	19.0	6.0	10.0	30.0	31.0	31.0	30.0	31.0	29.0	19.0	**2,091.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	77.2	145.3	147.3	130.3	89.8	72.8	36.6	**3,514.4**
OIL	1981	14.8	8.7	8.0	1.9	3.1	7.2	7.8	7.9	7.1	7.3	5.6	5.5	**1,842.2**
DAY	1980	15.0	29.0	30.0	30.0	29.0	18.0	31.0	11.0	30.0	22.0	30.0	31.0	**1,805.0**
OIL	1980	8.5	16.9	17.4	16.2	15.0	9.2	14.0	5.1	12.8	9.9	14.1	18.9	**1,757.3**
DAY	1979	31.0	28.0	28.0	25.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,499.0**
H2O	1979	20.7	21.1	28.6	24.7	25.6	25.5	31.9	0.0	0.0	0.0	0.0	0.0	**2,815.1**
OIL	1979	8.8	11.4	19.8	18.9	18.5	20.3	22.8	22.5	21.0	19.8	19.5	17.9	**1,599.3**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,148.0**
H2O	1978	13.2	12.9	22.4	57.7	53.9	55.0	29.6	25.9	23.4	24.2	24.3	26.1	**2,637.0**
OIL	1978	10.5	9.1	14.8	18.6	22.7	17.2	18.4	18.8	16.7	17.5	16.9	14.1	**1,378.1**
DAY	1977	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**783.0**
H2O	1977	101.9	95.1	83.2	98.7	75.8	84.4	94.6	72.0	82.7	92.4	22.4	15.3	**2,268.4**
OIL	1977	39.6	35.1	37.4	32.0	31.0	32.3	29.4	30.8	33.9	30.0	19.2	11.8	**1,182.8**
DAY	1976	26.0	28.0	26.0	30.0	13.0	20.0	18.0	31.0	30.0	31.0	30.0	31.0	**425.0**
H2O	1976	92.5	107.5	105.1	111.9	24.5	87.3	98.7	63.3	18.3	15.7	43.9	97.9	**1,349.9**
OIL	1976	61.9	64.3	64.8	81.9	21.8	50.7	35.3	43.7	22.7	18.0	47.9	38.3	**820.3**

Licence ***2551*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	23.0	31.0	**4,384.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	0.0	0.0	345.0	465.0	**35,878.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	0.0	0.0	68.9	75.9	**8,962.9**
DAY	1989	0.0	0.0	0.0	12.0	31.0	29.0	30.0	29.0	29.0	31.0	29.0	14.0	**4,299.0**
H2O	1989	0.0	0.0	0.0	92.0	248.0	232.0	244.0	236.0	232.0	248.0	232.0	114.3	**35,059.6**
OIL	1989	0.0	0.0	0.0	35.3	87.3	77.5	64.4	59.3	75.9	66.0	46.3	16.1	**8,805.7**
DAY	1988	31.0	29.0	30.0	30.0	29.0	30.0	25.0	0.0	12.0	31.0	14.0	0.0	**4,065.0**
H2O	1988	310.0	290.0	300.0	300.0	290.0	296.5	250.0	0.0	121.6	310.0	82.3	0.0	**33,181.3**
OIL	1988	35.1	28.1	29.8	29.3	27.8	31.2	24.0	0.0	24.0	40.9	13.1	0.0	**8,277.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	22.0	31.0	26.0	27.0	22.0	31.0	**3,804.0**
H2O	1987	572.0	506.7	558.0	475.5	409.3	217.0	177.7	258.0	210.5	216.3	114.0	296.0	**30,630.9**
OIL	1987	38.7	34.7	34.2	26.7	43.9	67.1	60.6	78.0	60.0	56.6	20.3	55.7	**7,994.3**
DAY	1986	31.0	28.0	28.0	28.0	27.0	23.0	31.0	31.0	30.0	28.0	19.0	31.0	**3,466.0**
H2O	1986	495.0	504.0	496.0	506.0	488.0	408.1	552.1	552.0	540.0	484.3	292.6	553.0	**26,619.9**
OIL	1986	37.4	32.0	31.5	35.7	33.8	27.2	33.6	31.9	29.7	26.4	38.6	38.6	**7,417.8**
DAY	1985	11.0	0.0	0.0	0.0	2.0	28.0	29.0	31.0	27.0	31.0	30.0	26.0	**3,131.0**
H2O	1985	201.9	0.0	0.0	0.0	36.0	496.0	504.9	533.0	486.0	558.0	442.5	473.0	**20,748.8**
OIL	1985	18.2	0.0	0.0	0.0	5.7	85.8	98.5	61.2	56.3	64.5	41.2	29.2	**7,021.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	28.0	0.0	6.0	30.0	29.0	30.0	31.0	**2,916.0**
H2O	1984	186.0	173.9	186.0	180.0	186.0	161.3	0.0	114.0	568.0	550.6	538.3	558.0	**17,017.5**
OIL	1984	30.6	28.8	30.7	28.2	12.5	25.8	0.0	23.7	86.0	40.2	62.6	62.0	**6,560.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	27.0	31.0	24.0	30.0	31.0	30.0	26.0	**2,610.0**

Manitoba Production
1976 To 1990

Licence ***2551*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	186.0	168.0	186.0	180.0	186.0	162.0	186.0	144.0	180.0	186.0	180.0	156.0	**13,615.4**
OIL	1983	38.9	30.8	31.0	30.0	31.0	27.0	31.0	24.0	30.0	21.3	29.7	25.5	**6,129.7**
DAY	1982	29.0	28.0	31.0	17.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,260.0**
H2O	1982	174.0	165.0	183.0	94.0	172.0	180.0	178.0	186.0	180.0	186.0	180.0	186.0	**11,515.4**
OIL	1982	21.5	21.0	24.2	12.9	23.0	21.8	29.4	46.5	41.6	43.4	42.0	43.4	**5,779.5**
DAY	1981	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,913.0**
H2O	1981	186.0	168.0	186.0	180.0	137.0	180.0	186.0	183.0	180.0	186.0	180.0	186.0	**9,451.4**
OIL	1981	33.0	30.1	29.7	31.0	25.2	26.6	31.3	30.4	31.5	30.6	29.1	30.4	**5,408.8**
DAY	1980	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	26.0	27.0	31.0	**1,556.0**
H2O	1980	155.0	145.0	155.0	150.0	155.0	134.0	186.0	186.0	180.0	156.0	159.0	183.0	**7,313.4**
OIL	1980	61.4	74.5	78.6	73.2	68.2	60.2	69.8	72.0	66.4	39.5	30.7	34.0	**5,049.9**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,201.0**
H2O	1979	147.0	133.5	147.8	133.5	143.0	143.0	147.8	145.4	143.0	147.8	143.0	147.8	**5,369.4**
OIL	1979	104.1	84.3	97.1	96.1	94.5	91.0	91.4	85.0	83.8	85.9	80.9	80.3	**4,321.4**
DAY	1978	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**838.0**
H2O	1978	143.1	133.5	147.9	143.1	147.9	143.1	136.7	147.9	143.1	147.9	143.1	147.9	**3,646.8**
OIL	1978	96.0	82.8	101.1	98.7	100.8	97.3	88.4	105.7	87.0	109.4	94.1	102.4	**3,247.0**
DAY	1977	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**476.0**
H2O	1977	87.4	89.0	145.5	135.9	147.9	140.7	147.9	147.9	140.7	146.3	143.1	147.9	**1,921.6**
OIL	1977	134.4	115.5	138.2	124.7	125.2	108.3	109.6	112.6	106.4	104.5	100.8	103.0	**2,083.3**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	25.0	31.0	27.0	25.0	**113.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	76.7	55.9	77.8	75.4	**301.4**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.7	207.7	139.2	149.7	122.8	**700.1**

Licence ***2553*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	24.0	16.0	16.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.0**
H2O	1987	0.0	0.0	94.8	38.8	59.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
OIL	1987	0.0	0.0	6.0	4.3	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.9**
DAY	1986	31.0	6.0	10.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	**269.0**
H2O	1986	8.6	0.4	0.9	0.0	0.0	0.0	0.0	0.0	6.6	0.0	0.0	0.0	**53.3**
OIL	1986	0.1	2.7	3.6	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	**178.6**
DAY	1985	11.0	0.0	9.0	0.0	16.0	12.0	0.0	0.0	0.0	4.0	24.0	31.0	**206.0**
H2O	1985	1.2	0.0	2.9	0.0	0.0	2.5	0.0	0.0	0.0	1.0	2.0	1.0	**36.8**
OIL	1985	4.7	0.0	7.7	0.0	13.9	5.9	0.0	0.0	0.0	7.9	13.8	6.3	**169.2**
DAY	1984	0.0	0.0	1.0	0.0	1.0	20.0	23.0	0.0	0.0	0.0	14.0	29.0	**99.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	5.0	2.7	0.0	0.0	0.0	2.2	7.7	**26.2**
OIL	1984	0.0	0.0	8.3	0.0	5.9	31.9	9.7	0.0	0.0	0.0	20.1	9.6	**109.0**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	**11.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.0	**8.6**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	0.0	0.0	0.0	**23.5**

Licence ***2560*** Well Name ***Penn West Waskada Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.01-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	18.0	20.0	15.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.0**
H2O	1981	248.4	351.0	193.4	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794.6**
OIL	1981	10.8	12.0	31.5	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.7**

UWI ***102.01-30-001-25W1.03*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 A*** Field Code ***3*** Pool Code ***44A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***2560*** Well Name ***Penn West Waskada Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.01-30-001-25W1.03*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 A*** Field Code ***3*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1997.9	945.2	1307.3	2520.9	2796.4	2702.0	1591.1	2208.2	3254.2	1939.0	1219.5	1234.0	**262,789.3**
WIN	1989	5494.4	4815.7	7694.4	8290.0	12062.3	14876.3	14672.7	10128.9	6272.0	7397.7	6430.2	2079.7	**239,073.6**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.4	**138,859.3**
WIN	1984	9982.2	2575.1	1532.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,635.9**
WIN	1983	6415.5	5712.5	1992.0	1033.8	1389.7	5173.0	7318.3	9241.5	15577.9	12531.5	12584.5	11671.3	**124,546.3**
WIN	1982	937.9	413.1	1193.4	2835.0	1255.7	2092.7	1088.7	2022.7	3577.4	2636.0	5878.8	5305.6	**33,904.8**
WIN	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2002.3	1318.6	1346.9	**4,667.8**
DAY	1980	31.0	27.0	28.0	29.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192.0**
H2O	1980	195.3	170.8	194.0	186.8	189.4	113.4	0.0	0.0	0.0	0.0	0.0	0.0	**8,711.4**
OIL	1980	18.6	15.4	18.6	18.0	17.1	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.6**
DAY	1979	12.0	25.0	30.0	29.0	11.0	9.0	30.0	25.0	28.0	29.0	27.0	31.0	**1,026.0**
H2O	1979	80.0	170.6	198.4	195.1	72.6	58.5	198.0	158.2	176.4	183.1	169.2	195.3	**7,661.7**
OIL	1979	9.4	14.7	18.0	16.6	6.6	5.6	17.1	15.7	17.9	17.0	16.2	18.6	**979.9**
DAY	1978	31.0	23.0	30.0	29.0	30.0	30.0	28.0	28.0	23.0	31.0	26.0	31.0	**740.0**
H2O	1978	251.4	214.0	208.4	225.9	234.3	186.0	182.5	185.7	140.4	199.5	180.3	216.2	**5,806.3**
OIL	1978	14.8	11.0	16.2	13.8	16.1	45.0	31.2	32.4	29.7	17.2	14.9	24.6	**806.5**
DAY	1977	29.0	28.0	30.0	30.0	23.0	26.0	28.0	29.0	30.0	29.0	26.0	31.0	**400.0**
H2O	1977	249.0	274.4	267.1	256.3	212.1	235.3	292.9	244.4	270.0	197.0	175.4	227.8	**3,381.7**
OIL	1977	64.5	49.0	37.8	29.4	18.3	15.7	25.3	27.7	23.1	12.9	14.9	9.9	**539.6**
DAY	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	25.0	**61.0**
H2O	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.6	173.0	266.4	**480.0**
OIL	1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.6	109.6	50.9	**211.1**

UWI ***102.01-30-001-25W1.04*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	836.8	4785.3	6500.0	0.0	0.0	0.0	4298.3	3521.5	274.5	0.0	0.0	0.0	**143,153.9**
H2O	1987	6200.0	5600.0	4810.1	5016.8	1223.7	3022.3	2746.2	3770.1	3061.1	4722.5	10.0	1751.2	**122,937.5**
H2O	1986	1207.7	3498.0	5476.3	7160.0	7059.8	4455.0	7405.5	7211.4	3727.1	1578.4	4783.1	5955.9	**81,003.5**
H2O	1985	0.0	0.0	228.5	0.0	445.3	3197.0	2111.3	0.0	756.3	0.4	0.0	860.7	**21,485.3**
H2O	1984	0.0	0.0	0.0	0.0	0.0	1333.0	3128.3	3115.1	1912.8	3743.1	653.5	0.0	**13,885.8**

Licence ***2564*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**1.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	0.0	0.0	0.0	**21.5**

Licence ***2567*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	29.0	21.0	30.0	31.0	14.0	0.0	0.0	1.0	0.0	**1,995.0**
H2O	1984	0.0	0.0	0.0	143.9	95.7	98.2	99.4	80.6	0.0	0.0	13.6	0.0	**13,066.0**
OIL	1984	0.0	0.0	0.0	4.3	7.9	6.7	6.7	3.1	0.0	0.0	0.0	0.0	**1,067.8**
DAY	1983	24.0	27.0	28.0	30.0	31.0	30.0	29.0	28.0	1.0	16.0	29.0	18.0	**1,869.0**
H2O	1983	172.6	223.6	280.4	258.1	242.5	241.5	197.2	190.4	6.8	108.8	133.4	82.8	**12,534.6**
OIL	1983	11.4	5.6	12.2	12.4	12.7	12.6	11.4	10.8	0.2	7.4	8.5	5.3	**1,039.1**
DAY	1982	0.0	0.0	0.0	0.0	24.0	29.0	31.0	28.0	29.0	29.0	28.0	31.0	**1,578.0**
H2O	1982	0.0	0.0	0.0	0.0	74.3	103.0	80.2	150.0	200.1	213.9	178.3	222.9	**10,396.5**
OIL	1982	0.0	0.0	0.0	0.0	5.6	4.1	5.2	20.4	15.1	13.7	10.8	14.1	**928.6**
DAY	1981	31.0	28.0	31.0	30.0	31.0	30.0	23.0	24.0	26.0	0.0	0.0	0.0	**1,349.0**
H2O	1981	228.6	210.2	238.3	207.4	263.1	271.6	195.8	187.0	210.0	0.0	0.0	0.0	**9,173.8**

Manitoba Production
1976 To 1990

Licence ***2567*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	8.3	7.7	7.1	7.7	10.3	9.3	7.0	5.5	14.4	0.0	0.0	0.0	**839.6**
DAY	1980	31.0	29.0	18.0	21.0	27.0	28.0	30.0	27.0	29.0	30.0	30.0	31.0	**1,095.0**
H2O	1980	229.1	214.3	133.2	155.4	202.5	210.0	222.0	202.4	219.8	200.2	217.1	242.2	**7,161.8**
OIL	1980	9.6	12.1	4.9	6.7	9.2	9.7	10.6	9.3	10.1	9.2	8.5	10.3	**762.3**
DAY	1979	0.0	0.0	0.0	0.0	31.0	30.0	31.0	29.0	18.0	12.0	30.0	31.0	**764.0**
H2O	1979	0.0	0.0	0.0	0.0	184.6	127.5	163.3	216.7	134.4	90.2	219.0	226.3	**4,713.6**
OIL	1979	0.0	0.0	0.0	0.0	20.1	9.8	19.2	18.9	13.1	9.2	14.0	13.4	**652.1**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	27.0	27.0	30.0	7.0	**552.0**
H2O	1978	179.3	161.4	178.4	176.5	189.0	162.2	165.3	146.7	203.8	207.5	186.7	39.7	**3,351.6**
OIL	1978	29.3	29.6	29.6	29.4	19.7	11.9	19.1	16.2	18.9	18.3	18.4	2.4	**534.4**
DAY	1977	0.0	0.0	28.0	4.0	31.0	30.0	26.0	26.0	14.0	18.0	18.0	31.0	**226.0**
H2O	1977	0.0	0.0	101.7	71.3	171.9	187.6	170.8	173.6	99.8	87.6	112.6	178.2	**1,355.1**
OIL	1977	0.0	0.0	38.1	6.1	45.7	44.0	37.5	34.2	17.8	11.6	22.1	34.5	**291.6**

Licence ***2572*** Well Name ***Res Jorex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**
H2O	1986	8.7	0.0	0.0	0.0	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.4**
DAY	1985	0.0	0.0	0.0	0.0	3.0	25.0	30.0	24.0	19.0	25.0	16.0	0.0	**366.0**
H2O	1985	0.0	0.0	0.0	0.0	48.1	200.7	149.6	128.0	103.6	150.8	97.6	0.0	**1,987.1**
OIL	1985	0.0	0.0	0.0	0.0	2.3	10.4	24.0	19.1	0.0	8.4	0.0	0.0	**213.9**
DAY	1984	0.0	0.0	8.0	20.0	16.0	28.0	28.0	22.0	14.0	31.0	29.0	28.0	**224.0**
H2O	1984	0.0	0.0	8.0	0.0	136.5	208.3	216.3	131.8	113.0	0.0	153.8	141.0	**1,108.7**
OIL	1984	0.0	0.0	4.7	5.8	11.1	53.0	10.3	27.8	0.0	17.2	7.6	12.2	**149.7**

Licence ***2573*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,681.0**
H2O	1990	76.0	67.7	74.3	78.7	111.4	107.0	103.8	109.3	102.5	108.5	55.0	52.8	**6,661.4**
OIL	1990	147.9	133.8	139.8	141.2	108.9	108.0	116.8	116.1	112.5	116.4	129.8	134.0	**26,468.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,317.0**
H2O	1989	69.9	64.3	65.9	70.3	75.8	92.4	87.8	99.0	76.0	72.9	69.4	75.1	**5,614.4**
OIL	1989	104.8	94.7	102.5	102.7	112.7	119.6	120.9	127.3	151.4	154.4	146.5	151.6	**24,962.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,954.0**
H2O	1988	59.0	62.6	66.3	66.0	79.3	74.9	75.2	76.1	72.3	73.3	72.0	67.3	**4,695.6**
OIL	1988	93.1	86.2	92.7	86.8	109.8	104.7	109.9	108.0	104.6	109.6	102.9	105.7	**23,473.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,588.0**
H2O	1987	72.1	66.5	77.8	76.5	59.1	58.4	58.2	58.6	59.1	66.5	61.7	62.7	**3,851.3**
OIL	1987	161.5	143.2	155.5	157.3	99.7	95.7	95.4	95.6	94.9	96.7	92.3	93.6	**22,259.8**
DAY	1986	31.0	28.0	4.0	0.0	18.0	24.0	31.0	31.0	30.0	26.0	30.0	31.0	**3,224.0**
H2O	1986	58.8	55.5	7.5	0.0	47.5	62.1	72.6	72.7	69.2	60.5	71.3	73.3	**3,074.1**
OIL	1986	164.4	145.6	21.4	0.0	109.1	147.2	162.5	160.5	158.8	140.8	156.7	156.8	**20,878.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	53.5	53.0	54.4	54.3	57.3	55.8	57.8	**2,423.1**
OIL	1985	187.9	169.0	185.0	187.2	197.1	154.0	158.8	161.0	159.6	163.0	156.9	164.3	**19,354.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,575.0**
OIL	1984	175.1	161.6	172.9	173.6	185.4	198.6	193.7	203.5	195.4	196.4	186.2	189.9	**17,310.8**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,210.0**
H2O	1983	18.7	20.7	19.4	23.1	23.7	22.2	19.4	0.0	0.0	0.0	0.0	0.0	**2,037.0**

Manitoba Production
1976 To 1990

Licence ***2573*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	216.7	192.4	204.0	215.1	237.8	239.3	247.2	176.2	173.1	176.1	169.5	175.1	**15,078.5**
DAY	1982	31.0	28.0	31.0	30.0	7.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,846.0**
H2O	1982	24.9	21.2	22.8	23.1	5.3	23.0	22.7	21.2	23.6	22.6	21.7	19.9	**1,889.8**
OIL	1982	227.5	194.2	221.9	213.2	51.3	231.2	227.9	197.8	237.6	226.3	214.4	222.5	**12,656.0**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,509.0**
H2O	1981	66.5	60.0	66.6	22.5	20.9	23.0	20.5	20.9	21.4	22.4	21.8	23.2	**1,637.8**
OIL	1981	162.6	147.1	165.2	231.1	216.6	234.1	231.8	228.2	225.8	224.2	221.9	229.5	**10,190.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	1980	67.7	65.3	65.8	63.4	63.8	61.0	60.2	61.4	56.6	58.3	63.3	65.2	**1,248.1**
OIL	1980	158.7	150.6	156.6	153.5	161.9	156.6	163.0	166.4	159.9	165.2	159.3	162.5	**7,672.1**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**783.0**
H2O	1979	0.0	0.0	0.0	0.0	26.9	56.2	71.9	67.7	65.1	69.5	66.7	68.6	**496.1**
OIL	1979	228.0	203.5	223.7	208.2	166.6	371.2	170.7	165.5	158.2	162.8	157.4	162.6	**5,757.9**
DAY	1978	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**418.0**
OIL	1978	242.2	219.5	239.0	236.0	238.0	236.0	240.3	239.5	229.6	238.5	226.9	233.4	**3,379.5**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	**3.5**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.2	299.4	**560.6**

Licence ***2574*** Well Name ***Enerplus Butler Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1980	1922.3	2103.7	0.0	1290.0	1413.1	2208.8	876.9	1368.6	1208.8	530.7	0.0	0.0	**25,296.3**
WIN	1979	963.8	801.4	664.7	358.2	74.1	0.0	417.0	683.3	1126.7	1640.6	1634.2	1822.6	**12,373.4**
WIN	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.7	362.2	744.3	786.6	**2,186.8**

Licence ***2575*** Well Name ***Enerplus Butler Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1980	33.4	93.6	97.0	20.5	0.0	22.2	41.2	48.0	32.3	14.0	0.0	0.0	**1,472.8**
WIN	1979	78.5	58.0	34.6	33.1	8.3	0.0	65.8	56.6	62.6	51.0	36.9	35.3	**1,070.6**
WIN	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.5	125.1	165.7	97.6	**549.9**

Licence ***2576*** Well Name ***Enerplus Butler Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-32-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1980	2280.0	200.5	507.8	663.0	0.3	55.3	225.6	2149.0	1942.0	925.0	0.0	0.0	**24,850.2**
WIN	1979	1503.5	1694.4	1097.4	483.3	110.5	0.0	425.0	703.8	1475.1	2400.1	2052.7	1405.6	**15,901.7**
WIN	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.7	329.9	998.6	881.1	**2,550.3**

Licence ***2577*** Well Name ***GNOL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	0.0	0.0	0.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**524.0**
H2O	1980	0.0	0.0	0.0	21.9	26.9	24.0	24.8	24.8	24.0	24.8	2.4	0.0	**332.3**
OIL	1980	0.0	0.0	0.0	8.9	11.3	9.4	11.3	11.3	10.9	9.7	0.9	0.0	**216.8**
DAY	1979	17.0	28.0	31.0	30.0	31.0	27.0	31.0	0.0	0.0	23.0	30.0	14.0	**314.0**
H2O	1979	11.8	17.8	19.7	19.1	14.8	11.8	0.5	0.0	0.0	13.8	9.5	6.7	**158.7**
OIL	1979	12.2	14.2	14.3	15.2	15.3	10.3	0.5	0.0	0.0	12.4	10.8	4.5	**143.1**

Manitoba Production
1976 To 1990

Licence ***2577*** Well Name ***GNOL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	19.7	**33.2**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	20.0	**33.4**

Licence ***2578*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	23.0	23.0	29.0	8.0	0.0	0.0	1.0	0.0	0.0	**3,956.0**
H2O	1990	285.7	273.8	304.2	232.1	228.6	265.1	70.8	0.0	0.0	0.0	0.0	0.0	**32,098.6**
OIL	1990	15.1	13.4	15.6	11.9	11.9	3.1	0.7	0.0	0.0	1.7	0.0	0.0	**3,157.1**
DAY	1989	25.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	31.0	**3,786.0**
H2O	1989	261.3	293.6	315.0	306.0	315.1	315.9	282.7	261.8	232.0	258.3	273.3	313.2	**30,438.3**
OIL	1989	15.1	17.3	19.8	18.9	18.6	17.7	15.8	13.3	15.0	13.9	14.6	15.8	**3,083.7**
DAY	1988	6.0	28.0	29.0	30.0	30.0	30.0	29.0	30.0	28.0	30.0	28.0	31.0	**3,437.0**
H2O	1988	56.4	292.7	325.0	334.6	333.0	320.6	317.8	318.5	303.7	301.1	271.0	284.4	**27,010.1**
OIL	1988	3.8	18.4	18.1	19.2	19.1	18.5	18.8	18.4	17.2	18.0	15.1	15.7	**2,887.9**
DAY	1987	28.0	28.0	31.0	27.0	31.0	30.0	31.0	27.0	30.0	9.0	24.0	30.0	**3,108.0**
H2O	1987	279.9	285.4	315.6	288.8	347.5	338.0	331.9	319.0	349.0	100.2	191.6	237.7	**23,551.3**
OIL	1987	18.8	18.0	20.7	18.0	20.2	19.6	19.9	17.0	21.6	6.0	15.2	20.1	**2,687.6**
DAY	1986	30.0	28.0	30.0	5.0	0.0	0.0	0.0	0.0	3.0	31.0	20.0	0.0	**2,782.0**
H2O	1986	355.1	340.7	311.8	53.8	0.0	0.0	0.0	0.0	36.7	331.4	231.8	0.0	**20,166.7**
OIL	1986	19.6	17.9	19.0	3.2	0.0	0.0	0.0	0.0	2.2	17.9	15.3	0.0	**2,472.5**
DAY	1985	31.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	**2,635.0**
H2O	1985	290.0	262.4	276.0	265.0	329.4	305.8	317.2	333.8	342.6	372.1	342.9	401.4	**18,505.4**
OIL	1985	18.2	16.1	17.5	17.4	20.0	19.0	20.8	19.3	18.7	20.0	19.3	21.0	**2,377.4**
DAY	1984	30.0	29.0	30.0	30.0	31.0	26.0	28.0	31.0	28.0	26.0	28.0	28.0	**2,278.0**
H2O	1984	256.7	250.4	259.5	258.9	278.6	257.9	269.3	318.3	283.2	249.9	262.6	275.2	**14,666.8**
OIL	1984	23.0	21.9	21.6	21.0	26.6	23.1	25.6	27.2	19.6	17.5	17.3	17.6	**2,150.1**
DAY	1983	29.0	26.0	26.0	29.0	31.0	29.0	28.0	24.0	29.0	31.0	30.0	31.0	**1,933.0**
H2O	1983	281.0	258.3	255.1	294.8	299.3	252.3	263.4	216.8	263.1	285.8	274.6	281.7	**11,446.3**
OIL	1983	27.9	23.2	23.4	26.4	27.7	23.5	21.3	18.6	22.0	24.6	22.3	23.7	**1,888.1**
DAY	1982	8.0	25.0	30.0	30.0	25.0	28.0	29.0	29.0	29.0	29.0	29.0	30.0	**1,590.0**
H2O	1982	86.9	265.5	343.7	319.8	253.1	305.5	315.8	303.0	299.8	299.9	289.1	297.6	**8,220.1**
OIL	1982	8.1	22.4	31.3	22.3	23.5	22.3	25.5	27.7	27.8	27.3	26.7	27.8	**1,603.5**
DAY	1981	22.0	20.0	30.0	26.0	20.0	29.0	25.0	31.0	30.0	30.0	30.0	30.0	**1,269.0**
H2O	1981	72.2	285.7	472.7	428.4	265.1	376.1	325.9	314.1	308.7	293.0	304.5	319.6	**4,840.4**
OIL	1981	9.9	20.9	30.3	27.8	21.6	31.0	25.6	37.2	34.9	33.6	35.6	32.6	**1,310.8**
DAY	1980	31.0	29.0	31.0	29.0	25.0	28.0	31.0	31.0	30.0	21.0	27.0	31.0	**946.0**
H2O	1980	31.1	32.9	32.8	33.7	35.8	49.8	56.1	60.1	52.8	35.1	49.1	52.4	**1,074.4**
OIL	1980	23.0	24.5	25.6	23.7	21.5	14.5	18.3	18.6	14.8	10.8	13.8	14.7	**969.8**
DAY	1979	30.0	28.0	31.0	28.0	31.0	20.0	29.0	28.0	30.0	31.0	30.0	31.0	**602.0**
H2O	1979	13.7	12.9	13.7	38.4	37.4	28.0	32.5	35.8	35.1	35.7	35.1	37.0	**552.7**
OIL	1979	40.4	38.8	34.5	27.4	29.0	22.3	24.9	19.8	25.5	26.6	28.7	27.3	**746.0**
DAY	1978	0.0	0.0	19.0	23.0	25.0	24.0	25.0	27.0	26.0	28.0	22.0	28.0	**255.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.7	62.3	63.0	13.4	**197.4**
OIL	1978	0.0	0.0	38.2	37.6	40.1	35.8	39.3	42.4	41.7	44.5	35.5	38.5	**400.8**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	**8.0**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	**7.2**

Licence ***2579*** Well Name ***Tundra MMR Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***2579*** Well Name ***Tundra MMR Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	0.0	0.0	0.0	0.0	5.0	30.0	10.0	13.0	1.0	0.0	0.0	0.0	**523.0**
H2O	1981	0.0	0.0	0.0	0.0	39.2	205.0	70.3	107.5	8.3	0.0	0.0	0.0	**6,177.4**
OIL	1981	0.0	0.0	0.0	0.0	0.0	2.0	4.4	0.8	0.0	0.0	0.0	0.0	**197.9**
DAY	1980	31.0	28.0	31.0	29.0	27.0	28.0	30.0	25.0	29.0	20.0	0.0	0.0	**464.0**
H2O	1980	316.4	296.0	319.1	298.5	277.8	288.1	308.7	385.0	451.5	503.9	0.0	0.0	**5,747.1**
OIL	1980	6.0	9.4	11.4	10.4	10.2	9.1	11.1	8.8	12.7	10.1	0.0	0.0	**190.7**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	19.0	31.0	**186.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	246.9	377.4	377.4	424.7	311.6	321.8	**2,302.1**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	17.0	16.7	13.7	12.8	6.6	14.7	**91.5**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	21.0	2.0	0.0	0.0	0.0	0.0	**23.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	230.1	12.2	0.0	0.0	0.0	0.0	**242.3**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	8.4	1.6	0.0	0.0	0.0	0.0	**10.0**

Licence ***2580*** Well Name ***Tundra MMR Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1986	1396.3	1265.3	1252.7	1442.6	1494.4	1352.7	1151.8	1145.2	1328.5	0.0	0.0	0.0	**77,183.8**
WIN	1985	1217.9	999.3	1162.8	1126.9	1138.4	1193.9	1360.7	1312.3	1296.8	1393.6	1378.3	1457.8	**65,354.3**
WIN	1984	507.6	551.3	848.8	865.2	914.5	873.5	972.4	722.9	914.3	1129.5	1029.4	1127.4	**50,315.6**
WIN	1983	1133.1	1115.2	1008.1	847.0	915.8	1078.2	822.5	791.1	96.9	365.6	635.5	549.9	**39,858.8**
WIN	1982	382.5	336.1	310.8	289.3	295.4	753.7	580.4	528.1	643.9	902.4	1020.6	1136.7	**30,499.9**
WIN	1981	595.6	611.7	658.2	562.6	1303.6	1222.1	565.8	652.3	764.3	582.1	634.4	506.9	**23,320.0**
WIN	1980	776.5	881.5	779.4	865.0	1043.0	1045.7	879.4	956.1	1124.5	1049.6	549.2	641.5	**14,660.4**
WIN	1979	0.0	0.0	0.0	0.0	0.0	0.0	330.4	825.2	689.1	795.6	702.7	726.0	**4,069.0**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	**10.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.5	0.0	0.0	0.0	0.0	**126.5**

Licence ***2581*** Well Name ***Tundra MMR Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	28.0	28.0	31.0	30.0	31.0	30.0	9.0	24.0	26.0	0.0	0.0	0.0	**784.0**
H2O	1981	161.9	164.4	186.4	162.3	205.9	212.6	55.6	135.5	152.6	0.0	0.0	0.0	**4,632.5**
OIL	1981	3.8	3.9	3.5	3.9	5.2	4.7	1.5	3.0	7.8	0.0	0.0	0.0	**151.4**
DAY	1980	31.0	29.0	18.0	21.0	29.0	29.0	27.0	27.0	29.0	30.0	30.0	25.0	**547.0**
H2O	1980	180.1	168.5	104.4	121.8	168.2	168.2	156.6	160.4	174.0	156.9	169.9	153.1	**3,195.3**
OIL	1980	5.4	6.8	2.8	3.8	4.9	4.9	5.1	4.7	5.1	4.6	4.3	4.1	**114.1**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	21.0	31.0	30.0	31.0	**222.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	13.2	165.3	124.2	182.9	172.1	177.9	**1,313.2**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	5.2	7.7	7.4	7.5	**57.6**
DAY	1978	0.0	0.0	20.0	24.0	14.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.0**
H2O	1978	0.0	0.0	138.5	152.9	102.4	83.8	0.0	0.0	0.0	0.0	0.0	0.0	**477.6**
OIL	1978	0.0	0.0	0.0	9.1	5.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	**5.1**

Licence ***2582*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	29.0	30.0	31.0	**4,498.0**
H2O	1990	84.1	74.9	85.0	87.7	90.4	86.8	84.2	35.6	41.4	41.0	44.0	42.2	**4,983.0**

Manitoba Production
1976 To 1990

Licence ***2582*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	17.4	15.8	17.0	16.8	17.2	17.1	18.5	12.4	14.9	14.4	14.4	14.9	**6,825.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	14.0	**4,141.0**
H2O	1989	45.9	42.6	44.1	46.5	49.9	47.4	43.6	49.2	79.3	81.3	77.6	37.5	**4,185.7**
OIL	1989	17.3	15.8	17.2	17.1	18.6	18.3	17.9	18.9	16.8	18.4	17.4	8.1	**6,634.7**
DAY	1988	19.0	12.0	29.0	30.0	31.0	30.0	26.0	20.0	30.0	31.0	30.0	31.0	**3,795.0**
H2O	1988	25.7	17.3	45.2	49.8	52.1	49.7	41.9	25.3	47.5	48.7	47.3	44.7	**3,540.8**
OIL	1988	5.3	3.1	8.3	8.6	9.1	8.8	7.7	9.0	17.3	18.3	17.0	17.7	**6,432.9**
DAY	1987	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,476.0**
H2O	1987	17.4	16.7	20.1	20.0	18.5	43.0	43.9	43.5	43.2	49.0	45.0	46.2	**3,045.6**
OIL	1987	51.8	47.8	53.3	54.5	57.4	9.3	9.4	9.3	9.1	9.4	8.8	9.1	**6,302.7**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**3,114.0**
H2O	1986	19.4	18.5	19.3	18.2	18.8	19.1	18.9	19.0	16.8	18.8	17.8	19.1	**2,639.1**
OIL	1986	52.4	46.8	52.9	52.0	52.3	54.7	56.2	55.5	51.3	58.1	51.9	54.3	**5,973.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,752.0**
H2O	1985	14.1	13.2	12.4	12.0	11.8	10.7	17.5	18.1	17.9	19.1	18.5	19.3	**2,415.4**
OIL	1985	46.3	41.6	45.2	46.1	48.2	42.1	50.6	51.8	50.8	52.4	50.4	52.8	**5,335.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**2,390.0**
H2O	1984	33.6	32.1	33.6	32.8	35.3	12.6	13.8	14.3	11.4	14.2	14.3	14.0	**2,230.8**
OIL	1984	38.9	35.9	38.4	38.6	41.2	48.9	50.0	48.5	41.7	48.4	45.9	46.8	**4,756.8**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,029.0**
H2O	1983	51.4	56.9	54.6	63.5	65.2	30.6	26.4	32.3	32.7	35.7	31.0	33.2	**1,968.8**
OIL	1983	35.3	31.4	34.0	35.1	38.8	36.4	37.3	39.2	38.5	39.1	37.7	38.9	**4,233.6**
DAY	1982	31.0	7.0	6.0	15.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,664.0**
H2O	1982	12.4	2.8	2.2	5.8	49.5	63.7	62.3	65.2	65.0	61.7	60.3	54.6	**1,455.3**
OIL	1982	37.1	8.2	7.1	17.4	28.7	38.0	37.2	36.0	38.7	36.6	35.2	36.3	**3,791.9**
DAY	1981	31.0	28.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	23.0	31.0	**1,367.0**
H2O	1981	23.9	21.1	23.9	22.6	22.2	23.0	15.5	13.0	11.0	12.3	8.6	11.9	**949.8**
OIL	1981	73.9	65.4	75.1	75.4	75.3	76.4	58.1	46.7	37.2	39.4	28.1	37.8	**3,435.4**
DAY	1980	28.0	29.0	31.0	30.0	29.0	28.0	31.0	31.0	29.0	31.0	28.0	31.0	**1,016.0**
H2O	1980	16.6	17.7	17.8	17.2	16.2	15.1	16.4	16.7	19.5	21.0	20.7	23.5	**740.8**
OIL	1980	71.3	75.6	78.6	77.0	75.8	71.8	81.8	83.5	69.8	75.0	66.0	73.9	**2,746.6**
DAY	1979	31.0	28.0	31.0	30.0	25.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**660.0**
H2O	1979	20.4	20.5	22.5	24.8	21.4	25.0	23.9	24.6	17.8	18.9	16.6	18.6	**522.4**
OIL	1979	84.9	75.8	83.3	77.6	66.6	82.3	84.1	87.8	79.1	81.7	72.3	81.6	**1,846.5**
DAY	1978	0.0	2.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**305.0**
H2O	1978	0.0	2.2	34.0	30.0	25.0	21.6	26.5	26.5	24.8	27.2	25.0	24.6	**267.4**
OIL	1978	0.0	10.3	95.8	88.2	91.4	77.2	89.8	89.5	85.8	89.3	84.9	87.2	**889.4**

Licence ***2583*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	19.0	31.0	30.0	31.0	**4,623.0**
H2O	1990	360.4	326.2	370.3	440.3	454.2	435.8	423.0	377.4	262.0	441.7	444.1	425.7	**46,832.8**
OIL	1990	74.2	68.2	73.8	61.7	63.4	62.9	67.9	57.3	41.1	67.8	63.4	65.5	**31,607.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,273.0**
H2O	1989	462.7	428.6	439.6	468.8	502.1	355.8	327.0	368.8	362.8	352.3	338.0	361.8	**42,071.7**
OIL	1989	105.6	96.3	104.2	104.4	113.6	79.2	77.3	81.4	76.5	79.0	75.6	77.3	**30,840.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	29.0	30.0	31.0	**3,909.0**
H2O	1988	307.9	330.8	346.3	355.6	372.8	354.8	294.2	360.9	339.7	453.8	476.6	449.4	**37,303.4**
OIL	1988	98.3	92.2	97.9	94.5	100.2	96.3	83.4	99.3	95.3	103.3	103.8	107.4	**29,769.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,550.0**

Manitoba Production
1976 To 1990

Licence ***2583*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	241.2	222.7	258.5	256.0	308.4	282.4	313.8	311.1	308.6	349.8	324.5	330.0	**32,860.6**
OIL	1987	105.6	93.6	100.8	102.9	105.3	93.7	104.1	102.6	100.2	102.9	98.3	99.6	**28,597.8**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,187.0**
H2O	1986	431.2	409.9	428.4	233.2	237.7	245.2	241.2	243.3	229.7	231.8	236.6	245.5	**29,353.6**
OIL	1986	128.1	114.4	129.3	98.2	97.2	103.4	105.3	104.9	102.9	105.3	101.5	102.5	**27,388.2**
DAY	1985	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,824.0**
H2O	1985	435.8	406.8	371.2	399.9	391.5	395.2	388.4	402.2	397.8	423.3	412.3	424.8	**25,939.9**
OIL	1985	144.3	128.7	136.4	119.4	124.6	121.0	123.8	126.5	124.3	128.1	123.3	128.4	**26,095.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,460.0**
H2O	1984	318.2	306.0	318.3	313.1	334.2	330.8	356.2	427.7	404.3	429.7	443.8	435.1	**21,090.7**
OIL	1984	165.5	153.9	163.3	165.3	175.2	172.7	174.1	146.2	148.8	146.8	143.1	145.8	**24,566.4**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,096.0**
H2O	1983	185.2	206.9	195.9	231.0	237.2	222.5	192.1	232.4	235.8	259.5	296.0	317.2	**16,673.3**
OIL	1983	271.0	242.6	259.4	271.2	299.8	301.7	309.2	321.0	316.0	324.2	161.4	166.8	**22,665.7**
DAY	1982	31.0	28.0	31.0	30.0	14.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,732.0**
H2O	1982	248.7	219.2	229.4	231.3	105.1	229.6	226.5	202.3	236.2	224.6	219.2	198.7	**13,861.6**
OIL	1982	286.9	253.2	282.1	268.8	129.4	291.6	287.4	237.8	299.6	283.1	272.6	280.5	**19,421.4**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,389.0**
H2O	1981	229.1	206.8	241.0	227.3	189.4	231.5	205.7	212.3	216.5	218.3	219.8	232.2	**11,290.8**
OIL	1981	278.4	251.9	290.1	291.5	246.0	295.2	292.3	289.3	284.8	273.0	279.8	287.2	**16,248.4**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**1,033.0**
H2O	1980	242.4	233.6	235.5	226.7	228.3	218.1	215.3	220.0	202.8	166.7	218.3	224.9	**8,660.9**
OIL	1980	354.0	335.8	349.0	342.3	360.9	349.2	363.3	370.9	356.3	294.0	272.8	278.2	**12,888.9**
DAY	1979	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**673.0**
H2O	1979	97.8	87.6	466.8	516.4	539.5	514.8	537.9	507.4	488.4	520.0	238.8	245.3	**6,028.3**
OIL	1979	293.1	233.7	589.5	548.9	569.1	574.9	641.5	621.9	594.6	611.7	350.9	362.3	**8,862.2**
DAY	1978	0.0	11.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**311.0**
H2O	1978	0.0	46.4	151.0	115.7	117.3	102.4	126.5	125.0	118.3	129.9	118.6	116.5	**1,267.6**
OIL	1978	0.0	112.3	282.5	293.5	310.0	263.5	309.6	304.6	295.9	104.9	292.4	300.9	**2,870.1**

Licence ***2584*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	449.0	594.6	952.8	1158.3	1197.1	1065.6	1422.9	1449.4	1598.4	1763.5	1726.6	1730.0	**60,250.4**
WIN	1989	1234.2	971.7	1313.5	1392.6	963.6	849.0	1182.0	1334.8	1161.6	1148.2	980.1	825.9	**45,142.2**
WIN	1988	1373.5	1222.9	1339.2	1298.4	1104.0	955.8	861.3	701.1	734.3	691.3	712.2	1353.7	**31,785.0**
WIN	1987	1476.7	1290.3	1459.3	1290.0	1269.3	1135.0	409.4	1150.0	1005.0	1022.5	1309.8	1317.9	**19,437.3**
DAY	1986	31.0	28.0	31.0	30.0	18.0	27.0	31.0	31.0	2.0	0.0	0.0	0.0	**3,041.0**
H2O	1986	220.4	209.5	219.0	205.9	97.4	220.7	241.2	243.3	15.4	0.0	0.0	0.0	**32,514.6**
OIL	1986	66.9	59.8	67.6	66.5	12.1	139.6	158.0	157.4	10.4	0.0	0.0	0.0	**15,496.3**
WIN	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	646.4	1757.9	1508.6	1389.2	**5,302.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	25.0	31.0	**2,812.0**
H2O	1985	158.1	147.7	139.2	135.3	132.5	133.7	198.6	205.6	203.4	202.4	169.4	217.2	**30,841.8**
OIL	1985	81.7	72.8	79.7	81.4	84.9	82.5	64.7	66.1	65.0	62.6	51.8	67.1	**14,758.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**2,454.0**
H2O	1984	169.7	163.2	169.8	167.0	178.2	176.4	152.4	165.9	102.4	160.2	161.1	157.9	**28,798.7**
OIL	1984	154.4	143.7	152.5	154.3	163.5	161.2	86.9	88.5	58.7	85.4	81.0	82.6	**13,897.7**
DAY	1983	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,097.0**
H2O	1983	129.7	144.9	137.1	161.7	166.0	147.1	134.5	164.5	165.0	181.7	156.5	169.2	**26,874.5**
OIL	1983	130.8	117.1	125.2	130.9	144.7	137.6	149.3	156.7	152.6	156.5	149.4	155.7	**12,485.0**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,734.0**

Manitoba Production
1976 To 1990

Licence ***2584*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	198.9	175.4	183.5	185.0	186.2	183.7	181.2	161.9	165.3	157.2	152.1	139.1	**25,016.6**
OIL	1982	192.9	170.3	189.7	180.7	192.7	196.0	193.2	159.9	144.6	136.7	130.5	135.4	**10,778.5**
DAY	1981	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**1,374.0**
H2O	1981	325.5	302.1	335.0	316.0	292.4	321.8	286.0	164.7	175.0	175.0	176.7	186.2	**22,947.1**
OIL	1981	88.5	82.4	92.5	93.0	87.1	94.1	93.2	188.3	193.3	183.7	188.8	193.2	**8,755.9**
DAY	1980	31.0	24.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,016.0**
H2O	1980	801.6	639.3	778.9	718.2	754.9	721.3	712.0	727.3	670.5	294.0	244.5	328.4	**19,890.7**
OIL	1980	296.3	232.6	292.1	274.5	302.0	292.2	304.0	310.3	298.2	92.5	68.4	91.0	**7,177.8**
DAY	1979	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**663.0**
H2O	1979	892.5	863.8	918.6	1016.4	848.3	825.6	850.5	802.6	772.6	822.3	789.8	710.0	**12,499.8**
OIL	1979	276.3	237.8	256.8	239.1	281.1	289.6	318.6	308.4	294.9	303.8	293.6	265.3	**4,323.7**
DAY	1978	0.0	27.0	31.0	22.0	12.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**303.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	389.8	939.4	1057.6	**2,386.8**
OIL	1978	0.0	62.6	45.9	32.4	17.6	44.0	44.8	44.8	42.9	96.9	241.4	285.1	**958.4**

Licence ***2585*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**4,660.0**
H2O	1990	70.3	61.6	71.1	72.2	75.7	71.4	52.1	80.2	76.6	79.6	81.4	76.7	**5,666.8**
OIL	1990	71.9	64.0	71.0	68.7	71.8	70.0	56.9	78.9	77.7	79.1	75.3	76.5	**22,816.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,303.0**
H2O	1989	46.4	42.2	44.5	46.2	34.9	33.0	30.5	34.1	34.4	32.8	31.8	68.9	**4,797.9**
OIL	1989	73.5	65.9	73.2	71.5	76.4	74.6	73.5	76.7	73.9	74.8	72.3	73.1	**21,955.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,939.0**
H2O	1988	71.4	75.4	80.3	43.7	46.9	44.3	44.5	44.7	42.8	45.5	47.8	44.3	**4,318.2**
OIL	1988	96.1	88.6	95.7	72.7	79.0	75.3	79.0	77.0	75.1	72.0	72.2	73.6	**21,075.7**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,573.0**
H2O	1987	31.3	28.9	33.8	32.9	69.2	70.6	72.8	70.9	71.6	79.8	74.6	75.3	**3,686.6**
OIL	1987	102.5	90.9	98.7	99.0	99.6	98.8	101.8	98.7	97.9	99.0	95.3	95.8	**20,119.4**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,209.0**
H2O	1986	32.7	30.8	32.5	30.3	31.7	31.8	31.6	31.1	30.1	28.3	31.0	31.9	**2,974.9**
OIL	1986	96.9	85.8	97.8	95.3	96.8	100.3	103.1	100.1	100.8	96.2	99.4	99.5	**18,941.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,848.0**
H2O	1985	45.7	43.0	40.5	30.1	29.7	29.7	29.4	30.2	30.2	31.8	31.3	32.1	**2,601.1**
OIL	1985	138.9	124.9	136.7	89.6	94.2	90.7	93.6	94.9	94.0	96.1	93.3	96.8	**17,769.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,483.0**
H2O	1984	39.7	37.9	39.7	38.8	41.7	41.0	44.7	46.4	42.7	46.3	46.5	45.6	**2,197.4**
OIL	1984	141.8	130.8	140.0	140.5	150.1	146.8	150.0	145.6	144.4	145.2	137.7	140.3	**16,525.7**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,118.0**
H2O	1983	46.7	51.7	50.6	187.7	38.5	36.2	31.5	38.2	38.1	42.2	36.6	39.3	**1,686.4**
OIL	1983	204.9	181.9	201.1	144.9	131.8	132.6	137.1	142.7	138.2	142.5	137.2	141.8	**14,812.5**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,753.0**
H2O	1982	15.4	13.8	14.3	57.8	58.2	57.9	56.6	57.0	59.1	56.6	54.8	49.7	**1,049.1**
OIL	1982	210.9	188.6	209.1	201.6	214.9	220.5	215.5	200.9	224.7	214.0	204.4	210.4	**12,975.8**
DAY	1981	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,390.0**
H2O	1981	15.3	13.6	15.3	14.2	11.9	14.5	13.0	13.3	13.8	13.6	13.9	14.8	**497.9**
OIL	1981	213.3	189.8	216.8	214.2	182.3	217.0	216.7	214.2	212.9	200.5	207.4	214.5	**10,460.3**
DAY	1980	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,034.0**
H2O	1980	15.5	14.6	15.0	12.6	14.3	13.9	13.7	14.0	13.0	13.3	14.5	15.0	**330.7**
OIL	1980	206.7	191.8	203.9	173.2	206.2	203.9	212.2	216.6	208.1	215.1	207.5	213.2	**7,960.7**

Manitoba Production
1976 To 1990

Licence ***2585*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1979	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**672.0**
H2O	1979	0.0	0.0	13.8	15.7	17.1	15.9	16.4	15.4	14.8	15.8	15.2	15.7	**161.3**
OIL	1979	273.9	244.6	197.7	190.3	204.4	202.1	222.3	215.7	206.2	212.1	204.9	211.6	**5,502.3**
DAY	1978	0.0	4.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**308.0**
H2O	1978	0.0	0.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
OIL	1978	0.0	44.7	349.6	277.6	266.0	284.0	289.2	288.1	276.2	287.2	273.0	280.9	**2,916.5**

Licence ***2586*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,484.0**
H2O	1990	6.2	5.6	6.2	6.8	6.3	6.0	6.2	6.2	6.0	6.2	6.0	6.2	**2,805.6**
OIL	1990	17.5	17.3	18.5	15.6	18.2	18.7	17.8	18.6	18.3	19.0	18.0	18.2	**3,411.1**
DAY	1989	29.0	21.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,120.0**
H2O	1989	16.3	4.9	7.1	6.2	6.4	6.0	6.3	6.5	6.0	6.2	5.9	6.3	**2,731.7**
OIL	1989	18.0	11.5	13.2	19.1	19.7	18.3	20.1	20.1	18.3	18.3	17.2	17.9	**3,195.4**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**3,778.0**
H2O	1988	0.0	0.0	14.1	0.0	10.0	11.4	11.8	12.2	12.1	9.9	9.0	9.8	**2,647.6**
OIL	1988	24.1	22.0	24.1	18.3	24.2	22.4	23.9	24.4	17.3	19.4	15.3	17.2	**2,983.7**
DAY	1987	26.0	24.0	26.0	23.0	25.0	27.0	28.0	30.0	30.0	29.0	28.0	31.0	**3,419.0**
OIL	1987	20.2	19.0	21.1	18.2	20.1	19.8	20.6	22.2	23.6	20.5	17.2	23.7	**2,731.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	20.0	27.0	24.0	29.0	28.0	23.0	26.0	**3,092.0**
OIL	1986	24.1	21.3	24.5	23.9	24.4	15.8	23.6	20.7	21.4	21.4	16.5	20.6	**2,484.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,764.0**
OIL	1985	24.2	22.3	24.6	23.6	24.0	21.9	24.3	24.0	23.6	22.2	24.1	24.8	**2,226.7**
DAY	1984	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,401.0**
OIL	1984	24.0	22.8	25.1	23.6	23.4	23.1	23.5	24.3	23.3	24.4	23.8	24.6	**1,943.1**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,037.0**
OIL	1983	24.9	22.3	24.7	24.0	24.5	22.6	24.2	24.3	23.6	24.4	23.9	22.7	**1,657.2**
DAY	1982	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,679.0**
OIL	1982	24.5	22.2	24.7	21.9	23.8	23.9	23.5	24.3	21.5	24.2	24.2	24.8	**1,371.1**
DAY	1981	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,316.0**
H2O	1981	0.0	0.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,547.3**
OIL	1981	24.2	17.9	20.7	27.2	25.3	24.5	25.6	22.9	23.6	24.0	23.2	23.0	**1,087.6**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**956.0**
OIL	1980	25.5	22.3	26.2	25.7	23.4	23.4	22.2	24.0	21.6	22.0	23.2	24.8	**805.5**
DAY	1979	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**590.0**
OIL	1979	24.9	23.3	25.0	24.8	28.6	26.6	28.3	29.5	25.2	28.8	28.0	27.5	**521.2**
DAY	1978	2.0	0.0	20.0	19.0	0.0	13.0	31.0	31.0	19.0	30.0	30.0	19.0	**228.0**
H2O	1978	65.0	0.0	1085.6	1141.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.0**
OIL	1978	1.3	0.0	19.7	4.1	0.0	19.6	24.0	24.3	25.8	28.3	26.2	19.4	**200.7**
DAY	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.5	**245.5**
OIL	1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**

Licence ***2594*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,355.0**
H2O	1990	688.4	619.9	660.1	661.5	673.2	699.7	705.6	708.7	726.1	770.1	733.3	763.8	**77,833.0**
OIL	1990	23.1	21.3	23.0	21.1	20.8	28.5	28.9	30.5	31.7	31.1	30.9	12.4	**5,865.6**

Manitoba Production
1976 To 1990

Licence ***2594*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,990.0**
H2O	1989	863.3	764.6	851.8	797.4	864.9	831.5	861.9	790.8	710.7	694.7	663.6	674.0	**69,422.6**
OIL	1989	28.9	25.1	26.3	23.9	26.4	25.1	25.5	27.2	23.9	25.5	23.6	23.8	**5,562.3**
DAY	1988	31.0	27.0	31.0	29.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	25.0	**3,626.0**
H2O	1988	467.8	372.3	406.7	354.8	148.2	140.8	149.2	591.2	559.5	682.9	733.6	687.9	**60,053.4**
OIL	1988	34.7	32.3	35.6	34.8	11.6	13.7	13.2	45.3	34.1	34.0	30.7	22.0	**5,257.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	22.0	31.0	30.0	31.0	**3,274.0**
H2O	1987	390.2	368.7	410.8	413.1	514.5	498.4	437.7	502.1	370.2	432.2	394.4	506.8	**54,758.5**
OIL	1987	26.8	24.8	25.4	23.3	41.0	39.1	40.0	40.7	28.0	40.5	34.3	42.0	**4,915.1**
DAY	1986	26.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,920.0**
H2O	1986	548.7	530.6	680.4	709.9	848.8	751.6	806.6	735.2	1072.8	353.4	321.7	405.0	**49,519.4**
OIL	1986	16.7	14.3	18.2	17.0	17.7	19.1	21.1	21.6	20.8	26.4	24.8	28.8	**4,509.2**
DAY	1985	2.0	21.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	28.0	**2,563.0**
H2O	1985	34.0	357.0	527.0	510.0	527.0	510.0	527.0	476.0	459.0	415.5	532.9	665.1	**41,754.7**
OIL	1985	1.6	16.8	27.2	27.0	27.9	24.0	24.8	22.4	18.4	17.2	16.0	20.0	**4,262.7**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**2,251.0**
H2O	1984	517.0	493.0	527.0	493.0	527.0	510.0	527.0	493.0	476.0	527.0	476.0	527.0	**36,214.2**
OIL	1984	24.8	28.4	30.4	27.6	29.5	28.5	29.5	23.2	22.4	24.8	22.4	24.8	**4,019.4**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	23.0	31.0	**1,892.0**
H2O	1983	527.0	442.0	527.0	510.0	493.0	510.0	459.0	493.0	408.0	453.0	390.0	527.0	**30,121.2**
OIL	1983	31.0	26.0	32.4	30.0	29.0	30.0	27.0	29.0	24.0	28.0	16.1	21.7	**3,703.1**
DAY	1982	29.0	23.0	28.0	16.0	27.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**1,551.0**
H2O	1982	493.0	391.0	476.0	272.0	389.0	485.0	425.0	527.0	510.0	527.0	510.0	510.0	**24,382.2**
OIL	1982	49.0	36.8	42.0	22.4	37.8	39.2	30.0	34.1	28.2	34.1	33.0	30.0	**3,378.9**
DAY	1981	29.0	28.0	29.0	25.0	20.0	30.0	31.0	24.0	30.0	30.0	30.0	28.0	**1,221.0**
H2O	1981	485.0	476.0	490.0	425.0	340.0	510.0	527.0	416.0	510.0	484.0	506.0	476.0	**18,867.2**
OIL	1981	64.1	61.6	63.6	55.0	42.0	60.0	62.0	49.0	60.0	52.6	56.4	53.2	**2,962.3**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	25.0	23.0	**887.0**
H2O	1980	496.0	464.0	496.0	503.0	527.0	510.0	527.0	527.0	476.0	476.0	425.0	391.0	**13,222.2**
OIL	1980	83.7	78.3	83.7	76.4	77.5	75.0	76.5	68.2	64.4	64.4	57.5	52.9	**2,282.8**
DAY	1979	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**539.0**
H2O	1979	492.9	445.2	492.9	477.0	496.0	480.0	496.0	488.0	480.0	496.0	480.0	496.0	**7,404.2**
OIL	1979	88.4	80.1	87.6	82.2	83.7	81.0	83.7	82.2	81.0	83.7	81.0	83.7	**1,424.3**
DAY	1978	0.0	0.0	0.0	0.0	0.0	16.0	29.0	31.0	29.0	30.0	20.0	19.0	**174.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	100.1	214.5	286.5	404.0	247.9	141.2	190.0	**1,584.2**
OIL	1978	0.0	0.0	0.0	0.0	0.0	49.8	81.3	76.1	76.5	68.8	33.1	40.4	**426.0**

Licence ***2595*** Well Name ***Rundle Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	29.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.0**
H2O	1988	890.0	852.9	961.0	158.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,572.9**
OIL	1988	7.6	8.9	5.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,320.7**
DAY	1987	21.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**1,638.0**
H2O	1987	500.8	311.6	310.5	477.0	985.8	572.6	409.0	549.5	1030.2	890.0	1101.3	1084.3	**68,710.1**
OIL	1987	27.1	10.6	10.6	4.7	3.1	0.3	9.1	8.1	3.7	17.4	4.7	5.1	**1,297.9**
DAY	1986	18.0	23.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,293.0**
H2O	1986	715.4	713.1	887.2	858.0	813.2	739.3	542.0	763.9	596.0	238.4	954.0	839.0	**60,487.5**
OIL	1986	30.3	53.6	56.1	24.1	32.8	57.9	45.3	22.9	15.5	2.3	12.2	12.3	**1,193.4**
DAY	1985	31.0	28.0	29.0	17.0	31.0	25.0	20.0	25.0	20.0	25.0	30.0	25.0	**955.0**
H2O	1985	2094.7	1112.9	1152.7	675.6	1478.5	993.5	794.9	850.5	635.9	894.3	858.5	993.7	**51,828.0**

Manitoba Production
1976 To 1990

Licence ***2595*** Well Name ***Rundle Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	25.6	6.8	47.5	7.7	29.6	18.2	23.8	23.8	10.2	28.2	22.0	36.8	**828.1**
DAY	1984	27.0	28.0	16.0	24.0	26.0	30.0	25.0	29.0	25.0	29.0	18.0	11.0	**649.0**
H2O	1984	1692.0	1757.4	992.1	1335.0	1446.0	1430.0	1217.0	2146.0	1030.0	1194.0	916.0	699.5	**39,292.3**
OIL	1984	26.5	38.0	19.0	11.1	10.5	72.8	72.8	55.0	26.9	51.4	24.7	10.5	**547.9**
DAY	1983	0.0	28.0	31.0	29.0	19.0	8.0	25.0	27.0	16.0	26.0	19.0	0.0	**361.0**
H2O	1983	0.0	2594.0	2643.0	2500.0	1505.0	270.0	2035.0	2437.4	1418.0	2790.0	1666.0	0.0	**23,437.3**
OIL	1983	0.0	5.1	7.2	10.6	6.6	2.5	14.1	25.5	6.2	9.7	13.4	0.0	**128.7**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	7.0	26.0	**133.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	220.0	0.0	0.0	0.0	497.0	2485.9	**3,578.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	**27.8**
DAY	1979	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.0**
H2O	1979	0.0	0.0	0.0	0.0	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.0**
OIL	1979	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	16.0	23.0	0.0	22.0	18.0	2.0	**81.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	169.3	169.3	0.0	1.3	13.7	7.8	**361.4**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	8.1	0.0	0.0	11.4	0.0	0.0	**19.5**

Licence ***2596*** Well Name ***Sun Bow Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,004.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	15.3	0.0	0.0	0.0	0.0	0.0	**664.4**
DAY	1988	10.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**973.0**
H2O	1988	222.3	668.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,794.9**
OIL	1988	1.2	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.1**
DAY	1987	31.0	7.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	10.0	**934.0**
H2O	1987	0.0	139.0	664.5	440.7	690.1	652.5	632.5	518.3	566.2	611.0	650.5	263.6	**22,904.4**
OIL	1987	2.0	2.7	26.9	23.2	16.5	22.4	27.3	20.4	16.9	15.2	7.2	4.6	**632.7**
DAY	1986	16.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	**613.0**
H2O	1986	456.5	605.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,075.5**
OIL	1986	4.6	12.7	0.0	0.0	0.0	0.0	0.0	0.0	15.3	11.0	0.0	0.0	**447.4**
DAY	1985	29.0	27.0	30.0	22.0	30.0	30.0	29.0	31.0	30.0	31.0	16.0	0.0	**514.0**
H2O	1985	870.1	761.8	812.0	539.3	966.3	806.1	752.2	914.5	764.0	727.0	328.1	0.0	**16,013.9**
OIL	1985	44.5	46.7	45.7	13.3	26.7	30.3	24.5	24.2	27.7	27.1	7.6	0.0	**403.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	11.0	1.0	3.0	10.0	17.0	17.0	**209.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	390.0	15.9	24.0	132.0	732.6	193.0	**7,772.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.2	2.3	0.0	26.5	4.5	**85.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	7.0	27.0	20.0	0.0	0.0	0.0	0.0	**150.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	2000.0	1513.5	954.0	0.0	0.0	0.0	0.0	**6,285.0**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	1.3	9.1	0.0	0.0	0.0	0.0	**48.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	**96.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	832.9	0.0	0.0	0.0	0.0	**1,817.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	0.0	0.0	0.0	0.0	**38.4**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	3.0	**76.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.9	**984.6**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	**25.5**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**936.7**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	13.0	12.0	0.0	0.0	0.0	0.0	**68.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	199.9	299.1	0.0	0.0	0.0	0.0	**935.7**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	0.0	0.0	0.0	0.0	**18.8**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	8.0	4.0	0.0	0.0	**43.0**

Manitoba Production
1976 To 1990

Licence ***2596*** Well Name ***Sun Bow Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	25.4	304.1	81.4	25.8	0.0	0.0	**436.7**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	1.6	0.0	0.0	**5.1**

Licence ***2597*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	**3,350.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.4	0.0	**43,408.0**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	0.0	**4,376.2**
DAY	1988	31.0	27.0	31.0	29.0	24.0	30.0	31.0	31.0	13.0	29.0	0.0	0.0	**3,328.0**
H2O	1988	269.4	214.5	234.2	204.3	223.5	256.6	187.0	206.4	71.2	187.8	0.0	0.0	**43,087.6**
OIL	1988	5.8	5.4	6.0	5.9	4.9	7.0	2.9	2.8	2.2	4.8	0.0	0.0	**4,371.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	14.0	19.0	30.0	20.0	31.0	**3,052.0**
H2O	1987	220.4	208.2	232.0	233.3	208.0	316.1	301.6	156.2	220.3	240.9	151.4	291.9	**41,032.7**
OIL	1987	5.6	5.0	5.4	5.0	5.1	9.6	10.6	4.9	6.4	6.6	3.9	7.1	**4,324.0**
DAY	1986	26.0	25.0	31.0	5.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,729.0**
H2O	1986	355.1	343.3	440.2	76.6	0.0	356.6	521.9	475.7	694.1	199.6	181.7	228.7	**38,252.4**
OIL	1986	16.7	14.3	18.2	2.8	0.0	14.0	21.1	21.6	20.8	5.6	5.3	6.2	**4,248.8**
DAY	1985	2.0	23.0	31.0	30.0	31.0	30.0	27.0	28.0	27.0	29.0	10.0	2.0	**2,436.0**
H2O	1985	22.0	253.0	341.0	330.0	341.0	330.0	309.0	308.0	297.0	268.9	143.7	30.7	**34,378.9**
OIL	1985	1.4	16.1	24.1	24.0	24.8	24.0	21.6	19.6	18.4	17.2	6.6	1.4	**4,102.2**
DAY	1984	31.0	29.0	31.0	21.0	27.0	30.0	31.0	29.0	28.0	31.0	26.0	31.0	**2,166.0**
H2O	1984	486.0	464.0	496.0	336.0	308.0	330.0	341.0	319.0	308.0	341.0	286.0	341.0	**31,404.6**
OIL	1984	27.9	24.1	25.7	16.8	22.4	24.0	24.8	20.3	19.6	21.7	18.2	21.7	**3,903.0**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	24.0	31.0	**1,821.0**
H2O	1983	496.0	416.0	496.0	480.0	454.0	480.0	432.0	464.0	384.0	448.0	384.0	496.0	**27,048.6**
OIL	1983	34.1	28.6	35.5	33.0	31.9	33.0	29.7	31.9	26.4	30.8	19.2	24.8	**3,635.8**
DAY	1982	29.0	23.0	28.0	16.0	27.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**1,479.0**
H2O	1982	464.0	368.0	448.0	256.0	432.0	456.0	400.0	496.0	480.0	496.0	480.0	480.0	**21,618.6**
OIL	1982	55.1	36.8	42.0	22.4	37.8	36.2	32.5	37.2	36.0	37.2	36.0	33.0	**3,276.9**
DAY	1981	29.0	28.0	29.0	25.0	19.0	30.0	31.0	25.0	30.0	30.0	30.0	26.0	**1,149.0**
H2O	1981	456.0	448.0	461.0	400.0	204.0	480.0	496.0	392.0	480.0	456.0	477.0	396.0	**16,362.6**
OIL	1981	69.8	64.4	66.4	57.5	41.8	63.0	65.1	51.4	63.0	56.2	59.4	52.0	**2,834.7**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	25.0	23.0	**817.0**
H2O	1980	496.0	464.0	496.0	480.0	496.0	480.0	496.0	496.0	448.0	448.0	400.0	368.0	**11,216.6**
OIL	1980	77.5	72.5	77.5	79.6	83.7	81.0	83.7	77.5	70.0	70.0	62.5	57.5	**2,124.7**
DAY	1979	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**469.0**
H2O	1979	394.3	356.1	394.3	356.1	403.0	390.0	403.0	397.0	390.0	403.0	459.0	496.0	**5,648.6**
OIL	1979	88.7	80.3	88.1	71.5	79.3	76.8	77.5	76.2	75.0	77.5	75.0	77.5	**1,231.7**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	31.0	**106.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.5	206.7	241.3	256.3	**806.8**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.8	80.6	76.2	81.7	**288.3**

Licence ***2598*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**3,476.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.1	**40,524.3**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	**2,667.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,463.0**
H2O	1989	556.8	493.0	549.4	532.0	557.8	536.3	555.8	558.4	478.7	467.9	446.9	0.0	**40,314.2**

Manitoba Production
1976 To 1990

Licence ***2598*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	5.4	4.7	4.9	4.6	4.9	4.7	4.7	5.0	6.2	6.7	6.2	0.0	**2,665.6**
DAY	1988	29.0	27.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	7.0	24.0	**3,129.0**
H2O	1988	406.2	345.6	377.5	329.3	420.9	400.0	423.5	537.9	361.1	440.8	86.0	425.9	**34,581.2**
OIL	1988	11.6	11.5	12.7	12.5	15.7	18.6	17.9	19.5	13.7	13.7	0.6	3.9	**2,607.6**
DAY	1987	0.0	0.0	13.0	30.0	31.0	30.0	7.0	31.0	30.0	31.0	30.0	31.0	**2,800.0**
H2O	1987	0.0	0.0	132.0	316.6	477.6	462.6	101.5	466.0	468.6	401.2	366.0	470.4	**30,026.5**
OIL	1987	0.0	0.0	3.7	8.1	14.6	14.0	3.6	14.5	13.6	14.5	12.3	15.0	**2,455.7**
DAY	1986	26.0	25.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.0**
H2O	1986	322.8	312.1	400.2	194.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,364.0**
OIL	1986	10.4	8.9	11.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,341.8**
DAY	1985	2.0	21.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	28.0	**2,440.0**
H2O	1985	20.0	210.0	310.0	300.0	310.0	300.0	310.0	280.0	270.0	244.4	313.4	391.3	**25,134.0**
OIL	1985	1.0	10.5	15.5	15.0	15.5	15.0	15.5	14.0	11.6	10.8	10.0	12.5	**2,306.2**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	25.0	31.0	24.0	31.0	**2,128.0**
H2O	1984	310.0	290.0	310.0	290.0	310.0	300.0	310.0	290.0	250.0	310.0	240.0	310.0	**21,874.9**
OIL	1984	18.6	16.2	17.4	15.7	16.7	16.2	16.7	14.5	12.5	15.5	12.0	15.5	**2,159.3**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	24.0	31.0	**1,776.0**
H2O	1983	310.0	260.0	310.0	300.0	290.0	300.0	270.0	290.0	240.0	280.0	240.0	310.0	**18,354.9**
OIL	1983	18.6	15.6	20.0	18.0	17.4	18.0	16.2	17.4	14.4	16.8	12.0	15.5	**1,971.8**
DAY	1982	26.0	23.0	27.0	16.0	27.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**1,434.0**
H2O	1982	260.0	230.0	270.0	160.0	270.0	285.0	250.0	310.0	300.0	310.0	300.0	300.0	**14,954.9**
OIL	1982	26.0	20.7	24.3	12.8	21.6	22.4	17.5	21.7	21.0	21.7	21.0	18.0	**1,771.9**
DAY	1981	29.0	28.0	29.0	25.0	20.0	30.0	31.0	24.0	30.0	30.0	30.0	27.0	**1,108.0**
H2O	1981	457.0	280.0	288.0	250.0	200.0	300.0	310.0	245.0	300.0	285.0	297.0	270.0	**11,709.9**
OIL	1981	35.6	33.6	34.6	30.0	22.1	33.0	34.1	26.9	33.0	30.9	32.6	29.7	**1,523.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	25.0	23.0	**775.0**
H2O	1980	248.0	232.0	248.0	286.0	310.0	300.0	310.0	310.0	280.0	280.0	250.0	230.0	**8,227.9**
OIL	1980	45.0	42.0	45.0	43.5	44.9	43.5	45.0	38.8	36.4	36.4	32.5	29.9	**1,147.1**
DAY	1979	31.0	28.0	30.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**427.0**
H2O	1979	492.9	445.2	461.1	477.0	496.0	314.0	248.0	244.0	240.0	248.0	240.0	248.0	**4,943.9**
OIL	1979	53.9	48.7	50.2	52.5	54.3	28.7	45.0	40.4	43.8	44.9	43.5	45.0	**664.2**
DAY	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	29.0	**68.0**
H2O	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.9	348.2	336.6	**789.7**
OIL	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	49.8	50.7	**113.3**

Licence ***2599*** Well Name ***Enerplus OGL Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	5765.0	5201.0	5607.0	5550.0	5592.1	5605.0	5809.0	5789.0	5847.4	6554.0	6263.8	6662.0	**559,412.6**
WIN	1989	4675.0	4287.0	5503.0	5582.0	6401.0	6041.0	4846.0	5246.2	6606.0	6788.0	6751.0	5103.0	**489,167.3**
WIN	1988	5518.0	4414.0	4799.0	4171.0	5199.0	4577.0	4725.2	5698.9	4188.0	4377.0	3892.0	4315.0	**421,338.1**
WIN	1987	6095.0	5299.0	6063.3	6142.0	5938.4	6004.7	4994.8	5890.8	5564.6	5123.3	4608.0	6007.0	**365,464.0**
WIN	1986	5481.8	5718.2	5371.0	3185.8	4282.8	4598.0	5597.2	4362.2	6374.0	6550.3	6021.7	5746.0	**297,733.1**
WIN	1985	501.7	1373.2	4248.3	4008.5	4473.9	4113.6	4679.0	3618.2	3489.0	3159.2	4707.2	5153.6	**234,444.1**
WIN	1984	3991.4	3897.6	4166.4	3769.6	4079.0	3923.5	4011.4	3770.0	3610.0	4131.6	3869.8	4303.8	**190,918.7**
WIN	1983	3537.1	2292.6	3664.1	3603.0	3472.9	3950.4	3916.5	4058.4	3081.6	3600.2	3582.0	4011.4	**143,394.6**
WIN	1982	2326.8	2033.3	2497.0	1495.6	2462.4	2651.1	2442.7	3019.4	2866.0	3191.4	3270.0	3417.0	**100,624.4**
WIN	1981	3038.7	2779.8	3275.0	2550.9	1978.3	2962.1	3532.3	2075.5	2615.6	2469.4	2522.9	2324.3	**68,951.7**
WIN	1980	1267.9	1186.1	1266.5	1296.0	1650.2	1951.7	2092.3	1980.9	2131.7	2390.4	2433.0	2290.3	**36,826.9**
WIN	1979	1380.1	1246.5	1348.3	1310.1	1395.0	1184.0	1147.0	1129.0	1111.2	1150.1	1220.7	1267.9	**14,889.9**

Licence ***2601*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***2601*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2741.0	2324.0	2804.0	2949.0	3208.0	3367.0	3312.0	3690.0	3779.0	3682.0	3755.0	3886.0	**385,629.4**
WIN	1989	2965.0	2460.0	2738.0	2557.0	2926.0	2056.0	2850.0	2822.0	2721.0	2841.0	2691.0	2571.0	**346,132.4**
WIN	1988	2295.0	2073.0	2265.0	1905.0	0.0	910.0	4055.0	2945.0	2728.0	2779.0	1214.0	2843.0	**313,934.4**
WIN	1987	3967.0	4204.0	5193.0	4683.0	4174.0	4604.7	4357.8	3010.6	2946.2	3010.3	2762.5	2716.6	**287,922.4**
WIN	1986	2013.0	3668.0	4285.0	5019.0	4878.0	4766.0	4746.0	4408.0	4439.0	4341.0	5183.0	4605.0	**242,292.7**
WIN	1985	1991.0	2138.0	2647.0	1419.0	2031.0	2512.0	2811.0	2927.0	3322.0	3228.0	3243.0	3531.0	**189,941.7**
WIN	1984	1929.7	1916.7	2111.0	1561.0	1655.0	1427.0	2343.0	2105.0	1775.0	1566.0	1821.0	1762.0	**158,141.7**
WIN	1983	2031.6	1701.0	1796.8	1614.2	1437.7	1617.9	2147.1	1981.6	2278.1	2557.5	2299.1	2236.6	**136,169.3**
WIN	1982	1947.7	1863.6	2368.5	1513.8	1210.7	1589.8	1481.2	2143.4	2064.7	1854.4	1875.0	2218.3	**112,470.1**
WIN	1981	2058.5	2225.8	2785.9	2746.1	2643.2	2495.5	2747.2	2658.5	1843.4	1878.7	1896.5	1931.0	**90,339.0**
WIN	1980	2627.8	2452.9	2477.3	2663.3	2854.9	3050.4	2780.5	2714.9	2118.0	2085.4	2222.4	2054.4	**62,428.7**
WIN	1979	2741.7	2494.2	2930.3	2980.2	2764.9	2825.8	2194.6	2557.2	2312.6	2418.1	2530.5	2633.6	**32,326.5**
WIN	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	942.8	**942.8**

Licence ***2602*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3919.0	3440.0	4259.0	4031.0	4214.0	4223.0	4474.0	4372.0	3700.0	4363.0	3673.0	2623.0	**498,471.6**
WIN	1989	3534.0	3112.0	3445.0	4273.0	3340.0	2517.0	3586.0	3928.0	3775.0	3870.0	3740.0	3767.0	**451,180.6**
WIN	1988	3009.0	2646.0	2838.0	2782.0	3285.0	3496.0	3214.0	3251.0	3108.0	3219.0	3215.0	3427.0	**408,293.6**
WIN	1987	3833.0	3926.0	4525.0	4214.0	3617.0	3824.9	3994.0	3492.9	3368.4	3292.2	3145.9	3093.6	**370,803.6**
WIN	1986	5028.0	4498.0	4834.0	5460.0	4824.0	5116.0	4478.0	4297.0	4331.0	4500.0	4013.7	4308.0	**326,476.7**
WIN	1985	3698.0	3697.0	4451.0	3390.0	3533.0	3624.0	3897.0	3789.0	4483.0	4308.0	4193.0	4315.0	**270,789.0**
WIN	1984	3072.2	2859.5	3291.0	2552.4	2480.0	2582.0	2851.0	3045.0	3687.0	3868.0	3311.0	3455.0	**223,411.0**
WIN	1983	2766.8	2583.3	2781.8	2639.6	2729.0	2516.6	3040.2	2935.4	3060.2	3275.1	3139.5	3243.8	**186,356.9**
WIN	1982	3249.8	3048.5	3781.9	2553.4	2206.5	2514.0	2404.9	2919.9	2704.0	2775.5	2737.8	2950.9	**151,645.6**
WIN	1981	2928.9	3078.1	3618.1	3533.1	3269.2	2960.3	3347.2	3458.5	2836.1	2983.5	3007.2	3108.6	**117,798.5**
WIN	1980	3480.8	3037.1	3169.2	3297.9	3461.5	3482.8	3435.9	3352.6	2854.2	3214.8	3263.1	2914.3	**79,669.7**
WIN	1979	3849.7	3230.0	3629.8	3371.1	3080.0	3141.5	3073.0	3129.1	2909.8	3096.7	3226.7	3413.2	**40,705.5**
WIN	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1554.9	**1,554.9**

Licence ***2603*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3542.0	3152.0	3917.0	3852.0	4048.0	3864.0	3786.0	4087.0	4176.0	4079.0	4145.0	4503.0	**428,951.4**
WIN	1989	4017.0	3268.0	3514.0	3286.0	3092.0	2377.0	3110.0	3601.0	3499.0	3675.0	3529.0	3380.0	**381,800.4**
WIN	1988	2583.0	2346.0	2462.0	2710.0	3420.0	3715.0	2928.0	3052.0	3149.0	3549.0	3545.0	3904.0	**341,452.4**
WIN	1987	3972.0	3911.0	4384.0	4291.0	3809.0	3955.9	4105.6	3436.4	3191.4	3179.4	2951.4	2902.3	**304,089.4**
WIN	1986	4544.0	4533.0	5074.0	4892.0	4334.0	5066.0	4818.0	4398.0	4363.0	4452.0	4102.0	4436.0	**260,000.0**
WIN	1985	1813.0	2073.0	3021.0	1935.0	1582.0	2118.0	2379.0	2786.0	3916.0	3863.0	3754.0	3766.0	**204,988.0**
WIN	1984	1472.0	1673.0	2075.0	1623.0	1355.0	1278.0	2217.0	2148.0	1857.0	1047.0	1354.0	1886.0	**171,982.0**
WIN	1983	2419.0	1755.0	1856.0	1612.0	1786.0	1693.0	2192.0	1650.0	1587.0	1806.0	1918.0	1836.0	**151,997.0**
WIN	1982	2442.0	2235.0	2661.0	1545.0	1410.0	1848.0	1536.0	2651.0	2457.0	2077.0	2045.0	2462.0	**129,887.0**
WIN	1981	490.4	3016.0	3576.0	3571.0	3220.0	2853.0	2947.0	3065.0	2262.0	2188.0	2179.0	2210.0	**104,518.0**
WIN	1980	3425.0	3192.0	3023.0	3727.0	4405.0	3724.0	3606.0	3731.0	3235.0	475.0	473.1	2604.0	**72,940.6**
WIN	1979	3743.3	2954.1	3687.7	3556.0	3402.3	3281.9	3006.0	2947.0	437.1	2868.0	3063.0	3413.0	**37,320.5**
WIN	1978	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.1	**961.1**

Licence ***2605*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***2605*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	9105.0	8210.0	8625.0	8145.0	8455.0	7555.0	8100.0	7585.0	8180.0	8515.0	8735.0	9300.0	**1,096,688.0**
WIN	1989	8995.0	9095.0	9065.0	8365.0	8435.0	7570.0	8680.0	8490.0	8340.0	8600.0	8285.0	8850.0	**996,178.0**
WIN	1988	9670.0	10000.0	10270.0	9550.0	9560.0	8880.0	9160.0	8940.0	8620.0	8915.0	8565.0	9100.0	**893,408.0**
WIN	1987	9850.0	8890.0	9460.0	9190.0	9330.0	9120.0	9600.0	9390.0	8960.0	9290.0	9220.0	9710.0	**782,178.0**
WIN	1986	1060.0	9660.0	9880.0	9040.0	9440.0	8540.0	9160.0	9280.0	9180.0	9300.0	8740.0	9600.0	**670,168.0**
WIN	1985	10400.0	9180.0	9700.0	9000.0	9520.0	8520.0	10120.0	9580.0	9600.0	9900.0	9760.0	9720.0	**567,288.0**
WIN	1984	10360.0	9820.0	11080.0	9800.0	9460.0	9350.0	9260.0	9580.0	9580.0	10040.0	9480.0	9860.0	**452,288.0**
WIN	1983	9740.0	8630.0	9045.0	11000.0	8610.0	8300.0	8100.0	7530.0	7426.0	8824.0	8495.0	9720.0	**334,618.0**
WIN	1982	9295.0	8415.0	9070.0	9370.0	9350.0	9150.0	8550.0	8110.0	9540.0	9999.0	9561.0	9810.0	**229,198.0**
WIN	1981	10410.0	8640.0	9376.0	7806.0	8870.0	8390.0	9720.0	10390.0	9300.0	8690.0	8860.0	9395.0	**118,978.0**
WIN	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.0	8054.0	885.0	**9,131.0**

Licence ***2606*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,088.0**
H2O	1990	131.5	115.2	132.9	135.0	91.5	155.9	164.9	172.1	142.3	148.5	151.7	143.1	**22,129.8**
OIL	1990	89.9	79.9	87.9	85.0	57.5	79.1	93.2	91.8	71.8	73.3	69.8	70.9	**33,191.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,725.0**
H2O	1989	129.2	115.1	123.7	128.8	134.4	125.7	116.5	130.3	131.4	125.2	120.1	127.8	**20,445.2**
OIL	1989	113.8	99.8	113.2	110.6	96.1	92.7	91.4	95.4	92.0	93.0	89.0	90.6	**32,241.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,361.0**
H2O	1988	111.7	115.4	125.7	137.5	146.6	138.4	139.0	139.6	133.6	130.8	133.1	123.4	**18,937.0**
OIL	1988	129.1	116.5	128.6	110.8	119.3	113.8	119.4	116.4	113.6	114.9	111.8	113.8	**31,063.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,995.0**
H2O	1987	144.1	131.8	155.7	151.6	141.1	123.6	144.3	141.9	108.3	124.9	116.8	117.8	**17,362.2**
OIL	1987	214.2	188.4	206.3	207.1	219.0	186.4	217.7	212.9	127.2	133.0	128.0	128.7	**29,655.6**
DAY	1986	0.0	0.0	0.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,634.0**
H2O	1986	0.0	0.0	0.0	138.1	150.5	138.8	145.2	144.1	138.4	123.3	142.5	144.3	**15,760.3**
OIL	1986	0.0	0.0	0.0	197.7	209.2	198.7	215.6	211.2	210.7	190.4	207.9	204.6	**27,486.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	11.0	**2,364.0**
H2O	1985	140.6	132.4	124.8	119.3	77.2	76.6	76.5	77.9	78.4	82.0	65.4	29.2	**14,495.1**
OIL	1985	166.1	149.4	163.5	164.2	171.4	163.6	170.1	171.1	171.0	173.3	136.6	61.5	**25,640.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,024.0**
H2O	1984	152.8	144.4	152.8	149.1	160.4	126.0	135.7	147.5	131.5	142.4	143.2	135.3	**13,414.8**
OIL	1984	139.0	127.1	137.2	137.7	147.2	175.6	177.1	179.9	172.7	173.6	164.7	161.7	**23,778.9**
DAY	1983	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	24.0	31.0	**1,658.0**
H2O	1983	186.8	205.1	195.9	231.0	237.2	222.5	188.4	235.0	229.8	259.5	111.5	151.0	**11,693.7**
OIL	1983	273.2	240.4	259.4	271.2	299.8	301.7	303.3	324.5	308.1	324.2	106.5	139.0	**21,885.4**
DAY	1982	31.0	27.0	31.0	30.0	6.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,301.0**
H2O	1982	240.6	201.2	223.6	225.5	43.9	225.8	226.5	235.7	234.2	226.4	217.3	197.1	**9,240.0**
OIL	1982	336.1	281.7	333.2	317.4	65.5	347.2	287.4	277.1	297.1	285.4	270.3	278.3	**18,734.1**
DAY	1981	31.0	28.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**963.0**
H2O	1981	238.0	217.3	236.3	221.8	192.3	224.0	190.5	197.1	211.3	220.6	214.5	228.4	**6,742.2**
OIL	1981	592.2	541.8	596.8	344.5	302.5	346.0	327.8	325.2	336.6	334.3	330.8	342.2	**15,357.4**
DAY	1980	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**606.0**
H2O	1980	245.4	236.4	221.1	229.4	231.1	220.8	217.9	219.1	205.2	211.5	229.4	235.0	**4,150.1**
OIL	1980	584.9	554.9	534.9	565.6	596.4	576.9	600.2	602.9	588.7	608.5	586.9	595.0	**10,636.7**
DAY	1979	0.0	0.0	0.0	6.0	31.0	24.0	28.0	31.0	30.0	31.0	30.0	31.0	**242.0**
H2O	1979	0.0	0.0	0.0	16.2	84.4	56.9	76.3	246.0	232.9	244.9	241.8	248.4	**1,447.8**
OIL	1979	0.0	0.0	0.0	46.0	237.8	169.7	242.9	609.3	572.9	583.8	579.8	598.7	**3,640.9**

Manitoba Production
1976 To 1990

Licence ***2609*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**3,446.0**
H2O	1989	1671.4	1273.7	1349.2	1090.5	1097.2	1017.4	141.4	0.0	0.0	0.0	0.0	0.0	**107,554.1**
OIL	1989	8.1	7.5	6.7	6.5	7.0	6.2	0.5	0.0	0.0	0.0	0.0	0.0	**2,348.8**
DAY	1988	31.0	29.0	31.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,261.0**
H2O	1988	874.4	832.0	982.5	1463.8	1374.3	1541.1	1585.5	1316.9	1456.3	1526.2	1438.4	1494.5	**99,913.3**
OIL	1988	5.9	4.3	5.8	19.6	18.6	19.1	20.2	7.6	7.7	7.0	7.2	8.4	**2,306.3**
DAY	1987	31.0	25.0	29.0	30.0	31.0	29.0	31.0	24.0	30.0	29.0	30.0	31.0	**2,901.0**
H2O	1987	986.3	879.9	862.3	1018.9	1058.0	961.2	984.0	792.8	910.4	937.6	869.0	890.3	**84,027.4**
OIL	1987	7.0	12.0	18.9	7.5	7.1	14.7	6.5	9.3	7.5	7.8	7.8	6.6	**2,174.9**
DAY	1986	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	25.0	31.0	**2,551.0**
H2O	1986	1001.1	887.2	1305.4	1440.9	1459.6	1082.0	1497.7	1264.0	787.3	218.1	730.3	824.9	**72,876.7**
OIL	1986	7.9	7.2	11.2	9.4	10.0	8.9	10.8	9.4	7.3	1.4	5.0	5.5	**2,062.2**
DAY	1985	23.0	28.0	31.0	27.0	31.0	29.0	26.0	26.0	30.0	31.0	30.0	31.0	**2,214.0**
H2O	1985	752.1	942.5	1161.5	933.9	529.4	463.6	1046.8	925.1	1068.3	1171.1	1006.1	1011.2	**60,378.2**
OIL	1985	5.5	5.6	9.4	7.9	8.8	8.3	7.8	6.7	8.8	8.7	7.1	9.2	**1,968.2**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,871.0**
H2O	1984	760.0	724.0	719.0	693.4	686.1	695.2	796.5	1180.2	1178.5	1183.7	1102.2	1125.7	**49,366.6**
OIL	1984	14.7	13.6	11.5	10.9	10.6	10.1	10.7	13.4	8.4	8.4	8.8	7.5	**1,874.4**
DAY	1983	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,506.0**
H2O	1983	454.7	518.5	596.8	646.5	663.6	604.8	637.0	667.0	652.0	688.0	690.0	752.0	**38,522.1**
OIL	1983	16.7	19.7	19.4	15.3	12.6	9.5	10.4	9.6	12.3	11.9	12.9	14.3	**1,745.8**
DAY	1982	31.0	19.0	16.0	10.0	30.0	29.0	30.0	31.0	30.0	27.0	30.0	31.0	**1,146.0**
H2O	1982	901.3	533.0	409.9	290.7	875.0	621.6	660.0	664.2	658.5	626.2	573.4	634.9	**30,951.2**
OIL	1982	27.0	19.4	13.4	19.8	29.4	29.2	22.7	10.9	13.4	2.8	12.4	10.8	**1,581.2**
DAY	1981	28.0	28.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	27.0	31.0	**832.0**
H2O	1981	773.0	798.0	867.0	772.0	858.0	858.0	819.0	899.0	870.0	868.0	754.0	891.0	**23,502.5**
OIL	1981	30.9	34.4	49.6	39.5	41.4	39.4	35.8	39.1	35.9	36.0	28.3	59.4	**1,370.0**
DAY	1980	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**478.0**
H2O	1980	1152.0	1146.0	843.0	597.0	868.0	876.0	898.0	871.0	856.0	904.0	884.0	888.0	**13,475.5**
OIL	1980	61.9	57.9	45.3	37.0	43.6	37.8	40.7	39.6	36.4	34.3	37.5	34.5	**900.3**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.0	31.0	25.0	31.0	**120.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.5	392.6	562.4	470.0	1189.0	**2,692.5**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	87.4	85.2	127.3	77.3	**393.8**

Licence ***2611*** Well Name ***Kiwi Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.8	9312.2	9343.7	**622,822.7**
WIN	1989	8054.8	5806.0	5736.0	4628.3	4656.0	4349.5	589.0	0.0	0.0	0.0	0.0	0.0	**603,901.0**
WIN	1988	5758.5	5277.1	5361.4	1030.1	6161.1	6921.6	7232.8	1741.0	6331.4	7185.7	6014.0	7277.4	**570,081.4**
WIN	1987	6159.2	5093.3	5485.2	4785.4	5211.3	4573.1	4266.3	5022.2	5906.5	6163.6	6105.2	5820.4	**503,789.3**
WIN	1986	9332.0	8873.0	9698.0	8054.0	8317.0	8356.0	8677.5	8407.9	7864.4	7051.1	6496.4	5475.4	**439,197.6**
WIN	1985	9098.3	7948.5	8775.0	7274.0	8628.0	8048.0	8441.0	8998.0	9264.0	10021.0	9908.0	9464.0	**342,594.9**
WIN	1984	9166.6	8552.2	9496.9	9406.1	9032.9	9195.8	9714.5	10013.0	9788.0	9154.0	8872.2	8910.0	**236,727.1**
WIN	1983	6356.2	6566.5	8283.8	8053.0	7818.4	8944.2	8850.1	9194.9	8664.8	8998.1	8221.8	9009.0	**125,424.9**
WIN	1982	0.0	0.0	0.0	0.0	0.8	3013.6	3666.6	3577.2	3940.6	2273.1	4087.4	5904.8	**26,464.1**
DAY	1981	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**373.0**
H2O	1981	71.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.0	**8,124.8**
OIL	1981	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**319.4**
DAY	1980	26.0	21.0	22.0	0.0	6.0	29.0	30.0	31.0	30.0	31.0	12.0	0.0	**356.0**
H2O	1980	679.0	557.0	831.0	0.0	108.0	543.0	557.0	589.0	586.0	630.0	224.0	0.0	**7,812.9**

Manitoba Production
1976 To 1990

Licence ***2611*** Well Name ***Kiwi Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1980	35.8	26.0	20.4	0.0	2.6	13.4	14.4	14.7	13.4	12.9	5.4	0.0	**316.9**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	28.0	28.0	27.0	**118.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.2	273.3	507.4	621.0	1043.0	**2,508.9**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	23.8	35.0	49.5	47.7	**157.9**

Licence ***2615*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	29.0	30.0	27.0	30.0	30.0	29.0	31.0	28.0	18.0	**3,771.0**
H2O	1990	126.6	117.1	133.1	117.1	167.4	124.3	31.8	33.9	30.7	33.0	31.3	16.9	**7,404.7**
OIL	1990	13.4	12.3	13.4	13.6	17.7	18.2	2.8	3.1	2.9	2.9	3.0	1.6	**5,150.1**
DAY	1989	31.0	27.0	30.0	29.0	30.0	28.0	30.0	25.0	29.0	26.0	0.0	23.0	**3,432.0**
H2O	1989	62.7	53.7	62.6	45.8	54.5	50.7	54.8	89.6	272.7	41.0	0.0	108.0	**6,441.5**
OIL	1989	22.8	21.4	23.6	22.8	22.0	21.7	22.2	15.8	1.9	0.2	0.0	13.7	**5,045.2**
DAY	1988	31.0	29.0	31.0	28.0	31.0	27.0	30.0	23.0	28.0	30.0	29.0	29.0	**3,124.0**
H2O	1988	56.4	55.6	48.4	48.0	54.0	44.3	53.0	36.7	50.2	54.7	52.6	48.3	**5,545.4**
OIL	1988	31.2	28.6	31.0	26.0	27.5	25.5	27.0	20.1	25.3	23.9	23.8	21.8	**4,857.1**
DAY	1987	31.0	28.0	30.0	27.0	14.0	19.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,778.0**
H2O	1987	18.4	15.1	16.1	15.6	12.1	24.5	34.8	37.3	38.9	39.2	47.2	52.1	**4,943.2**
OIL	1987	43.1	41.8	44.4	37.5	18.3	11.0	17.8	23.0	27.3	22.1	33.6	29.5	**4,545.4**
DAY	1986	30.0	26.0	31.0	25.0	30.0	25.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,447.0**
H2O	1986	57.7	50.5	87.2	95.8	121.0	73.9	57.6	44.4	50.5	64.0	59.5	18.7	**4,591.9**
OIL	1986	61.2	55.0	37.1	34.3	38.3	36.4	40.1	39.6	32.2	36.9	40.0	45.2	**4,196.0**
DAY	1985	30.0	25.0	30.0	30.0	30.0	29.0	30.0	30.0	22.0	13.0	25.0	30.0	**2,100.0**
H2O	1985	24.9	18.4	26.1	25.8	37.2	44.1	33.2	34.7	28.5	17.0	25.8	43.0	**3,811.1**
OIL	1985	49.6	47.6	51.2	52.5	56.2	51.6	61.3	69.8	25.6	17.3	32.4	60.6	**3,699.7**
DAY	1984	30.0	29.0	31.0	28.0	31.0	26.0	18.0	30.0	29.0	27.0	28.0	31.0	**1,776.0**
H2O	1984	36.7	29.9	9.6	8.1	8.7	7.4	8.6	17.6	17.4	29.9	43.1	38.8	**3,452.4**
OIL	1984	30.1	28.6	28.2	21.7	24.7	16.0	17.4	26.5	31.5	46.9	52.1	46.1	**3,124.0**
DAY	1983	30.0	27.0	28.0	28.0	31.0	28.0	30.0	28.0	29.0	29.0	30.0	30.0	**1,438.0**
H2O	1983	12.4	6.5	8.4	8.4	10.6	11.1	5.8	22.5	43.1	29.1	42.7	53.5	**3,196.6**
OIL	1983	67.6	58.7	59.2	51.6	37.2	38.9	23.1	18.0	26.0	24.1	27.4	27.2	**2,754.2**
DAY	1982	31.0	19.0	31.0	29.0	25.0	28.0	31.0	31.0	30.0	30.0	29.0	30.0	**1,090.0**
H2O	1982	15.5	9.5	18.1	15.7	15.0	21.0	21.8	21.9	11.4	7.3	7.7	7.5	**2,942.5**
OIL	1982	111.0	71.8	114.4	105.7	86.8	99.6	100.3	97.6	85.4	65.4	69.2	67.4	**2,295.2**
DAY	1981	31.0	28.0	30.0	22.0	31.0	29.0	30.0	25.0	30.0	31.0	30.0	31.0	**746.0**
H2O	1981	255.7	221.3	153.0	115.9	144.4	133.5	129.4	121.3	0.0	0.0	18.4	19.2	**2,770.1**
OIL	1981	40.1	31.9	42.3	35.4	42.5	37.9	39.8	42.0	126.2	93.4	107.7	112.0	**1,220.6**
DAY	1980	31.0	29.0	14.0	23.0	31.0	28.0	30.0	30.0	29.0	31.0	27.0	31.0	**398.0**
H2O	1980	0.0	0.0	22.7	81.8	77.8	86.2	129.0	168.9	205.7	251.2	203.1	231.6	**1,458.0**
OIL	1980	14.2	16.8	38.0	21.7	34.3	26.0	39.3	47.4	36.4	42.4	42.4	46.1	**469.4**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**64.0**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	31.2	26.1	**64.4**

Licence ***2616*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	9.0	31.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.0**
H2O	1988	0.0	11.1	21.7	15.6	16.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.9**
OIL	1988	0.0	8.5	10.9	9.9	8.4	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	25.0	24.0	20.0	20.0	28.0	27.0	15.0	**1,640.0**

Manitoba Production
1976 To 1990

Licence ***2616*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	0.0	0.0	0.0	0.0	0.0	37.2	26.4	19.1	13.2	20.6	16.5	12.3	**1,196.1**
OIL	1987	0.0	0.0	0.0	0.0	0.0	45.4	14.0	9.7	9.7	11.9	10.5	6.4	**437.1**
DAY	1985	15.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.0**
OIL	1985	7.2	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.5**
DAY	1984	31.0	20.0	26.0	26.0	27.0	25.0	18.0	28.0	25.0	30.0	21.0	14.0	**1,465.0**
H2O	1984	16.1	21.8	21.4	19.1	13.7	10.1	13.9	10.5	13.3	12.1	9.1	11.4	**1,050.8**
OIL	1984	1.3	4.8	5.0	3.4	3.8	3.4	3.5	3.5	10.2	4.0	2.1	1.3	**321.5**
DAY	1983	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	26.0	9.0	0.0	0.0	**1,174.0**
H2O	1983	18.7	7.4	11.3	10.4	10.7	12.1	12.6	6.8	11.1	3.5	0.0	0.0	**878.3**
OIL	1983	3.3	6.8	5.2	3.8	12.4	3.9	12.1	3.3	4.2	3.0	0.0	0.0	**275.2**
DAY	1982	5.0	18.0	31.0	20.0	30.0	22.0	16.0	18.0	18.0	26.0	24.0	25.0	**899.0**
H2O	1982	2.5	13.9	14.8	13.2	22.0	14.1	14.0	13.1	17.5	14.0	29.2	8.4	**773.7**
OIL	1982	0.5	2.5	6.4	2.4	7.5	4.1	5.8	2.2	10.7	10.0	5.2	2.9	**217.2**
DAY	1981	19.0	9.0	19.0	24.0	14.0	24.0	19.0	16.0	24.0	30.0	30.0	30.0	**646.0**
H2O	1981	13.5	14.8	15.5	16.4	6.8	22.1	11.4	13.6	10.4	18.3	18.0	15.5	**597.0**
OIL	1981	5.8	3.0	5.0	9.4	1.9	8.6	3.8	2.5	8.0	4.8	3.5	1.7	**157.0**
DAY	1980	28.0	19.0	9.0	26.0	26.0	30.0	31.0	31.0	27.0	30.0	11.0	7.0	**388.0**
H2O	1980	16.6	12.7	15.6	22.2	44.3	17.5	24.8	15.7	20.4	21.2	10.5	11.7	**420.7**
OIL	1980	3.2	9.7	4.9	3.2	12.2	3.4	2.7	9.0	0.0	9.2	2.4	2.3	**99.0**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	23.0	22.0	27.0	**113.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	49.8	38.0	35.4	21.3	**187.5**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	6.9	16.8	5.4	6.6	**36.8**

Licence ***2617*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**3,721.0**
H2O	1990	492.2	0.0	0.0	637.2	0.0	662.4	683.2	686.2	0.0	745.5	710.0	263.9	**44,074.9**
OIL	1990	3.1	0.0	0.0	22.0	0.0	25.1	26.0	27.4	0.0	28.0	27.9	24.4	**5,699.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	4.0	31.0	30.0	31.0	30.0	31.0	**3,477.0**
H2O	1989	635.6	562.9	627.2	628.6	636.8	612.3	84.7	755.3	525.1	513.3	490.2	649.2	**39,194.3**
OIL	1989	32.2	28.0	29.3	13.1	29.5	28.0	1.8	28.3	3.3	3.5	3.3	24.8	**5,515.1**
DAY	1988	31.0	27.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,139.0**
H2O	1988	569.2	430.1	494.8	431.7	529.1	520.6	551.4	608.4	482.3	588.7	632.4	0.0	**32,473.1**
OIL	1988	23.3	11.4	23.9	23.4	9.6	11.8	11.4	10.8	27.8	27.9	25.2	0.0	**5,290.0**
DAY	1987	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,810.0**
H2O	1987	677.5	638.8	713.3	669.5	639.6	606.5	532.6	610.9	614.3	525.9	479.9	616.7	**26,634.4**
OIL	1987	22.1	19.9	20.8	17.9	19.6	26.3	26.9	27.3	25.6	27.1	23.1	28.2	**5,083.5**
DAY	1986	26.0	25.0	31.0	24.0	31.0	23.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,450.0**
H2O	1986	258.2	249.7	320.2	267.3	399.4	271.2	379.6	345.6	437.5	719.2	654.6	703.1	**19,308.9**
OIL	1986	16.7	14.3	18.2	13.6	17.7	14.6	21.1	21.6	18.0	25.4	23.9	23.6	**4,798.7**
DAY	1985	2.0	1.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	28.0	**2,110.0**
H2O	1985	16.0	8.0	248.0	240.0	248.0	240.0	248.0	224.0	216.0	195.5	250.8	313.0	**14,303.3**
OIL	1985	1.6	0.8	27.2	27.0	27.9	24.0	24.8	19.6	18.4	17.2	16.0	20.0	**4,570.0**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,818.0**
H2O	1984	279.0	261.0	279.0	261.0	279.0	270.0	279.0	261.0	252.0	248.0	224.0	248.0	**11,856.0**
OIL	1984	31.0	32.5	34.7	31.9	34.1	33.0	34.1	26.1	23.1	24.8	22.4	24.8	**4,345.5**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	23.0	28.0	30.0	30.0	31.0	**1,459.0**
H2O	1983	248.0	208.0	248.0	240.0	232.0	240.0	216.0	184.0	192.0	224.0	270.0	279.0	**8,715.0**
OIL	1983	37.2	31.2	37.2	36.0	34.8	36.0	32.4	27.6	28.8	33.6	27.0	27.9	**3,993.0**
DAY	1982	25.0	23.0	28.0	16.0	27.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**1,113.0**

Manitoba Production
1976 To 1990

Licence ***2617*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	175.0	161.0	196.0	112.0	189.0	199.5	200.0	248.0	240.0	248.0	251.0	240.0	**5,934.0**
OIL	1982	47.5	41.4	50.4	27.2	40.5	35.9	33.0	40.6	42.0	40.0	39.0	36.0	**3,603.3**
DAY	1981	29.0	28.0	29.0	25.0	19.0	30.0	31.0	24.0	30.0	30.0	30.0	26.0	**787.0**
H2O	1981	201.0	196.0	201.0	175.0	133.0	210.0	217.0	172.0	210.0	199.0	208.0	175.0	**3,474.5**
OIL	1981	57.0	56.0	57.5	50.0	38.0	60.0	62.0	49.0	60.0	56.2	59.4	52.0	**3,129.8**
DAY	1980	31.0	29.0	31.0	30.0	22.0	30.0	31.0	31.0	28.0	28.0	25.0	23.0	**456.0**
H2O	1980	3.1	2.9	1.7	3.0	1.7	144.5	170.5	170.5	165.2	168.0	175.0	161.0	**1,177.5**
OIL	1980	248.0	232.0	248.0	240.0	168.7	109.0	109.6	96.1	86.8	84.0	50.0	46.0	**2,472.7**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**117.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	3.1	3.0	3.1	**10.4**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.1	194.5	200.0	190.9	**754.5**

Licence ***2619*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	**2,433.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1030.0	**65,857.3**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	23.2	**2,879.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	29.0	19.0	0.0	**2,374.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.1	730.8	752.6	479.4	0.0	**64,827.3**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	19.0	19.3	15.1	0.0	**2,842.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**2,283.0**
H2O	1986	788.8	729.8	825.8	773.4	798.7	760.9	770.9	674.0	675.6	762.3	759.6	40.7	**62,542.4**
OIL	1986	18.2	16.7	25.1	19.1	19.2	18.5	20.0	14.2	14.6	12.8	11.8	0.6	**2,783.7**
DAY	1985	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.0**
H2O	1985	804.1	713.9	808.4	824.6	1183.3	1114.8	754.2	793.8	786.2	756.4	898.0	802.6	**54,181.9**
OIL	1985	21.9	15.9	24.0	17.3	19.4	20.0	20.5	18.4	20.0	20.1	16.5	17.5	**2,592.9**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,585.0**
H2O	1984	936.0	871.0	935.0	910.5	892.2	911.3	929.4	827.2	822.2	831.1	773.1	785.4	**43,941.6**
OIL	1984	33.8	29.4	34.2	33.4	30.3	30.7	27.8	20.6	20.2	23.5	24.2	20.9	**2,361.4**
DAY	1983	23.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,220.0**
H2O	1983	558.1	706.9	634.6	802.0	803.6	756.3	803.0	835.0	822.0	868.0	849.0	924.0	**33,517.2**
OIL	1983	14.9	18.1	34.0	42.2	40.1	36.0	40.0	36.4	37.5	30.6	32.9	33.3	**2,032.4**
DAY	1982	1.0	0.0	7.0	18.0	0.0	0.0	0.0	0.0	6.0	27.0	30.0	31.0	**864.0**
H2O	1982	32.1	0.0	230.8	595.3	0.0	0.0	0.0	0.0	185.6	869.8	983.8	966.3	**24,154.7**
OIL	1982	0.0	0.0	4.6	24.1	0.0	0.0	0.0	0.0	3.9	4.2	30.4	20.5	**1,636.4**
DAY	1981	31.0	28.0	31.0	28.0	24.0	30.0	29.0	31.0	30.0	31.0	27.0	31.0	**744.0**
H2O	1981	1000.0	895.0	1006.0	905.0	775.0	1011.0	961.0	1054.0	1005.0	990.0	858.0	1023.0	**20,291.0**
OIL	1981	65.7	60.6	60.5	48.2	41.0	48.1	43.6	47.8	43.8	42.8	34.0	72.5	**1,548.7**
DAY	1980	27.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**393.0**
H2O	1980	369.0	502.0	562.0	476.0	607.0	606.0	633.0	680.0	999.0	1052.0	1020.0	988.0	**8,808.0**
OIL	1980	76.0	80.1	65.8	56.3	59.9	53.0	58.0	62.9	77.9	71.7	73.3	67.7	**940.1**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	298.0	**314.0**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	132.7	**137.5**

Licence ***2620*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**1,108.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	580.0	**20,014.2**

Manitoba Production
1976 To 1990

Licence ***2620*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**726.0**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**1,079.0**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**697.0**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	3.0	0.0	0.0	**1,078.0**
H2O	1984	754.0	713.0	718.0	693.4	686.1	685.2	666.4	373.0	360.4	25.8	0.0	0.0	**19,434.2**
OIL	1984	12.6	11.7	9.3	8.7	8.6	7.9	7.2	5.0	4.8	0.4	0.0	0.0	**695.6**
DAY	1983	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**802.0**
H2O	1983	418.0	424.6	482.2	526.8	545.6	492.7	488.0	516.0	622.0	687.0	687.0	754.0	**13,758.9**
OIL	1983	21.1	21.6	17.8	15.2	13.2	10.8	10.1	9.4	10.5	9.6	10.3	12.1	**619.4**
DAY	1981	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	1981	538.0	378.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,115.0**
OIL	1981	25.4	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.7**
DAY	1980	30.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**382.0**
H2O	1980	384.0	375.0	453.0	384.0	545.0	524.0	564.0	558.0	547.0	613.0	457.0	541.0	**6,199.0**
OIL	1980	43.0	37.5	30.6	26.1	29.4	25.2	27.4	26.6	25.7	24.3	21.3	25.6	**415.0**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.0	**254.0**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3	**72.3**

Licence ***2621*** Well Name ***Tundra Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 B*** Field Code ***3*** Pool Code ***44B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**290.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	**1,547.4**
DAY	1985	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.0**
H2O	1985	0.0	0.0	0.0	0.0	215.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**273.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	**1,324.0**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	**223.0**
DAY	1981	31.0	27.0	27.0	25.0	16.0	26.0	7.0	11.0	0.0	0.0	0.0	0.0	**272.0**
H2O	1981	155.6	138.6	148.2	139.2	65.6	31.6	28.8	99.3	0.0	0.0	0.0	0.0	**1,320.0**
OIL	1981	36.9	22.0	12.6	16.5	8.1	0.6	0.6	1.6	0.0	0.0	0.0	0.0	**221.4**
DAY	1980	0.0	0.0	6.0	0.0	0.0	0.0	11.0	6.0	7.0	24.0	29.0	19.0	**102.0**
H2O	1980	0.0	0.0	20.3	0.0	0.0	0.0	41.7	12.1	38.6	146.2	166.7	87.5	**513.1**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	5.1	6.3	7.1	49.3	28.4	26.3	**122.5**

Licence ***2622*** Well Name ***Tundra South Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-07-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden A*** Field Code ***13*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	8.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,347.0**
H2O	1987	99.9	0.0	0.0	0.0	0.0	8.1	0.0	0.0	0.0	0.0	0.0	0.0	**31,549.3**
OIL	1987	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,855.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,338.0**
H2O	1986	457.7	425.4	474.2	452.0	458.7	433.9	449.5	476.1	438.6	436.4	423.4	446.2	**31,441.3**
OIL	1986	17.8	17.0	18.6	17.1	19.9	16.7	16.8	17.4	16.9	15.7	16.4	18.3	**1,850.7**
DAY	1985	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,973.0**
H2O	1985	446.7	399.2	461.8	434.5	430.5	438.4	453.2	454.8	432.4	407.8	451.8	464.0	**26,069.2**
OIL	1985	17.4	17.2	18.6	18.1	17.6	17.6	18.7	18.3	17.1	17.2	17.1	17.5	**1,642.1**
DAY	1984	31.0	29.0	28.0	30.0	31.0	30.0	29.0	31.0	22.0	30.0	30.0	31.0	**1,611.0**
H2O	1984	451.9	442.3	414.5	455.2	467.4	426.7	449.8	489.7	329.9	438.3	449.3	463.9	**20,794.1**
OIL	1984	20.3	18.8	19.6	19.3	20.4	18.2	18.9	19.9	14.7	18.9	20.2	19.2	**1,429.7**

Manitoba Production
1976 To 1990

Licence ***2622*** Well Name ***Tundra South Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-07-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden A*** Field Code ***13*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,259.0**
H2O	1983	446.0	397.9	465.3	457.2	465.3	444.5	420.5	452.0	405.0	419.8	446.9	452.9	**15,515.2**
OIL	1983	24.0	19.2	22.3	21.6	21.5	20.8	20.4	20.2	18.6	20.0	20.4	20.7	**1,201.3**
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**894.0**
H2O	1982	361.4	362.1	445.4	429.3	423.1	409.0	431.9	464.1	451.1	475.5	455.3	445.2	**10,241.9**
OIL	1982	24.4	23.1	27.0	24.5	24.6	25.0	24.9	24.3	24.0	23.9	23.4	23.9	**951.6**
DAY	1981	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**529.0**
H2O	1981	250.2	222.7	248.9	333.1	406.8	400.1	389.5	402.4	389.7	422.0	410.8	390.7	**5,088.5**
OIL	1981	57.6	38.1	40.0	40.6	41.9	36.4	30.8	28.6	26.9	27.5	24.6	22.9	**658.6**
DAY	1980	0.0	0.0	6.0	7.0	30.0	26.0	24.0	12.0	12.0	10.0	8.0	31.0	**166.0**
H2O	1980	0.0	0.0	14.3	31.3	119.2	122.5	116.8	45.6	53.5	50.7	48.5	219.2	**821.6**
OIL	1980	0.0	0.0	0.0	9.1	37.7	26.1	33.4	16.5	16.9	15.9	8.4	78.7	**242.7**

Licence ***2623*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	23.0	31.0	27.0	21.0	**3,022.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	439.2	587.2	393.6	469.3	**29,041.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.0	27.6	25.3	31.9	31.8	**6,513.1**
DAY	1988	31.0	27.0	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,905.0**
H2O	1988	556.4	442.8	483.7	421.9	546.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,152.6**
OIL	1988	12.5	11.7	12.9	12.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,391.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,760.0**
H2O	1987	533.5	500.9	561.6	564.8	503.5	592.8	520.5	597.1	600.4	514.1	469.1	602.7	**24,701.8**
OIL	1987	13.9	11.6	13.0	11.9	12.2	14.1	14.5	14.7	13.8	14.6	12.4	15.2	**6,339.0**
DAY	1986	26.0	25.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	25.0	**2,398.0**
H2O	1986	290.5	285.9	360.2	300.7	449.3	397.9	427.0	389.3	567.9	483.1	395.7	446.5	**18,140.8**
OIL	1986	16.7	15.0	18.2	13.6	17.7	19.1	21.1	21.6	20.8	13.4	11.4	11.9	**6,177.1**
DAY	1985	2.0	3.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	24.0	**2,056.0**
H2O	1985	18.0	27.0	279.0	270.0	279.0	270.0	279.0	252.0	243.0	220.0	282.1	301.8	**13,346.8**
OIL	1985	1.6	2.4	27.2	27.0	27.9	24.0	24.8	22.4	18.4	17.2	16.0	17.1	**5,976.6**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,766.0**
H2O	1984	279.0	261.0	279.0	261.0	279.0	270.0	279.0	261.0	252.0	279.0	252.0	279.0	**10,625.9**
OIL	1984	32.7	30.5	32.6	29.0	31.0	30.0	31.0	26.1	22.4	24.8	22.4	24.8	**5,750.6**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	30.0	31.0	**1,407.0**
H2O	1983	279.0	234.0	279.0	270.0	261.0	270.0	243.0	261.0	216.0	252.0	270.0	279.0	**7,394.9**
OIL	1983	40.3	33.8	40.3	39.0	37.7	36.0	32.4	34.8	28.8	33.6	27.0	27.9	**5,413.3**
DAY	1982	25.0	23.0	17.0	16.0	27.0	29.0	26.0	31.0	27.0	31.0	30.0	30.0	**1,059.0**
H2O	1982	200.0	184.0	130.0	128.0	216.0	228.0	225.0	279.0	270.0	279.0	270.0	270.0	**4,280.9**
OIL	1982	50.0	43.7	31.0	28.8	48.5	41.4	38.6	42.2	38.1	42.7	41.5	39.0	**5,001.7**
DAY	1981	28.0	27.0	29.0	23.0	19.0	30.0	31.0	25.0	30.0	30.0	30.0	28.0	**747.0**
H2O	1981	0.0	35.7	52.9	62.1	66.8	138.0	182.9	136.5	240.0	225.0	238.0	224.0	**1,601.9**
OIL	1981	220.0	168.7	166.6	117.9	70.3	102.0	80.6	81.0	77.9	69.3	69.0	58.8	**4,516.2**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	25.0	23.0	**417.0**
OIL	1980	248.0	232.0	248.0	240.0	248.0	240.0	248.0	248.0	224.0	224.0	196.5	184.0	**3,234.1**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.1	224.1	189.4	**453.6**

Licence ***2624*** Well Name ***Neutrino Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2624*** Well Name ***Neutrino Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,753.0**
H2O	1990	1140.8	1027.3	1111.7	1096.1	1071.6	1058.8	1092.0	1096.7	939.3	1109.1	962.0	1140.7	**50,019.6**
OIL	1990	38.2	35.1	38.6	34.9	50.6	39.0	40.4	42.7	33.3	24.9	22.4	26.5	**4,900.3**
DAY	1989	31.0	28.0	29.0	30.0	31.0	29.0	2.0	3.0	25.0	31.0	30.0	29.0	**3,389.0**
H2O	1989	396.4	351.0	538.6	910.4	970.4	901.9	44.2	88.5	816.8	1132.7	1099.6	1041.6	**37,173.5**
OIL	1989	33.0	28.7	32.9	52.6	44.9	41.3	2.0	4.1	63.9	41.5	39.1	36.6	**4,473.7**
DAY	1988	31.0	27.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	26.0	30.0	**3,091.0**
H2O	1988	378.3	301.1	328.8	286.9	385.4	366.1	387.8	414.1	298.3	364.1	319.3	379.0	**28,881.4**
OIL	1988	22.9	21.3	23.5	23.0	30.3	35.8	34.5	31.8	28.2	28.3	36.3	30.1	**4,053.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,736.0**
H2O	1987	470.1	441.8	494.9	497.6	443.7	403.0	353.9	405.9	408.2	349.5	318.9	409.8	**24,672.2**
OIL	1987	12.5	11.6	11.6	10.6	10.9	25.8	26.4	26.8	25.1	26.7	22.7	27.7	**3,707.1**
DAY	1986	26.0	25.0	31.0	24.0	31.0	30.0	27.0	17.0	30.0	31.0	30.0	31.0	**2,374.0**
H2O	1986	290.5	280.9	360.2	300.7	449.3	397.9	371.9	213.4	567.9	538.9	490.5	487.8	**19,674.9**
OIL	1986	20.8	17.9	22.7	17.0	22.1	23.8	22.9	14.8	26.0	15.1	14.2	13.1	**3,468.7**
DAY	1985	2.0	2.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	24.0	**2,041.0**
H2O	1985	18.0	18.0	279.0	270.0	279.0	270.0	279.0	252.0	243.0	220.0	282.1	301.8	**14,925.0**
OIL	1985	1.8	1.8	30.3	30.0	31.0	30.0	31.0	25.2	23.0	21.5	19.9	21.4	**3,238.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,752.0**
H2O	1984	279.0	261.0	279.0	261.0	279.0	270.0	279.0	261.0	252.0	279.0	252.0	279.0	**12,213.1**
OIL	1984	32.7	29.9	31.9	29.0	31.0	30.0	31.0	26.1	25.2	27.9	25.2	27.9	**2,971.4**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	27.0	31.0	**1,393.0**
H2O	1983	279.0	234.0	279.0	270.0	261.0	270.0	243.0	261.0	216.0	252.0	270.0	279.0	**8,982.1**
OIL	1983	37.2	31.2	37.2	36.0	34.8	36.0	32.4	34.8	28.8	33.6	24.3	27.9	**2,623.6**
DAY	1982	25.0	23.0	28.0	16.0	27.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**1,048.0**
H2O	1982	193.5	181.7	224.0	128.0	216.0	228.0	225.0	279.0	270.0	279.0	270.0	270.0	**5,868.1**
OIL	1982	42.5	36.8	44.8	24.0	40.5	30.1	33.0	40.3	39.0	40.3	39.0	36.0	**2,229.4**
DAY	1981	29.0	28.0	29.0	25.0	19.0	30.0	31.0	25.0	30.0	30.0	30.0	28.0	**722.0**
H2O	1981	215.1	210.0	243.1	187.5	144.2	237.0	244.9	193.6	237.0	219.4	235.1	221.2	**3,103.9**
OIL	1981	85.5	78.4	79.5	70.0	43.3	66.5	72.0	57.2	69.8	61.2	57.5	51.5	**1,783.1**
DAY	1980	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	28.0	25.0	23.0	**388.0**
H2O	1980	24.8	23.2	24.8	24.0	19.2	15.0	40.7	31.0	67.2	67.2	60.0	55.2	**515.8**
OIL	1980	129.3	120.9	129.2	99.1	96.5	30.0	47.9	43.4	33.6	33.6	25.0	23.0	**990.7**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	24.8	**63.5**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	130.2	**179.2**

Licence ***2625*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	29.0	29.0	30.0	29.0	31.0	29.0	28.0	31.0	30.0	30.0	**3,830.0**
H2O	1990	1202.6	993.2	1129.2	1126.3	1622.9	1951.3	2068.8	2003.6	1951.9	1993.7	1779.1	2060.1	**263,171.4**
OIL	1990	18.0	17.9	18.7	18.4	17.7	25.8	25.3	19.9	19.3	17.9	17.5	16.0	**4,270.6**
DAY	1989	31.0	28.0	30.0	4.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	29.0	**3,476.0**
H2O	1989	2228.5	2728.7	2859.3	198.6	1653.3	1540.4	1553.2	1306.2	1237.9	1326.8	1222.1	1221.2	**243,288.7**
OIL	1989	31.8	25.6	27.2	3.2	29.3	27.1	28.9	22.7	19.9	19.0	18.0	17.5	**4,038.2**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	22.0	26.0	27.0	30.0	31.0	**3,144.0**
H2O	1988	2447.4	2552.9	2797.6	2765.6	3041.5	2832.1	3517.5	2292.7	2378.8	1643.3	2688.3	3072.8	**224,212.5**
OIL	1988	39.2	40.5	39.9	40.7	41.6	39.5	19.1	31.1	13.4	29.0	32.4	9.9	**3,768.0**
DAY	1987	31.0	28.0	31.0	29.0	30.0	30.0	27.0	31.0	30.0	29.0	30.0	31.0	**2,796.0**
H2O	1987	2543.8	2327.0	2528.1	2121.5	2278.3	2296.2	2071.3	2445.5	2345.8	2276.6	2245.0	2345.0	**192,182.0**

Manitoba Production
1976 To 1990

Licence ***2625*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	39.8	37.1	41.0	37.1	43.1	42.9	41.7	42.5	40.4	31.2	38.5	40.8	**3,391.7**
DAY	1986	31.0	13.0	31.0	30.0	27.0	0.0	20.0	31.0	30.0	29.0	30.0	31.0	**2,439.0**
H2O	1986	1746.2	720.0	1798.0	1714.1	1575.7	0.0	1892.1	2348.9	2312.0	2223.1	2436.6	2641.0	**164,357.9**
OIL	1986	39.0	22.0	47.3	34.8	39.8	0.0	54.6	52.7	56.1	48.3	44.9	46.1	**2,915.6**
DAY	1985	30.0	25.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,136.0**
H2O	1985	2032.0	1420.4	2183.9	1754.1	1615.7	1725.4	1797.7	1824.2	1510.6	1641.8	1679.8	1851.3	**142,950.2**
OIL	1985	50.9	33.8	39.4	32.3	39.3	38.8	42.4	39.4	45.6	41.9	41.5	42.7	**2,430.0**
DAY	1984	28.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,787.0**
H2O	1984	2675.0	2699.0	2965.0	2864.1	3045.9	2864.0	2893.0	2778.0	2399.4	2223.5	2155.0	1916.7	**121,913.3**
OIL	1984	44.6	43.8	43.2	41.4	43.1	41.1	47.7	42.0	39.5	41.4	38.5	38.6	**1,942.0**
DAY	1983	31.0	28.0	31.0	28.0	31.0	12.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,426.0**
H2O	1983	1612.0	1372.0	1492.4	1037.5	1070.0	463.0	1207.0	1141.8	1037.0	1316.0	2843.0	2796.0	**90,434.7**
OIL	1983	24.0	19.9	25.9	22.0	24.2	13.0	25.8	29.4	28.9	40.0	57.5	44.9	**1,437.1**
DAY	1982	31.0	28.0	29.0	28.0	31.0	24.0	23.0	31.0	30.0	30.0	30.0	31.0	**1,083.0**
H2O	1982	1612.0	1456.0	1449.0	1434.0	1614.0	1192.0	1170.0	1556.0	1534.0	1196.0	1560.0	1612.0	**73,047.0**
OIL	1982	28.5	27.2	28.3	28.9	28.4	20.8	21.0	25.2	24.2	18.8	25.3	25.6	**1,081.6**
DAY	1981	31.0	28.0	31.0	27.0	28.0	29.0	27.0	29.0	30.0	31.0	30.0	31.0	**737.0**
H2O	1981	2773.0	2800.0	3100.0	2927.0	1695.0	1749.0	1501.0	2191.0	1560.0	1612.0	1560.0	1612.0	**55,662.0**
OIL	1981	38.6	31.7	33.1	28.4	23.2	25.3	20.1	22.8	24.2	27.6	28.7	31.6	**779.4**
DAY	1980	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**385.0**
H2O	1980	2459.0	2283.0	2480.0	2390.0	1734.0	2458.0	2591.0	2740.0	2772.0	2787.0	2102.0	2462.0	**30,582.0**
OIL	1980	54.2	39.3	38.7	34.2	27.8	32.7	32.0	30.4	29.4	28.9	23.8	36.0	**444.1**
DAY	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1324.0	**1,324.0**
OIL	1979	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	**36.7**

Licence ***2629*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**3,049.0**
H2O	1990	3443.0	3138.0	3441.0	2600.0	3265.0	2925.0	3168.0	3187.0	3083.0	2956.0	3060.0	2897.0	**298,220.9**
OIL	1990	45.5	43.2	54.4	36.7	45.1	55.2	46.8	42.7	36.2	42.6	41.0	41.3	**4,958.1**
DAY	1989	31.0	28.0	29.0	30.0	25.0	30.0	31.0	28.0	15.0	30.0	20.0	31.0	**2,693.0**
H2O	1989	3449.3	2947.1	3060.5	3304.0	2629.2	2683.1	2663.0	3252.2	1736.1	3205.0	2100.0	3418.4	**261,057.9**
OIL	1989	51.0	46.5	37.8	45.9	38.9	49.2	55.8	55.1	26.6	46.0	37.3	49.4	**4,427.4**
DAY	1988	7.0	0.0	31.0	29.0	23.0	29.0	29.0	22.0	30.0	31.0	25.0	26.0	**2,365.0**
H2O	1988	472.7	0.0	2928.1	2690.3	2825.1	2594.7	2677.0	2026.0	3390.2	3595.1	2899.8	38.4	**226,610.0**
OIL	1988	12.0	0.0	21.0	39.5	41.9	40.4	34.3	28.8	49.1	55.5	40.2	46.3	**3,887.9**
DAY	1987	31.0	28.0	31.0	27.0	1.0	9.0	31.0	21.0	29.0	31.0	30.0	31.0	**2,083.0**
H2O	1987	3075.0	2800.7	3049.9	2474.7	5.4	865.7	2897.0	2036.0	2724.8	2949.0	2866.1	2966.3	**200,472.6**
OIL	1987	47.2	44.0	45.6	40.7	0.0	3.3	39.0	20.2	37.9	35.7	22.8	23.3	**3,478.9**
DAY	1986	1.0	27.0	27.0	30.0	26.0	2.0	3.0	5.0	0.0	20.0	30.0	31.0	**1,783.0**
H2O	1986	69.0	2565.7	2634.5	2879.0	2580.6	157.0	227.0	494.5	0.0	1716.2	2932.6	3101.4	**171,762.0**
OIL	1986	8.0	23.2	27.4	27.2	26.4	3.0	6.9	0.0	0.0	32.2	45.9	42.7	**3,119.2**
DAY	1985	16.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.0**
H2O	1985	1462.0	0.0	0.0	59.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,404.5**
OIL	1985	11.5	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,876.3**
DAY	1984	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	19.0	**1,564.0**
H2O	1984	3124.0	2909.0	3137.0	3115.0	3313.0	2981.9	3099.1	3030.2	2647.5	3076.5	3006.1	2023.4	**150,882.8**
OIL	1984	60.3	42.6	60.0	57.7	58.2	53.5	55.2	52.0	46.5	42.4	52.2	4.2	**2,859.1**
DAY	1983	31.0	28.0	30.0	30.0	31.0	28.0	31.0	29.0	27.0	28.0	27.0	31.0	**1,218.0**

Manitoba Production
1976 To 1990

Licence ***2629*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	2263.0	2100.0	2327.0	2434.0	2614.0	2324.0	2482.0	2285.0	2195.0	2780.0	3105.0	3452.0	**115,420.1**
OIL	1983	44.7	40.5	45.9	47.8	48.5	41.9	44.4	40.0	39.9	50.9	50.3	49.1	**2,274.3**
DAY	1982	31.0	28.0	31.0	24.0	2.0	21.0	25.0	17.0	29.0	31.0	30.0	25.0	**867.0**
H2O	1982	2945.2	2660.2	2929.3	2372.0	100.7	1980.3	2126.2	864.1	2176.1	2852.1	2714.8	2128.1	**85,059.1**
OIL	1982	56.6	53.6	58.7	45.1	1.9	35.4	37.9	17.7	39.7	48.7	41.4	40.3	**1,730.4**
DAY	1981	31.0	25.0	31.0	26.0	22.0	27.0	31.0	29.0	30.0	31.0	18.0	11.0	**573.0**
H2O	1981	3820.0	3216.0	3845.0	2990.0	1858.0	2662.0	3620.0	2997.0	3209.0	3189.0	1563.0	1013.0	**59,210.0**
OIL	1981	69.1	57.8	69.1	48.2	36.6	58.7	69.2	58.9	57.4	55.0	27.7	18.3	**1,253.4**
DAY	1980	0.0	0.0	0.0	22.0	31.0	30.0	29.0	29.0	29.0	31.0	29.0	31.0	**261.0**
H2O	1980	0.0	0.0	0.0	924.0	2015.0	1597.0	1784.0	4005.0	3583.0	3840.0	3628.0	3852.0	**25,228.0**
OIL	1980	0.0	0.0	0.0	42.3	71.9	51.3	58.2	102.3	84.8	78.3	74.6	63.7	**627.4**

Licence ***2635*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 B*** Field Code ***3*** Pool Code ***44B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	16.0	13.0	16.0	15.0	15.0	15.0	16.0	16.0	15.0	16.0	8.0	5.0	**1,949.0**
H2O	1986	181.4	172.0	193.4	76.9	24.4	71.0	168.2	182.6	152.6	166.3	63.0	27.4	**16,140.6**
OIL	1986	41.1	23.0	20.5	70.9	96.6	50.7	8.3	13.6	10.8	10.6	4.4	1.2	**3,361.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	12.0	14.0	15.0	16.0	**1,783.0**
H2O	1985	325.9	303.9	407.2	395.9	366.0	345.9	257.8	302.2	210.7	223.3	210.3	78.8	**14,661.4**
OIL	1985	55.1	47.2	26.9	15.4	22.0	3.3	36.2	0.0	0.0	0.0	17.9	91.8	**3,010.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,496.0**
H2O	1984	433.7	299.1	353.4	279.5	281.3	204.0	201.3	203.5	162.0	219.5	160.9	273.6	**11,233.5**
OIL	1984	38.8	102.7	77.3	111.1	90.2	125.7	134.2	148.3	117.7	103.0	53.2	46.4	**2,694.2**
DAY	1983	31.0	27.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,132.0**
H2O	1983	180.8	63.1	237.2	286.9	323.6	244.5	226.5	95.1	349.4	405.1	452.0	469.8	**8,161.7**
OIL	1983	14.1	4.4	18.3	8.7	44.4	32.7	47.0	192.3	74.4	53.7	15.5	23.3	**1,545.6**
DAY	1982	28.0	17.0	13.0	30.0	22.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**773.0**
H2O	1982	67.5	39.3	97.8	168.0	125.5	172.4	67.6	74.8	572.6	150.8	241.4	164.3	**4,827.7**
OIL	1982	29.4	13.8	10.0	25.4	24.1	39.0	28.6	37.2	31.6	26.1	22.6	26.9	**1,016.8**
DAY	1981	31.0	25.0	30.0	30.0	26.0	2.0	30.0	23.0	25.0	18.0	20.0	30.0	**452.0**
H2O	1981	253.0	279.0	355.4	258.0	223.6	17.2	258.0	101.3	91.3	25.4	6.0	60.2	**2,885.7**
OIL	1981	51.5	41.5	33.0	24.0	20.8	1.6	24.0	16.1	16.1	16.2	18.0	28.4	**702.1**
DAY	1980	0.0	0.0	0.0	0.0	0.0	27.0	29.0	22.0	19.0	25.0	17.0	23.0	**162.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	115.3	138.0	133.5	152.7	204.9	137.0	75.9	**957.3**
OIL	1980	0.0	0.0	0.0	0.0	0.0	84.4	105.0	58.5	38.2	51.2	34.5	39.1	**410.9**

UWI ***102.09-13-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**991.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0	**3,911.2**
DAY	1989	31.0	22.0	23.0	19.0	31.0	24.0	28.0	27.0	30.0	31.0	0.0	0.0	**974.0**
H2O	1989	7.3	14.8	48.7	62.1	141.9	88.7	121.9	143.3	175.6	220.0	0.0	0.0	**3,798.2**
OIL	1989	146.7	109.9	103.4	62.6	66.0	76.4	53.1	37.9	0.0	0.0	0.0	0.0	**3,262.6**
DAY	1988	27.0	29.0	31.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**708.0**
H2O	1988	127.1	37.6	34.6	91.8	130.9	70.0	71.2	164.8	118.0	112.6	70.3	15.0	**2,773.9**
OIL	1988	69.1	117.2	143.7	63.9	99.0	123.7	115.9	112.9	106.2	109.7	118.8	147.2	**2,606.6**
DAY	1987	31.0	11.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**353.0**
H2O	1987	214.2	92.4	58.3	97.1	112.0	85.0	145.1	162.0	159.8	185.2	191.9	173.7	**1,730.0**
OIL	1987	1.6	0.7	211.5	179.9	176.5	160.1	117.6	103.0	90.1	84.1	78.5	74.8	**1,279.3**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**

Manitoba Production
1976 To 1990

Licence ***2635*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-13-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.3	**53.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**0.9**

Licence ***2636*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 B*** Field Code ***3*** Pool Code ***44B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	17.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,182.0**
H2O	1990	154.9	24.7	27.1	79.5	97.8	55.7	423.9	0.0	0.0	0.0	0.0	0.0	**53,083.6**
OIL	1990	14.5	2.1	2.2	0.5	2.9	1.5	0.5	0.0	0.0	0.0	0.0	0.0	**11,006.9**
DAY	1989	28.0	28.0	31.0	27.0	24.0	30.0	31.0	30.0	30.0	31.0	19.0	17.0	**2,983.0**
H2O	1989	606.9	622.6	711.5	656.6	455.4	596.3	665.1	585.4	511.3	480.4	195.2	213.1	**52,220.0**
OIL	1989	163.5	96.5	102.2	37.8	35.2	35.4	4.4	1.5	0.0	7.2	16.6	18.4	**10,982.7**
DAY	1988	31.0	29.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,657.0**
H2O	1988	663.3	552.5	573.6	323.6	412.7	566.6	578.9	736.9	719.9	764.1	636.1	489.4	**45,920.2**
OIL	1988	83.0	73.4	48.3	259.7	221.1	240.9	190.9	237.8	207.7	180.4	212.6	299.4	**10,464.0**
DAY	1987	31.0	28.0	31.0	27.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,297.0**
H2O	1987	194.2	240.4	210.2	207.0	196.6	182.3	526.6	771.7	876.5	940.2	978.9	942.8	**38,902.6**
OIL	1987	94.7	26.7	33.5	13.1	182.6	125.2	225.6	90.0	27.2	47.5	29.6	23.6	**8,208.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	13.0	**1,940.0**
H2O	1986	624.3	375.9	319.9	282.9	339.9	393.0	563.3	661.9	459.2	593.5	496.0	164.6	**32,635.2**
OIL	1986	171.9	76.6	77.3	68.1	65.2	38.2	29.0	56.3	8.8	24.1	8.5	45.8	**7,289.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,600.0**
H2O	1985	617.5	559.6	742.3	742.5	789.5	498.3	699.5	909.0	406.7	591.8	859.7	865.0	**27,360.8**
OIL	1985	194.9	158.9	116.1	112.1	89.4	222.5	160.7	82.9	46.8	127.4	57.6	72.0	**6,619.7**
DAY	1984	31.0	29.0	31.0	28.0	31.0	21.0	17.0	31.0	30.0	31.0	22.0	30.0	**1,240.0**
H2O	1984	910.5	692.4	930.6	486.1	710.3	313.4	229.9	714.6	645.7	615.5	141.4	527.6	**19,079.4**
OIL	1984	142.7	219.8	108.3	304.0	247.8	233.6	183.9	219.5	100.9	196.1	266.4	204.1	**5,178.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**908.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	245.9	224.3	423.6	711.0	914.3	756.2	**12,161.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	224.0	303.2	227.1	142.7	66.5	212.1	**2,751.3**
DAY	1982	21.0	17.0	14.0	30.0	22.0	30.0	31.0	31.0	21.0	3.0	0.0	0.0	**735.0**
H2O	1982	474.0	71.5	347.8	555.5	362.4	855.4	309.3	272.2	264.2	69.9	0.0	0.0	**8,886.1**
OIL	1982	2.5	22.5	15.7	36.6	30.4	54.2	10.4	62.0	36.9	5.9	0.0	0.0	**1,575.7**
DAY	1981	29.0	24.0	19.0	30.0	28.0	3.0	30.0	28.0	29.0	23.0	30.0	30.0	**515.0**
H2O	1981	306.0	328.2	422.5	564.0	571.2	61.2	477.9	445.2	491.1	332.8	570.0	531.2	**5,303.9**
OIL	1981	85.6	70.8	68.4	105.0	92.4	9.9	81.0	75.6	78.3	50.6	141.0	47.3	**1,298.6**
DAY	1980	0.0	0.0	0.0	0.0	3.0	29.0	31.0	30.0	30.0	29.0	29.0	31.0	**212.0**
H2O	1980	0.0	0.0	0.0	0.0	0.8	27.8	25.0	45.4	27.6	27.9	14.0	34.1	**202.6**
OIL	1980	0.0	0.0	0.0	0.0	10.3	83.3	75.3	48.2	58.5	59.3	29.6	28.2	**392.7**

UWI ***102.16-13-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	2.0	24.0	25.0	**97.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	23.9	2.5	2.7	7.3	**85.1**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.4	117.2	11.4	62.3	81.8	**376.1**

Licence ***2637*** Well Name ***Tundra Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly D*** Field Code ***9*** Pool Code ***54D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	7.0	0.0	**1,170.0**
H2O	1983	650.4	588.0	504.0	630.0	651.0	630.0	651.0	651.0	588.0	651.0	147.0	0.0	**20,173.0**

Manitoba Production
1976 To 1990

Licence ***2637*** Well Name ***Tundra Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly D*** Field Code ***9*** Pool Code ***54D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	18.6	14.0	9.6	12.0	12.4	12.0	12.4	9.3	7.2	6.2	1.4	0.0	**843.7**
DAY	1982	31.0	26.0	31.0	17.0	13.0	14.0	27.0	31.0	30.0	31.0	30.0	31.0	**868.0**
H2O	1982	527.0	442.0	527.0	289.0	221.0	238.0	459.0	527.0	636.6	657.2	630.0	651.0	**13,831.6**
OIL	1982	18.6	15.6	18.6	8.5	6.5	7.0	13.5	15.5	19.8	20.5	18.0	18.6	**728.6**
DAY	1981	31.0	28.0	31.0	28.0	25.0	27.0	31.0	24.0	19.0	31.0	30.0	31.0	**556.0**
H2O	1981	465.0	420.0	465.0	420.0	375.0	405.0	465.0	360.0	323.0	510.0	510.0	527.0	**8,026.8**
OIL	1981	24.8	22.4	24.8	22.4	20.0	18.9	21.7	16.8	13.3	21.0	18.0	18.6	**547.9**
DAY	1980	0.0	0.0	0.0	0.0	31.0	30.0	28.0	23.0	24.0	31.0	26.0	27.0	**220.0**
H2O	1980	0.0	0.0	0.0	0.0	271.7	388.2	376.9	298.5	311.5	403.0	345.0	387.0	**2,781.8**
OIL	1980	0.0	0.0	0.0	0.0	74.8	38.1	35.6	29.2	30.5	40.3	29.2	27.5	**305.2**

Licence ***2638*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	0.0	31.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	**3,253.0**
H2O	1990	663.1	597.1	646.2	0.0	648.4	0.0	0.0	0.0	703.0	0.0	0.0	0.0	**46,732.0**
OIL	1990	24.1	22.2	24.3	0.0	21.7	0.0	0.0	0.0	28.5	0.0	0.0	0.0	**3,107.0**
DAY	1989	0.0	7.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	0.0	**3,071.0**
H2O	1989	0.0	145.6	649.1	607.3	659.1	633.7	634.6	338.5	684.6	669.2	639.2	0.0	**43,474.2**
OIL	1989	0.0	3.3	14.0	27.5	14.1	13.3	28.5	2.2	25.0	26.6	24.7	0.0	**2,986.2**
DAY	1988	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	13.0	0.0	31.0	**2,802.0**
H2O	1988	540.5	453.0	469.9	409.9	588.6	523.1	554.0	611.3	465.9	255.5	0.0	628.0	**37,813.3**
OIL	1988	12.3	21.7	12.6	12.3	17.4	19.2	18.5	17.6	11.7	5.6	0.0	30.4	**2,807.0**
DAY	1987	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	22.0	31.0	30.0	31.0	**2,487.0**
H2O	1987	616.6	579.7	649.1	609.3	582.0	575.8	505.7	580.0	427.7	499.4	455.7	585.5	**32,313.6**
OIL	1987	24.5	21.5	23.1	19.9	21.7	13.8	14.1	14.4	9.9	14.3	12.2	14.9	**2,627.7**
DAY	1986	26.0	25.0	31.0	24.0	31.0	30.0	31.0	9.0	6.0	31.0	30.0	31.0	**2,135.0**
H2O	1986	387.3	374.5	480.3	400.9	599.1	530.5	569.4	150.6	151.4	670.0	609.8	639.9	**25,647.1**
OIL	1986	14.6	12.5	15.9	11.9	15.5	16.7	18.4	5.5	3.6	28.8	27.0	26.2	**2,423.4**
DAY	1985	2.0	1.0	31.0	30.0	31.0	30.0	27.0	28.0	27.0	29.0	24.0	28.0	**1,830.0**
H2O	1985	24.0	12.0	372.0	360.0	371.0	360.0	324.0	336.0	324.0	293.3	376.1	469.5	**20,083.4**
OIL	1985	1.2	0.6	21.0	21.0	21.7	21.0	18.9	19.6	16.1	15.1	14.0	17.5	**2,226.8**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,542.0**
H2O	1984	372.0	348.0	372.0	348.0	372.0	360.0	372.0	348.0	336.0	372.0	336.0	372.0	**16,461.5**
OIL	1984	20.3	21.8	23.3	20.3	21.7	21.0	21.7	17.4	16.8	18.6	16.8	18.6	**2,039.1**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	24.0	24.0	30.0	30.0	31.0	**1,183.0**
H2O	1983	372.0	312.0	372.0	360.0	348.0	348.0	324.0	288.0	288.0	336.0	360.0	372.0	**12,153.5**
OIL	1983	24.8	20.8	24.8	24.0	23.2	24.0	21.6	19.2	19.2	22.4	15.0	15.5	**1,800.8**
DAY	1982	25.0	23.0	28.0	13.0	27.0	29.0	26.0	31.0	24.0	31.0	30.0	30.0	**840.0**
H2O	1982	300.0	276.0	336.0	156.0	324.0	342.0	300.0	372.0	284.0	372.0	360.0	360.0	**8,073.5**
OIL	1982	27.5	23.0	28.0	13.0	27.0	22.0	22.5	26.1	21.1	27.9	27.0	24.0	**1,546.3**
DAY	1981	24.0	28.0	29.0	25.0	19.0	21.0	31.0	25.0	30.0	30.0	30.0	26.0	**523.0**
H2O	1981	163.0	196.0	201.0	175.0	133.0	182.0	372.0	294.0	360.0	340.0	358.0	312.0	**4,291.5**
OIL	1981	27.9	33.6	34.6	30.0	22.8	25.2	37.2	29.4	36.0	33.8	35.6	31.2	**1,257.2**
DAY	1980	0.0	0.0	0.0	0.0	9.0	30.0	31.0	31.0	28.0	28.0	25.0	23.0	**205.0**
H2O	1980	0.0	0.0	0.0	0.0	24.6	114.0	117.8	117.8	218.4	232.4	232.5	148.0	**1,205.5**
OIL	1980	0.0	0.0	0.0	0.0	50.7	195.0	175.7	112.2	126.0	112.0	75.0	33.3	**879.9**

Licence ***2641*** Well Name ***Tundra Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly D*** Field Code ***9*** Pool Code ***54D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2641*** Well Name ***Tundra Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly D*** Field Code ***9*** Pool Code ***54D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	24.0	9.0	16.0	13.0	14.0	27.0	31.0	30.0	31.0	19.0	0.0	**617.0**
H2O	1982	257.3	199.2	74.7	132.8	107.9	116.2	224.1	257.3	51.6	53.3	32.7	0.0	**4,313.8**
OIL	1982	15.5	12.0	4.5	6.4	5.2	5.6	10.8	12.4	5.7	5.9	3.6	0.0	**479.0**
DAY	1981	0.0	0.0	31.0	28.0	25.0	27.0	31.0	24.0	16.0	31.0	30.0	20.0	**372.0**
H2O	1981	0.0	0.0	257.3	232.4	207.5	224.1	257.3	199.2	132.8	249.0	249.0	166.0	**2,806.7**
OIL	1981	0.0	0.0	18.9	16.8	15.4	16.2	18.6	14.4	9.6	18.0	15.0	10.0	**391.4**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	5.0	20.0	28.0	25.0	27.0	4.0	**109.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	53.4	30.1	162.4	145.2	205.0	36.0	**632.1**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	43.7	138.5	25.2	17.2	13.5	0.4	**238.5**

Licence ***2642*** Well Name ***Rundle Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,138.5**
WIN	1988	1112.3	1532.2	982.7	174.5	16.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	**183,138.5**
WIN	1987	500.8	450.6	3769.5	917.7	1675.9	1262.3	1110.2	1086.9	1609.6	1705.6	2746.4	2317.5	**179,316.4**
WIN	1986	4707.7	4445.0	2976.9	1705.6	3286.9	2172.3	1855.5	1553.3	1184.7	495.6	1420.7	1632.3	**160,163.4**
WIN	1985	5486.1	4699.1	4434.8	3605.7	5154.5	4443.6	5669.7	4212.8	3672.1	5433.8	5381.9	4908.3	**132,726.9**
WIN	1984	2816.9	3418.9	2573.3	1335.0	4238.6	5006.9	4384.1	5445.5	5118.0	5074.2	4751.8	3297.6	**75,624.5**
WIN	1983	0.0	25.9	2643.0	2500.0	1505.0	2270.0	3548.5	3391.4	1418.0	2790.0	1666.0	0.0	**28,163.7**
WIN	1982	0.0	0.0	0.0	0.0	0.0	0.0	220.0	578.9	0.0	0.0	3121.1	2485.9	**6,405.9**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**119.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.9	**313.2**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	4.0	0.0	**114.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	12.2	40.8	34.0	37.8	9.5	0.0	**134.3**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	9.3	0.0	0.0	0.0	3.2	0.0	**12.5**

Licence ***2646*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,300.0**
H2O	1990	213.9	197.9	225.1	122.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,282.2**
OIL	1990	10.0	9.3	10.1	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
DAY	1989	31.0	27.0	30.0	29.0	30.0	28.0	27.0	30.0	29.0	30.0	29.0	30.0	**3,195.0**
H2O	1989	261.8	224.3	261.3	191.0	227.7	211.6	205.9	292.2	258.2	291.4	287.2	247.0	**10,522.4**
OIL	1989	13.7	12.8	14.1	13.7	13.2	13.0	12.0	12.8	11.4	10.2	10.2	11.7	**2,727.3**
DAY	1988	31.0	24.0	30.0	29.0	30.0	22.0	27.0	28.0	28.0	30.0	29.0	30.0	**2,845.0**
H2O	1988	235.5	192.2	195.4	207.8	218.4	150.8	199.1	186.3	209.7	228.5	219.7	208.6	**7,562.8**
OIL	1988	18.7	14.2	18.0	16.2	16.0	12.5	14.6	14.7	15.2	14.4	14.3	13.6	**2,578.5**
DAY	1987	27.0	28.0	31.0	30.0	28.0	23.0	27.0	30.0	29.0	30.0	30.0	31.0	**2,507.0**
H2O	1987	124.1	117.2	113.1	105.2	109.8	67.7	69.3	190.5	183.1	184.5	204.6	217.7	**5,110.8**
OIL	1987	19.9	22.1	20.5	17.3	23.2	17.0	19.9	16.7	16.3	13.2	19.8	17.7	**2,396.1**
DAY	1986	31.0	27.0	30.0	29.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	21.0	**2,163.0**
H2O	1986	39.7	31.1	31.7	30.8	39.6	27.5	45.3	62.1	59.6	72.8	123.6	98.2	**3,424.0**
OIL	1986	21.1	21.5	23.9	22.7	26.8	21.1	21.4	21.3	20.7	19.1	26.4	16.2	**2,172.5**
DAY	1985	30.0	28.0	26.0	30.0	30.0	30.0	30.0	30.0	22.0	14.0	29.0	30.0	**1,815.0**
H2O	1985	10.9	10.4	9.7	10.9	9.3	17.5	32.8	34.8	36.9	18.4	20.1	32.0	**2,762.0**
OIL	1985	18.8	20.3	17.3	20.4	20.7	17.8	17.6	19.9	14.0	10.2	27.0	23.4	**1,910.3**
DAY	1984	31.0	29.0	20.0	29.0	31.0	29.0	27.0	30.0	29.0	31.0	29.0	31.0	**1,486.0**
H2O	1984	20.4	24.1	18.6	19.0	7.3	6.9	7.9	10.6	10.5	10.5	10.8	11.6	**2,518.3**
OIL	1984	37.3	28.9	15.0	26.5	31.0	27.2	12.9	12.0	14.3	24.4	21.2	22.2	**1,682.9**

Manitoba Production
1976 To 1990

Licence ***2646*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	30.0	27.0	28.0	20.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	**1,140.0**
H2O	1983	20.6	10.9	14.0	10.0	8.0	8.6	20.2	22.3	23.2	15.7	22.8	28.8	**2,360.1**
OIL	1983	35.0	30.4	30.7	19.1	18.6	20.2	28.8	25.0	26.0	25.0	29.9	32.6	**1,410.0**
DAY	1982	31.0	19.0	31.0	30.0	31.0	29.0	29.0	28.0	29.0	30.0	29.0	30.0	**795.0**
H2O	1982	15.5	9.5	18.1	16.3	15.5	18.1	17.0	16.4	11.1	12.1	12.8	12.5	**2,155.0**
OIL	1982	37.9	24.5	39.1	37.3	38.0	37.0	33.7	31.7	31.1	33.9	35.9	35.0	**1,088.7**
DAY	1981	30.0	27.0	30.0	20.0	31.0	27.0	27.0	27.0	26.0	30.0	29.0	19.0	**449.0**
H2O	1981	218.3	188.3	244.9	168.5	231.0	198.9	186.3	148.4	10.3	28.9	17.8	11.7	**1,980.1**
OIL	1981	47.2	37.3	36.3	27.6	36.5	30.2	30.7	30.7	99.8	87.9	10.2	18.1	**673.6**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	8.0	26.0	30.0	31.0	**126.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	74.6	117.4	123.0	**326.8**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	24.0	52.8	44.2	44.6	**181.1**

Licence ***2647*** Well Name ***Crescent Point Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2065.9	1924.7	2149.9	1946.6	2343.2	2451.5	2340.8	2493.7	2334.6	2392.5	2234.0	2200.7	**193,354.9**
WIN	1989	1776.2	1601.3	1901.4	1915.0	1828.4	1765.6	1878.1	2083.0	2459.6	2347.6	2330.0	2130.8	**166,476.8**
WIN	1988	3014.6	3067.8	2929.3	3081.5	2958.9	1490.7	1618.7	1657.0	1587.9	1742.9	1632.6	1628.3	**142,459.8**
WIN	1987	2775.2	3024.8	3582.1	3736.1	3464.2	3296.2	3172.7	2923.4	2940.6	3017.6	2920.9	2802.2	**116,049.6**
WIN	1986	1932.4	1959.3	2139.2	1692.0	1733.0	1520.5	2135.4	1972.4	2269.5	2362.0	2406.2	2510.2	**78,393.6**
WIN	1985	1849.9	1705.8	2311.5	2404.1	2136.1	2384.1	2579.2	2524.6	2455.2	2258.5	2749.5	2813.6	**53,761.5**
WIN	1984	779.4	863.1	844.3	992.2	1067.3	1112.5	1207.6	1361.1	1453.3	1698.6	1720.3	1749.9	**25,589.4**
WIN	1983	178.1	193.6	232.7	242.3	245.9	270.8	784.8	1224.5	1474.6	1362.3	1008.7	835.6	**10,739.8**
WIN	1982	68.5	59.1	97.0	86.8	107.1	138.7	124.9	104.2	70.6	88.0	124.3	111.0	**2,685.9**
DAY	1981	17.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	1981	132.0	122.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**733.1**
OIL	1981	7.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
WIN	1981	0.0	0.0	0.0	0.0	0.0	559.9	332.6	338.6	45.8	64.4	95.6	68.8	**1,505.7**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	**49.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.8	227.1	**478.9**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	5.6	**6.7**

Licence ***2648*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	27.0	28.0	31.0	30.0	15.0	29.0	31.0	17.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	1987	152.1	314.4	567.0	532.5	285.1	389.7	363.1	189.2	0.0	0.0	0.0	0.0	**9,376.2**
OIL	1987	11.0	16.3	20.9	18.2	8.7	14.3	15.2	9.4	0.0	0.0	0.0	0.0	**3,304.2**
DAY	1986	31.0	27.0	30.0	29.0	29.0	29.0	29.0	7.0	20.0	31.0	30.0	31.0	**2,167.0**
H2O	1986	258.3	202.1	205.8	200.5	186.0	155.6	159.4	32.0	120.5	166.7	176.3	177.7	**6,583.1**
OIL	1986	28.9	29.6	32.9	31.2	21.5	15.1	14.1	2.3	6.1	13.2	16.1	13.3	**3,190.2**
DAY	1985	30.0	28.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	31.0	29.0	30.0	**1,844.0**
H2O	1985	25.9	24.4	26.1	22.5	18.6	83.2	103.6	77.7	183.2	198.2	212.4	227.9	**4,542.2**
OIL	1985	26.1	29.0	28.4	14.8	8.9	67.6	78.8	33.4	33.7	41.3	33.1	31.4	**2,965.9**
DAY	1984	31.0	29.0	31.0	27.0	31.0	29.0	30.0	30.0	29.0	31.0	20.0	28.0	**1,487.0**
H2O	1984	55.3	44.8	41.7	33.6	21.8	24.3	65.4	45.2	48.8	45.7	29.8	41.8	**3,338.5**
OIL	1984	31.0	29.5	28.3	24.4	31.5	24.2	19.9	20.7	17.2	21.0	12.8	18.5	**2,539.4**
DAY	1983	30.0	27.0	28.0	28.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	29.0	**1,141.0**
H2O	1983	74.1	39.1	50.4	50.4	50.5	54.7	56.3	60.6	63.0	42.5	62.4	75.6	**2,840.3**
OIL	1983	55.0	47.8	48.3	42.1	26.6	28.8	29.6	25.8	25.9	24.9	27.3	26.2	**2,260.4**

Manitoba Production
1976 To 1990

Licence ***2648*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	29.0	27.0	**788.0**
H2O	1982	46.5	47.6	61.5	55.2	52.7	63.9	61.9	55.9	37.9	49.2	46.1	40.4	**2,160.7**
OIL	1982	83.9	62.0	67.0	64.0	65.2	65.7	61.7	54.3	52.6	60.1	56.4	49.4	**1,852.1**
DAY	1981	28.0	25.0	26.0	23.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**433.0**
H2O	1981	190.2	210.8	355.1	177.0	0.0	3.2	17.5	27.8	25.6	36.1	36.9	38.3	**1,541.9**
OIL	1981	23.3	24.2	6.2	56.4	159.6	144.4	129.2	105.6	114.8	90.4	91.9	95.6	**1,109.8**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	23.0	31.0	**90.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	116.8	92.3	182.4	**423.4**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	14.6	15.8	23.2	**68.2**

Licence ***2649*** Well Name ***Tundra Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.05-32-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	**8.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	0.0	0.0	0.0	**48.0**

Licence ***2651*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,660.0**
H2O	1990	437.1	418.8	519.8	518.9	524.2	544.3	520.5	400.8	538.5	530.5	516.7	523.7	**21,438.7**
OIL	1990	133.9	132.2	130.7	127.0	130.5	132.3	135.4	146.2	122.1	115.1	111.8	119.8	**10,560.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,295.0**
H2O	1989	302.2	279.4	332.3	325.8	364.9	369.3	388.8	375.3	373.9	347.1	437.8	334.4	**15,444.9**
OIL	1989	197.9	184.2	189.6	176.2	173.7	162.6	139.2	138.6	129.4	136.1	141.2	135.6	**9,023.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	22.0	31.0	30.0	31.0	**1,930.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	21.3	357.1	296.0	288.9	239.0	257.7	**11,213.7**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	31.4	329.2	213.4	259.9	208.3	195.4	**7,119.5**
DAY	1987	0.0	0.0	0.0	0.0	24.0	30.0	1.0	0.0	0.0	0.0	1.0	0.0	**1,782.0**
H2O	1987	0.0	0.0	0.0	0.0	245.6	320.8	9.5	0.0	0.0	0.0	8.0	0.0	**9,753.7**
OIL	1987	0.0	0.0	0.0	0.0	3.1	2.6	0.1	0.0	0.0	0.0	5.5	0.0	**5,881.9**
DAY	1985	5.0	28.0	31.0	30.0	27.0	29.0	30.0	30.0	23.0	28.0	30.0	31.0	**1,726.0**
H2O	1985	50.0	308.3	272.6	280.3	295.8	284.7	283.1	273.8	193.9	239.5	287.0	135.5	**9,169.8**
OIL	1985	2.8	19.9	14.7	13.5	10.4	8.8	9.0	3.1	3.8	3.8	2.0	1.5	**5,870.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	29.0	31.0	**1,404.0**
H2O	1984	288.1	230.7	183.9	205.3	209.8	239.5	233.7	300.5	264.7	207.5	246.7	291.9	**6,265.3**
OIL	1984	55.6	45.0	47.7	41.3	44.4	22.4	31.3	36.1	38.0	14.1	17.3	12.4	**5,777.3**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,048.0**
H2O	1983	214.0	182.4	203.0	207.9	211.7	296.0	209.2	258.2	268.5	231.7	257.1	250.3	**3,363.0**
OIL	1983	78.6	99.6	114.3	90.2	104.5	49.5	82.2	53.9	52.1	73.1	60.3	58.8	**5,371.7**
DAY	1982	30.0	7.0	31.0	20.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**683.0**
H2O	1982	0.0	0.0	0.0	0.0	2.9	4.6	5.2	5.3	214.7	196.0	71.1	73.2	**573.0**
OIL	1982	202.3	78.7	202.9	110.6	101.4	161.7	123.6	128.2	140.7	141.3	106.9	98.1	**4,454.6**
DAY	1981	31.0	23.0	29.0	10.0	18.0	30.0	31.0	30.0	30.0	27.0	26.0	25.0	**359.0**
OIL	1981	233.1	174.4	229.1	81.6	122.6	210.0	276.7	241.7	219.5	259.8	211.0	211.4	**2,858.2**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	28.0	**49.0**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.3	217.0	**387.3**

Licence ***2652*** Well Name ***Tundra Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***2652*** Well Name ***Tundra Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	1987	465.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,993.5**
OIL	1987	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.1**
DAY	1986	26.0	25.0	31.0	24.0	31.0	30.0	31.0	9.0	2.0	31.0	30.0	1.0	**1,998.0**
H2O	1986	258.2	249.7	320.2	267.3	399.4	353.7	379.6	100.4	33.7	531.0	483.3	15.6	**16,527.6**
OIL	1986	16.7	14.5	18.2	13.6	17.7	19.1	21.1	6.3	1.4	7.3	6.8	0.2	**2,109.8**
DAY	1985	2.0	8.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	24.0	**1,727.0**
H2O	1985	16.0	1.0	248.0	240.0	248.0	240.0	248.0	224.0	216.0	195.5	250.8	268.3	**13,135.5**
OIL	1985	1.4	0.7	24.1	24.0	24.8	24.0	24.8	19.6	18.4	17.2	16.0	17.1	**1,966.9**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	**1,432.0**
H2O	1984	248.0	232.0	248.0	232.0	248.0	240.0	248.0	232.0	224.0	248.0	224.0	248.0	**10,739.9**
OIL	1984	24.8	25.5	27.3	24.7	26.4	25.5	26.4	20.3	19.6	21.7	19.6	21.7	**1,754.8**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	30.0	31.0	**1,072.0**
H2O	1983	248.0	208.0	248.0	240.0	232.0	240.0	216.0	232.0	192.0	224.0	240.0	248.0	**7,867.9**
OIL	1983	31.0	26.0	32.4	30.0	29.0	30.0	27.0	29.0	24.0	28.0	21.0	21.7	**1,471.3**
DAY	1982	25.0	23.0	28.0	16.0	27.0	29.0	26.0	28.0	30.0	31.0	30.0	30.0	**724.0**
H2O	1982	175.0	161.0	196.0	112.0	189.0	199.5	200.0	248.0	240.0	248.0	240.0	240.0	**5,099.9**
OIL	1982	37.5	32.2	39.2	20.8	35.1	33.3	30.0	30.8	33.0	34.1	33.0	30.0	**1,142.2**
DAY	1981	29.0	24.0	26.0	25.0	19.0	30.0	31.0	25.0	30.0	30.0	20.0	27.0	**401.0**
H2O	1981	191.6	154.1	174.5	170.0	133.0	210.0	217.0	171.5	210.0	198.5	138.0	182.0	**2,651.4**
OIL	1981	59.8	43.7	46.2	45.0	32.3	51.0	52.7	42.1	51.0	48.3	33.5	43.2	**753.2**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	28.0	23.0	**85.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	170.6	173.5	154.1	**501.2**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	78.4	69.8	50.6	**204.4**

Licence ***2654*** Well Name ***Lyleton Shell Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	1981	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
OIL	1981	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.7**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	**39.7**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.3	**37.3**

UWI ***100.14-05-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 B*** Field Code ***7*** Pool Code ***41B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	14.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640.0**
H2O	1983	10.5	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
OIL	1983	31.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.0**
DAY	1982	22.0	26.0	26.0	6.0	30.0	30.0	31.0	31.0	30.0	21.0	17.0	0.0	**602.0**
H2O	1982	6.3	6.3	6.1	1.4	10.0	12.6	13.1	12.8	12.2	9.5	6.7	0.0	**166.2**
OIL	1982	6.3	6.4	6.2	1.5	10.0	3.1	3.3	3.2	3.0	2.4	1.7	0.0	**174.3**
DAY	1981	8.0	23.0	30.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**332.0**
H2O	1981	0.6	5.1	4.5	8.5	6.5	4.3	8.5	5.3	5.0	7.5	6.6	6.8	**69.2**
OIL	1981	3.8	18.2	13.7	15.0	10.3	7.6	9.5	9.9	9.4	10.7	9.4	9.7	**127.2**

Licence ***2655*** Well Name ***Tundra Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly D*** Field Code ***9*** Pool Code ***54D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1983	1477.6	588.0	504.0	630.0	651.0	630.0	651.0	651.0	588.0	651.0	147.0	0.0	**29,077.2**

Manitoba Production
1976 To 1990

Licence ***2655*** Well Name ***Tundra Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly D*** Field Code ***9*** Pool Code ***54D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1982	1273.0	949.6	1479.2	1026.4	808.6	1691.7	2748.8	1959.8	1608.8	1730.4	1710.1	1604.1	**21,908.6**
DAY	1981	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.0**
H2O	1981	405.0	364.0	434.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,730.0**
OIL	1981	12.4	5.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.4**
WIN	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	559.2	455.8	759.0	759.0	785.1	**3,318.1**
DAY	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	27.0	**51.0**
H2O	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.0	360.0	**527.0**
OIL	1980	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	11.3	**24.3**

Licence ***2659*** Well Name ***Mead et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-36-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	0.0	4.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	1981	0.0	42.9	272.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.5**
OIL	1981	0.0	6.7	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**

Licence ***2660*** Well Name ***Kiwi Mustang Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	2.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.0**
H2O	1986	18.5	139.2	140.6	76.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,559.8**
OIL	1986	1.1	17.4	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.6**
DAY	1985	14.0	0.0	0.0	30.0	31.0	30.0	29.0	3.0	0.0	0.0	20.0	0.0	**717.0**
H2O	1985	76.8	0.0	0.0	88.0	152.8	157.3	164.9	17.7	0.0	0.0	147.7	0.0	**3,185.2**
OIL	1985	7.9	0.0	0.0	8.6	17.3	16.8	11.4	1.7	0.0	0.0	7.1	0.0	**503.0**
DAY	1984	0.0	0.0	0.0	15.0	21.0	30.0	31.0	31.0	30.0	26.0	25.0	31.0	**560.0**
H2O	1984	0.0	0.0	0.0	119.1	142.1	187.2	181.8	175.5	158.9	147.5	140.6	182.1	**2,380.0**
OIL	1984	0.0	0.0	0.0	3.7	12.4	21.2	20.1	19.4	24.5	16.3	14.2	12.6	**432.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	23.0	30.0	23.0	**320.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	13.2	3.3	43.3	121.2	**945.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	19.9	30.4	35.8	29.8	**287.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	25.0	17.0	1.0	18.0	13.0	23.0	0.0	**199.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	111.2	42.7	6.4	65.9	47.4	80.3	0.0	**736.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	18.8	9.5	2.3	18.6	10.0	14.8	0.0	**163.7**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	23.0	23.0	10.0	16.0	18.0	12.0	**102.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	9.7	0.0	0.0	119.5	164.5	88.7	**382.4**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	21.4	14.6	8.2	5.5	26.2	13.8	**89.7**

Licence ***2661*** Well Name ***Waskada Unit No. 12 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,827.8**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,827.8**
WIN	1988	43.1	0.0	0.0	0.0	0.0	0.0	80.6	279.0	181.6	143.0	171.7	0.0	**24,827.8**
WIN	1987	0.0	319.4	1951.9	2896.2	466.5	720.2	574.1	510.4	620.7	717.2	719.0	577.9	**23,928.8**
DAY	1986	30.0	23.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.0**
H2O	1986	0.5	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.6**
OIL	1986	7.1	4.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.2**
WIN	1986	0.0	0.0	0.0	1808.9	2271.5	1744.1	1396.1	1237.2	1871.1	3526.4	0.0	0.0	**13,855.3**
DAY	1985	30.0	27.0	28.0	27.0	30.0	29.0	27.0	30.0	29.0	30.0	29.0	31.0	**1,612.0**

Manitoba Production
1976 To 1990

Licence ***2661*** Well Name ***Waskada Unit No. 12 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	4.1	7.2	8.1	7.4	8.0	4.9	0.7	0.0	0.7	0.3	0.0	0.3	**472.3**
OIL	1985	32.0	29.3	38.2	26.7	20.6	26.3	33.0	32.3	15.3	20.3	10.1	9.7	**3,786.3**
DAY	1984	30.0	28.0	29.0	28.0	30.0	26.0	25.0	29.0	20.0	31.0	29.0	30.0	**1,265.0**
H2O	1984	0.9	1.7	4.3	2.2	27.7	14.5	7.8	0.0	1.0	8.5	3.1	3.5	**430.6**
OIL	1984	3.9	9.1	24.5	24.3	23.5	28.8	18.9	14.7	36.4	162.8	75.6	35.1	**3,492.5**
DAY	1983	31.0	27.0	27.0	30.0	31.0	30.0	28.0	30.0	28.0	26.0	29.0	29.0	**930.0**
H2O	1983	4.1	5.0	2.7	8.3	22.1	8.0	8.4	4.9	4.3	3.8	4.4	4.3	**355.4**
OIL	1983	80.9	67.4	82.3	67.1	59.6	70.7	39.2	23.7	29.8	45.5	57.3	22.3	**3,034.9**
DAY	1982	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	30.0	**584.0**
H2O	1982	38.5	1.9	0.0	0.0	0.0	6.9	5.3	5.2	13.8	23.5	19.2	5.9	**275.1**
OIL	1982	58.2	50.2	53.4	56.2	65.6	180.6	300.3	260.7	221.4	253.1	113.6	75.0	**2,389.1**
DAY	1981	0.0	15.0	19.0	2.0	1.0	30.0	31.0	31.0	30.0	29.0	30.0	20.0	**238.0**
H2O	1981	0.0	1.3	10.1	1.0	0.5	15.0	6.8	3.1	23.0	32.9	6.0	55.2	**154.9**
OIL	1981	0.0	12.0	7.6	0.8	0.4	36.6	125.5	178.2	171.0	66.7	60.0	42.0	**700.8**

Licence ***2662*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.4	243.0	162.1	403.6	**29,111.9**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,153.8**
WIN	1988	1004.2	633.3	883.3	512.6	684.8	809.3	697.3	713.1	754.4	563.3	0.0	0.0	**28,153.8**
WIN	1987	956.0	889.3	904.5	694.6	992.2	825.8	781.9	821.9	0.0	454.7	0.0	848.7	**20,898.2**
WIN	1986	2013.5	1910.5	1035.0	1066.9	2061.6	2799.3	1055.2	0.0	0.0	0.0	0.0	164.5	**12,728.6**
GIN	1985	101.2	100.5	84.6	65.3	54.6	202.8	168.3	211.5	177.3	0.0	0.0	0.0	**1,530.6**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	622.1	**622.1**
DAY	1984	31.0	29.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
GIN	1984	0.0	0.0	0.0	0.0	0.0	36.3	56.8	45.5	16.0	78.5	75.5	55.9	**364.5**
H2O	1984	6.4	6.4	3.1	2.6	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.9**
OIL	1984	28.7	22.9	26.7	29.3	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,662.9**
DAY	1983	31.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**751.0**
H2O	1983	4.1	3.3	3.4	4.8	4.0	3.6	6.2	8.7	7.0	4.6	4.6	4.8	**605.6**
OIL	1983	30.9	23.2	12.1	20.7	35.5	36.1	33.9	51.4	50.8	63.6	70.2	49.4	**3,541.9**
DAY	1982	24.0	25.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**390.0**
H2O	1982	69.8	83.7	71.9	54.9	23.5	26.7	9.3	8.9	24.1	33.4	45.8	7.3	**546.5**
OIL	1982	402.4	269.0	289.2	322.0	159.8	211.3	180.1	147.4	126.5	144.8	124.5	24.5	**3,064.1**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	20.0	**45.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	67.2	**87.2**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.0	302.6	**662.6**

Licence ***2663*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,263.0**
H2O	1990	465.0	432.0	480.0	551.0	589.0	570.0	589.0	513.0	570.0	589.0	600.0	622.0	**25,652.0**
OIL	1990	9.3	8.1	12.2	11.6	9.9	12.0	8.9	10.8	12.0	12.4	12.0	12.4	**1,529.0**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	**1,904.0**
H2O	1989	589.0	532.0	589.0	580.0	580.0	570.0	464.0	493.0	480.0	510.0	435.0	496.0	**19,082.0**
OIL	1989	17.6	16.1	18.0	15.8	14.0	18.0	8.7	10.8	9.0	9.0	8.5	9.5	**1,397.4**
DAY	1988	31.0	29.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,545.0**
H2O	1988	301.0	309.0	248.0	258.0	551.0	486.0	570.0	589.0	570.0	635.0	570.0	620.0	**12,764.0**
OIL	1988	24.2	19.7	16.6	15.3	17.4	16.7	17.1	18.6	18.0	18.6	17.0	17.0	**1,242.4**

Manitoba Production
1976 To 1990

Licence ***2663*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	25.0	24.0	31.0	25.0	30.0	30.0	31.0	**1,185.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	219.0	288.0	391.0	371.0	423.0	518.0	296.0	**7,057.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	111.3	45.3	47.8	32.9	38.1	31.8	24.3	**1,026.2**
DAY	1984	31.0	29.0	31.0	28.0	20.0	14.0	2.0	0.0	0.0	0.0	0.0	0.0	**989.0**
H2O	1984	167.0	157.0	168.0	151.0	797.0	448.0	8.0	0.0	0.0	0.0	0.0	0.0	**4,551.0**
OIL	1984	19.2	18.0	19.2	17.4	8.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.7**
DAY	1983	24.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**834.0**
H2O	1983	82.0	89.0	106.0	103.0	106.0	102.0	107.0	117.0	105.0	99.0	103.0	127.0	**2,655.0**
OIL	1983	13.2	11.0	17.0	16.5	17.0	16.5	17.0	17.0	16.5	16.0	16.5	17.7	**607.6**
DAY	1982	0.0	0.0	0.0	26.0	31.0	30.0	26.0	28.0	30.0	31.0	30.0	31.0	**486.0**
H2O	1982	0.0	0.0	0.0	97.6	114.7	37.0	88.0	95.0	102.0	106.0	102.0	106.0	**1,409.0**
OIL	1982	0.0	0.0	0.0	15.7	18.6	16.7	14.3	15.4	16.5	17.1	16.5	17.1	**415.7**
DAY	1981	0.0	0.0	19.0	14.0	16.0	29.0	27.0	18.0	30.0	31.0	22.0	17.0	**223.0**
H2O	1981	0.0	0.0	9.6	24.9	41.8	78.7	64.9	55.9	84.6	88.1	69.2	43.0	**560.7**
OIL	1981	0.0	0.0	57.8	29.2	35.2	26.3	22.8	17.6	28.2	21.5	16.3	12.9	**267.8**

Licence ***2667*** Well Name ***Omega Dalny*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	28.0	26.0	28.0	28.0	25.0	28.0	27.0	26.0	28.0	29.0	28.0	5.0	**2,461.6**
H2O	1989	88.4	58.6	75.1	77.4	73.2	79.5	77.3	58.1	53.1	83.6	61.7	6.1	**5,834.5**
OIL	1989	6.9	30.3	15.3	11.1	7.3	11.0	6.7	5.7	6.8	12.9	8.2	0.8	**1,535.2**
DAY	1988	30.0	27.0	30.0	27.0	31.0	27.0	27.0	29.0	23.0	0.0	0.0	0.0	**2,155.6**
H2O	1988	42.5	49.7	58.2	34.5	35.9	48.2	44.8	132.3	51.2	0.0	0.0	0.0	**5,042.4**
OIL	1988	21.9	16.8	24.5	21.2	19.6	25.4	23.1	15.5	9.0	0.0	0.0	0.0	**1,412.2**
DAY	1987	27.0	26.1	31.0	27.9	30.0	26.0	31.0	29.0	29.0	31.0	29.0	30.0	**1,904.6**
H2O	1987	12.8	13.9	19.0	17.5	11.1	57.2	93.2	83.4	70.4	81.1	71.2	58.4	**4,545.1**
OIL	1987	15.5	8.9	0.5	0.6	2.3	36.2	41.7	18.7	20.4	15.6	17.0	24.8	**1,235.2**
DAY	1986	28.6	24.6	29.3	28.3	29.5	26.9	28.0	29.3	26.6	28.5	25.7	28.0	**1,557.6**
H2O	1986	44.9	34.9	48.0	37.3	29.3	24.3	24.0	25.0	14.4	9.2	0.6	14.4	**3,955.9**
OIL	1986	6.1	10.4	22.1	18.1	6.6	3.6	1.4	7.0	10.6	19.9	19.7	9.2	**1,033.0**
DAY	1985	28.3	23.8	29.2	28.3	27.8	29.3	28.8	29.8	27.3	28.6	27.2	30.9	**1,224.3**
H2O	1985	52.4	39.0	48.8	43.7	40.6	34.4	38.1	58.0	52.1	46.0	40.9	36.3	**3,649.6**
OIL	1985	12.8	5.5	4.3	6.1	5.8	10.6	8.0	6.9	6.6	9.3	6.7	7.3	**898.3**
DAY	1984	30.0	28.0	29.0	29.0	30.0	29.0	28.0	30.0	27.0	27.0	27.0	27.0	**885.0**
H2O	1984	95.0	123.4	121.2	76.8	72.8	65.2	62.9	75.3	37.2	37.7	27.1	49.4	**3,119.3**
OIL	1984	8.8	56.7	57.4	11.7	14.2	16.8	12.6	12.6	16.7	17.6	6.5	3.4	**808.4**
DAY	1983	25.0	28.0	23.0	25.0	29.0	30.0	30.0	31.0	29.0	29.0	29.0	31.0	**544.0**
H2O	1983	154.1	124.1	78.0	82.8	96.7	64.6	192.2	174.3	152.1	126.6	96.1	104.3	**2,275.3**
OIL	1983	26.7	27.5	45.9	44.9	32.9	49.7	21.1	22.3	29.7	42.1	36.2	21.7	**573.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	13.0	26.0	27.0	**205.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	170.7	85.5	155.9	134.6	**829.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	42.9	21.5	38.3	33.5	**172.7**
DAY	1981	0.0	0.0	0.0	0.0	0.0	1.0	27.0	30.0	29.0	5.0	0.0	0.0	**92.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	4.4	47.2	39.0	68.7	37.5	0.0	0.0	**196.8**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	4.7	3.1	6.8	0.5	0.0	0.0	**15.1**

Licence ***2668*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,220.0**

Manitoba Production
1976 To 1990

Licence ***2668*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	12.9	11.6	12.6	12.4	12.6	12.5	12.9	12.9	13.3	13.6	13.4	15.3	**5,512.9**
OIL	1990	13.9	12.8	14.0	12.7	12.5	9.6	10.0	10.5	10.9	10.4	10.7	5.3	**2,287.6**
DAY	1989	0.0	3.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	27.0	31.0	**2,856.0**
H2O	1989	0.0	1.4	9.9	14.2	14.9	14.3	14.7	14.9	13.4	9.4	11.1	12.4	**5,356.9**
OIL	1989	0.0	1.6	10.9	15.1	16.2	15.4	15.5	16.3	14.4	11.0	12.7	14.0	**2,154.3**
DAY	1988	31.0	27.0	31.0	10.0	31.0	30.0	31.0	4.0	30.0	31.0	30.0	25.0	**2,568.0**
H2O	1988	7.4	5.9	6.5	1.9	8.1	7.2	0.8	0.1	11.2	13.8	14.7	11.8	**5,226.3**
OIL	1988	10.5	9.7	10.7	3.6	14.8	16.4	7.8	1.0	15.2	15.2	13.8	13.5	**2,011.2**
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	22.0	31.0	30.0	26.0	**2,257.0**
H2O	1987	61.9	59.1	65.2	63.3	58.5	8.2	7.0	8.0	5.9	6.9	6.3	6.8	**5,136.9**
OIL	1987	29.9	26.5	28.3	25.2	26.7	12.1	12.1	12.3	8.4	12.2	10.4	10.6	**1,879.0**
DAY	1986	26.0	25.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**1,909.0**
H2O	1986	64.6	62.4	80.0	66.8	99.9	88.4	94.9	86.5	126.2	56.1	49.3	60.1	**4,779.8**
OIL	1986	10.2	8.9	11.3	8.5	11.0	11.9	13.2	13.5	13.0	29.5	26.8	30.1	**1,664.3**
DAY	1985	2.0	2.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	24.0	**1,561.0**
H2O	1985	4.0	1.0	62.0	60.0	62.0	60.0	62.0	56.0	54.0	48.9	62.7	67.1	**3,844.6**
OIL	1985	1.0	0.5	15.5	15.0	15.5	15.0	15.5	14.0	11.6	10.8	10.0	10.7	**1,476.4**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,272.0**
H2O	1984	62.0	58.0	62.0	58.0	62.0	60.0	62.0	58.0	56.0	62.0	56.0	62.0	**3,244.9**
OIL	1984	18.6	18.9	20.2	18.0	19.2	18.6	19.2	16.0	14.0	15.5	14.0	15.5	**1,341.3**
DAY	1983	31.0	26.0	17.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	30.0	31.0	**913.0**
H2O	1983	186.0	156.0	34.0	60.0	58.0	60.0	54.0	58.0	48.0	98.0	60.0	62.0	**2,526.9**
OIL	1983	55.8	20.8	11.9	21.0	20.3	21.0	18.9	20.3	16.8	19.6	15.0	15.5	**1,133.6**
DAY	1982	25.0	23.0	28.0	19.0	27.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**579.0**
H2O	1982	55.0	50.6	61.6	38.0	54.0	57.0	50.0	62.0	80.0	186.0	180.0	180.0	**1,592.9**
OIL	1982	40.0	34.5	42.0	26.6	37.8	39.2	32.5	37.2	36.0	37.2	36.0	24.0	**876.7**
DAY	1981	0.0	0.0	4.0	25.0	19.0	30.0	31.0	24.0	30.0	30.0	30.0	27.0	**250.0**
H2O	1981	0.0	0.0	7.2	53.9	41.8	66.0	62.2	53.9	66.0	62.5	65.8	59.4	**538.7**
OIL	1981	0.0	0.0	10.9	51.2	34.2	54.0	55.8	44.6	54.0	49.7	53.4	45.9	**453.7**

Licence ***2669*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,310.0**
H2O	1990	830.3	792.6	846.9	807.2	801.3	876.5	911.2	718.1	644.6	687.4	680.1	677.6	**54,081.6**
OIL	1990	78.6	74.7	79.7	62.8	70.1	66.3	69.1	56.6	48.4	45.4	42.3	35.6	**8,937.2**
DAY	1989	31.0	20.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,950.0**
H2O	1989	823.7	719.8	143.2	677.6	735.2	623.0	809.5	805.2	858.2	823.6	813.6	890.6	**44,807.8**
OIL	1989	31.0	17.0	50.7	176.2	143.7	124.9	120.2	123.4	100.8	94.4	87.1	89.4	**8,207.6**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	21.0	30.0	31.0	**2,616.0**
H2O	1988	642.4	620.2	670.2	863.2	837.6	883.6	914.1	909.8	840.9	561.8	896.3	847.0	**36,084.6**
OIL	1988	30.2	27.3	31.9	25.8	33.3	31.6	28.8	29.2	34.9	7.5	15.1	22.1	**7,048.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,262.0**
H2O	1987	895.1	789.4	892.6	829.9	904.5	923.7	875.4	889.7	846.6	891.3	732.0	650.8	**26,597.5**
OIL	1987	35.6	30.3	31.2	27.1	38.3	29.1	29.9	34.1	31.3	35.2	34.3	29.7	**6,731.1**
DAY	1986	31.0	0.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	**1,900.0**
H2O	1986	296.4	0.0	279.4	327.9	325.8	354.4	573.4	531.2	584.0	840.3	750.7	843.4	**16,476.5**
OIL	1986	17.4	0.0	13.1	16.3	14.1	14.7	24.0	27.7	30.6	49.1	32.8	37.1	**6,345.0**
DAY	1985	5.0	28.0	31.0	30.0	27.0	29.0	30.0	29.0	23.0	28.0	30.0	31.0	**1,567.0**
H2O	1985	58.9	363.3	296.8	307.6	312.8	301.0	315.5	306.1	236.2	272.2	315.2	342.0	**10,769.6**
OIL	1985	0.7	49.6	36.6	32.3	28.8	32.3	27.1	24.3	37.4	34.2	12.0	18.9	**6,068.1**

Manitoba Production
1976 To 1990

Licence ***2669*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**1,246.0**
H2O	1984	345.0	270.4	219.8	245.4	250.7	268.9	255.0	327.8	288.9	215.5	288.1	323.6	**7,342.0**
OIL	1984	68.7	57.1	63.6	55.0	53.3	37.3	34.4	39.7	34.8	22.2	41.7	31.1	**5,733.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**889.0**
H2O	1983	202.0	249.2	270.9	262.6	232.6	261.6	248.5	228.6	237.9	274.6	283.7	282.7	**4,042.9**
OIL	1983	123.2	90.6	110.5	99.3	82.3	136.9	104.7	115.1	111.2	85.8	77.5	79.4	**5,195.0**
DAY	1982	30.0	6.0	31.0	20.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**524.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	1.4	1.5	1.6	283.1	287.4	213.2	219.8	**1,008.0**
OIL	1982	208.7	64.1	298.0	162.4	215.9	273.7	257.8	263.0	120.6	138.5	132.9	122.1	**3,978.5**
DAY	1981	0.0	0.0	0.0	0.0	3.0	29.0	31.0	30.0	29.0	26.0	28.0	25.0	**201.0**
OIL	1981	0.0	0.0	0.0	0.0	130.1	286.9	243.4	200.8	210.7	201.4	236.1	211.4	**1,720.8**

Licence ***2671*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	18.0	**1,465.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	684.5	942.8	937.7	844.2	738.5	547.1	**15,456.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	11.9	16.6	15.3	15.2	15.1	9.3	**2,245.5**
DAY	1985	31.0	28.0	30.0	30.0	27.0	29.0	30.0	30.0	23.0	28.0	30.0	31.0	**1,295.0**
H2O	1985	303.9	302.1	260.1	264.0	273.3	268.4	237.2	262.9	186.3	200.3	267.3	123.9	**10,761.9**
OIL	1985	14.4	16.5	7.1	13.5	7.9	8.8	12.0	9.4	11.3	15.2	6.0	4.5	**2,162.1**
DAY	1984	31.0	29.0	8.0	30.0	18.0	29.0	31.0	31.0	30.0	22.0	29.0	31.0	**948.0**
H2O	1984	254.6	241.3	49.6	214.8	124.7	224.2	141.6	182.1	259.2	193.3	217.4	263.0	**7,812.2**
OIL	1984	6.5	9.0	2.5	8.2	5.1	19.4	15.6	18.1	12.6	8.1	11.5	10.3	**2,035.5**
DAY	1983	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**629.0**
H2O	1983	299.9	249.3	277.4	274.5	0.0	0.0	0.0	0.0	0.0	0.0	88.1	294.5	**5,446.4**
OIL	1983	21.8	27.2	20.7	18.7	0.0	0.0	0.0	0.0	0.0	0.0	38.7	5.9	**1,908.6**
DAY	1982	31.0	13.0	31.0	20.0	23.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**449.0**
H2O	1982	202.1	133.3	334.6	357.4	293.5	439.2	419.8	293.4	393.7	352.8	187.3	326.4	**3,962.7**
OIL	1982	154.1	110.8	105.6	51.8	63.0	100.1	39.3	27.9	37.5	40.7	20.9	21.6	**1,775.6**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	4.0	24.0	24.0	20.0	24.0	31.0	**127.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.5	157.7	**229.2**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	29.7	280.3	181.1	186.0	126.7	198.5	**1,002.3**

Licence ***2672*** Well Name ***Assiniboine Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	26.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	1983	1125.6	840.7	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,502.5**
OIL	1983	14.1	8.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	25.0	29.0	30.0	31.0	**165.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.1	51.3	329.4	1224.2	1262.1	**3,481.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	0.0	7.5	15.6	14.4	**145.9**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	10.0	26.0	4.0	0.0	0.0	0.0	**40.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	22.9	245.9	163.5	0.0	0.0	0.0	**432.3**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	21.2	66.0	12.5	0.0	0.0	0.0	**99.7**

UWI ***100.13-18-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite B*** Field Code ***9*** Pool Code ***51B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	7.0	7.0	0.0	7.0	12.0	13.0	16.0	16.0	9.0	0.0	0.0	0.0	**104.0**
H2O	1989	1.1	0.8	0.0	2.4	2.1	0.2	4.0	1.8	1.0	0.0	0.0	0.0	**17.4**

Manitoba Production
1976 To 1990

Licence ***2672*** Well Name ***Assiniboine Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-18-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite B*** Field Code ***9*** Pool Code ***51B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	4.5	3.4	0.0	2.6	3.0	3.4	2.4	1.2	0.8	0.0	0.0	0.0	**29.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	7.0	4.0	**17.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	1.0	**4.0**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	0.0	1.2	2.0	**8.5**

Licence ***2673*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	26.0	0.0	0.0	0.0	16.0	30.0	23.0	3.0	0.0	**2,120.0**
H2O	1989	39.1	58.8	79.5	37.6	0.0	0.0	0.0	20.1	85.8	85.9	9.1	0.0	**10,798.6**
OIL	1989	13.4	4.3	5.0	4.0	0.0	0.0	0.0	0.4	0.8	0.0	0.0	0.0	**3,732.4**
DAY	1988	5.0	27.0	6.0	30.0	29.0	7.0	0.0	0.0	0.0	21.0	30.0	31.0	**1,932.0**
H2O	1988	20.5	110.8	41.2	197.0	225.3	41.4	0.0	0.0	0.0	103.8	130.5	82.4	**10,382.7**
OIL	1988	0.2	1.2	2.4	5.5	0.0	0.0	0.0	0.0	0.0	25.4	14.5	3.6	**3,704.5**
DAY	1987	15.0	20.0	22.0	18.0	7.0	22.0	20.0	20.0	23.0	25.0	29.0	9.0	**1,746.0**
H2O	1987	202.1	242.3	128.6	43.0	176.8	363.0	319.1	243.0	193.4	277.3	118.6	48.7	**9,429.8**
OIL	1987	21.7	59.7	18.2	4.1	18.7	84.6	53.2	35.9	27.0	6.7	2.7	0.4	**3,651.7**
DAY	1986	23.0	3.0	22.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**1,516.0**
H2O	1986	334.8	1.2	113.0	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.7	**7,073.9**
OIL	1986	0.0	0.0	0.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**3,318.8**
DAY	1985	31.0	28.0	30.0	22.0	23.0	21.0	22.0	22.0	20.0	21.0	21.0	22.0	**1,444.0**
H2O	1985	273.5	233.4	142.7	79.4	12.4	11.2	140.7	197.4	223.7	116.1	195.4	295.9	**6,336.3**
OIL	1985	7.6	7.2	1.9	0.0	108.8	98.2	22.8	21.1	33.4	59.4	14.2	1.0	**3,314.6**
DAY	1984	30.0	26.0	27.0	26.0	13.0	23.0	28.0	30.0	27.0	26.0	26.0	29.0	**1,161.0**
H2O	1984	227.0	156.9	196.1	208.7	112.9	128.9	132.0	164.8	160.5	199.3	128.7	205.0	**4,414.5**
OIL	1984	60.2	76.1	53.1	39.3	18.0	8.5	8.0	13.6	69.5	49.3	59.8	8.3	**2,939.0**
DAY	1983	23.0	26.0	25.0	25.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**850.0**
H2O	1983	21.3	1.0	3.1	5.2	83.5	82.6	206.5	190.1	229.5	225.2	302.8	205.6	**2,393.7**
OIL	1983	38.7	28.7	24.7	25.2	77.9	79.3	47.0	47.2	37.0	57.1	48.2	109.6	**2,475.3**
DAY	1982	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**511.0**
H2O	1982	64.2	33.9	26.0	23.3	17.9	30.5	10.7	15.5	55.0	64.8	90.8	25.7	**837.3**
OIL	1982	209.6	64.0	66.8	82.0	72.3	238.0	74.9	278.0	48.5	55.8	41.4	54.1	**1,854.7**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	30.0	30.0	30.0	20.0	**154.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	11.8	29.0	101.0	81.0	63.0	93.2	**379.0**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	71.6	52.2	210.0	108.0	75.0	52.5	**569.3**

UWI ***100.01-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	23.0	27.0	23.0	0.0	0.0	0.0	0.0	0.0	**73.0**
H2O	1990	0.0	0.0	0.0	0.0	319.0	67.3	7.3	0.0	0.0	0.0	1.1	0.0	**394.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	**0.2**

Licence ***2674*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**459.0**
H2O	1982	71.7	56.9	45.7	32.7	61.5	19.0	6.7	6.2	99.7	109.3	182.9	35.0	**1,035.0**
OIL	1982	92.9	107.4	112.2	124.8	91.4	128.4	95.9	76.9	63.3	72.8	58.9	23.1	**1,690.1**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	4.0	20.0	30.0	29.0	28.0	20.0	**131.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	8.8	34.0	89.0	61.9	30.8	83.2	**307.7**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	19.3	110.0	225.0	101.5	98.0	88.3	**642.1**

Manitoba Production
1976 To 1990

Licence ***2674*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	25.0	29.0	25.0	29.0	30.0	29.0	28.0	27.0	28.0	25.0	26.0	**2,692.0**
H2O	1990	24.3	11.4	25.5	14.5	11.7	9.8	11.7	14.4	9.4	14.8	8.7	6.4	**1,499.0**
OIL	1990	119.5	103.1	152.9	107.5	135.4	144.8	139.9	130.7	111.5	124.6	112.3	119.3	**22,333.8**
DAY	1989	29.0	26.0	27.0	28.0	26.0	28.0	28.0	28.0	28.0	29.0	26.0	29.0	**2,364.0**
H2O	1989	7.6	6.4	11.9	6.3	8.6	9.2	9.6	7.2	5.9	24.1	22.0	22.8	**1,336.4**
OIL	1989	216.0	148.8	226.9	205.0	154.0	138.7	175.9	184.2	150.3	161.8	122.4	127.5	**20,832.3**
DAY	1988	30.0	26.0	29.0	30.0	30.0	30.0	27.0	30.0	27.0	26.0	28.0	29.0	**2,032.0**
H2O	1988	43.3	29.7	11.5	16.5	12.7	16.1	11.1	112.2	105.3	30.3	19.9	10.7	**1,194.8**
OIL	1988	150.8	159.4	291.4	278.7	343.1	347.5	275.2	355.2	265.7	247.4	270.4	274.1	**18,820.8**
DAY	1987	28.0	26.0	30.0	29.0	29.0	28.0	31.0	31.0	27.0	30.0	29.0	27.0	**1,690.0**
H2O	1987	16.1	10.1	14.9	13.4	6.5	8.2	7.7	7.1	75.7	58.3	8.0	30.3	**775.5**
OIL	1987	164.0	164.8	168.1	157.8	175.8	217.6	177.0	184.4	100.2	115.8	139.7	124.8	**15,561.9**
DAY	1986	30.0	27.0	31.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	25.0	30.0	**1,345.0**
H2O	1986	32.4	3.1	3.0	1.3	8.4	15.1	7.2	16.2	6.4	7.8	6.6	8.8	**519.2**
OIL	1986	62.8	105.8	165.7	92.9	88.7	71.1	125.5	87.0	105.6	149.4	135.3	182.1	**13,671.9**
DAY	1985	29.0	27.0	29.0	29.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	**994.0**
H2O	1985	8.9	7.0	7.4	0.4	2.3	3.6	3.7	4.7	5.1	3.9	33.2	103.3	**402.9**
OIL	1985	143.8	170.0	258.7	219.7	230.7	211.3	158.2	130.3	129.0	169.0	174.4	127.8	**12,300.0**
DAY	1984	30.0	29.0	28.0	29.0	31.0	30.0	29.0	27.0	27.0	30.0	28.0	30.0	**645.0**
H2O	1984	9.8	10.2	8.8	8.2	19.9	14.0	8.0	8.5	3.1	3.7	0.3	6.4	**219.4**
OIL	1984	621.4	604.1	527.0	546.5	506.7	469.3	386.4	320.9	174.2	258.5	137.7	128.4	**10,177.1**
DAY	1983	1.0	11.0	25.0	24.0	27.0	29.0	30.0	29.0	29.0	31.0	29.0	31.0	**297.0**
H2O	1983	4.9	1.7	3.5	4.9	11.7	13.7	12.0	33.8	19.8	4.1	4.1	4.3	**118.5**
OIL	1983	11.4	72.6	435.6	587.9	608.4	542.7	498.8	477.1	490.4	559.2	587.1	618.8	**5,496.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**

Licence ***2675*** Well Name ***CNRL Pierson COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**3,078.0**
H2O	1990	257.5	229.2	272.0	261.4	266.2	239.6	284.0	263.3	298.7	266.0	253.2	284.7	**25,659.8**
OIL	1990	54.5	49.5	41.1	59.3	68.2	64.1	54.5	51.1	50.3	56.7	59.6	42.8	**7,626.4**
DAY	1989	31.0	25.0	30.0	27.0	27.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,721.0**
H2O	1989	234.5	203.6	262.4	257.1	288.1	300.0	264.8	311.3	278.2	287.8	223.1	273.5	**22,484.0**
OIL	1989	48.9	49.6	80.4	70.4	69.1	76.9	66.5	72.4	68.6	67.8	63.1	78.6	**6,974.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,370.0**
H2O	1988	199.4	241.6	261.2	250.4	278.7	262.0	263.6	279.3	272.1	241.9	263.7	289.2	**19,299.6**
OIL	1988	65.5	69.5	74.5	80.0	68.1	63.0	65.5	61.3	65.3	66.4	67.5	61.6	**6,162.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,004.0**
H2O	1987	260.7	247.5	295.3	279.2	290.2	302.3	277.6	285.4	250.3	257.8	271.9	246.5	**16,196.5**
OIL	1987	65.3	81.1	97.0	79.0	83.1	75.6	86.3	78.7	85.3	82.2	77.3	78.7	**5,354.2**
DAY	1986	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,639.0**
H2O	1986	283.3	213.0	348.7	296.1	270.3	323.3	275.2	280.7	252.7	293.4	272.5	220.6	**12,931.8**
OIL	1986	58.8	20.6	92.1	69.0	93.3	112.0	83.2	93.1	85.4	89.8	75.1	90.6	**4,384.6**
DAY	1985	31.0	27.0	30.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,275.0**
H2O	1985	207.1	201.6	223.7	176.8	266.5	261.1	218.3	276.1	258.5	332.9	254.2	258.5	**9,602.0**
OIL	1985	63.2	71.6	72.5	70.8	77.2	83.8	91.4	80.8	55.8	74.4	74.9	76.5	**3,421.6**
DAY	1984	31.0	29.0	29.0	28.0	28.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**917.0**
H2O	1984	202.3	173.4	187.0	185.0	181.9	202.4	170.5	202.4	178.7	160.6	193.0	170.6	**6,666.7**
OIL	1984	73.8	81.8	72.2	75.2	65.6	79.0	59.4	53.7	66.5	77.7	59.6	59.8	**2,528.7**

Manitoba Production
1976 To 1990

Licence ***2675*** Well Name ***CNRL Pierson COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	24.0	**565.0**
H2O	1983	246.9	188.3	237.1	216.3	239.2	221.6	242.2	195.8	229.1	202.6	224.1	158.8	**4,458.9**
OIL	1983	94.2	86.3	91.0	84.1	84.3	82.7	84.0	70.1	75.4	78.1	84.8	78.9	**1,704.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**214.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	323.1	269.2	268.9	273.0	215.2	238.8	268.7	**1,856.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	110.1	110.4	100.6	97.5	99.4	91.3	101.2	**710.5**

UWI ***100.12-30-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	31.0	28.0	30.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.0**
H2O	1982	395.7	323.2	308.1	275.6	234.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.8**
OIL	1982	182.0	124.3	143.4	119.7	97.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.0**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	25.0	25.0	**92.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.5	381.6	370.8	355.1	**1,233.0**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.3	240.7	208.5	173.0	**719.5**

Licence ***2676*** Well Name ***Tundra et al Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-06-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly E*** Field Code ***9*** Pool Code ***54E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	26.0	31.0	30.0	29.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.0**
H2O	1983	3.1	2.6	3.1	3.0	2.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
OIL	1983	6.2	5.2	6.2	6.0	5.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	**146.4**
DAY	1982	7.0	10.0	28.0	24.0	29.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**391.0**
H2O	1982	2.0	3.1	5.6	4.8	11.0	5.8	2.5	3.1	3.0	3.1	3.0	3.0	**64.2**
OIL	1982	3.5	6.3	8.4	7.2	8.4	8.3	4.9	6.0	6.0	6.2	6.0	6.0	**112.8**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	19.0	6.0	30.0	0.0	0.0	31.0	**86.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.0	2.6	0.0	0.0	8.7	**14.2**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	8.6	3.8	10.2	0.0	0.0	13.0	**35.6**

Licence ***2677*** Well Name ***Enerplus OGL Kirkella COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,715.0**
H2O	1990	0.0	427.6	462.8	456.3	464.4	453.4	467.6	469.6	481.2	510.2	485.8	557.0	**28,151.5**
OIL	1990	0.0	7.4	8.1	7.3	7.2	9.8	10.1	10.7	11.1	10.9	10.8	7.1	**1,836.2**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	0.0	**2,381.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.0	490.3	479.2	457.7	0.0	**22,915.6**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	8.3	8.9	8.2	0.0	**1,735.7**
DAY	1988	31.0	27.0	29.0	26.0	25.0	30.0	31.0	31.0	30.0	18.0	0.0	0.0	**2,275.0**
H2O	1988	397.8	316.6	323.5	270.5	349.3	385.0	368.8	407.0	322.2	233.9	0.0	0.0	**21,224.4**
OIL	1988	5.3	4.9	5.1	4.8	6.0	8.3	9.1	8.6	15.2	4.8	0.0	0.0	**1,705.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	22.0	31.0	30.0	31.0	**1,997.0**
H2O	1987	395.0	371.5	415.8	418.2	372.8	476.6	418.5	480.0	354.0	367.5	335.4	430.9	**17,849.8**
OIL	1987	13.0	11.6	12.1	11.1	11.4	8.5	8.7	8.8	6.1	6.2	5.3	6.4	**1,633.6**
DAY	1986	26.0	25.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,643.0**
H2O	1986	258.2	249.7	320.2	267.3	399.4	353.7	379.6	345.9	504.9	357.7	325.6	409.9	**13,013.6**
OIL	1986	18.8	16.1	20.4	15.2	19.9	21.4	23.7	24.3	23.3	12.5	11.8	13.7	**1,524.4**
DAY	1985	2.0	8.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	24.0	**1,292.0**
H2O	1985	16.0	1.0	248.0	240.0	248.0	24.0	248.0	224.0	216.0	195.5	250.8	268.3	**8,841.5**
OIL	1985	1.6	0.8	27.2	27.0	27.9	27.0	27.9	22.4	20.7	19.4	18.0	19.3	**1,303.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**997.0**

Manitoba Production
1976 To 1990

Licence ***2677*** Well Name ***Enerplus OGL Kirkella COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	248.0	232.0	248.0	232.0	248.0	240.0	248.0	232.0	224.0	248.0	224.0	248.0	**6,661.9**
OIL	1984	27.9	29.6	31.6	29.0	31.0	30.0	31.0	23.2	22.4	24.8	22.4	24.8	**1,064.1**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	30.0	31.0	**638.0**
H2O	1983	124.0	104.0	248.0	240.0	232.0	240.0	216.0	232.0	192.0	224.0	240.0	248.0	**3,789.9**
OIL	1983	34.1	28.6	35.5	33.0	31.9	33.0	29.7	31.9	26.4	30.8	24.0	24.8	**736.4**
DAY	1982	0.0	0.0	18.0	19.0	27.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**290.0**
H2O	1982	0.0	0.0	71.3	76.0	108.0	99.6	108.0	124.0	120.0	124.0	120.0	120.0	**1,249.9**
OIL	1982	0.0	0.0	22.6	30.5	43.2	44.8	29.0	39.0	39.0	40.3	39.0	33.0	**372.7**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	179.0	0.0	0.0	0.0	0.0	0.0	**179.0**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	12.3	0.0	0.0	0.0	0.0	0.0	**12.3**

UWI ***100.12-08-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1982	26.0	23.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1982	0.0	0.0	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1982	12.5	9.2	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	26.0	31.0	30.0	31.0	**138.0**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	7.0	16.0	13.8	15.5	**58.1**

Licence ***2679*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	22.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
H2O	1990	332.1	630.7	392.0	434.5	579.0	550.0	557.0	521.5	500.0	553.5	504.0	426.0	**19,617.3**
OIL	1990	33.8	68.9	44.2	46.2	63.1	52.8	51.7	55.6	59.3	61.1	54.4	48.5	**2,252.3**
DAY	1989	31.0	28.0	25.0	14.0	31.0	27.0	31.0	28.0	28.0	31.0	30.0	31.0	**767.0**

Manitoba Production
1976 To 1990

Licence ***2679*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	451.8	339.1	369.0	351.7	403.5	423.7	547.6	469.7	499.8	529.2	451.4	434.8	**13,637.0**
OIL	1989	53.2	35.3	30.4	37.3	41.5	50.9	61.0	51.5	50.3	63.0	43.0	48.4	**1,612.7**
DAY	1988	31.0	29.0	23.0	30.0	24.0	30.0	31.0	18.0	0.0	0.0	26.0	31.0	**432.0**
H2O	1988	690.8	610.9	487.5	550.3	529.2	553.4	567.8	278.2	0.0	0.0	609.1	496.7	**8,365.7**
OIL	1988	59.6	61.5	40.5	53.1	49.0	53.9	59.3	29.7	0.0	0.0	52.6	58.7	**1,046.9**
DAY	1987	2.0	0.0	0.0	0.0	1.0	2.0	0.0	0.0	0.0	0.0	15.0	31.0	**159.0**
H2O	1987	0.5	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	379.6	753.0	**2,991.8**
OIL	1987	2.5	0.0	0.0	0.0	0.3	6.3	0.0	0.0	0.0	0.0	92.6	77.9	**529.0**
DAY	1986	1.0	1.0	1.0	1.0	1.0	3.0	1.0	2.0	2.0	2.0	2.0	2.0	**108.0**
OIL	1986	5.9	3.5	1.5	2.5	5.7	5.1	1.0	4.3	3.8	3.4	3.2	4.0	**349.4**
DAY	1985	0.0	0.0	0.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	**89.0**
OIL	1985	0.0	0.0	0.0	0.0	6.0	0.0	2.0	0.0	0.0	0.0	0.0	6.9	**305.5**
DAY	1984	0.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	1.0	0.0	0.0	0.0	**86.0**
OIL	1984	0.0	0.0	0.0	4.1	6.6	1.9	2.4	0.0	4.6	0.0	0.0	0.0	**290.6**
DAY	1982	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	1982	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.4**
OIL	1982	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.0**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	27.0	31.0	**77.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	502.4	685.4	611.6	**1,799.4**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8	100.6	83.3	**260.7**

Licence ***2684*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	30.0	30.0	30.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**2,207.0**
H2O	1988	578.2	558.3	578.9	800.2	763.8	673.4	514.6	0.0	0.0	0.0	0.0	0.0	**30,443.7**
OIL	1988	24.2	21.9	22.3	13.1	21.0	12.6	3.3	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**2,004.0**
H2O	1987	705.7	612.1	694.8	680.2	751.8	754.4	662.6	696.2	662.6	681.2	444.2	585.8	**25,976.3**
OIL	1987	23.8	19.3	22.7	17.2	26.8	15.9	17.3	21.7	19.9	23.4	22.8	23.8	**3,200.7**
DAY	1986	31.0	0.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,643.0**
H2O	1986	286.6	0.0	196.2	294.3	302.3	337.0	351.1	313.9	362.6	670.0	674.8	703.8	**18,044.7**
OIL	1986	23.3	0.0	18.6	26.8	28.2	29.4	24.0	27.8	24.4	29.4	20.9	25.7	**2,946.1**
DAY	1985	31.0	28.0	31.0	30.0	27.0	29.0	30.0	31.0	23.0	28.0	30.0	31.0	**1,307.0**
H2O	1985	43.0	42.7	318.1	307.6	318.3	304.3	304.7	318.6	213.1	252.6	326.5	313.0	**13,552.1**
OIL	1985	28.7	33.1	26.9	29.6	23.6	26.3	27.1	28.8	33.8	34.2	16.0	25.1	**2,667.6**
DAY	1984	31.0	29.0	18.0	25.0	30.0	28.0	23.0	31.0	30.0	22.0	29.0	31.0	**958.0**
H2O	1984	686.7	548.8	247.0	184.8	238.5	242.2	182.2	318.7	283.6	211.4	283.4	343.9	**10,489.6**
OIL	1984	58.9	54.1	32.3	34.4	36.6	30.5	29.9	47.0	41.2	26.2	34.5	24.8	**2,334.4**
DAY	1983	31.0	28.0	31.0	30.0	5.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**631.0**
H2O	1983	382.6	321.2	359.4	346.5	59.2	0.0	0.0	0.0	405.2	580.7	605.9	603.6	**6,718.4**
OIL	1983	26.6	30.2	38.0	31.1	5.5	0.0	0.0	0.0	86.1	69.9	54.5	55.9	**1,884.0**
DAY	1982	31.0	13.0	29.0	20.0	22.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**384.0**
H2O	1982	208.0	148.0	110.6	89.4	70.6	327.4	373.2	263.0	349.9	313.6	394.1	406.3	**3,054.1**
OIL	1982	158.7	106.4	136.6	83.0	96.9	81.0	76.0	54.5	72.6	78.8	31.3	28.8	**1,486.2**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	22.0	31.0	**64.0**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.1	140.1	234.4	**481.6**

Licence ***2686*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2686*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	25.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	29.0	29.0	31.0	**927.0**
H2O	1990	67.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.1**
OIL	1990	0.0	0.0	9.2	4.9	1.0	3.4	17.8	7.2	7.9	11.4	103.3	53.4	**1,284.9**
DAY	1989	0.0	0.0	0.0	0.0	0.0	8.0	31.0	31.0	30.0	31.0	29.0	31.0	**575.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	60.1	61.0	43.0	32.4	10.5	27.4	32.1	**478.5**
OIL	1989	0.0	0.0	0.0	0.0	0.0	16.5	118.0	0.0	0.0	0.0	0.0	0.0	**1,065.4**
DAY	1982	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**384.0**
H2O	1982	49.3	7.4	6.5	17.6	3.2	3.8	1.3	1.4	3.3	1.3	0.0	0.0	**212.0**
OIL	1982	123.9	60.7	58.8	59.8	57.2	93.2	62.6	52.0	44.3	18.1	0.0	0.0	**930.9**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	27.0	29.0	20.0	**103.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.1	32.7	2.9	53.2	**116.9**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.2	59.4	63.8	79.9	**300.3**

UWI ***100.04-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**2,852.0**
H2O	1990	37.2	39.3	37.6	10.7	10.7	17.1	33.0	32.5	34.0	34.1	19.0	12.6	**1,774.4**
OIL	1990	113.9	111.4	160.9	156.5	155.4	156.9	158.6	154.3	145.2	139.5	140.9	125.4	**17,497.3**
DAY	1989	29.0	25.0	29.0	26.0	22.0	22.0	8.0	31.0	30.0	31.0	29.0	31.0	**2,494.0**
H2O	1989	29.1	25.6	30.6	19.2	42.0	10.5	13.6	34.6	37.2	35.5	40.0	45.9	**1,456.6**
OIL	1989	154.1	109.9	106.4	151.6	102.7	108.4	41.6	122.0	140.3	122.4	119.9	139.6	**15,778.4**
DAY	1988	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	**2,181.0**
H2O	1988	5.5	8.8	4.4	6.0	13.2	16.7	11.7	21.2	20.3	25.0	42.4	41.9	**1,092.8**
OIL	1988	117.1	120.2	161.8	128.1	204.8	138.9	161.9	157.4	147.4	140.1	148.5	154.3	**14,359.5**
DAY	1987	29.0	27.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	28.0	29.0	**1,821.0**
H2O	1987	12.4	12.1	5.3	10.6	4.6	10.1	10.5	7.5	30.4	13.0	10.3	8.5	**875.7**
OIL	1987	200.9	168.9	139.3	143.5	171.0	127.2	109.6	251.4	108.9	124.4	154.0	126.2	**12,579.0**
DAY	1986	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	**1,467.0**
H2O	1986	6.6	5.9	6.1	5.0	4.9	6.3	7.8	11.8	17.6	18.4	10.4	16.3	**740.4**
OIL	1986	110.9	113.1	117.6	118.6	123.4	105.5	144.9	269.5	252.0	242.3	193.2	172.6	**10,753.7**
DAY	1985	31.0	27.0	31.0	30.0	31.0	27.0	31.0	27.0	29.0	31.0	30.0	29.0	**1,109.0**
H2O	1985	8.7	6.5	11.3	6.4	5.3	2.7	2.9	2.6	3.7	2.8	4.1	3.5	**623.3**
OIL	1985	156.9	192.5	189.8	155.4	124.1	106.9	118.8	89.7	135.8	114.9	111.1	111.4	**8,790.1**
DAY	1984	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**755.0**
H2O	1984	11.5	4.5	5.5	4.4	4.7	4.2	8.5	6.1	3.5	7.7	6.5	4.4	**562.8**
OIL	1984	370.0	210.7	292.1	278.7	246.8	235.9	216.9	105.8	130.7	169.8	203.2	157.6	**7,182.8**
DAY	1983	31.0	28.0	26.0	30.0	31.0	27.0	24.0	31.0	27.0	31.0	30.0	31.0	**394.0**
H2O	1983	25.1	22.1	26.6	16.4	34.4	53.3	45.6	30.5	91.8	34.3	31.1	20.2	**491.3**
OIL	1983	166.3	228.4	241.9	335.8	419.0	519.7	369.6	438.2	308.2	392.6	416.7	487.6	**4,564.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.9	11.0	**59.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9	179.7	**240.6**

Licence ***2687*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	18.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	11.0	**424.0**
H2O	1982	130.4	188.1	196.0	140.0	80.8	93.9	37.3	42.6	178.3	126.4	123.0	44.1	**2,080.5**
OIL	1982	54.5	66.5	69.5	73.1	56.5	152.9	71.6	54.6	46.4	50.3	26.2	21.6	**986.5**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	23.0	29.0	20.0	**95.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.8	206.3	107.3	125.2	**699.6**

Manitoba Production
1976 To 1990

Licence ***2687*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.5	32.2	75.4	54.7	**242.8**

UWI ***100.02-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**2,792.0**
H2O	1990	18.1	11.9	21.1	14.7	19.9	17.3	21.3	19.5	24.0	21.4	9.7	10.0	**1,020.5**
OIL	1990	101.1	88.8	99.2	87.5	97.6	87.8	102.2	98.0	96.4	100.3	118.0	126.4	**18,218.6**
DAY	1989	30.0	27.0	26.0	28.0	28.0	29.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,435.0**
H2O	1989	21.8	8.7	6.3	10.4	3.8	3.1	4.6	2.2	4.6	4.9	8.0	7.4	**811.6**
OIL	1989	105.0	82.2	86.7	82.2	93.1	81.1	100.7	93.8	96.4	87.4	113.0	111.1	**17,015.3**
DAY	1988	25.0	27.0	31.0	30.0	31.0	25.0	31.0	25.0	29.0	30.0	28.0	29.0	**2,089.0**
H2O	1988	14.1	7.1	13.5	4.2	8.6	8.3	9.7	8.4	7.2	5.3	4.3	10.6	**725.8**
OIL	1988	95.4	133.5	146.4	123.4	115.7	143.7	164.0	131.0	138.2	146.0	112.6	131.0	**15,882.6**
DAY	1987	30.0	25.0	30.0	29.0	30.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**1,748.0**
H2O	1987	6.4	3.6	6.0	4.6	2.6	3.4	4.3	8.4	10.8	10.2	5.0	26.1	**624.5**
OIL	1987	152.8	120.2	152.0	130.9	134.1	121.9	100.2	104.2	92.4	115.5	102.4	127.4	**14,301.7**
DAY	1986	31.0	28.0	28.0	30.0	30.0	23.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,396.0**
H2O	1986	10.4	3.8	3.3	4.4	12.4	4.9	2.3	4.1	7.3	3.7	3.6	9.0	**533.1**
OIL	1986	187.8	139.8	177.6	227.9	218.3	144.7	181.4	207.0	206.3	146.3	111.2	121.6	**12,847.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,043.0**
H2O	1985	4.6	12.5	16.5	4.4	4.3	4.4	5.1	5.1	4.2	4.0	5.5	8.8	**463.9**
OIL	1985	294.2	292.1	313.2	298.8	277.7	257.2	253.6	223.1	221.2	247.9	238.5	228.5	**10,777.8**
DAY	1984	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**678.0**
H2O	1984	12.8	11.9	10.0	20.5	7.2	6.5	4.4	5.5	4.5	5.2	3.9	3.5	**384.5**
OIL	1984	381.9	403.1	350.3	386.6	358.7	322.0	325.6	240.3	222.3	290.6	253.3	264.7	**7,631.8**
DAY	1983	0.0	19.0	26.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**317.0**
H2O	1983	0.0	1.6	35.7	16.4	40.7	31.9	34.6	28.4	23.0	28.9	18.9	28.5	**288.6**
OIL	1983	0.0	174.8	299.9	469.2	456.1	380.5	294.5	331.8	317.2	347.1	314.1	447.2	**3,832.4**

Licence ***2688*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	**6.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	0.0	0.0	0.0	**65.3**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	0.0	0.0	0.0	**8.4**

UWI ***100.05-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	373.7	354.1	463.6	212.8	201.1	256.2	521.4	420.7	677.0	911.6	957.8	837.8	**115,095.3**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.3	411.0	**108,907.5**
WIN	1988	1175.1	1414.5	1205.3	864.4	198.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,371.2**
WIN	1987	1391.5	2095.2	1364.5	1396.3	1809.5	1252.7	1419.2	1369.5	1408.5	1638.4	162.0	1303.4	**103,513.9**
WIN	1986	1511.9	1455.0	966.3	1571.3	1374.4	1421.8	1299.8	1574.4	1991.1	2450.4	1261.2	2273.7	**86,903.2**
WIN	1985	1469.5	974.1	1213.4	1142.5	1092.2	1233.8	1340.8	1370.9	1109.0	1621.8	699.3	1242.2	**67,751.9**
WIN	1984	1917.9	2107.6	2164.8	1969.7	2213.1	1563.0	1356.8	1349.1	2240.2	2388.0	1270.4	1200.6	**53,242.4**
DAY	1983	25.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.0**
H2O	1983	86.5	58.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.4**
OIL	1983	161.3	126.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.7**
WIN	1983	0.0	211.7	1860.4	2619.1	3218.4	3155.2	3521.0	4220.6	3559.2	3816.1	2862.7	2456.8	**31,501.2**
DAY	1982	31.0	28.0	31.0	29.0	31.0	30.0	30.0	23.0	30.0	25.0	20.0	30.0	**406.0**
H2O	1982	70.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	32.4	**372.2**

Manitoba Production
1976 To 1990

Licence ***2688*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	375.4	217.5	232.4	236.8	210.1	238.0	366.1	243.6	280.5	255.1	153.3	161.8	**3,453.4**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	16.0	28.0	**68.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	32.0	154.8	**264.8**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.8	107.2	214.8	**482.8**

Licence ***2689*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	27.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
H2O	1989	8.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.2**
OIL	1989	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,236.9**
DAY	1988	31.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,489.4**
H2O	1988	5.0	3.6	3.1	1.9	4.2	10.4	6.9	3.3	7.5	8.1	13.0	7.4	**1,008.7**
OIL	1988	2.6	4.4	7.7	3.7	14.3	15.3	3.0	2.5	0.6	0.3	1.0	0.4	**1,236.1**
DAY	1987	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,132.4**
H2O	1987	2.7	3.6	7.8	5.0	10.5	2.6	1.5	5.5	6.3	3.1	2.1	11.4	**934.3**
OIL	1987	0.9	4.7	4.6	4.1	4.4	3.4	7.9	5.3	4.0	2.4	4.1	2.3	**1,180.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.7	30.0	31.0	**1,781.4**
H2O	1986	12.2	9.4	1.7	2.8	1.8	5.5	6.5	2.0	6.0	8.8	3.6	2.5	**872.2**
OIL	1986	5.7	3.2	4.2	4.1	9.0	4.8	7.1	6.7	5.1	5.8	2.5	2.1	**1,132.2**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	31.0	15.9	29.8	30.0	30.3	**1,416.8**
H2O	1985	13.6	14.3	15.7	20.2	18.3	12.0	23.1	15.0	4.3	11.6	12.0	3.1	**809.4**
OIL	1985	9.9	6.9	7.0	3.9	7.0	8.3	2.1	6.6	6.8	9.0	8.4	10.4	**1,071.9**
DAY	1984	31.0	29.0	31.0	30.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,069.0**
H2O	1984	21.0	8.9	35.8	34.9	13.4	19.9	21.3	23.1	11.5	8.3	2.6	13.7	**646.2**
OIL	1984	10.8	20.5	3.5	2.9	15.3	39.8	22.1	6.9	11.7	15.1	15.4	8.1	**985.6**
DAY	1983	26.0	25.0	31.0	28.0	30.0	30.0	31.0	31.0	27.0	26.0	28.0	31.0	**719.0**
H2O	1983	11.1	11.3	11.4	8.1	7.8	10.2	8.7	7.5	7.0	6.0	10.1	27.5	**431.8**
OIL	1983	18.5	19.6	20.0	15.2	19.8	25.6	21.6	12.2	18.1	18.2	20.1	12.8	**813.5**
DAY	1982	28.0	28.0	28.0	28.0	31.0	30.0	31.0	28.0	30.0	22.0	25.0	30.0	**375.0**
H2O	1982	60.8	37.5	18.8	15.4	10.1	8.9	10.9	15.7	10.9	13.2	12.7	12.6	**305.1**
OIL	1982	69.2	58.2	44.4	49.3	49.7	35.8	30.7	25.0	15.9	20.8	24.8	22.2	**591.8**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	71.5	**77.6**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.2	101.6	**145.8**

Licence ***2691*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	20.0	31.0	27.0	31.0	30.0	31.0	23.0	30.0	26.0	30.0	0.0	**542.0**
H2O	1990	151.9	101.2	5.8	28.1	72.5	53.6	30.0	40.9	113.3	73.9	0.0	0.0	**1,340.8**
OIL	1990	0.0	0.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.8**
DAY	1989	0.0	0.0	0.0	0.0	18.0	29.0	31.0	28.0	30.0	31.0	30.0	0.0	**232.0**
H2O	1989	0.0	0.0	0.0	0.0	93.3	124.1	94.4	104.9	13.1	0.0	0.0	0.0	**669.6**
OIL	1989	0.0	0.0	0.0	0.0	163.2	40.1	0.0	0.0	0.0	0.0	0.0	0.0	**283.9**
DAY	1982	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	1982	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.8**
OIL	1982	55.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	14.0	0.0	**21.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.5	133.0	0.0	**219.5**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	16.8	0.0	**25.2**

Manitoba Production
1976 To 1990

Licence ***2691*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	20.0	31.0	27.0	31.0	30.0	18.0	27.0	30.0	29.0	30.0	31.0	**2,964.0**
H2O	1990	107.4	86.0	142.3	93.7	77.0	58.6	27.4	58.7	76.0	56.9	55.3	52.3	**10,165.8**
OIL	1990	140.0	103.4	187.8	131.0	105.3	91.0	44.7	94.2	104.0	82.1	125.6	88.8	**17,408.1**
DAY	1989	31.0	27.0	31.0	29.0	12.0	23.0	31.0	28.0	30.0	31.0	30.0	15.0	**2,629.0**
H2O	1989	232.0	144.0	138.6	88.2	32.2	9.0	12.4	11.3	113.6	91.8	108.8	44.0	**9,274.2**
OIL	1989	197.1	135.9	162.3	158.4	47.9	104.6	162.2	169.1	181.4	183.2	172.8	79.3	**16,110.2**
DAY	1988	31.0	29.0	23.0	29.0	31.0	30.0	31.0	31.0	21.0	31.0	29.0	29.0	**2,311.0**
H2O	1988	253.1	298.1	173.5	179.5	192.8	46.8	58.0	122.3	70.8	99.8	123.6	146.0	**8,248.3**
OIL	1988	134.3	66.5	71.7	171.3	230.2	271.1	225.8	186.4	123.2	199.1	135.6	115.4	**14,356.0**
DAY	1987	28.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,966.0**
H2O	1987	146.9	59.6	109.6	67.6	18.7	48.2	547.7	173.9	106.8	210.2	196.7	220.9	**6,484.0**
OIL	1987	81.3	163.1	323.6	374.9	360.2	327.0	125.8	233.7	233.3	164.6	160.1	156.4	**12,425.4**
DAY	1986	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**1,608.0**
H2O	1986	23.7	23.7	20.2	42.1	38.8	36.0	74.9	131.2	149.9	159.9	119.9	177.5	**4,577.2**
OIL	1986	144.9	129.6	77.2	129.2	134.9	131.4	155.4	183.3	104.1	120.0	189.7	145.3	**9,721.4**
DAY	1985	31.0	28.0	31.0	26.0	31.0	27.0	31.0	29.0	27.0	31.0	22.0	26.0	**1,258.0**
H2O	1985	78.1	68.6	76.5	83.5	88.9	46.1	78.7	71.7	62.9	80.8	66.4	49.5	**3,579.4**
OIL	1985	129.8	118.8	119.3	116.4	132.8	142.1	114.9	96.8	108.9	109.9	61.0	137.3	**8,076.4**
DAY	1984	29.0	20.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	28.0	29.0	**918.0**
H2O	1984	68.5	36.7	40.4	58.9	32.4	47.9	35.3	76.6	46.7	35.0	31.3	78.7	**2,727.7**
OIL	1984	338.3	134.2	253.2	209.4	219.5	195.0	157.2	176.0	158.3	176.3	169.1	169.4	**6,688.4**
DAY	1983	31.0	21.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**574.0**
H2O	1983	200.6	18.1	59.5	73.2	91.1	81.6	103.0	94.2	147.9	113.7	77.7	80.5	**2,139.3**
OIL	1983	215.3	135.9	187.6	207.6	274.1	257.1	247.2	318.5	300.7	238.1	219.0	417.5	**4,332.5**
DAY	1982	0.0	20.0	19.0	17.0	0.0	0.0	13.0	31.0	30.0	31.0	29.0	31.0	**221.0**
H2O	1982	0.0	4.9	4.0	0.8	0.0	0.0	26.3	63.2	229.5	177.8	311.4	180.3	**998.2**
OIL	1982	0.0	53.3	57.3	18.6	0.0	0.0	143.5	225.9	189.8	220.9	180.0	224.6	**1,313.9**

Licence ***2692*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	28.0	31.0	30.0	28.0	30.0	22.0	31.0	30.0	31.0	30.0	28.0	**3,199.8**
H2O	1990	118.3	122.2	84.7	72.4	65.9	46.4	42.4	92.4	64.1	80.8	82.5	81.3	**18,093.9**
OIL	1990	198.5	170.3	123.9	102.4	139.4	95.7	103.1	191.1	133.0	138.2	124.6	99.1	**35,361.6**
DAY	1989	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**2,853.8**
H2O	1989	17.8	13.9	48.7	39.6	53.9	157.8	153.6	100.6	79.5	95.5	162.3	131.2	**17,140.5**
OIL	1989	399.9	292.1	348.0	376.5	342.8	222.1	240.4	252.7	250.2	224.6	274.7	216.5	**33,742.3**
DAY	1988	31.0	29.0	25.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	27.0	31.0	**2,496.8**
H2O	1988	349.3	269.4	330.0	203.5	133.7	97.8	31.8	301.8	283.8	139.2	75.3	20.2	**16,086.1**
OIL	1988	252.9	246.2	220.5	319.8	451.6	367.2	417.6	243.2	195.8	405.8	291.8	513.0	**30,301.8**
DAY	1987	30.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,144.8**
H2O	1987	246.8	216.4	230.0	267.8	250.2	231.2	247.1	234.2	249.3	270.1	265.8	329.8	**13,850.3**
OIL	1987	353.8	303.3	329.6	308.0	319.1	310.0	281.7	241.9	226.6	228.2	207.2	264.0	**26,376.4**
DAY	1986	31.0	26.7	31.0	30.0	30.3	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,780.6**
H2O	1986	238.1	123.6	60.2	64.1	123.6	106.7	221.8	394.0	324.2	312.9	311.7	355.9	**10,811.6**
OIL	1986	200.3	334.2	253.6	257.9	260.4	281.7	346.6	271.7	246.3	369.8	325.3	343.5	**23,003.0**
DAY	1985	28.5	28.0	30.4	30.0	30.8	30.0	30.3	31.0	29.7	30.3	30.0	30.7	**1,417.7**
H2O	1985	133.2	136.5	179.3	146.0	37.2	286.2	274.6	329.9	257.4	185.9	196.5	207.7	**8,174.8**
OIL	1985	478.8	482.6	495.2	488.8	683.4	498.0	475.6	357.0	299.2	313.9	269.3	254.9	**19,511.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,058.0**
H2O	1984	110.0	280.7	209.8	201.4	65.2	106.2	67.6	148.8	35.2	99.9	139.1	139.5	**5,804.4**

Manitoba Production
1976 To 1990

Licence ***2692*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	638.6	480.4	538.8	562.0	598.5	545.6	538.8	510.0	540.7	573.2	457.4	518.7	**14,415.0**
DAY	1983	31.0	25.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**692.0**
H2O	1983	65.9	125.1	79.5	64.9	46.2	41.9	18.2	25.2	53.8	93.6	522.6	213.8	**4,201.0**
OIL	1983	345.0	336.1	476.4	530.5	583.7	534.0	488.7	376.4	409.0	471.4	302.2	514.2	**7,912.3**
DAY	1982	19.0	25.0	17.0	30.0	19.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**336.0**
H2O	1982	240.4	360.3	397.7	356.6	135.3	323.0	111.8	20.6	55.0	64.8	512.1	53.2	**2,850.3**
OIL	1982	165.9	169.6	109.9	145.0	67.5	148.0	168.0	358.0	305.8	321.8	140.0	323.2	**2,544.7**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	10.0	**16.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	213.2	**219.5**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.2	78.8	**122.0**

Licence ***2693*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	269.3	206.6	91.8	0.0	4.3	0.0	65.6	219.5	227.4	0.0	0.0	0.0	**85,640.1**
WIN	1989	335.8	288.8	267.1	282.7	269.4	80.6	9.7	0.0	0.0	0.0	0.0	0.0	**84,555.6**
WIN	1988	744.1	577.6	541.3	568.1	822.2	790.8	750.0	828.4	700.9	541.8	497.5	445.7	**83,021.5**
WIN	1987	1784.8	1493.7	952.0	702.0	600.3	243.7	848.0	764.8	726.0	937.5	787.7	774.4	**75,213.1**
WIN	1986	222.8	600.1	479.7	1421.7	2915.1	1535.6	1495.6	2094.4	2299.4	1508.9	1841.9	1392.9	**64,598.2**
WIN	1985	915.7	784.7	1140.5	1020.2	961.3	824.9	977.0	1119.0	1122.6	1023.6	672.7	1298.4	**46,790.1**
WIN	1984	1199.5	974.9	1077.2	1445.8	2034.6	1193.3	1636.7	1687.3	1325.8	897.7	1083.4	1073.6	**34,929.5**
DAY	1983	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.0**
H2O	1983	4.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.2**
OIL	1983	67.1	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,402.6**
WIN	1983	0.0	118.3	1356.4	1933.9	1380.3	1412.4	3114.9	1952.4	1853.0	1775.5	2089.1	2313.5	**19,299.7**
DAY	1982	24.0	28.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	15.0	30.0	30.0	**391.0**
H2O	1982	28.4	137.7	13.0	9.0	6.3	7.6	0.0	10.2	27.5	12.9	6.4	3.5	**425.4**
OIL	1982	223.6	324.3	419.5	397.2	305.0	216.5	223.2	154.7	132.9	72.0	120.5	33.9	**3,311.4**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	20.0	20.0	**55.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	122.0	25.6	**162.9**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	490.0	168.1	**688.1**

Licence ***2694*** Well Name ***Waskada Unit No. 4 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	2.8	0.0	0.0	0.0	142.7	112.9	155.9	228.3	176.3	528.2	**55,025.7**
WIN	1989	202.9	11.7	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,678.6**
WIN	1988	1127.6	666.7	590.3	720.3	508.1	459.7	468.0	593.2	524.5	350.2	336.6	192.7	**53,450.4**
WIN	1987	0.0	0.0	1029.6	1016.9	1047.6	177.1	1040.6	813.7	1060.5	1478.6	859.6	1241.0	**46,912.5**
WIN	1986	2486.6	2299.5	3387.9	2355.5	1120.8	2320.1	1437.8	0.0	0.0	0.0	0.0	0.0	**37,147.3**
GIN	1985	95.2	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**713.7**
WIN	1985	0.0	0.0	0.0	1468.6	2900.9	3057.9	1963.9	3473.3	2098.7	1880.1	1380.1	3515.6	**21,739.1**
DAY	1984	31.0	29.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**864.0**
GIN	1984	0.0	0.0	0.0	0.0	0.0	41.2	107.2	177.3	63.7	88.8	41.3	38.3	**557.8**
H2O	1984	10.2	9.9	4.6	4.4	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.4**
OIL	1984	56.2	57.4	67.6	64.4	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.1**
DAY	1983	31.0	27.0	27.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	24.0	31.0	**717.0**
H2O	1983	4.1	3.3	4.5	6.9	4.0	3.4	6.2	5.3	4.6	4.6	6.1	6.7	**253.5**
OIL	1983	53.9	35.4	48.8	39.7	44.0	39.2	36.0	37.4	39.9	43.9	56.7	62.1	**2,751.7**
DAY	1982	24.0	28.0	31.0	28.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**365.0**
H2O	1982	50.7	15.5	13.0	8.7	3.8	0.0	0.0	0.0	0.0	0.0	32.2	3.5	**193.8**

Manitoba Production
1976 To 1990

Licence ***2694*** Well Name ***Waskada Unit No. 4 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	204.0	218.6	232.4	228.8	131.3	155.8	183.0	151.4	128.6	147.0	154.5	50.9	**2,214.7**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	13.0	**21.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8	25.6	**66.4**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.6	118.8	**228.4**

Licence ***2698*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	28.0	30.0	29.0	31.0	30.0	29.0	31.0	15.0	29.0	**3,153.0**
H2O	1990	222.5	206.1	229.0	212.7	224.5	216.3	219.4	232.1	224.4	224.8	111.4	209.6	**24,840.9**
OIL	1990	50.1	42.7	50.0	46.5	49.7	49.7	47.7	47.9	46.8	48.6	22.6	44.8	**3,934.7**
DAY	1989	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	28.0	30.0	29.0	30.0	**2,814.0**
H2O	1989	208.4	180.6	191.7	186.2	191.8	192.3	203.1	200.9	168.7	201.1	205.8	228.2	**22,308.1**
OIL	1989	33.7	28.2	33.9	32.5	31.9	30.2	32.6	40.7	46.1	46.0	46.6	48.9	**3,387.6**
DAY	1988	27.0	28.0	28.0	29.0	30.0	30.0	29.0	30.0	30.0	29.0	28.0	30.0	**2,461.0**
H2O	1988	154.4	178.2	191.0	196.9	202.7	195.2	193.4	193.9	198.0	178.1	200.2	217.4	**19,949.3**
OIL	1988	27.2	28.9	27.5	29.1	30.0	29.1	29.6	28.8	29.0	29.2	32.4	33.2	**2,936.3**
DAY	1987	30.0	27.0	29.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	30.0	**2,113.0**
H2O	1987	182.5	167.5	179.7	195.4	211.5	205.7	195.5	194.2	212.4	210.0	145.8	144.7	**17,649.9**
OIL	1987	31.6	27.4	30.4	31.5	31.8	30.7	30.3	26.6	33.9	32.4	29.9	31.6	**2,582.3**
DAY	1986	27.0	28.0	30.0	29.0	28.0	29.0	30.0	26.0	22.0	31.0	30.0	31.0	**1,758.0**
H2O	1986	205.7	219.3	200.6	200.9	174.6	184.5	198.7	160.9	164.0	201.7	211.7	204.8	**15,405.0**
OIL	1986	35.4	35.7	38.1	36.7	34.6	34.3	31.9	26.4	25.1	28.2	35.9	33.3	**2,214.2**
DAY	1985	30.0	28.0	30.0	28.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,417.0**
H2O	1985	276.9	258.9	272.3	252.8	283.4	263.2	272.9	240.7	228.1	247.4	220.6	249.9	**13,077.6**
OIL	1985	35.1	32.2	34.9	32.0	35.0	33.2	36.4	34.6	38.8	41.4	38.5	40.7	**1,818.6**
DAY	1984	30.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	28.0	**1,061.0**
H2O	1984	289.5	282.4	283.0	292.0	321.3	347.7	337.2	372.0	347.5	229.6	277.6	271.6	**10,010.5**
OIL	1984	40.3	38.3	36.6	36.7	44.2	41.4	42.6	42.4	33.6	28.2	37.1	35.2	**1,385.8**
DAY	1983	28.0	24.0	27.0	30.0	25.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**707.0**
H2O	1983	243.6	214.2	237.9	264.8	219.8	285.2	318.3	295.5	306.9	322.3	309.7	317.8	**6,359.1**
OIL	1983	37.7	30.0	34.0	37.0	31.2	41.2	40.0	39.2	39.7	43.0	39.0	41.4	**929.2**
DAY	1982	27.0	16.0	30.0	23.0	31.0	29.0	30.0	31.0	30.0	30.0	29.0	29.0	**363.0**
H2O	1982	132.5	76.8	155.3	223.1	292.7	281.3	291.0	289.7	278.6	278.7	259.6	258.3	**3,023.1**
OIL	1982	29.5	15.6	33.9	34.5	36.4	43.5	45.0	37.4	40.3	39.5	37.3	37.6	**475.8**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	11.0	**28.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	91.9	103.9	**205.5**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	25.2	18.6	**45.3**

Licence ***2699*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	27.0	30.0	28.0	30.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	**3,021.0**
H2O	1990	198.0	196.5	218.3	202.8	214.0	206.2	209.2	228.6	213.9	207.3	205.2	213.5	**15,571.7**
OIL	1990	17.5	16.0	18.7	17.5	18.6	18.6	17.9	18.6	17.6	17.6	16.4	18.0	**2,904.9**
DAY	1989	29.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**2,668.0**
H2O	1989	181.3	161.2	158.9	159.6	158.9	159.3	168.2	165.4	154.3	185.3	196.1	217.5	**13,058.2**
OIL	1989	26.6	21.3	17.0	16.8	15.9	15.1	16.3	13.8	15.4	16.7	17.5	18.3	**2,691.9**
DAY	1988	27.0	28.0	27.0	29.0	31.0	29.0	29.0	31.0	28.0	29.0	29.0	30.0	**2,315.0**
H2O	1988	152.2	175.6	181.6	194.1	206.4	185.9	190.7	192.6	166.3	154.7	186.7	195.6	**10,992.2**
OIL	1988	27.2	28.9	26.5	29.1	30.9	28.1	29.6	27.9	22.1	22.9	27.5	27.2	**2,481.2**

Manitoba Production
1976 To 1990

Licence ***2699*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	30.0	27.0	16.0	2.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,968.0**
H2O	1987	179.9	165.1	97.7	12.8	208.5	202.8	199.1	191.4	209.4	207.0	143.7	142.6	**8,809.8**
OIL	1987	31.6	27.3	16.7	2.1	31.8	30.7	31.2	26.6	33.9	32.4	29.9	31.6	**2,153.3**
DAY	1986	29.0	28.0	30.0	29.0	30.0	29.0	23.0	0.0	0.0	0.0	16.0	31.0	**1,653.0**
H2O	1986	206.0	204.4	187.1	187.3	174.5	171.9	150.1	0.0	0.0	0.0	111.3	201.8	**6,849.8**
OIL	1986	29.9	28.1	29.9	28.9	29.2	29.0	24.5	0.0	0.0	0.0	19.2	33.3	**1,827.5**
DAY	1985	31.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	**1,408.0**
H2O	1985	177.9	160.9	169.3	162.7	176.2	163.6	169.6	175.3	212.6	223.2	205.7	233.1	**5,255.4**
OIL	1985	41.5	36.8	39.9	37.9	40.1	38.0	41.6	31.2	30.5	31.5	30.3	32.0	**1,575.5**
DAY	1984	30.0	29.0	29.0	30.0	31.0	30.0	30.0	27.0	20.0	25.0	29.0	29.0	**1,051.0**
H2O	1984	131.4	128.1	128.4	132.5	146.5	164.9	159.9	153.7	101.9	129.3	166.8	174.8	**3,025.3**
OIL	1984	8.6	8.2	7.8	7.9	13.9	20.7	21.3	18.5	52.0	43.8	40.9	41.6	**1,144.2**
DAY	1983	28.0	28.0	26.0	7.0	26.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**712.0**
H2O	1983	17.6	18.0	70.4	29.0	103.7	129.4	144.4	134.1	139.2	146.2	140.5	144.1	**1,307.1**
OIL	1983	13.4	12.5	8.8	1.9	6.9	8.8	8.6	8.4	8.5	9.2	8.4	8.9	**859.0**
DAY	1982	28.0	26.0	28.0	30.0	30.0	27.0	31.0	28.0	29.0	30.0	22.0	31.0	**387.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	19.3	20.1	26.4	19.9	**90.5**
OIL	1982	85.6	71.0	53.5	66.0	51.6	43.2	36.3	34.6	17.0	14.1	15.0	14.3	**754.7**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	24.0	**47.0**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.8	121.7	**252.5**

Licence ***2704*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	24.0	31.0	30.0	18.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	**2,819.0**
H2O	1990	25.7	12.1	10.3	8.6	2.3	0.0	0.0	0.2	0.0	0.0	0.0	0.0	**2,333.9**
OIL	1990	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.5**
DAY	1989	31.0	25.0	29.0	27.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,682.0**
H2O	1989	13.0	5.6	7.4	5.1	5.9	19.2	18.6	51.0	66.3	89.3	64.6	42.4	**2,274.7**
OIL	1989	17.0	12.1	10.6	9.5	13.8	1.4	0.0	11.2	24.2	2.3	1.1	0.6	**2,827.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	10.0	30.0	28.0	30.0	31.0	**2,338.0**
H2O	1988	8.5	6.2	5.3	5.7	19.4	20.5	15.1	3.7	7.2	6.5	5.7	21.9	**1,886.3**
OIL	1988	4.4	3.6	6.3	8.5	11.8	12.4	11.8	12.0	24.2	15.8	16.8	12.7	**2,723.6**
DAY	1987	30.3	22.0	22.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,996.0**
H2O	1987	9.1	1.6	13.0	4.0	7.2	6.8	10.9	7.9	18.9	10.1	8.1	11.2	**1,760.6**
OIL	1987	8.7	8.4	14.0	8.1	19.9	15.2	9.0	6.5	5.9	9.1	5.2	5.0	**2,583.3**
DAY	1986	31.0	28.0	31.0	30.0	29.7	29.8	31.0	31.0	22.0	29.0	30.0	31.0	**1,645.8**
H2O	1986	31.0	21.4	32.3	32.0	22.0	10.5	9.9	11.4	7.7	12.9	21.4	20.6	**1,651.8**
OIL	1986	18.6	19.9	12.1	10.3	15.8	15.0	9.8	7.5	14.2	15.5	29.7	13.1	**2,468.3**
DAY	1985	30.8	28.0	30.8	30.0	30.8	24.0	17.5	26.8	29.7	31.0	30.0	30.9	**1,292.3**
H2O	1985	48.4	40.4	30.7	39.3	32.5	18.6	18.2	46.4	11.0	9.9	29.9	39.6	**1,418.7**
OIL	1985	29.7	26.7	34.3	24.7	27.9	18.7	16.4	24.4	33.9	34.2	18.5	13.0	**2,286.8**
DAY	1984	31.0	29.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**952.0**
H2O	1984	18.0	19.0	13.3	19.5	19.6	11.8	13.3	12.0	79.3	74.2	26.3	51.1	**1,053.8**
OIL	1984	32.5	29.3	18.3	30.2	22.7	21.5	20.4	36.4	71.4	39.0	30.9	40.6	**1,984.4**
DAY	1983	31.0	14.0	22.0	30.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**606.0**
H2O	1983	80.1	26.0	19.4	27.5	30.3	18.8	33.1	24.0	17.8	12.3	21.3	27.2	**696.4**
OIL	1983	46.8	25.2	29.3	37.2	34.6	28.0	21.8	29.7	26.2	34.5	29.5	22.5	**1,591.2**
DAY	1982	0.0	0.0	10.0	28.0	29.0	30.0	31.0	31.0	28.0	20.0	30.0	31.0	**268.0**
H2O	1982	0.0	0.0	5.3	19.6	10.6	7.5	29.7	60.5	45.1	51.9	56.8	71.6	**358.6**
OIL	1982	0.0	0.0	62.2	316.1	260.8	180.9	135.2	70.4	43.7	50.7	57.4	48.5	**1,225.9**

Manitoba Production
1976 To 1990

Licence ***2706*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	6.0	28.0	31.0	29.0	30.0	30.0	30.0	28.0	28.0	31.0	29.0	29.0	**2,201.0**
H2O	1990	66.6	125.5	141.6	136.2	113.7	120.9	112.2	112.8	120.9	143.1	133.6	136.6	**6,814.0**
OIL	1990	15.8	52.3	53.4	47.3	45.8	36.2	34.2	31.7	31.7	32.6	31.0	28.4	**4,074.9**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	30.0	30.0	29.0	10.0	**1,872.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	15.3	56.8	41.4	35.1	35.3	15.8	**5,350.3**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	9.6	49.3	51.8	56.1	49.4	21.8	**3,634.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	**1,742.0**
H2O	1986	74.6	48.2	61.9	60.0	71.8	65.6	70.9	71.2	68.1	67.5	62.3	0.0	**5,150.6**
OIL	1986	44.8	30.6	37.6	36.0	33.3	32.5	25.3	30.9	29.7	30.1	26.5	0.0	**3,396.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,412.0**
H2O	1985	64.6	47.6	65.6	69.6	68.7	63.9	58.4	64.6	68.4	70.5	62.3	65.1	**4,428.5**
OIL	1985	58.4	43.2	45.3	45.3	42.1	37.6	38.5	39.3	40.1	42.4	39.1	40.3	**3,039.2**
DAY	1984	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,047.0**
H2O	1984	51.1	44.0	42.4	38.5	41.7	37.6	40.4	38.3	45.1	59.3	72.1	63.9	**3,659.2**
OIL	1984	32.7	38.6	44.0	39.3	44.1	37.2	40.6	37.5	31.1	32.6	56.2	56.9	**2,527.6**
DAY	1983	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**688.0**
H2O	1983	39.1	28.3	37.0	29.2	37.0	32.3	51.9	37.4	40.4	43.7	29.6	50.3	**3,084.8**
OIL	1983	110.9	78.2	81.7	68.1	66.9	57.3	63.0	62.2	70.6	79.7	46.8	44.6	**2,036.8**
DAY	1982	17.0	24.0	29.0	7.0	16.0	28.0	27.0	31.0	30.0	31.0	30.0	29.0	**326.0**
H2O	1982	130.7	267.1	418.6	96.7	372.0	441.9	353.3	172.9	25.4	10.0	25.9	120.7	**2,628.6**
OIL	1982	93.9	97.5	92.0	25.5	80.9	83.0	90.4	3.8	145.5	109.6	97.8	61.5	**1,206.8**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	13.0	**27.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.3	130.1	**193.4**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.5	109.9	**225.4**

Licence ***2710*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	11.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
H2O	1983	97.9	143.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.2**
OIL	1983	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**944.7**
DAY	1982	0.0	25.0	31.0	4.0	0.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**288.0**
H2O	1982	0.0	0.0	50.6	15.0	0.0	9.0	358.6	268.3	204.2	291.8	216.4	223.1	**1,637.0**
OIL	1982	0.0	182.1	198.3	17.8	0.0	169.4	50.0	38.0	10.0	8.2	7.8	7.2	**943.3**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.5	**254.5**

Licence ***2711*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,139.0**
H2O	1990	792.1	725.2	761.3	680.0	724.6	593.8	743.7	1022.8	851.7	944.4	837.7	849.1	**33,578.3**
OIL	1990	49.5	54.6	60.6	64.9	51.6	27.5	34.5	43.7	46.4	48.4	33.2	35.6	**11,223.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,780.0**
H2O	1989	556.3	501.9	526.8	543.1	547.4	505.7	637.1	637.2	616.0	591.3	609.2	650.0	**24,051.9**
OIL	1989	74.2	70.9	86.6	65.6	50.1	56.0	75.5	77.9	71.2	66.6	53.6	52.4	**10,673.2**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,416.0**
H2O	1988	378.5	365.9	392.8	248.8	223.4	215.5	316.2	308.1	322.3	313.0	442.0	564.6	**17,129.9**
OIL	1988	87.6	79.3	86.6	80.1	83.8	66.4	70.6	61.4	58.2	61.2	75.2	88.3	**9,872.6**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,052.0**
H2O	1987	238.1	204.0	233.6	239.1	273.1	472.3	432.2	442.1	420.7	436.2	357.3	395.0	**13,038.8**

Manitoba Production
1976 To 1990

Licence ***2711*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	86.1	77.3	77.2	66.3	99.6	97.7	110.7	111.7	102.5	102.5	99.9	88.9	**8,973.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	30.0	**1,690.0**
H2O	1986	191.9	184.7	204.2	197.8	194.0	214.9	219.4	132.5	236.7	225.2	219.2	223.1	**8,895.1**
OIL	1986	104.1	78.9	108.5	98.1	103.4	105.9	107.9	70.3	109.9	104.7	80.8	83.4	**7,853.5**
DAY	1985	5.0	28.0	31.0	30.0	27.0	29.0	30.0	30.0	23.0	27.0	30.0	31.0	**1,338.0**
H2O	1985	35.6	219.7	195.1	204.1	208.5	199.2	194.1	200.0	138.6	152.6	208.3	205.3	**6,451.5**
OIL	1985	17.1	122.5	100.2	107.7	104.6	116.5	117.1	113.4	133.2	144.2	73.8	120.1	**6,697.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**1,017.0**
H2O	1984	204.4	169.9	137.4	151.0	154.3	166.2	158.2	215.5	191.7	143.0	182.0	208.0	**4,290.4**
OIL	1984	153.7	133.1	143.2	126.6	136.1	96.9	115.9	119.3	104.5	66.4	131.0	88.9	**5,427.2**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**660.0**
H2O	1983	146.9	138.8	130.1	141.0	161.1	182.5	152.3	126.3	130.4	163.1	168.5	167.8	**2,208.8**
OIL	1983	152.2	178.1	201.1	186.2	186.7	157.3	163.5	199.1	191.2	168.3	152.2	155.9	**4,011.6**
DAY	1982	0.0	20.0	31.0	10.0	0.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**295.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	10.4	10.6	117.1	104.5	77.5	79.9	**400.0**
OIL	1982	0.0	171.7	191.1	71.7	0.0	171.7	228.8	237.3	168.4	182.0	174.6	160.4	**1,919.8**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.1	**162.1**

Licence ***2712*** Well Name ***Tundra Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1873.0	1781.0	1967.0	1701.0	1964.6	1989.9	1528.0	1709.0	2054.0	2129.0	2135.0	2048.0	**70,309.5**
WIN	1989	1368.0	1263.0	1493.8	1798.0	1681.0	1637.0	2035.7	1847.0	1700.0	1829.8	1662.2	1757.0	**47,430.0**
WIN	1988	1061.0	1213.5	1280.2	1342.9	1364.0	1260.8	1422.0	1273.0	1280.0	1305.0	1359.1	1599.9	**27,357.5**
WIN	1987	803.4	757.0	529.6	195.9	850.4	788.6	1190.3	1248.6	1152.8	1359.3	1124.5	1230.0	**11,596.1**
DAY	1986	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	1986	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.9**
OIL	1986	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**417.6**
WIN	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.7	**365.7**
DAY	1985	22.0	9.0	26.0	20.0	31.0	17.0	17.0	9.0	19.0	31.0	30.0	30.0	**911.0**
H2O	1985	5.2	15.9	43.4	35.7	34.0	39.1	35.0	204.4	17.9	0.4	1.9	1.2	**2,219.3**
OIL	1985	6.6	3.8	0.0	6.1	7.7	6.6	7.0	4.4	27.2	19.9	11.1	14.1	**411.1**
DAY	1984	19.0	23.0	25.0	21.0	10.0	3.0	11.0	25.0	20.0	19.0	17.0	17.0	**650.0**
H2O	1984	53.1	43.6	58.7	55.4	19.5	0.0	21.5	46.1	32.5	37.3	38.4	10.5	**1,785.2**
OIL	1984	8.6	9.1	5.8	6.3	3.6	0.4	0.3	1.6	5.5	8.2	7.1	4.6	**296.6**
DAY	1983	20.0	12.0	20.0	21.0	21.0	21.0	23.0	18.0	18.0	24.0	22.0	12.0	**440.0**
H2O	1983	69.7	21.0	55.8	40.8	31.3	75.1	39.4	42.1	60.0	71.2	61.3	9.8	**1,368.6**
OIL	1983	12.2	15.3	9.9	10.0	7.2	9.0	8.9	5.6	4.6	10.6	8.1	3.6	**235.5**
DAY	1982	22.0	15.0	10.0	6.0	3.0	0.0	16.0	24.0	21.0	27.0	24.0	14.0	**208.0**
H2O	1982	18.4	187.7	14.4	19.0	4.1	0.0	135.7	208.7	60.6	53.3	42.8	38.8	**791.1**
OIL	1982	21.2	0.0	0.0	0.0	0.0	0.0	8.0	17.4	7.8	13.6	11.2	6.8	**130.5**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	**7.6**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	**44.5**

Licence ***2714*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	14.0	25.0	7.0	27.0	27.0	30.0	24.0	8.0	2.0	12.0	22.0	24.0	**2,340.2**
H2O	1990	28.7	38.9	19.0	78.3	73.1	54.2	15.1	10.4	3.8	17.8	9.2	0.2	**2,353.6**

Manitoba Production
1976 To 1990

Licence ***2714*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	21.8	23.8	11.6	60.3	51.5	47.5	28.7	11.3	3.4	17.5	10.8	0.2	**8,217.1**
DAY	1989	25.0	28.0	16.0	0.0	28.0	27.0	27.0	30.0	28.0	26.0	28.0	25.0	**2,118.2**
H2O	1989	107.2	82.5	40.4	2.5	62.4	144.6	131.9	154.5	118.0	124.0	70.2	43.2	**2,004.9**
OIL	1989	90.1	95.2	61.5	4.1	130.9	203.7	86.5	81.1	76.0	72.1	43.7	33.0	**7,928.7**
DAY	1988	15.0	16.0	17.0	17.0	16.0	22.0	25.0	29.0	28.0	27.0	27.0	27.0	**1,830.2**
H2O	1988	2.7	12.6	21.0	16.2	35.7	55.5	49.6	120.2	103.3	19.1	109.6	114.5	**923.5**
OIL	1988	19.0	56.4	77.0	74.9	74.2	110.1	114.8	121.8	124.3	151.4	123.9	105.0	**6,950.8**
DAY	1987	13.4	12.0	13.0	13.1	15.0	14.0	17.0	16.0	14.0	14.0	13.0	15.0	**1,564.2**
H2O	1987	0.6	0.6	0.9	1.7	5.0	2.6	3.9	1.8	1.2	0.5	0.6	0.9	**263.5**
OIL	1987	49.5	46.4	50.1	55.5	52.4	33.3	55.1	30.7	19.5	12.6	10.1	15.7	**5,798.0**
DAY	1986	27.8	21.6	25.1	28.3	28.7	17.1	14.0	14.0	13.6	11.3	14.0	12.8	**1,394.7**
H2O	1986	0.3	0.1	0.0	0.0	0.0	1.1	2.3	1.4	1.0	0.5	0.8	0.3	**243.2**
OIL	1986	8.5	7.2	7.5	9.1	10.5	14.6	25.7	41.9	60.8	45.1	49.9	35.1	**5,367.1**
DAY	1985	26.0	26.0	29.0	29.0	30.0	20.0	30.0	30.0	28.7	29.8	29.0	30.9	**1,166.4**
H2O	1985	1.2	0.6	0.8	0.0	2.4	2.7	0.9	0.0	0.8	0.8	0.1	0.0	**235.4**
OIL	1985	51.0	27.2	25.6	25.3	22.2	31.1	16.4	7.3	8.6	13.5	3.3	7.4	**5,051.2**
DAY	1984	30.0	29.0	25.0	28.0	29.0	28.0	28.0	11.0	28.0	25.0	29.0	16.0	**828.0**
H2O	1984	13.1	9.4	2.7	4.0	0.3	0.0	0.0	0.0	0.0	0.2	1.2	0.0	**225.1**
OIL	1984	85.9	58.2	29.0	27.1	30.0	24.8	21.3	3.3	21.9	32.0	44.0	10.7	**4,812.3**
DAY	1983	30.0	24.0	23.0	19.0	28.0	30.0	31.0	29.0	29.0	27.0	28.0	20.0	**522.0**
H2O	1983	7.9	6.0	2.4	2.0	16.4	21.5	24.8	6.8	4.6	3.9	4.1	2.9	**194.2**
OIL	1983	172.8	240.5	247.8	171.2	346.0	340.5	284.8	210.7	340.4	159.8	93.5	38.2	**4,424.1**
DAY	1982	0.0	0.0	6.0	1.0	3.0	27.0	29.0	17.0	30.0	30.0	30.0	31.0	**204.0**
H2O	1982	0.0	0.0	3.2	1.1	2.0	7.1	0.0	8.7	9.8	22.9	26.4	9.7	**90.9**
OIL	1982	0.0	0.0	49.2	0.8	63.5	238.0	394.5	342.8	162.3	181.4	162.6	182.8	**1,777.9**

Licence ***2715*** Well Name ***Waskada Unit No. 12 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	17.0	15.0	28.0	28.0	15.0	8.0	27.0	25.0	23.0	25.0	26.0	**2,774.0**
H2O	1990	169.0	89.6	119.2	160.5	171.2	85.1	42.7	145.4	154.9	167.9	146.2	123.7	**7,322.3**
OIL	1990	28.4	15.9	23.6	33.8	28.5	14.2	7.0	11.5	4.7	1.5	2.8	7.9	**6,785.7**
DAY	1989	29.0	17.0	27.0	23.0	28.0	13.0	29.0	30.0	19.0	29.0	27.0	28.0	**2,510.0**
H2O	1989	210.5	91.1	205.9	106.9	142.2	58.8	137.0	166.6	101.4	21.7	193.0	188.1	**5,746.9**
OIL	1989	31.2	29.2	55.4	78.1	60.3	27.1	71.1	50.2	24.3	4.8	25.9	25.6	**6,605.9**
DAY	1988	22.0	20.0	24.0	25.0	17.0	26.0	22.0	26.0	30.0	22.0	28.0	28.0	**2,211.0**
H2O	1988	198.2	5.3	44.2	74.8	74.2	178.2	80.6	91.5	118.4	157.9	167.9	252.7	**4,123.7**
OIL	1988	27.7	31.2	55.3	58.9	58.9	31.7	76.5	148.5	134.3	7.1	9.7	10.1	**6,122.7**
DAY	1987	24.0	12.0	19.0	26.0	26.0	21.0	29.0	27.0	27.0	21.0	2.0	28.0	**1,921.0**
H2O	1987	32.2	64.3	78.6	223.6	251.0	197.7	300.9	240.9	213.1	206.7	21.6	310.3	**2,679.8**
OIL	1987	89.6	41.0	42.3	53.0	46.6	53.1	69.5	71.0	76.8	19.0	1.5	33.3	**5,472.8**
DAY	1986	30.0	24.0	29.0	28.0	28.0	17.0	30.0	26.0	26.0	28.0	25.0	25.0	**1,659.0**
H2O	1986	2.2	1.3	1.7	1.4	6.0	4.5	8.1	4.5	7.2	5.4	16.7	18.1	**538.9**
OIL	1986	41.9	35.9	38.5	26.2	20.9	37.8	81.8	41.3	52.6	62.2	67.4	88.9	**4,876.1**
DAY	1985	26.0	27.0	30.0	29.0	18.0	29.0	27.0	28.0	18.0	30.0	29.0	31.0	**1,343.0**
H2O	1985	6.3	1.7	7.4	8.2	5.3	5.3	0.7	0.7	2.5	9.8	12.3	2.6	**461.8**
OIL	1985	81.0	53.7	38.6	31.6	21.8	30.1	23.3	21.7	20.2	43.5	31.8	34.8	**4,280.7**
DAY	1984	30.0	26.0	27.0	22.0	25.0	24.0	28.0	26.0	11.0	27.0	28.0	31.0	**1,021.0**
H2O	1984	6.0	7.7	10.4	5.0	20.4	11.4	4.0	24.4	6.6	0.0	1.3	3.4	**399.0**
OIL	1984	108.5	227.3	242.0	185.1	208.8	203.1	186.2	151.8	58.9	82.0	54.6	38.4	**3,848.6**
DAY	1983	31.0	27.0	27.0	30.0	31.0	22.0	30.0	31.0	28.0	30.0	29.0	29.0	**716.0**

Manitoba Production
1976 To 1990

Licence ***2715*** Well Name ***Waskada Unit No. 12 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	4.1	5.0	4.1	4.1	6.7	68.7	15.5	6.8	4.2	4.4	7.5	8.6	**298.4**
OIL	1983	30.1	26.5	32.7	29.8	29.6	67.2	162.1	224.8	187.1	217.6	246.7	238.0	**2,101.9**
DAY	1982	8.0	23.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**371.0**
H2O	1982	54.7	11.0	6.5	4.7	3.2	3.2	0.0	0.0	0.0	0.0	6.6	3.5	**158.7**
OIL	1982	18.6	41.5	50.8	53.5	45.2	56.1	59.9	49.7	42.2	48.2	41.2	30.8	**609.7**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	25.0	**38.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	56.2	**65.3**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	52.5	**72.0**

Licence ***2716*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	0.0	0.0	13.0	11.0	0.0	0.0	0.0	**1,865.0**
H2O	1987	455.3	406.1	427.2	443.6	447.4	0.0	0.0	273.6	253.9	0.0	0.0	0.0	**16,500.7**
OIL	1987	13.8	12.1	11.8	11.0	9.4	0.0	0.0	1.3	1.1	0.0	0.0	0.0	**2,822.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	17.0	31.0	30.0	31.0	**1,690.0**
H2O	1986	281.7	264.6	324.8	301.2	288.3	263.5	273.8	148.1	174.0	410.9	389.8	429.1	**13,793.6**
OIL	1986	27.4	24.9	27.3	26.0	26.8	23.8	24.6	13.6	13.3	16.3	15.5	14.6	**2,761.8**
DAY	1985	31.0	25.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,352.0**
H2O	1985	279.0	225.0	279.0	270.0	279.0	189.0	225.0	279.0	270.0	279.0	256.1	279.0	**10,243.8**
OIL	1985	34.1	25.0	31.0	30.0	27.9	20.7	22.5	27.9	26.7	27.5	25.9	26.9	**2,507.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,003.0**
H2O	1984	279.0	261.0	279.0	270.0	279.0	270.0	279.0	279.0	270.0	279.0	270.0	279.0	**7,134.7**
OIL	1984	40.3	36.3	37.2	33.0	34.1	33.0	34.1	34.1	33.0	34.1	33.0	34.1	**2,181.6**
DAY	1983	31.0	28.0	31.0	16.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**637.0**
H2O	1983	186.0	168.0	186.0	132.0	279.0	270.0	234.0	279.0	270.0	279.0	270.0	279.0	**3,840.7**
OIL	1983	65.1	56.0	49.6	23.2	46.5	45.0	33.8	40.3	39.0	40.3	39.0	40.3	**1,765.3**
DAY	1982	22.0	13.0	28.0	13.0	11.0	14.0	21.0	28.0	28.0	31.0	30.0	27.0	**291.0**
H2O	1982	18.9	11.7	25.2	11.7	13.2	19.8	88.3	137.2	156.8	173.6	168.4	162.0	**1,008.7**
OIL	1982	144.9	89.7	193.2	89.7	72.6	85.5	68.9	78.4	73.8	77.5	75.0	56.7	**1,247.2**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	**21.9**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.3	**141.3**

UWI ***100.12-19-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite B*** Field Code ***9*** Pool Code ***51B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.0**
H2O	1990	155.0	138.3	130.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,507.3**
DAY	1989	29.0	28.0	31.0	23.0	30.0	30.0	31.0	29.0	30.0	29.0	25.0	8.0	**651.0**
H2O	1989	68.9	53.8	39.8	420.8	326.1	353.5	357.5	297.1	147.8	139.6	134.2	41.4	**6,083.4**
OIL	1989	42.7	21.4	31.5	17.2	8.5	7.0	8.9	7.2	0.0	0.0	0.0	0.0	**1,024.7**
DAY	1988	10.0	12.0	30.0	30.0	24.0	30.0	31.0	17.0	30.0	30.0	30.0	30.0	**328.0**
H2O	1988	145.0	470.9	835.0	445.1	374.7	194.3	125.9	90.0	85.3	97.6	155.4	86.5	**3,702.9**
OIL	1988	12.0	89.2	154.7	116.6	93.5	68.7	53.4	29.1	38.0	66.6	80.2	65.3	**880.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	6.0	0.0	7.0	**24.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.9	213.6	0.0	129.7	**597.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.5	0.0	8.4	**13.0**

Licence ***2717*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2717*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	19.0	31.0	24.0	24.0	28.0	24.0	31.0	25.0	30.0	**3,120.6**
H2O	1990	134.4	92.5	152.9	130.6	211.6	127.3	124.8	191.6	177.2	234.8	179.3	253.7	**17,375.4**
OIL	1990	125.2	156.5	110.6	35.8	67.8	38.8	31.8	61.9	48.8	68.3	70.5	57.8	**32,732.4**
DAY	1989	31.0	28.0	28.0	30.0	28.0	27.0	25.0	31.0	30.0	30.0	26.0	31.0	**2,795.6**
H2O	1989	371.9	294.4	231.9	253.4	297.1	153.4	143.9	193.2	170.5	182.1	290.6	87.7	**15,364.7**
OIL	1989	127.8	107.2	152.3	181.4	181.9	162.0	161.7	175.0	145.6	160.5	191.6	88.6	**31,858.6**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	29.0	**2,450.6**
H2O	1988	621.4	539.3	305.9	172.3	598.7	378.3	186.9	163.0	294.3	414.4	379.5	474.1	**12,694.6**
OIL	1988	276.3	208.9	307.5	375.4	228.7	280.4	410.3	386.8	245.1	292.8	163.5	163.6	**30,023.0**
DAY	1987	30.8	27.4	30.7	29.5	30.8	29.6	30.8	30.8	26.0	31.0	30.0	31.0	**2,089.6**
H2O	1987	356.2	329.5	441.3	262.7	262.9	458.9	383.8	88.1	54.2	212.9	255.8	596.9	**8,166.5**
OIL	1987	287.9	267.3	272.3	401.4	437.9	303.7	346.7	475.0	415.1	483.7	431.2	298.4	**26,683.7**
DAY	1986	31.0	28.0	30.8	30.0	30.6	29.9	30.7	31.0	29.8	30.7	29.8	30.4	**1,731.2**
H2O	1986	200.3	129.5	104.2	48.7	89.4	125.7	41.4	181.2	121.8	163.4	149.7	204.7	**4,463.3**
OIL	1986	406.6	341.0	347.2	345.9	337.9	400.0	469.7	458.5	460.8	506.5	486.5	471.1	**22,263.1**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	31.0	30.0	31.0	30.0	30.7	**1,368.5**
H2O	1985	97.2	38.8	52.6	54.1	52.0	54.7	56.7	213.6	185.9	109.9	234.6	208.1	**2,903.3**
OIL	1985	406.8	437.2	475.7	476.3	470.5	414.1	398.0	412.6	439.2	531.0	433.9	394.1	**17,231.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
H2O	1984	58.2	67.6	61.0	36.0	190.9	130.6	57.1	40.2	60.9	58.0	17.4	50.7	**1,545.1**
OIL	1984	550.7	444.4	515.8	540.1	385.9	400.4	448.2	453.9	424.2	484.0	463.1	458.0	**11,942.0**
DAY	1983	15.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**639.0**
H2O	1983	17.1	15.5	9.5	28.2	24.1	39.5	88.1	46.9	95.2	73.6	88.1	51.1	**716.5**
OIL	1983	102.5	277.4	298.7	296.6	314.7	279.8	394.9	430.4	458.8	440.6	462.5	516.1	**6,373.3**
DAY	1982	1.0	18.0	23.0	30.0	31.0	30.0	29.0	31.0	25.0	20.0	29.0	29.0	**296.0**
H2O	1982	0.0	4.9	3.4	3.7	0.0	16.8	0.0	12.9	10.5	13.8	44.5	29.1	**139.6**
OIL	1982	2.0	66.2	133.9	311.8	245.4	238.0	333.5	213.5	69.2	117.6	166.2	203.0	**2,100.3**

Licence ***2718*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	3.0	3.0	0.0	**692.0**
H2O	1990	47.4	89.8	40.8	47.3	50.0	34.3	23.4	0.0	0.0	2.5	2.1	0.0	**1,856.0**
DAY	1989	0.0	0.0	0.0	0.0	28.0	27.0	31.0	31.0	30.0	30.0	29.0	31.0	**476.0**
H2O	1989	0.0	0.0	0.0	0.0	161.4	219.2	98.7	52.8	45.2	55.5	43.1	38.5	**1,518.4**
OIL	1989	0.0	0.0	0.0	0.0	131.0	127.8	87.6	0.0	0.0	0.0	0.0	0.0	**596.5**
DAY	1982	0.0	0.0	0.0	7.0	29.0	30.0	31.0	31.0	18.0	31.0	30.0	14.0	**239.0**
H2O	1982	0.0	0.0	0.0	57.7	87.3	37.6	13.3	41.3	62.3	128.8	207.8	39.3	**804.0**
OIL	1982	0.0	0.0	0.0	33.0	61.8	31.7	27.0	5.0	2.4	4.9	4.0	3.8	**250.1**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	13.0	**18.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	107.1	**128.6**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	56.0	**76.5**

UWI ***100.12-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	30.0	31.0	30.0	26.0	26.0	30.0	31.0	28.0	31.0	**2,748.0**
H2O	1990	27.9	22.1	25.0	20.2	17.0	12.6	7.4	133.7	277.5	77.5	67.0	89.2	**7,377.1**
OIL	1990	127.3	92.8	115.6	97.5	80.2	68.7	43.0	129.8	239.3	89.4	63.6	73.3	**14,624.6**
DAY	1989	31.0	25.0	21.0	2.0	0.0	19.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,397.0**
H2O	1989	17.4	19.0	18.1	14.4	0.0	29.8	50.5	29.9	34.2	43.9	34.1	28.4	**6,600.0**
OIL	1989	144.3	109.2	129.3	9.3	0.0	118.7	226.5	155.0	191.2	221.9	150.4	128.1	**13,404.1**

Manitoba Production
1976 To 1990

Licence ***2718*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	31.0	**2,117.0**
H2O	1988	166.3	133.3	112.7	106.1	143.1	114.6	112.7	91.7	84.9	73.2	72.0	12.0	**6,280.3**
OIL	1988	83.0	70.6	88.0	89.5	88.4	91.8	141.6	165.6	99.3	127.2	180.0	185.7	**11,820.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,755.0**
H2O	1987	33.1	49.0	57.5	154.7	183.0	190.1	101.2	110.4	145.2	36.7	53.3	185.8	**5,057.7**
OIL	1987	222.5	194.8	207.4	145.6	138.1	121.9	155.7	159.9	115.5	169.4	153.2	80.0	**10,409.5**
DAY	1986	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,390.0**
H2O	1986	71.2	45.7	14.8	8.4	19.5	69.4	75.1	16.5	53.3	14.6	4.5	9.2	**3,757.7**
OIL	1986	51.1	104.5	117.4	97.4	59.7	186.5	122.7	273.4	193.7	231.6	227.9	240.2	**8,545.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,027.0**
H2O	1985	43.0	38.3	102.0	43.3	58.4	25.3	3.0	3.6	9.4	24.9	25.0	17.6	**3,355.5**
OIL	1985	57.4	63.9	89.4	62.1	34.6	48.3	46.9	43.3	40.1	56.3	47.1	119.1	**6,639.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**662.0**
H2O	1984	270.1	222.7	115.4	136.1	208.0	117.2	68.2	20.0	24.3	23.0	60.9	30.3	**2,961.7**
OIL	1984	425.8	386.5	432.5	329.6	175.8	121.1	66.8	72.0	58.3	62.0	158.8	60.2	**5,930.9**
DAY	1983	0.0	18.0	25.0	27.0	14.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**297.0**
H2O	1983	0.0	2.2	12.6	56.0	116.0	152.6	330.3	225.0	267.9	238.6	80.4	183.9	**1,665.5**
OIL	1983	0.0	151.8	298.3	358.0	140.9	375.4	307.9	353.8	321.0	361.2	481.0	432.2	**3,581.5**

Licence ***2719*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	0.0	0.0	26.0	**2,146.0**
H2O	1990	437.1	376.6	437.2	456.3	478.0	426.0	457.2	464.9	351.8	0.0	0.0	424.8	**17,884.5**
OIL	1990	43.7	5.8	19.1	11.3	15.2	14.6	15.7	13.4	8.6	0.0	0.0	16.4	**2,580.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,850.0**
H2O	1989	334.3	312.5	412.8	413.8	414.0	299.1	348.7	348.7	392.3	376.5	371.1	390.6	**13,574.6**
OIL	1989	27.9	22.7	24.9	6.0	26.7	22.4	25.2	26.0	17.8	16.7	13.5	12.3	**2,416.8**
DAY	1988	31.0	29.0	25.0	15.0	4.0	8.0	4.0	0.0	0.0	19.0	30.0	31.0	**1,488.0**
H2O	1988	413.0	398.0	342.8	4.7	15.6	2.1	1.5	0.0	0.0	9.6	62.1	279.6	**9,160.2**
OIL	1988	24.1	21.9	13.8	6.0	1.9	2.5	0.0	0.0	0.0	8.6	15.0	34.6	**2,174.7**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.0	**1,292.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	427.5	430.9	**7,631.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	24.5	**2,046.3**
DAY	1985	5.0	5.0	11.0	30.0	27.0	29.0	30.0	31.0	23.0	27.0	30.0	0.0	**1,242.0**
H2O	1985	13.4	23.5	25.4	78.9	87.3	83.4	83.6	94.9	61.4	67.8	107.0	0.0	**6,772.8**
OIL	1985	1.4	2.8	2.6	8.1	13.1	11.6	12.0	12.8	11.3	11.1	4.0	0.0	**1,994.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	21.0	30.0	31.0	**994.0**
H2O	1984	291.4	230.7	183.9	205.3	209.8	212.6	99.9	69.8	72.9	51.5	68.2	78.1	**6,046.2**
OIL	1984	29.4	27.0	28.6	27.5	29.8	24.8	13.7	10.9	9.6	5.7	8.9	6.2	**1,903.4**
DAY	1983	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**654.0**
H2O	1983	125.5	218.4	183.7	240.6	259.5	278.8	227.1	245.1	253.2	248.9	257.1	256.2	**4,272.1**
OIL	1983	94.2	33.2	28.1	40.4	34.8	32.0	39.2	39.9	38.2	31.7	28.7	29.4	**1,681.3**
DAY	1982	18.0	15.0	31.0	9.0	0.0	30.0	31.0	21.0	30.0	31.0	27.0	31.0	**297.0**
H2O	1982	30.0	57.6	156.4	56.2	0.0	182.7	212.8	152.0	199.3	178.6	115.9	136.5	**1,478.0**
OIL	1982	132.5	52.4	104.2	37.5	0.0	106.8	102.5	74.4	97.5	105.9	89.0	93.4	**1,211.5**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.4	**215.4**

Licence ***2720*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***2720*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	15.0	29.0	27.0	28.0	30.0	28.0	31.0	29.0	31.0	30.0	30.0	**2,959.4**
H2O	1990	55.6	45.0	48.8	19.6	25.9	24.2	19.2	18.5	19.0	23.6	7.6	10.1	**2,449.1**
OIL	1990	43.7	28.5	83.8	78.9	73.7	42.5	48.9	42.8	37.6	49.1	41.4	43.7	**7,829.2**
DAY	1989	17.0	15.0	28.0	18.0	26.0	30.0	31.0	14.0	30.0	27.0	26.0	31.0	**2,624.4**
H2O	1989	9.4	64.1	162.0	33.0	35.7	23.2	38.0	13.9	33.6	40.2	93.0	103.1	**2,132.0**
OIL	1989	85.0	77.1	137.9	61.1	126.2	100.8	63.8	27.7	65.6	65.9	83.3	83.9	**7,214.6**
DAY	1988	29.0	25.0	30.0	27.0	28.0	28.0	30.0	29.0	28.0	31.0	28.0	22.0	**2,331.4**
H2O	1988	65.8	107.6	34.8	82.7	85.7	60.4	79.7	49.4	65.7	47.9	55.5	43.1	**1,482.8**
OIL	1988	33.0	60.2	102.1	83.7	136.9	99.4	58.6	47.9	74.6	45.3	53.6	56.5	**6,236.3**
DAY	1987	27.2	26.4	28.4	19.1	26.8	27.4	29.0	26.4	22.0	19.0	28.0	30.0	**1,996.4**
H2O	1987	3.5	6.6	5.7	4.2	6.7	17.8	26.2	7.3	0.6	15.2	83.4	85.6	**704.5**
OIL	1987	50.2	45.0	35.2	25.9	74.7	74.7	54.1	42.1	31.6	31.7	51.0	38.0	**5,384.5**
DAY	1986	31.0	28.0	31.0	30.0	30.3	29.9	29.3	29.4	22.1	28.8	28.4	28.4	**1,686.7**
H2O	1986	9.6	5.2	9.0	1.4	3.0	4.0	2.7	2.0	1.5	6.0	7.0	9.6	**441.7**
OIL	1986	41.6	41.1	47.0	51.1	38.2	33.6	35.1	44.7	43.2	90.6	74.3	64.7	**4,830.3**
DAY	1985	30.8	27.4	30.8	30.0	30.8	30.0	28.7	22.2	29.7	31.0	30.0	30.7	**1,340.1**
H2O	1985	9.0	9.5	14.9	12.2	9.3	4.0	18.8	0.0	16.7	14.4	12.3	13.3	**380.7**
OIL	1985	85.3	54.3	47.7	34.9	44.1	52.5	37.6	37.5	45.6	51.6	48.1	48.8	**4,225.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	24.0	31.0	**988.0**
H2O	1984	4.7	4.4	4.6	4.4	4.8	0.7	2.8	2.7	0.0	0.0	7.0	14.2	**246.3**
OIL	1984	37.2	53.9	63.9	45.1	31.4	45.5	55.2	47.9	35.3	5.2	96.1	128.0	**3,637.1**
DAY	1983	31.0	26.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**655.0**
H2O	1983	8.2	3.2	2.7	3.8	7.2	5.4	12.4	2.1	1.8	6.6	13.6	15.1	**196.0**
OIL	1983	211.7	172.5	82.4	68.1	78.7	46.1	43.7	42.7	50.4	74.1	119.8	131.3	**2,992.4**
DAY	1982	0.0	23.0	10.0	27.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**298.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	33.8	45.4	10.6	**113.9**
OIL	1982	0.0	51.2	13.6	254.8	124.7	178.7	238.5	91.9	196.1	267.9	250.6	202.9	**1,870.9**

Licence ***2721*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	16.0	18.0	29.0	13.0	10.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**2,507.0**
H2O	1990	28.2	41.6	48.4	16.9	29.6	77.9	57.7	0.0	0.0	0.0	0.0	0.0	**12,238.1**
OIL	1990	6.7	4.5	16.8	7.8	8.1	24.1	18.8	0.0	0.0	0.0	0.0	0.0	**2,924.6**
DAY	1989	31.0	21.0	28.0	27.0	28.0	6.0	18.0	0.0	0.0	23.0	26.0	29.0	**2,366.0**
H2O	1989	115.1	89.3	73.2	55.2	77.5	18.0	54.3	0.0	0.0	20.2	22.0	19.5	**11,937.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	24.0	20.5	**2,837.8**
DAY	1988	30.0	21.0	26.0	29.0	27.0	19.0	22.0	0.0	0.0	0.0	0.0	12.0	**2,129.0**
H2O	1988	108.1	60.3	81.5	95.8	93.9	78.3	69.4	0.0	0.0	0.0	0.0	42.2	**11,393.5**
OIL	1988	15.9	5.2	6.3	0.5	0.3	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**2,767.0**
DAY	1987	29.0	26.0	15.0	6.0	31.0	28.0	30.0	30.0	29.0	28.0	28.0	29.0	**1,943.0**
H2O	1987	309.8	295.1	146.7	65.7	268.6	133.5	29.4	98.4	102.3	55.2	35.5	84.6	**10,764.0**
OIL	1987	2.7	4.7	4.7	0.4	11.9	8.0	0.2	1.7	1.0	8.1	24.4	23.2	**2,738.6**
DAY	1986	29.0	24.0	30.0	29.0	29.0	29.0	23.0	31.0	29.0	30.0	28.0	29.0	**1,634.0**
H2O	1986	164.5	125.1	31.6	57.3	152.5	269.0	254.5	368.9	290.2	324.5	258.6	314.6	**9,139.2**
OIL	1986	56.8	46.1	152.2	102.4	39.3	19.0	13.8	9.3	14.3	3.4	2.1	2.4	**2,647.6**
DAY	1985	31.0	26.0	30.0	29.0	22.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,294.0**
H2O	1985	212.9	176.4	216.2	174.9	111.0	173.7	175.5	128.8	241.6	252.8	136.9	82.0	**6,527.9**
OIL	1985	26.9	52.0	85.8	72.1	65.6	63.0	16.0	72.1	29.3	5.9	85.5	117.9	**2,186.5**
DAY	1984	29.0	28.0	31.0	26.0	28.0	28.0	29.0	31.0	29.0	30.0	29.0	29.0	**946.0**
H2O	1984	160.8	193.7	224.3	221.1	230.8	177.6	152.0	216.8	224.0	299.8	99.4	167.6	**4,445.2**

Manitoba Production
1976 To 1990

Licence ***2721*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	16.3	54.1	40.8	53.2	55.3	89.5	78.1	77.6	42.0	17.3	43.5	14.5	**1,494.4**
DAY	1983	26.0	27.0	27.0	30.0	26.0	30.0	31.0	31.0	29.0	30.0	28.0	31.0	**599.0**
H2O	1983	65.8	66.1	59.9	60.3	54.6	71.6	170.8	187.9	141.7	228.2	171.2	157.8	**2,077.3**
OIL	1983	16.0	23.7	25.6	25.6	23.7	72.7	64.2	50.9	100.1	77.5	70.9	44.8	**912.2**
DAY	1982	0.0	0.0	0.0	12.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**253.0**
H2O	1982	0.0	0.0	0.0	64.6	78.0	166.4	41.5	38.5	71.2	81.5	52.0	47.7	**641.4**
OIL	1982	0.0	0.0	0.0	26.0	39.6	65.4	59.9	47.7	18.7	21.7	16.2	21.3	**316.5**

Licence ***2722*** Well Name ***Waskada LAm Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	17.0	31.0	28.0	31.0	21.0	31.0	31.0	24.0	31.0	30.0	26.0	**3,021.0**
H2O	1990	67.9	39.9	84.0	30.2	28.0	13.0	42.8	16.0	29.0	23.6	16.6	34.3	**8,736.8**
OIL	1990	100.2	54.0	125.3	48.0	43.2	22.9	79.3	29.0	40.0	39.2	35.0	40.1	**15,230.7**
DAY	1989	28.0	24.0	31.0	30.0	31.0	21.0	0.0	30.0	30.0	31.0	23.0	30.0	**2,690.0**
H2O	1989	127.4	119.4	117.0	91.9	121.4	91.9	0.0	117.1	108.5	93.4	81.6	133.9	**8,311.5**
OIL	1989	137.7	106.5	132.7	193.7	171.0	113.0	0.0	126.3	195.4	193.1	120.0	194.0	**14,574.5**
DAY	1988	31.0	22.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**2,381.0**
H2O	1988	227.2	119.4	150.2	115.7	83.0	173.6	58.1	44.5	66.9	123.8	140.7	110.8	**7,108.0**
OIL	1988	131.8	112.4	161.6	104.9	163.7	187.7	266.9	300.7	254.1	187.6	154.7	156.0	**12,891.1**
DAY	1987	30.1	27.8	31.0	25.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,029.0**
H2O	1987	154.4	158.1	159.1	77.6	85.8	69.4	100.4	104.1	133.9	199.1	228.6	228.1	**5,694.1**
OIL	1987	138.9	164.2	157.4	166.9	193.7	185.3	168.8	153.5	151.5	155.4	133.9	130.6	**10,709.0**
DAY	1986	31.0	28.0	31.0	30.0	30.6	29.9	30.7	30.9	30.0	31.0	30.0	30.2	**1,669.8**
H2O	1986	60.9	29.5	29.1	56.0	56.4	29.8	62.9	80.2	160.0	190.1	177.1	131.6	**3,995.5**
OIL	1986	128.6	133.9	125.3	105.6	140.0	154.5	134.4	188.4	205.5	196.0	203.9	252.2	**8,808.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	31.0	30.0	31.0	30.0	30.7	**1,306.5**
H2O	1985	79.5	80.5	104.9	92.2	95.1	87.8	73.3	95.0	105.9	100.5	124.7	45.6	**2,931.9**
OIL	1985	154.0	121.1	133.3	144.2	135.8	125.0	118.0	93.8	94.6	110.5	85.7	131.3	**6,840.6**
DAY	1984	23.0	29.0	31.0	30.0	7.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**943.0**
H2O	1984	74.0	75.7	81.5	73.9	15.6	47.2	64.4	100.2	47.6	67.7	39.7	79.3	**1,846.9**
OIL	1984	132.7	131.6	197.5	114.8	28.3	162.7	161.5	152.2	150.5	183.5	154.8	144.8	**5,393.3**
DAY	1983	31.0	15.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**612.0**
H2O	1983	102.9	25.8	21.8	47.0	24.1	23.3	93.1	62.7	77.5	90.2	41.0	7.2	**1,080.1**
OIL	1983	205.8	66.9	82.8	250.1	356.6	217.4	193.6	130.5	149.4	148.4	147.5	110.3	**3,678.4**
DAY	1982	0.0	16.0	30.0	30.0	30.0	25.0	13.0	30.0	28.0	15.0	30.0	28.0	**275.0**
H2O	1982	0.0	2.9	3.4	2.2	1.2	1.1	0.0	135.3	109.6	53.4	118.5	35.9	**463.5**
OIL	1982	0.0	30.9	53.1	48.3	40.6	122.7	151.9	280.4	255.4	126.2	274.9	234.7	**1,619.1**

UWI ***100.02-26-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	17.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**502.0**
H2O	1990	0.9	5.4	15.8	18.1	12.6	10.5	73.5	7.4	1.8	0.0	0.0	22.8	**383.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.2	**172.4**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	31.0	11.0	30.0	31.0	23.0	30.0	**156.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	174.8	0.0	4.0	0.0	0.0	36.0	**214.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	26.8	19.8	57.2	0.0	0.0	10.4	**114.2**

Licence ***2723*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2723*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	7.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,775.4**
H2O	1990	27.7	0.0	0.0	0.0	0.0	102.3	69.5	50.4	12.0	10.4	18.1	13.0	**3,223.7**
OIL	1990	5.4	0.0	0.0	0.0	0.0	7.6	26.4	19.4	5.0	5.2	41.3	17.1	**5,168.3**
DAY	1989	31.0	28.0	19.0	30.0	21.0	26.0	31.0	0.0	9.0	31.0	30.0	31.0	**2,554.4**
H2O	1989	27.9	3.3	27.1	72.6	60.9	28.1	5.0	0.0	28.8	131.8	92.7	79.7	**2,920.3**
OIL	1989	34.4	47.7	99.1	87.5	86.7	59.5	48.4	0.0	17.2	88.7	51.7	16.5	**5,040.9**
DAY	1988	30.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	30.0	**2,267.4**
H2O	1988	19.8	23.8	42.5	53.5	40.8	14.9	27.5	21.9	8.9	31.3	56.1	30.5	**2,362.4**
OIL	1988	56.1	63.5	72.3	55.7	37.0	48.4	36.4	33.8	20.8	41.3	68.7	36.9	**4,403.5**
DAY	1987	25.6	25.2	29.3	27.6	28.0	29.0	28.0	29.0	28.0	29.0	30.0	30.0	**1,915.4**
H2O	1987	7.6	22.6	39.7	20.9	11.1	19.2	12.2	56.6	45.7	42.7	43.9	17.6	**1,990.9**
OIL	1987	22.1	63.1	91.1	34.3	25.2	25.9	29.9	70.6	47.6	36.1	49.2	42.3	**3,832.6**
DAY	1986	31.0	28.0	30.5	21.3	30.3	29.1	31.0	28.8	29.3	29.2	20.4	25.3	**1,576.7**
H2O	1986	32.5	19.0	29.2	6.4	3.2	3.6	3.6	8.1	6.9	14.2	6.3	9.5	**1,651.1**
OIL	1986	25.7	26.9	22.8	26.0	25.3	35.6	38.2	56.1	95.4	84.7	12.1	20.7	**3,295.2**
DAY	1985	30.8	17.6	31.0	30.0	30.8	30.0	31.0	18.8	27.5	31.0	30.0	26.0	**1,242.5**
H2O	1985	5.8	0.0	37.8	26.7	11.4	17.6	18.4	18.4	21.3	9.1	10.1	12.8	**1,508.6**
OIL	1985	39.7	18.0	39.2	37.8	30.4	25.8	27.8	17.1	22.7	30.4	27.1	24.0	**2,825.7**
DAY	1984	31.0	22.0	31.0	18.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**908.0**
H2O	1984	11.6	11.3	21.1	9.3	11.9	4.2	4.5	4.3	13.2	7.7	13.1	10.1	**1,319.2**
OIL	1984	50.1	43.6	49.8	15.3	23.9	32.4	26.8	17.2	26.1	35.3	46.0	33.4	**2,485.7**
DAY	1983	31.0	27.0	26.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**573.0**
H2O	1983	89.1	121.3	108.3	94.6	12.1	10.2	24.8	5.3	13.4	14.5	15.1	13.7	**1,196.9**
OIL	1983	144.0	132.7	219.9	247.4	29.2	37.9	51.3	41.1	68.0	84.5	75.6	56.3	**2,085.8**
DAY	1982	0.0	0.0	0.0	23.0	31.0	30.0	31.0	14.0	6.0	31.0	30.0	22.0	**218.0**
H2O	1982	0.0	0.0	0.0	90.7	54.8	76.2	77.6	33.8	36.6	77.1	163.9	63.8	**674.5**
OIL	1982	0.0	0.0	0.0	132.8	149.3	133.8	106.4	43.7	15.1	106.7	114.3	95.8	**897.9**

Licence ***2726*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**804.0**
H2O	1990	23.5	30.7	27.4	23.9	26.4	24.4	23.0	35.7	36.4	41.9	29.3	21.7	**433.2**
OIL	1990	0.0	0.0	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
DAY	1989	0.0	0.0	0.0	0.0	1.0	26.0	0.0	31.0	30.0	31.0	27.0	29.0	**450.0**
H2O	1989	0.0	0.0	0.0	0.0	0.4	24.2	0.0	11.4	5.8	2.6	7.8	6.4	**88.9**
OIL	1989	0.0	0.0	0.0	0.0	0.0	70.3	0.0	6.1	8.4	0.0	1.5	0.0	**779.6**
DAY	1982	0.0	14.0	29.0	28.0	15.0	30.0	29.0	31.0	29.0	31.0	30.0	9.0	**275.0**
H2O	1982	0.0	0.0	0.0	0.0	0.4	5.4	0.0	6.2	6.6	4.1	6.6	1.0	**30.3**
OIL	1982	0.0	1.3	5.0	5.2	7.4	180.7	171.7	140.3	126.0	32.5	16.5	6.7	**693.3**

UWI ***100.09-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**2,795.0**
H2O	1990	23.5	19.9	18.8	16.0	15.6	18.1	15.7	10.7	9.1	11.8	11.6	13.5	**2,392.3**
OIL	1990	67.4	51.7	55.0	49.3	46.3	61.9	56.6	38.2	27.6	37.7	43.6	40.4	**7,920.8**
DAY	1989	30.0	28.0	29.0	27.0	14.0	26.0	31.0	31.0	30.0	31.0	27.0	29.0	**2,447.0**
H2O	1989	25.2	24.5	19.0	22.3	34.1	32.0	20.6	27.5	23.7	22.8	27.0	25.8	**2,208.0**
OIL	1989	82.1	66.3	58.1	37.0	23.7	61.0	61.9	89.6	83.2	72.9	75.0	72.4	**7,345.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,114.0**
H2O	1988	20.6	6.8	53.5	25.2	54.8	48.8	62.3	39.3	58.0	26.7	28.8	25.4	**1,903.5**

Manitoba Production
1976 To 1990

Licence ***2726*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	63.7	99.8	58.9	73.0	66.9	65.2	83.7	60.0	42.7	70.3	46.4	95.7	**6,561.9**
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,750.0**
H2O	1987	10.2	36.5	44.3	29.6	33.2	26.3	31.1	25.3	25.3	17.9	17.9	22.2	**1,453.3**
OIL	1987	109.0	62.3	59.4	105.0	95.7	83.7	78.9	76.1	76.5	81.9	64.6	64.8	**5,735.6**
DAY	1986	31.0	28.0	31.0	30.0	25.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,386.0**
H2O	1986	69.2	18.8	34.8	28.7	9.4	31.8	19.6	34.4	33.5	8.2	11.3	15.3	**1,133.5**
OIL	1986	104.2	107.5	91.4	70.1	31.5	77.9	73.2	111.5	184.0	100.1	105.7	111.0	**4,777.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**1,030.0**
H2O	1985	25.2	12.2	11.6	30.9	16.7	25.4	24.9	42.8	41.7	24.9	19.7	32.6	**818.5**
OIL	1985	81.7	64.5	60.8	53.9	63.7	61.7	69.8	67.4	78.4	77.8	95.9	96.4	**3,609.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**671.0**
H2O	1984	41.1	13.1	15.6	20.9	24.9	15.2	17.7	7.5	3.4	13.6	3.4	8.0	**509.9**
OIL	1984	134.1	122.1	127.3	110.6	93.1	87.9	82.6	77.2	74.3	68.9	67.3	66.1	**2,737.6**
DAY	1983	6.0	7.0	21.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**308.0**
H2O	1983	0.8	3.2	11.9	37.8	61.5	32.3	9.3	20.7	71.7	26.7	28.5	21.1	**325.5**
OIL	1983	7.2	31.4	141.6	280.0	191.5	166.7	157.2	113.3	112.8	138.3	138.2	147.9	**1,626.1**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***2727*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,728.0**
H2O	1990	408.1	327.4	398.2	392.1	392.0	521.7	439.1	435.7	422.8	428.7	406.7	404.1	**44,717.5**
OIL	1990	53.7	50.6	60.4	50.0	62.8	37.3	52.3	68.0	50.0	63.3	45.2	50.5	**7,051.2**
DAY	1989	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**2,375.0**
H2O	1989	401.3	297.0	375.7	405.0	391.6	413.7	415.6	411.6	405.5	412.1	401.3	419.4	**39,740.9**
OIL	1989	58.7	47.4	70.7	57.6	59.8	64.2	75.7	57.9	59.3	53.8	48.4	51.1	**6,407.1**
DAY	1988	31.0	28.0	27.0	26.0	28.0	30.0	20.0	27.0	30.0	25.0	24.0	31.0	**2,016.0**
H2O	1988	425.6	383.7	363.4	394.0	404.3	427.1	368.4	401.2	423.0	296.7	342.2	405.2	**34,991.1**
OIL	1988	72.1	63.8	64.8	70.3	69.7	61.4	46.9	61.2	66.0	57.3	51.8	64.1	**5,702.5**
DAY	1987	31.0	28.0	27.0	30.0	28.0	24.0	29.0	29.0	28.0	28.0	19.0	29.0	**1,689.0**
H2O	1987	385.9	375.6	414.7	415.6	399.0	410.8	473.8	444.8	399.1	428.2	296.1	401.2	**30,356.3**
OIL	1987	96.7	70.3	66.7	79.4	74.1	59.3	61.2	65.1	70.2	70.4	43.4	66.1	**4,953.1**
DAY	1986	31.0	23.0	30.0	29.0	31.0	30.0	31.0	30.0	19.0	21.0	28.0	31.0	**1,359.0**
H2O	1986	456.5	452.7	513.8	519.3	381.7	432.1	366.6	415.5	306.6	340.6	441.4	435.0	**25,511.5**
OIL	1986	76.3	66.4	79.5	83.4	70.8	90.7	70.1	74.6	34.9	47.8	83.5	79.3	**4,130.2**
DAY	1985	29.0	24.0	29.0	10.0	26.0	9.0	27.0	31.0	30.0	29.0	30.0	27.0	**1,025.0**
H2O	1985	579.8	552.6	405.3	354.1	544.0	272.0	579.6	633.6	633.7	520.2	425.6	486.1	**20,449.7**
OIL	1985	66.8	49.3	66.4	31.1	67.8	19.8	78.6	117.3	127.9	120.3	84.0	87.3	**3,272.9**
DAY	1984	31.0	29.0	29.0	26.0	27.0	11.0	18.0	17.0	29.0	27.0	15.0	17.0	**724.0**
H2O	1984	646.7	575.8	591.3	542.6	555.4	232.1	448.7	411.3	558.0	525.4	317.3	316.2	**14,463.1**
OIL	1984	112.7	117.9	94.1	89.6	81.4	36.7	60.3	50.8	64.1	85.7	29.4	16.3	**2,356.3**
DAY	1983	25.0	28.0	26.0	0.0	9.0	29.0	30.0	28.0	4.0	28.0	30.0	30.0	**448.0**
H2O	1983	640.3	721.6	635.0	0.0	253.9	784.7	760.0	662.1	86.8	732.1	686.6	669.3	**8,742.3**
OIL	1983	96.6	107.3	135.7	0.0	29.4	113.0	114.1	111.4	2.5	89.4	93.1	126.2	**1,517.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	17.0	31.0	31.0	21.0	25.0	25.0	31.0	**181.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.9	452.8	674.2	859.0	**2,109.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	33.9	40.7	41.2	0.0	34.4	168.5	179.9	**498.6**

Licence ***2728*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***2728*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	30.0	29.0	31.0	**3,104.0**
H2O	1990	455.1	405.9	440.0	449.8	469.9	455.7	592.5	431.1	547.2	542.7	526.2	542.2	**23,369.3**
OIL	1990	65.9	58.3	60.4	59.6	61.1	58.3	53.8	39.6	50.2	46.2	45.5	47.2	**3,883.9**
DAY	1989	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**2,749.0**
H2O	1989	58.7	51.4	61.4	62.2	71.9	75.4	76.3	63.6	104.5	440.8	472.6	470.5	**17,511.0**
OIL	1989	15.1	13.4	15.1	12.5	13.1	12.1	15.2	12.4	39.6	82.1	68.5	70.4	**3,237.8**
DAY	1988	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	27.0	31.0	**2,390.0**
H2O	1988	111.3	118.7	120.0	116.0	116.9	118.8	118.7	104.2	109.1	90.2	49.6	59.1	**15,501.7**
OIL	1988	19.4	20.9	20.7	19.3	20.1	20.3	20.7	19.1	20.0	16.9	12.4	15.0	**2,868.3**
DAY	1987	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	19.0	28.0	30.0	31.0	**2,033.0**
H2O	1987	167.2	149.5	156.9	146.6	135.3	134.7	136.7	129.2	86.8	98.7	130.2	142.1	**14,269.1**
OIL	1987	30.5	26.1	26.2	22.0	19.3	19.5	20.2	20.7	12.7	18.2	21.6	19.4	**2,643.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,685.0**
H2O	1986	156.5	147.0	180.4	167.3	160.2	146.4	152.1	150.0	176.3	150.9	143.2	157.6	**12,655.2**
OIL	1986	24.5	22.1	24.3	23.2	23.8	21.1	21.8	22.2	21.6	35.2	34.4	32.3	**2,387.1**
DAY	1985	31.0	25.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	27.0	15.0	**1,320.0**
H2O	1985	155.0	125.0	155.0	150.0	155.0	115.0	125.0	155.0	150.0	155.0	128.0	75.0	**10,767.3**
OIL	1985	27.9	22.5	27.9	27.0	24.8	18.4	20.0	24.8	23.7	24.5	20.7	11.5	**2,080.6**
DAY	1984	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**990.0**
H2O	1984	403.0	377.0	403.0	299.3	12.0	15.0	17.9	155.0	150.0	155.0	150.0	155.0	**9,124.3**
OIL	1984	40.3	37.7	40.3	31.7	18.7	18.0	22.6	27.9	27.0	27.9	27.0	27.9	**1,806.9**
DAY	1983	31.0	28.0	31.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**628.0**
H2O	1983	399.9	364.0	403.0	351.0	403.0	390.0	338.0	403.0	390.0	403.0	390.0	403.0	**6,832.1**
OIL	1983	68.2	56.0	52.7	40.5	46.5	45.0	33.8	40.3	39.0	40.3	39.0	40.3	**1,459.9**
DAY	1982	5.0	9.0	27.0	13.0	11.0	14.0	22.0	28.0	28.0	31.0	30.0	27.0	**271.0**
H2O	1982	13.5	29.7	72.9	35.1	35.2	43.2	70.4	327.6	361.2	399.9	387.0	348.3	**2,194.2**
OIL	1982	22.0	45.1	113.4	65.0	46.2	56.7	77.9	81.2	78.4	80.6	78.0	59.4	**918.3**
DAY	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.2	**70.2**
OIL	1981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.4	**114.4**

Licence ***2729*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,003.0**
H2O	1990	351.2	316.3	342.3	337.5	361.3	363.8	375.2	376.8	386.1	363.6	520.2	496.9	**26,644.6**
OIL	1990	26.2	24.1	26.4	23.9	20.8	16.7	17.3	18.3	19.0	21.7	16.3	14.2	**2,854.4**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	26.0	21.0	30.0	31.0	30.0	31.0	**2,642.0**
H2O	1989	327.8	290.3	323.5	302.8	328.4	315.8	274.5	222.2	362.6	354.5	338.6	343.9	**22,053.4**
OIL	1989	24.6	21.4	22.4	20.2	22.5	21.4	18.2	15.3	27.0	28.8	26.7	26.9	**2,609.5**
DAY	1988	31.0	27.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,293.0**
H2O	1988	360.6	287.0	313.5	273.4	367.3	349.0	369.6	407.8	256.5	274.2	326.1	323.9	**18,268.5**
OIL	1988	14.8	13.7	15.2	14.8	19.5	23.1	22.3	21.2	14.1	19.2	19.2	23.1	**2,334.1**
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,935.0**
H2O	1987	433.9	408.1	456.8	444.1	409.5	384.2	337.3	386.9	389.1	333.1	304.0	390.6	**14,359.6**
OIL	1987	11.4	9.9	10.5	9.3	9.9	16.7	17.0	17.3	16.2	17.2	14.7	17.9	**2,113.9**
DAY	1986	26.0	25.0	18.0	0.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,574.0**
H2O	1986	193.7	187.3	139.4	0.0	0.0	150.3	284.7	259.4	378.6	597.3	543.7	450.3	**9,682.0**
OIL	1986	18.8	16.1	11.9	0.0	0.0	12.2	23.7	24.3	23.3	16.7	15.7	11.9	**1,945.9**
DAY	1985	2.0	2.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	24.0	**1,304.0**
H2O	1985	12.0	12.0	186.0	180.0	187.0	180.0	186.0	168.0	162.0	146.7	188.1	201.2	**6,497.3**

Manitoba Production
1976 To 1990

Licence ***2729*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	1.8	1.8	30.3	30.0	31.0	27.0	27.9	22.4	20.7	19.4	18.0	19.3	**1,771.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,015.0**
H2O	1984	186.0	174.0	186.0	174.0	186.0	180.0	186.0	174.0	168.0	186.0	168.0	186.0	**4,688.3**
OIL	1984	32.7	32.8	35.0	31.9	34.1	33.0	34.1	26.1	25.2	27.9	25.2	27.9	**1,521.7**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	30.0	31.0	**656.0**
H2O	1983	62.0	52.0	186.0	180.0	174.0	180.0	162.0	174.0	144.0	168.0	180.0	186.0	**2,534.3**
OIL	1983	55.8	46.8	57.2	51.0	46.4	42.0	37.8	34.8	28.8	33.6	27.0	27.9	**1,155.8**
DAY	1982	8.0	23.0	25.0	16.0	29.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**308.0**
H2O	1982	9.3	26.9	60.4	52.8	64.4	65.7	57.2	71.3	69.0	71.3	69.0	69.0	**686.3**
OIL	1982	38.0	66.1	72.7	36.0	57.0	57.5	45.0	58.0	60.0	62.0	60.0	54.4	**666.7**

Licence ***2730*** Well Name ***Waskada Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	8.0	28.0	30.0	30.0	28.0	30.0	31.0	20.0	26.0	23.0	27.0	**2,671.8**
H2O	1990	37.2	8.1	62.0	40.5	30.0	23.3	27.0	46.3	56.4	56.2	58.3	70.3	**6,408.4**
OIL	1990	27.3	5.9	49.7	27.5	23.1	18.1	28.8	46.5	12.1	3.9	3.1	3.1	**4,924.0**
DAY	1989	7.0	28.0	30.0	30.0	28.0	5.0	29.0	28.0	23.0	31.0	21.0	29.0	**2,359.8**
H2O	1989	5.9	117.8	91.1	57.9	65.8	13.0	48.0	44.0	31.9	46.5	36.7	50.6	**5,892.8**
OIL	1989	5.4	59.7	52.8	31.4	30.3	6.0	15.6	26.2	20.6	33.7	23.0	32.6	**4,674.9**
DAY	1988	29.0	24.0	31.0	25.0	19.0	30.0	15.0	8.0	0.0	0.0	0.0	0.0	**2,070.8**
H2O	1988	19.7	2.9	2.8	2.4	2.0	20.0	11.5	5.4	0.0	0.0	0.0	0.0	**5,283.6**
OIL	1988	8.2	34.8	22.1	12.8	43.1	6.3	1.9	1.1	0.0	0.0	0.0	0.0	**4,337.6**
DAY	1987	30.1	27.8	28.7	30.0	27.8	30.0	10.0	30.3	30.0	31.0	26.0	31.0	**1,889.8**
H2O	1987	97.3	83.6	79.8	47.5	47.7	54.9	19.6	52.7	43.0	61.9	32.9	17.9	**5,216.9**
OIL	1987	21.4	17.2	19.1	27.3	20.6	19.1	5.7	19.3	14.9	9.1	13.2	16.0	**4,207.3**
DAY	1986	31.0	28.0	31.0	30.0	30.6	29.9	31.0	31.0	30.0	30.8	30.0	29.9	**1,557.1**
H2O	1986	52.2	40.5	51.6	56.9	49.7	16.4	89.3	63.2	110.2	120.7	86.7	52.1	**4,578.1**
OIL	1986	87.9	72.4	84.3	76.6	75.8	73.6	32.7	50.8	76.1	57.6	65.0	61.7	**4,004.4**
DAY	1985	30.8	28.0	30.8	30.0	30.8	26.5	30.3	31.0	30.0	31.0	30.0	30.7	**1,193.9**
H2O	1985	63.0	74.3	55.1	22.4	10.4	18.0	35.1	57.7	63.2	53.3	59.4	51.6	**3,788.6**
OIL	1985	50.0	55.1	50.1	38.2	24.6	38.9	135.2	103.6	95.2	96.5	81.7	88.9	**3,189.9**
DAY	1984	0.0	19.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**834.0**
H2O	1984	0.0	185.5	202.0	198.1	242.5	150.0	132.0	166.3	6.8	90.5	86.3	87.5	**3,225.1**
OIL	1984	0.0	112.8	73.8	34.6	49.2	9.7	18.6	8.0	130.5	38.2	59.1	7.4	**2,331.9**
DAY	1983	31.0	20.0	1.0	7.0	30.0	29.0	15.0	0.0	27.0	3.0	25.0	30.0	**511.0**
H2O	1983	8.9	0.7	0.5	1.8	2.0	1.7	3.0	0.0	546.2	51.9	700.4	223.3	**1,677.6**
OIL	1983	10.5	17.9	0.8	5.5	23.5	32.7	18.0	0.0	7.0	0.3	17.5	10.0	**1,790.0**
DAY	1982	0.0	11.0	15.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**293.0**
H2O	1982	0.0	9.1	16.4	14.8	20.8	7.6	5.3	6.0	17.0	17.1	19.4	3.7	**137.2**
OIL	1982	0.0	23.1	111.7	308.8	229.8	168.7	113.3	194.0	175.2	203.9	112.9	4.9	**1,646.3**

Licence ***2731*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	19.0	29.0	20.0	29.0	22.0	30.0	30.0	29.0	30.0	29.0	**2,717.8**
H2O	1990	27.4	16.7	12.7	14.3	6.8	9.5	6.5	4.3	7.4	11.3	12.4	8.2	**1,122.7**
OIL	1990	39.7	22.8	12.7	19.6	11.6	15.3	12.9	9.7	12.9	19.7	20.5	10.9	**5,178.2**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	30.0	4.0	31.0	**2,391.8**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	10.4	18.9	5.5	9.7	9.8	39.1	**985.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	113.1	45.2	24.6	40.3	12.6	59.5	**4,969.9**

Manitoba Production
1976 To 1990

Licence ***2731*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	29.0	22.0	28.0	28.0	29.0	30.0	30.0	31.0	21.0	25.0	27.0	18.0	**2,246.8**
H2O	1988	7.5	5.0	4.8	6.7	3.4	26.3	20.6	10.7	5.9	7.4	11.1	10.7	**891.8**
OIL	1988	29.3	13.1	24.0	22.8	25.5	23.4	18.8	30.0	21.4	21.2	40.7	16.8	**4,674.6**
DAY	1987	27.1	24.7	24.0	26.3	26.3	25.3	28.0	30.0	12.0	31.0	26.0	16.0	**1,928.8**
H2O	1987	17.9	9.4	8.9	8.4	13.7	14.1	9.1	8.4	2.8	26.5	18.1	11.1	**771.7**
OIL	1987	28.5	25.3	19.9	22.2	16.7	14.9	23.6	26.3	11.3	35.7	23.4	16.4	**4,387.6**
DAY	1986	31.0	25.3	31.0	30.0	30.6	29.9	31.0	31.0	28.1	23.5	28.2	19.1	**1,632.1**
H2O	1986	4.1	7.2	10.1	7.9	7.5	4.6	4.7	5.9	9.0	2.3	12.7	8.5	**623.3**
OIL	1986	41.6	84.8	31.9	26.0	33.4	23.9	23.8	33.9	47.6	17.1	44.2	14.0	**4,123.4**
DAY	1985	30.8	27.0	21.0	30.0	25.5	30.0	30.4	29.0	29.7	19.6	30.0	28.4	**1,293.4**
H2O	1985	2.1	2.8	2.0	3.0	3.4	7.6	6.2	2.1	5.0	2.6	13.3	4.9	**538.8**
OIL	1985	36.2	40.3	70.0	33.8	47.5	36.6	31.0	58.8	45.6	25.7	33.2	55.6	**3,701.2**
DAY	1984	27.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**962.0**
H2O	1984	12.4	10.8	7.5	4.1	6.3	8.3	2.2	16.3	4.1	3.6	3.4	12.5	**483.8**
OIL	1984	87.2	45.5	67.0	71.8	52.7	84.6	83.9	43.7	30.7	37.8	30.9	28.8	**3,186.9**
DAY	1983	31.0	27.0	26.0	30.0	31.0	14.0	12.0	29.0	23.0	31.0	24.0	31.0	**606.0**
H2O	1983	6.2	5.6	8.2	10.2	12.1	5.0	0.0	41.7	29.3	10.7	5.9	26.1	**392.3**
OIL	1983	24.7	36.0	27.4	24.8	22.8	10.9	13.7	153.9	48.3	74.5	65.8	65.6	**2,522.3**
DAY	1982	0.0	6.0	18.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**297.0**
H2O	1982	0.0	4.9	10.8	11.2	9.3	10.7	12.0	11.5	28.9	40.8	58.2	33.0	**231.3**
OIL	1982	0.0	8.5	158.2	208.7	218.5	216.5	229.4	196.2	157.5	194.2	169.3	196.9	**1,953.9**

Licence ***2732*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,096.6**
H2O	1990	274.9	172.5	254.7	198.4	226.2	121.2	45.8	54.8	59.8	62.7	135.9	121.8	**17,318.9**
OIL	1990	233.6	106.5	159.7	114.0	100.5	157.3	205.5	260.9	222.1	248.4	160.2	106.8	**30,714.7**
DAY	1989	30.0	27.0	26.0	21.0	30.0	30.0	14.0	30.0	28.0	5.0	22.0	23.0	**2,737.6**
H2O	1989	272.8	191.6	223.4	221.0	360.8	212.9	115.7	392.7	244.4	43.1	147.2	72.9	**15,590.2**
OIL	1989	57.7	60.9	64.9	147.6	211.8	156.8	60.3	152.6	88.4	12.5	215.3	243.2	**28,639.2**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	20.0	31.0	29.0	31.0	**2,451.6**
H2O	1988	131.0	150.6	150.4	272.1	309.2	364.9	338.5	327.6	251.0	169.9	151.7	298.8	**13,091.7**
OIL	1988	277.8	209.7	270.6	172.9	206.4	139.0	103.6	167.1	91.4	223.4	150.4	86.0	**27,167.2**
DAY	1987	30.1	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,097.6**
H2O	1987	346.7	373.8	283.8	206.9	388.4	208.7	321.4	398.5	116.0	188.4	183.9	141.2	**10,176.0**
OIL	1987	229.1	253.9	276.1	323.1	222.7	303.3	225.1	199.0	305.9	288.4	260.9	268.1	**25,068.9**
DAY	1986	31.0	28.0	31.0	30.0	30.6	29.9	30.7	31.0	30.0	31.0	25.3	31.0	**1,733.7**
H2O	1986	69.4	101.1	107.9	171.7	70.7	18.8	98.5	59.2	92.2	57.3	166.1	299.3	**7,018.3**
OIL	1986	480.2	326.9	283.2	243.0	372.0	390.0	333.0	451.9	330.4	457.8	330.6	311.4	**21,913.3**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	30.0	31.0	30.0	29.5	**1,374.2**
H2O	1985	221.6	236.3	264.8	74.1	80.1	122.5	33.8	160.6	63.4	159.0	55.0	79.8	**5,706.1**
OIL	1985	387.1	332.8	371.6	491.6	476.3	449.8	501.9	409.7	471.1	404.0	474.4	508.3	**17,602.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,012.0**
H2O	1984	239.3	202.7	169.3	186.3	128.2	121.4	181.3	222.4	30.5	88.5	99.4	172.6	**4,155.1**
OIL	1984	531.7	476.7	513.6	530.5	523.6	502.3	454.4	397.5	458.0	506.2	408.1	417.7	**12,324.3**
DAY	1983	31.0	27.0	26.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**646.0**
H2O	1983	56.4	49.8	46.9	89.1	182.9	232.1	265.8	250.1	179.2	211.3	215.4	227.9	**2,313.2**
OIL	1983	262.4	234.4	372.0	328.3	314.7	387.9	395.1	408.9	398.0	453.2	486.9	490.3	**6,604.0**
DAY	1982	0.0	3.0	19.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**289.0**
H2O	1982	0.0	7.8	0.0	0.0	2.6	25.4	40.2	10.1	44.9	57.1	88.8	29.4	**306.3**

Manitoba Production
1976 To 1990

Licence ***2732*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	0.0	7.6	82.4	84.1	185.3	159.7	339.3	153.4	265.7	270.9	252.8	270.7	**2,071.9**

Licence ***2733*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	20.0	30.0	30.0	30.0	31.0	27.0	30.0	30.0	30.0	29.0	**2,786.4**
H2O	1990	39.7	33.6	24.0	29.3	28.5	25.8	16.3	9.7	15.5	15.0	9.8	14.8	**782.2**
OIL	1990	17.2	17.4	17.8	22.4	19.4	19.8	14.7	8.8	11.5	13.0	24.6	26.1	**3,243.4**
DAY	1989	31.0	28.0	23.0	30.0	14.0	0.0	25.0	27.0	29.0	31.0	30.0	20.0	**2,441.4**
H2O	1989	3.1	2.7	1.8	16.0	8.5	0.0	70.6	43.3	37.6	40.0	34.7	20.6	**520.2**
OIL	1989	20.7	18.5	15.9	35.0	13.4	0.0	11.6	16.7	17.4	20.3	16.2	10.9	**3,030.7**
DAY	1988	28.0	26.0	28.0	30.0	23.0	30.0	31.0	31.0	25.0	25.0	6.0	31.0	**2,153.4**
H2O	1988	0.8	0.9	0.9	1.0	5.4	1.2	5.3	3.7	6.1	4.0	0.4	1.3	**241.3**
OIL	1988	22.2	16.4	22.4	22.1	19.3	19.6	24.2	16.9	11.4	21.9	7.0	28.8	**2,834.1**
DAY	1987	21.2	23.8	19.8	28.3	27.9	25.7	26.5	27.9	27.0	23.0	25.0	28.0	**1,839.4**
H2O	1987	1.1	1.5	2.5	1.2	0.6	1.3	1.8	1.0	9.3	2.0	1.9	1.0	**210.3**
OIL	1987	23.8	22.7	12.4	42.0	24.0	18.3	15.7	22.1	15.8	19.6	22.4	20.6	**2,601.9**
DAY	1986	31.0	28.0	27.0	30.0	18.6	29.9	14.8	31.0	28.0	19.4	26.1	4.8	**1,535.3**
H2O	1986	2.6	1.1	0.5	0.2	0.0	0.5	0.2	3.0	2.5	1.1	0.7	0.3	**185.1**
OIL	1986	5.6	7.7	15.3	7.3	2.0	18.9	8.6	26.9	26.5	27.3	24.3	2.4	**2,342.5**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	16.3	31.0	11.0	18.7	**1,246.7**
H2O	1985	8.4	4.0	4.2	3.5	1.4	1.1	1.3	3.4	0.9	1.6	0.3	0.6	**172.4**
OIL	1985	43.4	33.6	10.2	15.7	13.5	9.8	11.9	10.0	44.2	32.9	5.0	14.3	**2,169.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	10.0	4.0	26.0	**928.0**
H2O	1984	4.7	4.5	4.6	4.4	4.7	0.3	0.0	0.0	1.9	1.3	0.3	14.2	**141.7**
OIL	1984	25.3	18.5	24.1	28.2	21.4	23.1	10.3	20.7	17.5	6.1	2.3	91.5	**1,925.2**
DAY	1983	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**630.0**
H2O	1983	4.1	4.7	4.3	4.1	4.0	3.6	6.2	5.3	4.6	4.5	12.6	4.7	**100.8**
OIL	1983	47.6	40.5	36.8	38.9	33.8	27.4	30.6	31.3	35.9	40.3	30.0	25.6	**1,636.2**
DAY	1982	0.0	0.0	15.0	27.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**270.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	6.6	6.8	12.6	5.9	**38.1**
OIL	1982	0.0	0.0	57.2	100.4	129.2	238.0	171.8	140.3	126.0	109.7	86.5	58.4	**1,217.5**

Licence ***2734*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	18.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,064.9**
H2O	1990	24.9	97.9	287.2	216.0	187.3	65.6	63.1	57.2	52.5	57.9	165.4	119.8	**12,473.1**
OIL	1990	98.5	58.5	69.3	225.2	173.9	143.8	148.2	126.2	94.5	95.9	35.3	25.0	**10,965.5**
DAY	1989	25.0	20.0	28.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	29.0	31.0	**2,717.9**
H2O	1989	67.0	100.8	106.3	119.1	102.2	153.3	204.2	197.0	86.7	51.2	37.2	24.3	**11,078.3**
OIL	1989	2.7	18.7	53.8	123.5	101.5	52.2	46.8	45.0	35.9	183.2	135.5	98.8	**9,671.2**
DAY	1988	23.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**2,381.9**
H2O	1988	69.7	67.3	140.9	138.3	153.4	149.3	109.6	133.6	215.6	289.8	219.1	202.4	**9,829.0**
OIL	1988	143.1	142.6	80.4	55.3	116.7	65.8	93.6	129.4	37.4	2.1	12.0	13.5	**8,773.6**
DAY	1987	27.4	25.9	29.2	24.9	29.5	27.7	29.0	28.4	30.0	31.0	30.0	27.0	**2,033.9**
H2O	1987	157.7	302.8	316.4	315.1	335.3	261.5	252.6	308.6	367.3	196.6	108.3	67.7	**7,940.0**
OIL	1987	169.0	79.8	83.9	72.1	62.3	53.5	66.4	14.0	1.1	190.2	181.8	116.6	**7,881.7**
DAY	1986	31.0	28.0	29.6	30.0	30.3	29.9	29.0	30.7	28.9	28.8	29.0	30.1	**1,693.9**
H2O	1986	282.6	123.1	69.0	122.0	85.5	256.5	302.0	391.1	282.2	283.9	220.4	128.0	**4,950.1**
OIL	1986	93.7	97.9	169.7	89.6	94.3	85.4	71.5	72.8	73.1	133.9	189.9	223.1	**6,791.0**

Manitoba Production
1976 To 1990

Licence ***2734*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	30.8	28.0	30.8	30.0	30.8	26.1	30.3	30.5	29.7	28.0	29.9	30.7	**1,338.6**
H2O	1985	150.1	148.6	187.3	209.4	151.3	174.3	173.5	179.7	176.6	183.3	158.0	66.1	**2,403.8**
OIL	1985	91.6	78.3	82.5	72.8	108.5	67.9	91.9	101.7	106.7	79.3	112.8	183.1	**5,396.1**
DAY	1984	31.0	29.0	31.0	30.0	27.0	30.0	25.0	31.0	30.0	29.0	30.0	31.0	**983.0**
H2O	1984	23.6	8.1	3.0	4.4	6.6	5.8	3.6	10.9	4.7	55.0	43.8	106.0	**445.6**
OIL	1984	364.3	187.0	69.2	48.5	69.3	64.7	37.2	93.5	96.8	113.6	68.4	70.9	**4,219.0**
DAY	1983	31.0	26.0	15.0	26.0	26.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**629.0**
H2O	1983	4.1	3.2	4.1	1.5	5.0	7.2	6.2	5.3	6.9	6.3	3.8	21.9	**170.1**
OIL	1983	142.7	257.6	188.3	40.5	133.0	35.8	31.3	30.9	39.2	54.0	156.2	337.3	**2,935.6**
DAY	1982	0.0	2.0	25.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**295.0**
H2O	1982	0.0	1.0	1.5	9.8	12.7	11.7	4.0	3.9	10.2	10.1	16.5	13.2	**94.6**
OIL	1982	0.0	5.0	118.9	192.8	170.0	196.9	144.0	119.2	99.5	115.7	82.3	244.5	**1,488.8**

Licence ***2735*** Well Name ***Lyleton et al S. Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	16.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	1983	262.3	0.0	0.0	0.0	170.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.6**
OIL	1983	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**

Licence ***2736*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	21.0	14.0	19.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.8**
H2O	1989	28.1	11.8	14.4	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.0**
OIL	1989	5.0	2.2	1.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.4**
DAY	1988	19.0	18.0	20.0	19.0	3.0	16.0	16.0	18.0	17.0	20.0	18.0	19.0	**1,803.8**
H2O	1988	1.4	2.6	2.6	1.3	0.0	0.0	6.3	9.6	6.4	34.3	17.6	25.1	**1,456.4**
OIL	1988	3.2	3.9	2.2	3.8	1.4	16.5	22.5	16.8	1.8	5.6	2.3	4.5	**1,135.0**
DAY	1987	18.7	10.7	3.5	18.2	20.0	18.0	20.0	19.0	18.0	7.0	15.0	19.0	**1,600.8**
H2O	1987	21.8	16.4	6.8	40.0	32.1	17.4	18.9	6.8	8.8	2.9	4.0	1.1	**1,349.2**
OIL	1987	5.5	2.8	1.9	8.2	7.9	6.6	7.3	4.5	3.5	1.9	1.1	2.6	**1,050.5**
DAY	1986	20.0	16.0	19.3	19.3	20.0	18.7	20.0	20.0	16.9	20.7	20.0	19.8	**1,413.7**
H2O	1986	7.6	20.5	67.1	62.3	0.8	2.6	3.8	9.4	10.7	22.6	34.1	31.4	**1,172.2**
OIL	1986	18.3	14.5	0.0	0.0	3.7	2.1	1.2	3.5	32.9	30.7	12.4	9.8	**996.7**
DAY	1985	28.1	25.4	27.3	8.8	19.3	18.2	19.8	19.9	29.0	17.6	18.7	19.9	**1,183.0**
H2O	1985	15.5	16.3	7.9	3.4	1.7	28.1	25.9	0.0	3.7	10.6	21.1	21.0	**899.3**
OIL	1985	4.5	5.2	8.5	7.3	17.3	11.1	8.5	21.1	16.9	4.7	0.6	2.1	**867.6**
DAY	1984	30.0	29.0	31.0	26.0	27.0	29.0	29.0	31.0	28.0	29.0	26.0	30.0	**931.0**
H2O	1984	13.9	29.0	18.5	24.7	14.8	36.7	26.7	8.2	7.6	14.4	1.9	5.5	**744.1**
OIL	1984	7.3	6.2	8.4	9.3	8.7	10.4	6.4	9.6	7.7	6.8	6.4	6.6	**759.8**
DAY	1983	30.0	12.0	28.0	30.0	31.0	30.0	31.0	31.0	25.0	26.0	30.0	30.0	**586.0**
H2O	1983	6.0	2.2	9.9	9.9	8.0	8.1	9.3	5.3	3.4	10.6	11.8	13.2	**542.2**
OIL	1983	19.9	8.5	22.7	26.1	23.7	19.8	20.7	21.6	13.5	9.2	14.1	14.6	**666.0**
DAY	1982	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	8.0	31.0	**252.0**
H2O	1982	0.0	0.0	6.3	5.6	55.1	89.2	32.1	30.2	82.5	37.1	18.1	88.3	**444.5**
OIL	1982	0.0	0.0	71.1	98.5	58.7	52.8	45.0	36.4	31.6	16.4	4.1	37.0	**451.6**

Licence ***2737*** Well Name ***Saskoil et al W. Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***2737*** Well Name ***Saskoil et al W. Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	19.0	10.0	0.0	22.0	30.0	17.0	31.0	30.0	22.0	0.0	8.0	**782.0**
H2O	1984	164.1	289.6	117.3	0.0	425.2	613.5	320.3	12.1	10.8	8.1	0.0	3.0	**9,691.0**
OIL	1984	13.1	5.7	3.1	0.0	18.7	22.4	15.2	7.2	3.2	2.0	0.0	0.6	**607.1**
DAY	1983	31.0	28.0	30.0	30.0	30.0	30.0	31.0	26.0	30.0	22.0	27.0	26.0	**562.0**
H2O	1983	517.2	434.3	389.5	389.8	394.6	468.1	367.7	285.2	353.0	243.1	394.1	419.9	**7,727.0**
OIL	1983	19.4	21.1	19.5	18.7	21.6	20.4	0.0	0.0	0.0	15.7	17.9	14.8	**515.9**
DAY	1982	0.0	0.0	15.0	2.0	4.0	27.0	30.0	21.0	30.0	31.0	30.0	31.0	**221.0**
H2O	1982	0.0	0.0	118.2	33.2	31.8	305.1	386.8	278.8	374.3	335.3	594.3	612.7	**3,070.5**
OIL	1982	0.0	0.0	53.5	9.7	7.6	48.7	50.8	37.2	50.0	54.3	18.2	16.8	**346.8**

Licence ***2738*** Well Name ***Enerplus OGL Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	3031.0	3041.0	3413.0	3165.0	3292.0	3028.0	3932.9	3984.6	3838.4	3671.7	3588.0	3818.9	**214,468.4**
WIN	1989	2869.0	2534.0	2141.0	2793.0	2916.0	2646.0	3086.0	3160.3	2984.1	3003.0	2895.0	2794.0	**172,663.9**
WIN	1988	2290.3	2257.0	2380.0	2217.0	2223.0	2068.0	2117.0	1887.0	1792.0	1596.0	2418.0	2810.0	**138,842.5**
WIN	1987	2123.0	1915.0	2116.0	2012.0	2530.0	2854.0	2360.0	2408.2	2250.0	2404.0	2305.0	2466.0	**112,787.2**
WIN	1986	1095.0	427.0	968.0	1074.0	1107.0	1182.0	1378.0	1239.0	1503.0	2089.0	1734.0	2070.0	**85,044.0**
WIN	1985	504.8	1259.6	1368.1	1442.5	1496.0	1608.0	1720.0	1740.0	1242.0	1503.0	1606.0	1201.0	**69,178.0**
WIN	1984	2234.3	1981.4	1138.9	1206.6	1613.0	1967.1	1390.9	1426.5	1371.8	1030.3	1285.8	1511.5	**52,487.0**
WIN	1983	3111.6	2777.6	1868.8	1862.9	1318.7	1487.0	1204.8	820.3	1648.2	1742.1	2054.5	2275.0	**34,328.9**
WIN	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1039.8	2187.6	2389.4	3200.6	3340.0	**12,157.4**

Licence ***2740*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,775.1**
WIN	1989	0.0	0.0	0.0	1521.4	1737.1	1107.2	1629.0	1656.0	1893.0	1068.0	0.0	0.0	**84,775.1**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,163.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.8	**617.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	**16.3**
WIN	1987	2253.4	2005.0	2108.0	2068.2	2059.0	1585.0	1614.0	1724.0	1712.0	786.0	0.0	0.0	**74,163.4**
WIN	1986	1254.6	1176.0	1270.0	879.0	833.0	931.0	1217.0	1051.0	1235.0	2044.0	1939.0	1991.0	**56,248.8**
WIN	1985	1234.0	1000.0	1150.0	1134.0	1240.0	902.0	1000.0	1240.0	1200.0	1240.0	1048.0	966.0	**40,428.2**
WIN	1984	1297.0	1199.0	1333.0	1199.3	986.6	908.1	947.9	1067.0	1050.0	1037.0	1152.0	1180.0	**27,074.2**
WIN	1983	275.5	1036.0	1181.0	1002.0	1287.0	1280.8	1118.0	1333.0	1290.0	1333.0	1290.0	1291.0	**13,717.3**

UWI ***100.04-19-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite B*** Field Code ***9*** Pool Code ***51B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	10.0	2.0	5.0	5.0	4.0	2.0	0.0	0.0	**28.0**
H2O	1982	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
OIL	1982	0.0	0.0	0.0	0.0	2.5	4.5	3.1	2.8	1.5	1.8	0.0	0.0	**16.2**

Licence ***2742*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	274.9	311.8	282.9	165.3	188.9	215.6	305.0	205.8	547.4	298.5	240.8	121.8	**79,676.5**
WIN	1989	847.6	499.2	401.1	65.5	59.0	37.2	20.8	6.3	2.0	0.3	0.0	0.0	**76,517.8**
WIN	1988	159.3	68.2	1295.9	609.9	884.4	800.8	997.9	916.0	1194.2	883.6	555.6	983.1	**74,578.8**

Manitoba Production
1976 To 1990

Licence ***2742*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1987	930.9	721.8	633.2	421.6	1515.3	987.6	1539.2	860.9	800.6	355.1	421.4	444.8	**65,229.9**
WIN	1986	802.9	1153.7	1079.2	1290.6	1615.5	621.2	1152.0	1483.6	1733.8	1350.7	916.2	431.9	**55,597.5**
WIN	1985	916.5	835.9	1238.2	952.6	1151.7	1246.0	1342.5	1693.1	2015.7	1317.1	970.3	516.9	**41,966.2**
WIN	1984	2158.9	1361.2	1014.3	2058.9	1847.9	2013.5	1977.9	2319.4	1335.7	1094.7	1247.0	1244.3	**27,769.7**
DAY	1983	30.0	27.0	20.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	0.0	0.0	**483.0**
H2O	1983	86.9	64.8	52.6	62.6	74.4	55.0	78.6	24.9	9.3	0.0	0.0	0.0	**789.6**
OIL	1983	233.2	140.4	187.4	205.4	170.7	146.9	139.8	113.2	78.4	0.0	0.0	0.0	**2,958.1**
WIN	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1170.5	3644.4	3281.1	**8,096.0**
DAY	1982	0.0	4.0	13.0	28.0	28.0	21.0	12.0	29.0	28.0	17.0	21.0	24.0	**225.0**
H2O	1982	0.0	7.1	11.0	14.9	7.9	5.8	48.4	73.5	36.6	20.2	26.1	29.0	**280.5**
OIL	1982	0.0	16.6	40.0	74.2	59.2	44.4	106.6	300.9	329.3	181.9	227.1	162.5	**1,542.7**

Licence ***2745*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	28.0	31.0	27.0	31.0	30.0	31.0	21.0	30.0	28.0	30.0	29.0	**2,874.7**
H2O	1990	7.7	9.5	12.5	7.4	10.4	9.2	5.4	1.7	1.8	2.0	6.5	4.5	**376.1**
OIL	1990	54.7	38.7	51.1	35.5	36.3	34.3	23.7	7.9	6.9	7.4	18.4	10.1	**4,174.6**
DAY	1989	31.0	28.0	17.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	29.0	**2,532.7**
H2O	1989	0.7	0.7	1.2	1.4	1.6	0.8	0.0	0.0	0.0	0.0	0.0	4.9	**297.5**
OIL	1989	13.9	11.5	5.9	12.9	12.0	14.3	3.7	0.0	0.0	0.0	0.0	76.8	**3,849.6**
DAY	1988	31.0	26.0	21.0	30.0	31.0	28.0	31.0	20.0	14.0	28.0	18.0	24.0	**2,317.7**
H2O	1988	1.2	0.8	0.7	0.8	2.0	1.8	2.0	1.4	0.7	0.8	0.4	1.0	**286.2**
OIL	1988	19.6	15.5	14.0	20.1	25.4	17.1	13.5	7.1	7.0	16.1	10.4	12.4	**3,698.6**
DAY	1987	30.2	28.0	24.1	25.0	25.0	30.0	29.3	31.0	26.0	31.0	24.0	31.0	**2,015.7**
H2O	1987	0.4	0.4	0.0	1.2	1.1	4.5	5.1	4.4	8.5	4.8	1.1	1.9	**272.6**
OIL	1987	14.8	19.3	10.0	8.9	19.8	19.7	12.3	12.9	17.0	21.6	15.5	18.5	**3,520.4**
DAY	1986	31.0	28.0	15.7	30.0	30.3	29.9	30.5	23.1	30.0	21.8	30.0	29.7	**1,681.1**
H2O	1986	1.2	3.5	1.7	1.0	2.2	3.8	3.5	5.2	9.7	5.5	1.0	1.0	**239.2**
OIL	1986	19.8	17.4	23.7	31.6	14.2	63.3	36.9	26.2	55.7	8.5	54.2	16.7	**3,330.1**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.7	31.0	30.0	30.7	**1,351.1**
H2O	1985	4.8	2.9	4.3	1.4	2.3	3.2	2.5	0.3	0.8	1.5	1.9	1.0	**199.9**
OIL	1985	53.1	77.5	55.9	25.5	23.8	21.0	22.0	23.1	19.9	19.4	12.5	14.7	**2,961.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**988.0**
H2O	1984	4.8	2.7	3.2	3.4	4.1	0.0	0.0	0.0	0.7	19.2	2.2	9.0	**173.0**
OIL	1984	23.3	22.2	26.5	24.4	19.4	21.9	19.8	21.0	30.8	302.7	102.2	62.5	**2,593.5**
DAY	1983	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**631.0**
H2O	1983	4.1	3.3	5.4	3.0	4.0	7.2	9.3	5.3	4.6	4.6	4.5	4.7	**123.7**
OIL	1983	38.9	43.8	55.0	54.8	45.1	38.9	32.8	40.7	51.5	62.3	63.9	42.6	**1,916.8**
DAY	1982	0.0	0.0	17.0	27.0	15.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**272.0**
H2O	1982	0.0	0.0	3.0	4.4	5.7	1.1	0.0	6.1	6.6	9.9	19.6	7.3	**63.7**
OIL	1982	0.0	0.0	79.6	139.0	141.2	215.0	171.8	140.3	125.9	138.1	116.5	79.1	**1,346.5**

Licence ***2746*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	386.6	354.3	319.3	214.3	212.3	281.2	320.6	216.9	244.7	524.5	624.2	571.0	**94,819.7**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.5	411.2	**90,549.8**
WIN	1988	651.9	498.4	489.3	553.8	1339.8	1361.7	1227.3	1585.3	638.5	97.7	0.0	0.0	**90,019.1**
WIN	1987	1496.6	1209.5	1082.8	275.7	955.5	677.5	735.8	720.0	549.8	730.3	532.2	523.7	**81,575.4**
WIN	1986	1450.4	1490.4	1677.3	1005.8	850.9	1370.7	1454.4	2098.2	1520.3	1453.7	1166.7	1444.0	**72,086.0**

Manitoba Production
1976 To 1990

Licence ***2746*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1985	1087.0	1181.6	702.1	725.4	913.9	623.4	727.3	1430.9	1282.6	890.4	427.1	664.4	**55,103.2**
WIN	1984	1361.4	1170.3	1148.1	1656.4	1502.9	1482.6	1441.2	2338.8	2224.6	1760.5	1502.3	1366.1	**44,447.1**
DAY	1983	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
H2O	1983	23.6	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.2**
OIL	1983	229.5	126.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.5**
WIN	1983	0.0	73.7	1633.0	1871.3	1307.4	1634.8	2663.0	4325.9	3832.5	3611.0	2842.3	1697.0	**25,491.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	6.0	26.0	31.0	28.0	13.0	30.0	31.0	**165.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	3.2	32.5	95.0	175.7	48.2	61.6	137.6	**553.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	109.2	314.6	265.0	409.4	111.4	179.6	214.5	**1,603.7**

Licence ***2747*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	18.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,037.9**
H2O	1990	23.9	26.5	18.0	23.3	26.7	16.0	14.3	32.8	16.8	27.4	11.1	14.6	**2,761.8**
OIL	1990	54.2	58.5	50.2	59.4	66.2	46.4	43.1	45.0	37.0	64.6	45.1	41.1	**15,575.8**
DAY	1989	31.0	28.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	23.0	26.0	**2,688.9**
H2O	1989	60.7	40.8	55.2	32.9	28.3	16.0	15.8	17.2	13.8	16.4	23.9	26.4	**2,510.4**
OIL	1989	51.6	44.1	49.8	58.4	45.4	40.4	48.6	52.8	47.2	48.5	50.7	58.3	**14,965.0**
DAY	1988	27.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,342.9**
H2O	1988	26.1	20.3	30.3	18.6	16.3	71.5	44.9	46.3	68.7	43.0	52.8	60.2	**2,163.0**
OIL	1988	36.9	35.9	47.5	42.2	57.7	74.2	51.1	54.8	42.6	56.6	81.6	58.3	**14,369.2**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,989.9**
H2O	1987	47.6	28.0	34.4	44.0	16.0	21.3	27.8	31.6	33.6	25.5	29.6	30.8	**1,664.0**
OIL	1987	83.9	88.1	96.9	75.0	79.8	82.0	64.6	56.0	70.7	53.6	43.5	42.2	**13,729.8**
DAY	1986	31.0	28.0	31.0	28.0	30.6	28.6	31.0	31.0	30.0	30.9	30.0	31.0	**1,627.9**
H2O	1986	25.9	11.7	16.2	19.1	20.2	22.4	33.4	29.4	47.2	51.0	49.6	48.1	**1,293.8**
OIL	1986	59.3	70.8	92.1	76.9	109.7	88.3	107.2	113.5	89.4	98.0	99.2	99.1	**12,893.5**
DAY	1985	30.3	28.0	30.8	30.0	30.8	30.0	29.4	29.8	30.0	31.0	30.0	30.7	**1,266.8**
H2O	1985	18.2	17.7	20.1	12.6	21.3	16.8	17.0	23.9	16.2	16.3	19.0	64.0	**919.6**
OIL	1985	301.6	292.3	323.6	329.9	308.4	288.3	266.1	284.8	160.4	97.2	87.7	85.8	**11,790.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**906.0**
H2O	1984	11.9	5.0	12.0	24.0	5.8	4.2	5.4	16.2	14.8	16.2	9.7	14.3	**656.5**
OIL	1984	367.8	336.9	351.7	355.9	330.6	323.0	290.6	206.0	228.0	313.9	291.4	306.8	**8,963.9**
DAY	1983	30.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**545.0**
H2O	1983	26.2	10.3	10.1	12.2	9.0	5.9	9.3	205.5	3.0	2.3	5.5	10.0	**517.0**
OIL	1983	276.9	279.7	285.0	305.3	323.6	298.3	282.8	234.1	283.9	314.2	331.0	355.6	**5,261.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	28.0	23.0	26.0	31.0	**186.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	55.8	0.0	12.0	21.8	13.5	100.9	3.7	**207.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	279.4	309.7	252.2	415.8	263.7	143.0	27.1	**1,690.9**

Licence ***2748*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	21.0	26.0	22.0	28.0	24.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,947.2**
H2O	1990	110.0	67.3	104.5	71.7	78.0	47.3	52.2	57.5	72.9	89.9	60.7	63.5	**7,473.2**
OIL	1990	31.5	37.4	43.2	44.3	42.9	31.7	34.9	31.8	33.3	48.4	40.4	37.6	**16,264.7**
DAY	1989	31.0	28.0	17.0	5.0	29.0	30.0	22.0	25.0	29.0	31.0	14.0	31.0	**2,613.2**
H2O	1989	61.9	27.3	16.1	16.4	142.6	68.3	56.1	124.5	127.2	112.0	46.4	94.3	**6,597.7**
OIL	1989	101.5	85.1	50.1	15.6	83.7	66.2	36.2	37.8	44.7	40.6	15.2	24.8	**15,807.3**
DAY	1988	28.0	26.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	31.0	29.0	28.0	**2,321.2**

Manitoba Production
1976 To 1990

Licence ***2748*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	32.4	18.3	63.5	30.1	41.4	82.3	44.0	56.6	74.4	95.4	79.8	90.3	**5,704.6**
OIL	1988	120.7	163.2	117.3	120.0	113.2	78.9	94.3	86.8	76.3	57.4	55.3	54.1	**15,205.8**
DAY	1987	31.0	28.0	31.0	24.9	31.0	30.0	24.8	29.8	29.0	31.0	30.0	31.0	**1,971.2**
H2O	1987	73.7	69.0	62.2	118.1	121.8	69.1	62.4	39.7	41.9	50.2	62.6	48.5	**4,996.1**
OIL	1987	166.7	140.9	137.2	207.1	242.3	186.6	135.9	169.9	146.1	131.9	112.5	116.5	**14,068.3**
DAY	1986	31.0	28.0	31.0	30.0	30.6	29.9	30.9	31.0	30.0	31.0	30.0	31.0	**1,619.7**
H2O	1986	55.0	39.8	31.6	71.3	40.2	34.0	59.8	85.1	77.5	93.1	75.7	87.0	**4,176.9**
OIL	1986	140.5	113.4	122.3	112.5	132.0	103.0	93.0	190.8	160.2	192.9	180.1	175.9	**12,174.7**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	31.0	30.0	30.8	30.0	30.7	**1,255.3**
H2O	1985	99.5	117.2	66.5	57.4	67.7	47.4	46.5	65.0	89.7	67.3	63.8	62.7	**3,426.8**
OIL	1985	186.3	171.6	199.9	181.2	159.9	150.8	139.4	127.1	133.0	94.2	129.9	171.1	**10,458.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**892.0**
H2O	1984	63.1	95.8	75.3	118.9	266.8	288.6	251.9	450.8	254.8	120.9	104.5	104.8	**2,576.1**
OIL	1984	444.3	353.2	322.0	293.3	272.3	259.7	263.1	152.5	155.1	284.6	236.2	239.7	**8,613.7**
DAY	1983	28.0	27.0	26.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**526.0**
H2O	1983	0.9	20.9	3.4	3.8	4.0	8.5	9.3	12.0	63.3	57.1	23.5	36.4	**379.9**
OIL	1983	137.7	264.3	294.2	302.8	305.4	348.4	233.0	283.7	305.6	272.6	289.4	548.7	**5,337.7**
DAY	1982	0.0	0.0	0.0	0.0	0.0	9.0	31.0	29.0	28.0	16.0	29.0	31.0	**173.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	48.0	0.0	10.9	19.1	8.7	27.4	22.7	**136.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	215.4	274.2	229.8	358.8	182.2	197.6	293.9	**1,751.9**

Licence ***2749*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	3.0	31.0	29.0	18.0	0.0	17.0	31.0	30.0	31.0	**2,909.4**
H2O	1990	20.0	3.5	9.7	0.5	10.0	1.9	6.9	0.0	9.5	9.0	3.8	3.2	**1,741.5**
OIL	1990	15.8	10.4	16.9	1.0	17.6	3.8	12.5	0.0	16.4	14.5	7.4	5.3	**5,241.1**
DAY	1989	31.0	7.0	9.0	30.0	31.0	21.0	31.0	15.0	30.0	31.0	30.0	26.0	**2,630.4**
H2O	1989	16.1	2.0	1.4	9.5	8.8	11.9	26.8	10.2	5.8	8.2	12.8	11.7	**1,663.5**
OIL	1989	23.6	2.5	13.1	20.1	30.9	13.7	28.0	11.1	19.5	19.7	20.2	18.8	**5,119.5**
DAY	1988	14.0	0.0	10.0	30.0	27.0	30.0	31.0	31.0	25.0	31.0	27.0	31.0	**2,338.4**
H2O	1988	0.9	0.0	4.7	7.9	5.7	4.4	11.1	12.3	2.5	15.0	6.9	3.4	**1,538.3**
OIL	1988	9.6	0.0	34.0	39.1	30.9	35.4	26.0	26.7	12.4	18.4	19.8	39.0	**4,898.3**
DAY	1987	30.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,051.4**
H2O	1987	3.4	1.7	2.7	3.5	6.0	3.2	3.3	11.1	23.3	19.6	4.0	3.2	**1,463.5**
OIL	1987	14.8	8.7	15.0	12.4	16.6	2.4	7.8	20.6	14.6	26.0	24.2	25.5	**4,607.0**
DAY	1986	31.0	28.0	31.0	30.0	30.3	29.9	30.8	31.0	30.0	29.8	30.0	31.0	**1,687.2**
H2O	1986	18.0	17.1	3.4	0.0	2.3	1.7	1.5	6.5	2.3	17.3	4.9	4.3	**1,378.5**
OIL	1986	26.7	24.4	29.1	28.1	31.4	31.6	30.6	54.5	22.8	28.2	16.7	18.3	**4,418.4**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.8	31.0	30.0	30.9	**1,324.4**
H2O	1985	29.3	16.8	17.2	19.8	16.2	16.0	19.0	13.0	18.5	14.1	17.6	20.3	**1,299.2**
OIL	1985	25.2	27.6	32.9	27.5	28.5	28.5	26.6	27.7	23.8	28.3	22.2	25.7	**4,076.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**961.0**
H2O	1984	21.1	10.2	9.5	15.7	20.0	21.5	16.1	12.8	9.6	15.9	6.9	16.2	**1,081.4**
OIL	1984	42.7	42.9	41.3	39.0	37.4	29.7	28.5	32.0	32.8	32.6	28.8	31.2	**3,751.5**
DAY	1983	31.0	27.0	26.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	28.0	31.0	**595.0**
H2O	1983	35.6	63.1	51.4	58.0	74.4	49.1	76.5	70.9	63.3	63.8	45.6	10.7	**905.9**
OIL	1983	89.8	214.5	231.8	240.7	219.5	66.2	101.9	123.4	125.3	136.6	109.0	38.3	**3,332.6**
DAY	1982	0.0	0.0	0.0	28.0	25.0	30.0	30.0	31.0	28.0	18.0	30.0	29.0	**249.0**
H2O	1982	0.0	0.0	0.0	22.9	17.2	20.4	26.3	40.0	32.8	23.4	34.3	26.2	**243.5**
OIL	1982	0.0	0.0	0.0	245.3	280.0	235.2	235.1	168.6	130.6	95.9	136.4	108.5	**1,635.6**

Manitoba Production
1976 To 1990

Licence ***2750*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	19.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	29.0	**2,689.1**
H2O	1990	2.5	1.4	0.7	1.8	1.9	0.4	0.0	0.0	0.0	0.0	0.0	12.7	**936.8**
OIL	1990	23.5	12.9	8.9	13.8	14.9	5.9	0.0	0.0	0.0	0.0	0.0	79.8	**3,337.0**
DAY	1989	31.0	15.0	31.0	21.0	28.0	30.0	31.0	24.0	30.0	31.0	30.0	27.0	**2,498.1**
H2O	1989	5.1	0.7	4.7	2.0	1.9	3.0	1.9	8.0	12.0	1.9	1.6	2.2	**915.4**
OIL	1989	49.0	11.5	44.4	25.8	32.7	36.3	31.3	28.2	35.3	25.5	25.9	31.4	**3,177.3**
DAY	1988	31.0	29.0	30.0	24.0	20.0	30.0	31.0	31.0	30.0	27.0	25.0	29.0	**2,169.1**
H2O	1988	13.2	29.4	24.1	23.0	13.2	17.8	17.1	23.3	23.3	16.3	27.2	12.0	**870.4**
OIL	1988	41.4	22.0	35.5	27.3	39.0	53.4	46.6	47.1	45.2	37.3	39.5	49.6	**2,800.0**
DAY	1987	30.2	18.2	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,832.1**
H2O	1987	2.5	1.7	4.5	2.6	2.1	2.5	3.8	3.0	5.0	2.2	2.5	9.6	**630.5**
OIL	1987	36.7	20.4	30.5	40.9	39.5	39.0	39.0	31.9	52.9	56.4	46.0	38.6	**2,316.1**
DAY	1986	31.0	28.0	30.8	30.0	30.3	29.9	31.0	31.0	30.0	30.1	30.0	31.0	**1,484.7**
H2O	1986	6.7	4.1	2.2	1.5	1.1	1.1	1.7	5.5	4.2	4.8	2.3	1.2	**588.5**
OIL	1986	28.2	26.6	32.3	26.5	31.0	30.2	46.6	57.9	53.3	52.0	21.6	13.6	**1,844.3**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	28.3	29.7	31.0	30.0	30.9	**1,121.6**
H2O	1985	5.5	9.1	6.9	11.7	4.2	2.6	0.0	0.3	1.7	5.9	5.2	4.0	**552.1**
OIL	1985	27.0	22.6	22.9	21.6	20.7	18.9	21.9	18.0	21.0	25.0	29.5	25.4	**1,424.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**761.0**
H2O	1984	8.0	10.1	12.5	16.5	3.7	0.0	5.8	2.9	5.9	0.0	2.4	7.1	**495.0**
OIL	1984	30.2	34.6	26.0	19.3	20.3	22.3	17.2	21.9	21.9	13.8	25.2	27.3	**1,150.0**
DAY	1983	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**408.0**
H2O	1983	39.4	3.3	8.1	6.1	6.2	3.6	9.3	6.7	2.0	2.9	17.1	12.1	**420.1**
OIL	1983	84.7	53.1	16.7	28.3	32.4	24.9	18.6	28.5	31.6	36.6	35.1	28.6	**870.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**49.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.5	215.8	**303.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.6	282.3	**450.9**

Licence ***2752*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	31.0	**3,015.8**
H2O	1990	20.0	19.6	28.1	27.0	25.3	23.6	19.2	13.7	20.3	26.5	17.1	17.4	**1,954.0**
OIL	1990	72.2	57.3	60.7	52.4	48.0	44.7	40.8	57.9	58.5	52.0	48.7	43.1	**7,733.1**
DAY	1989	27.0	28.0	31.0	25.0	31.0	30.0	28.0	31.0	30.0	27.0	21.0	31.0	**2,656.8**
H2O	1989	9.4	1.8	5.4	5.5	4.0	2.5	3.4	5.9	4.4	2.9	5.3	9.6	**1,696.2**
OIL	1989	49.7	56.4	59.8	64.2	46.1	54.5	68.1	60.1	46.0	34.1	56.9	98.0	**7,096.8**
DAY	1988	29.0	28.0	30.0	26.0	31.0	27.0	31.0	26.0	28.0	30.0	26.0	26.0	**2,316.8**
H2O	1988	11.3	5.0	9.6	13.1	9.3	22.3	12.4	17.5	23.3	22.8	20.5	18.4	**1,636.1**
OIL	1988	76.3	64.0	69.7	71.9	103.8	82.9	107.9	101.1	112.1	104.8	78.4	53.0	**6,402.9**
DAY	1987	30.1	27.8	27.0	30.0	31.0	26.9	31.0	31.0	25.0	31.0	29.0	29.0	**1,978.8**
H2O	1987	26.4	21.5	38.5	33.0	37.5	28.6	64.5	28.9	14.3	11.8	27.5	16.1	**1,450.6**
OIL	1987	24.4	19.0	60.3	71.2	40.5	29.1	59.3	44.0	46.6	71.1	56.1	80.2	**5,377.0**
DAY	1986	31.0	28.0	31.0	30.0	30.6	29.9	29.5	30.6	30.0	30.9	30.0	31.0	**1,630.0**
H2O	1986	24.9	12.7	13.8	11.5	13.1	11.9	14.1	26.2	20.0	12.5	12.6	31.3	**1,102.0**
OIL	1986	72.7	70.7	70.0	73.5	87.2	138.2	54.4	71.2	106.6	112.3	98.0	74.7	**4,775.2**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	31.0	30.0	31.0	30.0	30.7	**1,267.5**
H2O	1985	17.6	24.3	16.7	35.8	34.2	30.1	23.7	31.3	28.6	27.9	26.8	16.0	**897.4**
OIL	1985	68.2	59.5	82.4	69.7	78.1	56.4	71.1	63.7	64.8	77.3	67.2	76.3	**3,745.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**904.0**
H2O	1984	43.8	9.5	20.7	11.1	4.1	15.4	3.7	10.7	4.7	13.3	11.2	11.8	**584.4**

Manitoba Production
1976 To 1990

Licence ***2752*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	57.6	40.6	55.7	56.1	52.2	38.1	17.6	38.3	39.1	40.3	50.2	69.3	**2,911.0**
DAY	1983	31.0	28.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**541.0**
H2O	1983	18.5	5.2	8.1	17.7	2.7	0.0	6.2	11.6	15.1	25.4	38.8	99.5	**424.4**
OIL	1983	148.7	112.3	114.7	73.6	76.1	68.2	59.7	56.2	57.3	68.2	70.5	59.5	**2,355.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	9.0	31.0	31.0	28.0	24.0	30.0	29.0	**182.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	47.8	13.1	20.8	24.2	21.2	22.5	26.0	**175.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	133.5	272.4	232.9	217.6	199.4	191.0	144.1	**1,390.9**

Licence ***2753*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	5.0	3.0	6.0	6.0	7.0	7.0	4.0	0.0	0.0	0.0	0.0	0.0	**1,768.1**
H2O	1989	1.0	1.3	11.3	10.5	10.9	7.4	5.0	0.0	0.0	0.0	0.0	0.0	**913.0**
OIL	1989	10.0	3.6	16.3	17.0	16.2	11.4	8.9	0.0	0.0	0.0	0.0	0.0	**1,009.7**
DAY	1988	7.0	7.0	8.0	7.0	7.0	8.0	5.0	7.0	7.0	7.0	6.0	8.0	**1,730.1**
H2O	1988	1.4	2.3	1.6	0.8	13.2	12.8	4.0	0.0	9.0	8.8	0.4	0.6	**865.6**
OIL	1988	12.5	17.0	8.7	9.2	9.7	10.7	3.4	0.8	4.9	7.2	3.3	7.4	**926.3**
DAY	1987	25.9	26.4	28.2	28.0	24.0	24.0	8.0	8.0	7.0	4.0	7.0	7.0	**1,646.1**
H2O	1987	0.1	0.3	0.2	0.9	3.2	18.2	6.3	0.8	8.1	2.7	5.9	1.9	**810.7**
OIL	1987	6.1	7.8	6.9	14.6	11.7	3.5	7.1	1.4	12.9	4.9	29.9	14.1	**831.5**
DAY	1986	27.6	26.0	29.4	28.3	28.7	28.3	29.3	29.4	25.7	29.4	30.0	29.4	**1,448.6**
H2O	1986	4.2	3.9	6.7	12.5	10.9	0.7	0.7	0.2	0.2	0.0	0.0	0.0	**762.1**
OIL	1986	23.8	20.1	19.0	14.0	14.4	9.9	10.6	5.6	5.8	5.8	6.6	3.0	**710.6**
DAY	1985	28.4	27.0	29.2	28.3	29.1	28.3	28.8	28.7	25.4	30.0	29.0	29.9	**1,107.1**
H2O	1985	38.2	32.8	29.5	24.9	15.0	21.5	24.0	23.1	13.0	17.8	4.9	1.3	**722.1**
OIL	1985	20.9	20.8	19.7	19.5	22.0	14.6	9.9	10.2	15.9	18.8	29.0	34.2	**572.0**
DAY	1984	30.0	28.0	30.0	29.0	29.0	29.0	31.0	31.0	17.0	1.0	0.0	26.0	**765.0**
H2O	1984	8.6	8.5	8.8	8.3	8.1	4.0	2.1	0.0	1.7	1.8	0.0	29.8	**476.1**
OIL	1984	16.9	13.0	9.9	9.5	7.2	6.6	7.5	7.0	4.1	0.0	0.0	19.2	**336.5**
DAY	1983	27.0	24.0	25.0	29.0	30.0	28.0	30.0	29.0	29.0	29.0	29.0	30.0	**484.0**
H2O	1983	14.3	11.7	10.4	10.8	10.4	3.4	6.0	17.0	17.8	17.0	13.0	4.5	**394.4**
OIL	1983	8.3	7.8	16.1	12.0	10.6	11.6	6.3	9.0	7.6	5.2	5.1	12.8	**235.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	30.0	9.0	18.0	**145.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	43.8	75.3	48.1	36.4	14.9	39.6	**258.1**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	74.8	19.1	11.9	10.2	2.3	4.9	**123.2**

Licence ***2754*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**2,939.0**
H2O	1990	809.7	732.8	853.6	819.3	837.2	833.8	828.2	867.9	760.2	898.8	791.0	766.0	**58,449.4**
OIL	1990	29.0	20.9	18.1	8.7	15.4	13.8	17.9	18.4	17.1	9.2	14.9	18.2	**4,613.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	**2,576.0**
H2O	1989	749.5	662.3	728.6	691.0	622.6	682.5	714.6	511.2	601.4	742.1	739.4	805.2	**48,650.9**
OIL	1989	26.3	20.4	23.2	14.7	23.8	33.3	15.3	10.9	15.1	23.5	22.6	21.7	**4,411.8**
DAY	1988	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	**2,223.0**
H2O	1988	676.1	629.8	705.9	707.9	742.4	698.2	729.2	722.9	729.1	746.0	659.5	701.5	**40,400.5**
OIL	1988	30.4	29.4	22.9	33.7	35.6	37.9	15.5	14.5	18.7	35.0	33.9	46.0	**4,161.0**
DAY	1987	26.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	23.0	31.0	**1,876.0**
H2O	1987	628.8	682.3	785.2	721.5	718.0	756.8	713.7	608.2	746.6	693.7	461.1	669.4	**31,952.0**
OIL	1987	26.4	44.1	45.5	35.7	38.7	31.9	43.2	31.2	38.0	36.7	22.7	33.7	**3,807.5**

Manitoba Production
1976 To 1990

Licence ***2754*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	25.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**1,526.0**
H2O	1986	640.5	571.5	554.7	518.8	689.6	711.9	750.1	719.5	707.7	642.0	0.0	0.0	**23,766.7**
OIL	1986	81.2	60.7	42.8	40.7	65.7	68.2	77.2	59.6	45.4	37.4	0.0	0.0	**3,379.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,235.0**
H2O	1985	675.6	635.5	759.8	670.7	637.8	666.4	757.2	770.9	673.7	719.8	745.3	684.4	**17,260.4**
OIL	1985	71.9	60.6	56.2	45.1	54.3	51.9	67.2	48.3	62.2	53.6	57.0	91.4	**2,800.8**
DAY	1984	31.0	29.0	31.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**870.0**
H2O	1984	288.4	280.5	342.2	353.3	500.8	688.6	219.1	630.9	725.5	699.0	690.6	663.7	**8,863.3**
OIL	1984	59.0	49.2	56.4	43.2	60.6	62.2	74.7	85.6	64.3	77.5	72.0	75.8	**2,081.1**
DAY	1983	31.0	28.0	24.0	0.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**511.0**
H2O	1983	217.0	2.1	3.1	0.0	4.8	251.9	284.8	287.9	265.7	285.5	284.7	299.3	**2,780.7**
OIL	1983	78.1	78.4	30.2	0.0	3.1	104.6	88.6	71.7	73.0	64.3	72.7	70.0	**1,300.6**
DAY	1982	0.0	0.0	0.0	0.0	4.0	29.0	30.0	28.0	30.0	30.0	30.0	31.0	**212.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	105.4	207.1	142.3	1.2	1.6	0.5	135.8	**593.9**
OIL	1982	0.0	0.0	0.0	0.0	11.6	176.0	84.2	83.3	61.0	38.5	31.3	80.0	**565.9**

Licence ***2755*** Well Name ***Enron et al S. Goodlands*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 G*** Field Code ***3*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	2.0	9.0	30.0	29.0	31.0	30.0	31.0	27.0	0.0	**1,482.0**
H2O	1986	322.3	313.1	325.2	20.2	97.1	306.1	332.2	321.4	328.2	338.2	278.0	0.0	**14,282.1**
OIL	1986	37.9	41.2	40.2	2.5	13.5	32.0	40.3	31.6	43.5	31.6	24.4	0.0	**2,882.9**
DAY	1985	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	18.0	**1,203.0**
H2O	1985	312.4	197.0	233.4	322.7	304.9	317.6	323.8	316.9	310.4	323.3	296.1	193.6	**11,300.1**
OIL	1985	42.8	30.4	20.2	45.0	50.8	38.2	45.1	43.9	39.3	40.1	37.3	22.8	**2,544.2**
DAY	1984	30.0	29.0	31.0	24.0	28.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**867.0**
H2O	1984	286.7	294.6	298.8	238.1	286.1	298.2	281.1	305.0	300.9	286.0	301.6	323.4	**7,848.0**
OIL	1984	58.9	46.6	56.0	42.3	45.3	53.0	54.4	54.0	44.9	47.2	48.7	36.1	**2,088.3**
DAY	1983	30.0	28.0	10.0	0.0	22.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**514.0**
H2O	1983	279.1	297.2	89.5	0.0	229.5	293.0	270.0	258.5	283.8	291.6	281.5	291.6	**4,347.5**
OIL	1983	72.8	58.2	46.0	0.0	16.3	72.0	103.1	72.5	73.1	69.5	66.7	64.5	**1,500.9**
DAY	1982	0.0	0.0	0.0	0.0	4.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**213.0**
H2O	1982	0.0	0.0	0.0	0.0	11.0	147.4	183.1	176.9	225.6	192.4	268.5	277.3	**1,482.2**
OIL	1982	0.0	0.0	0.0	0.0	30.3	140.6	134.6	136.7	90.7	80.8	81.1	91.4	**786.2**

Licence ***2756*** Well Name ***Kiwi Mustang Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**2,889.0**
H2O	1990	1435.5	1288.5	1415.8	1358.8	1419.1	1240.4	1317.3	1308.0	1213.8	1433.6	1325.6	1367.8	**111,012.3**
OIL	1990	32.3	30.9	33.4	29.8	33.0	29.5	30.8	31.0	34.4	27.2	25.4	27.7	**4,781.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,527.0**
H2O	1989	1387.2	1301.0	1519.4	1441.5	0.0	1330.8	1401.3	1455.0	1402.3	1417.6	1366.0	1425.7	**94,888.1**
OIL	1989	41.7	36.9	40.1	37.4	35.9	32.0	33.6	33.1	31.0	29.6	33.8	34.2	**4,416.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,162.0**
H2O	1988	1291.4	1276.3	1358.1	1280.5	1300.7	908.9	1342.7	1322.3	1308.2	1300.9	1155.0	1323.6	**79,440.3**
OIL	1988	45.0	40.4	41.6	51.1	40.0	37.0	40.5	38.7	40.0	49.1	21.2	43.5	**3,996.8**
DAY	1987	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**1,800.0**
H2O	1987	1205.6	1062.7	1138.9	1000.1	1298.8	1238.5	1291.3	1204.2	1201.7	1264.6	1074.2	1145.2	**64,271.7**
OIL	1987	51.5	42.0	41.2	41.6	49.8	46.1	45.7	52.4	45.8	40.9	37.6	40.5	**3,508.7**
DAY	1986	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	25.0	**1,444.0**

Manitoba Production
1976 To 1990

Licence ***2756*** Well Name ***Kiwi Mustang Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	1193.5	958.8	850.1	1145.0	1228.5	1098.6	1146.9	1105.3	932.7	1111.6	1127.7	949.4	**50,145.9**
OIL	1986	58.0	33.2	28.5	45.1	44.4	41.1	47.2	44.8	33.5	42.0	46.8	36.2	**2,973.6**
DAY	1985	27.0	28.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	28.0	30.0	30.0	**1,099.0**
H2O	1985	1018.3	897.3	1130.9	1038.9	924.3	1008.4	1095.7	1384.9	1321.5	794.2	948.5	967.0	**37,297.8**
OIL	1985	55.6	51.1	46.5	51.5	57.7	50.1	38.6	48.5	48.8	45.4	36.5	59.8	**2,472.8**
DAY	1984	31.0	29.0	31.0	23.0	20.0	0.0	0.0	0.0	20.0	29.0	21.0	31.0	**746.0**
H2O	1984	1283.0	1216.0	1295.0	961.0	820.7	0.0	0.0	0.0	831.4	1174.3	850.1	1221.5	**24,767.9**
OIL	1984	74.2	69.1	73.2	54.6	39.1	0.0	0.0	0.0	54.9	60.2	46.2	56.1	**1,882.7**
DAY	1983	25.0	26.0	30.0	27.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**511.0**
H2O	1983	470.7	968.0	1012.0	1044.4	1254.0	1039.1	1216.0	1293.0	1278.0	1314.0	1267.0	1189.0	**15,114.9**
OIL	1983	68.3	127.6	126.3	77.6	100.7	80.2	87.0	87.8	73.2	85.2	77.3	48.4	**1,355.1**
DAY	1982	0.0	0.0	0.0	0.0	3.0	23.0	15.0	23.0	27.0	14.0	28.0	31.0	**164.0**
H2O	1982	0.0	0.0	0.0	0.0	31.8	189.5	120.8	198.5	305.7	170.5	335.9	417.0	**1,769.7**
OIL	1982	0.0	0.0	0.0	0.0	6.0	54.6	23.4	47.7	40.1	28.0	52.6	63.1	**315.5**

Licence ***2757*** Well Name ***Saskoil et al W. Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	15.0	0.0	**27.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.8	106.6	0.0	**214.4**

Licence ***2758*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	3.0	0.0	0.0	0.0	0.0	**2,179.0**
H2O	1988	64.9	108.9	202.5	225.2	256.1	200.2	186.9	39.7	0.0	0.0	0.0	0.0	**10,885.6**
OIL	1988	0.0	2.8	16.7	2.5	2.7	2.9	2.8	0.0	0.0	0.0	0.0	0.0	**3,822.3**
DAY	1987	31.0	28.0	28.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,965.0**
H2O	1987	109.5	108.3	135.9	164.3	167.2	61.2	62.8	59.8	55.5	49.7	49.4	58.1	**9,601.2**
OIL	1987	4.9	4.7	14.7	16.0	18.4	2.1	2.7	2.3	0.0	0.0	0.0	0.0	**3,791.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	1986	218.2	179.2	205.0	239.7	286.2	268.2	284.3	339.6	295.2	172.3	150.9	103.9	**8,519.5**
OIL	1986	31.2	24.8	28.8	30.7	32.7	28.5	31.4	24.4	14.6	23.9	29.3	5.2	**3,726.1**
DAY	1985	31.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	28.0	30.0	31.0	**1,241.0**
H2O	1985	247.2	234.1	216.0	96.3	89.3	125.1	187.9	210.5	198.6	157.6	206.0	213.8	**5,776.8**
OIL	1985	24.7	18.5	19.2	4.8	4.5	8.7	14.6	18.5	16.9	28.6	33.1	36.1	**3,420.6**
DAY	1984	31.0	29.0	29.0	27.0	24.0	30.0	27.0	31.0	29.0	31.0	30.0	29.0	**885.0**
H2O	1984	69.2	86.5	75.1	192.7	216.8	278.9	102.9	73.4	70.4	214.9	218.1	209.7	**3,594.4**
OIL	1984	82.0	78.7	65.7	57.2	66.3	71.0	84.5	107.8	95.6	26.1	24.3	24.4	**3,192.4**
DAY	1983	30.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**538.0**
H2O	1983	89.7	83.8	127.7	174.1	166.1	96.9	147.5	103.4	117.1	104.5	95.2	104.6	**1,785.8**
OIL	1983	180.2	103.7	135.0	107.5	114.5	121.0	84.9	78.8	82.4	86.4	99.9	89.7	**2,408.8**
DAY	1982	0.0	0.0	0.0	0.0	10.0	20.0	29.0	25.0	27.0	13.0	26.0	28.0	**178.0**
H2O	1982	0.0	0.0	0.0	0.0	50.2	22.0	16.8	67.6	60.3	34.6	72.4	51.3	**375.2**
OIL	1982	0.0	0.0	0.0	0.0	90.4	156.0	185.1	122.2	160.1	80.3	149.3	181.4	**1,124.8**

Licence ***2759*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	24.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,822.0**

Manitoba Production
1976 To 1990

Licence ***2759*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	177.0	157.8	169.8	169.1	182.8	140.3	154.8	154.0	142.9	143.4	140.6	142.7	**14,936.8**
OIL	1990	19.5	17.3	17.8	17.1	18.1	13.7	21.8	22.0	20.4	18.9	18.9	19.3	**2,245.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,465.0**
H2O	1989	132.3	115.7	138.5	150.1	162.0	169.9	171.9	143.2	168.7	164.9	183.8	180.0	**13,061.6**
OIL	1989	24.3	21.4	24.3	21.5	21.0	19.4	24.4	20.0	18.8	19.5	20.3	20.5	**2,020.2**
DAY	1988	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	21.0	31.0	**2,103.0**
H2O	1988	134.8	143.8	145.4	140.6	141.8	143.9	143.9	126.3	132.3	109.4	87.0	133.3	**11,180.6**
OIL	1988	14.5	15.7	15.5	14.5	15.0	15.2	15.5	14.3	15.0	12.7	15.4	24.1	**1,764.8**
DAY	1987	31.0	28.0	31.0	29.0	29.0	25.0	27.0	8.0	0.0	30.0	30.0	31.0	**1,752.0**
H2O	1987	142.6	126.9	133.8	134.3	135.2	115.0	122.0	40.4	0.0	128.1	157.8	172.3	**9,598.1**
OIL	1987	21.3	18.1	18.3	16.5	7.4	12.0	13.0	4.0	0.0	14.7	16.2	14.5	**1,577.4**
DAY	1986	31.0	28.0	8.0	0.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,453.0**
H2O	1986	187.8	176.4	55.9	0.0	0.0	76.1	182.6	180.0	211.5	128.7	122.1	134.4	**8,189.7**
OIL	1986	24.5	22.1	6.3	0.0	0.0	9.2	21.8	22.2	21.6	24.3	24.1	22.6	**1,421.4**
DAY	1985	31.0	25.0	16.0	19.0	31.0	23.0	25.0	31.0	30.0	31.0	30.0	28.0	**1,189.0**
H2O	1985	180.0	150.0	96.0	114.0	186.0	138.0	150.0	186.0	180.0	186.0	170.7	168.0	**6,734.2**
OIL	1985	30.0	22.5	14.4	17.1	24.8	18.4	20.0	24.8	23.6	24.5	23.0	21.6	**1,222.7**
DAY	1984	31.0	21.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	31.0	30.0	21.0	**869.0**
H2O	1984	150.0	126.0	186.0	180.0	186.0	162.0	186.0	168.0	180.0	186.0	180.0	126.0	**4,829.5**
OIL	1984	25.0	21.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	31.0	30.0	21.0	**958.0**
DAY	1983	27.0	28.0	31.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	24.0	**527.0**
H2O	1983	156.6	168.0	186.0	162.0	186.0	180.0	156.0	186.0	180.0	186.0	180.0	144.0	**2,813.5**
OIL	1983	27.0	28.0	31.0	27.0	31.0	30.0	26.0	31.0	30.0	30.0	30.0	24.0	**622.0**
DAY	1982	0.0	0.0	0.0	0.0	11.0	13.0	13.0	28.0	28.0	31.0	30.0	27.0	**181.0**
H2O	1982	0.0	0.0	0.0	0.0	22.8	35.4	40.3	89.6	106.4	117.8	174.0	156.6	**742.9**
OIL	1982	0.0	0.0	0.0	0.0	43.4	23.4	26.0	47.6	36.4	37.2	36.0	27.0	**277.0**

Licence ***2760*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	0.0	**2,811.0**
H2O	1990	919.7	788.8	683.9	612.1	607.1	644.6	688.6	628.4	578.2	580.9	361.1	0.0	**39,570.8**
OIL	1990	1.6	8.9	9.9	9.6	10.3	9.6	10.6	10.2	3.3	0.0	0.0	0.0	**3,988.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	18.0	31.0	30.0	31.0	**2,488.0**
H2O	1989	759.1	940.9	719.4	798.3	878.0	691.3	786.8	715.7	480.8	803.1	831.8	830.6	**32,477.4**
OIL	1989	25.8	18.0	20.0	16.1	17.1	15.8	16.0	16.5	11.2	17.3	17.2	1.5	**3,914.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	**2,138.0**
H2O	1988	460.4	353.3	367.9	363.5	442.6	346.2	362.7	493.9	758.2	736.3	733.4	766.8	**23,241.6**
OIL	1988	30.3	25.2	27.3	20.0	17.1	17.9	13.8	12.3	18.8	19.8	24.2	26.2	**3,721.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,790.0**
H2O	1987	309.6	308.6	318.1	346.8	353.8	367.3	377.0	358.7	416.5	379.0	374.0	439.8	**17,056.4**
OIL	1987	17.0	16.5	19.1	18.7	21.5	14.9	18.4	15.7	8.2	7.8	7.9	8.5	**3,468.6**
DAY	1986	31.0	28.0	31.0	3.0	0.0	0.0	3.0	0.0	0.0	30.0	30.0	31.0	**1,428.0**
H2O	1986	278.8	229.2	262.1	27.0	0.0	0.0	28.0	0.0	0.0	330.0	298.9	294.4	**12,707.2**
OIL	1986	13.1	10.4	12.1	1.3	0.0	0.0	1.1	0.0	0.0	13.9	17.6	18.3	**3,294.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,241.0**
H2O	1985	296.1	280.5	316.6	301.6	272.8	331.1	394.4	362.3	294.6	396.6	263.3	273.2	**10,958.8**
OIL	1985	10.1	7.5	14.3	22.0	21.6	24.0	30.2	30.7	21.7	23.8	13.9	15.2	**3,206.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**876.0**
H2O	1984	261.0	255.5	214.0	259.0	287.4	430.6	345.3	294.3	301.8	312.9	314.1	254.8	**7,175.7**
OIL	1984	70.0	65.3	67.5	62.9	71.7	80.6	57.0	67.7	53.7	21.5	23.3	11.2	**2,971.6**

Manitoba Production
1976 To 1990

Licence ***2760*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	28.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**512.0**
H2O	1983	168.2	62.8	217.5	382.8	407.7	267.3	382.4	306.6	293.3	283.8	236.1	210.5	**3,645.0**
OIL	1983	171.8	150.1	149.7	109.4	115.9	125.3	82.8	77.6	82.2	80.8	69.2	55.5	**2,319.2**
DAY	1982	0.0	0.0	0.0	0.0	7.0	20.0	29.0	26.0	19.0	14.0	19.0	26.0	**160.0**
H2O	1982	0.0	0.0	0.0	0.0	0.5	12.4	70.9	67.1	42.6	51.1	87.4	94.0	**426.0**
OIL	1982	0.0	0.0	0.0	0.0	211.1	175.5	137.8	114.5	107.0	75.0	106.4	121.6	**1,048.9**

Licence ***2761*** Well Name ***Tundra et al Waskada WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1987	7084.3	6488.8	7263.9	6828.1	7008.1	6210.1	6044.5	4738.6	0.0	0.0	0.0	0.0	**243,021.1**
WIN	1986	5484.0	5137.1	5552.8	4661.3	4408.1	4806.5	1926.1	5974.1	5578.1	5792.7	5792.7	6882.3	**191,354.7**
WIN	1985	5708.9	4941.3	5442.1	5168.4	5753.1	5355.0	5484.0	5896.8	5474.0	5318.1	4874.4	4712.0	**129,358.9**
WIN	1984	4319.7	4069.8	5045.0	3814.5	4935.7	6556.0	6168.0	5909.1	5871.6	5327.7	5429.0	5328.4	**65,230.8**
WIN	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	2390.3	**2,456.3**

UWI ***100.10-07-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	8285.6	7927.7	9600.3	10475.9	9919.9	11071.9	11518.1	9772.6	9739.9	10149.4	9628.6	9948.9	**386,541.2**
H2O	1989	10359.6	8062.6	9495.4	0.0	9524.6	9412.2	9249.0	9602.3	10278.4	9710.8	9420.2	9018.5	**268,502.4**
H2O	1988	9937.0	10631.9	10472.6	9570.6	9570.6	8543.8	11738.5	11102.4	10885.3	10694.2	10324.7	9768.4	**164,368.8**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7346.6	11618.4	10965.5	11198.3	**41,128.8**

Licence ***2762*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,066.0**
H2O	1990	1014.7	905.0	981.1	1003.0	1047.8	1016.0	946.2	941.5	874.0	876.6	874.2	872.9	**54,741.9**
OIL	1990	31.7	28.0	29.1	28.6	29.3	28.0	28.3	28.5	26.4	24.7	24.9	25.1	**4,842.8**
DAY	1989	31.0	28.0	29.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,702.0**
H2O	1989	596.5	521.6	583.7	653.9	730.1	765.9	774.4	821.2	967.4	945.5	1053.8	1049.0	**43,388.9**
OIL	1989	56.0	49.5	52.4	48.2	48.6	44.7	24.8	32.4	30.5	31.7	32.9	33.9	**4,510.2**
DAY	1988	29.0	29.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,343.0**
H2O	1988	532.6	607.3	613.9	593.5	598.4	607.6	607.3	498.7	558.4	511.2	599.9	600.6	**33,925.9**
OIL	1988	51.0	58.7	58.1	54.3	56.3	57.0	58.2	50.1	56.2	52.5	54.5	55.6	**4,024.6**
DAY	1987	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	26.0	28.0	30.0	31.0	**1,984.0**
H2O	1987	836.9	747.3	785.2	706.5	692.3	689.3	699.6	661.1	608.0	504.9	666.0	727.4	**26,996.5**
OIL	1987	46.0	40.2	39.4	31.8	54.3	54.9	56.9	58.1	48.9	51.4	60.8	54.3	**3,362.1**
DAY	1986	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,630.0**
H2O	1986	344.3	323.4	384.1	368.1	352.4	322.0	334.7	330.0	387.8	755.3	716.4	788.5	**18,672.0**
OIL	1986	30.6	27.6	29.4	29.0	29.7	26.4	27.3	27.7	27.0	53.4	51.8	48.5	**2,765.1**
DAY	1985	31.0	25.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,266.0**
H2O	1985	341.0	275.0	341.0	330.0	341.0	253.0	275.0	341.0	330.0	341.0	313.0	341.0	**13,265.0**
OIL	1985	37.2	27.5	34.1	33.0	31.0	23.0	25.0	31.0	29.6	30.6	28.8	29.9	**2,356.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**917.0**
H2O	1984	341.0	319.0	341.0	330.0	341.0	330.0	341.0	341.0	330.0	341.0	330.0	341.0	**9,443.0**
OIL	1984	43.4	40.6	40.3	36.0	37.2	36.0	37.2	37.2	36.0	37.2	36.0	37.2	**1,996.0**
DAY	1983	31.0	28.0	31.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**551.0**
H2O	1983	328.6	308.0	341.0	297.0	341.0	330.0	286.0	341.0	330.0	341.0	330.0	341.0	**5,417.0**
OIL	1983	99.2	84.0	77.5	62.0	71.4	58.5	44.2	46.5	42.0	43.4	42.0	43.4	**1,541.7**
DAY	1982	0.0	0.0	0.0	0.0	8.0	20.0	22.0	28.0	28.0	31.0	30.0	27.0	**194.0**

Manitoba Production
1976 To 1990

Licence ***2762*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	44.0	228.8	296.8	328.6	318.0	286.2	**1,502.4**
OIL	1982	0.0	0.0	0.0	0.0	48.6	79.6	114.4	123.2	140.0	119.8	115.6	86.4	**827.6**

Licence ***2763*** Well Name ***EOG et al Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	1.0	25.0	3.0	0.0	0.0	0.0	0.0	**29.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	16.0	84.3	3.4	0.0	0.0	0.0	0.0	**103.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	5.7	68.9	8.9	0.0	0.0	0.0	0.0	**83.5**

UWI ***100.09-26-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	30.0	26.0	26.0	30.0	31.0	30.0	31.0	18.0	0.0	0.0	0.0	0.0	**345.0**
H2O	1983	472.7	342.8	218.0	159.4	147.8	126.1	122.3	76.9	0.0	0.0	0.0	0.0	**3,216.0**
OIL	1983	21.7	19.2	15.4	7.8	12.2	10.6	13.4	18.7	0.0	0.0	0.0	0.0	**333.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	15.0	30.0	31.0	**123.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.3	304.4	175.7	427.3	531.3	**1,550.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.7	37.6	60.3	32.0	**214.6**

UWI ***100.09-26-001-26W1.03*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	180.9	95.1	118.3	78.1	114.7	80.2	681.6	114.3	130.8	202.6	199.3	105.2	**48,832.7**
WIN	1989	243.2	202.5	296.1	214.5	188.3	175.0	160.4	211.8	131.5	100.6	139.0	218.0	**46,731.6**
WIN	1988	1227.7	652.7	405.3	994.1	955.1	946.9	1001.3	806.5	768.9	479.6	602.2	611.8	**44,450.7**
WIN	1987	1090.0	1012.8	1460.1	1268.3	1408.0	519.9	888.5	1023.3	1336.4	1464.1	1441.0	2169.8	**34,998.6**
WIN	1986	2139.5	2045.7	2180.5	1114.8	1222.9	1442.1	1634.0	1750.9	1903.7	1483.2	1677.5	1321.6	**19,916.4**

Licence ***2765*** Well Name ***Enron et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	15.0	26.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.0**
H2O	1984	11.0	9.6	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.4**
OIL	1984	4.8	4.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.9**
DAY	1983	27.0	27.0	30.0	30.0	31.0	26.0	13.0	13.0	14.0	23.0	30.0	8.0	**382.0**
H2O	1983	25.7	12.0	27.9	15.2	11.5	12.4	9.6	7.8	12.2	14.0	17.3	6.8	**294.8**
OIL	1983	11.5	8.6	10.5	8.0	6.1	5.8	4.5	3.4	5.0	5.7	0.5	2.8	**149.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	25.0	30.0	29.0	**110.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	29.3	22.8	15.8	**122.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.9	16.3	12.3	10.9	**77.4**

Licence ***2768*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	29.0	30.0	28.0	29.0	28.0	29.0	30.0	31.0	18.0	28.0	**2,860.0**
H2O	1990	150.6	149.8	153.6	170.7	172.6	145.8	128.0	133.6	166.6	172.0	125.2	238.3	**34,991.6**
OIL	1990	218.3	186.3	199.7	192.4	185.1	208.5	185.4	191.3	218.7	224.7	74.5	66.2	**16,265.8**
DAY	1989	13.0	28.0	31.0	20.0	31.0	30.0	31.0	25.0	24.0	29.0	29.0	26.0	**2,523.0**
H2O	1989	116.4	186.4	211.4	165.7	306.5	250.4	238.9	262.8	221.5	214.4	213.8	149.0	**33,084.8**
OIL	1989	14.4	102.9	121.8	49.5	114.9	141.7	117.6	100.8	89.5	68.5	134.1	187.9	**14,114.7**
DAY	1988	31.0	29.0	31.0	30.0	28.0	30.0	30.0	0.0	0.0	21.0	19.0	0.0	**2,206.0**

Manitoba Production
1976 To 1990

Licence ***2768*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	690.0	543.1	505.3	610.1	397.4	338.1	154.8	0.0	0.0	70.6	67.4	0.0	**30,547.6**
OIL	1988	115.0	104.2	133.5	85.6	149.3	0.4	0.3	0.0	0.0	0.9	0.6	0.0	**12,871.1**
DAY	1987	31.0	28.0	31.0	29.2	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,957.0**
H2O	1987	403.8	456.9	542.9	579.8	661.1	546.1	602.3	632.8	711.0	827.2	735.7	660.3	**27,170.8**
OIL	1987	240.8	169.6	137.4	142.2	139.6	150.4	181.6	143.2	103.9	92.1	125.8	149.1	**12,281.3**
DAY	1986	28.5	28.0	24.0	30.0	30.6	29.9	31.0	31.0	30.0	31.0	30.0	29.9	**1,593.3**
H2O	1986	494.8	441.2	359.1	136.8	358.8	415.6	490.4	545.9	382.6	401.7	315.6	425.6	**19,810.9**
OIL	1986	255.6	238.7	206.9	356.1	248.4	159.1	146.6	183.5	211.9	271.1	281.6	226.9	**10,505.6**
DAY	1985	30.8	26.8	30.8	30.0	30.8	30.0	30.4	31.0	25.7	24.5	29.9	30.7	**1,239.4**
H2O	1985	471.4	380.4	477.2	469.1	475.6	385.8	432.4	560.4	244.9	463.1	563.7	486.9	**15,042.8**
OIL	1985	130.7	124.8	133.8	134.3	125.3	153.7	118.6	189.1	303.0	199.8	251.4	291.1	**7,719.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**888.0**
H2O	1984	578.0	534.0	314.2	647.6	455.1	269.0	169.1	228.0	417.9	439.5	235.4	360.4	**9,631.9**
OIL	1984	113.4	99.1	267.8	62.6	192.7	267.5	316.5	290.7	78.3	142.3	102.2	141.4	**5,563.6**
DAY	1983	31.0	27.0	25.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	26.0	**522.0**
H2O	1983	195.5	212.1	182.7	245.7	309.6	546.4	556.5	347.1	444.2	287.9	450.9	355.8	**4,983.7**
OIL	1983	154.6	172.5	197.3	194.9	220.8	193.1	186.4	103.8	151.9	244.3	178.6	160.6	**3,489.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	28.0	19.0	28.0	31.0	**175.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	14.6	69.4	127.1	148.6	96.2	143.1	250.3	**849.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	104.7	237.2	192.8	223.2	143.6	159.0	269.8	**1,330.3**

Licence ***2769*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,939.0**
H2O	1990	267.5	316.2	321.6	288.4	494.0	360.3	382.6	361.1	380.0	354.3	301.7	266.8	**53,287.1**
OIL	1990	11.1	47.1	29.4	18.7	12.7	27.7	14.5	6.1	8.2	15.6	55.4	45.1	**8,637.9**
DAY	1989	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	1989	469.4	801.6	915.4	822.2	897.3	964.1	598.1	269.2	97.7	79.5	386.2	243.4	**49,192.6**
OIL	1989	0.0	44.5	33.0	62.8	78.0	26.6	10.1	17.6	4.4	7.4	32.7	21.0	**8,346.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	23.0	0.0	0.0	**2,229.0**
H2O	1988	766.0	939.6	867.9	795.0	1023.2	702.2	932.6	1000.3	1123.3	840.7	0.0	0.0	**42,648.5**
OIL	1988	156.0	24.8	32.0	85.8	98.4	56.1	33.7	30.6	25.6	0.0	0.0	0.0	**8,008.2**
DAY	1987	30.0	28.0	30.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,937.0**
H2O	1987	936.6	880.8	867.1	746.6	1154.6	654.9	971.9	1001.4	1016.6	932.6	1244.6	1123.1	**33,657.7**
OIL	1987	23.6	44.6	106.2	91.7	29.7	45.4	177.9	110.8	101.7	121.1	62.6	94.7	**7,465.2**
DAY	1986	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,582.0**
H2O	1986	979.7	389.0	436.6	645.4	723.5	801.0	869.9	812.7	953.4	1019.7	767.8	945.7	**22,126.9**
OIL	1986	133.4	124.3	107.2	179.0	143.6	88.4	111.1	258.0	75.3	36.3	17.3	8.1	**6,455.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,219.0**
H2O	1985	735.4	590.1	525.1	513.9	571.9	556.8	557.8	748.3	586.8	867.9	775.8	793.0	**12,782.5**
OIL	1985	106.5	80.3	132.4	104.8	87.4	87.1	103.1	102.6	157.7	71.9	132.2	126.6	**5,173.2**
DAY	1984	31.0	29.0	31.0	30.0	26.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**855.0**
H2O	1984	12.9	26.2	33.0	151.3	409.1	314.7	470.8	439.1	406.3	596.9	359.7	427.3	**4,959.7**
OIL	1984	39.7	23.4	11.3	56.8	100.3	79.5	149.0	234.1	130.0	107.2	102.2	78.3	**3,880.6**
DAY	1983	25.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**506.0**
H2O	1983	129.7	146.2	86.4	79.4	164.2	140.6	86.9	118.8	138.4	125.6	38.7	12.2	**1,312.4**
OIL	1983	58.8	148.1	192.1	250.0	195.7	146.8	240.2	227.3	240.8	317.8	133.0	49.2	**2,768.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	8.0	25.0	30.0	28.0	16.0	27.0	17.0	**151.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	5.0	3.2	4.5	1.7	**45.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	71.6	124.1	98.4	88.7	56.1	82.9	47.2	**569.0**

Manitoba Production
1976 To 1990

Licence ***2770*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,700.0**
H2O	1990	320.0	272.2	306.6	249.7	307.2	240.2	205.2	217.8	167.0	260.8	206.5	213.0	**43,133.8**
OIL	1990	26.2	21.5	0.0	0.0	6.6	10.1	7.9	6.7	1.5	0.9	1.5	1.8	**10,793.8**
DAY	1989	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,338.0**
H2O	1989	480.7	408.3	382.8	316.7	358.3	350.1	377.4	344.0	240.1	254.8	303.7	306.8	**40,167.6**
OIL	1989	27.7	41.6	19.9	8.0	6.5	12.3	14.3	8.7	17.2	24.9	25.7	17.1	**10,709.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	4.0	0.0	17.0	0.0	3.0	**1,982.0**
H2O	1988	1096.8	830.6	629.1	622.4	729.6	532.4	512.7	73.6	0.0	403.8	0.0	92.7	**36,043.9**
OIL	1988	70.9	53.5	67.8	24.4	20.7	11.4	13.2	2.2	0.0	13.1	0.0	0.0	**10,485.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,745.0**
H2O	1987	1023.5	993.4	1117.2	853.8	1090.9	1015.7	1213.6	1106.3	944.4	1212.2	1215.4	1168.3	**30,520.2**
OIL	1987	69.2	35.3	21.2	46.7	106.1	71.6	63.1	60.9	113.1	50.6	78.4	99.7	**10,208.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,382.0**
H2O	1986	737.5	596.7	623.7	632.9	689.9	567.7	704.3	1064.7	635.9	918.2	805.9	1031.6	**17,565.5**
OIL	1986	145.5	160.8	141.6	117.4	117.8	148.7	162.8	100.8	276.2	141.1	101.0	70.9	**9,392.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,018.0**
H2O	1985	315.3	256.8	347.8	373.1	409.9	420.8	442.2	594.3	614.5	573.0	670.0	605.0	**8,556.5**
OIL	1985	252.8	241.2	230.4	215.6	216.3	233.3	244.4	210.0	194.8	205.7	163.3	192.5	**7,707.5**
DAY	1984	31.0	29.0	31.0	30.0	19.0	18.0	20.0	19.0	24.0	17.0	22.0	23.0	**654.0**
H2O	1984	151.9	156.2	49.8	266.7	116.7	50.7	57.1	89.5	79.4	74.6	100.8	192.5	**2,933.8**
OIL	1984	136.4	134.1	265.3	241.9	221.5	232.3	259.5	220.0	288.4	212.1	216.4	208.2	**5,107.2**
DAY	1983	31.0	28.0	31.0	25.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**371.0**
H2O	1983	115.3	136.1	95.6	78.5	166.8	112.2	140.0	80.4	84.2	141.2	135.5	144.8	**1,547.9**
OIL	1983	173.7	238.5	301.1	212.8	229.6	237.3	212.7	204.2	190.7	149.3	157.7	135.8	**2,471.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.3	**117.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7	**27.7**

Licence ***2771*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	8.0	28.0	31.0	30.0	8.0	16.0	31.0	30.0	30.0	31.0	22.0	11.0	**2,792.0**
H2O	1990	28.2	125.8	100.3	85.3	23.5	95.0	92.1	64.4	80.2	79.3	45.4	72.6	**33,833.8**
OIL	1990	18.7	36.2	26.5	12.0	3.2	1.8	8.8	14.6	8.6	5.4	2.6	5.3	**9,153.3**
DAY	1989	29.0	27.0	29.0	30.0	14.0	0.0	26.0	31.0	30.0	31.0	26.0	31.0	**2,516.0**
H2O	1989	159.3	124.3	119.6	94.5	43.8	0.0	165.9	107.5	74.8	76.5	77.7	77.3	**32,941.7**
OIL	1989	4.8	10.3	10.0	24.7	11.0	0.0	63.7	41.3	24.3	22.3	17.3	21.5	**9,009.6**
DAY	1988	31.0	29.0	24.0	15.0	31.0	28.0	31.0	15.0	30.0	31.0	23.0	31.0	**2,212.0**
H2O	1988	152.2	97.3	88.4	43.5	105.5	38.1	39.1	25.4	129.5	123.8	69.4	82.2	**31,820.5**
OIL	1988	4.1	1.2	1.5	3.0	10.4	23.6	14.8	3.5	72.1	37.6	6.3	6.7	**8,758.4**
DAY	1987	30.0	27.8	28.0	5.3	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,893.0**
H2O	1987	772.4	797.8	806.4	81.9	452.5	337.4	312.9	200.0	211.0	156.2	191.3	168.2	**30,826.1**
OIL	1987	0.0	1.6	9.8	5.5	33.3	19.0	28.2	25.0	11.5	17.8	7.6	11.4	**8,573.6**
DAY	1986	31.0	28.0	31.0	29.7	30.3	29.9	30.7	31.0	30.0	30.6	30.0	30.1	**1,557.9**
H2O	1986	808.9	542.8	486.2	407.5	651.8	698.8	763.7	1033.0	877.6	864.1	733.1	826.7	**26,338.1**
OIL	1986	139.2	176.1	231.5	239.9	115.2	69.3	74.1	26.0	26.0	36.6	12.4	1.5	**8,402.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	30.0	31.0	29.8	30.9	**1,195.6**
H2O	1985	598.9	463.2	620.9	634.1	526.8	389.8	386.7	649.6	729.8	606.1	454.2	654.1	**17,643.9**
OIL	1985	146.5	91.2	79.7	108.2	162.4	253.5	259.8	172.5	116.2	156.6	244.9	127.0	**7,255.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**832.0**
H2O	1984	361.3	467.8	302.2	368.1	485.4	461.5	522.1	608.5	337.5	590.4	234.7	447.2	**10,929.7**

Manitoba Production
1976 To 1990

Licence ***2771*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	151.8	62.7	78.2	74.5	110.3	151.5	164.3	178.4	235.8	139.8	209.4	171.0	**5,336.6**
DAY	1983	31.0	25.0	25.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**466.0**
H2O	1983	676.4	226.2	108.1	293.0	371.3	366.2	335.1	585.9	752.8	673.3	404.2	341.9	**5,743.0**
OIL	1983	98.3	291.7	396.6	292.8	258.1	208.3	285.8	219.8	117.7	146.4	213.6	188.6	**3,608.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	22.0	18.0	22.0	30.0	**114.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.4	92.3	64.5	100.1	275.3	**608.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.5	215.3	136.4	200.1	161.9	**891.2**

Licence ***2774*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,879.0**
H2O	1990	1324.8	1208.4	1436.5	1439.4	1485.6	1236.4	1388.4	1436.5	1272.5	1368.9	1348.2	1384.9	**57,518.4**
OIL	1990	361.4	277.7	224.3	187.5	192.2	183.0	216.2	230.1	219.2	239.8	239.1	228.9	**16,885.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,516.0**
H2O	1989	1173.6	1152.6	1285.0	1303.4	1260.8	1190.8	1410.5	1370.6	1165.0	1416.7	1292.8	1321.4	**41,187.9**
OIL	1989	453.7	363.6	379.1	339.6	333.3	265.5	331.5	327.9	253.9	295.7	359.4	330.3	**14,085.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,154.0**
H2O	1988	444.6	435.9	456.3	660.7	654.8	55.1	705.8	740.2	539.8	682.5	680.9	1082.4	**25,844.7**
OIL	1988	177.2	149.1	245.2	202.7	224.5	209.1	202.7	190.9	179.9	198.2	158.2	394.8	**10,052.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,790.0**
H2O	1987	373.4	373.7	392.9	408.3	409.4	407.2	403.0	402.4	402.1	424.9	419.9	450.7	**18,705.7**
OIL	1987	145.3	166.3	131.9	170.2	175.1	180.0	196.1	156.0	166.6	200.2	180.9	176.4	**7,519.8**
DAY	1986	31.0	28.0	19.0	9.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	22.0	**1,425.0**
H2O	1986	442.3	383.9	243.3	110.1	412.3	386.8	407.3	431.4	434.5	393.6	417.1	297.5	**13,837.8**
OIL	1986	165.1	139.2	91.2	58.5	170.0	163.0	152.4	164.8	145.7	108.4	156.8	109.1	**5,474.8**
DAY	1985	31.0	28.0	26.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,103.0**
H2O	1985	279.6	301.3	271.0	318.5	328.4	416.0	391.9	402.8	406.1	430.3	426.6	375.3	**9,477.7**
OIL	1985	136.9	128.5	110.5	131.5	135.4	156.2	174.0	153.4	191.8	185.4	167.0	146.3	**3,850.6**
DAY	1984	31.0	29.0	29.0	17.0	30.0	29.0	29.0	28.0	29.0	27.0	30.0	26.0	**752.0**
H2O	1984	248.9	221.2	214.1	123.1	269.4	251.3	240.9	257.7	230.1	216.3	337.6	217.6	**5,129.9**
OIL	1984	83.9	101.7	91.5	52.8	68.7	80.4	83.2	60.1	99.3	78.9	172.3	107.9	**2,033.7**
DAY	1983	30.0	27.0	29.0	0.0	3.0	29.0	28.0	31.0	30.0	28.0	30.0	19.0	**418.0**
H2O	1983	173.0	151.7	160.3	0.0	9.5	173.9	169.7	213.9	205.2	201.0	225.1	111.7	**2,301.7**
OIL	1983	100.9	83.0	125.4	0.0	9.6	76.8	87.8	70.1	57.6	56.9	63.6	49.0	**953.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	19.0	23.0	30.0	7.0	26.0	29.0	**134.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	134.1	97.9	98.6	22.3	43.1	110.7	**506.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	14.9	7.9	14.7	2.2	11.5	121.1	**172.3**

Licence ***2776*** Well Name ***Omega Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.4**
H2O	1990	157.7	161.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,809.6**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	**1,366.4**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.4	297.6	257.0	47.7	**14,490.7**
DAY	1988	22.0	29.0	31.0	26.0	8.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**1,268.4**
H2O	1988	113.3	70.7	50.3	34.8	6.5	125.8	62.6	0.0	0.0	0.0	0.0	0.0	**13,835.0**
OIL	1988	14.8	23.6	25.2	12.7	3.6	0.0	1.2	0.0	0.0	0.0	0.0	0.0	**1,499.7**
DAY	1987	9.1	0.0	0.0	0.0	12.0	15.0	14.0	16.0	14.0	16.0	15.0	16.0	**1,097.4**
H2O	1987	64.3	0.0	0.0	0.0	78.4	172.1	133.8	117.7	41.9	54.2	67.2	79.8	**13,371.0**

Manitoba Production
1976 To 1990

Licence ***2776*** Well Name ***Omega Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	4.9	0.0	0.0	0.0	0.1	3.9	1.2	10.1	32.5	54.3	36.4	28.1	**1,418.6**
DAY	1986	31.0	25.8	17.0	15.0	15.5	14.9	15.5	15.5	10.3	13.3	30.0	16.5	**970.3**
H2O	1986	439.5	318.2	195.4	160.8	101.8	30.0	32.6	93.4	30.6	16.9	119.6	113.8	**12,561.6**
OIL	1986	26.5	13.1	26.7	37.0	34.7	68.8	78.7	60.1	4.0	1.4	3.9	23.6	**1,247.1**
DAY	1985	25.6	28.0	21.8	29.0	20.8	10.2	10.3	18.2	29.7	27.4	30.0	31.0	**750.0**
H2O	1985	267.4	256.6	218.4	382.0	204.2	124.3	62.8	153.4	378.1	275.9	362.3	317.9	**10,909.0**
OIL	1985	8.6	20.6	14.6	11.5	23.0	6.4	26.1	166.0	65.6	29.5	16.0	53.3	**868.6**
DAY	1984	0.0	27.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**468.0**
H2O	1984	0.0	475.4	453.1	647.9	719.0	683.5	701.9	871.1	536.9	612.2	346.2	344.9	**7,905.7**
OIL	1984	0.0	20.7	7.7	14.3	6.4	21.8	16.6	15.4	12.7	5.3	12.0	6.2	**427.4**
DAY	1983	0.0	14.0	11.0	0.0	19.0	29.0	20.0	25.0	22.0	0.0	0.0	0.0	**140.0**
H2O	1983	0.0	149.4	86.8	0.0	177.9	343.3	176.2	252.3	327.7	0.0	0.0	0.0	**1,513.6**
OIL	1983	0.0	37.6	22.2	0.0	44.4	89.0	44.9	35.5	14.7	0.0	0.0	0.0	**288.3**

Licence ***2777*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	0.0	0.0	**1,130.4**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.6	0.0	0.0	**17,091.6**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	0.0	0.0	**1,262.7**
DAY	1988	0.0	2.0	16.0	15.0	16.0	15.0	16.0	2.0	0.0	9.0	0.0	0.0	**1,103.4**
H2O	1988	0.0	15.9	340.1	362.0	447.3	393.6	364.5	61.2	0.0	246.1	0.0	0.0	**17,023.0**
OIL	1988	0.0	0.1	0.7	1.6	6.1	7.3	1.3	0.0	0.0	8.0	0.0	0.0	**1,247.3**
DAY	1986	11.2	14.0	15.5	15.0	15.1	14.9	15.0	0.0	0.0	0.0	0.0	0.0	**1,012.4**
H2O	1986	126.0	276.7	351.5	303.9	258.4	75.3	3.3	0.0	0.0	0.0	0.0	0.0	**14,792.3**
OIL	1986	59.9	41.9	0.0	0.0	0.0	2.0	2.8	0.0	0.0	0.0	0.0	0.0	**1,222.2**
DAY	1985	30.8	28.0	23.8	15.8	15.3	15.0	7.8	0.0	12.0	14.1	15.0	15.1	**911.7**
H2O	1985	411.9	403.0	323.8	347.2	332.6	315.5	173.6	0.0	323.9	255.8	220.4	6.3	**13,397.2**
OIL	1985	15.9	10.0	39.8	0.0	0.4	1.2	0.0	0.0	30.0	7.7	42.4	12.6	**1,115.6**
DAY	1984	31.0	29.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**719.0**
H2O	1984	870.1	863.8	0.0	621.0	463.2	235.5	150.0	148.3	107.9	189.7	139.4	303.3	**10,283.2**
OIL	1984	56.1	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	8.9	6.0	**955.6**
DAY	1983	31.0	24.0	30.0	26.0	20.0	30.0	26.0	29.0	30.0	30.0	26.0	21.0	**386.0**
H2O	1983	288.2	147.7	346.2	381.3	383.0	550.5	724.0	504.4	536.0	664.5	556.6	412.0	**6,191.0**
OIL	1983	117.8	96.3	33.9	26.9	27.3	45.9	45.5	117.9	104.3	29.8	58.1	62.4	**839.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	26.0	29.0	**63.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.1	404.5	**696.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.1	9.8	**72.9**

Licence ***2778*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	4.0	18.0	1.0	30.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	30.0	**2,668.2**
H2O	1990	22.4	18.5	1.2	60.1	84.2	23.3	47.8	43.2	78.6	56.5	45.0	34.6	**8,515.1**
OIL	1990	0.0	10.7	0.6	10.8	29.8	10.5	26.4	22.6	37.5	32.0	19.2	9.7	**5,282.9**
DAY	1989	31.0	28.0	31.0	26.0	31.0	15.0	18.0	31.0	30.0	31.0	24.0	5.0	**2,378.2**
H2O	1989	51.3	27.3	20.5	11.5	15.9	30.0	42.5	79.4	65.7	69.7	74.7	14.4	**7,999.7**
OIL	1989	60.7	43.7	47.8	40.4	64.1	13.8	33.2	34.5	34.3	40.5	39.9	7.4	**5,073.1**
DAY	1988	6.0	19.0	31.0	30.0	17.0	19.0	31.0	31.0	29.0	21.0	30.0	31.0	**2,077.2**
H2O	1988	15.1	120.0	96.3	89.8	45.0	22.4	52.6	92.0	48.7	26.1	55.8	39.1	**7,496.8**
OIL	1988	1.3	8.0	29.1	30.2	25.1	50.8	62.0	41.0	56.8	45.1	48.4	54.5	**4,612.8**

Manitoba Production
1976 To 1990

Licence ***2778*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	30.2	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,782.2**
H2O	1987	77.7	92.5	76.3	59.3	37.2	29.3	37.5	43.8	26.2	48.0	51.2	83.0	**6,793.9**
OIL	1987	42.0	32.9	40.0	53.6	54.8	53.3	43.5	38.8	41.6	32.7	29.8	8.8	**4,160.5**
DAY	1986	31.0	24.8	31.0	30.0	30.3	29.9	31.0	31.0	28.8	31.0	30.0	31.0	**1,421.0**
H2O	1986	69.7	37.4	48.0	37.5	34.2	31.2	14.2	6.9	65.0	75.0	58.1	50.8	**6,131.9**
OIL	1986	0.1	1.4	1.3	0.1	2.1	4.3	1.3	0.7	92.6	101.7	60.5	73.4	**3,688.7**
DAY	1985	0.6	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.8	31.0	30.0	30.9	**1,061.2**
H2O	1985	0.8	33.2	45.4	35.6	42.7	44.9	30.4	51.2	46.0	45.0	22.8	22.5	**5,603.9**
OIL	1985	0.6	23.8	25.1	23.5	23.9	24.8	12.7	10.0	10.7	5.9	5.3	2.6	**3,349.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	0.0	0.0	**728.0**
H2O	1984	212.8	169.3	164.0	161.2	197.4	204.2	235.0	291.8	169.2	127.4	0.0	0.0	**5,183.4**
OIL	1984	110.5	78.9	77.7	72.8	65.2	45.1	28.2	24.3	35.1	54.5	0.0	0.0	**3,180.3**
DAY	1983	22.0	23.0	25.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**429.0**
H2O	1983	69.7	226.7	200.2	255.9	295.5	172.5	297.9	327.0	316.7	318.5	255.1	159.1	**3,251.1**
OIL	1983	180.8	99.6	116.7	137.1	146.9	125.2	128.9	198.6	234.9	256.2	195.0	140.6	**2,588.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	22.0	0.0	13.0	27.0	**89.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.3	133.4	0.0	63.0	72.6	**356.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.4	30.5	0.0	88.6	294.0	**627.5**

Licence ***2779*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	30.0	31.0	22.0	31.0	0.0	0.0	0.0	0.0	0.0	**728.0**
H2O	1984	68.6	67.2	72.2	38.5	48.5	13.8	29.7	0.0	0.0	0.0	0.0	0.0	**1,460.9**
OIL	1984	13.5	13.8	13.5	6.5	41.4	9.4	13.3	0.0	0.0	0.0	0.0	0.0	**508.0**
DAY	1983	31.0	25.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**523.0**
H2O	1983	50.5	38.3	58.7	88.4	78.2	65.0	94.0	75.2	73.2	71.7	67.3	38.6	**1,122.4**
OIL	1983	18.2	16.5	30.0	21.3	20.9	15.0	10.8	11.2	12.1	13.5	13.2	6.7	**396.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	15.0	28.0	31.0	27.0	17.0	29.0	31.0	**178.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	39.4	54.5	49.2	48.9	42.9	44.8	43.6	**323.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	15.4	35.0	49.2	30.7	8.1	26.6	42.2	**207.2**

UWI ***100.04-07-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	11.0	8.0	30.0	30.0	**2,048.0**
H2O	1990	482.1	333.2	271.7	247.3	204.7	184.5	231.2	191.0	65.6	51.2	219.8	207.4	**22,777.2**
OIL	1990	7.4	6.0	6.7	6.5	8.1	7.5	8.3	7.4	2.8	2.2	3.4	3.1	**635.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	31.0	26.0	31.0	**1,729.0**
H2O	1989	184.1	150.7	165.1	190.0	215.2	168.5	485.3	458.3	103.4	414.3	375.4	424.4	**20,087.5**
OIL	1989	14.2	3.6	4.2	3.8	9.5	8.7	14.1	14.3	2.4	7.0	6.1	7.1	**565.7**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,393.0**
H2O	1988	494.5	380.0	144.3	314.4	345.1	270.3	306.2	305.0	393.1	393.9	188.5	192.4	**16,752.8**
OIL	1988	18.4	15.4	4.7	11.7	12.2	12.5	9.5	11.4	11.8	12.1	12.9	12.9	**470.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,028.0**
H2O	1987	317.8	316.8	326.5	355.9	239.0	248.1	254.6	239.7	264.9	382.6	377.4	443.3	**13,025.1**
OIL	1987	7.3	7.1	8.2	8.0	6.1	4.4	5.2	4.5	5.5	15.6	15.7	17.0	**325.2**
DAY	1986	31.0	28.0	31.0	3.0	0.0	0.0	3.0	0.0	0.0	2.0	30.0	30.0	**666.0**
H2O	1986	502.8	412.5	472.2	48.6	0.0	0.0	51.4	0.0	0.0	25.2	331.5	279.9	**9,258.5**
OIL	1986	8.7	7.0	8.0	0.8	0.0	0.0	0.7	0.0	0.0	0.6	11.7	10.1	**220.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**508.0**
H2O	1985	415.1	393.3	420.9	394.5	375.2	374.2	407.6	413.6	378.0	449.6	479.2	492.7	**7,134.4**

Manitoba Production
1976 To 1990

Licence ***2779*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	10.1	7.5	9.5	14.0	15.1	10.3	9.6	14.5	12.1	9.2	9.3	10.2	**173.0**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	30.0	30.0	31.0	**145.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369.2	471.2	456.6	466.5	377.0	**2,140.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	21.3	10.6	**41.6**

Licence ***2782*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	9.0	0.0	18.0	30.0	28.0	30.0	24.0	31.0	30.0	27.0	28.0	30.0	**1,983.4**
H2O	1990	9.3	0.0	25.9	60.1	49.4	57.3	25.0	45.2	57.2	60.8	43.9	29.7	**6,613.6**
OIL	1990	4.8	0.0	38.1	93.3	70.9	84.8	46.0	69.2	60.4	47.9	36.0	14.3	**4,775.0**
DAY	1989	31.0	25.0	31.0	30.0	31.0	30.0	17.0	26.0	28.0	16.0	30.0	31.0	**1,698.4**
H2O	1989	132.2	67.8	67.4	56.6	40.9	40.7	54.5	64.9	43.3	14.7	32.4	34.1	**6,149.8**
OIL	1989	43.0	26.2	31.9	22.8	21.0	25.0	27.9	36.2	23.4	9.3	15.6	17.5	**4,209.3**
DAY	1988	0.0	3.0	10.0	7.0	0.0	0.0	0.0	0.0	0.0	26.0	27.0	31.0	**1,372.4**
H2O	1988	0.0	2.7	9.0	8.1	0.0	0.0	0.0	0.0	0.0	205.6	216.7	198.7	**5,500.3**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.9	56.5	52.1	**3,909.5**
DAY	1987	1.0	0.0	0.0	0.0	14.6	29.3	31.0	30.0	26.0	11.0	0.0	0.0	**1,268.4**
H2O	1987	0.6	0.0	0.0	0.0	46.9	82.9	77.3	36.2	4.3	1.4	0.0	0.0	**4,859.5**
OIL	1987	0.2	0.0	0.0	0.0	8.6	14.1	6.3	6.5	1.5	3.6	0.0	0.0	**3,734.0**
DAY	1986	10.3	9.3	10.3	30.0	10.0	10.0	10.8	31.0	23.0	29.3	19.5	13.3	**1,125.5**
H2O	1986	2.2	2.4	4.3	14.5	4.2	1.8	60.8	218.0	130.8	241.8	131.1	17.4	**4,609.9**
OIL	1986	3.2	2.5	0.8	3.3	1.4	0.8	11.7	36.7	25.0	61.8	7.3	2.6	**3,693.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	25.0	30.3	30.0	4.3	10.3	10.0	9.8	**918.7**
H2O	1985	0.0	0.0	0.0	0.0	0.0	6.5	7.9	9.0	2.6	5.6	5.2	4.8	**3,780.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	1.9	2.4	2.8	3.9	2.3	1.0	1.4	**3,536.1**
DAY	1984	31.0	29.0	29.0	23.0	30.0	27.0	31.0	31.0	30.0	31.0	12.0	0.0	**799.0**
H2O	1984	112.0	115.3	150.8	45.3	85.7	116.7	205.2	204.5	174.7	187.1	42.0	0.0	**3,739.0**
OIL	1984	104.3	92.0	89.5	51.2	95.8	54.9	36.4	67.8	46.1	88.4	33.9	0.0	**3,520.4**
DAY	1983	27.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**495.0**
H2O	1983	145.8	158.5	128.2	89.1	101.6	31.4	61.4	95.8	320.1	200.2	111.5	41.0	**2,299.7**
OIL	1983	128.5	133.0	133.0	198.3	171.2	189.5	190.8	271.6	221.4	137.7	91.6	69.1	**2,760.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	28.0	13.0	30.0	25.0	**139.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	29.8	148.0	178.2	98.7	209.3	151.1	**815.1**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	110.4	203.1	145.7	81.5	172.7	111.0	**824.4**

Licence ***2783*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	187.4	381.0	399.5	203.7	183.6	114.2	140.0	95.7	106.4	197.3	159.9	183.6	**39,756.4**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.5	155.4	255.3	**37,404.1**
WIN	1988	321.2	244.4	191.9	183.9	248.6	274.9	303.7	265.4	218.9	0.0	0.0	0.0	**36,871.9**
WIN	1987	608.0	544.9	580.9	352.0	443.2	261.9	307.9	429.7	293.5	422.8	294.3	288.0	**34,619.0**
WIN	1986	656.5	728.9	836.7	591.0	715.9	539.4	669.4	809.4	896.9	647.1	570.4	528.5	**29,791.9**
WIN	1985	672.5	631.8	874.6	739.6	631.8	792.4	671.9	1066.6	930.7	357.0	564.8	789.0	**21,601.8**
DAY	1984	31.0	29.0	31.0	30.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.0**
H2O	1984	3.2	2.2	9.8	3.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.5**
OIL	1984	14.4	14.7	19.6	14.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**771.5**
WIN	1984	0.0	0.0	0.0	0.0	0.0	1088.7	1294.4	2394.3	2036.9	3025.8	1786.4	1252.6	**12,879.1**
DAY	1983	31.0	27.0	26.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**469.0**
H2O	1983	112.6	84.1	80.7	43.3	31.3	9.5	9.3	15.6	16.2	2.7	1.6	4.7	**1,328.8**

Manitoba Production
1976 To 1990

Licence ***2783*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	156.7	68.5	90.8	43.2	28.4	20.8	21.8	14.5	11.5	13.8	13.6	11.7	**704.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.0	20.0	29.0	31.0	**112.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	228.1	195.5	166.9	299.4	**917.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	50.1	49.2	52.3	50.4	**208.8**

Licence ***2784*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	4.0	0.0	6.0	31.0	2.0	0.0	0.0	0.0	0.0	**2,614.4**
H2O	1990	84.1	72.0	86.3	8.0	0.0	23.2	111.1	7.4	0.0	0.0	0.0	0.0	**6,788.7**
OIL	1990	29.9	3.3	3.6	0.3	0.0	1.1	5.7	0.4	0.0	0.0	0.0	0.0	**2,876.9**
DAY	1989	20.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	27.0	**2,481.4**
H2O	1989	35.4	47.0	68.0	54.1	52.3	50.6	50.5	58.8	47.5	58.7	0.0	67.4	**6,396.6**
OIL	1989	18.3	17.4	20.5	16.9	11.6	14.5	15.3	13.3	11.6	11.8	0.0	78.0	**2,832.6**
DAY	1988	17.0	29.0	31.0	24.0	25.0	30.0	31.0	31.0	22.0	31.0	30.0	25.0	**2,166.4**
H2O	1988	50.5	31.9	52.7	38.9	113.0	65.2	59.0	66.8	100.5	75.1	82.2	53.5	**5,806.3**
OIL	1988	15.8	59.1	33.3	21.7	15.9	41.9	32.8	26.5	14.6	33.4	18.1	15.2	**2,603.4**
DAY	1987	30.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**1,840.4**
H2O	1987	85.5	78.5	87.6	102.3	97.4	108.6	148.6	90.1	60.3	62.6	151.8	128.6	**5,017.0**
OIL	1987	28.8	19.9	21.6	25.8	34.0	21.0	9.0	19.1	41.9	32.6	20.0	14.8	**2,275.1**
DAY	1986	31.0	27.9	31.0	30.0	31.0	30.0	31.0	30.1	30.0	31.0	30.0	31.0	**1,488.8**
H2O	1986	128.3	92.6	92.6	93.6	107.9	100.4	88.3	100.1	70.5	94.4	69.4	88.1	**3,815.1**
OIL	1986	31.7	27.1	28.3	26.4	18.1	15.6	32.3	52.1	31.1	17.7	27.4	24.1	**1,986.6**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.8	30.7	27.0	31.0	30.0	30.9	**1,124.8**
H2O	1985	89.3	99.1	95.6	86.5	104.8	92.2	120.7	155.4	153.2	172.2	111.7	96.6	**2,688.9**
OIL	1985	40.1	17.8	36.2	44.1	35.0	32.8	8.9	7.9	10.7	18.7	24.5	38.2	**1,654.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	14.0	2.0	31.0	30.0	31.0	30.0	31.0	**764.0**
H2O	1984	9.0	8.9	19.7	11.3	6.6	4.6	0.0	8.2	35.6	38.0	38.4	81.5	**1,311.6**
OIL	1984	13.1	18.8	20.5	10.0	7.9	4.0	0.6	18.8	15.7	12.7	13.4	10.7	**1,339.8**
DAY	1983	31.0	21.0	26.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**443.0**
H2O	1983	226.3	60.0	115.9	40.7	21.5	21.5	22.8	42.3	30.7	11.1	8.6	12.5	**1,049.8**
OIL	1983	167.2	128.5	108.8	47.2	47.5	42.0	28.4	20.6	17.5	17.2	13.3	28.1	**1,193.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	11.0	30.0	31.0	**91.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.1	53.5	110.8	162.5	**435.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.8	80.7	181.8	163.0	**527.3**

Licence ***2785*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	31.0	27.0	8.0	19.0	0.0	0.0	30.0	31.0	29.0	31.0	**2,725.8**
H2O	1990	0.0	0.0	0.0	13.2	8.8	14.2	0.0	0.0	144.2	14.2	7.9	4.8	**3,477.9**
OIL	1990	0.0	0.0	3.2	12.6	3.9	0.0	0.0	0.0	0.0	0.0	14.7	12.2	**2,999.5**
DAY	1989	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	17.0	28.0	26.0	11.0	**2,519.8**
H2O	1989	35.3	34.6	42.2	26.8	33.5	38.2	18.8	24.9	12.0	65.5	65.2	16.3	**3,270.6**
OIL	1989	20.9	15.7	20.8	8.5	34.6	23.2	20.6	22.9	11.3	35.9	37.8	4.7	**2,952.9**
DAY	1988	19.0	24.0	31.0	22.0	31.0	23.0	30.0	31.0	30.0	25.0	30.0	31.0	**2,207.8**
H2O	1988	15.9	5.7	12.0	17.9	12.4	5.4	3.0	5.6	9.3	19.5	41.6	34.9	**2,857.3**
OIL	1988	7.2	15.3	32.1	15.7	31.3	28.9	43.0	38.4	34.5	20.5	25.2	21.9	**2,696.0**
DAY	1987	30.6	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,880.8**
H2O	1987	15.0	18.2	18.7	12.1	6.4	4.1	19.5	5.7	8.6	36.5	48.9	18.3	**2,674.1**
OIL	1987	12.1	7.6	11.0	13.5	15.9	20.4	11.7	16.2	24.1	37.1	38.4	43.8	**2,382.0**

Manitoba Production
1976 To 1990

Licence ***2785*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.9	31.0	16.0	23.3	**1,518.2**
H2O	1986	64.5	33.9	22.6	24.6	23.8	19.7	76.1	46.1	27.7	25.3	9.0	10.7	**2,462.1**
OIL	1986	13.0	19.0	19.2	17.6	17.2	13.7	14.2	17.0	16.6	13.6	6.1	10.6	**2,130.2**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.8	30.9	30.0	31.0	30.0	30.9	**1,177.0**
H2O	1985	26.9	36.5	64.4	44.1	54.6	38.7	54.2	65.1	54.8	43.9	49.5	49.9	**2,078.1**
OIL	1985	26.7	33.1	38.9	38.2	39.3	29.9	36.7	22.7	32.5	26.7	36.2	24.6	**1,952.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**813.0**
H2O	1984	37.2	39.8	35.9	24.6	32.7	7.4	5.7	51.1	17.4	16.3	5.6	12.3	**1,495.5**
OIL	1984	35.7	65.9	58.2	16.5	4.7	34.2	12.5	13.2	28.0	34.1	26.1	19.2	**1,566.9**
DAY	1983	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**447.0**
H2O	1983	269.9	96.8	87.4	79.5	72.4	21.5	37.2	16.5	20.0	19.1	13.0	40.8	**1,209.5**
OIL	1983	151.2	100.0	87.0	94.0	71.1	50.1	43.7	42.6	43.0	44.5	36.6	34.3	**1,218.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	13.0	28.0	31.0	**85.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	73.6	108.5	192.3	**435.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.3	74.1	134.5	131.6	**420.5**

Licence ***2786*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2375.0	2188.0	2384.0	2437.0	2752.0	2569.0	2514.0	2262.0	2355.0	2472.0	2464.0	2260.0	**91,189.0**
WIN	1989	2740.0	2487.0	2538.0	2087.0	2118.0	2328.0	2571.0	2327.0	2057.0	2152.0	2152.0	2167.0	**62,157.0**
WIN	1988	2358.0	2038.0	2203.0	1804.0	1866.0	2741.0	2657.0	1988.0	2044.0	2256.0	2559.0	2224.0	**34,433.0**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1665.0	2244.0	1971.0	1815.0	**7,695.0**
DAY	1984	0.0	0.0	0.0	1.0	14.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	1984	0.0	0.0	0.0	5.0	276.2	660.8	0.0	0.0	0.0	0.0	0.0	0.0	**942.0**
OIL	1984	0.0	0.0	0.0	0.0	6.0	28.2	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**

Licence ***2787*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	28.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.1**
H2O	1990	148.4	311.0	422.9	235.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,350.3**
OIL	1990	2.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,436.5**
DAY	1989	31.0	28.0	23.0	30.0	31.0	30.0	16.0	24.0	30.0	31.0	13.0	31.0	**2,434.1**
H2O	1989	554.4	4.8	353.9	416.5	484.9	477.5	275.9	396.6	404.2	483.0	180.2	478.3	**32,232.5**
OIL	1989	20.5	40.8	28.2	16.0	7.0	6.3	0.0	13.7	2.2	0.0	0.0	0.0	**6,433.6**
DAY	1988	31.0	29.0	22.0	30.0	31.0	30.0	19.0	29.0	30.0	31.0	7.0	30.0	**2,116.1**
H2O	1988	489.8	338.7	252.1	352.1	328.3	215.6	153.4	596.0	609.4	585.0	123.6	561.3	**27,722.3**
OIL	1988	15.1	49.4	19.7	58.4	121.1	184.0	37.6	35.7	29.7	17.9	0.0	5.3	**6,298.9**
DAY	1987	30.2	28.0	31.0	30.0	30.0	30.0	22.0	30.0	30.0	30.0	30.0	31.0	**1,797.1**
H2O	1987	234.0	249.6	288.0	234.3	340.0	338.9	264.3	308.4	285.1	243.0	303.5	530.6	**23,117.0**
OIL	1987	64.1	48.9	62.8	121.2	90.2	90.2	57.4	110.2	145.4	166.0	130.7	19.5	**5,725.0**
DAY	1986	31.0	25.0	31.0	30.0	30.3	29.9	31.0	31.0	29.3	26.0	23.5	31.0	**1,444.9**
H2O	1986	229.8	209.2	178.5	136.1	121.5	125.3	143.2	216.5	172.3	119.7	90.5	178.9	**19,497.3**
OIL	1986	50.5	16.2	57.6	56.8	69.2	48.3	57.3	48.5	49.7	95.0	30.7	109.9	**4,618.4**
DAY	1985	30.8	28.0	30.8	30.0	30.8	29.8	30.3	31.0	29.7	17.1	29.7	30.9	**1,095.9**
H2O	1985	470.3	452.5	733.2	544.6	499.6	643.1	782.8	765.3	747.8	410.6	148.6	92.2	**17,575.8**
OIL	1985	157.2	118.6	14.2	126.5	155.2	103.3	170.2	259.9	271.2	134.1	178.3	119.0	**3,928.7**
DAY	1984	15.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	1984	299.3	693.1	711.1	416.8	630.8	514.6	503.9	761.9	575.4	585.3	277.5	411.6	**11,285.2**
OIL	1984	19.2	67.0	90.0	237.5	123.3	156.1	130.3	89.8	20.0	69.5	139.3	164.5	**2,121.0**

Manitoba Production
1976 To 1990

Licence ***2787*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	21.0	21.0	30.0	31.0	29.0	22.0	0.0	30.0	31.0	30.0	31.0	**399.0**
H2O	1983	162.0	69.8	186.3	126.7	132.7	112.5	510.9	0.0	642.2	636.5	776.9	765.0	**4,903.9**
OIL	1983	7.0	23.2	38.6	136.5	175.1	75.3	26.3	0.0	68.7	105.9	27.0	55.0	**814.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	0.0	13.0	13.0	31.0	**92.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	4.4	177.0	0.0	25.8	245.4	329.8	**782.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	8.0	44.6	0.0	6.3	5.4	11.6	**75.9**

Licence ***2788*** Well Name ***Andex et al Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-005-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	4.0	0.0	**967.0**
H2O	1985	72.4	59.5	73.8	70.2	71.4	69.2	75.6	72.2	68.4	75.2	1.6	0.0	**1,139.8**
OIL	1985	33.8	23.3	18.9	13.3	16.0	10.3	9.1	8.5	7.8	9.0	1.3	0.0	**565.7**
DAY	1984	26.0	28.0	31.0	20.0	27.0	6.0	0.0	0.0	0.0	0.0	17.0	31.0	**660.0**
H2O	1984	14.5	9.8	10.2	6.7	11.5	3.7	0.0	0.0	0.0	0.0	100.7	115.5	**430.3**
OIL	1984	11.8	7.9	8.4	5.4	9.4	0.0	0.0	0.0	0.0	0.0	29.4	66.0	**414.4**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	20.0	**474.0**
H2O	1983	10.7	12.4	9.3	8.1	9.7	8.9	8.3	8.2	7.4	11.8	7.4	4.8	**157.7**
OIL	1983	19.1	15.2	15.1	12.2	11.4	10.9	10.1	10.1	9.1	9.5	9.1	5.9	**276.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	4.0	20.0	15.0	21.0	30.0	31.0	**121.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	4.7	26.5	11.9	5.0	**50.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.1	26.4	29.2	21.2	10.5	**138.4**

Licence ***2789*** Well Name ***Enron et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	2.0	5.0	6.0	0.0	4.0	3.0	3.0	4.0	4.0	3.0	0.0	0.0	**542.0**
H2O	1986	2.2	12.2	9.0	0.0	8.5	3.7	11.0	7.4	13.0	5.4	0.0	0.0	**781.3**
OIL	1986	0.3	2.4	3.0	0.0	1.3	1.9	1.2	0.8	1.5	0.6	0.0	0.0	**205.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	2.0	**508.0**
H2O	1985	66.0	48.8	43.5	35.6	35.3	32.4	32.6	25.9	26.8	29.7	14.8	2.6	**708.9**
OIL	1985	0.0	0.0	6.1	6.0	5.3	5.4	5.2	8.8	4.4	4.5	1.8	0.4	**192.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	29.0	**186.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9	51.7	37.4	57.9	**314.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	13.3	8.9	21.8	**144.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	16.0	0.0	7.0	**83.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.0	71.2	3.3	0.0	0.5	**132.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.8	15.9	3.6	0.0	0.0	**88.3**

Licence ***2790*** Well Name ***Waskada Unit No. 3 Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**2,415.2**
H2O	1989	27.8	28.6	28.1	28.3	32.2	31.0	23.1	0.0	0.0	0.0	0.0	0.0	**2,664.2**
OIL	1989	4.4	5.7	6.7	7.6	4.2	7.4	6.7	0.0	0.0	0.0	0.0	0.0	**1,324.2**
DAY	1988	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,211.2**
H2O	1988	18.7	19.9	24.7	34.8	44.3	38.4	22.9	35.4	47.9	26.7	23.3	32.0	**2,465.1**
OIL	1988	4.1	15.6	18.6	21.6	8.3	10.0	6.5	4.9	2.4	4.6	3.5	5.0	**1,281.5**

Manitoba Production
1976 To 1990

Licence ***2790*** Well Name ***Waskada Unit No. 3 Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	26.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,860.2**
H2O	1987	34.0	28.0	24.8	42.2	25.0	19.1	45.5	1.7	33.2	59.7	23.3	19.9	**2,096.1**
OIL	1987	11.9	8.1	6.7	6.7	14.9	14.7	11.5	12.5	7.8	3.7	14.9	0.8	**1,176.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.6	31.0	30.0	31.0	**1,516.5**
H2O	1986	58.8	38.7	37.8	8.6	11.6	3.7	19.3	6.0	30.5	15.2	28.4	33.9	**1,739.7**
OIL	1986	7.4	5.9	5.6	0.5	1.2	0.3	1.9	11.6	4.7	0.1	5.8	6.6	**1,062.2**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.8	30.9	22.9	31.0	30.0	30.9	**1,153.9**
H2O	1985	36.1	26.0	12.8	37.6	57.2	13.7	51.9	25.1	43.8	46.6	41.8	57.1	**1,447.2**
OIL	1985	5.0	7.2	8.3	25.1	40.9	29.1	19.9	14.2	13.0	5.6	7.3	2.0	**1,010.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**797.0**
H2O	1984	41.4	37.3	46.9	48.8	45.1	48.9	34.2	62.3	30.7	9.3	11.3	29.6	**997.5**
OIL	1984	19.3	13.6	16.6	9.0	5.4	1.9	1.0	4.3	3.2	4.0	6.0	0.9	**833.0**
DAY	1983	30.0	26.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	1983	47.4	14.5	16.0	18.3	28.1	48.5	27.9	15.7	12.5	11.8	14.7	12.7	**551.7**
OIL	1983	21.6	46.3	41.9	46.3	28.8	32.6	24.6	33.3	36.2	33.4	29.8	32.8	**747.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.0	31.0	**77.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	90.2	120.4	**283.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.3	117.8	123.1	**340.2**

Licence ***2791*** Well Name ***Waskada Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 A*** Field Code ***3*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	**313.0**
H2O	1983	96.7	65.1	56.7	52.6	59.0	38.3	114.8	128.6	18.3	0.0	0.0	0.0	**917.6**
OIL	1983	19.2	22.1	44.9	24.3	36.4	34.2	16.4	12.2	5.9	0.0	0.0	0.0	**362.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	31.0	**68.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4	116.8	136.3	**287.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	62.5	59.7	**147.0**

UWI ***100.08-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	18.0	28.0	31.0	30.0	30.0	11.0	31.0	31.0	19.0	30.0	30.0	30.0	**2,485.0**
H2O	1990	27.3	49.0	60.8	41.0	19.8	8.8	11.2	20.1	32.7	54.4	44.6	40.6	**13,016.6**
OIL	1990	10.8	37.0	33.0	36.7	17.4	8.3	11.1	34.7	23.9	41.3	34.6	23.9	**3,807.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**2,166.0**
H2O	1989	59.0	54.2	55.0	39.6	40.7	32.7	37.6	46.0	56.1	59.6	72.8	28.7	**12,606.3**
OIL	1989	32.6	25.9	29.9	33.7	31.0	35.1	44.0	19.5	29.5	33.1	25.7	14.3	**3,494.6**
DAY	1988	17.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	21.0	31.0	21.0	30.0	**1,809.0**
H2O	1988	23.0	50.4	52.6	35.7	39.6	41.7	36.3	35.9	43.0	51.0	46.2	55.0	**12,024.3**
OIL	1988	26.2	34.9	34.9	42.9	50.4	44.4	51.4	62.0	27.0	46.4	18.7	37.5	**3,140.3**
DAY	1987	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,478.0**
H2O	1987	18.8	17.4	23.3	29.6	63.0	31.4	18.7	31.8	63.5	27.3	66.8	37.5	**11,513.9**
OIL	1987	81.6	71.5	67.8	65.9	54.3	75.1	67.3	58.0	39.8	59.8	37.9	46.6	**2,663.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,120.0**
H2O	1986	263.3	205.1	120.0	74.3	28.5	81.2	75.8	90.6	79.6	71.7	70.2	102.3	**11,084.8**
OIL	1986	38.6	30.6	54.7	61.0	95.3	41.7	41.1	70.2	41.9	49.6	45.7	70.9	**1,938.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	29.0	31.0	**756.0**
H2O	1985	346.6	245.1	343.2	344.5	347.2	413.4	424.1	601.0	571.2	259.7	144.6	132.4	**9,822.2**
OIL	1985	68.1	75.9	33.1	17.2	41.4	12.9	10.5	0.0	5.2	18.2	128.0	119.7	**1,296.7**
DAY	1984	31.0	29.0	31.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	13.0	10.0	**405.0**
H2O	1984	350.5	360.6	421.3	452.1	215.0	450.5	485.3	601.5	406.2	392.7	44.7	118.0	**5,649.2**

Manitoba Production
1976 To 1990

Licence ***2791*** Well Name ***Waskada Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	147.0	98.2	86.8	46.4	13.6	13.0	11.6	14.9	25.5	72.0	35.5	16.1	**766.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	**94.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	440.5	478.0	418.7	**1,350.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	71.6	41.9	63.8	**185.9**

Licence ***2792*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	**1,999.3**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.8	127.5	109.8	**32,946.0**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	14.0	0.0	0.0	**1,915.3**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	245.4	373.9	259.7	122.8	0.0	0.0	**32,547.9**
DAY	1987	30.2	28.0	30.8	30.0	30.6	28.0	28.7	31.0	26.0	0.0	0.0	0.0	**1,828.3**
H2O	1987	463.7	513.1	580.7	634.5	701.0	913.4	1341.0	1402.4	602.4	0.0	0.0	0.0	**31,546.1**
OIL	1987	107.7	89.8	92.9	95.6	85.4	39.8	2.9	37.4	32.9	0.0	0.0	0.0	**10,673.1**
DAY	1986	31.0	28.0	31.0	30.0	30.3	29.9	31.0	31.0	30.0	31.0	30.0	30.9	**1,565.0**
H2O	1986	632.4	351.0	534.0	516.8	512.8	514.3	542.9	789.8	617.7	649.0	497.4	447.9	**24,393.9**
OIL	1986	64.5	117.8	38.3	3.3	11.6	9.5	70.2	29.7	23.9	24.5	82.4	195.4	**10,088.7**
DAY	1985	30.8	28.0	29.3	30.0	30.7	30.0	27.6	31.0	27.8	31.0	30.0	30.7	**1,200.9**
H2O	1985	513.4	475.9	571.6	591.6	692.8	770.1	651.3	453.2	460.3	358.2	395.3	343.4	**17,787.9**
OIL	1985	191.9	174.0	193.3	200.8	192.1	192.4	196.4	321.9	174.7	216.4	165.7	172.7	**9,417.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**844.0**
H2O	1984	728.2	539.4	600.8	494.8	483.6	425.8	543.7	432.6	216.2	498.8	314.0	483.9	**11,510.8**
OIL	1984	193.1	218.0	240.5	297.7	311.7	302.8	229.4	342.1	368.0	256.1	200.1	190.1	**7,025.3**
DAY	1983	31.0	21.0	26.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**478.0**
H2O	1983	104.8	211.9	460.1	350.1	439.9	275.5	629.5	602.9	660.0	458.5	461.7	723.8	**5,749.0**
OIL	1983	128.4	173.7	258.1	401.3	407.6	469.9	395.3	179.9	66.9	172.3	177.2	176.6	**3,875.7**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	17.0	30.0	30.0	**132.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	117.3	48.4	76.3	65.3	**370.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.8	273.3	114.2	167.2	167.0	**868.5**

Licence ***2793*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	21.0	31.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**2,987.6**
H2O	1990	26.3	19.7	36.2	32.5	28.5	19.8	25.8	17.0	41.1	63.7	56.0	54.9	**6,479.4**
OIL	1990	29.1	15.5	27.4	27.4	27.4	23.5	19.7	23.0	23.3	40.7	18.9	12.0	**7,233.2**
DAY	1989	27.0	15.0	31.0	26.0	29.0	30.0	27.0	31.0	25.0	31.0	30.0	31.0	**2,648.6**
H2O	1989	46.1	30.2	45.1	30.4	21.1	22.9	33.6	29.1	16.0	19.2	36.3	32.1	**6,057.9**
OIL	1989	33.1	12.6	41.6	34.8	30.3	31.6	54.4	51.7	29.5	30.7	48.2	37.4	**6,945.3**
DAY	1988	31.0	23.0	31.0	30.0	27.0	28.0	30.0	31.0	30.0	30.0	30.0	28.0	**2,315.6**
H2O	1988	117.4	57.2	98.2	83.2	89.5	143.0	42.5	133.9	75.6	68.0	74.7	61.6	**5,695.8**
OIL	1988	74.3	86.5	79.0	63.6	67.0	32.2	58.6	45.5	43.6	38.3	40.4	38.1	**6,509.4**
DAY	1987	30.1	27.8	31.0	30.0	31.0	30.0	31.0	29.3	30.0	30.0	30.0	31.0	**1,966.6**
H2O	1987	175.9	167.2	190.9	187.5	243.2	143.3	172.2	121.9	106.7	108.8	79.8	116.2	**4,651.0**
OIL	1987	102.9	85.6	103.6	91.7	81.7	118.1	85.6	94.5	90.6	69.8	105.3	68.6	**5,842.3**
DAY	1986	31.0	28.0	31.0	30.0	30.6	29.9	30.7	30.8	30.0	30.9	30.0	31.0	**1,605.4**
H2O	1986	43.6	56.6	43.7	70.4	59.8	55.7	69.0	197.1	196.6	204.2	196.3	180.7	**2,837.4**
OIL	1986	68.1	54.7	52.3	47.9	61.6	64.3	73.6	88.5	122.0	130.2	113.5	133.5	**4,744.3**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	31.0	30.0	31.0	30.0	30.7	**1,241.5**
H2O	1985	63.0	62.7	64.5	61.4	51.5	50.5	58.3	70.4	64.6	69.6	86.9	96.6	**1,463.7**

Manitoba Production
1976 To 1990

Licence ***2793*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	82.4	61.5	66.2	68.9	75.1	72.6	51.5	46.7	54.6	62.4	55.2	62.5	**3,734.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**878.0**
H2O	1984	12.0	8.6	10.6	4.2	4.7	8.9	11.2	31.0	20.0	27.5	30.3	58.5	**663.7**
OIL	1984	59.2	26.7	22.2	40.2	103.3	79.5	39.6	80.5	81.6	93.6	77.2	73.5	**2,974.5**
DAY	1983	31.0	27.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**516.0**
H2O	1983	53.4	10.0	12.7	6.2	5.4	2.7	32.0	8.3	21.2	32.0	23.4	23.7	**436.2**
OIL	1983	204.1	31.6	115.6	67.2	67.7	72.9	59.9	71.8	89.9	80.7	85.8	89.3	**2,197.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	28.0	26.0	29.0	31.0	**158.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	34.4	59.4	23.3	20.5	28.3	39.3	**205.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	88.0	193.1	212.4	184.2	254.8	228.4	**1,160.9**

Licence ***2794*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	290.4	347.4	389.7	255.8	243.3	337.5	372.4	313.8	454.0	707.8	608.8	580.7	**79,559.0**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.2	229.3	419.1	**74,657.4**
WIN	1988	1277.5	1148.4	929.7	695.4	878.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,723.8**
WIN	1987	1548.1	1342.8	1232.5	1666.4	1741.9	1148.9	1476.8	970.8	1478.9	1794.0	1312.7	1117.8	**68,794.5**
WIN	1986	329.6	0.0	888.6	1939.0	1697.0	1336.6	1884.5	2371.5	2311.5	1969.5	1772.5	1138.0	**51,962.9**
WIN	1985	1170.5	1057.9	1226.5	959.4	991.2	1100.8	1342.8	1654.3	1447.0	914.9	1405.7	1071.4	**34,324.6**
DAY	1984	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.0**
H2O	1984	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.9**
OIL	1984	239.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,452.2**
WIN	1984	214.9	1644.1	1304.7	3286.4	2523.5	1472.6	1599.8	1900.5	829.2	1843.7	1698.0	1664.8	**19,982.2**
DAY	1983	24.0	27.0	29.0	30.0	31.0	27.0	31.0	29.0	30.0	30.0	30.0	31.0	**501.0**
H2O	1983	25.0	11.6	20.0	44.3	29.6	15.9	6.2	8.0	18.7	38.4	39.0	19.0	**532.9**
OIL	1983	267.8	218.9	322.2	278.0	282.2	266.4	162.3	103.0	94.3	77.6	100.0	137.1	**4,212.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	28.0	16.0	30.0	26.0	**152.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	137.6	49.2	17.8	8.3	20.3	24.0	**257.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	327.1	344.5	338.9	197.6	372.7	321.9	**1,902.7**

Licence ***2795*** Well Name ***Waskada Unit No. 4 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	22.0	23.0	27.0	23.0	9.0	22.0	29.0	27.0	30.0	31.0	27.0	31.0	**2,679.7**
H2O	1990	11.5	22.9	25.5	3.2	4.5	18.1	10.1	5.8	8.6	17.0	18.1	19.6	**6,892.0**
OIL	1990	66.3	61.4	74.9	10.2	13.3	62.8	40.1	20.3	26.9	55.0	70.1	59.9	**10,700.6**
DAY	1989	29.0	21.0	27.0	30.0	9.0	14.0	18.0	17.0	30.0	17.0	5.0	0.0	**2,378.7**
H2O	1989	7.8	14.6	44.0	53.6	3.0	4.9	4.9	9.8	24.3	2.6	0.9	0.0	**6,727.1**
OIL	1989	45.8	53.4	144.3	82.1	19.1	12.4	0.0	42.7	48.9	15.6	4.6	0.0	**10,139.4**
DAY	1988	31.0	23.0	31.0	30.0	31.0	23.0	27.0	31.0	30.0	26.0	21.0	31.0	**2,161.7**
H2O	1988	13.4	80.8	52.0	9.1	15.8	8.4	10.2	4.4	12.0	22.0	8.5	25.0	**6,556.7**
OIL	1988	115.7	42.9	54.7	27.4	18.1	22.3	13.7	8.3	5.1	3.8	5.1	70.8	**9,670.5**
DAY	1987	30.2	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	16.0	**1,826.7**
H2O	1987	16.2	22.0	120.9	99.6	109.8	43.9	245.8	191.6	6.8	6.0	76.4	65.7	**6,295.1**
OIL	1987	100.9	89.2	82.8	90.3	194.8	62.9	42.0	60.9	65.7	66.6	40.6	25.9	**9,282.6**
DAY	1986	31.0	25.8	31.0	30.0	30.3	29.9	31.0	31.0	29.7	31.0	30.0	31.0	**1,478.5**
H2O	1986	107.5	80.8	48.3	60.1	29.4	44.3	34.3	28.7	271.9	20.1	17.9	16.7	**5,290.4**
OIL	1986	84.4	130.7	140.8	93.1	130.4	127.1	89.7	109.9	206.5	123.0	129.7	116.0	**8,360.0**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	30.7	29.7	31.0	30.0	30.7	**1,116.8**
H2O	1985	50.7	52.1	57.6	33.4	31.3	16.2	35.5	81.4	84.6	64.4	63.2	77.6	**4,530.4**

Manitoba Production
1976 To 1990

Licence ***2795*** Well Name ***Waskada Unit No. 4 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	104.4	97.7	97.1	67.8	69.6	69.5	72.7	70.1	74.7	89.7	83.6	88.1	**6,878.7**
DAY	1984	17.0	16.0	18.0	17.0	17.0	25.0	31.0	24.0	30.0	31.0	30.0	31.0	**754.0**
H2O	1984	88.4	100.7	139.1	142.4	7.8	117.9	114.9	11.1	18.9	19.2	26.4	52.1	**3,882.4**
OIL	1984	186.1	167.6	188.6	191.3	223.9	279.3	181.5	46.8	126.8	145.4	99.4	102.0	**5,893.7**
DAY	1983	31.0	26.0	26.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**467.0**
H2O	1983	221.4	153.1	178.6	204.1	32.2	244.1	378.6	215.7	79.6	175.8	272.4	301.2	**3,043.5**
OIL	1983	203.6	184.4	292.8	333.6	378.2	290.7	294.1	223.5	207.8	193.7	234.6	237.3	**3,955.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	17.0	30.0	27.0	**112.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.6	154.3	73.8	120.6	137.4	**586.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.7	233.1	111.4	174.7	210.8	**880.7**

UWI ***100.01-23-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	22.0	23.0	27.0	23.0	9.0	30.0	31.0	27.0	30.0	30.0	27.0	31.0	**392.0**
H2O	1990	54.7	31.2	6.2	7.5	15.7	27.1	3.0	1.8	0.1	8.4	21.8	15.9	**432.9**
OIL	1990	40.7	0.4	30.4	0.0	0.0	65.6	14.1	0.0	0.0	0.0	55.4	0.0	**376.1**
DAY	1989	0.0	0.0	0.0	0.0	20.0	23.0	18.0	11.0	5.0	0.0	5.0	0.0	**82.0**
H2O	1989	0.0	0.0	0.0	0.0	77.3	143.7	2.7	15.8	0.0	0.0	0.0	0.0	**239.5**
OIL	1989	0.0	0.0	0.0	0.0	135.7	26.5	7.3	0.0	0.0	0.0	0.0	0.0	**169.5**

Licence ***2796*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	4.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	0.0	0.0	**2,261.2**
H2O	1989	35.4	4.7	0.0	0.0	0.0	0.0	48.1	22.5	25.3	33.7	0.0	0.0	**2,800.5**
OIL	1989	22.9	2.5	0.0	0.0	0.0	0.0	6.6	32.2	3.0	0.4	0.0	0.0	**1,960.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	26.0	15.0	30.0	31.0	30.0	31.0	**2,111.2**
H2O	1988	8.2	6.4	9.0	23.8	34.6	24.1	24.3	19.5	33.8	19.5	17.6	32.6	**2,630.8**
OIL	1988	6.5	1.6	11.8	9.0	9.3	4.8	12.0	10.9	20.3	19.1	17.1	27.5	**1,892.6**
DAY	1987	0.0	0.0	2.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,766.2**
H2O	1987	0.0	0.0	0.5	17.1	9.3	6.2	8.6	5.5	3.3	4.2	12.4	9.4	**2,377.4**
OIL	1987	0.0	0.0	0.7	15.4	30.0	4.9	8.4	3.4	2.9	7.0	3.8	7.7	**1,742.7**
DAY	1986	31.0	16.8	31.0	30.0	15.9	29.8	23.0	21.1	30.0	31.0	30.0	0.0	**1,490.2**
H2O	1986	31.9	57.2	71.2	43.2	16.6	40.4	29.1	0.7	19.2	5.5	4.7	0.0	**2,300.9**
OIL	1986	28.2	26.5	13.8	12.2	16.1	10.0	6.2	3.3	5.3	1.6	2.1	0.0	**1,658.5**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.8	30.8	29.7	31.0	30.0	30.9	**1,200.6**
H2O	1985	43.9	37.2	54.7	41.1	43.9	39.1	52.3	65.3	49.1	43.2	46.6	45.1	**1,981.2**
OIL	1985	15.2	13.2	8.9	16.7	8.5	12.7	4.8	3.1	7.2	9.9	13.3	14.0	**1,533.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**837.0**
H2O	1984	46.6	43.0	49.1	39.0	38.5	30.1	48.5	69.9	35.0	29.7	21.9	32.0	**1,419.7**
OIL	1984	18.5	19.9	24.1	23.9	18.8	16.7	12.6	9.6	13.9	19.4	15.9	20.7	**1,405.7**
DAY	1983	31.0	27.0	26.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	24.0	31.0	**471.0**
H2O	1983	122.9	52.2	33.3	35.8	41.7	50.3	86.9	43.4	30.0	23.3	9.3	42.3	**936.4**
OIL	1983	167.0	18.8	5.3	5.3	9.2	16.3	20.1	25.2	12.8	16.7	82.4	41.5	**1,191.7**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	18.0	30.0	31.0	**121.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	77.6	56.4	87.2	109.9	**365.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.6	181.2	132.1	205.0	173.2	**771.1**

Licence ***2797*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2797*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	18.0	31.0	31.0	18.0	30.0	30.0	31.0	**2,627.3**
H2O	1990	0.0	0.0	0.0	0.0	0.0	3.3	0.9	5.4	0.9	1.8	1.7	15.2	**803.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	12.4	6.8	86.9	10.9	16.5	20.9	115.1	**3,967.1**
DAY	1989	31.0	15.0	31.0	30.0	31.0	30.0	20.0	31.0	22.0	31.0	30.0	10.0	**2,438.3**
H2O	1989	3.8	16.4	2.3	9.8	9.0	2.3	1.0	1.5	0.6	0.7	0.3	0.0	**774.5**
OIL	1989	48.7	19.0	51.1	20.9	12.2	16.0	22.3	23.2	12.7	15.0	8.2	0.9	**3,697.6**
DAY	1988	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,126.3**
H2O	1988	3.5	2.5	8.7	4.0	3.6	2.7	2.8	1.8	6.1	2.2	6.7	5.5	**726.8**
OIL	1988	35.2	38.0	40.2	39.9	41.9	36.5	32.5	30.7	21.0	40.2	45.9	50.8	**3,447.4**
DAY	1987	31.0	28.0	10.5	28.9	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,765.3**
H2O	1987	2.5	5.8	2.8	5.4	3.9	2.2	11.9	6.8	1.4	2.5	4.6	4.1	**676.7**
OIL	1987	57.9	47.6	15.4	61.9	42.8	44.6	37.9	38.9	40.5	41.7	41.1	38.4	**2,994.6**
DAY	1986	5.2	4.7	18.0	30.0	30.3	29.9	31.0	31.0	29.5	31.0	30.0	5.8	**1,424.9**
H2O	1986	6.0	2.5	5.1	3.6	1.1	0.4	0.9	1.1	0.9	1.0	0.7	0.3	**622.8**
OIL	1986	38.0	40.5	87.6	57.5	19.8	12.1	16.3	40.5	62.6	71.9	69.8	9.0	**2,485.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	26.4	5.2	5.0	5.2	**1,148.5**
H2O	1985	2.1	10.0	2.7	3.2	0.0	2.3	0.0	3.6	3.1	1.7	0.6	2.3	**599.2**
OIL	1985	21.2	79.1	22.7	32.4	15.7	13.5	11.5	12.2	12.2	30.1	32.1	38.4	**1,960.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**865.0**
H2O	1984	4.7	4.4	4.6	1.3	0.0	12.7	8.4	3.4	0.0	3.0	1.8	0.0	**567.6**
OIL	1984	28.7	26.6	34.4	21.6	18.7	12.1	16.0	16.9	18.8	17.6	29.7	16.3	**1,639.2**
DAY	1983	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**499.0**
H2O	1983	16.3	5.0	8.3	5.1	6.0	4.5	9.3	5.5	20.9	25.1	5.9	4.7	**523.3**
OIL	1983	216.5	82.9	73.1	45.5	26.6	19.8	18.6	24.0	27.9	34.0	48.5	34.1	**1,381.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	31.0	30.0	31.0	**139.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.5	53.0	77.1	160.6	36.5	**406.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.4	103.4	106.7	112.0	222.8	**730.3**

Licence ***2798*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	30.0	15.0	0.0	0.0	**1,590.1**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	31.7	0.0	128.6	55.7	0.0	0.0	**18,477.5**
DAY	1989	15.0	5.0	23.0	28.0	13.0	30.0	31.0	31.0	18.0	0.0	0.0	0.0	**1,539.1**
H2O	1989	194.3	60.2	216.2	215.9	103.1	201.8	184.6	129.0	25.7	0.0	0.0	0.0	**18,261.5**
OIL	1989	0.0	0.0	5.0	3.2	0.8	0.1	19.0	0.0	0.0	0.0	0.0	0.0	**3,540.0**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	18.0	4.0	**1,345.1**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.2	246.6	60.2	**16,930.7**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**3,511.9**
DAY	1987	15.0	14.0	8.5	0.0	16.0	17.0	0.0	19.0	18.0	0.0	0.0	0.0	**1,313.1**
H2O	1987	27.9	46.9	27.1	0.0	37.0	47.9	0.0	20.6	26.9	0.0	0.0	0.0	**16,482.7**
OIL	1987	1.9	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.4**
DAY	1986	31.0	25.0	31.0	30.0	29.7	29.8	23.7	8.5	0.0	5.3	15.0	15.5	**1,205.6**
H2O	1986	367.5	339.2	218.9	217.9	195.1	231.8	251.4	115.0	0.0	0.6	38.0	57.4	**16,248.4**
OIL	1986	15.1	17.9	118.0	28.2	0.0	5.3	13.9	6.5	0.0	0.1	9.0	7.8	**3,508.3**
DAY	1985	27.8	0.0	0.0	0.0	20.2	30.0	30.8	27.8	0.0	0.0	11.6	30.9	**961.1**
H2O	1985	411.2	0.0	0.0	0.0	209.1	419.2	400.4	443.6	0.0	0.0	45.8	151.5	**14,215.6**
OIL	1985	3.6	0.0	0.0	0.0	59.8	14.2	1.0	0.5	0.0	0.0	45.3	61.6	**3,286.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**782.0**
H2O	1984	596.5	637.3	721.0	510.7	295.4	325.8	562.9	282.1	458.2	637.3	385.6	600.9	**12,134.8**
OIL	1984	142.9	100.8	41.1	69.3	115.2	20.7	35.8	298.8	96.6	0.0	0.0	0.0	**3,100.5**

Manitoba Production
1976 To 1990

Licence ***2798*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	30.0	28.0	26.0	30.0	30.0	16.0	31.0	29.0	30.0	30.0	30.0	31.0	**417.0**
H2O	1983	219.0	189.4	387.3	419.7	529.3	345.9	542.3	496.7	735.0	736.1	485.6	609.1	**6,121.1**
OIL	1983	214.7	213.9	38.0	53.4	51.9	17.6	216.8	180.4	58.7	122.4	231.9	125.7	**2,179.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	31.0	**76.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.3	157.1	202.3	**425.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.1	266.6	230.2	**653.9**

Licence ***2799*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.7	230.2	156.7	187.8	**33,273.1**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,533.7**
WIN	1988	678.7	941.7	1030.8	634.2	786.8	1260.9	1022.4	692.6	62.1	0.0	0.0	0.0	**32,533.7**
WIN	1987	1375.3	849.4	1010.0	1142.1	1079.5	1197.5	944.1	946.9	718.8	939.7	684.9	706.4	**25,423.5**
WIN	1986	2085.2	1277.0	2208.6	1794.8	2859.1	1568.1	1044.3	0.0	0.0	0.0	0.0	516.0	**13,828.9**
GIN	1985	180.7	163.8	277.7	281.6	211.4	244.0	267.6	240.9	256.9	0.0	0.0	0.0	**2,601.2**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.8	**475.8**
DAY	1984	31.0	29.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.0**
GIN	1984	0.0	0.0	0.0	0.0	0.0	30.9	67.6	35.7	7.8	74.1	143.7	116.8	**476.6**
H2O	1984	96.2	103.7	102.5	76.1	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.4**
OIL	1984	112.0	101.5	102.1	118.0	81.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,753.9**
DAY	1983	19.0	27.0	25.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**376.0**
H2O	1983	44.2	59.8	51.6	91.6	132.7	113.1	162.9	121.3	61.3	136.0	104.5	151.3	**1,478.9**
OIL	1983	143.6	232.2	261.8	227.1	203.7	204.0	193.8	238.5	129.2	99.9	99.5	72.2	**2,239.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	4.0	25.0	0.0	6.0	0.0	0.0	**35.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	41.8	200.2	0.0	6.6	0.0	0.0	**248.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	44.5	83.6	0.0	5.7	0.0	0.0	**133.8**

Licence ***2800*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	**1,804.1**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**13,522.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**3,196.6**
DAY	1989	4.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.1**
H2O	1989	63.0	254.7	156.9	118.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,509.0**
OIL	1989	0.0	1.2	1.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,196.3**
DAY	1988	19.0	0.0	28.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,707.1**
H2O	1988	71.5	0.0	120.2	139.4	208.5	177.3	139.4	0.0	0.0	0.0	0.0	0.0	**12,916.2**
OIL	1988	4.8	0.0	9.0	11.4	11.2	4.8	8.6	0.0	0.0	0.0	0.0	0.0	**3,191.8**
DAY	1987	12.0	22.5	27.0	30.0	26.0	30.0	24.0	11.0	30.0	31.0	30.0	31.0	**1,539.1**
H2O	1987	36.9	75.6	55.2	85.2	125.9	118.0	36.5	24.9	80.8	133.1	134.2	120.1	**12,059.9**
OIL	1987	1.6	2.7	24.3	7.7	7.6	8.0	4.6	0.9	0.6	6.0	7.7	10.0	**3,142.0**
DAY	1986	31.0	28.0	31.0	30.0	17.7	29.8	31.0	31.0	20.0	1.2	30.0	24.1	**1,234.6**
H2O	1986	92.9	114.5	86.5	146.9	62.4	20.0	82.4	116.9	45.2	6.4	142.0	115.3	**11,033.5**
OIL	1986	12.8	63.0	114.5	42.9	0.2	0.0	4.9	9.1	6.7	1.3	23.0	14.3	**3,060.3**
DAY	1985	11.0	0.0	0.0	0.0	11.0	30.0	30.8	30.8	29.7	12.0	4.5	30.0	**929.8**
H2O	1985	96.1	0.0	0.0	0.0	139.0	410.2	358.6	419.8	352.3	132.6	4.6	68.7	**10,002.1**
OIL	1985	0.0	0.0	0.0	0.0	1.0	0.9	0.0	1.5	0.4	0.4	0.8	14.2	**2,767.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	5.0	0.0	**740.0**
H2O	1984	266.0	277.5	293.6	292.1	248.6	207.6	209.9	318.5	258.8	422.4	54.2	0.0	**8,020.2**

Manitoba Production
1976 To 1990

Licence ***2800*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	61.9	26.4	23.2	44.1	16.1	14.8	12.0	12.0	23.7	55.1	1.1	0.0	**2,748.4**
DAY	1983	27.0	28.0	26.0	30.0	30.0	30.0	31.0	29.0	28.0	31.0	27.0	31.0	**430.0**
H2O	1983	49.9	229.9	230.0	285.2	461.7	566.6	761.8	647.9	435.5	606.8	438.8	287.3	**5,171.0**
OIL	1983	262.1	91.0	93.9	79.8	96.3	77.0	143.1	113.5	185.9	155.4	193.8	156.0	**2,458.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	10.0	25.0	31.0	**82.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	41.4	33.7	51.2	**169.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	97.1	306.2	312.1	**810.2**

Licence ***2802*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,632.8**
H2O	1990	10.4	7.4	11.9	9.2	11.6	10.5	4.4	7.9	6.9	4.6	9.6	12.3	**13,901.6**
OIL	1990	54.3	51.0	57.3	49.1	59.4	59.2	33.4	55.5	52.2	33.9	43.3	41.1	**11,258.5**
DAY	1989	29.0	26.0	31.0	25.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,276.8**
H2O	1989	8.2	3.5	6.1	16.2	20.4	8.6	5.5	8.0	7.4	6.4	9.2	9.9	**13,794.9**
OIL	1989	88.5	37.2	45.0	39.5	47.2	58.6	42.3	49.7	51.0	46.9	58.8	58.7	**10,668.8**
DAY	1988	30.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,926.8**
H2O	1988	2.3	63.8	3.5	12.2	15.6	16.4	10.5	8.2	9.2	9.0	29.6	5.1	**13,685.5**
OIL	1988	27.9	77.5	129.5	82.4	65.4	67.1	56.5	41.7	29.1	34.8	31.7	45.5	**10,045.4**
DAY	1987	23.7	13.4	19.4	0.0	0.0	15.0	18.0	31.0	21.0	31.0	30.0	28.0	**1,571.8**
H2O	1987	4.9	1.6	3.1	0.0	0.0	7.7	0.4	0.5	46.8	53.7	16.8	4.2	**13,500.1**
OIL	1987	19.6	5.6	7.5	0.0	0.0	9.8	3.7	8.9	102.9	113.8	94.3	38.8	**9,356.3**
DAY	1986	31.0	26.9	29.8	30.0	30.3	27.9	29.8	31.0	30.0	16.3	0.0	10.1	**1,341.3**
H2O	1986	439.8	217.8	262.6	476.6	378.4	487.6	542.3	697.8	557.3	381.2	0.0	13.6	**13,360.4**
OIL	1986	221.9	193.3	206.5	38.8	14.6	105.7	87.7	65.3	55.9	0.5	0.0	66.6	**8,951.4**
DAY	1985	30.8	28.0	30.8	30.0	30.8	29.3	28.8	30.0	21.5	31.0	30.0	27.2	**1,048.2**
H2O	1985	276.6	338.4	384.5	382.9	338.7	262.2	172.9	278.0	342.2	244.4	125.1	59.3	**8,905.4**
OIL	1985	195.4	132.3	160.3	163.4	219.6	155.0	261.5	202.4	135.9	325.5	378.2	346.9	**7,894.6**
DAY	1984	31.0	29.0	31.0	30.0	18.0	23.0	28.0	31.0	30.0	31.0	30.0	30.0	**700.0**
H2O	1984	292.5	233.1	256.1	262.0	142.0	143.0	77.3	237.4	261.4	144.8	228.0	259.4	**5,700.2**
OIL	1984	221.1	287.9	299.5	301.2	167.6	224.5	293.0	268.3	179.5	324.3	117.6	166.3	**5,218.2**
DAY	1983	31.0	27.0	27.0	23.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	**358.0**
H2O	1983	222.3	186.1	169.9	214.7	304.4	270.1	416.3	76.4	270.7	209.9	461.4	325.6	**3,163.2**
OIL	1983	173.7	152.6	250.5	145.1	228.8	225.6	196.1	110.1	159.7	254.8	149.3	225.3	**2,367.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.4	**35.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.8	**95.8**

Licence ***2804*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	8.0	0.0	28.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,792.0**
H2O	1990	68.2	50.8	53.4	12.8	0.0	33.3	47.3	0.0	58.6	65.1	34.2	23.0	**1,762.0**
OIL	1990	14.2	9.4	13.2	3.4	0.0	11.7	20.6	25.7	21.0	22.1	49.1	31.3	**2,268.7**
DAY	1989	0.0	0.0	0.0	26.0	12.0	3.0	0.0	24.0	30.0	31.0	27.0	31.0	**1,484.0**
H2O	1989	0.0	0.0	0.0	27.9	15.2	4.5	0.0	37.2	46.3	53.1	57.1	65.9	**1,315.3**
OIL	1989	0.0	0.0	0.0	12.3	3.3	0.5	0.0	5.4	18.9	17.3	15.6	16.9	**2,047.0**
DAY	1988	31.0	29.0	26.0	30.0	31.0	29.0	31.0	10.0	0.0	0.0	0.0	0.0	**1,300.0**
H2O	1988	28.3	18.4	16.5	10.7	8.3	3.0	4.2	0.2	0.0	0.0	0.0	0.0	**1,008.1**
OIL	1988	41.9	29.8	19.4	12.5	6.2	4.3	9.4	2.2	0.0	0.0	0.0	0.0	**1,956.8**

Manitoba Production
1976 To 1990

Licence ***2804*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	24.0	28.0	31.0	30.0	22.0	30.0	20.0	31.0	30.0	21.0	30.0	31.0	**1,083.0**
H2O	1987	20.7	39.1	53.5	19.2	23.2	27.5	49.1	47.0	21.2	7.8	26.6	20.8	**918.5**
OIL	1987	54.0	57.0	22.8	33.5	33.2	28.3	47.6	45.2	22.3	14.3	29.1	19.8	**1,831.1**
DAY	1986	0.0	0.0	20.0	30.0	31.0	30.0	30.0	19.0	30.0	31.0	30.0	31.0	**755.0**
H2O	1986	0.0	0.0	56.6	29.6	9.3	3.8	1.1	5.4	11.8	11.1	9.7	35.6	**562.8**
OIL	1986	0.0	0.0	16.1	6.7	1.8	0.5	0.4	91.5	108.0	152.0	203.7	99.1	**1,424.0**
DAY	1984	31.0	29.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.0**
H2O	1984	22.1	19.3	22.1	6.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.8**
OIL	1984	32.7	12.5	13.3	21.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.2**
DAY	1983	29.0	28.0	19.0	30.0	31.0	30.0	27.0	30.0	29.0	31.0	27.0	26.0	**337.0**
H2O	1983	34.6	27.9	33.2	48.6	28.1	29.6	24.3	4.9	8.5	13.3	19.4	43.7	**316.1**
OIL	1983	122.6	71.9	67.1	77.1	65.5	58.9	54.2	42.2	27.1	18.3	17.0	33.8	**655.7**

Licence ***2805*** Well Name ***New Scope S. Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**2.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	0.0	0.0	0.0	0.0	**35.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	0.0	0.0	0.0	0.0	**42.7**

Licence ***2806*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	8.0	28.0	10.0	10.0	10.0	6.0	10.0	16.0	16.0	0.0	0.0	0.0	**2,186.0**
H2O	1989	0.6	0.9	0.4	9.1	5.6	1.8	5.0	6.8	3.5	0.0	0.0	0.0	**460.9**
OIL	1989	7.3	18.4	10.1	4.3	12.3	8.3	28.6	31.6	14.3	0.0	0.0	0.0	**2,455.6**
DAY	1988	31.0	24.0	31.0	30.0	31.0	26.0	31.0	13.0	6.0	10.0	10.0	10.0	**2,072.0**
H2O	1988	1.6	0.7	1.2	9.2	2.9	1.5	3.1	2.8	12.0	8.1	1.9	1.3	**427.2**
OIL	1988	18.2	9.5	16.8	14.7	7.8	11.7	12.0	4.9	4.9	12.9	11.6	8.5	**2,320.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,819.0**
H2O	1987	3.2	2.5	0.9	1.2	1.0	0.1	18.5	4.6	0.3	0.7	3.1	10.6	**380.9**
OIL	1987	29.9	23.6	15.4	18.4	21.0	9.7	4.5	16.3	12.4	16.9	16.8	11.4	**2,186.9**
DAY	1986	31.0	28.0	31.0	30.0	22.3	21.3	31.0	31.0	28.3	30.7	30.0	13.3	**1,454.0**
H2O	1986	13.7	3.0	1.1	2.5	2.9	1.2	1.4	1.2	0.4	1.2	1.1	0.4	**334.2**
OIL	1986	31.3	25.4	27.3	26.3	19.8	13.6	16.1	15.2	17.7	16.9	17.4	5.7	**1,990.6**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	25.5	31.0	30.0	30.9	**1,126.1**
H2O	1985	4.2	3.6	2.5	4.3	4.4	1.8	2.6	17.9	2.8	10.4	1.3	2.7	**304.1**
OIL	1985	37.2	33.2	35.4	33.3	32.9	30.7	29.3	18.9	22.5	33.3	27.2	24.8	**1,757.9**
DAY	1984	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**767.0**
H2O	1984	15.8	13.3	4.6	6.4	2.3	4.2	0.0	0.0	3.0	3.6	2.2	3.5	**245.6**
OIL	1984	47.4	42.0	46.7	40.8	41.4	40.0	35.9	38.9	33.6	36.7	33.2	33.6	**1,399.2**
DAY	1983	30.0	27.0	27.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**404.0**
H2O	1983	3.9	5.0	8.4	9.2	6.0	5.1	10.3	5.3	4.6	8.4	5.2	5.6	**186.7**
OIL	1983	24.9	38.0	71.8	69.5	64.7	55.1	45.9	44.9	51.9	52.0	52.8	47.4	**929.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	**54.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.8	38.9	**109.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.7	176.4	**310.1**

UWI ***100.08-13-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 B*** Field Code ***3*** Pool Code ***44B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	21.0	0.0	**62.0**

Manitoba Production
1976 To 1990

Licence ***2806*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 B*** Field Code ***3*** Pool Code ***44B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.7	441.5	46.1	0.0	**523.3**

Licence ***2807*** Well Name ***Waskada Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	421.4	385.6	389.9	300.5	301.3	274.9	379.0	395.8	612.7	894.9	752.2	853.8	**70,270.5**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.2	272.0	409.4	**64,308.5**
WIN	1988	1033.5	931.1	997.4	738.0	863.5	807.1	472.3	490.2	477.2	432.9	0.0	0.0	**63,333.9**
WIN	1987	1136.7	1022.3	959.5	1213.2	1234.8	785.5	791.8	572.9	0.0	979.0	920.1	1046.5	**56,090.7**
WIN	1986	1131.6	1445.8	2208.8	776.5	511.2	1001.6	1237.9	1213.3	1163.7	1371.2	1278.5	779.0	**45,428.4**
WIN	1985	1170.7	661.8	997.0	779.5	723.1	742.4	880.3	939.5	1363.7	1035.8	1138.6	928.8	**31,309.3**
WIN	1984	817.3	1065.6	2075.8	2211.7	3725.6	1284.1	1678.6	1368.9	1855.8	1625.6	1103.5	1135.6	**19,948.1**
DAY	1983	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**399.0**
H2O	1983	35.0	17.2	14.5	36.6	13.4	1.2	7.8	5.2	11.1	16.0	19.8	13.3	**306.1**
OIL	1983	272.4	346.9	280.6	382.2	266.5	87.1	50.8	58.0	84.4	100.4	88.4	122.7	**2,446.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	26.0	18.0	**51.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	73.7	20.9	**115.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	170.9	98.0	**306.0**

Licence ***2808*** Well Name ***Tundra Lulu Lake Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-23-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	24.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**2,919.0**
H2O	1990	24.2	23.3	24.8	23.8	24.8	24.0	27.9	24.9	24.0	24.9	24.0	24.8	**1,709.9**
OIL	1990	35.8	48.5	47.0	46.2	49.6	45.9	43.9	36.0	35.7	39.1	38.3	41.3	**5,547.7**
DAY	1989	30.0	26.0	31.0	29.0	30.0	24.0	30.0	30.0	29.0	30.0	29.0	30.0	**2,572.0**
H2O	1989	24.9	20.8	24.9	24.0	24.8	22.8	24.8	24.8	24.0	24.9	21.6	24.9	**1,414.5**
OIL	1989	52.0	44.2	53.0	52.3	51.2	32.7	51.3	50.2	49.1	49.6	49.0	47.4	**5,040.4**
DAY	1988	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	28.0	30.0	29.0	30.0	**2,224.0**
H2O	1988	21.6	20.2	24.1	23.8	24.8	23.8	24.8	24.8	23.5	25.8	24.0	24.8	**1,127.3**
OIL	1988	52.0	49.7	46.0	50.2	51.8	44.9	36.9	29.9	35.4	54.0	51.5	51.7	**4,458.4**
DAY	1987	30.0	27.0	30.0	29.0	24.0	29.0	30.0	30.0	28.0	30.0	29.0	31.0	**1,871.0**
H2O	1987	55.8	17.9	21.4	27.0	17.2	20.8	21.3	21.6	20.0	15.0	20.9	30.4	**841.3**
OIL	1987	31.3	43.3	47.4	53.8	37.7	46.3	48.5	47.9	45.9	35.6	46.0	54.3	**3,904.4**
DAY	1986	30.0	27.0	29.0	30.0	0.0	29.0	30.0	30.0	30.0	28.0	29.0	30.0	**1,524.0**
H2O	1986	24.4	22.7	24.7	24.0	0.0	30.3	25.5	27.1	22.4	10.7	18.0	15.1	**552.0**
OIL	1986	79.9	69.6	62.1	50.6	0.0	44.7	51.5	63.9	41.5	15.1	43.3	45.0	**3,366.4**
DAY	1985	31.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	27.0	30.0	29.0	20.0	**1,202.0**
H2O	1985	5.7	11.4	6.0	5.8	6.1	6.9	11.2	11.8	11.3	10.8	12.5	22.7	**307.1**
OIL	1985	56.1	54.7	60.1	50.0	58.4	53.8	38.5	41.9	36.4	40.7	56.6	83.2	**2,799.2**
DAY	1984	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**859.0**
H2O	1984	1.6	3.2	11.9	10.9	6.4	10.2	12.1	12.8	11.6	12.3	54.2	6.0	**184.9**
OIL	1984	59.9	53.7	51.4	46.2	57.8	55.0	57.3	63.2	56.9	54.2	60.4	47.9	**2,168.8**
DAY	1983	31.0	27.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**496.0**
H2O	1983	3.3	3.3	1.5	10.6	1.5	1.2	0.8	0.7	0.7	1.0	3.8	0.9	**31.7**
OIL	1983	131.5	51.8	93.5	125.0	66.9	80.1	76.4	83.0	78.3	80.3	68.1	60.7	**1,504.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	29.0	28.0	31.0	**137.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	**2.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.5	107.5	98.1	94.6	100.6	**509.3**

Licence ***2809*** Well Name ***Omega Waskada Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***2809*** Well Name ***Omega Waskada Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,531.0**
WIN	1989	49.4	183.3	157.8	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,531.0**
WIN	1988	164.0	168.1	71.3	163.7	183.3	179.9	136.5	144.2	229.7	156.6	182.9	161.5	**15,123.3**
WIN	1987	516.3	436.0	237.7	216.6	238.9	195.6	149.0	208.4	182.1	226.3	278.4	158.9	**13,181.6**
WIN	1986	1827.6	1080.5	1063.6	891.4	1357.4	321.5	1019.2	248.3	210.8	837.4	667.0	606.0	**10,137.4**
DAY	1985	0.0	0.0	0.0	6.0	12.5	29.0	30.3	31.0	29.8	31.0	30.0	19.3	**599.9**
H2O	1985	0.0	0.0	0.0	51.6	49.8	242.7	245.7	199.7	164.8	194.5	152.1	38.8	**3,864.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	0.5	8.9	0.9	24.5	**474.4**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	**6.7**
DAY	1984	1.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	4.0	2.0	0.0	**381.0**
H2O	1984	9.7	287.5	270.5	145.8	150.7	78.8	91.1	123.7	24.1	0.0	1.6	0.0	**2,524.4**
OIL	1984	0.0	24.2	11.0	40.0	46.1	37.5	23.7	12.1	4.7	1.2	0.0	0.0	**434.3**
DAY	1983	26.0	28.0	4.0	0.0	0.0	0.0	4.0	0.0	1.0	0.0	0.0	0.0	**150.0**
H2O	1983	301.6	247.1	29.5	0.0	0.0	0.0	74.1	0.0	14.8	0.0	0.0	0.0	**1,340.9**
OIL	1983	43.5	18.3	2.9	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**233.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	28.0	17.0	26.0	0.0	**87.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.8	219.1	99.7	224.2	0.0	**673.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.8	54.8	25.1	55.9	0.0	**168.6**

Licence ***2810*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	24.0	31.0	30.0	31.0	**2,954.0**
H2O	1990	202.0	93.7	167.9	181.7	176.5	190.0	170.7	102.0	247.5	260.0	164.4	196.3	**27,436.1**
OIL	1990	68.6	107.3	106.7	66.6	79.2	93.4	100.4	65.3	51.2	63.6	61.9	69.4	**13,633.9**
DAY	1989	29.0	27.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,598.0**
H2O	1989	41.7	35.9	249.7	321.8	300.8	295.8	202.2	224.5	147.8	203.0	176.8	189.4	**25,283.4**
OIL	1989	230.6	175.9	53.7	71.1	52.4	52.3	67.4	57.2	52.4	59.2	80.4	113.7	**12,700.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,244.0**
H2O	1988	388.5	247.6	237.7	300.4	369.7	348.2	334.1	264.2	390.0	347.8	91.8	34.2	**22,894.0**
OIL	1988	91.2	87.4	99.8	62.4	77.6	58.5	228.5	188.8	97.5	112.4	243.1	265.0	**11,634.0**
DAY	1987	30.1	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,884.0**
H2O	1987	504.0	515.5	591.0	510.2	479.3	337.8	451.9	385.5	347.8	444.7	410.8	389.9	**19,539.8**
OIL	1987	229.8	194.2	128.5	114.7	113.3	159.6	121.0	109.0	109.3	113.7	131.1	97.6	**10,021.8**
DAY	1986	31.0	28.0	31.0	30.0	30.6	29.9	29.8	31.0	30.0	31.0	30.0	30.4	**1,520.1**
H2O	1986	369.8	299.9	313.0	327.7	380.7	125.9	49.3	194.6	470.3	475.3	544.2	604.5	**14,171.4**
OIL	1986	103.9	105.9	100.0	123.2	121.4	268.4	406.0	437.7	154.1	180.1	160.6	184.6	**8,400.0**
DAY	1985	30.8	28.0	30.8	30.0	30.8	28.1	30.4	31.0	28.8	31.0	30.0	30.7	**1,157.4**
H2O	1985	323.8	299.6	335.5	352.6	403.2	337.2	331.3	397.2	405.0	455.7	520.5	341.8	**10,016.2**
OIL	1985	97.6	78.8	84.4	62.2	51.7	198.3	307.1	134.0	90.9	106.4	106.4	131.0	**6,054.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**797.0**
H2O	1984	192.6	395.5	371.3	205.2	94.9	234.9	396.9	223.6	256.2	360.0	151.5	241.5	**5,512.8**
OIL	1984	177.2	98.5	120.6	157.3	285.1	201.8	118.3	212.5	133.4	86.3	160.7	164.9	**4,605.3**
DAY	1983	31.0	25.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	1983	238.8	183.1	216.5	199.4	257.3	142.4	216.9	132.4	101.3	210.0	79.7	117.5	**2,388.7**
OIL	1983	286.3	294.2	262.9	337.5	289.3	72.3	83.2	112.1	133.9	90.5	168.0	116.9	**2,688.7**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**74.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.2	80.1	159.1	**293.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.3	187.3	147.0	**441.6**

Licence ***2811*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***2811*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	24.0	14.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.9**
OIL	1990	5.9	2.7	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.4**
DAY	1989	26.0	7.0	24.0	30.0	27.0	28.0	31.0	27.0	27.0	31.0	28.0	5.0	**2,342.9**
H2O	1989	2.6	0.4	0.5	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.3**
OIL	1989	12.6	10.5	13.8	19.0	12.7	9.4	3.6	3.3	1.6	1.9	1.7	0.2	**1,831.0**
DAY	1988	28.0	26.0	29.0	27.0	28.0	25.0	26.0	16.0	27.0	27.0	26.0	27.0	**2,051.9**
H2O	1988	0.8	0.8	11.6	3.9	4.7	5.3	7.4	6.5	1.3	0.5	3.3	4.0	**1,018.8**
OIL	1988	11.9	11.9	34.2	11.5	13.9	17.5	14.3	5.9	5.8	9.9	4.3	13.8	**1,740.7**
DAY	1987	27.5	25.0	23.1	27.3	25.0	30.0	30.0	30.0	26.0	24.0	26.0	28.0	**1,739.9**
H2O	1987	2.6	1.0	0.7	3.6	2.2	1.1	4.0	49.8	78.3	43.5	0.6	0.6	**968.7**
OIL	1987	14.2	14.5	2.6	12.9	12.2	8.4	16.3	19.9	12.6	12.8	13.3	7.5	**1,585.8**
DAY	1986	29.3	26.3	29.3	28.3	28.7	28.3	28.3	29.4	29.2	29.4	30.0	29.0	**1,418.0**
H2O	1986	4.2	8.4	6.4	4.9	2.3	2.9	3.4	2.4	5.2	0.4	0.5	0.4	**780.7**
OIL	1986	21.6	20.9	21.5	18.2	8.1	10.2	10.8	13.9	28.9	14.1	13.1	11.2	**1,438.6**
DAY	1985	29.2	25.0	29.2	30.0	29.0	27.5	28.7	29.3	29.7	29.7	28.3	30.9	**1,072.5**
H2O	1985	19.4	17.1	19.0	21.7	9.8	4.4	4.1	12.4	12.0	8.7	1.7	0.4	**739.3**
OIL	1985	20.0	17.1	18.5	18.7	21.4	22.4	18.4	16.0	19.8	20.5	19.8	20.9	**1,246.1**
DAY	1984	30.0	28.0	29.0	28.0	29.0	29.0	30.0	31.0	27.0	31.0	25.0	30.0	**726.0**
H2O	1984	13.4	16.4	11.7	12.8	17.9	5.2	19.0	14.5	1.5	11.5	3.8	8.3	**608.6**
OIL	1984	38.7	34.0	34.2	30.7	27.5	33.3	29.4	27.9	24.0	32.5	22.6	25.0	**1,012.6**
DAY	1983	29.0	26.0	25.0	27.0	27.0	28.0	22.0	16.0	28.0	29.0	29.0	28.0	**379.0**
H2O	1983	50.1	24.0	28.6	33.0	28.0	10.1	9.0	2.6	27.7	30.8	24.5	15.6	**472.6**
OIL	1983	77.9	54.3	46.0	39.1	39.8	45.7	44.2	12.6	34.8	41.6	39.5	36.2	**652.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	21.0	19.0	23.0	**65.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	38.1	58.2	87.4	**188.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	49.7	41.4	42.6	**141.1**

Licence ***2812*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	166.8	198.8	235.6	169.9	171.0	124.9	48.3	58.8	226.7	278.6	244.2	220.2	**26,629.9**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	0.0	0.0	**24,486.1**
WIN	1988	663.7	532.7	375.9	278.8	397.0	447.0	364.4	410.3	306.3	63.3	0.0	0.0	**24,480.0**
WIN	1987	849.9	482.8	931.4	973.8	898.6	649.9	196.7	645.0	495.6	601.2	803.9	618.5	**20,640.6**
WIN	1986	796.7	1109.8	907.3	579.1	320.2	369.2	1278.3	1900.7	973.7	1277.9	1224.4	1249.5	**12,493.3**
GIN	1985	59.3	55.2	118.8	109.0	47.6	44.0	39.7	53.7	57.1	0.0	0.0	0.0	**829.9**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.5	**506.5**
DAY	1984	31.0	29.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.0**
GIN	1984	0.0	0.0	0.0	0.0	0.0	22.2	48.1	50.0	29.3	39.3	27.0	29.6	**245.5**
H2O	1984	8.0	4.4	4.6	4.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.7**
OIL	1984	26.3	20.4	26.4	25.6	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.7**
DAY	1983	31.0	27.0	26.0	30.0	31.0	29.0	24.0	17.0	30.0	31.0	29.0	31.0	**433.0**
H2O	1983	12.4	6.6	11.5	10.7	6.7	8.0	4.8	7.7	17.3	10.9	5.3	6.3	**390.4**
OIL	1983	19.0	26.5	31.1	24.8	23.7	23.9	7.9	26.4	43.9	44.0	43.7	25.5	**682.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	31.0	**97.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	178.5	7.3	**282.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6	142.8	129.5	36.7	**341.6**

Licence ***2813*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***2813*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	30.0	31.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	**2,405.6**
H2O	1990	19.7	14.5	3.2	9.1	2.2	1.5	0.5	0.0	0.0	0.0	0.0	0.0	**1,540.0**
OIL	1990	16.6	7.1	2.0	4.7	1.5	1.4	0.5	0.0	0.0	0.0	0.0	0.0	**2,965.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**2,216.6**
H2O	1989	0.9	418.7	4.4	2.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	9.9	**1,489.3**
OIL	1989	16.1	30.1	17.4	5.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	17.9	**2,932.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	29.0	31.0	25.0	31.0	**2,052.6**
H2O	1988	0.8	1.4	6.7	0.1	5.2	0.5	0.5	11.0	9.3	3.9	3.1	1.5	**1,052.6**
OIL	1988	9.9	15.0	25.7	15.7	12.3	9.7	7.7	9.8	24.3	18.8	16.1	14.5	**2,844.5**
DAY	1987	30.2	28.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**1,703.6**
H2O	1987	3.4	3.1	1.7	0.9	1.0	6.0	0.7	2.1	3.0	0.7	1.3	1.3	**1,008.6**
OIL	1987	18.9	13.2	7.5	11.4	19.0	18.5	16.6	16.9	18.1	19.1	18.7	21.6	**2,665.0**
DAY	1986	31.0	28.0	27.0	20.8	10.0	10.0	10.3	10.3	10.0	7.7	21.7	31.0	**1,349.4**
H2O	1986	25.7	21.8	11.8	2.6	1.0	2.1	3.9	6.0	3.2	2.4	14.7	9.0	**983.4**
OIL	1986	22.0	18.5	11.8	9.8	19.6	19.2	17.4	37.4	37.0	31.1	56.4	29.6	**2,465.5**
DAY	1985	31.0	28.0	13.6	25.0	30.8	30.0	31.0	31.0	29.7	28.6	30.0	30.9	**1,131.6**
H2O	1985	8.4	4.6	3.3	5.4	18.0	12.0	2.3	3.6	15.1	35.2	45.1	7.5	**879.2**
OIL	1985	35.0	32.0	14.0	17.8	11.3	11.0	16.2	16.9	10.2	88.2	116.9	33.8	**2,155.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	1984	15.1	14.7	17.9	18.7	14.6	1.8	5.3	37.3	10.2	9.0	4.5	12.6	**718.7**
OIL	1984	72.5	54.9	56.9	58.8	49.2	52.5	44.8	32.5	42.7	46.9	41.7	38.0	**1,752.4**
DAY	1983	26.0	21.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**
H2O	1983	30.7	7.8	29.8	23.4	16.1	14.4	18.6	10.5	16.5	21.2	6.1	5.5	**557.0**
OIL	1983	63.0	67.9	26.3	57.9	81.2	70.0	59.0	64.5	64.5	60.1	64.5	74.3	**1,161.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	13.0	30.0	31.0	**78.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	43.0	183.6	102.2	**356.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.7	54.3	132.7	159.1	**407.8**

Licence ***2814*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	16.0	**2,308.7**
H2O	1989	321.5	181.6	209.7	127.4	168.6	132.2	178.3	147.1	69.8	0.0	0.0	193.4	**12,525.8**
OIL	1989	1.5	2.9	9.0	22.2	12.7	16.7	16.8	9.9	2.5	0.0	0.0	0.0	**3,891.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	**2,035.7**
H2O	1988	159.3	132.3	110.8	66.8	175.7	163.6	144.3	25.1	0.0	0.0	0.0	0.0	**10,796.2**
OIL	1988	26.5	20.9	10.6	69.5	16.9	10.2	14.7	1.5	0.0	0.0	0.0	0.0	**3,797.4**
DAY	1987	30.2	28.0	28.5	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,818.7**
H2O	1987	147.6	189.2	183.6	157.7	114.2	72.5	44.9	163.0	137.3	213.3	199.4	203.6	**9,818.3**
OIL	1987	6.4	7.1	6.2	14.7	11.2	12.3	11.1	28.7	46.8	26.1	27.1	29.1	**3,626.6**
DAY	1986	30.5	25.9	31.0	30.0	30.3	29.9	31.0	31.0	28.8	31.0	30.0	27.2	**1,464.0**
H2O	1986	207.0	121.4	169.6	166.9	198.0	130.8	172.3	220.6	156.2	167.0	128.2	146.1	**7,992.0**
OIL	1986	39.9	45.4	31.3	25.5	24.9	8.4	16.1	19.7	27.1	39.8	6.6	6.1	**3,399.8**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.8	31.0	30.0	30.9	**1,107.4**
H2O	1985	141.8	121.3	102.7	127.8	149.4	136.3	139.7	164.2	123.0	152.5	102.7	130.1	**6,007.9**
OIL	1985	40.1	37.0	62.6	51.8	42.2	42.7	40.8	43.0	58.5	43.9	65.7	59.6	**3,109.0**
DAY	1984	19.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**744.0**
H2O	1984	89.6	123.9	117.8	107.1	127.9	102.4	153.9	124.4	104.6	123.3	66.9	126.3	**4,416.4**
OIL	1984	55.4	75.2	75.4	47.7	40.6	42.2	16.9	52.4	39.0	53.0	53.1	35.5	**2,521.1**
DAY	1983	31.0	27.0	25.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	26.0	30.0	**393.0**
H2O	1983	134.4	202.7	186.3	225.9	229.4	81.2	222.2	418.0	352.8	355.0	242.0	237.7	**3,048.3**

Manitoba Production
1976 To 1990

Licence ***2814*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	195.1	108.3	88.9	99.3	155.2	169.3	163.8	118.1	116.4	126.9	119.6	130.1	**1,934.7**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	**45.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.4	101.3	**160.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.8	216.9	**343.7**

Licence ***2815*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	106.1	59.2	78.0	92.4	5.5	84.9	49.7	74.6	31.0	**17,989.6**
WIN	1989	37.5	81.6	338.4	374.4	319.9	107.0	0.0	289.2	210.6	0.0	0.0	0.0	**17,408.2**
WIN	1988	394.4	284.4	352.8	180.5	234.5	188.3	413.0	135.6	138.8	97.5	59.7	61.4	**15,649.6**
WIN	1987	206.7	111.1	131.3	180.9	73.7	182.5	50.9	0.0	0.0	180.6	477.4	356.3	**13,108.7**
WIN	1986	678.3	1401.5	1294.2	1063.8	872.2	541.8	843.2	1209.4	1329.5	977.1	572.7	166.6	**11,157.3**
GIN	1985	22.3	26.2	44.9	76.1	29.6	56.9	64.0	71.2	100.5	0.0	0.0	0.0	**525.0**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.0	**207.0**
DAY	1984	9.0	29.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.0**
GIN	1984	0.0	0.0	0.0	0.0	0.0	10.6	7.5	1.4	6.2	6.7	0.6	0.3	**33.3**
H2O	1984	112.9	367.0	453.1	389.1	326.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,789.6**
OIL	1984	3.3	78.6	29.1	88.7	63.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.4**
DAY	1983	0.0	0.0	1.0	0.0	0.0	2.0	31.0	31.0	30.0	26.0	28.0	15.0	**188.0**
H2O	1983	0.0	0.0	10.4	0.0	0.0	23.0	502.7	660.3	579.0	488.3	490.5	254.2	**3,141.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	5.4	43.4	18.4	15.7	14.3	25.2	15.3	**348.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	22.0	**24.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	123.2	**132.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	200.3	**211.1**

Licence ***2816*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,969.0**
H2O	1990	439.7	469.6	399.3	412.0	537.0	544.4	578.3	431.2	485.8	561.6	540.7	549.8	**25,397.1**
OIL	1990	16.6	13.9	13.3	12.6	33.4	30.0	28.6	16.3	19.3	17.2	14.8	18.0	**7,078.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,606.0**
H2O	1989	444.7	401.8	452.4	423.9	431.5	422.0	440.8	432.3	414.5	426.0	429.0	427.1	**19,447.7**
OIL	1989	8.1	7.9	10.7	12.9	17.7	10.9	15.8	7.4	15.9	12.3	10.4	17.5	**6,844.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,241.0**
H2O	1988	356.6	399.8	427.0	414.8	447.4	441.5	585.7	588.8	424.7	443.8	437.2	399.8	**14,301.7**
OIL	1988	68.2	32.0	31.7	20.6	21.7	17.3	17.5	12.4	9.7	10.4	5.6	2.4	**6,696.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,875.0**
H2O	1987	21.7	19.2	480.5	348.1	448.8	377.5	388.7	392.8	368.2	359.1	387.7	427.1	**8,934.6**
OIL	1987	23.2	19.6	73.8	122.1	98.3	100.1	79.9	79.5	38.5	39.1	36.8	68.3	**6,447.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,510.0**
H2O	1986	111.5	105.4	125.4	116.3	109.7	95.6	119.2	128.7	143.7	90.1	63.5	18.6	**4,915.2**
OIL	1986	79.3	73.4	76.9	71.6	66.1	66.2	63.2	62.8	58.0	18.8	16.6	25.2	**5,668.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,145.0**
H2O	1985	54.7	48.3	66.7	81.0	109.8	77.3	84.4	123.8	125.3	128.6	107.8	103.9	**3,687.5**
OIL	1985	110.6	125.5	149.8	74.0	78.3	55.5	60.3	66.8	89.3	93.3	82.4	74.1	**4,990.0**
DAY	1984	31.0	27.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	23.0	27.0	**782.0**
H2O	1984	44.2	44.7	61.8	115.9	182.1	338.6	241.7	121.1	102.3	82.2	47.7	44.7	**2,575.9**
OIL	1984	129.3	101.8	96.4	151.8	132.6	184.7	144.1	167.2	109.9	117.1	87.8	105.8	**3,930.1**
DAY	1983	18.0	20.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**432.0**

Manitoba Production
1976 To 1990

Licence ***2816*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	23.5	59.7	84.0	82.5	101.5	64.0	106.0	123.2	102.4	77.2	143.7	36.7	**1,148.9**
OIL	1983	173.2	186.6	184.3	139.1	111.6	81.7	103.7	97.1	95.1	119.3	215.9	116.3	**2,401.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	3.0	24.0	27.0	16.0	18.0	11.0	**99.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	3.6	41.5	59.9	15.1	21.1	3.3	**144.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	17.6	189.6	163.1	120.8	129.9	156.7	**777.7**

Licence ***2817*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,670.0**
H2O	1990	258.8	269.2	229.9	245.6	207.4	202.3	226.0	172.5	166.9	204.6	183.5	153.5	**12,023.4**
OIL	1990	88.0	76.8	90.2	85.3	114.1	120.4	108.2	98.4	102.2	128.5	123.1	133.0	**14,428.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	31.0	30.0	31.0	**2,307.0**
H2O	1989	224.7	191.3	221.1	219.5	228.1	197.6	269.5	259.6	88.4	256.6	258.3	260.0	**9,503.2**
OIL	1989	48.7	50.9	60.1	56.0	52.2	45.3	78.9	77.4	26.0	79.3	67.6	73.6	**13,160.2**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,961.0**
H2O	1988	16.5	13.2	26.2	53.2	55.2	100.9	154.4	154.3	193.2	216.4	217.2	329.7	**6,828.5**
OIL	1988	104.3	118.0	102.0	105.7	108.4	97.5	113.1	102.1	66.2	70.5	45.5	50.6	**12,444.2**
DAY	1987	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,596.0**
H2O	1987	238.7	227.3	2.8	2.8	21.1	0.0	2.6	7.5	7.4	11.9	16.8	18.1	**5,298.1**
OIL	1987	162.7	136.6	178.4	117.0	101.7	75.6	115.0	98.4	106.8	111.2	107.4	102.6	**11,360.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,235.0**
H2O	1986	103.4	99.5	116.0	107.7	98.6	87.0	107.6	118.9	132.8	99.1	133.5	235.6	**4,741.1**
OIL	1986	165.0	155.0	163.1	150.8	137.2	138.2	131.8	132.4	121.9	169.0	155.0	151.5	**9,946.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**870.0**
H2O	1985	160.1	141.3	195.3	85.7	100.2	72.4	79.1	98.8	115.2	119.8	100.3	110.6	**3,301.4**
OIL	1985	202.7	230.0	274.4	220.4	230.4	183.7	200.6	210.7	193.3	197.0	172.7	165.8	**8,176.0**
DAY	1984	31.0	27.0	21.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	**505.0**
H2O	1984	119.8	93.9	104.6	0.0	0.0	0.0	0.0	0.0	43.0	178.0	147.3	169.8	**1,922.6**
OIL	1984	241.6	167.5	188.7	0.0	0.0	0.0	0.0	0.0	66.4	217.8	182.2	161.6	**5,694.3**
DAY	1983	19.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	16.0	31.0	**320.0**
H2O	1983	20.8	25.6	73.2	143.8	92.7	114.4	175.6	101.3	94.7	39.1	97.8	87.2	**1,066.2**
OIL	1983	208.9	282.4	497.9	607.5	470.9	555.1	397.7	353.9	358.5	244.8	261.7	229.2	**4,468.5**

Licence ***2818*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	397.0	351.9	230.8	219.3	204.6	175.5	212.1	93.4	126.6	367.7	587.9	278.3	**61,352.7**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	1.7	**58,107.6**
WIN	1988	441.2	246.8	192.7	131.3	440.3	0.0	0.0	0.0	436.0	430.9	0.0	0.0	**58,101.8**
WIN	1987	797.9	815.3	872.3	678.7	633.7	486.9	502.0	409.7	389.7	387.0	458.5	341.6	**55,782.6**
WIN	1986	1216.5	1078.8	1386.9	1261.0	1167.5	1228.1	1372.2	1823.0	1698.3	1313.5	1046.1	1174.5	**49,009.3**
WIN	1985	1490.1	1575.8	1071.8	848.0	1215.8	1149.1	906.0	1009.7	1260.3	921.7	518.6	1411.6	**33,242.9**
DAY	1984	31.0	29.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.0**
H2O	1984	560.3	638.5	698.2	620.4	558.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,389.7**
OIL	1984	154.6	74.6	75.8	103.0	110.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.3**
WIN	1984	0.0	0.0	0.0	0.0	0.0	4030.8	3323.1	3994.3	1785.7	2675.5	1964.0	2091.0	**19,864.4**
DAY	1983	29.0	28.0	28.0	30.0	31.0	28.0	23.0	30.0	30.0	0.0	17.0	6.0	**354.0**
H2O	1983	219.1	65.5	235.2	383.4	519.3	490.5	653.8	664.6	483.8	0.0	306.5	103.1	**4,313.6**
OIL	1983	96.0	318.0	137.1	53.2	54.0	36.0	26.7	41.0	80.5	0.0	21.9	7.2	**1,254.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	12.0	25.0	23.0	**74.0**

Manitoba Production
1976 To 1990

Licence ***2818*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	40.0	43.0	57.2	**188.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.7	84.0	99.0	88.3	**383.0**

Licence ***2819*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	1.0	2.0	1.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**701.7**
H2O	1989	0.0	0.1	0.3	0.4	1.1	0.0	0.0	1.1	0.0	0.0	0.0	0.0	**252.4**
OIL	1989	0.0	0.8	1.9	1.6	4.0	0.0	0.0	5.1	0.0	0.0	0.0	0.0	**439.4**
DAY	1988	0.0	0.0	0.0	2.0	1.0	0.0	0.0	1.0	1.0	1.0	1.0	2.0	**695.7**
H2O	1988	0.0	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.4	0.0	**249.4**
OIL	1988	0.0	0.0	0.0	2.8	2.4	0.0	0.0	2.0	1.4	1.6	1.4	1.8	**426.0**
DAY	1987	31.0	10.0	10.3	10.0	2.3	0.0	2.0	14.7	0.0	1.0	1.0	0.0	**686.7**
H2O	1987	1.3	1.6	2.4	5.9	0.3	0.0	0.4	2.5	0.0	0.4	0.2	0.0	**248.4**
OIL	1987	4.3	6.9	5.7	7.7	4.0	0.0	4.7	8.1	0.0	2.1	0.3	0.0	**412.6**
DAY	1986	0.0	6.5	0.0	1.5	0.0	0.0	0.0	0.0	0.5	23.5	30.0	31.0	**604.4**
H2O	1986	0.0	3.4	0.0	0.3	0.0	0.0	0.0	0.0	0.0	9.0	5.6	1.5	**233.4**
OIL	1986	0.0	46.4	0.0	3.9	0.0	0.0	0.0	0.0	0.0	18.7	12.4	14.0	**368.8**
DAY	1985	0.0	0.0	12.8	6.6	5.2	5.0	3.2	2.6	3.0	1.0	0.0	0.0	**511.4**
H2O	1985	0.0	0.0	3.3	1.4	3.0	4.9	2.7	0.0	0.0	0.0	0.0	0.0	**213.6**
OIL	1985	0.0	0.0	7.8	3.4	0.9	2.8	2.7	7.7	0.0	0.0	0.0	0.0	**273.4**
DAY	1984	30.0	0.0	13.0	30.0	31.0	18.0	0.0	0.0	20.0	0.0	0.0	0.0	**472.0**
H2O	1984	10.2	0.0	1.8	4.2	13.3	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**198.3**
OIL	1984	8.1	0.0	2.3	8.5	11.2	13.9	0.0	0.0	9.1	0.0	0.0	0.0	**248.1**
DAY	1983	30.0	27.0	26.0	30.0	31.0	7.0	14.0	31.0	30.0	15.0	30.0	31.0	**330.0**
H2O	1983	18.1	3.3	14.5	19.6	28.1	5.0	0.0	17.2	1.9	23.4	13.4	1.4	**166.3**
OIL	1983	20.2	24.2	10.5	8.4	5.1	1.1	19.2	21.9	14.0	6.8	12.7	14.6	**195.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	**20.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3	**36.3**

Licence ***2820*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	94.1	35.4	159.5	82.6	118.6	95.0	8.5	51.9	12.7	5.7	10.4	16.1	**26,885.4**
WIN	1989	237.2	104.4	122.8	142.1	116.4	99.2	0.0	110.6	95.7	41.7	0.0	0.0	**26,194.9**
WIN	1988	165.6	403.5	141.4	118.8	181.3	155.9	198.7	185.8	290.3	211.7	175.2	153.2	**25,124.8**
WIN	1987	397.7	368.6	244.8	274.5	177.9	0.0	143.6	1035.7	127.7	242.3	159.1	151.7	**22,743.4**
WIN	1986	293.1	204.7	527.4	409.6	459.0	319.6	373.0	508.6	434.0	326.1	316.7	284.2	**19,419.8**
WIN	1985	348.2	440.7	304.4	226.8	222.5	299.0	372.1	515.9	504.8	267.0	271.3	175.1	**14,963.8**
WIN	1984	865.0	505.9	288.5	902.8	1458.6	744.1	1203.7	1032.8	852.9	676.2	617.3	342.6	**11,016.0**
DAY	1983	29.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	21.0	0.0	0.0	0.0	**315.0**
H2O	1983	0.8	4.3	1.6	3.1	1.3	1.8	9.2	6.6	0.3	0.0	0.0	0.0	**136.2**
OIL	1983	47.7	45.8	41.9	44.7	36.4	32.4	26.9	23.0	18.6	0.0	0.0	0.0	**467.2**
WIN	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1525.6	**1,525.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**59.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.5	3.7	**107.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.7	59.1	**149.8**

Licence ***2821*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***2821*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	1.1	0.0	0.0	1.4	324.2	287.8	213.1	404.4	430.5	551.1	**48,008.2**
WIN	1989	271.3	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.1	0.0	**45,794.6**
WIN	1988	1709.4	1459.9	1327.6	654.7	1087.4	1153.2	1013.6	875.5	775.1	620.7	455.2	416.1	**45,509.6**
WIN	1987	640.0	484.3	554.0	663.5	0.0	1342.4	1038.0	1164.1	1397.6	614.0	1461.3	1609.3	**33,961.2**
WIN	1986	202.3	600.9	740.0	581.3	736.0	380.5	645.8	756.6	956.1	505.8	510.1	569.3	**22,992.7**
WIN	1985	369.4	631.8	551.1	253.0	306.7	429.2	615.2	1018.3	682.4	230.5	381.6	266.8	**15,808.0**
WIN	1984	1877.1	913.4	788.3	884.5	854.1	693.6	626.7	806.6	704.3	477.2	575.7	455.8	**10,072.0**
DAY	1983	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	30.0	18.0	**394.0**
H2O	1983	1.2	7.6	16.4	15.1	15.9	14.2	9.3	11.5	14.5	5.0	11.9	4.8	**241.8**
OIL	1983	35.5	19.1	17.7	16.3	17.6	13.9	16.4	17.1	15.4	20.4	18.7	10.2	**343.6**
WIN	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	414.7	**414.7**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	**62.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	71.5	27.5	**114.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	68.2	23.0	**125.3**

Licence ***2822*** Well Name ***Omega Waskada Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-22-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	73.9	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,797.8**
WIN	1987	1341.1	1461.4	1101.3	253.0	281.7	331.4	332.7	269.9	273.5	276.3	219.3	179.2	**61,706.1**
WIN	1986	764.2	1303.4	1068.5	1610.9	1266.9	1335.7	1532.5	1213.9	1479.8	1175.7	1444.7	1862.5	**55,385.3**
WIN	1985	1568.5	777.0	1370.7	1494.9	1300.6	1144.7	1297.4	1644.3	2054.5	2511.1	960.3	0.0	**39,326.6**
WIN	1984	2638.8	2221.6	2013.3	1371.5	1878.0	1573.5	1874.8	1642.3	2894.1	1673.7	1458.0	724.0	**23,202.6**
WIN	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1239.0	**1,239.0**

Licence ***2824*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	5.0	28.0	29.0	0.0	4.0	22.0	31.0	26.0	30.0	31.0	30.0	30.0	**2,623.0**
H2O	1990	25.7	163.2	188.5	0.0	11.7	44.6	60.5	82.5	123.8	109.9	110.8	124.4	**4,962.6**
OIL	1990	17.8	44.3	14.9	0.0	17.9	76.1	113.3	65.1	62.4	62.1	31.7	11.4	**2,019.6**
DAY	1989	11.0	28.0	13.0	11.0	28.0	30.0	28.0	31.0	10.0	14.0	1.0	0.0	**2,357.0**
H2O	1989	38.0	162.4	61.4	53.5	163.6	190.0	184.7	232.1	67.9	101.9	10.0	0.0	**3,917.0**
OIL	1989	40.2	18.9	8.3	12.3	55.7	8.7	4.4	0.0	0.0	0.0	0.0	0.0	**1,502.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	31.0	21.0	30.0	23.0	0.0	0.0	**2,152.0**
H2O	1988	75.7	60.3	55.6	61.5	75.8	59.3	20.5	15.1	262.0	115.0	0.0	0.0	**2,651.5**
OIL	1988	5.0	5.6	13.7	6.6	0.9	0.3	0.0	0.5	5.6	16.8	0.0	0.0	**1,354.1**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,867.0**
H2O	1987	82.6	62.8	122.0	116.1	72.2	101.6	67.8	65.0	65.8	76.1	56.5	78.4	**1,850.7**
OIL	1987	28.0	19.6	36.6	19.8	33.8	22.4	13.3	12.5	13.8	8.6	12.2	8.8	**1,299.1**
DAY	1986	31.0	28.0	31.0	30.0	29.0	28.0	31.0	30.0	30.0	24.0	30.0	31.0	**1,503.0**
H2O	1986	29.5	16.5	19.5	20.7	17.5	6.9	3.9	3.4	18.6	25.8	40.4	44.2	**883.8**
OIL	1986	18.0	19.4	19.3	19.8	18.0	12.6	5.6	3.0	1.0	2.7	18.2	15.7	**1,069.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,150.0**
H2O	1985	27.4	23.7	30.2	31.9	32.5	24.0	23.7	37.4	31.0	25.1	31.0	26.8	**636.9**
OIL	1985	10.1	10.2	10.0	6.1	8.9	10.9	7.4	8.1	8.1	12.8	12.1	8.5	**916.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	1984	4.7	4.4	1.6	5.1	9.5	5.5	1.0	6.0	4.3	23.9	11.7	14.2	**292.2**
OIL	1984	2.9	2.7	3.2	7.1	0.0	1.6	1.8	5.3	5.0	6.4	7.6	8.4	**803.2**
DAY	1983	31.0	26.0	26.0	30.0	28.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	**420.0**
H2O	1983	11.0	18.2	2.7	3.1	7.3	13.0	9.3	5.1	21.3	23.4	10.4	4.7	**200.3**

Manitoba Production
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Licence ***2824*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	51.5	38.3	53.8	53.8	43.1	132.0	41.7	41.0	53.1	40.0	22.5	3.6	**751.2**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	**70.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	33.1	21.1	**70.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	77.7	59.9	**176.8**

Licence ***2825*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,951.0**
H2O	1990	67.6	33.8	70.3	72.6	65.8	65.4	65.4	56.0	29.6	91.9	66.0	61.9	**5,562.7**
OIL	1990	18.4	20.3	14.9	14.0	14.1	14.4	12.3	8.0	4.4	15.7	11.5	9.7	**5,888.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	11.0	31.0	30.0	31.0	**2,594.0**
H2O	1989	16.1	50.8	38.5	37.2	48.1	40.7	57.5	53.4	19.8	70.7	71.1	68.8	**4,816.4**
OIL	1989	24.9	21.3	19.8	19.9	17.7	20.9	12.3	18.3	6.2	15.9	13.6	12.0	**5,730.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,251.0**
H2O	1988	10.4	3.9	4.8	12.7	20.5	31.8	62.1	62.1	41.7	44.4	55.6	48.7	**4,243.7**
OIL	1988	37.8	44.9	45.1	23.8	36.0	33.5	27.4	24.7	24.6	26.4	18.7	21.0	**5,528.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,885.0**
H2O	1987	18.6	0.0	0.0	3.0	3.1	5.2	7.6	7.8	7.3	4.8	7.7	12.3	**3,845.0**
OIL	1987	39.8	43.6	35.4	36.9	38.8	42.4	41.5	41.3	38.2	42.5	32.5	37.3	**5,164.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,520.0**
H2O	1986	106.7	101.2	120.4	111.9	105.6	91.8	115.0	124.1	137.2	90.1	2.1	6.2	**3,767.6**
OIL	1986	86.8	80.2	84.3	78.3	72.2	72.0	69.0	68.6	62.1	46.9	38.7	44.9	**4,693.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,155.0**
H2O	1985	66.2	65.2	124.1	87.3	105.8	74.6	79.4	98.2	111.9	122.9	103.8	99.9	**2,655.3**
OIL	1985	119.7	125.9	106.6	81.6	85.7	78.5	85.0	92.0	94.6	102.3	89.9	81.1	**3,889.9**
DAY	1984	31.0	26.0	21.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	1984	62.9	62.3	39.6	49.9	56.6	46.3	69.5	70.5	36.3	53.9	72.8	80.6	**1,516.0**
OIL	1984	60.3	74.5	42.4	52.2	74.3	102.8	111.3	144.9	111.9	121.7	110.9	56.3	**2,747.0**
DAY	1983	27.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**447.0**
H2O	1983	24.6	65.0	79.6	119.0	81.2	71.6	50.8	76.5	53.2	63.4	62.1	54.6	**814.8**
OIL	1983	165.0	102.5	123.5	132.3	99.2	117.0	78.2	63.3	50.5	57.4	56.8	60.4	**1,683.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	24.0	13.0	26.0	22.0	**91.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	5.8	4.6	0.9	1.7	**13.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	177.8	102.2	103.3	155.0	**577.4**

Licence ***2826*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	245.5	377.1	223.2	266.9	208.4	196.9	178.4	120.5	37.2	225.5	239.8	154.3	**44,848.7**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.1	272.1	243.5	411.0	**42,375.0**
WIN	1988	1199.5	944.9	936.7	515.1	96.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,061.3**
WIN	1987	1503.5	1092.6	1915.3	955.2	2112.7	1794.1	1180.0	1085.3	949.4	1426.3	1032.5	1000.2	**37,368.3**
WIN	1986	1386.9	1489.1	2494.7	1598.2	2070.6	1635.2	1473.7	1472.2	1568.5	2755.5	1363.6	1213.9	**21,321.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	**1,095.0**
H2O	1985	4.0	3.1	3.4	0.3	0.0	0.0	0.0	0.5	1.1	2.4	1.8	0.0	**375.5**
OIL	1985	25.3	31.2	32.7	33.9	15.6	13.7	12.2	11.0	15.6	14.6	8.7	0.0	**2,006.4**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	799.1	**799.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	1984	36.2	5.3	6.2	5.3	4.1	4.0	4.2	0.0	3.3	1.9	2.3	2.4	**358.9**
OIL	1984	56.8	38.8	36.8	36.3	36.6	26.3	17.7	19.7	24.8	24.2	25.8	33.7	**1,791.9**

Manitoba Production
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Licence ***2826*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**411.0**
H2O	1983	12.4	16.6	21.9	16.3	4.0	7.2	9.3	6.3	4.6	8.7	7.6	13.0	**283.7**
OIL	1983	240.3	201.2	205.4	115.8	60.9	27.2	27.3	31.7	39.4	50.8	72.3	58.3	**1,414.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	13.0	17.0	18.0	**51.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	46.4	43.8	41.4	**155.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	108.9	70.8	68.6	**283.8**

Licence ***2827*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,900.3**
H2O	1990	0.8	1.4	3.9	5.6	3.2	2.3	0.9	0.1	1.9	1.3	0.8	0.8	**710.7**
OIL	1990	8.3	15.4	18.1	11.5	17.9	13.8	15.3	3.9	13.0	8.5	10.3	12.9	**3,917.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,547.3**
H2O	1989	21.7	20.1	14.9	5.5	0.5	0.4	0.3	2.7	2.5	7.0	8.0	7.8	**687.7**
OIL	1989	24.2	20.2	26.0	16.7	14.3	13.3	17.7	43.4	37.2	61.3	60.6	72.0	**3,769.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	19.0	5.0	31.0	30.0	31.0	30.0	31.0	**2,185.3**
H2O	1988	3.2	3.4	2.7	1.7	3.3	0.3	0.4	1.2	2.0	6.7	7.5	20.8	**596.3**
OIL	1988	24.0	25.7	28.1	23.8	28.3	12.4	11.2	40.3	17.9	23.8	26.7	19.1	**3,362.1**
DAY	1987	25.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,856.3**
H2O	1987	1.0	2.0	3.0	1.9	0.3	0.5	11.4	2.8	2.3	1.8	1.3	1.8	**543.1**
OIL	1987	22.5	22.3	31.4	21.5	8.0	7.5	15.7	13.0	11.1	23.4	19.5	24.2	**3,080.8**
DAY	1986	31.0	28.0	31.0	30.0	30.3	29.9	31.0	28.8	29.2	31.0	30.0	31.0	**1,504.3**
H2O	1986	14.9	5.8	6.3	6.6	8.7	1.9	1.0	2.0	3.5	1.2	1.5	1.2	**513.0**
OIL	1986	41.6	29.2	39.9	30.7	31.5	15.8	10.2	19.6	43.4	35.1	42.5	31.9	**2,860.7**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.7	30.8	30.0	30.9	**1,143.1**
H2O	1985	16.1	3.6	14.0	14.9	8.1	4.0	2.5	5.5	18.5	1.0	5.2	5.6	**458.4**
OIL	1985	45.1	38.4	44.5	48.4	42.7	43.3	39.4	39.2	38.6	28.1	31.7	35.8	**2,489.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**780.0**
H2O	1984	19.5	8.8	14.2	9.3	16.8	10.3	8.0	5.4	0.5	3.9	6.1	14.2	**359.4**
OIL	1984	46.3	50.6	46.8	55.0	49.1	48.8	40.1	39.3	45.9	44.6	44.8	41.9	**2,014.1**
DAY	1983	31.0	24.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**414.0**
H2O	1983	16.5	8.9	22.4	5.1	18.8	10.8	7.4	5.3	8.6	4.9	4.6	24.1	**242.4**
OIL	1983	211.7	193.3	203.1	83.6	64.3	59.1	39.3	66.3	67.9	73.2	88.0	42.0	**1,460.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	20.0	23.0	**57.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	34.0	35.0	**105.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	74.9	109.2	**269.1**

Licence ***2828*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	1.0	0.0	9.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	30.0	29.0	**1,399.1**
H2O	1990	0.5	0.0	3.0	3.0	4.5	2.6	6.9	8.3	10.8	10.4	17.2	5.9	**818.9**
OIL	1990	7.3	0.0	36.4	7.3	8.5	6.0	14.5	13.1	14.3	14.6	34.7	11.5	**2,337.0**
DAY	1989	10.0	8.0	10.0	10.0	10.0	10.0	7.0	8.0	10.0	5.0	10.0	9.0	**1,260.1**
H2O	1989	0.6	0.7	1.0	2.5	1.0	1.0	0.4	0.4	0.4	1.2	3.8	3.3	**745.8**
OIL	1989	7.2	9.4	13.2	8.8	1.9	4.7	9.9	21.9	27.4	28.3	64.9	56.6	**2,168.8**
DAY	1988	11.0	10.0	11.0	10.0	10.0	10.0	10.0	10.0	10.0	9.0	10.0	1.0	**1,153.1**
H2O	1988	0.8	0.0	0.1	0.9	0.5	0.0	2.0	1.2	6.6	1.4	2.1	0.6	**729.5**
OIL	1988	11.2	3.7	5.5	11.3	8.7	11.7	13.9	14.8	5.4	5.9	8.7	0.9	**1,914.6**
DAY	1987	7.8	7.0	7.5	8.2	11.0	10.0	10.0	11.0	9.0	6.0	8.0	9.0	**1,041.1**

Manitoba Production
1976 To 1990

Licence ***2828*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	4.9	1.4	1.6	5.4	1.2	7.3	23.2	18.3	8.7	3.8	1.4	2.2	**713.3**
OIL	1987	25.5	10.1	9.7	14.3	22.0	17.0	18.2	16.1	11.7	14.6	9.3	13.8	**1,812.9**
DAY	1986	7.8	7.0	7.8	7.5	5.5	7.5	7.8	7.8	7.2	7.8	7.5	7.8	**936.6**
H2O	1986	5.5	9.6	3.0	2.0	1.7	1.8	2.1	1.8	1.4	0.9	0.4	1.3	**633.9**
OIL	1986	14.0	12.0	15.8	14.9	8.7	9.3	13.9	17.6	20.9	21.9	15.3	26.1	**1,630.6**
DAY	1985	0.0	0.0	0.0	0.0	4.9	26.7	24.4	25.8	24.8	22.8	7.5	7.7	**847.6**
H2O	1985	0.0	0.0	0.0	0.0	1.1	27.5	3.8	0.0	6.5	9.4	3.1	2.5	**602.4**
OIL	1985	0.0	0.0	0.0	0.0	18.3	55.0	27.5	20.0	17.9	16.4	9.9	16.4	**1,440.2**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**703.0**
H2O	1984	8.2	8.7	8.3	8.0	7.8	2.4	4.7	0.0	2.0	3.9	2.9	2.7	**548.5**
OIL	1984	34.0	24.1	29.7	24.2	21.7	23.0	20.4	19.7	21.6	21.6	18.8	14.8	**1,258.8**
DAY	1983	0.0	0.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**346.0**
H2O	1983	0.0	0.0	28.1	67.2	13.2	19.7	9.3	14.5	21.3	14.9	20.8	18.8	**488.9**
OIL	1983	0.0	0.0	255.7	256.3	57.1	40.8	39.3	44.2	37.0	34.9	33.4	22.2	**985.2**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	19.0	23.0	**46.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	90.0	154.6	**261.1**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	133.6	0.0	**164.3**

Licence ***2829*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	29.0	31.0	30.0	18.0	31.0	30.0	25.0	30.0	31.0	**2,930.8**
H2O	1990	123.0	133.9	80.9	78.2	91.9	80.0	18.9	70.2	103.3	83.6	51.4	43.0	**8,426.1**
OIL	1990	2.7	4.0	3.1	52.1	45.7	35.4	79.5	61.7	30.9	24.4	79.4	77.6	**8,679.4**
DAY	1989	29.0	28.0	31.0	30.0	28.0	27.0	31.0	23.0	30.0	31.0	21.0	28.0	**2,588.8**
H2O	1989	76.2	67.1	36.3	37.8	60.1	50.3	40.7	71.2	63.5	61.0	51.6	244.6	**7,467.8**
OIL	1989	61.7	66.2	76.0	45.7	43.7	85.2	102.4	99.4	99.6	84.1	56.3	0.0	**8,182.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,251.8**
H2O	1988	31.0	7.4	76.9	15.9	112.8	122.4	78.1	72.0	55.1	63.8	81.8	84.5	**6,607.4**
OIL	1988	125.0	110.2	92.2	102.3	76.7	83.7	67.4	51.3	49.3	54.1	60.0	62.2	**7,362.6**
DAY	1987	30.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,889.8**
H2O	1987	61.9	88.6	108.0	118.5	148.7	100.5	24.3	13.8	8.5	31.9	22.4	39.8	**5,805.7**
OIL	1987	109.2	67.9	73.7	72.8	83.0	85.8	95.4	105.0	88.0	99.2	81.6	131.5	**6,428.2**
DAY	1986	31.0	28.0	31.0	30.0	30.3	29.9	31.0	30.6	30.0	31.0	30.0	31.0	**1,525.6**
H2O	1986	83.5	51.1	23.6	44.6	102.5	26.5	21.9	40.9	56.5	87.0	76.5	72.3	**5,038.8**
OIL	1986	71.0	71.1	96.3	90.0	70.4	88.4	107.6	123.7	178.8	93.7	118.3	115.1	**5,335.1**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.7	30.8	26.9	30.7	**1,161.8**
H2O	1985	101.5	92.2	92.5	95.7	79.8	86.0	85.2	92.5	79.0	53.1	43.2	32.9	**4,351.9**
OIL	1985	107.9	88.5	69.4	76.4	72.4	69.5	82.7	67.5	65.4	78.8	75.4	98.6	**4,110.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**802.0**
H2O	1984	101.8	132.7	136.8	71.6	89.5	81.1	162.1	184.4	106.4	116.0	64.7	96.8	**3,418.3**
OIL	1984	81.1	86.0	101.0	149.0	130.1	122.1	71.9	79.3	83.4	104.4	94.0	102.7	**3,158.2**
DAY	1983	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**436.0**
H2O	1983	286.1	181.1	51.4	104.5	172.1	167.8	291.7	133.9	119.1	118.0	81.3	104.3	**2,074.4**
OIL	1983	201.6	163.6	45.4	141.5	180.2	147.5	136.9	109.4	66.3	71.9	65.3	81.8	**1,953.2**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	28.0	**77.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.7	91.9	110.5	**263.1**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.7	212.9	188.2	**541.8**

Licence ***2830*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***2830*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	24.0	28.0	26.0	16.0	31.0	29.0	31.0	31.0	21.0	20.0	26.0	23.0	**2,276.8**
H2O	1990	3.5	3.3	3.0	3.3	7.7	5.0	5.3	3.4	2.5	2.8	1.8	0.9	**746.6**
OIL	1990	31.4	34.2	22.0	19.6	45.3	36.2	38.2	36.6	27.2	28.2	17.8	6.6	**2,260.8**
DAY	1989	10.0	9.0	10.0	10.0	10.0	10.0	9.0	26.0	23.0	31.0	30.0	31.0	**1,970.8**
H2O	1989	2.3	1.7	1.9	1.5	1.4	3.1	2.1	126.5	54.3	18.0	1.6	4.1	**704.1**
OIL	1989	18.3	16.5	18.8	19.2	21.6	16.4	12.1	11.8	13.3	14.0	11.4	29.5	**1,917.5**
DAY	1988	16.0	15.0	16.0	15.0	16.0	15.0	8.0	16.0	10.0	10.0	10.0	10.0	**1,761.8**
H2O	1988	2.2	1.5	4.0	5.7	10.6	2.4	0.7	1.1	1.5	0.8	1.0	1.0	**485.6**
OIL	1988	9.9	6.8	14.4	8.0	11.3	12.8	4.0	3.5	8.4	17.5	17.7	21.0	**1,714.6**
DAY	1987	15.2	13.8	15.5	15.0	13.8	15.0	15.5	15.5	15.0	16.0	15.0	16.0	**1,604.8**
H2O	1987	4.5	5.4	11.5	13.6	9.9	12.9	9.1	4.8	1.8	2.7	1.9	1.1	**453.1**
OIL	1987	20.8	22.6	20.7	25.5	16.7	16.4	9.7	11.8	14.2	17.1	8.8	7.9	**1,579.3**
DAY	1986	31.0	28.0	31.0	30.0	30.6	29.9	26.0	15.5	14.3	15.3	15.0	15.5	**1,423.5**
H2O	1986	5.3	1.5	3.4	2.6	3.0	3.4	3.8	6.8	1.8	2.0	2.6	9.4	**373.9**
OIL	1986	20.3	21.5	15.3	23.8	21.9	14.2	17.6	18.9	14.1	16.7	29.4	21.4	**1,387.1**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	30.0	31.0	30.0	30.7	**1,141.4**
H2O	1985	7.1	1.0	4.2	8.0	6.2	3.0	14.0	6.3	6.2	6.6	8.7	5.5	**328.3**
OIL	1985	33.0	23.6	30.1	24.9	22.5	21.3	19.8	19.1	18.9	22.3	19.7	20.8	**1,152.0**
DAY	1984	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**778.0**
H2O	1984	2.9	3.8	6.0	3.9	4.0	5.0	5.3	6.0	2.5	2.5	6.1	3.0	**251.5**
OIL	1984	6.6	16.5	20.2	24.7	15.2	15.4	21.4	16.0	23.7	13.2	24.4	35.4	**876.0**
DAY	1983	31.0	27.0	26.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**423.0**
H2O	1983	4.1	1.3	4.2	6.1	2.6	0.0	0.0	0.0	0.0	10.8	4.1	5.5	**200.5**
OIL	1983	36.9	36.5	29.8	32.3	26.3	20.2	21.8	13.5	39.7	36.3	30.7	28.1	**643.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	31.0	**65.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	140.1	3.7	**161.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	232.5	24.6	**291.2**

Licence ***2831*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	30.0	27.0	29.0	28.0	25.0	23.0	28.0	9.0	0.0	0.0	0.0	0.0	**1,841.6**
H2O	1988	253.9	226.1	205.7	217.0	216.6	153.8	191.6	86.1	0.0	0.0	0.0	0.0	**22,881.0**
OIL	1988	5.6	7.9	8.0	7.1	6.3	0.0	9.7	2.5	0.0	0.0	0.0	0.0	**3,814.1**
DAY	1987	0.0	0.0	13.0	28.2	28.0	25.0	31.0	30.0	9.0	27.0	29.0	30.0	**1,642.6**
H2O	1987	0.0	0.0	226.8	663.0	668.4	436.6	618.6	492.5	151.0	153.9	321.2	258.1	**21,330.2**
OIL	1987	0.0	0.0	0.0	17.7	24.4	7.2	3.7	2.6	0.7	5.8	13.1	8.0	**3,767.0**
DAY	1986	28.1	23.5	29.4	30.0	28.0	28.2	27.4	27.8	28.3	28.3	28.3	6.3	**1,392.4**
H2O	1986	588.8	237.8	298.7	423.2	339.7	469.6	678.0	918.1	752.1	779.0	609.6	129.0	**17,340.1**
OIL	1986	73.3	37.9	120.0	152.8	221.2	99.7	4.4	7.4	43.8	22.0	15.2	4.2	**3,683.8**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	30.0	28.0	26.7	27.2	**1,078.8**
H2O	1985	292.1	153.8	329.6	351.5	404.2	389.5	485.5	657.2	693.6	735.1	573.1	534.8	**11,116.5**
OIL	1985	23.9	20.1	36.2	112.1	88.0	124.7	131.0	110.4	71.1	25.0	39.3	99.1	**2,881.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**725.0**
H2O	1984	159.2	241.9	279.1	176.0	142.0	172.9	214.2	204.0	127.6	385.4	150.4	417.9	**5,516.5**
OIL	1984	49.8	55.8	22.0	5.8	3.2	23.7	186.2	207.5	214.3	92.3	148.3	37.0	**2,001.0**
DAY	1983	31.0	22.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**359.0**
H2O	1983	301.3	131.0	101.5	291.0	303.6	236.1	285.5	268.0	284.9	255.3	132.1	200.0	**2,845.9**
OIL	1983	99.6	110.0	200.0	69.5	72.3	30.8	100.5	77.5	25.8	56.9	24.2	56.2	**955.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	**55.6**

Manitoba Production
1976 To 1990

Licence ***2831*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	**31.8**

Licence ***2832*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	23.0	25.0	29.0	28.0	26.0	28.0	28.0	29.0	27.0	28.0	27.0	29.0	**2,760.2**
H2O	1990	66.8	39.3	82.7	55.8	64.6	71.3	63.0	57.5	68.9	104.7	65.1	74.8	**9,881.7**
OIL	1990	19.2	34.2	19.5	25.7	12.6	4.0	5.2	3.2	3.0	4.0	3.5	3.2	**2,648.2**
DAY	1989	29.0	26.0	29.0	28.0	29.0	22.0	24.0	29.0	28.0	0.0	27.0	30.0	**2,433.2**
H2O	1989	71.4	67.8	71.1	53.3	59.4	45.4	52.7	72.0	64.6	0.0	69.7	90.5	**9,067.2**
OIL	1989	9.2	9.4	14.8	22.8	18.4	14.1	18.4	17.1	15.0	0.0	15.2	23.0	**2,510.9**
DAY	1988	30.0	28.0	29.0	29.0	29.0	22.0	29.0	23.0	28.0	29.0	27.0	29.0	**2,132.2**
H2O	1988	67.5	48.3	35.0	42.8	57.4	50.7	77.0	89.9	108.0	91.4	66.4	53.7	**8,349.3**
OIL	1988	9.8	25.6	36.3	32.1	33.6	19.5	9.4	7.5	18.6	15.1	13.0	8.4	**2,333.5**
DAY	1987	28.3	24.0	29.3	28.3	29.0	29.0	26.0	30.0	29.0	29.0	29.0	30.0	**1,800.2**
H2O	1987	59.1	62.5	66.2	72.9	75.1	62.7	63.6	89.9	78.6	60.5	91.4	101.2	**7,561.2**
OIL	1987	25.9	17.6	14.9	17.4	18.3	19.8	19.0	12.1	12.0	20.4	19.5	14.6	**2,104.6**
DAY	1986	30.1	26.6	28.6	28.3	28.8	28.9	28.0	29.7	28.3	28.6	28.3	29.3	**1,459.3**
H2O	1986	133.5	90.3	86.3	79.4	83.7	105.6	105.4	54.1	61.0	66.1	37.9	53.5	**6,677.5**
OIL	1986	21.4	23.0	20.6	19.7	20.6	46.7	32.9	15.7	23.3	18.4	11.2	32.5	**1,893.1**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	24.3	27.6	24.8	29.2	**1,115.8**
H2O	1985	150.0	126.7	131.8	139.4	140.7	131.8	135.0	164.0	120.9	121.4	99.6	120.8	**5,720.7**
OIL	1985	29.9	21.9	23.8	22.4	20.9	20.3	19.1	19.7	16.3	25.6	24.6	25.4	**1,607.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**768.0**
H2O	1984	178.7	180.6	126.8	142.9	150.1	125.1	144.6	182.6	124.1	141.7	70.9	95.8	**4,138.6**
OIL	1984	40.6	23.2	9.0	23.6	33.7	43.4	37.6	49.3	21.2	24.3	27.2	26.0	**1,337.2**
DAY	1983	31.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**402.0**
H2O	1983	156.4	86.4	160.1	227.4	273.4	235.1	322.7	158.0	192.0	191.9	150.8	168.9	**2,474.7**
OIL	1983	164.2	139.3	26.4	60.8	35.5	17.5	37.1	79.7	42.4	38.5	36.2	38.6	**978.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	117.6	**151.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8	185.1	**261.9**

Licence ***2833*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	307.7	284.3	338.2	230.9	250.3	231.0	334.4	342.7	373.8	547.1	464.9	0.0	**89,205.4**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.7	312.5	**85,500.1**
WIN	1988	737.1	542.2	454.3	457.5	62.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,950.9**
WIN	1987	1865.2	1580.3	1309.0	1458.2	1737.7	623.0	0.0	1034.7	762.1	900.4	828.9	621.5	**82,697.7**
WIN	1986	1560.9	1593.1	1617.4	1634.8	1880.8	1813.8	2451.0	3294.7	2833.1	3410.2	2632.0	2856.6	**69,976.7**
WIN	1985	976.7	685.7	1193.0	1198.0	1603.4	1575.7	1619.2	2014.7	2151.0	2242.8	1855.0	1518.0	**42,398.3**
DAY	1984	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.0**
H2O	1984	110.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,673.2**
OIL	1984	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.8**
WIN	1984	0.0	2291.8	3162.5	2683.8	2569.9	1661.8	1750.2	1733.6	3142.5	1821.9	1599.5	1347.6	**23,765.1**
DAY	1983	29.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**376.0**
H2O	1983	126.1	384.5	408.8	250.3	315.6	350.0	80.7	534.8	434.6	161.2	155.1	241.7	**3,562.7**
OIL	1983	398.1	205.0	96.6	311.5	251.3	78.1	232.2	65.8	59.2	183.6	99.0	68.5	**2,246.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.3	**119.3**

Manitoba Production
1976 To 1990

Licence ***2833*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.0	**198.0**

Licence ***2834*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**
H2O	1990	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.9**
OIL	1990	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,821.9**
DAY	1989	0.0	21.0	25.0	12.0	8.0	0.0	0.0	30.0	30.0	31.0	21.0	0.0	**2,116.8**
H2O	1989	0.0	5.3	7.4	3.3	2.3	0.0	0.0	11.6	9.2	10.8	3.4	0.0	**6,784.1**
OIL	1989	0.0	3.2	4.6	2.2	1.2	0.0	0.0	8.5	6.3	5.8	1.2	0.0	**1,821.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	14.0	15.0	9.0	30.0	9.0	0.0	0.0	**1,938.8**
H2O	1988	41.1	11.6	14.5	21.0	16.8	4.7	1.1	0.4	2.5	0.8	0.0	0.0	**6,730.8**
OIL	1988	7.6	3.0	1.0	1.2	0.3	0.2	0.6	0.5	2.9	0.9	0.0	0.0	**1,788.7**
DAY	1987	30.0	27.8	0.0	0.0	25.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,709.8**
H2O	1987	76.1	78.2	0.0	0.0	64.6	39.4	49.8	38.6	30.7	46.2	62.8	57.0	**6,616.3**
OIL	1987	7.1	7.1	0.0	0.0	8.3	18.0	16.4	12.5	5.3	6.7	9.2	5.8	**1,770.5**
DAY	1986	31.0	28.0	31.0	30.0	30.5	29.9	30.7	27.5	30.0	25.2	30.0	31.0	**1,416.0**
H2O	1986	140.1	100.6	88.1	92.4	95.1	64.3	58.2	28.7	35.9	55.9	41.5	70.1	**6,072.9**
OIL	1986	15.3	16.7	23.0	19.2	26.4	17.9	16.5	7.6	7.4	0.0	8.6	5.8	**1,674.1**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	30.0	31.0	27.3	17.0	**1,061.2**
H2O	1985	136.0	115.1	128.0	138.8	166.5	133.0	120.6	115.0	116.4	96.6	86.9	74.9	**5,202.0**
OIL	1985	28.9	22.6	28.0	16.4	13.4	13.6	14.2	14.9	25.2	18.0	25.9	13.9	**1,509.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	21.0	**714.0**
H2O	1984	154.8	163.6	117.8	99.6	147.8	123.6	124.6	154.1	105.2	124.4	52.4	83.9	**3,774.2**
OIL	1984	30.4	18.9	34.7	24.0	27.8	26.9	26.8	33.6	25.2	23.7	16.1	17.3	**1,274.7**
DAY	1983	31.0	25.0	25.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**365.0**
H2O	1983	376.7	271.4	97.0	121.5	146.8	106.5	235.8	118.0	221.1	229.4	164.8	120.3	**2,322.4**
OIL	1983	115.4	42.1	108.2	86.6	49.5	63.0	55.7	129.1	56.9	29.7	56.0	37.7	**969.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.1	**113.1**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.4	**139.4**

Licence ***2836*** Well Name ***Omega Dalny Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.1**
H2O	1989	2.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785.9**
OIL	1989	5.5	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.5**
DAY	1988	31.0	17.0	26.0	25.0	11.0	23.0	31.0	26.0	11.0	23.0	13.0	26.0	**1,880.1**
H2O	1988	5.2	2.4	7.6	5.0	3.3	4.7	12.7	9.6	3.1	12.7	4.3	1.9	**781.8**
OIL	1988	14.1	6.6	14.3	11.8	5.2	15.8	14.8	12.7	5.1	8.4	3.1	1.4	**1,578.6**
DAY	1987	31.0	28.0	28.1	30.0	21.0	30.0	29.0	5.0	30.0	6.0	9.0	31.0	**1,617.1**
H2O	1987	12.5	5.4	12.5	6.3	8.5	16.9	1.7	3.0	7.5	1.3	2.6	6.3	**709.3**
OIL	1987	13.5	18.2	11.4	16.5	8.5	10.3	15.6	2.6	13.8	2.4	4.1	16.2	**1,465.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	25.4	31.0	14.7	0.0	11.0	30.0	20.8	**1,339.0**
H2O	1986	15.0	8.1	9.4	13.0	6.4	2.0	9.0	8.2	0.0	6.5	12.1	10.4	**624.8**
OIL	1986	15.4	15.2	13.2	11.4	16.9	12.4	13.2	7.0	0.0	7.9	24.7	10.5	**1,332.2**
DAY	1985	30.8	27.6	18.0	30.0	30.8	30.0	30.4	31.0	23.2	10.0	30.0	29.3	**1,055.1**
H2O	1985	12.7	7.4	11.9	10.8	9.1	5.0	6.1	18.1	14.4	6.3	17.7	7.7	**524.7**
OIL	1985	13.6	22.0	7.3	27.8	15.8	19.0	3.0	10.7	8.8	6.4	17.5	18.0	**1,184.4**

Manitoba Production
1976 To 1990

Licence ***2836*** Well Name ***Omega Dalny Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	15.0	29.0	31.0	27.0	26.0	30.0	31.0	31.0	30.0	31.0	12.0	31.0	**734.0**
H2O	1984	9.7	11.5	11.3	12.7	9.5	5.1	5.7	10.4	10.2	10.3	3.3	8.9	**397.5**
OIL	1984	27.2	33.7	34.0	36.0	28.5	31.1	29.0	20.7	12.0	15.5	10.5	20.0	**1,014.5**
DAY	1983	30.0	28.0	31.0	30.0	27.0	24.0	26.0	31.0	30.0	31.0	30.0	11.0	**410.0**
H2O	1983	24.5	20.1	17.5	17.1	15.5	12.8	12.0	12.8	8.4	12.6	10.6	3.2	**288.9**
OIL	1983	54.2	46.2	41.0	40.3	34.2	28.3	27.2	31.0	33.6	30.8	27.7	11.6	**716.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	13.0	28.0	31.0	**81.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	26.9	42.6	29.8	**121.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	73.4	103.8	68.0	**310.2**

Licence ***2837*** Well Name ***Roxy et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	22.0	31.0	**60.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.4	261.4	154.6	**591.4**

Licence ***2838*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,861.0**
H2O	1990	46.5	33.1	32.6	30.2	16.6	5.4	5.4	6.0	7.1	9.0	20.4	22.4	**8,440.1**
OIL	1990	10.9	8.1	11.9	10.9	23.2	26.7	28.8	29.6	34.5	45.2	18.7	8.5	**3,734.5**
DAY	1989	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,499.0**
H2O	1989	69.9	55.3	51.9	43.7	57.6	50.1	41.4	29.0	23.7	28.1	32.5	46.8	**8,205.4**
OIL	1989	15.1	10.4	16.4	13.1	11.8	10.6	13.0	11.0	8.2	9.1	9.7	9.8	**3,477.5**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,137.0**
H2O	1988	60.0	45.2	14.4	18.0	42.4	31.6	29.5	40.8	115.7	75.1	54.0	47.1	**7,675.4**
OIL	1988	31.4	20.7	43.5	31.9	18.6	20.5	19.2	8.5	11.5	17.9	14.2	8.5	**3,339.3**
DAY	1987	30.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,774.0**
H2O	1987	62.6	57.6	60.2	76.6	53.3	60.9	66.1	65.7	60.4	77.0	80.0	92.2	**7,101.6**
OIL	1987	17.5	17.2	31.5	29.2	30.8	27.1	23.2	23.1	19.6	21.2	21.2	17.5	**3,092.9**
DAY	1986	31.0	28.0	31.0	29.4	30.5	27.9	30.7	29.7	30.0	30.4	30.0	31.0	**1,410.2**
H2O	1986	140.3	101.7	93.5	94.5	87.0	75.3	50.5	67.4	98.3	66.3	52.7	65.6	**6,289.0**
OIL	1986	36.1	35.4	33.8	31.8	40.4	29.7	26.0	20.5	10.2	17.8	16.2	25.8	**2,813.8**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	30.0	31.0	27.8	30.9	**1,050.6**
H2O	1985	190.8	104.0	128.5	116.9	100.5	99.5	97.1	126.8	97.6	111.0	104.6	128.4	**5,295.9**
OIL	1985	75.6	47.5	38.3	39.2	45.0	42.4	43.5	34.1	44.0	36.7	31.3	33.1	**2,490.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	23.0	8.0	**689.0**
H2O	1984	101.1	97.9	150.8	126.9	117.7	122.3	134.5	175.1	80.0	114.7	46.0	25.3	**3,890.2**
OIL	1984	80.0	53.6	25.7	44.1	40.0	35.0	40.6	35.3	30.9	43.2	35.6	15.5	**1,979.4**
DAY	1983	31.0	27.0	25.0	20.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**360.0**
H2O	1983	358.1	365.3	206.2	126.8	250.9	143.6	183.1	212.3	216.7	171.0	158.1	97.0	**2,597.9**
OIL	1983	187.9	164.9	251.9	116.7	71.8	93.3	83.0	66.7	51.2	72.2	74.8	71.0	**1,499.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.8	**108.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.5	**194.5**

Licence ***2839*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2839*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	23.0	25.0	18.0	25.0	29.0	28.0	29.0	22.0	29.0	28.0	25.0	28.0	**2,289.7**
H2O	1990	109.5	88.3	95.1	109.3	165.4	117.3	124.4	81.1	125.6	150.4	101.5	83.3	**25,731.8**
OIL	1990	15.2	32.0	25.7	23.6	33.9	27.5	30.7	32.2	33.5	23.5	38.8	53.6	**7,684.2**
DAY	1989	29.0	18.0	29.0	27.0	31.0	28.0	31.0	23.0	28.0	30.0	28.0	29.0	**1,980.7**
H2O	1989	143.8	85.0	173.4	137.2	139.5	392.4	460.6	251.4	97.4	118.9	138.5	143.5	**24,380.6**
OIL	1989	49.9	41.0	39.1	28.4	32.7	6.4	7.1	11.3	30.5	18.5	18.7	19.7	**7,314.0**
DAY	1988	1.0	28.0	30.0	29.0	28.0	0.0	0.0	0.0	0.0	18.0	22.0	29.0	**1,649.7**
H2O	1988	0.3	30.9	33.6	37.7	41.6	0.0	0.0	0.0	0.0	119.5	125.4	157.8	**22,099.0**
OIL	1988	0.1	7.0	4.7	0.3	0.3	0.0	0.0	0.0	0.0	23.1	17.6	36.3	**7,010.7**
DAY	1987	29.0	26.1	27.2	0.0	0.0	6.0	3.0	3.0	0.0	0.0	0.0	0.0	**1,464.7**
H2O	1987	637.3	299.4	257.5	0.0	0.0	0.7	0.8	2.5	0.0	0.0	0.0	0.0	**21,552.2**
OIL	1987	37.7	230.5	242.3	0.0	0.0	10.0	3.3	12.8	0.0	0.0	0.0	0.0	**6,921.3**
DAY	1986	31.0	27.3	27.6	28.9	28.8	26.6	27.6	29.3	27.0	19.0	20.8	18.0	**1,370.4**
H2O	1986	481.1	424.7	391.0	296.5	253.6	392.7	525.0	620.8	556.8	475.6	443.2	435.3	**20,354.0**
OIL	1986	183.9	134.3	93.9	129.5	168.8	47.9	60.5	129.7	99.7	94.2	70.6	23.4	**6,384.7**
DAY	1985	29.8	26.7	24.0	28.3	21.4	27.3	27.8	29.7	27.9	25.0	28.7	30.9	**1,058.5**
H2O	1985	571.6	434.6	427.6	558.8	465.0	615.3	533.3	517.9	482.2	516.3	689.1	479.9	**15,057.7**
OIL	1985	111.8	128.3	81.3	63.4	40.0	80.8	65.0	148.3	146.2	96.6	69.2	146.3	**5,148.3**
DAY	1984	30.0	27.0	31.0	28.0	28.0	27.0	29.0	31.0	27.0	29.0	28.0	26.0	**731.0**
H2O	1984	379.0	351.0	470.3	442.8	286.7	464.9	275.1	445.2	395.1	491.1	295.9	455.3	**8,766.1**
OIL	1984	121.7	74.9	34.3	58.1	227.7	106.6	228.6	205.7	101.4	109.9	97.3	84.6	**3,971.1**
DAY	1983	30.0	28.0	31.0	27.0	30.0	25.0	31.0	31.0	30.0	29.0	29.0	25.0	**390.0**
H2O	1983	156.5	162.0	231.9	237.3	409.8	202.8	456.2	74.0	460.4	527.5	512.8	370.7	**4,013.7**
OIL	1983	213.9	89.4	101.8	130.4	104.0	222.5	245.7	364.3	215.9	157.9	179.4	65.5	**2,520.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.2	134.6	**211.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0	256.6	**429.6**

Licence ***2840*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	13.0	0.0	16.0	30.0	31.0	27.0	31.0	31.0	25.0	0.0	0.0	0.0	**1,479.0**
H2O	1989	246.0	0.0	27.3	67.2	98.0	79.9	56.5	59.9	13.8	0.0	0.0	0.0	**13,053.2**
OIL	1989	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.7**
DAY	1988	18.0	0.0	0.0	13.0	31.0	30.0	30.0	30.0	30.0	31.0	15.0	28.0	**1,275.0**
H2O	1988	137.5	0.0	0.0	191.2	378.7	334.3	348.5	607.4	546.9	579.6	273.7	515.2	**12,404.6**
OIL	1988	4.2	0.0	0.0	6.3	28.7	31.1	29.5	12.8	47.0	15.3	3.5	12.8	**3,442.5**
DAY	1987	30.6	28.0	31.0	30.0	31.0	28.0	31.0	24.0	30.0	29.0	29.0	30.0	**1,019.0**
H2O	1987	212.4	166.6	183.9	215.5	113.5	247.1	329.1	194.6	382.3	395.8	389.4	299.3	**8,491.6**
OIL	1987	134.9	136.9	135.4	127.0	167.0	91.7	85.7	9.1	25.4	37.7	39.9	19.5	**3,251.3**
DAY	1986	31.0	28.0	31.0	22.8	22.0	30.0	31.0	31.0	30.0	27.1	29.7	29.5	**667.4**
H2O	1986	141.0	124.8	124.2	88.9	189.2	119.4	126.0	159.7	224.8	202.6	191.1	174.7	**5,362.1**
OIL	1986	157.1	161.7	183.4	132.5	58.0	185.0	177.7	150.4	65.4	84.3	108.9	148.3	**2,241.1**
DAY	1985	0.0	0.0	3.8	3.4	12.8	0.0	0.0	0.0	0.0	9.3	30.0	31.0	**324.3**
H2O	1985	0.0	0.0	42.9	41.2	167.4	0.0	0.0	0.0	0.0	44.4	140.0	125.0	**3,495.7**
OIL	1985	0.0	0.0	0.6	2.7	2.6	0.0	0.0	0.0	0.0	73.6	148.1	149.1	**628.4**
DAY	1984	0.0	11.0	25.0	12.0	16.0	28.0	25.0	29.0	17.0	8.0	30.0	11.0	**234.0**
H2O	1984	0.0	54.9	280.0	149.8	231.1	401.7	380.5	358.9	218.6	101.3	398.4	149.6	**2,934.8**
OIL	1984	0.0	42.8	30.3	10.3	0.5	9.5	13.5	13.6	4.5	2.1	9.5	0.7	**251.7**
DAY	1983	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	1983	0.0	0.0	73.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**

Manitoba Production
1976 To 1990

Licence ***2840*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	13.0	**16.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	131.3	**136.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.2	68.9	**111.1**

Licence ***2841*** Well Name ***Omega Waskada WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b F*** Field Code ***3*** Pool Code ***42F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	1986	143.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	**54.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.6	579.0	**910.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	**1.7**

UWI ***100.11-22-001-26W1.03*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,243.9**
H2O	1988	5258.7	334.5	1048.4	1513.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,243.9**
H2O	1987	12595.6	11082.5	12236.7	9521.1	9237.1	7722.7	7504.4	5938.5	7098.0	8115.6	9047.9	6872.7	**238,089.3**
H2O	1986	0.0	10394.9	12928.8	12293.5	11916.1	11993.3	12018.1	12152.6	9519.4	12449.2	12425.1	13025.5	**131,116.5**

Licence ***2842*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	14.0	31.0	30.0	24.0	18.0	31.0	15.0	12.0	23.0	30.0	31.0	**2,799.0**
H2O	1990	284.1	165.6	326.0	241.8	87.8	83.3	98.7	39.7	102.3	279.0	287.0	311.8	**22,399.0**
OIL	1990	18.8	6.9	0.0	0.0	9.3	26.0	32.6	7.0	20.9	51.4	15.7	13.6	**4,384.5**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,509.0**
H2O	1989	158.7	136.2	245.7	213.3	258.3	196.4	221.1	203.9	155.8	259.2	229.0	207.8	**20,091.9**
OIL	1989	69.1	51.8	15.2	10.1	9.5	7.9	9.1	15.8	16.8	18.6	17.0	17.9	**4,182.3**
DAY	1988	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,146.0**
H2O	1988	433.2	361.2	407.4	375.7	385.5	256.2	215.7	253.8	227.4	227.7	241.7	225.2	**17,606.5**
OIL	1988	60.8	44.0	40.9	22.1	40.3	59.7	42.9	12.0	10.6	5.9	7.6	26.8	**3,923.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,783.0**
H2O	1987	343.8	323.7	405.3	420.0	488.0	288.5	329.5	405.0	308.9	413.7	385.9	479.7	**13,995.8**
OIL	1987	93.4	56.0	64.9	73.2	90.8	140.9	115.0	28.3	69.6	51.3	27.8	43.5	**3,549.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,418.0**
H2O	1986	527.9	250.6	423.4	512.7	280.6	473.2	466.7	622.8	444.8	456.4	394.5	438.0	**9,403.8**
OIL	1986	72.4	108.1	94.3	6.3	6.0	14.6	8.9	26.1	65.7	57.6	41.5	65.2	**2,695.2**
DAY	1985	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,053.0**
H2O	1985	180.7	149.0	232.2	262.8	236.6	91.6	25.8	100.3	210.9	327.9	429.8	475.2	**4,112.2**
OIL	1985	175.0	114.9	129.5	107.3	78.1	6.9	13.3	23.4	47.0	111.9	43.8	43.8	**2,128.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	0.0	30.0	**693.0**
H2O	1984	52.2	44.2	33.7	25.3	32.5	30.0	25.0	26.6	12.5	4.6	0.0	57.4	**1,389.4**
OIL	1984	9.3	15.8	15.6	15.2	13.8	14.4	9.4	8.1	10.8	4.3	0.0	239.8	**1,233.6**
DAY	1983	31.0	27.0	26.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**377.0**
H2O	1983	89.7	36.6	54.1	120.6	175.9	77.2	124.8	116.4	38.8	42.3	49.8	69.9	**1,045.4**
OIL	1983	96.6	103.9	106.4	58.3	40.0	83.9	51.1	51.3	48.8	28.4	25.2	8.3	**877.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	**49.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.9	**174.9**

Manitoba Production
1976 To 1990

Licence ***2843*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	7.0	17.0	17.0	31.0	30.0	31.0	30.0	31.0	**2,750.6**
H2O	1990	87.9	64.5	73.5	58.4	14.9	67.2	43.1	70.2	67.6	76.8	65.5	68.3	**8,645.4**
OIL	1990	12.0	24.4	17.2	8.1	2.1	0.0	7.5	17.3	13.6	16.7	13.8	10.2	**3,612.3**
DAY	1989	31.0	27.0	26.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,436.6**
H2O	1989	80.6	60.9	58.7	60.1	56.4	70.6	81.4	76.9	63.1	68.1	73.3	82.5	**7,887.5**
OIL	1989	15.2	15.1	14.6	18.3	26.1	16.7	18.4	17.2	16.7	13.8	11.2	11.1	**3,469.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	28.0	31.0	30.0	31.0	**2,079.6**
H2O	1988	85.8	71.1	53.1	58.9	86.7	81.0	75.4	56.1	92.0	92.2	85.5	79.6	**7,054.9**
OIL	1988	15.1	11.2	21.3	19.9	17.3	17.4	15.8	12.9	20.5	17.2	17.1	18.0	**3,275.0**
DAY	1987	30.9	28.0	30.3	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,730.6**
H2O	1987	62.9	61.9	64.4	66.6	57.1	55.0	63.5	59.4	75.6	80.0	61.6	81.8	**6,137.5**
OIL	1987	20.6	23.5	22.3	25.9	29.7	14.7	15.3	22.8	11.1	7.7	7.4	6.7	**3,071.3**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	31.0	29.0	31.0	30.0	30.0	**1,371.4**
H2O	1986	75.1	53.5	53.9	60.1	49.1	27.7	40.6	61.6	67.0	87.9	71.8	65.7	**5,347.7**
OIL	1986	35.8	32.9	30.5	25.4	32.3	33.9	32.5	30.1	38.1	25.9	20.9	22.7	**2,863.6**
DAY	1985	30.8	28.0	28.0	25.0	29.9	30.0	30.8	24.7	20.3	31.0	30.0	24.0	**1,009.5**
H2O	1985	48.2	51.9	39.7	39.8	58.0	48.5	60.8	53.7	64.1	94.3	83.6	38.4	**4,633.7**
OIL	1985	78.7	63.8	70.0	53.8	70.1	58.7	40.7	31.3	17.6	22.1	27.6	35.4	**2,502.6**
DAY	1984	31.0	29.0	27.0	27.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**677.0**
H2O	1984	206.9	202.2	181.8	216.5	164.7	187.1	121.9	223.1	177.8	53.6	25.3	63.8	**3,952.7**
OIL	1984	66.9	48.5	60.6	23.9	94.3	56.3	124.8	30.9	53.7	69.1	94.6	75.3	**1,932.8**
DAY	1983	12.0	0.0	31.0	12.0	24.0	30.0	29.0	31.0	30.0	26.0	30.0	31.0	**329.0**
H2O	1983	158.0	0.0	89.9	32.4	65.6	80.0	92.8	201.2	235.9	219.3	256.1	223.1	**2,128.0**
OIL	1983	0.0	0.0	193.3	70.0	142.1	174.2	200.8	122.4	38.6	45.0	30.2	62.9	**1,133.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	19.0	**43.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	235.7	234.7	**473.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	49.3	4.9	**54.4**

Licence ***2844*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	28.0	31.0	**2,886.0**
H2O	1990	156.7	139.6	164.9	145.0	225.9	398.4	375.4	399.6	361.8	389.3	368.8	340.3	**13,829.9**
OIL	1990	21.8	19.3	21.9	22.1	27.9	20.8	22.7	24.8	22.9	23.3	23.8	21.4	**5,372.7**
DAY	1989	30.0	26.0	30.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	28.0	29.0	**2,533.0**
H2O	1989	210.5	179.4	217.1	158.7	182.9	182.1	190.1	220.3	189.1	213.4	203.1	174.9	**10,364.2**
OIL	1989	33.1	30.8	35.4	34.1	31.9	33.8	33.3	30.8	24.6	22.1	21.3	24.6	**5,100.0**
DAY	1988	31.0	29.0	30.0	29.0	30.0	27.0	30.0	31.0	27.0	29.0	29.0	28.0	**2,185.0**
H2O	1988	195.7	193.0	162.4	172.6	181.5	153.7	183.8	171.4	168.0	183.5	182.6	161.8	**8,042.6**
OIL	1988	46.8	42.9	45.0	40.5	40.0	38.3	40.6	40.7	36.5	34.7	35.8	31.6	**4,744.2**
DAY	1987	27.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,835.0**
H2O	1987	16.0	15.1	27.0	155.9	174.8	127.0	106.0	110.9	148.8	149.9	171.7	180.9	**5,932.6**
OIL	1987	33.2	36.9	44.6	42.1	46.5	39.5	37.1	39.5	40.9	33.1	49.5	44.3	**4,270.8**
DAY	1986	31.0	27.0	30.0	29.0	30.0	28.0	27.0	29.0	26.0	28.0	18.0	16.0	**1,479.0**
H2O	1986	119.2	90.0	95.0	76.8	55.0	66.6	83.0	163.1	183.3	198.2	133.6	21.0	**4,548.6**
OIL	1986	36.9	35.1	38.9	40.5	46.5	49.0	45.3	48.4	45.0	47.2	32.9	23.2	**3,783.6**
DAY	1985	30.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	29.0	30.0	**1,160.0**
H2O	1985	121.9	107.9	123.0	120.9	102.3	97.3	90.3	95.5	103.3	111.8	73.0	68.9	**3,263.8**
OIL	1985	58.1	57.9	59.2	59.0	56.2	48.8	55.9	63.1	58.3	71.4	53.7	43.8	**3,294.7**
DAY	1984	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**804.0**
H2O	1984	93.4	102.9	109.0	84.1	87.2	80.4	33.7	119.1	125.6	127.9	129.8	138.8	**2,047.7**

Manitoba Production
1976 To 1990

Licence ***2844*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	100.2	84.9	79.8	66.4	81.2	73.3	66.9	59.6	68.8	77.4	63.6	66.5	**2,609.3**
DAY	1983	31.0	28.0	28.0	30.0	31.0	30.0	27.0	31.0	29.0	29.0	30.0	27.0	**442.0**
H2O	1983	0.0	33.6	61.6	65.2	62.0	59.6	51.6	89.4	102.8	69.3	101.8	114.9	**815.8**
OIL	1983	138.3	114.8	114.8	125.0	142.6	119.2	103.3	102.7	98.6	91.7	103.9	92.9	**1,720.7**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	27.0	29.0	29.0	**91.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	**4.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	89.7	130.5	134.6	**372.9**

Licence ***2845*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	28.0	31.0	**2,926.0**
H2O	1990	214.0	197.9	225.1	197.9	388.9	634.8	598.2	636.8	576.3	620.3	587.5	542.1	**21,723.7**
OIL	1990	31.8	29.3	32.0	32.2	37.4	26.1	28.4	30.9	28.6	29.1	29.7	26.8	**3,583.3**
DAY	1989	31.0	27.0	30.0	29.0	29.0	29.0	30.0	30.0	29.0	30.0	26.0	29.0	**2,572.0**
H2O	1989	177.0	151.6	176.7	129.1	101.6	77.2	80.5	102.9	250.8	291.4	257.5	238.7	**16,303.9**
OIL	1989	16.0	15.0	16.5	15.9	22.8	27.0	26.6	25.6	38.6	32.3	28.8	36.0	**3,221.0**
DAY	1988	28.0	29.0	27.0	29.0	30.0	27.0	30.0	31.0	27.0	30.0	29.0	30.0	**2,223.0**
H2O	1988	203.8	222.4	168.5	154.2	147.7	125.1	149.5	139.5	136.7	154.4	148.5	141.1	**14,268.9**
OIL	1988	22.5	22.9	21.6	19.7	18.6	17.9	18.9	19.0	17.1	16.7	16.7	15.8	**2,919.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	24.0	27.0	30.0	29.0	30.0	30.0	31.0	**1,876.0**
H2O	1987	289.6	238.1	246.0	233.8	222.1	110.5	108.3	64.9	187.7	189.1	212.5	208.5	**12,377.5**
OIL	1987	20.3	19.7	21.8	19.8	22.9	13.8	15.5	24.0	24.5	19.8	28.6	23.6	**2,692.5**
DAY	1986	31.0	27.0	30.0	29.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,524.0**
H2O	1986	344.4	269.4	274.4	267.4	253.1	228.8	264.7	234.7	276.9	275.9	292.2	294.6	**10,066.4**
OIL	1986	34.2	35.0	38.9	36.9	30.3	30.2	27.2	24.8	26.6	24.5	25.8	21.3	**2,438.2**
DAY	1985	30.0	28.0	30.0	29.0	30.0	26.0	30.0	29.0	30.0	29.0	29.0	30.0	**1,165.0**
H2O	1985	229.7	230.4	249.9	236.6	215.2	217.7	254.4	260.2	123.3	328.0	285.2	276.9	**6,789.9**
OIL	1985	37.5	39.9	37.9	36.5	43.3	31.2	35.3	38.5	36.8	38.7	32.9	35.1	**2,082.5**
DAY	1984	30.0	29.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	**815.0**
H2O	1984	121.4	199.8	201.9	176.5	240.1	228.6	204.6	232.7	241.7	222.5	234.4	246.4	**3,882.4**
OIL	1984	67.0	54.8	50.7	43.8	62.0	54.3	50.2	42.3	50.4	49.9	42.4	46.1	**1,638.9**
DAY	1983	31.0	28.0	26.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	**455.0**
H2O	1983	58.9	98.0	91.0	105.0	108.5	104.3	100.4	111.7	116.1	78.3	114.9	144.1	**1,331.8**
OIL	1983	71.3	64.4	59.8	69.0	71.3	68.5	66.0	59.4	59.7	57.4	62.9	62.4	**1,025.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	30.0	31.0	**99.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	10.3	37.0	52.0	**100.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	69.0	81.6	85.0	**252.9**

Licence ***2846*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**1,940.4**
H2O	1990	35.0	20.3	26.2	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.8	**15,964.0**
OIL	1990	0.0	6.3	9.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	**3,356.5**
DAY	1989	0.0	0.0	0.0	0.0	5.0	30.0	31.0	29.0	27.0	23.0	27.0	31.0	**1,799.4**
H2O	1989	0.0	0.0	0.0	0.0	11.2	124.9	138.8	241.2	290.5	203.4	100.7	80.1	**15,565.5**
OIL	1989	0.0	0.0	0.0	0.0	4.8	0.0	5.5	4.6	2.9	1.7	0.0	0.0	**3,333.7**
DAY	1988	30.0	24.0	0.0	0.0	0.0	22.0	31.0	0.0	30.0	0.0	0.0	0.0	**1,596.4**
H2O	1988	225.0	156.2	0.0	0.0	0.0	43.8	35.1	0.0	25.1	0.0	0.0	0.0	**14,374.7**
OIL	1988	21.0	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.2**

Manitoba Production
1976 To 1990

Licence ***2846*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	27.4	25.9	26.4	22.0	6.6	26.3	25.3	27.6	18.0	3.0	29.0	31.0	**1,459.4**
H2O	1987	79.6	127.9	81.5	45.8	215.9	320.2	121.5	54.7	6.2	5.5	218.4	249.9	**13,889.5**
OIL	1987	53.2	38.2	34.8	44.3	5.2	4.8	1.1	0.5	0.0	0.1	7.3	11.8	**3,273.6**
DAY	1986	11.0	0.0	24.2	30.0	30.6	29.9	31.0	31.0	30.0	30.9	30.0	29.0	**1,190.9**
H2O	1986	92.7	0.0	37.4	98.9	415.9	377.5	280.6	55.2	82.4	179.9	152.6	96.2	**12,362.4**
OIL	1986	16.3	0.0	50.2	140.7	70.4	50.3	106.9	99.3	76.9	78.3	62.4	49.6	**3,072.3**
DAY	1985	30.8	28.0	28.8	27.1	29.2	12.9	9.8	9.5	9.7	9.6	10.0	13.9	**883.3**
H2O	1985	157.6	134.3	215.7	226.7	173.0	195.1	189.9	12.4	98.7	23.9	33.5	176.6	**10,493.1**
OIL	1985	0.0	0.0	0.1	0.0	153.0	30.3	18.8	23.1	29.3	21.0	70.2	14.3	**2,271.0**
DAY	1984	17.0	23.0	27.0	27.0	26.0	24.0	29.0	28.0	16.0	30.0	27.0	25.0	**664.0**
H2O	1984	434.4	210.6	466.8	182.8	99.0	248.8	524.7	416.7	391.7	909.7	453.3	122.6	**8,855.7**
OIL	1984	23.8	22.4	102.7	18.2	6.1	33.8	74.4	8.0	6.8	0.0	0.0	0.0	**1,910.9**
DAY	1983	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**365.0**
H2O	1983	33.2	12.6	0.5	182.9	552.5	287.2	663.7	913.9	791.7	48.6	54.8	853.0	**4,394.6**
OIL	1983	354.8	414.1	270.0	174.6	43.0	108.4	142.7	42.4	28.3	1.8	2.1	32.5	**1,614.7**

Licence ***2847*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	26.0	29.0	24.0	29.0	29.0	26.0	28.0	27.0	28.0	26.0	28.0	**2,721.0**
H2O	1990	124.5	87.8	87.3	78.3	114.1	80.0	73.5	87.9	103.2	107.9	67.7	58.3	**4,733.9**
OIL	1990	38.1	41.7	39.3	37.9	48.0	50.0	42.4	51.8	56.9	54.4	53.7	49.8	**5,096.4**
DAY	1989	26.0	26.0	29.0	28.0	29.0	27.0	27.0	29.0	28.0	29.0	26.0	28.0	**2,393.0**
H2O	1989	117.0	116.0	103.9	82.6	67.2	55.3	17.8	73.0	87.5	79.3	110.0	118.3	**3,663.4**
OIL	1989	25.4	26.3	34.3	38.6	36.4	39.2	72.3	56.8	29.8	37.5	30.4	30.6	**4,532.4**
DAY	1988	30.0	28.0	30.0	29.0	30.0	26.0	28.0	31.0	30.0	31.0	27.0	31.0	**2,061.0**
H2O	1988	37.9	30.7	32.1	28.6	25.8	42.3	109.2	151.3	110.5	122.9	31.1	79.1	**2,635.5**
OIL	1988	96.0	78.6	106.2	104.4	113.9	75.3	29.1	37.9	48.7	49.7	75.1	53.0	**4,074.8**
DAY	1987	29.0	26.0	30.0	30.0	28.0	26.0	28.0	31.0	29.0	30.0	29.0	30.0	**1,710.0**
H2O	1987	72.8	81.3	99.5	67.9	92.6	81.4	203.5	173.2	99.2	64.8	63.2	43.6	**1,834.0**
OIL	1987	59.0	51.1	63.4	55.0	60.6	56.5	81.2	81.1	67.8	90.0	84.8	89.1	**3,206.9**
DAY	1986	26.0	28.0	31.0	29.0	29.0	29.0	28.0	30.0	29.0	30.0	25.0	30.0	**1,364.0**
H2O	1986	10.0	17.0	20.3	31.6	46.5	40.3	31.3	38.7	67.6	60.2	23.8	41.4	**691.0**
OIL	1986	68.7	60.8	51.6	53.0	56.8	48.7	52.5	55.9	47.0	84.1	85.3	83.5	**2,367.3**
DAY	1985	27.0	21.0	28.0	30.0	30.0	28.0	29.0	30.0	29.0	30.0	28.0	29.0	**1,020.0**
H2O	1985	15.6	13.3	16.9	4.9	3.9	4.6	13.6	8.5	9.4	17.5	22.7	23.9	**262.3**
OIL	1985	33.8	28.9	42.7	60.0	51.9	49.1	52.5	51.6	52.7	54.8	53.1	57.4	**1,619.4**
DAY	1984	30.0	29.0	28.0	26.0	24.0	26.0	30.0	30.0	27.0	30.0	29.0	31.0	**681.0**
H2O	1984	0.9	1.9	1.6	2.1	3.1	2.8	3.7	10.1	9.9	7.4	14.5	18.8	**107.5**
OIL	1984	40.5	49.5	46.3	39.7	33.9	35.1	34.8	25.5	26.5	37.0	31.6	37.5	**1,030.9**
DAY	1983	31.0	25.0	23.0	28.0	25.0	27.0	30.0	31.0	29.0	30.0	30.0	31.0	**341.0**
H2O	1983	10.5	3.1	2.3	2.0	0.0	2.2	5.9	3.9	0.0	0.0	0.2	0.5	**30.7**
OIL	1983	62.8	50.5	51.2	37.3	38.1	50.2	41.6	49.3	53.9	57.3	63.1	34.9	**593.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	**2.8**

Licence ***2849*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	10.6	15.0	0.0	0.0	14.6	113.1	0.0	0.0	0.0	78.8	310.7	46.5	**86,631.7**

Manitoba Production
1976 To 1990

Licence ***2849*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	732.2	674.8	549.9	129.6	48.6	102.6	92.8	49.4	15.4	9.7	81.5	10.1	**86,042.4**
WIN	1988	1469.4	807.0	1014.9	845.9	927.5	984.1	1481.5	1226.7	1272.9	1167.1	1086.0	952.2	**83,545.8**
WIN	1987	1109.4	1082.2	1252.2	964.2	783.3	472.7	481.6	589.5	98.8	1003.8	2282.4	807.6	**70,310.6**
WIN	1986	1188.8	1153.0	848.5	1744.8	1709.7	1150.0	1341.2	905.9	1186.3	977.3	1370.3	892.7	**59,382.9**
WIN	1985	1105.5	1377.0	1183.4	698.9	757.5	756.4	698.9	2380.2	1556.6	720.3	1960.7	1433.7	**44,914.4**
WIN	1984	772.7	894.4	986.3	1388.2	3827.1	1424.2	1519.8	2267.0	1198.1	1009.6	1280.2	1291.8	**30,285.3**
WIN	1983	0.0	6.0	1207.7	763.0	325.8	1585.6	2106.1	1421.0	1159.8	1688.1	1160.6	1002.2	**12,425.9**

Licence ***2850*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	26.1	26.8	31.0	30.0	30.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**952.1**
H2O	1986	936.2	737.2	757.7	464.6	423.9	30.1	0.0	0.0	0.0	0.0	0.0	0.0	**10,532.7**
OIL	1986	21.7	60.5	6.0	8.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.6**
DAY	1985	0.0	0.0	4.8	2.0	17.2	22.9	24.9	31.0	29.8	27.0	21.0	0.0	**805.6**
H2O	1985	0.0	0.0	72.5	34.3	290.1	355.4	679.7	1174.5	1023.8	777.1	611.6	0.0	**7,183.0**
OIL	1985	0.0	0.0	4.7	0.0	0.0	1.6	9.4	0.4	4.6	10.1	25.0	0.0	**537.5**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	18.0	30.0	4.0	**625.0**
H2O	1984	31.0	37.9	90.0	31.7	25.9	17.3	13.1	13.6	24.9	228.3	1056.7	52.0	**2,164.0**
OIL	1984	17.4	4.8	2.3	11.3	5.4	5.2	8.3	7.7	0.5	20.4	0.2	0.1	**481.7**
DAY	1983	0.0	0.0	17.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**310.0**
H2O	1983	0.0	0.0	36.7	67.2	69.8	29.6	55.9	39.9	31.7	31.8	25.9	17.5	**541.6**
OIL	1983	0.0	0.0	39.3	49.6	44.6	18.7	15.3	15.1	15.7	17.0	15.2	11.2	**398.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.6	**135.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.4	**156.4**

Licence ***2851*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	26.0	29.0	28.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.9**
H2O	1990	83.2	13.9	22.3	76.4	86.1	63.8	0.0	0.0	0.0	0.0	0.0	0.0	**34,069.5**
OIL	1990	23.1	35.9	37.4	33.2	23.5	19.7	0.0	0.0	0.0	0.0	0.0	0.0	**6,964.4**
DAY	1989	27.0	25.0	30.0	26.0	11.0	24.0	28.0	29.0	28.0	29.0	28.0	29.0	**2,139.9**
H2O	1989	120.5	88.0	33.7	75.0	73.4	176.2	175.7	181.6	154.3	176.4	177.3	94.2	**33,723.8**
OIL	1989	13.2	20.9	15.8	25.6	18.0	45.5	58.4	76.1	74.4	42.4	36.1	23.0	**6,791.6**
DAY	1988	29.0	24.0	31.0	23.0	26.0	28.0	29.0	4.0	0.0	26.0	25.0	29.0	**1,825.9**
H2O	1988	383.3	211.9	453.5	408.3	455.3	504.7	425.8	65.9	0.0	310.6	193.9	140.5	**32,197.5**
OIL	1988	169.0	105.4	122.7	75.3	13.3	15.6	38.2	6.3	0.0	40.3	31.9	19.6	**6,342.2**
DAY	1987	23.6	24.9	24.5	21.7	19.0	25.0	28.0	24.0	27.0	28.0	28.0	27.0	**1,551.9**
H2O	1987	415.4	427.7	465.5	464.3	507.7	583.6	126.9	581.6	847.7	1089.9	922.8	654.3	**28,643.8**
OIL	1987	105.0	71.7	22.5	28.6	12.4	17.4	278.3	66.9	2.7	29.1	27.7	35.2	**5,704.6**
DAY	1986	30.0	27.0	28.0	25.3	28.0	21.6	26.8	21.3	26.8	20.7	28.0	17.5	**1,251.2**
H2O	1986	660.5	562.8	555.6	319.4	169.1	130.1	484.8	433.6	480.1	394.4	641.0	209.1	**21,556.4**
OIL	1986	117.3	95.9	90.8	187.4	318.5	201.3	34.6	0.0	128.0	131.6	37.1	13.6	**5,007.1**
DAY	1985	28.3	28.0	30.8	30.0	8.0	15.0	29.0	29.6	28.5	26.1	30.0	29.9	**950.2**
H2O	1985	257.8	370.6	570.2	500.5	130.5	284.0	635.2	858.8	824.5	440.0	467.7	441.3	**16,515.9**
OIL	1985	228.4	156.3	79.6	74.2	4.1	44.7	34.5	8.7	15.2	113.9	163.4	180.6	**3,651.0**
DAY	1984	30.0	27.0	30.0	29.0	21.0	30.0	28.0	30.0	24.0	27.0	27.0	29.0	**637.0**
H2O	1984	604.0	475.4	543.1	507.0	339.3	508.6	540.6	249.0	160.0	378.7	260.8	409.1	**10,734.8**
OIL	1984	53.5	76.3	83.4	99.3	82.4	77.1	45.9	239.0	165.1	90.9	52.0	67.1	**2,547.4**

Manitoba Production
1976 To 1990

Licence ***2851*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	27.0	12.0	27.0	30.0	21.0	31.0	28.0	30.0	0.0	17.0	30.0	**305.0**
H2O	1983	41.6	182.4	203.9	463.1	802.5	546.7	1176.0	527.1	566.2	0.0	400.6	717.2	**5,759.2**
OIL	1983	478.1	179.8	24.5	40.8	95.8	71.8	69.9	104.1	77.3	0.0	14.6	26.6	**1,415.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.9	**131.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	232.1	**232.1**

Licence ***2853*** Well Name ***Roxy et al N. Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	1983	0.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	7.0	**19.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.2	0.0	10.2	**122.4**

Licence ***2855*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2785.0	2701.0	3095.0	3282.0	1709.0	3143.0	3313.0	2880.0	2926.0	3135.0	3568.0	3210.0	**88,574.0**
WIN	1989	2473.0	1752.0	2182.0	2392.0	2539.0	2081.0	1850.0	3185.0	3002.0	3006.0	2525.0	2659.0	**52,827.0**
WIN	1988	1159.0	1302.0	1460.0	1346.0	1449.0	1214.0	1016.0	1425.0	1482.0	1382.0	915.0	1968.0	**23,181.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**1,665.0**
H2O	1987	3.1	0.0	0.0	3.0	21.7	2.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,515.3**
OIL	1987	46.4	40.7	41.3	39.8	35.8	48.6	25.1	0.0	0.0	0.0	0.0	0.0	**5,834.5**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1298.0	2193.0	1834.0	1738.0	**7,063.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
H2O	1986	45.5	43.2	51.4	47.8	45.4	39.5	49.0	52.9	58.9	60.0	2.1	6.2	**2,484.9**
OIL	1986	94.2	87.3	91.4	85.1	78.6	78.8	75.0	74.7	67.2	65.7	49.8	36.5	**5,556.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,098.0**
H2O	1985	31.3	25.9	5.6	28.4	45.1	33.2	35.8	50.8	48.0	53.5	44.4	42.6	**1,983.0**
OIL	1985	128.8	142.8	117.3	108.4	118.3	98.2	94.4	105.6	101.6	110.8	97.9	88.2	**4,672.5**
DAY	1984	31.0	28.0	25.0	24.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**735.0**
H2O	1984	28.9	50.7	38.4	86.7	90.7	107.4	169.3	133.8	129.0	50.0	29.9	12.9	**1,538.4**
OIL	1984	58.3	57.3	34.2	138.4	147.6	136.8	215.7	238.7	137.4	81.9	114.0	111.8	**3,360.2**
DAY	1983	24.0	23.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**386.0**
H2O	1983	31.7	39.8	46.4	104.9	61.2	55.6	37.8	51.8	42.6	45.8	32.1	28.8	**610.7**
OIL	1983	217.3	183.4	171.8	166.8	193.6	145.7	148.7	119.6	78.8	90.2	68.0	58.7	**1,888.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	12.0	**36.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	8.8	**32.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.0	129.5	**245.5**

Licence ***2856*** Well Name ***Omega Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	8.0	18.0	31.0	30.0	5.0	0.0	0.0	0.0	9.0	10.0	0.0	0.0	**1,403.0**
H2O	1989	110.9	362.1	407.0	2.5	37.1	0.0	0.0	0.0	184.2	155.2	0.0	0.0	**6,471.5**
OIL	1989	0.5	15.0	7.4	4.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,584.7**
DAY	1988	0.0	0.0	0.0	0.0	0.0	25.0	16.0	17.0	29.0	18.0	0.0	0.0	**1,292.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	454.1	169.2	371.8	437.2	158.9	0.0	0.0	**5,212.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	4.5	4.4	6.7	11.9	5.3	0.0	0.0	**2,556.3**

Manitoba Production
1976 To 1990

Licence ***2856*** Well Name ***Omega Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**1,187.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**3,621.3**
DAY	1986	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	1986	201.0	157.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,621.0**
OIL	1986	54.5	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,523.5**
WIN	1986	0.0	0.0	0.0	0.0	1711.1	2206.5	3830.8	2632.4	1455.0	3003.9	2933.2	1724.5	**19,497.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,127.0**
H2O	1985	151.1	108.0	128.2	138.8	138.5	121.7	91.2	169.4	168.4	164.8	150.8	199.9	**3,262.2**
OIL	1985	70.2	66.0	56.7	52.2	54.2	59.0	71.9	55.3	50.8	52.8	47.8	47.1	**2,424.7**
DAY	1984	31.0	29.0	31.0	30.0	9.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**764.0**
H2O	1984	74.0	41.8	27.4	42.3	12.2	63.8	50.1	73.8	44.0	62.2	54.8	89.0	**1,531.4**
OIL	1984	40.1	24.9	20.6	38.0	26.5	95.8	77.0	73.8	69.9	87.2	66.8	60.7	**1,740.7**
DAY	1983	30.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	25.0	30.0	31.0	**422.0**
H2O	1983	101.3	83.1	69.9	38.7	62.3	10.8	49.6	35.8	43.1	42.8	66.2	71.1	**896.0**
OIL	1983	77.7	70.8	74.6	73.2	53.3	72.3	59.0	61.1	60.4	36.1	60.3	41.4	**1,059.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	31.0	**67.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	100.2	100.3	**221.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2	157.2	130.8	**319.2**

Licence ***2857*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	19.0	5.0	1.0	23.0	31.0	28.0	3.0	31.0	29.0	0.0	7.0	0.0	**179.0**
H2O	1983	94.2	46.3	10.8	294.5	505.2	337.8	63.4	709.4	315.8	0.0	101.3	0.0	**2,485.8**
OIL	1983	31.6	2.4	0.7	33.3	68.1	34.6	4.0	21.0	9.9	0.0	0.6	0.0	**222.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	**7.1**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	**16.3**

UWI ***100.07-23-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	99.3	87.1	125.2	103.6	82.8	143.9	170.3	124.3	254.4	**63,982.3**
WIN	1989	290.2	292.4	371.6	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,791.4**
WIN	1988	855.4	763.0	699.1	537.9	721.5	778.0	725.5	320.2	377.7	388.0	368.3	419.1	**61,804.5**
WIN	1987	1596.5	829.8	1713.2	1767.5	558.9	1068.0	1362.5	1240.3	932.4	1739.4	1013.7	386.9	**54,850.8**
WIN	1986	2847.3	2244.6	2652.8	2519.8	1527.0	1350.8	1608.6	2340.4	1211.3	2419.6	1844.6	1754.6	**40,641.7**
GIN	1985	57.3	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.2**
WIN	1985	0.0	0.0	0.0	1084.3	1857.8	2046.1	1709.9	1730.7	1597.5	1865.5	1796.3	2632.2	**16,320.3**
GIN	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.2	43.3	21.7	12.3	23.3	**263.8**

Licence ***2858*** Well Name ***Omega Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,884.5**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,884.5**
WIN	1987	2787.9	2042.9	900.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,884.5**
WIN	1986	1997.6	1601.7	1453.0	1979.2	1136.0	2094.5	2474.6	2791.9	3109.5	3116.6	2525.4	2180.9	**65,152.8**
WIN	1985	1409.9	1181.9	1235.1	1437.9	1467.4	1889.9	1985.7	2091.7	2048.2	1682.9	999.5	1937.3	**38,691.9**
DAY	1984	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**
H2O	1984	127.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,489.8**
OIL	1984	42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,918.4**

Manitoba Production
1976 To 1990

Licence ***2858*** Well Name ***Omega Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1984	538.5	1966.1	883.6	712.9	2197.6	1797.5	2232.7	1799.0	1729.2	1927.4	1819.6	1720.4	**19,324.5**
DAY	1983	30.0	27.0	31.0	16.0	30.0	30.0	28.0	31.0	30.0	26.0	30.0	31.0	**354.0**
H2O	1983	292.1	275.8	289.9	138.2	103.0	211.8	196.9	296.9	517.4	356.1	315.0	287.1	**3,362.4**
OIL	1983	112.1	79.6	112.5	54.4	145.0	201.3	271.3	246.0	102.5	80.2	158.3	163.6	**1,876.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.2	**82.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.6	**149.6**

Licence ***2859*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.3**
H2O	1990	33.7	13.4	14.3	13.2	26.0	9.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.2**
DAY	1989	31.0	17.0	31.0	20.0	25.0	27.0	31.0	17.0	30.0	31.0	28.0	30.0	**2,413.3**
H2O	1989	25.9	23.2	42.5	13.1	13.6	45.1	35.8	19.2	30.2	18.6	23.4	18.7	**4,726.1**
OIL	1989	18.1	16.4	43.5	13.9	14.8	3.6	7.7	1.7	0.0	0.0	0.0	0.0	**2,393.3**
DAY	1988	31.0	29.0	31.0	27.0	17.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,095.3**
H2O	1988	23.8	29.6	23.3	32.7	4.4	25.1	25.8	38.6	22.0	41.0	28.2	13.7	**4,416.8**
OIL	1988	12.4	14.7	12.2	11.3	27.4	22.0	4.4	16.5	16.1	18.9	13.7	11.8	**2,273.6**
DAY	1987	30.6	28.0	18.3	30.0	30.0	30.0	28.0	31.0	30.0	31.0	27.0	31.0	**1,755.3**
H2O	1987	35.5	29.3	23.9	28.4	44.3	17.7	24.3	44.3	85.1	48.8	47.4	69.6	**4,108.6**
OIL	1987	25.3	21.0	14.1	15.2	3.8	8.6	4.8	7.7	29.9	8.9	5.7	1.5	**2,092.2**
DAY	1986	31.0	26.0	30.4	30.0	29.7	29.8	31.0	31.0	30.0	31.0	30.0	29.5	**1,410.4**
H2O	1986	91.1	152.4	168.0	228.0	250.2	96.9	94.0	90.8	77.4	100.2	58.2	53.4	**3,610.0**
OIL	1986	20.4	0.0	114.2	71.1	37.7	135.3	80.6	35.6	15.6	6.2	11.5	15.8	**1,945.7**
DAY	1985	30.8	26.8	30.8	23.3	0.0	20.1	30.8	30.8	29.7	31.0	30.0	30.9	**1,051.0**
H2O	1985	39.4	32.4	12.4	0.0	0.0	16.1	41.2	36.8	78.3	60.1	95.6	108.6	**2,149.4**
OIL	1985	22.6	20.0	29.9	5.8	0.0	65.5	50.0	42.2	20.8	31.8	23.7	20.0	**1,401.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**736.0**
H2O	1984	42.8	50.3	38.5	42.0	39.3	11.8	34.3	46.0	39.3	32.5	14.9	17.4	**1,628.5**
OIL	1984	24.4	14.9	12.4	12.2	8.9	8.9	3.9	14.5	17.6	19.2	19.3	9.3	**1,069.4**
DAY	1983	31.0	28.0	31.0	29.0	26.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**370.0**
H2O	1983	177.7	274.1	97.1	121.8	128.3	107.7	52.8	40.1	64.5	33.4	25.0	35.1	**1,219.4**
OIL	1983	244.7	67.7	98.8	104.2	39.4	36.1	63.3	31.3	32.9	30.5	21.2	14.8	**903.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.8	**61.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	**119.0**

Licence ***2860*** Well Name ***Tundra Corvair Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	6.0	0.0	30.0	0.0	24.0	22.0	26.0	14.0	1.0	0.0	0.0	0.0	**183.0**
H2O	1983	43.4	9.5	123.7	0.0	24.8	2.2	2.6	8.4	4.0	0.0	0.0	0.0	**1,085.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	**60.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.6	426.6	**867.2**

Licence ***2861*** Well Name ***Tundra Corvair Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	0.0	0.0	16.0	24.0	26.0	30.0	9.0	0.0	0.0	0.0	**1,108.0**

Manitoba Production
1976 To 1990

Licence ***2861*** Well Name ***Tundra Corvair Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	0.0	0.0	0.0	193.5	259.8	348.7	489.4	52.6	0.0	0.0	0.0	**10,657.9**
OIL	1986	0.0	0.0	0.0	0.0	5.2	9.7	4.3	3.7	0.0	0.0	0.0	0.0	**1,022.3**
DAY	1985	30.0	25.0	30.0	27.0	29.0	29.0	31.0	21.0	18.0	9.0	0.0	0.0	**1,003.0**
H2O	1985	455.5	356.6	367.4	392.2	408.9	433.3	453.5	297.4	271.4	135.6	0.0	0.0	**9,313.9**
OIL	1985	25.1	18.5	22.4	18.4	14.1	14.6	17.9	10.6	8.0	3.0	0.0	0.0	**999.4**
DAY	1984	31.0	29.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**754.0**
H2O	1984	215.8	203.9	238.3	220.3	286.1	338.3	399.7	379.5	422.0	330.1	360.6	402.6	**5,742.1**
OIL	1984	34.2	30.3	34.0	27.9	27.5	29.1	29.6	28.5	27.5	27.2	30.6	28.5	**846.8**
DAY	1983	30.0	28.0	17.0	30.0	23.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	**393.0**
H2O	1983	45.0	58.8	51.0	153.0	148.5	188.5	195.0	184.4	143.8	260.2	223.7	227.6	**1,944.9**
OIL	1983	30.0	28.0	18.7	47.7	39.3	49.3	51.0	45.5	27.7	34.3	31.6	33.7	**491.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	**55.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	45.0	**65.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	33.0	**55.1**

Licence ***2862*** Well Name ***Waskada Unit No. 5 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	57.1	205.5	108.1	105.2	60.0	68.0	112.5	57.3	103.6	129.2	105.2	81.4	**13,244.5**
WIN	1989	90.7	60.7	42.0	53.3	23.2	30.1	46.4	47.7	60.6	33.7	44.3	57.8	**12,051.4**
WIN	1988	131.1	120.1	104.7	101.8	579.9	117.0	148.6	122.7	42.1	121.3	158.9	70.3	**11,460.9**
WIN	1987	94.1	451.3	184.1	157.8	112.0	75.7	64.7	79.4	124.6	223.8	148.6	121.4	**9,642.4**
DAY	1986	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.1**
H2O	1986	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.5**
OIL	1986	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
WIN	1986	0.0	0.0	294.6	1386.6	846.6	1006.6	690.7	625.9	704.8	1403.0	584.3	261.8	**7,804.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	22.0	31.0	28.8	31.0	30.0	29.9	**968.1**
H2O	1985	2.7	13.4	10.5	10.6	12.1	13.4	5.3	15.1	6.1	19.7	8.8	8.0	**634.6**
OIL	1985	29.4	16.3	14.8	12.4	16.7	14.3	10.0	8.8	44.1	10.1	11.4	11.7	**1,030.3**
DAY	1984	29.0	27.0	31.0	25.0	18.0	23.0	31.0	31.0	30.0	29.0	0.0	26.0	**615.0**
H2O	1984	13.5	9.2	7.2	7.1	3.0	2.7	8.9	22.5	7.0	7.1	0.0	9.6	**508.9**
OIL	1984	45.0	34.0	33.2	28.1	16.7	32.7	28.9	14.0	16.4	17.1	0.0	21.7	**830.3**
DAY	1983	30.0	28.0	30.0	27.0	31.0	14.0	7.0	20.0	30.0	31.0	25.0	7.0	**315.0**
H2O	1983	60.8	43.8	32.8	35.7	29.4	11.0	4.2	19.2	13.1	18.9	14.3	2.5	**411.1**
OIL	1983	62.0	43.9	34.0	36.3	30.7	13.6	4.3	41.7	44.6	37.6	29.4	11.3	**542.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	**35.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	82.7	**125.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.4	83.7	**153.1**

Licence ***2863*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	30.0	30.0	31.0	**2,748.0**
H2O	1990	671.8	614.8	665.4	656.1	667.7	565.8	613.2	570.8	495.3	648.7	640.1	733.8	**47,535.2**
OIL	1990	8.9	8.3	9.1	8.3	8.1	10.6	11.6	1.5	36.9	40.5	39.5	47.7	**2,130.3**
DAY	1989	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,390.0**
H2O	1989	668.5	592.0	659.6	617.4	669.7	622.4	663.8	784.4	704.9	689.1	647.2	668.5	**39,991.7**
OIL	1989	17.9	15.6	16.3	14.8	16.4	15.1	15.7	10.6	9.4	10.0	9.1	9.3	**1,899.3**
DAY	1988	31.0	27.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	14.0	30.0	31.0	**2,027.0**
H2O	1988	581.5	462.8	505.5	441.0	592.4	562.9	596.1	648.8	495.0	279.6	665.1	660.5	**32,004.2**
OIL	1988	16.6	15.4	17.0	16.7	22.0	26.0	25.1	13.4	18.5	7.0	14.0	16.9	**1,739.1**

Manitoba Production
1976 To 1990

Licence ***2863*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,683.0**
H2O	1987	684.7	644.4	720.9	724.9	646.3	619.6	544.1	624.1	627.6	537.3	490.3	630.0	**25,513.0**
OIL	1987	17.8	16.5	16.6	15.3	15.6	18.7	19.1	19.5	18.2	19.3	16.5	20.1	**1,530.5**
DAY	1986	26.0	25.0	7.0	0.0	0.0	18.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,321.0**
H2O	1986	387.3	374.5	108.4	0.0	0.0	318.3	569.3	518.9	757.2	779.3	814.4	710.6	**18,018.8**
OIL	1986	18.8	16.1	4.6	0.0	0.0	12.9	23.7	24.3	23.3	21.8	23.6	18.9	**1,317.3**
DAY	1985	2.0	3.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	24.0	**1,065.0**
H2O	1985	24.0	36.0	372.0	360.0	372.0	360.0	372.0	336.0	324.0	293.3	376.1	402.4	**12,680.6**
OIL	1985	1.6	2.4	27.2	27.0	27.9	27.0	27.9	22.4	20.7	19.4	18.0	19.3	**1,129.3**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**775.0**
H2O	1984	372.0	348.0	372.0	348.0	372.0	360.0	372.0	348.0	336.0	372.0	336.0	372.0	**9,052.8**
OIL	1984	29.6	28.4	30.4	27.6	29.5	28.5	29.5	23.2	22.4	24.8	22.4	24.8	**888.5**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	28.0	31.0	**416.0**
H2O	1983	372.0	312.0	372.0	360.0	348.0	360.0	324.0	348.0	288.0	336.0	336.0	372.0	**4,744.8**
OIL	1983	52.7	44.2	54.1	36.0	31.9	33.0	29.7	31.9	26.4	30.8	22.4	24.8	**567.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	**70.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	208.8	360.0	**616.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	73.9	51.3	**149.5**

Licence ***2864*** Well Name ***Roxy-Andex et al S. Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	23.0	12.0	18.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	1984	193.3	181.5	156.6	83.5	120.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.6**
OIL	1984	7.4	5.3	4.9	2.7	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.9**
DAY	1983	31.0	28.0	5.0	0.0	0.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**334.0**
H2O	1983	492.7	459.9	98.4	0.0	0.0	541.7	271.8	207.3	191.2	187.8	200.9	214.5	**3,858.4**
OIL	1983	18.5	11.2	3.9	0.0	0.0	6.0	8.5	6.6	6.0	5.9	5.5	6.0	**142.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**59.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.4	514.8	**992.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	34.4	**64.3**

Licence ***2866*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 D*** Field Code ***3*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	25.0	29.0	24.0	10.0	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**496.0**
H2O	1984	262.9	319.5	269.2	97.1	310.1	369.7	0.0	0.0	0.0	0.0	0.0	0.0	**5,967.7**
OIL	1984	4.0	5.8	3.9	2.3	4.8	8.8	0.0	0.0	0.0	0.0	0.0	0.0	**201.1**
DAY	1983	31.0	28.0	31.0	0.0	11.0	30.0	31.0	31.0	29.0	28.0	30.0	23.0	**357.0**
H2O	1983	408.3	369.0	329.2	0.0	129.4	359.1	375.5	376.6	354.5	334.1	339.6	298.1	**4,339.2**
OIL	1983	12.1	20.5	23.1	0.0	6.7	8.0	15.7	15.8	7.0	6.4	9.3	6.3	**171.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.5	359.3	**665.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	13.3	**40.6**

UWI ***100.04-09-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	25.0	**1,898.0**
H2O	1990	350.2	287.9	204.3	256.1	300.3	287.7	223.1	352.1	442.6	831.0	538.0	371.8	**16,560.4**
OIL	1990	64.0	52.5	36.4	50.0	58.9	59.6	53.2	67.6	76.6	85.0	74.0	65.8	**5,421.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**1,543.0**

Manitoba Production
1976 To 1990

Licence ***2866*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	308.3	270.0	241.6	211.8	220.9	211.0	221.3	293.1	309.3	364.6	336.7	323.2	**12,115.3**
OIL	1989	43.2	45.6	44.5	45.0	47.9	53.3	50.9	52.5	57.7	84.4	58.1	60.2	**4,677.7**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,182.0**
H2O	1988	270.6	218.3	213.0	236.1	298.7	261.5	234.9	251.3	228.2	224.6	231.6	290.1	**8,803.5**
OIL	1988	73.6	64.4	55.9	60.3	74.6	74.9	72.3	66.7	72.6	84.0	55.7	58.7	**4,034.4**
DAY	1987	0.0	0.0	31.0	30.0	31.0	29.0	21.0	31.0	30.0	31.0	30.0	31.0	**819.0**
H2O	1987	0.0	0.0	242.8	175.9	142.5	150.0	168.9	300.0	241.9	262.3	246.0	255.2	**5,844.6**
OIL	1987	0.0	0.0	41.5	51.4	71.0	68.8	44.0	71.9	68.4	73.1	84.7	70.8	**3,220.7**
DAY	1986	28.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.0**
H2O	1986	144.3	129.0	77.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,659.1**
OIL	1986	130.9	121.2	80.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.1**
DAY	1985	31.0	28.0	21.0	27.0	30.0	15.0	24.0	30.0	30.0	16.0	18.0	30.0	**450.0**
H2O	1985	266.8	215.0	127.7	134.1	83.4	52.9	90.5	67.9	62.0	30.5	137.5	148.5	**3,308.4**
OIL	1985	177.8	169.7	110.5	174.8	188.8	92.7	125.0	125.5	84.9	33.5	74.8	110.2	**2,242.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	21.0	28.0	23.0	21.0	26.0	31.0	**150.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	484.4	827.1	43.6	71.1	196.1	269.3	**1,891.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.5	39.8	179.1	162.4	198.9	193.2	**773.9**

Licence ***2869*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**3.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	0.0	0.0	**15.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	**1.5**

UWI ***100.10-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,825.0**
H2O	1990	309.3	343.1	279.7	282.2	364.1	273.4	388.4	392.8	360.6	348.9	339.6	331.0	**17,160.0**
OIL	1990	81.1	93.8	103.8	87.7	89.3	69.4	87.3	95.6	97.6	96.3	95.3	90.5	**7,569.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,468.0**
H2O	1989	165.8	139.9	146.1	168.1	187.2	146.5	191.6	181.0	215.4	265.8	275.7	279.9	**13,146.9**
OIL	1989	51.0	42.3	40.4	36.3	39.0	35.7	40.6	40.9	42.8	76.8	76.5	78.5	**6,481.5**
DAY	1988	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,103.0**
H2O	1988	9.4	11.2	75.3	74.0	30.4	0.9	0.9	0.9	86.1	86.2	85.4	87.9	**10,783.9**
OIL	1988	13.6	17.7	17.4	15.8	59.8	69.4	49.1	63.1	33.9	34.5	42.2	42.7	**5,880.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	28.0	**1,748.0**
H2O	1987	108.7	92.1	94.8	103.4	105.5	109.6	112.4	62.3	69.4	62.2	61.9	11.8	**10,235.3**
OIL	1987	56.0	47.2	54.5	53.3	61.5	43.9	52.6	22.3	27.7	25.7	26.3	17.7	**5,421.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,389.0**
H2O	1986	130.5	155.2	164.9	163.8	166.9	152.1	160.4	156.2	134.6	120.0	118.4	103.9	**9,241.2**
OIL	1986	99.8	72.6	76.5	48.2	47.9	44.2	40.9	47.5	61.6	48.9	67.5	60.2	**4,932.8**
DAY	1985	30.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,028.0**
H2O	1985	174.3	123.2	110.3	206.7	111.9	224.8	127.2	116.3	277.4	149.5	168.1	198.5	**7,514.3**
OIL	1985	51.9	52.7	53.6	65.7	89.0	81.4	78.0	67.9	72.5	62.0	67.9	64.6	**4,217.0**
DAY	1984	31.0	29.0	28.0	11.0	23.0	26.0	31.0	30.0	27.0	30.0	30.0	29.0	**667.0**
H2O	1984	317.0	209.8	160.3	76.4	197.1	198.0	237.2	191.5	177.6	204.7	202.7	161.4	**5,526.1**
OIL	1984	152.0	231.3	140.2	19.1	106.5	115.6	102.6	95.8	88.1	60.6	65.4	64.8	**3,409.8**
DAY	1983	31.0	28.0	29.0	3.0	8.0	28.0	28.0	31.0	30.0	28.0	29.0	28.0	**342.0**
H2O	1983	290.3	279.7	329.2	0.0	114.0	350.9	312.2	352.7	292.1	221.8	219.5	181.5	**3,192.4**
OIL	1983	216.2	198.1	192.5	18.6	83.6	179.8	163.2	181.1	200.8	137.1	160.3	188.0	**2,167.8**

Manitoba Production
1976 To 1990

Licence ***2869*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	**41.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.2	213.3	**248.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	196.8	**248.5**

Licence ***2871*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,810.1**
H2O	1988	233.8	186.4	197.2	181.3	163.0	147.5	0.0	0.0	0.0	0.0	0.0	0.0	**14,399.5**
OIL	1988	2.4	0.0	0.0	1.5	4.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.0**
DAY	1987	30.0	27.8	31.0	6.9	16.0	28.0	7.0	17.0	30.0	31.0	30.0	31.0	**1,632.1**
H2O	1987	410.6	199.6	315.3	43.1	245.9	816.3	0.0	49.3	259.5	267.6	266.0	184.9	**13,290.3**
OIL	1987	0.0	0.1	4.7	0.0	8.5	1.0	6.1	72.7	31.1	16.9	6.2	7.6	**1,801.8**
DAY	1986	3.0	26.6	31.0	30.0	28.7	29.9	28.5	31.0	30.0	30.4	30.0	29.2	**1,346.4**
H2O	1986	13.2	207.9	263.6	444.7	479.9	523.4	497.6	799.0	664.7	547.1	553.5	461.5	**10,232.2**
OIL	1986	0.0	167.5	152.9	70.3	8.7	0.3	13.1	8.1	12.4	18.0	0.0	6.1	**1,646.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	30.0	28.2	30.0	30.0	**1,018.1**
H2O	1985	57.9	143.3	158.1	122.7	135.7	85.2	57.0	124.3	222.3	69.6	82.6	100.2	**4,776.1**
OIL	1985	29.0	12.7	18.5	27.4	22.6	62.9	52.3	23.8	5.2	24.1	21.9	5.7	**1,189.5**
DAY	1984	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**658.0**
H2O	1984	319.0	238.9	169.2	103.6	140.9	121.5	127.2	126.3	86.3	149.2	77.0	100.7	**3,417.2**
OIL	1984	13.0	78.4	61.9	42.9	50.3	49.5	50.0	48.9	69.6	42.0	34.2	56.2	**883.4**
DAY	1983	0.0	0.0	23.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**295.0**
H2O	1983	0.0	0.0	92.2	140.7	201.0	125.7	180.0	147.7	131.3	166.4	162.7	309.7	**1,657.4**
OIL	1983	0.0	0.0	56.4	35.5	22.8	43.1	38.2	17.9	7.0	19.6	33.5	12.5	**286.5**

Licence ***2872*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,058.4**
H2O	1990	495.5	429.4	318.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,835.6**
DAY	1989	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,974.4**
H2O	1989	0.0	380.2	428.2	349.7	490.1	480.0	519.9	481.7	396.3	425.5	469.7	454.2	**33,592.5**
OIL	1989	138.3	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.1**
DAY	1988	31.0	29.0	28.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628.4**
H2O	1988	446.3	493.7	472.1	563.0	680.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,717.0**
OIL	1988	0.0	0.0	0.0	1.4	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,121.7**
DAY	1987	29.3	28.0	25.7	27.0	31.0	21.0	27.0	26.0	30.0	31.0	30.0	31.0	**1,479.4**
H2O	1987	626.0	541.6	427.3	611.9	772.9	469.9	655.4	544.2	536.8	608.6	548.7	494.7	**26,061.3**
OIL	1987	4.4	13.7	17.0	14.3	0.0	14.0	3.5	1.4	2.0	6.7	3.2	0.0	**2,115.7**
DAY	1986	28.2	24.8	31.0	30.0	30.3	29.9	30.5	31.0	30.0	31.0	30.0	10.0	**1,142.4**
H2O	1986	735.2	702.8	811.3	774.9	771.2	785.9	808.9	986.0	734.2	782.4	651.7	252.1	**19,223.3**
OIL	1986	13.7	10.3	4.7	4.8	13.4	4.8	19.3	7.8	17.1	14.8	7.3	0.2	**2,035.5**
DAY	1985	30.8	28.0	27.3	30.0	26.3	30.0	27.9	31.0	29.7	28.0	30.0	30.7	**805.7**
H2O	1985	297.2	236.8	256.7	158.9	114.0	354.7	379.8	307.4	475.7	561.5	759.2	667.3	**10,426.7**
OIL	1985	19.6	18.6	89.0	139.2	133.6	0.0	46.7	306.1	181.2	83.1	44.6	59.3	**1,917.3**
DAY	1984	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**456.0**
H2O	1984	0.0	0.0	461.9	601.7	644.8	488.5	533.6	401.2	178.4	213.7	45.5	131.1	**5,857.5**
OIL	1984	0.0	0.0	16.5	16.1	6.7	2.8	53.4	1.0	23.4	2.7	62.8	112.6	**796.3**
DAY	1983	0.0	8.0	26.0	30.0	1.0	20.0	15.0	28.0	22.0	0.0	7.0	0.0	**167.0**
H2O	1983	0.0	65.4	173.2	12.2	0.1	179.8	253.7	1068.8	266.3	0.0	57.1	0.0	**2,157.1**

Manitoba Production
1976 To 1990

Licence ***2872*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	0.0	67.4	106.3	9.9	0.2	114.6	98.6	10.1	3.8	0.0	1.7	0.0	**498.3**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.5	**80.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.7	**85.7**

Licence ***2873*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	18.0	12.0	24.0	30.0	1.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	**1,305.9**
H2O	1989	35.8	8.3	20.7	35.6	1.5	0.0	0.0	9.4	0.0	0.0	0.0	0.0	**2,111.7**
OIL	1989	5.4	1.7	13.9	16.2	0.4	0.0	0.0	1.2	0.0	0.0	0.0	0.0	**765.4**
DAY	1988	11.0	10.0	11.0	10.0	10.0	8.0	8.0	8.0	8.0	7.0	8.0	31.0	**1,214.9**
H2O	1988	24.5	24.8	32.7	18.4	25.9	20.8	27.6	26.5	22.6	34.8	30.2	174.6	**2,000.4**
OIL	1988	15.1	7.1	13.4	10.3	8.5	14.3	12.4	10.7	12.1	9.5	9.4	28.7	**726.6**
DAY	1987	3.5	0.0	26.5	30.0	31.0	30.0	31.0	10.0	23.0	31.0	30.0	16.0	**1,084.9**
H2O	1987	0.1	0.0	52.7	69.0	66.5	57.2	59.6	10.8	41.2	67.2	61.8	24.2	**1,537.0**
OIL	1987	6.2	0.0	41.5	24.1	15.7	11.9	8.9	3.3	0.1	10.1	7.2	7.3	**575.1**
DAY	1986	31.0	22.8	15.5	14.8	15.5	14.9	15.5	15.5	15.0	5.3	0.0	0.0	**822.9**
H2O	1986	2.4	11.8	3.1	0.2	0.0	1.6	7.1	7.7	2.5	2.0	0.0	0.0	**1,026.7**
OIL	1986	9.8	2.4	5.8	8.8	65.5	11.2	1.6	2.9	3.7	0.6	0.0	0.0	**438.8**
DAY	1985	0.0	0.0	0.0	7.9	29.8	20.0	26.6	31.0	30.0	31.0	30.0	29.8	**657.1**
H2O	1985	0.0	0.0	0.0	6.4	10.7	5.8	4.9	10.3	7.5	7.5	4.3	5.2	**988.3**
OIL	1985	0.0	0.0	0.0	0.0	14.4	6.9	17.6	12.1	12.8	9.2	4.3	4.6	**326.5**
DAY	1984	18.0	28.0	31.0	23.0	30.0	30.0	31.0	31.0	26.0	31.0	13.0	0.0	**421.0**
H2O	1984	20.5	16.9	16.7	9.6	18.4	19.0	7.7	8.5	5.0	12.3	3.3	0.0	**925.7**
OIL	1984	12.8	11.2	13.1	7.7	9.4	10.4	7.5	8.5	7.9	0.0	0.0	0.0	**244.6**
DAY	1983	11.0	27.0	4.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	3.0	**129.0**
H2O	1983	264.0	295.6	53.5	0.0	0.0	0.0	0.0	0.0	32.7	40.1	17.9	1.7	**787.8**
OIL	1983	0.0	71.0	8.3	0.0	0.0	0.0	0.0	0.0	21.4	23.4	22.9	1.1	**156.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	**7.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.3	0.0	**82.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	**8.0**

Licence ***2876*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a F*** Field Code ***3*** Pool Code ***43F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	6.0	23.0	30.0	31.0	30.0	11.0	17.0	24.0	31.0	30.0	13.0	**2,541.0**
H2O	1990	0.0	6.6	15.3	12.5	12.0	11.8	3.3	10.5	10.1	12.5	11.1	6.6	**1,202.1**
OIL	1990	0.0	9.7	22.8	17.8	18.1	16.3	5.0	15.2	14.8	18.8	16.3	9.8	**1,796.1**
DAY	1989	29.0	3.0	17.0	30.0	31.0	20.0	19.0	16.0	18.0	14.0	28.0	12.0	**2,295.0**
H2O	1989	11.2	1.1	7.2	13.1	12.4	7.5	12.4	6.6	11.6	9.4	12.5	3.7	**1,089.8**
OIL	1989	17.1	1.6	10.7	19.9	18.6	11.4	18.7	10.0	17.4	14.1	18.7	5.5	**1,631.5**
DAY	1988	13.0	4.0	21.0	30.0	30.0	17.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,058.0**
H2O	1988	6.2	2.3	9.3	10.4	10.2	11.9	14.9	15.1	13.9	13.0	11.3	11.6	**981.1**
OIL	1988	6.5	2.3	9.2	10.5	10.2	13.6	24.7	15.5	20.2	17.8	18.0	17.3	**1,467.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**1,761.0**
H2O	1987	17.5	14.9	16.2	15.1	15.0	15.2	15.0	15.2	14.2	15.2	14.3	14.3	**851.0**
OIL	1987	17.4	14.9	16.1	16.1	15.7	15.6	15.4	17.1	15.9	15.3	15.8	15.6	**1,302.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	6.0	31.0	30.0	29.0	31.0	26.0	31.0	**1,400.0**
H2O	1986	20.7	13.8	22.1	18.1	12.7	16.0	19.5	18.3	16.8	19.3	18.0	13.3	**668.9**
OIL	1986	21.7	24.2	19.8	20.2	27.2	22.7	19.3	18.0	16.8	18.7	16.6	22.7	**1,111.1**

Manitoba Production
1976 To 1990

Licence ***2876*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a F*** Field Code ***3*** Pool Code ***43F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,065.0**
H2O	1985	46.9	26.2	25.5	26.0	38.0	27.3	28.8	24.1	21.3	30.3	19.1	23.7	**460.3**
OIL	1985	49.7	41.7	37.8	4.6	35.4	31.0	25.3	29.0	27.1	17.7	26.6	21.7	**863.2**
DAY	1984	14.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**716.0**
H2O	1984	4.5	2.9	3.0	2.8	4.0	3.7	3.2	2.8	3.3	3.9	6.6	26.4	**123.1**
OIL	1984	24.3	15.0	17.8	16.2	21.8	19.0	18.1	16.1	18.3	19.4	13.0	16.0	**515.6**
DAY	1983	29.0	25.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	27.0	10.0	**378.0**
H2O	1983	3.8	4.1	3.7	1.8	16.4	3.9	4.5	4.0	3.3	3.3	0.8	1.1	**56.0**
OIL	1983	28.0	26.6	23.5	19.0	30.6	21.8	25.1	21.7	18.9	18.1	21.5	7.8	**300.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	**47.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	1.2	**5.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	13.7	**38.0**

Licence ***2877*** Well Name ***Omega Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	30.5	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.5**
H2O	1983	66.9	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
OIL	1983	7.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	**19.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	**6.9**

Licence ***2878*** Well Name ***Waskada Unit No. 7 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	291.9	370.7	363.5	227.5	236.3	194.9	191.3	84.6	337.1	451.3	380.1	381.2	**23,022.1**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.0	246.5	**19,511.7**
WIN	1988	604.3	545.0	333.3	201.2	459.9	421.7	440.5	682.4	12.4	0.0	0.0	0.0	**19,157.2**
WIN	1987	864.0	1972.5	1821.6	1557.4	1532.7	1293.8	1009.2	1239.3	1186.7	1344.8	959.7	674.8	**15,456.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	27.0	22.9	22.0	0.0	**1,369.1**
H2O	1986	27.6	37.9	28.9	16.3	33.6	18.7	15.3	24.4	29.9	15.1	4.4	0.0	**1,140.3**
OIL	1986	48.5	20.1	18.9	31.3	37.6	22.4	32.4	30.4	17.9	12.8	12.9	0.0	**2,110.6**
DAY	1985	30.8	28.0	30.8	29.0	30.8	30.0	30.0	31.0	28.0	31.0	23.0	10.0	**1,054.4**
H2O	1985	22.3	12.5	27.0	23.1	21.4	23.9	35.2	31.2	18.9	5.0	2.6	3.9	**888.2**
OIL	1985	22.2	29.8	23.1	25.5	23.7	24.4	20.3	14.8	24.0	34.9	17.5	9.8	**1,825.4**
DAY	1984	31.0	25.0	26.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**722.0**
H2O	1984	20.6	15.4	2.5	7.9	15.2	7.1	13.1	13.5	18.4	20.0	18.9	16.8	**661.2**
OIL	1984	49.5	39.0	59.4	56.9	44.1	44.6	58.0	50.4	37.4	34.3	52.1	25.3	**1,555.4**
DAY	1983	31.0	27.0	31.0	18.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**369.0**
H2O	1983	69.0	50.0	58.8	31.3	47.0	35.7	34.9	33.2	13.4	13.5	23.1	9.8	**491.8**
OIL	1983	160.7	94.2	78.9	50.5	71.5	54.4	51.9	37.2	63.5	65.4	47.6	60.1	**1,004.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.1	**72.1**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.5	**168.5**

Licence ***2879*** Well Name ***Tundra Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 B*** Field Code ***3*** Pool Code ***44B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	30.0	28.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.0**

Manitoba Production
1976 To 1990

Licence ***2879*** Well Name ***Tundra Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 B*** Field Code ***3*** Pool Code ***44B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	407.4	454.4	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.6**
OIL	1983	34.6	33.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.2**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.0	**33.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	238.7	**276.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	63.4	**88.9**

UWI ***100.12-18-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	2.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	1987	0.0	0.0	0.0	6.2	143.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,136.6**
OIL	1987	0.0	0.0	0.0	6.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.3**
DAY	1986	13.0	18.0	22.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.0**
H2O	1986	195.7	294.8	334.3	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,987.2**
OIL	1986	5.5	9.4	11.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.2**
DAY	1985	24.0	28.0	27.0	21.0	18.0	22.0	24.0	20.0	24.0	22.0	6.0	14.0	**665.0**
H2O	1985	405.8	507.5	401.1	357.0	306.4	379.2	374.4	301.8	296.7	423.5	100.7	255.3	**9,147.8**
OIL	1985	19.2	10.3	9.8	14.3	12.2	14.2	16.2	11.8	10.5	15.8	2.4	6.1	**358.3**
DAY	1984	27.0	0.0	0.0	0.0	0.0	1.0	30.0	27.0	25.0	27.0	24.0	19.0	**415.0**
H2O	1984	199.5	0.0	0.0	0.0	0.0	7.3	477.5	446.8	422.4	372.6	393.2	277.6	**5,038.4**
OIL	1984	5.5	0.0	0.0	0.0	0.0	0.3	23.4	11.0	10.9	18.8	15.4	17.9	**215.5**
DAY	1983	0.0	0.0	16.0	30.0	31.0	28.0	24.0	18.0	18.0	25.0	21.0	24.0	**235.0**
H2O	1983	0.0	0.0	86.6	342.3	412.5	239.5	257.3	219.6	242.7	102.1	264.3	274.6	**2,441.5**
OIL	1983	0.0	0.0	0.0	19.1	25.1	11.5	5.4	10.8	11.1	7.0	13.2	9.1	**112.3**

Licence ***2881*** Well Name ***Mann Oil Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	12.0	5.0	5.0	10.0	10.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.0**
H2O	1989	282.0	120.0	90.0	150.0	70.0	40.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,976.1**
OIL	1989	4.0	1.0	1.0	1.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.7**
DAY	1988	30.0	20.0	17.0	26.0	30.0	30.0	30.0	28.0	29.0	10.0	20.0	14.0	**1,500.0**
H2O	1988	612.0	446.0	367.2	572.0	609.0	669.0	690.0	620.0	574.0	223.0	448.0	317.0	**30,224.1**
OIL	1988	22.6	15.0	14.4	20.2	26.3	24.9	20.6	19.5	20.8	2.8	2.6	7.1	**1,332.5**
DAY	1987	30.0	28.0	30.0	22.0	26.0	20.0	28.0	30.0	29.0	24.0	10.0	27.0	**1,216.0**
H2O	1987	639.0	621.0	648.0	505.0	606.6	457.0	672.0	662.0	614.0	515.0	156.0	567.0	**24,076.9**
OIL	1987	23.6	21.9	27.9	20.0	24.0	14.6	11.2	19.9	19.4	18.2	3.0	18.8	**1,135.7**
DAY	1986	3.0	25.0	10.0	11.0	3.0	4.0	20.0	28.0	28.0	29.0	28.0	29.0	**912.0**
H2O	1986	66.0	86.0	210.0	198.0	57.0	80.0	392.0	551.0	588.0	596.0	588.0	603.0	**17,414.3**
OIL	1986	3.1	25.0	12.0	11.0	3.0	4.0	18.9	25.2	23.0	25.3	22.9	22.2	**913.2**
DAY	1985	27.0	26.0	20.0	15.0	26.0	25.0	28.0	24.0	26.0	25.0	26.0	22.0	**694.0**
H2O	1985	511.2	536.4	365.9	417.7	510.6	350.2	613.8	512.5	521.5	538.1	571.1	496.8	**13,399.3**
OIL	1985	28.0	26.0	25.3	11.5	24.0	25.0	26.0	22.0	24.0	25.0	24.0	23.0	**717.6**
DAY	1984	3.0	0.0	0.0	1.0	0.0	0.0	31.0	30.0	26.0	20.0	29.0	28.0	**404.0**
H2O	1984	46.6	0.0	0.0	8.0	0.0	0.0	535.0	575.2	477.4	291.8	631.3	627.5	**7,453.5**
OIL	1984	1.7	0.0	0.0	0.3	0.0	0.0	36.0	44.1	31.0	26.0	33.1	24.0	**433.8**
DAY	1983	27.0	28.0	30.0	8.0	0.0	20.0	22.0	30.0	25.0	1.0	18.0	3.0	**236.0**
H2O	1983	461.1	631.0	447.3	107.9	0.0	377.4	408.4	594.1	371.2	4.0	314.5	45.5	**4,260.7**
OIL	1983	23.5	48.6	59.3	5.0	0.0	9.6	30.3	23.2	14.5	0.0	16.4	2.0	**237.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	498.3	**498.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	**5.2**

Manitoba Production
1976 To 1990

Licence ***2882*** Well Name ***Sasko et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	3.0	3.0	0.0	**28.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	27.3	0.0	**176.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.7	0.7	0.0	**14.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	**15.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.2	0.0	**146.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	**2.5**

Licence ***2883*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	22.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,007.7**
H2O	1990	202.9	165.7	163.0	126.9	134.5	113.9	105.2	117.9	122.4	98.0	68.9	67.7	**8,264.3**
OIL	1990	7.9	16.8	32.7	24.5	27.8	21.4	19.2	15.2	11.3	13.6	11.5	6.5	**2,203.7**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	4.0	0.0	0.0	0.0	**1,652.7**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	68.2	99.1	11.5	0.0	0.0	0.0	**6,777.3**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	1.2	8.3	1.2	0.0	0.0	0.0	**1,995.3**
DAY	1988	31.0	17.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.7**
H2O	1988	58.4	39.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,598.5**
OIL	1988	0.3	1.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,984.6**
DAY	1987	30.6	28.0	27.8	30.0	28.0	29.0	28.0	31.0	30.0	31.0	24.0	31.0	**1,553.7**
H2O	1987	104.1	90.4	84.0	114.2	94.2	93.8	129.9	102.3	95.6	111.5	52.9	101.2	**6,499.1**
OIL	1987	21.9	12.9	4.8	7.1	13.3	1.7	5.2	9.5	11.1	20.7	3.6	2.4	**1,982.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	29.9	30.0	26.5	**1,205.3**
H2O	1986	92.6	45.0	38.2	59.1	63.8	67.1	80.2	93.5	68.0	110.4	94.2	70.8	**5,325.0**
OIL	1986	13.3	20.8	24.0	22.2	36.8	27.1	12.7	48.4	55.9	24.3	32.3	34.6	**1,868.5**
DAY	1985	23.0	21.6	30.4	30.0	28.4	27.3	30.8	31.0	24.5	31.0	28.1	28.7	**846.0**
H2O	1985	147.1	111.4	137.6	110.5	78.8	89.6	170.2	156.6	113.2	101.5	103.0	90.7	**4,442.1**
OIL	1985	92.9	42.5	80.1	141.5	115.2	71.3	29.9	22.1	18.8	17.7	8.6	4.9	**1,516.1**
DAY	1984	31.0	29.0	31.0	11.0	0.0	10.0	27.0	3.0	0.0	0.0	2.0	25.0	**511.2**
H2O	1984	199.7	136.6	162.8	62.4	0.0	67.8	172.6	4.7	0.0	0.0	3.0	125.1	**3,031.9**
OIL	1984	12.3	37.5	46.0	17.1	0.0	28.9	37.3	0.9	0.0	0.0	7.1	238.1	**870.6**
DAY	1983	27.0	26.0	10.0	0.0	20.0	30.0	25.0	26.2	30.0	31.0	30.0	31.0	**342.2**
H2O	1983	141.3	184.4	63.5	0.0	182.0	214.0	165.7	113.6	191.9	184.1	250.0	184.5	**2,097.2**
OIL	1983	21.6	33.5	11.7	0.0	13.0	26.3	22.8	22.4	63.2	64.2	48.9	40.1	**445.4**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	23.0	29.0	**56.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	59.2	159.7	**222.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	34.8	37.8	**77.7**

Licence ***2884*** Well Name ***Roxy-Andex et al E. Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**
H2O	1984	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
OIL	1984	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.9**
DAY	1983	31.0	28.0	8.0	0.0	0.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	**178.0**
H2O	1983	376.7	337.0	94.2	0.0	0.0	357.7	230.0	62.7	0.0	0.0	0.0	0.0	**2,121.8**
OIL	1983	12.1	4.2	8.5	0.0	0.0	3.2	0.0	0.3	0.0	0.0	0.0	0.0	**64.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.7	378.8	**663.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	32.9	**36.5**

Manitoba Production
1976 To 1990

Licence ***2885*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	1987	468.0	468.4	482.8	526.2	537.0	37.2	0.0	0.0	0.0	0.0	0.0	0.0	**21,529.7**
OIL	1987	2.5	2.4	2.7	2.7	3.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.6**
DAY	1986	31.0	28.0	31.0	3.0	0.0	0.0	3.0	0.0	0.0	3.0	30.0	30.0	**1,254.0**
H2O	1986	790.8	649.5	742.1	76.3	0.0	0.0	79.4	0.0	0.0	73.8	512.0	374.4	**19,010.1**
OIL	1986	3.1	2.5	2.8	0.3	0.0	0.0	0.2	0.0	0.0	1.4	3.0	2.2	**2,640.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,095.0**
H2O	1985	713.8	676.2	706.5	619.8	469.3	447.3	470.2	502.8	478.9	581.4	745.9	773.9	**15,711.8**
OIL	1985	15.0	11.2	12.5	12.1	13.1	11.2	15.6	7.7	4.9	5.4	3.3	3.5	**2,624.6**
DAY	1984	31.0	29.0	20.0	27.0	27.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**732.0**
H2O	1984	345.4	314.5	214.0	266.5	170.1	277.4	591.9	566.3	572.7	584.0	625.0	648.2	**8,525.8**
OIL	1984	52.0	44.1	32.6	73.8	63.6	46.8	53.4	50.3	22.1	11.8	13.9	15.8	**2,509.1**
DAY	1983	31.0	20.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**386.0**
H2O	1983	36.7	43.6	241.8	468.7	363.2	268.9	408.3	313.1	296.6	313.1	271.6	319.0	**3,349.8**
OIL	1983	299.7	123.4	256.9	170.9	178.5	167.5	109.0	123.5	109.5	88.8	59.1	45.5	**2,028.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	27.0	**32.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	**5.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.3	243.3	**296.6**

Licence ***2887*** Well Name ***Waskada Unit No. 14*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	23.0	26.0	30.0	30.0	30.0	30.0	31.0	29.0	28.0	30.0	30.0	**2,734.6**
H2O	1990	55.6	33.0	99.5	31.8	27.2	24.3	20.0	20.4	23.4	30.0	35.4	39.1	**6,482.3**
OIL	1990	24.2	20.6	14.3	53.1	50.4	47.5	45.5	45.5	41.3	33.3	22.4	17.6	**3,200.5**
DAY	1989	31.0	28.0	14.0	1.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,386.6**
H2O	1989	46.5	39.3	18.7	1.4	70.8	39.9	48.5	46.8	49.3	49.7	61.7	53.6	**6,042.6**
OIL	1989	33.6	28.9	17.8	6.2	44.3	32.9	28.7	25.2	25.5	26.3	21.9	22.3	**2,784.8**
DAY	1988	31.0	29.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	29.0	**2,070.6**
H2O	1988	58.7	40.1	48.2	48.6	90.3	68.0	76.3	84.7	62.3	53.8	45.1	51.3	**5,516.4**
OIL	1988	22.4	23.9	19.0	17.6	26.8	15.6	17.8	24.4	30.4	31.7	28.7	39.9	**2,471.2**
DAY	1987	30.9	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	8.0	31.0	**1,721.6**
H2O	1987	36.1	34.7	39.6	38.7	35.6	85.0	53.3	68.0	41.7	59.4	15.7	57.9	**4,789.0**
OIL	1987	46.7	48.9	46.8	31.6	38.1	14.8	22.0	14.3	21.6	8.1	1.8	30.6	**2,173.0**
DAY	1986	28.0	28.0	31.0	30.0	30.0	29.9	30.8	31.0	30.0	31.0	9.0	31.0	**1,383.7**
H2O	1986	59.3	44.9	56.6	59.4	54.1	49.9	58.5	67.6	62.7	53.7	17.4	62.1	**4,223.3**
OIL	1986	28.0	41.6	25.0	24.7	23.8	14.1	12.4	21.9	10.1	26.6	11.0	46.1	**1,847.7**
DAY	1985	31.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,044.0**
H2O	1985	68.1	60.7	64.5	65.9	71.6	50.6	34.8	26.3	58.0	52.4	60.9	64.6	**3,577.1**
OIL	1985	31.5	26.9	28.9	24.1	25.0	37.8	54.9	66.2	31.1	26.8	26.6	24.6	**1,562.4**
DAY	1984	31.0	17.0	31.0	25.0	30.0	30.0	31.0	16.0	27.0	30.0	30.0	31.0	**686.0**
H2O	1984	127.0	53.4	132.9	87.8	92.3	120.4	81.0	73.8	88.1	87.6	75.7	69.6	**2,898.7**
OIL	1984	44.6	18.7	40.9	16.9	46.2	42.4	28.5	26.0	48.9	37.0	35.3	31.7	**1,158.0**
DAY	1983	31.0	26.0	29.0	5.0	24.0	30.0	27.0	31.0	30.0	30.0	29.0	27.0	**357.0**
H2O	1983	130.8	136.5	211.3	27.9	163.9	215.2	165.1	171.2	130.6	119.6	103.2	81.8	**1,809.1**
OIL	1983	68.7	82.0	134.7	20.5	17.1	39.6	47.9	54.2	46.0	42.2	44.4	28.7	**740.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	115.9	**152.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	91.8	**114.9**

Licence ***2888*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***2888*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,812.0**
H2O	1990	1050.5	961.5	1040.5	1026.0	1044.1	1111.1	1176.1	1181.1	980.4	1070.3	1044.6	1197.4	**42,489.7**
OIL	1990	33.6	31.4	34.5	31.2	30.7	29.9	31.8	33.5	26.3	37.9	38.6	35.3	**3,259.6**
DAY	1989	31.0	28.0	31.0	30.0	30.0	27.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,448.0**
H2O	1989	431.2	381.8	425.4	412.0	902.2	806.7	924.1	631.9	1102.4	1077.6	1012.1	1034.0	**29,606.1**
OIL	1989	30.9	26.9	28.1	26.4	38.0	33.6	37.8	26.9	35.4	37.7	34.4	34.7	**2,864.9**
DAY	1988	31.0	27.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,097.0**
H2O	1988	370.6	295.0	322.1	281.0	377.5	358.7	379.9	441.8	327.1	399.3	429.0	412.2	**20,464.7**
OIL	1988	24.8	23.1	25.5	24.9	32.8	38.9	37.5	37.7	26.7	26.7	24.2	28.2	**2,474.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**1,737.0**
H2O	1987	431.8	405.2	454.6	457.1	407.6	394.8	346.7	397.7	399.9	331.3	312.4	401.5	**16,070.5**
OIL	1987	32.9	29.8	31.1	28.6	29.3	28.0	28.6	29.1	27.3	28.0	24.6	30.1	**2,123.1**
DAY	1986	26.0	25.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,376.0**
H2O	1986	290.7	280.7	360.1	300.6	449.4	397.9	427.0	389.2	567.9	428.4	389.9	448.1	**11,329.9**
OIL	1986	20.8	17.9	22.7	17.0	22.0	23.7	26.2	27.1	26.0	35.4	33.2	35.3	**1,775.7**
DAY	1985	2.0	3.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	17.0	7.0	**1,025.0**
H2O	1985	18.0	27.0	279.0	270.0	279.0	270.0	279.0	252.0	243.0	220.0	199.8	88.0	**6,600.0**
OIL	1985	2.2	3.3	34.1	33.0	34.1	30.0	31.0	25.2	25.6	21.4	14.1	6.2	**1,468.4**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**759.0**
H2O	1984	124.0	261.0	279.0	261.0	279.0	270.0	279.0	261.0	252.0	279.0	252.0	279.0	**4,175.2**
OIL	1984	32.7	41.2	44.0	39.2	41.9	40.5	41.9	31.9	30.8	34.1	30.8	34.1	**1,208.2**
DAY	1983	31.0	26.0	31.0	30.0	29.0	30.0	27.0	29.0	24.0	30.0	30.0	31.0	**400.0**
H2O	1983	31.0	52.0	62.0	90.0	87.0	90.0	108.0	116.0	96.0	98.0	120.0	124.0	**1,099.2**
OIL	1983	88.5	69.6	69.7	53.8	44.3	39.2	39.2	34.8	28.8	33.6	27.0	27.9	**765.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	**52.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	15.0	**25.2**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.7	90.0	**208.7**

Licence ***2889*** Well Name ***NVS Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,886.0**
H2O	1990	12.9	12.2	10.7	12.8	14.3	15.3	13.9	14.6	15.8	16.8	35.0	32.7	**1,499.0**
OIL	1990	12.9	12.7	14.8	14.5	14.7	14.3	17.4	17.6	15.1	15.9	30.7	27.2	**3,505.2**
DAY	1989	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,528.0**
H2O	1989	15.2	12.9	15.4	14.9	15.4	14.8	15.8	15.0	14.9	15.4	17.2	14.6	**1,292.0**
OIL	1989	27.6	20.7	24.6	17.4	18.5	17.6	17.9	15.4	14.7	15.5	14.2	11.5	**3,297.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	19.0	27.0	30.0	30.0	31.0	30.0	31.0	**2,165.0**
H2O	1988	20.9	20.9	22.1	18.1	20.8	12.0	15.7	16.7	15.3	12.4	12.0	12.4	**1,110.5**
OIL	1988	27.9	23.3	24.9	23.6	24.7	13.3	24.6	29.4	28.9	27.7	26.9	27.9	**3,081.8**
DAY	1987	13.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	1987	9.0	22.5	25.1	28.5	23.0	28.5	29.1	27.7	23.5	23.1	19.3	23.0	**911.2**
OIL	1987	11.8	28.1	30.9	27.1	28.2	30.2	33.6	33.8	30.0	25.7	27.0	27.9	**2,778.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,468.0**
H2O	1986	11.8	11.9	12.1	13.4	9.1	9.3	9.7	8.7	9.4	9.5	8.4	8.5	**628.9**
OIL	1986	30.9	28.0	31.0	31.9	31.5	29.5	31.3	27.6	23.3	24.7	23.9	16.9	**2,444.4**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	1985	16.4	14.4	20.8	15.0	15.2	14.9	15.9	14.8	15.1	16.3	14.0	16.5	**507.1**
OIL	1985	40.5	35.4	42.5	33.1	32.8	33.4	34.0	34.4	31.6	32.8	32.8	34.0	**2,113.9**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**742.0**
H2O	1984	11.4	9.8	11.8	12.1	17.4	15.9	15.4	15.8	14.6	14.8	14.0	17.6	**317.8**

Manitoba Production
1976 To 1990

Licence ***2889*** Well Name ***NVS Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	58.2	50.5	63.6	57.9	55.6	52.3	52.1	49.9	47.8	47.2	44.2	42.3	**1,696.6**
DAY	1983	31.0	28.0	31.0	7.0	22.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**377.0**
H2O	1983	15.5	11.8	11.5	2.3	8.3	10.6	11.3	12.8	10.5	8.7	10.7	10.8	**147.2**
OIL	1983	101.5	89.7	98.4	20.7	72.4	90.9	84.2	80.6	76.1	72.0	64.3	61.3	**1,075.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	18.0	**22.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.2	114.7	**162.9**

Licence ***2891*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a G*** Field Code ***3*** Pool Code ***43G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	28.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**419.0**
H2O	1984	110.8	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.2**
OIL	1984	13.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.9**
DAY	1983	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	28.0	**387.0**
H2O	1983	31.0	28.6	28.0	30.4	27.6	26.5	26.2	53.7	66.5	71.9	64.6	81.3	**593.9**
OIL	1983	77.1	70.9	70.8	72.7	68.3	63.6	63.7	34.6	17.2	11.6	29.3	82.5	**792.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.0	**33.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	36.1	**57.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.4	79.4	**129.8**

UWI ***100.09-36-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	**2,434.0**
H2O	1990	257.4	198.6	214.9	212.4	208.6	162.7	139.9	133.0	99.0	296.7	214.3	192.1	**17,431.4**
OIL	1990	76.2	50.2	57.0	69.7	69.1	53.7	44.0	39.3	38.2	32.4	26.8	18.9	**5,321.4**
DAY	1989	31.0	7.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,080.0**
H2O	1989	281.7	62.1	306.5	231.7	207.1	192.4	240.1	189.3	142.4	162.6	181.0	176.5	**15,101.8**
OIL	1989	45.4	6.4	24.6	32.9	47.7	47.7	56.0	52.2	57.3	69.0	68.2	61.3	**4,745.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	**1,739.0**
H2O	1988	412.7	399.5	364.1	309.2	476.3	343.8	211.1	270.5	296.4	319.0	231.7	268.9	**12,728.4**
OIL	1988	21.6	37.9	34.5	92.4	79.7	88.4	188.3	121.5	103.5	138.8	92.1	67.1	**4,177.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,376.0**
H2O	1987	339.4	307.8	339.0	384.1	266.0	138.5	477.8	447.9	395.2	330.6	250.7	534.9	**8,825.2**
OIL	1987	87.6	74.1	72.2	79.6	49.5	20.1	64.3	90.9	81.3	28.3	34.8	26.0	**3,111.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,011.0**
H2O	1986	114.7	88.7	90.2	108.0	139.0	101.5	100.7	123.5	130.6	157.9	106.0	217.0	**4,613.3**
OIL	1986	37.3	44.7	65.1	50.2	53.3	72.6	89.7	99.4	120.8	70.2	83.9	91.9	**2,402.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	**646.0**
H2O	1985	174.0	149.1	180.7	168.5	160.5	100.2	107.8	118.6	116.2	110.4	126.5	125.3	**3,135.5**
OIL	1985	27.3	32.3	34.3	32.1	28.5	45.0	36.3	56.8	49.0	48.2	27.9	25.2	**1,523.6**
DAY	1984	0.0	6.0	31.0	29.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	1984	0.0	46.9	268.7	309.7	9.2	140.9	110.2	117.4	135.9	177.8	79.0	102.0	**1,497.7**
OIL	1984	0.0	32.1	133.1	54.4	130.9	229.5	160.4	120.9	70.9	53.3	37.7	57.5	**1,080.7**

Licence ***2892*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 E*** Field Code ***3*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.0**
H2O	1984	427.4	483.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,201.1**
OIL	1984	21.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.4**

Manitoba Production
1976 To 1990

Licence ***2892*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 E*** Field Code ***3*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	20.0	0.0	0.0	27.0	14.0	31.0	26.0	17.0	30.0	24.0	**295.0**
H2O	1983	198.5	192.5	275.0	0.0	0.0	334.3	184.1	426.7	371.7	234.0	445.2	363.5	**3,290.2**
OIL	1983	29.7	28.9	36.0	0.0	0.0	49.1	12.3	30.4	15.3	14.8	30.7	16.4	**378.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.6	234.1	**264.7**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5	50.9	**114.4**

UWI ***100.06-33-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	15.0	9.0	16.0	18.0	16.0	8.0	0.0	0.0	4.0	0.0	0.0	0.0	**1,127.0**
H2O	1989	3.5	2.7	3.0	1.3	1.1	0.4	0.0	0.0	3.8	0.0	0.0	0.0	**3,308.7**
OIL	1989	13.0	6.3	18.9	14.6	15.7	4.7	0.0	0.0	12.9	0.0	0.0	0.0	**689.4**
DAY	1988	29.0	29.0	31.0	26.0	10.0	17.0	15.0	16.0	15.0	16.0	15.0	28.0	**1,041.0**
H2O	1988	2.1	3.4	3.4	1.1	2.1	3.0	4.6	2.9	3.7	4.7	2.8	3.9	**3,292.9**
OIL	1988	14.4	9.2	10.6	8.7	6.4	15.6	9.9	15.5	16.0	12.8	13.2	11.0	**603.3**
DAY	1987	31.0	28.0	9.0	0.0	7.0	30.0	14.0	29.0	30.0	28.0	30.0	31.0	**794.0**
H2O	1987	7.1	5.0	2.3	0.0	0.4	3.2	1.3	1.7	0.0	1.1	2.2	2.9	**3,255.2**
OIL	1987	16.8	15.9	6.0	0.0	6.5	19.9	7.6	19.7	18.7	14.4	12.8	12.8	**460.0**
DAY	1986	25.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**527.0**
H2O	1986	16.8	10.5	13.6	10.8	9.0	4.6	6.3	5.6	5.5	6.0	7.3	7.4	**3,228.0**
OIL	1986	19.6	11.6	18.0	17.3	19.2	22.3	19.2	19.6	16.0	18.7	20.2	15.7	**308.9**
DAY	1985	0.0	0.0	0.0	0.0	4.0	13.0	13.0	11.0	17.0	17.0	11.0	22.0	**178.0**
H2O	1985	0.0	0.0	0.0	0.0	103.5	271.6	257.2	228.3	384.9	179.9	155.2	16.6	**3,124.6**
OIL	1985	0.0	0.0	0.0	0.0	1.2	1.6	1.0	2.4	0.7	0.3	26.0	46.0	**91.5**
DAY	1984	0.0	0.0	17.0	7.0	19.0	25.0	0.0	0.0	2.0	0.0	0.0	0.0	**70.0**
H2O	1984	0.0	0.0	373.0	173.0	435.2	546.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	9.7	0.0	0.0	2.6	0.0	0.0	0.0	**12.3**

Licence ***2893*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	10.0	9.0	10.0	10.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,839.2**
H2O	1990	18.1	8.6	12.9	12.3	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.8**
OIL	1990	10.6	4.8	7.1	5.1	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.2**
DAY	1989	0.0	2.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	10.0	10.0	**1,790.2**
H2O	1989	0.0	3.5	10.1	0.0	0.0	0.0	0.0	0.0	0.0	6.7	19.5	16.3	**1,363.5**
OIL	1989	0.0	1.3	8.5	0.0	0.0	0.0	0.0	0.0	0.0	6.2	15.2	10.9	**1,699.5**
DAY	1988	5.0	10.0	3.0	8.0	10.0	10.0	6.0	10.0	10.0	6.0	5.0	8.0	**1,751.2**
H2O	1988	6.6	9.9	3.3	10.5	20.2	11.1	4.9	8.6	18.5	8.4	12.1	18.0	**1,307.4**
OIL	1988	3.5	10.8	1.9	9.7	10.0	12.0	9.6	25.4	2.7	4.2	0.0	6.3	**1,657.4**
DAY	1987	12.1	25.7	31.0	26.9	31.0	30.0	25.0	7.0	10.0	11.0	10.0	11.0	**1,660.2**
H2O	1987	12.8	2.7	4.5	5.6	9.6	4.0	5.0	1.1	3.5	11.1	6.1	7.5	**1,175.3**
OIL	1987	2.8	33.3	29.0	15.7	15.5	6.5	14.4	3.6	22.6	18.0	13.9	13.6	**1,561.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	28.6	30.0	31.0	**1,429.5**
H2O	1986	10.1	9.3	6.9	7.6	8.3	8.6	4.3	7.0	4.1	26.4	14.9	14.5	**1,101.8**
OIL	1986	15.3	8.6	10.5	13.8	17.5	15.1	13.9	11.0	12.6	21.9	16.3	20.7	**1,372.4**
DAY	1985	25.0	28.0	31.0	30.0	29.7	30.0	26.7	31.0	26.4	31.0	29.3	23.0	**1,067.1**
H2O	1985	24.6	28.0	27.5	28.7	25.6	10.3	10.7	4.3	4.0	2.6	5.8	5.3	**979.8**
OIL	1985	33.5	30.8	33.1	40.2	31.6	45.6	30.3	34.4	32.7	35.4	27.5	15.3	**1,195.2**
DAY	1984	31.0	29.0	31.0	30.0	25.0	30.0	24.0	31.0	30.0	31.0	23.0	31.0	**726.0**
H2O	1984	48.6	21.9	15.7	2.4	15.5	25.8	43.7	62.6	60.0	50.7	23.1	22.8	**802.4**

Manitoba Production
1976 To 1990

Licence ***2893*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	42.0	22.0	35.0	16.9	16.2	0.0	5.4	60.8	53.6	36.1	18.5	25.8	**804.8**
DAY	1983	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**380.0**
H2O	1983	49.9	60.7	39.8	34.8	32.3	28.1	10.6	8.2	24.5	17.1	10.7	15.0	**409.6**
OIL	1983	60.6	52.8	42.0	24.6	30.3	39.7	21.3	24.4	40.9	25.6	13.7	10.0	**472.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.9	**77.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.6	**86.6**

Licence ***2894*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	25.0	**2,738.2**
H2O	1990	52.1	79.9	58.3	64.1	74.1	66.8	57.1	71.8	61.4	59.4	61.5	56.4	**9,177.7**
OIL	1990	94.7	52.9	87.1	76.6	68.8	63.2	74.2	70.3	60.9	82.4	75.7	53.2	**12,972.3**
DAY	1989	29.0	28.0	31.0	30.0	30.0	17.0	29.0	28.0	30.0	31.0	30.0	31.0	**2,384.2**
H2O	1989	10.6	20.5	54.0	25.8	30.8	51.1	14.9	12.0	16.2	29.2	33.3	42.1	**8,414.8**
OIL	1989	142.9	136.8	114.6	131.1	122.1	56.6	40.2	43.3	55.0	64.0	70.9	75.7	**12,112.3**
DAY	1988	31.0	29.0	31.0	30.0	30.0	26.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,040.2**
H2O	1988	23.8	14.3	15.0	38.7	21.5	8.9	14.6	15.4	11.9	13.7	15.0	10.6	**8,074.3**
OIL	1988	152.2	145.6	153.1	123.8	141.3	133.3	153.2	148.4	110.8	168.7	149.7	163.6	**11,059.1**
DAY	1987	30.5	26.9	29.3	28.7	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,687.2**
H2O	1987	35.0	23.2	31.1	18.6	18.6	16.0	14.5	16.6	15.3	9.2	11.7	13.1	**7,870.9**
OIL	1987	154.6	143.3	148.3	155.6	157.7	153.6	163.4	171.4	160.4	149.1	156.5	145.8	**9,315.4**
DAY	1986	27.8	28.0	31.0	30.0	28.8	30.0	31.0	30.8	29.5	29.9	29.5	29.9	**1,336.8**
H2O	1986	23.5	19.2	28.4	16.5	45.6	59.4	45.9	29.4	58.1	38.9	18.6	19.1	**7,648.0**
OIL	1986	191.1	207.0	215.1	197.6	163.1	157.6	168.3	173.3	138.5	155.8	169.1	171.7	**7,455.7**
DAY	1985	31.0	28.0	23.0	27.0	31.0	22.7	23.3	29.6	30.0	31.0	30.0	31.0	**980.6**
H2O	1985	174.3	160.0	123.9	137.6	83.5	42.1	29.7	89.3	83.8	85.1	81.0	59.7	**7,245.4**
OIL	1985	153.0	134.8	123.1	118.6	159.9	159.2	214.2	173.0	162.5	164.6	149.7	176.1	**5,347.5**
DAY	1984	31.0	29.0	26.0	9.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**643.0**
H2O	1984	277.3	169.9	203.6	53.4	189.5	283.7	263.8	263.0	226.0	190.7	224.1	199.3	**6,095.4**
OIL	1984	165.4	94.6	140.7	59.1	145.8	192.1	226.3	229.1	219.1	190.4	212.8	193.4	**3,458.8**
DAY	1983	31.0	28.0	22.0	0.0	2.0	30.0	21.0	31.0	27.0	26.0	30.0	28.0	**310.0**
H2O	1983	302.0	366.9	360.8	0.0	11.8	358.8	245.3	395.7	298.3	261.7	306.8	202.4	**3,551.1**
OIL	1983	121.6	111.5	122.8	0.0	8.7	134.1	66.4	139.7	107.0	112.6	141.8	186.7	**1,390.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.6	**440.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	122.1	**137.1**

Licence ***2895*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	22.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.3**
H2O	1986	117.2	90.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,154.7**
OIL	1986	10.3	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	6.6	0.0	0.0	0.0	1.1	13.1	**209.8**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	93.2	0.0	0.0	0.0	5.2	101.7	**1,947.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	**86.6**
DAY	1984	0.0	5.0	21.0	1.0	18.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	1984	0.0	123.0	254.7	11.4	206.9	272.1	140.8	0.0	0.0	0.0	0.0	0.0	**1,747.3**
OIL	1984	0.0	0.0	0.4	0.0	9.8	16.4	3.2	0.0	0.0	0.0	0.0	0.0	**77.7**

Manitoba Production
1976 To 1990

Licence ***2895*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.0**
H2O	1983	228.4	177.4	71.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**738.4**
OIL	1983	11.4	8.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	21.0	**24.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.5	**261.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	19.8	**22.6**

Licence ***2896*** Well Name ***Chauvco et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	8.0	14.0	25.0	12.0	14.0	11.0	9.0	7.0	7.0	0.0	0.0	0.0	**137.0**
H2O	1983	16.9	23.7	28.8	15.5	16.7	13.6	12.2	8.0	8.9	0.0	0.0	0.0	**189.8**
OIL	1983	4.7	8.8	6.5	4.5	3.2	3.8	3.9	2.5	2.0	0.0	0.0	0.0	**61.2**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	25.0	**30.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	**45.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	13.9	**21.3**

Licence ***2897*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	14.0	31.0	**2,302.0**
H2O	1990	50.7	13.3	14.0	8.1	9.4	10.5	1.6	1.4	0.5	0.0	18.8	45.3	**3,351.5**
OIL	1990	16.5	5.3	5.9	3.9	4.0	5.0	1.0	7.2	2.3	0.0	0.2	0.0	**3,329.5**
DAY	1989	10.0	9.0	25.0	10.0	10.0	19.0	31.0	20.0	0.0	0.0	0.0	0.0	**2,013.0**
H2O	1989	7.6	10.0	24.0	10.2	14.6	8.1	0.4	7.9	0.0	0.0	0.0	0.0	**3,177.9**
OIL	1989	9.6	11.0	28.4	5.5	6.1	10.8	1.8	8.2	0.0	0.0	0.0	0.0	**3,278.2**
DAY	1988	27.0	25.0	20.0	30.0	31.0	21.0	13.0	16.0	12.0	10.0	21.0	10.0	**1,879.0**
H2O	1988	13.6	32.2	25.5	36.5	41.1	9.2	10.9	1.8	1.5	11.3	9.9	6.1	**3,095.1**
OIL	1988	18.4	34.4	7.9	7.1	7.8	15.8	11.3	13.2	10.0	7.3	16.9	18.4	**3,196.8**
DAY	1987	22.6	27.7	21.0	30.0	31.0	30.0	31.0	31.0	29.0	3.0	10.0	29.0	**1,643.0**
H2O	1987	11.1	15.2	9.8	20.6	10.1	12.7	7.1	2.5	50.7	0.2	4.2	8.9	**2,895.5**
OIL	1987	49.3	33.1	33.9	22.6	26.7	19.9	21.8	26.0	12.3	1.7	35.1	29.2	**3,028.3**
DAY	1986	28.8	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	0.0	**1,347.7**
H2O	1986	34.3	10.9	18.9	12.8	19.2	16.2	15.8	5.9	5.1	10.7	11.1	0.0	**2,742.4**
OIL	1986	29.0	29.2	19.7	19.5	14.6	11.1	13.0	7.7	10.0	12.9	11.0	0.0	**2,716.7**
DAY	1985	30.8	28.0	30.8	30.0	29.8	30.0	30.4	30.0	27.3	24.0	9.7	30.3	**1,016.1**
H2O	1985	31.5	29.0	45.2	32.9	24.4	40.6	23.7	28.3	24.3	25.4	10.4	29.5	**2,581.5**
OIL	1985	25.8	18.8	21.4	28.2	29.9	16.7	26.0	19.6	17.4	8.8	4.5	18.2	**2,539.0**
DAY	1984	15.0	26.0	31.0	30.0	31.0	21.0	29.0	31.0	30.0	31.0	30.0	31.0	**685.0**
H2O	1984	35.6	78.4	27.9	48.6	52.1	33.8	48.7	45.1	43.7	43.8	29.2	19.4	**2,236.3**
OIL	1984	33.4	73.7	101.9	66.4	60.0	27.7	36.1	65.5	48.1	38.3	33.5	14.2	**2,303.7**
DAY	1983	31.0	26.0	31.0	30.0	31.0	29.0	24.0	18.0	20.0	28.0	30.0	31.0	**349.0**
H2O	1983	127.8	179.9	197.4	165.9	166.1	160.5	122.8	128.8	86.9	67.3	117.3	106.0	**1,730.0**
OIL	1983	296.6	129.8	143.5	135.9	135.9	131.6	100.1	69.6	68.3	150.0	52.4	50.5	**1,704.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.3	**103.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.7	**240.7**

Licence ***2898*** Well Name ***Penn West et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***2898*** Well Name ***Penn West et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	24.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,487.2**
H2O	1990	2.6	7.2	5.9	8.4	11.9	12.8	14.5	3.9	5.1	5.3	2.3	4.3	**1,941.4**
OIL	1990	35.7	33.5	35.9	28.6	25.9	24.9	19.7	31.9	28.9	30.1	29.4	33.6	**3,617.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,131.2**
H2O	1989	9.5	5.2	11.6	7.5	9.9	12.3	13.0	10.4	12.4	12.3	11.4	9.2	**1,857.2**
OIL	1989	39.4	36.5	37.8	36.2	33.5	28.4	29.4	33.3	28.5	28.0	25.5	23.2	**3,259.0**
DAY	1988	31.0	29.0	31.0	30.0	20.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,775.2**
H2O	1988	5.9	6.1	4.1	13.3	19.7	20.6	14.4	16.2	12.4	11.3	11.1	12.0	**1,732.5**
OIL	1988	48.1	67.4	56.5	46.9	30.7	35.9	33.4	39.2	36.0	37.5	35.8	32.2	**2,879.3**
DAY	1987	31.0	28.0	31.0	27.2	27.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,429.2**
H2O	1987	4.9	3.1	4.7	4.0	3.7	3.9	5.6	9.4	9.6	3.2	6.6	3.8	**1,585.4**
OIL	1987	43.8	48.1	54.6	40.6	43.6	40.7	41.7	34.8	31.7	35.0	40.5	43.4	**2,379.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,074.0**
H2O	1986	11.2	8.2	19.0	19.4	12.9	8.9	9.9	8.2	9.3	9.0	8.4	10.5	**1,522.9**
OIL	1986	44.8	34.2	40.7	39.5	48.6	43.5	52.2	50.7	39.9	41.2	44.0	44.6	**1,881.2**
DAY	1985	31.0	15.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	26.0	0.0	11.0	**714.0**
H2O	1985	49.6	10.4	26.6	20.2	19.5	27.1	30.4	21.4	10.7	32.9	0.0	6.5	**1,388.0**
OIL	1985	66.1	17.7	69.4	45.2	31.7	46.8	61.8	48.7	42.9	41.8	0.0	7.0	**1,357.3**
DAY	1984	29.0	14.0	0.0	6.0	0.0	20.0	22.0	30.0	27.0	31.0	30.0	19.0	**425.0**
H2O	1984	52.7	15.7	0.0	5.3	0.0	11.8	53.7	51.5	66.4	59.1	0.4	29.3	**1,132.7**
OIL	1984	99.4	43.5	0.0	33.5	0.0	44.8	32.8	81.7	73.6	61.5	72.8	43.8	**878.2**
DAY	1983	31.0	28.0	31.0	0.0	3.0	0.0	3.0	22.0	0.0	6.0	30.0	26.0	**197.0**
H2O	1983	18.6	13.7	235.3	0.0	35.1	0.0	26.4	172.9	0.0	36.0	173.2	37.8	**786.8**
OIL	1983	35.8	25.3	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.4	69.9	**290.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.8	**37.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	**32.9**

Licence ***2900*** Well Name ***Chauvco et al S. Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	29.0	23.0	31.0	30.0	31.0	18.0	20.0	2.0	0.0	0.0	0.0	0.0	**225.0**
H2O	1983	45.0	20.7	19.5	14.4	13.6	9.4	8.9	0.8	0.0	0.0	0.0	0.0	**240.2**
OIL	1983	25.1	18.2	20.4	16.8	14.0	11.4	7.8	0.8	0.0	0.0	0.0	0.0	**185.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	85.0	**107.9**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	40.7	**70.6**

Licence ***2901*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,743.0**
H2O	1990	529.2	472.0	511.7	523.1	546.5	530.0	533.5	551.4	511.9	513.3	512.0	511.2	**28,980.9**
OIL	1990	25.3	22.4	23.2	22.9	23.5	22.4	22.7	18.2	21.2	19.7	19.9	20.0	**2,855.5**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,379.0**
H2O	1989	375.6	328.5	393.0	426.0	444.9	482.3	513.9	430.9	504.6	493.2	549.6	547.1	**22,735.1**
OIL	1989	22.0	19.5	22.1	19.6	18.5	17.6	31.7	26.1	24.4	25.4	26.4	27.1	**2,594.1**
DAY	1988	31.0	25.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**2,018.0**
H2O	1988	386.3	355.3	416.7	402.8	406.2	412.4	412.2	350.1	378.9	346.9	407.1	329.5	**17,245.5**
OIL	1988	31.4	29.2	33.4	31.3	32.4	32.9	33.5	29.8	32.4	30.3	31.4	19.0	**2,313.7**
DAY	1987	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	28.0	30.0	30.0	**1,664.0**

Manitoba Production
1976 To 1990

Licence ***2901*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	327.0	411.7	432.3	448.8	469.8	467.8	474.8	448.7	412.6	342.7	452.0	477.7	**12,641.1**
OIL	1987	12.5	16.1	15.2	14.1	31.3	31.6	32.8	33.4	28.1	29.6	35.0	30.3	**1,946.7**
DAY	1986	31.0	28.0	31.0	1.0	0.0	12.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,316.0**
H2O	1986	250.4	235.2	288.7	8.9	0.0	93.7	243.4	240.0	282.0	415.7	394.4	308.1	**7,475.2**
OIL	1986	24.5	22.1	24.3	0.8	0.0	8.4	21.8	22.2	21.6	20.9	19.9	13.3	**1,636.7**
DAY	1985	31.0	25.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	20.0	9.0	**1,038.0**
H2O	1985	248.0	200.0	248.0	240.0	248.0	184.0	200.0	248.0	240.0	248.0	151.7	72.0	**4,714.7**
OIL	1985	31.0	22.5	27.9	27.0	24.8	18.4	20.0	24.8	23.7	24.5	15.3	6.9	**1,436.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	24.0	31.0	**721.0**
H2O	1984	93.0	87.0	93.0	90.0	93.0	90.0	93.0	93.0	90.0	45.0	192.0	248.0	**2,187.0**
OIL	1984	40.3	37.7	37.2	33.0	34.1	33.0	34.1	34.1	33.0	16.5	24.0	31.0	**1,170.1**
DAY	1983	31.0	28.0	31.0	20.0	26.0	27.0	26.0	31.0	30.0	31.0	30.0	31.0	**377.0**
H2O	1983	31.0	28.0	65.0	60.0	78.0	81.0	78.0	93.0	90.0	93.0	90.0	93.0	**880.0**
OIL	1983	89.0	65.5	75.3	48.4	50.4	51.3	41.6	43.4	39.0	40.3	39.0	40.3	**782.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	27.0	**35.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.2	111.4	**158.6**

Licence ***2902*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	28.0	30.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	**1,433.0**
H2O	1987	624.8	625.4	555.4	690.8	679.4	724.9	744.2	283.4	0.0	0.0	0.0	0.0	**31,626.8**
OIL	1987	9.7	9.4	9.4	10.5	6.0	4.4	5.2	0.0	0.0	0.0	0.0	0.0	**1,171.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,213.0**
H2O	1986	708.5	582.0	663.9	778.2	928.8	870.1	922.4	1078.9	895.7	689.6	586.1	596.4	**26,698.5**
OIL	1986	16.2	12.9	14.9	15.9	17.0	14.8	16.3	13.1	9.4	14.8	17.6	10.4	**1,117.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**848.0**
H2O	1985	662.9	628.0	672.1	651.0	617.3	626.1	530.4	659.0	621.7	680.7	669.6	694.1	**17,397.9**
OIL	1985	39.1	29.3	36.6	36.7	28.8	32.5	18.4	27.7	23.9	18.3	17.2	18.8	**944.0**
DAY	1984	31.0	29.0	31.0	17.0	27.0	27.0	29.0	31.0	29.0	30.0	29.0	31.0	**491.0**
H2O	1984	656.3	423.2	532.7	268.3	453.5	564.1	631.6	693.9	766.6	691.8	679.1	611.8	**9,685.0**
OIL	1984	31.8	32.1	30.4	17.4	45.0	36.5	50.7	51.0	39.8	40.7	37.6	42.0	**616.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	31.0	30.0	31.0	**150.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.6	540.1	620.2	475.9	533.3	**2,712.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	39.7	45.1	41.8	32.6	**161.7**

Licence ***2904*** Well Name ***Tundra Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-24-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	859.6	809.2	879.8	738.0	767.0	706.0	556.3	826.6	677.4	838.2	883.0	927.6	**56,261.3**
WIN	1989	826.3	522.2	522.0	561.0	603.0	513.1	783.3	800.7	809.0	633.4	856.0	704.5	**46,792.6**
WIN	1988	769.4	642.8	968.4	587.0	660.0	785.2	771.4	688.0	593.0	667.0	784.0	764.7	**38,658.1**
WIN	1987	835.0	689.0	928.0	1128.0	1141.0	1067.0	1136.0	0.0	2108.2	256.2	399.2	280.0	**29,977.2**
WIN	1986	685.0	608.0	629.0	499.0	618.0	508.0	564.0	629.0	586.0	929.0	834.4	761.0	**20,009.6**
WIN	1985	680.0	424.0	737.0	524.0	658.0	680.0	645.0	562.0	560.6	618.0	796.0	437.0	**12,159.2**
WIN	1984	329.2	291.5	325.2	249.0	321.6	256.0	296.1	374.7	298.8	723.1	714.8	657.6	**4,837.6**

Licence ***2905*** Well Name ***Enron et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2905*** Well Name ***Enron et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	31.0	28.0	31.0	28.0	24.0	29.0	31.0	31.0	30.0	18.0	0.0	0.0	**319.0**
H2O	1983	41.3	60.2	27.7	23.2	37.8	68.8	46.1	48.4	53.3	30.7	0.0	0.0	**508.5**
OIL	1983	5.1	8.0	26.0	25.3	9.9	10.8	8.8	9.4	0.4	0.0	0.0	0.0	**129.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	49.9	**71.0**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	13.7	**25.4**

UWI ***100.09-28-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	7.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**437.0**
H2O	1985	0.0	0.0	0.0	0.0	48.9	132.9	21.3	0.0	0.0	0.0	0.0	0.0	**5,171.5**
DAY	1984	31.0	29.0	31.0	24.0	22.0	30.0	30.0	31.0	30.0	12.0	28.0	29.0	**394.0**
H2O	1984	391.0	322.5	376.3	263.8	221.8	436.2	370.6	380.0	338.0	312.9	372.4	319.1	**4,968.4**
OIL	1984	60.2	28.6	32.8	22.9	5.0	41.8	25.0	34.0	38.8	27.1	28.7	15.8	**386.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	427.0	416.3	**863.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	**25.5**

Licence ***2907*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a H*** Field Code ***3*** Pool Code ***43H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	**16.0**
H2O	1983	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
OIL	1983	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	**6.0**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	**25.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**

Licence ***2909*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,829.1**
H2O	1990	8.2	7.4	7.1	5.2	5.3	4.8	4.0	4.1	4.8	4.8	9.7	8.4	**1,489.0**
OIL	1990	44.3	31.4	33.3	27.0	27.0	25.0	22.8	22.5	21.0	22.5	12.5	12.8	**4,587.8**
DAY	1989	29.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,464.1**
H2O	1989	5.6	6.6	7.0	5.8	8.6	13.4	26.6	10.6	8.6	9.1	11.1	9.8	**1,415.2**
OIL	1989	41.4	31.0	41.9	43.3	41.7	36.8	32.7	47.9	44.4	46.9	41.9	40.6	**4,285.7**
DAY	1988	31.0	25.0	31.0	30.0	26.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,105.1**
H2O	1988	8.1	15.1	57.9	40.7	32.6	33.4	36.9	20.3	17.7	17.5	9.6	7.3	**1,292.4**
OIL	1988	45.2	48.7	21.7	29.9	34.7	39.6	33.3	50.0	50.7	49.8	46.7	44.2	**3,795.2**
DAY	1987	30.6	28.0	31.0	29.6	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,750.1**
H2O	1987	12.2	9.4	10.1	11.2	9.2	17.4	16.6	6.6	23.3	8.7	7.5	12.8	**995.3**
OIL	1987	105.0	78.5	74.3	72.5	70.0	59.1	50.0	49.9	36.2	43.9	37.8	46.4	**3,300.7**
DAY	1986	31.0	28.0	28.2	30.0	29.7	29.8	31.0	31.0	29.5	31.0	30.0	31.0	**1,392.9**
H2O	1986	18.5	19.3	17.2	14.3	7.4	1.4	4.0	3.9	15.4	42.5	9.3	21.0	**850.3**
OIL	1986	42.5	45.1	41.4	43.6	47.4	31.7	23.2	46.3	101.0	112.9	117.5	111.2	**2,577.1**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.8	29.8	26.7	31.0	30.0	31.0	**1,032.7**
H2O	1985	40.3	34.7	32.4	33.3	32.9	36.5	32.0	38.2	44.7	20.4	20.0	25.8	**676.1**
OIL	1985	95.7	82.3	88.1	90.7	74.2	56.3	59.2	60.1	41.2	56.8	51.9	45.3	**1,813.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	29.0	30.0	23.0	21.0	10.0	25.0	29.0	**673.0**
H2O	1984	3.2	2.8	2.6	3.2	2.5	4.7	13.5	3.7	0.6	104.9	61.9	45.7	**284.9**

Manitoba Production
1976 To 1990

Licence ***2909*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	35.2	32.3	33.4	28.7	30.2	25.9	20.2	34.4	26.9	0.0	155.0	98.8	**1,011.5**
DAY	1983	29.0	25.0	31.0	29.0	30.0	30.0	31.0	7.0	29.0	31.0	30.0	29.0	**354.0**
H2O	1983	0.6	0.5	0.8	1.3	1.8	3.1	2.5	0.6	3.8	3.7	3.9	2.5	**35.6**
OIL	1983	50.5	41.6	43.0	34.8	36.6	39.2	35.3	7.4	39.6	42.7	41.4	34.4	**490.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	21.0	**23.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	3.4	**10.5**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	38.5	**44.0**

Licence ***2911*** Well Name ***East Plains et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-002-25W1.00*** Field Name ***Other Areas*** Pool Name ***Lower Amaranth*** Field Code ***99*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.6	**192.6**

Licence ***2912*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	29.0	30.0	31.0	**2,661.0**
H2O	1990	627.4	674.7	1168.6	1004.8	1062.2	1037.9	1060.2	799.9	906.6	1048.5	1049.0	1018.8	**36,513.6**
OIL	1990	116.2	96.5	179.0	175.3	153.8	163.7	185.9	112.0	110.8	139.5	140.7	157.8	**15,800.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,305.0**
H2O	1989	601.9	547.3	620.2	625.7	632.2	632.6	665.3	623.0	607.5	630.6	635.0	659.0	**25,055.0**
OIL	1989	159.2	128.6	135.0	128.4	122.4	92.9	118.4	131.3	104.4	119.7	101.9	94.3	**14,069.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,940.0**
H2O	1988	498.6	505.3	537.5	511.8	547.5	506.9	775.0	711.6	488.3	541.0	535.8	866.7	**17,574.7**
OIL	1988	160.7	154.5	196.1	199.1	195.4	159.7	185.4	211.9	215.3	215.2	170.7	170.0	**12,633.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,574.0**
H2O	1987	533.2	473.1	536.3	519.1	484.2	406.1	442.2	444.7	419.6	409.4	441.9	478.4	**10,548.7**
OIL	1987	212.5	176.4	182.8	176.1	215.1	185.3	194.8	178.3	185.3	190.8	178.2	170.1	**10,399.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,209.0**
H2O	1986	67.8	64.3	76.2	71.1	67.1	56.7	71.7	78.7	87.5	216.2	328.5	517.7	**4,960.5**
OIL	1986	181.1	167.9	176.0	163.7	151.1	141.3	135.5	143.3	131.4	215.9	174.3	182.4	**8,153.4**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**848.0**
H2O	1985	50.7	40.3	36.3	43.4	63.8	47.0	60.7	83.6	78.0	82.0	66.0	72.7	**3,257.0**
OIL	1985	165.9	165.5	99.6	205.6	253.8	223.4	243.3	264.0	224.7	215.1	188.2	179.9	**6,189.5**
DAY	1984	31.0	28.0	25.0	26.0	12.0	30.0	31.0	31.0	23.0	21.0	30.0	24.0	**486.0**
H2O	1984	243.7	110.0	113.6	114.3	30.2	182.9	206.9	187.0	56.8	38.3	75.3	41.4	**2,532.5**
OIL	1984	234.0	231.9	184.1	143.6	37.1	228.6	229.6	242.4	135.1	148.3	157.1	130.8	**3,760.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	27.0	30.0	30.0	31.0	**174.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	156.8	172.8	180.7	180.1	239.1	202.6	**1,132.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	323.2	300.6	286.0	239.5	268.1	240.5	**1,657.9**

Licence ***2913*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**1,152.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	0.0	**7,558.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,737.6**
DAY	1986	31.0	28.0	31.0	27.0	24.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	1986	235.4	223.2	248.5	230.3	192.3	45.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.5**

Manitoba Production
1976 To 1990

Licence ***2913*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	57.0	38.6	44.3	40.4	38.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,737.6**
DAY	1985	31.0	28.0	23.0	24.0	31.0	28.0	30.0	31.0	30.0	21.0	30.0	31.0	**971.0**
H2O	1985	254.7	235.9	157.8	175.0	226.2	202.4	232.8	228.3	211.8	173.5	275.3	265.4	**6,374.8**
OIL	1985	57.0	37.7	57.5	28.3	56.7	44.8	54.5	48.5	42.7	19.9	42.3	36.8	**1,509.0**
DAY	1984	0.0	0.0	0.0	29.0	25.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**633.0**
H2O	1984	0.0	0.0	0.0	279.8	187.4	253.5	265.0	315.2	255.5	228.4	242.6	262.5	**3,735.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	5.2	110.3	61.2	66.8	56.3	72.3	53.3	**982.3**
DAY	1983	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**370.0**
H2O	1983	202.3	181.0	152.2	103.2	112.3	99.5	81.6	63.2	59.2	66.1	54.0	158.9	**1,445.8**
OIL	1983	91.7	72.7	73.5	32.9	44.8	36.9	29.9	27.2	23.9	32.1	24.0	5.8	**556.9**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.3	**112.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.5	**61.5**

Licence ***2914*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	21.0	0.0	17.0	29.0	31.0	30.0	29.0	31.0	30.0	27.0	**2,684.0**
H2O	1990	105.6	597.2	438.3	0.0	575.8	595.1	570.7	539.7	610.6	568.8	421.6	400.1	**38,507.6**
OIL	1990	1.6	9.0	7.0	0.0	13.8	28.1	30.6	25.3	22.0	40.8	48.9	20.5	**9,880.8**
DAY	1989	30.0	24.0	12.0	0.0	0.0	0.0	10.0	31.0	30.0	26.0	24.0	31.0	**2,380.0**
H2O	1989	738.0	512.7	254.8	0.0	0.0	0.0	81.5	674.6	527.6	485.1	360.5	260.2	**33,084.1**
OIL	1989	53.5	52.0	21.5	0.0	0.0	0.0	0.0	22.8	26.8	22.3	14.5	6.4	**9,633.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,162.0**
H2O	1988	379.0	282.5	364.0	626.9	1089.5	937.5	716.8	831.4	747.8	851.9	741.1	776.2	**29,189.1**
OIL	1988	199.3	161.4	166.1	48.1	31.0	13.6	195.4	163.0	107.2	27.7	29.4	52.2	**9,413.4**
DAY	1987	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,798.0**
H2O	1987	576.0	617.2	678.5	586.8	557.1	511.8	493.4	475.6	461.4	439.4	474.2	310.2	**20,844.5**
OIL	1987	25.5	4.0	17.1	80.3	150.8	107.1	175.0	121.0	156.4	204.8	184.1	247.9	**8,219.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**1,437.0**
H2O	1986	530.7	545.5	473.3	414.5	474.5	477.6	580.4	685.0	555.3	565.6	543.7	643.6	**14,662.9**
OIL	1986	170.4	81.6	116.8	149.0	118.9	80.9	56.0	76.4	80.1	44.7	38.8	9.3	**6,745.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,076.0**
H2O	1985	442.5	406.0	384.1	249.7	537.9	310.2	369.6	619.9	446.3	385.9	373.3	622.7	**8,173.2**
OIL	1985	109.7	125.2	162.5	62.7	92.4	187.9	160.0	96.9	176.5	197.2	199.3	74.4	**5,722.1**
DAY	1984	31.0	29.0	28.0	30.0	20.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**711.0**
H2O	1984	14.7	17.7	24.0	90.2	150.9	319.7	354.2	563.3	366.9	368.6	241.8	388.9	**3,025.1**
OIL	1984	83.0	103.1	210.0	179.8	161.2	168.3	112.1	107.7	109.2	149.0	80.4	92.8	**4,077.4**
DAY	1983	30.0	28.0	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**361.0**
H2O	1983	11.1	13.8	0.0	8.4	17.8	0.0	0.0	2.3	12.5	10.0	27.9	20.0	**124.2**
OIL	1983	272.1	233.9	299.5	247.2	256.2	242.5	174.7	185.4	195.1	149.5	124.3	117.5	**2,520.8**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	**22.9**

Licence ***2915*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,722.0**
H2O	1990	108.2	88.0	91.5	85.7	99.2	83.7	69.9	74.9	86.5	101.7	102.7	118.8	**6,714.0**
OIL	1990	40.1	34.6	41.3	42.9	50.0	42.1	39.1	40.9	35.7	41.5	16.8	5.3	**9,239.2**

Manitoba Production
1976 To 1990

Licence ***2915*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	26.0	22.0	29.0	27.0	0.0	28.0	29.0	29.0	27.0	31.0	28.0	31.0	**2,360.0**
H2O	1989	50.3	4.8	108.2	79.7	0.0	34.4	47.2	68.7	48.6	99.4	74.6	62.9	**5,603.2**
OIL	1989	26.2	73.7	30.0	26.3	0.0	85.3	84.2	66.2	58.1	17.3	38.0	32.2	**8,808.9**
DAY	1988	30.0	26.0	30.0	25.0	31.0	25.0	29.0	22.0	23.0	31.0	30.0	29.0	**2,053.0**
H2O	1988	127.9	68.0	28.2	57.9	118.8	47.4	50.0	37.9	85.1	134.0	117.8	76.0	**4,924.4**
OIL	1988	95.8	84.9	105.7	41.3	28.1	24.4	22.1	8.0	33.5	37.7	24.8	17.2	**8,271.4**
DAY	1987	27.0	26.0	28.0	28.0	28.0	27.0	31.0	28.0	30.0	30.0	29.0	30.0	**1,722.0**
H2O	1987	159.2	161.2	118.5	219.8	176.7	72.7	123.4	135.3	162.5	117.3	129.5	141.0	**3,975.4**
OIL	1987	132.9	126.2	204.0	190.6	107.4	71.2	119.6	101.0	90.3	80.0	79.4	91.2	**7,747.9**
DAY	1986	30.0	19.0	25.0	28.0	29.0	20.0	29.0	30.0	30.0	31.0	28.0	29.0	**1,380.0**
H2O	1986	87.7	38.1	74.5	63.7	63.5	34.2	42.7	91.5	114.3	119.1	79.8	100.0	**2,258.3**
OIL	1986	40.6	27.4	73.0	76.3	78.8	54.1	96.4	85.7	87.3	109.2	83.8	130.3	**6,354.1**
DAY	1985	28.0	27.0	29.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	26.0	30.0	**1,052.0**
H2O	1985	10.1	14.4	66.3	46.4	45.3	47.1	36.4	33.4	45.7	67.8	104.5	87.5	**1,349.2**
OIL	1985	216.0	177.6	203.0	153.7	104.4	83.4	76.2	69.2	60.9	47.0	11.7	28.9	**5,411.2**
DAY	1984	30.0	28.0	29.0	29.0	27.0	29.0	27.0	30.0	28.0	29.0	27.0	29.0	**705.0**
H2O	1984	8.5	63.3	23.4	8.0	11.2	7.9	10.1	13.1	5.3	7.5	7.3	18.9	**744.3**
OIL	1984	92.1	90.7	133.3	202.6	139.9	186.4	178.4	177.2	179.1	252.2	250.4	289.3	**4,179.2**
DAY	1983	29.0	26.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**363.0**
H2O	1983	11.6	371.6	6.0	6.1	4.0	16.8	51.7	17.0	25.9	34.9	8.7	4.7	**559.8**
OIL	1983	233.7	165.5	218.5	231.6	177.7	132.0	125.2	147.8	188.0	140.0	107.9	108.4	**2,007.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**0.8**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	**31.3**

Licence ***2916*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	2.0	28.0	27.0	21.0	31.0	0.0	0.0	16.0	28.0	19.0	0.0	0.0	**1,520.0**
H2O	1989	51.1	465.6	290.7	282.2	560.1	0.0	0.0	174.8	346.7	263.4	0.0	0.0	**20,053.4**
DAY	1988	12.0	29.0	3.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.0**
H2O	1988	167.3	284.9	26.8	0.0	0.0	213.3	0.0	0.0	0.0	0.0	0.0	0.0	**17,618.8**
DAY	1987	0.0	0.0	0.0	0.0	26.0	16.0	14.0	31.0	30.0	31.0	27.0	7.0	**1,285.0**
H2O	1987	0.0	0.0	0.0	0.0	602.4	108.1	155.1	540.9	909.7	1017.0	544.3	123.3	**16,926.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	53.1	58.3	43.0	0.6	1.8	0.4	**5,156.1**
DAY	1986	24.0	28.0	31.0	30.0	31.0	17.0	23.0	31.0	30.0	17.0	10.0	0.0	**1,103.0**
H2O	1986	387.4	433.3	448.0	468.9	446.5	155.1	291.7	339.7	846.2	1227.4	1153.2	0.0	**12,925.7**
OIL	1986	1.8	9.3	32.8	22.1	20.9	15.2	0.4	10.0	8.4	2.9	0.0	0.0	**4,998.9**
DAY	1985	28.0	28.0	18.0	0.0	2.0	30.0	29.0	31.0	30.0	18.0	27.0	22.0	**831.0**
H2O	1985	401.1	222.9	138.4	0.0	0.9	56.4	250.9	443.3	448.9	210.7	528.6	268.1	**6,728.3**
OIL	1985	3.6	111.7	67.0	0.0	5.0	170.9	69.2	64.3	31.0	30.0	22.0	25.8	**4,875.1**
DAY	1984	22.0	29.0	25.0	30.0	26.0	8.0	29.0	31.0	30.0	31.0	30.0	3.0	**568.0**
H2O	1984	136.7	320.2	459.7	811.0	330.4	58.3	220.8	384.2	116.5	547.4	70.1	9.9	**3,758.1**
OIL	1984	199.0	298.3	166.0	77.2	9.5	19.1	96.7	53.1	189.8	35.3	84.2	2.6	**4,274.6**
DAY	1983	0.0	8.0	31.0	26.0	31.0	28.0	28.0	29.0	29.0	31.0	15.0	18.0	**274.0**
H2O	1983	0.0	1.5	0.0	43.4	12.1	3.3	11.2	11.1	27.3	99.3	41.1	42.6	**292.9**
OIL	1983	0.0	72.7	278.5	205.2	340.1	327.5	331.4	340.7	406.9	381.7	171.8	187.3	**3,043.8**

Licence ***2917*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***2917*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,896.0**
H2O	1990	451.4	376.5	326.4	358.7	365.6	388.2	405.5	370.0	339.7	342.8	333.7	325.2	**17,823.3**
OIL	1990	61.6	49.9	54.9	65.1	67.2	63.2	58.6	56.9	58.0	67.3	66.6	63.3	**6,602.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,531.0**
H2O	1989	377.5	453.7	345.4	399.6	439.4	346.0	402.0	385.4	394.2	387.3	401.0	408.2	**13,439.6**
OIL	1989	82.9	76.2	89.0	79.9	84.8	78.6	75.4	76.3	63.1	57.6	57.3	60.5	**5,869.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,166.0**
H2O	1988	305.2	388.7	404.9	402.0	325.6	254.6	254.3	358.8	359.0	383.8	382.2	393.4	**8,699.9**
OIL	1988	83.5	38.4	41.4	37.3	81.1	85.0	89.6	82.9	76.0	70.9	86.3	92.6	**4,988.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,800.0**
H2O	1987	404.7	403.4	415.8	130.8	133.1	138.5	142.2	135.3	149.3	183.3	182.3	214.4	**4,487.4**
OIL	1987	73.0	70.8	81.7	66.6	76.7	53.1	65.8	55.9	69.1	64.3	65.6	71.0	**4,123.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,438.0**
H2O	1986	6.3	5.2	5.9	6.9	8.3	7.8	8.2	9.9	235.1	10.1	8.9	376.5	**1,854.3**
OIL	1986	30.8	24.6	28.5	30.5	32.5	28.2	30.3	24.7	68.3	26.2	32.3	76.5	**3,309.7**
DAY	1985	31.0	28.0	29.0	27.0	31.0	18.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,074.0**
H2O	1985	16.1	15.2	12.9	6.4	6.8	4.2	19.2	42.0	39.7	31.5	6.9	6.2	**1,165.2**
OIL	1985	54.7	40.9	45.8	40.9	42.6	25.2	41.0	38.6	35.2	35.7	32.8	35.7	**2,876.3**
DAY	1984	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**730.0**
H2O	1984	15.3	42.7	63.1	64.1	56.2	72.1	61.3	41.7	256.6	8.7	14.2	14.6	**958.1**
OIL	1984	82.0	87.5	88.9	71.2	86.5	82.8	95.1	98.4	97.2	52.6	53.8	57.7	**2,407.2**
DAY	1983	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**370.0**
H2O	1983	29.1	26.0	8.8	55.1	24.0	12.2	21.0	9.7	13.6	15.9	14.3	15.5	**247.5**
OIL	1983	167.5	106.6	142.8	124.8	133.9	149.2	92.7	89.0	102.8	91.4	88.7	81.3	**1,453.5**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	**2.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.8	**82.8**

Licence ***2918*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-23-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	24.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	**2,688.0**
H2O	1990	78.6	75.7	80.6	77.4	80.6	78.0	77.9	81.1	78.2	80.8	78.2	80.8	**5,288.7**
OIL	1990	23.8	32.4	31.3	31.0	29.7	30.5	29.4	30.7	27.0	29.3	28.7	30.9	**2,924.6**
DAY	1989	30.0	27.0	31.0	29.0	30.0	24.0	30.0	30.0	29.0	30.0	29.0	30.0	**2,342.0**
H2O	1989	81.1	70.4	81.1	78.0	80.7	73.9	80.6	80.6	78.0	80.9	80.4	80.9	**4,340.8**
OIL	1989	31.8	22.9	32.4	29.1	30.4	22.4	32.0	33.7	31.4	34.1	29.8	31.7	**2,569.9**
DAY	1988	31.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	28.0	29.0	29.0	30.0	**1,993.0**
H2O	1988	79.9	74.9	75.4	77.3	80.4	77.4	80.4	80.6	76.5	81.0	78.0	80.6	**3,394.2**
OIL	1988	26.8	24.8	29.1	30.4	30.5	30.9	27.7	24.4	20.5	31.1	31.4	31.6	**2,208.2**
DAY	1987	31.0	27.0	30.0	19.0	31.0	29.0	30.0	30.0	28.0	30.0	29.0	10.0	**1,640.0**
H2O	1987	17.7	48.2	51.8	43.0	54.0	50.4	51.7	52.6	48.6	59.1	50.6	23.8	**2,451.8**
OIL	1987	48.5	29.0	31.7	23.9	32.5	31.0	32.4	32.2	30.6	44.9	30.7	10.5	**1,869.0**
DAY	1986	30.0	27.0	29.0	0.0	0.0	24.0	30.0	30.0	29.0	29.0	21.0	30.0	**1,316.0**
H2O	1986	39.7	37.0	43.3	0.0	0.0	44.1	47.8	53.9	54.8	63.3	62.5	58.2	**1,900.3**
OIL	1986	41.5	36.0	31.3	0.0	0.0	24.1	38.7	51.3	41.1	44.4	36.5	34.6	**1,491.1**
DAY	1985	31.0	25.0	30.0	30.0	30.0	29.0	30.0	30.0	27.0	30.0	29.0	30.0	**1,037.0**
H2O	1985	43.8	32.8	41.7	41.7	42.0	41.7	45.5	44.9	37.5	45.2	41.6	42.5	**1,395.7**
OIL	1985	37.2	27.7	40.0	34.0	37.8	27.9	24.4	21.1	18.2	20.3	24.3	38.5	**1,111.6**
DAY	1984	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**686.0**
H2O	1984	35.5	27.6	40.8	4.0	41.5	42.4	44.1	8.0	42.6	44.0	42.6	44.1	**894.8**

Manitoba Production
1976 To 1990

Licence ***2918*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-23-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	22.5	25.3	45.7	36.7	34.4	36.2	37.2	36.5	35.0	37.1	34.8	36.7	**760.2**
DAY	1983	31.0	27.0	31.0	20.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**323.0**
H2O	1983	41.2	54.1	65.5	44.8	0.0	50.8	61.2	30.9	26.4	31.5	35.0	36.2	**477.6**
OIL	1983	70.7	33.5	29.9	11.3	0.0	24.6	38.1	35.6	29.2	26.8	21.1	21.3	**342.1**

Licence ***2919*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	11.0	8.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**578.6**
H2O	1986	0.0	0.0	4.9	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.2**
OIL	1986	0.0	0.0	1.7	55.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.8**
DAY	1985	31.0	22.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.1**
H2O	1985	4.7	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.5**
OIL	1985	5.1	2.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	1984	31.0	29.0	31.0	11.0	0.0	29.0	30.0	26.0	28.0	26.0	28.0	19.0	**476.1**
H2O	1984	5.6	14.1	4.8	1.8	0.0	4.9	14.1	1.1	0.5	4.7	0.1	2.8	**1,128.1**
OIL	1984	0.9	1.6	1.9	0.3	0.0	2.8	28.9	6.5	5.5	4.0	5.3	3.3	**105.2**
DAY	1983	29.0	20.0	14.0	0.0	3.0	0.0	3.0	31.0	0.1	21.0	24.0	28.0	**188.1**
H2O	1983	224.2	153.5	59.4	0.0	23.6	0.0	21.9	178.6	0.5	180.0	47.0	7.4	**1,073.6**
OIL	1983	6.5	3.5	0.0	0.0	0.0	0.0	0.0	4.2	0.0	7.7	18.1	4.2	**44.2**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.5	**177.5**

Licence ***2920*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	30.0	29.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.3**
H2O	1988	27.1	5.7	20.8	24.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,521.8**
OIL	1988	0.0	1.6	3.4	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,241.1**
DAY	1987	0.0	0.0	13.0	13.8	31.0	28.0	22.0	25.0	30.0	0.0	0.0	0.0	**1,340.3**
H2O	1987	0.0	0.0	484.4	59.3	84.9	50.2	36.0	61.7	78.3	0.0	0.0	0.0	**24,439.2**
OIL	1987	0.0	0.0	0.7	3.8	1.0	1.9	0.6	0.0	0.0	0.0	0.0	0.0	**3,235.7**
DAY	1986	13.9	25.7	31.0	30.0	30.3	29.9	30.7	31.0	30.0	30.5	30.0	6.9	**1,177.5**
H2O	1986	157.3	316.1	354.4	550.3	655.7	915.5	1099.4	1488.3	1117.8	1187.9	924.5	248.5	**23,584.4**
OIL	1986	9.8	23.5	91.5	60.4	13.3	31.3	61.8	4.1	44.7	26.9	8.4	1.0	**3,227.7**
DAY	1985	26.5	28.0	30.8	30.0	30.8	30.0	30.5	31.0	30.0	31.0	30.0	17.0	**857.6**
H2O	1985	218.2	251.6	423.7	349.7	487.5	285.2	511.4	792.5	941.1	1073.6	1126.3	651.3	**14,568.7**
OIL	1985	106.6	142.6	96.5	133.3	54.4	157.7	251.1	182.8	115.9	67.9	68.4	26.3	**2,851.0**
DAY	1984	0.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**512.0**
H2O	1984	0.0	0.0	631.6	942.8	943.7	341.4	267.5	289.6	237.7	468.6	254.1	408.8	**7,456.6**
OIL	1984	0.0	0.0	28.4	1.7	26.9	51.1	62.5	70.1	90.5	45.9	41.6	58.6	**1,447.5**
DAY	1983	0.0	24.0	30.0	10.0	27.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	**211.0**
H2O	1983	0.0	140.2	137.2	45.8	166.8	179.5	281.1	926.3	793.9	0.0	0.0	0.0	**2,670.8**
OIL	1983	0.0	142.5	193.9	59.6	163.0	199.4	161.8	35.8	14.2	0.0	0.0	0.0	**970.2**

Licence ***2921*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	21.0	**2,858.5**
H2O	1990	76.9	59.5	51.1	55.8	65.4	68.9	66.2	70.9	60.9	16.9	61.6	47.8	**13,456.2**

Manitoba Production
1976 To 1990

Licence ***2921*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	4.6	3.3	7.3	8.9	9.4	7.3	6.2	0.7	1.3	0.0	0.0	0.8	**3,508.0**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,505.5**
H2O	1989	125.4	77.5	85.9	79.6	72.7	66.0	74.7	57.0	53.7	65.5	81.3	96.1	**12,754.3**
OIL	1989	6.4	6.7	7.5	3.9	0.9	1.0	0.2	4.5	1.2	0.7	1.0	1.4	**3,458.2**
DAY	1988	31.0	26.0	25.0	21.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,142.5**
H2O	1988	170.9	144.7	129.8	107.9	163.5	148.1	118.5	140.6	120.2	105.8	123.0	102.2	**11,818.9**
OIL	1988	11.1	8.5	11.0	10.9	15.1	2.8	1.4	1.1	1.0	1.0	2.4	2.5	**3,422.8**
DAY	1987	30.1	27.8	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**1,797.5**
H2O	1987	238.8	204.4	224.5	263.8	269.8	193.2	176.1	214.4	187.5	205.1	224.4	197.7	**10,243.7**
OIL	1987	16.8	35.0	25.1	13.9	14.7	20.8	14.6	10.2	3.8	2.5	9.0	8.7	**3,354.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	29.9	30.0	31.0	**1,437.6**
H2O	1986	175.7	144.6	133.1	103.9	121.2	136.8	200.0	269.1	220.3	203.1	208.9	255.5	**7,644.0**
OIL	1986	19.1	17.0	7.4	25.6	19.8	24.0	32.8	7.2	12.2	59.1	37.8	9.4	**3,178.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	29.8	31.0	30.0	30.1	**1,073.8**
H2O	1985	126.2	111.0	132.4	131.9	166.3	151.1	130.3	168.4	171.0	88.5	116.9	87.6	**5,471.8**
OIL	1985	29.6	22.0	26.7	36.7	27.1	21.2	35.7	13.4	27.9	82.4	58.3	49.4	**2,907.5**
DAY	1984	31.0	29.0	31.0	30.0	17.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**711.0**
H2O	1984	343.1	289.2	226.4	225.6	143.8	102.0	153.8	163.7	94.8	112.0	55.8	98.6	**3,890.2**
OIL	1984	45.2	33.9	7.5	23.4	8.3	30.0	17.2	17.3	20.7	28.7	35.2	20.6	**2,477.1**
DAY	1983	26.0	28.0	31.0	28.0	31.0	30.0	23.0	31.0	29.0	31.0	30.0	31.0	**367.0**
H2O	1983	92.6	99.7	112.9	114.2	118.0	107.7	68.8	175.8	250.6	239.7	248.9	192.2	**1,881.4**
OIL	1983	220.7	236.8	264.5	267.5	271.0	256.8	164.9	115.1	63.6	62.2	61.1	62.1	**2,189.1**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.3	**60.3**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.8	**142.8**

Licence ***2922*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.0**
DAY	1986	31.0	28.0	31.0	11.0	4.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	**1,137.0**
H2O	1986	86.4	84.2	95.7	39.2	24.9	89.9	45.7	0.0	0.0	0.0	0.0	0.0	**3,192.4**
OIL	1986	30.0	25.4	28.3	8.2	3.6	17.7	7.6	0.0	0.0	0.0	0.0	0.0	**783.6**
DAY	1985	30.0	28.0	31.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**978.0**
H2O	1985	89.5	42.8	52.9	38.0	55.1	39.4	62.7	58.9	56.5	44.0	87.9	99.7	**2,726.4**
OIL	1985	15.3	11.4	14.5	11.1	16.0	6.8	8.0	5.5	5.7	3.2	14.9	9.6	**662.8**
DAY	1984	31.0	27.0	17.0	29.0	27.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**621.0**
H2O	1984	83.6	71.6	39.2	116.0	106.5	121.0	110.3	116.6	106.2	89.9	85.4	75.5	**1,999.0**
OIL	1984	14.5	14.6	11.2	34.8	28.4	34.8	23.3	24.0	16.0	18.0	20.7	20.8	**540.8**
DAY	1983	13.0	28.0	31.0	8.0	4.0	30.0	31.0	31.0	30.0	23.0	30.0	22.0	**281.0**
H2O	1983	51.2	115.1	98.8	26.2	16.9	87.3	71.5	84.8	85.3	76.5	94.6	69.0	**877.2**
OIL	1983	34.2	28.6	42.2	6.8	2.2	43.2	37.6	19.6	20.0	20.1	11.1	14.1	**279.7**

Licence ***2923*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	6.0	25.0	0.0	0.0	5.0	30.0	22.0	5.0	26.0	25.0	15.0	16.0	**1,992.2**
H2O	1990	1.4	4.4	0.0	0.0	2.6	7.2	2.7	1.3	5.2	1.0	0.2	0.3	**1,131.2**
OIL	1990	9.0	28.9	0.0	0.0	0.0	23.0	19.6	0.0	22.1	6.1	1.5	2.0	**1,815.9**
DAY	1989	31.0	15.0	31.0	30.0	28.0	27.0	17.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**
H2O	1989	1.6	0.9	1.7	1.1	3.1	3.4	1.8	0.0	0.0	0.0	0.0	0.0	**1,104.9**

Manitoba Production
1976 To 1990

Licence ***2923*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	16.2	8.7	18.1	12.7	14.5	7.5	3.9	0.0	0.0	0.0	0.0	0.0	**1,703.7**
DAY	1988	19.0	28.0	27.0	18.0	7.0	30.0	31.0	14.0	30.0	20.0	0.0	18.0	**1,638.2**
H2O	1988	15.7	22.4	14.3	9.4	4.6	17.0	5.1	0.2	1.1	0.3	0.0	1.2	**1,091.3**
OIL	1988	11.7	15.0	15.7	9.5	4.0	23.5	22.4	12.7	6.2	2.3	0.0	11.2	**1,622.1**
DAY	1987	18.1	23.5	28.9	22.8	0.0	14.0	22.0	25.0	21.0	15.0	28.0	15.0	**1,396.2**
H2O	1987	1.9	1.7	4.1	7.0	0.0	8.1	4.2	5.5	2.3	1.0	9.9	9.2	**1,000.0**
OIL	1987	17.7	19.0	18.5	12.2	0.0	4.7	16.9	18.3	15.1	11.1	16.4	13.1	**1,487.9**
DAY	1986	22.7	28.0	27.0	30.0	24.6	23.3	13.0	26.8	22.6	20.8	25.0	18.3	**1,162.9**
H2O	1986	10.4	13.9	11.2	9.5	11.1	11.7	6.9	13.0	5.3	5.5	2.3	5.1	**945.1**
OIL	1986	21.6	21.6	14.7	19.3	17.7	13.8	7.7	18.2	14.9	38.6	16.8	25.1	**1,324.9**
DAY	1985	26.0	27.7	28.0	28.3	25.1	23.6	29.8	29.0	19.8	26.1	15.4	1.0	**880.8**
H2O	1985	17.2	17.5	19.2	35.6	45.0	38.2	38.8	47.7	10.8	9.9	2.7	0.0	**839.2**
OIL	1985	38.6	23.7	22.1	29.7	31.8	27.5	27.2	11.9	16.2	25.5	16.8	0.1	**1,094.9**
DAY	1984	24.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	30.0	27.0	30.0	**601.0**
H2O	1984	21.6	15.6	7.2	5.8	5.3	6.2	17.9	15.0	5.8	7.6	4.0	8.7	**556.6**
OIL	1984	53.3	39.9	40.5	51.2	44.7	32.3	25.8	20.2	20.2	26.8	19.7	29.6	**823.8**
DAY	1983	31.0	17.0	13.0	9.0	12.0	28.0	12.0	30.0	29.0	31.0	26.0	11.0	**257.0**
H2O	1983	182.6	62.3	10.0	6.8	14.6	29.3	11.3	15.0	8.0	15.9	14.5	5.0	**435.9**
OIL	1983	26.1	7.6	24.4	16.5	34.7	71.3	28.0	57.5	45.3	42.4	27.8	17.1	**419.6**
DAY	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.6	**60.6**
OIL	1982	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	**20.9**

Licence ***2926*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**210.0**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.0	0.0	**41.7**
DAY	1983	17.0	28.0	26.0	30.0	16.0	25.0	31.0	27.0	8.0	0.0	1.0	0.0	**209.0**
H2O	1983	112.0	85.3	61.3	57.7	29.5	115.0	142.6	35.1	10.4	0.0	0.0	0.0	**648.9**
OIL	1983	0.0	0.0	0.0	0.0	1.8	5.0	12.4	8.1	2.4	0.0	5.6	0.0	**35.3**

Licence ***2928*** Well Name ***NVS Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.0**
H2O	1990	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,442.8**
OIL	1990	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.1**
WIN	1990	0.0	132.6	136.1	160.4	165.9	166.6	208.3	201.1	199.0	211.5	314.4	230.6	**2,126.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	31.0	**2,424.0**
H2O	1989	21.5	19.4	21.7	21.0	21.6	20.7	22.0	21.1	20.9	18.7	0.0	20.5	**1,424.8**
OIL	1989	25.6	22.1	24.6	22.8	24.6	23.4	21.8	19.1	17.8	18.0	0.0	13.8	**3,729.6**
DAY	1988	31.0	29.0	31.0	30.0	30.0	19.0	27.0	30.0	30.0	31.0	30.0	31.0	**2,090.0**
H2O	1988	21.0	20.9	22.1	20.8	20.3	12.5	24.4	31.8	27.5	27.2	24.8	22.7	**1,195.7**
OIL	1988	31.0	29.1	28.0	26.5	26.9	15.7	27.1	30.3	28.9	30.4	27.9	28.0	**3,496.0**
DAY	1987	31.0	28.0	31.0	30.0	12.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	1987	9.2	14.1	15.7	15.9	9.9	27.9	29.1	27.7	26.5	23.1	22.1	23.0	**919.7**
OIL	1987	28.1	22.4	24.7	21.0	14.5	35.5	36.6	36.9	33.0	31.3	33.0	34.2	**3,166.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,396.0**
H2O	1986	11.8	11.9	12.1	13.4	12.1	12.5	12.9	11.6	9.4	9.5	8.4	9.5	**675.5**
OIL	1986	37.1	33.6	34.1	35.1	34.7	32.4	34.5	30.6	29.2	30.8	29.8	28.0	**2,815.0**

Manitoba Production
1976 To 1990

Licence ***2928*** Well Name ***NVS Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,031.0**
H2O	1985	23.0	20.2	28.8	21.0	21.0	16.6	19.1	17.7	18.2	19.0	14.0	16.5	**540.4**
OIL	1985	59.2	51.7	61.4	57.2	53.2	48.1	49.5	50.0	40.2	40.4	38.7	40.1	**2,425.1**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**670.0**
H2O	1984	11.4	9.8	14.8	15.1	24.3	22.2	21.5	22.1	20.5	20.7	19.6	24.7	**305.3**
OIL	1984	65.4	56.7	72.3	65.8	67.9	63.9	63.6	61.0	59.7	59.1	55.3	61.9	**1,835.4**
DAY	1983	4.0	28.0	31.0	11.0	21.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**305.0**
H2O	1983	1.6	7.3	6.9	2.7	5.1	6.1	5.8	6.2	7.7	7.7	10.7	10.8	**78.6**
OIL	1983	30.2	132.3	130.0	45.2	93.2	121.0	113.4	105.5	95.4	75.2	72.4	69.0	**1,082.8**

Licence ***2929*** Well Name ***Omega Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,700.3**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,700.3**
WIN	1987	938.8	755.2	586.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,700.3**
WIN	1986	890.1	1205.9	1308.1	1201.0	1218.0	836.1	1172.5	2316.5	916.8	864.0	762.0	1512.4	**55,419.7**
WIN	1985	1772.6	1553.5	1872.6	1918.5	1592.9	1535.4	1477.0	1542.1	1397.9	517.5	663.4	1483.0	**41,216.3**
DAY	1984	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	1984	462.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,106.3**
OIL	1984	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
WIN	1984	0.0	1279.5	1823.2	2929.0	2395.6	2247.9	2770.8	2117.7	3013.9	2050.4	1245.7	2016.2	**23,889.9**
DAY	1983	0.0	0.0	16.0	13.0	16.0	28.0	22.0	29.0	30.0	28.0	6.0	27.0	**215.0**
H2O	1983	0.0	0.0	214.1	117.5	153.0	296.2	213.0	304.2	321.7	332.8	74.1	617.6	**2,644.2**
OIL	1983	0.0	0.0	50.3	41.9	39.0	81.6	72.4	56.1	44.3	26.9	6.4	17.4	**436.3**

Licence ***2932*** Well Name ***NVS Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432.0**
H2O	1990	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.3**
OIL	1990	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,132.3**
WIN	1990	0.0	503.5	550.1	528.2	500.1	508.8	508.1	488.5	477.8	480.2	472.0	482.8	**5,500.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	31.0	**2,401.0**
H2O	1989	21.5	16.6	18.6	18.0	18.5	17.7	18.9	18.1	17.9	17.9	0.0	17.6	**1,321.9**
OIL	1989	18.4	16.6	18.5	14.3	15.4	14.6	15.0	15.3	14.8	15.0	0.0	11.5	**2,119.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,067.0**
H2O	1988	18.0	17.9	18.9	17.8	20.9	21.5	21.1	19.9	18.3	18.1	17.9	18.7	**1,120.6**
OIL	1988	24.8	20.3	21.8	20.6	21.6	20.4	21.7	20.5	23.1	24.4	21.0	21.8	**1,950.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	24.0	10.0	31.0	30.0	31.0	30.0	31.0	**1,702.0**
H2O	1987	12.4	11.2	12.6	15.8	12.7	12.7	10.3	27.7	23.5	23.1	19.4	23.0	**891.6**
OIL	1987	18.7	16.8	18.6	15.0	15.6	12.1	9.6	27.7	24.0	22.8	24.0	24.8	**1,688.0**
DAY	1986	31.0	28.0	31.0	10.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.0**
H2O	1986	11.8	14.9	15.1	5.6	7.8	12.4	12.9	11.6	12.5	12.6	11.1	12.7	**687.2**
OIL	1986	24.7	19.6	21.7	7.4	9.8	17.7	18.8	18.4	17.5	18.5	17.9	18.6	**1,458.3**
DAY	1985	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,034.0**
H2O	1985	13.1	11.2	16.6	15.0	15.2	14.9	15.9	14.8	15.1	16.3	14.0	16.5	**546.2**
OIL	1985	25.0	21.0	26.1	27.1	26.9	27.3	27.8	28.1	25.8	26.9	26.8	24.7	**1,247.7**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	1984	18.9	16.4	11.8	12.1	17.4	15.9	15.4	15.8	14.6	14.8	14.0	14.1	**367.6**
OIL	1984	36.4	31.5	34.7	31.6	40.2	37.8	37.6	36.1	35.8	35.4	33.2	26.1	**934.2**

Manitoba Production
1976 To 1990

Licence ***2932*** Well Name ***NVS Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	4.0	28.0	31.0	15.0	22.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**306.0**
H2O	1983	4.0	22.5	22.3	10.7	16.8	18.0	14.2	14.7	15.4	11.9	17.8	18.1	**186.4**
OIL	1983	15.9	53.5	54.8	26.6	41.3	54.9	55.5	52.6	48.3	35.9	40.2	38.3	**517.8**

Licence ***2933*** Well Name ***EOG Whitewater Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,661.0**
H2O	1990	902.5	774.3	930.6	886.3	908.7	596.4	887.8	956.3	791.8	898.8	842.2	789.9	**44,798.3**
OIL	1990	8.0	7.5	9.1	8.7	9.3	5.5	9.0	9.2	8.6	9.2	8.9	9.4	**2,560.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	**2,299.0**
H2O	1989	630.4	488.8	596.6	563.2	515.9	530.3	767.7	537.8	643.4	800.3	805.7	859.8	**34,632.7**
OIL	1989	6.6	5.1	5.9	5.9	11.9	15.1	9.2	6.2	15.1	8.8	8.5	16.3	**2,458.4**
DAY	1988	31.0	27.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,946.0**
H2O	1988	539.9	487.9	265.9	545.5	595.7	556.8	584.5	526.0	67.7	0.0	252.6	491.0	**26,892.8**
OIL	1988	21.1	19.1	9.7	11.3	15.3	20.4	6.2	5.8	2.4	0.0	2.5	5.8	**2,343.8**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	22.0	31.0	**1,628.0**
H2O	1987	595.2	549.4	617.1	570.4	568.3	578.3	583.0	469.5	600.8	558.3	358.9	506.5	**21,979.3**
OIL	1987	9.2	18.2	28.6	17.8	19.4	29.0	20.3	21.8	23.4	22.6	14.8	12.8	**2,224.2**
DAY	1986	31.0	28.0	25.0	24.0	18.0	0.0	17.0	31.0	30.0	31.0	23.0	0.0	**1,276.0**
H2O	1986	542.0	519.4	480.3	447.6	345.1	0.0	321.9	595.6	574.1	520.7	419.8	0.0	**15,423.6**
OIL	1986	42.6	44.2	31.2	34.9	20.7	0.0	18.2	46.0	31.3	25.9	19.5	0.0	**1,986.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,018.0**
H2O	1985	172.7	152.9	372.1	582.4	563.1	577.9	678.9	652.0	574.2	595.9	612.6	579.1	**10,657.1**
OIL	1985	32.0	26.2	23.0	25.1	30.7	28.8	33.6	65.0	28.1	37.6	43.5	47.9	**1,671.8**
DAY	1984	31.0	29.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	1984	203.9	181.7	206.8	150.4	251.3	185.6	209.9	187.6	187.3	180.9	163.4	166.8	**4,543.3**
OIL	1984	52.6	40.2	41.6	26.1	32.4	26.0	28.9	46.1	29.1	33.9	33.3	31.6	**1,250.3**
DAY	1983	13.0	20.0	29.0	4.0	23.0	30.0	31.0	31.0	27.0	25.0	30.0	31.0	**294.0**
H2O	1983	165.3	314.5	135.5	10.2	128.0	187.3	244.5	243.2	212.4	203.7	209.0	214.1	**2,267.7**
OIL	1983	27.8	22.4	177.0	17.5	78.4	125.0	89.6	68.4	57.3	54.9	53.4	56.8	**828.5**

Licence ***2935*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,749.0**
H2O	1990	868.5	1046.5	706.0	852.8	862.1	855.7	875.2	910.4	800.3	851.1	650.0	814.9	**55,761.4**
OIL	1990	15.9	21.1	12.1	17.5	18.6	16.6	17.9	18.4	11.4	15.3	14.9	15.7	**3,644.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,385.0**
H2O	1989	766.9	615.0	668.3	661.2	600.3	606.4	719.8	496.2	619.1	778.1	750.5	841.6	**45,667.9**
OIL	1989	9.9	17.8	14.5	14.6	23.8	24.2	18.3	12.3	22.6	17.6	22.6	21.7	**3,448.7**
DAY	1988	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,020.0**
H2O	1988	603.4	459.3	628.9	615.5	672.7	637.2	669.6	666.9	669.1	664.4	260.4	664.5	**37,544.5**
OIL	1988	22.0	17.3	29.1	26.2	24.6	20.4	15.5	8.5	15.5	12.7	8.6	17.7	**3,228.8**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,660.0**
H2O	1987	651.9	611.0	701.2	633.7	621.5	649.1	639.6	624.0	554.1	634.3	562.8	594.9	**30,332.6**
OIL	1987	51.1	33.7	33.8	39.8	28.1	29.9	26.8	31.9	26.3	28.2	23.3	22.5	**3,010.7**
DAY	1986	31.0	28.0	25.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,296.0**
H2O	1986	599.5	553.1	519.1	493.8	648.6	646.2	689.1	648.3	630.4	542.2	576.8	659.2	**22,854.5**
OIL	1986	52.8	43.0	33.6	33.2	46.6	52.4	56.6	42.6	40.7	61.9	43.3	50.9	**2,635.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**944.0**

Manitoba Production
1976 To 1990

Licence ***2935*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	539.0	510.5	640.9	633.1	579.7	614.3	719.7	474.1	610.6	629.4	650.8	640.6	**15,648.2**
OIL	1985	57.4	53.7	42.5	36.2	54.4	52.7	52.0	33.1	48.8	66.2	70.4	49.5	**2,077.7**
DAY	1984	31.0	19.0	23.0	0.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**587.0**
H2O	1984	368.5	243.6	352.9	0.0	516.9	546.3	571.4	597.9	579.4	509.4	548.4	539.6	**8,405.5**
OIL	1984	55.4	42.7	50.2	0.0	48.0	71.1	85.0	54.4	66.8	84.5	74.5	68.7	**1,460.8**
DAY	1983	6.0	26.0	30.0	0.0	5.0	30.0	29.0	31.0	28.0	25.0	30.0	31.0	**271.0**
H2O	1983	36.5	272.8	279.0	0.0	28.9	322.6	318.3	367.7	325.2	312.2	395.3	372.7	**3,031.2**
OIL	1983	62.9	59.4	98.2	0.0	20.1	105.3	94.1	72.3	62.3	59.9	71.8	53.2	**759.5**

Licence ***2936*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,599.0**
H2O	1990	2.8	5.5	6.4	6.1	6.3	6.2	6.3	6.5	6.0	3.2	6.0	3.1	**2,335.7**
OIL	1990	53.3	52.6	57.4	52.4	59.2	49.7	56.7	55.1	53.2	33.6	44.7	47.2	**6,454.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	26.0	31.0	30.0	31.0	**2,234.0**
H2O	1989	2.9	2.6	2.9	2.7	7.4	2.5	5.2	2.5	5.1	5.5	0.6	6.1	**2,271.3**
OIL	1989	72.4	56.1	60.9	61.7	77.5	63.5	60.9	55.5	58.1	58.8	53.7	51.4	**5,839.8**
DAY	1988	31.0	29.0	30.0	0.0	0.0	30.0	31.0	31.0	30.0	30.0	14.0	27.0	**1,882.0**
H2O	1988	1.3	1.3	0.0	0.0	0.0	4.0	0.3	2.8	2.8	2.9	56.8	2.9	**2,225.3**
OIL	1988	60.6	63.1	57.5	0.0	0.0	67.5	90.2	75.2	74.6	76.3	44.2	84.7	**5,109.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**1,599.0**
H2O	1987	2.4	2.7	3.2	1.4	3.0	0.0	2.5	11.7	2.1	0.0	2.1	0.0	**2,150.2**
OIL	1987	61.6	49.3	53.3	52.1	52.5	50.7	73.3	67.1	56.5	50.8	61.2	65.8	**4,415.4**
DAY	1986	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,240.0**
H2O	1986	1.3	0.0	2.3	1.4	1.5	3.8	1.5	3.0	2.8	2.5	2.6	2.4	**2,119.1**
OIL	1986	74.8	38.5	53.9	70.8	61.6	68.2	70.4	58.3	61.0	56.1	50.4	54.5	**3,721.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**881.0**
H2O	1985	3.0	2.7	3.1	1.4	0.0	0.0	0.0	0.0	2.8	2.9	2.9	1.3	**2,094.0**
OIL	1985	72.6	67.5	79.9	61.3	75.0	70.4	66.2	77.0	57.7	60.0	60.6	80.3	**3,002.7**
DAY	1984	31.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**519.0**
H2O	1984	356.5	364.0	5.2	3.1	3.6	3.7	4.0	3.1	2.9	2.1	0.0	2.9	**2,073.9**
OIL	1984	130.1	101.1	126.6	64.6	71.9	148.7	96.1	84.1	81.1	80.0	75.2	70.2	**2,174.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	28.0	29.0	30.0	31.0	**158.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	20.3	205.5	213.3	251.3	293.2	339.2	**1,322.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	92.6	238.4	204.2	198.6	169.0	141.7	**1,044.5**

Licence ***2938*** Well Name ***EOG Whitewater Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,607.0**
H2O	1990	828.3	711.1	863.2	849.7	849.7	858.8	856.4	890.8	740.2	459.2	794.0	821.2	**49,892.2**
OIL	1990	21.2	15.1	9.1	17.5	9.3	8.3	9.0	9.2	8.6	9.2	8.9	6.3	**2,884.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	**2,243.0**
H2O	1989	674.0	604.4	635.9	634.0	580.4	586.2	707.5	513.0	590.3	742.2	736.7	808.2	**40,369.6**
OIL	1989	6.6	7.6	13.9	14.7	20.9	21.2	15.2	13.0	20.1	23.5	14.1	21.7	**2,753.2**
DAY	1988	12.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	15.0	26.0	**1,890.0**
H2O	1988	195.6	243.3	631.1	621.0	659.6	623.3	644.0	641.4	634.9	649.8	605.2	647.9	**32,556.8**
OIL	1988	7.8	8.3	27.7	24.5	15.3	20.4	15.5	5.8	15.5	15.9	13.0	10.6	**2,560.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,587.0**
H2O	1987	534.2	563.1	629.1	570.4	574.1	566.5	579.0	541.6	586.8	541.7	392.0	521.7	**25,759.7**

Manitoba Production
1976 To 1990

Licence ***2938*** Well Name ***EOG Whitewater Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	11.1	14.3	26.8	22.0	17.9	29.0	21.7	27.1	25.5	39.5	9.6	24.1	**2,380.4**
DAY	1986	31.0	28.0	25.0	30.0	17.0	0.0	17.0	30.0	30.0	31.0	23.0	0.0	**1,229.0**
H2O	1986	548.8	514.0	473.0	582.2	336.4	0.0	336.2	588.7	572.7	510.6	414.8	0.0	**19,159.5**
OIL	1986	48.4	41.4	34.3	48.2	16.5	0.0	19.6	41.7	37.6	34.5	17.6	0.0	**2,111.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	25.0	31.0	**967.0**
H2O	1985	505.3	448.1	523.7	560.7	557.1	571.7	633.4	543.9	465.0	289.6	237.7	589.3	**14,282.1**
OIL	1985	30.3	33.1	39.1	27.6	30.7	28.8	32.2	65.0	51.8	24.4	20.5	57.8	**1,772.0**
DAY	1984	31.0	29.0	28.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**609.0**
H2O	1984	443.3	412.0	423.0	0.0	436.8	521.5	535.7	532.9	504.8	502.2	488.5	464.4	**8,356.6**
OIL	1984	50.5	44.1	36.4	0.0	29.7	39.7	34.5	38.2	48.6	42.0	47.0	40.9	**1,330.7**
DAY	1983	4.0	28.0	29.0	4.0	23.0	27.0	17.0	31.0	28.0	25.0	30.0	31.0	**277.0**
H2O	1983	30.3	157.5	385.2	32.9	319.4	362.2	152.1	270.5	276.8	279.4	406.3	418.9	**3,091.5**
OIL	1983	72.2	213.4	116.5	16.1	34.9	61.9	60.0	61.2	53.4	47.5	80.1	61.9	**879.1**

Licence ***2939*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	30.0	24.0	30.0	17.0	29.0	15.0	31.0	**2,838.0**
H2O	1990	25.6	32.9	32.9	30.6	36.1	31.9	25.4	27.2	9.9	19.0	10.4	24.6	**1,845.7**
OIL	1990	29.6	38.3	22.4	21.5	29.6	31.1	25.2	49.9	29.1	52.2	28.2	59.3	**4,284.0**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,513.0**
H2O	1989	11.3	4.7	7.4	13.4	14.0	14.6	28.3	37.4	30.7	26.4	25.1	27.8	**1,539.2**
OIL	1989	32.5	29.8	28.9	26.8	26.9	34.7	25.3	30.3	31.5	19.5	28.8	38.8	**3,867.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,151.0**
H2O	1988	24.1	44.2	22.1	15.2	21.0	22.4	18.5	20.8	14.1	17.0	19.0	21.0	**1,298.1**
OIL	1988	40.7	18.4	32.3	31.2	27.7	27.1	31.1	28.6	26.0	29.4	23.3	30.1	**3,513.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,785.0**
H2O	1987	30.0	25.3	38.0	34.6	45.3	44.4	48.1	90.1	26.1	13.9	42.1	16.7	**1,038.7**
OIL	1987	24.9	47.7	62.6	31.2	35.7	41.2	51.8	25.0	13.5	29.1	36.8	39.1	**3,167.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,420.0**
H2O	1986	8.3	9.7	8.9	10.8	8.3	5.9	8.7	10.3	12.8	20.9	35.2	21.3	**584.1**
OIL	1986	42.6	37.4	37.9	40.9	38.8	41.2	44.5	35.5	37.8	38.6	29.1	54.1	**2,729.3**
DAY	1985	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,055.0**
H2O	1985	18.6	8.6	10.2	14.1	15.6	15.2	15.0	14.0	6.2	8.3	10.4	13.0	**423.0**
OIL	1985	58.9	44.0	52.4	51.1	56.7	41.8	54.1	38.4	45.5	42.4	42.9	45.9	**2,250.9**
DAY	1984	31.0	29.0	30.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	30.0	27.0	**692.0**
H2O	1984	8.0	7.3	7.1	6.2	9.9	8.2	9.4	10.0	8.8	8.9	6.3	16.4	**273.8**
OIL	1984	87.4	53.0	69.6	75.6	61.7	56.1	59.9	59.0	60.1	26.9	47.1	57.2	**1,676.8**
DAY	1983	10.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	28.0	30.0	**335.0**
H2O	1983	22.8	42.2	21.3	10.4	11.3	10.0	10.3	8.1	8.3	6.7	8.1	7.8	**167.3**
OIL	1983	46.9	107.7	84.8	98.2	93.7	101.7	77.2	81.7	77.4	65.5	61.9	66.5	**963.2**

Licence ***2941*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,947.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**11,460.2**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	9.3	7.4	10.3	7.2	**2,243.6**
DAY	1988	31.0	29.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
H2O	1988	364.9	359.8	302.8	294.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,460.1**
OIL	1988	21.8	20.0	21.0	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**

Manitoba Production
1976 To 1990

Licence ***2941*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	28.0	24.0	31.0	30.0	30.0	28.0	27.0	28.0	29.0	30.0	30.0	31.0	**1,677.0**
H2O	1987	336.6	362.8	467.0	436.4	437.4	288.7	265.2	275.4	295.3	297.5	308.9	337.3	**10,138.5**
OIL	1987	24.7	23.2	29.7	27.3	31.9	25.4	19.4	10.3	10.9	8.8	23.2	20.7	**2,107.7**
DAY	1986	31.0	25.0	30.0	29.0	30.0	24.0	31.0	26.0	21.0	0.0	7.0	31.0	**1,331.0**
H2O	1986	205.4	136.8	192.4	138.3	159.5	117.6	291.0	166.3	111.0	0.0	38.9	168.3	**6,030.0**
OIL	1986	28.9	25.2	22.1	23.2	24.6	20.8	18.3	19.1	19.2	0.0	6.8	23.9	**1,852.2**
DAY	1985	31.0	28.0	31.0	29.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	**1,046.0**
H2O	1985	164.1	128.8	167.3	157.4	139.6	176.5	190.8	167.3	178.4	152.0	197.2	176.8	**4,304.5**
OIL	1985	37.0	20.3	40.4	39.6	41.4	36.2	42.5	34.4	27.6	34.4	31.2	31.3	**1,620.1**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	27.0	29.0	**687.0**
H2O	1984	120.9	128.6	125.0	108.7	120.9	89.6	75.0	137.1	179.6	131.1	110.5	151.1	**2,308.3**
OIL	1984	51.3	46.8	43.8	33.6	45.6	43.7	37.8	34.7	40.2	40.3	21.0	36.0	**1,203.8**
DAY	1983	8.0	28.0	22.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**330.0**
H2O	1983	0.1	8.0	7.5	4.0	7.0	41.5	108.2	130.1	125.0	147.0	124.1	127.7	**830.2**
OIL	1983	50.5	93.9	61.1	71.4	64.0	67.0	70.0	62.2	57.6	47.1	46.2	38.0	**729.0**

Licence ***2943*** Well Name ***Andex-Roxy et al S. Goodlands*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 G*** Field Code ***3*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**585.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	0.0	**10,443.5**
DAY	1984	31.0	29.0	31.0	19.0	24.0	30.0	31.0	31.0	29.0	29.0	29.0	13.0	**584.0**
H2O	1984	536.7	535.4	547.6	332.3	446.1	540.3	599.5	582.3	533.4	517.6	561.5	248.9	**10,437.6**
OIL	1984	34.3	10.3	33.9	20.0	23.8	28.9	31.9	29.6	29.5	26.5	3.6	9.1	**768.1**
DAY	1983	0.0	16.0	10.0	0.0	21.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**258.0**
H2O	1983	0.0	311.0	154.4	0.0	312.7	522.6	540.7	546.7	521.0	490.2	519.7	537.0	**4,456.0**
OIL	1983	0.0	61.4	53.6	0.0	14.9	58.5	66.5	54.4	48.5	42.9	45.3	40.7	**486.7**

Licence ***2944*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-20-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**599.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	**3,326.3**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	**718.5**
DAY	1989	0.0	0.0	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569.0**
H2O	1989	0.0	0.0	59.5	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,316.5**
OIL	1989	0.0	0.0	14.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.8**
DAY	1988	0.0	0.0	8.0	27.0	27.0	29.0	31.0	1.0	0.0	21.0	30.0	0.0	**550.0**
H2O	1988	0.0	0.0	41.7	60.2	92.5	77.6	64.9	1.6	0.0	84.2	76.3	0.0	**3,248.3**
OIL	1988	0.0	0.0	13.4	30.4	15.8	16.2	14.4	1.6	0.0	13.2	16.2	0.0	**699.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.0	0.0	1.0	0.0	**376.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	4.3	3.7	5.5	0.0	0.0	4.3	0.0	**578.6**
DAY	1984	26.0	29.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**372.0**
H2O	1984	125.7	85.5	68.9	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.3**
OIL	1984	20.6	15.0	7.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.8**
DAY	1983	0.0	20.0	31.0	22.0	27.0	30.0	26.0	28.0	29.0	20.0	30.0	21.0	**284.0**
H2O	1983	0.0	291.7	196.8	75.9	342.5	194.2	227.2	302.8	284.9	127.6	255.2	155.5	**2,454.3**
OIL	1983	0.0	100.7	36.3	19.0	38.7	58.8	71.8	3.7	49.0	80.9	48.5	9.3	**516.7**

Licence ***2945*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***2945*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,700.0**
H2O	1990	38.1	26.3	27.7	25.1	7.2	48.2	60.5	55.2	50.7	28.4	27.7	26.9	**3,227.4**
OIL	1990	20.2	16.5	15.1	14.7	3.3	32.5	35.7	35.3	36.0	20.2	20.0	19.0	**2,994.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,359.0**
H2O	1989	36.7	30.9	34.0	39.1	43.5	34.1	35.9	31.4	42.1	35.2	36.5	34.4	**2,805.4**
OIL	1989	24.4	20.3	24.2	19.9	21.4	19.6	19.4	19.5	19.2	19.1	19.0	19.6	**2,725.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,994.0**
H2O	1988	22.7	21.8	22.6	22.6	25.7	20.1	22.0	22.7	28.2	37.6	37.7	38.3	**2,371.6**
OIL	1988	21.2	17.7	19.0	17.5	18.9	19.4	14.3	17.6	17.7	18.0	22.2	22.3	**2,480.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,628.0**
H2O	1987	29.9	19.0	19.5	21.3	21.7	22.6	23.1	21.8	24.3	21.7	17.4	20.4	**2,049.6**
OIL	1987	26.8	18.9	21.8	21.3	24.6	17.6	23.7	20.1	25.0	23.2	18.1	19.6	**2,254.3**
DAY	1986	23.0	28.0	31.0	30.0	31.0	30.0	11.0	2.0	30.0	31.0	30.0	31.0	**1,266.0**
H2O	1986	28.9	26.3	29.4	26.4	26.3	32.0	17.4	2.0	24.7	26.1	32.5	28.6	**1,786.9**
OIL	1986	30.9	31.2	32.0	30.2	29.9	20.4	1.0	8.7	52.5	38.8	32.3	28.8	**1,993.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**958.0**
H2O	1985	32.1	21.9	26.4	26.8	35.8	33.1	37.7	35.2	29.7	28.7	25.3	30.2	**1,486.3**
OIL	1985	44.9	46.8	44.4	39.7	46.8	35.9	30.1	40.8	37.9	38.8	35.4	35.7	**1,656.9**
DAY	1984	30.0	29.0	22.0	20.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**593.0**
H2O	1984	62.7	38.5	32.0	48.8	42.4	36.3	36.3	38.9	30.3	33.8	29.9	30.3	**1,123.4**
OIL	1984	65.3	72.8	43.3	58.5	71.3	48.1	54.9	51.7	50.5	50.2	46.6	48.4	**1,179.7**
DAY	1983	0.0	0.0	15.0	12.0	31.0	20.0	26.0	31.0	30.0	24.0	30.0	30.0	**249.0**
H2O	1983	0.0	0.0	40.8	23.1	89.0	74.6	65.0	105.9	60.6	54.0	84.1	66.1	**663.2**
OIL	1983	0.0	0.0	10.7	6.2	1.7	28.0	0.0	109.3	62.1	106.7	100.0	93.4	**518.1**

Licence ***2947*** Well Name ***Mann Oil Coulter SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-21-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1986	36.0	86.0	210.0	200.0	60.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.9**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	158.5	81.4	0.0	0.0	**248.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	**6.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	50.7	**69.3**

UWI ***102.07-21-001-27W1.02*** Field Name ***Coulter*** Pool Name ***Mission Canyon 1*** Field Code ***11*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	282.0	130.0	85.0	231.0	70.0	45.0	135.0	0.0	0.0	0.0	0.0	0.0	**18,840.2**
WIN	1988	648.0	446.0	396.6	611.5	609.0	805.0	690.0	660.0	574.0	276.0	448.0	317.0	**17,862.2**
WIN	1987	720.0	757.7	752.8	586.0	776.1	621.0	769.0	780.5	705.0	547.0	156.0	580.5	**11,381.1**
WIN	1986	0.0	0.0	0.0	0.0	0.0	85.0	400.0	550.0	590.0	600.0	588.0	816.5	**3,629.5**

Licence ***2948*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.04-28-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	29.0	30.0	28.0	30.0	30.0	29.0	29.0	29.0	30.0	**2,031.0**
H2O	1990	769.4	673.2	721.0	672.2	746.8	740.4	786.8	899.1	931.7	958.4	776.3	762.9	**38,248.2**
OIL	1990	59.4	47.4	54.6	51.3	55.5	49.0	52.0	49.7	52.7	50.9	54.9	56.5	**2,547.3**
DAY	1989	30.0	22.0	16.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	27.0	31.0	**1,680.0**
H2O	1989	789.7	668.2	539.9	803.1	744.8	620.8	776.4	762.3	716.4	740.6	731.3	761.2	**28,810.0**
OIL	1989	54.1	42.8	25.2	58.0	58.2	54.3	52.8	51.5	57.8	68.6	57.8	52.9	**1,913.4**
DAY	1988	28.0	27.0	27.0	29.0	30.0	28.0	29.0	29.0	27.0	27.0	29.0	30.0	**1,348.0**
H2O	1988	778.3	877.6	849.3	930.5	975.0	845.2	852.3	756.4	735.0	735.8	779.3	946.4	**20,155.3**

Manitoba Production
1976 To 1990

Licence ***2948*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.04-28-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	29.2	24.5	30.0	33.3	36.2	39.0	61.1	57.5	50.5	44.1	55.8	57.6	**1,279.4**
DAY	1987	30.0	27.0	20.0	1.0	25.0	26.0	31.0	31.0	30.0	30.0	29.0	27.0	**1,008.0**
H2O	1987	741.4	693.9	533.2	28.7	707.5	698.2	892.3	1013.6	925.8	980.2	820.0	915.6	**10,094.2**
OIL	1987	46.2	57.8	20.0	0.9	19.7	21.8	34.9	39.8	31.2	33.9	31.3	30.4	**760.6**
DAY	1986	27.0	24.0	4.0	3.0	3.0	1.0	2.0	2.0	2.0	2.0	2.0	9.0	**701.0**
H2O	1986	24.1	208.0	0.0	0.0	0.0	10.4	0.0	0.0	0.0	0.0	0.0	158.3	**1,143.8**
OIL	1986	18.4	11.0	1.3	1.6	0.8	1.9	1.5	1.5	1.5	1.5	1.5	8.3	**392.7**
DAY	1985	31.0	28.0	31.0	30.0	11.0	0.0	6.0	8.0	7.0	31.0	30.0	28.0	**620.0**
H2O	1985	0.0	0.2	0.0	0.0	0.0	0.0	2.3	0.0	12.1	6.0	11.3	5.1	**743.0**
OIL	1985	11.8	8.8	8.2	5.5	1.1	0.0	6.3	4.7	12.5	32.5	21.8	18.5	**341.9**
DAY	1984	0.0	1.0	28.0	30.0	31.0	30.0	31.0	31.0	16.0	0.0	0.0	12.0	**379.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	**706.0**
OIL	1984	0.0	4.4	17.1	8.6	8.1	6.9	1.5	6.8	2.5	0.0	0.0	16.0	**210.2**
DAY	1983	0.0	15.0	29.0	4.0	4.0	28.0	31.0	30.0	27.0	1.0	0.0	0.0	**169.0**
H2O	1983	0.0	36.9	268.4	42.0	11.9	2.7	2.0	3.2	321.6	13.1	0.0	0.0	**701.8**
OIL	1983	0.0	27.9	26.2	4.1	7.9	24.1	23.1	20.7	4.3	0.0	0.0	0.0	**138.3**

Licence ***2950*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**294.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
DAY	1984	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
H2O	1984	401.8	357.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,645.3**
OIL	1984	28.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.0**
DAY	1983	0.0	0.0	10.0	27.0	14.0	9.0	31.0	30.0	30.0	30.0	30.0	22.0	**233.0**
H2O	1983	0.0	0.0	489.7	433.2	200.9	132.2	536.3	531.4	516.5	398.4	397.4	250.5	**3,886.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	16.1	12.6	4.7	**38.8**

Licence ***2952*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**2,778.0**
H2O	1990	79.7	75.5	66.1	79.2	88.5	95.0	84.7	91.3	97.7	96.0	79.4	106.9	**6,801.7**
OIL	1990	25.9	25.5	29.5	29.0	29.3	28.5	28.5	29.1	30.2	29.2	17.9	27.2	**2,764.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,424.0**
H2O	1989	101.3	89.6	99.0	95.8	98.5	94.5	101.1	93.8	92.5	95.6	106.4	90.8	**5,761.7**
OIL	1989	33.7	28.4	30.8	28.5	33.1	32.2	33.0	31.1	29.5	31.0	28.4	23.0	**2,435.0**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	22.0	24.0	31.0	30.0	31.0	**2,059.0**
H2O	1988	95.7	92.5	97.8	92.0	89.7	92.8	90.3	74.0	87.4	107.4	104.6	104.1	**4,602.8**
OIL	1988	28.0	26.1	28.1	26.5	26.9	24.0	24.8	18.7	24.5	31.3	30.0	33.5	**2,072.3**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,709.0**
H2O	1987	52.6	42.1	47.2	47.4	88.1	114.2	116.8	107.7	102.9	98.1	88.5	105.0	**3,474.5**
OIL	1987	15.6	14.0	15.5	15.1	29.3	27.1	27.5	27.6	27.0	25.7	27.0	27.9	**1,749.9**
DAY	1986	31.0	28.0	31.0	10.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,346.0**
H2O	1986	47.3	47.8	51.4	57.0	48.4	49.8	51.8	46.6	50.0	53.7	47.3	53.7	**2,463.9**
OIL	1986	21.6	19.6	18.7	19.1	18.9	17.7	18.8	18.3	17.5	15.4	14.9	15.5	**1,470.6**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,002.0**
H2O	1985	55.7	49.1	67.8	53.9	54.5	50.5	54.0	50.2	51.5	55.6	44.8	55.9	**1,859.1**
OIL	1985	21.8	19.1	21.9	30.1	29.9	30.3	30.9	31.3	23.0	23.9	23.8	24.7	**1,254.6**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**639.0**

Manitoba Production
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Licence ***2952*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	79.6	68.9	50.3	51.2	52.1	47.5	46.2	47.4	43.9	44.4	41.9	60.0	**1,215.6**
OIL	1984	38.8	33.6	40.5	36.8	30.9	29.1	28.9	27.8	26.9	26.6	24.9	22.8	**943.9**
DAY	1983	0.0	10.0	31.0	5.0	20.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**274.0**
H2O	1983	0.0	22.0	53.7	8.9	38.6	60.2	65.5	67.2	62.9	52.4	74.9	75.9	**582.2**
OIL	1983	0.0	47.9	91.8	13.8	57.4	69.4	63.6	56.4	52.3	39.9	42.9	40.9	**576.3**

Licence ***2956*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
DAY	1989	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**62.0**
OIL	1989	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.0	0.0	6.5	0.0	0.0	**15.1**

Licence ***2958*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-22-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	2.0	27.0	22.0	22.0	22.0	26.0	30.0	24.0	0.0	0.0	**175.0**
H2O	1983	0.0	0.0	26.1	9.4	7.4	16.8	4.0	5.2	7.2	1.2	0.0	0.0	**77.3**
OIL	1983	0.0	0.0	24.6	10.3	1.2	1.4	3.8	5.0	5.2	1.5	0.0	0.0	**53.0**

Licence ***2959*** Well Name ***Wildmount et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	30.0	28.0	24.0	30.0	30.0	19.0	9.0	19.0	9.0	0.0	0.0	0.0	**383.0**
H2O	1984	23.6	18.3	14.5	24.5	37.4	99.1	116.5	244.2	97.6	0.0	0.0	0.0	**1,082.0**
OIL	1984	35.2	22.5	19.3	27.2	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**521.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	13.0	31.0	31.0	30.0	26.0	27.0	27.0	**185.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	64.7	128.7	77.2	47.9	35.7	28.3	23.8	**406.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	54.7	110.2	66.9	52.1	40.8	36.9	29.4	**391.0**

Licence ***2960*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**518.2**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**8,891.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	4.4	0.0	0.0	0.0	0.0	0.0	**1,075.9**
DAY	1986	26.5	21.0	0.0	0.0	0.0	26.7	2.0	0.0	8.8	7.0	0.0	0.0	**517.2**
H2O	1986	185.8	185.5	0.0	0.0	0.0	260.3	13.5	0.0	104.0	62.7	0.0	0.0	**8,890.8**
OIL	1986	32.6	9.0	0.0	0.0	0.0	23.5	6.0	0.0	0.6	0.2	0.0	0.0	**1,071.5**
DAY	1985	29.0	28.0	12.0	4.0	8.0	0.0	7.3	0.0	0.0	13.5	29.4	31.0	**425.2**
H2O	1985	653.1	591.1	241.7	118.8	192.6	0.0	195.2	0.0	0.0	158.3	274.9	228.3	**8,079.0**
OIL	1985	73.2	62.0	19.9	3.9	5.2	0.0	0.0	0.0	0.0	65.2	33.2	38.0	**999.6**
DAY	1984	0.0	1.0	21.0	0.0	5.0	24.0	31.0	27.0	27.0	5.0	25.0	31.0	**263.0**
H2O	1984	0.0	36.6	252.5	0.0	51.3	322.3	557.4	785.5	697.7	141.6	733.4	814.8	**5,425.0**
OIL	1984	0.0	0.6	47.7	0.0	0.6	32.9	71.5	99.2	88.8	17.5	82.2	82.2	**699.0**
DAY	1983	0.0	6.0	13.0	0.0	0.0	8.0	4.0	30.0	5.0	0.0	0.0	0.0	**66.0**
H2O	1983	0.0	109.0	240.0	0.0	0.0	107.9	62.1	478.9	34.0	0.0	0.0	0.0	**1,031.9**
OIL	1983	0.0	0.0	32.0	0.0	0.0	26.4	9.9	99.5	8.0	0.0	0.0	0.0	**175.8**

Manitoba Production
1976 To 1990

Licence ***2962*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.3**
H2O	1990	9.6	6.2	5.2	8.9	3.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.4**
OIL	1990	8.0	4.7	5.5	9.5	3.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,839.5**
DAY	1989	8.0	7.0	4.0	4.0	8.0	19.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,517.3**
H2O	1989	9.2	7.3	4.3	2.0	1.6	3.0	2.7	12.3	10.8	10.2	10.5	9.8	**1,295.2**
OIL	1989	9.1	7.4	3.2	9.6	15.2	32.1	19.7	14.1	10.5	10.1	9.0	7.8	**1,807.2**
DAY	1988	11.0	10.0	11.0	9.0	6.0	8.0	8.0	8.0	7.0	5.0	8.0	8.0	**1,284.3**
H2O	1988	7.7	4.3	9.1	6.7	6.0	8.3	2.3	2.6	8.5	7.4	2.1	11.7	**1,211.5**
OIL	1988	7.0	8.0	9.6	7.6	18.9	14.7	16.5	14.8	10.8	13.3	17.3	9.5	**1,659.4**
DAY	1987	9.7	9.3	9.8	4.5	10.0	8.0	0.0	14.0	10.0	11.0	10.0	11.0	**1,185.3**
H2O	1987	8.8	6.8	15.1	4.0	5.4	2.1	0.0	0.7	7.3	4.9	7.0	8.5	**1,134.8**
OIL	1987	14.6	13.5	12.3	4.4	5.9	3.3	0.0	1.1	13.0	16.7	15.0	10.4	**1,511.4**
DAY	1986	21.0	14.0	15.5	15.0	10.3	10.0	10.3	10.3	8.7	10.3	10.0	10.0	**1,078.0**
H2O	1986	13.6	9.0	12.4	10.7	7.6	4.0	12.6	4.5	7.9	8.9	8.6	4.4	**1,064.2**
OIL	1986	12.9	15.2	15.6	17.3	21.2	20.8	19.6	14.1	32.2	33.6	22.5	17.3	**1,401.2**
DAY	1985	31.0	28.0	31.0	30.0	30.0	29.2	28.8	30.5	28.6	30.8	29.7	26.0	**932.6**
H2O	1985	17.5	15.3	15.6	15.1	12.2	7.5	5.6	5.5	9.6	10.0	10.9	11.7	**960.0**
OIL	1985	28.3	22.3	24.4	19.2	26.5	30.0	28.6	33.3	22.4	21.1	20.9	15.7	**1,158.9**
DAY	1984	31.0	22.0	14.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**579.0**
H2O	1984	47.0	17.6	18.5	28.0	9.0	37.2	23.2	19.3	18.4	14.9	18.4	17.0	**823.5**
OIL	1984	34.6	11.3	16.4	43.2	42.1	23.4	30.8	29.0	27.8	25.3	29.7	27.4	**866.2**
DAY	1983	0.0	0.0	28.0	5.0	0.0	30.0	31.0	31.0	30.0	31.0	26.0	27.0	**239.0**
H2O	1983	0.0	0.0	145.1	21.3	0.0	113.4	80.1	50.8	46.5	38.5	18.1	41.2	**555.0**
OIL	1983	0.0	0.0	143.0	12.5	0.0	114.1	48.2	50.9	37.5	39.6	31.1	48.3	**525.2**

Licence ***2963*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**2,778.0**
H2O	1990	108.0	102.2	89.6	107.3	119.9	128.7	116.9	123.6	132.3	114.6	118.0	148.5	**7,239.8**
OIL	1990	59.6	58.6	67.9	66.7	67.5	65.6	66.8	67.0	69.5	73.1	62.5	72.6	**6,245.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,420.0**
H2O	1989	149.9	133.5	145.8	126.3	126.2	121.0	129.4	123.5	119.8	123.5	137.3	117.2	**5,830.2**
OIL	1989	55.6	49.6	52.7	55.4	64.2	61.5	62.9	64.2	62.1	62.3	56.8	46.0	**5,448.0**
DAY	1988	31.0	28.0	30.0	29.0	31.0	30.0	31.0	22.0	24.0	31.0	30.0	31.0	**2,055.0**
H2O	1988	62.8	57.6	61.1	57.4	65.0	67.5	68.9	55.6	120.5	155.2	149.7	150.2	**4,276.8**
OIL	1988	46.6	39.3	42.2	39.9	43.2	40.9	43.5	31.8	44.9	58.3	56.9	59.1	**4,754.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,707.0**
H2O	1987	68.0	61.8	69.1	69.5	56.0	69.8	71.4	67.7	64.7	63.5	58.1	68.9	**3,205.3**
OIL	1987	49.8	47.7	52.6	51.1	53.2	51.3	55.0	55.3	54.0	51.3	51.0	49.7	**4,208.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,342.0**
H2O	1986	68.0	68.6	69.6	25.7	63.8	68.5	71.2	64.0	65.6	69.5	61.3	69.6	**2,416.8**
OIL	1986	61.8	56.0	58.9	20.2	57.4	56.0	56.4	55.2	49.6	49.3	47.8	49.7	**3,586.1**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**977.0**
H2O	1985	42.6	37.5	54.0	83.9	84.9	77.2	79.5	68.5	69.6	75.1	64.5	79.0	**1,651.4**
OIL	1985	62.4	54.4	65.3	75.2	74.7	72.8	71.1	66.5	63.1	62.6	62.6	64.8	**2,967.8**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**613.0**
H2O	1984	56.8	49.1	32.5	33.2	45.2	41.2	40.0	41.0	38.0	38.4	36.3	45.9	**835.1**
OIL	1984	116.3	100.9	66.5	60.5	71.0	66.8	66.5	63.8	62.7	62.0	58.0	65.2	**2,172.3**
DAY	1983	0.0	0.0	23.0	5.0	9.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**248.0**
H2O	1983	0.0	0.0	24.2	5.3	9.2	33.5	35.4	38.6	41.8	41.8	53.5	54.2	**337.5**

Manitoba Production
1976 To 1990

Licence ***2963*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	0.0	0.0	144.7	30.2	52.5	176.0	178.1	182.4	161.9	135.0	128.6	122.7	**1,312.1**

Licence ***2965*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	14.0	28.0	30.0	31.0	30.0	26.0	**2,619.0**
H2O	1990	381.2	336.4	370.7	363.5	372.8	371.1	171.8	369.0	395.4	411.3	401.1	340.1	**28,651.7**
OIL	1990	67.0	59.1	65.4	64.1	65.8	65.5	30.0	65.0	69.8	73.3	71.4	60.9	**11,586.0**
DAY	1989	31.0	28.0	31.0	6.0	31.0	29.0	30.0	30.0	29.0	25.0	30.0	31.0	**2,279.0**
H2O	1989	314.6	301.9	341.5	55.5	384.2	372.7	378.7	386.4	381.3	322.5	363.7	378.3	**24,367.3**
OIL	1989	104.5	80.1	85.2	14.1	66.4	65.7	67.1	68.5	67.4	56.9	63.8	66.5	**10,828.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,948.0**
H2O	1988	354.3	325.2	335.5	324.3	335.0	324.7	330.4	328.3	321.7	330.6	311.5	323.4	**20,386.0**
OIL	1988	117.8	107.8	111.7	107.8	111.1	101.8	108.8	108.7	107.7	109.5	103.5	107.3	**10,022.5**
DAY	1987	31.0	28.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,582.0**
H2O	1987	301.6	294.9	254.5	326.0	350.9	338.0	353.5	327.9	341.4	353.0	341.5	340.6	**16,441.1**
OIL	1987	129.2	97.9	84.7	108.2	116.3	112.1	117.3	108.9	113.8	117.1	113.1	112.4	**8,719.0**
DAY	1986	29.0	28.0	31.0	26.0	20.0	30.0	23.0	28.0	29.0	27.0	28.0	31.0	**1,226.0**
H2O	1986	376.6	348.9	386.6	326.6	230.5	333.8	262.5	316.6	299.5	300.3	312.9	340.1	**12,517.3**
OIL	1986	127.2	119.3	112.0	106.7	73.6	92.7	78.1	95.8	120.7	97.6	102.9	117.6	**7,388.0**
DAY	1985	31.0	28.0	22.0	30.0	31.0	21.0	30.0	17.0	30.0	31.0	30.0	31.0	**896.0**
H2O	1985	282.0	269.6	205.5	284.5	290.8	207.8	362.5	219.1	388.5	418.7	382.9	370.4	**8,682.4**
OIL	1985	210.7	179.9	148.4	173.1	186.3	151.1	160.1	76.3	166.3	125.1	111.4	116.3	**6,143.8**
DAY	1984	31.0	29.0	24.0	14.0	26.0	30.0	31.0	31.0	30.0	25.0	29.0	31.0	**564.0**
H2O	1984	243.9	222.4	186.2	112.3	204.7	333.0	249.9	179.8	237.6	216.9	245.2	230.4	**5,000.1**
OIL	1984	199.0	191.5	185.5	136.9	242.6	153.4	208.1	269.3	222.0	177.0	222.2	273.5	**4,338.8**
DAY	1983	0.0	0.0	14.0	0.0	9.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**233.0**
H2O	1983	0.0	0.0	138.3	0.0	97.4	317.5	290.4	361.0	317.0	312.9	255.2	248.1	**2,337.8**
OIL	1983	0.0	0.0	225.7	0.0	23.4	229.5	225.2	202.7	211.3	234.9	257.7	247.4	**1,857.8**

Licence ***2966*** Well Name ***Antler River et al Coulter Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-30-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,858.0**
H2O	1990	0.9	0.6	0.3	0.3	0.6	0.5	0.5	0.3	0.6	0.6	0.8	0.4	**237.6**
OIL	1990	12.9	10.9	12.1	9.6	10.4	9.1	9.9	11.0	10.4	10.2	10.2	7.9	**1,412.1**
DAY	1989	29.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,503.0**
H2O	1989	0.8	0.7	0.9	0.7	0.6	0.9	0.8	0.6	0.8	0.9	0.8	0.9	**231.2**
OIL	1989	15.5	12.3	16.0	13.2	12.7	14.4	15.2	12.2	13.8	14.8	13.6	12.7	**1,287.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,144.0**
H2O	1988	2.1	1.9	1.9	1.6	1.9	1.5	1.5	1.7	1.1	1.6	1.3	0.8	**221.8**
OIL	1988	19.4	17.6	18.2	16.4	18.0	14.3	14.9	17.7	10.2	13.8	12.8	13.7	**1,121.1**
DAY	1987	0.0	0.0	0.0	0.0	25.0	19.0	21.0	31.0	30.0	31.0	30.0	29.0	**786.0**
H2O	1987	0.0	0.0	0.0	0.0	8.3	2.6	2.4	2.6	2.2	2.7	3.0	2.2	**202.9**
OIL	1987	0.0	0.0	0.0	0.0	46.9	26.4	22.3	24.9	22.0	18.6	18.3	17.5	**934.1**
DAY	1986	10.0	1.0	0.0	0.0	0.0	0.0	0.0	7.0	1.0	0.0	0.0	0.0	**570.0**
H2O	1986	7.5	0.3	0.0	0.0	0.0	0.0	0.0	8.5	0.0	0.0	0.0	0.0	**176.9**
OIL	1986	14.3	0.6	0.0	0.0	0.0	0.0	0.0	22.4	1.8	0.0	0.0	0.0	**737.2**
DAY	1985	0.0	0.0	0.0	0.0	17.0	23.0	21.0	31.0	27.0	31.0	24.0	0.0	**551.0**
H2O	1985	0.0	0.0	0.0	0.0	10.3	5.0	7.0	6.9	5.0	3.4	5.0	0.0	**160.6**
OIL	1985	0.0	0.0	0.0	0.0	37.4	32.5	13.2	24.7	21.4	20.8	14.5	0.0	**698.1**

Manitoba Production
1976 To 1990

Licence ***2966*** Well Name ***Antler River et al Coulter Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-30-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	24.0	21.0	16.0	0.0	0.0	21.0	14.0	5.0	0.0	8.0	0.0	0.0	**377.0**
H2O	1984	15.5	4.9	8.0	0.0	0.0	6.7	10.0	2.4	0.0	20.6	0.0	0.0	**118.0**
OIL	1984	7.6	23.6	14.6	0.0	0.0	43.9	13.1	6.7	0.0	9.8	0.0	0.0	**533.6**
DAY	1983	0.0	0.0	12.0	30.0	31.0	30.0	30.0	29.0	28.0	23.0	30.0	25.0	**268.0**
H2O	1983	0.0	0.0	0.4	10.7	9.5	5.5	1.2	5.0	4.4	0.0	9.4	3.8	**49.9**
OIL	1983	0.0	0.0	78.2	65.2	59.1	34.4	40.9	31.4	26.8	23.9	27.2	27.2	**414.3**

Licence ***2968*** Well Name ***Antler River et al Coulter Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	25.0	31.0	30.0	0.0	30.0	31.0	0.0	23.0	22.0	30.0	18.0	**1,205.0**
H2O	1990	0.6	0.5	0.6	0.3	0.0	2.7	0.4	0.0	0.2	0.4	0.8	0.4	**344.9**
OIL	1990	13.8	10.0	12.8	9.1	0.0	11.7	8.6	0.0	8.0	10.9	8.5	6.8	**649.7**
DAY	1989	0.0	0.0	0.0	0.0	0.0	24.0	7.0	0.0	3.0	31.0	0.0	31.0	**935.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	1.5	0.4	0.0	0.3	1.2	0.0	0.9	**338.0**
OIL	1989	0.0	0.0	0.0	0.0	0.0	28.3	5.6	0.0	6.3	20.0	0.0	15.2	**549.5**
DAY	1988	16.0	11.0	22.0	15.0	26.0	23.0	29.0	1.0	0.0	0.0	0.0	0.0	**839.0**
H2O	1988	1.0	0.8	1.0	2.0	1.3	0.9	0.7	0.1	0.0	0.0	0.0	0.0	**333.7**
OIL	1988	9.7	7.8	9.4	6.4	11.8	9.0	6.9	2.3	0.0	0.0	0.0	0.0	**474.1**
DAY	1987	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**696.0**
H2O	1987	0.0	0.0	0.0	0.0	6.9	2.2	1.8	1.7	1.5	1.8	2.1	1.9	**325.9**
OIL	1987	0.0	0.0	0.0	0.0	39.0	22.3	17.5	16.2	15.4	10.3	9.8	10.0	**410.8**
DAY	1986	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.0**
H2O	1986	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306.0**
OIL	1986	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	20.0	22.0	27.0	28.0	7.0	0.0	**452.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	16.3	7.6	8.2	6.4	3.2	0.0	**294.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	22.9	20.6	17.0	12.6	5.1	0.0	**260.0**
DAY	1984	14.0	7.0	5.0	0.0	0.0	24.0	23.0	18.0	13.0	12.0	12.0	0.0	**348.0**
H2O	1984	8.0	9.0	1.5	0.0	0.0	4.5	4.4	10.8	12.2	16.1	0.0	0.0	**252.3**
OIL	1984	8.0	14.6	1.1	0.0	0.0	34.3	20.8	7.1	0.0	0.0	16.7	0.0	**181.8**
DAY	1983	0.0	0.0	0.0	8.0	29.0	27.0	31.0	31.0	21.0	31.0	30.0	12.0	**220.0**
H2O	1983	0.0	0.0	0.0	21.7	23.3	42.1	10.7	18.1	30.4	18.2	12.3	9.0	**185.8**
OIL	1983	0.0	0.0	0.0	0.0	12.3	2.5	12.0	5.5	5.0	16.2	16.6	9.1	**79.2**

Licence ***2969*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	22.0	30.0	31.0	**2,709.0**
H2O	1990	12.2	7.6	10.7	9.8	12.6	11.4	7.1	6.5	2.0	4.3	6.8	6.6	**804.2**
OIL	1990	18.1	13.3	14.8	14.4	14.7	13.7	32.1	31.8	11.0	24.5	25.0	23.8	**3,241.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,375.0**
H2O	1989	7.8	6.7	3.7	4.2	4.7	3.7	5.0	4.7	6.4	10.7	11.0	11.2	**706.6**
OIL	1989	36.5	30.2	36.2	32.5	34.9	32.0	28.3	28.5	28.0	17.3	17.3	17.7	**3,004.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,010.0**
H2O	1988	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	8.0	8.3	**626.8**
OIL	1988	24.6	31.1	33.3	30.8	33.2	34.0	25.1	30.9	31.1	26.9	33.2	33.3	**2,665.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,644.0**
H2O	1987	16.3	16.2	16.7	9.1	9.3	9.7	9.9	9.3	10.3	9.4	9.3	10.9	**590.3**
OIL	1987	24.3	23.6	27.2	21.3	24.6	17.6	21.1	17.9	22.0	20.8	21.0	22.7	**2,297.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,282.0**

Manitoba Production
1976 To 1990

Licence ***2969*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	3.4	2.9	3.1	2.7	3.6	3.5	2.9	22.5	23.0	16.0	17.7	15.6	**453.9**
OIL	1986	30.6	27.2	31.2	27.7	28.5	34.4	37.2	30.0	25.4	18.9	29.3	26.2	**2,033.5**
DAY	1985	31.0	28.0	24.0	16.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	30.0	**924.0**
H2O	1985	2.4	1.8	2.3	1.6	22.0	14.0	7.1	1.4	2.7	8.1	2.8	2.9	**337.0**
OIL	1985	40.3	38.6	26.9	15.7	26.5	20.0	51.0	10.3	28.4	47.8	33.5	32.3	**1,686.9**
DAY	1984	31.0	29.0	27.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**602.0**
H2O	1984	13.5	9.3	10.1	8.7	7.5	9.5	7.9	8.4	24.8	1.1	7.9	3.4	**267.9**
OIL	1984	41.0	41.3	34.5	32.3	48.8	40.9	38.1	42.2	20.6	39.7	34.1	35.8	**1,315.6**
DAY	1983	0.0	0.0	4.0	11.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**259.0**
H2O	1983	0.0	0.0	13.7	15.7	23.9	23.2	17.2	12.5	12.5	18.1	14.3	4.7	**155.8**
OIL	1983	0.0	0.0	45.4	94.9	175.5	121.3	100.9	86.7	68.7	71.5	61.4	40.0	**866.3**

Licence ***2970*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	21.0	18.0	30.0	6.0	7.0	16.0	30.0	18.0	2.0	0.0	0.0	0.0	**1,958.0**
H2O	1989	9.3	12.7	16.7	9.1	11.4	14.2	24.1	16.2	2.0	0.0	0.0	0.0	**8,698.8**
OIL	1989	14.6	12.4	16.1	2.7	0.0	8.6	10.9	7.9	0.0	0.0	0.0	0.0	**1,994.2**
DAY	1988	22.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	27.0	**1,810.0**
H2O	1988	15.2	18.3	18.1	14.9	17.8	13.9	16.9	20.7	20.4	13.6	13.5	14.4	**8,583.1**
OIL	1988	14.7	0.6	20.2	19.2	14.8	17.1	16.7	10.2	9.9	16.7	16.4	14.9	**1,921.0**
DAY	1987	30.3	28.0	8.0	23.6	31.0	30.0	27.0	31.0	30.0	28.0	30.0	31.0	**1,461.0**
H2O	1987	13.0	4.9	2.5	19.4	20.1	6.7	6.6	7.9	9.8	10.5	10.4	11.6	**8,385.4**
OIL	1987	11.7	14.2	3.1	46.5	40.6	46.5	40.2	37.8	32.0	24.9	27.0	27.4	**1,749.6**
DAY	1986	31.0	28.0	31.0	30.0	29.3	30.0	31.0	31.0	30.0	29.1	21.7	28.6	**1,133.1**
H2O	1986	37.9	20.9	31.3	26.2	20.1	12.4	13.1	13.5	10.7	11.8	2.3	10.9	**8,262.0**
OIL	1986	22.0	19.9	12.7	13.6	17.1	21.3	21.0	18.7	19.2	18.5	24.4	13.5	**1,397.7**
DAY	1985	31.0	28.0	16.0	18.0	29.0	18.0	20.8	23.6	27.0	31.0	7.0	25.0	**782.4**
H2O	1985	185.3	158.0	89.2	130.3	158.2	123.3	61.3	179.6	172.2	182.3	47.0	5.8	**8,050.9**
OIL	1985	47.5	38.2	21.3	14.8	2.4	27.3	70.1	74.3	59.9	69.9	6.4	58.1	**1,175.8**
DAY	1984	31.0	23.0	13.0	6.0	19.0	29.0	31.0	31.0	30.0	18.0	30.0	31.0	**508.0**
H2O	1984	520.3	395.7	158.9	46.8	224.6	290.0	231.9	202.0	181.5	106.7	229.8	192.5	**6,558.4**
OIL	1984	28.4	13.5	0.0	0.0	42.6	72.6	74.6	57.8	60.4	26.9	55.8	53.6	**685.6**
DAY	1983	0.0	0.0	20.0	0.0	0.0	27.0	24.0	27.0	26.0	31.0	30.0	31.0	**216.0**
H2O	1983	0.0	0.0	460.6	0.0	0.0	458.7	456.5	567.7	393.8	416.5	502.2	521.7	**3,777.7**
OIL	1983	0.0	0.0	8.7	0.0	0.0	33.7	29.0	25.1	32.6	32.3	23.7	14.3	**199.4**

Licence ***2972*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,904.5**
H2O	1990	21.5	24.1	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,407.2**
OIL	1990	18.8	13.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.9**
DAY	1989	29.0	27.0	31.0	29.0	6.0	25.0	21.0	31.0	29.0	30.0	30.0	29.0	**1,830.5**
H2O	1989	25.6	23.2	29.4	29.7	3.2	5.4	46.8	30.2	26.4	29.8	24.8	32.3	**12,348.8**
OIL	1989	20.0	15.8	16.1	13.7	5.7	5.5	12.3	21.3	18.3	14.0	14.4	12.1	**1,804.9**
DAY	1988	30.0	28.0	31.0	28.0	30.0	30.0	30.0	29.0	28.0	22.0	29.0	31.0	**1,513.5**
H2O	1988	36.5	30.5	20.1	15.9	29.4	28.9	33.5	31.6	30.8	32.0	33.9	26.7	**12,042.0**
OIL	1988	12.8	9.9	36.1	28.1	14.7	14.4	11.6	15.2	11.7	3.8	8.4	16.7	**1,635.7**
DAY	1987	27.5	26.0	9.0	4.9	31.0	26.0	26.0	30.0	28.0	28.0	30.0	31.0	**1,167.5**
H2O	1987	31.5	23.0	8.3	0.8	29.3	20.5	20.8	28.2	7.2	24.9	29.9	34.9	**11,692.2**

Manitoba Production
1976 To 1990

Licence ***2972*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	16.3	16.5	5.7	12.7	33.8	27.4	25.6	24.1	22.5	25.3	16.1	21.1	**1,452.3**
DAY	1986	28.4	0.0	0.0	0.0	0.0	16.6	29.0	18.5	16.1	26.7	24.8	26.0	**870.1**
H2O	1986	67.0	0.0	0.0	0.0	0.0	3.7	21.3	22.0	19.7	23.6	32.0	27.6	**11,432.9**
OIL	1986	13.2	0.0	0.0	0.0	0.0	57.7	57.2	22.9	14.3	31.7	20.1	19.3	**1,205.2**
DAY	1985	31.0	28.0	16.0	0.0	31.0	10.5	7.8	13.0	24.0	27.0	18.9	27.8	**684.0**
H2O	1985	592.3	509.3	276.0	0.0	521.9	121.8	147.7	323.3	601.2	518.4	51.9	70.7	**11,216.0**
OIL	1985	66.6	52.6	25.9	0.0	53.7	76.7	0.0	1.6	1.1	0.0	27.7	12.1	**968.8**
DAY	1984	31.0	29.0	22.0	4.0	12.0	27.0	27.0	29.0	25.0	2.0	26.0	27.0	**449.0**
H2O	1984	381.6	400.4	244.8	36.9	40.8	71.7	357.7	872.2	684.2	56.1	768.8	682.8	**7,481.5**
OIL	1984	34.6	7.7	39.4	2.4	4.4	8.1	0.0	96.9	86.5	1.8	89.0	43.7	**650.8**
DAY	1983	0.0	0.0	16.0	0.0	0.0	14.0	16.0	31.0	25.0	26.0	29.0	31.0	**188.0**
H2O	1983	0.0	0.0	405.8	0.0	0.0	227.3	265.0	483.5	364.2	359.9	387.6	390.2	**2,883.5**
OIL	1983	0.0	0.0	32.6	0.0	0.0	14.3	16.6	50.5	29.7	40.5	31.9	20.2	**236.3**

Licence ***2973*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	18.0	**2,823.0**
H2O	1990	27.5	36.3	38.3	28.1	30.9	27.4	25.0	30.7	53.8	60.7	64.1	45.8	**2,717.9**
OIL	1990	26.2	33.5	35.2	18.8	24.2	25.5	26.6	29.1	42.1	41.8	43.6	27.6	**4,001.5**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,482.0**
H2O	1989	30.1	18.8	12.4	20.2	17.7	11.7	37.8	48.2	43.8	45.3	37.1	31.2	**2,249.3**
OIL	1989	38.4	35.8	31.6	24.6	22.8	34.7	23.0	33.3	31.5	21.8	29.8	38.8	**3,627.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,120.0**
H2O	1988	21.1	20.4	18.5	18.2	21.0	22.4	25.9	33.2	28.3	42.8	34.2	33.7	**1,895.0**
OIL	1988	40.7	39.4	34.8	36.3	41.6	36.9	40.4	36.4	33.7	41.1	30.3	30.1	**3,261.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,754.0**
H2O	1987	45.0	21.0	31.7	41.6	37.6	63.9	69.3	85.5	24.8	13.9	28.4	13.0	**1,575.3**
OIL	1987	24.9	41.7	54.8	31.1	35.7	39.3	49.4	25.0	13.6	31.1	42.0	42.1	**2,819.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,389.0**
H2O	1986	16.7	14.4	13.4	16.2	12.5	8.8	13.1	15.5	19.2	31.4	35.2	28.4	**1,099.6**
OIL	1986	42.6	41.2	41.8	45.0	42.7	45.4	49.1	39.0	41.6	42.6	32.1	54.1	**2,388.8**
DAY	1985	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,024.0**
H2O	1985	8.7	26.1	30.7	7.0	38.9	37.9	37.5	6.9	24.8	8.3	10.4	32.2	**874.8**
OIL	1985	42.8	38.6	45.8	44.8	56.7	41.8	54.1	38.4	45.5	49.5	42.9	50.5	**1,871.6**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**662.0**
H2O	1984	39.8	36.4	36.9	29.1	20.5	16.9	18.9	19.7	18.8	17.7	12.6	9.0	**605.4**
OIL	1984	87.4	53.0	71.9	70.5	63.8	58.1	59.9	57.5	64.4	26.9	47.1	48.7	**1,320.2**
DAY	1983	0.0	0.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**298.0**
H2O	1983	0.0	0.0	61.4	46.3	34.0	32.1	32.1	26.3	27.5	20.0	25.3	24.1	**329.1**
OIL	1983	0.0	0.0	55.0	58.2	67.7	66.9	42.0	71.3	65.5	63.6	58.3	62.5	**611.0**

Licence ***2974*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	58.5	22.6	129.5	63.5	122.1	228.1	**43,982.7**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,358.4**
WIN	1988	432.7	350.1	237.2	225.9	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,358.4**
WIN	1987	955.6	685.3	714.1	397.0	425.0	396.6	391.9	229.2	354.7	421.9	418.2	384.0	**42,080.6**
WIN	1986	794.3	922.5	794.9	1134.8	985.6	1107.2	1287.8	1559.5	1727.1	1220.8	1004.9	546.5	**36,307.1**
WIN	1985	68.3	256.1	373.0	302.9	358.6	1734.2	1906.9	2025.5	2087.6	1248.3	614.7	789.8	**23,221.2**

Manitoba Production
1976 To 1990

Licence ***2974*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	13.0	29.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**296.0**
H2O	1984	14.8	24.7	36.4	24.4	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.2**
OIL	1984	29.5	45.7	43.3	47.4	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
WIN	1984	0.0	0.0	0.0	0.0	0.0	1963.3	1772.8	2372.8	1835.9	1838.0	1128.5	544.0	**11,455.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	22.0	21.0	25.0	30.0	31.0	28.0	15.0	**172.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	51.3	2.9	38.4	26.2	45.2	28.8	20.3	**213.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	148.8	109.3	145.9	63.4	46.1	45.3	17.5	**576.3**

UWI ***100.05-31-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a*** Field Code ***3*** Pool Code ***43*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	0.0	0.0	0.0	0.0	50.6	120.0	82.0	0.0	0.0	0.0	0.0	0.0	**252.6**
DAY	1984	0.0	0.0	0.0	0.0	10.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**69.0**

Licence ***2975*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	24.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,592.4**
H2O	1990	10.4	8.1	7.7	5.1	11.8	8.2	7.3	5.5	6.5	8.5	3.9	3.3	**795.2**
OIL	1990	59.5	24.5	18.1	11.2	29.5	21.7	21.6	16.7	16.6	20.0	14.8	14.0	**4,675.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,236.4**
H2O	1989	20.6	9.1	14.4	12.0	12.5	10.9	3.7	5.3	3.9	6.8	8.8	7.4	**708.9**
OIL	1989	34.8	34.1	40.3	40.0	46.1	44.8	73.2	61.2	50.1	59.1	59.5	51.2	**4,407.5**
DAY	1988	31.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,871.4**
H2O	1988	4.8	5.1	5.3	11.1	2.6	1.8	2.2	3.7	7.0	7.8	12.4	41.0	**593.5**
OIL	1988	46.3	21.8	52.3	28.5	29.7	28.1	33.9	49.9	47.9	46.3	39.6	36.6	**3,813.1**
DAY	1987	30.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,514.4**
H2O	1987	6.0	14.2	5.0	9.2	11.1	3.1	4.4	1.6	1.7	2.3	7.3	1.4	**488.7**
OIL	1987	60.3	45.2	51.9	45.3	46.7	45.3	37.6	39.6	36.6	38.0	27.9	17.9	**3,352.2**
DAY	1986	31.0	22.8	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,161.8**
H2O	1986	7.4	6.6	2.3	10.4	18.5	5.6	4.1	3.8	4.1	3.0	2.2	3.4	**421.4**
OIL	1986	54.8	56.1	61.0	58.9	51.8	49.9	50.3	56.1	54.0	62.1	71.4	66.9	**2,859.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	24.3	31.0	28.2	31.0	30.0	30.3	**802.2**
H2O	1985	6.3	6.9	5.6	7.0	8.4	4.9	4.5	9.4	5.4	6.3	3.9	12.8	**350.0**
OIL	1985	53.0	54.0	69.9	67.6	61.6	59.8	46.5	49.8	50.5	56.1	54.3	48.3	**2,166.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	30.0	31.0	**447.0**
H2O	1984	4.8	2.9	2.5	6.0	0.2	0.1	5.4	9.6	8.7	3.7	4.1	11.8	**268.6**
OIL	1984	113.4	99.3	104.6	94.0	99.6	92.8	90.9	97.6	83.8	52.0	107.5	72.8	**1,495.2**
DAY	1983	0.0	0.0	16.0	3.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**97.0**
H2O	1983	0.0	0.0	145.3	19.0	0.0	0.0	0.0	0.0	0.0	35.8	5.4	3.3	**208.8**
OIL	1983	0.0	0.0	34.9	0.0	0.0	0.0	0.0	0.0	0.0	91.9	138.1	122.0	**386.9**

Licence ***2978*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,651.0**
H2O	1990	0.9	0.6	0.6	0.6	0.8	0.7	0.7	0.6	0.9	0.8	1.1	0.9	**213.9**
OIL	1990	13.5	8.4	14.3	14.8	14.7	13.1	14.9	14.8	15.9	15.9	13.9	14.5	**1,344.6**
DAY	1989	0.0	0.0	18.0	29.0	31.0	27.0	21.0	31.0	6.0	31.0	30.0	21.0	**1,294.0**
H2O	1989	0.0	0.0	1.1	1.1	0.9	0.9	0.8	0.9	0.2	1.2	0.9	0.6	**204.7**
OIL	1989	0.0	0.0	23.3	22.8	18.5	17.3	13.6	16.0	2.8	23.2	16.1	9.4	**1,175.9**
DAY	1988	16.0	11.0	17.0	27.0	28.0	26.0	28.0	31.0	27.0	28.0	15.0	0.0	**1,049.0**

Manitoba Production
1976 To 1990

Licence ***2978*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	1.9	1.6	2.9	2.1	1.9	1.7	1.5	1.7	1.6	1.8	1.1	0.0	**196.1**
OIL	1988	17.2	13.9	8.4	20.7	18.1	16.0	15.5	17.6	15.5	16.3	10.4	0.0	**1,012.9**
DAY	1987	1.0	0.0	0.0	0.0	31.0	30.0	31.0	29.0	30.0	29.0	27.0	29.0	**795.0**
H2O	1987	0.3	0.0	0.0	0.0	8.3	2.5	2.2	2.3	2.1	2.8	2.7	2.5	**176.3**
OIL	1987	10.2	0.0	0.0	0.0	46.8	25.9	21.0	21.7	21.1	16.9	15.6	18.5	**843.3**
DAY	1986	11.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	7.0	0.0	0.0	0.0	**558.0**
H2O	1986	1.3	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.2	0.0	0.0	0.0	**150.6**
OIL	1986	11.9	0.0	0.0	0.0	0.0	0.0	0.0	19.2	21.8	0.0	0.0	0.0	**645.6**
DAY	1985	0.0	0.0	0.0	0.0	19.0	11.0	23.0	20.0	27.0	26.0	18.0	15.0	**532.0**
H2O	1985	0.0	0.0	0.0	0.0	6.1	3.1	4.6	0.0	3.1	2.0	1.9	1.4	**137.1**
OIL	1985	0.0	0.0	0.0	0.0	32.7	20.4	26.2	27.1	20.0	19.7	17.0	13.0	**592.7**
DAY	1984	10.0	16.0	14.0	4.0	0.0	26.0	17.0	14.0	4.0	13.0	9.0	0.0	**373.0**
H2O	1984	3.2	5.8	7.3	2.4	0.0	7.7	4.0	7.1	2.5	0.0	0.0	0.0	**114.9**
OIL	1984	7.4	18.9	10.6	5.6	0.0	35.0	17.4	20.7	10.0	25.9	22.8	0.0	**416.6**
DAY	1983	0.0	0.0	9.0	30.0	28.0	30.0	18.0	24.0	29.0	30.0	30.0	18.0	**246.0**
H2O	1983	0.0	0.0	4.8	12.3	8.3	6.2	4.9	10.1	6.2	8.0	7.8	6.3	**74.9**
OIL	1983	0.0	0.0	21.4	46.1	31.4	32.2	18.7	19.0	23.4	18.6	16.7	14.8	**242.3**

Licence ***2981*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	28.0	31.0	**2,750.0**
H2O	1990	10.3	9.7	8.5	10.2	11.4	12.3	11.1	11.8	12.6	32.6	44.4	41.6	**2,124.0**
OIL	1990	36.3	35.7	38.4	37.7	38.1	37.0	37.8	37.9	39.3	48.9	51.9	66.5	**5,233.8**
DAY	1989	31.0	27.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**2,391.0**
H2O	1989	27.0	21.4	24.2	21.0	21.5	20.1	18.9	9.8	17.9	17.8	13.7	11.7	**1,907.5**
OIL	1989	52.1	45.2	52.4	48.0	49.2	46.8	47.9	26.3	43.7	43.4	39.8	32.2	**4,728.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	19.0	27.0	30.0	30.0	31.0	30.0	31.0	**2,041.0**
H2O	1988	21.0	20.9	22.1	20.8	21.5	15.5	27.1	35.8	30.2	27.3	26.9	28.0	**1,682.5**
OIL	1988	52.7	49.4	52.9	50.1	52.4	31.2	48.9	55.4	51.8	51.8	51.5	55.3	**4,201.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,691.0**
H2O	1987	21.7	22.5	25.1	25.3	22.9	28.5	29.2	27.7	26.5	23.1	22.1	23.0	**1,385.4**
OIL	1987	53.0	44.8	49.5	48.1	50.1	48.3	48.9	52.2	51.0	48.5	51.0	52.7	**3,597.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,326.0**
H2O	1986	23.6	23.9	24.2	26.8	24.2	24.9	25.9	23.3	21.9	22.1	19.5	22.2	**1,087.8**
OIL	1986	58.7	53.2	58.9	60.6	60.0	56.0	59.5	55.2	49.6	52.4	50.8	52.8	**2,999.8**
DAY	1985	31.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**961.0**
H2O	1985	19.7	17.3	22.2	29.9	30.3	26.7	28.6	23.6	24.2	26.2	22.4	26.3	**805.3**
OIL	1985	56.1	49.0	52.5	66.2	65.7	60.7	61.8	62.5	57.4	59.7	59.6	58.6	**2,332.1**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**599.0**
H2O	1984	22.7	19.7	23.7	24.1	38.2	34.8	33.9	34.7	23.6	32.5	30.7	21.2	**507.9**
OIL	1984	75.1	65.1	75.1	68.4	74.1	69.7	69.4	66.6	46.0	62.0	58.0	58.6	**1,622.3**
DAY	1983	0.0	0.0	8.0	9.0	12.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**242.0**
H2O	1983	0.0	0.0	8.5	8.4	13.2	21.7	19.4	18.1	17.5	18.2	21.4	21.7	**168.1**
OIL	1983	0.0	0.0	42.2	35.4	52.8	113.7	118.1	109.0	99.0	101.7	83.1	79.2	**834.2**

Licence ***2982*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	4.0	7.0	0.0	3.0	**2,554.0**
H2O	1990	36.7	33.5	38.3	34.8	35.4	32.0	30.6	0.0	5.4	8.3	0.0	5.0	**8,685.8**

Manitoba Production
1976 To 1990

Licence ***2982*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	13.3	6.9	6.8	5.1	4.5	5.2	5.4	0.0	1.7	2.9	0.0	1.7	**4,000.4**
DAY	1989	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,328.0**
H2O	1989	35.6	31.8	42.3	47.1	38.3	40.4	40.4	40.3	39.7	36.4	38.9	33.2	**8,425.8**
OIL	1989	18.0	18.8	15.9	10.9	9.3	9.9	7.6	10.1	8.8	8.9	8.2	9.5	**3,946.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,966.0**
H2O	1988	53.9	58.5	53.0	53.7	49.4	581.5	55.0	52.2	44.2	52.6	48.7	47.4	**7,961.4**
OIL	1988	31.8	22.8	34.5	19.0	18.3	17.9	20.4	20.5	21.3	19.7	20.0	16.0	**3,811.0**
DAY	1987	27.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.0**
H2O	1987	88.8	77.3	97.6	88.3	88.6	85.5	87.2	89.7	87.0	67.9	64.0	59.4	**6,811.3**
OIL	1987	36.1	36.0	28.6	32.1	33.0	33.0	37.0	30.3	31.4	26.9	25.9	33.0	**3,548.8**
DAY	1986	31.0	28.0	21.0	13.0	31.0	30.0	29.0	31.0	30.0	26.0	29.0	31.0	**1,245.0**
H2O	1986	163.6	141.9	112.7	65.1	165.7	154.6	111.3	113.9	114.7	119.2	102.5	92.4	**5,830.0**
OIL	1986	68.0	57.3	38.7	23.7	46.9	44.8	37.5	39.2	34.7	31.3	36.7	36.9	**3,165.5**
DAY	1985	30.0	26.0	29.0	29.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**915.0**
H2O	1985	293.8	195.4	177.7	194.0	183.1	216.3	203.8	209.5	160.6	159.0	151.9	166.8	**4,372.4**
OIL	1985	118.5	99.0	101.3	112.0	93.7	100.9	112.3	99.0	84.7	70.7	65.5	72.5	**2,669.8**
DAY	1984	31.0	29.0	29.0	20.0	31.0	30.0	29.0	31.0	27.0	31.0	28.0	31.0	**582.0**
H2O	1984	86.6	74.0	69.8	50.0	77.3	75.1	63.8	69.9	36.4	117.0	139.8	290.9	**2,060.5**
OIL	1984	74.5	66.0	62.8	45.0	63.6	58.1	63.3	45.5	22.8	41.1	68.7	119.0	**1,539.7**
DAY	1983	0.0	0.0	21.0	0.0	2.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**235.0**
H2O	1983	0.0	0.0	101.3	0.0	10.1	132.6	133.8	125.3	106.1	99.0	114.8	86.9	**909.9**
OIL	1983	0.0	0.0	130.7	0.0	10.0	125.4	110.0	102.3	100.4	97.7	55.8	77.0	**809.3**

Licence ***2983*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	23.0	0.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,553.0**
H2O	1990	30.2	14.2	0.0	0.0	70.1	75.2	43.0	44.8	46.5	41.9	41.9	54.1	**4,041.7**
OIL	1990	85.1	36.9	0.0	0.0	123.0	139.6	102.3	100.6	93.4	92.7	99.9	89.2	**5,123.6**
DAY	1989	29.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,265.0**
H2O	1989	3.4	23.3	29.3	19.6	32.3	31.8	24.7	31.2	20.8	22.0	28.1	30.8	**3,579.8**
OIL	1989	72.8	70.1	85.3	84.2	85.7	78.9	68.9	99.7	71.9	69.6	76.3	85.9	**4,160.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	2.0	17.0	31.0	**1,904.0**
H2O	1988	59.3	39.1	29.5	40.0	49.9	45.9	36.3	55.2	26.1	1.7	20.9	38.2	**3,282.5**
OIL	1988	79.7	66.0	76.9	71.5	70.9	71.6	92.6	95.9	91.3	9.2	47.0	83.5	**3,211.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,583.0**
H2O	1987	38.8	34.9	60.6	65.0	46.1	29.6	67.8	64.1	67.6	58.5	52.9	57.1	**2,840.4**
OIL	1987	79.6	70.9	72.8	43.9	38.3	34.7	65.5	63.0	50.2	38.2	55.4	66.6	**2,355.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,218.0**
H2O	1986	44.9	42.2	26.8	46.6	33.3	8.8	25.1	17.1	46.8	44.7	43.7	36.8	**2,197.4**
OIL	1986	29.9	25.3	26.1	32.4	42.8	52.1	42.2	58.5	57.9	77.7	55.1	78.3	**1,676.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**853.0**
H2O	1985	59.1	41.0	51.8	62.1	66.9	55.5	51.6	62.2	57.6	52.9	48.3	37.6	**1,780.6**
OIL	1985	27.0	27.9	32.7	32.5	31.6	32.1	29.7	29.6	29.8	32.5	26.6	27.1	**1,098.1**
DAY	1984	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**488.0**
H2O	1984	72.5	55.0	59.6	48.4	57.2	45.9	59.0	84.3	62.1	80.2	33.9	46.6	**1,134.0**
OIL	1984	48.5	53.1	49.2	52.8	47.6	51.5	32.1	28.2	25.1	23.3	32.2	30.6	**739.0**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	23.0	31.0	30.0	30.0	**123.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	127.1	118.1	91.1	76.3	**429.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.6	37.3	75.3	52.4	62.2	**264.8**

UWI ***100.12-36-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***2983*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	23.0	0.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**723.0**
H2O	1990	40.5	14.5	0.0	0.0	2.7	3.4	3.2	3.2	3.5	3.2	2.1	3.0	**508.3**
OIL	1990	0.0	0.0	0.0	0.0	4.5	6.4	6.4	6.2	5.8	6.2	4.3	5.1	**758.6**
DAY	1989	29.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**442.0**
H2O	1989	27.2	0.0	0.0	0.0	0.0	18.7	19.2	30.8	30.6	30.8	52.1	50.1	**429.0**
OIL	1989	64.7	40.6	87.6	57.3	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**713.7**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	24.0	31.0	**81.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	127.9	16.2	**169.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.7	137.3	116.3	**439.3**

Licence ***2984*** Well Name ***Waskada Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	15.0	29.0	31.0	30.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
H2O	1988	6.3	7.8	3.3	24.8	19.6	22.1	7.0	0.0	0.0	0.0	0.0	0.0	**1,304.7**
OIL	1988	6.8	4.0	2.5	1.7	1.9	3.4	1.3	0.0	0.0	0.0	0.0	0.0	**619.1**
DAY	1987	30.6	28.0	31.0	30.0	31.0	30.0	31.0	17.0	19.0	31.0	30.0	31.0	**1,170.9**
H2O	1987	44.9	52.1	35.8	34.9	39.9	33.2	40.0	19.7	12.4	26.2	17.9	9.4	**1,213.8**
OIL	1987	1.9	4.4	2.1	2.8	3.0	0.9	4.6	1.2	1.5	10.0	5.2	16.4	**597.5**
DAY	1986	30.5	26.4	30.0	30.0	29.0	27.0	31.0	31.0	30.0	13.0	16.5	31.0	**831.3**
H2O	1986	8.7	4.4	4.7	5.6	5.6	4.2	7.8	11.4	8.2	4.1	23.2	55.7	**847.4**
OIL	1986	15.2	8.0	7.5	8.7	6.8	8.2	9.3	9.1	9.1	6.0	6.5	2.3	**543.5**
DAY	1985	31.0	27.8	20.8	1.7	30.8	29.3	30.0	31.0	28.0	31.0	23.0	22.5	**505.9**
H2O	1985	36.2	21.5	17.3	3.6	26.7	17.4	16.9	20.0	8.2	10.6	4.9	0.0	**703.8**
OIL	1985	16.7	20.0	8.9	2.1	17.3	15.9	14.3	3.8	12.0	8.9	9.4	13.4	**446.8**
DAY	1984	0.0	0.0	18.0	6.0	18.0	30.0	31.0	31.0	17.0	7.0	11.0	30.0	**199.0**
H2O	1984	0.0	0.0	88.4	25.4	62.9	75.2	76.5	64.7	41.2	13.8	15.8	56.6	**520.5**
OIL	1984	0.0	0.0	42.7	21.6	51.3	57.5	40.1	34.5	17.6	5.9	24.3	8.6	**304.1**

Licence ***2985*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	113.0	190.3	205.5	78.7	59.7	60.4	95.8	66.9	25.5	139.9	152.5	129.1	**28,109.5**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.8	157.3	**26,792.2**
WIN	1988	229.9	168.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,517.1**
WIN	1987	749.6	767.2	675.3	350.2	329.3	310.8	322.8	168.3	304.3	305.6	298.8	435.3	**26,118.6**
WIN	1986	1842.8	1562.7	1535.4	2190.2	1403.7	1148.8	1399.6	1689.2	1474.4	744.1	1023.1	1151.8	**21,101.1**
DAY	1985	0.0	0.0	0.0	8.0	21.0	9.0	6.0	13.0	0.0	0.0	0.0	0.0	**363.0**
H2O	1985	0.0	0.0	0.0	52.1	79.6	19.0	0.8	0.0	0.0	0.0	0.0	0.0	**572.0**
OIL	1985	0.0	0.0	0.0	37.9	23.5	1.7	2.0	5.4	0.0	0.0	0.0	0.0	**513.0**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	733.7	1761.6	1440.0	**3,935.3**
DAY	1984	31.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	1.0	**306.0**
H2O	1984	20.5	16.3	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.8	**420.5**
OIL	1984	9.3	9.2	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	**442.5**
DAY	1983	0.0	0.0	6.0	21.0	25.0	28.0	30.0	2.0	21.0	30.0	30.0	31.0	**224.0**
H2O	1983	0.0	0.0	23.4	57.6	38.0	35.8	99.5	2.7	21.0	29.2	21.4	21.7	**350.3**
OIL	1983	0.0	0.0	54.3	136.5	86.6	53.3	5.0	0.2	53.8	8.1	5.8	11.3	**414.9**

Licence ***2988*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***2988*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	22.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,616.0**
H2O	1990	182.7	93.3	117.1	83.5	108.1	86.7	143.8	124.9	111.4	133.0	133.7	134.2	**19,050.3**
OIL	1990	52.5	40.7	57.1	45.9	58.2	52.9	50.1	47.2	46.1	47.3	41.7	47.7	**7,834.3**
DAY	1989	31.0	17.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**2,262.0**
H2O	1989	240.9	180.0	307.1	208.9	185.8	170.0	160.9	160.4	134.5	123.6	116.2	215.3	**17,597.9**
OIL	1989	78.5	52.2	81.3	68.3	66.1	61.0	63.5	57.9	56.2	53.7	56.5	50.0	**7,246.9**
DAY	1988	28.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,913.0**
H2O	1988	405.4	388.9	404.4	366.0	378.1	368.7	376.4	336.9	312.6	291.7	260.8	256.1	**15,394.3**
OIL	1988	102.3	81.8	99.0	86.2	91.8	85.8	91.1	78.8	74.3	65.1	63.1	67.3	**6,501.7**
DAY	1987	31.0	28.0	29.0	30.0	31.0	30.0	26.0	24.0	30.0	30.0	29.0	29.0	**1,553.0**
H2O	1987	301.4	257.8	322.5	329.3	287.5	348.5	313.0	328.4	435.5	440.2	387.2	413.7	**11,248.3**
OIL	1987	86.8	79.0	116.7	91.0	123.9	110.0	103.2	104.8	86.1	121.2	122.8	110.1	**5,515.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,206.0**
H2O	1986	323.5	221.3	284.0	326.0	314.3	260.7	213.2	257.7	417.1	446.2	413.1	364.9	**7,083.3**
OIL	1986	78.3	70.7	100.9	120.5	123.8	125.2	125.6	127.1	103.7	95.9	75.3	98.9	**4,259.5**
DAY	1985	31.0	28.0	24.0	25.0	31.0	30.0	31.0	30.0	23.0	27.0	24.0	7.0	**841.0**
H2O	1985	4.7	7.0	115.3	274.8	538.0	497.1	492.9	350.0	238.5	257.7	185.4	153.9	**3,241.3**
OIL	1985	62.1	54.1	48.5	47.6	107.8	114.4	162.8	45.6	53.9	56.0	47.7	7.2	**3,013.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**530.0**
H2O	1984	6.8	7.7	14.8	12.2	12.9	9.7	18.5	23.7	4.1	4.3	4.9	3.1	**126.0**
OIL	1984	202.7	145.0	123.0	113.9	110.9	83.3	97.1	81.5	74.9	70.4	73.7	75.0	**2,205.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	16.0	28.0	30.0	31.0	30.0	30.0	**165.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.4	0.5	0.8	0.8	**3.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	167.8	187.9	186.0	158.7	93.2	160.9	**954.5**

Licence ***2989*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	30.6	28.0	8.3	0.0	31.0	29.0	0.0	31.0	16.0	0.0	0.0	0.0	**766.8**
H2O	1987	25.1	16.9	4.4	0.0	77.6	58.7	0.0	53.0	29.2	0.0	0.0	0.0	**1,633.1**
OIL	1987	1.3	1.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.4**
DAY	1986	24.1	25.0	31.0	30.0	31.0	29.8	31.0	31.0	27.8	30.5	30.0	31.0	**592.9**
H2O	1986	41.9	78.6	97.7	85.1	80.5	58.4	50.3	46.0	28.6	81.7	45.3	34.7	**1,368.2**
OIL	1986	83.0	31.3	37.5	2.8	9.7	6.1	3.6	8.9	3.9	28.5	8.9	8.1	**388.8**
DAY	1985	30.8	28.0	30.8	30.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.7**
H2O	1985	87.1	56.6	81.5	36.2	45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.4**
OIL	1985	22.8	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**105.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.8	91.0	**332.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.7	7.3	**123.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	7.0	2.0	0.0	**48.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	82.2	17.1	3.0	0.0	**148.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	14.1	1.0	0.1	0.0	**36.3**

Licence ***2990*** Well Name ***Waskada Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	19.0	25.0	0.0	30.0	31.0	22.0	0.0	0.0	0.0	6.0	30.0	29.0	**387.0**
H2O	1990	22.1	20.0	0.0	75.2	6.8	2.1	0.0	0.0	0.0	0.0	24.9	13.7	**293.8**
OIL	1990	20.7	4.9	0.0	23.0	14.8	6.5	0.0	0.0	0.0	24.6	34.4	9.1	**313.3**
DAY	1989	0.0	0.0	0.0	0.0	14.0	27.0	26.0	31.0	30.0	26.0	10.0	31.0	**195.0**

Manitoba Production
1976 To 1990

Licence ***2990*** Well Name ***Waskada Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	0.0	0.0	0.0	0.0	44.1	37.6	10.4	0.0	1.8	7.1	9.2	18.8	**129.0**
OIL	1989	0.0	0.0	0.0	0.0	27.7	47.6	6.6	35.2	25.6	17.4	7.4	7.8	**175.3**

UWI ***100.14-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	19.0	25.0	13.0	27.0	31.0	15.0	0.0	0.0	0.0	6.0	30.0	29.0	**2,048.2**
H2O	1990	21.4	26.8	62.8	26.6	31.9	11.1	0.0	0.0	0.0	3.3	21.9	22.7	**2,324.8**
OIL	1990	3.6	4.2	0.0	4.7	5.6	2.7	0.0	0.0	0.0	1.0	5.0	4.1	**1,537.3**
DAY	1989	31.0	28.0	31.0	28.0	10.0	20.0	26.0	31.0	30.0	26.0	10.0	31.0	**1,853.2**
H2O	1989	33.2	24.6	33.5	24.7	8.3	20.5	26.9	29.5	25.9	25.2	11.3	32.6	**2,096.3**
OIL	1989	3.1	3.4	6.5	4.3	1.4	3.0	4.5	5.7	5.3	4.7	1.8	5.4	**1,506.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,551.2**
H2O	1988	16.8	14.0	15.6	14.3	15.3	20.9	27.2	29.8	20.8	24.2	29.0	35.1	**1,800.1**
OIL	1988	10.0	8.6	7.6	5.6	11.8	6.7	4.5	6.2	5.5	4.5	5.1	2.7	**1,457.3**
DAY	1987	31.0	28.0	30.3	0.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,189.2**
H2O	1987	9.0	19.1	10.3	0.0	5.9	5.5	5.2	9.0	12.3	19.4	34.9	17.3	**1,537.1**
OIL	1987	18.8	9.2	16.8	0.0	13.0	15.4	15.8	17.6	11.3	8.7	3.4	9.6	**1,378.5**
DAY	1986	28.3	9.3	10.3	10.0	10.3	9.9	11.7	30.5	30.0	31.0	30.0	31.0	**861.9**
H2O	1986	71.8	23.7	21.8	22.5	18.8	13.2	16.6	25.4	14.7	4.5	10.5	6.7	**1,389.2**
OIL	1986	24.3	14.1	12.9	12.5	15.8	9.7	23.6	15.1	11.9	14.4	13.8	19.6	**1,238.9**
DAY	1985	30.8	28.0	9.2	4.3	0.1	10.8	6.4	5.9	7.5	10.3	10.0	10.3	**619.6**
H2O	1985	36.9	31.3	10.0	3.1	0.4	23.7	10.0	15.3	26.6	25.7	29.8	25.7	**1,139.0**
OIL	1985	23.3	21.2	7.1	9.6	0.3	13.7	4.5	7.9	28.7	34.4	15.8	16.5	**1,051.2**
DAY	1984	29.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**486.0**
H2O	1984	61.6	57.9	50.3	45.1	50.0	40.6	42.2	52.7	32.2	39.3	16.4	28.4	**900.5**
OIL	1984	48.0	46.2	39.1	40.5	33.4	31.1	28.4	27.9	24.3	27.1	24.8	25.2	**868.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	21.0	29.0	30.0	24.0	**123.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.9	107.9	89.4	60.9	40.7	**383.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.8	115.1	99.7	70.1	40.5	**472.2**

Licence ***2991*** Well Name ***Omega Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	10.0	19.0	1.0	0.0	0.0	0.0	0.0	**30.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	130.6	236.7	2.2	0.0	0.0	0.0	0.0	**369.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	7.2	12.3	1.2	0.0	0.0	0.0	0.0	**20.7**

UWI ***100.02-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	16.0	14.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.0**
H2O	1990	48.4	61.6	59.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,922.5**
OIL	1990	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.1**
DAY	1989	16.0	14.0	16.0	15.0	15.0	4.0	3.0	16.0	15.0	16.0	15.0	15.0	**1,435.0**
H2O	1989	63.6	51.3	51.7	44.6	49.5	1.8	32.0	59.8	69.9	38.2	64.2	16.3	**7,753.1**
OIL	1989	1.4	1.3	1.9	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.2**
DAY	1988	16.0	15.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	6.0	15.0	8.0	**1,275.0**
H2O	1988	49.7	47.7	40.4	63.8	110.5	85.5	70.2	70.3	63.9	38.6	74.0	83.0	**7,210.2**
OIL	1988	51.6	39.1	54.9	39.1	17.7	0.7	2.8	4.6	2.1	0.3	2.3	2.1	**1,065.9**
DAY	1987	15.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	**1,106.0**
H2O	1987	74.3	82.9	72.4	132.1	114.3	157.8	139.4	150.3	36.8	134.1	107.7	74.2	**6,412.6**
OIL	1987	4.5	3.4	1.1	1.1	1.2	0.6	9.4	7.1	90.7	51.9	46.8	47.3	**848.6**

Manitoba Production
1976 To 1990

Licence ***2991*** Well Name ***Omega Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	16.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	14.0	30.0	16.0	**921.0**
H2O	1986	112.9	79.5	93.0	122.0	78.8	50.8	95.0	109.0	115.0	115.2	215.8	73.3	**5,136.3**
OIL	1986	8.9	10.5	4.9	10.1	13.6	2.0	5.5	4.9	5.8	7.3	6.9	14.7	**583.5**
DAY	1985	31.0	28.0	31.0	21.0	16.0	15.0	16.0	16.0	16.0	15.0	15.0	16.0	**722.0**
H2O	1985	138.0	108.2	121.7	89.5	127.0	124.4	121.0	144.0	153.0	101.6	125.4	133.9	**3,876.0**
OIL	1985	5.1	8.3	9.9	8.7	6.4	4.6	9.1	4.4	3.5	4.7	5.6	8.2	**488.4**
DAY	1984	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**486.0**
H2O	1984	153.2	128.7	128.4	117.8	120.8	102.5	110.0	238.9	126.5	145.6	69.6	116.3	**2,388.3**
OIL	1984	27.1	23.4	23.3	21.2	20.0	26.9	30.0	27.0	4.1	3.1	7.5	4.7	**409.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	24.0	28.0	30.0	31.0	**122.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.4	203.3	197.1	156.7	167.5	**830.0**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	70.1	38.0	39.5	27.3	**191.6**

Licence ***2993*** Well Name ***Lyleton et al S. Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	12.0	0.0	0.0	0.0	**96.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	158.4	129.6	131.1	109.7	0.0	0.0	0.0	**528.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	17.6	12.9	6.6	0.0	0.0	0.0	0.0	**37.1**

UWI ***100.14-24-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	17.0	19.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.0**
H2O	1986	40.7	34.2	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.9**
OIL	1986	4.6	10.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.0**
DAY	1985	29.0	27.0	29.0	0.0	0.0	28.0	31.0	29.0	23.0	21.0	18.0	25.0	**402.0**
H2O	1985	48.2	51.0	19.3	0.0	0.0	72.1	58.6	44.6	42.7	30.1	35.7	35.9	**812.2**
OIL	1985	27.5	8.9	40.3	0.0	0.0	16.6	12.6	17.6	8.4	29.9	16.8	24.0	**330.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	22.0	31.0	30.0	31.0	**142.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9	71.6	57.8	34.8	80.9	**374.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	53.0	41.3	8.2	**128.0**

Licence ***2994*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a G*** Field Code ***3*** Pool Code ***43G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	17.0	27.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	1984	97.6	120.8	133.8	121.9	101.5	83.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.5**
OIL	1984	17.6	59.9	53.1	39.0	47.8	37.4	0.0	0.0	0.0	0.0	0.0	0.0	**749.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	8.0	28.0	30.0	31.0	30.0	30.0	**157.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	51.4	317.1	309.9	257.1	208.5	139.6	**1,283.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	53.7	134.6	142.6	54.9	53.0	55.8	**494.6**

UWI ***100.12-31-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	**1,565.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	261.5	369.5	**14,177.2**
DAY	1989	13.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.0**
H2O	1989	135.6	230.1	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,493.2**
OIL	1989	2.2	11.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,256.0**
DAY	1988	0.0	17.0	31.0	30.0	31.0	30.0	25.0	31.0	23.0	21.0	0.0	0.0	**1,449.0**

Manitoba Production
1976 To 1990

Licence ***2994*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	0.0	161.0	226.3	270.2	238.5	275.0	215.4	306.7	292.6	257.1	0.0	0.0	**13,030.9**
OIL	1988	0.0	5.4	3.2	22.8	110.6	72.6	30.3	8.0	7.0	14.0	0.0	0.0	**4,237.1**
DAY	1987	15.0	28.0	24.0	30.0	31.0	30.0	26.0	26.0	28.0	31.0	30.0	30.0	**1,210.0**
H2O	1987	151.6	345.5	246.9	229.6	202.5	97.8	156.8	244.0	328.3	384.6	217.5	59.5	**10,788.1**
OIL	1987	13.9	37.2	91.3	211.2	241.0	133.4	158.8	106.5	80.6	93.0	85.4	121.8	**3,963.2**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**881.0**
H2O	1986	314.9	233.9	229.1	218.1	164.0	373.0	415.9	455.8	295.8	205.1	140.9	267.8	**8,123.5**
OIL	1986	68.6	46.0	50.9	77.8	155.5	10.5	7.7	31.6	88.5	167.9	186.8	120.6	**2,589.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**517.0**
H2O	1985	217.8	264.5	319.5	321.6	285.6	289.7	303.7	365.4	266.1	277.0	319.7	282.9	**4,809.2**
OIL	1985	145.3	95.5	102.6	88.9	92.8	75.6	59.8	54.5	70.7	44.2	56.9	64.4	**1,576.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	**155.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	13.8	265.7	198.2	308.7	195.6	313.7	**1,295.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	6.4	182.4	155.1	119.3	83.5	78.8	**625.5**

Licence ***2995*** Well Name ***Roxy-Andex et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-32-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	125.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	9.4	0.0	0.0	0.0	0.0	0.0	0.0	**361.7**
DAY	1983	0.0	0.0	7.0	8.0	25.0	30.0	26.0	31.0	30.0	31.0	30.0	20.0	**238.0**
H2O	1983	0.0	0.0	39.1	22.0	126.3	145.9	132.2	168.5	165.3	195.0	188.4	136.5	**1,319.2**
OIL	1983	0.0	0.0	78.9	44.7	53.5	55.7	43.7	34.4	31.5	9.9	0.0	0.0	**352.3**

Licence ***2996*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	**2,638.0**
H2O	1990	46.3	31.3	26.7	24.0	34.4	24.2	24.1	22.8	19.9	56.0	51.8	52.7	**2,380.8**
OIL	1990	29.3	23.4	25.2	22.0	21.8	14.3	10.3	9.7	10.3	33.8	32.9	34.4	**3,398.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,286.0**
H2O	1989	54.7	38.7	49.4	42.4	41.3	45.6	59.5	37.7	38.7	55.9	31.8	32.7	**1,966.6**
OIL	1989	37.3	35.6	37.2	36.3	37.0	35.5	35.4	32.5	29.4	30.0	18.4	30.7	**3,131.2**
DAY	1988	25.0	29.0	31.0	30.0	31.0	19.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,921.0**
H2O	1988	28.6	23.9	22.0	28.3	20.4	12.7	35.0	41.3	44.3	58.5	46.4	43.7	**1,438.2**
OIL	1988	25.6	25.8	25.9	23.5	22.6	11.6	40.5	45.5	41.8	40.4	36.1	35.6	**2,735.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,576.0**
H2O	1987	42.3	28.6	50.8	25.0	26.6	47.1	27.2	31.9	35.7	36.4	24.7	22.2	**1,033.1**
OIL	1987	36.5	32.5	36.0	36.6	35.8	36.7	35.9	37.7	33.5	33.9	32.9	33.1	**2,361.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	2.0	19.0	12.0	30.0	30.0	31.0	**1,211.0**
H2O	1986	16.7	6.8	9.6	22.1	4.6	12.1	0.0	0.0	19.6	33.2	39.0	34.1	**634.6**
OIL	1986	26.5	23.0	21.9	15.1	11.4	8.8	2.1	6.0	13.6	7.8	35.0	38.6	**1,939.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**906.0**
H2O	1985	15.6	12.2	16.1	13.3	19.8	15.5	12.2	23.0	7.0	18.7	13.2	10.9	**436.8**
OIL	1985	50.1	43.8	47.7	44.1	36.3	39.5	39.0	39.4	37.2	35.0	28.5	30.8	**1,730.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**543.0**
H2O	1984	5.1	14.8	19.6	14.8	15.9	13.9	19.6	17.0	15.0	21.5	15.8	14.1	**259.3**
OIL	1984	76.5	69.3	72.8	68.0	64.8	60.3	59.4	54.9	53.4	54.2	51.7	51.8	**1,258.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**177.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	7.3	10.2	11.7	12.4	16.7	13.9	**72.2**

Manitoba Production
1976 To 1990

Licence ***2996*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	90.8	101.0	91.3	85.0	78.6	74.9	**521.6**

Licence ***2997*** Well Name ***Tundra et al Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	17.0	18.0	30.0	29.0	31.0	31.0	29.0	29.0	29.0	31.0	**2,596.0**
H2O	1990	170.4	152.5	97.9	109.9	177.2	173.0	200.2	194.7	184.6	175.2	177.1	201.9	**9,651.4**
OIL	1990	25.4	22.1	13.9	14.9	24.8	23.6	25.7	25.9	23.7	22.3	21.0	23.5	**2,846.6**
DAY	1989	31.0	27.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	**2,265.0**
H2O	1989	188.2	168.0	169.5	206.9	181.8	143.3	130.5	136.8	146.1	169.2	170.1	162.7	**7,636.8**
OIL	1989	33.7	27.6	31.2	30.1	26.9	22.2	22.9	21.8	25.2	25.1	24.0	24.7	**2,579.8**
DAY	1988	31.0	28.0	30.0	29.0	24.0	28.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,911.0**
H2O	1988	75.6	66.8	86.4	125.1	95.5	181.7	133.9	189.2	178.6	177.0	171.4	188.3	**5,663.7**
OIL	1988	24.0	21.1	24.5	25.3	20.7	35.6	38.6	34.2	33.3	33.0	32.9	35.2	**2,264.4**
DAY	1987	30.0	28.0	31.0	26.0	31.0	20.0	31.0	30.0	30.0	31.0	29.0	30.0	**1,563.0**
H2O	1987	92.9	104.4	109.1	79.7	49.4	64.1	109.2	108.8	104.0	66.0	63.6	73.9	**3,994.2**
OIL	1987	34.6	29.4	33.6	24.6	18.7	16.9	31.1	29.5	29.3	25.0	23.1	24.5	**1,906.0**
DAY	1986	31.0	28.0	29.0	28.0	30.0	29.0	30.0	28.0	30.0	31.0	27.0	28.0	**1,216.0**
H2O	1986	105.6	89.9	82.1	58.9	62.3	49.3	57.3	41.1	37.3	53.0	48.4	73.9	**2,969.1**
OIL	1986	39.0	38.0	39.7	45.3	47.8	52.6	44.9	27.3	27.6	31.3	25.4	27.9	**1,585.7**
DAY	1985	31.0	28.0	30.0	29.0	20.0	22.0	30.0	25.0	12.0	14.0	30.0	31.0	**867.0**
H2O	1985	133.8	106.1	104.6	36.6	42.9	28.3	37.0	26.0	13.3	28.0	113.0	106.7	**2,210.0**
OIL	1985	59.5	51.8	52.4	33.4	23.2	19.4	20.2	17.3	10.9	16.7	40.9	40.6	**1,138.9**
DAY	1984	31.0	29.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	29.0	29.0	30.0	**565.0**
H2O	1984	75.2	70.1	77.4	78.6	83.9	88.5	100.9	99.0	96.9	90.4	98.9	110.3	**1,433.7**
OIL	1984	45.5	37.9	45.2	41.9	48.7	47.5	51.0	47.2	41.1	36.5	51.0	55.1	**752.6**
DAY	1983	0.0	0.0	0.0	0.0	22.0	23.0	30.0	16.0	30.0	31.0	24.0	31.0	**207.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	1.7	1.3	4.7	112.1	98.6	65.6	79.6	**363.6**
OIL	1983	0.0	0.0	0.0	0.0	19.6	20.1	20.6	9.7	16.4	33.7	34.7	49.2	**204.0**

Licence ***2998*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	28.0	30.0	29.0	31.0	30.0	29.0	29.0	29.0	31.0	**2,654.0**
H2O	1990	42.6	38.1	43.2	42.8	44.3	43.2	50.1	47.1	46.2	43.8	44.3	50.5	**3,011.4**
OIL	1990	64.9	56.6	62.6	59.5	63.4	60.2	65.7	64.1	60.6	57.0	53.8	59.9	**6,226.5**
DAY	1989	31.0	27.0	29.0	29.0	30.0	29.0	28.0	15.0	30.0	29.0	29.0	30.0	**2,301.0**
H2O	1989	37.6	33.6	37.4	48.6	48.5	40.6	38.4	23.6	59.0	73.3	47.9	40.7	**2,475.2**
OIL	1989	64.6	52.9	59.0	55.8	60.8	56.8	53.7	26.4	71.4	78.0	63.7	63.2	**5,498.2**
DAY	1988	28.0	28.0	29.0	29.0	28.0	29.0	30.0	30.0	26.0	30.0	29.0	30.0	**1,965.0**
H2O	1988	44.4	42.5	43.2	46.1	41.1	41.2	38.4	37.8	32.0	35.4	34.3	37.7	**1,946.0**
OIL	1988	63.9	60.6	65.4	64.6	61.7	65.1	67.1	65.5	57.2	63.2	63.1	67.5	**4,791.9**
DAY	1987	29.0	27.0	21.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	29.0	29.0	**1,619.0**
H2O	1987	22.5	25.2	32.1	69.7	59.5	54.5	49.7	47.4	48.9	47.8	46.3	52.0	**1,471.9**
OIL	1987	43.8	42.5	56.0	116.2	105.1	77.7	84.4	76.0	76.2	81.7	74.9	77.1	**4,027.0**
DAY	1986	31.0	28.0	28.0	29.0	30.0	27.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,275.0**
H2O	1986	31.1	26.5	29.8	38.5	39.3	26.0	18.8	17.6	16.9	28.3	28.7	34.9	**916.3**
OIL	1986	62.4	60.7	52.0	39.1	39.8	39.6	36.3	38.0	36.8	46.9	42.3	42.5	**3,115.4**
DAY	1985	27.0	27.0	30.0	29.0	28.0	29.0	29.0	31.0	30.0	30.0	29.0	29.0	**921.0**
H2O	1985	43.3	45.7	36.9	33.6	38.9	34.6	26.7	29.7	41.5	36.6	32.1	29.4	**579.9**
OIL	1985	85.6	74.6	96.2	99.8	97.6	95.8	89.5	70.2	59.7	68.9	63.2	60.7	**2,579.0**

Manitoba Production
1976 To 1990

Licence ***2998*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	25.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**573.0**
H2O	1984	2.7	2.2	2.7	2.8	3.2	6.1	6.8	7.6	7.7	7.4	44.9	41.0	**150.9**
OIL	1984	69.0	53.6	70.6	60.7	62.7	121.4	122.3	124.0	111.8	102.4	96.0	91.0	**1,617.2**
DAY	1983	0.0	0.0	0.0	0.0	13.0	29.0	27.0	24.0	30.0	31.0	30.0	31.0	**215.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	1.2	1.7	2.4	1.9	3.3	2.5	2.8	**15.8**
OIL	1983	0.0	0.0	0.0	0.0	38.7	85.5	73.0	55.6	71.5	71.2	67.4	68.8	**531.7**

Licence ***2999*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,588.0**
H2O	1990	694.1	624.9	665.4	666.9	678.7	677.5	683.2	686.2	703.1	745.5	710.0	813.8	**43,733.0**
OIL	1990	26.2	24.1	26.0	23.9	23.5	19.9	20.2	21.3	22.2	21.7	21.6	24.7	**2,303.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,223.0**
H2O	1989	795.4	704.4	784.8	759.9	796.8	766.1	787.7	797.3	716.5	700.4	624.4	679.4	**35,383.7**
OIL	1989	33.3	28.9	30.3	28.4	30.4	28.9	29.2	30.7	27.0	28.8	25.0	26.9	**2,028.6**
DAY	1988	31.0	27.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,860.0**
H2O	1988	612.3	487.3	532.3	464.4	662.7	629.7	666.9	824.1	537.7	656.4	685.8	785.8	**26,470.6**
OIL	1988	17.6	16.3	18.0	17.6	22.0	26.0	25.1	26.3	24.1	24.1	22.5	31.3	**1,680.8**
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,503.0**
H2O	1987	713.5	672.6	751.0	730.2	673.4	652.4	572.9	657.1	660.8	565.7	516.2	663.4	**18,925.2**
OIL	1987	23.4	21.5	22.1	19.6	20.8	19.8	20.3	20.6	19.3	20.5	17.4	21.3	**1,409.9**
DAY	1986	26.0	25.0	9.0	0.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,142.0**
H2O	1986	258.2	249.7	93.0	0.0	0.0	224.0	379.5	345.9	504.9	827.0	752.8	740.4	**11,096.0**
OIL	1986	18.8	16.1	5.8	0.0	0.0	13.6	23.7	24.3	23.3	29.3	27.5	25.0	**1,163.3**
DAY	1985	2.0	21.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	29.0	24.0	24.0	**879.0**
H2O	1985	16.0	168.0	248.0	240.0	248.0	240.0	248.0	224.0	216.0	195.5	250.8	268.5	**6,720.6**
OIL	1985	1.7	17.8	26.2	25.5	26.4	25.3	26.1	22.4	20.7	19.4	18.0	19.3	**955.9**
DAY	1984	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**571.0**
H2O	1984	229.4	214.6	229.4	214.6	229.4	222.0	229.4	232.0	224.0	248.0	224.0	248.0	**4,157.8**
OIL	1984	38.0	36.8	39.5	33.8	35.0	33.8	35.0	26.8	24.0	26.0	23.5	26.0	**707.1**
DAY	1983	0.0	0.0	0.0	0.0	15.0	26.0	27.0	29.0	24.0	30.0	30.0	31.0	**212.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	162.4	199.8	214.6	177.6	207.2	222.0	229.4	**1,413.0**
OIL	1983	0.0	0.0	0.0	0.0	1.4	81.2	75.6	38.4	31.6	35.9	31.8	33.0	**328.9**

Licence ***3001*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	7.0	9.0	10.0	10.0	10.0	9.0	10.0	10.0	10.0	10.0	10.0	0.0	**1,848.0**
H2O	1990	0.2	0.5	0.0	0.0	0.0	0.3	0.3	2.6	0.0	0.0	0.2	0.0	**571.1**
OIL	1990	14.0	25.8	15.5	6.1	9.9	18.9	18.2	6.8	6.9	7.7	6.8	0.0	**2,247.9**
DAY	1989	9.0	9.0	10.0	10.0	10.0	10.0	2.0	1.0	3.0	10.0	8.0	10.0	**1,743.0**
H2O	1989	1.8	3.0	3.0	2.7	2.3	0.7	0.2	1.5	1.1	0.7	0.3	0.3	**567.0**
OIL	1989	11.3	19.8	24.4	24.5	19.8	14.2	3.8	5.0	16.0	28.6	13.4	18.9	**2,111.3**
DAY	1988	11.0	10.0	9.0	10.0	10.0	8.0	10.0	9.0	6.0	9.0	7.0	10.0	**1,651.0**
H2O	1988	1.0	2.5	8.7	0.5	1.1	0.8	0.7	0.5	0.3	0.5	0.3	1.3	**549.4**
OIL	1988	11.2	10.8	10.9	12.4	7.9	5.7	9.9	13.3	12.4	18.8	8.8	12.3	**1,911.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	10.0	11.0	**1,542.0**
H2O	1987	2.9	1.5	1.7	1.7	1.3	0.5	5.2	5.1	1.4	0.9	1.7	1.3	**531.2**
OIL	1987	16.2	18.2	21.0	21.8	24.7	14.8	19.9	18.4	19.4	16.7	13.1	12.6	**1,777.2**
DAY	1986	31.0	28.0	27.8	30.0	31.0	29.9	31.0	31.0	30.0	30.1	30.0	31.0	**1,225.0**

Manitoba Production
1976 To 1990

Licence ***3001*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	10.4	7.1	4.8	5.3	2.0	1.9	3.9	5.5	5.1	1.2	1.4	0.9	**506.0**
OIL	1986	22.0	17.0	21.2	21.5	24.5	20.1	24.5	20.4	21.9	20.6	23.6	9.4	**1,560.4**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.7	29.8	31.0	30.0	29.9	**864.2**
H2O	1985	8.7	14.1	14.3	7.5	12.9	12.0	6.9	15.0	23.2	10.0	7.0	7.0	**456.5**
OIL	1985	30.2	24.0	27.3	29.8	25.6	22.6	24.2	18.6	20.7	23.5	24.1	20.4	**1,313.7**
DAY	1984	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**502.0**
H2O	1984	14.5	13.9	20.4	19.1	16.3	19.4	19.7	17.9	7.1	3.0	0.0	4.2	**317.9**
OIL	1984	74.3	55.5	49.9	42.6	45.5	40.5	32.7	33.8	31.0	31.1	32.7	35.2	**1,022.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	30.0	**138.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.4	31.4	33.1	30.0	12.5	**162.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.5	128.7	87.6	97.8	76.3	**517.9**

Licence ***3002*** Well Name ***Enerplus OGL Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2331.0	2079.0	2144.0	2145.0	2247.0	2142.0	2227.0	2078.0	2076.0	2076.0	2053.0	2069.0	**57,538.5**
WIN	1989	1233.1	1071.8	1157.0	194.0	0.0	740.0	265.0	0.0	0.0	895.0	2394.0	2288.0	**31,871.5**
WIN	1988	1310.0	1696.0	2131.0	1698.0	1638.0	1477.0	1408.0	1169.3	1264.0	1155.3	1302.0	1210.0	**21,633.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	0.0	0.0	0.0	**1,488.0**
H2O	1987	184.0	163.5	172.6	179.2	179.0	178.2	180.9	171.0	96.8	0.0	0.0	0.0	**3,184.8**
OIL	1987	16.3	14.1	14.0	13.1	3.7	3.7	3.8	4.0	2.0	0.0	0.0	0.0	**1,161.3**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	502.0	1406.0	2267.0	**4,175.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	3.0	31.0	30.0	31.0	**1,229.0**
H2O	1986	31.3	29.4	36.1	33.5	32.1	29.3	30.4	2.9	3.4	182.5	173.1	173.3	**1,679.6**
OIL	1986	24.5	22.1	24.3	23.1	23.8	21.1	21.8	2.1	2.1	3.5	3.4	17.2	**1,086.6**
DAY	1985	31.0	25.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	30.0	31.0	**919.0**
H2O	1985	31.0	25.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	28.5	31.0	**922.3**
OIL	1985	31.2	22.6	27.8	26.9	22.9	16.8	18.3	22.8	23.7	24.5	23.0	23.9	**897.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**570.0**
H2O	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**574.8**
OIL	1984	32.7	30.3	31.3	31.2	32.3	31.1	32.3	33.5	32.2	32.1	30.2	31.2	**613.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	25.0	26.0	31.0	30.0	31.0	30.0	31.0	**204.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	29.8	26.0	31.0	30.0	31.0	30.0	31.0	**208.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	41.6	30.0	32.2	31.8	33.0	31.7	32.5	**232.8**

Licence ***3003*** Well Name ***Tundra South Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-001-28W1.00*** Field Name ***Other Areas*** Pool Name ***Lower Amaranth*** Field Code ***99*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	17.0	24.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	150.3	208.9	0.0	0.0	0.0	0.0	0.0	**359.2**

Licence ***3004*** Well Name ***Ameran Waskada DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.08-32-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth*** Field Code ***3*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	30.0	31.0	29.0	26.0	0.0	0.0	0.0	**116.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	59.0	324.4	272.9	157.0	0.0	0.0	0.0	**813.3**

Licence ***3005*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Manitoba Production
1976 To 1990

Licence ***3005*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	374.1	316.5	250.4	183.1	226.4	179.9	135.7	152.8	232.7	229.0	275.4	449.1	**10,031.0**
WIN	1989	274.2	124.2	250.9	213.7	207.8	261.2	0.4	2.8	0.0	0.0	163.9	340.0	**7,025.9**
DAY	1988	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,624.9**
H2O	1988	74.5	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,331.6**
WIN	1988	0.0	301.0	561.7	364.6	538.6	501.8	519.0	537.1	569.8	408.2	527.3	357.7	**5,186.8**
DAY	1987	30.2	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,585.9**
H2O	1987	251.9	186.6	149.3	141.2	137.5	177.5	166.8	65.0	58.5	102.0	55.3	73.0	**22,241.1**
OIL	1987	1.1	2.2	2.0	2.9	2.9	1.1	0.0	0.3	0.1	0.0	0.0	1.7	**1,444.6**
DAY	1986	31.0	28.0	31.0	30.0	30.3	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.7**
H2O	1986	259.8	200.9	202.5	222.2	262.6	223.1	278.7	330.6	262.2	279.5	264.0	340.8	**20,676.5**
OIL	1986	21.9	23.3	6.2	25.9	23.3	11.6	7.8	1.6	1.5	4.4	3.9	2.9	**1,430.3**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.2	31.0	29.7	17.5	30.0	30.7	**859.5**
H2O	1985	669.9	601.7	619.4	531.5	530.2	617.4	971.4	1552.9	1336.1	301.6	295.4	282.7	**17,549.6**
OIL	1985	36.6	21.5	41.6	27.9	51.7	0.0	1.7	6.3	1.2	17.9	44.5	31.4	**1,296.0**
DAY	1984	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**510.0**
H2O	1984	635.5	385.2	631.8	623.3	725.8	667.3	644.2	855.9	526.7	570.5	352.1	491.8	**9,239.4**
OIL	1984	105.1	13.4	21.4	27.4	28.7	24.1	11.3	6.3	51.9	70.4	18.4	25.0	**1,013.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	5.0	27.0	31.0	29.0	31.0	20.0	12.0	**155.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	33.5	190.4	379.2	436.9	605.0	352.2	132.1	**2,129.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	50.5	160.9	192.6	58.5	30.9	24.7	92.2	**610.3**

Licence ***3006*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	18.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.0**
H2O	1984	83.7	132.9	136.8	62.0	97.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**771.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	20.0	31.0	31.0	30.0	17.0	0.0	4.0	**133.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	47.6	22.1	16.1	15.6	144.7	0.0	12.8	**258.9**
OIL	1983	0.0	0.0	0.0	0.0	0.0	34.8	51.1	33.8	37.7	11.5	0.0	0.0	**168.9**

Licence ***3007*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	10.0	12.0	4.0	0.0	**48.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	22.9	6.4	5.2	0.0	**43.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	4.8	0.7	0.6	0.0	**12.2**

UWI ***100.03-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	9.0	0.0	0.0	**936.0**
H2O	1989	302.1	174.3	126.7	126.9	117.4	102.7	72.5	77.6	57.1	24.0	0.0	0.0	**9,279.0**
OIL	1989	2.1	2.5	1.7	0.8	0.5	2.2	1.0	1.0	0.9	0.0	0.0	0.0	**439.5**
DAY	1988	4.0	4.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	9.0	**657.0**
H2O	1988	81.4	46.5	73.4	85.9	65.0	68.5	47.7	63.6	55.6	51.5	43.0	87.3	**8,097.7**
OIL	1988	0.4	0.0	0.0	0.5	10.3	1.4	3.0	2.4	1.0	0.7	0.3	0.7	**426.8**
DAY	1987	0.0	4.0	1.0	3.0	4.0	4.0	2.0	4.0	5.0	6.0	5.0	6.0	**594.0**
H2O	1987	0.0	84.5	18.5	44.2	57.5	75.9	25.1	102.9	129.0	98.5	100.3	110.3	**7,328.3**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	5.7	0.7	2.8	0.0	**406.1**
DAY	1986	6.0	4.0	10.0	5.0	6.0	5.0	6.0	6.0	5.0	5.0	5.0	6.0	**550.0**
H2O	1986	104.9	29.0	77.4	24.3	27.0	31.5	94.9	134.6	122.7	144.6	114.3	128.2	**6,481.6**
OIL	1986	0.7	9.5	13.7	9.5	0.6	2.8	7.3	0.0	0.0	0.0	0.0	0.0	**395.5**

Manitoba Production
1976 To 1990

Licence ***3007*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	18.0	5.0	5.0	6.0	5.0	6.0	5.0	6.0	**481.0**
H2O	1985	330.4	267.2	317.4	309.3	168.5	27.5	6.6	85.9	46.7	32.1	47.1	221.6	**5,448.2**
OIL	1985	17.1	21.4	20.6	23.8	20.3	10.4	53.7	0.0	7.7	12.3	0.1	0.0	**351.4**
DAY	1984	0.0	0.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**305.0**
H2O	1984	0.0	0.0	192.1	367.8	410.5	393.2	395.0	533.5	343.6	394.2	223.4	334.6	**3,587.9**
OIL	1984	0.0	0.0	11.2	41.5	34.8	13.4	17.4	11.6	1.6	10.4	11.2	10.9	**164.0**

Licence ***3009*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	163.2	309.1	375.1	221.7	198.4	182.7	221.4	190.8	277.5	339.4	261.3	16.9	**23,200.4**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.5	164.2	207.8	**20,442.9**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,930.4**
WIN	1987	1426.1	796.9	517.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,930.4**
WIN	1986	1490.2	1188.4	1479.8	194.3	935.1	1311.5	1125.4	1546.8	1458.6	1342.0	1157.0	544.8	**17,190.0**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	3.8	1.5	7.0	0.0	0.0	0.0	**556.7**
H2O	1985	245.7	126.6	149.5	289.0	299.1	282.1	37.0	0.0	0.0	0.0	0.0	0.0	**6,047.0**
OIL	1985	8.8	4.7	4.1	13.6	9.4	0.3	0.0	4.7	24.6	0.0	0.0	0.0	**627.8**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1013.4	1246.5	1156.2	**3,416.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	10.0	0.0	0.0	28.0	31.0	30.0	31.0	**364.0**
H2O	1984	840.5	623.5	468.1	171.5	259.5	38.8	0.0	0.0	178.4	214.5	115.7	178.1	**4,618.0**
OIL	1984	18.4	23.4	36.1	232.9	147.0	2.8	0.0	0.0	1.8	5.4	9.8	7.9	**557.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.7	451.5	823.2	**1,529.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	27.6	21.9	**72.1**

Licence ***3010*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	27.0	30.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,480.0**
H2O	1990	16.9	17.1	17.3	17.6	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.7**
OIL	1990	7.4	8.6	8.9	8.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.1**
DAY	1989	0.0	0.0	5.0	21.0	28.0	28.0	28.0	25.0	25.0	25.0	29.0	16.0	**1,355.0**
H2O	1989	0.0	0.0	6.9	38.3	53.2	51.3	40.7	27.1	29.1	26.0	26.7	13.3	**2,188.4**
OIL	1989	0.0	0.0	2.0	15.1	20.8	20.9	13.7	5.7	8.1	6.7	6.8	4.0	**466.8**
DAY	1988	0.0	0.0	0.0	16.0	29.0	23.0	27.0	0.0	0.0	30.0	8.0	0.0	**1,125.0**
H2O	1988	0.0	0.0	0.0	7.7	35.6	28.4	31.5	0.0	0.0	37.8	10.1	0.0	**1,875.8**
OIL	1988	0.0	0.0	0.0	4.1	12.4	9.7	11.2	0.0	0.0	16.4	3.6	0.0	**363.0**
DAY	1987	0.0	0.0	0.0	5.0	30.0	27.0	0.0	8.0	29.0	25.0	20.0	0.0	**992.0**
H2O	1987	0.0	0.0	0.0	7.1	43.5	22.2	0.0	3.1	11.4	5.1	2.0	0.0	**1,724.7**
OIL	1987	0.0	0.0	0.0	9.9	24.5	15.4	0.0	3.0	11.4	4.5	1.9	0.0	**305.6**
DAY	1986	22.0	8.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**848.0**
H2O	1986	54.2	6.3	8.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.3**
OIL	1986	6.2	1.6	3.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	1985	30.0	3.0	22.0	25.0	30.0	29.0	30.0	21.0	29.0	30.0	25.0	10.0	**797.0**
H2O	1985	52.3	5.1	32.0	45.8	56.4	58.6	60.2	40.8	28.4	28.9	63.1	29.8	**1,559.8**
OIL	1985	5.3	0.6	4.1	5.0	5.8	5.4	5.8	3.5	12.0	10.4	9.8	3.3	**223.6**
DAY	1984	13.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**513.0**
H2O	1984	20.1	29.7	53.0	49.0	60.0	52.5	59.0	57.9	56.3	45.6	46.2	46.7	**1,058.4**
OIL	1984	5.2	7.2	12.4	10.2	10.3	10.9	11.1	11.1	9.3	9.6	7.4	5.7	**152.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	30.0	31.0	30.0	18.0	**178.0**

Manitoba Production
1976 To 1990

Licence ***3010*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	0.0	0.0	0.0	0.0	0.0	95.9	138.4	78.6	53.5	49.8	38.1	28.1	**482.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	12.8	11.3	4.8	5.9	**42.2**

Licence ***3012*** Well Name ***Tundra South Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-001-28W1.00*** Field Name ***Other Areas*** Pool Name ***Lower Amaranth*** Field Code ***99*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	218.7	0.0	0.0	0.0	0.0	0.0	**218.7**

Licence ***3015*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,713.8**
H2O	1990	143.2	100.9	135.1	119.6	157.9	110.9	95.7	89.8	97.1	112.6	96.5	106.8	**13,135.5**
OIL	1990	25.9	15.9	21.3	18.4	23.0	18.5	16.8	15.8	15.6	27.0	20.5	21.4	**8,263.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,360.8**
H2O	1989	85.0	61.7	69.3	98.3	145.1	177.9	213.6	196.1	153.8	155.2	149.9	149.4	**11,769.4**
OIL	1989	47.8	79.3	88.2	52.3	27.1	22.5	30.9	29.0	26.2	24.0	20.1	20.5	**8,023.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,995.8**
H2O	1988	187.6	136.6	173.2	151.9	182.4	155.6	146.0	146.5	134.8	154.7	138.1	148.7	**10,114.1**
OIL	1988	32.2	37.2	42.3	54.6	61.4	58.4	58.3	57.5	40.3	25.6	40.5	34.4	**7,555.2**
DAY	1987	30.2	28.0	30.8	30.0	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,629.8**
H2O	1987	183.6	169.6	177.5	216.4	238.4	197.0	189.7	138.6	179.9	191.3	157.1	271.8	**8,258.0**
OIL	1987	66.0	55.3	75.7	73.0	77.0	73.1	63.1	22.1	20.3	29.0	37.1	42.8	**7,012.5**
DAY	1986	31.0	28.0	29.0	30.0	30.3	29.9	31.0	31.0	30.0	22.7	30.0	30.8	**1,266.3**
H2O	1986	204.1	117.7	78.8	70.1	66.9	49.7	187.6	110.8	142.9	81.0	144.8	195.2	**5,947.1**
OIL	1986	68.5	101.4	148.1	111.1	116.3	110.6	92.8	224.3	108.8	102.2	99.2	99.5	**6,378.0**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	31.0	31.0	28.5	31.0	30.0	30.7	**912.6**
H2O	1985	152.5	131.8	169.5	161.6	156.0	150.4	167.1	245.0	211.4	187.0	147.8	132.6	**4,497.5**
OIL	1985	129.4	92.6	111.7	106.1	94.1	84.6	89.8	71.5	86.4	116.6	94.0	123.3	**4,995.2**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**550.0**
H2O	1984	187.2	143.8	368.8	253.8	127.4	100.8	123.1	130.9	109.5	127.7	77.9	143.2	**2,484.8**
OIL	1984	312.5	306.4	323.4	198.6	130.2	85.5	92.8	107.7	93.4	115.7	105.0	116.2	**3,795.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	11.0	29.0	30.0	29.0	24.0	30.0	31.0	**184.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	16.9	67.7	50.8	78.4	93.1	85.6	198.2	**590.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	119.2	368.8	286.8	226.5	234.8	370.6	201.0	**1,807.7**

Licence ***3016*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.01-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	**2,009.6**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	5.3	**3,245.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	**4,849.5**
DAY	1989	31.0	21.0	27.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	24.0	10.0	**1,986.6**
H2O	1989	5.5	1.9	2.0	2.6	2.8	4.3	5.8	4.3	4.3	3.9	0.8	2.3	**3,235.1**
OIL	1989	33.2	13.3	14.4	15.8	12.9	8.8	7.5	8.5	9.3	7.3	13.1	7.7	**4,838.7**
DAY	1988	31.0	29.0	31.0	27.0	24.0	30.0	31.0	31.0	23.0	28.0	30.0	0.0	**1,661.6**
H2O	1988	16.2	20.3	10.9	5.3	13.9	5.4	9.6	6.3	7.1	4.1	3.9	0.0	**3,194.6**
OIL	1988	19.4	23.0	27.1	20.6	18.3	22.7	15.5	20.6	14.0	21.0	18.0	0.0	**4,686.9**
DAY	1987	10.5	12.0	30.6	30.0	29.0	30.0	31.0	31.0	30.0	28.0	27.0	30.0	**1,346.6**

Manitoba Production
1976 To 1990

Licence ***3016*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.01-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	14.1	16.8	64.3	80.4	61.0	30.9	26.2	29.8	24.3	22.9	18.5	17.6	**3,091.6**
OIL	1987	21.8	22.7	31.9	23.5	22.6	32.7	28.8	16.5	18.3	15.0	15.1	16.0	**4,466.7**
DAY	1986	31.0	13.0	22.7	27.0	31.0	30.0	26.2	26.2	16.0	9.0	2.0	0.0	**1,027.5**
H2O	1986	2.9	0.6	1.9	82.3	522.7	410.1	333.7	394.6	242.7	130.3	15.2	0.0	**2,684.8**
OIL	1986	19.1	5.7	11.6	238.8	21.5	7.0	2.0	0.0	0.0	0.0	0.0	0.0	**4,201.8**
DAY	1985	29.1	26.0	29.8	28.1	23.8	20.0	29.3	30.0	27.0	29.6	29.0	29.7	**793.4**
H2O	1985	5.6	6.7	9.0	9.0	2.9	2.2	1.5	0.0	0.3	1.6	2.0	3.5	**547.8**
OIL	1985	30.8	20.7	26.4	19.7	14.4	10.5	16.5	16.5	15.3	13.3	15.9	22.5	**3,896.1**
DAY	1984	27.0	20.0	14.0	15.0	15.0	18.0	27.0	26.0	28.0	31.0	29.0	31.0	**462.0**
H2O	1984	4.1	3.3	12.1	48.3	16.0	28.0	62.5	22.0	0.0	7.3	4.8	8.4	**503.5**
OIL	1984	98.3	75.8	115.3	201.7	82.1	137.2	258.8	167.0	89.2	66.9	53.4	49.4	**3,673.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	16.0	29.0	30.0	28.0	28.0	21.0	29.0	**181.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	39.9	17.4	52.1	52.2	77.2	29.2	18.7	**286.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	429.4	250.9	364.3	392.5	453.3	268.0	120.1	**2,278.5**

Licence ***3017*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	18.0	0.0	0.0	0.0	16.0	31.0	31.0	5.0	0.0	0.0	0.0	**2,446.8**
H2O	1990	60.0	17.8	0.0	0.0	0.0	2.0	25.3	10.6	1.2	0.0	0.0	0.0	**20,722.4**
OIL	1990	9.2	5.6	0.0	0.0	0.0	28.7	7.9	0.7	0.2	0.0	0.0	0.0	**5,754.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	**2,314.8**
H2O	1989	116.9	86.3	75.0	62.1	84.2	86.7	84.4	74.2	64.5	71.1	47.1	55.1	**20,605.5**
OIL	1989	35.7	29.8	35.7	24.9	19.5	10.6	14.3	12.2	8.1	12.9	6.4	9.4	**5,701.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	29.0	31.0	**1,961.8**
H2O	1988	297.9	237.3	216.6	164.0	160.1	168.9	144.8	140.4	98.7	159.2	181.6	138.8	**19,697.9**
OIL	1988	29.7	22.0	15.6	46.7	61.4	37.4	12.7	14.9	10.7	4.1	16.9	31.7	**5,482.4**
DAY	1987	30.2	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,605.8**
H2O	1987	265.6	260.0	239.9	226.5	151.7	229.2	264.3	251.7	246.9	297.5	247.7	325.9	**17,589.6**
OIL	1987	75.6	63.0	54.2	49.0	99.3	56.5	38.9	33.3	30.1	24.3	18.7	24.7	**5,178.6**
DAY	1986	31.0	24.8	31.0	30.0	30.3	29.9	31.0	31.0	30.0	31.0	30.0	30.8	**1,241.9**
H2O	1986	627.2	342.3	376.8	284.6	232.0	367.2	307.1	501.9	307.5	360.4	297.8	339.2	**14,582.7**
OIL	1986	24.3	15.7	22.7	16.6	6.0	3.5	5.8	11.8	71.6	45.5	43.8	48.9	**4,611.0**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.7	31.0	30.0	30.7	**881.1**
H2O	1985	275.6	182.6	178.3	137.0	109.6	171.9	199.8	548.2	603.4	566.4	380.4	588.6	**10,238.7**
OIL	1985	84.3	86.3	108.1	46.0	32.5	19.1	64.4	45.7	51.8	67.0	124.6	26.6	**4,294.8**
DAY	1984	14.0	29.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**518.0**
H2O	1984	338.8	383.5	191.1	363.8	336.7	523.4	488.1	507.2	201.5	244.7	209.3	215.7	**6,296.9**
OIL	1984	77.8	322.3	216.3	159.0	123.0	144.5	207.7	122.2	35.0	112.7	56.3	125.8	**3,538.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	16.0	26.0	26.0	29.0	31.0	22.0	31.0	**181.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	86.2	112.9	157.5	460.2	693.5	195.6	587.2	**2,293.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	240.8	429.3	363.3	202.8	178.5	214.8	206.3	**1,835.8**

Licence ***3019*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	30.0	0.0	0.0	0.0	**2,164.4**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	49.7	0.0	8.6	0.0	0.0	0.0	**33,880.4**
DAY	1989	28.0	11.0	29.0	30.0	31.0	30.0	31.0	31.0	24.0	5.0	30.0	27.0	**2,126.4**
H2O	1989	163.7	60.8	716.4	664.6	566.0	391.4	642.0	437.8	101.3	105.2	450.7	191.0	**33,822.1**
OIL	1989	0.5	0.4	14.9	18.8	6.8	0.2	0.0	74.4	24.3	0.0	0.0	0.0	**5,057.0**

Manitoba Production
1976 To 1990

Licence ***3019*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	25.0	24.0	30.0	21.0	0.0	0.0	**1,819.4**
H2O	1988	472.5	350.6	387.6	400.2	424.8	376.0	339.5	439.1	335.1	127.7	0.0	0.0	**29,331.2**
OIL	1988	8.4	7.0	15.0	21.2	66.4	34.5	12.3	3.3	0.2	0.4	0.0	0.0	**4,916.7**
DAY	1987	30.8	28.0	31.0	30.0	31.0	29.0	31.0	18.0	30.0	31.0	13.0	14.0	**1,537.4**
H2O	1987	326.6	191.4	264.8	400.2	480.0	360.2	301.6	177.6	361.2	394.6	175.1	316.0	**25,678.1**
OIL	1987	178.3	175.4	137.6	69.8	29.7	16.8	2.9	28.5	10.5	15.4	5.9	15.2	**4,748.0**
DAY	1986	31.0	28.0	31.0	30.0	29.7	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,220.6**
H2O	1986	156.1	320.4	601.9	680.6	691.8	626.3	588.3	704.9	618.4	624.2	516.1	543.6	**21,928.8**
OIL	1986	278.8	67.8	24.3	12.5	8.8	3.8	58.3	85.5	56.2	50.6	16.0	31.1	**4,062.0**
DAY	1985	30.3	28.0	30.8	30.0	30.8	30.0	28.8	30.8	29.7	28.0	30.0	30.9	**857.1**
H2O	1985	629.3	565.2	535.1	484.4	421.7	501.3	670.7	863.7	809.8	648.9	758.7	769.6	**15,256.2**
OIL	1985	145.5	128.7	225.8	238.6	112.0	32.8	24.2	15.8	5.5	12.7	30.3	18.9	**3,368.3**
DAY	1984	14.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	5.0	31.0	**499.0**
H2O	1984	63.6	181.2	542.5	597.1	791.0	599.9	693.8	971.2	642.7	732.2	68.5	474.0	**7,597.8**
OIL	1984	194.1	154.7	242.4	194.5	86.7	92.1	53.1	11.2	1.9	16.3	1.6	198.5	**2,377.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	24.0	31.0	**175.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	93.2	192.7	138.3	354.0	175.5	286.4	**1,240.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	207.5	163.6	128.1	111.6	131.4	388.2	**1,130.4**

Licence ***3020*** Well Name ***Omega Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	234.2	221.1	400.6	197.0	67.0	88.9	157.2	89.2	10.9	0.0	0.0	0.0	**56,524.8**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.5	**55,058.7**
WIN	1988	707.3	592.5	610.4	422.6	615.5	831.5	376.3	8.7	0.0	0.0	0.0	0.0	**54,829.2**
WIN	1987	1114.7	945.7	897.2	895.3	990.5	659.9	567.8	748.6	580.9	684.3	754.9	724.0	**50,664.4**
WIN	1986	1014.5	1041.1	1588.1	1566.4	1581.1	998.2	992.9	1279.1	1414.4	925.2	1265.5	841.9	**41,100.6**
WIN	1985	1397.7	1257.9	1089.9	952.2	897.0	933.1	1169.4	1686.7	1805.6	916.4	349.3	786.9	**26,592.2**
DAY	1984	31.0	29.0	31.0	30.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.0**
H2O	1984	65.9	80.3	76.5	82.9	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.3**
OIL	1984	30.2	22.8	28.5	51.7	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.5**
WIN	1984	0.0	0.0	0.0	0.0	0.0	436.0	2541.3	2814.3	1962.5	2296.1	1787.7	1512.2	**13,350.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	2.0	17.0	30.0	31.0	30.0	31.0	**141.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	9.4	164.3	41.0	132.8	312.0	272.2	**931.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	2.5	82.2	275.6	371.1	327.0	132.2	**1,190.6**

Licence ***3021*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**2,412.2**
H2O	1990	168.3	145.2	105.7	148.0	157.6	141.0	83.3	0.0	0.0	0.0	0.0	0.0	**22,602.9**
OIL	1990	9.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,573.3**
DAY	1989	28.0	28.0	31.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,207.2**
H2O	1989	249.3	198.8	212.3	138.2	259.5	197.5	215.6	178.9	158.0	167.0	175.1	193.4	**21,653.8**
OIL	1989	10.3	9.8	11.1	2.3	6.5	7.6	2.4	24.5	7.8	2.6	2.6	3.0	**5,563.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	7.0	0.0	28.0	30.0	31.0	**1,865.2**
H2O	1988	262.9	205.1	214.3	230.2	300.6	255.1	235.0	73.8	0.0	385.8	302.5	272.3	**19,310.2**
OIL	1988	35.1	25.3	9.4	11.6	11.1	15.7	11.3	2.1	0.0	7.4	3.9	18.5	**5,473.2**
DAY	1987	30.6	28.0	30.8	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,556.2**
H2O	1987	97.6	83.2	102.0	127.5	247.6	306.8	284.3	253.6	282.4	341.2	338.4	293.6	**16,572.6**
OIL	1987	239.8	161.3	122.1	109.8	49.4	60.7	30.6	14.9	8.8	12.0	3.5	12.2	**5,321.8**

Manitoba Production
1976 To 1990

Licence ***3021*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	24.0	31.0	30.0	29.7	29.8	31.0	31.0	30.0	31.0	30.0	23.2	**1,192.8**
H2O	1986	316.8	221.5	78.8	193.8	305.2	309.2	348.7	393.2	312.1	315.2	260.1	218.9	**13,814.4**
OIL	1986	108.1	95.8	331.0	138.4	80.4	49.8	21.9	29.5	31.2	35.9	38.3	32.8	**4,496.7**
DAY	1985	29.3	19.5	30.8	30.0	24.3	30.0	30.8	30.8	29.7	28.0	30.0	30.9	**841.1**
H2O	1985	321.1	270.3	276.2	186.3	200.5	406.4	430.4	455.5	438.9	318.8	114.9	216.4	**10,540.9**
OIL	1985	21.6	21.5	169.5	183.3	57.5	93.9	1.6	27.9	17.2	41.4	183.2	129.7	**3,503.6**
DAY	1984	14.0	17.0	19.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**497.0**
H2O	1984	191.8	343.8	168.7	586.4	743.1	618.2	634.1	611.2	361.3	366.5	156.6	214.6	**6,905.2**
OIL	1984	100.9	89.3	214.9	150.7	83.7	69.0	19.6	30.3	19.8	48.2	110.3	43.5	**2,555.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.0	29.0	31.0	30.0	31.0	**173.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	137.9	375.8	337.8	459.7	310.6	287.1	**1,908.9**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	266.0	120.7	185.2	220.2	445.4	337.6	**1,575.1**

Licence ***3022*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	26.0	26.0	30.0	31.0	30.0	28.0	24.0	30.0	29.0	18.0	29.0	**2,534.0**
H2O	1990	86.5	81.2	96.6	106.2	108.4	91.1	96.8	90.5	90.3	95.8	78.0	90.2	**8,441.1**
OIL	1990	23.5	15.1	17.4	18.5	14.6	18.9	16.0	17.7	21.5	10.8	11.6	29.2	**2,445.8**
DAY	1989	31.0	26.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	26.0	24.0	**2,205.0**
H2O	1989	78.2	59.8	92.2	84.4	85.1	94.9	99.2	96.0	102.3	105.9	96.0	86.2	**7,329.5**
OIL	1989	37.3	36.1	27.7	21.5	26.4	25.2	26.2	26.8	27.0	24.0	19.4	20.8	**2,231.0**
DAY	1988	31.0	29.0	29.0	22.0	30.0	25.0	31.0	31.0	28.0	27.0	26.0	31.0	**1,856.0**
H2O	1988	122.9	118.4	104.9	81.5	121.6	100.8	113.1	114.2	99.7	94.0	88.7	100.9	**6,249.3**
OIL	1988	41.3	19.6	17.2	19.3	27.8	21.2	26.4	20.4	22.4	18.1	18.8	24.4	**1,912.6**
DAY	1987	31.0	28.0	31.0	30.0	27.0	22.0	28.0	31.0	27.0	30.0	30.0	31.0	**1,516.0**
H2O	1987	120.2	77.7	85.4	85.2	55.4	118.8	172.6	156.0	126.5	143.6	169.3	128.3	**4,988.6**
OIL	1987	24.4	32.7	12.7	12.8	11.7	31.6	36.5	40.5	36.3	34.0	38.1	32.4	**1,635.7**
DAY	1986	12.0	24.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	24.0	**1,170.0**
H2O	1986	58.5	76.4	145.6	115.2	126.7	72.6	100.7	88.2	88.9	103.0	79.9	57.9	**3,549.6**
OIL	1986	24.7	26.6	30.8	25.2	34.7	18.6	25.3	26.3	22.9	23.3	18.4	10.6	**1,292.0**
DAY	1985	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	29.0	**839.0**
H2O	1985	70.2	55.4	68.5	46.9	64.6	86.9	100.9	88.4	84.7	52.4	102.5	78.7	**2,436.0**
OIL	1985	21.1	28.5	29.1	21.3	23.6	24.9	24.0	17.8	18.6	15.5	23.6	35.8	**1,004.6**
DAY	1984	31.0	24.0	29.0	28.0	28.0	30.0	19.0	29.0	30.0	31.0	26.0	31.0	**492.0**
H2O	1984	75.7	70.4	87.3	89.6	87.5	97.9	69.0	116.1	81.2	79.2	79.4	70.2	**1,535.9**
OIL	1984	62.0	50.8	26.2	35.1	30.4	36.9	27.8	23.7	21.6	27.6	23.8	23.9	**720.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	26.0	**156.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	37.9	116.8	100.7	100.4	90.5	86.1	**532.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	21.7	80.2	53.8	65.2	62.3	47.8	**331.0**

Licence ***3023*** Well Name ***Tundra S. Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,462.0**
OIL	1990	1.2	1.5	2.9	0.3	0.3	0.4	1.0	0.9	0.7	1.0	1.3	1.5	**113.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,097.0**
H2O	1989	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
OIL	1989	0.5	2.4	2.2	1.1	2.7	0.2	0.7	2.3	0.1	3.8	0.1	0.7	**100.5**
DAY	1988	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**733.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**2.4**

Manitoba Production
1976 To 1990

Licence ***3023*** Well Name ***Tundra S. Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	4.1	0.2	4.2	0.0	1.2	2.8	0.4	2.5	1.0	2.0	1.1	2.2	**83.7**
DAY	1987	31.0	28.0	31.0	30.0	0.0	30.0	0.0	31.0	0.0	31.0	0.0	0.0	**397.0**
OIL	1987	4.2	0.5	3.9	4.0	0.0	3.6	0.0	3.9	0.0	5.3	0.0	0.0	**62.0**
DAY	1986	0.0	0.0	0.0	0.0	31.0	1.0	31.0	31.0	30.0	0.0	30.0	31.0	**185.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
OIL	1986	0.0	0.0	0.0	0.0	16.6	0.7	4.4	3.9	4.3	0.0	4.0	2.7	**36.6**

Licence ***3024*** Well Name ***Omega Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	26.0	30.0	28.0	30.0	17.0	0.0	0.0	0.0	0.0	0.0	**1,411.9**
H2O	1988	8.6	6.9	3.6	3.5	1.1	0.9	0.4	0.0	0.0	0.0	0.0	0.0	**463.1**
OIL	1988	6.5	5.4	5.3	4.9	7.3	8.3	4.6	0.0	0.0	0.0	0.0	0.0	**673.1**
DAY	1987	24.7	24.9	27.2	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,220.9**
H2O	1987	13.6	13.2	12.5	19.0	5.2	3.1	1.1	13.3	7.0	8.3	6.9	7.6	**438.1**
OIL	1987	22.8	15.6	9.1	8.2	12.5	11.4	7.2	6.2	8.5	8.2	7.5	7.1	**630.8**
DAY	1986	31.0	27.8	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	**875.1**
H2O	1986	14.7	8.8	7.4	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**327.3**
OIL	1986	14.2	8.7	7.3	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**506.5**
DAY	1985	26.5	28.0	30.3	28.0	27.6	30.0	30.1	31.0	25.6	29.0	17.6	18.8	**747.5**
H2O	1985	4.2	3.4	5.3	3.8	3.7	2.0	1.3	7.9	17.9	2.5	1.6	1.9	**291.9**
OIL	1985	7.8	8.0	5.5	4.2	11.1	14.4	11.4	5.3	16.3	7.0	0.7	15.0	**461.7**
DAY	1984	29.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	8.0	30.0	9.0	**425.0**
H2O	1984	21.5	17.9	14.6	14.1	6.7	4.2	7.0	9.9	3.5	0.4	2.7	1.1	**236.4**
OIL	1984	21.7	23.1	23.1	21.2	21.2	21.6	15.9	11.8	2.3	2.0	9.4	3.0	**355.0**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	31.0	29.0	21.0	**110.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	50.6	38.0	23.2	19.9	**132.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	69.6	38.0	34.7	32.3	**178.7**

Licence ***3025*** Well Name ***Tundra et al Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**101.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	**1,162.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	**27.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	8.0	20.0	24.0	28.0	20.0	0.0	0.0	**100.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	19.1	257.9	289.2	346.7	245.6	0.0	0.0	**1,158.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	5.9	15.0	2.9	0.1	0.0	0.0	**23.9**

Licence ***3026*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,779.8**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,779.8**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,779.8**
WIN	1987	1479.4	1546.9	1461.9	954.4	1189.6	962.9	910.7	1076.0	1063.1	1474.0	1979.4	761.0	**75,779.8**
WIN	1986	1369.9	1346.6	1301.6	1285.8	1323.6	1734.2	2061.6	2649.7	2367.0	2096.6	1807.5	1822.3	**60,920.5**
WIN	1985	1067.8	1067.0	1337.8	1190.2	1701.8	1175.3	1630.9	1775.7	1763.9	1761.4	1703.9	1200.2	**39,754.1**
DAY	1984	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.0**
H2O	1984	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**380.9**

Manitoba Production
1976 To 1990

Licence ***3026*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	84.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.7**
WIN	1984	425.1	1932.8	2896.9	2659.9	2103.5	1609.5	2031.8	2003.6	2325.8	1474.6	1651.8	1262.9	**22,378.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	6.0	31.0	29.0	28.0	31.0	30.0	31.0	**186.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	13.9	79.9	74.0	68.0	61.8	44.2	28.0	**369.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	61.1	248.8	230.9	234.6	385.2	384.2	203.3	**1,748.1**

UWI ***102.15-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	13.0	**557.0**
H2O	1990	452.8	489.2	522.2	474.1	485.0	386.5	393.3	412.9	507.5	447.9	402.6	185.7	**8,540.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	16.2	17.7	3.2	0.0	**50.3**
DAY	1989	0.0	0.0	8.0	0.0	0.0	29.0	25.0	29.0	28.0	31.0	30.0	31.0	**211.0**
H2O	1989	0.0	0.0	145.3	0.0	0.0	542.7	440.4	466.1	389.2	396.7	562.4	438.0	**3,380.8**

Licence ***3027*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	28.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.6**
H2O	1990	0.0	320.6	0.0	0.0	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,565.2**
DAY	1989	31.0	28.0	31.0	30.0	19.0	0.0	25.0	31.0	30.0	31.0	30.0	7.0	**1,703.6**
H2O	1989	520.5	368.8	398.4	401.1	264.0	0.0	281.8	386.8	298.4	293.5	119.0	22.4	**26,203.0**
OIL	1989	17.3	12.5	12.9	17.2	19.0	0.0	25.7	5.7	0.0	0.0	0.0	0.0	**3,332.5**
DAY	1988	8.0	9.0	16.0	12.0	27.0	22.0	30.0	4.0	0.0	17.0	0.0	3.0	**1,410.6**
H2O	1988	165.2	139.6	213.4	197.0	559.8	415.9	603.2	84.8	0.0	317.4	0.0	43.6	**22,848.3**
OIL	1988	4.4	3.2	11.5	7.6	10.6	25.0	17.4	0.9	0.0	5.4	0.0	0.5	**3,222.2**
DAY	1987	15.3	14.0	15.5	15.0	16.0	15.0	16.0	13.0	8.0	13.0	15.0	16.0	**1,262.6**
H2O	1987	208.3	250.8	261.4	296.1	272.4	305.8	317.3	242.7	112.2	295.1	271.0	331.1	**20,108.4**
OIL	1987	0.3	0.7	2.6	1.7	4.4	4.4	2.0	5.2	0.0	2.8	3.0	3.4	**3,135.7**
DAY	1986	23.0	12.8	15.5	19.2	14.9	14.9	15.2	12.0	15.0	12.0	15.0	15.5	**1,090.8**
H2O	1986	430.3	170.6	216.0	210.0	114.0	42.1	124.2	194.0	185.6	201.7	204.1	229.6	**16,944.2**
OIL	1986	2.7	1.9	32.8	44.0	55.7	82.7	62.9	7.9	4.1	0.5	0.0	0.0	**3,105.2**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	30.0	27.9	27.1	30.9	**905.8**
H2O	1985	707.7	632.8	688.1	475.7	762.5	678.8	632.7	464.4	421.9	297.6	488.0	486.2	**14,622.0**
OIL	1985	21.2	0.0	81.5	60.6	39.9	67.2	87.6	1.9	22.1	12.1	5.1	0.0	**2,810.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**548.0**
H2O	1984	515.4	477.6	570.1	615.6	578.0	589.9	572.1	81.3	66.1	700.5	283.3	289.4	**7,885.6**
OIL	1984	175.4	164.6	134.9	75.7	39.7	70.1	91.3	18.7	357.0	19.3	149.0	230.2	**2,410.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	2.0	28.0	30.0	30.0	31.0	30.0	31.0	**182.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	2.0	436.1	233.3	150.9	501.5	602.0	620.5	**2,546.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	9.4	129.0	186.7	194.4	157.1	108.7	99.6	**884.9**

UWI ***102.16-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**209.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	86.7	99.7	88.3	96.1	96.6	83.7	91.1	**642.2**
OIL	1990	0.0	0.0	0.0	0.0	0.0	10.1	9.3	13.2	11.1	10.8	7.5	5.1	**67.1**

Licence ***3028*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3028*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	10.0	0.0	0.0	11.0	29.0	30.0	31.0	1.0	20.0	31.0	27.0	29.0	**2,254.6**
H2O	1990	184.6	0.0	0.0	187.2	507.9	416.2	412.4	13.8	314.0	481.6	295.7	318.8	**25,892.5**
OIL	1990	30.7	0.0	0.0	31.5	117.9	124.0	104.5	3.3	74.6	111.1	150.4	168.0	**11,597.0**
DAY	1989	31.0	24.0	31.0	28.0	31.0	29.0	2.0	10.0	30.0	0.0	0.0	26.0	**2,035.6**
H2O	1989	236.0	284.5	309.1	215.5	156.9	172.8	14.5	58.1	310.2	0.0	0.0	534.2	**22,760.3**
OIL	1989	1.7	16.1	24.6	14.9	1.5	2.4	0.2	9.1	28.4	0.0	0.0	23.9	**10,681.0**
DAY	1988	30.0	29.0	31.0	30.0	27.0	24.0	26.0	26.0	29.0	20.0	21.0	7.0	**1,793.6**
H2O	1988	541.9	419.8	544.4	352.2	385.2	872.7	649.8	390.2	284.4	336.5	150.8	16.1	**20,468.5**
OIL	1988	90.1	74.2	23.7	158.9	144.6	38.7	49.4	15.5	1.4	0.2	1.1	0.0	**10,558.2**
DAY	1987	31.0	28.0	30.7	30.0	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,493.6**
H2O	1987	292.6	346.9	472.0	590.2	692.2	621.5	417.1	281.7	178.1	236.1	365.3	361.4	**15,524.5**
OIL	1987	106.4	80.8	57.3	49.8	43.0	38.6	387.7	405.2	382.9	321.7	377.9	199.6	**9,960.4**
DAY	1986	31.0	28.0	29.5	30.0	30.3	29.9	25.0	23.0	30.0	29.9	30.0	30.7	**1,134.9**
H2O	1986	64.8	22.7	21.5	520.0	581.7	839.9	732.4	786.6	807.8	765.0	435.2	412.5	**10,669.4**
OIL	1986	41.3	42.7	43.9	36.3	42.4	0.0	37.5	99.5	158.4	182.3	121.2	56.6	**7,509.5**
DAY	1985	27.3	28.0	30.8	30.0	30.8	30.0	25.3	29.9	29.7	31.0	30.0	27.8	**787.6**
H2O	1985	200.1	204.1	271.6	211.5	168.7	184.8	110.9	200.7	235.4	196.7	103.0	49.6	**4,679.3**
OIL	1985	204.2	206.3	265.6	317.5	348.8	199.9	61.0	79.9	124.9	77.1	62.5	43.9	**6,647.4**
DAY	1984	16.0	14.0	14.0	16.0	19.0	20.0	27.0	31.0	30.0	31.0	29.0	31.0	**437.0**
H2O	1984	246.7	182.7	84.1	30.9	31.5	21.1	26.7	76.5	72.7	30.7	90.7	146.6	**2,542.2**
OIL	1984	197.0	166.4	219.5	223.9	224.6	232.4	295.5	309.0	302.9	363.3	238.6	266.2	**4,655.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	20.0	**159.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	54.8	181.9	219.1	487.1	257.6	300.8	**1,501.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	216.2	258.0	289.5	275.8	351.4	225.6	**1,616.5**

Licence ***3029*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	13.0	26.0	19.0	30.0	28.0	0.0	0.0	31.0	30.0	31.0	28.0	29.0	**2,416.2**
H2O	1990	358.9	449.4	350.5	544.5	489.1	5.7	5.7	377.1	399.8	403.8	274.7	361.9	**38,413.4**
OIL	1990	6.1	116.5	55.7	41.8	36.1	1.3	1.4	91.2	135.8	156.2	147.4	59.8	**19,514.5**
DAY	1989	31.0	20.0	26.0	21.0	31.0	13.0	20.0	11.0	20.0	28.0	26.0	0.0	**2,151.2**
H2O	1989	395.8	209.7	353.2	355.1	410.2	333.3	402.1	76.9	534.9	1004.5	867.7	0.0	**34,392.3**
OIL	1989	43.2	38.4	37.2	157.9	124.3	5.0	0.0	5.1	68.5	12.3	27.2	0.0	**18,665.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**1,904.2**
H2O	1988	252.4	224.4	666.8	507.6	442.6	474.5	462.3	520.9	164.4	340.5	308.4	300.3	**29,448.9**
OIL	1988	383.3	381.2	81.7	166.5	238.2	198.5	176.7	205.0	230.1	87.2	79.4	100.5	**18,146.1**
DAY	1987	30.2	28.0	28.4	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,541.2**
H2O	1987	570.5	358.1	453.8	918.3	635.6	263.0	317.5	300.4	348.0	389.1	430.3	409.3	**24,783.8**
OIL	1987	274.6	373.4	272.5	139.6	282.6	495.7	445.8	452.1	400.0	433.9	421.7	327.5	**15,817.8**
DAY	1986	31.0	28.0	31.0	30.0	30.3	29.9	30.5	31.0	30.0	30.9	30.0	31.0	**1,179.6**
H2O	1986	796.3	228.1	522.9	603.4	859.4	731.2	922.9	1006.2	795.2	916.1	722.8	658.2	**19,389.9**
OIL	1986	307.1	506.8	321.8	245.6	78.6	157.9	100.9	161.0	164.6	132.7	159.6	290.4	**11,498.4**
DAY	1985	26.5	28.0	30.8	26.0	27.5	27.8	29.0	31.0	29.7	31.0	30.0	30.7	**816.0**
H2O	1985	264.2	320.3	521.2	255.6	260.5	331.0	363.9	563.3	209.4	256.4	156.5	387.9	**10,627.2**
OIL	1985	351.9	338.8	237.5	332.6	356.0	313.6	359.1	369.9	515.2	546.8	538.0	388.7	**8,871.4**
DAY	1984	31.0	27.0	22.0	30.0	20.0	14.0	24.0	31.0	19.0	31.0	28.0	30.0	**468.0**
H2O	1984	610.4	495.0	395.1	331.1	210.8	119.0	421.7	594.5	295.2	129.8	242.3	416.0	**6,737.0**
OIL	1984	256.2	232.8	178.6	391.1	234.3	174.0	187.3	258.8	165.2	520.1	235.7	246.5	**4,223.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	22.0	**161.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	84.3	242.9	174.0	759.4	796.8	418.7	**2,476.1**

Manitoba Production
1976 To 1990

Licence ***3029*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	163.8	207.5	349.5	127.3	140.8	153.8	**1,142.7**

Licence ***3030*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	4.8	12.3	0.9	0.9	97.7	106.8	238.6	384.1	197.3	135.0	**67,035.7**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,857.3**
WIN	1988	851.9	629.9	707.1	598.8	51.7	43.7	0.0	0.0	565.2	552.4	0.0	0.0	**65,857.3**
WIN	1987	0.0	0.0	1020.2	1432.8	1536.5	1536.1	1352.6	1252.5	1273.0	1804.6	1176.2	794.9	**61,856.6**
WIN	1986	2317.7	1346.0	3854.5	2434.1	1831.3	3005.5	1402.7	0.0	0.0	0.0	0.0	0.0	**48,677.2**
GIN	1985	56.9	57.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**852.0**
WIN	1985	0.0	0.0	0.0	3241.0	4613.4	4521.9	4553.6	4727.4	3359.6	2383.0	2496.3	2589.2	**32,485.4**
DAY	1984	17.0	14.0	14.0	12.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.0**
GIN	1984	0.0	0.0	0.0	0.0	0.0	59.3	133.1	90.5	45.5	162.8	157.7	88.7	**737.6**
H2O	1984	172.7	297.6	178.2	89.8	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.4**
OIL	1984	259.2	185.0	162.6	189.8	241.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	28.0	13.0	**150.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	91.4	318.1	204.3	408.6	142.4	93.7	**1,258.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	178.4	218.5	372.6	264.4	338.4	182.6	**1,554.9**

Licence ***3031*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,668.2**
H2O	1990	11.0	6.5	6.1	7.1	7.7	4.3	3.3	5.1	5.8	6.2	5.9	5.5	**1,018.3**
OIL	1990	77.2	65.4	70.7	69.0	62.9	56.3	51.2	52.4	40.6	48.3	58.3	47.3	**6,129.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	25.0	20.0	31.0	**2,311.2**
H2O	1989	0.6	1.2	2.1	3.1	2.9	3.7	5.6	8.4	7.9	4.9	4.4	8.7	**943.8**
OIL	1989	32.7	30.0	36.7	46.3	58.9	41.3	163.2	72.5	70.8	57.2	41.9	75.2	**5,430.0**
DAY	1988	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	29.0	31.0	**1,970.2**
H2O	1988	0.8	2.2	26.7	22.6	11.6	7.1	6.6	2.3	1.8	2.9	7.5	1.2	**890.3**
OIL	1988	36.5	54.4	41.6	38.8	47.0	34.5	49.0	27.4	17.2	26.4	42.6	31.8	**4,703.3**
DAY	1987	30.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,622.2**
H2O	1987	8.0	11.4	14.3	11.8	7.2	4.8	2.8	3.2	18.5	5.1	3.8	1.0	**797.0**
OIL	1987	57.5	46.8	44.7	40.9	46.8	44.6	41.0	54.7	49.2	56.3	64.0	53.2	**4,256.1**
DAY	1986	31.0	28.0	31.0	30.0	30.3	29.9	31.0	31.0	30.0	30.0	30.0	31.0	**1,258.0**
H2O	1986	15.8	5.6	15.9	12.8	2.1	1.2	1.3	3.2	2.0	7.2	6.8	2.6	**705.1**
OIL	1986	18.1	18.8	19.8	15.4	11.9	74.6	61.0	67.2	55.7	114.1	106.9	39.0	**3,656.4**
DAY	1985	30.8	28.0	31.0	30.0	30.8	30.0	27.8	31.0	29.7	31.0	30.0	30.7	**894.8**
H2O	1985	25.2	14.7	25.2	15.4	3.9	1.4	3.7	6.5	1.6	2.1	1.9	9.6	**628.6**
OIL	1985	62.5	73.3	43.5	32.2	22.0	23.0	16.9	14.7	16.3	18.2	21.8	10.7	**3,053.9**
DAY	1984	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**534.0**
H2O	1984	72.0	30.2	12.4	19.0	14.4	5.0	2.4	9.9	9.9	14.8	9.6	11.9	**517.4**
OIL	1984	143.4	131.0	117.7	86.7	67.1	52.0	80.2	35.9	35.3	38.6	36.7	61.5	**2,698.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**170.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	16.0	61.9	66.2	84.3	51.2	26.3	**305.9**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	199.9	319.4	398.1	431.9	259.9	203.5	**1,812.7**

Licence ***3032*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Manitoba Production
1976 To 1990

Licence ***3032*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,613.0**
H2O	1990	0.0	0.3	2.3	1.7	1.7	0.0	0.9	0.8	0.0	0.0	0.0	0.0	**1,672.7**
OIL	1990	82.5	82.0	84.0	99.3	77.7	84.5	70.3	60.6	75.8	83.3	82.2	74.1	**12,045.4**
DAY	1989	31.0	26.0	31.0	9.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,253.0**
H2O	1989	0.0	0.0	0.8	0.3	0.0	0.0	0.8	0.2	0.0	0.0	0.0	0.0	**1,665.0**
OIL	1989	88.3	81.3	87.4	26.0	113.1	81.9	82.7	91.7	92.8	95.2	81.1	92.8	**11,089.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,912.0**
H2O	1988	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	4.8	1.1	**1,662.9**
OIL	1988	90.2	73.4	79.5	76.7	78.6	76.5	88.7	80.1	92.5	82.8	79.6	89.2	**10,074.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	2.6	2.6	0.0	0.0	0.0	1.6	1.7	**1,655.2**
OIL	1987	86.2	75.6	76.7	79.5	83.6	69.9	73.4	104.8	82.4	84.8	74.6	63.8	**9,087.0**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,184.0**
H2O	1986	42.1	40.4	47.6	42.7	42.6	36.4	43.5	50.2	55.9	30.0	0.0	0.0	**1,646.7**
OIL	1986	168.4	158.5	166.5	150.3	142.5	141.4	135.5	135.5	125.2	100.1	77.5	88.3	**8,131.7**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**820.0**
H2O	1985	27.3	24.1	33.3	28.4	42.7	30.4	33.2	45.4	47.8	49.8	39.7	46.5	**1,215.3**
OIL	1985	193.6	219.7	262.1	218.7	256.9	217.2	235.0	255.4	205.3	203.1	165.6	169.8	**6,542.0**
DAY	1984	26.0	27.0	31.0	2.0	4.0	25.0	21.0	31.0	30.0	31.0	30.0	31.0	**458.0**
H2O	1984	51.7	27.1	76.4	5.1	8.8	37.1	57.3	93.0	53.0	15.9	25.4	48.3	**766.7**
OIL	1984	212.0	152.0	185.0	12.8	22.3	189.9	160.3	244.4	184.6	194.5	170.5	147.3	**3,939.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	30.0	22.0	18.0	31.0	**169.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	48.0	24.3	29.9	64.4	24.2	36.1	40.7	**267.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	224.8	289.5	431.5	360.1	239.1	249.9	269.1	**2,064.0**

Licence ***3033*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	25.0	31.0	30.0	17.0	27.0	30.0	31.0	30.0	31.0	**1,780.0**
H2O	1990	61.8	57.7	62.1	38.7	79.3	52.3	27.3	19.0	17.3	37.1	41.1	42.7	**3,186.0**
OIL	1990	38.5	46.4	55.5	32.6	53.1	49.0	27.0	8.3	7.9	21.8	11.6	3.9	**2,784.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,438.0**
H2O	1989	82.8	62.6	82.5	66.2	63.9	47.7	65.4	61.0	53.3	57.8	91.4	64.4	**2,649.6**
OIL	1989	24.6	24.7	26.1	44.0	36.4	37.0	46.7	46.2	38.1	46.3	50.8	48.8	**2,429.0**
DAY	1988	29.0	27.0	28.0	26.0	29.0	23.0	28.0	29.0	30.0	25.0	30.0	31.0	**1,076.0**
H2O	1988	106.1	40.5	36.5	27.9	42.4	11.0	17.7	17.5	49.3	45.9	76.2	78.8	**1,850.6**
OIL	1988	5.9	21.6	26.6	20.0	23.2	18.8	45.3	42.2	35.8	32.0	32.0	32.4	**1,959.3**
DAY	1987	30.0	28.0	31.0	30.0	29.0	29.0	30.0	30.0	27.0	28.0	27.0	30.0	**741.0**
H2O	1987	117.9	153.4	185.6	114.3	28.7	6.0	3.7	5.2	15.5	10.0	15.5	72.4	**1,300.8**
OIL	1987	45.3	46.1	67.0	69.0	65.3	32.3	37.6	48.7	47.8	46.7	41.2	19.3	**1,623.5**
DAY	1986	28.0	25.0	30.0	28.0	30.0	30.0	29.0	29.0	29.0	30.0	29.0	31.0	**392.0**
H2O	1986	163.6	42.4	20.5	17.4	30.8	23.7	18.8	18.7	25.8	47.4	15.6	39.7	**572.6**
OIL	1986	148.7	76.7	83.1	42.4	52.0	36.9	39.2	38.9	36.3	46.0	47.3	50.6	**1,057.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	**44.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	91.9	**108.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.3	238.8	**359.1**

Licence ***3034*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	24.0	28.0	26.0	27.0	28.0	29.0	29.0	28.0	28.0	27.0	28.0	**1,794.0**

Manitoba Production
1976 To 1990

Licence ***3034*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	57.2	39.2	43.9	41.0	48.7	49.1	33.0	33.2	37.0	51.7	33.6	20.4	**2,965.2**
OIL	1990	19.2	28.0	28.8	24.9	20.7	18.2	29.8	32.3	29.4	37.9	34.9	24.4	**2,726.7**
DAY	1989	29.0	26.0	26.0	28.0	29.0	27.0	29.0	28.0	26.0	29.0	26.0	29.0	**1,465.0**
H2O	1989	29.8	34.1	36.7	35.8	32.4	60.7	82.6	62.6	49.7	56.5	60.3	55.4	**2,477.2**
OIL	1989	16.3	21.6	20.8	27.9	30.0	19.5	17.5	22.4	22.3	20.9	17.9	18.1	**2,398.2**
DAY	1988	30.0	27.0	29.0	29.0	29.0	28.0	27.0	28.0	28.0	29.0	28.0	28.0	**1,133.0**
H2O	1988	49.3	40.8	38.5	42.4	52.5	35.2	26.2	38.4	45.9	41.4	34.2	26.5	**1,880.6**
OIL	1988	38.4	30.4	34.9	28.9	33.5	31.1	30.1	34.2	33.2	31.9	26.8	16.9	**2,143.0**
DAY	1987	29.0	25.0	30.0	29.0	29.0	29.0	30.0	30.0	29.0	29.0	28.0	29.0	**793.0**
H2O	1987	31.1	32.3	38.2	39.6	30.2	21.9	32.9	28.1	30.1	45.6	72.2	69.8	**1,409.3**
OIL	1987	76.9	59.9	61.9	62.0	53.1	59.4	50.6	53.1	49.3	41.6	33.9	34.8	**1,772.7**
DAY	1986	30.0	28.0	30.0	29.0	27.0	29.0	29.0	27.0	29.0	30.0	27.0	30.0	**447.0**
H2O	1986	88.5	68.0	66.6	54.2	47.3	33.1	33.1	50.9	51.4	49.8	28.0	37.3	**937.3**
OIL	1986	73.2	76.3	78.6	56.7	65.0	58.4	56.8	56.5	58.8	63.9	49.8	58.8	**1,136.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.0	27.0	29.0	**102.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.5	78.5	87.7	80.4	**329.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.3	111.7	74.8	72.6	**383.4**

Licence ***3035*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,063.4**
WIN	1987	897.2	866.8	712.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,063.4**
DAY	1986	29.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.0**
H2O	1986	331.7	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,683.3**
OIL	1986	34.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.1**
WIN	1986	0.0	0.0	1469.9	1821.2	1414.1	1710.3	1921.4	3114.9	2598.0	1797.1	2544.0	2195.6	**20,586.5**
DAY	1985	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**862.0**
H2O	1985	130.1	183.8	281.9	119.9	140.5	141.7	209.3	322.3	287.5	246.9	269.2	177.5	**6,327.4**
OIL	1985	5.8	16.4	9.4	7.9	17.6	79.5	28.8	12.3	14.8	21.7	26.6	11.3	**1,072.6**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**524.0**
H2O	1984	157.0	161.5	279.1	217.7	250.5	220.7	214.8	267.9	244.2	213.3	118.8	194.7	**3,816.8**
OIL	1984	42.1	43.7	99.0	21.8	33.9	26.4	30.0	37.3	49.3	21.2	26.3	21.8	**820.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	13.0	27.0	28.0	31.0	30.0	31.0	**160.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	122.7	270.3	215.6	267.7	255.6	144.7	**1,276.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	77.8	124.6	30.1	16.4	24.2	94.6	**367.7**

UWI ***102.03-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	1989	390.9	273.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,277.0**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.0	382.7	**612.7**

Licence ***3037*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	21.0	21.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,437.8**
H2O	1990	0.0	40.4	39.4	41.3	42.6	30.1	26.0	27.0	28.2	25.9	9.6	8.7	**21,908.5**
OIL	1990	0.0	0.0	13.4	12.6	15.1	14.7	12.6	11.1	8.2	8.0	19.2	14.0	**9,117.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	21.0	30.0	20.0	24.0	8.0	0.0	**2,121.8**

Manitoba Production
1976 To 1990

Licence ***3037*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	68.0	49.9	44.9	34.7	44.6	31.8	27.8	38.0	14.6	28.4	9.4	0.0	**21,589.3**
OIL	1989	14.7	11.5	13.6	13.5	16.0	20.4	10.5	14.9	9.4	11.5	2.4	0.0	**8,988.1**
DAY	1988	31.0	29.0	31.0	30.0	3.0	25.0	26.0	6.0	29.0	26.0	30.0	31.0	**1,837.8**
H2O	1988	33.6	22.4	16.6	42.7	7.7	62.9	37.2	5.6	96.9	69.8	77.1	70.9	**21,197.2**
OIL	1988	25.7	17.2	32.1	31.5	3.4	11.9	14.7	0.0	21.6	14.6	20.8	18.6	**8,849.7**
DAY	1987	13.9	18.5	30.1	18.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,540.8**
H2O	1987	369.2	315.5	901.3	37.4	118.7	102.4	120.3	73.7	60.9	71.7	85.4	41.9	**20,653.8**
OIL	1987	0.0	0.3	25.3	52.4	29.4	19.0	10.9	20.0	16.5	20.1	10.4	20.0	**8,637.6**
DAY	1986	31.0	27.0	31.0	30.0	28.9	29.9	28.5	31.0	30.0	31.0	30.0	27.2	**1,214.6**
H2O	1986	732.1	361.9	340.4	529.8	709.0	680.5	807.0	1061.3	824.1	992.6	827.8	373.6	**18,355.4**
OIL	1986	172.8	100.2	205.4	206.6	78.0	82.0	24.0	47.4	87.0	2.2	0.0	0.0	**8,413.3**
DAY	1985	30.8	28.0	30.5	30.0	30.8	30.0	30.5	29.8	30.0	31.0	30.0	29.7	**859.1**
H2O	1985	297.1	447.0	354.5	168.5	130.5	271.1	411.2	455.0	391.1	375.3	516.0	686.6	**10,115.3**
OIL	1985	334.7	234.5	348.5	205.6	459.8	375.3	284.9	262.7	289.0	322.5	233.7	112.8	**7,407.7**
DAY	1984	31.0	29.0	26.0	16.0	26.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**498.0**
H2O	1984	327.8	341.2	257.4	134.8	128.2	108.1	301.3	355.7	215.2	399.8	131.3	282.9	**5,611.4**
OIL	1984	341.4	148.9	117.6	117.9	156.8	267.1	304.0	314.7	308.7	253.3	341.4	319.2	**3,943.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	30.0	31.0	30.0	31.0	**165.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	128.0	415.1	477.3	568.6	477.6	561.1	**2,627.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	81.9	112.4	126.5	167.0	243.5	221.4	**952.7**

Licence ***3038*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	1990	0.0	0.0	0.0	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.7**
OIL	1990	0.0	0.0	0.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.5**
DAY	1989	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	9.0	**945.0**
H2O	1989	62.8	78.3	59.5	57.5	58.5	55.9	58.3	64.0	58.5	56.7	52.7	19.4	**2,416.8**
OIL	1989	9.1	9.3	6.9	15.2	11.6	9.3	12.3	7.5	6.7	3.5	1.9	0.9	**467.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**606.0**
H2O	1988	88.6	77.8	69.4	50.6	68.8	65.4	67.2	67.8	68.1	62.4	61.3	67.0	**1,734.7**
OIL	1988	5.4	9.3	11.6	25.9	8.9	8.1	4.8	14.0	10.0	8.3	7.1	8.4	**373.6**
DAY	1987	0.0	0.0	16.0	30.0	31.0	30.0	2.0	27.0	30.0	14.0	30.0	31.0	**241.0**
H2O	1987	0.0	0.0	236.9	130.7	100.9	31.8	0.2	77.2	115.3	43.3	87.6	96.4	**920.3**
OIL	1987	0.0	0.0	54.4	53.4	23.3	14.0	0.0	56.3	28.9	1.9	7.7	11.9	**251.8**

Licence ***3040*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.8**
H2O	1989	213.9	139.6	123.8	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,320.2**
OIL	1989	3.6	2.8	4.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	4.0	0.0	28.0	30.0	31.0	**1,828.8**
H2O	1988	343.3	245.1	225.5	245.9	278.1	237.7	235.1	33.7	0.0	293.1	229.0	230.5	**27,805.2**
OIL	1988	2.0	6.3	11.9	7.6	3.8	6.5	9.2	2.1	0.0	3.1	2.3	3.2	**1,743.0**
DAY	1987	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,523.8**
H2O	1987	632.5	620.4	693.5	672.3	651.4	519.8	605.8	447.1	444.2	528.1	435.3	345.6	**25,208.2**
OIL	1987	16.2	7.2	12.1	37.9	14.3	20.3	12.3	7.1	19.9	7.8	8.5	20.7	**1,685.0**
DAY	1986	21.1	25.8	25.3	30.0	30.5	29.9	28.5	31.0	30.0	28.4	30.0	29.1	**1,160.8**
H2O	1986	262.2	279.0	371.0	293.9	345.8	321.8	623.2	933.9	747.2	719.6	674.2	720.8	**18,612.2**

Manitoba Production
1976 To 1990

Licence ***3040*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	21.8	25.9	29.9	23.9	22.1	41.0	6.4	8.0	10.6	5.2	1.0	0.0	**1,500.7**
DAY	1985	10.0	28.0	30.8	30.0	30.8	30.0	30.5	31.0	30.0	27.8	28.4	30.9	**821.2**
H2O	1985	141.0	601.0	557.3	224.1	339.9	338.0	373.3	458.3	419.9	374.0	375.4	392.6	**12,319.6**
OIL	1985	18.7	45.4	13.8	7.1	67.8	30.5	14.6	20.1	20.4	19.6	23.4	30.8	**1,304.9**
DAY	1984	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**483.0**
H2O	1984	567.1	449.9	502.3	497.5	493.7	457.0	478.6	563.8	392.5	431.5	239.5	385.0	**7,724.8**
OIL	1984	118.5	95.2	61.0	29.0	25.3	52.0	31.9	16.9	22.9	31.0	33.7	28.5	**992.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	28.0	0.0	**120.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.9	532.5	752.7	740.3	0.0	**2,266.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.1	143.6	82.6	56.5	0.0	**446.8**

Licence ***3042*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	30.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	1986	168.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.0**
OIL	1986	98.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.2**
DAY	1985	28.0	26.0	30.0	29.0	27.0	27.0	29.0	30.0	30.0	25.0	29.0	29.0	**801.0**
H2O	1985	226.2	201.2	254.1	220.1	201.9	198.8	153.3	214.0	184.2	153.4	261.6	276.8	**5,757.3**
OIL	1985	45.2	35.7	32.9	40.4	32.5	38.0	70.9	49.4	48.9	51.1	61.8	56.9	**1,106.5**
DAY	1984	30.0	26.0	30.0	29.0	30.0	27.0	29.0	31.0	28.0	29.0	27.0	31.0	**462.0**
H2O	1984	158.0	135.9	138.5	201.8	263.7	179.9	248.7	257.9	177.8	231.4	137.5	158.5	**3,211.7**
OIL	1984	33.5	36.3	69.0	53.1	32.5	49.8	24.9	51.7	44.9	33.0	20.9	29.4	**542.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	28.0	30.0	**115.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.2	339.5	148.7	91.7	**922.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	19.4	4.9	5.3	**63.8**

UWI ***102.12-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	19.0	25.0	24.0	10.0	0.0	17.0	26.0	25.0	14.0	18.0	28.0	**1,477.0**
H2O	1990	0.0	149.2	181.1	132.9	89.3	0.0	105.6	178.2	203.9	114.6	102.7	137.4	**17,225.2**
OIL	1990	0.0	41.7	14.6	0.6	0.0	0.0	18.5	15.9	9.0	5.3	48.4	88.0	**2,320.5**
DAY	1989	30.0	23.0	29.0	19.0	0.0	24.0	31.0	23.0	28.0	29.0	28.0	29.0	**1,271.0**
H2O	1989	282.0	194.5	231.9	152.3	0.0	240.9	355.5	219.6	135.7	262.6	300.3	310.5	**15,830.3**
OIL	1989	21.5	14.7	24.0	14.9	0.0	29.1	60.7	42.7	0.0	0.0	13.2	26.6	**2,078.5**
DAY	1988	30.0	28.0	30.0	28.0	27.0	30.0	31.0	31.0	30.0	29.0	24.0	29.0	**978.0**
H2O	1988	367.5	232.5	285.4	269.0	297.3	230.8	213.3	333.2	331.7	296.2	216.0	259.8	**13,144.5**
OIL	1988	24.5	45.7	23.4	18.4	17.7	94.7	97.3	39.9	20.5	24.3	21.4	25.4	**1,831.1**
DAY	1987	27.0	24.0	27.0	26.0	31.0	30.0	30.0	29.0	26.0	30.0	30.0	28.0	**631.0**
H2O	1987	416.5	383.1	360.1	350.4	581.3	503.6	529.2	462.9	447.2	437.3	534.9	486.8	**9,811.8**
OIL	1987	55.2	38.1	60.3	76.7	64.3	72.4	77.3	70.3	35.3	39.6	25.9	18.5	**1,377.9**
DAY	1986	0.0	9.0	28.0	29.0	28.0	29.0	30.0	30.0	27.0	26.0	29.0	28.0	**293.0**
H2O	1986	0.0	72.4	376.3	244.0	245.3	478.3	522.4	662.1	450.5	425.4	383.9	457.9	**4,318.5**
OIL	1986	0.0	52.7	79.1	161.3	160.1	25.6	43.6	44.5	61.3	45.7	26.8	43.3	**744.0**

Licence ***3043*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,794.7**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,794.7**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,794.7**

Manitoba Production
1976 To 1990

Licence ***3043*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1986	2222.0	2531.7	1760.6	2141.6	1484.3	1650.3	2312.9	2052.0	2029.6	2522.1	2162.7	1026.3	**65,794.7**
WIN	1985	1530.2	1096.3	1307.5	1302.1	1303.0	1435.0	2044.9	2587.2	1941.2	1191.8	2137.2	1719.5	**41,898.6**
DAY	1984	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.0**
H2O	1984	129.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.3**
OIL	1984	154.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
WIN	1984	0.0	1878.8	3364.4	2135.1	1527.9	1764.2	2019.2	1838.4	2539.3	1775.9	1699.5	1760.0	**22,302.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.0	29.0	31.0	30.0	31.0	**167.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	123.7	238.0	196.1	434.1	137.5	89.8	**1,219.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	154.8	211.5	79.8	130.3	311.5	389.1	**1,277.0**

UWI ***102.13-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**539.0**
H2O	1990	91.4	149.8	141.5	0.0	0.0	162.3	120.4	90.4	117.7	105.3	79.2	101.4	**2,474.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.6	5.0	4.6	1.2	0.5	**65.5**
DAY	1989	0.0	0.0	2.0	25.0	30.0	30.0	7.0	22.0	30.0	28.0	30.0	31.0	**235.0**
H2O	1989	0.0	0.0	2.5	157.9	100.5	227.4	44.1	189.7	106.0	145.8	178.2	162.9	**1,315.0**
OIL	1989	0.0	0.0	0.0	0.0	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.9**

Licence ***3044*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,654.4**
H2O	1990	73.6	231.6	313.9	294.3	349.0	282.4	264.9	272.2	279.7	276.4	245.3	258.2	**35,484.7**
OIL	1990	10.8	93.3	84.6	73.8	72.7	66.0	65.8	66.8	57.6	50.6	16.0	11.2	**21,936.4**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,291.4**
H2O	1989	442.9	346.6	395.2	387.4	396.2	472.3	423.9	398.1	285.9	319.3	312.0	149.7	**32,343.2**
OIL	1989	79.6	70.0	71.4	45.9	65.5	54.9	45.5	39.6	41.8	43.3	38.1	15.5	**21,267.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,929.4**
H2O	1988	69.8	182.7	214.1	267.0	364.3	758.0	412.9	509.5	503.0	480.2	427.2	468.6	**28,013.7**
OIL	1988	422.5	232.3	218.6	201.7	178.2	45.1	208.4	95.7	78.7	74.1	60.1	78.7	**20,656.1**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,569.4**
H2O	1987	660.3	344.6	133.5	280.0	499.3	665.0	723.6	528.2	120.6	578.6	469.0	136.8	**23,356.4**
OIL	1987	356.2	549.5	708.3	650.7	540.8	428.1	384.1	305.8	542.8	296.8	287.7	422.3	**18,762.0**
DAY	1986	31.0	26.0	29.8	30.0	30.5	29.9	30.7	31.0	30.0	31.0	30.0	30.3	**1,205.4**
H2O	1986	858.3	624.4	614.8	686.7	472.6	291.2	224.5	619.0	564.8	656.0	596.6	555.3	**18,216.9**
OIL	1986	362.9	314.0	264.7	294.6	449.5	492.2	561.2	438.4	394.4	432.8	380.0	487.0	**13,288.9**
DAY	1985	31.0	20.9	30.8	30.0	30.8	30.0	30.5	31.0	30.0	31.0	29.8	30.4	**845.2**
H2O	1985	415.8	294.7	347.0	250.4	417.0	422.5	283.7	453.7	602.0	625.3	679.9	709.5	**11,452.7**
OIL	1985	314.3	214.2	272.4	187.5	369.2	325.9	397.4	419.0	399.8	396.3	351.5	343.5	**8,417.2**
DAY	1984	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**489.0**
H2O	1984	302.6	517.0	448.2	391.1	472.4	426.2	426.6	443.6	287.4	342.2	185.0	303.9	**5,951.2**
OIL	1984	183.6	198.4	211.0	246.8	272.0	281.9	260.0	313.8	293.9	341.3	303.6	309.4	**4,426.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	27.0	**133.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.4	281.0	236.5	414.6	364.5	**1,405.0**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.6	175.2	381.0	292.9	231.8	**1,210.5**

Licence ***3045*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	17.0	28.0	31.0	30.0	6.0	30.0	22.0	31.0	30.0	31.0	30.0	20.0	**2,583.0**

Manitoba Production
1976 To 1990

Licence ***3045*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	95.0	169.0	167.1	175.0	44.1	261.2	175.6	253.6	267.6	251.2	126.3	59.6	**7,929.9**
OIL	1990	40.2	34.0	40.2	41.8	8.9	45.3	33.9	43.5	39.2	38.8	61.0	69.8	**3,963.6**
DAY	1989	31.0	21.0	31.0	23.0	30.0	30.0	31.0	25.0	30.0	31.0	28.0	5.0	**2,277.0**
H2O	1989	306.6	194.4	214.6	129.5	181.6	146.1	157.3	135.8	105.4	130.3	142.2	18.1	**5,884.6**
OIL	1989	77.3	50.6	84.4	47.3	46.8	54.9	52.1	75.6	67.7	76.4	66.8	9.3	**3,467.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	28.0	30.0	27.0	**1,961.0**
H2O	1988	83.9	38.7	32.8	70.3	120.8	68.0	93.2	122.7	336.3	305.8	279.4	169.1	**4,022.7**
OIL	1988	35.2	40.7	54.4	29.1	19.2	28.4	12.0	53.9	143.3	126.5	101.2	101.3	**2,757.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,605.0**
H2O	1987	33.2	47.2	141.1	143.6	152.8	132.4	130.3	116.2	111.3	107.7	100.1	97.5	**2,301.7**
OIL	1987	43.9	32.5	15.5	28.0	28.3	35.0	32.8	34.5	25.6	33.6	27.4	27.0	**2,012.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,241.0**
H2O	1986	20.4	35.4	38.8	37.3	19.1	13.0	12.7	13.4	13.6	19.9	29.4	48.2	**988.3**
OIL	1986	54.4	28.4	29.0	30.0	44.0	20.1	12.8	11.9	17.7	30.2	31.6	27.5	**1,648.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**876.0**
H2O	1985	27.8	21.1	39.6	31.4	40.3	19.9	36.4	50.9	46.7	34.2	44.7	40.1	**687.1**
OIL	1985	33.2	25.4	28.4	33.1	25.3	34.6	26.5	29.5	27.5	29.4	25.0	46.1	**1,310.9**
DAY	1984	31.0	29.0	29.0	20.0	28.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**511.0**
H2O	1984	13.1	8.5	28.0	16.0	13.2	11.2	9.7	20.7	12.6	5.5	5.5	20.0	**254.0**
OIL	1984	56.2	39.6	30.1	25.1	39.4	39.2	31.3	22.5	26.6	21.1	23.9	33.5	**946.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	28.0	31.0	30.0	31.0	**163.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	1.5	6.8	7.4	16.1	25.9	32.3	**90.0**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	143.0	160.6	98.2	70.7	48.2	37.7	**558.4**

Licence ***3046*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	11.0	28.0	29.0	0.0	8.0	24.0	27.0	25.0	30.0	30.0	15.0	**1,660.0**
H2O	1990	296.7	100.0	207.2	225.0	0.0	54.6	140.3	168.0	190.2	239.5	191.9	92.8	**12,431.8**
OIL	1990	58.4	16.2	62.6	46.5	0.0	11.2	53.7	56.4	48.5	58.0	46.8	13.8	**3,331.0**
DAY	1989	17.0	27.0	31.0	30.0	21.0	22.0	29.0	31.0	27.0	25.0	30.0	31.0	**1,402.0**
H2O	1989	70.9	144.9	224.2	205.0	153.7	121.9	226.3	215.2	168.5	167.0	202.3	222.3	**10,525.6**
OIL	1989	76.1	76.7	44.8	50.7	39.2	86.1	54.1	82.8	69.7	62.8	70.2	78.1	**2,858.9**
DAY	1988	21.0	16.0	23.0	15.0	20.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
H2O	1988	107.0	144.5	102.4	72.9	181.4	104.2	0.0	0.0	0.0	0.0	0.0	0.0	**8,403.4**
OIL	1988	19.3	35.2	34.0	20.5	52.8	33.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.6**
DAY	1987	31.0	28.0	19.0	24.0	30.0	0.0	0.0	12.0	30.0	24.0	30.0	26.0	**974.0**
H2O	1987	265.0	285.3	236.1	320.0	412.4	0.0	0.0	116.2	289.1	239.0	378.5	171.2	**7,691.0**
OIL	1987	80.3	58.8	1.2	20.2	40.2	0.0	0.0	15.0	27.8	53.3	18.9	12.1	**1,872.7**
DAY	1986	9.0	9.0	11.0	30.0	10.0	10.0	11.0	0.0	0.0	0.0	0.0	5.0	**720.0**
H2O	1986	6.2	68.8	97.9	150.1	64.9	41.5	0.0	0.0	0.0	0.0	0.0	43.1	**4,978.2**
OIL	1986	62.8	33.6	15.4	52.1	0.9	5.6	28.9	0.0	0.0	0.0	0.0	18.4	**1,544.9**
DAY	1985	19.0	28.0	31.0	30.0	31.0	14.0	12.0	11.0	10.0	10.0	10.0	11.0	**625.0**
H2O	1985	69.4	122.1	190.8	208.9	240.9	119.5	121.8	110.6	63.0	79.7	101.4	51.0	**4,505.7**
OIL	1985	38.1	32.2	7.2	14.6	8.5	1.9	15.3	6.7	1.8	3.8	19.6	45.0	**1,327.2**
DAY	1984	29.0	29.0	29.0	21.0	21.0	27.0	11.0	0.0	11.0	31.0	23.0	22.0	**408.0**
H2O	1984	37.3	48.5	50.7	79.7	228.7	463.1	281.0	0.0	77.5	240.0	71.8	116.8	**3,026.6**
OIL	1984	16.3	28.5	37.9	38.2	11.6	0.5	1.8	0.0	10.5	32.6	51.1	12.5	**1,132.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	27.0	31.0	30.0	31.0	**154.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	10.7	110.4	373.6	246.4	267.3	323.1	**1,331.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	23.4	248.0	141.4	143.7	169.4	165.1	**891.0**

Manitoba Production
1976 To 1990

Licence ***3047*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	30.0	30.0	30.0	**2,587.1**
H2O	1990	213.6	110.1	63.8	50.3	56.9	54.6	54.0	79.9	160.3	141.3	128.9	157.0	**16,761.3**
OIL	1990	26.7	23.2	59.9	47.6	47.3	59.1	65.5	23.5	30.1	39.3	23.7	14.5	**10,310.8**
DAY	1989	23.0	28.0	17.0	12.0	12.0	30.0	31.0	31.0	22.0	14.0	21.0	31.0	**2,235.1**
H2O	1989	99.2	180.2	86.1	66.4	106.6	323.9	278.2	159.9	102.3	82.0	140.2	262.7	**15,490.6**
OIL	1989	35.3	71.4	33.1	21.0	30.7	91.9	81.8	38.8	17.2	9.8	20.4	36.0	**9,850.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**1,963.1**
H2O	1988	328.6	232.5	140.9	227.7	230.8	107.9	86.6	305.7	128.9	142.4	141.7	130.9	**13,602.9**
OIL	1988	71.9	50.8	153.5	63.8	72.3	101.7	110.3	45.4	24.1	68.7	101.4	41.5	**9,363.0**
DAY	1987	30.1	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.1**
H2O	1987	199.7	236.8	315.2	327.1	308.3	384.7	364.7	332.4	326.4	351.6	300.6	333.8	**11,398.3**
OIL	1987	195.8	129.0	130.7	131.4	130.9	149.3	158.9	197.3	196.9	130.9	125.1	97.7	**8,457.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,238.2**
H2O	1986	360.5	222.0	171.5	197.2	172.3	77.5	199.3	337.3	94.9	194.1	176.4	296.1	**7,617.0**
OIL	1986	130.3	114.6	88.0	82.7	148.7	196.3	198.5	137.6	261.3	239.5	225.5	147.1	**6,683.7**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	31.0	30.0	31.0	30.0	30.7	**873.5**
H2O	1985	262.4	240.0	281.8	287.0	296.5	251.9	245.4	403.5	333.3	192.8	154.1	292.8	**5,117.9**
OIL	1985	140.8	146.9	174.1	160.0	162.5	162.4	117.1	104.6	129.3	176.8	188.5	113.9	**4,713.6**
DAY	1984	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**510.0**
H2O	1984	97.4	106.4	38.9	18.8	33.0	45.8	122.9	220.2	66.2	240.8	144.4	219.7	**1,876.4**
OIL	1984	141.6	237.1	102.6	29.6	35.1	40.2	78.2	142.0	126.5	198.1	165.0	152.3	**2,936.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	1.0	22.0	18.0	29.0	31.0	30.0	28.0	**159.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.1	16.3	31.9	94.2	138.0	99.9	141.5	**521.9**
OIL	1983	0.0	0.0	0.0	0.0	0.0	8.5	182.4	155.1	293.1	289.4	323.8	236.1	**1,488.4**

Licence ***3048*** Well Name ***Waskada Unit No. 10 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,396.1**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,396.1**
WIN	1987	1518.4	1458.3	1033.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,396.1**
DAY	1986	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**823.0**
H2O	1986	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,841.5**
OIL	1986	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.6**
WIN	1986	0.0	183.2	1272.1	1704.6	1414.1	1560.1	995.9	1429.3	1838.7	2106.6	1357.6	2523.6	**16,385.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	16.0	15.0	15.0	15.0	16.0	**821.0**
H2O	1985	173.8	174.2	231.8	218.9	237.5	217.5	184.7	145.3	66.8	90.5	122.5	71.8	**5,834.3**
OIL	1985	30.9	24.6	15.6	9.8	6.6	7.3	11.4	4.4	4.0	3.1	3.4	1.7	**606.4**
DAY	1984	31.0	29.0	31.0	30.0	17.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**533.0**
H2O	1984	299.6	196.5	218.8	238.2	152.7	209.9	218.4	175.1	158.6	195.5	102.3	146.6	**3,899.0**
OIL	1984	15.6	52.5	46.5	34.9	11.7	0.0	0.0	10.2	3.8	2.3	10.9	24.3	**483.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	4.0	28.0	31.0	28.0	30.0	30.0	31.0	**182.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	14.1	238.5	310.5	242.2	401.2	195.5	184.8	**1,586.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	33.3	82.7	54.1	15.8	11.3	57.1	16.6	**270.9**

Licence ***3049*** Well Name ***Ameran et al Lyleton Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	3.0	31.0	31.0	3.0	0.0	0.0	0.0	**68.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	16.2	386.0	331.0	327.0	0.0	0.0	0.0	**1,060.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	14.3	24.4	11.4	7.8	0.0	0.0	0.0	**57.9**

Manitoba Production
1976 To 1990

Licence ***3050*** Well Name ***Ameran et al Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.4**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	20.0	27.0	16.0	0.0	0.0	0.0	**63.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	254.8	719.6	514.0	0.0	0.0	0.0	**1,488.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	0.0	0.0	0.0	0.0	**12.2**

Licence ***3051*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,589.0**
H2O	1990	102.7	81.6	100.9	98.6	92.4	83.6	95.9	98.6	95.1	94.2	96.0	108.7	**7,650.9**
OIL	1990	38.6	37.6	45.6	39.7	49.4	40.9	41.1	45.0	39.0	42.0	41.1	38.7	**5,298.4**
DAY	1989	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,224.0**
H2O	1989	89.2	74.2	78.7	77.0	92.9	82.3	110.5	83.4	91.9	103.4	101.1	97.1	**6,502.6**
OIL	1989	48.6	43.3	47.9	45.7	52.2	59.4	53.8	51.7	48.0	44.7	43.1	48.8	**4,799.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**1,863.0**
H2O	1988	96.7	107.7	104.9	103.6	111.7	109.7	96.9	121.0	101.7	97.1	98.9	89.5	**5,420.9**
OIL	1988	50.2	36.7	49.9	49.4	46.8	45.3	50.9	48.5	50.2	41.9	51.6	52.6	**4,212.5**
DAY	1987	31.0	26.0	31.0	30.0	24.0	29.0	28.0	30.0	30.0	28.0	27.0	29.0	**1,502.0**
H2O	1987	96.3	93.9	106.0	88.3	82.8	120.8	132.1	126.6	121.8	110.4	123.3	122.4	**4,181.5**
OIL	1987	55.4	37.7	58.4	49.8	40.4	52.7	49.4	58.4	61.9	54.9	54.6	61.0	**3,638.5**
DAY	1986	30.0	21.0	31.0	27.0	28.0	23.0	30.0	16.0	30.0	31.0	30.0	31.0	**1,159.0**
H2O	1986	97.8	66.8	92.3	85.9	79.7	63.3	67.5	57.6	91.9	103.0	94.9	89.9	**2,856.8**
OIL	1986	64.3	36.6	67.3	51.1	67.9	43.9	63.6	37.9	52.8	64.9	63.4	46.4	**3,003.9**
DAY	1985	28.0	27.0	31.0	25.0	31.0	30.0	25.0	31.0	30.0	31.0	26.0	29.0	**831.0**
H2O	1985	86.8	71.5	84.5	63.0	122.3	89.1	71.9	84.0	80.7	87.6	91.3	89.3	**1,866.2**
OIL	1985	78.6	75.7	81.4	65.1	83.2	73.1	55.0	54.0	56.6	50.2	58.1	60.1	**2,343.8**
DAY	1984	31.0	29.0	29.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	1984	47.4	58.6	37.4	68.9	65.5	72.8	52.9	60.3	61.6	68.3	65.8	58.1	**844.2**
OIL	1984	103.7	87.8	91.1	70.6	59.4	71.4	89.9	66.4	50.9	56.4	57.9	58.0	**1,552.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	24.0	**128.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	14.4	38.5	24.4	41.9	**126.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.9	198.7	149.8	135.3	90.5	**689.2**

Licence ***3052*** Well Name ***Antler River Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	25.0	21.0	24.0	17.0	25.0	30.0	29.0	31.0	29.0	22.0	0.0	0.0	**298.0**
H2O	1984	104.7	59.6	77.4	57.4	85.9	73.7	73.6	68.0	65.1	52.3	0.0	0.0	**1,062.2**
OIL	1984	24.1	6.4	12.5	11.5	0.5	10.6	9.8	10.0	4.5	1.9	0.0	0.0	**100.0**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.0	158.5	**344.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	3.1	**8.2**

Manitoba Production
1976 To 1990

Licence ***3053*** Well Name ***Antler River Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-06-002-27W1.00*** Field Name ***Coulter*** Pool Name ***Mission Canyon 3b A*** Field Code ***11*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,535.0**
H2O	1990	55.9	57.7	55.1	56.0	59.9	54.8	58.2	55.0	55.5	57.2	50.3	53.0	**3,773.6**
OIL	1990	16.3	10.7	16.6	14.0	15.1	11.0	14.5	14.4	14.6	13.3	9.2	15.6	**1,377.9**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	27.0	30.0	28.0	20.0	**1,172.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	34.9	56.0	56.5	67.3	56.2	54.0	**3,105.0**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	24.0	21.7	17.7	16.0	13.7	16.9	**1,212.6**
DAY	1987	0.0	19.0	25.0	27.0	25.0	22.0	21.0	28.0	3.0	0.0	0.0	0.0	**1,005.0**
H2O	1987	0.0	75.1	65.4	64.3	55.2	58.0	63.5	57.3	3.3	0.0	0.0	0.0	**2,780.1**
OIL	1987	0.0	15.4	17.3	12.9	11.0	11.8	10.5	10.9	1.3	0.0	0.0	0.0	**1,102.6**
DAY	1986	0.0	0.0	0.0	0.0	0.0	19.0	15.0	0.0	0.0	0.0	0.0	0.0	**835.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	67.8	34.5	0.0	0.0	0.0	0.0	0.0	**2,338.0**
OIL	1986	0.0	0.0	0.0	0.0	0.0	9.1	7.1	0.0	0.0	0.0	0.0	0.0	**1,011.5**
DAY	1985	27.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	30.0	0.0	**801.0**
H2O	1985	40.8	127.6	150.4	178.4	159.8	152.6	143.2	144.1	125.4	32.8	78.2	0.0	**2,235.7**
OIL	1985	22.3	36.0	12.6	15.5	17.8	18.9	14.3	19.4	14.3	0.8	7.8	0.0	**995.3**
DAY	1984	31.0	29.0	31.0	24.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	22.0	**501.0**
H2O	1984	43.6	49.5	50.2	43.2	36.1	50.7	100.9	84.7	77.1	78.5	68.6	54.9	**902.4**
OIL	1984	61.7	62.8	32.5	36.2	36.0	22.7	36.5	30.2	27.7	28.8	25.0	21.4	**815.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	28.0	28.0	27.0	**153.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	13.4	15.0	39.7	33.2	30.6	32.5	**164.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	36.8	105.0	75.1	66.1	62.0	49.1	**394.1**

Licence ***3054*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1807.0	2415.0	3139.0	3357.0	3674.0	3229.0	3396.0	2919.0	2967.0	2757.0	1249.0	1829.0	**93,831.0**
WIN	1989	1987.0	1731.0	2016.0	2028.0	1950.0	1940.0	2292.0	2084.0	2097.0	2421.0	2285.0	3121.0	**61,093.0**
WIN	1988	2108.0	3022.0	1924.0	1847.0	2264.0	3006.0	2438.0	2361.0	2311.0	2479.0	2857.0	1913.0	**35,141.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	**1,459.0**
H2O	1987	355.8	354.7	365.5	398.5	406.6	422.1	433.2	167.2	0.0	0.0	0.0	0.0	**13,236.1**
OIL	1987	53.5	51.9	59.9	58.6	67.6	48.3	57.9	20.2	0.0	0.0	0.0	0.0	**5,283.7**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1276.0	1676.0	1800.0	1859.0	**6,611.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,236.0**
H2O	1986	189.8	156.0	178.4	208.6	248.9	233.3	246.4	297.9	348.1	388.7	340.3	338.3	**10,332.5**
OIL	1986	88.8	70.8	82.2	87.7	93.5	81.3	89.9	69.8	69.9	19.2	23.5	57.3	**4,865.8**
DAY	1985	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**871.0**
H2O	1985	160.9	149.7	163.1	775.2	732.7	496.4	343.5	324.3	307.4	377.1	179.3	186.0	**7,157.8**
OIL	1985	111.3	81.8	104.1	138.1	121.8	102.3	101.5	110.3	100.6	109.2	94.2	102.4	**4,031.9**
DAY	1984	31.0	29.0	31.0	17.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**508.0**
H2O	1984	165.8	223.0	243.0	136.0	185.4	184.9	250.5	156.5	149.6	146.6	143.7	136.5	**2,962.2**
OIL	1984	181.8	170.1	159.6	99.2	107.9	97.1	118.7	129.1	128.8	158.8	134.2	110.4	**2,754.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	25.0	30.0	30.0	27.0	**158.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	71.5	124.4	145.3	184.3	166.0	149.2	**840.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	176.3	204.8	192.0	228.1	219.2	138.2	**1,158.6**

Licence ***3055*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.12-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	27.0	4.0	**2,597.0**
H2O	1990	1289.7	890.3	1277.9	1163.3	1458.2	1313.8	1660.2	1858.5	2769.5	3258.6	2656.3	371.5	**66,387.8**
OIL	1990	83.0	68.0	61.4	59.7	61.4	57.3	63.3	28.7	66.6	68.9	75.9	10.3	**7,807.0**

Manitoba Production
1976 To 1990

Licence ***3055*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.12-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,269.0**
H2O	1989	1470.6	1230.5	896.7	1032.0	1392.6	1089.4	1149.5	1085.5	964.6	805.7	835.4	848.2	**46,420.0**
OIL	1989	78.1	64.4	71.0	63.7	50.7	46.6	46.1	46.5	67.8	67.7	67.3	69.2	**7,102.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,904.0**
H2O	1988	824.1	643.4	668.5	667.6	757.2	594.2	650.2	647.8	834.7	836.6	835.8	1524.2	**33,619.3**
OIL	1988	42.4	29.5	31.7	29.2	31.5	32.3	23.9	28.3	29.5	30.0	37.1	70.9	**6,363.4**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	31.0	**1,538.0**
H2O	1987	508.5	509.0	526.3	608.4	619.0	644.4	661.3	255.3	687.8	627.4	618.8	738.8	**24,135.0**
OIL	1987	55.7	54.3	2.6	2.7	3.1	2.2	2.7	0.9	2.8	2.6	2.7	39.2	**5,947.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,194.0**
H2O	1986	537.7	441.7	505.4	590.8	704.4	660.6	700.9	842.5	706.3	630.9	556.4	438.4	**17,130.0**
OIL	1986	64.4	51.3	59.5	63.6	67.9	58.4	65.0	50.6	42.8	54.7	67.5	54.1	**5,775.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**832.0**
H2O	1985	804.5	762.2	621.7	413.4	402.3	470.9	544.3	515.8	486.5	646.0	507.7	526.9	**9,814.0**
OIL	1985	139.2	104.2	105.5	89.4	79.8	68.0	79.0	84.6	77.1	74.0	68.3	74.2	**5,075.8**
DAY	1984	31.0	29.0	20.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**467.0**
H2O	1984	80.2	108.5	80.0	0.0	220.4	182.9	144.9	86.7	95.6	443.5	504.2	730.5	**3,111.8**
OIL	1984	241.8	259.2	118.7	0.0	205.7	169.5	165.3	194.5	201.7	174.7	156.4	147.0	**4,032.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	5.0	27.0	28.0	22.0	30.0	31.0	**143.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.1	62.3	130.9	106.5	68.8	65.8	**434.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	143.6	553.5	618.7	233.8	247.7	200.7	**1,998.0**

Licence ***3056*** Well Name ***Ameran Coulter DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth*** Field Code ***11*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	26.0	0.0	0.0	0.0	**68.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	58.7	93.0	54.0	0.0	0.0	0.0	**205.7**

Licence ***3057*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	28.0	31.0	**2,541.0**
H2O	1990	209.7	200.7	228.3	200.7	287.0	240.8	229.1	243.9	220.7	237.6	225.0	207.6	**14,194.1**
OIL	1990	32.4	30.9	33.6	34.0	44.1	50.4	25.5	27.9	25.7	26.2	26.8	24.1	**3,900.1**
DAY	1989	31.0	27.0	30.0	28.0	29.0	24.0	30.0	29.0	29.0	30.0	27.0	30.0	**2,188.0**
H2O	1989	265.5	227.4	265.0	187.0	223.2	183.9	231.9	286.4	261.8	295.5	271.2	250.4	**11,463.0**
OIL	1989	45.6	42.7	47.1	43.9	42.6	37.2	44.3	41.2	37.9	34.0	31.5	39.2	**3,518.5**
DAY	1988	31.0	29.0	31.0	28.0	31.0	20.0	30.0	31.0	27.0	30.0	29.0	27.0	**1,844.0**
H2O	1988	238.9	235.5	204.8	203.4	228.9	139.0	224.3	209.2	205.0	231.7	222.8	190.4	**8,513.8**
OIL	1988	62.4	57.2	62.0	52.1	55.0	37.8	54.1	54.3	48.7	47.8	47.7	40.7	**3,031.3**
DAY	1987	30.0	24.0	20.0	30.0	30.0	30.0	30.0	26.0	29.0	30.0	30.0	31.0	**1,500.0**
H2O	1987	222.4	162.0	134.5	92.0	108.6	85.6	74.6	101.0	164.8	166.0	200.0	220.7	**5,979.9**
OIL	1987	83.5	71.7	59.3	45.2	61.3	56.8	56.5	52.4	54.5	44.1	67.2	59.0	**2,411.5**
DAY	1986	30.0	24.0	31.0	29.0	30.0	28.0	28.0	31.0	29.0	31.0	27.0	29.0	**1,160.0**
H2O	1986	57.7	44.4	60.0	67.8	77.0	104.7	187.2	181.9	155.2	169.1	142.4	170.5	**4,247.7**
OIL	1986	35.7	37.1	71.0	92.6	90.2	95.5	96.7	106.7	95.7	98.3	81.0	56.5	**1,700.0**
DAY	1985	30.0	26.0	30.0	29.0	27.0	24.0	28.0	30.0	29.0	31.0	28.0	30.0	**813.0**

Manitoba Production
1976 To 1990

Licence ***3057*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	45.6	52.2	67.1	111.1	39.1	39.6	46.0	52.1	56.4	61.0	45.4	49.1	**2,829.8**
OIL	1985	33.3	30.8	31.3	31.0	29.3	28.9	30.2	36.5	33.7	41.3	38.8	40.1	**743.0**
DAY	1984	28.0	29.0	31.0	13.0	31.0	28.0	31.0	18.0	30.0	30.0	29.0	29.0	**471.0**
H2O	1984	77.9	75.6	68.3	36.4	78.1	56.1	53.7	44.9	41.0	44.4	32.6	33.8	**2,165.1**
OIL	1984	33.9	11.8	20.3	15.7	19.5	19.2	30.0	15.7	36.4	29.0	23.9	29.8	**337.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	17.0	16.0	30.0	31.0	27.0	23.0	**144.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	177.5	324.6	293.7	337.0	320.8	68.7	**1,522.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	6.0	11.1	9.4	22.8	**52.6**

Licence ***3058*** Well Name ***Mead Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	9896.0	8689.0	9722.9	9362.4	9567.8	8487.5	8308.8	5313.1	8053.0	5079.0	5345.0	5837.4	**584,746.8**
WIN	1989	13397.0	11562.0	7665.7	12051.0	12732.8	7918.4	8555.1	10247.7	7885.3	12246.3	10758.0	9261.0	**491,084.9**
WIN	1988	8065.9	8835.1	9978.1	9207.8	9305.4	8314.5	12600.1	12540.9	10930.4	12392.4	12432.0	12639.0	**366,804.6**
WIN	1987	7635.4	7758.6	8143.1	8821.4	8442.7	7945.6	7492.9	7497.0	7631.2	7771.2	7452.0	8129.3	**239,563.0**
WIN	1986	5399.0	4977.7	5069.6	7305.7	6123.0	10023.9	10288.9	10398.4	10473.5	2916.5	7882.6	7586.2	**144,842.6**
WIN	1985	1671.5	1290.4	1459.4	1494.5	2158.7	2078.4	2121.0	2185.7	3422.0	2917.3	4001.2	6107.6	**56,397.6**
WIN	1984	698.3	972.6	1182.7	1001.3	2303.2	1788.4	1845.1	2564.8	2853.7	2189.6	1797.1	2117.5	**25,489.9**
WIN	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.9	848.1	906.6	890.2	937.8	**4,175.6**

Licence ***3060*** Well Name ***Wildmount et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-28-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth*** Field Code ***3*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.8**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.8**
H2O	1984	0.0	0.0	0.0	42.6	18.9	48.9	0.0	0.0	0.0	0.0	0.0	0.0	**154.8**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4	0.0	0.0	0.0	0.0	**44.4**

Licence ***3061*** Well Name ***Wildmount et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	29.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.0**
H2O	1986	49.1	43.5	49.9	47.1	36.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.1**
OIL	1986	14.7	10.9	9.2	7.6	14.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**353.6**
DAY	1985	31.0	28.0	19.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	1985	80.5	62.6	39.4	47.6	71.4	63.2	68.2	64.0	57.4	46.4	54.1	53.4	**1,368.5**
OIL	1985	14.1	22.4	12.6	13.3	17.7	13.6	13.5	9.2	10.6	11.7	11.3	9.4	**296.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	5.0	5.0	28.0	30.0	20.0	30.0	31.0	**149.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	7.2	50.4	231.1	120.0	71.0	99.5	81.1	**660.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	53.1	19.5	30.2	18.8	**136.8**

Licence ***3062*** Well Name ***Poco Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 F*** Field Code ***3*** Pool Code ***44F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**129.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	0.0	0.0	**2,073.6**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	**217.6**
DAY	1984	24.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.0**

Manitoba Production
1976 To 1990

Licence ***3062*** Well Name ***Poco Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 F*** Field Code ***3*** Pool Code ***44F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	467.6	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.7**
OIL	1984	47.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	23.0	27.0	22.0	28.0	**103.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	285.1	359.5	455.3	430.0	**1,561.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	53.5	53.9	18.9	20.0	**161.4**

Licence ***3063*** Well Name ***Waskada Unit No. 12 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	554.3	**8,874.3**
WIN	1989	325.4	9.8	0.0	0.0	0.0	0.0	10.9	0.0	0.0	0.0	0.0	0.0	**8,320.0**
WIN	1988	0.0	709.7	1098.3	803.6	791.9	578.0	285.8	504.4	524.0	512.2	368.3	397.1	**7,973.9**
WIN	1987	0.0	0.0	0.0	0.0	0.0	939.9	460.7	0.0	0.0	0.0	0.0	0.0	**1,400.6**
DAY	1984	0.0	0.0	0.0	27.0	31.0	30.0	31.0	31.0	3.0	0.0	0.0	0.0	**153.0**
H2O	1984	0.0	0.0	0.0	183.4	356.0	298.2	299.7	328.6	19.1	0.0	0.0	0.0	**1,485.0**
OIL	1984	0.0	0.0	0.0	96.7	7.5	0.5	1.0	9.0	0.7	0.0	0.0	0.0	**115.4**

Licence ***3064*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	0.0	0.0	0.0	0.0	**411.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	8.8	77.4	0.0	0.0	0.0	0.0	**2,526.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.7**
DAY	1989	31.0	28.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	29.0	**357.0**
H2O	1989	335.4	298.1	53.9	9.8	0.0	0.0	0.0	0.0	0.0	56.6	69.4	61.9	**2,440.7**
OIL	1989	38.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.7**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**168.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	**1,555.6**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**273.2**
WIN	1988	282.4	81.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,000.2**
WIN	1987	1246.5	963.2	548.7	0.0	937.6	720.1	0.0	1182.7	1301.1	1432.6	1214.5	928.6	**20,630.4**
WIN	1986	0.0	0.0	0.0	0.0	168.5	1399.6	1359.9	1678.5	1450.8	1646.0	1269.4	1182.1	**10,154.8**
DAY	1984	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**165.0**
H2O	1984	332.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**1,534.3**
OIL	1984	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	**264.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	26.0	31.0	**145.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.9	139.8	86.7	195.9	658.4	**1,184.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.8	27.4	39.8	11.3	13.3	**237.6**

Licence ***3065*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	352.3	404.0	405.2	338.5	317.8	269.7	340.0	276.2	216.8	309.6	254.6	488.4	**45,914.8**
WIN	1989	179.0	678.2	868.5	199.1	192.9	201.3	191.5	301.2	264.9	279.7	258.6	393.3	**41,941.7**
WIN	1988	1527.2	1109.0	1182.7	703.7	635.9	978.7	1161.3	1315.8	355.0	230.0	355.6	267.5	**37,933.5**
WIN	1987	2391.6	2551.0	2088.0	2184.2	1717.9	1634.6	1953.6	1663.7	1806.7	2163.8	1730.3	1462.1	**28,111.1**
DAY	1986	31.0	28.0	29.3	20.7	28.5	29.9	31.0	30.3	27.2	22.4	0.0	0.0	**1,129.5**
H2O	1986	6.8	3.5	2.6	4.5	6.3	2.6	2.2	1.5	1.3	1.3	0.0	0.0	**133.0**
OIL	1986	156.5	123.5	148.0	137.9	202.7	132.9	114.2	64.2	65.3	37.5	0.0	0.0	**5,593.1**
WIN	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	634.7	4128.9	**4,763.6**

Manitoba Production
1976 To 1990

Licence ***3065*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	23.3	19.9	30.8	28.6	30.8	30.0	30.8	30.5	28.5	30.5	30.0	30.5	**851.2**
H2O	1985	0.1	5.4	5.5	4.2	4.2	4.0	3.0	3.9	3.7	3.3	3.4	2.8	**100.4**
OIL	1985	69.0	216.9	332.5	306.9	289.1	213.5	165.0	138.1	123.7	212.5	182.8	153.5	**4,410.4**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**507.0**
H2O	1984	3.4	2.5	0.8	1.1	0.1	0.9	1.0	0.6	0.7	3.3	0.5	0.2	**56.9**
OIL	1984	116.1	110.4	119.4	110.6	112.3	107.3	111.1	109.2	99.6	100.8	100.1	94.9	**2,006.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	29.0	31.0	**143.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	6.4	6.9	4.1	8.8	**41.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.2	164.8	163.5	137.9	150.7	**715.1**

Licence ***3066*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,667.0**
H2O	1990	10.3	9.7	8.5	10.2	11.4	12.3	11.1	11.8	12.5	9.6	22.3	20.8	**1,070.1**
OIL	1990	18.1	17.8	20.7	20.3	20.5	20.0	20.4	20.4	21.1	15.9	39.1	36.3	**3,037.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,309.0**
H2O	1989	12.3	11.1	12.3	11.9	12.3	11.8	12.7	12.1	12.0	12.3	13.7	11.7	**919.6**
OIL	1989	27.6	23.5	24.6	22.8	24.7	23.4	22.0	21.3	20.6	21.7	19.9	16.1	**2,767.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,944.0**
H2O	1988	14.9	14.9	15.8	14.8	14.9	13.5	12.1	13.2	12.2	12.0	12.0	12.5	**773.4**
OIL	1988	31.0	29.1	31.1	27.8	27.8	24.4	24.8	25.3	23.8	24.4	25.8	28.0	**2,499.0**
DAY	1987	31.0	28.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,579.0**
H2O	1987	9.3	5.6	6.3	6.3	6.9	22.2	22.8	21.5	20.6	20.2	16.6	19.7	**610.6**
OIL	1987	21.8	22.5	24.8	21.0	14.6	36.2	36.6	33.8	33.0	31.4	33.0	31.0	**2,175.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,233.0**
H2O	1986	11.8	11.9	12.1	13.4	12.1	12.5	12.9	10.9	9.4	9.5	8.3	9.5	**432.6**
OIL	1986	34.0	30.8	31.0	31.9	31.5	29.5	31.3	28.7	26.3	24.7	23.9	21.7	**1,836.0**
DAY	1985	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**870.0**
H2O	1985	13.1	11.6	16.6	15.0	14.9	13.9	15.9	14.8	15.1	16.3	14.0	16.4	**298.3**
OIL	1985	49.9	43.6	52.3	33.1	32.5	31.2	34.0	34.4	31.6	32.8	32.8	34.0	**1,490.7**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**508.0**
H2O	1984	11.4	9.8	5.9	6.0	7.0	6.3	6.2	6.3	5.8	5.9	5.6	12.3	**120.7**
OIL	1984	63.0	54.6	66.5	60.5	58.7	55.1	55.0	52.7	50.8	50.2	47.0	45.4	**1,048.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	29.0	30.0	31.0	**147.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	3.0	5.0	10.7	10.8	**32.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.8	85.9	75.2	69.7	66.4	**389.0**

Licence ***3067*** Well Name ***Roxy-Andex Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**

Licence ***3068*** Well Name ***Voyager Eastland Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-001-26W1.00*** Field Name ***Other Areas*** Pool Name ***Lower Amaranth*** Field Code ***99*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.1**

Manitoba Production
1976 To 1990

Licence ***3068*** Well Name ***Voyager Eastland Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-001-26W1.00*** Field Name ***Other Areas*** Pool Name ***Lower Amaranth*** Field Code ***99*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	25.0	24.0	0.0	**52.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.5	336.4	212.2	0.0	**679.1**

Licence ***3069*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth*** Field Code ***7*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	17.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	1984	327.1	145.6	84.3	222.8	253.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	31.0	**106.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.3	353.2	289.2	596.2	**1,369.9**

Licence ***3071*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	21.0	23.0	11.0	2.0	21.0	14.0	9.0	26.0	0.0	0.0	0.0	0.0	**206.0**
H2O	1984	291.0	318.1	149.1	27.7	289.4	193.6	103.7	244.6	0.0	0.0	0.0	0.0	**2,443.6**
OIL	1984	14.1	13.2	9.5	1.8	18.4	11.2	1.9	4.0	0.0	0.0	0.0	0.0	**82.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	10.0	**79.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.2	324.2	303.7	138.3	**826.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	**8.4**

Licence ***3072*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a D*** Field Code ***3*** Pool Code ***43D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	11.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	28.0	29.0	**2,236.3**
H2O	1990	86.0	44.9	97.4	116.0	154.6	0.0	65.8	0.0	171.2	177.2	158.0	34.0	**11,960.7**
OIL	1990	0.0	12.9	0.7	0.0	48.4	0.0	24.7	0.0	0.0	0.0	0.0	10.7	**11,466.8**
DAY	1989	25.0	14.0	28.0	30.0	14.0	0.0	27.0	0.0	0.0	7.0	30.0	31.0	**1,909.3**
H2O	1989	264.8	149.1	343.6	127.0	64.3	0.0	94.7	0.0	0.0	52.1	287.9	112.5	**10,855.6**
OIL	1989	58.8	40.0	82.8	36.6	14.9	0.0	0.0	0.0	0.0	17.3	0.0	0.0	**11,369.4**
DAY	1988	29.0	26.0	28.0	25.0	30.0	28.0	24.0	26.0	27.0	28.0	28.0	29.0	**1,703.3**
H2O	1988	48.7	47.0	52.0	186.5	347.0	215.9	173.8	299.9	263.1	226.0	239.6	230.4	**9,359.6**
OIL	1988	250.1	203.1	279.7	158.9	110.3	73.9	51.1	62.2	69.7	93.5	61.4	47.9	**11,119.0**
DAY	1987	27.0	26.0	27.0	30.0	29.0	26.0	28.0	25.0	27.0	28.0	26.0	27.0	**1,375.3**
H2O	1987	124.8	127.9	130.9	154.3	236.9	195.2	145.0	192.5	236.7	266.0	144.8	63.2	**7,029.7**
OIL	1987	285.3	269.4	249.4	301.7	242.5	226.3	260.4	199.3	197.9	204.3	224.7	260.6	**9,657.2**
DAY	1986	31.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,049.3**
H2O	1986	203.8	289.9	296.9	204.0	256.7	246.3	282.6	320.3	247.6	270.9	222.3	260.4	**5,011.5**
OIL	1986	273.8	188.4	188.6	224.5	206.3	179.0	188.1	218.8	230.3	171.0	151.2	193.0	**6,735.4**
DAY	1985	29.0	23.0	30.0	26.0	29.0	26.3	30.0	30.0	28.0	28.0	30.0	31.0	**688.3**
H2O	1985	22.8	49.9	147.5	89.2	132.0	63.8	91.8	156.5	92.8	90.1	224.4	124.6	**1,909.8**
OIL	1985	207.3	151.8	192.3	198.8	193.2	197.1	207.5	181.9	195.5	185.6	169.8	275.0	**4,322.4**
DAY	1984	30.0	24.0	22.0	0.0	0.0	27.0	31.0	27.0	19.0	29.0	24.0	18.0	**348.0**
H2O	1984	14.6	38.6	39.1	0.0	0.0	39.1	41.4	93.2	89.8	159.7	62.8	7.6	**624.4**
OIL	1984	38.9	20.8	18.0	0.0	0.0	334.8	359.8	269.4	153.8	258.3	186.9	187.1	**1,966.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	30.0	30.0	**97.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	7.7	11.0	15.1	**38.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	41.8	38.8	37.6	**138.8**

UWI ***100.10-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3072*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	11.0	31.0	30.0	31.0	14.0	31.0	30.0	30.0	31.0	28.0	29.0	**498.0**
H2O	1990	140.7	97.2	262.1	167.9	155.9	49.8	100.8	138.1	198.4	148.0	49.3	154.0	**2,700.8**
OIL	1990	41.8	26.8	79.2	53.8	29.5	0.0	0.0	50.1	62.4	49.2	19.5	0.0	**589.7**
DAY	1989	0.0	0.0	0.0	0.0	1.0	29.0	0.0	21.0	30.0	30.0	30.0	31.0	**172.0**
H2O	1989	0.0	0.0	0.0	0.0	1.4	34.1	0.0	180.6	182.7	205.4	249.9	184.5	**1,038.6**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	17.0	31.9	72.3	54.4	**177.4**

Licence ***3073*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	28.0	31.0	30.0	31.0	20.0	15.0	7.0	0.0	0.0	0.0	18.0	**2,131.9**
H2O	1990	15.4	6.6	9.4	6.7	3.5	1.1	1.8	0.8	0.0	0.0	0.0	0.8	**9,540.0**
OIL	1990	20.8	10.7	13.6	8.7	4.4	1.9	10.0	4.1	0.0	0.0	0.0	3.2	**3,298.1**
DAY	1989	25.0	28.0	23.0	30.0	31.0	30.0	30.0	31.0	26.0	0.0	20.0	31.0	**1,925.9**
H2O	1989	14.2	31.9	16.2	18.6	33.0	9.9	6.4	9.5	8.7	0.0	23.8	20.1	**9,493.9**
OIL	1989	29.3	52.2	22.6	29.8	15.9	11.7	20.0	33.0	19.9	0.0	36.7	32.4	**3,220.7**
DAY	1988	20.0	0.0	0.0	13.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,620.9**
H2O	1988	1.1	0.0	0.0	2.7	9.1	7.5	11.5	11.4	7.7	7.8	8.4	5.1	**9,301.6**
OIL	1988	0.5	0.0	0.0	1.8	2.0	2.1	5.0	7.0	7.1	6.5	6.3	7.1	**2,917.2**
DAY	1987	30.6	2.0	14.7	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,343.9**
H2O	1987	342.8	24.5	7.1	32.1	17.6	8.9	11.0	10.0	9.5	14.0	6.1	2.3	**9,229.3**
OIL	1987	14.3	0.9	13.6	14.1	14.5	7.9	12.7	10.4	10.2	8.4	6.8	4.8	**2,871.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	29.7	31.0	**1,031.6**
H2O	1986	213.8	307.0	376.6	371.9	341.0	340.6	566.0	611.7	399.7	403.8	337.9	376.5	**8,743.4**
OIL	1986	38.8	32.0	15.7	7.6	3.0	1.9	0.0	4.8	13.2	15.2	9.5	14.9	**2,753.2**
DAY	1985	30.8	26.8	30.8	30.0	30.8	30.0	29.6	31.0	28.3	31.0	19.2	25.8	**667.1**
H2O	1985	182.1	74.5	221.5	172.5	241.2	208.4	156.0	251.5	237.5	138.2	128.3	162.9	**4,096.9**
OIL	1985	76.9	34.8	79.3	108.1	72.0	92.1	103.3	70.9	63.8	129.8	50.3	76.7	**2,596.6**
DAY	1984	0.0	19.0	31.0	19.0	24.0	30.0	31.0	31.0	29.0	11.0	29.0	30.0	**323.0**
H2O	1984	0.0	71.4	166.8	137.7	179.4	199.3	78.6	5.8	43.2	41.9	111.4	184.7	**1,922.3**
OIL	1984	0.0	131.4	124.3	45.1	92.0	85.1	212.6	271.8	228.8	77.5	218.5	129.4	**1,638.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	26.0	4.0	2.0	0.0	**39.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.3	470.7	68.7	25.4	0.0	**702.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	15.5	0.4	0.0	0.0	**22.1**

Licence ***3074*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,379.0**
H2O	1990	40.0	37.4	31.2	22.2	7.8	33.5	36.6	33.3	35.2	38.5	28.5	20.9	**3,160.2**
OIL	1990	16.0	12.7	11.2	5.7	1.8	18.9	20.8	19.0	17.4	17.4	16.9	17.2	**1,949.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,035.0**
H2O	1989	41.8	25.1	27.3	29.1	26.8	31.5	26.2	27.7	24.0	20.0	14.7	47.1	**2,795.1**
OIL	1989	25.1	14.5	15.1	15.6	12.3	17.7	15.0	14.7	11.7	7.3	5.5	11.0	**1,774.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,674.0**
H2O	1988	58.2	55.8	55.2	58.2	55.9	51.7	60.7	42.0	44.5	35.7	39.0	42.0	**2,453.8**
OIL	1988	25.7	22.9	26.7	22.7	24.0	24.0	26.9	20.6	25.1	11.0	15.1	23.8	**1,608.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	31.0	30.0	31.0	**1,309.0**
H2O	1987	41.6	40.0	38.2	39.5	84.3	34.9	33.6	31.1	16.6	146.7	58.9	60.7	**1,854.9**
OIL	1987	34.8	26.7	24.6	20.9	19.5	14.0	13.7	8.2	4.5	41.8	56.3	35.9	**1,340.0**
DAY	1986	31.0	28.0	31.0	20.0	0.0	21.0	2.0	0.0	3.0	5.0	30.0	31.0	**960.0**

Manitoba Production
1976 To 1990

Licence ***3074*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	17.8	15.3	16.5	11.6	0.0	5.0	4.2	0.0	2.8	5.1	33.6	27.7	**1,228.8**
OIL	1986	10.2	9.3	8.6	6.1	0.0	1.6	2.9	0.0	7.0	8.1	66.4	44.0	**1,039.1**
DAY	1985	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**758.0**
H2O	1985	11.4	42.7	38.4	36.0	33.7	31.7	32.6	31.3	26.6	26.0	15.4	17.6	**1,089.2**
OIL	1985	5.6	13.1	17.8	18.7	18.0	14.1	12.0	8.8	7.8	6.0	5.9	11.8	**874.9**
DAY	1984	28.0	29.0	31.0	30.0	27.0	15.0	16.0	16.0	15.0	16.0	21.0	20.0	**396.0**
H2O	1984	39.9	61.5	47.3	43.2	43.1	79.4	99.1	88.9	56.3	19.6	19.8	5.4	**745.8**
OIL	1984	48.8	26.0	39.9	38.5	46.0	47.2	36.6	31.4	19.6	21.8	23.2	13.1	**735.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	20.0	**132.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	27.3	51.5	40.5	21.9	**142.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.2	88.8	55.8	63.2	42.2	**343.2**

Licence ***3077*** Well Name ***Voyager Blackrock Coulter Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-22-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	**2.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.3	40.2	0.0	0.0	**156.5**

Licence ***3078*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	29.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	0.0	**1,147.0**
H2O	1986	29.6	28.0	31.0	21.0	37.9	30.0	31.0	31.0	30.0	31.0	17.0	0.0	**3,029.1**
OIL	1986	23.3	17.0	15.5	10.5	19.5	15.0	19.1	29.3	16.0	16.1	8.5	0.0	**1,064.1**
DAY	1985	31.0	28.0	31.0	30.0	30.0	23.0	30.0	31.0	29.0	31.0	25.0	27.0	**837.0**
H2O	1985	80.2	72.8	73.4	70.8	54.8	46.2	42.0	31.0	25.3	34.7	35.7	42.3	**2,711.6**
OIL	1985	28.0	24.6	29.0	26.2	24.2	26.5	30.6	21.4	19.9	23.8	6.6	31.3	**874.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**491.0**
H2O	1984	162.8	152.3	135.8	123.5	110.4	105.0	108.5	104.9	105.0	93.7	82.6	80.2	**2,102.4**
OIL	1984	21.8	21.5	29.7	27.3	29.0	27.2	21.7	25.9	24.9	29.0	32.7	27.3	**582.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	30.0	31.0	**126.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	269.8	100.7	155.7	163.7	**737.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	79.2	63.6	45.9	55.6	**264.2**

Licence ***3079*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	25.0	25.0	24.0	29.0	27.0	24.0	31.0	27.0	31.0	23.0	24.0	**1,726.1**
H2O	1990	5.5	19.1	19.7	14.9	14.2	3.8	4.9	16.1	27.7	40.5	24.2	36.1	**441.7**
OIL	1990	76.7	32.3	35.9	23.7	22.0	8.0	16.0	74.7	57.7	56.9	69.0	80.9	**2,252.1**
DAY	1989	6.0	3.0	11.0	15.0	14.0	23.0	29.0	18.0	15.0	31.0	27.0	29.0	**1,408.1**
H2O	1989	2.9	8.7	32.5	33.1	29.3	8.8	2.1	1.0	0.7	0.8	0.9	5.2	**215.0**
OIL	1989	26.9	16.9	69.5	79.0	39.2	55.5	62.2	26.9	21.2	62.2	55.8	96.6	**1,698.3**
DAY	1988	9.0	9.0	10.0	10.0	10.0	11.0	10.0	7.0	6.0	10.0	10.0	8.0	**1,187.1**
H2O	1988	0.0	0.5	7.6	6.4	3.7	0.8	0.7	1.2	2.1	1.9	4.2	2.5	**89.0**
OIL	1988	3.6	11.8	12.6	11.4	14.3	23.4	29.7	18.5	1.1	35.2	46.7	35.4	**1,086.4**
DAY	1987	0.0	0.0	8.1	27.0	28.0	22.0	7.0	10.0	10.0	10.0	10.0	10.0	**1,077.1**
H2O	1987	0.0	0.0	0.0	0.0	0.1	0.4	1.6	1.1	0.5	0.3	0.4	0.2	**57.4**
OIL	1987	0.0	0.0	1.2	4.5	4.6	3.4	4.9	18.1	13.5	8.3	6.8	6.2	**842.7**
DAY	1986	30.0	24.0	29.0	27.0	29.0	3.0	0.0	25.0	29.0	20.0	17.0	0.0	**935.0**

Manitoba Production
1976 To 1990

Licence ***3079*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.4	0.3	0.2	0.2	0.8	0.1	0.0	0.3	1.5	0.7	0.3	0.0	**52.8**
OIL	1986	7.9	5.6	5.3	3.8	2.3	0.2	0.0	4.9	30.5	20.2	14.8	0.0	**771.2**
DAY	1985	28.0	26.0	29.0	28.0	29.0	28.0	30.0	27.0	28.0	30.0	29.0	30.0	**702.0**
H2O	1985	1.5	2.8	5.7	1.9	0.9	0.0	0.0	0.0	0.2	0.4	0.2	0.0	**48.0**
OIL	1985	22.9	27.3	11.4	10.0	7.3	4.0	2.3	1.9	4.9	9.6	7.3	8.8	**675.7**
DAY	1984	31.0	29.0	29.0	29.0	29.0	18.0	19.0	31.0	28.0	20.0	27.0	30.0	**360.0**
H2O	1984	4.8	4.4	4.3	1.7	0.0	0.0	4.3	0.0	1.8	2.4	1.3	0.0	**34.4**
OIL	1984	92.1	57.5	21.6	22.5	20.2	12.3	11.2	22.4	13.7	8.8	17.8	19.7	**558.0**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	27.0	7.0	**40.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	8.0	1.1	**9.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	164.5	69.8	**238.2**

Licence ***3080*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.08-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	22.0	27.0	28.0	29.0	28.0	26.0	16.0	26.0	27.0	28.0	25.0	**2,240.9**
H2O	1990	20.5	23.7	27.2	21.4	21.5	11.6	20.0	15.4	28.7	52.9	28.1	21.6	**811.5**
OIL	1990	66.8	50.0	54.3	62.7	48.1	45.0	40.3	27.5	43.6	62.5	59.1	31.1	**7,246.3**
DAY	1989	28.0	15.0	25.0	27.0	28.0	28.0	27.0	29.0	28.0	29.0	28.0	25.0	**1,930.9**
H2O	1989	6.9	4.0	12.8	12.6	10.0	5.5	2.4	1.9	4.4	8.5	15.2	16.9	**518.9**
OIL	1989	55.2	29.5	86.0	75.9	78.8	70.5	65.3	58.2	52.5	74.1	64.1	59.3	**6,655.3**
DAY	1988	27.0	28.0	28.0	27.0	24.0	27.0	26.0	26.0	24.0	28.0	28.0	20.0	**1,613.9**
H2O	1988	8.2	2.6	10.9	13.4	14.8	14.3	4.2	4.6	3.6	3.9	3.6	3.6	**417.8**
OIL	1988	61.7	80.8	72.9	81.3	64.0	80.7	47.3	41.8	15.9	41.4	48.6	39.8	**5,885.9**
DAY	1987	25.5	25.4	27.8	26.7	31.0	23.0	29.0	28.0	27.0	28.0	25.0	30.0	**1,300.9**
H2O	1987	2.4	5.8	5.8	6.0	10.2	20.5	9.1	5.4	6.1	7.9	3.1	8.0	**330.1**
OIL	1987	49.5	55.2	51.1	51.2	52.9	35.8	52.0	54.5	57.3	63.8	47.6	68.2	**5,209.7**
DAY	1986	29.3	23.0	27.3	18.0	13.7	29.9	29.0	31.0	25.8	26.8	26.8	27.8	**974.5**
H2O	1986	16.3	6.0	0.1	0.3	0.0	1.4	4.7	8.0	3.6	1.9	1.5	1.3	**239.8**
OIL	1986	28.0	24.5	9.5	27.5	60.5	112.0	67.8	58.4	78.4	79.3	52.2	50.1	**4,570.6**
DAY	1985	24.6	26.3	29.3	28.0	29.0	28.4	28.8	29.3	25.7	29.7	27.0	29.0	**666.1**
H2O	1985	2.3	5.3	7.3	10.1	4.7	0.0	0.0	0.0	0.4	2.1	3.9	7.6	**194.7**
OIL	1985	42.8	27.8	25.1	19.0	17.8	14.8	11.2	28.9	29.5	25.0	24.8	29.2	**3,922.4**
DAY	1984	15.0	19.0	11.0	11.0	11.0	15.0	27.0	26.0	27.0	28.0	27.0	31.0	**331.0**
H2O	1984	2.4	2.9	1.6	1.6	1.6	2.2	7.8	5.5	3.1	3.2	0.0	0.0	**151.0**
OIL	1984	163.1	236.9	153.4	165.4	146.1	191.7	320.9	243.7	213.0	158.9	107.6	65.3	**3,626.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	21.0	24.0	19.0	15.0	**83.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.5	26.9	12.0	7.3	4.4	**119.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.4	470.0	377.9	279.0	193.2	**1,460.5**

Licence ***3081*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	23.0	28.0	1.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.7**
H2O	1990	38.6	36.3	0.7	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.6**
OIL	1990	3.1	1.3	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**827.3**
DAY	1989	31.0	19.0	30.0	30.0	29.0	0.0	15.0	31.0	11.0	31.0	30.0	0.0	**1,622.7**
H2O	1989	44.0	24.0	39.4	16.2	5.2	0.0	4.6	34.7	14.7	47.7	44.1	0.4	**2,969.8**
OIL	1989	28.0	14.2	34.1	19.1	5.7	0.0	1.5	7.3	2.6	0.0	0.0	0.0	**822.1**
DAY	1988	31.0	29.0	31.0	29.0	24.0	18.0	0.0	28.0	30.0	31.0	20.0	31.0	**1,365.7**
H2O	1988	39.6	29.2	23.0	28.9	24.1	15.1	0.0	7.0	11.0	10.1	6.9	51.8	**2,694.8**

Manitoba Production
1976 To 1990

Licence ***3081*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	6.7	12.9	12.2	9.8	16.7	13.3	0.0	32.1	27.3	30.8	20.6	42.1	**709.6**
DAY	1987	0.0	0.0	0.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,063.7**
H2O	1987	0.0	0.0	0.0	6.5	60.5	65.1	61.0	41.8	38.7	35.7	28.1	11.0	**2,448.1**
OIL	1987	0.0	0.0	0.0	0.1	10.0	3.7	5.4	6.7	4.0	9.7	9.5	3.9	**485.1**
DAY	1986	31.0	28.0	31.0	30.0	29.7	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**832.7**
H2O	1986	65.1	46.9	49.9	51.4	56.1	16.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.7**
OIL	1986	10.1	7.8	5.0	2.6	1.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**432.1**
DAY	1985	0.0	0.0	0.0	7.0	30.8	30.0	30.8	30.8	29.7	31.0	30.0	30.9	**673.0**
H2O	1985	0.0	0.0	0.0	42.6	106.5	75.9	78.7	83.7	46.4	52.5	42.7	52.5	**1,814.0**
OIL	1985	0.0	0.0	0.0	14.8	28.8	14.8	3.0	3.2	13.3	9.3	15.2	10.3	**404.2**
DAY	1984	30.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	23.0	0.0	**422.0**
H2O	1984	66.7	39.5	91.2	61.7	66.4	53.1	73.2	76.4	4.6	66.6	27.6	0.0	**1,232.5**
OIL	1984	18.8	12.8	13.2	22.2	13.9	5.1	5.8	8.1	23.4	19.4	3.3	0.0	**291.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**121.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.4	173.7	77.9	60.5	**605.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	20.8	43.7	32.3	**145.5**

Licence ***3082*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	19.0	28.0	4.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	15.0	14.0	**1,949.0**
H2O	1990	7.6	5.4	0.3	2.5	2.7	3.2	3.2	3.2	2.1	0.8	0.4	0.1	**773.8**
OIL	1990	32.5	23.0	1.7	11.1	15.5	21.7	22.7	22.6	12.5	6.3	6.3	1.0	**2,530.4**
DAY	1989	13.0	12.0	13.0	5.0	0.0	12.0	11.0	1.0	21.0	0.0	1.0	31.0	**1,658.0**
H2O	1989	2.3	2.6	2.7	1.1	0.0	5.9	7.1	0.0	1.2	0.0	0.3	26.2	**742.3**
OIL	1989	18.1	13.0	20.8	11.2	0.0	23.5	22.5	0.3	29.0	0.0	3.0	92.3	**2,353.5**
DAY	1988	11.0	12.0	13.0	7.0	13.0	13.0	13.0	13.0	12.0	6.0	10.0	11.0	**1,538.0**
H2O	1988	4.0	3.7	8.8	9.6	10.1	4.8	1.1	0.9	0.7	0.8	2.8	2.7	**692.9**
OIL	1988	19.2	15.3	16.4	4.3	47.8	32.1	19.6	14.3	12.6	11.9	25.4	18.6	**2,119.8**
DAY	1987	17.5	26.5	27.1	23.2	27.0	28.0	28.0	30.0	30.0	19.0	11.0	12.0	**1,404.0**
H2O	1987	1.8	12.0	3.1	1.8	2.8	1.3	3.0	5.1	3.9	3.5	8.4	9.6	**642.9**
OIL	1987	5.6	35.0	25.6	23.4	25.6	34.5	36.5	44.1	22.5	19.4	15.1	22.1	**1,882.3**
DAY	1986	31.0	10.0	27.2	30.0	31.0	23.9	28.0	31.0	28.3	25.7	28.3	27.1	**1,124.7**
H2O	1986	4.6	1.7	6.6	5.3	9.9	10.2	10.9	21.6	10.4	7.2	2.9	1.9	**586.6**
OIL	1986	18.7	5.2	26.3	22.6	31.1	24.2	38.5	53.7	35.8	28.8	23.0	20.9	**1,572.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.7	29.8	31.0	30.0	29.9	**803.2**
H2O	1985	16.5	9.2	2.9	17.0	10.3	15.3	19.7	18.4	9.8	9.3	5.1	3.0	**493.4**
OIL	1985	30.3	31.0	35.3	27.3	27.8	22.0	23.6	22.8	10.3	21.1	24.5	23.9	**1,244.1**
DAY	1984	31.0	29.0	31.0	30.0	23.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**441.0**
H2O	1984	15.6	17.0	35.8	28.3	31.7	21.6	19.6	5.0	8.1	5.7	3.1	14.2	**356.9**
OIL	1984	84.1	64.0	57.2	51.3	49.5	40.0	35.9	46.4	32.1	38.8	21.7	31.3	**944.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	29.0	31.0	**88.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	71.7	61.0	15.1	**151.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	198.6	86.8	90.3	**391.9**

Licence ***3083*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,567.0**
H2O	1990	13.0	20.9	16.0	31.9	24.6	29.3	32.8	34.9	24.1	23.8	14.9	18.9	**2,737.4**
OIL	1990	16.0	6.9	16.0	15.0	12.8	6.7	11.1	17.0	8.2	11.6	12.6	10.9	**1,979.6**

Manitoba Production
1976 To 1990

Licence ***3083*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	29.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,204.0**
H2O	1989	24.7	34.2	26.6	16.9	38.1	23.0	1.8	28.8	24.4	23.1	25.6	20.0	**2,452.3**
OIL	1989	11.7	6.2	12.9	10.1	10.2	19.1	21.7	10.2	12.5	14.6	12.4	9.1	**1,834.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,848.0**
H2O	1988	29.5	14.0	26.1	24.0	35.6	40.0	43.0	40.0	20.4	28.8	27.6	25.1	**2,165.1**
OIL	1988	11.9	23.6	11.4	14.7	16.6	15.7	32.7	2.1	15.5	12.3	11.9	14.7	**1,684.1**
DAY	1987	31.0	28.0	22.0	24.0	23.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,482.0**
H2O	1987	29.1	28.8	30.6	30.2	26.8	34.7	25.1	28.3	17.1	32.7	23.5	21.2	**1,811.0**
OIL	1987	22.2	16.7	6.0	23.0	17.4	15.3	23.5	18.6	16.9	20.2	18.5	18.9	**1,501.0**
DAY	1986	31.0	28.0	27.0	14.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**1,142.0**
H2O	1986	35.0	25.3	38.7	62.7	12.7	22.5	46.6	16.2	49.5	27.3	57.6	31.0	**1,482.9**
OIL	1986	30.0	22.3	25.0	14.1	15.9	32.7	6.0	30.0	7.4	23.3	2.7	21.3	**1,283.8**
DAY	1985	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**801.0**
H2O	1985	51.7	32.2	44.9	33.3	38.4	23.7	87.1	26.8	33.4	36.2	21.1	40.4	**1,057.8**
OIL	1985	30.8	53.5	35.0	12.7	55.1	35.3	29.5	29.5	22.6	32.5	27.2	23.3	**1,053.1**
DAY	1984	26.0	29.0	28.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	25.0	**439.0**
H2O	1984	0.6	3.3	6.7	114.5	116.0	56.7	62.6	73.5	34.3	31.0	35.1	41.7	**588.6**
OIL	1984	20.1	8.7	9.5	8.2	102.3	88.2	69.6	43.9	93.6	50.9	57.0	32.7	**666.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	29.0	21.0	**91.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	8.0	0.3	0.1	**12.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	27.6	12.1	7.5	**81.4**

Licence ***3084*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**1,727.9**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	53.0	**3,706.5**
DAY	1989	0.0	28.0	25.0	0.0	0.0	15.0	0.0	31.0	0.0	0.0	0.0	0.0	**1,681.9**
H2O	1989	0.0	26.6	21.4	0.0	0.0	32.4	0.0	14.0	0.0	0.0	0.0	0.0	**3,617.3**
DAY	1988	0.0	10.0	29.0	27.0	15.0	30.0	17.0	0.0	30.0	30.0	0.0	0.0	**1,582.9**
H2O	1988	0.0	70.9	104.6	87.7	71.2	189.1	74.0	0.0	119.4	111.1	0.0	0.0	**3,522.9**
OIL	1988	0.0	11.0	10.7	11.8	6.9	10.2	9.2	0.0	1.8	3.0	0.0	0.0	**2,445.2**
DAY	1987	26.7	24.3	19.4	25.5	28.0	30.0	30.0	29.0	28.0	18.0	26.0	23.0	**1,394.9**
H2O	1987	20.8	16.1	13.2	19.3	19.9	35.3	25.9	19.6	15.3	13.0	16.8	62.3	**2,694.9**
OIL	1987	25.7	17.9	11.6	16.0	57.8	59.9	45.0	28.6	31.6	17.5	43.0	5.3	**2,380.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	23.0	7.2	24.0	24.4	21.1	**1,087.0**
H2O	1986	65.9	37.4	51.9	13.9	34.5	14.6	35.0	33.0	10.2	33.8	19.3	29.1	**2,417.4**
OIL	1986	9.1	14.3	5.3	25.1	15.0	22.3	12.3	9.1	8.4	9.8	16.8	20.0	**2,020.7**
DAY	1985	30.8	28.0	13.7	17.5	30.8	30.0	29.4	29.0	28.0	31.0	30.0	30.3	**775.5**
H2O	1985	60.0	58.1	34.9	31.4	54.7	45.0	41.9	60.4	61.1	50.5	55.8	49.9	**2,038.8**
OIL	1985	21.2	8.2	4.7	9.1	26.6	13.7	12.7	6.6	16.0	9.4	7.9	9.9	**1,853.2**
DAY	1984	31.0	29.0	31.0	17.0	30.0	28.0	31.0	30.0	18.0	29.0	30.0	30.0	**447.0**
H2O	1984	140.3	94.4	69.9	29.9	100.5	69.1	84.4	78.9	55.0	69.7	26.4	48.7	**1,435.1**
OIL	1984	53.6	67.8	82.1	87.1	89.5	97.4	88.2	81.9	55.3	84.1	86.8	12.6	**1,707.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	29.0	31.0	**113.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.7	140.1	155.8	104.3	**567.9**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.3	295.5	171.6	148.4	**820.8**

Licence ***3085*** Well Name ***Waskada Unit No. 7 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3085*** Well Name ***Waskada Unit No. 7 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	51.1	64.2	122.9	73.0	110.8	111.9	119.4	136.2	184.1	232.4	222.1	308.9	**18,024.5**
WIN	1989	134.0	0.0	110.5	281.9	324.1	146.4	172.3	212.7	119.1	77.4	26.3	41.1	**16,287.5**
WIN	1988	549.8	505.9	179.3	294.6	417.6	670.4	437.9	708.0	418.3	154.4	612.2	554.3	**14,641.7**
WIN	1987	631.3	365.8	835.7	826.7	581.1	849.1	945.2	904.2	648.0	1116.9	921.7	513.3	**9,139.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	30.0	30.0	31.0	21.0	0.0	**1,145.0**
H2O	1986	11.3	10.3	10.3	4.4	5.4	6.2	7.1	8.0	5.7	9.9	4.5	0.0	**546.1**
OIL	1986	7.4	5.5	4.9	7.7	9.0	6.5	6.0	6.1	4.2	2.2	2.4	0.0	**575.3**
DAY	1985	30.8	27.0	30.8	30.0	30.8	30.0	30.0	31.0	27.5	31.0	30.0	30.3	**821.2**
H2O	1985	10.3	10.5	11.3	14.0	12.1	11.9	9.6	5.6	9.2	13.9	11.8	13.4	**463.0**
OIL	1985	10.3	8.2	10.8	7.5	7.8	5.9	7.7	10.6	6.8	5.5	6.7	5.6	**513.4**
DAY	1984	29.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	23.0	25.0	**462.0**
H2O	1984	19.9	17.9	9.9	17.2	17.5	12.7	15.4	14.6	12.8	13.7	9.5	3.0	**329.4**
OIL	1984	31.6	25.6	27.5	18.2	17.0	19.6	15.3	16.8	12.2	12.1	10.7	5.7	**420.0**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	30.0	21.0	**112.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	70.8	32.2	29.4	23.4	**165.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	79.4	55.4	28.4	22.6	**207.7**

Licence ***3087*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	9.0	16.0	12.0	31.0	30.0	31.0	**2,513.0**
H2O	1990	246.3	221.5	206.3	190.7	197.0	190.7	0.0	101.1	191.2	473.4	460.4	491.3	**29,594.3**
OIL	1990	39.6	35.7	36.3	34.6	35.3	30.8	9.5	18.2	7.6	20.9	19.4	20.8	**4,205.8**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,203.0**
H2O	1989	199.4	195.5	221.2	196.1	193.7	217.2	248.4	247.3	238.8	246.3	236.9	246.3	**26,624.4**
OIL	1989	42.1	39.1	40.0	37.6	38.3	37.5	39.9	39.1	37.8	39.3	37.9	40.1	**3,897.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,839.0**
H2O	1988	301.0	276.5	264.3	166.9	146.0	143.0	138.6	140.6	124.9	144.3	179.3	194.0	**23,937.3**
OIL	1988	40.1	37.3	39.7	38.2	39.0	35.4	38.6	39.2	38.0	43.9	43.7	43.4	**3,428.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	1987	575.0	510.7	416.0	307.7	296.5	287.0	285.6	295.8	286.7	299.7	286.7	296.4	**21,717.9**
OIL	1987	43.4	49.5	41.2	38.2	40.7	38.3	39.1	39.3	38.8	40.1	42.6	40.9	**2,951.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	1986	515.0	463.7	515.0	493.6	514.4	477.0	504.4	504.1	489.1	508.3	503.9	516.3	**17,574.1**
OIL	1986	40.5	35.4	39.5	44.5	46.2	40.3	40.6	41.0	40.0	41.8	40.5	41.8	**2,459.8**
DAY	1985	15.0	21.0	22.0	29.0	31.0	30.0	31.0	6.0	19.0	31.0	30.0	31.0	**746.0**
H2O	1985	291.6	349.3	355.6	479.6	506.9	473.6	502.2	85.7	295.7	510.9	497.2	513.4	**11,569.3**
OIL	1985	25.3	31.6	29.6	48.4	42.3	36.4	39.2	6.2	28.3	40.2	39.8	41.2	**1,967.7**
DAY	1984	27.0	29.0	31.0	25.0	31.0	27.0	31.0	31.0	25.0	31.0	30.0	26.0	**450.0**
H2O	1984	404.5	428.7	476.3	354.4	486.8	426.9	503.6	483.7	403.8	493.9	476.9	488.9	**6,707.6**
OIL	1984	100.6	107.9	106.3	72.9	91.2	73.1	90.6	86.2	74.5	81.7	76.1	60.2	**1,559.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	24.0	27.0	27.0	20.0	**106.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.8	282.6	354.2	256.8	333.8	**1,279.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.4	163.8	114.1	93.0	89.6	**537.9**

Licence ***3088*** Well Name ***Omega Chevron Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	27.0	4.0	19.0	**2,049.4**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	0.0	43.4	5.2	22.0	**2,784.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	2.4	0.0	**3,113.6**

Manitoba Production
1976 To 1990

Licence ***3088*** Well Name ***Omega Chevron Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	12.0	31.0	30.0	6.0	**1,968.4**
H2O	1989	11.3	13.7	10.4	22.3	14.9	19.7	19.7	21.2	4.4	10.5	9.7	1.0	**2,683.1**
OIL	1989	9.9	10.6	8.2	16.8	16.7	6.4	17.3	22.1	3.9	9.3	7.7	0.8	**3,095.0**
DAY	1988	23.0	28.0	25.0	30.0	12.0	30.0	30.0	14.0	14.0	23.0	22.0	31.0	**1,659.4**
H2O	1988	21.3	46.2	23.5	24.2	9.3	24.5	18.2	4.7	5.1	26.5	22.7	15.5	**2,524.3**
OIL	1988	28.2	29.6	12.1	8.6	3.4	9.4	13.8	10.6	8.2	10.5	13.2	11.0	**2,965.3**
DAY	1987	27.0	24.6	19.8	24.3	25.0	26.0	24.0	26.0	3.0	30.0	29.0	30.0	**1,377.4**
H2O	1987	36.8	22.2	15.0	32.6	10.8	1.8	8.1	3.5	2.0	16.7	31.5	22.9	**2,282.6**
OIL	1987	48.0	23.9	15.4	52.6	15.9	20.4	18.6	23.0	10.2	77.0	40.0	38.8	**2,806.7**
DAY	1986	31.0	28.0	31.0	30.0	25.0	29.8	31.0	31.0	26.7	25.8	9.2	25.8	**1,088.7**
H2O	1986	41.8	21.2	34.4	13.4	4.5	48.4	35.3	51.1	29.2	27.0	17.0	64.8	**2,078.7**
OIL	1986	29.7	29.5	22.2	31.3	8.4	43.1	31.9	24.6	17.9	20.9	11.5	104.0	**2,422.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	11.3	18.1	29.3	31.0	30.0	30.3	**764.4**
H2O	1985	43.0	27.4	45.2	59.1	46.3	43.3	14.7	32.4	54.9	49.3	55.4	16.4	**1,690.6**
OIL	1985	43.1	27.4	48.7	36.1	35.5	28.1	8.9	20.3	27.3	26.7	22.8	38.9	**2,047.9**
DAY	1984	25.0	28.0	30.0	25.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	26.0	**434.0**
H2O	1984	68.2	74.3	69.3	90.1	100.9	64.9	110.0	65.5	75.6	62.7	50.6	23.9	**1,203.2**
OIL	1984	126.8	61.8	140.3	106.3	82.9	43.7	79.1	47.0	62.2	55.5	50.8	23.1	**1,684.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	24.0	20.0	**96.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.2	102.7	111.2	10.1	**347.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.9	333.4	131.7	113.6	**804.6**

Licence ***3089*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,415.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	**813.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.7	**3,865.2**
DAY	1989	31.0	28.0	19.0	0.0	26.0	0.0	31.0	31.0	30.0	0.0	0.0	31.0	**2,091.0**
H2O	1989	6.3	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**804.6**
OIL	1989	53.0	47.2	35.4	0.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
DAY	1988	0.0	0.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,864.0**
H2O	1988	0.0	0.0	9.8	4.5	8.2	7.2	3.8	16.3	4.4	5.0	7.6	7.4	**789.4**
OIL	1988	0.0	0.0	47.6	50.1	54.6	58.2	57.2	59.4	58.8	54.9	56.4	56.2	**3,647.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**1,563.0**
H2O	1987	13.0	8.4	11.8	9.3	8.8	5.2	6.7	6.0	6.5	11.8	12.6	1.3	**715.2**
OIL	1987	63.2	52.7	63.7	66.7	61.9	53.1	55.0	57.4	52.5	61.8	74.1	20.3	**3,093.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,219.0**
H2O	1986	9.8	8.7	5.5	7.8	6.5	4.1	10.0	5.0	6.6	3.8	13.5	24.6	**613.8**
OIL	1986	40.0	34.2	30.5	30.9	30.6	34.2	41.9	38.5	45.4	51.3	42.7	68.0	**2,411.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**854.0**
H2O	1985	18.3	14.6	24.8	24.2	20.3	7.8	2.7	3.9	8.7	5.7	7.5	9.7	**507.9**
OIL	1985	49.9	54.6	42.1	41.7	42.3	44.8	45.7	38.2	40.4	44.6	40.5	39.8	**1,923.1**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**489.0**
H2O	1984	27.4	11.9	16.6	13.8	9.2	13.7	23.9	13.6	23.5	5.3	7.0	19.2	**359.7**
OIL	1984	86.4	71.0	75.3	86.2	72.8	67.1	50.5	49.3	44.0	61.2	50.1	43.2	**1,398.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	28.0	30.0	31.0	**123.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	56.5	46.2	41.2	13.1	**174.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	212.7	139.7	129.3	99.7	**641.4**

UWI ***100.10-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3089*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**1,049.0**
H2O	1990	8.3	6.8	4.9	4.5	5.3	3.8	3.7	3.5	4.3	4.3	2.9	0.0	**157.1**
OIL	1990	78.2	63.1	48.6	46.9	57.7	50.1	54.2	56.1	58.4	56.9	53.2	0.0	**2,454.4**
DAY	1989	31.0	28.0	26.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**717.0**
H2O	1989	0.0	0.0	7.9	20.2	9.9	5.1	1.5	2.6	5.8	5.0	10.3	9.6	**104.8**
OIL	1989	42.4	36.2	38.5	88.5	98.4	74.5	80.0	94.1	91.9	81.0	103.4	87.4	**1,831.0**
DAY	1988	30.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**361.0**
H2O	1988	9.9	7.8	6.4	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	**26.9**
OIL	1988	90.6	47.8	183.3	122.8	72.9	66.3	61.5	36.0	71.8	48.6	68.2	43.9	**914.7**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**

Licence ***3091*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	83.7	117.0	128.6	79.9	73.0	81.5	124.2	48.3	134.5	101.1	123.2	299.6	**18,271.9**
WIN	1989	117.8	32.7	0.0	0.0	0.0	54.5	99.0	227.0	289.3	86.7	83.6	94.4	**16,877.3**
WIN	1988	165.6	169.3	169.5	177.9	228.4	199.5	15.1	231.4	224.8	95.5	71.5	130.1	**15,792.3**
WIN	1987	0.0	0.0	540.0	497.7	452.1	332.9	277.7	250.8	247.4	284.2	170.7	199.7	**13,913.7**
DAY	1986	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.3**
H2O	1986	17.8	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.5**
OIL	1986	21.7	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.9**
WIN	1986	0.0	0.0	176.5	1680.2	1390.4	1570.3	2476.5	2991.0	0.0	375.6	0.0	0.0	**10,660.5**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.8	29.8	31.0	30.0	29.9	**823.3**
H2O	1985	20.7	17.7	11.8	17.8	21.0	23.5	16.5	23.0	22.1	19.4	22.2	15.9	**685.9**
OIL	1985	29.1	28.1	37.8	33.3	29.1	24.8	28.2	22.8	21.4	22.7	18.7	19.9	**1,366.9**
DAY	1984	31.0	27.0	31.0	30.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	**461.0**
H2O	1984	15.6	17.1	25.1	25.6	24.4	19.0	40.6	44.0	23.9	9.9	4.5	21.4	**454.3**
OIL	1984	88.8	63.3	59.2	52.1	49.3	48.9	39.6	31.4	36.3	46.2	42.7	33.1	**1,051.0**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	30.0	30.0	**103.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.6	51.9	66.3	20.4	**183.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.1	160.8	77.1	78.1	**460.1**

Licence ***3092*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	1990	999.4	1020.9	840.3	875.5	1129.4	1017.6	1286.1	1173.8	1077.7	1111.1	1081.6	1041.4	**36,815.5**
OIL	1990	83.0	93.2	112.1	107.5	109.5	102.2	106.8	105.5	107.7	98.3	97.2	97.4	**8,465.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**2,213.0**
H2O	1989	616.2	519.8	569.7	679.1	756.4	591.8	807.6	762.6	1016.8	1198.3	967.5	955.9	**24,160.7**
OIL	1989	77.4	64.4	76.9	68.8	73.7	67.7	90.2	90.8	81.0	104.7	81.2	85.8	**7,245.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,854.0**
H2O	1988	206.7	400.6	416.1	415.6	471.4	448.5	490.9	489.1	630.2	636.9	636.4	649.3	**14,719.0**
OIL	1988	35.4	47.3	50.6	46.8	50.4	56.5	41.7	49.5	51.7	58.5	72.2	72.5	**6,282.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,488.0**
H2O	1987	175.9	178.7	184.1	200.8	204.8	212.7	218.2	351.8	391.9	351.5	349.7	185.3	**8,827.3**
OIL	1987	33.4	33.1	38.1	37.3	43.0	30.8	36.8	62.6	77.6	72.1	73.6	32.6	**5,649.6**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	17.0	30.0	31.0	**1,126.0**
H2O	1986	173.2	174.9	224.9	174.8	179.0	203.6	245.1	200.7	210.6	81.0	198.3	174.0	**5,821.9**

Manitoba Production
1976 To 1990

Licence ***3092*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	102.6	64.7	43.3	52.9	74.1	49.9	36.0	82.7	50.5	34.5	55.8	49.8	**5,078.6**
DAY	1985	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	1985	161.0	134.2	167.7	111.3	161.1	181.4	165.0	181.1	177.0	200.2	179.9	208.1	**3,581.8**
OIL	1985	127.8	123.2	110.2	74.5	93.0	79.1	92.8	78.4	92.4	76.6	67.8	71.9	**4,381.8**
DAY	1984	31.0	29.0	22.0	18.0	29.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	**421.0**
H2O	1984	88.2	72.9	52.2	55.2	75.5	102.6	102.7	110.5	99.1	143.8	124.2	160.4	**1,553.8**
OIL	1984	228.8	206.9	160.9	142.3	217.4	236.6	235.0	210.5	190.8	182.9	151.0	175.2	**3,294.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.3	70.5	83.7	**366.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.3	326.3	237.2	**955.8**

Licence ***3093*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,549.0**
H2O	1990	14.3	9.9	8.0	9.8	12.6	11.4	3.6	3.3	3.0	9.2	9.0	8.7	**1,357.4**
OIL	1990	51.6	42.3	46.9	43.0	43.8	40.9	20.5	20.1	20.7	36.3	36.3	34.1	**4,920.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,184.0**
H2O	1989	10.3	8.7	9.5	9.7	10.8	8.4	8.9	8.4	14.6	12.3	12.7	12.9	**1,254.6**
OIL	1989	46.7	38.8	46.4	50.8	54.5	50.0	49.5	49.9	49.0	48.9	48.7	50.0	**4,483.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,819.0**
H2O	1988	10.5	8.1	8.4	8.4	9.6	20.1	22.0	22.7	28.2	28.3	10.5	10.8	**1,127.4**
OIL	1988	52.9	44.2	47.3	43.7	47.2	32.3	23.9	29.3	29.5	30.0	42.6	42.7	**3,900.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,453.0**
H2O	1987	5.3	5.4	5.5	18.3	18.6	19.3	19.8	18.7	20.6	18.8	6.1	7.3	**939.8**
OIL	1987	64.4	63.8	73.5	37.3	43.0	30.8	36.8	31.3	38.5	36.4	42.3	45.7	**3,435.1**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	18.0	2.0	30.0	24.0	30.0	31.0	**1,091.0**
H2O	1986	20.0	16.9	18.9	15.1	0.0	7.1	3.2	0.5	7.6	5.3	5.9	5.2	**776.1**
OIL	1986	55.8	49.4	56.7	47.8	61.1	55.1	33.0	4.7	68.6	51.0	79.3	70.7	**2,891.3**
DAY	1985	31.0	28.0	29.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**776.0**
H2O	1985	31.8	21.6	16.0	9.1	22.0	14.0	14.2	15.7	11.3	13.5	19.5	18.2	**670.4**
OIL	1985	43.8	37.9	58.7	27.3	79.6	59.9	101.9	79.7	79.3	68.6	57.9	60.6	**2,258.1**
DAY	1984	31.0	29.0	31.0	26.0	31.0	17.0	31.0	31.0	30.0	30.0	30.0	31.0	**427.0**
H2O	1984	31.5	34.1	14.7	39.8	20.5	18.1	26.6	24.6	19.1	19.7	14.9	19.6	**463.5**
OIL	1984	132.5	89.5	79.5	86.5	98.0	55.1	87.5	84.3	68.3	72.5	70.2	55.8	**1,502.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**79.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.2	60.1	30.0	**180.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.6	166.6	110.0	**523.2**

Licence ***3094*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	23.0	18.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**288.0**
H2O	1984	68.0	61.6	50.0	43.1	52.4	57.3	56.7	0.0	0.0	0.0	0.0	0.0	**638.3**
OIL	1984	125.8	62.4	56.1	69.0	91.7	75.7	64.4	0.0	0.0	0.0	0.0	0.0	**1,031.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	27.0	**97.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	70.5	60.9	66.3	**249.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.3	173.3	145.4	100.0	**486.0**

UWI ***100.02-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3094*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,295.0**
H2O	1990	395.0	273.1	222.6	202.6	289.7	261.1	327.2	293.9	276.0	282.7	280.2	273.0	**12,726.3**
OIL	1990	100.0	81.9	90.8	88.3	86.1	80.4	88.2	82.1	85.7	91.0	77.2	73.4	**7,748.5**
DAY	1989	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,930.0**
H2O	1989	96.0	78.1	179.0	205.9	229.4	282.0	297.5	272.2	365.2	305.2	316.3	357.4	**9,349.2**
OIL	1989	30.4	24.4	64.7	58.0	62.3	101.9	101.0	89.3	87.6	87.5	87.0	94.7	**6,723.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,566.0**
H2O	1988	66.0	50.8	48.5	50.4	56.9	53.4	58.5	60.5	75.1	133.6	133.5	100.3	**6,365.0**
OIL	1988	51.4	42.9	39.6	35.1	37.6	32.6	24.1	29.7	29.8	40.4	50.0	27.9	**5,834.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**1,200.0**
H2O	1987	98.6	51.4	53.0	57.8	58.9	61.2	62.8	59.2	65.9	57.7	50.4	59.2	**5,477.5**
OIL	1987	112.3	82.6	95.5	93.2	108.1	76.8	92.1	78.1	96.8	87.9	43.9	47.5	**5,393.5**
DAY	1986	31.0	28.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**839.0**
H2O	1986	237.0	203.5	190.0	178.1	198.9	186.6	155.6	135.3	142.5	97.9	109.5	96.1	**4,741.4**
OIL	1986	181.5	163.0	156.7	154.8	145.6	98.7	106.7	132.2	119.3	88.0	138.0	123.1	**4,378.7**
DAY	1985	31.0	28.0	25.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	1985	156.1	107.9	138.5	88.9	175.0	112.6	255.1	271.2	194.7	204.4	200.4	216.8	**2,810.4**
OIL	1985	215.2	189.9	138.5	72.5	187.0	141.7	167.1	203.6	202.7	179.1	201.3	198.3	**2,771.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	29.0	30.0	31.0	**143.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5	165.5	147.6	146.3	163.9	**688.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	158.6	150.9	154.1	159.1	**674.2**

Licence ***3096*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,473.0**
H2O	1990	63.0	23.2	9.0	31.3	32.2	31.9	29.9	31.7	35.1	36.9	25.9	29.1	**1,561.4**
OIL	1990	111.6	40.1	11.1	53.1	91.1	87.0	87.7	88.9	94.3	99.0	87.8	78.9	**5,834.0**
DAY	1989	25.0	25.0	31.0	30.0	30.0	30.0	31.0	30.0	0.0	0.0	23.0	31.0	**2,116.0**
H2O	1989	15.7	13.9	5.2	5.2	11.2	13.6	13.8	13.1	0.0	0.0	4.7	91.8	**1,182.2**
OIL	1989	58.6	57.6	78.8	80.7	79.0	60.1	68.9	75.3	0.0	0.0	16.5	116.1	**4,903.4**
DAY	1988	31.0	29.0	31.0	20.0	0.0	0.0	4.0	31.0	30.0	29.0	30.0	31.0	**1,830.0**
H2O	1988	22.7	37.2	10.7	5.1	0.0	0.0	0.1	23.3	13.3	7.6	4.9	4.6	**994.0**
OIL	1988	67.1	54.3	75.8	45.3	0.0	0.0	3.0	81.5	80.6	75.2	77.2	77.0	**4,211.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,564.0**
H2O	1987	8.0	11.6	11.3	24.4	11.3	16.3	14.5	7.8	7.3	14.5	24.1	17.0	**864.5**
OIL	1987	105.4	80.6	76.3	80.5	86.2	89.3	79.4	77.6	70.0	69.7	68.1	64.2	**3,574.8**
DAY	1986	30.0	28.0	28.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,199.0**
H2O	1986	11.5	9.6	5.1	12.1	11.0	6.9	9.0	14.0	10.5	21.0	17.1	27.1	**696.4**
OIL	1986	49.7	46.6	40.3	44.8	48.3	46.8	42.5	52.2	52.2	50.3	61.5	64.2	**2,627.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**841.0**
H2O	1985	25.0	15.6	22.5	20.0	14.9	11.5	6.7	5.9	14.1	25.8	39.6	21.7	**541.5**
OIL	1985	60.7	46.8	52.9	58.6	58.4	54.0	62.8	40.5	47.6	51.2	43.2	37.9	**2,028.1**
DAY	1984	31.0	29.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**477.0**
H2O	1984	14.3	27.6	28.4	2.8	10.8	8.5	11.8	16.9	6.8	12.9	6.8	18.3	**318.2**
OIL	1984	100.4	72.3	84.5	50.7	89.5	87.2	73.3	58.8	58.0	66.1	72.8	65.5	**1,413.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0	39.7	41.7	19.9	**152.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.2	125.2	109.8	101.2	**534.4**

UWI ***100.11-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3096*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**874.0**
H2O	1990	3.0	2.6	2.3	2.1	2.7	2.3	2.2	2.2	2.3	2.4	1.9	2.0	**270.6**
OIL	1990	18.8	15.0	15.1	14.5	18.1	17.3	17.2	16.8	15.8	16.8	15.9	13.5	**746.4**
DAY	1989	25.0	25.0	31.0	30.0	30.0	30.0	31.0	30.0	19.0	0.0	23.0	31.0	**517.0**
H2O	1989	22.2	12.0	0.0	0.0	0.0	21.6	32.6	31.4	1.0	0.0	2.2	2.8	**242.6**
OIL	1989	44.7	36.7	31.0	14.1	2.9	0.0	0.0	0.0	9.4	0.0	13.5	17.4	**551.6**
DAY	1988	0.0	0.0	0.0	0.0	20.0	10.0	31.0	31.0	30.0	29.0	30.0	31.0	**212.0**
H2O	1988	0.0	0.0	0.0	0.0	18.3	4.1	16.7	77.7	0.0	0.0	0.0	0.0	**116.8**
OIL	1988	0.0	0.0	0.0	0.0	59.6	23.3	46.1	95.1	55.3	38.2	37.8	26.5	**381.9**

Licence ***3097*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**2,638.0**
H2O	1990	34.3	29.0	35.1	33.8	33.2	33.0	33.8	32.5	30.9	31.0	27.0	47.1	**3,122.9**
OIL	1990	21.1	18.8	19.5	19.0	19.2	18.1	17.0	15.6	14.9	15.5	17.2	17.9	**2,902.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,284.0**
H2O	1989	50.6	27.8	45.2	37.0	32.8	36.3	22.9	46.1	32.1	35.3	35.8	24.5	**2,722.2**
OIL	1989	22.7	20.7	22.6	21.2	21.0	20.4	21.0	21.1	20.4	21.1	15.1	15.6	**2,688.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,919.0**
H2O	1988	43.7	26.6	52.7	37.4	40.9	56.0	37.7	36.0	36.9	33.8	33.3	36.9	**2,295.8**
OIL	1988	25.0	23.5	25.2	23.1	23.3	22.7	25.8	24.3	23.7	24.6	22.8	23.2	**2,445.8**
DAY	1987	6.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,553.0**
H2O	1987	6.0	32.8	57.6	29.9	33.2	46.0	26.3	33.6	43.4	50.0	39.4	37.1	**1,823.9**
OIL	1987	6.8	27.7	29.8	28.5	29.3	28.3	29.6	29.5	27.4	26.9	25.1	25.2	**2,158.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,213.0**
H2O	1986	28.0	26.8	25.2	35.3	13.0	37.5	31.2	17.4	32.1	22.5	24.2	26.9	**1,388.6**
OIL	1986	31.0	28.4	30.7	26.8	27.5	16.0	24.8	25.4	24.6	25.4	24.2	22.7	**1,844.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**853.0**
H2O	1985	33.8	19.1	28.9	22.3	34.1	25.9	27.0	25.2	31.3	23.4	23.9	20.6	**1,068.5**
OIL	1985	35.4	32.4	36.2	34.0	18.9	32.4	33.9	33.1	31.3	32.5	31.5	32.3	**1,537.0**
DAY	1984	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**488.0**
H2O	1984	50.7	44.3	42.8	66.3	60.2	44.5	56.4	39.1	36.0	42.1	32.7	24.2	**753.0**
OIL	1984	92.5	85.8	81.8	69.6	66.7	58.6	54.5	50.5	44.3	44.1	38.0	35.7	**1,153.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	**124.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	58.0	55.3	60.0	37.6	**213.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	121.1	108.9	99.4	89.6	**431.0**

Licence ***3098*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	28.0	31.0	**2,603.0**
H2O	1990	10.3	9.7	8.5	10.2	11.4	12.3	11.1	11.8	12.5	10.9	20.7	20.8	**1,417.3**
OIL	1990	7.8	7.6	8.9	8.7	8.8	8.6	8.7	8.7	9.1	7.7	10.4	12.1	**1,171.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,244.0**
H2O	1989	12.3	11.1	12.4	12.0	12.3	11.8	12.6	12.0	11.9	12.3	13.7	11.7	**1,267.1**
OIL	1989	15.3	12.6	12.3	10.0	9.2	8.8	9.0	9.2	8.9	9.3	8.5	6.9	**1,064.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,879.0**
H2O	1988	18.0	17.9	18.9	17.8	19.6	19.7	18.0	18.1	15.3	13.6	11.9	12.4	**1,121.0**
OIL	1988	12.4	11.6	12.5	11.8	12.3	11.7	12.4	13.2	16.0	16.7	13.4	14.0	**944.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,514.0**

Manitoba Production
1976 To 1990

Licence ***3098*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	18.6	16.8	18.8	18.9	15.3	19.1	19.4	18.5	17.6	17.3	16.6	19.7	**919.8**
OIL	1987	12.5	11.2	12.3	12.1	12.5	12.1	12.3	12.3	12.0	11.4	12.0	12.4	**786.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	1986	17.7	17.9	18.2	20.1	18.2	18.7	19.4	17.5	18.7	19.0	16.7	19.0	**703.2**
OIL	1986	15.5	14.0	12.4	12.7	12.6	11.8	12.5	12.2	11.7	12.3	11.9	12.4	**641.6**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	31.0	12.0	22.0	**784.0**
H2O	1985	16.4	14.4	20.8	18.0	18.2	14.8	15.9	12.4	15.1	16.3	6.1	13.6	**482.1**
OIL	1985	12.5	10.9	13.1	15.0	14.9	15.2	15.5	13.1	14.3	14.9	6.4	10.7	**489.6**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**452.0**
H2O	1984	15.2	13.1	23.7	24.1	27.8	25.3	20.6	21.2	23.4	23.7	22.3	17.6	**300.1**
OIL	1984	33.9	29.4	23.1	21.1	15.4	14.5	12.1	11.6	12.0	11.8	11.1	13.0	**333.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	30.0	31.0	**92.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	12.3	14.2	14.5	**42.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	37.6	37.5	35.8	**124.1**

Licence ***3099*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 C*** Field Code ***3*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	3.0	15.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,108.0**
H2O	1987	21.7	105.1	216.7	207.9	236.6	67.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,655.9**
OIL	1987	0.4	3.3	9.0	10.9	12.4	14.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
DAY	1986	31.0	21.0	28.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	24.0	10.0	**986.0**
H2O	1986	40.7	22.3	115.2	106.1	188.6	185.9	193.9	180.8	148.8	218.2	169.4	65.2	**3,800.4**
OIL	1986	18.4	12.1	13.1	73.7	41.4	27.8	21.5	5.6	7.8	11.4	5.2	1.3	**1,120.0**
DAY	1985	31.0	24.0	26.0	13.0	13.0	30.0	29.0	31.0	30.0	31.0	22.0	31.0	**666.0**
H2O	1985	108.0	95.1	127.3	32.0	41.0	98.9	103.6	78.0	39.0	143.4	161.8	178.5	**2,165.3**
OIL	1985	23.1	23.8	30.1	19.8	6.0	25.0	30.8	23.0	25.0	20.5	19.5	26.8	**880.7**
DAY	1984	29.0	29.0	31.0	11.0	0.0	29.0	31.0	31.0	29.0	15.0	0.0	13.0	**355.0**
H2O	1984	59.2	88.5	122.6	46.5	0.0	122.8	56.6	109.2	103.0	62.2	0.0	43.6	**958.7**
OIL	1984	43.0	40.3	27.7	5.2	0.0	42.1	33.4	27.1	32.4	10.4	0.0	10.5	**607.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	30.0	**107.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	17.0	52.0	66.7	**144.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.3	141.2	87.6	38.1	**335.2**

UWI ***100.06-22-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	30.0	28.0	27.0	30.0	29.0	27.0	27.0	28.0	28.0	31.0	30.0	17.0	**883.0**
H2O	1989	4.4	2.4	5.3	4.5	4.8	6.2	2.3	4.3	4.6	3.1	3.8	2.1	**149.3**
OIL	1989	12.0	6.6	15.8	10.3	11.9	11.2	7.3	11.0	9.1	11.0	9.6	5.9	**471.0**
DAY	1988	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**551.0**
H2O	1988	2.5	1.9	2.5	2.1	2.3	4.6	39.4	4.8	4.5	4.7	4.1	4.9	**101.5**
OIL	1988	20.6	18.5	18.1	14.3	15.8	9.4	12.9	20.8	11.4	10.9	11.9	11.0	**349.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	30.0	**196.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	8.8	6.6	2.1	1.8	1.2	0.6	2.1	**23.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	26.4	34.6	21.8	15.2	23.1	20.8	31.8	**173.7**

Licence ***3100*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,521.0**
H2O	1990	22.5	19.0	14.9	11.1	11.7	10.6	9.2	10.6	12.1	13.7	7.4	7.7	**769.8**

Manitoba Production
1976 To 1990

Licence ***3100*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	52.9	49.3	61.4	25.7	27.0	28.2	25.5	32.6	33.2	43.9	23.0	18.0	**4,784.4**
DAY	1989	31.0	25.0	26.0	30.0	30.0	30.0	31.0	27.0	6.0	31.0	30.0	31.0	**2,156.0**
H2O	1989	5.9	4.2	3.8	4.8	5.3	5.5	5.0	4.4	0.2	30.4	18.3	22.5	**619.3**
OIL	1989	72.5	57.1	66.6	80.4	77.6	79.1	91.5	84.6	0.0	71.4	29.6	40.8	**4,363.7**
DAY	1988	31.0	29.0	31.0	20.0	0.0	0.0	2.0	31.0	30.0	28.0	30.0	31.0	**1,828.0**
H2O	1988	7.4	11.8	3.4	1.4	0.0	0.0	0.0	7.0	6.4	5.6	5.8	5.9	**509.0**
OIL	1988	60.7	70.7	73.2	46.0	0.0	0.0	0.0	80.7	80.3	73.0	76.9	76.8	**3,612.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,565.0**
H2O	1987	4.7	5.9	11.9	8.9	7.8	3.9	3.3	6.3	5.5	6.0	4.9	5.3	**454.3**
OIL	1987	81.6	71.3	67.7	74.2	72.8	64.8	62.1	62.4	53.9	59.4	67.3	56.3	**2,974.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,200.0**
H2O	1986	5.5	3.2	1.9	1.9	4.4	2.1	2.6	2.2	23.3	4.0	4.9	4.1	**379.9**
OIL	1986	26.8	23.6	22.2	24.7	28.8	46.4	56.8	67.6	135.9	84.6	70.5	78.5	**2,180.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**835.0**
H2O	1985	15.2	8.0	21.9	13.8	1.5	0.0	0.0	7.2	4.8	6.8	3.7	1.8	**319.8**
OIL	1985	49.0	45.3	49.8	52.0	46.2	42.5	37.9	37.7	47.0	49.1	37.0	33.2	**1,514.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**470.0**
H2O	1984	33.9	15.3	22.3	31.9	12.7	10.3	16.1	10.9	5.5	9.2	3.4	7.1	**235.1**
OIL	1984	64.2	54.3	40.4	63.2	63.1	56.3	44.0	25.2	40.2	47.7	47.7	47.9	**987.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	27.0	29.0	**104.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	21.0	17.2	11.0	**56.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0	103.9	76.5	120.7	**393.1**

UWI ***100.09-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**926.0**
H2O	1990	2.5	2.1	0.0	2.1	2.3	2.0	9.2	1.7	2.1	2.0	1.6	1.7	**112.7**
OIL	1990	39.1	31.3	2.2	35.4	37.6	36.1	36.8	33.7	32.8	34.9	33.1	28.6	**1,583.8**
DAY	1989	31.0	25.0	26.0	30.0	30.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**562.0**
H2O	1989	0.6	0.0	0.0	0.7	1.6	0.8	0.0	6.9	10.7	2.2	2.3	2.4	**83.4**
OIL	1989	57.1	26.0	24.9	8.3	0.0	0.0	0.0	0.0	35.9	37.7	36.4	36.2	**1,202.2**
DAY	1988	0.0	0.0	0.0	1.0	7.0	27.0	29.0	31.0	30.0	28.0	30.0	31.0	**214.0**
H2O	1988	0.0	0.0	0.0	0.2	0.7	5.9	3.2	17.9	8.9	4.3	6.7	7.4	**55.2**
OIL	1988	0.0	0.0	0.0	0.5	7.3	68.9	93.1	131.3	158.0	135.5	148.5	196.6	**939.7**

Licence ***3101*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	618.0	620.0	702.0	672.0	651.0	608.0	586.0	523.0	503.0	447.0	331.0	398.0	**38,056.0**
WIN	1989	949.0	756.0	765.0	665.0	884.0	895.0	722.0	734.0	481.0	1122.0	941.0	768.0	**31,397.0**
WIN	1988	1427.0	1456.0	1625.0	1435.0	904.0	1701.0	874.0	1288.0	1221.0	1277.0	1106.0	1161.0	**21,715.0**
DAY	1987	31.0	28.0	31.0	27.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**1,290.0**
H2O	1987	2.7	2.7	2.8	5.5	6.2	6.4	4.9	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	1987	31.7	30.7	35.4	33.6	43.0	30.8	27.7	0.0	0.0	0.0	0.0	0.0	**2,923.1**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1394.0	1628.0	1560.0	1658.0	**6,240.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**1,088.0**
H2O	1986	13.3	11.3	12.4	10.6	7.1	7.1	5.8	15.0	3.9	2.6	3.0	2.6	**535.9**
OIL	1986	44.6	39.5	44.6	40.3	51.4	41.3	44.0	36.0	33.1	23.7	38.2	34.0	**2,690.2**
DAY	1985	30.0	28.0	12.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**731.0**
H2O	1985	4.9	3.7	3.1	4.8	11.0	7.0	42.5	7.9	5.6	8.1	11.1	11.4	**441.2**
OIL	1985	40.5	38.6	25.2	31.4	70.7	53.2	101.9	59.1	58.7	56.7	48.8	45.4	**2,219.5**

Manitoba Production
1976 To 1990

Licence ***3101*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	31.0	0.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**400.0**
H2O	1984	20.9	20.3	11.6	0.0	17.8	16.9	17.6	17.2	8.2	8.6	12.2	6.7	**320.1**
OIL	1984	103.3	100.2	106.7	0.0	106.3	101.1	83.6	86.1	79.9	75.8	72.0	36.0	**1,589.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	26.0	**75.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.2	46.2	43.7	**162.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.0	184.3	170.0	**638.3**

Licence ***3104*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	21.0	19.0	21.0	20.0	21.0	24.0	31.0	31.0	29.0	31.0	30.0	30.0	**2,055.9**
H2O	1990	0.6	0.5	0.7	0.4	0.3	0.4	0.3	0.0	0.0	0.3	0.3	0.3	**715.4**
OIL	1990	16.8	14.4	19.0	18.2	14.2	14.7	10.9	9.8	6.8	17.6	11.7	7.3	**2,870.8**
DAY	1989	21.0	19.0	16.0	17.0	20.0	20.0	21.0	21.0	15.0	17.0	20.0	21.0	**1,747.9**
H2O	1989	2.3	3.5	5.8	4.0	2.6	12.7	1.9	0.4	0.2	0.4	1.4	0.9	**711.3**
OIL	1989	13.1	13.9	17.6	12.9	14.5	9.6	9.3	11.1	13.0	14.8	28.4	18.0	**2,709.4**
DAY	1988	21.0	20.0	21.0	19.0	21.0	8.0	20.0	20.0	20.0	20.0	20.0	21.0	**1,519.9**
H2O	1988	8.5	8.7	7.3	8.8	11.7	5.7	7.0	0.7	1.6	6.7	4.0	2.8	**675.2**
OIL	1988	34.3	29.7	36.1	24.4	25.5	9.7	5.7	17.1	21.8	28.5	33.2	17.9	**2,533.2**
DAY	1987	15.5	14.0	15.5	15.0	17.0	18.0	19.0	21.0	20.0	21.0	20.0	21.0	**1,288.9**
H2O	1987	6.9	11.2	10.8	5.0	4.7	12.9	8.6	3.1	3.0	10.5	10.5	18.1	**601.7**
OIL	1987	14.1	16.9	23.7	38.9	49.6	30.1	31.2	29.7	22.3	20.3	22.3	23.3	**2,249.3**
DAY	1986	31.0	21.8	31.0	30.0	31.0	29.9	26.0	14.2	10.4	14.5	15.0	15.5	**1,071.9**
H2O	1986	7.4	6.7	7.8	12.0	6.0	4.1	2.3	4.8	7.4	10.2	3.8	1.8	**496.4**
OIL	1986	9.4	26.8	30.0	24.6	30.4	24.0	27.8	10.4	24.0	14.4	12.9	10.6	**1,926.9**
DAY	1985	30.8	28.0	31.0	30.0	30.8	30.0	30.5	31.0	16.2	31.0	30.0	22.3	**801.6**
H2O	1985	12.5	10.3	2.0	3.5	10.2	3.9	8.5	5.2	3.8	4.8	10.2	4.5	**422.1**
OIL	1985	35.4	33.5	38.9	34.0	25.3	27.0	19.4	20.6	10.2	21.3	19.0	12.4	**1,681.6**
DAY	1984	29.0	29.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**460.0**
H2O	1984	26.2	21.9	20.9	18.4	15.9	16.5	16.1	25.9	1.3	0.8	0.0	0.1	**342.7**
OIL	1984	108.3	87.4	84.1	72.4	72.1	65.3	65.6	47.9	46.6	50.5	47.8	44.2	**1,384.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	29.0	30.0	**101.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.0	61.2	38.3	33.2	**178.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.6	213.4	137.8	134.6	**592.4**

Licence ***3105*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	155.4	303.5	221.2	110.9	68.3	96.3	99.1	61.6	125.5	141.8	151.0	226.0	**14,159.7**
WIN	1989	229.9	124.5	105.6	0.0	0.0	32.0	374.2	451.7	405.8	179.2	119.5	170.4	**12,399.1**
WIN	1988	352.7	401.4	376.3	258.2	485.4	386.5	223.8	696.4	241.7	197.4	309.9	189.8	**10,206.3**
WIN	1987	293.4	315.1	346.2	368.8	446.5	1405.7	415.2	345.2	469.2	556.5	356.7	418.7	**6,086.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.9	5.0	0.0	**1,110.7**
H2O	1986	4.8	8.6	8.5	8.0	11.0	3.8	3.5	3.5	4.1	4.9	0.6	0.0	**520.6**
OIL	1986	62.0	60.4	45.0	61.4	69.0	65.9	63.0	50.4	69.5	78.1	12.1	0.0	**3,814.4**
WIN	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.6	**349.6**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	29.7	31.0	30.0	30.3	**801.9**
H2O	1985	4.2	5.2	8.5	8.0	12.0	28.8	8.6	1.5	45.8	4.4	10.1	5.6	**459.3**
OIL	1985	78.6	71.9	73.8	67.2	73.4	71.4	63.2	56.5	37.1	67.8	55.2	30.7	**3,177.6**
DAY	1984	31.0	29.0	30.0	23.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**439.0**
H2O	1984	18.9	13.4	13.3	12.2	11.7	15.7	14.2	59.1	21.4	3.2	4.2	3.7	**316.6**

Manitoba Production
1976 To 1990

Licence ***3105*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	213.4	170.7	154.2	136.7	136.9	123.1	123.1	104.3	84.6	91.9	84.1	82.7	**2,430.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	29.0	**88.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4	45.5	37.7	**125.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.1	322.0	238.0	**925.1**

Licence ***3106*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.3**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,530.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.2**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.3**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,530.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.2**
DAY	1987	30.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	0.0	0.0	0.0	**1,202.3**
H2O	1987	11.8	10.7	11.3	14.9	9.2	14.4	11.6	19.6	10.1	0.0	0.0	0.0	**1,530.8**
OIL	1987	12.9	9.9	7.2	5.5	10.0	5.2	6.5	2.6	1.9	0.0	0.0	0.0	**603.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	27.0	0.1	29.8	**939.7**
H2O	1986	20.3	15.5	16.1	16.6	14.2	6.9	3.2	10.2	13.7	10.0	0.1	11.0	**1,417.2**
OIL	1986	5.5	4.2	3.9	3.3	5.0	7.9	10.9	8.4	4.4	5.6	0.1	17.3	**541.5**
DAY	1985	30.2	28.0	8.0	23.5	30.8	30.0	30.0	31.0	23.0	31.0	30.0	26.5	**610.0**
H2O	1985	20.2	14.4	3.7	12.6	15.0	17.7	17.0	15.2	16.9	18.3	17.4	12.2	**1,279.4**
OIL	1985	10.9	11.8	3.8	8.6	11.6	6.5	6.3	8.7	3.1	4.2	5.4	6.5	**465.0**
DAY	1984	11.0	29.0	29.0	12.0	22.0	30.0	31.0	31.0	25.0	9.0	28.0	31.0	**288.0**
H2O	1984	53.1	167.4	84.9	75.3	128.7	121.3	135.7	158.8	114.4	9.1	21.2	28.9	**1,098.8**
OIL	1984	59.9	81.1	99.9	2.0	9.0	53.9	31.1	6.2	10.8	7.0	11.0	5.7	**377.6**

Licence ***3107*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	1.0	31.0	**2,611.0**
H2O	1990	43.7	41.4	36.3	43.4	54.2	58.2	47.3	50.0	53.6	49.0	130.2	124.8	**5,785.6**
OIL	1990	23.3	22.9	26.6	26.1	32.3	31.4	26.1	26.2	27.2	23.1	51.9	60.5	**4,641.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,279.0**
H2O	1989	61.5	54.6	57.6	58.7	66.2	60.7	63.2	60.2	58.3	58.6	65.2	55.7	**5,053.5**
OIL	1989	39.9	35.9	40.0	34.8	33.8	32.2	32.9	33.5	32.4	32.4	28.4	23.0	**4,263.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,914.0**
H2O	1988	77.8	77.6	78.9	72.0	68.8	70.6	69.1	74.3	67.2	66.5	64.5	63.9	**4,333.0**
OIL	1988	52.7	49.4	49.9	46.1	46.3	42.4	43.4	41.1	39.2	39.6	40.3	42.1	**3,864.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
H2O	1987	58.8	39.3	44.0	47.4	35.6	41.2	56.4	95.4	88.2	83.7	77.5	88.6	**3,481.8**
OIL	1987	46.8	33.6	37.1	30.1	31.3	27.2	33.1	55.3	51.0	48.4	54.0	52.7	**3,331.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,197.0**
H2O	1986	62.1	62.7	63.6	70.6	60.6	62.3	64.7	58.2	59.4	60.0	52.9	60.2	**2,725.7**
OIL	1986	55.7	50.4	52.7	54.2	50.5	47.2	50.1	49.0	46.7	49.3	44.8	46.5	**2,831.3**
DAY	1985	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**832.0**
H2O	1985	68.9	60.6	87.2	68.9	68.9	58.2	66.7	59.0	60.6	65.3	56.1	69.1	**1,988.4**
OIL	1985	59.2	51.7	62.1	57.1	56.1	53.8	55.7	56.3	51.6	53.7	53.6	55.6	**2,234.2**
DAY	1984	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**470.0**
H2O	1984	68.2	59.1	106.4	108.5	93.8	76.9	83.1	85.2	79.0	79.8	75.5	74.1	**1,198.9**
OIL	1984	135.7	117.7	104.0	94.7	80.3	67.8	75.1	72.0	68.7	67.9	63.6	61.9	**1,567.7**

Manitoba Production
1976 To 1990

Licence ***3107*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	31.0	**108.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	53.9	64.2	65.0	**209.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.3	158.9	150.1	143.0	**558.3**

Licence ***3113*** Well Name ***Omega Chevron Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.4**
H2O	1990	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,152.2**
DAY	1989	16.0	14.0	16.0	15.0	15.0	15.0	16.0	16.0	14.0	16.0	15.0	16.0	**1,527.4**
H2O	1989	25.7	21.1	21.9	14.6	16.2	17.4	14.2	11.4	17.0	21.1	24.5	7.7	**7,151.3**
OIL	1989	0.6	0.4	0.9	0.5	0.6	0.4	0.8	0.7	0.1	0.0	0.0	0.0	**651.8**
DAY	1988	30.0	29.0	30.0	13.0	16.0	20.0	0.0	13.0	15.0	12.0	15.0	16.0	**1,343.4**
H2O	1988	80.2	47.9	52.8	10.9	18.4	24.2	0.0	18.1	29.2	27.6	35.7	32.4	**6,938.5**
OIL	1988	0.8	3.7	1.5	2.0	3.1	1.9	0.0	1.2	2.0	1.1	0.8	0.7	**646.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,134.4**
H2O	1987	72.6	42.1	70.8	86.3	95.4	73.3	95.0	84.2	78.9	79.3	73.0	67.3	**6,561.1**
OIL	1987	5.2	4.9	2.8	2.3	1.6	8.7	3.1	1.8	2.0	6.1	9.4	5.8	**628.0**
DAY	1986	31.0	28.0	30.2	30.0	31.0	29.9	31.0	31.0	30.0	23.0	30.0	31.0	**769.4**
H2O	1986	142.7	99.0	133.9	109.5	93.6	62.6	72.1	74.9	78.7	68.6	70.2	97.4	**5,642.9**
OIL	1986	19.1	8.5	23.4	22.4	23.7	38.7	33.8	26.6	7.9	2.5	6.3	11.6	**574.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	8.7	31.0	2.5	28.1	30.0	31.0	**413.3**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	59.8	245.5	13.0	124.7	146.7	122.5	**4,539.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	4.0	5.9	1.5	15.1	5.4	16.4	**349.8**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	0.0	0.0	0.0	**282.0**
H2O	1984	330.0	362.9	658.7	483.4	417.9	332.5	355.4	434.7	244.9	0.0	0.0	0.0	**3,827.5**
OIL	1984	75.3	70.9	35.5	9.3	17.2	23.5	15.6	15.9	17.7	0.0	0.0	0.0	**301.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.1	**207.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	**20.6**

Licence ***3114*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.0	30.0	31.0	30.0	13.0	**2,562.0**
H2O	1990	2.5	3.9	2.3	3.7	2.9	2.9	1.6	1.3	4.3	1.3	1.8	1.0	**584.6**
OIL	1990	48.2	74.5	46.0	86.8	66.3	73.4	40.2	30.0	96.8	31.5	53.5	23.1	**7,947.6**
DAY	1989	29.0	28.0	31.0	27.0	29.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**2,236.0**
H2O	1989	4.7	4.0	4.4	3.7	4.4	3.4	3.0	4.2	2.7	3.0	4.7	2.4	**555.1**
OIL	1989	74.7	71.1	86.4	81.0	83.1	62.4	57.1	102.0	75.7	74.0	96.2	106.8	**7,277.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	9.0	19.0	**1,883.0**
H2O	1988	5.8	3.3	2.9	12.5	5.5	6.0	4.6	5.1	5.2	3.7	2.1	3.0	**510.5**
OIL	1988	97.4	85.1	103.9	74.5	82.4	91.0	87.6	88.1	91.3	74.4	24.2	50.5	**6,306.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,553.0**
H2O	1987	10.9	7.0	10.1	8.5	8.8	7.2	4.4	7.9	5.0	5.8	7.5	6.7	**450.8**
OIL	1987	150.6	129.2	117.5	126.6	127.7	125.8	111.0	110.0	105.1	113.4	101.4	94.0	**5,356.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,188.0**
H2O	1986	9.2	3.1	6.2	7.5	4.3	7.7	4.5	2.5	4.3	4.7	2.6	5.1	**361.0**
OIL	1986	87.9	93.1	86.0	81.0	85.3	85.2	89.7	96.7	109.4	122.7	115.9	145.1	**3,944.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**823.0**
H2O	1985	20.0	14.9	18.1	9.5	23.6	18.6	14.4	7.0	7.1	22.6	24.2	28.2	**299.3**

Manitoba Production
1976 To 1990

Licence ***3114*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	117.1	114.0	125.3	115.2	101.3	96.0	97.0	93.4	94.2	99.8	91.4	79.2	**2,746.1**
DAY	1984	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**458.0**
H2O	1984	12.8	5.8	3.1	0.8	1.4	1.8	0.1	1.7	10.3	11.6	7.9	17.7	**91.1**
OIL	1984	66.9	137.2	90.0	61.1	63.7	120.1	118.7	110.4	108.9	119.3	113.3	110.6	**1,522.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	**94.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	5.8	3.1	5.0	**16.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	111.9	90.5	78.3	**302.0**

UWI ***100.11-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.0	30.0	31.0	30.0	11.0	**720.0**
H2O	1990	1.6	3.3	1.4	16.5	4.5	3.0	1.3	1.0	19.7	5.1	6.5	3.2	**363.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.8	0.0	0.0	0.0	**425.8**
DAY	1989	29.0	28.0	31.0	27.0	29.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**396.0**
H2O	1989	4.7	1.8	9.6	5.8	17.4	14.4	8.7	17.7	1.7	0.0	1.4	0.9	**295.9**
OIL	1989	61.8	30.9	48.3	8.4	8.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	**337.0**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	25.0	**43.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	75.3	**211.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.1	122.7	**171.8**

Licence ***3115*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	181.6	205.0	268.5	174.3	163.5	157.3	12.3	55.3	125.3	127.6	149.5	114.6	**25,490.1**
WIN	1989	440.4	230.1	214.1	129.8	131.5	108.1	105.8	133.0	136.9	123.8	140.7	216.4	**23,755.3**
WIN	1988	417.6	369.1	323.1	212.3	351.7	347.0	165.4	105.1	156.3	156.9	173.8	99.8	**21,644.7**
WIN	1987	574.7	839.6	588.6	613.5	471.4	400.2	406.6	384.7	425.7	479.4	375.0	302.0	**18,766.6**
DAY	1986	31.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.3**
H2O	1986	59.9	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.8**
OIL	1986	11.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
WIN	1986	0.0	0.0	1543.0	1209.2	1263.0	1233.6	1618.2	2292.1	258.2	794.9	1527.2	1165.8	**12,905.2**
DAY	1985	30.8	28.0	30.8	30.0	20.3	29.5	30.3	31.0	29.7	31.0	30.0	31.0	**788.4**
H2O	1985	73.2	60.0	63.9	44.4	36.4	69.0	47.3	76.8	103.0	53.1	50.5	55.3	**2,667.0**
OIL	1985	16.1	18.3	17.1	17.3	6.8	10.0	11.7	5.6	5.3	9.9	10.7	13.8	**793.5**
DAY	1984	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**436.0**
H2O	1984	223.8	182.6	110.7	126.7	107.1	87.0	86.1	104.3	66.4	53.7	24.5	49.4	**1,934.1**
OIL	1984	42.0	34.8	41.5	24.0	42.3	19.5	16.0	27.4	17.2	19.5	15.6	15.4	**650.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	**81.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.7	265.6	324.5	**711.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.6	109.8	79.3	**335.7**

Licence ***3116*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	1990	66.2	58.4	61.9	66.2	13.0	22.0	23.7	27.4	23.3	27.8	35.1	53.6	**6,737.4**
OIL	1990	16.7	13.5	15.5	19.1	6.2	8.7	8.1	7.5	7.6	7.8	9.3	10.5	**1,550.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,872.0**
H2O	1989	82.3	65.7	75.4	73.3	65.0	58.4	65.4	62.1	64.3	68.7	60.5	65.0	**6,258.8**
OIL	1989	13.0	11.5	13.1	12.3	13.9	17.3	18.8	18.7	17.1	17.8	15.4	16.2	**1,420.1**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,507.0**

Manitoba Production
1976 To 1990

Licence ***3116*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	57.3	46.6	65.9	55.2	50.5	56.7	72.1	75.9	76.2	91.4	72.2	80.3	**5,452.7**
OIL	1988	13.7	12.6	10.9	13.2	15.0	14.9	16.4	15.5	14.6	14.7	13.4	13.3	**1,235.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,142.0**
H2O	1987	42.6	36.6	49.2	43.8	56.6	71.4	73.3	77.4	75.9	81.6	53.8	63.7	**4,652.4**
OIL	1987	27.5	26.3	30.5	30.2	26.7	21.5	18.1	17.8	18.1	17.6	12.0	15.0	**1,066.8**
DAY	1986	21.0	0.0	9.0	28.0	23.0	13.0	15.0	16.0	30.0	31.0	22.0	31.0	**777.0**
H2O	1986	69.8	0.0	36.6	121.3	97.4	60.9	91.5	125.3	127.9	127.8	51.2	44.9	**3,926.5**
OIL	1986	1.9	0.0	39.8	27.0	6.8	26.0	7.4	33.2	27.4	27.6	17.4	27.1	**805.5**
DAY	1985	27.0	27.0	30.0	30.0	31.0	12.0	28.0	31.0	30.0	23.0	30.0	27.0	**538.0**
H2O	1985	228.6	182.0	140.9	165.6	130.5	43.8	147.3	102.5	110.4	97.5	115.6	92.6	**2,971.9**
OIL	1985	43.7	8.6	53.7	11.4	22.1	9.7	31.0	30.0	2.5	23.8	38.8	5.7	**563.9**
DAY	1984	31.0	29.0	26.0	1.0	22.0	28.0	10.0	0.0	12.0	0.0	22.0	0.0	**212.0**
H2O	1984	178.7	138.4	84.8	8.1	221.0	144.7	74.7	0.0	116.8	0.0	152.3	0.0	**1,414.6**
OIL	1984	0.0	30.3	29.9	2.6	16.8	34.5	16.0	0.0	1.4	0.0	18.6	0.0	**282.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	**31.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	253.4	**295.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6	86.2	**132.8**

Licence ***3117*** Well Name ***Resman et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	10.0	12.0	12.0	10.0	4.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.0**
H2O	1987	3.2	1.5	2.0	1.2	1.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**172.2**
OIL	1987	4.7	5.9	4.4	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.8**
DAY	1986	28.0	4.0	5.0	0.0	7.0	8.0	9.0	9.0	10.0	10.0	8.0	2.0	**516.0**
H2O	1986	1.7	0.4	0.6	0.0	1.9	1.2	0.0	1.6	0.2	0.9	0.9	0.0	**160.2**
OIL	1986	6.8	1.5	2.3	0.0	6.3	5.3	8.5	6.8	6.8	6.7	4.0	2.9	**231.0**
DAY	1985	0.0	0.0	0.0	0.0	4.0	29.0	22.0	16.0	26.0	30.0	30.0	30.0	**416.0**
H2O	1985	0.0	0.0	0.0	0.0	6.1	8.7	3.2	0.3	0.1	9.2	3.8	1.9	**150.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	28.1	12.4	12.1	1.8	5.5	7.7	**173.1**
DAY	1984	30.0	2.0	31.0	30.0	14.0	29.0	31.0	28.0	7.0	18.0	4.0	5.0	**229.0**
H2O	1984	30.8	27.0	24.8	0.0	14.3	10.3	0.0	7.4	0.0	2.9	0.0	0.0	**117.5**
OIL	1984	0.0	3.8	20.7	24.8	0.0	16.3	20.1	0.0	2.7	7.4	4.4	5.3	**105.5**

Licence ***3118*** Well Name ***Resman et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-06-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	5.0	6.0	7.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.0**
H2O	1987	41.6	51.3	51.2	0.0	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,952.9**
OIL	1987	4.5	0.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.6**
DAY	1986	22.0	0.0	6.0	0.0	10.0	14.0	9.0	6.0	6.0	5.0	16.0	24.0	**518.0**
H2O	1986	79.4	0.0	29.8	0.0	99.4	94.6	46.3	46.1	49.9	44.1	93.4	3.0	**2,793.1**
OIL	1986	3.8	0.0	28.2	0.0	7.6	6.1	5.7	3.9	2.7	2.0	10.1	3.1	**273.0**
DAY	1985	0.0	0.0	0.0	0.0	5.0	25.0	30.0	8.0	8.0	11.0	29.0	30.0	**400.0**
H2O	1985	0.0	0.0	0.0	0.0	13.5	163.2	165.0	0.0	56.4	122.4	117.6	125.6	**2,207.1**
OIL	1985	0.0	0.0	0.0	0.0	1.6	10.4	0.0	32.1	4.2	0.0	0.0	0.0	**199.8**
DAY	1984	18.0	28.0	25.0	0.0	23.0	29.0	10.0	13.0	11.0	30.0	24.0	0.0	**254.0**
H2O	1984	123.0	176.8	106.5	0.0	198.0	191.2	47.5	103.2	87.5	136.4	85.3	0.0	**1,443.4**
OIL	1984	0.0	0.0	44.6	0.0	0.0	0.0	3.4	9.9	2.5	16.1	0.9	0.0	**151.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	20.0	**43.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	178.0	**188.0**

Manitoba Production
1976 To 1990

Licence ***3118*** Well Name ***Resman et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-06-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	47.2	**74.1**

Licence ***3119*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	20.0	31.0	29.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,802.1**
H2O	1989	22.1	19.1	18.9	10.7	10.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.7**
OIL	1989	3.8	3.2	7.2	5.3	4.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	**994.9**
DAY	1988	31.0	29.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	**1,643.1**
H2O	1988	17.4	13.5	12.2	11.5	19.6	15.5	20.5	10.7	16.1	18.0	6.7	18.9	**1,687.6**
OIL	1988	10.0	3.1	10.5	7.3	9.2	10.7	6.5	15.2	9.3	8.6	6.2	6.9	**968.6**
DAY	1987	30.6	28.0	30.8	30.0	20.0	28.0	31.0	31.0	30.0	31.0	18.0	31.0	**1,294.1**
H2O	1987	30.8	21.6	21.2	23.5	12.4	20.6	7.7	24.2	30.4	35.3	15.4	31.3	**1,507.0**
OIL	1987	3.6	9.1	10.9	10.7	9.0	11.2	17.0	9.5	4.7	4.0	2.9	15.1	**865.1**
DAY	1986	31.0	28.0	31.0	30.0	25.3	15.4	31.0	31.0	30.0	31.0	30.0	20.7	**954.7**
H2O	1986	76.5	44.7	32.3	30.6	30.8	13.3	19.8	23.5	34.4	33.9	26.7	21.4	**1,232.6**
OIL	1986	20.9	11.2	11.3	8.4	4.1	12.0	18.6	16.9	5.4	6.4	5.9	3.9	**757.4**
DAY	1985	29.6	28.0	30.8	30.0	17.2	15.1	30.0	31.0	21.7	8.8	0.0	29.1	**620.3**
H2O	1985	7.7	17.6	29.0	19.3	8.5	9.4	8.1	18.6	10.5	30.0	0.0	93.7	**844.7**
OIL	1985	9.2	7.1	2.8	3.0	2.8	0.9	6.5	1.6	2.0	1.3	0.0	41.3	**632.4**
DAY	1984	24.0	29.0	31.0	30.0	30.0	28.0	31.0	30.0	29.0	31.0	29.0	27.0	**349.0**
H2O	1984	71.6	99.9	72.9	45.8	52.1	27.8	50.9	46.0	36.8	37.0	36.6	14.9	**592.3**
OIL	1984	63.3	75.9	67.9	64.1	62.5	67.2	38.9	24.5	31.7	28.8	20.9	8.2	**553.9**

Licence ***3120*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
H2O	1989	6.7	4.9	6.2	3.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**801.2**
OIL	1989	8.1	5.3	8.1	7.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.5**
DAY	1988	20.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,434.4**
H2O	1988	7.2	3.2	9.7	8.9	9.9	8.6	7.5	10.9	9.7	9.2	9.1	8.5	**774.7**
OIL	1988	3.4	1.6	4.0	4.4	6.2	7.4	8.0	7.4	7.5	7.7	8.5	7.8	**439.8**
DAY	1987	30.6	28.0	27.5	30.0	28.0	23.0	4.0	31.0	30.0	31.0	30.0	31.0	**1,098.4**
H2O	1987	11.5	10.4	14.6	10.5	6.0	3.3	2.9	22.2	35.9	22.8	16.1	13.8	**672.3**
OIL	1987	2.9	4.6	2.7	2.7	4.8	1.8	1.7	5.0	0.9	1.7	4.1	4.4	**365.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	27.0	14.1	26.5	**774.3**
H2O	1986	27.4	17.2	10.3	16.1	22.1	19.1	5.5	12.3	11.4	10.8	6.0	10.9	**502.3**
OIL	1986	2.0	3.2	7.7	3.6	0.7	1.5	8.8	6.1	4.8	4.6	1.6	3.4	**328.6**
DAY	1985	0.0	13.3	17.8	0.0	30.8	30.0	30.0	14.0	0.0	0.0	22.7	30.3	**433.9**
H2O	1985	0.0	5.0	11.6	0.0	19.6	20.5	9.1	5.5	0.0	0.0	15.5	17.9	**333.2**
OIL	1985	0.0	4.6	4.8	0.0	7.8	5.3	5.6	2.5	0.0	0.0	2.7	5.2	**280.6**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	**245.0**
H2O	1984	37.2	25.6	14.5	17.3	16.1	18.1	36.3	12.9	0.0	0.0	0.0	0.0	**228.5**
OIL	1984	49.7	30.9	32.6	22.8	20.7	14.6	8.2	0.8	0.0	0.0	0.0	0.0	**242.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.5	**50.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.8	**61.8**

Licence ***3121*** Well Name ***Waskada Unit No. 7 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3121*** Well Name ***Waskada Unit No. 7 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	231.6	212.9	230.8	177.8	92.2	158.8	153.9	102.9	254.1	208.9	114.5	51.6	**11,633.9**
WIN	1989	93.8	85.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.5	42.1	**9,643.9**
WIN	1988	601.4	462.2	343.9	228.2	414.7	0.0	0.0	0.0	234.2	208.4	198.5	148.9	**9,304.8**
WIN	1987	629.2	474.5	180.3	749.0	757.7	571.3	925.3	635.8	664.1	112.0	0.0	765.2	**6,464.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	22.0	0.0	**942.8**
H2O	1986	55.1	48.2	36.0	36.3	25.0	41.9	60.8	24.9	35.9	25.1	12.3	0.0	**3,158.0**
OIL	1986	70.4	45.8	48.2	46.7	37.3	39.5	28.6	51.5	36.1	48.0	37.2	0.0	**1,796.3**
DAY	1985	30.8	28.0	27.7	30.0	30.8	19.0	29.9	31.0	30.0	27.0	18.8	31.0	**617.0**
H2O	1985	128.2	217.4	194.9	220.2	182.1	143.7	424.5	308.1	360.0	316.0	122.1	100.6	**2,756.5**
OIL	1985	100.8	99.7	73.7	39.1	36.2	24.8	67.3	168.3	134.6	124.5	124.4	73.5	**1,307.0**
DAY	1984	31.0	29.0	31.0	28.0	30.0	30.0	31.0	31.0	21.0	0.0	0.0	15.0	**283.0**
H2O	1984	4.3	3.8	2.2	3.8	2.5	3.6	3.7	1.6	1.0	0.0	0.0	3.1	**38.7**
OIL	1984	30.1	23.5	25.4	19.7	26.1	16.9	20.5	19.7	14.1	0.0	0.0	31.9	**240.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	**9.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	**12.2**

Licence ***3122*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	15.0	15.0	16.0	15.0	16.0	15.0	15.0	3.0	0.0	0.0	0.0	0.0	**1,274.7**
H2O	1988	1.2	1.2	1.4	1.5	0.9	0.8	1.4	1.0	0.0	0.0	0.0	0.0	**503.0**
OIL	1988	7.6	7.9	6.6	6.6	7.0	6.6	7.0	4.8	0.0	0.0	0.0	0.0	**531.5**
DAY	1987	15.5	14.0	15.5	13.7	13.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	**1,164.7**
H2O	1987	4.7	2.4	0.8	1.6	0.5	0.7	1.3	2.5	1.7	1.4	0.7	1.1	**493.6**
OIL	1987	8.1	8.8	6.3	10.6	8.1	7.4	7.5	10.7	5.4	8.1	6.6	7.7	**477.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	17.5	15.5	15.0	15.5	15.0	15.5	**984.0**
H2O	1986	1.5	1.1	22.1	0.2	11.5	3.6	7.9	4.5	7.2	2.7	2.3	5.9	**474.2**
OIL	1986	9.5	7.3	12.2	2.7	5.6	17.5	8.2	9.0	5.4	4.5	9.9	10.9	**382.1**
DAY	1985	26.0	20.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**709.0**
H2O	1985	2.3	2.0	3.9	4.8	4.5	6.3	7.0	4.9	2.5	9.1	10.5	17.4	**403.7**
OIL	1985	10.1	9.7	26.2	7.0	4.9	7.1	9.4	7.4	2.9	10.6	10.1	23.2	**279.4**
DAY	1984	29.0	25.0	31.0	0.0	0.0	28.0	31.0	31.0	29.0	31.0	30.0	19.0	**373.0**
H2O	1984	42.8	13.0	2.3	0.0	0.0	36.0	73.2	15.1	3.5	3.2	0.1	1.6	**328.5**
OIL	1984	9.0	0.0	11.1	0.0	0.0	4.1	11.4	18.3	13.4	11.2	13.3	8.0	**150.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	29.0	30.0	**89.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	95.1	9.5	6.7	**137.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	20.6	1.4	**51.0**

Licence ***3124*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,597.1**
H2O	1990	6.8	4.2	2.5	2.1	2.3	3.7	2.3	4.2	5.3	5.6	4.1	3.7	**582.1**
OIL	1990	65.6	44.5	35.9	34.7	40.7	62.8	37.6	51.1	49.8	56.6	47.3	36.3	**4,869.6**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,232.1**
H2O	1989	3.8	2.3	5.6	5.2	4.4	4.9	2.8	3.5	4.9	8.5	9.1	9.0	**535.3**
OIL	1989	45.9	38.9	52.6	48.2	45.1	52.6	64.6	65.7	62.6	65.4	57.9	61.7	**4,306.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,868.1**
H2O	1988	3.3	10.3	7.2	2.4	2.1	14.0	10.5	3.0	3.0	7.8	3.1	3.0	**471.3**
OIL	1988	58.9	50.3	63.7	56.9	55.0	51.3	49.0	51.8	55.8	51.4	54.7	47.5	**3,645.5**

Manitoba Production
1976 To 1990

Licence ***3124*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	17.5	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,504.1**
H2O	1987	8.3	4.2	7.0	3.2	2.0	5.5	5.4	2.7	3.0	6.3	3.2	5.3	**401.6**
OIL	1987	58.6	25.1	44.6	42.7	41.1	44.0	39.7	43.5	51.2	52.9	55.9	55.1	**2,999.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	23.9	31.0	31.0	30.0	30.7	30.0	31.0	**1,151.6**
H2O	1986	20.6	9.6	4.1	4.7	4.7	2.9	4.2	4.2	5.9	4.9	3.4	8.8	**345.5**
OIL	1986	35.9	27.0	33.3	35.5	30.7	26.7	34.7	48.0	43.3	47.3	38.4	52.8	**2,444.8**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	22.5	30.0	29.8	31.0	27.0	30.3	**793.0**
H2O	1985	4.1	6.3	6.4	16.7	15.5	12.8	3.0	0.0	4.7	7.3	4.1	5.4	**267.5**
OIL	1985	47.6	45.0	45.2	35.6	32.4	32.8	26.9	41.6	48.1	55.3	53.4	63.7	**1,991.2**
DAY	1984	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**442.0**
H2O	1984	11.1	3.5	6.8	36.1	8.3	0.0	2.6	5.5	4.8	4.0	2.8	3.5	**181.2**
OIL	1984	124.5	80.6	84.7	64.4	72.4	55.5	41.8	41.5	44.0	48.9	49.2	47.3	**1,463.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	53.6	16.8	**92.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.7	331.3	167.8	**708.8**

Licence ***3126*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	48.9	43.9	74.5	41.7	56.5	30.1	1.6	2.9	45.5	6.8	2.0	0.0	**18,790.2**
WIN	1989	79.2	84.8	88.7	51.6	60.6	72.9	46.1	59.5	43.8	25.8	30.4	0.0	**18,435.8**
WIN	1988	106.2	164.6	159.9	84.6	135.4	88.1	102.3	120.7	103.2	707.7	114.6	95.0	**17,792.4**
WIN	1987	252.8	142.4	149.0	218.5	238.5	185.1	166.5	378.8	155.0	166.9	159.4	161.1	**15,810.1**
WIN	1986	76.6	205.1	0.0	22.8	353.2	294.1	456.6	240.8	317.2	281.5	253.4	147.5	**13,436.1**
WIN	1985	1450.5	865.6	1468.2	1254.0	765.9	948.5	1060.5	1058.3	1170.5	222.1	388.7	134.5	**10,787.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	6.0	**406.0**
H2O	1984	131.2	68.2	81.0	103.6	48.3	100.7	108.5	126.8	53.9	54.6	25.3	8.2	**1,401.7**
OIL	1984	60.8	62.0	52.9	56.5	72.1	27.1	28.5	31.2	21.1	28.3	35.2	7.1	**802.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	**75.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0	259.8	147.6	**491.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.1	160.8	54.4	**319.3**

Licence ***3127*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,520.9**
H2O	1990	16.4	15.1	11.1	8.4	5.2	3.5	4.2	9.6	12.1	17.0	18.8	12.2	**3,182.4**
OIL	1990	34.5	26.0	26.6	21.8	28.8	19.5	25.0	50.7	53.5	47.3	51.5	48.7	**3,354.0**
DAY	1989	31.0	24.0	4.0	15.0	30.0	21.0	31.0	31.0	21.0	26.0	30.0	31.0	**2,157.9**
H2O	1989	21.2	12.4	1.6	8.4	39.1	28.6	47.1	28.3	16.6	22.5	28.4	22.1	**3,048.8**
OIL	1989	23.1	15.5	2.6	12.7	17.0	15.6	26.6	41.5	28.8	38.7	41.6	35.2	**2,920.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**1,862.9**
H2O	1988	33.5	21.0	25.4	6.2	26.7	36.3	4.6	11.7	23.4	28.1	25.4	28.9	**2,772.5**
OIL	1988	39.0	34.3	35.7	46.9	38.0	35.9	52.5	41.7	34.4	30.2	27.2	26.0	**2,621.2**
DAY	1987	31.0	28.0	30.2	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,502.9**
H2O	1987	19.3	25.5	19.0	18.4	21.5	14.0	15.9	25.6	19.3	18.1	26.0	34.8	**2,501.3**
OIL	1987	61.7	48.1	52.5	58.1	58.1	75.3	52.2	46.9	46.1	45.9	40.4	40.1	**2,179.4**
DAY	1986	28.0	27.6	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.7	30.0	30.1	**1,140.7**
H2O	1986	68.3	46.6	8.8	3.0	18.3	9.6	12.2	8.1	11.4	25.4	17.8	27.0	**2,243.9**
OIL	1986	39.9	41.1	14.2	12.9	17.3	21.8	29.1	46.5	45.6	45.8	47.1	50.8	**1,554.0**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	29.8	29.8	31.0	30.0	26.9	**780.4**

Manitoba Production
1976 To 1990

Licence ***3127*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	55.0	47.3	46.4	58.7	84.6	58.1	28.4	57.0	23.1	25.1	42.8	18.5	**1,987.4**
OIL	1985	27.3	18.8	24.4	14.7	9.2	13.3	32.2	16.3	32.2	39.8	34.7	97.2	**1,141.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	23.0	**422.0**
H2O	1984	316.3	42.9	59.5	54.9	32.6	32.7	44.5	61.0	32.3	30.9	12.3	22.9	**1,442.4**
OIL	1984	83.5	49.7	14.3	21.0	22.0	25.8	16.3	5.1	10.7	18.2	18.6	31.8	**781.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	**72.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5	173.6	473.5	**699.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.6	232.2	121.0	**464.8**

Licence ***3128*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	218.5	85.1	164.5	169.6	120.9	112.1	88.1	84.3	202.0	66.8	34.9	0.0	**22,844.5**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.2	227.8	**21,497.7**
WIN	1988	111.5	121.6	70.1	54.4	75.2	97.8	70.8	101.1	69.1	18.6	0.0	0.0	**21,143.7**
WIN	1987	814.3	527.8	154.5	200.1	113.3	75.0	73.0	91.1	92.4	82.8	192.5	93.7	**20,353.5**
WIN	1986	356.7	366.3	0.0	138.7	813.1	735.4	979.2	790.0	810.0	749.5	486.2	371.9	**17,843.0**
WIN	1985	1624.8	812.8	1091.4	995.8	594.8	916.8	1127.0	1134.8	1045.1	597.6	908.0	397.1	**11,246.0**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**422.0**
H2O	1984	13.7	8.1	15.4	18.1	4.7	22.3	9.4	12.1	12.3	15.2	1.8	0.4	**279.8**
OIL	1984	68.8	75.9	79.7	70.6	67.6	56.6	59.9	45.3	35.5	45.2	48.7	16.9	**1,240.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	29.0	**77.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6	98.5	15.2	**146.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.3	288.9	101.2	**569.4**

Licence ***3129*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	177.6	126.7	191.6	84.3	62.1	125.3	61.7	71.1	88.4	186.8	207.9	199.6	**24,623.7**
WIN	1989	66.1	52.6	73.2	60.5	101.0	84.5	73.1	113.6	76.7	0.0	146.2	196.5	**23,040.6**
WIN	1988	213.8	315.0	259.3	251.2	291.4	412.6	280.5	261.7	59.3	154.2	175.0	90.9	**21,996.6**
WIN	1987	906.0	549.6	225.9	152.2	100.8	83.0	78.5	50.4	10.5	0.0	195.3	310.8	**19,231.7**
WIN	1986	1229.9	942.8	1189.5	1300.4	1218.0	773.3	1322.7	1671.6	998.3	571.2	803.7	893.4	**16,568.7**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	28.4	6.4	0.0	0.0	0.0	**672.7**
H2O	1985	12.7	9.2	11.0	10.8	18.1	14.3	9.6	13.7	1.9	0.0	0.0	0.0	**445.0**
OIL	1985	66.9	63.3	67.9	65.1	57.9	52.4	51.7	44.1	11.0	0.0	0.0	0.0	**2,604.7**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1203.5	1456.1	994.3	**3,653.9**
DAY	1984	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**427.0**
H2O	1984	34.9	35.3	29.3	21.2	26.1	17.2	18.8	12.9	9.7	3.9	6.2	12.8	**343.7**
OIL	1984	253.8	176.6	164.5	140.5	135.4	126.5	119.3	109.9	68.5	75.9	72.1	67.1	**2,124.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	28.0	29.0	**63.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	69.2	39.0	**115.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	291.3	307.7	**614.3**

Licence ***3131*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,421.5**
H2O	1990	51.0	22.6	22.7	20.7	27.3	21.8	15.8	11.1	19.6	18.5	16.5	16.0	**1,571.6**
OIL	1990	9.5	13.3	12.1	14.1	16.0	13.6	10.8	9.3	10.2	10.7	11.2	8.8	**3,327.5**

Manitoba Production
1976 To 1990

Licence ***3131*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	24.0	26.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	27.0	**2,067.5**
H2O	1989	4.4	4.0	8.4	4.5	5.5	15.8	26.5	35.0	28.7	22.6	20.3	33.0	**1,308.0**
OIL	1989	13.1	14.1	30.4	17.9	31.8	29.6	17.1	20.0	17.9	13.4	10.2	16.9	**3,187.9**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	24.0	**1,724.5**
H2O	1988	33.1	20.5	12.7	27.2	25.8	37.8	35.9	32.1	28.7	5.9	1.8	3.1	**1,099.3**
OIL	1988	39.0	37.1	41.1	33.6	33.3	33.1	30.0	34.8	30.9	38.6	13.7	11.3	**2,955.5**
DAY	1987	30.9	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,380.5**
H2O	1987	1.2	1.9	1.7	1.9	2.4	2.4	3.5	2.2	1.0	15.2	19.7	39.5	**834.7**
OIL	1987	57.2	50.3	45.4	53.2	55.9	40.5	61.0	50.3	58.5	56.5	45.2	41.3	**2,579.0**
DAY	1986	31.0	28.0	31.0	30.0	30.0	26.5	31.0	31.0	30.0	31.0	29.4	31.0	**1,016.6**
H2O	1986	15.3	10.3	10.5	10.2	8.9	3.4	6.1	3.9	3.0	4.1	1.3	2.8	**742.1**
OIL	1986	43.3	42.1	38.6	34.9	47.5	25.1	40.8	30.6	33.0	38.7	41.7	43.6	**1,963.7**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.8	30.5	29.2	29.3	30.0	30.5	**656.7**
H2O	1985	24.8	23.8	19.0	18.4	38.0	12.5	14.1	10.6	19.0	15.1	10.1	9.6	**662.3**
OIL	1985	70.1	59.1	56.5	54.1	39.8	49.2	46.3	41.2	39.0	45.2	43.5	39.9	**1,503.8**
DAY	1984	0.0	0.0	0.0	27.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**296.0**
H2O	1984	0.0	0.0	0.0	26.7	31.8	26.2	31.8	46.5	35.2	30.8	23.5	26.2	**447.3**
OIL	1984	0.0	0.0	0.0	124.7	132.2	117.0	116.2	105.0	91.6	83.0	68.5	78.7	**919.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	9.0	12.0	**27.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	71.8	96.2	**168.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**3.0**

Licence ***3132*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,607.6**
H2O	1990	7.7	4.8	4.8	4.8	4.8	3.9	3.6	3.2	3.5	3.6	3.3	3.5	**765.5**
OIL	1990	109.8	81.2	89.8	79.0	82.9	78.9	78.4	64.0	55.1	55.8	61.2	54.4	**7,489.3**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	27.0	30.0	31.0	**2,242.6**
H2O	1989	21.2	11.5	15.0	14.9	24.9	7.6	5.6	2.9	2.7	13.9	21.7	8.9	**714.0**
OIL	1989	90.3	75.0	109.7	116.9	127.3	142.9	93.7	60.5	65.4	103.6	131.1	110.9	**6,598.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.6**
H2O	1988	6.4	16.6	8.5	6.1	12.4	8.6	17.3	20.5	18.0	7.9	13.5	29.9	**563.2**
OIL	1988	87.1	69.1	103.7	114.0	79.8	104.7	92.6	93.9	95.4	107.8	102.1	85.5	**5,371.5**
DAY	1987	30.9	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.6**
H2O	1987	7.5	9.5	10.6	8.0	7.5	6.2	3.4	4.9	3.3	3.7	15.5	7.1	**397.5**
OIL	1987	142.1	114.4	112.9	115.3	108.3	95.3	87.5	102.3	86.9	104.3	96.5	98.6	**4,235.8**
DAY	1986	31.0	28.0	31.0	30.0	28.5	29.9	31.0	31.0	30.0	30.0	29.5	31.0	**1,153.8**
H2O	1986	25.1	23.0	21.0	21.1	5.0	5.9	9.4	18.3	19.1	11.0	11.7	18.0	**310.3**
OIL	1986	141.1	110.7	109.1	114.7	132.6	98.9	92.5	133.1	96.2	128.9	113.0	117.7	**2,971.4**
DAY	1985	25.5	21.6	30.8	30.0	30.8	30.0	29.0	26.3	28.5	30.1	30.0	30.3	**792.9**
H2O	1985	0.0	12.5	25.5	4.9	9.4	14.4	2.2	8.3	5.4	7.5	6.6	13.6	**121.7**
OIL	1985	17.8	151.1	246.3	113.2	65.0	49.0	40.4	66.2	79.1	89.6	84.5	90.9	**1,582.9**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**450.0**
H2O	1984	0.3	0.1	0.2	0.6	0.1	0.1	1.5	0.5	0.0	0.0	0.0	0.0	**11.4**
OIL	1984	40.1	38.2	39.7	34.3	32.5	29.1	27.9	28.5	24.8	22.5	24.1	22.0	**489.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.9	1.1	**8.0**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	42.1	46.5	**126.1**

Licence ***3134*** Well Name ***Runcible Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3134*** Well Name ***Runcible Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	2.0	4.0	4.0	5.0	4.0	4.0	0.0	0.0	**395.0**
H2O	1987	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**10.1**
OIL	1987	0.0	0.0	0.0	0.0	1.8	2.4	2.5	3.4	1.6	2.3	0.0	0.0	**101.8**
DAY	1985	15.0	10.0	10.0	11.0	15.0	14.0	16.0	15.0	15.0	16.0	15.0	10.0	**372.0**
H2O	1985	0.3	0.1	0.1	0.1	3.7	0.3	0.1	0.2	0.2	0.1	0.1	0.9	**9.3**
OIL	1985	5.0	3.8	3.6	3.5	1.8	2.9	3.0	3.0	2.8	3.3	2.7	1.0	**87.8**
DAY	1984	22.0	25.0	15.0	18.0	17.0	15.0	16.0	12.0	20.0	17.0	17.0	16.0	**210.0**
H2O	1984	0.1	0.1	1.9	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	**3.1**
OIL	1984	7.6	3.2	2.2	3.5	2.6	2.7	2.8	2.0	10.4	5.2	4.7	4.5	**51.4**

Licence ***3136*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,554.0**
H2O	1990	9.3	11.0	9.6	6.1	6.3	9.4	9.4	6.5	9.0	6.4	9.0	6.2	**419.5**
OIL	1990	84.8	81.6	96.6	96.0	99.7	102.0	89.6	94.8	88.6	82.5	86.4	81.8	**9,216.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,189.0**
H2O	1989	2.9	2.6	2.9	5.4	2.5	5.1	2.6	2.5	5.2	5.5	5.5	9.1	**321.3**
OIL	1989	118.5	89.2	104.4	102.9	101.3	105.9	100.7	90.5	92.9	94.1	87.5	84.0	**8,131.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,824.0**
H2O	1988	2.7	2.7	2.8	2.8	2.9	2.8	2.5	18.2	8.5	5.8	2.6	2.9	**269.5**
OIL	1988	102.3	101.8	104.5	98.6	107.4	102.0	94.2	95.4	127.5	124.0	98.8	132.5	**6,960.0**
DAY	1987	31.0	28.0	29.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.0**
H2O	1987	3.0	2.7	2.9	28.4	11.0	3.0	2.9	2.7	3.0	2.8	1.3	2.6	**212.3**
OIL	1987	102.2	85.6	76.0	36.8	133.3	102.9	91.7	101.9	92.2	93.2	97.2	109.2	**5,671.0**
DAY	1986	27.0	28.0	26.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,114.0**
H2O	1986	4.8	0.0	2.4	2.2	2.9	2.9	3.1	3.0	3.7	2.5	2.6	3.1	**146.0**
OIL	1986	99.6	85.9	95.9	93.3	101.4	111.1	117.8	102.8	101.1	91.7	85.3	94.1	**4,548.8**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**764.0**
H2O	1985	0.0	1.3	0.9	2.8	0.0	0.0	3.3	13.3	2.8	3.0	2.9	10.2	**112.8**
OIL	1985	101.4	101.9	121.5	104.5	117.6	110.4	110.8	118.4	97.6	102.4	101.3	130.3	**3,368.8**
DAY	1984	31.0	28.0	12.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**400.0**
H2O	1984	3.1	5.7	1.3	0.7	4.1	3.1	0.0	1.5	0.0	0.0	2.9	0.3	**72.3**
OIL	1984	189.0	128.5	54.2	42.8	190.6	127.7	127.7	116.1	110.2	116.2	112.7	98.0	**2,050.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**78.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.0	8.9	3.7	**49.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.5	256.7	197.8	**637.0**

Licence ***3137*** Well Name ***EOG Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	26.0	31.0	17.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.0**
H2O	1984	2.3	3.7	1.1	0.4	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.3**
OIL	1984	10.2	1.2	9.6	4.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.0**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	21.0	30.0	**53.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.5	**4.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	35.5	12.0	**56.3**

UWI ***100.11-02-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole Crinoidal*** Field Code ***6*** Pool Code ***55*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	13336.9	13326.2	12639.8	11807.3	13021.8	12321.9	13403.8	13843.4	12531.4	14474.3	13900.0	13659.6	**618,229.0**

Manitoba Production
1976 To 1990

Licence ***3137*** Well Name ***EOG Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole Crinoidal*** Field Code ***6*** Pool Code ***55*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	11726.7	10254.6	11154.2	8706.2	9664.1	9999.9	12115.6	9837.5	10388.2	12439.2	12254.3	13217.9	**459,962.6**
WIN	1988	8292.1	8540.1	9365.4	10756.6	9720.6	8747.3	9337.7	8917.0	8785.3	8785.3	9112.0	11152.1	**328,204.2**
WIN	1987	6458.9	6434.3	6902.0	6368.4	7179.8	7211.5	6703.3	7023.6	7592.1	7851.7	7427.4	9005.1	**216,692.7**
WIN	1986	5039.4	4998.5	4194.6	3984.7	5075.2	4516.3	5496.0	6429.7	6362.9	5969.5	5129.5	4115.6	**130,534.6**
WIN	1985	3511.8	3033.1	3145.3	3316.2	3936.0	4371.3	4653.3	4584.9	4771.6	4638.1	4732.2	4711.4	**69,222.7**
WIN	1984	0.0	0.0	0.0	0.0	0.0	720.0	2635.5	3578.2	3294.5	2923.9	3564.9	3100.5	**19,817.5**

Licence ***3138*** Well Name ***Resman et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**436.0**
H2O	1987	0.0	0.0	0.0	0.0	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,413.4**
DAY	1986	0.0	0.0	1.0	0.0	0.0	24.0	0.0	0.0	0.0	0.0	1.0	0.0	**435.0**
OIL	1986	0.0	0.0	2.4	0.0	0.0	9.9	0.0	0.0	0.0	0.0	0.9	0.0	**176.2**
DAY	1985	0.0	0.0	0.0	1.0	2.0	0.0	19.0	23.0	20.0	28.0	18.0	18.0	**409.0**
H2O	1985	0.0	0.0	0.0	24.9	4.8	0.0	147.7	172.0	142.8	146.1	89.2	110.2	**2,401.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	13.0	2.8	5.0	2.7	23.6	0.0	**163.0**
DAY	1984	31.0	29.0	24.0	0.0	27.0	30.0	31.0	30.0	6.0	13.0	29.0	1.0	**280.0**
H2O	1984	340.3	207.9	129.2	0.0	232.7	72.8	203.2	136.1	29.1	0.0	186.3	1.4	**1,563.9**
OIL	1984	0.0	12.8	47.1	0.0	0.0	0.0	0.0	0.0	0.0	15.0	3.4	0.0	**115.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	15.0	**29.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	15.3	**24.9**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.6	0.0	**37.6**

Licence ***3139*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	8.0	28.0	31.0	29.0	29.0	31.0	30.0	29.0	29.0	24.0	**2,432.7**
H2O	1990	5.7	5.6	0.9	4.6	7.4	4.6	2.6	3.9	2.6	1.6	1.7	1.3	**911.3**
OIL	1990	21.8	23.5	3.5	47.3	26.6	22.6	23.5	22.8	21.2	22.4	20.0	18.5	**2,393.3**
DAY	1989	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	24.0	31.0	**2,105.7**
H2O	1989	3.5	3.5	5.1	7.7	7.7	1.0	0.4	0.4	8.1	5.0	14.2	9.0	**868.8**
OIL	1989	26.1	22.9	25.8	24.9	22.7	20.9	25.3	30.1	20.7	17.9	7.7	24.1	**2,119.6**
DAY	1988	31.0	29.0	31.0	30.0	27.0	29.0	30.0	31.0	24.0	27.0	30.0	30.0	**1,750.7**
H2O	1988	1.7	2.5	5.1	3.0	3.1	2.6	0.8	7.9	9.5	6.8	4.2	2.7	**803.2**
OIL	1988	25.5	22.0	28.3	23.0	25.8	28.6	17.1	14.3	22.2	27.7	28.1	26.6	**1,850.5**
DAY	1987	26.3	28.0	28.4	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,401.7**
H2O	1987	10.2	15.9	12.7	12.6	11.6	6.4	5.8	2.5	6.5	10.1	4.2	3.9	**753.3**
OIL	1987	19.0	21.1	19.1	18.6	22.0	18.7	25.2	44.5	36.3	33.5	19.0	29.7	**1,561.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.9	29.7	31.0	23.3	28.6	30.0	31.0	**1,050.0**
H2O	1986	16.1	16.5	12.4	12.3	15.1	3.1	10.8	25.5	19.2	15.4	9.8	8.1	**650.9**
OIL	1986	16.7	19.7	19.2	19.2	26.4	23.1	20.4	21.0	16.7	16.8	26.1	26.3	**1,254.6**
DAY	1985	19.5	24.4	23.4	30.0	30.8	30.0	30.4	30.7	28.4	27.5	29.0	28.4	**696.5**
H2O	1985	12.5	10.1	5.6	15.3	15.5	14.1	13.1	12.0	17.4	15.1	17.9	21.7	**486.6**
OIL	1985	19.2	24.4	22.8	17.8	21.3	23.2	19.1	19.6	20.6	17.2	16.7	17.7	**1,003.0**
DAY	1984	31.0	29.0	31.0	27.0	29.0	30.0	25.0	9.0	23.0	31.0	29.0	31.0	**364.0**
H2O	1984	42.7	31.4	20.6	15.5	9.5	8.4	18.3	1.7	5.7	10.7	4.3	20.8	**316.3**
OIL	1984	90.0	67.5	64.4	55.5	65.9	56.6	35.4	13.8	26.5	33.9	31.5	30.6	**763.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	98.8	**126.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5	135.3	**191.8**

Manitoba Production
1976 To 1990

Licence ***3140*** Well Name ***Andex-Roxy et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	26.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**458.0**
H2O	1985	302.4	335.0	170.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	**4,218.3**
OIL	1985	33.9	37.3	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	0.0	**659.6**
DAY	1984	31.0	29.0	24.0	22.0	24.0	30.0	31.0	31.0	30.0	22.0	28.0	16.0	**387.0**
H2O	1984	272.2	274.7	237.6	198.7	215.4	314.5	297.2	276.6	261.5	186.1	263.5	197.3	**3,408.8**
OIL	1984	48.2	48.4	36.5	29.8	29.3	19.3	40.2	37.5	35.5	25.3	0.0	21.8	**566.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.4	112.5	261.6	**413.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.4	78.1	64.4	**194.9**

Licence ***3141*** Well Name ***Omega Chevron Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	29.7	23.3	25.9	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.2**
H2O	1987	380.1	341.7	263.4	230.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,474.8**
DAY	1986	31.0	21.1	0.0	27.0	31.0	29.9	31.0	31.0	30.0	13.0	30.0	29.9	**1,029.4**
H2O	1986	244.7	168.1	0.0	366.0	341.8	324.7	416.5	422.4	377.4	163.7	319.7	425.0	**11,259.6**
OIL	1986	35.1	19.5	0.0	1.7	0.4	0.0	0.0	0.0	2.6	0.0	0.0	0.0	**977.0**
DAY	1985	25.1	23.5	29.8	28.3	29.5	30.0	27.5	29.3	27.9	27.6	30.0	31.0	**724.5**
H2O	1985	224.1	218.2	322.3	283.3	262.2	333.4	258.4	490.7	287.7	234.4	312.8	269.8	**7,689.6**
OIL	1985	31.9	26.5	8.9	29.3	40.6	0.9	3.0	10.7	11.8	14.2	32.4	29.2	**917.7**
DAY	1984	31.0	29.0	25.0	21.0	23.0	30.0	31.0	28.0	29.0	29.0	26.0	29.0	**385.0**
H2O	1984	401.3	356.9	277.6	219.3	271.8	364.5	393.6	520.0	231.2	269.5	133.6	188.4	**4,192.3**
OIL	1984	32.4	33.4	52.5	35.7	30.2	40.5	44.3	64.6	116.5	0.7	23.4	66.1	**678.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	23.0	**54.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	319.2	242.7	**564.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	73.5	58.0	**138.0**

Licence ***3142*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,350.0**
H2O	1990	147.7	129.1	121.1	125.5	67.1	115.0	122.0	136.9	117.1	138.3	184.5	197.3	**13,576.9**
OIL	1990	24.8	19.8	15.8	18.7	18.6	25.9	24.0	21.6	22.4	22.4	3.8	3.0	**2,692.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,988.0**
H2O	1989	32.9	141.0	162.2	157.4	139.7	129.1	144.6	137.2	142.2	148.1	136.6	143.7	**11,975.3**
OIL	1989	18.9	14.4	16.5	15.5	17.5	25.4	27.6	27.5	25.2	25.6	23.2	23.8	**2,471.2**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,623.0**
H2O	1988	146.2	118.8	144.6	157.3	144.0	161.5	205.5	216.2	217.3	36.6	28.9	32.1	**10,360.6**
OIL	1988	24.6	22.6	21.8	21.1	24.0	23.9	26.2	24.8	23.4	21.4	19.6	19.5	**2,210.1**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,258.0**
H2O	1987	107.7	89.9	124.1	67.3	172.9	165.2	169.0	168.9	165.5	189.2	171.6	164.1	**8,751.6**
OIL	1987	30.2	28.1	33.3	24.2	18.6	35.9	30.0	29.7	30.2	26.4	27.0	27.2	**1,937.2**
DAY	1986	23.0	28.0	24.0	0.0	7.0	27.0	28.0	30.0	30.0	31.0	30.0	31.0	**894.0**
H2O	1986	348.0	338.1	122.7	0.0	115.2	240.6	161.0	266.6	229.6	229.5	94.0	95.7	**6,996.2**
OIL	1986	21.8	23.4	15.9	0.0	1.9	12.6	26.9	32.2	32.9	33.1	33.1	29.8	**1,596.4**
DAY	1985	30.0	16.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	26.0	2.0	23.0	**605.0**
H2O	1985	168.6	93.2	163.4	150.0	200.5	159.2	169.1	209.0	198.6	218.4	13.5	93.7	**4,755.2**
OIL	1985	39.4	24.2	45.2	45.8	46.2	51.1	45.5	49.7	50.0	41.2	3.4	20.7	**1,332.8**
DAY	1984	30.0	23.0	25.0	0.0	11.0	27.0	28.0	10.0	28.0	30.0	28.0	31.0	**298.0**
H2O	1984	376.8	301.8	338.9	0.0	293.0	385.5	302.8	90.8	164.8	182.9	154.8	147.8	**2,918.0**

Manitoba Production
1976 To 1990

Licence ***3142*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	131.2	40.1	89.1	0.0	0.0	59.7	56.9	14.1	34.5	52.9	46.0	92.2	**870.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	25.0	**27.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	147.1	**178.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	217.6	**253.7**

Licence ***3143*** Well Name ***Zargon Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	4.0	2.0	3.0	0.0	0.0	0.0	29.0	3.0	0.0	0.0	0.0	**962.0**
H2O	1988	0.0	25.1	15.6	15.0	0.0	0.0	0.0	285.2	30.9	0.0	0.0	0.0	**2,385.5**
OIL	1988	0.0	1.7	0.2	0.5	0.0	0.0	0.0	8.7	0.9	0.0	0.0	0.0	**858.6**
DAY	1987	0.0	2.0	3.0	0.0	1.0	5.0	0.0	2.0	11.0	3.0	0.0	0.0	**921.0**
H2O	1987	0.0	6.0	26.5	0.0	9.7	30.3	0.0	0.7	96.8	39.1	0.0	0.0	**2,013.7**
OIL	1987	0.0	0.6	0.3	0.0	0.1	0.5	0.0	1.1	5.5	0.0	0.0	0.0	**846.6**
DAY	1986	30.0	28.0	18.0	0.0	0.0	25.0	17.0	15.0	30.0	31.0	3.0	7.0	**894.0**
H2O	1986	59.6	43.9	24.8	0.0	0.0	24.5	18.3	21.8	18.0	3.5	36.0	30.9	**1,804.6**
OIL	1986	14.4	9.4	6.0	0.0	0.0	8.9	6.4	5.6	5.5	1.1	0.0	1.8	**838.5**
DAY	1985	31.0	28.0	28.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**690.0**
H2O	1985	30.1	21.2	155.0	184.4	76.4	44.8	71.9	75.1	48.2	58.3	44.1	16.1	**1,523.3**
OIL	1985	21.2	8.8	54.1	72.3	30.0	32.3	33.8	39.0	24.4	13.6	13.7	13.8	**779.4**
DAY	1984	31.0	28.0	28.0	0.0	5.0	30.0	28.0	25.0	30.0	31.0	29.0	29.0	**332.0**
H2O	1984	58.1	103.6	23.6	0.0	33.3	68.5	51.2	24.3	18.9	35.4	35.2	30.4	**697.7**
OIL	1984	0.0	0.0	19.9	0.0	3.2	33.2	49.0	24.0	25.1	26.0	22.0	24.8	**422.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	18.0	**38.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	184.8	**215.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	95.2	**195.2**

Licence ***3144*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,612.0**
H2O	1990	12.9	12.2	6.4	7.6	8.6	9.1	8.3	8.8	9.5	7.2	15.9	17.8	**1,147.0**
OIL	1990	36.3	35.7	38.0	37.7	38.1	37.0	37.8	37.9	39.3	29.4	69.8	72.6	**5,532.3**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,254.0**
H2O	1989	15.4	13.8	15.0	50.4	12.3	11.8	12.6	12.1	11.9	12.3	17.2	14.6	**1,022.7**
OIL	1989	52.1	47.0	50.6	47.9	46.2	44.0	44.9	45.1	41.3	43.4	39.8	32.2	**5,022.7**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,890.0**
H2O	1988	17.9	17.9	18.9	17.6	14.5	15.4	15.0	16.7	18.4	17.8	14.9	15.5	**823.3**
OIL	1988	62.0	61.1	65.4	61.9	62.7	61.4	65.2	61.0	52.0	54.5	50.9	52.8	**4,488.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,526.0**
H2O	1987	12.3	11.2	9.4	9.5	7.7	9.5	13.0	12.3	11.7	11.6	17.3	19.7	**622.8**
OIL	1987	59.2	59.0	64.9	60.1	62.6	60.4	61.0	61.5	57.0	54.1	56.0	62.0	**3,777.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,164.0**
H2O	1986	11.7	12.9	12.3	14.0	10.5	16.0	13.0	11.6	12.5	12.6	11.1	12.7	**477.6**
OIL	1986	66.9	60.8	66.9	65.3	67.1	48.0	62.7	61.3	55.4	58.6	56.7	59.0	**3,059.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**799.0**
H2O	1985	12.5	7.7	10.3	9.1	16.6	14.3	14.0	14.5	12.0	11.4	10.9	10.3	**326.7**
OIL	1985	79.3	72.7	80.1	77.1	64.1	73.2	75.8	75.2	71.4	69.6	65.9	66.9	**2,330.8**
DAY	1984	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**434.0**
H2O	1984	16.4	10.8	14.1	11.6	9.6	11.1	13.0	11.9	8.7	16.9	14.4	11.6	**183.1**
OIL	1984	111.9	100.1	105.3	103.9	89.8	97.5	99.3	93.3	89.8	90.5	84.4	84.4	**1,459.5**

Manitoba Production
1976 To 1990

Licence ***3144*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**72.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	12.6	15.9	**33.0**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	133.1	116.2	**309.3**

Licence ***3145*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	**2,149.2**
H2O	1989	47.5	41.9	43.8	37.3	43.7	44.8	29.5	34.6	30.6	23.6	35.6	0.0	**7,886.8**
OIL	1989	1.2	0.3	0.0	2.6	4.0	4.3	14.1	8.2	0.0	0.0	0.0	0.0	**697.5**
DAY	1988	31.0	29.0	31.0	30.0	5.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,818.2**
H2O	1988	120.2	92.3	83.2	86.2	93.2	73.6	73.3	93.6	71.6	63.1	60.2	51.9	**7,473.9**
OIL	1988	6.6	5.1	3.7	1.3	0.7	2.9	2.3	1.4	1.9	3.5	2.1	1.6	**662.8**
DAY	1987	31.0	28.0	27.2	30.0	25.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,480.2**
H2O	1987	171.4	158.6	156.2	191.2	138.0	154.9	161.7	142.9	137.5	157.5	148.0	132.4	**6,511.5**
OIL	1987	3.5	5.4	4.4	2.5	4.0	2.7	2.7	7.5	10.3	1.6	1.1	3.1	**629.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	21.0	30.0	27.7	**1,129.0**
H2O	1986	155.7	109.8	137.9	139.6	127.5	150.4	160.2	193.8	187.8	115.0	147.4	150.1	**4,661.2**
OIL	1986	7.5	17.3	10.0	4.4	6.9	7.8	9.2	18.4	11.4	6.6	2.8	5.9	**580.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	25.7	31.0	29.8	31.0	30.0	24.5	**777.4**
H2O	1985	65.3	63.7	75.6	78.2	57.8	64.3	112.1	105.2	100.9	71.1	87.2	60.6	**2,886.0**
OIL	1985	9.5	4.0	4.1	1.7	12.5	5.4	7.6	2.2	4.6	14.2	7.0	9.2	**472.7**
DAY	1984	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**425.0**
H2O	1984	243.4	189.7	136.3	122.8	118.8	100.6	100.2	129.5	65.8	68.9	40.1	67.3	**1,944.0**
OIL	1984	39.6	23.9	23.9	14.9	3.4	13.0	11.7	8.9	8.7	10.4	7.6	2.8	**390.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	28.0	**59.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	291.7	267.3	**560.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	165.6	47.5	**221.9**

Licence ***3146*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	24.0	28.0	31.0	30.0	31.0	19.0	0.0	0.0	8.0	31.0	30.0	31.0	**1,774.0**
H2O	1990	1.9	2.3	1.4	1.1	0.9	0.4	0.0	0.0	2.2	6.1	3.4	2.5	**583.7**
OIL	1990	17.3	24.4	17.3	12.6	9.2	5.3	0.0	0.0	26.3	75.2	55.9	34.8	**2,682.9**
DAY	1989	16.0	14.0	13.0	13.0	15.0	15.0	16.0	9.0	30.0	31.0	30.0	23.0	**1,511.0**
H2O	1989	3.2	3.8	3.0	3.7	2.2	4.0	2.8	2.3	3.8	2.2	1.9	1.9	**561.5**
OIL	1989	21.7	19.7	19.7	25.9	15.0	21.0	31.0	26.1	46.1	29.1	17.1	17.4	**2,404.6**
DAY	1988	16.0	15.0	16.0	15.0	16.0	15.0	16.0	15.0	15.0	15.0	15.0	16.0	**1,286.0**
H2O	1988	10.4	8.3	5.4	4.3	6.8	3.6	2.3	2.5	2.1	4.0	3.9	2.2	**526.7**
OIL	1988	13.5	11.8	16.6	16.4	18.5	19.4	20.7	21.0	27.6	29.5	12.6	18.9	**2,114.8**
DAY	1987	15.5	14.0	15.5	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	**1,101.0**
H2O	1987	3.6	4.6	8.1	11.8	1.0	2.7	5.8	4.1	2.8	1.8	3.5	10.3	**470.9**
OIL	1987	9.9	8.0	9.4	6.2	16.1	17.1	12.0	7.0	11.9	7.5	5.8	11.1	**1,888.3**
DAY	1986	15.5	14.0	31.0	15.0	15.5	29.9	15.5	15.5	14.1	14.2	30.0	15.5	**916.0**
H2O	1986	3.1	3.5	15.8	5.0	7.0	9.0	3.6	6.8	5.4	4.2	4.6	2.9	**410.8**
OIL	1986	13.5	22.1	43.8	25.2	27.3	39.6	38.4	15.4	11.3	2.6	14.9	13.1	**1,766.3**
DAY	1985	21.4	26.5	30.8	30.0	30.8	30.0	30.5	31.0	17.3	12.5	9.3	15.2	**690.3**
H2O	1985	6.0	7.0	6.3	10.3	14.0	9.2	9.1	16.0	12.4	7.8	0.3	4.4	**339.9**
OIL	1985	27.8	35.9	40.9	37.5	30.6	31.5	26.8	25.9	17.4	15.0	18.0	22.1	**1,499.1**
DAY	1984	30.0	29.0	31.0	28.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**405.0**

Manitoba Production
1976 To 1990

Licence ***3146*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	28.7	19.3	19.7	20.5	14.7	13.5	10.9	12.3	4.9	10.1	6.2	7.5	**237.1**
OIL	1984	120.5	90.5	83.5	71.4	69.3	62.4	64.9	56.0	46.9	47.4	43.1	45.4	**1,169.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**49.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	31.9	**68.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.6	203.8	**368.4**

Licence ***3147*** Well Name ***Omega Waskada Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	28.9	147.5	151.9	90.2	97.9	98.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,224.4**
WIN	1987	147.4	94.0	59.5	155.5	97.5	79.8	77.8	79.5	80.8	63.8	88.0	70.7	**9,610.0**
WIN	1986	0.2	0.0	314.8	470.1	368.6	112.9	158.8	183.6	429.3	268.6	192.1	57.0	**8,515.7**
WIN	1985	871.7	584.4	341.9	275.7	218.8	281.6	424.7	298.5	390.1	149.7	240.0	90.2	**5,959.7**
DAY	1984	31.0	28.0	31.0	27.0	26.0	30.0	29.0	31.0	30.0	13.0	11.0	0.0	**293.0**
H2O	1984	35.7	19.0	18.5	14.7	9.4	9.9	15.7	26.8	18.9	8.2	7.9	0.0	**194.2**
OIL	1984	108.7	48.9	45.0	35.4	38.7	27.6	22.6	18.1	12.9	7.9	12.0	0.0	**400.4**
WIN	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1792.4	**1,792.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	**9.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	**22.6**

UWI ***100.07-11-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a*** Field Code ***3*** Pool Code ***43*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,282.5**
WIN	1989	1241.8	2236.4	2728.0	2590.5	2214.9	2337.0	2765.6	3010.3	3330.7	3030.3	271.6	0.0	**33,282.5**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5535.8	322.0	1667.6	**7,525.4**

Licence ***3149*** Well Name ***Enron et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	27.0	30.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
H2O	1987	69.8	66.0	180.5	209.0	139.4	142.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,825.2**
OIL	1987	53.8	55.4	48.9	40.1	37.2	2.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,287.4**
DAY	1986	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,125.0**
H2O	1986	80.2	69.9	67.9	83.2	75.2	72.0	69.7	68.6	80.1	74.2	71.4	72.9	**3,018.5**
OIL	1986	22.1	25.6	31.7	38.1	32.4	32.8	34.0	31.5	30.0	36.6	39.4	58.6	**1,049.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	18.0	29.0	31.0	30.0	31.0	30.0	30.0	**763.0**
H2O	1985	105.8	90.6	113.9	96.7	118.0	54.5	92.7	85.2	55.3	69.9	66.7	64.9	**2,133.2**
OIL	1985	14.3	13.5	34.1	43.4	45.5	23.8	50.6	30.7	21.5	24.5	23.9	19.3	**636.6**
DAY	1984	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**413.0**
H2O	1984	112.6	86.1	65.7	51.9	56.2	92.9	61.6	50.3	91.4	97.2	109.5	73.2	**1,119.0**
OIL	1984	21.7	23.8	30.4	27.0	26.9	20.6	22.3	18.8	17.3	16.3	17.0	17.8	**291.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	27.0	**49.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.9	89.5	**170.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	13.0	**31.6**

UWI ***102.09-26-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	18.0	0.0	30.0	31.0	28.0	31.0	27.0	30.0	13.0	25.0	22.0	**439.0**
H2O	1988	625.8	339.8	0.0	618.0	580.8	571.1	573.3	469.0	457.2	204.0	325.7	308.8	**8,492.7**

Manitoba Production
1976 To 1990

Licence ***3149*** Well Name ***Enron et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-26-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	12.3	16.4	0.0	19.9	21.5	19.4	14.2	16.7	16.1	9.8	13.0	16.8	**332.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	14.0	31.0	30.0	29.0	**153.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	613.2	645.8	289.7	624.8	624.0	621.7	**3,419.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	24.0	59.6	7.6	30.6	25.0	9.5	**156.3**

Licence ***3151*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	17.0	24.0	0.0	14.0	28.0	22.0	30.0	31.0	30.0	31.0	**2,446.4**
H2O	1990	3.0	2.1	1.0	0.5	0.0	0.3	1.0	0.2	1.0	2.3	2.5	2.0	**827.2**
OIL	1990	46.3	40.5	18.9	12.0	0.0	17.3	54.5	13.9	37.8	52.0	49.2	34.2	**5,394.1**
DAY	1989	31.0	28.0	28.0	30.0	30.0	30.0	29.0	31.0	24.0	7.0	24.0	31.0	**2,160.4**
H2O	1989	13.6	12.0	12.0	13.3	15.5	3.0	1.3	1.0	1.8	0.5	3.1	2.1	**811.3**
OIL	1989	34.6	29.7	30.5	29.9	28.9	45.3	47.9	36.5	43.7	13.6	70.3	45.8	**5,017.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,837.4**
H2O	1988	6.7	3.7	2.1	4.3	3.1	2.7	1.9	3.0	5.9	6.7	9.7	10.4	**732.1**
OIL	1988	40.8	39.5	42.3	36.8	25.4	28.8	37.8	43.9	38.5	35.2	33.5	32.0	**4,560.8**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**1,473.4**
H2O	1987	5.0	9.8	8.6	5.4	3.4	9.8	7.0	1.9	5.9	2.7	4.4	5.1	**671.9**
OIL	1987	33.5	47.0	57.3	66.4	56.0	61.9	65.7	40.6	53.9	41.9	51.7	46.4	**4,126.3**
DAY	1986	31.0	28.0	30.8	30.0	31.0	29.9	31.0	31.0	30.0	30.8	30.0	31.0	**1,123.4**
H2O	1986	13.8	13.3	9.3	12.2	10.5	7.6	12.4	9.8	9.8	9.7	3.4	2.3	**602.9**
OIL	1986	78.5	69.8	73.8	69.4	71.3	61.1	55.1	68.1	62.8	69.7	58.7	30.7	**3,504.0**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.7	29.5	31.0	30.0	29.9	**758.9**
H2O	1985	9.4	16.8	16.7	24.5	17.4	9.0	16.1	13.7	13.8	11.7	15.6	12.7	**488.8**
OIL	1985	67.4	60.8	79.3	85.8	90.6	88.8	79.5	75.4	79.3	90.3	77.0	72.9	**2,735.0**
DAY	1984	31.0	28.0	31.0	20.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**397.0**
H2O	1984	34.0	26.9	28.5	28.5	28.7	29.0	13.2	11.6	3.5	10.3	7.1	12.3	**311.4**
OIL	1984	201.3	154.1	135.2	90.8	107.6	103.9	80.6	84.1	80.2	73.1	65.6	80.3	**1,787.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	**49.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.9	39.9	**77.8**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.8	296.3	**531.1**

Licence ***3152*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	18.0	31.0	0.0	1.0	28.0	31.0	21.0	30.0	29.0	27.0	31.0	**1,395.6**
H2O	1990	0.0	3.0	6.7	0.0	0.7	9.2	8.4	5.8	5.5	4.4	1.9	1.7	**691.4**
OIL	1990	0.0	54.0	70.3	0.0	4.6	84.5	85.7	50.2	42.8	35.7	24.4	17.6	**2,566.1**
DAY	1989	13.0	12.0	13.0	9.0	12.0	10.0	0.0	27.0	4.0	0.0	0.0	0.0	**1,148.6**
H2O	1989	1.2	0.9	2.3	2.5	1.6	0.0	0.0	2.9	0.1	0.0	0.0	0.0	**644.1**
OIL	1989	15.1	12.3	12.7	14.1	22.7	6.9	0.0	6.3	0.5	0.0	0.0	0.0	**2,096.3**
DAY	1988	13.0	13.0	13.0	13.0	13.0	12.0	10.0	13.0	6.0	8.0	13.0	13.0	**1,048.6**
H2O	1988	0.8	1.1	4.8	2.2	1.0	0.6	0.7	0.5	0.5	0.8	1.2	0.6	**632.6**
OIL	1988	18.3	14.3	19.7	12.0	8.1	8.5	6.2	17.7	9.1	7.7	13.6	7.5	**2,005.7**
DAY	1987	10.3	9.3	10.3	10.0	11.0	13.0	13.0	13.0	12.0	13.0	13.0	13.0	**908.6**
H2O	1987	1.2	1.6	5.8	4.1	2.0	1.9	1.8	1.5	1.3	1.1	3.2	1.6	**617.8**
OIL	1987	12.6	15.3	21.1	19.9	22.9	12.4	18.4	16.8	16.8	16.7	11.9	17.5	**1,863.0**
DAY	1986	12.6	9.3	5.5	10.0	10.3	9.9	10.3	10.3	10.0	9.5	10.0	10.3	**767.7**
H2O	1986	0.0	0.0	0.0	5.1	7.4	1.5	6.8	2.0	0.2	1.0	3.1	1.3	**590.7**
OIL	1986	19.0	10.9	7.6	31.1	16.1	5.2	5.6	8.9	21.6	13.9	21.4	9.4	**1,660.7**

Manitoba Production
1976 To 1990

Licence ***3152*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	30.8	28.0	30.8	30.0	8.7	30.0	23.0	15.3	14.9	13.5	10.7	15.0	**649.7**
H2O	1985	28.3	24.7	4.6	20.1	4.6	15.9	12.4	0.0	4.2	12.4	0.9	0.0	**562.3**
OIL	1985	34.1	33.4	51.4	38.0	13.7	46.7	26.4	17.5	10.0	18.4	19.7	22.2	**1,490.0**
DAY	1984	31.0	29.0	25.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**399.0**
H2O	1984	45.0	39.6	22.3	38.1	39.4	36.8	14.2	15.2	7.8	19.6	12.8	24.8	**434.2**
OIL	1984	141.4	98.6	80.1	70.4	64.5	57.9	47.5	56.6	52.7	48.9	41.6	36.5	**1,158.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	**41.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	73.3	**118.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.4	232.4	**361.8**

Licence ***3153*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	104.4	49.5	77.8	90.9	79.0	59.8	78.5	17.4	125.0	52.0	47.5	13.1	**19,100.5**
WIN	1989	39.0	0.0	66.7	84.3	58.4	64.9	64.1	99.9	81.5	58.8	63.5	119.3	**18,305.6**
WIN	1988	104.6	85.0	85.6	85.3	107.8	80.4	70.1	103.1	101.6	72.3	90.9	65.3	**17,505.2**
WIN	1987	415.5	0.0	91.0	117.8	136.6	90.3	85.7	82.0	94.3	165.5	111.1	84.2	**16,453.2**
WIN	1986	61.8	852.4	1110.4	1014.7	420.1	331.1	340.4	410.3	950.3	556.3	635.0	127.5	**14,979.2**
WIN	1985	803.0	905.7	623.2	560.2	403.1	537.2	978.4	1223.1	872.3	276.2	635.7	350.8	**8,168.9**
DAY	1984	30.0	29.0	31.0	30.0	25.0	28.0	31.0	31.0	30.0	31.0	30.0	11.0	**385.0**
H2O	1984	21.3	20.7	23.2	22.6	21.3	22.4	21.3	5.4	11.6	12.8	4.5	1.4	**298.9**
OIL	1984	80.4	60.5	49.8	45.0	36.0	35.5	42.9	46.1	34.3	35.2	35.1	17.2	**722.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	27.0	**48.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.9	51.5	**110.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.3	80.0	**204.3**

Licence ***3154*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	1.0	19.0	20.0	19.0	28.0	31.0	31.0	30.0	31.0	2.0	19.0	**1,719.2**
H2O	1990	0.6	0.0	0.3	0.3	0.6	0.1	1.4	0.7	0.9	0.5	0.0	1.0	**809.5**
OIL	1990	18.7	0.4	11.4	10.6	47.8	17.8	40.5	18.9	20.6	13.3	0.9	13.5	**1,966.8**
DAY	1989	1.0	9.0	10.0	7.0	0.0	0.0	0.0	0.0	0.0	9.0	27.0	31.0	**1,457.2**
H2O	1989	0.7	2.7	2.2	0.6	0.0	0.0	0.0	0.0	0.0	1.0	1.1	0.7	**803.1**
OIL	1989	9.8	27.4	16.3	4.9	0.0	0.0	0.0	0.0	0.0	47.9	40.9	34.3	**1,752.4**
DAY	1988	7.0	10.0	11.0	10.0	5.0	9.0	10.0	10.0	10.0	9.0	5.0	0.0	**1,363.2**
H2O	1988	11.5	19.4	9.2	2.2	0.4	4.1	0.7	0.5	0.2	0.6	0.9	0.0	**794.1**
OIL	1988	7.6	10.7	10.0	8.0	4.5	35.4	11.5	9.0	6.0	7.5	6.9	0.0	**1,570.9**
DAY	1987	31.0	28.0	31.0	30.0	28.0	26.0	15.0	31.0	25.0	14.0	10.0	11.0	**1,267.2**
H2O	1987	1.5	5.1	7.5	5.4	4.7	2.8	8.1	5.1	2.8	1.5	3.6	5.3	**744.4**
OIL	1987	13.2	21.2	32.5	29.1	21.8	11.5	18.4	22.1	12.1	9.8	13.4	9.9	**1,453.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.5	15.8	0.0	0.0	0.0	0.0	19.7	**987.2**
H2O	1986	11.9	9.4	11.9	8.0	6.6	8.8	5.0	0.0	0.0	0.0	0.0	0.8	**691.0**
OIL	1986	20.8	14.5	15.1	18.2	22.3	21.3	11.3	0.0	0.0	0.0	0.0	11.0	**1,238.8**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.7	29.8	31.0	29.0	29.9	**771.2**
H2O	1985	20.6	20.5	22.5	23.4	23.8	14.1	19.9	15.6	11.2	15.8	11.3	7.5	**628.6**
OIL	1985	25.9	23.9	28.1	30.9	27.7	24.5	24.0	22.7	25.9	23.3	24.4	22.2	**1,104.3**
DAY	1984	27.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**410.0**
H2O	1984	33.9	27.9	34.3	32.0	28.2	31.9	24.7	7.0	12.7	12.6	11.3	13.9	**422.4**
OIL	1984	80.6	73.8	53.6	49.2	42.5	41.3	34.4	43.1	25.3	37.4	31.3	34.2	**800.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	**54.0**

Manitoba Production
1976 To 1990

Licence ***3154*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.8	60.2	**152.0**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.5	100.6	**254.1**

Licence ***3156*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	15.0	0.0	0.0	0.0	0.0	21.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,629.2**
H2O	1990	0.0	0.0	0.0	0.0	0.0	2.1	3.3	2.8	3.2	3.0	2.5	0.5	**806.8**
OIL	1990	1.6	0.0	0.0	0.0	0.0	50.1	64.2	66.8	58.4	63.7	60.2	11.2	**2,713.7**
DAY	1989	13.0	9.0	7.0	20.0	30.0	16.0	31.0	27.0	0.0	11.0	24.0	31.0	**1,416.2**
H2O	1989	1.2	0.1	0.3	1.7	1.8	0.8	0.0	0.0	0.0	0.0	0.3	0.0	**789.4**
OIL	1989	10.2	2.6	2.0	13.2	23.4	10.5	6.5	6.0	0.0	2.0	10.2	3.5	**2,337.5**
DAY	1988	13.0	13.0	12.0	11.0	12.0	6.0	7.0	13.0	10.0	11.0	8.0	13.0	**1,197.2**
H2O	1988	0.4	0.5	1.2	0.7	1.0	0.5	0.0	0.5	0.5	0.5	0.4	1.2	**783.2**
OIL	1988	11.7	13.9	11.1	17.4	12.5	6.1	6.9	18.8	23.4	15.6	16.0	17.5	**2,247.4**
DAY	1987	10.3	9.3	10.3	10.0	12.0	13.0	13.0	13.0	13.0	13.0	13.0	11.0	**1,068.2**
H2O	1987	1.4	1.2	3.0	2.9	1.5	0.6	0.7	0.4	1.3	0.9	1.3	0.9	**775.8**
OIL	1987	8.6	12.9	21.4	18.1	18.5	10.2	16.3	18.2	13.9	19.5	12.8	10.8	**2,076.5**
DAY	1986	26.7	11.5	14.8	15.0	15.5	14.9	15.5	14.5	10.0	10.1	10.0	10.3	**927.3**
H2O	1986	7.4	4.9	5.3	7.7	3.3	2.4	3.5	6.2	1.0	0.7	0.8	1.1	**759.7**
OIL	1986	22.9	17.2	21.9	24.4	17.8	18.7	18.9	27.0	15.1	19.8	18.6	8.8	**1,895.3**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	31.0	29.8	31.0	25.0	29.9	**758.5**
H2O	1985	16.5	14.4	24.4	19.5	14.9	11.5	8.0	7.5	8.0	12.1	5.7	6.5	**715.4**
OIL	1985	43.3	40.4	37.5	34.9	34.0	32.7	32.5	28.0	29.9	37.5	21.8	24.8	**1,664.2**
DAY	1984	30.0	29.0	30.0	25.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	1984	62.8	59.6	49.9	39.1	49.1	40.5	39.1	6.1	7.7	43.8	22.8	14.2	**566.4**
OIL	1984	146.4	100.0	97.7	70.8	76.0	64.3	58.6	72.0	57.4	34.7	44.4	44.4	**1,266.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.6	75.1	**131.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.7	269.5	**400.2**

Licence ***3157*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	57.5	189.1	124.7	82.7	62.4	53.8	123.1	63.7	84.3	107.5	101.0	146.6	**21,771.7**
WIN	1989	152.5	101.8	99.1	67.2	123.7	49.7	56.3	72.3	52.8	48.2	99.4	64.3	**20,575.3**
WIN	1988	189.3	245.8	252.7	118.7	279.3	282.1	96.0	112.7	55.2	104.2	101.8	131.1	**19,588.0**
WIN	1987	525.9	596.2	619.8	313.6	357.2	264.3	461.8	236.1	217.7	281.5	236.6	277.1	**17,619.1**
DAY	1986	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.4**
H2O	1986	22.2	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,768.6**
OIL	1986	6.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.3**
WIN	1986	0.0	0.0	373.0	1662.4	1594.6	1440.0	2020.9	2218.6	1196.3	1272.8	901.8	550.9	**13,231.3**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.7	31.0	30.0	31.0	**692.4**
H2O	1985	53.9	41.1	55.6	44.0	52.9	42.0	45.6	52.6	45.2	37.5	29.2	33.3	**1,743.7**
OIL	1985	14.7	17.6	14.8	11.2	6.8	10.5	14.2	6.4	6.3	8.8	5.4	7.5	**447.8**
DAY	1984	0.0	26.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**329.0**
H2O	1984	0.0	287.6	219.0	100.5	85.7	101.4	79.6	114.0	70.2	68.8	38.5	45.5	**1,210.8**
OIL	1984	0.0	64.1	55.7	37.6	28.9	25.7	30.1	19.5	15.7	16.2	14.2	15.9	**323.6**

Licence ***3158*** Well Name ***Omega Chevron Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3158*** Well Name ***Omega Chevron Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.7**
H2O	1989	46.1	27.6	34.1	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.7**
OIL	1989	3.1	2.8	2.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	1988	31.0	20.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**1,502.7**
H2O	1988	36.0	24.1	30.1	31.8	6.4	0.0	0.0	0.0	0.0	0.0	67.4	58.1	**1,876.1**
OIL	1988	3.5	2.1	1.1	4.5	0.9	0.0	0.0	0.0	0.0	0.0	13.2	5.7	**246.1**
DAY	1987	31.0	28.0	31.0	30.0	17.0	0.0	11.0	31.0	30.0	31.0	12.0	31.0	**1,327.7**
H2O	1987	3.8	3.2	4.5	16.0	12.6	0.0	17.7	38.9	40.2	35.3	16.2	38.3	**1,622.2**
OIL	1987	1.8	12.5	2.6	0.7	0.2	0.0	0.9	8.3	4.7	8.0	1.6	3.6	**215.1**
DAY	1986	31.0	28.0	31.0	23.0	31.0	29.9	31.0	31.0	30.0	28.2	30.0	31.0	**1,044.7**
H2O	1986	28.5	19.0	10.2	16.1	13.3	11.6	30.7	49.1	10.3	10.6	7.3	4.2	**1,395.5**
OIL	1986	2.2	2.0	2.1	1.4	1.6	1.7	2.1	2.9	5.1	5.1	4.4	5.9	**170.2**
DAY	1985	30.7	28.0	30.8	30.0	30.8	30.0	30.4	31.0	17.4	15.5	22.0	31.0	**689.6**
H2O	1985	36.1	28.9	38.1	36.2	35.8	20.3	24.9	36.5	16.3	8.9	10.4	17.3	**1,184.6**
OIL	1985	4.5	2.5	2.6	1.9	4.0	2.6	2.3	1.1	3.5	1.9	2.7	2.2	**133.7**
DAY	1984	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**362.0**
H2O	1984	181.1	124.6	94.0	78.4	66.5	70.1	70.6	60.2	36.1	41.1	20.5	31.7	**874.9**
OIL	1984	24.3	14.7	7.3	8.8	3.6	6.9	8.1	7.4	4.1	4.1	5.0	7.6	**101.9**

Licence ***3160*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	27.0	28.0	31.0	**2,575.0**
H2O	1990	10.3	9.7	8.5	10.2	11.4	12.3	11.1	11.8	11.8	13.5	26.6	26.7	**1,192.6**
OIL	1990	7.8	7.6	8.9	8.7	8.8	8.5	8.7	8.7	8.5	5.2	7.8	9.1	**1,253.9**
DAY	1989	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	1989	11.9	11.1	11.6	11.9	12.3	11.8	12.6	12.0	12.0	12.3	13.7	11.7	**1,028.7**
OIL	1989	14.8	13.8	14.4	13.0	9.3	8.8	8.9	9.1	8.9	9.2	8.5	6.9	**1,155.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**1,856.0**
H2O	1988	17.9	17.9	19.0	17.8	17.9	18.5	18.0	19.1	16.0	16.1	14.9	14.7	**883.8**
OIL	1988	12.5	11.6	12.5	11.8	12.3	11.7	12.4	12.4	14.4	14.2	15.0	15.6	**1,030.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,493.0**
H2O	1987	18.5	16.8	15.8	15.8	15.3	19.1	19.4	18.5	17.6	17.3	16.6	19.7	**676.0**
OIL	1987	15.6	14.1	15.5	15.0	12.5	12.1	12.2	12.3	12.0	11.4	12.0	12.5	**873.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,128.0**
H2O	1986	14.8	14.9	15.1	16.8	15.1	15.6	11.3	17.4	18.7	18.9	16.7	18.9	**465.6**
OIL	1986	15.5	11.2	12.4	12.7	12.6	11.8	8.2	18.3	17.5	18.5	14.9	15.6	**716.4**
DAY	1985	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**767.0**
H2O	1985	9.8	8.7	12.5	18.0	12.5	14.8	15.9	14.8	15.1	16.3	14.0	16.5	**271.4**
OIL	1985	15.6	13.6	16.3	18.0	12.3	18.2	18.6	18.7	14.3	14.9	14.9	15.4	**547.2**
DAY	1984	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**412.0**
H2O	1984	6.8	9.8	5.9	6.0	7.0	6.3	6.2	6.3	5.7	5.9	5.6	10.6	**102.5**
OIL	1984	20.2	29.4	34.7	31.6	24.7	24.2	23.2	22.2	20.2	20.7	19.4	16.3	**356.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	10.8	**20.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	35.8	**69.6**

Licence ***3163*** Well Name ***Tundra et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	29.0	30.0	29.0	15.0	0.0	0.0	29.0	29.0	30.0	**2,407.0**

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Licence ***3163*** Well Name ***Tundra et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	87.4	90.3	121.2	72.0	64.1	61.1	35.9	0.0	0.0	2.2	84.7	83.2	**7,679.1**
OIL	1990	81.8	87.8	110.2	73.9	63.9	68.8	39.0	0.0	0.0	2.8	66.6	64.0	**8,308.7**
DAY	1989	30.0	28.0	30.0	30.0	30.0	29.0	30.0	29.0	28.0	30.0	29.0	30.0	**2,129.0**
H2O	1989	240.1	157.8	126.5	121.8	102.1	91.5	96.6	97.3	103.6	120.3	104.2	127.8	**6,977.0**
OIL	1989	129.1	119.4	114.1	110.1	95.3	89.3	87.9	72.2	85.3	115.7	97.0	102.3	**7,649.9**
DAY	1988	31.0	28.0	27.0	30.0	29.0	29.0	30.0	31.0	15.0	30.0	29.0	27.0	**1,776.0**
H2O	1988	270.0	240.6	178.2	133.4	94.0	77.7	75.9	86.1	37.2	80.2	86.2	121.9	**5,487.4**
OIL	1988	133.2	117.5	131.3	128.4	100.9	98.0	99.9	103.8	43.2	84.1	73.7	44.4	**6,432.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	17.0	30.0	29.0	28.0	**1,440.0**
H2O	1987	65.1	30.6	45.1	48.9	71.7	100.3	106.4	83.5	59.9	146.1	258.8	255.8	**4,006.0**
OIL	1987	61.9	64.8	78.3	81.7	98.2	68.2	66.2	62.7	34.3	68.6	110.1	103.9	**5,273.8**
DAY	1986	30.0	28.0	30.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	30.0	29.0	**1,095.0**
H2O	1986	82.4	83.6	83.2	60.5	34.7	31.2	48.1	126.7	35.7	60.2	27.5	30.0	**2,733.8**
OIL	1986	78.1	90.0	96.6	88.4	75.3	71.5	75.0	74.9	70.3	69.6	62.6	62.7	**4,374.9**
DAY	1985	30.0	28.0	29.0	29.0	28.0	30.0	30.0	30.0	30.0	29.0	28.0	30.0	**739.0**
H2O	1985	75.4	39.6	34.3	65.8	67.3	94.3	93.8	80.9	66.3	66.4	54.0	93.9	**2,030.0**
OIL	1985	138.2	174.8	179.0	110.8	122.2	126.1	125.3	94.5	90.7	85.1	88.7	92.3	**3,459.9**
DAY	1984	30.0	29.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	26.0	31.0	**388.0**
H2O	1984	6.5	10.1	28.3	26.0	89.9	191.7	198.9	129.9	135.2	116.9	116.1	135.3	**1,198.0**
OIL	1984	143.5	173.2	138.1	69.3	136.1	228.7	179.6	179.4	158.0	141.1	134.8	171.7	**2,032.2**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	**33.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	**13.2**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	156.1	**178.7**

UWI ***100.04-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	29.0	29.0	29.0	30.0	**151.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	95.3	269.4	260.1	223.3	158.2	155.2	**1,161.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	9.1	71.3	71.0	94.8	51.5	49.5	**347.2**

Licence ***3165*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	30.0	27.0	30.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	**2,372.0**
H2O	1990	143.8	124.6	141.0	134.7	144.7	141.3	163.5	153.9	150.8	152.9	139.6	164.9	**10,190.7**
OIL	1990	70.0	59.1	65.4	59.8	66.1	62.8	68.5	66.8	63.2	63.6	54.2	62.5	**9,718.7**
DAY	1989	30.0	27.0	30.0	30.0	30.0	29.0	29.0	26.0	29.0	30.0	29.0	23.0	**2,018.0**
H2O	1989	205.5	189.6	191.3	220.8	117.3	97.6	209.8	195.5	115.3	142.9	138.9	101.9	**8,435.0**
OIL	1989	95.1	80.5	90.9	81.8	56.5	55.2	72.4	63.7	64.9	69.2	63.9	50.8	**8,956.7**
DAY	1988	31.0	29.0	30.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,676.0**
H2O	1988	271.3	248.5	251.9	269.0	248.2	232.5	209.3	213.5	201.6	199.8	193.5	212.6	**6,508.6**
OIL	1988	105.1	95.6	102.9	101.7	100.5	99.1	98.6	99.6	97.0	96.1	96.0	102.6	**8,111.8**
DAY	1987	8.0	0.0	12.0	30.0	31.0	29.0	30.0	31.0	26.0	23.0	30.0	27.0	**1,320.0**
H2O	1987	71.9	0.0	169.3	183.8	177.1	220.1	195.8	208.2	167.0	141.9	200.4	223.2	**3,756.9**
OIL	1987	13.7	0.0	15.3	124.7	125.9	118.9	120.6	121.9	101.6	90.6	101.3	95.5	**6,917.0**
DAY	1986	30.0	28.0	30.0	27.0	31.0	25.0	31.0	31.0	30.0	31.0	27.0	29.0	**1,043.0**
H2O	1986	60.1	52.9	61.2	59.6	67.7	97.6	134.5	132.0	107.0	155.7	138.5	179.7	**1,798.2**
OIL	1986	120.7	121.4	119.9	116.5	131.6	113.3	125.9	129.8	109.2	125.1	92.6	84.8	**5,887.0**
DAY	1985	23.0	26.0	30.0	28.0	30.0	25.0	31.0	31.0	29.0	29.0	25.0	31.0	**693.0**
H2O	1985	18.0	16.4	16.2	25.7	19.5	14.9	70.9	76.0	80.2	79.5	55.4	62.8	**551.7**
OIL	1985	118.7	113.6	134.6	190.3	244.0	192.8	204.5	179.3	165.8	158.0	109.0	129.7	**4,496.2**

Manitoba Production
1976 To 1990

Licence ***3165*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	29.0	26.0	28.0	13.0	27.0	30.0	31.0	31.0	27.0	30.0	20.0	26.0	**355.0**
H2O	1984	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	**16.2**
OIL	1984	214.0	193.5	190.0	76.3	172.2	254.4	276.9	248.0	201.1	198.2	161.8	148.3	**2,555.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	**37.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**1.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	203.1	**221.2**

Licence ***3166*** Well Name ***Unicorn et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	27.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	1990	3.5	3.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.2**
OIL	1990	5.6	5.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.8**
DAY	1989	31.0	24.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**1,102.0**
H2O	1989	4.5	3.2	5.3	8.4	1.8	2.1	10.5	3.3	5.1	3.0	8.1	4.4	**460.1**
OIL	1989	12.7	6.8	12.3	15.6	10.6	5.0	11.6	7.7	8.8	7.6	10.5	8.9	**924.8**
DAY	1988	28.0	29.0	31.0	30.0	26.0	29.0	30.0	30.0	28.0	27.0	15.0	28.0	**747.0**
H2O	1988	10.5	13.5	14.4	11.3	6.8	6.6	6.0	5.1	6.0	9.7	4.5	8.1	**400.4**
OIL	1988	21.1	18.4	15.8	23.5	11.4	15.5	16.1	17.3	14.2	11.5	2.7	19.0	**806.7**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**416.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	18.3	12.9	**297.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5	35.4	30.7	**620.2**
DAY	1985	10.0	25.0	20.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.0**
H2O	1985	6.1	10.6	7.6	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	1985	24.7	26.9	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.6**
DAY	1984	31.0	29.0	18.0	0.0	0.0	22.0	27.0	30.0	27.0	22.0	26.0	0.0	**268.0**
H2O	1984	22.5	15.9	12.2	0.0	0.0	16.2	14.0	10.6	9.2	6.0	31.4	0.0	**207.0**
OIL	1984	55.5	47.9	25.9	0.0	0.0	62.0	46.4	32.7	28.2	22.7	7.8	0.0	**440.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	**36.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	40.6	**69.0**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	75.5	**111.3**

Licence ***3167*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	217.4	96.7	103.5	36.8	176.8	243.8	326.7	297.1	178.3	308.6	200.5	84.5	**48,821.4**
WIN	1989	454.8	410.4	436.4	382.7	382.0	285.3	394.8	226.7	67.6	46.6	110.8	170.7	**46,550.7**
WIN	1988	633.3	559.7	556.0	417.2	574.3	544.5	262.2	330.6	307.7	308.6	377.8	320.7	**43,181.9**
WIN	1987	1620.5	1630.9	1829.9	1528.1	1348.5	1052.1	1102.7	948.2	746.3	848.8	825.1	533.2	**37,989.3**
WIN	1986	1275.4	1162.2	1924.9	1978.3	2018.5	1250.1	1507.3	1703.9	2105.3	1872.0	1781.8	1250.3	**23,975.0**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.8	30.5	19.2	0.0	0.0	0.0	**632.9**
H2O	1985	87.5	85.3	113.7	109.9	98.0	94.5	74.6	113.8	86.6	0.0	0.0	0.0	**1,927.9**
OIL	1985	81.4	65.5	59.3	56.1	49.4	47.2	57.1	33.9	15.6	0.0	0.0	0.0	**1,970.1**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1193.2	1666.1	1285.7	**4,145.0**
DAY	1984	31.0	0.0	20.0	27.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**372.0**
H2O	1984	0.3	0.0	124.1	121.4	123.8	83.2	64.1	126.3	114.0	105.5	99.8	94.2	**1,064.0**
OIL	1984	36.1	0.0	118.1	202.8	198.6	188.7	205.6	124.9	101.1	94.6	91.7	88.9	**1,504.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	**51.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	1.0	**7.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	33.3	**53.5**

Manitoba Production
1976 To 1990

Licence ***3168*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,531.0**
H2O	1990	9.3	11.0	9.7	9.1	9.5	9.4	22.0	19.6	17.8	12.7	15.0	17.8	**828.5**
OIL	1990	42.4	57.9	51.3	55.3	56.2	46.9	56.7	45.9	44.3	39.7	44.7	44.6	**6,157.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,168.0**
H2O	1989	8.7	7.9	8.6	8.2	7.4	5.1	5.2	5.1	5.1	5.5	8.3	9.1	**665.6**
OIL	1989	72.4	56.1	63.8	64.7	62.4	66.6	63.9	58.4	63.9	67.7	59.3	54.2	**5,571.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	26.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,803.0**
H2O	1988	6.6	8.1	8.5	5.6	5.8	8.3	8.5	5.6	8.5	5.8	7.7	5.8	**581.4**
OIL	1988	66.2	70.4	68.6	67.6	75.2	69.9	71.5	69.4	71.5	73.0	59.6	84.7	**4,817.8**
DAY	1987	31.0	28.0	29.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,451.0**
H2O	1987	4.5	6.3	8.6	0.8	8.9	7.4	5.8	8.1	3.0	5.5	3.9	5.2	**496.6**
OIL	1987	76.6	64.9	54.4	5.7	74.1	62.3	56.9	66.9	61.5	57.9	69.6	80.3	**3,970.2**
DAY	1986	31.0	28.0	26.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,114.0**
H2O	1986	9.5	5.2	9.7	6.7	11.7	13.1	3.1	7.5	5.6	3.3	2.6	4.6	**428.6**
OIL	1986	69.0	38.5	82.4	58.3	58.9	63.5	79.0	67.5	67.3	65.4	62.4	67.8	**3,239.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**760.0**
H2O	1985	17.7	13.3	15.6	12.7	13.7	14.0	3.3	2.9	17.9	13.3	13.8	9.3	**346.0**
OIL	1985	94.6	77.1	92.8	75.3	80.1	75.2	87.3	86.8	93.5	75.7	80.3	67.8	**2,459.1**
DAY	1984	31.0	29.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**400.0**
H2O	1984	17.8	14.7	12.8	16.6	17.2	13.4	15.3	15.4	14.9	14.5	14.4	16.9	**198.5**
OIL	1984	155.2	111.5	63.2	86.2	96.4	92.7	94.6	91.0	85.7	95.1	92.7	93.6	**1,472.6**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	**48.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	12.2	**14.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0	182.7	**314.7**

Licence ***3169*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	21.0	19.0	21.0	20.0	21.0	20.0	21.0	20.0	18.0	20.0	20.0	27.0	**1,699.4**
H2O	1990	114.2	99.9	118.4	105.9	115.3	112.2	98.4	94.7	61.2	73.6	76.7	66.9	**6,852.9**
OIL	1990	87.1	69.8	79.0	70.9	69.4	70.3	63.3	60.7	57.8	63.8	51.8	38.4	**6,894.9**
DAY	1989	21.0	19.0	21.0	20.0	21.0	20.0	21.0	21.0	20.0	21.0	20.0	21.0	**1,451.4**
H2O	1989	115.3	119.1	106.6	113.3	118.0	124.1	128.4	131.9	123.2	119.8	111.6	115.0	**5,715.5**
OIL	1989	94.8	92.5	88.8	91.7	95.6	84.0	88.8	86.3	79.9	83.4	76.4	82.6	**6,112.6**
DAY	1988	11.0	15.0	16.0	15.0	15.0	15.0	6.0	18.0	30.0	21.0	20.0	21.0	**1,205.4**
H2O	1988	66.7	108.7	121.4	113.8	111.6	105.7	38.2	103.2	119.0	120.3	118.7	129.5	**4,289.2**
OIL	1988	24.5	77.4	92.4	82.2	82.3	83.8	36.8	90.6	87.6	104.1	89.8	94.4	**5,067.8**
DAY	1987	31.0	28.0	31.0	30.0	16.0	15.0	16.0	15.2	12.0	16.0	15.0	16.0	**1,002.4**
H2O	1987	90.2	273.0	107.9	111.7	110.4	102.3	106.9	95.6	92.6	86.8	85.3	75.5	**3,032.4**
OIL	1987	89.5	94.6	93.9	87.7	82.6	89.9	91.2	76.1	72.9	78.4	66.3	45.9	**4,121.9**
DAY	1986	16.0	14.0	16.0	15.0	16.0	30.0	31.0	31.0	30.0	28.0	14.0	31.0	**761.2**
H2O	1986	81.4	73.1	91.6	76.6	73.9	81.1	78.1	29.6	8.4	6.5	49.6	94.5	**1,694.2**
OIL	1986	105.2	93.1	94.0	86.7	73.2	87.5	63.0	24.0	4.6	0.0	38.0	96.4	**3,152.9**
DAY	1985	15.2	14.0	16.0	15.0	16.0	15.0	16.0	24.0	15.0	16.0	15.0	16.0	**489.2**
H2O	1985	27.3	25.6	28.2	24.1	18.3	16.6	13.9	22.6	84.6	86.2	79.2	82.5	**949.8**
OIL	1985	50.4	37.9	38.4	30.4	27.7	22.2	16.9	21.8	93.1	106.6	112.5	115.8	**2,387.2**
DAY	1984	31.0	28.0	31.0	30.0	27.0	17.0	16.0	16.0	15.0	16.0	15.0	16.0	**296.0**
H2O	1984	22.5	37.4	14.7	29.0	37.8	43.2	43.5	49.1	41.2	37.6	34.9	32.3	**440.7**
OIL	1984	175.9	138.7	180.5	149.6	153.5	115.1	98.0	97.0	91.1	72.5	65.6	61.6	**1,713.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	**38.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	11.4	**17.5**

Manitoba Production
1976 To 1990

Licence ***3169*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.8	165.6	**314.4**

Licence ***3170*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	29.0	30.0	31.0	**2,481.0**
H2O	1990	31.4	21.7	9.7	8.8	11.4	10.2	11.8	10.7	3.3	18.8	19.8	19.1	**1,118.5**
OIL	1990	27.6	22.6	26.8	26.0	26.5	24.7	32.4	31.8	11.0	27.2	29.0	27.3	**3,036.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	28.0	30.0	31.0	**2,137.0**
H2O	1989	12.6	10.2	18.3	21.0	23.4	24.2	25.5	25.5	0.0	25.9	29.6	28.5	**941.8**
OIL	1989	33.6	27.9	24.2	21.8	23.3	17.7	17.5	21.4	0.0	18.9	20.8	26.7	**2,723.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,805.0**
H2O	1988	13.3	10.3	6.4	6.5	7.3	5.7	6.2	13.0	15.9	16.2	16.2	13.2	**697.1**
OIL	1988	24.6	20.6	17.4	16.0	17.3	17.7	13.1	17.6	17.4	18.0	22.2	30.7	**2,470.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,439.0**
H2O	1987	2.7	2.7	2.8	3.0	3.1	3.2	3.3	3.1	3.5	3.1	3.1	12.0	**566.9**
OIL	1987	33.4	28.3	32.7	32.0	36.9	26.4	31.6	26.8	33.0	31.2	31.6	22.7	**2,237.4**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**1,077.0**
H2O	1986	7.5	8.8	9.3	9.1	7.4	10.4	11.2	3.6	3.4	3.0	2.8	2.6	**521.3**
OIL	1986	48.1	34.3	36.0	22.4	22.0	29.6	27.9	30.2	37.5	30.0	38.6	36.7	**1,870.8**
DAY	1985	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**718.0**
H2O	1985	8.4	6.1	5.7	10.2	6.2	13.7	12.8	16.3	38.7	14.4	9.7	11.1	**442.2**
OIL	1985	47.8	49.5	52.0	60.9	40.3	40.4	24.2	37.9	40.3	31.0	32.7	30.1	**1,477.5**
DAY	1984	28.0	29.0	27.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**356.0**
H2O	1984	38.9	44.2	25.2	8.2	17.8	13.0	15.1	19.2	12.3	15.3	15.6	12.0	**288.9**
OIL	1984	132.6	79.9	68.9	53.3	101.6	88.3	76.4	65.0	62.8	57.7	43.6	54.0	**990.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.1	**52.1**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.3	**106.3**

Licence ***3171*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	23.0	15.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**219.0**
H2O	1984	170.7	115.5	84.8	89.2	72.6	130.6	80.6	0.0	0.0	0.0	0.0	0.0	**853.3**
OIL	1984	16.4	20.1	6.4	0.4	26.3	1.7	1.0	0.0	0.0	0.0	0.0	0.0	**126.8**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	**34.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	66.6	**109.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	24.3	**54.5**

UWI ***100.15-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1810.0	1573.0	1856.0	1898.0	2087.0	2071.0	2139.0	1890.0	1865.0	1901.0	1804.0	1589.0	**76,798.0**
WIN	1989	2427.0	2018.0	2142.0	2050.0	1865.0	1441.0	1359.0	1421.0	1390.0	2079.0	2052.0	1627.0	**54,315.0**
WIN	1988	2193.0	2125.0	2304.0	2206.0	2401.0	1262.0	2272.0	1979.0	1948.0	2025.0	2139.0	2488.0	**32,444.0**
DAY	1987	31.0	28.0	28.0	30.0	30.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	**1,025.0**
H2O	1987	307.2	248.2	293.1	413.6	305.0	289.9	99.7	0.0	0.0	0.0	0.0	0.0	**11,767.5**
OIL	1987	57.0	54.7	86.1	48.6	55.2	77.6	30.5	0.0	0.0	0.0	0.0	0.0	**2,493.9**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1456.0	1995.0	1719.0	1932.0	**7,102.0**
DAY	1986	31.0	28.0	28.0	29.0	30.0	30.0	31.0	31.0	30.0	30.0	22.0	31.0	**835.0**
H2O	1986	342.3	375.6	345.0	365.8	389.1	382.9	357.9	343.3	268.4	247.8	187.4	265.8	**9,810.8**

Manitoba Production
1976 To 1990

Licence ***3171*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	143.0	68.8	46.8	88.5	67.8	43.4	42.4	39.2	85.4	55.2	76.2	74.1	**2,084.2**
DAY	1985	29.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**484.0**
H2O	1985	348.2	318.2	348.4	437.2	296.9	364.0	437.4	399.5	394.0	405.9	381.9	323.5	**5,939.5**
OIL	1985	76.8	80.8	72.8	47.8	129.2	91.2	77.8	55.1	78.0	91.9	62.3	66.4	**1,253.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	27.0	24.0	23.0	**127.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.1	392.7	273.9	283.6	265.1	**1,484.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.1	109.2	70.2	49.8	51.0	**323.3**

Licence ***3172*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	1984	44.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
OIL	1984	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	**6.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	**30.4**

UWI ***100.16-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,448.0**
H2O	1990	44.3	30.6	23.0	21.0	27.0	24.4	32.3	29.3	27.0	26.3	25.8	24.9	**2,087.6**
OIL	1990	169.8	138.8	149.0	145.0	147.4	137.7	132.3	130.0	133.7	134.8	134.3	126.5	**7,723.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,083.0**
H2O	1989	23.6	30.0	32.9	32.8	30.9	24.2	25.5	24.1	45.6	38.0	39.5	40.0	**1,751.7**
OIL	1989	54.9	91.5	109.2	163.4	192.9	177.0	175.6	176.4	160.9	160.7	159.8	164.2	**6,044.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,718.0**
H2O	1988	20.3	15.6	12.9	12.9	14.7	10.9	12.6	9.7	12.0	12.1	24.2	24.8	**1,364.6**
OIL	1988	63.7	53.2	44.3	40.9	44.1	43.0	33.4	48.5	48.0	49.6	50.0	50.1	**4,258.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	22.0	31.0	30.0	31.0	**1,353.0**
H2O	1987	10.9	10.8	11.2	12.2	12.4	12.9	13.2	12.4	9.9	9.4	9.3	10.9	**1,181.9**
OIL	1987	48.7	47.2	54.5	53.3	61.5	35.1	42.1	35.8	31.8	46.8	47.3	51.1	**3,689.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**999.0**
H2O	1986	20.1	23.9	25.4	25.2	7.6	21.2	22.4	21.8	20.1	114.9	14.8	13.0	**1,046.4**
OIL	1986	62.9	45.8	48.2	30.3	49.1	42.2	39.0	45.3	56.3	42.7	52.8	47.1	**3,134.1**
DAY	1985	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**638.0**
H2O	1985	23.3	18.5	17.0	30.5	8.6	18.3	13.1	13.6	32.2	23.0	32.1	30.5	**716.0**
OIL	1985	58.2	66.6	69.4	81.3	80.6	78.1	66.7	118.7	126.2	73.6	75.0	40.7	**2,572.4**
DAY	1984	0.0	4.0	24.0	21.0	31.0	30.0	19.0	29.0	28.0	31.0	30.0	31.0	**278.0**
H2O	1984	0.0	61.0	54.1	48.9	62.8	64.3	22.2	28.3	31.6	32.3	37.6	12.2	**455.3**
OIL	1984	0.0	36.7	200.2	191.1	295.2	189.1	80.9	149.9	173.4	153.0	110.2	57.6	**1,637.3**

Licence ***3173*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	25.0	29.0	22.0	18.0	21.0	31.0	18.0	23.0	26.0	27.0	28.0	**2,236.1**
H2O	1990	34.2	36.6	68.6	50.7	24.3	13.2	17.8	10.3	48.6	109.1	72.1	75.9	**5,408.1**
OIL	1990	51.1	47.0	29.9	39.2	28.7	15.5	21.8	12.0	24.5	26.7	47.2	43.7	**7,514.5**
DAY	1989	27.0	26.0	27.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	28.0	**1,943.1**
H2O	1989	55.7	90.0	74.7	53.1	24.5	17.3	32.0	24.1	20.8	28.8	27.0	22.8	**4,846.7**
OIL	1989	28.7	32.8	44.5	36.6	51.3	52.8	51.6	58.0	58.5	65.3	51.9	43.1	**7,127.2**

Manitoba Production
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Licence ***3173*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	30.0	26.0	23.0	29.0	21.0	28.0	29.0	29.0	28.0	29.0	27.0	22.0	**1,605.1**
H2O	1988	14.3	28.2	1.7	144.2	60.1	72.1	45.2	23.3	67.1	95.9	80.7	42.8	**4,375.9**
OIL	1988	61.8	77.4	44.9	37.1	32.3	46.3	43.7	72.3	44.4	35.2	31.8	23.7	**6,552.1**
DAY	1987	29.3	23.0	25.3	28.0	25.0	24.0	20.0	27.0	26.0	29.0	30.0	23.0	**1,284.1**
H2O	1987	28.8	21.0	28.8	17.0	50.4	36.9	27.9	50.1	56.3	63.5	46.6	13.7	**3,700.3**
OIL	1987	57.3	61.4	85.1	63.5	97.3	168.9	99.3	65.1	50.1	34.9	40.3	52.6	**6,001.2**
DAY	1986	31.0	28.0	31.0	29.0	31.0	29.0	26.7	30.0	29.0	28.9	30.0	30.0	**974.5**
H2O	1986	177.2	69.1	34.4	70.1	47.2	29.3	54.4	59.1	30.4	29.4	25.7	31.0	**3,259.3**
OIL	1986	97.7	59.6	47.0	52.8	66.6	51.9	73.3	65.0	46.8	48.2	55.7	33.0	**5,125.4**
DAY	1985	29.3	23.0	26.0	27.8	26.4	27.5	29.5	28.5	19.0	31.0	30.0	30.9	**620.9**
H2O	1985	68.0	64.9	134.7	148.7	91.2	106.5	148.8	198.4	120.9	128.9	104.2	117.0	**2,602.0**
OIL	1985	109.3	94.0	138.2	173.4	109.9	141.8	182.1	87.5	67.3	80.3	76.3	88.2	**4,427.8**
DAY	1984	31.0	27.0	31.0	14.0	13.0	14.0	14.0	18.0	29.0	30.0	29.0	30.0	**292.0**
H2O	1984	166.8	35.6	29.3	44.1	95.2	78.4	84.0	147.6	141.6	173.0	68.4	83.4	**1,169.8**
OIL	1984	368.2	412.4	430.2	192.2	128.4	152.2	132.6	146.5	261.4	278.5	289.9	200.0	**3,079.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	**22.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.0	**87.0**

Licence ***3174*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-31-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	31.0	30.0	31.0	0.0	0.0	5.0	0.0	0.0	**1,004.0**
OIL	1990	0.0	0.0	0.0	0.0	3.6	2.8	2.6	0.0	0.0	0.5	0.0	0.0	**141.8**
DAY	1989	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**907.0**
OIL	1989	0.0	0.0	0.0	3.4	2.6	2.2	1.8	1.6	1.6	1.6	0.0	0.0	**132.3**
DAY	1988	31.0	29.0	31.0	0.0	0.0	30.0	31.0	0.0	30.0	31.0	30.0	0.0	**693.0**
OIL	1988	2.4	2.1	2.4	0.0	0.0	0.7	1.4	0.0	2.0	2.2	1.2	0.0	**117.5**
DAY	1987	0.0	0.0	0.0	30.0	31.0	30.0	0.0	7.0	30.0	31.0	30.0	31.0	**450.0**
OIL	1987	0.0	0.0	0.0	6.6	6.4	4.8	0.0	1.4	2.9	4.0	2.7	2.3	**103.1**
DAY	1986	0.0	0.0	0.0	0.0	0.0	9.0	13.0	0.0	18.0	30.0	30.0	0.0	**230.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	12.2	72.1	0.0	12.2	0.0	0.0	0.0	**936.2**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	4.0	2.0	3.0	0.0	**72.0**
DAY	1985	0.0	0.0	0.0	0.0	8.0	20.0	6.0	7.0	0.0	0.0	0.0	0.0	**130.0**
H2O	1985	0.0	0.0	0.0	0.0	56.1	56.1	8.6	18.7	0.0	0.0	0.0	0.0	**839.7**
OIL	1985	0.0	0.0	0.0	0.0	4.6	5.1	3.3	3.2	0.0	0.0	0.0	0.0	**60.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	15.0	25.0	14.0	8.0	15.0	12.0	**89.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	97.7	173.7	102.1	86.2	152.1	88.4	**700.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	12.1	6.5	8.9	4.1	9.7	3.3	**44.6**

Licence ***3175*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	21.0	28.0	19.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	27.0	**2,479.9**
H2O	1990	153.3	171.3	138.4	181.8	167.8	132.6	109.9	154.9	177.1	170.6	115.8	110.4	**4,823.3**
OIL	1990	81.0	85.1	54.6	74.5	59.4	53.2	45.5	58.3	50.0	49.5	60.7	46.8	**11,269.1**
DAY	1989	24.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**2,145.9**
H2O	1989	32.2	44.7	160.1	129.0	50.5	134.3	149.3	130.8	111.5	95.2	232.6	218.1	**3,039.4**
OIL	1989	23.6	43.3	143.9	131.2	142.5	68.4	46.1	43.5	35.7	27.7	105.3	90.8	**10,550.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**1,810.9**
H2O	1988	13.3	15.2	8.7	135.9	198.2	156.4	160.6	182.5	133.6	100.1	82.5	60.2	**1,551.1**

Manitoba Production
1976 To 1990

Licence ***3175*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	252.8	204.7	250.7	146.9	127.9	134.2	118.7	120.6	113.2	92.7	70.8	53.9	**9,648.5**
DAY	1987	29.7	27.5	30.7	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,447.9**
H2O	1987	3.6	6.0	11.1	25.0	15.6	22.3	7.2	8.1	13.8	13.5	20.6	12.8	**303.9**
OIL	1987	76.5	137.9	269.3	339.2	373.9	336.4	361.8	357.7	278.0	254.8	210.9	237.6	**7,961.4**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	29.5	31.0	23.6	26.1	28.5	29.0	**1,086.5**
H2O	1986	7.9	6.5	4.4	2.0	2.0	13.8	9.1	5.3	2.8	2.5	2.4	3.2	**144.3**
OIL	1986	156.9	135.3	124.9	123.9	134.6	118.5	106.6	106.1	84.8	71.3	87.9	95.3	**4,727.4**
DAY	1985	24.0	22.0	30.8	30.0	30.8	30.0	30.8	30.0	26.0	31.0	30.0	30.5	**738.9**
H2O	1985	0.0	11.6	12.9	4.6	4.3	2.9	6.9	5.1	3.8	3.8	11.0	2.9	**82.4**
OIL	1985	44.7	226.8	275.1	267.6	219.2	128.6	174.1	157.3	184.6	226.8	162.1	147.4	**3,381.3**
DAY	1984	31.0	29.0	31.0	30.0	31.0	20.0	31.0	31.0	25.0	30.0	30.0	31.0	**393.0**
H2O	1984	1.0	0.4	0.5	0.3	0.0	0.3	0.2	0.0	0.2	0.1	0.2	0.0	**12.6**
OIL	1984	114.2	95.9	98.5	90.8	89.6	58.2	93.1	74.0	59.0	74.0	83.5	61.6	**1,167.0**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**43.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	1.9	**9.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	122.3	**174.6**

Licence ***3176*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,410.3**
H2O	1990	71.8	93.6	90.6	64.0	58.5	52.2	21.9	24.8	17.0	10.3	60.6	44.3	**13,151.7**
OIL	1990	0.7	5.0	8.3	13.0	11.1	10.5	4.8	4.4	2.5	2.4	16.5	21.3	**2,952.8**
DAY	1989	30.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,045.3**
H2O	1989	142.0	110.7	106.0	116.5	102.0	110.3	108.3	99.9	83.3	157.7	64.1	58.6	**12,542.1**
OIL	1989	1.3	2.2	3.7	2.1	5.4	7.3	7.6	3.8	4.0	6.4	12.7	4.6	**2,852.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	5.0	0.0	21.0	29.0	31.0	**1,686.3**
H2O	1988	184.9	183.8	163.1	183.9	260.8	205.3	176.2	36.3	0.0	153.6	172.3	162.3	**11,282.7**
OIL	1988	118.1	63.8	82.2	75.0	1.8	2.7	5.0	1.0	0.0	4.6	4.7	2.2	**2,791.2**
DAY	1987	29.1	27.8	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,387.3**
H2O	1987	92.0	132.6	151.4	245.5	245.6	220.7	260.1	244.0	100.6	174.9	170.3	215.1	**9,400.2**
OIL	1987	5.1	69.5	2.0	2.0	3.8	5.1	10.8	2.6	82.5	77.1	81.0	74.8	**2,430.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	29.1	30.0	31.0	**1,025.4**
H2O	1986	175.6	145.4	146.4	158.7	154.7	108.5	141.9	174.4	194.9	197.4	184.6	213.9	**7,147.4**
OIL	1986	36.9	26.3	31.2	18.0	20.6	20.2	27.9	20.8	8.7	2.4	1.5	1.4	**2,013.8**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.7	31.0	30.0	31.0	**662.4**
H2O	1985	288.9	228.0	225.1	203.0	224.9	187.4	161.7	177.5	142.3	160.9	190.7	137.5	**5,151.0**
OIL	1985	52.1	27.0	47.2	49.9	40.5	38.0	44.9	53.0	65.2	53.7	31.8	46.7	**1,797.9**
DAY	1984	0.0	24.0	25.0	17.0	21.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**299.0**
H2O	1984	0.0	148.3	194.8	149.5	224.0	290.4	297.2	356.1	302.3	305.8	225.6	329.1	**2,823.1**
OIL	1984	0.0	209.8	155.9	61.1	76.6	88.3	136.0	166.6	100.6	105.8	70.9	76.3	**1,247.9**

Licence ***3178*** Well Name ***Waskada Unit No. 6 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	23.0	16.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	1984	63.5	94.9	66.2	75.1	104.5	52.9	131.2	0.0	0.0	0.0	0.0	0.0	**593.9**
OIL	1984	27.4	44.0	43.3	40.2	38.8	78.8	1.0	0.0	0.0	0.0	0.0	0.0	**279.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	**5.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	**5.6**

Manitoba Production
1976 To 1990

Licence ***3178*** Well Name ***Waskada Unit No. 6 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	1.0	30.0	31.0	**2,112.0**
H2O	1990	799.5	533.0	434.5	395.5	462.9	417.2	522.8	461.2	137.4	14.5	558.6	491.1	**21,797.5**
OIL	1990	51.6	36.2	40.2	39.0	34.9	32.5	35.7	34.1	11.3	1.2	19.6	46.0	**5,549.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	6.0	30.0	31.0	**1,796.0**
H2O	1989	395.0	333.2	356.4	410.2	456.8	357.4	427.3	403.6	0.0	82.7	469.0	721.7	**16,569.3**
OIL	1989	44.5	37.1	42.2	37.8	40.6	37.3	35.4	35.6	0.0	6.4	34.7	41.0	**5,167.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,486.0**
H2O	1988	79.5	350.3	367.6	367.1	416.4	273.1	298.9	308.6	383.8	404.9	404.6	412.8	**12,156.0**
OIL	1988	63.7	118.8	128.1	118.4	127.8	50.1	36.9	45.5	45.8	32.9	40.7	40.8	**4,774.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,120.0**
H2O	1987	192.8	192.2	122.8	133.8	131.7	48.3	49.6	46.6	90.2	80.8	59.6	71.3	**8,088.4**
OIL	1987	53.5	51.9	54.5	53.3	59.3	37.3	44.8	38.0	33.3	30.9	53.5	58.8	**3,925.4**
DAY	1986	31.0	28.0	18.0	13.0	20.0	30.0	25.0	31.0	30.0	30.0	30.0	31.0	**758.0**
H2O	1986	297.2	268.8	156.9	111.6	171.8	311.0	258.5	269.1	238.6	187.5	210.1	184.4	**6,868.7**
OIL	1986	130.5	103.8	53.2	57.8	102.6	114.4	81.5	86.3	59.3	84.3	64.6	57.6	**3,356.3**
DAY	1985	30.0	27.0	14.0	3.0	31.0	23.0	30.0	28.0	30.0	28.0	30.0	31.0	**441.0**
H2O	1985	237.8	197.6	135.8	30.9	315.9	239.9	317.0	400.9	364.0	410.2	321.0	314.5	**4,203.2**
OIL	1985	150.1	138.2	91.6	15.3	195.8	121.1	166.7	146.3	182.7	145.3	142.2	131.6	**2,360.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	23.0	30.0	31.0	**136.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0	194.7	134.4	229.0	255.6	**917.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.8	202.6	113.6	172.3	166.2	**733.5**

Licence ***3179*** Well Name ***Waskada Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	29.0	23.0	18.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1984	28.5	1.0	4.5	9.4	3.4	3.4	5.3	0.0	0.0	0.0	0.0	0.0	**67.8**
OIL	1984	56.8	54.9	26.0	34.9	40.4	31.3	21.8	0.0	0.0	0.0	0.0	0.0	**278.4**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	**12.3**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	**12.3**

UWI ***100.06-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,277.0**
H2O	1990	514.0	355.3	289.7	341.8	440.9	397.3	497.9	454.4	441.1	451.7	439.8	429.4	**29,145.0**
OIL	1990	101.4	83.0	92.0	101.0	102.9	96.0	105.3	104.1	65.2	69.2	68.5	64.8	**7,747.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,912.0**
H2O	1989	387.0	389.8	427.3	470.7	487.2	411.3	433.9	409.7	528.8	441.7	458.0	465.0	**24,091.7**
OIL	1989	97.6	92.9	111.1	121.4	108.2	107.2	106.2	106.9	96.1	96.0	95.5	98.1	**6,693.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,547.0**
H2O	1988	486.4	373.8	388.3	387.8	439.8	316.2	346.1	344.9	444.3	461.6	461.1	470.6	**18,781.3**
OIL	1988	76.4	63.5	68.0	62.8	67.8	81.0	59.7	71.0	74.0	87.2	107.9	108.2	**5,456.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,181.0**
H2O	1987	352.5	360.1	371.2	352.9	360.0	373.8	383.6	361.2	402.3	360.8	358.9	421.5	**13,860.4**
OIL	1987	64.1	63.8	73.5	87.9	101.5	72.5	86.9	73.8	91.5	85.0	86.8	93.9	**4,529.2**
DAY	1986	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**819.0**
H2O	1986	440.4	335.1	378.7	348.7	360.9	409.3	389.5	429.9	408.6	345.0	393.6	328.6	**9,401.6**
OIL	1986	185.6	128.8	139.2	132.1	146.4	88.9	124.2	88.9	112.7	76.8	79.3	67.3	**3,548.0**
DAY	1985	31.0	28.0	20.0	20.0	31.0	23.0	31.0	30.0	30.0	30.0	30.0	23.0	**460.0**
H2O	1985	380.3	281.3	193.1	209.5	340.7	244.5	332.4	389.2	344.3	317.6	335.3	287.0	**4,833.3**

Manitoba Production
1976 To 1990

Licence ***3179*** Well Name ***Waskada Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	161.5	152.5	86.0	60.2	135.2	97.9	109.7	203.7	158.5	135.9	166.7	110.5	**2,177.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	26.0	30.0	30.0	**133.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.9	245.2	270.9	301.2	297.9	**1,178.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	174.5	107.5	151.4	147.8	**599.5**

Licence ***3180*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2386.0	2351.0	3147.0	3070.0	2984.0	3170.0	3403.0	2912.0	3066.0	3398.0	4933.0	3243.0	**91,353.0**
WIN	1989	1843.0	1880.0	2493.0	2616.0	2364.0	2772.0	3122.0	3249.0	2068.0	1384.0	2293.0	2349.0	**53,290.0**
WIN	1988	1588.0	1467.0	1729.0	1756.0	1969.0	802.0	1415.0	1780.0	1534.0	1286.0	1087.0	1511.0	**24,857.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	**1,210.0**
H2O	1987	1.0	1.6	5.6	12.9	13.8	12.5	16.8	20.0	0.0	0.0	0.0	0.0	**829.4**
OIL	1987	31.3	30.7	25.4	18.5	20.2	18.8	17.2	2.6	0.0	0.0	0.0	0.0	**1,675.9**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1140.0	1991.0	1845.0	1957.0	**6,933.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**995.0**
H2O	1986	14.4	12.3	11.2	12.7	20.3	22.3	51.5	3.2	17.7	1.0	19.2	15.9	**745.2**
OIL	1986	26.4	24.6	32.3	29.0	25.2	18.5	3.4	36.7	17.4	33.1	16.8	17.8	**1,511.2**
DAY	1985	31.0	28.0	17.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**638.0**
H2O	1985	23.9	12.9	9.2	0.0	8.8	28.0	18.3	22.8	18.9	6.7	7.4	19.1	**543.5**
OIL	1985	33.6	38.1	20.5	0.0	62.0	38.6	40.4	29.2	27.4	40.9	31.5	27.1	**1,230.0**
DAY	1984	31.0	29.0	22.0	9.0	20.0	30.0	31.0	25.0	21.0	30.0	30.0	31.0	**325.0**
H2O	1984	57.3	29.4	25.9	18.8	29.4	22.8	17.9	13.5	13.3	36.6	1.0	8.6	**367.5**
OIL	1984	135.3	85.7	51.1	50.9	56.8	59.7	59.2	35.8	15.0	45.2	73.7	42.3	**840.7**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	**93.0**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.0	**130.0**

Licence ***3181*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	8.0	30.0	20.0	**2,371.0**
H2O	1990	7.6	5.3	1.6	1.5	1.8	0.0	0.0	0.0	0.0	0.2	0.9	0.6	**2,375.6**
OIL	1990	3.5	2.9	2.1	2.0	2.0	0.5	0.6	0.6	0.2	1.8	7.1	4.4	**1,091.3**
DAY	1989	24.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,059.0**
H2O	1989	9.8	2.7	3.7	4.2	4.7	3.7	3.1	2.9	3.6	6.6	6.8	6.9	**2,356.1**
OIL	1989	3.2	2.9	8.1	7.3	7.8	7.1	5.2	5.3	4.9	3.3	3.4	3.4	**1,063.6**
DAY	1988	30.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,708.0**
H2O	1988	7.8	2.6	6.4	6.5	7.3	9.2	10.0	10.4	12.9	12.9	12.9	11.5	**2,297.4**
OIL	1988	10.1	3.6	9.4	8.6	9.3	3.4	2.5	3.0	3.1	3.1	3.9	3.3	**1,001.7**
DAY	1987	31.0	28.0	28.0	9.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,364.0**
H2O	1987	184.7	184.1	169.7	62.1	0.0	0.0	0.0	0.0	0.0	0.0	9.3	10.9	**2,187.0**
OIL	1987	36.5	35.4	36.5	12.0	9.2	6.6	7.9	6.7	8.3	7.7	15.0	16.2	**938.4**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	18.0	17.0	30.0	31.0	**1,026.0**
H2O	1986	34.6	13.4	25.2	21.4	12.8	26.1	24.7	21.8	8.9	1.0	201.2	176.6	**1,566.2**
OIL	1986	23.3	16.3	7.4	7.2	15.8	2.1	1.0	1.0	0.0	19.5	44.0	39.3	**740.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	25.0	31.0	**688.0**
H2O	1985	39.6	27.2	26.0	33.0	35.1	37.6	6.3	25.5	19.4	24.0	14.7	4.5	**998.5**
OIL	1985	22.9	15.0	21.3	10.8	10.3	4.5	35.3	3.9	21.9	13.0	18.8	5.5	**563.5**
DAY	1984	31.0	29.0	22.0	11.0	31.0	30.0	21.0	31.0	29.0	31.0	30.0	28.0	**336.0**
H2O	1984	163.1	74.0	46.8	19.6	63.2	67.4	25.1	33.5	40.9	57.3	52.8	37.5	**705.6**

Manitoba Production
1976 To 1990

Licence ***3181*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	59.5	34.3	21.6	46.2	30.3	0.8	37.4	13.6	35.6	9.7	3.6	27.9	**380.3**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	**24.4**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8	**59.8**

Licence ***3182*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653.0**
H2O	1986	0.0	0.0	0.0	0.0	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	2.0	0.0	**652.0**
H2O	1985	1.5	2.7	9.1	8.0	3.4	133.9	255.4	226.5	258.9	217.1	7.7	0.0	**1,191.1**
OIL	1985	36.0	28.7	22.3	22.5	25.8	1.7	14.5	25.7	24.9	9.9	0.0	0.0	**625.9**
DAY	1984	23.0	27.0	21.0	22.0	25.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	**350.0**
H2O	1984	7.0	4.1	1.6	2.6	3.3	3.6	2.2	9.8	4.0	10.5	5.4	3.1	**66.9**
OIL	1984	35.7	25.4	17.9	27.5	23.4	20.3	19.6	17.0	46.6	38.1	32.5	40.1	**413.9**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	**9.7**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.8	**69.8**

Licence ***3184*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	19.0	30.0	30.0	31.0	28.0	9.0	0.0	0.0	11.0	30.0	31.0	**2,052.0**
H2O	1990	0.0	29.5	12.7	5.3	1.7	2.6	0.0	0.0	0.0	1.8	3.7	3.4	**823.7**
OIL	1990	0.0	0.0	68.5	39.0	14.7	23.1	0.5	0.0	0.0	25.4	66.7	42.4	**1,942.4**
DAY	1989	31.0	9.0	16.0	30.0	30.0	29.0	16.0	7.0	0.0	0.0	0.0	0.0	**1,833.0**
H2O	1989	1.2	0.4	0.6	0.7	1.4	2.3	0.9	0.3	0.0	0.0	0.0	0.0	**763.0**
OIL	1989	14.5	5.6	9.1	9.2	8.9	7.2	4.1	2.0	0.0	0.0	0.0	0.0	**1,662.1**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	26.0	31.0	**1,665.0**
H2O	1988	7.6	6.1	5.0	1.2	1.1	0.3	0.4	0.0	0.0	0.0	4.9	2.5	**755.2**
OIL	1988	24.6	18.9	20.9	6.5	10.7	6.8	5.0	0.0	0.0	0.0	58.4	24.7	**1,601.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	**1,408.0**
H2O	1987	6.2	6.9	6.8	9.7	5.8	2.5	1.2	1.5	5.3	6.1	22.4	14.2	**726.1**
OIL	1987	14.4	23.2	23.6	35.2	33.6	18.6	27.0	25.0	20.5	19.5	22.0	34.3	**1,425.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.7	30.0	31.0	**1,055.0**
H2O	1986	9.4	6.7	8.3	8.3	6.9	6.6	4.4	13.2	3.1	3.4	3.0	2.5	**637.5**
OIL	1986	24.2	20.1	28.4	25.1	28.7	25.9	24.5	26.1	23.2	30.0	28.7	18.0	**1,128.1**
DAY	1985	31.0	28.0	30.8	30.0	30.8	30.0	30.4	30.7	29.8	31.0	30.0	29.9	**690.4**
H2O	1985	18.1	19.2	22.5	21.2	19.6	14.9	4.9	16.7	13.0	10.2	11.0	9.2	**561.7**
OIL	1985	23.8	19.8	16.7	22.6	23.5	21.1	25.1	20.8	23.3	24.2	21.9	28.4	**825.2**
DAY	1984	0.0	28.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**328.0**
H2O	1984	0.0	68.2	38.7	42.8	24.6	39.6	42.3	40.9	26.7	23.8	13.4	20.2	**381.2**
OIL	1984	0.0	146.0	88.6	54.5	54.3	35.7	34.8	35.7	26.1	27.0	25.1	26.2	**554.0**

Licence ***3185*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	69.5	126.5	116.2	75.6	59.2	90.4	73.9	46.9	141.5	57.4	65.2	63.3	**16,759.6**
WIN	1989	105.2	88.2	101.5	103.3	74.8	60.7	0.0	143.5	115.1	56.9	62.4	67.5	**15,774.0**

Manitoba Production
1976 To 1990

Licence ***3185*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1988	170.5	154.1	128.0	118.7	251.8	154.4	250.4	149.8	164.1	83.7	148.1	138.3	**14,794.9**
WIN	1987	124.5	122.8	137.3	157.1	228.7	36.5	127.8	154.6	177.8	112.1	176.7	143.2	**12,883.0**
WIN	1986	139.1	394.0	392.3	415.1	483.2	106.0	134.7	195.7	153.2	294.2	351.4	11.4	**11,183.9**
WIN	1985	1078.8	884.7	1001.3	826.0	461.4	593.2	724.4	921.8	850.5	264.5	305.1	201.9	**8,113.6**
DAY	1984	8.0	29.0	27.0	19.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**292.0**
H2O	1984	29.5	55.4	51.2	39.3	40.0	45.2	18.9	12.3	10.0	5.6	11.0	3.9	**322.3**
OIL	1984	92.8	190.9	105.4	74.1	76.2	69.9	67.5	63.5	55.9	43.9	42.9	11.2	**894.2**

Licence ***3186*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	25.0	20.0	23.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**1,498.7**
H2O	1990	1.3	0.8	0.3	0.3	5.2	6.8	6.1	2.2	6.9	2.8	1.9	3.6	**552.8**
OIL	1990	16.8	14.3	13.1	11.0	6.9	9.3	9.0	3.1	8.5	5.2	4.3	7.0	**1,344.2**
DAY	1989	8.0	7.0	8.0	8.0	8.0	8.0	3.0	0.0	29.0	31.0	30.0	28.0	**1,170.7**
H2O	1989	4.7	6.1	7.8	6.7	6.8	1.8	0.7	0.0	6.4	0.5	0.8	1.2	**514.6**
OIL	1989	13.3	9.6	11.2	12.5	9.5	14.5	5.5	0.0	34.5	15.2	17.2	15.5	**1,235.7**
DAY	1988	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	29.0	8.0	**1,002.7**
H2O	1988	6.7	6.1	7.3	7.0	5.5	6.5	6.3	10.3	7.9	6.4	3.4	3.3	**471.1**
OIL	1988	12.1	9.4	11.2	10.3	13.0	16.4	11.9	13.4	14.9	15.8	17.0	15.2	**1,077.2**
DAY	1987	15.4	14.0	15.5	15.0	16.0	15.0	16.0	13.0	12.0	16.0	8.0	8.0	**885.7**
H2O	1987	2.1	4.3	6.8	6.0	5.8	5.8	8.2	3.1	2.2	2.9	6.5	9.4	**394.4**
OIL	1987	30.8	20.2	16.8	17.5	20.9	20.9	12.1	14.9	24.3	18.3	12.5	10.7	**916.6**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	10.0	0.0	0.0	8.8	15.0	7.5	**721.8**
H2O	1986	9.4	11.8	4.5	11.3	7.1	3.7	3.4	0.0	0.0	9.0	7.0	2.6	**331.3**
OIL	1986	22.0	15.3	24.0	18.3	21.6	19.2	6.6	0.0	0.0	18.1	29.7	19.1	**696.7**
DAY	1985	31.0	28.0	30.0	30.0	28.8	30.0	30.8	29.2	30.0	30.3	30.0	30.5	**500.6**
H2O	1985	16.9	14.3	12.3	28.5	11.4	3.5	5.4	9.5	13.9	14.2	16.6	23.0	**261.5**
OIL	1985	32.9	29.0	29.5	14.1	27.0	34.7	30.0	28.2	22.0	18.2	16.5	13.2	**502.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	22.0	30.0	31.0	**142.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	19.9	16.2	21.1	16.8	**92.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.6	41.3	32.3	38.7	32.6	**207.5**

Licence ***3187*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	20.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,051.4**
H2O	1990	0.5	0.6	0.2	0.1	0.3	0.0	0.0	0.2	0.3	0.3	0.3	0.4	**568.2**
OIL	1990	11.5	12.3	7.7	7.6	7.3	2.2	1.4	6.4	13.8	18.1	9.1	10.2	**2,091.3**
DAY	1989	10.0	7.0	10.0	10.0	10.0	10.0	24.0	20.0	17.0	31.0	27.0	29.0	**1,704.4**
H2O	1989	1.6	2.5	2.2	1.2	0.3	0.3	0.3	0.0	0.1	1.6	3.4	1.8	**565.0**
OIL	1989	10.3	10.8	13.7	8.4	2.4	11.9	13.1	2.0	2.9	25.5	34.3	16.4	**1,983.7**
DAY	1988	16.0	15.0	15.0	10.0	10.0	10.0	10.0	10.0	10.0	9.0	10.0	6.0	**1,499.4**
H2O	1988	2.4	3.9	3.9	3.3	1.5	1.4	0.4	0.5	0.8	3.9	1.0	0.6	**549.7**
OIL	1988	16.4	14.6	13.9	11.3	18.2	24.1	8.7	6.4	5.0	9.3	10.3	1.5	**1,832.0**
DAY	1987	31.0	28.0	31.0	30.0	28.0	28.0	31.0	31.0	27.0	16.0	15.0	16.0	**1,368.4**
H2O	1987	1.6	3.8	5.2	5.5	13.3	1.3	4.9	3.6	1.0	2.5	2.9	2.7	**526.1**
OIL	1987	13.8	17.2	27.6	27.9	21.3	25.5	24.0	19.1	21.3	16.7	20.3	18.4	**1,692.3**
DAY	1986	31.0	28.0	30.8	30.0	31.0	29.9	31.0	31.0	30.0	30.5	30.0	31.0	**1,056.4**
H2O	1986	10.1	9.4	8.8	8.1	5.2	4.8	4.6	4.1	2.5	2.2	2.0	1.1	**477.8**
OIL	1986	30.0	19.9	18.6	23.2	26.7	22.8	29.2	22.3	19.8	26.8	28.7	13.8	**1,439.2**

Manitoba Production
1976 To 1990

Licence ***3187*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.7	29.8	31.0	30.0	29.9	**692.2**
H2O	1985	1.4	14.3	5.6	4.3	16.1	14.7	7.3	18.5	16.5	9.9	5.0	4.0	**414.9**
OIL	1985	40.6	26.4	45.8	42.3	33.0	32.7	31.9	28.4	29.8	34.0	33.2	28.6	**1,157.4**
DAY	1984	21.0	29.0	31.0	10.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**330.0**
H2O	1984	50.3	39.6	38.0	20.5	27.9	30.5	13.0	15.5	14.2	24.6	13.9	9.3	**297.3**
OIL	1984	161.3	109.6	74.4	54.2	66.4	46.9	44.3	48.6	37.3	36.1	31.9	39.7	**750.7**

Licence ***3188*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	22.0	0.0	0.0	0.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,834.8**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.2	0.0	**772.0**
OIL	1990	13.7	7.7	0.0	0.0	0.0	4.5	6.7	2.2	12.1	20.0	16.3	12.5	**1,956.2**
DAY	1989	10.0	13.0	16.0	15.0	14.0	15.0	26.0	11.0	9.0	31.0	30.0	31.0	**1,576.8**
H2O	1989	0.9	0.5	1.2	0.7	1.6	1.7	0.2	0.0	0.2	0.0	0.5	0.3	**771.3**
OIL	1989	6.8	6.7	8.8	6.8	17.7	30.8	24.0	6.2	15.1	8.8	14.0	12.8	**1,860.5**
DAY	1988	16.0	15.0	14.0	10.0	10.0	6.0	10.0	10.0	10.0	6.0	10.0	10.0	**1,355.8**
H2O	1988	1.6	1.6	1.7	1.2	0.4	0.3	0.3	0.7	0.8	0.3	0.9	0.6	**763.5**
OIL	1988	12.2	10.8	14.1	9.7	6.2	8.2	12.0	12.0	16.7	6.1	14.9	10.1	**1,702.0**
DAY	1987	30.7	27.8	31.0	30.0	30.0	30.0	31.0	24.0	15.0	16.0	15.0	16.0	**1,228.8**
H2O	1987	3.9	10.4	7.2	4.6	6.0	4.7	1.4	1.7	1.3	4.2	3.3	2.3	**753.1**
OIL	1987	13.2	19.2	20.1	20.7	19.2	16.5	9.6	12.8	12.9	12.1	10.2	13.3	**1,569.0**
DAY	1986	31.0	28.0	30.8	30.0	31.0	29.9	31.0	31.0	28.5	30.5	30.0	31.0	**932.3**
H2O	1986	23.1	13.6	13.3	13.2	11.7	10.9	9.2	13.6	10.0	9.4	8.5	4.9	**702.1**
OIL	1986	28.8	22.5	22.4	23.5	28.0	25.5	27.8	23.7	21.3	25.8	22.2	14.6	**1,389.2**
DAY	1985	0.0	0.0	24.0	30.0	30.8	30.0	30.4	30.7	29.8	31.0	30.0	29.9	**569.6**
H2O	1985	0.0	0.0	17.1	28.0	32.5	25.7	13.4	22.1	25.2	22.4	19.9	21.7	**560.7**
OIL	1985	0.0	0.0	35.5	77.3	42.5	34.1	34.1	27.2	26.8	30.8	27.5	33.0	**1,103.1**
DAY	1984	5.0	29.0	31.0	11.0	21.0	30.0	31.0	31.0	30.0	31.0	23.0	0.0	**273.0**
H2O	1984	11.8	68.4	58.2	29.8	31.3	42.1	38.9	10.2	3.5	29.6	8.9	0.0	**332.7**
OIL	1984	46.0	180.5	91.7	58.9	71.4	57.4	47.7	58.9	52.9	41.4	27.5	0.0	**734.3**

Licence ***3189*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	20.0	21.0	29.0	31.0	27.0	31.0	30.0	14.0	27.0	30.0	30.0	**2,059.9**
H2O	1990	47.1	23.4	24.5	116.3	77.6	49.6	43.6	47.5	23.0	63.7	42.7	45.3	**3,621.1**
OIL	1990	34.8	28.3	34.8	67.7	47.5	38.0	36.8	40.6	17.7	70.9	48.3	37.8	**3,711.7**
DAY	1989	25.0	28.0	19.0	30.0	30.0	16.0	17.0	31.0	30.0	31.0	30.0	31.0	**1,738.9**
H2O	1989	53.1	60.2	37.4	38.8	56.8	35.8	41.3	37.6	22.3	44.2	68.3	55.5	**3,016.8**
OIL	1989	26.0	46.7	37.6	65.7	36.9	16.6	16.7	36.1	16.8	25.9	32.7	28.6	**3,208.5**
DAY	1988	23.0	29.0	31.0	30.0	31.0	30.0	23.0	23.0	26.0	29.0	27.0	26.0	**1,420.9**
H2O	1988	58.4	81.7	52.8	38.9	5.4	25.6	23.2	25.2	37.4	39.6	39.6	41.5	**2,465.5**
OIL	1988	16.3	35.7	35.6	33.5	51.7	41.2	37.1	39.5	43.4	45.2	27.3	29.5	**2,822.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	24.0	31.0	30.0	31.0	**1,092.9**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	12.7	93.5	71.0	57.7	77.5	89.0	**1,996.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	31.1	78.4	29.9	60.8	38.8	24.3	**2,386.2**
DAY	1986	31.0	28.0	30.8	30.0	31.0	29.9	25.7	15.9	20.5	0.0	0.0	0.0	**939.9**
H2O	1986	8.6	9.9	5.3	22.9	89.3	163.4	188.7	226.4	319.5	0.0	0.0	0.0	**1,594.8**
OIL	1986	30.4	32.8	32.2	57.4	90.9	85.2	118.6	32.0	28.7	0.0	0.0	0.0	**2,122.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.7	29.8	31.0	30.0	27.8	**697.1**

Manitoba Production
1976 To 1990

Licence ***3189*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	20.7	13.1	7.8	11.7	11.4	14.1	11.5	13.9	25.3	11.3	4.6	4.2	**560.8**
OIL	1985	53.1	50.3	59.9	58.0	58.4	52.6	51.5	44.5	42.1	54.1	46.9	21.2	**1,614.7**
DAY	1984	8.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**337.0**
H2O	1984	18.8	70.8	68.8	45.1	44.6	37.3	29.2	30.0	12.8	34.0	4.1	15.7	**411.2**
OIL	1984	51.6	209.1	139.5	103.5	94.5	80.7	71.9	65.6	60.1	55.8	33.4	56.4	**1,022.1**

Licence ***3190*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	22.0	28.0	31.0	30.0	31.0	30.0	2.0	0.0	0.0	15.0	30.0	31.0	**1,766.5**
H2O	1990	0.3	0.3	0.7	0.7	0.4	0.4	0.0	0.0	0.0	1.3	1.6	2.3	**881.6**
OIL	1990	6.8	7.2	9.8	9.8	6.8	5.7	0.5	0.0	0.0	14.8	24.0	22.5	**1,704.8**
DAY	1989	6.0	28.0	8.0	7.0	8.0	8.0	5.0	0.0	0.0	4.0	14.0	31.0	**1,516.5**
H2O	1989	0.6	0.0	0.6	0.9	0.8	2.0	2.2	0.0	0.1	1.1	0.8	0.4	**873.6**
OIL	1989	5.8	0.6	6.7	9.3	10.2	8.3	5.8	0.0	1.1	15.2	8.6	6.6	**1,596.9**
DAY	1988	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	5.0	7.0	8.0	8.0	**1,397.5**
H2O	1988	1.2	1.3	0.8	0.8	1.0	0.8	0.4	0.4	0.3	1.6	0.7	0.6	**864.1**
OIL	1988	8.4	6.9	9.1	9.3	7.1	6.3	7.5	7.2	5.0	8.1	4.9	7.2	**1,518.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	18.0	15.0	8.0	8.0	8.0	8.0	**1,305.5**
H2O	1987	4.7	2.7	2.8	3.4	4.7	2.2	2.6	0.5	0.1	0.0	0.4	1.1	**854.2**
OIL	1987	10.1	6.6	6.5	8.3	8.8	9.7	6.2	5.3	7.4	8.6	5.7	8.6	**1,431.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.0	30.0	31.0	**1,059.5**
H2O	1986	14.4	12.5	9.1	9.3	9.8	2.7	8.9	8.5	4.0	2.6	3.9	0.7	**829.0**
OIL	1986	22.8	18.7	20.2	17.9	17.6	17.0	16.3	13.8	13.0	14.0	12.2	13.4	**1,339.9**
DAY	1985	31.0	28.0	31.0	30.0	30.8	30.0	30.4	30.1	29.5	31.0	30.0	29.9	**695.7**
H2O	1985	19.1	7.2	28.6	22.4	23.2	20.0	18.3	27.2	18.3	17.2	18.2	15.4	**742.6**
OIL	1985	38.9	43.0	33.2	36.2	34.0	30.8	26.8	28.9	28.3	24.0	20.2	19.6	**1,143.0**
DAY	1984	12.0	29.0	25.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**334.0**
H2O	1984	52.9	83.7	45.1	39.7	42.8	33.0	41.3	85.8	14.4	34.6	13.1	21.1	**507.5**
OIL	1984	101.0	158.1	86.2	74.7	65.8	57.6	44.5	23.8	53.3	41.0	34.3	38.8	**779.1**

Licence ***3191*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	60.2	32.5	99.6	72.3	52.7	56.9	89.9	39.6	118.1	122.1	89.2	107.7	**8,331.1**
WIN	1989	168.0	161.7	222.2	77.2	31.9	21.4	34.1	31.7	38.6	88.2	79.3	53.3	**7,390.3**
WIN	1988	88.1	92.8	105.7	90.4	93.4	135.0	145.4	89.3	80.2	79.6	182.9	142.4	**6,382.7**
WIN	1987	694.9	543.0	577.5	385.4	369.1	185.7	146.5	139.8	140.6	145.9	102.6	96.2	**5,057.5**
DAY	1986	30.5	23.8	31.0	30.0	31.0	29.9	31.0	31.0	30.0	25.6	0.0	0.0	**715.0**
H2O	1986	17.0	9.1	10.4	10.6	6.8	3.4	7.2	7.1	7.5	4.5	0.0	0.0	**314.8**
OIL	1986	20.0	18.4	22.2	20.1	24.3	17.9	18.6	22.2	21.0	19.7	0.0	0.0	**936.3**
WIN	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1530.3	**1,530.3**
DAY	1985	0.0	0.0	24.5	0.0	5.8	29.7	29.0	30.7	30.0	31.0	26.5	30.0	**421.2**
H2O	1985	0.0	0.0	16.0	0.0	2.9	12.5	13.8	15.6	10.6	11.1	5.7	14.4	**231.2**
OIL	1985	0.0	0.0	56.5	0.0	17.2	59.8	44.1	44.2	36.4	34.9	31.8	49.8	**731.9**
DAY	1984	7.0	29.0	24.0	0.0	0.0	16.0	27.0	29.0	23.0	19.0	7.0	3.0	**184.0**
H2O	1984	16.4	32.8	17.2	0.0	0.0	9.0	13.5	12.3	8.6	6.3	12.5	0.0	**128.6**
OIL	1984	34.9	59.4	40.3	0.0	0.0	64.0	61.1	37.2	23.7	26.5	4.6	5.5	**357.2**

Licence ***3192*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3192*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	30.0	19.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,280.0**
H2O	1990	76.8	67.5	51.2	76.4	55.6	57.6	39.5	66.6	60.1	60.9	52.7	54.8	**4,817.7**
OIL	1990	19.0	20.7	30.9	16.7	6.3	24.7	25.7	23.5	21.4	20.2	22.7	20.8	**1,617.4**
DAY	1989	24.0	19.0	29.0	30.0	30.0	27.0	31.0	8.0	16.0	31.0	30.0	31.0	**933.0**
H2O	1989	88.1	69.9	88.3	99.9	90.3	104.0	98.2	17.5	63.2	95.3	95.1	93.6	**4,098.0**
OIL	1989	22.2	21.5	45.3	26.5	29.3	8.8	13.8	9.5	14.0	21.8	16.8	7.5	**1,364.8**
DAY	1988	30.0	29.0	31.0	22.0	30.0	29.0	31.0	31.0	28.0	31.0	30.0	28.0	**627.0**
H2O	1988	122.7	115.9	128.5	69.7	143.7	112.2	127.8	127.8	111.7	117.5	98.8	112.8	**3,094.6**
OIL	1988	58.3	74.5	59.1	43.6	55.9	58.3	41.3	30.7	27.9	25.8	32.6	24.1	**1,127.8**
DAY	1987	0.0	0.0	0.0	8.0	29.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**277.0**
H2O	1987	0.0	0.0	0.0	31.3	176.1	236.6	197.4	207.1	169.7	159.6	122.9	141.4	**1,705.5**
OIL	1987	0.0	0.0	0.0	22.7	147.9	73.5	56.4	56.4	60.8	48.0	71.9	58.1	**595.7**
DAY	1984	0.0	19.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	1984	0.0	173.6	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.4**

Licence ***3194*** Well Name ***Roxy-Andex Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	1984	101.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.0**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.4	**86.4**

Licence ***3195*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	30.0	11.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,354.0**
H2O	1990	142.7	124.5	110.0	91.5	83.2	271.5	276.6	262.8	271.1	272.0	236.0	234.3	**8,804.7**
OIL	1990	34.1	27.9	19.8	11.4	12.4	35.5	39.6	40.0	41.7	38.9	37.0	38.6	**5,654.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,012.0**
H2O	1989	139.7	160.4	154.6	150.8	123.1	101.2	171.3	154.5	143.6	149.5	139.5	143.4	**6,428.5**
OIL	1989	47.4	48.1	50.2	38.4	23.2	9.0	34.5	44.6	43.8	43.6	37.9	37.2	**5,277.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,651.0**
H2O	1988	155.1	149.2	160.6	160.8	159.7	143.7	168.5	138.9	152.8	140.9	132.2	144.3	**4,696.9**
OIL	1988	67.8	63.1	66.1	61.0	62.1	55.4	67.6	56.8	50.1	52.7	50.6	53.2	**4,820.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	31.0	30.0	31.0	**1,285.0**
H2O	1987	77.7	90.4	107.4	110.3	104.9	88.4	86.1	91.2	45.4	146.7	159.5	159.9	**2,890.2**
OIL	1987	94.4	79.3	89.0	82.1	81.5	72.0	73.3	58.5	28.8	55.4	52.3	71.3	**4,113.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	11.0	0.0	16.0	31.0	30.0	31.0	**936.0**
H2O	1986	22.1	13.4	9.3	9.1	13.2	5.4	3.3	0.0	94.7	161.1	83.8	76.3	**1,622.3**
OIL	1986	34.8	27.7	26.8	20.3	17.1	3.4	9.9	0.0	17.7	79.6	91.7	100.5	**3,275.6**
DAY	1985	19.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**636.0**
H2O	1985	154.8	18.1	51.5	59.7	80.0	76.1	66.1	56.3	44.2	29.4	72.2	22.8	**1,130.6**
OIL	1985	18.9	32.0	115.0	111.1	107.0	100.0	90.9	78.1	74.6	59.2	45.6	37.6	**2,846.1**
DAY	1984	31.0	28.0	31.0	29.0	30.0	17.0	19.0	21.0	20.0	21.0	23.0	31.0	**302.0**
H2O	1984	1.8	0.0	8.8	9.7	12.4	22.4	22.2	31.2	29.9	80.7	85.1	92.6	**399.4**
OIL	1984	171.5	154.6	181.1	131.0	189.5	135.2	118.3	162.4	159.9	222.1	196.0	133.7	**1,976.1**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	**2.6**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	**20.8**

Manitoba Production
1976 To 1990

Licence ***3196*** Well Name ***Peregrine Bearcat Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	22.0	0.0	0.0	0.0	28.0	11.0	30.0	30.0	30.0	0.0	0.0	0.0	**231.0**
H2O	1985	7.0	0.0	0.0	0.0	23.3	9.7	9.2	13.4	12.9	0.0	0.0	0.0	**90.6**
OIL	1985	7.0	0.0	0.0	0.0	10.0	4.1	19.1	8.9	6.0	0.0	0.0	0.0	**87.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	28.0	0.0	18.0	**80.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	2.6	1.9	0.0	6.7	**15.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	10.6	9.5	0.0	10.0	**32.1**

Licence ***3198*** Well Name ***Voyager Blackrock Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b E*** Field Code ***3*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	24.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	**726.0**
H2O	1986	8.9	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	0.0	0.0	**214.7**
OIL	1986	18.0	11.6	0.0	0.0	0.0	1.1	0.0	0.0	0.0	1.4	0.0	0.0	**638.0**
DAY	1985	29.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**669.0**
H2O	1985	16.6	5.5	6.6	15.4	10.6	4.8	7.4	6.6	10.7	7.5	1.9	15.5	**188.2**
OIL	1985	27.1	35.9	37.6	24.2	28.7	29.6	25.5	23.7	20.3	20.6	17.6	14.6	**605.9**
DAY	1984	0.0	25.0	25.0	26.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	25.0	**312.0**
H2O	1984	0.0	9.3	9.3	12.3	3.4	15.6	1.1	7.7	2.1	7.8	10.3	0.2	**79.1**
OIL	1984	0.0	23.1	26.2	11.8	28.6	10.3	27.9	22.6	25.5	37.8	43.1	43.6	**300.5**

Licence ***3199*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2818.0	2572.0	2792.0	2711.0	2988.0	3429.0	3483.0	3145.0	3295.0	3559.0	2661.0	1892.0	**94,820.0**
WIN	1989	1969.0	1724.0	2033.0	2216.0	2402.0	2600.0	2510.0	1411.0	2336.0	2521.0	2450.0	1736.0	**59,475.0**
WIN	1988	1744.0	1642.0	1907.0	2406.0	2929.0	2808.0	2750.0	2116.0	2035.0	2175.0	2666.0	2170.0	**33,567.0**
DAY	1987	0.0	5.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
H2O	1987	0.0	5.0	337.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,143.8**
OIL	1987	0.0	8.4	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.4**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1305.0	1636.0	1583.0	1695.0	**6,219.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	13.0	16.0	16.0	0.0	**915.0**
H2O	1986	382.7	314.4	360.1	420.3	501.9	469.8	499.5	462.7	250.0	19.1	17.5	0.0	**11,801.1**
OIL	1986	44.5	35.5	41.2	43.9	46.9	40.3	45.1	26.7	15.4	25.9	33.2	0.0	**2,324.8**
DAY	1985	31.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	28.0	30.0	31.0	**633.0**
H2O	1985	387.8	367.4	363.3	408.7	378.8	376.6	421.0	441.3	416.5	33.3	361.3	374.8	**8,103.1**
OIL	1985	134.0	100.3	106.0	73.1	67.3	62.4	66.8	78.7	71.8	60.7	47.3	51.5	**1,926.2**
DAY	1984	0.0	5.0	20.0	17.0	23.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**277.0**
H2O	1984	0.0	228.5	248.4	249.2	307.5	475.3	487.3	307.9	426.6	341.5	342.2	357.9	**3,772.3**
OIL	1984	0.0	34.1	60.3	62.1	84.9	95.7	86.9	77.0	86.6	142.9	131.9	143.9	**1,006.3**

Licence ***3200*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,400.0**
H2O	1990	918.5	635.0	517.7	470.2	606.5	568.4	712.4	650.1	588.9	603.2	587.2	447.5	**30,882.4**
OIL	1990	60.9	49.9	55.3	61.7	62.8	47.8	52.5	51.9	44.3	47.1	46.5	20.3	**7,245.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.0**
H2O	1989	288.4	469.2	514.9	592.5	330.5	750.3	795.9	751.6	915.6	764.8	792.9	805.1	**23,576.8**
OIL	1989	3.9	36.7	43.9	39.4	0.0	53.1	52.9	53.3	66.3	66.2	65.9	67.7	**6,644.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,678.0**

Manitoba Production
1976 To 1990

Licence ***3200*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	557.8	428.6	445.2	444.7	300.5	235.7	258.0	266.4	322.4	323.2	322.8	301.3	**15,805.1**
OIL	1988	63.7	53.2	57.0	52.6	18.9	19.4	14.3	17.6	34.5	35.0	43.3	3.5	**6,094.8**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,312.0**
H2O	1987	282.5	271.5	351.6	383.3	390.0	389.9	400.1	376.8	447.4	401.3	399.2	500.1	**11,598.5**
OIL	1987	121.6	114.1	79.0	77.3	88.9	61.5	73.7	62.6	86.0	79.9	81.5	58.8	**5,681.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	25.0	30.0	31.0	**951.0**
H2O	1986	180.2	147.6	181.2	197.4	235.8	220.7	235.1	279.8	215.1	287.7	307.8	270.1	**7,004.8**
OIL	1986	131.4	104.4	127.8	129.4	137.9	118.8	131.4	102.8	109.5	97.9	146.8	130.9	**4,696.9**
DAY	1985	31.0	28.0	29.0	27.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**593.0**
H2O	1985	182.8	173.2	205.8	234.7	246.2	247.7	293.3	339.2	320.1	334.6	170.2	176.2	**4,246.3**
OIL	1985	238.7	178.6	195.9	165.7	172.9	166.2	163.7	148.5	135.6	146.5	138.3	151.2	**3,227.9**
DAY	1984	0.0	15.0	26.0	17.0	18.0	11.0	0.0	31.0	29.0	29.0	30.0	31.0	**237.0**
H2O	1984	0.0	145.6	154.4	69.5	74.3	44.3	0.0	168.1	142.5	188.2	169.4	166.0	**1,322.3**
OIL	1984	0.0	23.0	83.5	65.0	31.2	0.0	0.0	150.0	134.5	248.6	238.2	252.1	**1,226.1**

Licence ***3201*** Well Name ***Zargon Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.0**
OIL	1990	5.6	5.1	6.2	4.6	3.6	5.0	4.6	4.3	4.4	4.5	5.3	6.1	**818.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,681.0**
OIL	1989	12.7	11.3	12.8	12.1	6.8	8.0	8.7	8.7	7.9	8.2	14.6	6.2	**759.1**
DAY	1988	8.0	8.0	18.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,316.0**
H2O	1988	3.2	3.2	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
OIL	1988	3.1	3.5	8.0	9.6	7.3	7.6	8.0	7.7	7.1	7.2	13.2	13.2	**641.1**
DAY	1987	13.0	7.0	10.0	9.0	12.0	14.0	11.0	12.0	13.0	7.0	7.0	7.0	**1,009.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.1	0.0	3.4	3.8	2.2	2.6	2.0	**141.2**
OIL	1987	6.8	6.6	4.9	4.5	5.2	10.6	5.4	2.9	3.3	1.7	2.3	1.9	**545.6**
DAY	1986	18.0	8.0	5.0	6.0	10.0	12.0	16.0	16.0	30.0	31.0	30.0	10.0	**887.0**
H2O	1986	3.6	0.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**127.1**
OIL	1986	6.6	6.1	3.2	5.0	11.6	10.8	14.1	20.8	13.7	11.9	10.6	8.4	**489.5**
DAY	1985	30.0	28.0	30.0	30.0	26.0	28.0	29.0	31.0	30.0	30.0	30.0	23.0	**695.0**
H2O	1985	0.0	1.3	12.6	32.5	10.5	5.5	0.0	0.7	1.3	1.3	0.0	0.3	**121.3**
OIL	1985	12.2	12.4	13.3	13.7	12.2	6.7	15.8	6.8	10.1	10.7	10.4	12.8	**366.7**
DAY	1984	19.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	**350.0**
H2O	1984	0.0	49.1	0.0	0.0	0.8	0.0	0.0	0.0	2.4	3.0	0.0	0.0	**55.3**
OIL	1984	37.1	32.6	23.5	22.5	22.2	16.0	16.6	15.7	12.1	3.7	13.7	13.9	**229.6**

Licence ***3202*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,424.0**
H2O	1990	3.5	3.1	3.4	3.5	0.9	1.6	1.6	2.0	0.0	0.0	0.0	0.0	**2,726.3**
OIL	1990	9.8	7.9	9.6	9.7	4.9	6.7	6.3	6.1	6.1	6.3	7.5	8.5	**2,788.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,059.0**
H2O	1989	20.6	16.6	18.9	18.3	6.5	6.2	6.9	3.3	3.4	3.6	3.3	3.5	**2,706.7**
OIL	1989	14.0	12.5	14.1	13.3	9.4	11.0	12.0	10.9	9.9	10.3	9.2	9.4	**2,698.7**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,694.0**
H2O	1988	22.9	18.6	22.8	24.8	22.7	25.5	32.4	34.1	34.3	41.2	18.0	20.1	**2,595.6**
OIL	1988	13.7	12.6	27.2	26.4	30.0	29.9	32.8	31.0	29.3	29.3	14.5	14.4	**2,562.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,329.0**

Manitoba Production
1976 To 1990

Licence ***3202*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	8.5	7.4	9.8	23.4	30.1	25.5	26.6	28.1	27.5	29.7	26.9	25.8	**2,278.2**
OIL	1987	30.2	29.1	33.5	33.2	29.2	38.8	33.2	17.8	18.0	14.7	15.0	15.1	**2,271.6**
DAY	1986	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**964.0**
H2O	1986	45.5	33.6	27.7	29.1	31.4	23.6	26.5	35.6	29.5	9.7	8.9	9.1	**2,008.9**
OIL	1986	28.7	23.4	28.3	21.5	31.2	18.4	20.0	19.5	19.2	30.2	33.3	30.3	**1,963.8**
DAY	1985	31.0	28.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	**602.0**
H2O	1985	66.9	64.8	64.9	48.3	67.3	57.7	62.8	130.9	122.8	44.6	33.7	11.9	**1,698.7**
OIL	1985	36.4	37.7	40.3	51.8	54.5	59.7	54.4	33.4	33.4	27.3	27.4	26.6	**1,659.8**
DAY	1984	5.0	18.0	22.0	0.0	28.0	19.0	9.0	22.0	29.0	30.0	30.0	31.0	**243.0**
H2O	1984	26.6	126.2	73.2	0.0	223.5	43.9	55.1	90.0	85.9	65.7	69.7	62.3	**922.1**
OIL	1984	33.8	214.8	204.6	0.0	134.6	88.3	44.9	91.5	138.5	83.1	75.2	67.6	**1,176.9**

Licence ***3203*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,395.0**
H2O	1990	17.6	15.5	17.2	17.6	4.6	8.0	8.4	10.2	8.3	10.0	12.5	19.3	**1,589.4**
OIL	1990	39.6	32.1	38.8	45.3	11.1	15.5	14.3	13.9	13.6	14.1	16.5	18.8	**4,132.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**2,030.0**
H2O	1989	49.4	38.2	11.3	11.1	9.7	9.3	10.4	9.9	10.0	9.7	15.7	17.3	**1,440.2**
OIL	1989	66.8	57.2	38.2	36.1	40.7	47.9	51.6	52.0	46.5	44.0	35.9	38.4	**3,858.8**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	**1,669.0**
H2O	1988	5.6	4.7	7.6	5.6	5.1	5.7	7.2	4.7	44.2	55.3	43.3	48.5	**1,238.2**
OIL	1988	13.5	12.6	13.6	13.3	15.0	14.9	16.7	9.8	72.6	76.0	69.1	69.0	**3,303.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,317.0**
H2O	1987	8.5	2.5	13.1	11.7	15.1	3.2	10.0	10.4	10.2	11.1	9.9	6.5	**1,000.7**
OIL	1987	38.5	31.8	36.5	36.2	32.0	31.8	15.1	14.6	14.9	14.8	14.7	15.2	**2,907.4**
DAY	1986	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	15.0	31.0	30.0	31.0	**953.0**
H2O	1986	28.1	20.7	20.1	15.9	17.1	15.8	11.6	15.8	8.3	9.7	8.9	9.1	**888.5**
OIL	1986	45.9	37.4	41.1	31.3	45.4	42.2	42.4	41.6	26.0	38.4	42.3	38.6	**2,611.3**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	25.0	30.0	30.0	31.0	29.0	30.0	**606.0**
H2O	1985	32.6	30.6	30.6	26.3	44.2	37.6	15.4	16.9	15.2	27.4	20.7	7.4	**707.4**
OIL	1985	82.7	86.0	91.9	57.5	67.5	73.3	35.9	48.0	46.0	38.2	38.4	42.6	**2,138.7**
DAY	1984	8.0	25.0	25.0	0.0	12.0	16.0	16.0	29.0	29.0	30.0	30.0	31.0	**251.0**
H2O	1984	2.2	52.6	55.1	0.0	66.6	20.8	21.1	30.4	42.0	37.1	39.4	35.2	**402.5**
OIL	1984	51.0	248.4	196.9	0.0	86.6	127.6	178.0	193.5	98.7	98.3	88.9	62.8	**1,430.7**

Licence ***3204*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-10-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	25.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.6**
H2O	1988	10.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.6**
OIL	1988	0.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.8**
DAY	1987	0.0	15.6	12.6	23.3	21.0	25.0	22.0	17.0	27.0	21.0	26.0	28.0	**946.6**
H2O	1987	0.0	1.1	0.8	0.7	1.5	0.0	1.5	6.4	16.8	14.5	14.1	8.9	**430.2**
OIL	1987	0.0	2.2	2.1	9.4	9.5	3.5	3.2	4.8	5.5	4.4	4.4	1.5	**535.5**
DAY	1986	16.0	0.0	0.0	18.6	27.4	24.2	27.2	27.1	24.8	22.3	6.5	18.0	**708.1**
H2O	1986	0.9	0.0	0.0	0.9	1.2	2.0	10.0	9.5	11.2	8.9	1.9	1.7	**363.9**
OIL	1986	6.9	0.0	0.0	2.2	6.4	15.9	8.9	6.2	3.6	3.2	0.6	0.9	**485.0**
DAY	1985	0.0	0.0	0.0	17.8	28.5	27.3	28.0	30.7	25.9	24.3	25.6	29.9	**496.0**
H2O	1985	0.0	0.0	0.0	26.4	25.0	8.5	13.6	9.1	5.8	7.1	0.0	0.0	**315.7**

Manitoba Production
1976 To 1990

Licence ***3204*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-10-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	0.0	0.0	0.0	15.8	16.9	9.7	16.5	21.3	7.2	6.4	20.1	23.0	**430.2**
DAY	1984	11.0	29.0	30.0	16.0	18.0	11.0	31.0	25.0	9.0	28.0	26.0	24.0	**258.0**
H2O	1984	26.1	31.6	14.8	6.2	9.5	7.5	34.8	37.3	8.5	25.7	7.6	10.6	**220.2**
OIL	1984	47.1	59.0	47.6	25.0	38.1	10.4	22.6	16.4	2.7	4.1	10.6	9.7	**293.3**

Licence ***3205*** Well Name ***494889 ALTA. Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	25.0	29.0	9.0	29.0	30.0	31.0	28.0	30.0	31.0	26.0	31.0	**1,995.0**
H2O	1990	15.7	9.9	15.8	2.9	22.7	19.0	23.3	18.1	22.0	20.0	16.1	18.0	**949.8**
OIL	1990	49.6	42.0	45.0	8.4	44.1	42.4	39.7	40.4	39.0	40.6	37.5	44.1	**4,088.9**
DAY	1989	19.0	24.0	31.0	16.0	30.0	22.0	29.0	30.0	30.0	30.0	29.0	23.0	**1,665.0**
H2O	1989	30.1	14.0	17.8	11.6	9.2	6.0	6.3	21.0	19.3	15.3	20.4	14.4	**746.3**
OIL	1989	21.8	39.8	48.2	21.4	61.2	40.0	46.5	46.0	43.1	35.7	47.7	48.8	**3,616.1**
DAY	1988	29.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,352.0**
H2O	1988	22.6	10.0	12.9	16.3	13.4	17.4	18.0	20.9	19.6	16.1	13.2	12.3	**560.9**
OIL	1988	47.6	46.7	58.3	50.3	54.9	46.4	47.5	45.8	44.1	49.2	50.9	52.5	**3,115.9**
DAY	1987	29.0	27.0	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	29.0	**996.0**
H2O	1987	21.3	10.0	5.4	2.7	5.0	20.6	16.6	22.2	14.9	12.5	6.6	9.2	**368.2**
OIL	1987	69.8	67.2	78.4	69.0	72.7	55.2	62.8	53.5	61.2	60.9	60.5	60.4	**2,521.7**
DAY	1986	31.0	22.0	11.0	4.0	15.0	30.0	31.0	22.0	30.0	30.0	30.0	25.0	**645.0**
H2O	1986	4.1	4.6	6.3	0.9	4.8	5.2	11.7	8.6	13.5	11.6	9.4	26.8	**221.2**
OIL	1986	79.8	53.9	22.2	7.9	18.3	29.6	93.8	73.0	84.5	79.8	78.2	49.7	**1,750.1**
DAY	1985	30.0	23.0	19.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	28.0	30.0	**364.0**
H2O	1985	10.2	6.9	8.0	4.4	10.8	10.0	16.3	7.4	6.8	9.7	8.3	9.1	**113.7**
OIL	1985	107.1	84.2	66.4	39.1	95.7	82.1	82.4	83.4	78.8	80.9	74.1	77.0	**1,079.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	**5.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.2	**128.2**

Licence ***3206*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,385.0**
H2O	1990	627.4	563.3	641.8	627.4	644.1	652.7	658.8	661.5	605.3	752.7	706.8	730.6	**29,842.1**
OIL	1990	26.5	23.7	18.1	26.2	28.0	24.8	17.9	18.4	17.1	21.4	29.8	22.0	**7,392.2**
DAY	1989	31.0	27.0	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,022.0**
H2O	1989	238.2	355.3	393.0	372.8	354.7	355.2	540.4	381.6	451.0	570.4	549.1	589.4	**21,969.7**
OIL	1989	13.2	20.3	40.6	35.3	23.8	24.2	33.5	18.9	32.7	38.2	28.2	27.1	**7,118.3**
DAY	1988	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,662.0**
H2O	1988	350.4	216.8	192.7	418.7	441.7	410.0	425.6	421.9	427.1	434.2	379.0	400.3	**16,818.6**
OIL	1988	41.8	10.8	9.5	31.0	27.6	37.9	34.2	14.5	15.5	12.7	10.4	17.6	**6,782.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	**1,303.0**
H2O	1987	375.5	350.7	408.6	377.3	380.6	380.6	386.8	367.4	386.7	352.7	143.9	356.9	**12,300.2**
OIL	1987	70.2	61.5	60.6	56.3	65.4	68.7	63.3	55.7	60.6	46.3	17.4	48.2	**6,518.8**
DAY	1986	24.0	28.0	25.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**955.0**
H2O	1986	250.1	315.2	207.3	240.6	360.7	321.9	384.5	372.0	375.7	337.5	333.3	364.1	**8,032.5**
OIL	1986	78.6	104.9	59.2	63.3	86.6	90.5	86.9	77.6	69.8	66.2	57.8	71.5	**5,844.6**
DAY	1985	31.0	21.0	0.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**612.0**
H2O	1985	333.1	226.3	0.0	10.6	322.2	330.7	272.8	269.9	352.9	329.4	333.9	231.8	**4,169.6**
OIL	1985	207.1	124.9	0.0	5.6	187.6	176.0	215.4	159.4	103.6	141.2	152.2	78.2	**4,931.7**

Manitoba Production
1976 To 1990

Licence ***3206*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	29.0	28.0	27.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	18.0	**323.0**
H2O	1984	1.8	1.4	6.3	12.1	24.5	101.8	92.2	163.2	223.2	258.4	109.1	161.5	**1,156.0**
OIL	1984	187.3	146.2	319.3	258.2	390.6	439.5	445.3	372.0	321.3	275.0	108.8	112.4	**3,380.5**
DAY	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
OIL	1983	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	**4.6**

Licence ***3209*** Well Name ***CNRL Pierson COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,354.0**
H2O	1990	44.3	41.2	44.4	41.3	44.7	45.4	45.3	42.7	45.1	68.8	59.8	60.8	**3,756.0**
OIL	1990	22.6	21.0	22.3	14.8	23.7	20.5	23.7	25.7	24.8	27.7	31.0	31.6	**3,530.8**
DAY	1989	31.0	28.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,993.0**
H2O	1989	54.5	46.0	47.6	40.6	46.8	45.4	44.3	44.3	43.4	45.1	40.1	45.6	**3,172.2**
OIL	1989	24.7	24.2	27.9	24.3	27.4	23.7	24.5	22.2	23.4	23.6	25.3	22.8	**3,241.4**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,639.0**
H2O	1988	47.8	48.0	48.9	50.6	51.3	49.0	50.2	51.1	45.6	53.6	51.5	55.6	**2,628.5**
OIL	1988	39.9	37.9	36.5	30.7	32.9	30.7	31.1	29.6	27.1	28.4	26.2	22.1	**2,947.4**
DAY	1987	31.0	28.0	22.0	11.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,276.0**
H2O	1987	50.9	50.3	36.7	26.1	61.7	55.0	53.1	55.2	51.8	54.7	50.8	53.8	**2,025.3**
OIL	1987	47.6	36.2	33.4	23.1	46.2	38.7	46.7	40.3	39.0	39.2	39.5	39.3	**2,574.3**
DAY	1986	18.0	21.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**940.0**
H2O	1986	38.3	41.4	55.7	52.8	48.7	53.4	53.4	55.1	52.3	49.4	64.6	45.5	**1,425.2**
OIL	1986	27.5	45.7	50.3	45.2	44.0	46.8	46.2	43.4	44.3	49.5	33.6	50.5	**2,105.1**
DAY	1985	24.0	28.0	11.0	0.0	16.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**597.0**
H2O	1985	27.0	36.4	8.8	0.0	26.4	49.1	45.2	46.6	50.0	48.3	47.5	49.7	**814.6**
OIL	1985	64.7	47.7	24.5	0.0	44.5	50.0	63.5	56.5	50.2	53.1	51.7	49.8	**1,578.1**
DAY	1984	16.0	29.0	31.0	21.0	22.0	27.0	29.0	31.0	28.0	22.0	28.0	26.0	**310.0**
H2O	1984	9.0	20.9	15.8	27.5	43.2	44.9	37.9	35.8	37.6	25.4	46.3	35.3	**379.6**
OIL	1984	111.9	146.7	131.6	78.1	79.3	86.8	79.7	73.4	68.8	66.4	52.8	46.4	**1,021.9**

Licence ***3210*** Well Name ***CNRL Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a*** Field Code ***7*** Pool Code ***43*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1518.9	1347.9	1480.4	1401.8	1472.3	1520.0	1487.1	1511.7	1487.1	1520.4	1425.8	1511.4	**99,934.3**
WIN	1989	1465.7	1175.9	1496.3	1453.2	1527.9	3.0	1493.0	1541.8	1447.0	1572.6	1430.4	1507.7	**82,249.5**
WIN	1988	1220.6	1490.6	1453.9	1309.6	1499.4	1486.1	1468.2	1548.8	490.8	1299.4	1465.2	1567.0	**66,135.0**
WIN	1987	1212.4	1088.1	1253.9	1156.0	1134.7	1640.7	1545.6	1450.3	1318.7	1384.2	1189.7	1323.5	**49,835.4**
WIN	1986	1292.2	1497.5	1542.6	1339.7	1204.9	1296.6	1202.7	1127.4	1070.8	1158.3	1209.3	1091.1	**34,137.6**
WIN	1985	1282.9	1157.4	980.0	719.3	1225.4	1102.7	1429.2	1426.2	1423.3	1355.5	1312.9	1298.2	**19,104.5**
DAY	1984	0.0	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	1984	0.0	166.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.4**
WIN	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.5	1293.9	873.1	1108.7	998.3	**4,391.5**

Licence ***3211*** Well Name ***Interlake Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	67.4	0.0	0.0	0.0	0.0	0.0	0.0	**17,619.9**

Manitoba Production
1976 To 1990

Licence ***3211*** Well Name ***Interlake Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.3**
DAY	1986	29.0	27.0	11.0	6.0	3.0	18.0	31.0	29.0	10.0	0.0	4.0	2.0	**740.0**
H2O	1986	851.0	764.4	323.4	234.1	87.4	693.5	1184.7	810.1	314.0	0.0	125.8	31.2	**17,552.5**
OIL	1986	46.5	37.1	15.3	12.7	4.2	27.4	48.7	25.9	3.0	0.0	4.5	1.0	**2,727.0**
DAY	1985	29.0	0.0	24.0	20.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**570.0**
H2O	1985	650.5	0.0	390.9	377.4	116.6	495.8	712.6	804.7	757.4	883.7	874.5	871.9	**12,132.9**
OIL	1985	77.8	0.0	22.5	29.6	17.6	73.9	74.8	57.7	41.2	48.4	47.2	47.4	**2,500.7**
DAY	1984	0.0	4.0	26.0	23.0	26.0	30.0	31.0	30.0	27.0	18.0	30.0	31.0	**276.0**
H2O	1984	0.0	0.0	40.2	149.1	328.8	595.3	701.4	741.6	659.6	490.6	730.0	760.3	**5,196.9**
OIL	1984	0.0	198.6	309.9	214.1	226.5	260.4	278.7	169.6	121.5	56.2	61.2	65.9	**1,962.6**

Licence ***3212*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-36-010-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,197.0**
OIL	1990	0.0	0.0	0.0	0.0	6.7	6.4	6.4	5.0	4.5	4.5	0.0	0.0	**202.8**
DAY	1989	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,013.0**
OIL	1989	0.0	0.0	0.0	5.9	5.5	5.0	2.2	3.8	3.9	3.4	0.0	0.0	**169.3**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**799.0**
OIL	1988	3.4	3.3	3.3	3.3	4.3	4.3	3.8	3.8	3.6	3.8	3.0	0.0	**139.6**
DAY	1987	0.0	0.0	0.0	30.0	31.0	30.0	30.0	7.0	30.0	31.0	30.0	31.0	**465.0**
OIL	1987	0.0	0.0	0.0	6.6	6.4	4.9	3.8	1.4	2.9	4.0	2.7	3.4	**99.7**
DAY	1986	0.0	0.0	0.0	0.0	0.0	8.0	4.0	0.0	14.0	30.0	30.0	0.0	**215.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	65.3	34.4	0.0	17.5	0.0	0.0	0.0	**719.5**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	4.8	2.0	3.5	0.0	**63.6**
DAY	1985	0.0	0.0	0.0	0.0	9.0	19.0	21.0	8.0	0.0	0.0	0.0	0.0	**129.0**
H2O	1985	0.0	0.0	0.0	0.0	38.4	38.4	122.1	59.8	0.0	0.0	0.0	0.0	**602.3**
OIL	1985	0.0	0.0	0.0	0.0	7.3	6.7	4.8	2.2	0.0	0.0	0.0	0.0	**52.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	13.0	14.0	9.0	7.0	17.0	12.0	**72.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	32.9	71.9	74.0	46.3	75.0	43.5	**343.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	7.2	4.7	3.7	4.0	9.0	3.0	**31.6**

Licence ***3217*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,506.0**
H2O	1990	148.3	140.8	157.2	124.9	154.0	156.1	269.8	258.7	219.6	235.0	207.5	224.8	**8,742.4**
OIL	1990	34.5	28.9	30.2	26.2	28.0	24.8	17.9	18.4	20.7	21.4	23.8	25.2	**5,874.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	**2,141.0**
H2O	1989	61.0	92.0	123.3	119.7	109.4	111.6	123.0	104.4	119.9	130.1	137.0	148.9	**6,445.7**
OIL	1989	36.2	38.2	49.3	47.0	44.8	48.4	48.8	37.9	34.8	47.1	39.3	32.5	**5,574.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,788.0**
H2O	1988	106.4	101.5	99.0	97.2	100.2	76.8	70.6	123.8	122.4	110.9	100.6	98.1	**5,065.4**
OIL	1988	42.3	49.7	61.0	59.1	62.9	55.5	53.6	57.8	56.0	57.2	46.8	66.3	**5,070.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,422.0**
H2O	1987	76.6	78.1	96.8	99.4	106.4	113.6	104.5	96.7	113.0	111.2	103.9	99.4	**3,857.9**
OIL	1987	55.9	42.8	39.8	35.7	42.6	36.2	34.9	43.0	39.5	30.8	36.2	49.8	**4,402.1**
DAY	1986	31.0	28.0	25.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,057.0**
H2O	1986	48.5	46.2	35.0	36.0	45.4	44.4	55.8	62.9	63.3	60.7	59.6	69.8	**2,658.3**
OIL	1986	55.7	56.3	44.8	54.0	53.4	49.2	55.1	55.2	51.6	46.1	42.8	50.3	**3,914.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**704.0**

Manitoba Production
1976 To 1990

Licence ***3217*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	142.9	109.0	118.3	90.3	87.4	89.6	22.7	23.2	60.2	47.4	54.7	55.6	**2,030.7**
OIL	1985	89.2	68.9	88.5	75.2	92.1	86.3	63.6	71.4	63.6	74.7	68.1	69.3	**3,300.4**
DAY	1984	19.0	29.0	27.0	23.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**339.0**
H2O	1984	2.4	15.9	41.5	24.2	29.9	137.4	145.8	150.2	145.9	147.0	151.5	137.7	**1,129.4**
OIL	1984	253.0	355.4	286.9	264.4	282.6	181.4	174.4	152.6	134.7	117.7	100.8	85.6	**2,389.5**

Licence ***3219*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	11.0	26.6	21.9	28.0	28.0	12.0	0.0	0.0	0.0	0.0	**356.5**
H2O	1986	141.4	103.5	152.6	254.7	311.4	561.6	568.5	245.8	0.0	0.0	0.0	0.0	**4,047.1**
OIL	1986	11.4	15.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.3**
DAY	1985	0.0	0.0	0.0	22.0	22.0	28.0	22.0	24.0	24.0	0.0	0.0	0.0	**170.0**
H2O	1985	0.0	0.0	0.0	188.3	235.9	320.6	372.4	209.9	108.4	0.0	0.0	0.0	**1,707.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	20.0	14.1	15.8	0.0	0.0	0.0	**49.9**
DAY	1984	0.0	17.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	1984	0.0	171.0	101.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.1**

Licence ***3221*** Well Name ***Falcon Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	1.0	30.0	0.0	**2,417.0**
H2O	1990	230.0	225.2	215.0	168.7	140.3	120.8	82.7	146.5	5.3	0.0	6.6	0.0	**18,434.0**
OIL	1990	61.3	49.0	57.1	55.5	59.1	56.6	56.3	32.6	1.1	0.0	29.6	0.0	**4,651.3**
DAY	1989	24.0	27.0	31.0	30.0	30.0	30.0	30.0	20.0	30.0	31.0	30.0	31.0	**2,114.0**
H2O	1989	223.2	173.2	245.3	111.9	115.9	264.3	69.9	59.3	253.9	294.8	326.9	320.0	**17,092.9**
OIL	1989	21.1	36.1	46.0	47.2	46.1	46.9	12.6	38.6	56.1	59.2	57.0	56.8	**4,193.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,770.0**
H2O	1988	376.7	315.1	285.7	308.2	316.1	372.7	316.8	386.8	388.1	300.0	328.7	265.0	**14,634.3**
OIL	1988	38.2	29.1	35.5	38.3	50.5	23.5	43.3	41.6	19.1	53.5	27.2	67.1	**3,669.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,405.0**
H2O	1987	189.7	193.3	224.9	249.4	302.2	254.0	338.5	333.7	340.4	426.4	393.8	394.8	**10,674.4**
OIL	1987	42.3	32.3	27.3	32.2	24.0	35.3	42.1	36.6	41.7	32.1	50.4	50.1	**3,202.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,042.0**
H2O	1986	284.5	220.9	183.6	219.4	200.3	196.9	220.0	262.1	214.2	205.9	176.8	145.8	**7,033.3**
OIL	1986	42.8	37.4	57.5	37.9	49.9	31.1	37.6	33.6	35.6	38.5	37.7	86.7	**2,756.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**677.0**
H2O	1985	215.2	200.4	233.3	233.9	235.0	217.1	184.2	261.7	250.6	229.5	231.2	215.0	**4,502.9**
OIL	1985	82.8	65.1	63.8	63.9	57.3	57.0	69.5	53.8	47.1	45.7	46.0	47.9	**2,229.8**
DAY	1984	22.0	27.0	26.0	16.0	23.0	26.0	31.0	31.0	26.0	26.0	30.0	31.0	**315.0**
H2O	1984	106.0	152.9	151.9	93.4	123.8	100.6	193.7	167.7	180.8	199.0	124.6	201.4	**1,795.8**
OIL	1984	198.4	190.8	161.9	93.9	146.2	147.1	121.9	143.6	83.7	76.7	87.8	77.9	**1,529.9**

UWI ***100.08-04-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	29.0	31.0	**677.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.1	147.5	6.9	0.0	8.0	**1,116.7**
OIL	1990	335.7	235.5	348.2	364.0	326.4	314.6	211.6	0.0	33.1	26.3	0.0	26.5	**4,368.7**
DAY	1989	2.0	27.0	31.0	30.0	30.0	30.0	30.0	20.0	30.0	31.0	30.0	31.0	**322.0**
H2O	1989	15.9	0.0	0.0	0.0	0.0	0.0	68.1	0.0	297.2	324.8	78.3	50.9	**835.2**
OIL	1989	17.7	81.4	162.2	204.3	147.9	17.6	0.0	122.4	362.9	281.4	370.3	378.7	**2,146.8**

Manitoba Production
1976 To 1990

Licence ***3222*** Well Name ***Quest Elva*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1 A*** Field Code ***7*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	1985	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.6**
DAY	1984	13.0	14.0	0.0	0.0	6.0	29.0	11.0	21.0	23.0	0.0	0.0	0.0	**117.0**
H2O	1984	16.8	140.0	0.0	0.0	24.7	114.4	56.7	123.1	134.0	0.0	0.0	0.0	**609.7**
OIL	1984	37.1	10.2	0.0	0.0	25.0	4.0	2.1	4.1	3.9	0.0	0.0	0.0	**86.4**

Licence ***3223*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth J*** Field Code ***3*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
H2O	1989	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.8**
DAY	1988	21.0	14.0	29.0	27.0	27.0	21.0	30.0	31.0	30.0	31.0	30.0	31.0	**764.0**
H2O	1988	25.1	11.1	18.2	94.6	49.1	40.8	71.1	44.2	35.3	35.7	32.4	34.2	**1,213.5**
OIL	1988	6.4	2.1	7.0	29.3	31.8	8.9	6.3	8.4	4.5	1.1	0.7	0.4	**193.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	12.0	27.0	27.0	24.0	18.0	14.0	**442.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	26.4	38.0	24.2	17.4	5.6	11.5	**721.7**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	14.3	0.0	1.6	8.0	4.2	12.4	**86.3**
DAY	1986	3.0	9.0	4.0	0.0	4.0	3.0	3.0	4.0	4.0	3.0	0.0	0.0	**320.0**
H2O	1986	6.9	19.1	2.9	0.0	10.9	7.1	13.5	10.4	10.5	7.2	0.0	0.0	**598.6**
OIL	1986	1.4	3.0	4.2	0.0	0.7	0.2	0.7	0.4	0.5	0.3	0.0	0.0	**45.8**
DAY	1985	0.0	17.0	16.0	0.0	27.0	30.0	31.0	31.0	30.0	23.0	9.0	3.0	**283.0**
H2O	1985	0.0	61.0	38.9	0.0	84.7	43.1	36.7	21.4	27.0	24.7	7.9	6.5	**510.1**
OIL	1985	0.0	7.7	0.0	0.0	0.5	3.3	2.7	14.2	1.7	2.3	0.9	1.1	**34.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	8.0	17.0	25.0	16.0	0.0	0.0	0.0	**66.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	46.4	56.5	36.6	18.7	0.0	0.0	0.0	**158.2**

Licence ***3224*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,444.0**
H2O	1990	30.6	26.6	30.0	30.5	8.1	13.9	14.8	18.0	15.0	18.1	22.6	34.8	**3,549.1**
OIL	1990	17.4	13.9	17.0	19.9	9.8	13.7	12.7	12.3	4.5	4.8	5.6	6.3	**2,293.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,079.0**
H2O	1989	16.1	13.2	15.1	14.7	13.0	12.4	30.0	28.6	29.5	30.9	28.3	30.0	**3,286.1**
OIL	1989	17.8	16.2	18.3	17.3	19.5	23.0	19.5	19.5	17.8	18.2	16.4	16.9	**2,155.5**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,714.0**
H2O	1988	11.5	9.3	10.1	11.0	10.1	11.3	14.4	14.9	15.2	18.1	14.4	16.0	**3,024.3**
OIL	1988	19.1	17.6	19.1	18.5	21.0	21.0	23.0	21.3	20.5	20.3	18.8	18.7	**1,935.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,349.0**
H2O	1987	14.1	12.2	16.4	63.3	81.3	71.4	73.3	17.6	17.1	18.2	16.8	15.9	**2,868.0**
OIL	1987	16.5	15.8	18.3	14.9	13.0	17.9	15.1	17.8	18.0	17.2	18.0	17.9	**1,696.2**
DAY	1986	31.0	28.0	31.0	30.0	30.0	25.0	31.0	30.0	29.0	31.0	30.0	31.0	**984.0**
H2O	1986	56.8	41.3	39.6	42.4	44.2	7.0	9.0	11.8	9.4	16.3	14.8	14.9	**2,450.4**
OIL	1986	23.3	18.7	20.2	15.6	22.0	25.6	32.0	30.3	28.7	16.5	18.1	16.2	**1,495.8**
DAY	1985	31.0	28.0	31.0	29.0	30.0	27.0	24.0	31.0	30.0	31.0	29.0	31.0	**627.0**
H2O	1985	47.0	67.2	67.3	61.3	83.9	65.6	62.3	92.1	51.1	54.8	41.5	15.2	**2,142.9**
OIL	1985	77.9	34.7	37.0	38.0	39.2	39.2	31.2	31.7	24.5	21.8	22.0	22.0	**1,228.6**
DAY	1984	5.0	29.0	24.0	0.0	25.0	29.0	12.0	31.0	30.0	31.0	28.0	31.0	**275.0**
H2O	1984	9.4	229.8	173.4	0.0	264.7	231.6	101.9	147.6	115.0	56.4	53.2	50.6	**1,433.6**
OIL	1984	10.5	95.8	142.8	0.0	64.9	76.9	22.2	77.3	71.1	102.7	78.2	67.0	**809.4**

Manitoba Production
1976 To 1990

Licence ***3225*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	26.0	27.0	30.0	31.0	30.0	31.0	**1,806.0**
H2O	1990	1442.0	1272.6	1411.8	1450.1	770.0	1321.8	1166.6	1483.2	1372.8	1668.7	1402.0	1594.4	**71,801.4**
OIL	1990	10.7	8.7	10.5	11.2	11.1	15.5	11.9	12.2	13.6	14.1	11.2	9.4	**1,519.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,450.0**
H2O	1989	1648.2	1321.8	1520.1	1519.3	1348.0	1276.0	1411.8	1347.8	1143.7	1441.1	1333.8	1414.0	**55,445.4**
OIL	1989	6.2	5.5	6.2	5.2	5.8	6.9	7.3	12.0	9.1	11.1	10.1	10.4	**1,379.2**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,085.0**
H2O	1988	1252.3	1345.4	1291.7	1062.3	972.4	1141.6	1452.4	1418.8	1519.3	1844.2	1454.1	1617.0	**38,719.8**
OIL	1988	52.0	31.8	21.0	13.2	15.0	7.1	7.8	6.9	6.9	7.1	6.4	6.4	**1,283.4**
DAY	1987	26.0	25.0	29.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	30.0	30.0	**722.0**
H2O	1987	985.2	983.4	1136.4	1176.6	1261.6	1120.8	1143.6	1089.1	988.1	997.2	1096.1	1157.7	**22,348.3**
OIL	1987	25.0	21.8	44.3	45.2	48.3	46.5	28.7	23.6	20.0	19.8	23.9	47.4	**1,101.8**
DAY	1986	12.0	28.0	12.0	25.0	15.0	12.0	18.0	13.0	30.0	13.0	30.0	27.0	**374.0**
H2O	1986	321.6	873.7	373.9	934.7	298.5	321.1	87.4	485.2	531.2	823.5	776.9	898.4	**9,212.5**
OIL	1986	34.1	37.4	27.1	44.1	14.1	33.6	2.7	27.6	32.4	28.2	31.3	22.7	**707.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	12.0	6.0	6.0	5.0	15.0	0.0	**139.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.6	1.1	1.5	0.0	**2,486.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	29.2	15.7	21.6	31.0	26.8	0.0	**372.0**
DAY	1984	0.0	17.0	17.0	0.0	25.0	26.0	9.0	1.0	0.0	0.0	0.0	0.0	**95.0**
H2O	1984	0.0	273.3	0.0	0.0	561.4	1114.3	520.8	12.2	0.0	0.0	0.0	0.0	**2,482.0**
OIL	1984	0.0	41.8	47.2	0.0	28.4	111.2	19.1	0.0	0.0	0.0	0.0	0.0	**247.7**

Licence ***3227*** Well Name ***Resman Jorex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-06-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	7.0	8.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.0**
H2O	1987	45.8	46.4	0.0	0.0	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.8**
OIL	1987	3.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.2**
DAY	1986	26.0	0.0	4.0	0.0	10.0	15.0	8.0	7.0	6.0	6.0	12.0	5.0	**582.0**
H2O	1986	83.0	0.0	0.0	0.0	74.7	79.3	39.6	43.3	42.3	47.0	65.2	24.8	**2,871.9**
OIL	1986	2.2	0.0	29.7	0.0	11.4	5.2	0.0	5.4	3.4	1.1	8.0	0.5	**484.1**
DAY	1985	17.0	25.0	25.0	14.0	28.0	26.0	31.0	28.0	29.0	18.0	30.0	29.0	**483.0**
H2O	1985	115.3	103.4	82.9	130.5	85.3	120.1	95.4	56.7	73.3	82.7	80.4	82.9	**2,372.7**
OIL	1985	24.8	11.0	28.4	0.0	16.8	15.9	21.6	23.7	25.7	0.0	14.8	2.1	**417.2**
DAY	1984	0.0	24.0	25.0	0.0	16.0	24.0	1.0	10.0	10.0	29.0	26.0	18.0	**183.0**
H2O	1984	0.0	265.8	159.6	0.0	147.5	178.4	5.7	98.3	94.3	135.0	106.7	72.5	**1,263.8**
OIL	1984	0.0	22.1	66.8	0.0	0.0	23.1	0.0	7.2	3.2	43.0	34.9	32.1	**232.4**

Licence ***3228*** Well Name ***Zargon Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,182.0**
H2O	1990	62.7	55.3	62.0	62.6	42.9	73.2	78.0	94.8	76.5	93.0	82.4	88.1	**7,160.9**
OIL	1990	16.4	13.2	16.1	18.7	18.6	25.9	24.0	23.3	22.8	23.6	19.8	15.6	**1,769.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,817.0**
H2O	1989	74.1	59.5	67.9	65.9	58.5	55.3	61.9	58.8	61.0	65.1	58.2	61.5	**6,289.4**
OIL	1989	13.5	12.0	13.6	12.8	14.5	16.9	18.4	18.4	16.8	17.5	15.4	15.9	**1,531.8**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,452.0**
H2O	1988	60.1	48.9	43.1	46.9	45.5	51.0	64.9	68.3	68.6	82.3	65.0	72.2	**5,541.7**
OIL	1988	16.4	15.1	19.1	15.8	15.6	15.5	17.0	16.1	15.2	15.3	14.0	13.9	**1,346.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,087.0**

Manitoba Production
1976 To 1990

Licence ***3228*** Well Name ***Zargon Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	73.7	63.8	85.3	76.0	98.3	64.8	66.6	69.0	68.6	74.2	67.3	67.6	**4,824.9**
OIL	1987	24.8	23.8	27.4	27.2	24.1	50.2	42.2	40.8	42.1	41.2	18.0	18.1	**1,157.1**
DAY	1986	0.0	10.0	12.0	0.0	19.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**722.0**
H2O	1986	0.0	81.1	84.3	0.0	151.1	154.2	121.0	118.6	85.3	85.2	76.8	77.4	**3,949.7**
OIL	1986	0.0	1.5	0.0	0.0	0.0	0.4	27.8	23.8	38.3	38.6	42.3	37.8	**777.2**
DAY	1985	24.0	26.0	19.0	21.0	27.0	29.0	31.0	28.0	25.0	18.0	29.0	4.0	**470.0**
H2O	1985	230.7	1055.0	121.9	182.5	132.7	146.9	117.1	110.9	128.8	59.7	94.7	10.3	**2,914.7**
OIL	1985	69.9	6.9	30.2	23.2	27.6	34.9	42.2	12.8	24.7	0.0	63.4	6.7	**566.7**
DAY	1984	0.0	0.0	0.0	0.0	11.0	30.0	31.0	30.0	30.0	19.0	22.0	16.0	**189.0**
H2O	1984	0.0	0.0	0.0	0.0	24.1	4.0	0.0	9.5	1.8	32.3	307.7	144.1	**523.5**
OIL	1984	0.0	0.0	0.0	0.0	35.8	27.4	20.1	18.8	10.3	6.1	36.8	68.9	**224.2**

Licence ***3229*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	21.0	22.0	5.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	1984	0.0	64.9	62.5	16.1	46.0	106.5	100.3	0.0	0.0	0.0	0.0	0.0	**396.3**
OIL	1984	0.0	84.6	52.7	13.1	27.7	78.1	46.9	0.0	0.0	0.0	0.0	0.0	**303.1**

UWI ***100.08-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	23.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,217.0**
H2O	1990	246.1	856.5	619.6	564.0	727.5	490.9	615.3	561.6	454.8	465.8	453.4	441.9	**35,433.0**
OIL	1990	3.9	54.8	63.5	61.7	62.8	41.7	45.7	45.2	39.3	41.7	41.3	49.3	**3,680.5**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,864.0**
H2O	1989	758.4	604.0	663.1	737.7	703.5	550.5	580.8	470.7	631.7	516.2	547.1	555.4	**28,935.6**
OIL	1989	53.4	42.3	50.6	43.9	25.4	23.3	23.1	17.7	17.3	16.9	17.3	17.7	**3,129.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,500.0**
H2O	1988	568.7	437.1	453.9	483.4	548.4	430.2	470.7	454.6	594.2	854.6	853.5	792.6	**21,616.5**
OIL	1988	58.4	48.9	52.3	39.4	42.5	43.6	32.1	37.0	39.1	48.0	59.3	48.9	**2,780.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,136.0**
H2O	1987	383.0	384.4	396.2	431.9	440.7	457.5	476.2	448.5	495.3	451.6	443.1	509.8	**14,674.6**
OIL	1987	60.9	49.6	57.2	56.0	64.6	46.1	47.3	40.3	49.5	46.8	47.0	54.0	**2,231.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**774.0**
H2O	1986	399.1	474.5	504.1	500.7	467.7	502.4	529.5	512.3	474.3	423.1	417.3	366.1	**9,356.4**
OIL	1986	110.7	80.7	85.1	53.6	106.5	66.4	61.2	62.5	67.0	53.2	73.4	65.5	**1,611.9**
DAY	1985	30.0	23.0	28.0	1.0	29.0	29.0	29.0	13.0	23.0	31.0	30.0	31.0	**413.0**
H2O	1985	331.2	146.5	194.3	13.2	120.8	265.7	120.6	54.3	264.8	463.0	513.9	597.0	**3,785.3**
OIL	1985	95.5	43.9	66.0	2.9	39.0	39.1	39.3	14.4	31.5	54.2	75.4	70.6	**726.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	25.0	5.0	29.0	30.0	**116.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.7	191.6	64.0	147.4	202.3	**700.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	49.9	1.0	45.6	57.3	**154.3**

Licence ***3230*** Well Name ***Enerplus Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	23.0	21.0	30.0	28.0	31.0	24.0	30.0	0.0	0.0	**391.0**
H2O	1988	268.8	259.2	260.9	197.9	209.2	297.7	278.2	301.5	171.3	336.2	0.0	0.0	**3,551.9**
OIL	1988	16.7	10.1	11.3	11.2	6.4	33.8	2.0	2.0	2.0	2.5	0.0	0.0	**202.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	**113.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.1	267.1	233.2	232.6	**971.0**

Manitoba Production
1976 To 1990

Licence ***3230*** Well Name ***Enerplus Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	6.3	47.1	19.2	**104.5**

Licence ***3231*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1272.0	1371.0	1686.0	1604.0	1618.0	1471.0	1380.0	1290.0	1214.0	1282.0	1213.0	1194.0	**64,573.0**
WIN	1989	1375.0	1154.0	1458.0	1903.0	1920.0	2032.0	2633.0	1542.0	1599.0	1362.0	1053.0	1343.0	**47,978.0**
WIN	1988	1575.0	1679.0	1989.0	1859.0	1358.0	441.0	2523.0	2781.0	2703.0	2790.0	1768.0	1693.0	**28,604.0**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	947.0	1404.0	1366.0	1728.0	**5,445.0**
DAY	1985	28.0	25.0	9.0	3.0	21.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.0**
H2O	1985	229.5	168.5	48.9	24.9	158.8	166.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.0**
OIL	1985	7.6	2.8	0.4	0.1	1.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	16.0	17.0	28.0	**86.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262.5	130.2	155.1	231.6	**779.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.5	3.3	9.3	4.4	**76.5**

Licence ***3232*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,456.0**
H2O	1990	3.2	2.8	3.2	3.0	3.1	3.2	3.1	3.3	3.0	3.2	6.0	3.1	**1,355.8**
OIL	1990	29.0	31.7	33.2	34.9	37.4	27.6	29.8	36.7	26.6	33.6	32.8	31.5	**3,719.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,091.0**
H2O	1989	2.9	2.6	2.9	2.7	2.5	2.5	0.0	2.5	2.6	2.8	2.8	3.0	**1,315.6**
OIL	1989	13.0	35.7	40.6	26.5	29.8	30.3	24.4	26.3	17.4	29.4	33.9	32.5	**3,334.5**
DAY	1988	31.0	29.0	25.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	27.0	31.0	**1,726.0**
H2O	1988	2.7	0.0	14.3	2.8	2.9	2.8	2.7	5.6	2.8	2.9	2.6	2.9	**1,285.8**
OIL	1988	47.9	8.8	43.0	43.1	41.4	35.0	34.3	43.4	31.1	31.6	20.8	36.8	**2,994.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,372.0**
H2O	1987	2.4	2.7	2.5	2.9	3.0	1.5	1.5	0.0	0.0	2.7	1.8	2.0	**1,240.8**
OIL	1987	47.3	41.5	42.4	48.0	50.3	34.2	33.6	39.8	36.0	28.0	40.2	41.9	**2,577.5**
DAY	1986	31.0	28.0	25.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,007.0**
H2O	1986	4.1	4.0	2.3	2.3	3.7	0.9	0.9	3.0	2.8	3.3	2.6	3.1	**1,217.8**
OIL	1986	58.6	59.2	91.5	55.2	49.7	22.2	35.4	64.4	64.8	58.3	50.9	47.5	**2,094.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	29.0	19.0	28.0	31.0	30.0	31.0	**654.0**
H2O	1985	3.0	2.7	3.1	2.8	2.8	2.8	5.1	6.1	9.2	3.0	4.6	2.9	**1,184.8**
OIL	1985	70.3	52.5	71.1	54.4	68.3	64.0	23.4	9.2	82.8	75.7	78.5	71.9	**1,436.6**
DAY	1984	1.0	28.0	24.0	16.0	28.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**305.0**
H2O	1984	0.0	141.2	230.2	158.4	394.3	196.1	3.1	2.5	3.0	2.1	2.9	2.9	**1,136.7**
OIL	1984	7.8	172.8	48.2	10.8	12.5	65.1	68.0	58.8	68.7	70.4	67.1	64.3	**714.5**

Licence ***3233*** Well Name ***Resman Jorex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	5.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	1987	0.0	47.9	0.0	0.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.5**
OIL	1987	0.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.9**
DAY	1986	8.0	28.0	9.0	0.0	11.0	14.0	6.0	13.0	3.0	1.0	0.0	8.0	**317.0**
H2O	1986	49.5	146.2	45.2	0.0	124.8	108.1	59.1	84.3	34.7	0.0	0.0	74.5	**2,567.8**
OIL	1986	17.2	13.3	0.1	0.0	6.1	10.4	0.1	10.5	0.0	0.8	0.0	3.7	**276.0**

Manitoba Production
1976 To 1990

Licence ***3233*** Well Name ***Resman Jorex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	5.0	24.0	24.0	14.0	2.0	20.0	23.0	31.0	**216.0**
H2O	1985	0.0	0.0	0.0	0.0	56.1	227.0	197.3	95.0	22.5	189.9	158.9	170.0	**1,841.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	20.9	30.8	25.7	0.0	0.0	12.7	14.6	**213.8**
DAY	1984	0.0	0.0	4.0	0.0	16.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	**73.0**
H2O	1984	0.0	0.0	112.1	0.0	206.7	246.9	159.0	0.0	0.0	0.0	0.0	0.0	**724.7**
OIL	1984	0.0	0.0	62.3	0.0	0.0	33.4	13.4	0.0	0.0	0.0	0.0	0.0	**109.1**

Licence ***3234*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**1,938.3**
H2O	1990	0.6	0.5	0.0	0.3	0.0	0.3	0.3	0.1	0.0	0.3	0.0	0.2	**388.9**
OIL	1990	17.3	12.7	8.5	17.4	11.3	13.8	18.8	15.6	12.3	25.1	11.1	13.6	**1,886.3**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	13.0	31.0	5.0	0.0	23.0	31.0	**1,577.3**
H2O	1989	3.5	5.9	4.9	0.7	1.9	1.7	1.0	2.6	0.2	0.0	5.6	1.8	**386.3**
OIL	1989	13.3	13.0	17.1	11.7	15.6	20.7	9.6	41.9	6.4	0.0	59.3	29.0	**1,708.8**
DAY	1988	31.0	29.0	15.0	22.0	31.0	30.0	5.0	16.0	30.0	31.0	30.0	31.0	**1,294.3**
H2O	1988	4.6	4.7	2.0	2.7	2.3	1.8	0.1	5.6	8.4	5.3	3.0	3.3	**356.5**
OIL	1988	18.7	14.7	10.2	14.0	20.3	20.8	3.3	18.7	26.3	21.5	15.2	8.0	**1,471.2**
DAY	1987	25.7	28.0	29.1	30.0	30.0	30.0	31.0	29.0	30.0	16.0	25.0	31.0	**993.3**
H2O	1987	5.5	7.3	6.2	5.3	8.1	3.2	5.4	2.6	4.0	3.5	5.1	3.9	**312.7**
OIL	1987	22.0	23.0	15.7	20.1	20.8	22.4	19.8	20.3	17.4	15.3	16.8	19.5	**1,279.5**
DAY	1986	30.5	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	17.3	28.8	16.0	**658.5**
H2O	1986	15.4	12.1	10.0	6.8	7.1	3.7	8.4	7.0	6.9	3.2	7.5	0.6	**252.6**
OIL	1986	27.9	31.2	23.4	30.6	26.7	22.1	24.4	25.4	22.7	15.1	28.1	16.5	**1,046.4**
DAY	1985	0.0	0.0	14.0	13.8	28.1	29.7	30.3	30.7	30.0	31.0	27.2	30.2	**324.0**
H2O	1985	0.0	0.0	6.4	9.3	12.5	6.6	4.4	18.4	15.8	11.8	10.0	16.5	**163.9**
OIL	1985	0.0	0.0	62.5	58.4	72.7	59.0	63.8	36.7	34.7	35.8	30.1	25.2	**752.3**
DAY	1984	0.0	13.0	24.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	1984	0.0	9.0	30.3	0.0	0.0	12.9	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
OIL	1984	0.0	79.7	72.1	0.0	0.0	121.6	0.0	0.0	0.0	0.0	0.0	0.0	**273.4**

Licence ***3235*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,400.0**
H2O	1990	13.8	19.3	28.9	18.3	22.0	18.7	18.8	22.9	17.8	22.2	27.0	25.0	**869.0**
OIL	1990	47.4	50.0	96.6	49.5	46.7	30.4	47.8	45.9	44.3	42.8	53.7	50.4	**5,842.7**
DAY	1989	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,035.0**
H2O	1989	11.6	13.1	17.2	10.9	12.4	12.7	13.1	12.7	10.2	13.8	16.6	15.0	**614.3**
OIL	1989	65.8	51.0	58.0	52.9	53.6	48.4	42.7	40.9	31.9	47.1	48.0	45.3	**5,237.2**
DAY	1988	31.0	29.0	29.0	0.0	0.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	**1,673.0**
H2O	1988	8.8	10.7	10.6	0.0	0.0	15.4	14.2	11.7	11.4	14.6	15.5	11.5	**455.0**
OIL	1988	67.1	66.0	58.3	0.0	0.0	70.4	77.7	60.3	84.0	66.8	52.0	77.3	**4,651.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	20.0	30.0	31.0	30.0	31.0	**1,376.0**
H2O	1987	6.9	5.5	9.5	5.6	8.9	5.9	5.9	17.6	15.5	6.9	5.2	5.2	**330.6**
OIL	1987	64.8	50.6	52.8	43.4	54.0	47.8	35.4	50.6	88.7	74.3	70.9	75.5	**3,971.7**
DAY	1986	24.0	28.0	26.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,025.0**
H2O	1986	8.3	10.4	8.5	13.4	14.1	4.4	12.3	11.4	8.4	7.6	5.3	5.5	**232.0**
OIL	1986	80.9	108.0	61.5	72.3	67.9	34.9	72.7	74.6	78.2	72.5	62.4	63.6	**3,262.9**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**678.0**

Manitoba Production
1976 To 1990

Licence ***3235*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	3.0	3.2	3.7	4.8	2.7	2.8	8.5	9.8	12.6	9.7	12.2	9.9	**122.4**
OIL	1985	106.5	79.0	102.7	78.9	101.9	96.0	65.6	78.1	141.4	135.6	125.5	114.4	**2,413.4**
DAY	1984	0.0	22.0	26.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**316.0**
H2O	1984	0.0	6.1	3.1	2.3	3.4	7.3	3.1	3.1	3.0	2.3	2.9	2.9	**39.5**
OIL	1984	0.0	155.5	107.5	116.9	110.7	97.5	96.7	99.2	102.5	107.1	105.6	88.6	**1,187.8**

Licence ***3236*** Well Name ***Quest Elva*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth A*** Field Code ***7*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	10.0	0.0	0.0	0.0	20.0	7.0	0.0	0.0	0.0	0.0	0.0	**37.0**
H2O	1984	0.0	49.2	0.0	0.0	0.0	53.2	10.1	0.0	0.0	0.0	0.0	0.0	**112.5**
OIL	1984	0.0	42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**

Licence ***3237*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	0.0	0.0	0.0	0.0	2.0	0.0	13.0	30.0	30.0	30.0	**1,689.9**
H2O	1990	4.6	0.8	0.0	0.0	0.0	0.0	0.1	0.0	5.1	6.3	9.7	9.9	**1,294.2**
OIL	1990	13.5	2.5	0.0	0.0	0.0	0.0	0.5	0.0	16.6	23.6	35.1	29.3	**2,187.0**
DAY	1989	31.0	28.0	19.0	30.0	9.0	0.0	10.0	29.0	30.0	31.0	30.0	6.0	**1,527.9**
H2O	1989	4.1	4.4	4.0	9.1	2.6	0.0	0.4	3.5	22.5	11.6	7.2	0.3	**1,257.7**
OIL	1989	25.8	24.7	18.2	26.0	6.9	0.0	0.3	9.4	50.4	29.8	12.8	0.8	**2,065.9**
DAY	1988	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	29.0	30.0	18.0	**1,274.9**
H2O	1988	9.9	10.8	7.0	20.2	2.9	1.5	4.4	3.0	5.6	6.7	5.4	3.9	**1,188.0**
OIL	1988	23.2	21.0	28.4	22.8	7.4	5.6	37.3	30.6	31.3	29.8	24.7	13.3	**1,860.8**
DAY	1987	7.8	7.0	7.8	9.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**931.9**
H2O	1987	13.1	12.1	14.9	12.9	32.0	22.3	15.0	14.0	17.1	31.9	17.0	11.9	**1,106.7**
OIL	1987	16.9	10.5	13.6	18.4	48.8	33.8	30.6	28.2	24.6	19.0	21.8	23.1	**1,585.4**
DAY	1986	7.8	7.0	7.8	7.5	7.8	7.4	7.8	7.8	7.3	7.5	7.5	7.8	**655.0**
H2O	1986	19.9	15.8	9.0	9.7	15.8	17.5	14.1	18.8	14.3	13.8	11.4	18.9	**892.5**
OIL	1986	16.1	11.6	11.1	18.3	18.5	21.9	14.0	13.1	18.2	16.9	17.7	21.4	**1,296.1**
DAY	1985	30.8	28.0	30.8	30.0	24.5	30.0	28.7	23.9	7.5	7.8	7.5	7.5	**564.0**
H2O	1985	35.2	24.7	60.3	30.9	1.8	9.1	0.0	64.5	7.3	24.8	26.0	44.8	**713.5**
OIL	1985	25.9	35.3	37.4	29.6	37.4	41.7	35.6	24.6	15.6	8.0	10.1	2.6	**1,097.3**
DAY	1984	2.0	29.0	31.0	17.0	19.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**307.0**
H2O	1984	20.7	92.8	42.0	22.7	20.3	16.6	37.2	27.8	28.2	38.1	13.3	24.4	**384.1**
OIL	1984	2.3	150.8	118.2	92.1	90.4	69.5	61.7	53.1	42.5	42.1	39.9	30.9	**793.5**

Licence ***3238*** Well Name ***Voyager Blackrock Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-10-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth*** Field Code ***3*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**70.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	**170.2**
DAY	1984	0.0	1.0	1.0	0.0	0.0	17.0	31.0	19.0	0.0	0.0	0.0	0.0	**69.0**
H2O	1984	0.0	38.8	3.0	0.0	0.0	69.3	35.3	13.8	0.0	0.0	0.0	0.0	**160.2**

Licence ***3239*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3239*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	27.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,913.0**
H2O	1990	0.4	0.3	0.2	0.3	0.5	0.3	0.3	0.3	0.4	0.2	0.2	0.6	**11,958.1**
OIL	1990	6.9	12.5	7.3	6.2	10.9	8.3	12.6	9.1	9.2	9.2	9.6	12.0	**1,529.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,564.0**
H2O	1989	0.5	0.5	0.6	0.5	0.6	0.6	0.8	0.0	0.2	0.5	0.1	0.2	**11,954.1**
OIL	1989	11.4	3.0	13.9	12.1	9.7	9.8	11.6	10.0	9.6	9.3	10.1	8.5	**1,415.8**
DAY	1988	15.0	12.0	22.0	18.0	19.0	30.0	31.0	25.0	24.0	31.0	30.0	31.0	**1,204.0**
H2O	1988	1.8	0.8	2.6	0.5	0.1	1.0	0.5	0.6	0.3	0.3	0.7	3.6	**11,949.0**
OIL	1988	12.8	13.8	13.3	7.0	15.1	12.4	11.6	14.0	12.9	10.5	9.1	11.8	**1,296.8**
DAY	1987	31.0	28.0	21.0	27.0	31.0	30.0	31.0	26.0	20.0	14.0	15.0	17.0	**916.0**
H2O	1987	1.1	3.0	1.8	0.6	1.6	1.2	0.5	1.2	3.2	2.6	1.1	0.5	**11,936.2**
OIL	1987	22.0	16.8	18.5	19.7	19.4	17.7	18.8	15.6	13.0	12.9	8.8	16.3	**1,152.5**
DAY	1986	27.0	13.0	1.0	5.0	24.0	16.0	15.0	24.0	28.0	31.0	30.0	31.0	**625.0**
H2O	1986	797.2	447.1	7.1	0.0	0.5	0.0	0.4	0.2	0.7	0.7	0.1	0.1	**11,917.8**
OIL	1986	71.5	1.2	3.2	7.8	24.6	19.3	18.1	21.0	22.6	24.4	22.7	23.2	**953.0**
DAY	1985	27.0	28.0	27.0	0.0	20.0	26.0	30.0	9.0	11.0	22.0	28.0	30.0	**380.0**
H2O	1985	865.3	857.0	709.8	0.0	580.0	660.4	726.4	227.9	128.9	558.0	858.6	905.2	**10,663.7**
OIL	1985	14.7	45.1	49.0	0.0	0.0	67.9	48.8	15.1	0.0	13.4	63.6	5.1	**693.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	3.0	17.0	30.0	27.0	22.0	23.0	**122.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	105.2	345.3	759.7	669.1	835.5	871.4	**3,586.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	16.6	85.8	77.1	68.5	50.1	72.6	**370.7**

Licence ***3240*** Well Name ***Waskada Unit No. 6 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	344.0	317.0	329.0	320.0	350.0	333.0	365.0	328.0	340.0	358.0	354.0	359.0	**14,016.0**
WIN	1989	330.0	283.0	316.0	310.0	327.0	280.0	358.0	346.0	353.0	363.0	355.0	349.0	**9,919.0**
WIN	1988	335.0	283.0	318.0	303.0	303.0	352.0	320.0	354.0	348.0	372.0	216.0	340.0	**5,949.0**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	758.0	544.0	435.0	368.0	**2,105.0**

Licence ***3241*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	30.0	28.0	30.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	**2,300.0**
H2O	1990	331.6	287.2	325.3	322.1	333.8	314.6	377.0	354.9	347.7	341.2	333.5	380.2	**12,602.8**
OIL	1990	55.4	46.8	51.7	49.1	52.3	48.0	54.2	52.9	50.0	48.7	44.4	49.5	**3,734.9**
DAY	1989	22.0	26.0	30.0	0.0	0.0	18.0	26.0	24.0	29.0	30.0	29.0	30.0	**1,946.0**
H2O	1989	125.9	152.5	159.8	0.0	0.0	118.6	147.5	177.1	266.0	329.6	320.3	306.4	**8,553.7**
OIL	1989	31.9	35.5	41.6	0.0	0.0	21.4	27.4	31.2	51.3	54.8	50.6	52.2	**3,131.9**
DAY	1988	31.0	29.0	30.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,682.0**
H2O	1988	226.7	207.6	210.4	224.7	207.4	194.3	174.8	178.4	168.4	166.9	161.6	177.6	**6,450.0**
OIL	1988	48.0	43.7	47.1	46.5	46.0	45.3	45.1	45.6	44.3	43.9	43.9	46.9	**2,734.0**
DAY	1987	27.0	28.0	28.0	28.0	30.0	29.0	30.0	23.0	27.0	26.0	30.0	30.0	**1,326.0**
H2O	1987	132.8	120.9	120.3	124.2	122.2	159.0	155.4	122.6	32.4	48.6	62.7	159.8	**4,151.2**
OIL	1987	23.1	20.6	25.5	31.7	26.8	7.2	18.1	13.6	9.0	6.2	12.0	34.4	**2,187.7**
DAY	1986	30.0	27.0	30.0	28.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	**990.0**
H2O	1986	60.1	51.0	61.2	62.0	67.7	111.2	137.7	109.5	102.1	148.6	144.7	170.3	**2,790.3**
OIL	1986	42.7	41.5	42.5	42.8	46.6	27.8	25.2	21.6	21.8	25.0	24.8	28.3	**1,959.5**
DAY	1985	23.0	26.0	30.0	29.0	30.0	30.0	31.0	31.0	29.0	30.0	28.0	31.0	**636.0**
H2O	1985	52.0	51.4	45.3	53.6	77.9	71.6	70.9	76.0	80.2	109.8	62.0	62.8	**1,564.2**
OIL	1985	46.9	41.7	50.5	53.8	63.9	60.6	62.3	54.6	50.5	54.7	43.2	46.0	**1,568.9**

Manitoba Production
1976 To 1990

Licence ***3241*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	21.0	31.0	29.0	28.0	8.0	23.0	31.0	29.0	30.0	30.0	28.0	**288.0**
H2O	1984	0.0	104.7	172.8	175.4	169.1	48.7	0.0	0.0	1.6	3.6	26.7	48.1	**750.7**
OIL	1984	0.0	38.3	33.7	31.4	33.0	9.0	166.8	206.6	158.7	120.4	80.2	62.1	**940.2**

Licence ***3242*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	19.0	26.0	29.0	29.0	31.0	30.0	29.0	20.0	29.0	31.0	**2,376.0**
H2O	1990	181.9	157.6	37.1	2.6	2.9	2.9	3.3	3.1	3.1	2.0	3.0	3.4	**2,674.3**
OIL	1990	29.2	24.6	15.1	19.2	21.3	20.9	22.8	22.3	21.1	13.7	18.7	20.8	**2,955.6**
DAY	1989	31.0	25.0	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	29.0	**2,045.0**
H2O	1989	21.5	17.8	19.4	22.8	89.7	174.9	153.5	155.1	160.1	184.6	175.7	162.5	**2,271.4**
OIL	1989	39.3	29.8	36.4	34.0	31.4	29.8	22.9	19.4	21.6	27.8	26.6	26.6	**2,705.9**
DAY	1988	31.0	29.0	30.0	30.0	30.0	29.0	29.0	30.0	29.0	31.0	28.0	30.0	**1,695.0**
H2O	1988	51.5	47.2	47.8	51.1	47.1	44.2	39.7	40.5	38.3	34.9	18.9	21.5	**933.8**
OIL	1988	45.0	41.0	44.1	43.6	43.1	42.5	42.3	42.7	41.6	42.3	37.1	41.1	**2,360.3**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,339.0**
H2O	1987	0.6	0.6	0.7	3.2	8.9	10.6	51.7	35.0	101.1	72.4	43.4	50.4	**451.1**
OIL	1987	48.4	39.2	40.5	36.7	43.0	43.0	10.2	21.1	6.8	27.1	43.2	46.0	**1,853.9**
DAY	1986	30.0	27.0	31.0	29.0	22.0	26.0	31.0	30.0	30.0	30.0	30.0	30.0	**977.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.6	0.9	0.1	0.8	**72.5**
OIL	1986	40.2	39.0	41.3	27.3	13.6	25.6	28.6	29.2	28.7	43.4	45.1	43.8	**1,448.7**
DAY	1985	30.0	28.0	21.0	18.0	27.0	30.0	31.0	31.0	29.0	30.0	25.0	23.0	**631.0**
H2O	1985	2.0	0.0	1.5	2.1	2.6	3.2	30.5	3.8	4.0	3.7	1.7	0.1	**68.4**
OIL	1985	38.1	25.9	26.1	25.8	44.7	47.4	43.9	31.2	28.9	34.5	27.6	27.5	**1,042.9**
DAY	1984	0.0	16.0	31.0	29.0	29.0	30.0	27.0	31.0	28.0	30.0	28.0	29.0	**308.0**
H2O	1984	0.0	0.6	0.3	0.9	0.3	0.0	0.0	0.0	1.2	3.6	3.3	3.0	**13.2**
OIL	1984	0.0	49.1	70.9	68.0	49.7	48.8	90.1	71.7	57.0	45.4	45.9	44.7	**641.3**

Licence ***3244*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	11.0	28.0	30.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	**2,383.0**
H2O	1990	76.3	66.1	27.4	74.1	76.8	72.4	86.7	81.7	80.0	81.1	74.1	87.5	**5,262.2**
OIL	1990	26.3	22.2	9.0	23.3	24.8	22.8	25.7	25.1	23.7	23.8	20.3	23.5	**3,025.7**
DAY	1989	31.0	27.0	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	29.0	**2,048.0**
H2O	1989	45.7	40.8	60.1	74.3	74.1	62.1	56.5	59.3	61.2	75.8	73.7	68.1	**4,378.0**
OIL	1989	28.1	23.0	24.4	21.8	23.8	22.2	22.8	21.8	24.3	25.9	24.0	23.9	**2,755.2**
DAY	1988	31.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,696.0**
H2O	1988	51.5	45.6	47.8	53.1	53.4	50.0	46.6	46.0	43.4	43.0	41.6	45.7	**3,626.3**
OIL	1988	33.0	29.0	32.3	30.8	28.7	28.3	29.2	28.5	27.7	27.5	27.4	29.3	**2,469.2**
DAY	1987	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,340.0**
H2O	1987	60.8	59.8	52.0	44.4	58.6	85.2	74.0	49.6	45.9	44.8	43.2	50.4	**3,058.6**
OIL	1987	27.2	28.4	37.1	31.2	32.2	33.3	36.9	33.5	32.2	34.6	31.7	33.8	**2,117.5**
DAY	1986	30.0	27.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**979.0**
H2O	1986	75.2	63.8	76.6	80.2	79.4	57.1	68.8	59.9	46.2	67.2	72.1	91.7	**2,389.9**
OIL	1986	32.7	31.7	32.5	33.9	33.4	29.2	28.0	27.8	24.6	28.2	25.4	25.5	**1,725.4**
DAY	1985	27.0	24.0	30.0	29.0	23.0	30.0	31.0	30.0	29.0	25.0	29.0	31.0	**620.0**
H2O	1985	41.4	28.2	36.1	36.9	37.8	46.6	46.5	47.8	52.1	39.7	67.4	78.5	**1,551.7**
OIL	1985	71.3	62.8	80.2	80.4	51.1	44.1	47.3	40.2	38.5	38.3	37.3	35.1	**1,372.5**
DAY	1984	0.0	5.0	30.0	28.0	30.0	30.0	30.0	17.0	26.0	30.0	28.0	28.0	**282.0**

Manitoba Production
1976 To 1990

Licence ***3244*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	0.0	4.9	30.9	40.4	159.0	219.6	271.8	141.0	19.3	30.3	36.4	39.1	**992.7**
OIL	1984	0.0	24.7	142.6	133.2	50.3	41.6	47.8	22.9	78.0	71.3	70.1	63.4	**745.9**

Licence ***3245*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,229.0**
H2O	1990	164.9	145.5	135.8	139.6	153.5	129.2	127.3	123.7	111.6	99.8	105.7	108.2	**17,308.1**
OIL	1990	12.6	8.9	34.1	17.2	10.2	12.1	28.7	22.5	30.5	44.3	26.8	40.9	**4,309.9**
DAY	1989	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**1,866.0**
H2O	1989	194.8	172.8	185.0	154.9	181.3	145.7	138.8	136.2	148.5	153.1	112.8	184.1	**15,763.3**
OIL	1989	1.0	3.3	9.9	18.6	6.1	26.1	43.2	33.4	20.2	16.7	14.9	0.0	**4,021.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	29.0	29.0	31.0	**1,510.0**
H2O	1988	169.3	179.9	186.9	170.6	191.0	177.0	136.1	0.0	0.0	274.6	223.9	205.0	**13,855.3**
OIL	1988	48.3	16.3	19.3	22.8	9.0	13.4	59.6	0.0	0.0	6.8	8.0	4.0	**3,827.7**
DAY	1987	25.5	25.7	23.3	26.2	29.0	28.0	30.0	24.0	30.0	28.0	30.0	31.0	**1,208.0**
H2O	1987	189.6	174.5	174.9	179.2	160.2	182.3	174.4	141.1	219.3	185.9	144.5	156.8	**11,941.0**
OIL	1987	19.8	26.9	21.4	20.2	59.7	27.8	52.0	56.0	24.3	20.7	71.5	57.4	**3,620.2**
DAY	1986	29.7	28.0	31.0	30.0	21.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**877.3**
H2O	1986	251.4	196.4	181.2	247.4	164.1	184.1	233.6	234.9	238.5	231.6	204.8	225.7	**9,858.3**
OIL	1986	127.4	94.5	119.9	39.5	101.2	126.7	63.8	52.8	23.8	31.2	42.0	25.9	**3,162.5**
DAY	1985	30.0	28.0	17.0	14.0	30.0	21.5	16.8	29.8	23.2	25.8	25.0	22.0	**523.1**
H2O	1985	422.5	319.6	185.7	261.4	356.3	165.6	156.6	173.6	205.1	256.5	308.3	109.1	**7,264.6**
OIL	1985	105.5	103.8	46.9	39.4	71.3	172.5	178.2	273.8	80.5	100.3	15.9	134.3	**2,313.8**
DAY	1984	0.0	0.0	20.0	12.0	19.0	30.0	31.0	31.0	29.0	15.0	22.0	31.0	**240.0**
H2O	1984	0.0	0.0	395.4	213.5	415.8	665.8	642.8	626.1	372.0	94.9	397.4	520.6	**4,344.3**
OIL	1984	0.0	0.0	90.2	86.1	77.2	167.5	166.1	133.4	85.4	5.1	60.2	120.2	**991.4**

Licence ***3247*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	10.0	31.0	30.0	22.0	18.0	26.0	31.0	5.0	11.0	**1,624.5**
H2O	1990	0.0	0.0	0.0	0.5	1.6	0.3	0.0	0.9	1.2	2.0	0.2	0.9	**1,008.9**
OIL	1990	0.0	0.0	0.0	35.8	74.4	10.7	8.7	7.6	9.1	15.2	1.0	22.4	**1,668.3**
DAY	1989	10.0	14.0	3.0	14.0	15.0	15.0	22.0	2.0	0.0	0.0	0.0	0.0	**1,440.5**
H2O	1989	1.3	0.7	0.4	0.9	0.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.3**
OIL	1989	18.8	8.4	3.4	8.9	4.4	10.5	1.3	0.0	0.0	0.0	0.0	0.0	**1,483.4**
DAY	1988	15.0	15.0	16.0	15.0	18.0	15.0	14.0	10.0	10.0	10.0	10.0	12.0	**1,345.5**
H2O	1988	2.6	4.5	5.8	4.2	1.8	2.6	2.2	0.2	0.3	0.9	1.3	0.6	**995.3**
OIL	1988	14.6	16.7	26.5	18.6	13.5	14.4	13.2	7.9	11.2	13.7	24.1	11.9	**1,427.7**
DAY	1987	31.0	28.0	26.0	30.0	29.0	30.0	31.0	14.0	15.0	16.0	15.0	16.0	**1,185.5**
H2O	1987	9.5	6.9	4.7	1.9	3.1	3.3	2.3	3.7	5.1	2.9	2.4	2.1	**968.3**
OIL	1987	24.0	18.3	11.9	19.9	21.9	33.3	19.8	15.1	19.8	25.0	12.1	12.1	**1,241.4**
DAY	1986	31.0	28.0	21.3	19.8	20.7	29.8	24.4	31.0	30.0	30.5	30.0	28.7	**904.5**
H2O	1986	16.7	5.6	5.7	8.6	9.4	21.2	12.4	16.4	8.4	4.2	2.0	1.5	**920.4**
OIL	1986	13.6	17.4	16.1	28.6	74.6	34.1	23.1	17.1	24.2	26.3	37.9	32.1	**1,008.2**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.8	29.8	31.0	30.0	29.9	**579.3**
H2O	1985	36.6	27.2	29.9	31.7	31.9	27.1	27.4	26.4	18.5	17.0	28.1	8.5	**808.3**
OIL	1985	28.8	27.2	31.4	27.0	26.7	25.0	21.5	22.4	25.0	27.1	16.4	18.9	**663.1**
DAY	1984	0.0	0.0	0.0	0.0	10.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**217.0**
H2O	1984	0.0	0.0	0.0	0.0	60.7	106.1	71.7	110.8	43.2	47.3	24.7	33.5	**498.0**

Manitoba Production
1976 To 1990

Licence ***3247*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	0.0	0.0	0.0	0.0	55.6	86.2	47.2	48.1	35.0	33.8	30.5	29.3	**365.7**

Licence ***3248*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	22.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.4**
H2O	1990	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.7**
OIL	1990	0.0	0.0	4.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.1**
DAY	1989	5.0	10.0	3.0	3.0	13.0	13.0	10.0	13.0	0.0	0.0	0.0	0.0	**1,128.4**
H2O	1989	0.7	0.8	1.8	0.2	2.7	1.3	0.2	0.0	0.0	0.0	0.0	0.0	**895.5**
OIL	1989	1.5	1.9	3.6	6.3	6.0	12.4	3.6	1.2	0.0	0.0	0.0	0.0	**1,644.1**
DAY	1988	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	12.0	12.0	13.0	13.0	**1,058.4**
H2O	1988	1.1	1.1	1.5	1.5	1.0	1.2	0.4	2.5	0.8	0.8	2.4	5.2	**887.8**
OIL	1988	6.4	12.4	10.5	12.1	8.0	7.3	7.8	6.7	3.4	3.4	5.8	12.5	**1,607.6**
DAY	1987	10.3	9.3	10.3	10.0	12.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	**904.4**
H2O	1987	4.0	9.9	9.6	5.0	1.6	3.4	5.9	2.8	0.2	4.3	7.9	2.3	**868.3**
OIL	1987	6.1	10.3	10.1	10.0	12.3	9.2	6.5	7.4	3.5	11.1	10.2	5.6	**1,511.3**
DAY	1986	29.8	16.5	15.5	15.0	15.5	14.8	15.5	15.5	13.2	14.9	10.7	10.3	**761.5**
H2O	1986	29.1	6.8	8.9	12.6	7.7	4.7	3.7	11.0	3.3	3.2	4.1	1.0	**811.4**
OIL	1986	37.2	19.4	19.7	17.6	16.4	21.0	18.8	18.6	15.7	10.0	15.9	5.5	**1,409.0**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.8	29.8	31.0	30.0	29.9	**574.3**
H2O	1985	38.8	32.6	37.9	28.6	21.8	24.7	31.0	31.6	32.1	21.1	27.4	38.4	**715.3**
OIL	1985	48.3	41.8	45.4	41.9	50.4	40.6	33.4	30.9	30.0	36.5	42.9	54.8	**1,193.2**
DAY	1984	0.0	0.0	1.0	7.0	8.0	29.0	26.0	30.0	30.0	20.0	30.0	31.0	**212.0**
H2O	1984	0.0	0.0	3.5	16.0	25.9	18.9	116.3	88.1	28.7	11.7	10.9	29.3	**349.3**
OIL	1984	0.0	0.0	8.2	37.3	60.1	193.7	108.5	63.6	59.2	47.8	65.2	52.7	**696.3**

Licence ***3249*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**2,277.0**
H2O	1990	9.5	10.1	12.2	11.1	10.8	7.6	6.9	5.4	8.6	9.3	6.2	40.2	**799.5**
OIL	1990	123.8	123.8	164.5	160.0	151.5	120.1	116.9	87.9	117.0	138.1	109.7	141.2	**11,014.9**
DAY	1989	20.0	28.0	30.0	30.0	29.0	0.0	31.0	27.0	27.0	31.0	28.0	31.0	**1,920.0**
H2O	1989	53.4	13.1	6.0	7.8	19.4	0.0	0.0	5.6	3.4	3.0	6.7	7.8	**661.6**
OIL	1989	80.0	73.7	27.3	3.8	0.0	0.0	0.0	82.4	54.1	45.6	84.7	99.7	**9,460.4**
DAY	1988	29.0	28.0	28.0	30.0	26.0	29.0	31.0	23.0	29.0	29.0	26.0	4.0	**1,608.0**
H2O	1988	8.2	9.6	8.7	12.3	10.6	39.6	17.8	7.4	10.5	6.4	5.2	0.9	**535.4**
OIL	1988	184.7	165.5	182.7	182.4	147.5	165.1	157.8	132.6	114.8	112.7	75.9	10.8	**8,909.1**
DAY	1987	28.0	28.0	31.0	13.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	**1,296.0**
H2O	1987	2.4	3.0	6.3	3.4	6.9	8.5	4.4	7.6	6.1	8.0	13.0	12.1	**398.2**
OIL	1987	194.3	202.3	180.9	94.6	206.8	170.7	152.6	161.6	210.0	176.9	168.5	166.8	**7,276.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	24.0	22.0	31.0	23.0	24.0	30.0	29.0	**956.0**
H2O	1986	36.0	3.1	3.2	11.2	2.6	1.8	8.7	25.7	6.3	2.6	2.8	3.7	**316.5**
OIL	1986	130.2	127.0	125.1	113.2	143.6	94.8	115.6	138.8	167.4	185.7	233.1	227.1	**5,190.6**
DAY	1985	31.0	25.0	31.0	30.0	27.0	25.0	31.0	31.0	30.0	31.0	30.0	30.0	**622.0**
H2O	1985	14.5	6.6	4.2	13.3	7.2	4.8	4.6	14.7	23.4	9.5	6.1	58.8	**208.8**
OIL	1985	175.7	130.7	169.0	174.8	145.4	93.2	126.3	126.9	126.0	143.4	137.0	96.1	**3,389.0**
DAY	1984	0.0	2.0	29.0	12.0	19.0	26.0	31.0	31.0	30.0	29.0	30.0	31.0	**270.0**
H2O	1984	0.0	0.2	5.5	3.2	1.8	6.4	4.9	6.0	3.5	3.9	2.2	3.5	**41.1**
OIL	1984	0.0	21.6	218.8	97.4	157.1	164.9	198.5	178.5	163.6	174.1	181.9	188.1	**1,744.5**

Manitoba Production
1976 To 1990

Licence ***3249*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	28.0	29.0	0.0	**685.0**
H2O	1990	14.3	9.3	16.2	14.4	5.3	16.6	17.9	11.2	16.0	47.2	28.3	0.0	**386.5**
OIL	1990	0.0	0.0	3.6	34.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**868.7**
DAY	1989	16.0	28.0	30.0	30.0	29.0	30.0	31.0	27.0	27.0	31.0	28.0	31.0	**362.0**
H2O	1989	6.3	9.9	10.6	10.0	10.8	5.9	4.6	18.4	7.4	3.0	10.2	13.3	**189.8**
OIL	1989	62.5	108.8	129.9	135.7	124.7	75.6	100.3	0.0	0.0	0.0	0.0	0.0	**830.1**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.4	**79.4**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.6	**92.6**

Licence ***3250*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	25.0	30.0	31.0	**2,253.0**
OIL	1990	12.2	12.3	17.5	17.4	3.1	10.4	10.6	0.0	0.0	0.0	0.0	0.0	**3,672.1**
DAY	1989	31.0	28.0	21.0	0.0	23.0	30.0	23.0	27.0	19.0	0.0	26.0	31.0	**1,908.0**
H2O	1989	5.4	6.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.8**
OIL	1989	42.4	37.8	31.1	0.0	0.0	13.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,588.6**
DAY	1988	0.0	0.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	26.0	31.0	**1,649.0**
H2O	1988	0.0	0.0	35.3	24.4	6.2	31.2	11.7	9.3	4.9	1.9	16.1	47.9	**3,208.0**
OIL	1988	0.0	0.0	39.8	40.0	41.6	45.9	45.7	47.6	47.1	43.9	39.6	44.9	**3,464.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	10.0	**1,354.0**
H2O	1987	21.1	3.3	18.8	37.0	43.3	30.5	35.8	30.5	33.1	47.6	45.2	13.0	**3,019.1**
OIL	1987	80.7	57.0	34.6	33.9	34.4	43.6	51.1	37.6	48.7	51.7	52.7	15.9	**3,028.0**
DAY	1986	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,013.0**
H2O	1986	125.4	105.5	93.0	44.4	50.6	40.1	32.6	36.4	49.3	47.1	34.4	28.3	**2,659.9**
OIL	1986	55.5	54.4	55.5	46.5	39.8	46.9	47.0	45.8	35.2	42.7	48.0	84.1	**2,486.1**
DAY	1985	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**651.0**
H2O	1985	4.2	82.3	314.8	276.7	215.7	112.3	137.7	244.0	207.2	104.4	129.2	119.1	**1,972.8**
OIL	1985	19.7	56.4	140.1	138.7	163.7	198.2	243.5	285.9	110.9	114.0	68.9	58.4	**1,884.7**
DAY	1984	0.0	0.0	29.0	27.0	28.0	28.0	31.0	31.0	30.0	31.0	24.0	31.0	**290.0**
H2O	1984	0.0	0.0	3.3	3.0	3.4	2.6	1.0	4.9	0.4	3.4	0.2	3.0	**25.2**
OIL	1984	0.0	0.0	48.0	34.5	36.7	31.5	35.2	25.3	13.8	19.6	21.3	20.4	**286.3**

UWI ***100.06-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	30.0	31.0	**1,040.0**
H2O	1990	21.1	23.2	26.1	22.2	19.2	14.9	16.2	4.2	4.7	26.7	12.7	18.8	**589.7**
OIL	1990	60.7	56.1	65.4	63.5	67.7	64.8	59.8	16.8	15.1	44.4	35.0	47.5	**1,860.0**
DAY	1989	31.0	28.0	30.0	30.0	23.0	30.0	23.0	27.0	19.0	31.0	26.0	31.0	**687.0**
H2O	1989	0.0	0.0	5.3	95.4	14.1	56.8	18.8	11.2	4.6	6.8	7.5	21.6	**379.7**
OIL	1989	38.2	28.6	61.7	64.4	24.4	53.6	32.5	27.9	22.9	32.9	23.6	58.2	**1,263.2**
DAY	1988	31.0	29.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	26.0	31.0	**358.0**
H2O	1988	38.7	12.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	**137.6**
OIL	1988	152.7	84.9	79.8	70.4	70.2	52.8	54.3	50.8	23.9	28.5	55.0	66.9	**794.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**0.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	**4.1**

Licence ***3251*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Manitoba Production
1976 To 1990

Licence ***3251*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	11.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,558.6**
H2O	1990	0.0	0.0	0.0	2.9	3.3	8.3	14.1	8.0	12.6	14.6	6.5	3.5	**1,018.0**
OIL	1990	0.0	0.0	0.0	30.0	110.2	70.1	60.1	26.0	29.0	32.5	17.6	9.6	**1,882.7**
DAY	1989	8.0	7.0	8.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.6**
H2O	1989	0.6	0.7	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**944.2**
OIL	1989	8.2	8.1	6.3	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.6**
DAY	1988	8.0	8.0	8.0	8.0	8.0	8.0	8.0	5.0	4.0	5.0	4.0	8.0	**1,280.6**
H2O	1988	2.5	2.1	4.3	3.6	2.6	3.9	2.7	1.2	0.3	2.8	0.4	1.9	**941.6**
OIL	1988	11.6	11.8	15.4	13.8	15.5	20.7	33.4	12.3	7.7	10.4	5.5	6.9	**1,472.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	7.0	8.0	8.0	**1,198.6**
H2O	1987	10.1	12.2	6.4	12.0	11.4	6.7	6.3	4.5	2.2	1.3	2.1	2.1	**913.3**
OIL	1987	23.9	16.0	17.4	18.6	19.7	18.1	14.7	20.3	11.6	11.0	11.9	11.0	**1,307.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.5	30.0	31.0	**914.6**
H2O	1986	24.6	15.8	13.0	13.3	15.2	6.0	9.8	13.8	11.0	6.6	5.3	6.5	**836.0**
OIL	1986	22.2	23.4	19.5	21.8	26.0	27.9	23.9	24.8	22.5	28.6	28.3	26.9	**1,113.4**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.8	29.8	31.0	30.0	29.9	**550.3**
H2O	1985	38.2	29.6	30.6	27.0	28.0	19.9	21.9	26.4	13.5	12.2	12.3	24.6	**695.1**
OIL	1985	40.4	36.9	39.8	40.0	37.3	33.2	32.3	27.7	27.3	32.9	29.0	20.7	**817.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	23.0	27.0	31.0	30.0	31.0	25.0	21.0	**188.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	75.2	109.0	101.1	36.2	45.5	18.3	25.6	**410.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	111.0	91.7	66.3	41.1	49.3	30.8	29.9	**420.1**

Licence ***3252*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	26.0	29.0	28.0	30.0	27.0	30.0	23.0	25.0	31.0	28.0	29.0	**2,388.0**
H2O	1990	682.5	598.6	759.5	625.5	701.6	609.7	667.4	506.6	588.1	749.9	618.8	635.8	**36,150.3**
OIL	1990	34.1	27.8	31.6	33.6	28.2	27.1	31.2	24.6	28.8	30.1	28.7	28.9	**5,424.0**
DAY	1989	31.0	27.0	31.0	25.0	31.0	28.0	29.0	29.0	29.0	29.0	28.0	29.0	**2,053.0**
H2O	1989	748.4	475.6	726.5	640.8	733.4	675.7	673.2	693.7	698.0	688.3	663.4	685.0	**28,406.3**
OIL	1989	64.9	39.2	58.8	51.2	52.2	39.0	39.8	34.0	35.1	34.5	34.1	35.0	**5,069.3**
DAY	1988	31.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,707.0**
H2O	1988	763.3	706.7	604.5	755.4	791.3	722.5	779.0	777.3	721.0	796.3	760.9	785.4	**20,304.3**
OIL	1988	95.6	64.1	48.3	68.3	66.8	65.6	86.8	62.2	62.5	65.8	60.0	62.8	**4,551.5**
DAY	1987	27.0	28.0	30.0	30.0	28.0	30.0	30.0	28.0	24.0	28.0	28.0	30.0	**1,345.0**
H2O	1987	464.3	537.9	708.0	700.9	606.3	761.8	724.9	652.0	706.4	639.4	712.6	726.7	**11,340.7**
OIL	1987	116.0	187.5	166.0	149.2	97.8	93.8	72.8	76.5	80.6	79.2	71.4	85.4	**3,742.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,004.0**
H2O	1986	9.1	7.2	7.5	9.2	14.8	48.0	369.6	490.2	504.1	486.9	486.6	615.6	**3,399.5**
OIL	1986	38.0	31.9	30.9	29.8	29.4	27.2	126.1	192.7	176.1	152.5	102.4	142.3	**2,466.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	1985	22.9	12.0	5.2	14.0	18.9	12.8	11.9	12.1	11.4	9.9	28.3	6.6	**350.7**
OIL	1985	40.8	44.5	49.7	51.3	42.6	39.1	37.1	35.9	37.9	38.6	33.5	35.8	**1,387.2**
DAY	1984	0.0	5.0	23.0	30.0	27.0	17.0	20.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	1984	0.0	2.3	14.7	11.7	18.4	31.5	26.5	23.0	13.5	9.0	10.4	23.7	**184.7**
OIL	1984	0.0	30.2	91.9	160.7	116.8	106.5	99.4	86.0	61.2	51.7	47.4	48.6	**900.4**

Licence ***3253*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	21.0	19.0	21.0	20.0	21.0	20.0	21.0	20.0	20.0	20.0	19.0	20.0	**1,602.0**

Manitoba Production
1976 To 1990

Licence ***3253*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	109.7	98.1	7.2	91.3	97.6	90.7	93.7	90.2	77.1	72.0	61.5	55.2	**6,397.6**
OIL	1990	29.0	26.9	28.0	32.0	29.1	29.9	32.4	31.1	21.3	18.2	18.1	20.0	**4,730.5**
DAY	1989	21.0	19.0	21.0	19.0	21.0	20.0	21.0	20.0	20.0	21.0	20.0	21.0	**1,360.0**
H2O	1989	139.9	147.3	138.3	67.3	111.3	107.2	108.4	111.0	112.6	119.8	114.5	118.1	**5,453.3**
OIL	1989	42.5	40.5	37.6	16.8	36.0	33.9	35.2	33.9	30.9	36.5	33.4	34.2	**4,414.5**
DAY	1988	16.0	15.0	16.0	14.0	15.0	15.0	15.0	16.0	17.0	20.0	19.0	21.0	**1,116.0**
H2O	1988	101.8	97.0	98.9	83.4	91.0	85.6	106.4	80.7	89.3	92.3	141.9	155.3	**4,057.6**
OIL	1988	46.7	43.0	43.8	35.3	39.4	39.8	49.9	33.1	31.6	36.3	36.0	42.4	**4,003.1**
DAY	1987	31.0	28.0	31.0	30.0	16.0	15.0	16.0	16.0	12.0	16.0	15.0	16.0	**917.0**
H2O	1987	57.9	65.4	80.1	80.2	44.8	103.7	108.2	108.9	114.1	96.9	100.3	110.3	**2,834.0**
OIL	1987	41.4	35.8	39.7	28.1	15.0	51.5	51.4	49.6	46.5	44.5	43.2	46.0	**3,525.8**
DAY	1986	16.0	14.0	16.0	15.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**675.0**
H2O	1986	71.0	60.7	64.9	64.3	78.8	70.9	97.7	75.3	45.2	45.5	70.2	68.3	**1,763.2**
OIL	1986	64.9	56.0	58.6	56.2	62.0	50.8	48.5	53.8	28.5	24.4	40.7	42.8	**3,033.1**
DAY	1985	15.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	**384.0**
H2O	1985	43.7	47.2	59.7	59.2	64.4	65.2	69.3	69.8	67.0	67.0	8.4	75.5	**950.4**
OIL	1985	133.6	104.2	101.1	87.5	86.3	82.2	83.4	80.8	80.4	80.8	70.9	66.2	**2,445.9**
DAY	1984	0.0	3.0	29.0	30.0	27.0	17.0	16.0	16.0	15.0	16.0	15.0	16.0	**200.0**
H2O	1984	0.0	3.3	5.1	21.8	31.7	12.2	10.2	15.3	21.1	43.3	43.3	46.7	**254.0**
OIL	1984	0.0	26.4	149.2	111.5	142.7	153.2	137.9	138.1	156.8	122.5	115.4	134.8	**1,388.5**

Licence ***3256*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	13.0	0.0	0.0	0.0	0.0	0.0	**795.1**
H2O	1986	9.8	6.9	4.1	204.8	457.9	860.6	536.9	0.0	0.0	0.0	0.0	0.0	**2,967.8**
OIL	1986	11.0	14.9	10.8	8.9	13.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.5**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.8	29.8	31.0	30.0	29.9	**601.3**
H2O	1985	36.7	25.0	32.3	31.1	31.5	29.6	29.6	43.3	29.8	28.3	31.4	7.7	**886.8**
OIL	1985	54.5	46.2	50.0	50.5	46.5	40.8	37.2	31.8	31.9	37.6	32.2	17.6	**1,381.6**
DAY	1984	0.0	0.0	5.0	11.0	13.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**239.0**
H2O	1984	0.0	0.0	14.4	29.6	55.7	70.0	121.6	105.7	30.1	33.3	29.2	40.9	**530.5**
OIL	1984	0.0	0.0	53.5	119.2	130.2	233.5	95.5	51.3	49.1	65.5	55.5	51.5	**904.8**

UWI ***100.03-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	19.0	22.0	23.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.0**
H2O	1989	529.1	311.4	347.3	365.4	125.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,109.4**
OIL	1989	0.0	6.7	0.0	2.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.2**
DAY	1988	31.0	29.0	31.0	21.0	9.0	30.0	31.0	17.0	0.0	10.0	24.0	0.0	**559.0**
H2O	1988	685.2	536.1	357.3	27.4	192.8	579.8	570.7	72.7	0.0	164.8	194.9	0.0	**4,431.0**
OIL	1988	46.5	5.6	62.7	26.5	18.4	50.2	7.7	0.0	0.0	0.0	5.0	0.0	**374.8**
DAY	1987	25.0	25.0	31.0	30.0	31.0	30.0	21.0	31.0	26.0	31.0	12.0	31.0	**326.0**
H2O	1987	43.3	12.6	19.8	20.1	9.7	14.5	7.7	31.5	24.6	50.0	16.3	793.9	**1,049.3**
OIL	1987	21.2	5.8	8.6	11.3	9.8	11.5	6.4	7.2	7.5	21.4	6.4	32.4	**152.2**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	**5.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	**2.7**

Licence ***3257*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3257*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	11.0	26.0	27.0	12.0	11.0	30.0	5.0	0.0	0.0	0.0	**122.0**
H2O	1984	0.0	0.0	11.2	20.7	45.6	19.6	44.1	141.4	16.7	0.0	0.0	0.0	**299.3**
OIL	1984	0.0	0.0	14.2	6.9	2.9	1.4	2.5	6.4	0.0	0.0	0.0	0.0	**34.3**

UWI ***100.04-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	11.0	30.0	31.0	30.0	23.0	4.0	0.0	0.0	0.0	0.0	**1,292.0**
H2O	1990	0.0	0.0	0.7	0.7	0.6	0.4	0.1	0.1	0.0	0.0	0.0	0.0	**835.8**
OIL	1990	0.0	0.0	5.1	7.9	6.8	7.3	2.7	2.2	0.0	0.0	0.0	0.0	**658.9**
DAY	1989	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,163.0**
H2O	1989	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.2**
OIL	1989	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.9**
DAY	1988	31.0	29.0	31.0	0.0	0.0	11.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,145.0**
H2O	1988	16.1	10.3	7.0	0.0	0.0	1.8	10.5	17.9	4.4	8.5	8.2	9.7	**828.1**
OIL	1988	18.2	15.8	21.8	0.0	0.0	2.5	8.1	7.2	1.8	1.6	1.1	2.1	**625.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	2.0	14.0	30.0	31.0	**860.0**
H2O	1987	15.4	16.1	9.7	21.6	15.7	11.5	2.4	1.4	0.1	15.4	30.3	15.7	**733.7**
OIL	1987	11.6	7.8	6.5	8.6	8.7	8.7	10.1	9.6	0.5	5.7	12.7	17.8	**545.5**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**546.0**
H2O	1986	29.7	32.4	29.1	23.7	24.3	21.3	7.3	13.0	12.2	10.2	8.8	6.9	**578.4**
OIL	1986	29.3	18.8	18.5	17.8	18.0	17.8	22.6	16.9	14.9	17.6	18.0	14.0	**437.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	28.0	5.0	31.0	28.0	31.0	30.0	30.0	**183.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	86.5	67.5	56.7	48.1	33.2	36.8	30.7	**359.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	52.1	35.6	28.6	24.8	24.8	23.9	23.2	**213.0**

Licence ***3258*** Well Name ***East Plains et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	**512.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,048.2**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**746.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	0.0	10.0	6.0	0.0	**510.0**
H2O	1985	189.8	190.2	224.3	208.5	204.4	210.0	218.3	197.8	0.0	71.3	45.3	0.0	**3,030.2**
OIL	1985	35.1	23.2	24.3	20.9	22.7	19.6	18.4	19.0	0.0	4.0	0.8	0.0	**745.9**
DAY	1984	0.0	0.0	26.0	28.0	9.0	17.0	20.0	31.0	30.0	31.0	30.0	31.0	**253.0**
H2O	1984	0.0	0.0	27.3	56.7	32.0	85.2	119.4	138.4	196.5	211.5	205.2	198.1	**1,270.3**
OIL	1984	0.0	0.0	134.7	79.0	33.8	54.4	40.4	43.4	66.4	41.0	34.0	30.8	**557.9**

Licence ***3259*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	11.0	14.0	31.0	30.0	31.0	21.0	29.0	31.0	30.0	12.0	0.0	0.0	**1,411.7**
H2O	1989	6.6	6.2	18.4	16.9	14.4	10.5	8.7	4.1	1.7	1.9	0.0	0.0	**6,790.0**
OIL	1989	4.5	7.4	13.7	14.3	10.0	7.2	12.9	7.3	7.3	6.1	0.0	0.0	**1,902.2**
DAY	1988	12.0	12.0	21.0	30.0	31.0	29.0	13.0	0.0	30.0	28.0	26.0	24.0	**1,171.7**
H2O	1988	14.4	12.8	20.3	28.8	38.1	27.5	5.1	0.0	34.9	35.2	16.6	17.5	**6,700.6**
OIL	1988	3.0	2.9	28.5	22.5	18.9	15.3	9.6	0.0	0.0	9.3	17.5	9.6	**1,811.5**
DAY	1987	20.4	28.0	26.0	24.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**915.7**
H2O	1987	17.6	27.9	12.2	30.4	28.6	37.9	14.5	22.4	28.7	39.1	24.7	37.3	**6,449.4**
OIL	1987	3.0	5.1	3.7	39.9	33.7	12.9	27.4	9.3	8.5	6.3	11.4	9.3	**1,674.4**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	26.0	28.0	31.0	**571.4**

Manitoba Production
1976 To 1990

Licence ***3259*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	47.5	33.9	39.7	**6,128.1**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	6.6	0.0	0.0	**1,503.9**
DAY	1985	29.0	28.0	31.0	30.0	29.5	28.0	28.0	19.8	2.3	24.5	0.0	0.0	**475.1**
H2O	1985	369.6	364.2	303.1	293.0	330.5	256.4	290.4	71.6	28.5	279.1	0.0	0.0	**6,002.6**
OIL	1985	65.2	70.5	53.5	48.6	61.8	75.3	97.9	157.3	6.5	70.9	0.0	0.0	**1,491.2**
DAY	1984	0.0	0.0	0.0	0.0	17.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**225.0**
H2O	1984	0.0	0.0	0.0	0.0	271.7	535.6	580.8	515.8	426.2	401.4	311.5	373.2	**3,416.2**
OIL	1984	0.0	0.0	0.0	0.0	92.6	164.4	100.6	113.5	91.6	86.3	59.9	74.8	**783.7**

Licence ***3260*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,300.6**
H2O	1990	11.2	7.9	8.0	7.9	7.5	7.5	6.1	10.7	5.0	2.8	2.6	2.9	**1,570.3**
OIL	1990	11.0	9.5	9.6	8.9	9.1	8.9	10.8	6.3	12.0	13.3	13.0	13.9	**1,503.0**
DAY	1989	31.0	23.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	10.0	29.0	25.0	**1,940.6**
H2O	1989	2.9	4.9	6.2	5.3	5.8	17.9	12.9	11.3	9.7	7.7	11.2	10.6	**1,490.2**
OIL	1989	15.9	15.5	14.0	13.3	14.4	10.7	10.8	8.8	9.0	3.2	14.0	11.1	**1,376.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,612.6**
H2O	1988	12.4	6.3	11.5	9.5	9.2	7.0	7.6	8.3	9.3	5.1	4.8	4.8	**1,383.8**
OIL	1988	14.9	18.0	14.4	13.0	12.5	14.9	14.1	13.4	11.8	13.1	15.2	18.1	**1,236.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	30.0	31.0	**1,247.6**
H2O	1987	14.5	8.7	10.0	10.5	10.8	7.7	8.1	7.6	9.7	13.6	10.4	11.8	**1,288.0**
OIL	1987	18.9	20.6	21.4	18.8	18.6	20.3	21.7	19.6	15.4	1.5	11.0	16.6	**1,062.6**
DAY	1986	31.0	28.0	31.0	30.0	30.3	30.0	31.0	29.0	30.0	29.4	29.4	31.0	**901.6**
H2O	1986	9.3	14.0	10.7	5.3	9.1	4.3	5.0	4.1	7.4	8.3	11.0	12.9	**1,164.6**
OIL	1986	24.0	18.3	25.4	25.2	21.9	26.2	25.6	22.5	18.5	18.5	29.2	23.3	**858.2**
DAY	1985	31.0	28.0	31.0	11.0	30.0	30.0	28.5	31.0	30.0	31.0	30.0	31.0	**541.5**
H2O	1985	27.3	21.2	24.9	10.7	15.0	12.8	13.2	13.9	11.9	4.7	12.4	11.9	**1,063.2**
OIL	1985	36.3	24.5	30.7	10.8	45.5	34.7	32.7	28.5	32.2	34.9	27.0	26.7	**579.6**
DAY	1984	0.0	0.0	5.0	13.0	14.0	8.0	12.0	31.0	30.0	25.0	30.0	31.0	**199.0**
H2O	1984	0.0	0.0	96.5	96.5	302.5	165.6	52.8	45.5	38.1	24.4	33.2	28.2	**883.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	5.9	51.3	45.4	32.9	43.5	36.1	**215.1**

Licence ***3261*** Well Name ***New Scope et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**209.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	0.0	0.0	**532.8**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	**100.1**
DAY	1985	18.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.0**
H2O	1985	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.3**
OIL	1985	1.4	0.0	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.3**
DAY	1984	0.0	0.0	12.0	30.0	31.0	30.0	8.0	19.0	0.0	11.0	30.0	17.0	**188.0**
H2O	1984	0.0	0.0	45.0	78.0	74.2	78.2	48.7	44.1	0.0	35.1	55.0	29.2	**487.5**
OIL	1984	0.0	0.0	18.8	26.1	14.0	7.6	6.6	9.7	0.0	0.8	7.4	3.4	**94.4**

Licence ***3262*** Well Name ***Roxy-Andex Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3262*** Well Name ***Roxy-Andex Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	1.0	0.0	21.0	20.0	31.0	31.0	24.0	0.0	0.0	0.0	**128.0**
H2O	1984	0.0	0.0	16.7	0.0	166.7	179.4	274.7	291.4	204.4	0.0	0.0	0.0	**1,133.3**
OIL	1984	0.0	0.0	7.8	0.0	18.6	16.2	24.5	13.2	14.6	0.0	0.0	0.0	**94.9**

Licence ***3263*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,925.0**
H2O	1990	959.9	839.7	953.8	933.4	516.3	856.7	939.1	985.6	920.8	1047.4	935.0	999.7	**52,367.0**
OIL	1990	16.5	13.2	16.4	18.5	19.0	25.6	24.5	20.6	23.2	23.9	20.2	15.9	**1,810.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,564.0**
H2O	1989	1050.8	842.8	969.4	1007.0	893.3	845.7	945.8	878.6	898.4	976.9	881.9	934.3	**41,479.6**
OIL	1989	28.4	25.2	28.8	12.8	14.5	16.9	18.4	19.4	17.6	17.3	15.4	15.9	**1,572.8**
DAY	1988	31.0	10.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,199.0**
H2O	1988	883.6	329.6	896.7	734.2	672.0	753.8	926.5	965.6	979.7	1174.6	927.4	1031.2	**30,354.7**
OIL	1988	30.5	10.0	27.0	26.4	30.0	29.9	36.1	33.7	32.2	32.2	29.6	29.4	**1,342.2**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**853.0**
H2O	1987	801.8	725.1	806.7	793.5	834.5	770.0	804.2	807.7	793.6	813.1	792.3	844.0	**20,079.8**
OIL	1987	40.5	42.4	47.4	33.2	34.8	34.3	31.5	33.7	27.7	27.9	29.8	28.8	**995.2**
DAY	1986	7.0	0.0	16.0	28.0	25.0	28.0	30.0	22.0	30.0	31.0	29.0	29.0	**489.0**
H2O	1986	245.2	0.0	228.3	423.8	431.8	434.4	563.2	304.9	479.1	638.1	657.0	740.2	**10,493.3**
OIL	1986	9.8	0.0	23.2	17.0	25.8	24.8	31.3	20.2	27.0	13.2	55.5	37.0	**583.2**
DAY	1985	30.0	28.0	18.0	0.0	7.0	3.0	3.0	4.0	3.0	0.0	0.0	20.0	**214.0**
H2O	1985	781.0	590.3	312.4	0.0	161.3	59.3	73.3	101.3	65.1	0.0	0.0	550.5	**5,347.3**
OIL	1985	20.3	25.2	13.1	0.0	5.5	3.8	4.9	9.6	3.7	0.0	0.0	41.0	**298.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	22.0	18.0	27.0	28.0	**98.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	552.4	626.0	688.5	771.1	**2,652.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	68.0	40.2	33.6	24.4	**171.3**

Licence ***3264*** Well Name ***Resman Jorex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	18.0	15.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.0**
H2O	1988	414.6	399.6	71.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,403.7**
OIL	1988	5.3	4.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.0**
DAY	1987	31.0	23.0	27.0	24.0	16.0	10.0	14.0	17.0	12.0	17.0	14.0	11.0	**561.0**
H2O	1987	677.4	487.0	596.8	511.7	361.8	214.6	293.3	340.8	253.0	358.8	294.8	242.1	**11,517.6**
OIL	1987	13.4	11.1	13.8	7.1	5.0	3.2	3.9	4.7	3.3	4.6	4.2	3.1	**393.3**
DAY	1986	0.0	8.0	4.0	7.0	1.0	10.0	17.0	8.0	26.0	31.0	30.0	30.0	**345.0**
H2O	1986	0.0	155.2	69.0	107.3	0.9	176.2	388.3	133.8	515.3	80.2	610.1	616.1	**6,885.5**
OIL	1986	0.0	10.0	4.6	4.7	1.0	14.0	14.2	5.8	28.3	13.4	14.2	12.1	**315.9**
DAY	1985	21.0	21.0	16.0	0.0	4.0	0.0	4.0	4.0	1.0	2.0	0.0	7.0	**173.0**
H2O	1985	579.0	526.9	345.5	0.0	95.9	0.0	72.6	85.2	6.6	41.2	0.0	133.1	**4,033.1**
OIL	1985	24.2	0.0	10.3	0.0	3.3	0.0	4.8	8.5	0.6	5.8	0.0	6.5	**193.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	25.0	28.0	9.0	**93.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.2	653.3	700.4	442.6	295.6	**2,147.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	61.2	35.4	22.1	0.0	**129.6**

Licence ***3265*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3265*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.0**
H2O	1990	173.1	200.0	172.5	167.5	171.6	172.0	170.3	179.1	169.3	173.7	165.5	171.3	**13,652.4**
OIL	1990	34.9	28.6	32.8	31.7	33.1	33.2	34.2	28.7	30.3	33.3	30.0	30.6	**3,324.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,969.0**
H2O	1989	195.5	173.8	182.4	178.1	169.7	177.5	179.7	175.2	171.7	180.0	159.6	180.7	**11,566.5**
OIL	1989	35.2	34.1	42.2	38.4	50.9	17.2	36.4	39.3	35.4	32.3	35.9	31.9	**2,943.1**
DAY	1988	30.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,605.0**
H2O	1988	234.6	223.8	235.0	225.8	211.9	212.5	210.8	207.2	203.3	198.7	195.8	194.8	**9,442.6**
OIL	1988	58.2	47.0	58.3	47.8	50.4	51.8	49.5	47.8	37.6	46.7	39.9	39.9	**2,513.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	29.0	30.0	**1,245.0**
H2O	1987	157.1	150.0	152.9	147.4	148.2	201.9	280.8	273.2	252.0	269.4	232.6	255.6	**6,888.4**
OIL	1987	33.7	24.7	34.0	28.0	27.3	33.7	84.5	64.2	56.7	49.9	65.0	51.6	**1,939.0**
DAY	1986	29.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**886.0**
H2O	1986	125.2	131.7	130.8	144.3	151.8	146.5	159.1	141.3	155.7	137.6	143.7	147.4	**4,367.3**
OIL	1986	42.8	33.2	23.0	32.7	31.9	28.7	22.6	37.8	19.2	40.3	29.4	28.3	**1,385.7**
DAY	1985	31.0	28.0	19.0	0.0	19.0	29.0	29.0	28.0	30.0	30.0	30.0	28.0	**526.0**
H2O	1985	158.9	146.2	87.4	0.0	101.3	151.6	160.9	142.8	153.2	148.3	149.6	152.0	**2,652.2**
OIL	1985	41.7	48.1	40.1	0.0	14.5	25.7	51.0	36.7	30.9	43.7	42.9	35.3	**1,015.8**
DAY	1984	0.0	0.0	3.0	17.0	19.0	26.0	28.0	31.0	23.0	18.0	30.0	30.0	**225.0**
H2O	1984	0.0	0.0	7.0	67.6	77.1	156.7	138.4	138.4	112.8	85.8	151.7	164.5	**1,100.0**
OIL	1984	0.0	0.0	20.0	77.2	80.6	70.3	78.1	69.3	39.8	41.3	72.6	56.0	**605.2**

Licence ***3266*** Well Name ***Kiwi Mustang Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**2,351.0**
H2O	1990	322.7	289.7	318.2	305.4	318.9	372.8	395.9	393.1	364.8	430.8	497.5	513.4	**31,580.1**
OIL	1990	15.0	14.3	15.6	14.5	16.1	16.2	16.9	17.0	18.9	14.9	15.2	16.6	**2,257.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,989.0**
H2O	1989	388.0	396.0	411.8	382.6	0.0	372.9	380.9	355.2	336.9	340.6	307.1	320.5	**27,056.9**
OIL	1989	15.6	14.9	14.5	14.6	16.7	15.5	16.9	21.7	20.0	19.1	15.7	15.9	**2,066.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,624.0**
H2O	1988	585.2	487.8	519.1	489.4	525.9	400.9	543.0	517.4	454.0	436.7	418.9	402.9	**23,064.4**
OIL	1988	9.6	15.7	16.1	19.8	17.2	17.3	17.3	16.1	19.4	23.4	10.7	17.7	**1,864.9**
DAY	1987	29.0	28.0	31.0	24.0	31.0	30.0	29.0	22.0	30.0	31.0	29.0	31.0	**1,260.0**
H2O	1987	524.2	534.1	590.4	389.0	505.3	492.8	506.0	390.1	532.5	560.3	492.9	506.7	**17,283.2**
OIL	1987	31.6	34.5	36.5	28.8	34.6	32.6	24.3	13.9	24.9	22.2	21.2	12.0	**1,664.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**915.0**
H2O	1986	501.5	400.3	463.5	484.7	506.0	445.5	499.7	453.3	518.3	589.5	545.2	433.9	**11,258.9**
OIL	1986	46.3	32.8	28.5	34.6	34.9	32.0	38.2	36.8	35.0	32.7	32.1	27.5	**1,347.5**
DAY	1985	24.0	28.0	28.0	25.0	14.0	11.0	19.0	31.0	30.0	29.0	24.0	29.0	**556.0**
H2O	1985	204.4	218.9	245.8	192.2	90.3	69.2	149.7	332.5	306.2	725.0	51.3	400.2	**5,417.5**
OIL	1985	42.9	42.8	37.1	35.5	22.6	16.0	19.5	40.3	40.1	50.1	16.0	40.6	**936.1**
DAY	1984	0.0	0.0	13.0	27.0	24.0	30.0	25.0	25.0	30.0	29.0	30.0	31.0	**264.0**
H2O	1984	0.0	0.0	158.0	194.0	193.8	245.2	244.5	276.0	272.2	288.8	297.0	262.3	**2,431.8**
OIL	1984	0.0	0.0	58.5	80.9	59.2	59.9	34.1	56.8	66.5	41.3	29.4	46.0	**532.6**

Licence ***3267*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 B*** Field Code ***3*** Pool Code ***44B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**

Manitoba Production
1976 To 1990

Licence ***3267*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 B*** Field Code ***3*** Pool Code ***44B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	0.0	0.0	0.0	0.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**

UWI ***100.03-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	3.0	21.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.0**
H2O	1987	5.4	33.0	41.3	44.3	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.7**
OIL	1987	1.9	11.3	12.9	12.7	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.2**
DAY	1986	29.0	27.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656.0**
H2O	1986	46.7	47.3	47.1	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
OIL	1986	12.2	14.1	15.1	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.5**
DAY	1985	30.0	27.0	29.0	28.0	29.0	30.0	30.0	31.0	30.0	28.0	27.0	29.0	**543.0**
H2O	1985	36.5	31.9	33.7	53.2	54.5	52.6	37.9	25.6	55.5	55.4	45.9	56.5	**1,444.3**
OIL	1985	24.1	22.3	19.9	5.6	5.6	8.3	17.3	15.7	16.8	15.2	16.0	14.5	**371.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	30.0	29.0	29.0	30.0	**195.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	182.6	206.0	172.4	95.6	67.2	86.0	95.3	**905.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	20.3	22.6	28.0	41.1	29.2	24.6	24.6	**190.4**

Licence ***3268*** Well Name ***Tundra et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a K*** Field Code ***3*** Pool Code ***43K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	**2,303.0**
H2O	1990	61.7	54.0	54.8	57.1	54.2	57.5	44.7	43.8	44.4	45.0	49.7	61.5	**3,909.9**
OIL	1990	54.6	54.2	56.6	51.9	40.4	41.7	40.1	36.5	37.1	35.9	35.6	44.9	**7,274.1**
DAY	1989	29.0	28.0	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	31.0	**1,952.0**
H2O	1989	73.8	75.5	69.9	57.2	62.0	64.9	68.5	69.1	74.3	68.5	58.8	74.5	**3,281.5**
OIL	1989	82.9	76.1	76.3	66.2	64.5	62.3	61.3	50.3	71.7	60.7	49.6	54.1	**6,744.6**
DAY	1988	31.0	28.0	30.0	25.0	27.0	27.0	30.0	30.0	13.0	30.0	29.0	31.0	**1,599.0**
H2O	1988	36.2	32.2	49.0	49.6	51.6	50.0	52.6	57.7	32.5	75.7	74.3	80.5	**2,464.5**
OIL	1988	133.2	117.5	95.8	90.6	71.7	66.2	72.5	72.8	30.9	82.0	76.2	74.5	**5,968.6**
DAY	1987	31.0	22.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	30.0	29.0	28.0	**1,268.0**
H2O	1987	32.6	10.0	12.0	11.1	17.6	30.9	38.1	41.0	42.6	53.5	37.9	34.3	**1,822.6**
OIL	1987	143.3	79.3	110.9	108.2	117.3	135.2	136.5	135.9	125.3	145.8	118.3	103.9	**4,984.7**
DAY	1986	29.0	28.0	30.0	28.0	29.0	28.0	30.0	31.0	29.0	31.0	29.0	28.0	**917.0**
H2O	1986	74.2	77.8	77.3	64.0	38.3	11.7	18.0	34.2	15.7	39.5	17.0	16.6	**1,461.0**
OIL	1986	140.9	167.9	180.5	158.6	155.2	121.3	136.6	139.4	118.0	144.1	113.0	107.8	**3,524.8**
DAY	1985	30.0	15.0	30.0	28.0	28.0	30.0	29.0	30.0	30.0	30.0	27.0	30.0	**567.0**
H2O	1985	7.9	8.5	73.8	130.1	128.7	69.7	61.7	78.3	90.6	74.7	56.6	84.1	**976.7**
OIL	1985	12.0	19.4	146.3	150.3	146.6	153.2	184.4	184.6	196.2	182.8	173.3	172.0	**1,841.5**
DAY	1984	0.0	0.0	0.0	9.0	28.0	28.0	31.0	31.0	29.0	13.0	30.0	31.0	**230.0**
H2O	1984	0.0	0.0	0.0	0.5	4.7	2.6	2.6	3.4	7.1	3.7	41.6	45.8	**112.0**
OIL	1984	0.0	0.0	0.0	6.7	18.5	17.8	17.0	14.7	12.4	5.2	13.8	14.3	**120.4**

Licence ***3269*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,359.9**
H2O	1990	52.9	40.2	45.8	46.8	30.0	52.4	17.2	16.8	16.9	6.1	26.8	23.6	**8,485.7**
OIL	1990	4.5	4.7	6.1	11.0	6.7	16.3	6.5	6.8	5.0	1.5	9.1	6.5	**1,920.1**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,994.9**
H2O	1989	93.5	78.2	78.4	61.8	104.8	67.2	49.0	54.6	40.7	42.4	55.8	23.8	**8,110.2**
OIL	1989	0.5	2.4	3.2	2.5	3.9	5.0	5.2	1.2	0.1	2.1	1.1	0.1	**1,835.4**

Manitoba Production
1976 To 1990

Licence ***3269*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	24.0	30.0	31.0	**1,630.9**
H2O	1988	193.1	139.1	112.7	123.9	178.8	140.6	139.4	168.1	100.7	91.5	126.9	110.9	**7,360.0**
OIL	1988	7.4	8.3	16.3	3.1	6.6	13.1	15.9	14.1	23.0	7.4	5.1	1.0	**1,808.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	24.0	31.0	**1,273.9**
H2O	1987	69.7	89.3	93.3	143.9	134.1	126.8	151.4	122.7	124.8	101.8	143.7	168.2	**5,734.3**
OIL	1987	26.5	7.8	15.7	12.6	3.1	5.3	7.4	9.0	4.7	12.3	18.9	34.8	**1,686.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.8	30.0	31.0	**920.9**
H2O	1986	148.3	90.8	79.4	97.1	90.0	61.0	85.9	102.6	139.5	73.1	51.9	102.8	**4,264.6**
OIL	1986	22.3	11.6	15.8	14.8	27.8	29.3	30.0	31.3	20.6	33.7	21.7	28.1	**1,528.7**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.7	27.8	30.0	31.0	**556.2**
H2O	1985	204.4	174.1	172.9	136.1	164.5	151.5	145.5	146.3	175.0	109.1	125.9	114.6	**3,142.2**
OIL	1985	45.6	54.6	32.9	30.9	20.3	21.1	16.2	28.4	20.5	29.1	15.7	18.3	**1,241.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**196.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	97.6	171.1	323.8	218.2	251.9	105.1	154.6	**1,322.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	77.0	240.3	168.1	146.8	151.8	77.1	47.0	**908.1**

Licence ***3270*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	0.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	**2,109.7**
H2O	1990	1.7	0.0	0.2	1.8	0.4	0.5	0.6	0.3	0.4	0.0	0.0	0.0	**1,194.1**
OIL	1990	20.4	0.3	1.4	24.3	11.2	7.9	10.7	5.5	5.2	0.4	0.0	0.0	**2,579.5**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	11.0	26.0	23.0	31.0	30.0	31.0	**1,892.7**
H2O	1989	2.6	6.6	13.6	11.7	7.1	2.8	1.3	3.8	1.1	1.6	4.5	5.0	**1,188.2**
OIL	1989	13.2	19.6	24.2	19.7	25.9	28.1	13.1	29.9	22.5	25.7	15.3	15.3	**2,492.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	21.0	8.0	21.0	31.0	**1,560.7**
H2O	1988	4.6	3.0	4.5	3.1	2.3	0.9	0.7	1.4	1.1	0.9	1.0	2.7	**1,126.5**
OIL	1988	38.4	31.5	42.3	37.2	39.4	27.3	36.7	37.3	26.3	8.4	6.7	6.1	**2,239.7**
DAY	1987	24.4	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,239.7**
H2O	1987	13.5	15.9	14.1	22.2	17.0	11.7	10.2	6.5	5.2	5.1	6.3	40.5	**1,100.3**
OIL	1987	22.9	24.0	28.2	26.5	36.9	41.0	41.4	44.5	40.9	41.3	39.8	39.3	**1,902.1**
DAY	1986	31.0	28.0	31.0	25.9	31.0	29.8	31.0	31.0	30.0	30.5	30.0	31.0	**881.3**
H2O	1986	29.0	20.5	16.6	12.0	9.5	13.9	19.9	19.5	11.5	10.4	13.2	6.1	**932.1**
OIL	1986	31.7	28.4	26.9	21.1	36.4	25.1	19.5	25.0	25.8	31.9	26.9	37.9	**1,475.4**
DAY	1985	31.0	28.0	30.8	30.0	4.0	16.4	30.4	30.8	29.8	29.7	26.3	29.9	**521.1**
H2O	1985	41.1	35.4	12.8	11.9	5.5	32.6	54.0	36.8	29.8	27.7	21.8	24.4	**750.0**
OIL	1985	47.5	45.6	61.6	51.0	18.4	47.1	64.3	39.3	37.0	36.1	34.1	30.9	**1,138.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**204.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	36.2	123.8	94.0	44.8	55.1	28.4	33.9	**416.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	212.8	120.8	69.8	62.1	57.9	51.7	50.8	**625.9**

Licence ***3271*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,393.0**
H2O	1990	14.2	11.2	12.4	12.0	12.4	12.0	12.4	12.3	12.0	12.4	11.8	12.1	**2,979.7**
OIL	1990	18.6	16.8	19.5	18.0	18.6	18.0	18.6	18.7	17.5	18.7	17.8	16.1	**3,071.6**
DAY	1989	31.0	21.0	31.0	29.0	29.0	30.0	26.0	31.0	28.0	31.0	30.0	31.0	**2,028.0**
H2O	1989	32.5	20.2	27.9	25.8	25.7	24.0	20.8	23.6	22.3	24.8	23.8	15.5	**2,832.5**
OIL	1989	20.1	15.2	24.8	22.9	22.8	24.0	20.8	23.6	22.0	24.8	23.8	18.6	**2,854.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,680.0**

Manitoba Production
1976 To 1990

Licence ***3271*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	31.0	29.0	30.3	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.9	32.5	**2,545.6**
OIL	1988	18.6	17.1	18.2	17.9	18.6	17.5	18.7	18.6	18.0	18.2	19.4	20.1	**2,591.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,314.0**
H2O	1987	34.1	30.8	34.1	33.0	33.7	32.5	34.1	33.8	33.0	33.4	30.0	31.0	**2,178.1**
OIL	1987	24.6	20.1	21.6	21.0	21.4	20.6	21.6	21.4	21.0	21.4	18.0	18.6	**2,370.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	26.0	20.0	31.0	30.0	31.0	30.0	31.0	**949.0**
H2O	1986	29.4	35.6	37.2	36.0	37.2	30.8	79.7	64.0	48.0	37.3	32.5	34.1	**1,784.6**
OIL	1986	30.5	31.0	33.9	32.2	33.9	28.1	29.3	37.9	31.5	25.8	23.5	24.7	**2,119.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**599.0**
H2O	1985	82.2	87.8	79.9	48.6	56.3	49.1	29.9	49.4	33.8	15.8	9.5	9.4	**1,282.8**
OIL	1985	86.8	80.3	74.1	78.0	77.7	63.5	47.2	41.8	40.1	40.6	37.1	37.5	**1,756.8**
DAY	1984	0.0	0.0	0.0	18.0	27.0	30.0	30.0	31.0	27.0	22.0	19.0	31.0	**235.0**
H2O	1984	0.0	0.0	0.0	52.6	113.7	56.6	80.7	124.4	90.6	85.7	43.5	83.3	**731.1**
OIL	1984	0.0	0.0	0.0	98.7	217.2	179.9	141.0	123.5	91.2	59.1	43.4	98.1	**1,052.1**

Licence ***3272*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	9.0	27.0	25.0	31.0	30.0	31.0	31.0	18.0	0.0	0.0	0.0	**1,585.2**
H2O	1989	34.5	10.0	40.9	6.4	91.3	51.3	53.7	49.4	25.9	0.0	0.0	0.0	**4,170.4**
OIL	1989	15.5	4.2	21.2	6.0	24.7	9.4	10.4	11.0	6.2	0.0	0.0	0.0	**1,218.6**
DAY	1988	20.0	11.0	31.0	30.0	31.0	26.0	0.0	21.0	21.0	31.0	30.0	31.0	**1,352.2**
H2O	1988	48.3	15.0	65.3	70.2	89.0	59.5	0.0	78.9	51.2	75.1	72.0	38.4	**3,807.0**
OIL	1988	3.2	8.7	23.4	12.7	4.9	10.0	0.0	37.1	18.7	22.0	11.5	16.8	**1,110.0**
DAY	1987	30.6	28.0	31.0	29.0	28.0	28.0	31.0	31.0	30.0	31.0	17.0	31.0	**1,069.2**
H2O	1987	23.9	14.6	20.8	17.1	128.4	137.5	149.5	113.1	97.5	92.5	36.5	98.6	**3,144.1**
OIL	1987	9.1	7.4	5.9	7.6	3.6	4.6	0.9	4.0	7.2	12.5	25.2	22.7	**941.0**
DAY	1986	0.0	0.0	25.4	30.0	30.0	29.8	23.0	25.2	30.0	31.0	30.0	31.0	**723.6**
H2O	1986	0.0	0.0	38.6	50.1	90.6	62.6	30.7	65.4	84.4	83.2	40.3	37.4	**2,214.1**
OIL	1986	0.0	0.0	2.4	1.4	4.4	4.3	4.7	30.7	11.3	6.6	17.3	9.3	**830.3**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.0	29.0	19.5	29.3	12.0	0.0	**438.2**
H2O	1985	68.0	62.0	67.9	107.0	109.0	130.0	98.8	118.8	53.6	78.3	23.7	0.0	**1,630.8**
OIL	1985	23.3	28.6	28.1	12.6	8.6	10.3	9.3	10.4	5.4	6.3	2.2	0.0	**737.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	15.0	30.0	31.0	**138.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	15.3	289.2	139.8	72.6	113.8	83.0	**713.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	15.2	203.4	138.2	71.6	116.5	47.9	**592.8**

Licence ***3273*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,112.5**
H2O	1989	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.9**
OIL	1989	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470.5**
DAY	1988	19.0	16.0	19.0	18.0	18.0	18.0	18.0	18.0	6.0	0.0	0.0	22.0	**1,102.5**
H2O	1988	45.9	17.5	19.6	13.3	21.2	15.1	4.9	0.7	0.2	0.0	0.0	19.3	**2,006.7**
OIL	1988	1.0	1.2	0.4	0.9	1.1	4.6	4.7	4.1	1.1	0.0	0.0	9.0	**469.0**
DAY	1987	15.5	14.0	15.5	15.0	17.0	18.0	19.0	19.0	18.0	19.0	18.0	17.0	**930.5**
H2O	1987	85.7	84.2	106.7	108.5	126.6	96.4	122.6	109.2	96.0	70.5	63.8	43.5	**1,849.0**
OIL	1987	55.2	34.6	20.1	11.0	2.8	10.8	3.3	1.9	0.8	3.4	1.4	0.4	**440.9**
DAY	1986	31.0	25.0	31.0	30.0	31.0	29.8	23.0	15.5	15.0	15.5	15.0	12.4	**725.5**
H2O	1986	0.0	48.5	28.1	18.4	18.5	15.1	10.9	20.4	13.8	15.1	10.3	10.3	**735.3**

Manitoba Production
1976 To 1990

Licence ***3273*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	24.6	5.1	0.3	0.7	0.7	0.4	1.4	2.5	2.4	4.3	1.5	13.2	**295.2**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.0	30.0	15.3	0.0	0.0	17.6	**451.3**
H2O	1985	26.2	20.9	7.5	17.2	9.6	8.1	9.0	80.1	20.2	0.0	0.0	8.4	**525.9**
OIL	1985	21.0	2.7	0.0	0.0	0.4	0.4	0.0	1.4	0.9	0.0	0.0	21.7	**238.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	25.0	31.0	**178.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	163.9	51.8	31.9	24.0	17.3	29.8	**318.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	63.8	34.5	26.9	22.2	16.7	25.5	**189.6**

Licence ***3274*** Well Name ***Waskada Unit No. 7 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	789.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.5**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.7	2580.8	3460.3	**6,338.8**

UWI ***100.07-18-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,094.1**
WIN	1989	293.3	0.0	333.1	354.5	144.6	44.8	0.0	0.0	0.0	0.0	0.0	0.0	**22,094.1**
WIN	1988	667.3	774.9	949.1	401.8	567.8	646.1	697.8	653.5	297.4	645.6	989.5	835.2	**20,923.8**
WIN	1987	731.0	521.7	826.4	670.1	941.3	589.0	809.1	1253.4	1170.0	2393.3	1473.7	1418.8	**12,797.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	21.0	0.0	**743.6**
H2O	1986	32.9	36.1	52.5	32.4	14.1	35.9	47.2	57.6	39.4	17.1	22.9	0.0	**1,360.1**
OIL	1986	8.9	4.0	3.3	19.8	25.1	6.6	0.4	1.4	3.3	19.3	4.7	0.0	**552.0**
DAY	1985	30.8	27.0	20.4	30.0	30.8	30.0	7.0	0.0	0.0	3.5	30.0	30.3	**418.8**
H2O	1985	63.8	41.6	60.5	78.1	65.8	60.6	13.7	0.0	0.0	3.4	53.3	65.9	**972.0**
OIL	1985	13.6	12.4	7.5	6.7	8.0	4.5	1.1	0.0	0.0	0.3	1.6	5.0	**455.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	30.0	30.0	31.0	**179.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	122.6	108.0	70.6	66.4	45.7	52.0	**465.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	147.0	107.8	55.4	37.7	29.2	17.4	**394.5**

Licence ***3275*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,301.0**
H2O	1990	31.6	27.4	30.3	31.4	5.1	8.7	9.3	11.2	9.1	11.0	13.7	20.6	**3,445.0**
OIL	1990	17.4	13.9	16.7	19.8	6.8	9.4	8.8	8.4	8.3	8.5	10.1	11.1	**2,963.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,936.0**
H2O	1989	45.3	36.4	41.5	32.9	29.2	27.7	31.0	29.4	30.5	32.6	29.1	30.8	**3,235.6**
OIL	1989	16.1	14.3	16.2	13.5	15.3	17.9	19.5	19.4	17.8	18.5	16.2	16.8	**2,824.1**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,571.0**
H2O	1988	54.2	44.2	27.9	30.4	27.8	31.2	39.7	35.7	41.9	50.7	39.7	44.2	**2,839.2**
OIL	1988	30.0	27.6	29.9	16.4	18.6	18.5	20.3	16.4	18.2	18.3	16.7	16.5	**2,622.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,208.0**
H2O	1987	39.7	34.3	45.9	40.9	52.9	45.4	46.6	49.3	54.8	69.4	63.6	60.9	**2,371.6**
OIL	1987	33.0	31.8	36.5	36.3	29.3	39.4	33.2	32.6	18.0	31.8	32.9	33.0	**2,375.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**843.0**
H2O	1986	64.0	46.5	44.8	51.2	57.1	53.7	60.0	79.4	65.6	65.6	59.1	44.9	**1,767.9**
OIL	1986	66.9	53.8	58.4	34.0	51.1	48.4	52.4	61.4	60.2	60.7	66.1	35.2	**1,987.4**
DAY	1985	17.0	28.0	25.0	22.0	30.0	24.0	30.0	24.0	20.0	25.0	29.0	30.0	**478.0**
H2O	1985	108.9	123.7	84.1	121.4	127.3	61.4	91.3	86.1	47.7	88.2	67.3	20.9	**1,076.0**
OIL	1985	93.3	157.7	136.2	133.9	127.0	84.5	112.4	70.7	82.5	71.1	58.5	55.5	**1,338.8**

Manitoba Production
1976 To 1990

Licence ***3275*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	16.0	8.0	**174.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	2.4	0.0	0.0	41.5	**47.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	40.5	19.5	16.1	16.5	17.0	3.9	42.0	**155.5**

Licence ***3277*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	11.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	1990	72.4	0.0	0.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,995.6**
OIL	1990	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
DAY	1989	0.0	0.0	0.0	0.0	22.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,195.0**
H2O	1989	0.0	0.0	0.0	0.0	182.8	198.7	199.9	198.0	189.9	203.4	189.1	186.1	**4,914.1**
OIL	1989	0.0	0.0	0.0	0.0	17.0	18.5	18.1	15.8	16.1	11.4	14.2	21.1	**1,168.2**
DAY	1988	31.0	29.0	31.0	30.0	18.0	27.0	31.0	31.0	27.0	13.0	0.0	0.0	**960.0**
H2O	1988	191.4	180.5	182.1	177.7	126.9	192.8	206.6	206.9	179.9	82.1	0.0	0.0	**3,366.2**
OIL	1988	22.5	20.5	22.8	19.3	8.5	38.2	20.3	13.3	26.2	7.9	0.0	0.0	**1,036.0**
DAY	1987	0.0	0.0	0.0	0.0	1.0	18.0	10.0	0.0	4.0	1.0	1.0	31.0	**692.0**
H2O	1987	0.0	0.0	0.0	0.0	1.1	1.1	0.2	0.0	4.0	0.4	3.5	203.0	**1,639.3**
OIL	1987	0.0	0.0	0.0	0.0	0.0	11.6	4.1	0.0	0.3	0.0	0.0	54.4	**836.5**
DAY	1986	31.0	28.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.0**
H2O	1986	81.5	60.9	61.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.0**
OIL	1986	23.6	9.9	22.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.1**
DAY	1985	31.0	28.0	20.0	0.0	13.0	30.0	29.0	31.0	30.0	25.0	30.0	29.0	**534.0**
H2O	1985	93.6	72.7	58.8	0.0	62.1	81.8	94.5	97.4	93.4	76.2	79.5	67.1	**1,222.2**
OIL	1985	35.3	38.8	19.5	0.0	7.8	36.7	26.2	17.9	19.4	27.3	33.4	30.2	**710.1**
DAY	1984	0.0	0.0	0.0	10.0	31.0	30.0	30.0	24.0	30.0	25.0	27.0	31.0	**238.0**
H2O	1984	0.0	0.0	0.0	0.0	0.2	0.9	0.2	1.4	106.4	68.9	85.2	81.9	**345.1**
OIL	1984	0.0	0.0	0.0	39.4	67.0	51.4	48.8	33.4	43.3	39.9	43.4	51.0	**417.6**

Licence ***3279*** Well Name ***Balcor Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-22-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,205.0**
H2O	1990	3.2	4.4	0.5	4.6	2.3	2.9	2.5	5.8	0.7	3.2	0.6	1.8	**182.2**
OIL	1990	25.5	22.7	28.8	24.7	25.5	24.4	23.1	17.2	28.0	22.9	27.0	22.6	**2,736.4**
DAY	1989	31.0	0.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	27.0	**1,841.0**
H2O	1989	2.9	0.0	2.1	2.4	2.9	2.4	1.2	0.0	3.1	2.9	1.6	2.6	**149.7**
OIL	1989	40.5	0.0	45.5	21.8	19.4	21.1	45.7	0.0	44.8	22.2	22.7	23.1	**2,444.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,539.0**
H2O	1988	3.2	1.2	3.3	0.7	3.5	2.8	3.3	3.3	2.4	2.2	2.2	2.1	**125.6**
OIL	1988	43.4	24.8	34.9	22.5	45.7	21.4	21.6	20.5	47.1	21.9	21.6	23.8	**2,137.2**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,175.0**
H2O	1987	0.9	0.8	0.8	0.8	3.7	2.1	3.7	2.3	2.4	1.5	2.6	1.6	**95.4**
OIL	1987	45.1	34.1	40.2	38.4	52.1	22.8	21.2	45.4	21.9	23.7	46.8	22.1	**1,788.0**
DAY	1986	30.0	28.0	31.0	13.0	28.0	18.0	30.0	30.0	29.0	31.0	30.0	26.0	**812.0**
H2O	1986	1.2	1.0	1.0	0.6	1.0	1.0	1.1	1.0	0.8	2.6	2.2	0.8	**72.2**
OIL	1986	58.9	46.8	49.6	30.7	48.6	28.7	50.3	32.2	58.9	41.4	40.8	37.3	**1,374.2**
DAY	1985	27.0	19.0	31.0	30.0	31.0	30.0	27.0	18.0	14.0	0.0	0.0	26.0	**488.0**
H2O	1985	0.0	3.1	12.8	21.2	0.2	0.0	3.4	0.0	0.0	0.0	0.0	0.0	**57.9**
OIL	1985	40.1	34.8	45.5	43.8	47.3	39.5	41.9	39.5	27.8	0.0	0.0	20.0	**850.0**
DAY	1984	0.0	0.0	0.0	0.0	30.0	30.0	29.0	31.0	26.0	31.0	30.0	28.0	**235.0**

Manitoba Production
1976 To 1990

Licence ***3279*** Well Name ***Balcor Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-22-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	0.0	0.0	0.0	0.0	5.6	3.0	3.2	4.0	1.4	0.0	0.0	0.0	**17.2**
OIL	1984	0.0	0.0	0.0	0.0	130.6	62.3	78.0	52.1	46.2	34.1	34.1	32.4	**469.8**

Licence ***3280*** Well Name ***Ballantyne Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	14.0	22.0	25.0	15.0	0.0	0.0	0.0	0.0	**76.0**
H2O	1984	0.0	0.0	0.0	0.0	0.9	5.4	210.1	301.4	0.0	0.0	0.0	0.0	**517.8**
OIL	1984	0.0	0.0	0.0	0.0	11.5	17.5	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**

Licence ***3281*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	8.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,173.0**
H2O	1990	51.4	44.4	50.3	50.9	3.5	2.4	24.7	29.7	24.3	21.9	27.6	42.1	**5,176.5**
OIL	1990	19.0	15.1	18.6	21.6	2.8	1.5	13.9	13.2	13.2	11.6	13.8	15.6	**1,522.4**
DAY	1989	31.0	28.0	31.0	30.0	10.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,858.0**
H2O	1989	53.5	43.0	49.0	47.6	13.6	38.6	50.2	48.1	49.4	52.9	47.1	50.0	**4,803.3**
OIL	1989	13.0	11.5	13.1	12.3	4.5	16.7	21.2	21.3	19.4	20.2	17.7	18.3	**1,362.5**
DAY	1988	31.0	29.0	30.0	30.0	7.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	1988	43.0	34.9	35.5	35.9	7.4	36.8	46.9	47.7	49.6	58.9	46.9	52.1	**4,260.3**
OIL	1988	16.4	15.1	13.6	13.2	3.4	14.9	16.4	15.0	14.6	14.5	13.4	13.3	**1,173.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,178.0**
H2O	1987	45.3	39.0	52.5	46.8	60.1	58.4	59.9	63.3	62.1	66.8	50.5	48.0	**3,764.7**
OIL	1987	16.5	15.8	18.3	18.1	16.0	14.4	12.1	11.9	12.1	11.7	18.0	18.0	**1,009.5**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**813.0**
H2O	1986	118.2	85.2	82.3	60.9	64.3	61.7	78.1	103.2	85.3	85.2	47.2	47.6	**3,112.0**
OIL	1986	32.3	25.7	28.0	9.8	13.9	13.5	17.5	16.8	16.4	16.6	18.1	16.2	**826.6**
DAY	1985	20.0	28.0	31.0	29.0	31.0	26.0	25.0	29.0	26.0	25.0	29.0	30.0	**449.0**
H2O	1985	141.6	173.8	25.6	27.8	132.1	114.7	117.4	89.7	99.8	121.1	89.8	30.4	**2,192.8**
OIL	1985	0.0	0.0	44.6	16.3	23.5	12.0	28.6	33.9	28.3	19.9	30.4	29.4	**601.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	12.0	0.0	19.0	29.0	22.0	25.0	13.0	**120.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	152.8	0.0	213.4	242.1	198.9	137.0	84.8	**1,029.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	92.2	78.7	65.1	66.7	**334.9**

Licence ***3282*** Well Name ***Omega Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	23.0	30.0	19.0	30.0	27.0	31.0	7.0	0.0	0.0	0.0	**1,445.6**
H2O	1988	4.3	3.3	3.1	3.2	2.3	2.3	0.7	2.1	0.2	0.0	0.0	0.0	**721.1**
OIL	1988	10.4	9.2	7.8	11.1	25.3	22.5	14.3	17.5	2.7	0.0	0.0	0.0	**990.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,218.6**
H2O	1987	3.9	3.1	6.3	6.9	0.8	10.7	0.9	1.7	4.6	8.0	3.5	3.5	**699.6**
OIL	1987	14.6	11.7	10.5	11.6	15.3	10.9	16.6	18.2	14.6	13.6	11.8	11.4	**869.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	27.7	28.7	30.0	30.0	31.0	**857.6**
H2O	1986	19.7	13.7	10.7	8.8	10.4	3.5	6.6	8.2	10.1	6.8	7.5	1.7	**645.7**
OIL	1986	15.3	13.1	12.9	14.3	14.5	9.4	13.4	14.5	12.2	11.0	12.5	18.2	**708.6**
DAY	1985	30.8	28.0	28.8	0.0	22.5	30.0	30.4	31.0	29.6	29.0	18.2	30.0	**498.3**
H2O	1985	21.8	19.6	25.2	0.0	6.8	18.4	12.2	23.5	18.7	16.8	10.5	14.0	**538.0**
OIL	1985	29.5	24.7	25.3	0.0	26.3	22.2	23.2	12.4	14.1	12.9	8.4	16.4	**547.3**

Manitoba Production
1976 To 1990

Licence ***3282*** Well Name ***Omega Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	9.0	28.0	31.0	30.0	31.0	30.0	31.0	**190.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	42.2	76.2	120.8	36.3	41.8	13.2	20.0	**350.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	36.2	69.8	52.2	33.9	65.3	42.2	32.3	**331.9**

Licence ***3283*** Well Name ***Omega Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	1988	12.8	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**762.3**
OIL	1988	6.9	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.8**
DAY	1987	30.7	20.1	0.0	0.0	2.0	30.0	30.0	31.0	30.0	31.0	21.0	23.0	**872.0**
H2O	1987	29.3	12.3	0.0	0.0	0.3	11.5	23.6	32.9	13.7	19.0	10.9	22.0	**736.7**
OIL	1987	7.6	6.0	0.0	0.0	4.9	54.7	23.3	11.2	15.8	13.1	5.4	6.0	**592.9**
DAY	1986	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	**623.2**
H2O	1986	20.4	14.9	15.6	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	**561.2**
OIL	1986	14.0	10.2	7.3	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	**444.9**
DAY	1985	13.8	28.0	30.8	30.0	21.2	30.0	30.4	31.0	28.3	0.0	20.5	29.9	**484.9**
H2O	1985	18.1	34.1	27.5	20.9	14.7	9.4	20.2	19.6	7.8	0.0	25.9	28.6	**489.7**
OIL	1985	13.6	24.1	18.3	21.4	14.4	22.8	9.7	9.2	2.7	0.0	8.5	14.1	**382.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	12.0	28.0	31.0	30.0	31.0	30.0	29.0	**191.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	10.5	66.6	101.1	27.5	26.5	17.4	13.3	**262.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	50.6	46.9	42.8	26.7	21.6	12.7	22.0	**223.3**

Licence ***3284*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	23.0	28.0	20.0	29.0	20.0	30.0	31.0	20.0	19.0	31.0	30.0	31.0	**1,550.0**
H2O	1990	462.3	542.8	402.0	582.9	381.9	603.0	613.0	402.0	381.9	622.2	601.8	632.2	**29,629.6**
OIL	1990	14.9	17.4	11.0	13.6	5.5	12.0	10.5	4.6	3.1	9.2	11.8	9.9	**1,777.1**
DAY	1989	7.0	28.0	31.0	29.0	31.0	30.0	25.0	7.0	30.0	21.0	4.0	0.0	**1,238.0**
H2O	1989	119.0	467.5	548.7	576.0	613.1	593.0	499.0	140.7	581.9	410.4	40.2	0.0	**23,401.6**
OIL	1989	5.6	11.7	8.7	20.2	20.2	17.7	10.8	2.8	11.2	7.1	0.0	0.0	**1,653.6**
DAY	1988	31.0	29.0	31.0	2.0	5.0	1.0	3.0	0.0	0.0	0.0	0.0	0.0	**995.0**
H2O	1988	802.9	751.1	777.0	51.8	92.6	21.0	64.5	0.0	0.0	0.0	0.0	0.0	**18,812.1**
OIL	1988	18.6	17.1	18.0	0.3	1.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,537.6**
DAY	1987	27.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	29.0	30.0	30.0	28.0	**893.0**
H2O	1987	429.3	568.5	774.4	750.0	766.5	654.0	637.5	739.5	712.5	751.0	777.0	725.2	**16,251.2**
OIL	1987	12.4	18.1	30.3	26.9	27.5	23.5	22.8	26.5	25.6	20.9	18.0	16.8	**1,481.8**
DAY	1986	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	30.0	29.0	30.0	23.0	**542.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	204.9	441.0	440.6	441.0	427.4	421.4	349.8	**7,965.8**
OIL	1986	0.0	0.0	0.0	0.0	0.0	12.9	23.9	22.4	21.0	18.4	13.2	10.9	**1,212.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	15.0	17.0	8.0	0.0	0.0	0.0	**356.0**
H2O	1985	612.7	464.6	567.0	590.0	551.6	481.2	215.8	201.8	104.9	0.0	0.0	0.0	**5,239.7**
OIL	1985	92.3	85.5	78.1	70.8	75.6	57.3	16.6	20.5	1.9	0.0	0.0	0.0	**1,089.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	24.0	27.0	27.0	18.0	8.0	31.0	**135.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	159.1	166.4	290.6	298.3	126.2	409.5	**1,450.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	153.3	133.4	119.9	54.9	10.1	119.6	**591.2**

Licence ***3285*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3285*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	22.0	26.0	6.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**1,767.0**
H2O	1990	0.0	0.0	550.0	650.0	125.0	0.0	0.0	0.0	424.0	762.5	737.5	775.0	**31,439.2**
OIL	1990	0.0	0.0	10.1	7.7	3.0	0.0	0.0	0.0	8.0	11.4	11.8	10.0	**1,876.6**
DAY	1989	24.0	6.0	31.0	27.0	31.0	11.0	3.0	24.0	14.0	20.0	2.0	0.0	**1,604.0**
H2O	1989	600.0	125.0	775.0	654.0	762.5	263.5	75.0	587.5	311.2	485.4	0.2	0.0	**27,415.2**
OIL	1989	15.6	3.0	12.5	9.0	10.6	1.1	0.4	3.6	5.7	7.4	2.1	0.0	**1,814.6**
DAY	1988	0.0	5.0	8.0	28.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**1,411.0**
H2O	1988	0.0	92.0	142.6	515.2	548.6	489.9	527.0	518.5	510.0	385.0	733.2	762.5	**22,775.9**
OIL	1988	0.0	2.7	1.7	6.2	10.7	14.1	15.5	15.3	15.0	11.6	20.3	19.8	**1,743.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	27.0	30.0	30.0	22.0	**1,138.0**
H2O	1987	651.0	567.0	711.0	405.0	413.9	353.1	310.5	399.3	364.5	450.8	510.0	374.0	**17,551.4**
OIL	1987	21.5	16.7	18.1	18.0	18.3	14.2	9.2	11.9	10.8	12.0	12.0	8.8	**1,610.7**
DAY	1986	30.0	28.0	9.0	3.0	30.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**794.0**
H2O	1986	480.5	448.3	144.0	48.4	208.0	288.7	483.8	526.8	510.0	546.5	620.0	651.0	**12,041.3**
OIL	1986	39.2	35.2	9.8	4.9	15.2	23.0	41.0	33.9	31.4	29.0	23.5	24.0	**1,439.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**492.0**
H2O	1985	465.3	491.2	566.7	577.6	544.9	480.5	504.5	423.7	436.0	483.7	480.1	459.2	**7,085.3**
OIL	1985	99.9	76.7	66.1	69.0	70.4	56.5	45.3	43.0	37.5	40.1	41.4	36.2	**1,129.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	3.0	27.0	27.0	20.0	28.0	25.0	**130.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.5	118.1	261.7	257.4	298.9	235.3	**1,171.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.9	141.9	59.2	57.1	78.9	**447.0**

Licence ***3286*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,373.0**
H2O	1990	196.9	172.2	192.8	189.8	93.7	143.7	152.6	184.1	149.6	182.1	161.2	166.8	**10,013.5**
OIL	1990	23.7	19.1	23.2	26.2	24.2	72.9	67.7	65.0	64.0	66.4	55.5	42.4	**4,638.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,011.0**
H2O	1989	93.1	74.8	85.3	82.7	73.5	178.4	199.5	176.6	196.4	199.1	182.2	191.6	**8,028.0**
OIL	1989	25.2	22.4	25.4	23.8	27.0	33.9	36.8	34.3	33.6	24.8	22.3	22.9	**4,088.0**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,646.0**
H2O	1988	91.6	176.9	192.8	91.1	83.4	93.5	119.0	84.1	86.2	103.3	81.6	90.7	**6,294.8**
OIL	1988	51.9	27.6	29.9	50.1	57.0	56.7	62.3	29.5	28.4	28.4	26.1	25.9	**3,755.6**
DAY	1987	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,281.0**
H2O	1987	99.1	84.1	113.9	102.3	230.5	196.6	175.9	185.9	211.7	230.0	208.6	102.4	**5,000.6**
OIL	1987	30.2	28.6	33.2	33.2	40.0	53.5	85.7	84.2	68.8	67.5	69.2	57.1	**3,281.8**
DAY	1986	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**919.0**
H2O	1986	162.6	121.3	94.7	100.7	108.4	102.0	108.2	142.2	118.1	117.4	103.4	104.1	**3,059.6**
OIL	1986	69.3	57.3	61.2	46.9	68.1	64.6	43.7	41.6	41.1	41.1	33.3	29.7	**2,630.6**
DAY	1985	31.0	28.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	31.0	28.0	31.0	**557.0**
H2O	1985	35.1	32.9	90.6	84.6	111.6	106.0	114.6	109.8	103.6	137.0	120.6	45.6	**1,676.5**
OIL	1985	133.6	139.0	60.1	63.1	45.0	53.4	48.4	55.0	55.1	54.7	66.3	68.8	**2,032.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	25.0	27.0	26.0	30.0	31.0	29.0	31.0	**199.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	116.7	117.2	74.3	64.5	132.9	41.0	37.9	**584.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	285.4	251.3	143.1	153.7	125.0	138.8	92.9	**1,190.2**

Licence ***3287*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	27.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,259.0**

Manitoba Production
1976 To 1990

Licence ***3287*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	56.3	49.2	48.0	0.0	0.0	24.5	27.1	32.5	26.6	23.9	30.1	46.0	**4,089.1**
OIL	1990	16.5	13.2	14.0	0.0	0.0	12.4	12.1	11.4	11.4	7.2	8.5	9.6	**2,292.6**
DAY	1989	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,960.0**
H2O	1989	28.8	23.2	26.4	25.7	10.1	18.5	20.6	253.1	259.9	57.4	51.7	54.8	**3,724.9**
OIL	1989	13.5	12.0	13.6	12.8	6.0	13.7	14.9	9.2	8.3	17.4	15.4	15.9	**2,176.3**
DAY	1988	31.0	29.0	30.0	30.0	7.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,610.0**
H2O	1988	22.9	21.0	22.8	24.5	5.1	21.1	32.4	34.1	34.3	41.2	25.3	28.1	**2,894.7**
OIL	1988	19.1	12.6	13.6	18.1	4.7	17.2	23.0	21.8	20.5	20.5	14.0	13.9	**2,023.6**
DAY	1987	30.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,274.0**
H2O	1987	36.8	24.4	32.8	29.2	37.6	32.0	30.0	31.7	31.0	33.4	30.3	29.1	**2,581.9**
OIL	1987	21.9	18.4	21.3	21.2	18.6	31.9	21.1	20.8	21.2	20.5	21.0	21.3	**1,824.6**
DAY	1986	30.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**913.0**
H2O	1986	99.9	74.9	72.9	76.8	82.8	31.1	35.4	31.6	49.2	48.8	38.4	39.5	**2,203.6**
OIL	1986	59.2	49.1	54.0	41.1	59.6	26.0	28.6	30.5	13.7	41.1	24.2	22.0	**1,565.4**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	29.0	31.0	29.0	31.0	**552.0**
H2O	1985	70.3	65.8	65.9	61.5	97.0	82.8	87.1	49.4	45.5	58.3	43.6	16.1	**1,522.3**
OIL	1985	50.9	52.9	56.6	59.4	55.0	59.7	52.7	38.5	37.6	30.0	29.8	30.3	**1,116.3**
DAY	1984	0.0	0.0	0.0	0.0	4.0	27.0	20.0	28.0	24.0	30.0	29.0	31.0	**193.0**
H2O	1984	0.0	0.0	0.0	0.0	39.0	174.0	125.7	123.7	78.7	80.0	82.1	75.8	**779.0**
OIL	1984	0.0	0.0	0.0	0.0	15.3	102.3	88.5	95.1	85.5	60.5	52.9	62.8	**562.9**

Licence ***3288*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	29.0	30.0	31.0	30.0	24.0	20.0	30.0	31.0	30.0	31.0	**2,325.0**
H2O	1990	15.1	13.2	14.8	14.7	12.5	12.2	8.7	37.1	20.4	12.4	11.8	12.4	**3,891.0**
OIL	1990	16.9	14.4	16.6	15.9	14.1	16.2	11.9	4.2	19.5	21.8	20.8	21.1	**1,927.5**
DAY	1989	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	26.0	**1,983.0**
H2O	1989	29.4	26.0	29.6	19.7	18.6	17.6	17.9	15.5	15.0	15.5	15.0	12.9	**3,705.7**
OIL	1989	18.3	13.3	15.5	16.4	16.1	15.3	17.1	17.4	16.4	17.1	16.5	14.1	**1,734.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,627.0**
H2O	1988	57.4	52.2	54.6	54.0	50.5	41.3	43.4	43.4	45.3	51.3	42.3	34.4	**3,473.0**
OIL	1988	20.2	17.1	18.2	17.9	17.9	18.7	17.4	15.5	12.0	17.1	17.2	18.6	**1,540.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**1,265.0**
H2O	1987	21.3	276.0	51.9	52.4	55.2	53.1	60.4	58.5	60.0	58.0	60.0	62.0	**2,902.9**
OIL	1987	4.6	14.1	33.9	32.9	32.6	29.4	30.9	26.7	27.0	26.5	27.0	27.1	**1,332.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**903.0**
H2O	1986	78.8	71.2	77.7	75.0	77.5	74.2	76.7	65.1	63.0	64.0	62.0	41.6	**2,034.1**
OIL	1986	30.4	24.7	24.6	23.4	24.7	23.6	24.3	25.2	24.0	24.4	21.3	15.6	**1,020.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**540.0**
H2O	1985	31.2	26.2	24.6	23.8	24.0	45.3	59.1	57.2	67.1	78.8	76.3	75.5	**1,207.3**
OIL	1985	34.2	24.7	24.3	23.6	23.7	31.5	38.9	41.5	32.0	29.2	28.3	28.0	**733.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	11.0	28.0	31.0	30.0	25.0	26.0	25.0	**176.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	254.2	142.0	57.8	45.7	39.0	40.0	39.5	**618.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	24.7	71.9	62.4	64.4	57.3	56.4	36.9	**374.0**

Licence ***3289*** Well Name ***Resman Jorex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	1985	195.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.8**

Manitoba Production
1976 To 1990

Licence ***3289*** Well Name ***Resman Jorex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	5.0	0.0	0.0	1.0	**35.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	607.7	103.2	0.0	0.0	11.8	**722.7**

Licence ***3290*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	15.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,245.0**
H2O	1990	3.5	3.1	1.6	2.8	0.9	1.6	1.6	2.0	1.7	0.0	0.0	0.0	**2,140.4**
OIL	1990	9.8	8.0	4.4	8.9	5.6	7.7	7.2	6.9	6.7	7.3	8.5	9.7	**1,651.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,902.0**
H2O	1989	12.3	9.9	11.0	11.1	3.2	3.1	3.5	3.3	3.4	3.6	3.3	3.5	**2,121.6**
OIL	1989	13.0	11.5	12.7	12.4	8.6	10.2	11.0	11.0	10.0	10.4	9.2	9.5	**1,560.7**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,537.0**
H2O	1988	8.6	7.0	7.6	8.2	7.6	8.5	10.8	11.3	11.4	13.7	10.8	12.0	**2,050.4**
OIL	1988	13.7	12.6	13.6	13.2	15.0	14.9	16.4	15.5	14.6	14.7	13.4	13.3	**1,431.2**
DAY	1987	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,172.0**
H2O	1987	19.3	16.9	22.9	2.9	3.4	3.3	3.3	6.8	6.8	7.4	6.7	9.6	**1,932.9**
OIL	1987	13.3	13.0	15.1	18.0	14.8	21.5	18.0	17.1	17.7	17.6	18.0	15.0	**1,260.3**
DAY	1986	30.0	28.0	13.0	0.0	18.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**810.0**
H2O	1986	63.1	46.5	19.0	0.0	28.2	45.6	6.0	35.0	29.5	29.5	20.6	20.9	**1,823.6**
OIL	1986	25.8	21.1	9.7	0.0	21.4	35.0	26.2	21.9	21.9	22.1	15.0	13.5	**1,061.2**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	**508.0**
H2O	1985	69.5	65.1	65.2	60.8	55.8	75.2	79.9	83.6	34.0	44.6	46.6	17.1	**1,479.7**
OIL	1985	47.3	49.2	52.6	55.3	15.8	27.1	24.1	27.9	30.6	30.0	24.7	24.8	**827.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	2.0	11.0	17.0	27.0	31.0	29.0	31.0	**148.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	128.7	195.5	213.8	88.6	81.0	74.7	**782.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	20.0	76.0	58.5	86.4	67.7	49.2	60.4	**418.2**

Licence ***3291*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,262.0**
H2O	1990	7.0	6.1	6.9	4.4	4.3	7.9	8.4	10.2	8.3	6.0	7.5	11.6	**1,734.4**
OIL	1990	14.2	11.5	13.9	10.3	19.3	28.4	26.6	25.8	25.1	15.3	17.9	20.3	**2,378.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,897.0**
H2O	1989	19.0	15.2	17.4	16.8	15.0	6.2	6.7	3.4	3.3	3.5	6.5	6.8	**1,645.8**
OIL	1989	21.5	19.2	21.7	20.4	23.1	11.4	12.0	8.1	7.1	7.5	13.4	13.7	**2,150.1**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,533.0**
H2O	1988	8.6	7.0	7.6	19.4	17.7	19.3	25.2	26.6	26.7	21.0	16.6	18.5	**1,526.0**
OIL	1988	35.5	32.7	35.4	21.1	24.0	23.3	26.2	24.8	23.4	24.3	22.3	22.2	**1,971.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,168.0**
H2O	1987	42.6	36.6	49.2	84.4	109.6	92.5	96.6	7.0	6.9	7.4	6.7	6.5	**1,311.8**
OIL	1987	19.2	18.4	21.3	15.0	13.4	17.6	15.1	23.7	24.2	23.5	24.0	24.2	**1,655.8**
DAY	1986	31.0	28.0	26.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	1986	28.1	20.7	16.7	21.2	22.8	21.0	8.8	11.9	9.8	9.7	26.6	27.3	**765.8**
OIL	1986	31.6	25.7	23.4	21.5	51.1	47.4	42.9	41.9	41.1	41.1	27.2	24.7	**1,416.2**
DAY	1985	31.0	28.0	31.0	30.0	27.0	30.0	30.0	29.0	23.0	31.0	30.0	31.0	**445.0**
H2O	1985	33.6	31.5	61.2	57.1	32.6	47.6	18.6	19.4	21.8	17.1	13.3	4.7	**541.2**
OIL	1985	106.9	111.2	85.6	89.9	74.3	81.4	48.0	55.6	71.6	35.5	36.5	35.8	**996.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	18.0	10.0	30.0	**94.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	69.8	50.6	13.5	35.2	**182.7**

Manitoba Production
1976 To 1990

Licence ***3291*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.1	17.4	38.3	74.5	**164.3**

Licence ***3292*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	8.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,254.0**
H2O	1990	17.6	15.5	17.2	17.6	1.2	7.9	8.4	10.2	8.0	10.0	12.5	19.3	**1,455.3**
OIL	1990	38.4	31.1	37.6	43.8	5.6	30.1	28.1	27.2	25.4	27.6	32.2	36.6	**3,118.5**
DAY	1989	31.0	28.0	31.0	30.0	10.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,913.0**
H2O	1989	4.1	3.3	3.7	18.4	5.2	14.6	17.3	16.4	16.8	18.1	16.3	17.3	**1,309.9**
OIL	1989	13.5	12.0	13.1	29.9	10.9	37.3	42.8	43.0	38.7	40.8	36.0	37.2	**2,754.8**
DAY	1988	31.0	29.0	30.0	30.0	7.0	25.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,570.0**
H2O	1988	20.0	16.3	17.8	19.4	3.7	16.4	25.2	24.3	26.7	4.6	3.6	4.0	**1,158.4**
OIL	1988	24.6	22.6	24.5	23.7	5.5	22.3	29.5	25.5	26.4	15.3	14.0	13.9	**2,399.6**
DAY	1987	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,236.0**
H2O	1987	2.5	2.5	3.3	0.0	0.0	0.0	0.0	21.1	6.9	7.4	6.7	6.5	**976.4**
OIL	1987	31.7	34.4	39.6	30.2	26.6	35.4	30.2	23.7	18.1	17.6	18.0	18.2	**2,151.8**
DAY	1986	30.0	28.0	31.0	25.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**874.0**
H2O	1986	14.0	10.3	10.1	15.3	20.0	18.1	20.7	27.8	23.0	3.3	3.0	3.0	**919.5**
OIL	1986	40.2	32.8	36.0	33.9	59.6	54.6	54.3	53.1	52.0	24.7	39.3	35.8	**1,828.1**
DAY	1985	30.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	**518.0**
H2O	1985	46.2	33.8	33.7	22.7	30.4	12.5	13.2	50.1	47.0	10.3	7.8	1.9	**750.9**
OIL	1985	71.8	54.7	58.2	52.8	53.3	43.4	38.3	41.8	41.7	38.2	38.4	2.8	**1,311.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	10.0	10.0	19.0	29.0	30.0	30.0	31.0	**159.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	74.8	77.9	88.6	36.7	54.3	57.6	51.4	**441.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	111.5	187.8	159.8	84.1	88.2	79.8	65.2	**776.4**

Licence ***3293*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,338.0**
H2O	1990	10.5	9.3	10.3	10.5	2.8	9.5	10.2	12.1	10.0	11.9	15.0	22.9	**2,178.3**
OIL	1990	16.5	13.4	16.1	18.8	9.4	15.7	14.6	13.9	13.7	14.1	16.7	18.9	**2,725.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,973.0**
H2O	1989	4.1	3.3	3.8	3.7	3.2	8.4	10.2	9.7	10.2	10.4	9.7	10.4	**2,043.3**
OIL	1989	23.4	20.8	23.5	22.3	25.1	15.3	18.3	18.1	16.8	16.8	15.5	16.0	**2,544.1**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,612.0**
H2O	1988	28.6	23.3	25.4	8.2	7.6	8.5	10.8	11.3	3.8	4.6	3.6	3.9	**1,956.2**
OIL	1988	21.9	20.1	21.8	31.6	36.0	35.8	39.4	37.2	26.4	26.4	24.2	23.2	**2,312.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,248.0**
H2O	1987	28.2	24.4	19.6	17.5	22.6	19.5	16.5	17.4	17.2	18.5	16.8	32.0	**1,816.6**
OIL	1987	21.9	21.1	33.3	33.2	29.2	39.4	36.0	35.0	36.3	35.2	36.1	24.0	**1,968.2**
DAY	1986	30.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**883.0**
H2O	1986	62.4	46.5	43.8	47.7	25.5	26.8	29.9	39.7	32.8	32.8	29.3	29.9	**1,566.4**
OIL	1986	31.2	25.7	27.4	35.2	39.4	32.3	34.8	33.5	21.9	22.1	24.1	21.7	**1,587.5**
DAY	1985	31.0	28.0	31.0	29.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	28.0	**521.0**
H2O	1985	57.8	54.2	54.2	49.7	54.5	45.2	45.2	50.1	47.0	48.0	37.2	12.2	**1,119.3**
OIL	1985	55.3	57.4	61.3	63.3	47.1	48.9	38.5	44.6	44.5	43.7	45.0	40.2	**1,238.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	12.0	9.0	23.0	28.0	31.0	30.0	31.0	**164.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	65.4	31.0	157.5	74.6	103.4	69.8	62.3	**564.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	53.9	91.1	163.8	109.4	111.9	59.2	59.1	**648.4**

Manitoba Production
1976 To 1990

Licence ***3294*** Well Name ***Tundra Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	12.0	22.0	3.0	23.0	31.0	31.0	29.0	31.0	15.0	0.0	**986.0**
H2O	1987	0.0	0.0	5.3	9.2	1.4	13.7	14.8	18.8	17.6	18.3	8.0	0.0	**263.1**
OIL	1987	0.0	0.0	9.1	10.2	1.4	15.1	12.1	8.0	7.6	7.9	4.0	0.0	**579.8**
DAY	1986	13.0	16.0	13.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	**789.0**
H2O	1986	2.6	3.2	2.6	6.0	5.6	6.0	6.2	6.2	9.0	9.3	8.7	0.0	**156.0**
OIL	1986	8.3	10.2	7.8	18.0	16.8	18.0	18.6	18.6	15.0	15.5	14.5	0.0	**504.4**
DAY	1985	12.0	9.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	24.0	**507.0**
H2O	1985	2.4	1.8	5.6	6.0	6.2	6.0	6.2	6.2	6.0	6.2	5.0	4.8	**90.6**
OIL	1985	7.7	5.8	17.9	19.2	19.8	19.2	19.8	19.8	19.2	19.8	16.0	15.4	**343.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	20.0	**195.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.1	2.9	3.1	6.0	6.2	6.0	3.9	**28.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	24.0	25.9	22.9	19.2	19.8	19.2	12.5	**143.5**

Licence ***3296*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	16.0	18.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**2,134.0**
H2O	1990	10.6	3.3	6.8	3.0	7.4	4.0	3.1	19.7	9.9	13.1	6.8	15.3	**956.0**
OIL	1990	49.4	15.3	30.5	15.3	50.1	24.4	23.8	59.9	56.5	83.5	41.9	70.9	**4,015.5**
DAY	1989	31.0	28.0	13.0	0.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,828.0**
H2O	1989	34.8	20.3	6.3	0.0	5.7	28.3	11.5	31.9	7.3	6.4	7.7	12.0	**853.0**
OIL	1989	61.1	32.6	15.9	0.0	48.4	43.9	56.2	37.6	58.8	52.0	47.3	52.9	**3,494.0**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	29.0	26.0	30.0	31.0	30.0	19.0	**1,520.0**
H2O	1988	11.4	15.6	15.1	11.5	13.4	9.0	27.4	3.3	1.5	2.2	2.8	8.2	**680.8**
OIL	1988	44.8	33.4	38.3	43.7	37.1	39.3	25.4	45.6	49.5	53.0	55.4	35.6	**2,987.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	20.0	**1,174.0**
H2O	1987	7.4	10.3	14.6	9.4	8.7	13.4	10.4	5.7	6.8	10.9	5.9	10.6	**559.4**
OIL	1987	28.7	19.0	29.2	32.0	24.4	25.1	27.8	27.9	21.8	25.2	16.5	27.4	**2,486.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.4	31.0	31.0	30.0	30.6	30.0	31.0	**834.0**
H2O	1986	8.5	19.6	23.5	28.7	31.5	25.5	13.3	13.2	16.2	9.0	6.4	2.5	**445.3**
OIL	1986	84.3	65.3	64.4	51.0	48.3	52.7	52.8	33.7	45.0	39.8	31.6	29.0	**2,181.2**
DAY	1985	30.8	28.0	5.3	0.0	13.7	30.0	30.5	30.7	29.8	31.0	30.0	30.2	**471.0**
H2O	1985	18.6	31.4	2.2	0.0	5.8	8.4	7.0	5.1	6.8	7.3	3.7	5.0	**247.4**
OIL	1985	64.4	83.7	10.8	0.0	67.0	77.3	54.6	44.0	43.3	50.2	95.0	85.0	**1,583.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**181.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	34.8	46.0	35.9	4.6	10.4	14.4	**146.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	247.9	247.4	141.4	124.7	74.2	72.4	**908.0**

Licence ***3297*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	22.0	30.0	30.0	16.0	22.0	30.0	30.0	27.0	25.0	27.0	**2,091.8**
H2O	1990	1.1	0.9	0.4	0.5	0.4	0.1	0.7	5.1	3.2	1.8	1.1	1.0	**653.6**
OIL	1990	23.3	20.6	21.8	31.8	24.5	6.0	20.0	98.2	46.7	26.5	36.1	19.7	**2,468.0**
DAY	1989	31.0	28.0	31.0	30.0	1.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**1,773.8**
H2O	1989	11.0	13.4	7.1	4.0	0.4	0.0	0.0	1.4	2.4	2.3	2.0	1.5	**637.3**
OIL	1989	16.3	16.0	22.7	23.9	0.8	0.0	0.0	29.1	60.3	39.0	28.3	19.6	**2,092.8**
DAY	1988	31.0	29.0	22.0	25.0	26.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**1,516.8**
H2O	1988	2.5	5.5	1.8	8.5	6.8	3.3	13.5	1.6	22.6	13.7	6.1	7.4	**591.8**
OIL	1988	13.9	20.8	15.8	98.8	107.8	34.6	26.2	26.1	37.1	26.3	8.6	8.2	**1,836.8**
DAY	1987	31.0	28.0	14.3	22.7	31.0	18.0	22.0	31.0	30.0	31.0	30.0	27.0	**1,182.8**

Manitoba Production
1976 To 1990

Licence ***3297*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	4.1	5.6	1.9	2.5	2.6	1.2	5.3	3.5	2.9	3.2	2.7	2.5	**498.5**
OIL	1987	15.8	14.0	10.1	22.9	23.4	10.8	22.6	23.9	19.4	16.1	14.0	17.9	**1,412.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	29.0	25.5	6.9	31.0	**866.8**
H2O	1986	11.7	11.4	9.3	9.1	4.1	6.7	2.8	7.5	7.6	4.1	0.9	3.9	**460.5**
OIL	1986	20.1	22.6	18.3	15.6	18.3	15.5	21.2	22.7	27.2	21.4	5.3	19.9	**1,201.7**
DAY	1985	22.7	28.0	30.8	30.0	30.8	30.0	30.5	29.7	27.8	31.0	30.0	30.2	**531.5**
H2O	1985	15.6	20.4	21.3	15.6	18.8	11.6	5.8	8.6	8.6	9.5	12.9	7.7	**381.4**
OIL	1985	34.1	36.4	40.8	40.9	35.3	31.7	34.5	27.3	28.9	36.8	29.2	22.6	**973.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	25.0	**180.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	5.2	72.4	36.8	38.4	44.1	12.5	15.6	**225.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	15.3	200.3	128.7	82.6	59.4	50.0	38.8	**575.1**

Licence ***3298*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	135.7	104.1	168.9	66.1	72.2	61.0	90.7	93.3	154.7	271.9	122.6	85.7	**19,849.7**
WIN	1989	268.8	235.2	370.1	325.8	237.5	137.4	266.6	209.0	99.0	11.5	118.3	158.4	**18,422.8**
WIN	1988	678.9	613.1	777.2	435.3	558.8	611.3	629.6	775.9	0.0	111.3	593.9	456.7	**15,985.2**
WIN	1987	0.0	610.3	428.5	1080.3	736.7	676.6	950.7	1073.4	1136.9	1142.3	994.7	912.8	**9,743.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	26.6	27.7	9.0	**889.9**
H2O	1986	18.9	13.4	12.0	11.8	8.9	5.2	4.1	5.5	2.1	3.7	2.7	1.1	**515.9**
OIL	1986	53.6	46.0	43.2	43.1	40.9	34.8	32.3	33.8	32.2	43.8	38.6	11.8	**2,256.0**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	30.7	29.8	31.0	30.0	30.2	**555.6**
H2O	1985	32.6	24.8	21.6	27.2	19.4	15.2	17.7	15.8	11.1	16.1	10.2	9.0	**426.5**
OIL	1985	72.9	70.7	73.5	73.8	71.8	66.7	61.3	55.5	59.0	60.5	53.5	51.9	**1,801.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	10.0	31.0	31.0	29.0	31.0	30.0	31.0	**193.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	22.7	68.5	37.8	16.3	31.4	5.1	24.0	**205.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	111.8	259.4	220.8	156.9	114.9	91.2	75.8	**1,030.8**

Licence ***3299*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	18.0	4.0	29.0	30.0	31.0	31.0	17.0	0.0	22.0	31.0	**1,881.1**
H2O	1990	0.5	0.3	0.2	0.3	0.9	0.8	0.0	24.6	5.2	0.0	4.6	3.4	**663.6**
OIL	1990	28.6	21.4	20.0	12.1	40.4	27.3	16.2	94.4	27.7	0.0	80.2	49.2	**2,787.0**
DAY	1989	16.0	14.0	16.0	15.0	12.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,609.1**
H2O	1989	4.7	6.0	7.6	5.5	6.0	26.0	5.8	0.5	0.4	0.4	0.3	1.0	**622.8**
OIL	1989	21.2	21.2	28.1	27.8	19.1	20.6	14.6	18.7	13.4	15.8	22.3	31.0	**2,369.5**
DAY	1988	16.0	15.0	16.0	15.0	8.0	15.0	16.0	16.0	15.0	15.0	15.0	16.0	**1,339.1**
H2O	1988	7.7	3.6	3.0	2.5	1.0	6.2	6.9	8.9	7.2	6.2	4.5	4.3	**558.6**
OIL	1988	22.9	14.2	21.4	18.7	10.1	36.1	37.6	31.7	22.4	20.5	27.1	24.1	**2,115.7**
DAY	1987	31.0	28.0	12.3	22.8	29.0	23.0	16.0	16.0	14.0	16.0	14.0	16.0	**1,161.1**
H2O	1987	1.6	0.8	0.5	2.3	5.4	2.9	1.7	4.9	5.3	5.8	4.7	7.5	**496.6**
OIL	1987	16.1	12.1	4.2	19.4	19.5	23.5	24.3	22.0	18.0	27.1	13.1	17.9	**1,828.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.5	30.0	31.0	**923.0**
H2O	1986	13.2	6.3	6.1	6.4	5.8	2.4	2.6	2.5	0.9	2.6	2.0	2.6	**453.2**
OIL	1986	29.0	20.6	17.5	18.4	20.5	13.2	23.0	28.1	26.6	33.6	25.1	20.9	**1,611.7**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	30.7	29.8	31.0	30.0	30.2	**558.6**
H2O	1985	22.5	15.5	10.1	15.7	14.9	13.0	9.2	9.9	11.5	11.4	10.0	12.5	**399.8**
OIL	1985	48.8	44.7	52.1	45.4	46.5	39.1	37.1	35.8	35.7	37.2	34.5	32.0	**1,335.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	18.0	31.0	31.0	24.0	31.0	30.0	31.0	**196.0**

Manitoba Production
1976 To 1990

Licence ***3299*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1984	0.0	0.0	0.0	0.0	0.0	60.2	62.0	53.9	15.4	19.0	10.1	23.0	**243.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	197.4	170.6	129.7	121.7	109.0	60.7	57.2	**846.3**

Licence ***3300*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	1.0	1.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	1989	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.8**
OIL	1989	5.4	3.6	1.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.9**
DAY	1988	0.0	0.0	15.0	15.0	2.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	**83.0**
H2O	1988	0.0	0.0	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**408.4**
OIL	1988	0.0	0.0	20.9	21.0	2.0	0.0	0.0	0.0	0.0	7.3	0.0	0.0	**92.0**
DAY	1985	0.0	0.0	2.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**43.0**
H2O	1985	0.0	0.0	1.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.8**
OIL	1985	0.0	0.0	1.4	2.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	7.5	**40.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	11.0	18.0	0.0	0.0	0.0	0.0	7.0	**36.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	124.2	120.0	0.0	0.0	0.0	0.0	161.2	**405.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	19.6	9.5	0.0	0.0	0.0	0.0	0.0	**29.1**

Licence ***3301*** Well Name ***Interlake Tristar Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	13.0	3.0	0.0	14.0	11.0	0.0	0.0	0.0	0.0	0.0	**593.0**
H2O	1986	357.9	317.7	193.7	44.9	0.0	206.3	201.6	0.0	0.0	0.0	0.0	0.0	**9,863.3**
OIL	1986	46.5	40.9	18.1	3.0	0.0	19.5	1.8	0.0	0.0	0.0	0.0	0.0	**684.3**
DAY	1985	28.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**493.0**
H2O	1985	706.5	360.8	552.7	582.9	497.7	501.2	420.0	363.4	454.3	355.0	360.6	356.9	**8,541.2**
OIL	1985	30.7	29.6	34.1	31.7	27.4	41.3	71.4	39.6	57.2	44.7	42.5	43.3	**554.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	10.0	30.0	26.0	30.0	18.0	0.0	24.0	**138.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	234.5	897.3	1284.3	29.9	19.4	0.0	563.8	**3,029.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	27.2	13.5	0.0	0.0	**61.0**

Licence ***3302*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,271.0**
H2O	1990	12.4	11.2	12.4	12.0	12.4	12.0	12.4	12.3	12.0	12.4	11.8	12.3	**1,181.1**
OIL	1990	31.0	28.0	32.6	30.0	31.0	30.0	30.9	31.2	29.2	31.1	29.6	31.0	**4,424.4**
DAY	1989	30.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,906.0**
H2O	1989	15.0	8.9	9.3	9.0	9.3	9.0	9.2	6.2	6.0	6.2	5.9	12.4	**1,035.5**
OIL	1989	42.0	31.4	34.1	33.0	34.1	33.0	33.9	34.1	32.6	34.2	32.8	30.0	**4,058.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,573.0**
H2O	1988	9.3	8.7	9.3	12.5	17.0	16.3	17.1	17.1	16.5	17.0	23.7	15.5	**929.1**
OIL	1988	37.1	34.2	37.2	37.8	41.8	39.4	42.0	42.0	40.5	40.8	38.7	42.6	**3,653.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,207.0**
H2O	1987	12.4	11.2	12.4	12.0	12.2	11.8	12.4	9.3	9.0	9.3	9.0	9.3	**749.1**
OIL	1987	46.0	39.6	43.1	41.9	42.8	41.2	43.2	36.7	35.9	37.8	36.0	37.1	**3,179.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**842.0**
H2O	1986	12.2	8.9	9.3	9.0	9.3	8.8	9.2	9.3	13.2	15.4	11.8	12.4	**618.8**
OIL	1986	70.8	62.1	67.8	64.5	67.8	64.9	66.9	67.9	53.7	45.5	44.0	46.2	**2,698.2**

Manitoba Production
1976 To 1990

Licence ***3302*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**477.0**
H2O	1985	27.8	22.9	20.2	19.1	19.2	24.8	39.3	29.9	36.4	31.8	12.9	14.0	**490.0**
OIL	1985	155.6	132.0	141.5	92.7	79.4	78.4	73.6	59.0	61.0	73.1	59.5	63.7	**1,976.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	27.0	26.0	**114.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	51.0	55.1	50.9	22.9	**191.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	302.2	272.4	198.0	128.4	**906.6**

Licence ***3303*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	7.0	0.0	15.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	**744.0**
H2O	1988	0.0	32.6	0.0	77.8	0.0	0.0	0.0	35.1	0.0	0.0	0.0	0.0	**1,593.8**
OIL	1988	0.0	1.9	0.0	4.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	**426.8**
DAY	1987	3.0	2.0	3.0	0.0	4.0	2.0	2.0	5.0	7.0	0.0	0.0	0.0	**716.0**
H2O	1987	6.3	10.5	15.2	0.0	26.2	13.4	5.6	40.9	43.5	0.0	0.0	0.0	**1,448.3**
OIL	1987	0.9	0.6	1.1	0.0	0.8	2.1	0.8	1.0	2.5	0.0	0.0	0.0	**419.4**
DAY	1986	31.0	28.0	20.0	0.0	6.0	30.0	20.0	15.0	30.0	0.0	3.0	6.0	**688.0**
H2O	1986	25.1	2.6	1.6	0.0	39.7	193.2	141.1	37.7	31.1	0.0	13.5	23.2	**1,286.7**
OIL	1986	14.7	2.3	1.7	0.0	1.1	5.4	3.8	4.1	4.1	0.0	3.2	2.4	**409.6**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	**499.0**
H2O	1985	55.2	51.7	51.8	46.7	45.5	21.6	24.6	25.1	18.3	23.2	18.5	6.5	**777.9**
OIL	1985	21.2	22.1	23.6	24.0	17.2	13.0	12.3	13.9	13.9	13.2	14.0	13.5	**366.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	29.0	25.0	31.0	**138.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.8	107.5	60.8	55.6	59.5	**389.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.8	50.1	24.4	19.0	38.6	**164.9**

Licence ***3304*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	8.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,075.0**
H2O	1990	109.0	95.3	106.7	66.9	7.5	0.0	52.5	60.8	24.9	29.9	37.6	57.4	**4,842.1**
OIL	1990	16.5	13.2	16.1	11.6	2.4	1.3	12.1	11.1	5.4	5.6	6.6	7.5	**1,558.3**
DAY	1989	31.0	28.0	31.0	30.0	10.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,760.0**
H2O	1989	12.3	10.0	11.3	11.1	1.6	0.4	41.8	50.3	52.5	53.9	100.2	106.1	**4,193.6**
OIL	1989	13.5	12.1	13.6	12.9	2.3	0.9	7.2	9.2	8.4	8.5	15.4	15.9	**1,448.9**
DAY	1988	31.0	25.0	30.0	24.0	7.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	1988	127.2	110.0	119.9	53.3	15.4	0.0	28.3	52.5	51.5	7.0	10.8	12.1	**3,742.1**
OIL	1988	31.5	30.8	33.4	13.2	4.7	0.0	6.7	11.2	10.2	7.8	14.0	13.9	**1,329.0**
DAY	1987	30.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**1,159.0**
H2O	1987	71.1	62.6	82.8	74.6	96.5	82.7	86.6	91.6	89.2	98.8	87.5	89.5	**3,154.1**
OIL	1987	25.7	25.2	28.6	28.7	25.4	34.1	21.1	20.8	21.1	21.0	21.0	21.8	**1,151.6**
DAY	1986	31.0	28.0	18.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	15.0	30.0	**824.0**
H2O	1986	43.0	31.0	17.4	127.1	136.9	128.8	144.2	98.0	55.8	55.7	51.3	52.5	**2,140.6**
OIL	1986	8.8	7.0	4.5	19.6	45.4	43.1	46.6	16.2	10.9	11.0	12.3	11.2	**857.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	**497.0**
H2O	1985	75.3	70.5	70.6	63.7	91.1	73.2	81.8	38.4	36.6	39.8	31.8	11.2	**1,198.9**
OIL	1985	38.2	39.7	42.4	43.1	46.5	47.6	44.5	22.0	22.2	0.8	8.4	8.1	**620.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	27.0	27.0	24.0	31.0	**137.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.9	105.8	77.2	72.8	81.2	**514.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.8	58.7	40.8	32.8	57.9	**257.0**

Manitoba Production
1976 To 1990

Licence ***3305*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,177.0**
H2O	1990	28.1	24.6	27.5	8.9	3.7	6.3	6.8	8.1	6.6	8.0	10.0	15.1	**2,244.1**
OIL	1990	26.3	21.1	25.8	12.0	9.4	12.9	12.1	11.4	11.4	11.6	13.8	15.3	**1,500.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,812.0**
H2O	1989	14.3	11.7	13.1	29.3	13.0	12.2	13.7	12.9	13.2	14.2	25.8	27.4	**2,090.4**
OIL	1989	8.6	7.6	8.6	20.4	11.6	13.4	14.7	14.6	13.0	13.8	24.5	25.3	**1,317.0**
DAY	1988	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,447.0**
H2O	1988	21.2	20.2	22.7	20.3	8.8	4.9	6.3	6.7	6.6	8.2	12.6	14.1	**1,889.6**
OIL	1988	15.8	17.0	19.0	14.5	9.9	4.9	5.4	5.0	4.8	5.0	8.9	8.8	**1,140.9**
DAY	1987	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**1,083.0**
H2O	1987	25.6	22.1	32.5	13.5	17.1	14.4	10.0	42.2	40.9	44.5	40.4	39.8	**1,737.0**
OIL	1987	15.2	14.6	25.6	13.9	12.1	16.0	21.0	17.8	17.9	17.6	18.0	18.7	**1,021.9**
DAY	1986	31.0	28.0	31.0	7.0	7.0	25.0	13.0	15.0	30.0	31.0	15.0	31.0	**747.0**
H2O	1986	64.4	18.1	17.6	3.4	3.9	15.8	34.5	51.6	14.8	11.4	26.6	27.4	**1,394.0**
OIL	1986	44.0	14.0	15.4	2.2	3.3	13.6	12.8	14.0	9.6	9.6	16.6	15.1	**813.5**
DAY	1985	30.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	**483.0**
H2O	1985	68.0	65.8	65.9	59.5	49.6	39.0	40.9	41.7	41.8	53.1	47.7	16.7	**1,104.5**
OIL	1985	36.9	39.7	42.4	43.1	22.8	21.2	24.6	27.9	19.5	18.5	42.2	40.4	**643.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	28.0	29.0	30.0	**124.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.2	224.0	74.7	82.1	75.8	**514.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.7	92.8	42.3	39.6	53.7	**264.1**

Licence ***3306*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,215.0**
H2O	1990	5.7	6.0	6.8	6.7	2.8	4.8	5.0	6.1	5.0	5.7	7.5	11.5	**1,982.2**
OIL	1990	13.3	12.9	15.8	12.0	9.4	13.0	12.1	11.4	11.4	11.3	13.8	15.6	**2,814.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,857.0**
H2O	1989	20.6	16.7	37.5	36.9	16.2	15.5	17.2	16.4	16.5	18.1	6.5	6.9	**1,908.6**
OIL	1989	27.0	24.2	40.0	38.1	21.5	25.2	27.1	27.4	24.2	26.0	15.5	16.0	**2,662.2**
DAY	1988	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,492.0**
H2O	1988	27.7	24.5	26.6	10.2	5.9	7.0	9.0	9.4	9.5	11.7	18.0	20.1	**1,683.6**
OIL	1988	44.1	43.9	47.6	21.4	14.7	15.4	17.0	16.0	15.2	15.6	27.9	27.7	**2,350.0**
DAY	1987	29.0	17.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	15.0	31.0	**1,131.0**
H2O	1987	26.6	18.0	17.6	19.8	25.5	17.7	3.2	3.5	3.4	3.7	3.4	19.7	**1,504.0**
OIL	1987	43.0	32.2	30.7	38.6	34.1	31.9	20.4	20.8	21.0	20.5	21.0	30.8	**2,043.5**
DAY	1986	31.0	28.0	18.0	0.0	26.0	24.0	30.0	31.0	29.0	31.0	29.0	31.0	**797.0**
H2O	1986	71.6	12.9	7.3	0.0	56.9	26.0	35.8	47.6	47.3	49.2	43.3	44.9	**1,341.9**
OIL	1986	55.7	9.4	6.0	0.0	42.5	45.7	60.8	58.6	44.7	46.9	50.3	46.0	**1,698.5**
DAY	1985	26.0	24.0	30.0	29.0	31.0	29.0	31.0	29.0	30.0	24.0	30.0	30.0	**489.0**
H2O	1985	67.4	64.0	28.1	26.2	33.4	21.6	30.0	27.2	47.0	47.8	53.1	18.6	**899.1**
OIL	1985	129.9	87.8	83.6	87.8	54.2	62.2	52.0	48.9	41.7	31.7	53.3	51.1	**1,231.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	5.0	24.0	28.0	29.0	29.0	31.0	**146.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	52.7	102.2	53.0	74.6	79.1	73.1	**434.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	24.9	158.1	68.4	68.2	61.7	66.4	**447.7**

Licence ***3307*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	25.0	30.0	30.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,089.0**

Manitoba Production
1976 To 1990

Licence ***3307*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	7.0	5.5	6.7	6.7	0.7	4.2	5.0	6.1	5.0	6.0	7.5	11.5	**908.1**
OIL	1990	11.5	8.3	10.8	9.7	2.0	9.0	9.7	9.3	9.2	9.4	11.2	12.6	**955.3**
DAY	1989	31.0	28.0	31.0	30.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,751.0**
H2O	1989	4.1	3.3	3.8	0.2	1.6	4.4	3.5	3.3	3.4	3.5	6.5	6.9	**836.2**
OIL	1989	15.8	14.1	15.9	8.7	1.5	5.5	6.3	6.4	5.8	5.9	10.7	11.1	**842.6**
DAY	1988	31.0	25.0	30.0	30.0	4.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.0**
H2O	1988	12.0	10.2	11.1	8.2	0.7	6.3	1.7	2.0	1.9	2.4	3.6	4.0	**791.7**
OIL	1988	11.5	11.0	11.9	7.8	0.8	6.6	10.1	9.9	8.9	9.2	16.4	16.4	**734.9**
DAY	1987	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,081.0**
H2O	1987	15.8	13.5	18.1	0.0	0.0	0.0	5.0	5.3	5.2	5.6	5.0	4.9	**727.6**
OIL	1987	14.0	13.2	15.2	7.6	7.1	8.9	4.6	4.5	4.5	4.5	4.5	4.6	**614.4**
DAY	1986	30.0	28.0	21.0	0.0	0.0	25.0	23.0	15.0	30.0	31.0	15.0	31.0	**730.0**
H2O	1986	14.0	12.9	8.7	0.0	0.0	11.2	4.4	4.0	3.3	3.3	16.7	16.5	**649.2**
OIL	1986	8.6	0.0	8.9	0.0	0.0	11.2	17.2	11.2	10.9	10.9	15.6	13.5	**521.2**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	**481.0**
H2O	1985	37.2	34.9	35.0	32.6	8.8	12.5	13.3	13.9	12.7	17.1	0.0	3.8	**554.2**
OIL	1985	15.7	16.4	17.5	18.3	12.5	16.3	14.5	16.7	16.2	16.4	8.3	8.3	**413.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	27.0	31.0	**121.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	75.4	83.5	77.2	76.3	**332.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	58.3	54.3	42.8	59.3	**236.1**

Licence ***3308*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,292.0**
H2O	1990	41.2	36.0	40.3	40.8	10.9	18.5	19.8	23.7	19.4	18.1	22.0	34.5	**4,339.7**
OIL	1990	18.7	15.1	18.3	21.3	10.5	14.5	13.6	13.0	12.9	11.9	13.6	15.6	**1,998.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,928.0**
H2O	1989	74.1	59.5	67.9	66.4	30.2	28.8	40.3	38.5	39.6	41.5	37.8	40.1	**4,014.5**
OIL	1989	15.6	13.9	15.7	14.8	19.2	22.6	20.8	21.0	19.1	19.5	17.4	18.0	**1,819.6**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,563.0**
H2O	1988	51.5	41.9	45.6	49.7	45.5	51.0	64.9	68.3	68.6	82.3	65.0	72.2	**3,449.8**
OIL	1988	19.1	17.6	19.1	15.8	18.0	17.9	19.7	18.6	17.6	17.6	16.1	16.0	**1,602.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,198.0**
H2O	1987	64.9	55.9	75.5	58.3	75.5	64.5	66.6	65.6	64.5	70.2	63.9	61.2	**2,743.3**
OIL	1987	21.9	21.0	24.4	27.1	24.1	32.1	27.2	23.3	23.8	23.4	24.0	24.2	**1,388.9**
DAY	1986	30.0	28.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**833.0**
H2O	1986	115.6	38.4	36.2	39.7	50.3	63.9	72.1	92.7	78.7	75.0	67.3	68.4	**1,956.7**
OIL	1986	54.5	21.1	22.2	17.6	25.0	18.7	20.4	19.0	19.2	22.0	24.0	21.6	**1,092.4**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	29.0	30.0	**473.0**
H2O	1985	75.9	71.1	71.3	66.5	49.9	42.6	46.1	55.6	53.4	89.1	67.5	23.9	**1,158.4**
OIL	1985	54.0	56.2	60.0	63.0	37.5	40.7	36.8	29.2	29.7	40.9	41.2	39.9	**807.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	29.0	31.0	**114.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.9	77.2	88.7	81.7	**445.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.3	55.4	56.1	67.2	**278.0**

Licence ***3309*** Well Name ***Waskada Unit No. 14*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	9.0	25.0	31.0	20.0	29.0	30.0	4.0	0.0	0.0	16.0	30.0	30.0	**2,110.3**
H2O	1990	54.8	136.3	93.7	94.5	122.1	96.0	12.1	0.0	0.0	80.6	103.9	95.4	**7,769.0**

Manitoba Production
1976 To 1990

Licence ***3309*** Well Name ***Waskada Unit No. 14*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	2.7	43.3	25.4	8.1	17.4	14.5	1.8	0.0	0.0	12.4	16.0	15.2	**3,523.4**
DAY	1989	31.0	28.0	24.0	28.0	31.0	11.0	12.0	24.0	30.0	31.0	30.0	31.0	**1,886.3**
H2O	1989	57.9	48.7	49.4	97.5	114.0	45.2	51.7	302.3	259.1	100.5	84.7	117.6	**6,879.6**
OIL	1989	40.7	42.8	32.8	58.4	82.4	42.0	26.7	67.7	70.5	41.7	22.7	24.8	**3,366.6**
DAY	1988	27.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,575.3**
H2O	1988	43.4	42.0	43.4	52.0	107.7	92.4	69.3	80.6	68.4	62.7	60.7	59.5	**5,551.0**
OIL	1988	26.9	21.1	22.2	31.0	20.3	19.6	30.7	37.7	41.2	49.1	41.1	39.6	**2,813.4**
DAY	1987	29.5	27.4	28.7	24.1	30.0	28.0	28.0	29.0	28.0	29.0	27.0	28.0	**1,218.3**
H2O	1987	57.2	52.7	44.1	31.7	36.8	57.2	48.8	30.7	30.7	45.3	54.6	58.7	**4,768.9**
OIL	1987	39.0	40.9	31.4	21.3	35.0	32.1	25.0	37.0	24.3	24.7	20.2	19.0	**2,432.9**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	31.0	27.0	26.4	26.4	26.6	**881.6**
H2O	1986	166.4	119.4	122.0	107.2	143.8	66.9	69.6	109.2	77.0	47.6	38.0	63.3	**4,220.4**
OIL	1986	52.9	54.1	52.5	57.2	45.1	43.6	30.2	21.2	15.1	34.2	25.1	23.3	**2,083.0**
DAY	1985	31.0	28.0	21.0	28.0	30.0	28.4	28.5	31.0	27.4	31.0	30.0	30.0	**533.3**
H2O	1985	158.8	160.4	127.5	168.5	116.0	86.2	91.5	90.9	114.7	95.0	82.3	121.7	**3,090.0**
OIL	1985	68.0	49.1	53.1	51.2	77.0	103.7	123.8	106.9	42.9	54.4	77.0	59.9	**1,628.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**189.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	118.8	393.7	319.1	238.3	207.3	204.7	194.6	**1,676.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	41.6	218.9	148.7	105.5	86.7	78.9	81.2	**761.5**

Licence ***3310*** Well Name ***Waskada Unit No. 14 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	419.4	366.0	293.3	291.1	302.4	154.4	98.5	239.7	326.1	65.3	101.5	0.0	**21,317.2**
WIN	1989	596.1	640.3	858.7	727.0	176.8	409.0	288.3	415.8	356.1	130.3	100.0	164.4	**18,659.5**
DAY	1988	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.5**
H2O	1988	319.5	70.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,178.2**
OIL	1988	66.3	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.7**
WIN	1988	0.0	166.3	2116.0	983.5	1112.0	1449.6	1363.7	1579.1	1453.6	1087.3	1184.4	1301.2	**13,796.7**
DAY	1987	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,271.5**
H2O	1987	282.3	257.1	318.4	254.3	308.5	241.1	254.9	232.4	321.8	392.5	307.7	256.6	**13,788.3**
OIL	1987	67.7	73.9	46.8	103.7	86.7	104.1	106.8	95.2	43.2	19.4	54.6	94.3	**5,205.0**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**906.6**
H2O	1986	327.2	223.4	266.7	170.7	360.2	186.9	240.7	429.4	321.5	296.8	231.1	314.8	**10,360.7**
OIL	1986	136.3	142.0	119.6	170.3	64.3	121.0	122.1	81.8	90.9	98.4	96.2	89.1	**4,308.6**
DAY	1985	31.0	28.0	25.0	30.0	30.0	29.4	30.0	31.0	27.3	31.0	30.0	30.0	**542.7**
H2O	1985	455.4	408.6	342.6	468.6	378.3	300.4	227.7	219.0	370.8	346.2	265.5	324.4	**6,991.3**
OIL	1985	175.6	134.1	118.3	111.5	110.9	208.8	258.0	260.2	96.3	82.7	132.1	99.1	**2,976.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	9.0	31.0	31.0	30.0	28.0	30.0	31.0	**190.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	162.0	31.3	531.9	545.3	504.0	593.8	515.5	**2,883.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	63.3	194.8	205.0	168.0	159.1	207.3	191.5	**1,189.0**

Licence ***3311*** Well Name ***Waskada Unit No. 14 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a L*** Field Code ***3*** Pool Code ***43L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	22.0	0.0	30.0	22.0	23.0	31.0	31.0	30.0	28.0	30.0	31.0	**736.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	6.8	21.8	27.0	20.7	16.0	0.3	0.0	**399.3**
OIL	1990	9.2	10.5	0.0	0.0	0.0	0.0	0.5	20.2	0.6	0.0	11.3	7.9	**626.4**
DAY	1989	0.0	0.0	0.0	0.0	22.0	29.0	31.0	31.0	30.0	29.0	24.0	31.0	**427.0**
H2O	1989	0.0	0.0	0.0	0.0	85.7	77.8	5.9	0.0	0.0	0.0	6.1	0.0	**306.7**
OIL	1989	0.0	0.0	0.0	0.0	87.4	13.8	7.8	4.9	9.8	4.9	27.3	10.0	**566.2**

Manitoba Production
1976 To 1990

Licence ***3311*** Well Name ***Waskada Unit No. 14 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a L*** Field Code ***3*** Pool Code ***43L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	24.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.0**
H2O	1985	17.0	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.2**
OIL	1985	35.5	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**172.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	20.1	3.1	11.4	55.9	3.0	5.0	**98.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	55.5	64.8	64.9	52.3	48.7	47.3	**333.5**

UWI ***100.08-32-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	22.0	31.0	30.0	18.0	23.0	31.0	31.0	30.0	22.0	29.0	31.0	**1,984.0**
H2O	1990	56.1	42.5	40.8	39.5	19.5	38.2	47.7	52.5	35.1	33.0	36.5	35.9	**2,553.4**
OIL	1990	60.2	38.5	49.3	37.5	26.0	38.0	50.0	53.5	30.7	30.4	49.7	43.4	**3,933.8**
DAY	1989	31.0	28.0	29.0	6.0	0.0	22.0	31.0	31.0	30.0	29.0	24.0	31.0	**1,655.0**
H2O	1989	67.1	63.7	54.4	10.2	0.0	46.4	68.4	59.1	52.4	53.5	56.4	50.1	**2,076.1**
OIL	1989	44.6	34.6	47.7	12.6	0.0	33.7	56.1	59.4	55.1	54.8	45.1	55.8	**3,426.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,363.0**
H2O	1988	25.1	19.7	25.4	25.0	22.3	46.1	38.4	54.2	38.7	52.6	64.4	74.1	**1,494.4**
OIL	1988	43.1	31.2	42.4	38.4	52.6	33.8	21.9	31.4	36.1	42.7	40.9	44.5	**2,927.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,003.0**
H2O	1987	11.3	10.6	13.1	14.3	16.6	14.1	12.1	9.5	10.9	23.7	20.0	28.6	**1,008.4**
OIL	1987	59.1	81.1	65.4	55.4	56.8	48.9	49.8	48.3	44.0	39.3	35.5	44.1	**2,468.1**
DAY	1986	31.0	28.0	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**638.0**
H2O	1986	39.5	33.8	39.4	25.6	24.7	11.2	22.7	21.1	22.4	30.1	18.5	18.7	**823.6**
OIL	1986	73.5	66.5	56.1	62.6	64.4	58.3	55.0	54.6	48.1	54.1	53.5	56.5	**1,840.4**
DAY	1985	0.0	24.0	18.0	6.0	30.0	24.0	28.0	29.0	28.0	30.0	30.0	30.0	**277.0**
H2O	1985	0.0	94.4	62.8	27.8	67.4	38.0	51.1	14.0	51.5	30.4	32.6	45.9	**515.9**
OIL	1985	0.0	188.0	109.8	25.1	205.5	123.8	97.9	121.5	76.6	78.8	55.1	55.1	**1,137.2**

Licence ***3312*** Well Name ***Quest Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-32-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	11.0	22.0	30.0	16.0	31.0	0.0	0.0	**110.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	139.7	225.6	601.2	476.2	452.6	0.0	0.0	**1,895.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	34.5	19.2	0.0	0.1	0.0	0.0	0.0	**53.8**

Licence ***3313*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	8.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,183.0**
H2O	1990	28.1	24.8	13.8	13.7	1.0	4.1	6.8	8.2	10.0	12.1	15.0	23.2	**3,305.5**
OIL	1990	49.8	40.4	37.3	42.3	5.6	19.1	27.8	26.9	29.8	30.9	36.2	41.2	**6,510.3**
DAY	1989	31.0	28.0	31.0	30.0	14.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,852.0**
H2O	1989	37.0	29.8	33.9	33.2	13.2	21.2	37.9	36.2	36.0	28.9	26.0	27.6	**3,144.7**
OIL	1989	48.9	43.3	49.2	46.5	23.6	46.8	67.6	67.9	59.6	52.9	46.6	48.4	**6,123.0**
DAY	1988	31.0	29.0	30.0	30.0	8.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	1988	26.6	28.7	30.1	24.8	5.9	12.6	50.5	53.1	53.4	64.1	32.5	36.1	**2,783.8**
OIL	1988	55.0	52.2	51.2	47.4	13.9	26.7	68.6	64.9	61.2	61.4	50.5	50.1	**5,521.7**
DAY	1987	31.0	24.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,184.0**
H2O	1987	55.8	49.6	40.5	37.9	34.6	32.2	33.3	32.2	32.8	33.8	30.0	25.4	**2,365.4**
OIL	1987	116.2	50.1	82.1	75.7	68.9	59.2	68.3	64.3	61.0	61.7	51.0	51.9	**4,918.6**
DAY	1986	31.0	28.0	29.0	30.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	30.0	**826.0**

Manitoba Production
1976 To 1990

Licence ***3313*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	40.9	35.1	38.9	34.3	49.6	50.6	69.8	52.7	40.4	53.5	30.5	53.6	**1,927.3**
OIL	1986	144.3	88.9	115.4	140.4	102.6	89.0	118.6	106.6	78.1	86.9	79.8	110.6	**4,108.2**
DAY	1985	24.0	27.0	29.0	30.0	31.0	25.0	31.0	29.0	30.0	30.0	30.0	30.0	**473.0**
H2O	1985	139.2	115.6	74.0	94.3	65.7	34.0	47.8	52.9	66.4	84.2	80.6	42.6	**1,377.4**
OIL	1985	269.0	273.7	169.6	200.3	154.2	130.5	182.5	160.2	97.6	113.7	129.3	111.7	**2,847.0**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	4.0	19.0	28.0	30.0	26.0	20.0	**127.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	42.7	28.6	109.4	93.8	111.7	93.9	**480.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	27.7	44.5	239.1	206.8	181.0	155.6	**854.7**

Licence ***3314*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	16.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.7**
H2O	1988	237.8	350.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,302.4**
OIL	1988	1.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.9**
DAY	1987	29.7	24.0	25.9	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.7**
H2O	1987	320.4	264.7	249.9	202.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,714.4**
DAY	1986	23.0	3.5	0.0	27.0	31.0	29.9	31.0	31.0	30.0	10.0	30.0	29.5	**782.1**
H2O	1986	227.1	29.6	0.0	283.4	422.3	366.9	350.7	373.9	357.6	120.5	301.5	330.8	**8,676.9**
OIL	1986	6.5	0.1	0.0	4.0	9.2	7.0	0.9	0.0	0.0	0.0	0.0	0.0	**349.2**
DAY	1985	28.7	26.3	28.8	28.3	29.2	29.3	30.1	31.0	28.0	27.6	30.0	30.9	**506.2**
H2O	1985	508.6	437.1	245.0	340.5	398.8	285.7	360.8	406.0	335.9	238.3	305.3	301.9	**5,512.6**
OIL	1985	9.9	8.6	10.4	11.8	12.3	32.7	11.7	9.6	4.6	0.0	1.2	11.9	**321.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	25.0	29.0	28.0	29.0	**158.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	165.6	367.9	46.2	116.9	235.8	416.3	**1,348.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	68.7	53.3	18.2	11.0	29.1	16.5	**196.8**

Licence ***3315*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,130.3**
H2O	1990	28.5	16.3	14.9	9.1	10.5	6.7	7.7	5.7	7.1	8.1	5.7	4.1	**685.5**
OIL	1990	45.4	30.0	29.5	29.9	32.3	25.2	25.1	23.0	24.9	31.6	24.0	14.8	**1,953.6**
DAY	1989	17.0	19.0	20.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,770.3**
H2O	1989	12.1	13.8	22.9	19.5	40.9	5.5	7.3	14.0	15.1	18.6	14.4	25.2	**561.1**
OIL	1989	18.1	36.1	33.6	20.7	19.4	19.4	51.8	45.7	35.0	42.5	24.9	36.0	**1,617.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,445.3**
H2O	1988	21.3	14.0	11.6	8.1	7.5	16.6	21.7	16.3	9.0	14.3	14.5	17.8	**351.8**
OIL	1988	20.5	18.4	24.5	23.3	31.3	23.0	25.6	20.5	21.6	20.1	14.7	16.1	**1,234.7**
DAY	1987	15.4	14.0	4.0	5.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,079.3**
H2O	1987	3.8	5.0	1.5	2.2	6.2	3.1	10.7	1.9	2.5	1.1	16.2	5.2	**179.1**
OIL	1987	5.9	3.3	0.9	15.8	58.1	42.4	47.0	43.5	38.5	36.6	25.4	30.1	**975.1**
DAY	1986	31.0	28.0	31.0	30.0	30.0	10.3	24.8	15.5	15.0	31.0	14.8	15.5	**795.1**
H2O	1986	3.3	3.4	4.5	8.0	3.2	0.6	1.6	4.7	0.8	7.1	6.4	6.0	**119.7**
OIL	1986	19.2	18.2	16.2	16.5	20.1	6.0	12.6	9.9	13.1	20.9	6.0	6.6	**627.6**
DAY	1985	30.8	21.0	30.8	30.0	30.8	30.0	30.8	30.5	29.2	26.8	30.0	30.5	**518.2**
H2O	1985	1.9	2.1	8.1	5.3	4.3	4.0	4.8	4.4	3.1	1.7	1.5	3.8	**70.1**
OIL	1985	26.7	18.8	21.5	23.3	23.5	20.4	17.0	16.2	17.8	17.5	18.9	17.8	**462.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	4.0	15.0	31.0	30.0	27.0	29.0	31.0	**167.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	3.1	5.4	4.3	3.0	2.8	4.1	2.4	**25.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.3	31.0	42.9	36.0	33.2	44.0	35.5	**222.9**

Manitoba Production
1976 To 1990

Licence ***3316*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,303.6**
H2O	1990	10.9	9.5	9.4	8.1	7.2	9.3	8.2	6.5	7.7	9.3	6.5	6.5	**434.6**
OIL	1990	79.0	59.4	67.8	59.1	61.0	68.7	61.3	52.0	55.6	60.3	59.7	49.3	**6,491.5**
DAY	1989	31.0	28.0	21.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,938.6**
H2O	1989	4.4	2.0	4.0	11.0	8.5	3.7	4.0	11.4	10.6	1.5	4.1	9.3	**335.5**
OIL	1989	58.1	60.5	48.7	81.5	76.1	100.2	132.3	134.0	150.4	127.3	71.9	67.8	**5,758.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,587.6**
H2O	1988	4.6	1.9	1.9	15.2	7.8	13.5	22.6	17.2	6.9	5.0	2.7	3.7	**261.0**
OIL	1988	75.7	61.0	73.1	59.4	74.6	74.3	71.1	74.5	73.1	72.4	54.3	63.6	**4,649.5**
DAY	1987	30.9	28.0	31.0	27.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,221.6**
H2O	1987	3.1	3.3	3.4	2.1	2.5	3.5	3.1	2.2	1.5	2.2	2.8	6.7	**158.0**
OIL	1987	99.8	88.8	88.9	76.4	85.2	85.7	73.9	67.2	68.0	69.9	65.7	71.0	**3,822.4**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	31.0	30.0	31.0	29.4	31.0	**859.4**
H2O	1986	7.1	3.9	5.8	4.9	4.3	5.7	3.3	2.0	2.1	2.7	3.4	4.3	**121.6**
OIL	1986	123.8	116.8	111.9	91.7	114.5	96.0	88.6	82.6	91.1	99.7	97.0	109.9	**2,881.9**
DAY	1985	20.2	28.0	30.8	30.0	30.8	30.0	30.8	30.5	28.5	31.0	30.0	30.5	**496.1**
H2O	1985	2.3	10.5	6.3	4.1	2.2	4.3	1.7	8.8	14.7	4.6	4.7	4.1	**72.1**
OIL	1985	65.5	250.2	164.7	141.0	120.6	118.5	106.0	101.0	114.4	118.6	103.0	105.7	**1,658.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	23.0	30.0	31.0	**145.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.2	0.3	0.0	0.0	**3.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.6	40.8	32.6	21.7	12.4	**149.1**

Licence ***3317*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	28.0	31.0	18.0	22.0	30.0	2.0	6.0	30.0	30.0	30.0	27.0	**1,710.2**
H2O	1990	27.3	12.2	8.8	4.8	9.5	8.9	0.3	2.5	15.6	6.7	7.9	1.8	**1,268.8**
OIL	1990	11.9	26.8	23.0	12.1	18.9	22.2	1.0	8.5	45.1	23.6	15.5	2.8	**2,037.5**
DAY	1989	13.0	12.0	8.0	0.0	0.0	13.0	13.0	13.0	26.0	31.0	30.0	2.0	**1,430.2**
H2O	1989	7.0	10.0	8.2	0.0	0.0	15.3	1.3	9.8	20.6	4.2	8.8	0.0	**1,162.5**
OIL	1989	10.0	11.1	9.0	0.0	0.0	15.8	18.0	23.7	32.4	8.6	15.0	0.0	**1,826.1**
DAY	1988	13.0	12.0	13.0	13.0	13.0	13.0	13.0	13.0	12.0	8.0	11.0	13.0	**1,269.2**
H2O	1988	5.1	14.6	12.9	4.4	3.6	2.0	6.2	3.2	2.1	1.2	2.8	3.7	**1,077.3**
OIL	1988	19.7	23.4	35.4	28.7	28.9	25.4	31.9	21.3	15.4	3.8	6.8	6.4	**1,682.5**
DAY	1987	31.0	28.0	31.0	30.0	5.0	14.0	16.0	15.0	13.0	13.0	13.0	13.0	**1,122.2**
H2O	1987	10.7	17.7	12.4	14.9	2.3	2.2	4.9	6.1	2.5	1.2	1.9	1.2	**1,015.5**
OIL	1987	17.8	18.2	23.8	18.0	2.3	20.9	28.6	24.0	23.4	16.5	16.4	14.9	**1,435.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.1	30.0	31.0	**900.2**
H2O	1986	21.6	19.2	13.6	10.4	15.5	14.7	7.1	15.1	12.1	11.1	7.5	5.5	**937.5**
OIL	1986	21.6	18.6	20.9	21.7	22.0	19.4	24.6	18.5	21.5	22.0	27.9	23.1	**1,210.6**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.4	30.8	29.8	31.0	30.0	29.9	**536.3**
H2O	1985	21.9	32.1	51.4	46.1	34.9	24.4	21.9	30.6	27.2	27.9	29.7	24.5	**784.1**
OIL	1985	60.1	42.3	36.3	36.1	40.9	42.5	38.2	29.3	26.8	30.4	31.1	25.9	**948.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**174.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	110.0	126.6	48.5	58.1	30.5	37.8	**411.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	148.0	134.0	55.9	63.7	52.5	54.8	**508.9**

Licence ***3318*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	22.0	**2,148.7**

Manitoba Production
1976 To 1990

Licence ***3318*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	2.5	1.8	2.2	2.1	3.0	3.3	3.4	2.5	2.3	2.0	0.0	1.2	**958.5**
OIL	1990	37.8	26.1	30.4	27.2	39.3	39.1	38.0	36.8	27.6	21.7	0.0	12.6	**3,452.7**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	26.0	31.0	28.0	31.0	30.0	31.0	**1,831.7**
H2O	1989	9.1	9.0	10.8	11.8	10.4	5.8	6.8	4.8	2.8	1.2	2.3	2.7	**932.2**
OIL	1989	42.6	32.4	37.2	33.6	41.3	33.1	25.0	43.2	41.6	46.7	41.9	35.0	**3,116.1**
DAY	1988	31.0	29.0	31.0	29.0	27.0	29.0	31.0	27.0	17.0	5.0	30.0	31.0	**1,474.7**
H2O	1988	3.0	6.1	7.9	7.3	1.1	1.7	5.1	3.7	0.5	0.2	6.3	4.6	**854.7**
OIL	1988	32.7	36.2	50.3	33.7	16.1	42.1	52.9	29.5	9.0	2.0	54.0	41.7	**2,662.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,157.7**
H2O	1987	19.2	15.4	17.3	19.1	17.0	10.9	7.9	5.7	5.5	5.3	5.4	3.6	**807.2**
OIL	1987	63.3	46.2	42.4	37.9	36.2	42.7	33.6	37.2	33.5	36.3	32.1	30.6	**2,262.3**
DAY	1986	30.7	28.0	31.0	30.0	31.0	29.8	31.0	24.3	0.0	0.0	0.0	28.4	**795.7**
H2O	1986	22.8	12.5	15.9	15.2	9.8	14.9	11.3	9.2	0.0	0.0	0.0	28.6	**674.9**
OIL	1986	45.2	37.1	33.2	32.3	39.9	37.6	41.5	32.0	0.0	0.0	0.0	88.6	**1,790.3**
DAY	1985	31.0	28.0	30.8	30.0	30.8	30.0	30.4	30.8	29.8	31.0	30.0	29.9	**531.5**
H2O	1985	30.6	11.6	18.3	25.2	17.6	25.0	17.1	12.6	21.0	14.0	17.9	13.3	**534.7**
OIL	1985	78.8	77.5	80.8	73.8	65.4	61.2	60.3	54.2	52.3	58.6	52.3	43.3	**1,402.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**169.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	74.0	113.4	32.0	28.6	23.4	39.1	**310.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	105.5	176.2	111.4	86.7	89.7	74.9	**644.4**

Licence ***3319*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	25.0	0.0	1.0	30.0	31.0	21.0	14.0	30.0	30.0	30.0	**2,110.2**
H2O	1990	143.0	70.5	52.1	0.0	5.8	125.9	79.8	51.5	44.3	43.3	59.6	66.5	**9,555.5**
OIL	1990	62.1	38.7	34.1	0.0	2.0	57.7	36.3	16.8	15.7	14.9	26.3	18.8	**3,302.7**
DAY	1989	20.0	28.0	31.0	6.0	30.0	22.0	24.0	31.0	30.0	17.0	23.0	17.0	**1,839.2**
H2O	1989	146.1	124.2	109.7	37.3	171.9	95.0	107.6	81.7	77.3	57.2	99.3	53.8	**8,813.2**
OIL	1989	9.1	25.5	30.7	9.8	44.1	26.0	72.8	84.1	40.7	9.0	40.6	24.4	**2,979.3**
DAY	1988	31.0	29.0	31.0	30.0	19.0	30.0	31.0	30.0	27.0	6.0	29.0	31.0	**1,560.2**
H2O	1988	207.9	151.8	133.6	149.7	108.2	303.0	179.2	197.9	174.3	23.3	168.3	157.6	**7,652.1**
OIL	1988	9.3	17.6	24.5	15.5	13.7	13.7	10.0	6.8	11.4	1.1	22.2	25.8	**2,562.5**
DAY	1987	31.0	28.0	28.3	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**1,236.2**
H2O	1987	108.0	93.6	96.3	132.8	132.2	59.3	140.5	130.0	143.9	119.1	268.0	241.9	**5,697.3**
OIL	1987	34.7	28.0	33.0	23.0	29.0	27.0	39.0	39.1	26.7	14.4	16.5	13.8	**2,390.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	27.6	30.8	30.0	30.7	30.0	31.0	**886.9**
H2O	1986	101.7	102.3	139.5	281.8	141.2	89.4	98.6	77.3	72.4	123.4	70.4	76.6	**4,031.7**
OIL	1986	43.1	69.2	51.5	102.3	96.7	75.3	75.4	93.1	90.1	55.1	72.8	61.9	**2,066.7**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	29.7	31.0	30.0	30.3	**525.9**
H2O	1985	156.5	116.2	149.8	125.2	114.0	124.3	114.0	165.7	151.7	148.7	164.1	96.6	**2,657.1**
OIL	1985	40.2	53.2	43.7	38.6	38.0	36.2	34.5	17.8	26.1	30.7	39.7	46.8	**1,180.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**163.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	82.0	154.0	333.0	282.6	71.5	107.2	**1,030.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	56.0	341.5	80.2	119.9	97.2	39.9	**734.7**

Licence ***3320*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**2,172.4**
H2O	1990	1.7	1.2	1.7	0.8	2.5	0.9	0.8	0.9	0.3	0.9	1.0	0.3	**532.5**

Manitoba Production
1976 To 1990

Licence ***3320*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	28.4	16.4	21.8	14.7	34.5	16.9	16.0	15.2	6.2	16.8	19.9	5.2	**2,520.9**
DAY	1989	31.0	28.0	31.0	30.0	30.0	6.0	0.0	0.0	0.0	30.0	21.0	31.0	**1,833.4**
H2O	1989	4.7	4.3	5.4	4.0	4.2	0.6	0.0	0.0	0.0	0.4	0.8	1.5	**519.5**
OIL	1989	10.0	7.7	10.3	7.5	11.2	1.6	0.0	0.0	0.0	9.4	11.0	21.9	**2,308.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	24.0	30.0	26.0	30.0	30.0	31.0	**1,595.4**
H2O	1988	8.5	8.4	6.4	4.0	16.3	3.8	0.8	3.9	2.3	3.3	5.8	3.4	**493.6**
OIL	1988	17.6	14.0	18.3	10.6	12.0	14.3	5.3	7.7	10.8	13.0	16.5	9.1	**2,218.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,242.4**
H2O	1987	3.2	2.8	5.1	2.9	3.6	4.6	6.7	7.6	4.0	12.0	4.4	2.8	**426.7**
OIL	1987	5.6	8.9	11.7	9.7	8.2	4.9	4.6	10.2	5.6	8.4	9.4	11.1	**2,069.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	27.6	30.0	30.0	31.0	**877.4**
H2O	1986	8.6	7.2	3.0	3.3	7.2	4.5	6.4	2.8	12.2	7.3	4.1	4.0	**367.0**
OIL	1986	28.6	12.4	22.2	22.8	18.2	18.3	19.9	10.4	10.6	11.5	7.3	5.6	**1,970.8**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	29.7	31.0	30.0	30.3	**515.9**
H2O	1985	12.3	21.1	11.2	10.9	21.7	19.2	8.1	11.6	10.3	8.3	3.2	5.6	**296.4**
OIL	1985	70.9	113.7	60.8	48.3	42.1	38.5	54.6	41.8	39.9	46.3	48.9	54.1	**1,783.0**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	27.0	28.0	29.0	31.0	**153.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	17.2	66.3	31.2	15.1	10.5	12.6	**152.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	98.4	386.1	290.2	162.4	103.9	82.1	**1,123.1**

Licence ***3321*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	176.3	335.7	285.5	130.5	135.6	102.8	108.7	68.3	83.3	112.4	156.8	279.5	**26,571.0**
WIN	1989	114.5	82.7	110.8	52.1	96.4	67.5	95.0	110.2	82.4	0.0	147.7	202.5	**24,595.6**
WIN	1988	99.2	122.7	0.0	0.0	0.0	0.0	0.0	166.8	182.8	54.4	0.0	0.0	**23,433.8**
WIN	1987	565.5	711.9	316.1	346.0	252.5	201.5	141.7	38.3	278.5	174.6	193.9	124.8	**22,807.9**
WIN	1986	1336.6	1348.5	1844.9	1438.6	1549.7	1186.2	1469.0	1887.7	1107.0	466.9	401.7	1282.7	**19,462.6**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	25.0	23.8	5.5	0.0	0.0	0.0	**400.7**
H2O	1985	7.8	15.7	25.2	17.8	32.1	10.8	8.2	14.0	3.4	0.0	0.0	0.0	**355.8**
OIL	1985	68.3	54.7	55.4	55.6	49.3	47.3	39.2	29.8	7.1	0.0	0.0	0.0	**1,272.1**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	826.5	2100.1	1216.5	**4,143.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	25.0	31.0	**166.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	38.0	76.8	40.6	39.9	9.8	15.7	**220.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	195.8	242.1	146.4	108.4	102.9	69.8	**865.4**

Licence ***3322*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**879.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.0	31.8	10.0	5.0	1.0	**18,096.3**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	24.0	27.9	19.1	24.2	**1,093.7**
DAY	1988	31.0	3.0	0.0	0.0	0.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**740.0**
H2O	1988	774.2	72.6	0.0	0.0	0.0	786.4	616.4	0.0	0.0	0.0	0.0	0.0	**17,748.5**
OIL	1988	40.0	4.1	0.0	0.0	0.0	7.6	26.4	0.0	0.0	0.0	0.0	0.0	**988.1**
DAY	1987	19.0	28.0	22.0	0.0	27.0	21.0	26.0	29.0	30.0	31.0	30.0	31.0	**652.0**
H2O	1987	520.9	742.0	583.0	0.0	731.5	571.2	707.2	788.8	816.0	843.2	816.0	843.2	**15,498.9**
OIL	1987	11.0	33.6	27.4	0.0	20.9	24.6	22.3	36.2	46.7	42.8	40.2	41.7	**910.0**
DAY	1986	0.0	0.0	0.0	0.0	0.0	12.0	27.0	29.0	26.0	28.0	30.0	29.0	**358.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	273.5	548.7	703.7	666.4	715.6	795.0	768.5	**7,535.9**
OIL	1986	0.0	0.0	0.0	0.0	0.0	15.0	50.9	44.6	41.8	25.4	34.0	34.6	**562.6**

Manitoba Production
1976 To 1990

Licence ***3322*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	24.0	11.0	22.0	30.0	28.0	10.0	**177.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	244.4	168.3	382.0	600.7	588.3	208.6	**3,064.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	121.2	48.1	51.3	37.9	40.1	17.7	**316.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	11.0	0.0	0.0	**52.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.3	354.5	241.4	0.0	0.0	**872.2**

Licence ***3323*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-27-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	23.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**2,103.0**
H2O	1990	172.0	151.4	172.9	160.2	15.2	167.3	173.2	173.5	168.9	173.5	168.0	173.6	**8,708.4**
OIL	1990	33.9	33.6	40.1	38.9	37.5	36.7	37.9	34.5	31.3	33.5	32.5	33.8	**7,730.1**
DAY	1989	29.0	27.0	30.0	26.0	30.0	21.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,756.0**
H2O	1989	171.2	153.4	172.3	160.8	177.0	144.4	171.1	171.4	166.8	172.0	166.8	172.5	**6,838.7**
OIL	1989	73.6	59.2	63.2	50.0	52.6	29.0	46.9	46.3	44.3	48.0	44.4	46.4	**7,305.9**
DAY	1988	30.0	28.0	28.0	29.0	30.0	29.0	30.0	30.0	25.0	29.0	29.0	30.0	**1,415.0**
H2O	1988	151.4	149.3	150.9	155.4	160.9	152.8	174.3	172.4	141.2	170.2	167.1	173.2	**4,839.0**
OIL	1988	82.6	75.3	81.1	77.6	78.8	63.5	58.4	50.3	39.7	72.4	73.3	74.1	**6,702.0**
DAY	1987	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	23.0	**1,068.0**
H2O	1987	133.9	114.3	120.2	124.2	129.2	123.4	128.4	129.1	114.6	123.7	127.4	14.2	**2,919.9**
OIL	1987	91.0	77.6	85.2	85.2	88.2	87.8	90.1	89.9	87.0	90.4	83.7	7.4	**5,874.9**
DAY	1986	28.0	27.0	23.0	0.0	0.0	27.0	30.0	29.0	30.0	20.0	29.0	29.0	**722.0**
H2O	1986	79.6	71.4	70.2	0.0	0.0	109.8	132.7	142.4	140.6	92.6	131.7	112.8	**1,537.3**
OIL	1986	111.0	93.8	70.1	0.0	0.0	51.1	118.1	159.1	115.6	96.0	105.8	97.0	**4,911.4**
DAY	1985	31.0	27.0	30.0	23.0	31.0	29.0	23.0	28.0	30.0	23.0	28.0	30.0	**450.0**
H2O	1985	7.9	13.5	3.2	3.1	3.1	4.9	48.3	86.9	61.8	48.0	58.6	78.2	**453.5**
OIL	1985	371.4	268.4	411.4	238.0	355.7	346.4	240.2	266.6	112.7	88.3	111.0	116.5	**3,893.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	6.0	11.0	29.0	30.0	**117.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	4.6	11.5	2.4	3.8	6.3	7.4	**36.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	96.8	230.2	45.4	83.7	200.6	310.5	**967.2**

Licence ***3325*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,284.0**
H2O	1990	3.4	3.0	3.3	3.5	0.9	1.6	1.6	2.0	0.0	0.0	0.0	0.0	**1,117.4**
OIL	1990	39.9	32.8	39.5	47.1	23.2	32.3	29.4	29.1	26.3	27.3	31.9	36.3	**5,365.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,920.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	3.1	3.5	3.3	3.4	3.6	3.3	3.5	**1,098.1**
OIL	1989	67.7	60.1	68.0	62.8	72.7	51.2	55.5	56.4	50.8	43.8	38.6	40.0	**4,970.2**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	13.0	30.0	24.0	**1,555.0**
H2O	1988	11.5	9.3	5.1	8.2	7.6	8.5	10.8	0.0	0.0	0.0	0.0	0.0	**1,074.4**
OIL	1988	49.2	45.1	51.7	50.1	57.0	56.7	62.3	14.0	12.7	13.2	12.1	9.3	**4,302.6**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,216.0**
H2O	1987	11.3	9.8	13.1	128.7	26.3	22.6	23.2	3.5	3.4	3.7	13.5	12.8	**1,013.4**
OIL	1987	57.7	55.4	64.0	42.3	55.7	74.9	63.1	59.1	60.5	58.7	54.1	54.1	**3,869.2**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**854.0**
H2O	1986	17.9	12.9	12.6	13.2	14.0	10.7	11.9	15.4	13.1	3.3	2.8	12.0	**741.5**
OIL	1986	102.6	82.0	89.8	43.0	61.3	56.5	60.7	56.9	57.5	57.7	61.4	56.9	**3,169.6**
DAY	1985	29.0	28.0	31.0	30.0	30.0	29.0	30.0	29.0	29.0	31.0	28.0	30.0	**492.0**
H2O	1985	32.5	32.5	33.6	31.5	31.3	27.0	15.8	16.5	1.5	20.6	15.1	5.6	**601.7**

Manitoba Production
1976 To 1990

Licence ***3325*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	92.6	103.0	131.4	138.9	112.5	119.4	100.7	115.4	112.9	103.9	100.8	102.0	**2,383.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	3.0	17.0	30.0	29.0	28.0	31.0	**138.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	15.2	58.7	75.0	55.2	68.6	65.5	**338.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	34.9	148.7	302.4	243.6	185.6	134.6	**1,049.8**

Licence ***3326*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,255.0**
H2O	1990	42.2	36.9	41.3	34.9	9.3	15.9	17.0	20.2	16.4	8.4	7.5	11.5	**5,329.4**
OIL	1990	16.5	13.2	16.1	22.3	11.1	15.4	14.3	13.8	13.4	39.0	33.1	37.5	**2,980.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,893.0**
H2O	1989	65.9	53.0	60.4	58.6	52.0	18.6	20.6	19.6	20.1	43.1	38.2	41.1	**5,067.9**
OIL	1989	22.6	20.1	22.8	21.3	24.3	13.1	14.1	14.1	12.8	17.4	15.1	15.9	**2,734.4**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,528.0**
H2O	1988	45.8	37.3	35.5	30.4	27.8	31.2	39.7	41.8	41.9	50.2	57.7	64.2	**4,576.7**
OIL	1988	35.5	32.7	27.2	26.4	30.0	29.9	32.8	31.0	29.3	29.3	23.4	23.2	**2,520.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,163.0**
H2O	1987	59.6	51.5	68.9	61.4	56.4	57.7	59.9	59.8	55.2	59.3	53.8	51.8	**4,073.2**
OIL	1987	24.7	23.8	27.4	27.1	45.1	49.7	42.2	29.7	39.3	38.2	39.1	39.5	**2,170.1**
DAY	1986	29.0	28.0	20.0	23.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**799.0**
H2O	1986	210.1	95.5	59.0	74.4	103.3	23.3	26.5	35.6	82.0	81.5	73.8	30.4	**3,377.9**
OIL	1986	58.3	44.5	31.0	28.2	52.7	62.5	68.6	66.7	43.8	43.9	48.4	33.0	**1,744.3**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**458.0**
H2O	1985	198.3	185.8	115.4	129.3	152.8	120.4	130.3	142.7	129.1	82.3	164.8	58.9	**2,482.5**
OIL	1985	92.2	96.0	89.6	68.9	75.0	73.3	66.5	68.7	66.0	27.3	58.9	57.8	**1,162.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	31.0	**97.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.8	265.3	239.5	213.8	**872.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	43.7	99.1	147.9	**322.5**

Licence ***3327*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	30.0	29.0	30.0	31.0	25.0	27.0	31.0	30.0	27.0	**2,274.0**
H2O	1990	108.1	105.8	118.3	119.3	118.3	119.7	143.2	127.5	135.1	169.3	149.9	46.8	**7,755.7**
OIL	1990	111.3	102.3	112.3	111.4	108.5	113.5	116.2	97.1	109.1	124.6	115.8	107.0	**7,204.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	30.0	**1,926.0**
H2O	1989	151.8	122.6	148.7	141.4	148.8	145.2	151.9	133.2	111.9	150.6	125.4	117.1	**6,294.4**
OIL	1989	127.2	112.7	126.6	119.4	125.1	120.0	124.9	90.9	101.8	119.3	110.5	116.4	**5,875.6**
DAY	1988	31.0	28.0	27.0	29.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,570.0**
H2O	1988	200.7	169.7	155.3	134.7	168.1	183.5	188.7	195.0	198.7	168.8	193.8	158.2	**4,645.8**
OIL	1988	130.1	119.0	109.9	115.7	111.7	115.6	115.1	115.4	105.6	131.4	129.2	130.6	**4,480.8**
DAY	1987	30.0	25.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	29.0	29.0	30.0	**1,216.0**
H2O	1987	60.5	49.9	61.7	60.7	53.8	59.2	77.7	88.7	116.3	104.0	86.8	180.5	**2,530.6**
OIL	1987	66.9	52.7	65.5	63.0	55.7	52.8	68.5	64.4	95.2	89.6	92.6	126.0	**3,051.5**
DAY	1986	31.0	28.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**864.0**
H2O	1986	84.2	56.0	54.7	60.0	55.2	54.4	56.3	58.3	58.2	61.5	54.8	59.8	**1,530.8**
OIL	1986	71.6	66.1	62.9	68.1	62.5	59.2	55.9	63.8	63.8	63.8	56.6	63.1	**2,158.6**
DAY	1985	31.0	27.0	31.0	25.0	28.0	30.0	22.0	30.0	30.0	30.0	30.0	20.0	**505.0**
H2O	1985	40.3	34.3	37.0	42.3	54.9	58.8	43.1	57.1	72.5	63.5	70.3	42.1	**817.4**
OIL	1985	107.0	90.5	79.9	72.1	55.1	57.1	36.0	71.4	72.5	75.1	70.3	50.8	**1,401.2**

Manitoba Production
1976 To 1990

Licence ***3327*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	26.0	26.0	28.0	31.0	29.0	31.0	**171.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	9.9	38.5	34.5	40.3	37.7	40.3	**201.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	55.5	96.7	94.6	106.7	103.7	106.2	**563.4**

Licence ***3328*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**2,304.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	1.3	1.3	1.4	1.6	1.8	1.5	0.3	**282.5**
OIL	1990	37.2	33.8	37.7	42.3	42.5	32.7	34.3	31.6	30.2	31.2	30.8	28.1	**3,742.0**
DAY	1989	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,944.0**
H2O	1989	0.9	0.7	0.9	1.0	0.9	0.9	1.3	1.0	0.9	0.9	1.0	0.0	**273.3**
OIL	1989	44.0	38.4	41.1	38.8	43.8	42.4	38.6	41.5	40.8	41.1	39.4	37.1	**3,329.6**
DAY	1988	31.0	26.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	**1,583.0**
H2O	1988	12.7	9.3	11.7	11.4	11.4	6.6	0.0	0.0	0.0	0.7	0.9	0.9	**262.9**
OIL	1988	34.4	30.4	33.3	33.6	33.3	37.5	34.8	34.8	47.2	38.6	40.4	43.3	**2,842.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,224.0**
H2O	1987	5.3	4.6	4.1	4.1	5.5	5.5	6.5	6.0	5.8	5.4	13.2	12.3	**197.3**
OIL	1987	23.5	18.3	15.1	27.5	35.4	41.1	42.5	43.6	39.5	34.1	30.9	36.4	**2,401.0**
DAY	1986	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**859.0**
H2O	1986	4.9	4.1	3.1	6.0	6.6	6.5	6.1	4.5	3.1	6.3	5.0	5.6	**119.0**
OIL	1986	42.7	44.1	25.6	44.1	40.1	38.4	38.8	40.4	38.7	42.3	35.1	22.6	**2,013.1**
DAY	1985	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	30.0	31.0	**509.0**
H2O	1985	4.1	3.6	4.0	3.9	4.0	3.8	4.2	3.1	2.8	3.1	3.0	3.2	**57.2**
OIL	1985	102.8	107.8	119.4	115.5	117.8	104.4	95.2	74.4	67.5	74.4	72.0	59.3	**1,560.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	21.0	25.0	31.0	**150.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.2	3.9	4.9	4.9	**14.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	23.9	41.5	37.0	94.5	127.1	125.7	**449.7**

Licence ***3331*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	30.4	4.3	34.9	32.6	103.4	144.8	43.7	149.8	161.0	51.0	0.0	0.0	**19,248.1**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	165.5	130.5	**18,492.2**
WIN	1988	715.0	617.4	596.3	285.3	712.0	571.5	0.0	0.0	0.0	0.0	0.0	0.0	**18,058.2**
WIN	1987	227.9	29.1	44.3	37.7	63.4	90.2	88.7	99.0	651.2	225.3	329.1	591.2	**14,560.7**
DAY	1986	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.1**
H2O	1986	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,442.4**
OIL	1986	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**821.6**
WIN	1986	0.0	0.0	1.2	1320.2	1712.7	1891.2	1520.4	1489.3	1868.3	1263.6	755.2	261.5	**12,083.6**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.3	31.0	29.7	17.7	0.0	0.0	**450.1**
H2O	1985	294.8	243.2	346.7	257.1	333.5	283.9	310.3	293.5	363.3	200.8	0.0	0.0	**4,435.8**
OIL	1985	58.0	74.9	47.0	87.3	39.8	59.4	34.1	74.3	25.8	7.3	0.0	0.0	**820.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**161.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	50.8	363.9	286.5	343.0	191.1	273.4	**1,508.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	31.8	88.2	58.5	44.7	32.2	57.0	**312.4**

Licence ***3332*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3332*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	28.0	31.0	30.0	22.0	16.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,976.6**
H2O	1990	116.3	91.0	68.5	74.9	58.1	26.5	62.7	20.6	12.6	24.4	19.5	26.1	**6,246.4**
OIL	1990	21.3	16.5	13.5	15.7	13.0	6.3	15.5	23.4	21.5	40.4	48.9	38.6	**2,443.1**
DAY	1989	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	24.0	31.0	**1,641.6**
H2O	1989	81.2	47.1	55.0	61.5	62.0	89.4	88.5	105.2	97.5	103.7	124.7	121.4	**5,645.2**
OIL	1989	61.2	38.3	44.0	61.2	64.1	41.9	17.6	31.1	23.9	25.1	16.6	21.0	**2,168.5**
DAY	1988	24.0	27.0	28.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**1,290.6**
H2O	1988	2.4	1.1	12.1	33.1	51.3	37.8	41.4	46.1	36.1	91.8	97.2	110.2	**4,608.0**
OIL	1988	12.8	17.0	21.1	26.1	30.2	32.8	30.9	62.3	70.1	32.2	21.8	14.1	**1,722.5**
DAY	1987	28.2	25.8	30.6	27.7	30.0	22.0	30.0	29.0	29.0	30.0	29.0	29.0	**939.6**
H2O	1987	48.6	50.1	13.3	12.6	9.0	3.5	5.2	4.6	22.8	11.6	2.5	3.4	**4,047.4**
OIL	1987	47.7	35.6	71.3	67.2	65.3	48.2	68.4	52.7	42.4	48.0	45.6	44.2	**1,351.1**
DAY	1986	31.0	25.0	31.0	30.0	31.0	29.8	21.6	31.0	30.0	31.0	17.8	28.8	**599.3**
H2O	1986	412.4	632.3	520.2	503.9	502.8	464.1	243.7	69.5	73.4	58.6	23.5	19.8	**3,860.2**
OIL	1986	64.3	0.0	0.0	0.0	3.9	4.7	21.0	215.1	109.0	78.8	47.7	88.6	**714.5**
DAY	1985	19.8	0.0	0.0	3.6	30.8	30.0	30.0	31.0	20.8	31.0	30.0	10.3	**261.3**
H2O	1985	43.7	0.0	0.0	3.5	38.7	26.1	28.6	45.2	18.5	28.0	30.3	23.8	**336.0**
OIL	1985	11.5	0.0	0.0	1.6	6.1	8.2	7.7	4.4	6.4	7.1	5.2	7.1	**81.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	**49.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	**16.1**

Licence ***3333*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	30.0	31.0	10.0	13.0	31.0	28.0	31.0	30.0	30.0	**2,103.1**
H2O	1990	271.9	227.0	214.6	204.8	217.5	19.7	38.9	93.2	118.0	167.5	136.1	154.4	**26,058.7**
OIL	1990	50.1	41.1	42.6	42.2	44.8	3.4	49.9	89.4	78.0	78.5	55.3	52.4	**11,436.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,781.1**
H2O	1989	202.9	184.5	127.8	147.2	200.2	165.4	269.7	236.7	219.8	234.2	295.3	267.9	**24,195.1**
OIL	1989	137.6	85.0	153.2	115.8	86.0	109.1	70.0	70.5	56.3	65.5	65.9	53.2	**10,809.1**
DAY	1988	31.0	29.0	30.0	30.0	30.0	27.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,416.1**
H2O	1988	12.8	10.0	13.3	201.1	32.4	210.3	343.4	625.9	361.3	133.0	53.4	79.7	**21,643.5**
OIL	1988	204.8	180.8	145.1	109.4	177.6	61.0	61.0	113.3	140.8	308.6	326.5	291.0	**9,741.0**
DAY	1987	30.6	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,059.1**
H2O	1987	751.6	842.8	981.5	1064.3	662.3	807.1	875.6	658.9	215.3	63.3	73.7	24.5	**19,566.9**
OIL	1987	123.7	31.1	26.0	26.2	50.9	167.6	86.8	52.7	237.2	293.5	251.0	261.2	**7,621.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**702.5**
H2O	1986	878.3	491.8	600.5	699.3	510.4	417.6	693.6	859.0	523.2	572.5	612.4	792.3	**12,546.0**
OIL	1986	187.7	105.8	128.5	183.0	335.7	290.5	189.3	200.6	300.6	316.9	200.8	146.4	**6,013.2**
DAY	1985	30.8	28.0	30.8	30.0	30.8	26.0	29.9	12.8	12.6	15.0	21.0	31.0	**337.7**
H2O	1985	436.1	554.7	412.3	478.7	473.5	518.8	355.7	84.7	93.1	161.9	154.5	897.0	**4,895.1**
OIL	1985	279.5	205.6	406.6	360.8	358.1	188.8	370.2	189.6	196.9	208.4	329.7	76.0	**3,427.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.1	**274.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	207.9	**257.2**

Licence ***3334*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	3.0	30.0	31.0	5.0	0.0	0.0	1.0	0.0	0.0	0.0	**648.0**

Manitoba Production
1976 To 1990

Licence ***3334*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	0.0	0.0	9.7	11.8	11.6	3.1	0.0	0.0	9.8	0.0	0.0	0.0	**3,638.3**
OIL	1988	0.0	0.0	2.6	1.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
DAY	1986	31.0	28.0	31.0	7.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**578.0**
H2O	1986	221.7	206.3	231.3	51.1	0.0	7.3	9.3	0.0	0.0	0.0	0.0	0.0	**3,592.3**
OIL	1986	6.8	9.3	8.5	1.9	0.0	0.7	0.6	0.0	0.0	0.0	0.0	0.0	**280.3**
DAY	1985	21.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**479.0**
H2O	1985	130.7	199.4	233.4	220.8	215.5	210.7	222.9	225.2	214.9	231.0	225.9	231.7	**2,865.3**
OIL	1985	11.6	15.2	14.5	11.6	11.1	8.8	8.0	7.1	7.8	11.6	8.0	7.3	**252.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	10.0	22.0	30.0	28.0	28.0	8.0	**126.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	5.9	38.7	66.1	66.8	90.6	35.1	**303.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	43.5	35.5	18.0	14.3	15.9	2.7	**129.9**

Licence ***3336*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.3**
OIL	1990	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**212.3**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.3**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.9**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.3**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.9**
DAY	1987	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.3**
OIL	1987	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.9**
DAY	1986	0.0	1.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.3**
OIL	1986	0.0	1.3	0.0	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.5**
DAY	1985	4.0	7.0	17.0	8.0	24.0	15.0	18.0	1.0	0.0	0.0	0.0	1.0	**179.0**
H2O	1985	85.7	440.1	233.1	95.5	251.9	195.6	268.9	0.0	0.0	0.0	0.0	0.0	**3,036.3**
OIL	1985	7.4	22.5	8.7	8.2	11.2	14.3	7.6	2.5	0.0	0.0	0.0	2.6	**200.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	21.0	13.0	20.0	15.0	**84.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	364.2	383.3	177.7	345.0	195.3	**1,465.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	25.7	43.1	24.0	**115.7**

Licence ***3337*** Well Name ***East Plains et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.0**
H2O	1990	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,494.2**
OIL	1990	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.7**
DAY	1989	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
H2O	1989	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
OIL	1989	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.2**
DAY	1988	12.0	2.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.0**
H2O	1988	23.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.1**
OIL	1988	2.1	1.1	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**310.5**
DAY	1987	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**555.0**
H2O	1987	60.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**1,442.5**

Manitoba Production
1976 To 1990

Licence ***3337*** Well Name ***East Plains et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	0.0	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**306.8**
DAY	1986	31.0	28.0	10.0	0.0	0.0	2.0	2.0	0.0	0.0	0.0	0.0	5.0	**520.0**
H2O	1986	61.4	51.6	16.9	0.0	0.0	7.5	8.3	0.0	0.0	0.0	0.0	14.6	**1,377.7**
OIL	1986	6.7	5.5	1.8	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	1.0	**297.8**
DAY	1985	31.0	28.0	12.0	0.0	2.0	30.0	31.0	31.0	30.0	26.0	26.0	31.0	**442.0**
H2O	1985	101.1	86.0	31.3	0.0	9.6	82.6	81.2	79.5	73.0	61.5	61.8	64.6	**1,217.4**
OIL	1985	13.9	10.6	5.1	0.0	0.6	12.0	10.4	8.8	8.0	6.7	6.6	6.6	**281.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	30.0	31.0	30.0	31.0	**164.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	3.5	55.3	95.7	115.7	111.6	103.4	**485.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	29.5	58.5	41.0	25.3	18.2	20.1	**192.6**

Licence ***3338*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	29.0	26.0	31.0	27.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,550.1**
H2O	1989	103.1	81.0	76.3	27.3	16.6	18.1	22.1	37.7	0.0	0.0	0.0	0.0	**4,343.4**
OIL	1989	29.2	13.1	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.2**
DAY	1988	21.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	27.0	26.0	28.0	**1,316.1**
H2O	1988	14.7	0.0	0.0	0.0	0.0	0.0	0.0	106.2	228.5	191.9	116.3	95.6	**3,961.2**
OIL	1988	3.5	0.0	0.0	0.0	0.0	0.0	0.0	57.5	185.5	110.7	65.5	57.7	**2,342.4**
DAY	1987	30.6	28.0	29.0	22.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,175.1**
H2O	1987	26.3	25.6	12.9	10.1	16.6	37.6	44.9	33.8	28.6	38.7	37.6	29.0	**3,208.0**
OIL	1987	9.4	7.4	14.7	11.5	14.4	3.3	1.6	3.8	5.1	0.6	2.2	4.0	**1,862.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**820.4**
H2O	1986	26.9	33.1	49.6	35.6	25.2	14.9	18.6	22.6	24.0	28.8	27.8	23.5	**2,866.3**
OIL	1986	19.5	11.5	3.7	9.1	25.5	16.3	16.4	15.4	11.7	10.4	7.8	13.2	**1,784.0**
DAY	1985	29.8	27.0	30.8	30.0	26.0	30.0	30.0	26.5	29.7	31.0	17.0	29.8	**455.6**
H2O	1985	193.3	139.4	90.8	157.7	110.5	172.3	201.7	102.0	125.2	120.3	59.8	18.4	**2,535.7**
OIL	1985	108.1	65.5	61.6	64.1	88.7	70.8	43.4	74.9	254.3	233.0	81.9	29.4	**1,623.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	27.0	13.0	30.0	31.0	**118.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.3	272.9	136.2	271.8	213.1	**1,044.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.4	153.4	60.8	40.4	92.8	**447.8**

Licence ***3339*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,365.5**
H2O	1988	12.4	16.6	13.1	18.5	20.0	44.7	37.2	44.9	0.0	0.0	0.0	0.0	**985.4**
OIL	1988	12.4	12.3	18.5	11.5	14.7	4.5	2.8	4.5	0.0	0.0	0.0	0.0	**785.3**
DAY	1987	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,121.5**
H2O	1987	3.0	3.1	2.3	2.6	8.2	6.5	20.1	20.7	27.5	29.4	27.7	19.0	**778.0**
OIL	1987	17.8	20.9	25.8	23.1	19.6	25.2	16.8	17.6	13.4	13.7	11.7	14.4	**704.1**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**756.6**
H2O	1986	6.4	36.7	34.6	24.1	20.3	19.9	12.8	35.2	10.0	7.7	13.3	12.6	**607.9**
OIL	1986	26.8	8.2	8.2	12.2	19.0	18.4	16.2	8.8	14.4	15.9	13.0	8.2	**484.1**
DAY	1985	8.0	22.4	30.8	30.0	30.8	30.0	30.8	30.5	29.2	20.7	30.0	30.5	**392.7**
H2O	1985	8.3	23.9	37.9	31.8	18.0	19.2	24.5	21.9	26.8	17.9	18.2	26.1	**374.3**
OIL	1985	9.6	21.7	21.4	21.4	18.8	19.1	17.7	18.6	14.3	6.7	17.8	18.0	**314.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	44.1	36.2	**99.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	47.2	38.7	**109.7**

Manitoba Production
1976 To 1990

Licence ***3340*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 D*** Field Code ***3*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	27.0	0.0	0.0	0.0	**71.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	31.6	80.8	91.8	0.0	0.0	0.0	**204.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	17.6	22.1	1.7	0.0	0.0	0.0	**41.4**

UWI ***100.03-08-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,215.0**
H2O	1990	54.2	37.2	32.9	31.1	25.3	17.6	18.1	15.4	15.7	17.5	16.7	13.6	**5,974.9**
OIL	1990	59.5	52.2	59.3	61.9	53.0	41.1	52.9	58.1	50.1	52.0	63.2	43.4	**5,139.8**
DAY	1989	31.0	28.0	26.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,854.0**
H2O	1989	87.5	67.6	68.8	51.3	46.4	42.6	88.1	81.1	52.2	49.9	52.2	49.3	**5,679.6**
OIL	1989	45.0	43.9	52.3	82.3	51.6	94.1	71.2	79.2	62.8	64.1	67.8	63.2	**4,493.1**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,499.0**
H2O	1988	53.4	57.7	33.5	48.4	124.7	103.0	83.7	124.1	89.8	94.8	90.9	108.0	**4,942.6**
OIL	1988	78.3	62.0	91.5	51.7	62.4	74.6	74.6	68.2	72.1	63.9	51.7	40.4	**3,715.6**
DAY	1987	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,135.0**
H2O	1987	68.6	69.5	69.8	105.0	200.5	71.5	26.2	47.6	41.2	100.3	63.6	69.8	**3,930.6**
OIL	1987	62.2	57.5	64.7	52.5	21.7	83.9	100.8	93.3	87.0	69.9	73.3	87.9	**2,924.2**
DAY	1986	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**772.0**
H2O	1986	147.3	144.9	128.5	111.9	82.3	31.8	147.0	142.7	85.7	103.5	78.3	71.6	**2,997.0**
OIL	1986	66.4	45.3	49.5	53.4	73.4	89.4	72.7	45.6	47.9	40.9	48.8	34.6	**2,069.5**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**417.0**
H2O	1985	71.7	147.2	167.3	155.0	160.1	137.1	89.0	148.0	167.8	122.8	136.8	140.5	**1,721.5**
OIL	1985	175.3	107.1	86.7	78.8	58.7	51.0	68.5	48.1	41.2	62.8	55.1	54.3	**1,401.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	55.0	**78.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.1	270.9	**514.0**

Licence ***3341*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**2,164.0**
H2O	1990	100.8	78.3	72.0	57.5	53.9	38.1	42.3	42.3	36.5	33.3	37.5	32.7	**1,659.6**
OIL	1990	169.6	126.3	146.8	148.6	162.6	129.2	139.0	130.1	111.2	115.8	166.1	135.1	**16,232.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**1,802.0**
H2O	1989	6.9	7.9	9.1	11.9	13.6	74.9	90.3	83.4	88.9	61.1	76.6	88.4	**1,034.4**
OIL	1989	159.6	140.8	196.7	179.4	178.8	141.4	163.5	179.9	199.8	163.9	150.4	133.4	**14,552.3**
DAY	1988	31.0	29.0	31.0	27.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**1,441.0**
H2O	1988	6.4	4.5	4.6	3.9	12.9	9.9	17.3	14.5	11.5	13.8	10.3	6.2	**421.4**
OIL	1988	190.7	160.2	209.1	140.6	165.8	170.5	163.3	146.8	210.6	207.7	178.0	170.0	**12,564.7**
DAY	1987	30.2	23.9	30.1	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,082.0**
H2O	1987	20.0	7.8	8.5	6.3	9.2	11.4	7.6	4.5	7.0	7.7	7.8	5.1	**305.6**
OIL	1987	298.2	203.1	267.3	257.4	253.2	246.3	210.5	176.0	204.4	211.8	188.9	200.1	**10,451.4**
DAY	1986	31.0	28.0	30.5	30.0	28.3	29.9	31.0	31.0	30.0	31.0	28.9	31.0	**723.8**
H2O	1986	7.5	5.6	6.6	4.2	4.0	7.7	19.5	12.2	7.5	6.3	7.5	12.2	**202.7**
OIL	1986	342.8	303.4	254.3	204.0	220.4	310.6	273.7	319.4	316.1	351.6	328.5	340.6	**7,734.2**
DAY	1985	30.7	28.0	30.8	30.0	30.8	10.8	1.0	0.0	6.2	21.0	29.8	30.1	**363.2**
H2O	1985	9.2	9.2	10.7	4.1	14.1	6.7	0.1	0.0	2.0	1.9	6.8	6.0	**101.9**
OIL	1985	446.0	382.1	350.7	208.2	182.3	96.4	10.2	0.0	74.9	276.4	353.2	321.3	**4,168.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	28.0	13.0	30.0	31.0	**114.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	4.8	2.4	10.4	8.9	**31.1**

Manitoba Production
1976 To 1990

Licence ***3341*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.2	315.7	124.9	430.6	450.7	**1,467.1**

Licence ***3342*** Well Name ***Waskada Unit No. 8 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 D*** Field Code ***3*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	1990	220.2	195.4	208.2	182.3	204.1	84.4	67.4	68.3	82.6	81.5	66.8	80.0	**4,641.2**
OIL	1990	94.7	74.7	88.9	84.0	89.3	165.9	172.9	176.5	166.8	170.5	168.1	146.0	**3,739.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	31.0	30.0	31.0	**749.0**
H2O	1989	123.9	105.7	89.9	69.8	80.6	87.2	210.6	188.7	0.0	148.0	207.7	219.0	**3,100.0**
OIL	1989	90.4	75.5	106.0	123.0	119.1	116.8	50.0	36.3	0.0	62.5	83.4	79.5	**2,141.1**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**409.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.7	120.2	122.7	130.0	120.8	**1,568.9**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	106.2	125.8	91.0	85.2	**1,198.6**
DAY	1985	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.0**
H2O	1985	136.7	138.2	139.3	66.5	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	1985	44.8	37.7	60.4	102.4	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	20.0	29.0	31.0	**139.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.2	103.5	80.1	86.7	115.3	**455.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.4	89.5	62.7	105.5	74.3	**484.4**

UWI ***100.08-08-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,949.0**
H2O	1990	7.4	6.3	6.8	6.2	6.8	5.7	5.4	5.4	6.0	6.0	4.7	5.1	**263.0**
OIL	1990	4.9	3.9	4.6	4.5	4.8	4.6	4.5	4.4	4.2	4.4	4.2	3.6	**1,586.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,584.0**
H2O	1989	2.3	1.8	2.1	1.9	2.2	2.1	2.4	2.2	13.6	6.4	7.0	7.0	**191.2**
OIL	1989	25.2	22.4	27.3	28.0	28.1	27.4	34.0	36.0	9.2	4.8	4.6	4.6	**1,534.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	20.0	11.0	21.0	30.0	31.0	30.0	31.0	**1,221.0**
H2O	1988	2.3	3.2	1.9	2.1	2.6	1.2	0.5	1.6	2.5	2.5	2.2	2.4	**140.2**
OIL	1988	24.9	24.6	27.8	22.8	25.1	16.9	8.8	18.2	27.9	28.2	26.8	26.7	**1,282.5**
DAY	1987	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**895.0**
H2O	1987	3.3	1.7	3.0	3.0	3.7	2.5	1.4	3.2	1.0	0.8	6.3	2.1	**115.2**
OIL	1987	33.9	19.4	28.1	30.0	31.5	26.6	18.6	41.1	26.7	16.4	22.4	25.6	**1,003.8**
DAY	1986	31.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	22.0	**533.0**
H2O	1986	3.9	5.3	7.6	6.9	3.0	0.9	2.1	2.3	1.7	1.1	0.0	4.1	**83.2**
OIL	1986	41.6	31.2	31.1	23.9	30.2	37.7	25.8	22.8	18.3	24.7	0.0	26.3	**683.5**
DAY	1985	0.0	0.0	0.0	0.0	9.0	30.0	20.0	31.0	30.0	30.0	30.0	31.0	**211.0**
H2O	1985	0.0	0.0	0.0	0.0	4.5	6.4	5.5	5.8	8.1	5.6	3.0	5.4	**44.3**
OIL	1985	0.0	0.0	0.0	0.0	33.4	84.7	49.3	42.1	41.3	42.1	40.6	36.4	**369.9**

Licence ***3343*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,279.9**
H2O	1990	42.9	28.0	34.3	33.9	30.8	26.3	22.7	22.2	24.0	24.0	24.7	25.6	**2,469.8**
OIL	1990	103.3	78.5	94.4	87.4	99.2	90.4	72.0	80.8	79.7	76.1	80.2	73.0	**8,858.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,915.9**
H2O	1989	30.4	26.3	27.7	10.9	23.5	33.9	42.8	43.4	46.1	52.4	42.4	34.9	**2,130.4**
OIL	1989	101.3	89.0	101.6	116.6	118.1	115.9	126.7	141.7	159.2	164.1	93.0	82.4	**7,843.6**

Manitoba Production
1976 To 1990

Licence ***3343*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,551.9**
H2O	1988	16.6	8.6	3.6	25.2	19.7	16.6	41.1	25.1	31.6	16.3	19.3	23.9	**1,715.7**
OIL	1988	122.9	84.2	106.5	110.2	111.9	121.1	108.0	113.0	112.3	115.3	101.5	96.3	**6,434.0**
DAY	1987	30.9	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,185.9**
H2O	1987	15.9	11.2	10.0	13.0	25.8	7.8	2.6	3.6	2.7	3.8	18.0	16.3	**1,468.1**
OIL	1987	166.4	142.9	139.3	131.1	133.1	130.3	117.5	117.5	105.1	111.0	93.5	105.5	**5,130.8**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	31.0	30.0	31.0	29.4	31.0	**823.0**
H2O	1986	76.6	65.6	72.2	67.4	57.6	38.8	31.4	15.5	8.3	15.5	23.7	29.4	**1,337.4**
OIL	1986	147.6	141.7	137.4	148.8	165.4	167.1	136.7	162.1	97.7	155.9	162.1	179.0	**3,637.6**
DAY	1985	29.8	14.8	30.8	30.0	30.8	30.0	30.8	30.5	28.5	30.3	30.0	29.4	**459.7**
H2O	1985	0.0	69.2	85.6	102.5	96.1	48.5	70.5	102.3	70.8	68.5	68.0	53.1	**835.4**
OIL	1985	29.3	107.2	261.7	245.7	223.5	150.8	87.2	101.0	127.4	143.1	117.8	124.2	**1,836.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	**114.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**0.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	31.7	32.7	34.3	**117.2**

Licence ***3344*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	8.0	22.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	**1,637.6**
H2O	1990	9.9	2.6	33.9	23.6	28.3	13.4	11.7	16.8	18.4	12.2	10.5	8.5	**1,212.2**
OIL	1990	16.9	3.9	12.5	10.6	11.4	11.7	11.6	16.2	15.2	10.6	12.9	9.0	**1,695.6**
DAY	1989	10.0	9.0	10.0	9.0	10.0	10.0	10.0	17.0	30.0	31.0	30.0	31.0	**1,311.6**
H2O	1989	5.0	4.2	4.5	6.1	6.0	9.5	14.4	30.2	45.9	11.5	18.9	14.8	**1,022.4**
OIL	1989	23.7	20.1	24.8	20.3	24.8	23.9	24.7	39.7	53.6	12.3	19.6	17.7	**1,553.1**
DAY	1988	9.0	7.0	8.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	29.0	9.0	**1,104.6**
H2O	1988	10.6	10.7	31.3	13.9	18.3	10.5	5.8	6.7	7.4	5.9	7.2	4.0	**851.4**
OIL	1988	12.0	11.7	12.7	27.1	23.9	28.0	30.1	28.9	30.1	28.8	81.3	23.7	**1,247.9**
DAY	1987	27.0	24.9	28.0	23.8	23.0	29.0	25.0	28.0	27.0	27.0	9.0	9.0	**972.6**
H2O	1987	12.3	8.1	10.7	8.8	10.9	14.6	11.1	5.4	3.0	8.0	14.5	16.0	**719.1**
OIL	1987	25.5	21.0	27.2	19.6	22.9	25.2	17.2	19.0	17.9	15.1	5.8	9.0	**909.6**
DAY	1986	27.9	28.0	31.0	30.0	30.0	29.9	31.0	21.9	30.0	31.0	29.5	22.6	**691.9**
H2O	1986	24.0	64.2	57.9	34.9	33.1	31.7	15.0	22.0	5.7	14.4	18.5	12.4	**595.7**
OIL	1986	102.6	22.9	18.9	20.1	18.8	15.6	21.2	28.6	39.0	38.4	29.5	21.4	**684.2**
DAY	1985	30.3	28.0	31.0	30.0	14.0	16.0	31.0	30.5	28.5	28.0	11.4	29.4	**349.1**
H2O	1985	15.4	12.9	21.3	24.0	11.6	19.0	17.5	17.1	13.2	16.0	29.1	33.4	**261.9**
OIL	1985	26.8	18.5	13.7	10.3	3.5	31.4	10.5	7.8	10.0	7.7	12.6	107.0	**307.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	21.0	**31.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	33.7	**47.4**

Licence ***3345*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	3.0	0.0	15.0	**1,903.6**
H2O	1990	27.4	9.2	1.7	1.1	0.6	1.3	1.3	1.0	0.8	0.0	0.0	4.3	**10,940.6**
OIL	1990	38.0	31.8	17.7	11.5	5.0	9.1	8.8	5.4	4.0	0.3	0.0	25.6	**4,156.9**
DAY	1989	18.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,622.6**
H2O	1989	27.6	31.9	31.7	9.7	11.8	12.7	13.6	11.0	9.0	22.2	25.3	23.4	**10,891.9**
OIL	1989	23.0	21.8	27.0	43.4	42.9	31.7	31.3	35.8	31.6	36.0	26.5	26.2	**3,999.7**
DAY	1988	8.0	27.0	31.0	30.0	31.0	22.0	28.0	16.0	15.0	16.0	15.0	16.0	**1,279.6**

Manitoba Production
1976 To 1990

Licence ***3345*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	0.3	4.1	2.3	4.1	2.9	1.4	1.8	10.7	12.1	10.4	2.1	4.5	**10,662.0**
OIL	1988	5.1	18.8	8.9	13.3	27.4	16.3	19.5	27.8	25.8	27.6	30.6	29.3	**3,622.5**
DAY	1987	30.6	28.0	31.0	30.0	31.0	29.0	10.0	29.0	30.0	31.0	30.0	20.0	**1,024.6**
H2O	1987	16.3	14.1	24.9	20.8	18.6	14.8	8.0	9.5	6.8	7.1	13.0	3.5	**10,605.3**
OIL	1987	52.9	40.1	37.3	34.9	40.6	38.9	12.7	38.4	35.3	37.5	28.6	14.9	**3,372.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	13.0	27.0	19.0	22.6	30.0	31.0	**695.0**
H2O	1986	779.7	602.0	531.8	445.9	511.6	448.7	557.3	533.2	214.1	107.4	79.5	37.0	**10,447.9**
OIL	1986	154.5	73.3	1.0	8.5	2.2	3.0	1.9	17.2	17.3	64.0	65.4	47.3	**2,960.0**
DAY	1985	30.8	28.0	22.0	30.0	30.8	30.0	30.0	31.0	20.0	17.0	30.0	31.0	**371.6**
H2O	1985	312.1	530.1	267.5	692.0	507.0	528.6	454.3	481.0	253.9	220.3	579.8	569.9	**5,599.7**
OIL	1985	187.8	131.8	93.1	127.8	255.2	200.8	235.4	265.7	191.4	162.6	198.2	203.6	**2,504.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.2	**203.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	193.6	**251.0**

Licence ***3346*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	0.0	0.0	0.0	0.0	**1,470.2**
H2O	1989	45.2	31.6	25.6	29.8	30.0	27.9	8.7	17.7	0.0	0.0	0.0	0.0	**2,593.2**
OIL	1989	1.4	1.6	2.6	3.7	1.8	0.9	0.3	0.0	0.0	0.0	0.0	0.0	**470.6**
DAY	1988	21.0	0.0	0.0	0.0	0.0	30.0	0.0	20.0	22.0	31.0	30.0	31.0	**1,248.2**
H2O	1988	11.1	0.0	0.0	0.0	0.0	32.5	0.0	34.0	32.3	63.5	46.3	49.2	**2,376.7**
OIL	1988	1.2	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.4	1.8	1.4	1.5	**458.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	2.0	30.0	31.0	**1,063.2**
H2O	1987	45.6	40.9	43.9	45.8	47.1	47.9	29.2	64.2	53.8	2.9	18.1	14.4	**2,107.8**
OIL	1987	0.5	3.5	6.3	4.6	3.2	2.0	0.7	0.0	0.0	0.0	6.4	1.4	**449.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	29.0	29.7	31.0	**743.2**
H2O	1986	92.9	49.9	40.3	47.6	48.7	38.6	48.8	59.1	42.1	39.5	35.3	41.6	**1,654.0**
OIL	1986	0.3	6.8	4.8	4.2	5.5	4.9	3.5	2.5	1.6	4.3	12.7	13.8	**421.3**
DAY	1985	30.8	28.0	21.0	0.0	0.0	12.5	30.0	30.7	12.0	28.7	30.0	30.0	**380.7**
H2O	1985	86.1	72.5	48.3	0.0	0.0	25.0	65.3	85.1	27.6	54.2	38.4	33.2	**1,069.6**
OIL	1985	6.9	6.5	5.1	0.0	0.0	2.1	8.1	4.7	1.6	2.6	1.3	3.8	**356.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	21.0	20.0	30.0	31.0	**127.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.6	130.6	102.1	90.7	88.9	**533.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.2	75.5	17.3	54.0	17.7	**313.7**

Licence ***3347*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	252.2	258.5	267.2	143.2	140.2	115.4	195.0	114.3	66.9	242.0	264.5	82.5	**28,742.9**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.9	282.9	160.0	207.6	**26,601.0**
WIN	1988	253.7	200.6	135.1	82.7	140.1	153.6	116.4	150.5	148.7	250.7	0.0	0.0	**25,609.6**
WIN	1987	1060.9	604.2	557.4	385.4	193.5	251.1	280.2	811.8	247.3	314.4	271.8	182.1	**23,977.5**
WIN	1986	1341.2	867.9	2219.5	2495.3	1587.3	1160.9	942.0	1489.6	963.1	789.3	929.3	1007.6	**18,817.4**
DAY	1985	23.4	12.2	30.8	28.0	4.2	5.0	7.3	5.1	1.0	0.0	0.0	0.0	**180.0**
H2O	1985	5.0	2.1	8.5	9.2	1.8	11.3	9.6	8.1	0.0	0.0	0.0	0.0	**65.4**
OIL	1985	6.6	38.2	15.8	10.5	0.4	1.4	6.1	5.6	0.4	0.0	0.0	0.0	**122.2**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0	1574.7	1369.7	**3,024.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.0	13.0	**63.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	3.8	**9.8**

Manitoba Production
1976 To 1990

Licence ***3347*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	14.7	4.6	**37.2**

Licence ***3348*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	287.7	192.7	334.3	282.2	220.9	287.0	301.2	228.2	232.9	353.1	335.7	84.5	**32,394.3**
WIN	1989	90.9	71.1	102.1	22.7	0.0	0.0	0.0	0.0	372.4	280.0	205.0	365.6	**29,253.9**
WIN	1988	246.3	247.8	263.1	199.0	300.2	0.0	0.0	0.0	336.8	53.1	134.8	163.3	**27,744.1**
WIN	1987	620.1	500.3	645.5	387.7	380.5	304.9	317.8	285.2	274.9	370.2	303.9	221.4	**25,799.7**
WIN	1986	2671.3	1612.6	1205.9	1378.4	1711.9	1129.7	1439.5	1819.2	1069.4	1123.5	1010.0	837.3	**21,187.3**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.8	30.5	19.2	0.0	0.0	0.0	**333.9**
H2O	1985	45.7	41.3	46.7	23.1	11.6	14.4	19.7	15.3	8.1	0.0	0.0	0.0	**372.7**
OIL	1985	60.5	46.8	40.0	35.0	38.7	31.2	28.6	33.4	21.0	0.0	0.0	0.0	**545.1**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.7	1733.2	1575.7	**4,178.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**73.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	63.1	50.7	**146.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0	83.8	68.1	**209.9**

Licence ***3349*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	16.0	30.0	28.0	30.0	19.0	14.0	30.0	31.0	30.0	28.0	**2,238.8**
H2O	1990	13.7	5.4	6.7	16.9	20.4	10.3	4.1	7.4	20.5	13.1	9.1	11.0	**849.4**
OIL	1990	121.5	54.1	47.1	120.3	107.4	89.0	46.6	74.1	139.1	102.1	85.4	82.4	**7,460.1**
DAY	1989	21.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	18.0	31.0	**1,923.8**
H2O	1989	7.8	5.6	5.3	6.0	16.4	17.5	22.5	22.5	15.5	9.3	14.8	21.6	**710.8**
OIL	1989	113.8	127.0	124.3	124.1	104.2	59.8	141.0	153.0	158.5	92.9	102.2	149.2	**6,391.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,595.8**
H2O	1988	7.5	45.9	63.9	2.4	6.5	3.6	13.8	13.1	5.1	5.0	4.8	4.3	**546.0**
OIL	1988	90.8	56.9	60.1	100.2	108.1	101.7	92.4	101.3	101.4	97.3	90.6	86.8	**4,941.0**
DAY	1987	30.9	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,231.8**
H2O	1987	7.6	4.6	7.0	4.3	6.0	3.5	1.4	0.9	2.8	2.3	3.5	7.5	**370.1**
OIL	1987	93.7	72.5	56.8	66.0	67.3	80.1	56.8	53.5	63.1	69.8	61.3	76.7	**3,853.4**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	31.0	30.0	31.0	29.4	31.0	**868.9**
H2O	1986	17.3	6.6	13.4	19.0	7.5	4.7	3.5	3.9	4.9	6.3	5.0	6.6	**318.7**
OIL	1986	146.5	124.4	121.1	120.3	144.6	142.9	99.8	87.4	75.5	78.9	69.7	74.1	**3,035.8**
DAY	1985	29.0	16.2	30.8	30.0	30.8	30.0	30.8	30.5	29.2	31.0	30.0	30.3	**505.6**
H2O	1985	0.0	15.0	19.0	16.5	24.7	35.4	8.2	18.0	22.8	17.2	17.6	23.9	**220.0**
OIL	1985	25.1	166.8	267.8	143.2	137.9	127.2	103.4	104.0	124.3	138.5	109.2	113.6	**1,750.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	30.0	31.0	**157.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.2	0.2	**1.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	6.5	42.3	35.9	37.8	37.2	29.9	**189.6**

Licence ***3350*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	30.0	30.0	21.0	**1,840.4**
H2O	1990	114.4	125.5	102.6	108.3	98.2	65.6	41.7	15.2	6.2	27.9	5.4	5.7	**4,508.1**
OIL	1990	57.6	79.8	112.6	128.9	97.3	87.9	56.7	21.3	7.7	20.0	31.1	26.2	**2,912.6**
DAY	1989	29.0	19.0	24.0	23.0	17.0	6.0	4.0	18.0	30.0	31.0	30.0	29.0	**1,518.4**

Manitoba Production
1976 To 1990

Licence ***3350*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	13.5	5.2	9.2	10.0	1.8	0.4	0.1	0.8	84.5	108.7	88.9	140.5	**3,791.4**
OIL	1989	27.7	18.0	35.8	40.5	0.9	0.3	0.2	0.9	92.0	56.7	36.6	58.5	**2,185.5**
DAY	1988	21.0	25.0	29.0	30.0	12.0	30.0	31.0	22.0	28.0	27.0	30.0	23.0	**1,258.4**
H2O	1988	79.8	47.8	37.6	42.3	14.3	41.1	61.5	48.9	41.8	15.8	25.7	36.7	**3,327.8**
OIL	1988	21.2	23.8	39.2	32.0	9.0	30.1	13.6	15.7	35.9	36.2	37.2	9.8	**1,817.4**
DAY	1987	31.0	28.0	3.0	0.0	22.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**950.4**
H2O	1987	88.1	69.5	10.7	0.0	100.9	89.1	53.1	38.9	46.0	65.0	80.7	84.7	**2,834.5**
OIL	1987	41.7	36.1	2.2	0.0	33.6	45.9	46.3	23.7	14.4	14.1	17.1	13.0	**1,513.7**
DAY	1986	31.0	24.0	31.0	30.0	31.0	29.8	14.0	0.0	0.0	0.0	0.0	20.0	**654.4**
H2O	1986	106.0	45.0	56.0	55.0	47.3	32.4	19.4	0.0	0.0	0.0	0.0	47.3	**2,107.8**
OIL	1986	28.2	18.3	21.2	13.9	25.4	22.7	10.6	0.0	0.0	0.0	0.0	43.4	**1,225.6**
DAY	1985	31.0	28.0	30.8	30.0	30.8	30.0	30.4	30.8	30.0	31.0	1.0	23.8	**443.6**
H2O	1985	94.1	89.7	93.4	84.3	101.2	86.4	61.8	99.5	94.2	78.7	3.0	133.4	**1,699.4**
OIL	1985	71.4	55.4	62.8	57.1	33.7	29.3	36.4	29.5	30.4	37.6	1.4	80.0	**1,041.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	26.0	27.0	30.0	31.0	**116.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	202.6	250.8	94.3	114.1	**679.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	185.5	171.6	77.3	67.9	**516.9**

Licence ***3351*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	26.0	30.0	11.0	0.0	0.0	0.0	1.0	13.0	**1,788.1**
H2O	1990	6.5	3.8	2.3	1.4	0.4	0.5	0.1	0.0	0.0	0.0	0.0	1.3	**1,793.4**
OIL	1990	44.0	30.1	21.3	15.9	9.4	17.1	4.2	0.0	0.0	0.0	1.2	24.4	**2,045.8**
DAY	1989	7.0	28.0	31.0	30.0	30.0	26.0	31.0	18.0	0.0	0.0	0.0	29.0	**1,587.1**
H2O	1989	1.6	7.9	3.4	1.6	5.5	1.4	8.7	4.6	0.0	0.0	0.0	12.6	**1,777.1**
OIL	1989	3.0	37.4	27.9	13.0	28.4	5.6	27.9	17.2	0.0	0.0	0.0	70.6	**1,878.2**
DAY	1988	20.0	28.0	31.0	30.0	8.0	21.0	31.0	12.0	0.0	0.0	13.0	24.0	**1,357.1**
H2O	1988	9.6	40.1	34.9	38.2	0.0	0.8	18.5	5.1	0.0	0.0	2.7	5.1	**1,729.8**
OIL	1988	10.3	15.4	19.8	18.3	6.2	61.1	43.3	18.7	0.0	0.0	11.2	5.7	**1,647.2**
DAY	1987	31.0	28.0	29.0	30.0	18.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,139.1**
H2O	1987	32.3	19.9	23.9	23.0	29.6	15.0	10.5	16.0	18.6	15.5	22.2	11.9	**1,574.8**
OIL	1987	28.7	23.5	16.9	19.6	11.0	36.0	28.6	27.5	24.5	24.2	20.1	16.7	**1,437.2**
DAY	1986	31.0	28.0	31.0	30.0	20.3	29.8	31.0	29.0	27.1	18.4	28.5	16.6	**790.1**
H2O	1986	44.2	28.1	25.3	27.5	8.2	19.9	25.3	23.0	9.5	9.5	39.6	17.5	**1,336.4**
OIL	1986	23.2	21.5	22.0	20.5	19.3	18.5	19.7	24.5	13.1	9.5	39.1	25.3	**1,159.9**
DAY	1985	30.8	28.0	30.8	30.0	30.8	29.9	30.4	27.8	19.0	31.0	30.0	29.9	**469.4**
H2O	1985	64.1	48.6	69.1	40.1	53.5	47.6	42.8	41.9	27.6	45.1	33.0	30.8	**1,058.8**
OIL	1985	59.5	51.0	42.3	52.3	38.3	34.2	30.9	26.3	21.5	27.7	29.3	25.8	**903.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.0	31.0	30.0	31.0	**121.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	177.3	198.7	57.6	66.5	**514.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	159.5	147.5	83.5	56.3	**464.6**

Licence ***3352*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	282.0	243.7	285.2	217.0	289.7	291.7	77.5	350.0	247.0	200.9	262.0	167.0	**26,830.4**
WIN	1989	360.8	241.6	339.7	406.8	565.6	231.9	168.6	10.6	0.0	95.1	227.1	385.8	**23,916.7**
WIN	1988	826.8	477.4	426.8	520.7	718.9	859.1	762.0	538.6	465.0	174.4	378.9	359.3	**20,883.1**
DAY	1987	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**733.4**
H2O	1987	28.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.2**

Manitoba Production
1976 To 1990

Licence ***3352*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	17.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.7**
WIN	1987	0.0	0.0	1948.2	1114.3	1077.1	510.3	1582.5	1745.0	1562.5	1690.1	1639.1	1506.1	**14,375.2**
DAY	1986	31.0	28.0	31.0	22.1	26.0	29.8	31.0	31.0	26.3	0.0	0.0	17.5	**697.4**
H2O	1986	53.4	32.3	27.9	20.6	21.1	18.9	28.9	35.9	25.2	0.0	0.0	19.7	**1,143.7**
OIL	1986	15.8	12.7	14.3	9.5	21.9	21.9	15.4	8.3	6.9	0.0	0.0	15.9	**544.4**
DAY	1985	30.8	28.0	30.8	30.0	14.4	28.9	30.3	30.8	29.7	31.0	5.3	21.7	**423.7**
H2O	1985	57.6	40.1	39.8	31.1	21.8	36.0	35.5	45.7	38.2	29.8	6.2	48.2	**859.8**
OIL	1985	21.4	21.4	23.9	25.1	7.3	32.6	16.3	15.6	14.5	16.1	2.2	9.9	**401.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	31.0	**112.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.4	173.2	45.6	56.6	**429.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.1	67.5	32.5	28.4	**195.5**

Licence ***3353*** Well Name ***Tundra et al Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	28.0	30.0	29.0	31.0	31.0	29.0	27.0	29.0	10.0	**2,179.0**
H2O	1990	107.9	96.6	109.4	108.3	112.2	109.6	126.8	123.3	116.9	103.3	112.1	41.2	**5,738.0**
OIL	1990	73.4	64.0	70.8	67.2	71.6	68.1	74.2	74.8	68.5	60.0	60.8	21.9	**7,581.4**
DAY	1989	29.0	27.0	30.0	29.0	30.0	29.0	27.0	17.0	30.0	29.0	29.0	30.0	**1,848.0**
H2O	1989	57.8	55.2	79.2	91.4	91.3	76.5	62.6	55.5	151.0	174.8	144.6	116.9	**4,470.4**
OIL	1989	141.8	124.3	97.6	89.8	97.8	91.4	84.6	52.8	120.2	119.8	86.1	76.2	**6,806.1**
DAY	1988	31.0	28.0	30.0	28.0	30.0	29.0	30.0	29.0	29.0	31.0	28.0	30.0	**1,512.0**
H2O	1988	79.0	69.9	73.3	73.1	72.3	67.7	63.0	60.1	58.7	60.1	54.4	61.9	**3,313.6**
OIL	1988	162.1	142.4	158.8	146.4	155.1	152.8	157.5	148.6	149.7	153.3	143.0	158.4	**5,623.7**
DAY	1987	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,159.0**
H2O	1987	54.8	65.3	73.6	66.6	60.2	70.5	66.1	72.7	67.3	65.7	68.0	77.3	**2,520.1**
OIL	1987	119.6	126.3	147.8	130.4	138.0	137.9	155.4	164.5	158.2	169.6	161.0	165.8	**3,795.6**
DAY	1986	30.0	28.0	30.0	29.0	30.0	30.0	29.0	29.0	30.0	24.0	30.0	31.0	**797.0**
H2O	1986	108.2	95.2	110.2	56.9	43.7	37.6	49.6	48.2	38.6	41.1	53.7	65.5	**1,712.0**
OIL	1986	95.5	96.2	94.9	81.8	78.0	87.7	71.4	76.3	76.4	67.8	79.0	79.3	**2,021.1**
DAY	1985	31.0	28.0	30.0	18.0	20.0	23.0	30.0	31.0	9.0	10.0	30.0	31.0	**447.0**
H2O	1985	49.7	39.4	28.2	2.1	3.9	8.7	17.3	18.9	6.2	6.1	118.4	113.0	**963.5**
OIL	1985	83.3	72.5	67.8	31.0	34.9	32.2	37.2	33.8	9.7	12.4	104.5	102.7	**1,036.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	29.0	30.0	29.0	30.0	**156.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	29.3	163.8	92.0	103.3	93.4	69.8	**551.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	7.5	49.8	109.3	93.0	77.5	77.7	**414.8**

Licence ***3356*** Well Name ***Quest Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-32-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	62.1	0.0	0.0	0.0	0.0	0.0	0.0	**898.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	6.0	25.0	16.0	31.0	0.0	0.0	**78.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	24.9	393.0	67.9	350.3	0.0	0.0	**836.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	6.9	0.0	0.1	0.0	0.0	0.0	**7.0**

Licence ***3357*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	28.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	**2,210.0**

Manitoba Production
1976 To 1990

Licence ***3357*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	34.1	25.4	28.8	28.5	29.5	28.8	33.4	31.4	30.8	30.2	29.5	33.7	**1,289.0**
OIL	1990	53.7	36.9	40.8	38.8	41.3	39.3	42.8	41.8	39.5	38.5	35.1	39.1	**2,846.2**
DAY	1989	31.0	27.0	30.0	29.0	30.0	30.0	30.0	30.0	25.0	29.0	29.0	21.0	**1,857.0**
H2O	1989	13.5	12.0	12.1	14.2	14.3	4.1	32.5	33.0	28.4	39.5	39.7	26.2	**924.9**
OIL	1989	28.1	23.0	26.0	22.2	23.8	7.7	62.7	60.2	55.9	66.9	63.9	46.2	**2,358.6**
DAY	1988	29.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,516.0**
H2O	1988	16.1	15.2	16.0	16.5	15.7	14.7	13.7	13.5	12.8	12.6	12.2	13.4	**655.4**
OIL	1988	28.1	26.4	29.4	28.1	28.7	28.3	29.1	28.5	27.7	27.5	27.4	29.2	**1,872.0**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,163.0**
H2O	1987	11.6	12.8	14.8	12.7	15.0	17.6	16.0	16.5	15.3	14.9	14.4	16.8	**483.0**
OIL	1987	30.3	29.1	33.8	28.3	31.8	31.6	29.3	27.4	26.3	28.3	28.6	30.7	**1,533.6**
DAY	1986	30.0	27.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**801.0**
H2O	1986	12.0	10.2	12.2	12.8	12.8	10.4	12.5	9.4	7.3	10.6	13.3	17.5	**304.6**
OIL	1986	45.3	43.9	45.0	46.9	38.8	35.1	33.5	36.3	32.8	37.5	27.5	28.3	**1,178.1**
DAY	1985	30.0	27.0	30.0	29.0	20.0	18.0	30.0	31.0	21.0	30.0	29.0	31.0	**442.0**
H2O	1985	22.2	17.5	9.8	3.4	2.7	9.3	16.0	14.1	9.4	14.6	12.9	12.5	**163.6**
OIL	1985	34.6	30.0	23.4	16.7	11.6	41.3	64.9	43.6	30.4	51.7	47.4	48.7	**727.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	21.0	26.0	30.0	**116.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	4.3	2.4	3.0	5.6	**19.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	74.8	35.5	66.5	70.3	**282.9**

Licence ***3358*** Well Name ***Campbell Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	3.0	0.0	12.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.0**
H2O	1990	0.0	5.4	0.0	14.5	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,625.5**
OIL	1990	0.0	1.0	0.0	5.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**748.5**
DAY	1989	30.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	24.0	0.0	**1,181.0**
H2O	1989	42.8	39.1	36.4	42.2	42.3	37.5	43.3	38.8	27.6	33.9	27.4	0.0	**1,600.5**
OIL	1989	13.4	10.8	7.3	7.5	13.8	9.9	6.1	8.6	3.4	8.0	3.3	0.0	**741.6**
DAY	1988	0.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.0**
H2O	1988	0.0	21.9	42.7	39.7	43.8	41.0	39.2	48.1	40.1	43.6	46.5	22.8	**1,189.2**
OIL	1988	0.0	10.6	12.1	24.8	15.5	15.7	12.7	14.1	15.0	13.1	8.1	17.6	**649.5**
DAY	1987	2.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.0**
H2O	1987	6.4	42.5	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759.8**
OIL	1987	1.0	13.5	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.2**
DAY	1986	9.0	0.0	7.0	0.0	1.0	1.0	2.0	1.0	0.0	0.0	0.0	0.0	**504.0**
H2O	1986	15.7	0.0	15.6	0.0	3.3	3.0	5.6	9.9	0.0	0.0	0.0	0.0	**703.3**
OIL	1986	4.3	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470.0**
DAY	1985	28.0	20.0	31.0	7.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**483.0**
H2O	1985	19.1	10.5	34.4	13.6	49.6	58.7	58.5	58.5	58.7	60.2	70.4	57.1	**650.2**
OIL	1985	16.7	16.9	6.8	0.0	18.5	20.0	23.8	22.0	19.5	19.4	19.3	18.0	**461.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	29.0	30.0	31.0	**159.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.6	7.3	16.6	22.8	27.3	26.3	**100.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	30.3	88.8	52.2	36.3	26.7	26.1	**260.4**

Licence ***3359*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	23.0	31.0	24.0	31.0	30.0	28.0	31.0	19.0	31.0	30.0	31.0	**2,234.2**
H2O	1990	9.8	6.9	9.1	5.5	6.4	6.0	4.4	5.4	3.2	4.7	3.4	3.6	**795.6**

Manitoba Production
1976 To 1990

Licence ***3359*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	46.5	31.2	44.4	31.2	47.8	50.4	41.3	44.5	26.8	37.7	32.6	27.3	**4,439.2**
DAY	1989	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	27.0	**1,894.2**
H2O	1989	5.7	4.2	2.1	3.0	7.1	10.0	6.2	8.6	7.2	5.7	11.7	8.9	**727.2**
OIL	1989	36.2	32.4	34.8	40.1	36.7	35.3	44.9	46.7	38.0	27.9	47.0	41.1	**3,977.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	27.0	29.0	**1,539.2**
H2O	1988	7.7	8.3	7.4	5.1	4.1	6.3	6.2	7.7	4.8	2.5	6.4	4.0	**646.8**
OIL	1988	36.6	30.4	38.3	35.8	39.2	38.7	34.5	41.5	39.5	44.2	33.2	37.0	**3,516.4**
DAY	1987	31.0	28.0	30.0	29.7	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,181.2**
H2O	1987	14.1	19.8	17.3	12.4	1.3	5.2	5.3	5.7	9.6	11.2	8.2	5.9	**576.3**
OIL	1987	61.9	47.8	48.3	51.9	43.6	39.0	43.9	40.0	34.4	34.5	33.2	34.6	**3,067.5**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	31.0	30.0	30.8	29.2	31.0	**819.5**
H2O	1986	30.6	30.2	16.8	14.5	15.4	9.2	8.6	13.0	13.0	27.9	17.9	6.0	**460.3**
OIL	1986	64.2	52.5	57.9	58.4	70.9	69.9	56.0	73.0	65.5	60.1	78.9	76.6	**2,554.4**
DAY	1985	30.8	21.7	17.8	27.0	30.8	28.0	28.8	31.0	28.2	31.0	30.0	30.5	**456.6**
H2O	1985	0.1	13.4	14.4	22.5	34.6	18.4	22.4	17.7	21.9	25.7	25.3	38.7	**257.2**
OIL	1985	58.6	146.8	144.3	229.1	170.7	128.9	143.4	130.7	107.6	65.2	57.8	45.0	**1,770.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	27.0	30.0	31.0	**121.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.4	0.1	0.0	0.1	**2.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	104.3	78.4	75.5	68.7	**342.4**

Licence ***3360*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	14.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.6**
H2O	1989	1.2	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.9**
OIL	1989	1.8	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.2**
DAY	1988	0.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,055.6**
H2O	1988	0.0	0.0	9.0	6.5	2.4	3.6	2.7	2.3	1.3	1.2	1.9	2.5	**251.2**
OIL	1988	0.0	0.0	4.0	1.8	0.4	3.2	1.8	3.4	2.3	2.8	3.6	4.3	**234.5**
DAY	1987	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.6**
H2O	1987	4.7	5.8	7.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.8**
OIL	1987	3.8	2.8	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.9**
DAY	1986	31.0	19.9	31.0	30.0	30.0	29.9	31.0	31.0	30.0	28.0	29.2	31.0	**635.6**
H2O	1986	19.5	3.5	12.8	1.8	4.2	13.7	11.3	4.0	4.7	8.5	9.0	10.7	**191.6**
OIL	1986	12.8	8.5	6.0	14.1	13.2	0.9	5.3	14.9	18.4	3.0	1.0	1.1	**196.7**
DAY	1985	25.0	1.0	17.3	30.0	28.2	27.7	18.5	29.0	0.0	7.9	5.0	20.0	**283.6**
H2O	1985	0.4	0.0	0.6	0.7	2.5	3.4	1.0	0.1	0.0	17.2	12.1	34.2	**87.9**
OIL	1985	10.8	0.1	7.4	10.6	8.1	6.8	6.2	12.1	0.0	2.5	1.5	7.3	**97.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	17.0	**74.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	8.5	3.8	**15.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	6.8	4.4	**24.1**

Licence ***3361*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	28.0	30.0	29.0	31.0	31.0	29.0	29.0	29.0	18.0	**2,174.0**
H2O	1990	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**11,282.6**
OIL	1990	84.7	73.9	81.7	77.5	82.7	78.5	85.6	86.3	79.0	74.4	70.1	45.4	**6,054.6**
DAY	1989	31.0	27.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	**1,833.0**
H2O	1989	0.3	0.3	0.3	0.3	1.6	2.4	2.2	2.3	2.4	1.8	0.3	0.3	**11,279.1**
OIL	1989	87.0	71.3	80.5	75.2	81.6	74.1	76.2	72.8	83.9	84.1	79.8	82.5	**5,134.8**

Manitoba Production
1976 To 1990

Licence ***3361*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,479.0**
H2O	1988	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11,264.6**
OIL	1988	93.0	84.6	91.2	87.1	89.0	90.8	87.4	88.2	85.9	85.1	85.0	90.9	**4,185.8**
DAY	1987	30.0	28.0	19.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,123.0**
H2O	1987	2.2	3.3	2.3	11.0	14.9	0.7	0.6	0.6	0.6	0.6	0.5	0.3	**11,261.0**
OIL	1987	80.5	82.2	58.0	67.5	68.8	72.5	81.0	77.5	73.2	78.5	78.5	95.2	**3,127.6**
DAY	1986	29.0	28.0	30.0	30.0	30.0	26.0	3.0	6.0	30.0	25.0	30.0	30.0	**774.0**
H2O	1986	502.8	457.6	529.7	574.4	530.4	377.0	49.0	95.0	424.1	194.7	0.1	1.7	**11,223.4**
OIL	1986	82.6	86.0	84.9	91.7	101.0	99.6	10.3	22.2	92.6	69.5	67.7	65.8	**2,214.2**
DAY	1985	29.0	28.0	30.0	29.0	28.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**477.0**
H2O	1985	479.8	415.4	449.5	450.2	494.8	484.9	488.2	535.5	565.1	516.1	558.9	542.9	**7,486.9**
OIL	1985	89.6	82.8	88.5	89.5	89.5	89.5	91.5	83.1	76.9	91.9	93.2	91.9	**1,340.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	30.0	27.0	23.0	**122.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.9	324.8	386.1	354.6	315.2	**1,505.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	56.8	51.7	69.8	71.6	**282.4**

Licence ***3362*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,081.0**
H2O	1990	140.4	128.5	143.7	137.5	156.2	143.5	145.7	143.7	138.1	141.4	135.2	134.0	**8,716.5**
OIL	1990	30.2	27.3	31.4	30.2	29.8	25.1	25.8	21.5	24.2	25.3	25.7	29.7	**3,058.9**
DAY	1989	29.0	21.0	30.0	27.0	26.0	30.0	30.0	28.0	29.0	30.0	30.0	24.0	**1,718.0**
H2O	1989	146.5	122.7	149.0	135.1	145.8	143.9	147.6	148.9	143.3	148.0	141.7	119.6	**7,028.6**
OIL	1989	40.5	26.1	41.6	34.7	27.8	24.4	32.4	30.5	33.8	30.5	29.2	29.3	**2,732.7**
DAY	1988	27.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	10.0	29.0	31.0	**1,384.0**
H2O	1988	116.4	100.5	114.1	107.5	103.8	105.0	107.0	104.6	105.7	51.9	162.4	158.2	**5,336.5**
OIL	1988	26.0	38.5	29.4	28.3	29.8	35.0	32.3	33.2	25.2	5.0	43.2	34.9	**2,351.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,047.0**
H2O	1987	133.1	109.0	124.4	114.6	128.3	108.7	129.4	119.7	111.5	121.9	107.2	115.0	**3,999.4**
OIL	1987	24.3	31.8	34.2	38.9	30.8	44.7	30.3	35.5	34.1	30.9	36.5	32.3	**1,991.1**
DAY	1986	17.0	25.0	26.0	21.0	27.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	**684.0**
H2O	1986	102.8	74.8	101.9	112.7	116.5	126.2	126.9	114.6	123.1	132.2	104.7	99.5	**2,576.6**
OIL	1986	13.6	78.8	50.2	28.6	53.0	46.8	46.6	53.8	30.1	37.5	47.0	53.4	**1,586.8**
DAY	1985	28.0	22.0	15.0	0.0	10.0	26.0	26.0	17.0	15.0	17.0	30.0	21.0	**358.0**
H2O	1985	89.5	98.1	41.5	0.0	42.9	104.4	95.6	57.5	76.0	68.7	119.0	86.4	**1,240.7**
OIL	1985	97.0	30.0	79.3	0.0	23.6	56.8	60.2	41.0	23.8	45.4	57.4	38.9	**1,047.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	30.0	17.0	26.0	27.0	**131.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	20.8	79.8	77.1	46.9	64.0	72.5	**361.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	16.4	149.8	109.6	61.1	90.6	66.5	**494.0**

Licence ***3363*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,201.0**
H2O	1990	33.3	29.3	32.7	21.0	8.8	15.0	16.1	19.3	13.3	15.9	20.1	28.5	**3,315.8**
OIL	1990	16.5	13.2	16.1	11.8	9.4	12.9	12.1	11.4	9.2	9.4	11.2	11.7	**1,279.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,837.0**
H2O	1989	45.3	36.4	41.5	40.3	17.8	20.7	16.3	15.6	16.0	16.3	30.7	32.5	**3,062.5**
OIL	1989	13.0	11.5	13.1	12.3	6.9	9.9	9.2	9.3	8.4	8.4	15.4	15.9	**1,134.4**
DAY	1988	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**

Manitoba Production
1976 To 1990

Licence ***3363*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	50.4	42.8	24.4	22.1	13.9	15.5	19.8	30.2	21.0	25.7	39.7	44.2	**2,733.1**
OIL	1988	16.1	15.4	11.9	9.6	7.4	7.4	8.1	11.2	7.3	7.5	13.4	13.3	**1,001.1**
DAY	1987	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,111.0**
H2O	1987	11.8	10.7	11.3	13.5	14.6	17.6	16.6	17.6	17.2	39.0	36.6	40.3	**2,383.4**
OIL	1987	20.5	20.7	18.9	25.1	18.6	9.7	7.6	7.5	7.6	10.3	10.9	12.6	**872.5**
DAY	1986	30.0	28.0	23.0	0.0	14.0	30.0	31.0	17.0	30.0	31.0	21.0	31.0	**751.0**
H2O	1986	48.6	36.1	26.1	0.0	46.4	96.6	108.1	80.7	59.0	59.0	72.6	105.3	**2,136.6**
OIL	1986	22.8	18.7	15.3	0.0	7.7	16.2	17.5	9.4	8.2	8.3	12.4	15.9	**702.5**
DAY	1985	31.0	28.0	30.0	29.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**465.0**
H2O	1985	109.6	102.7	98.4	92.7	128.3	110.3	37.0	40.7	52.8	72.0	55.7	19.9	**1,398.1**
OIL	1985	30.9	32.1	32.9	34.9	36.4	40.7	19.2	23.3	21.4	21.8	22.4	22.0	**550.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	27.0	28.0	**105.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.6	131.6	119.2	106.6	**478.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	40.8	29.9	63.4	**212.1**

Licence ***3365*** Well Name ***CNW Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**329.0**
H2O	1985	57.4	65.6	71.8	35.1	70.1	68.3	67.5	76.7	49.5	0.0	0.0	0.0	**574.4**
OIL	1985	10.1	11.8	13.1	6.4	16.2	11.9	15.5	11.0	13.0	0.0	0.0	0.0	**184.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	21.0	30.0	0.0	**63.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	5.9	6.3	0.0	**12.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	18.2	47.1	0.0	**75.2**

Licence ***3367*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	24.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,312.0**
H2O	1990	38.4	37.6	43.8	37.5	41.3	29.2	33.4	36.9	27.9	30.3	33.1	39.4	**2,822.8**
OIL	1990	20.7	24.4	25.6	14.7	18.8	15.9	20.7	28.2	33.4	34.0	36.7	38.5	**2,040.0**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,957.0**
H2O	1989	48.9	23.6	17.3	30.3	32.0	26.3	42.5	48.2	57.1	41.5	37.1	38.3	**2,394.0**
OIL	1989	29.6	26.9	21.0	20.1	18.3	25.3	18.4	24.2	28.3	17.3	23.8	3.6	**1,728.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,595.0**
H2O	1988	27.2	34.0	37.0	36.4	30.0	37.4	36.9	41.5	35.3	51.3	41.7	42.1	**1,950.9**
OIL	1988	26.2	26.3	27.3	26.0	24.9	24.6	31.1	23.4	20.8	29.4	21.0	25.1	**1,471.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,229.0**
H2O	1987	55.0	42.0	63.3	48.7	52.3	51.9	56.3	66.6	18.6	23.9	38.6	20.4	**1,500.1**
OIL	1987	18.2	29.8	39.1	21.8	25.0	30.2	38.0	43.9	23.5	20.7	24.9	30.1	**1,165.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**865.0**
H2O	1986	33.5	28.5	26.5	32.1	24.6	17.5	25.9	30.7	38.0	62.3	61.0	46.1	**962.5**
OIL	1986	30.4	26.2	26.4	28.6	27.1	28.8	31.1	24.7	26.4	27.0	20.3	40.6	**820.3**
DAY	1985	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**500.0**
H2O	1985	46.6	27.1	30.7	28.1	31.2	30.3	30.0	28.0	24.8	33.4	41.7	38.8	**535.8**
OIL	1985	32.7	22.9	26.2	32.0	32.5	23.9	31.0	27.5	32.5	35.4	30.6	32.0	**482.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	30.0	29.0	**136.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.3	33.1	25.8	19.0	25.9	**145.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	25.4	11.6	20.9	26.9	**123.5**

Licence ***3369*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3369*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,252.0**
H2O	1990	10.5	9.3	10.3	10.5	5.6	9.6	9.8	12.4	23.9	29.1	25.8	27.8	**2,620.9**
OIL	1990	49.8	40.4	48.8	56.9	56.2	78.7	70.4	70.5	64.0	66.4	55.5	44.2	**4,860.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,888.0**
H2O	1989	32.9	26.2	30.2	24.0	21.1	20.1	13.8	13.2	13.5	10.4	9.7	10.4	**2,436.3**
OIL	1989	59.8	52.6	60.2	63.3	71.3	83.8	50.6	50.8	46.2	50.6	46.6	48.4	**4,158.2**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,523.0**
H2O	1988	22.9	18.6	20.3	22.0	20.2	22.6	28.8	30.3	30.5	36.3	28.9	32.1	**2,210.8**
OIL	1988	62.9	57.7	62.6	60.6	68.7	69.2	75.4	71.2	67.3	66.8	61.8	61.3	**3,474.0**
DAY	1987	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,158.0**
H2O	1987	50.2	43.9	57.4	52.6	66.6	45.4	46.6	45.7	44.6	48.2	43.7	41.7	**1,897.3**
OIL	1987	62.2	60.5	68.0	69.5	60.1	86.1	72.4	59.4	60.2	58.7	60.2	60.1	**2,688.5**
DAY	1986	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**795.0**
H2O	1986	56.0	31.0	24.3	31.8	34.2	32.2	30.1	39.7	31.3	32.6	53.2	53.5	**1,310.7**
OIL	1986	60.3	32.8	29.0	27.4	39.7	37.7	87.4	83.8	78.3	82.3	69.5	62.0	**1,911.1**
DAY	1985	11.0	28.0	30.0	28.0	30.0	30.0	27.0	28.0	16.0	25.0	29.0	31.0	**438.0**
H2O	1985	26.2	69.2	43.3	38.1	54.6	47.6	33.4	37.4	19.8	44.8	41.5	15.2	**860.8**
OIL	1985	22.2	65.1	71.3	70.7	76.5	84.2	60.5	74.9	42.1	47.0	57.6	57.8	**1,220.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	27.0	31.0	**125.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	103.9	85.0	80.2	79.5	**389.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	180.0	134.2	60.5	71.2	**491.0**

Licence ***3370*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,989.0**
H2O	1990	10.5	9.2	10.3	4.1	1.1	1.9	2.1	2.5	2.0	4.0	5.0	7.7	**1,589.9**
OIL	1990	6.6	5.3	6.5	13.2	6.6	9.2	8.5	8.3	8.0	7.3	8.5	9.7	**1,877.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,624.0**
H2O	1989	24.7	19.9	22.6	22.0	19.5	18.5	20.6	9.8	10.0	10.5	9.7	10.2	**1,529.5**
OIL	1989	11.4	10.1	11.5	9.8	11.1	13.0	14.1	7.5	6.7	6.8	6.2	6.5	**1,779.6**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,259.0**
H2O	1988	13.3	14.4	13.4	16.6	15.2	17.0	20.5	22.8	22.9	27.3	21.7	24.1	**1,331.5**
OIL	1988	21.4	20.3	21.0	15.8	18.0	17.9	18.6	13.6	12.9	12.9	11.8	11.7	**1,664.9**
DAY	1987	31.0	28.0	30.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**895.0**
H2O	1987	24.6	21.9	24.4	20.4	22.6	19.5	17.6	18.4	17.8	18.4	18.0	12.7	**1,102.3**
OIL	1987	45.6	46.9	27.9	29.1	32.3	29.5	27.5	30.6	27.5	28.2	30.0	20.2	**1,469.0**
DAY	1986	0.0	2.0	2.0	19.0	29.0	12.0	1.0	20.0	30.0	31.0	29.0	31.0	**535.0**
H2O	1986	0.0	2.7	2.4	31.6	29.9	13.1	0.3	48.4	50.0	29.6	21.8	24.4	**866.0**
OIL	1986	0.0	2.8	2.9	26.8	48.2	18.0	0.3	44.0	48.0	54.9	47.6	44.8	**1,093.7**
DAY	1985	21.0	26.0	24.0	21.0	6.0	2.0	7.0	23.0	26.0	31.0	30.0	13.0	**329.0**
H2O	1985	24.0	7.5	65.0	59.8	12.7	5.2	84.9	36.8	26.9	53.6	49.6	20.7	**611.8**
OIL	1985	31.2	39.8	24.3	22.8	5.0	1.6	9.2	38.3	59.3	48.7	53.6	18.8	**755.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	30.0	28.0	**99.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	44.3	35.4	14.4	**165.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.7	97.3	92.7	58.1	**402.8**

Licence ***3371*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	27.0	31.0	30.0	24.0	**2,214.9**

Manitoba Production
1976 To 1990

Licence ***3371*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	7.6	6.5	5.9	4.4	5.3	4.4	5.4	3.9	6.6	5.5	3.9	9.5	**659.6**
OIL	1990	68.6	52.6	57.6	54.7	61.3	55.0	52.9	42.6	61.0	57.2	54.4	73.6	**6,485.8**
DAY	1989	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,864.9**
H2O	1989	8.5	2.9	7.3	8.4	6.0	2.3	1.0	5.0	4.5	4.1	7.0	6.5	**590.7**
OIL	1989	60.9	48.1	81.3	59.2	58.4	47.9	66.5	58.2	58.4	52.5	65.1	57.7	**5,794.3**
DAY	1988	22.0	28.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**1,504.9**
H2O	1988	3.5	4.6	2.8	3.2	4.9	4.2	2.2	1.8	2.5	1.6	2.1	4.5	**527.2**
OIL	1988	38.7	52.3	59.6	58.5	52.9	57.8	53.3	59.5	56.9	56.4	53.3	66.5	**5,080.1**
DAY	1987	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,157.9**
H2O	1987	3.3	9.7	4.4	3.4	6.8	2.4	8.9	6.4	3.6	4.7	4.2	2.8	**489.3**
OIL	1987	94.4	73.0	73.8	80.1	86.0	76.6	65.5	46.5	46.7	44.5	48.1	47.9	**4,414.4**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	27.3	31.0	29.9	31.0	16.3	30.5	**793.4**
H2O	1986	10.6	3.4	6.3	7.3	6.2	5.9	2.5	21.1	11.6	2.2	1.2	3.0	**428.7**
OIL	1986	120.2	119.1	111.1	80.2	107.8	134.8	66.1	103.9	123.7	153.2	64.4	97.2	**3,631.3**
DAY	1985	19.6	28.0	17.8	28.9	30.8	30.0	30.8	31.0	29.1	31.0	30.0	29.5	**447.5**
H2O	1985	1.3	2.7	7.3	25.8	58.1	32.7	114.8	18.2	17.1	7.2	26.4	26.5	**347.4**
OIL	1985	63.1	241.4	145.8	298.5	219.9	201.4	116.3	208.6	177.8	143.0	103.7	90.1	**2,349.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	22.0	25.0	31.0	**111.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.4	0.4	2.1	2.6	**9.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	113.8	79.8	56.9	78.0	**340.0**

Licence ***3372*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	24.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,221.7**
H2O	1990	44.3	31.9	31.7	29.1	30.8	20.0	25.7	29.1	39.8	41.9	29.5	27.6	**2,091.4**
OIL	1990	33.9	31.3	38.0	36.7	40.5	30.9	37.9	39.7	39.9	42.8	42.0	33.5	**3,236.4**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,867.7**
H2O	1989	9.9	9.4	2.2	1.5	6.2	43.3	55.2	44.8	31.0	17.7	49.2	48.7	**1,710.0**
OIL	1989	42.8	33.2	50.0	50.8	48.6	19.3	21.1	31.9	28.7	16.2	26.3	25.1	**2,789.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,507.7**
H2O	1988	10.6	7.3	7.6	10.0	26.4	17.8	27.4	17.4	6.6	7.8	1.0	2.8	**1,390.9**
OIL	1988	43.5	34.4	44.4	39.2	34.9	41.0	37.2	50.0	54.2	50.0	52.9	50.1	**2,395.3**
DAY	1987	31.0	28.0	31.0	29.7	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,141.7**
H2O	1987	33.4	46.0	45.6	51.1	52.0	15.1	21.0	16.7	52.5	19.9	12.8	13.2	**1,248.2**
OIL	1987	35.5	22.1	26.1	25.0	26.2	42.4	38.5	40.4	23.6	41.5	39.5	39.8	**1,863.5**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	31.0	30.0	30.1	30.0	31.0	**778.0**
H2O	1986	38.4	34.2	35.2	34.8	32.7	23.5	19.4	34.4	42.0	33.6	38.1	6.1	**868.9**
OIL	1986	35.8	31.7	33.4	33.4	34.5	31.9	35.6	27.7	22.8	37.6	42.8	60.6	**1,462.9**
DAY	1985	30.8	28.0	20.3	21.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	30.3	**415.0**
H2O	1985	35.3	27.6	16.9	21.6	33.2	38.2	34.7	19.6	34.5	44.3	44.5	37.6	**496.5**
OIL	1985	104.8	81.7	50.2	63.3	61.8	47.0	49.1	62.5	42.9	35.8	27.8	31.5	**1,035.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	45.3	42.1	**108.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9	164.4	130.4	**376.7**

Licence ***3373*** Well Name ***Omega Andex Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.3**
H2O	1989	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.2**

Manitoba Production
1976 To 1990

Licence ***3373*** Well Name ***Omega Andex Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.7**
DAY	1988	8.0	10.0	7.0	12.0	5.0	5.0	1.0	0.0	0.0	0.0	0.0	0.0	**738.3**
H2O	1988	19.9	22.7	19.7	15.9	4.6	1.2	0.3	0.0	0.0	0.0	0.0	0.0	**1,028.5**
OIL	1988	7.4	4.9	6.1	3.9	1.1	1.5	0.5	0.0	0.0	0.0	0.0	0.0	**899.1**
DAY	1987	0.0	10.8	7.3	11.7	12.0	10.0	13.0	11.0	13.0	10.0	8.0	11.0	**690.3**
H2O	1987	0.0	10.3	3.0	9.7	19.9	0.0	1.6	3.1	13.8	6.1	6.9	20.4	**944.2**
OIL	1987	0.0	0.9	6.2	7.6	5.0	4.4	11.9	6.2	2.7	3.6	5.1	6.3	**873.7**
DAY	1986	18.5	5.0	14.5	14.3	15.5	14.8	15.2	8.8	5.3	12.7	9.0	0.0	**572.5**
H2O	1986	20.4	4.9	16.0	11.5	21.9	23.1	20.2	3.4	8.7	4.0	2.2	0.0	**849.4**
OIL	1986	10.1	7.4	74.1	18.1	13.7	9.3	15.9	13.7	19.6	25.0	20.0	0.0	**813.8**
DAY	1985	13.8	28.0	30.8	30.0	30.8	30.0	30.5	30.0	13.0	31.0	22.8	30.2	**438.9**
H2O	1985	26.0	30.1	44.3	44.1	41.7	33.6	22.2	14.3	9.3	41.6	18.8	21.2	**713.1**
OIL	1985	13.6	32.1	28.1	24.8	21.5	22.5	24.9	25.4	20.5	19.8	17.5	16.2	**586.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**118.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.5	132.6	48.5	44.3	**365.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.0	75.8	51.0	34.2	**320.0**

Licence ***3374*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	14.0	28.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	17.0	30.0	**1,701.9**
H2O	1990	1.9	5.3	4.1	0.5	2.6	0.8	0.0	0.0	0.0	0.0	7.2	7.1	**1,512.4**
OIL	1990	13.4	32.8	29.0	5.4	20.4	6.8	0.0	0.0	0.0	0.0	56.5	46.9	**1,082.9**
DAY	1989	31.0	28.0	13.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.9**
H2O	1989	10.8	11.5	5.2	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.9**
OIL	1989	8.8	12.8	7.1	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.7**
DAY	1988	31.0	14.0	31.0	30.0	31.0	30.0	10.0	16.0	30.0	18.0	30.0	31.0	**1,421.9**
H2O	1988	37.9	14.7	28.7	21.4	21.7	28.0	8.9	13.1	25.1	13.7	18.5	15.5	**1,452.1**
OIL	1988	8.5	4.3	13.9	15.3	16.1	17.4	3.6	12.0	17.1	8.4	25.6	16.3	**838.7**
DAY	1987	31.0	28.0	24.8	30.0	29.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**1,119.9**
H2O	1987	19.9	20.3	26.9	43.0	36.4	27.8	12.1	18.8	22.7	27.2	21.6	23.4	**1,204.9**
OIL	1987	9.1	7.4	6.8	6.1	7.4	11.9	20.8	15.9	13.2	12.2	14.6	14.7	**680.2**
DAY	1986	31.0	28.0	31.0	30.0	30.7	29.9	31.0	31.0	30.0	16.0	25.9	28.6	**775.1**
H2O	1986	37.8	25.5	24.2	20.4	17.6	12.0	5.6	7.5	14.7	9.6	15.0	17.1	**904.8**
OIL	1986	8.5	8.3	6.4	9.2	16.0	13.7	19.0	13.1	6.8	3.7	18.2	17.4	**540.1**
DAY	1985	30.8	28.0	30.8	30.0	30.8	26.3	30.5	31.0	29.8	31.0	18.0	3.0	**432.0**
H2O	1985	44.1	26.7	37.5	31.3	35.1	27.9	32.7	38.1	24.9	27.0	16.0	0.1	**697.8**
OIL	1985	26.1	23.1	17.9	17.0	11.5	19.2	23.9	11.9	16.7	13.9	7.5	2.9	**399.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	28.0	30.0	**112.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.7	135.3	43.1	48.3	**356.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.8	55.7	22.8	20.9	**208.2**

Licence ***3375*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	21.0	26.0	20.0	26.0	31.0	30.0	31.0	31.0	4.0	0.0	0.0	0.0	**930.0**
H2O	1988	12.2	9.1	7.1	6.9	46.5	4.2	8.6	14.9	2.1	0.0	0.0	0.0	**1,221.9**
OIL	1988	6.7	7.3	6.6	12.9	3.3	39.3	8.9	7.2	0.7	0.0	0.0	0.0	**566.3**
DAY	1987	0.0	0.0	0.0	0.0	19.0	30.0	15.0	31.0	19.0	18.0	26.0	27.0	**710.0**
H2O	1987	0.0	0.0	0.0	0.0	25.3	20.8	20.7	41.7	16.6	25.7	19.6	22.2	**1,110.3**
OIL	1987	0.0	0.0	0.0	0.0	18.6	25.9	7.1	11.3	12.5	9.7	12.4	6.4	**473.4**

Manitoba Production
1976 To 1990

Licence ***3375*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.7	28.0	23.7	30.0	31.0	29.8	9.3	0.0	0.0	0.0	0.0	0.0	**525.0**
H2O	1986	0.9	23.2	13.2	12.2	13.6	17.5	6.3	0.0	0.0	0.0	0.0	0.0	**917.7**
OIL	1986	0.4	13.3	8.8	14.0	13.2	8.4	1.9	0.0	0.0	0.0	0.0	0.0	**369.5**
DAY	1985	30.8	22.3	24.8	0.0	3.0	29.1	30.4	30.8	12.1	18.3	30.0	23.9	**372.5**
H2O	1985	51.7	35.0	32.1	0.0	24.3	99.8	86.0	63.8	18.7	6.4	18.0	25.2	**830.8**
OIL	1985	15.6	23.1	11.3	0.0	4.7	51.5	7.4	7.9	4.5	14.5	21.3	0.0	**309.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**117.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.7	144.9	32.3	51.9	**369.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.1	45.2	24.5	15.9	**147.7**

Licence ***3376*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	22.0	30.0	**2,298.0**
H2O	1990	3.5	3.0	1.8	10.7	11.0	11.1	11.9	9.4	12.1	10.6	7.7	13.8	**716.8**
OIL	1990	20.9	17.1	30.7	15.2	24.4	21.9	18.1	21.6	20.9	25.0	19.3	23.0	**2,181.6**
DAY	1989	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	1989	6.4	8.4	9.8	6.6	3.8	14.9	8.7	7.7	10.1	8.1	2.9	3.5	**610.2**
OIL	1989	26.4	25.3	24.4	25.9	21.6	25.2	26.0	22.4	19.5	26.9	24.4	24.0	**1,923.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,580.0**
H2O	1988	10.9	10.4	13.7	5.6	11.1	10.9	5.8	10.2	9.9	7.8	6.4	5.8	**519.3**
OIL	1988	18.0	19.4	19.9	22.7	27.3	23.0	20.1	20.4	19.0	17.6	20.0	30.7	**1,631.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,214.0**
H2O	1987	13.5	13.4	15.4	64.0	18.1	12.5	19.7	8.8	24.8	3.7	4.9	10.5	**410.8**
OIL	1987	32.2	27.9	27.6	29.5	31.4	26.7	34.7	27.1	2.2	21.6	17.5	15.9	**1,373.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**854.0**
H2O	1986	8.0	10.0	8.1	8.9	6.7	7.3	8.0	7.6	5.8	6.2	7.4	9.8	**201.5**
OIL	1986	33.0	24.3	23.6	36.1	23.7	23.8	24.0	27.6	20.6	19.3	29.2	32.2	**1,079.1**
DAY	1985	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**489.0**
H2O	1985	6.6	5.2	5.6	7.3	7.0	6.8	6.7	6.5	8.4	8.1	5.8	9.9	**107.7**
OIL	1985	56.9	53.6	50.6	32.9	38.3	37.8	34.8	42.4	38.8	26.1	29.8	29.4	**761.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	30.0	28.0	**128.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	6.0	5.4	7.0	**23.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.7	85.7	65.1	48.8	43.0	**290.3**

Licence ***3377*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,928.0**
H2O	1990	59.6	57.2	59.3	53.1	58.6	59.0	65.6	50.0	64.8	56.7	54.4	57.2	**4,793.6**
OIL	1990	24.0	19.4	26.9	14.2	24.4	21.9	18.7	21.6	20.9	24.9	25.4	36.4	**2,065.1**
DAY	1989	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,566.0**
H2O	1989	51.0	47.5	88.0	59.9	68.5	55.8	61.3	65.5	60.6	73.1	32.2	56.2	**4,098.1**
OIL	1989	33.1	25.3	34.9	32.6	30.8	25.1	32.5	35.3	27.8	30.3	24.4	27.3	**1,786.4**
DAY	1988	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,203.0**
H2O	1988	47.7	59.2	73.3	50.7	70.7	58.4	49.5	54.3	53.1	58.3	51.4	43.6	**3,378.5**
OIL	1988	43.2	28.0	31.0	35.4	38.2	34.4	37.3	32.1	32.6	32.3	28.5	38.4	**1,427.0**
DAY	1987	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**839.0**
H2O	1987	72.5	77.8	89.4	31.1	82.6	66.6	78.3	55.8	35.6	77.8	46.7	66.2	**2,708.3**
OIL	1987	30.1	27.9	27.6	29.5	35.9	29.4	29.3	35.5	51.4	35.9	32.4	39.8	**1,015.6**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	29.0	**479.0**

Manitoba Production
1976 To 1990

Licence ***3377*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	168.6	159.1	129.4	136.2	106.3	116.1	126.9	102.1	91.6	99.3	81.3	114.0	**1,927.9**
OIL	1986	52.7	41.8	40.5	60.2	40.7	41.1	41.2	39.9	27.3	33.3	24.9	27.6	**610.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**122.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.4	162.1	199.7	**497.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	41.8	41.2	**139.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	9.0	12.0	17.0	0.0	**42.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	1.0	2.2	2.1	0.0	**14.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	18.9	13.8	4.4	0.0	**44.8**

Licence ***3378*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-24-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**2,217.0**
H2O	1990	490.9	399.6	438.3	351.3	361.0	342.2	312.6	386.6	254.7	288.3	304.3	374.3	**21,467.5**
OIL	1990	26.6	38.3	32.1	20.9	24.2	28.4	29.6	31.7	26.3	23.5	24.5	26.7	**2,883.0**
DAY	1989	30.0	28.0	31.0	30.0	30.0	30.0	31.0	21.0	30.0	29.0	30.0	30.0	**1,855.0**
H2O	1989	250.9	153.2	161.1	232.0	248.5	216.1	330.4	344.4	438.4	365.1	575.0	416.4	**17,163.4**
OIL	1989	34.3	32.8	28.9	24.6	22.8	31.6	25.3	20.5	31.5	20.9	38.7	31.7	**2,550.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.0**
H2O	1988	175.0	210.8	221.8	155.8	224.6	261.4	221.5	269.8	233.3	213.8	227.6	315.5	**13,431.9**
OIL	1988	43.7	42.1	34.8	36.4	41.6	37.0	43.5	36.4	33.7	32.3	30.3	32.6	**2,206.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,139.0**
H2O	1987	299.8	239.8	360.8	334.5	347.4	304.2	329.5	104.5	30.2	4.0	23.9	10.8	**10,701.0**
OIL	1987	36.5	41.7	54.7	29.6	39.2	44.0	55.2	37.9	20.8	14.5	39.7	45.1	**1,762.2**
DAY	1986	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	27.0	20.0	30.0	31.0	**774.0**
H2O	1986	309.4	267.0	248.2	300.7	230.9	163.7	242.5	287.4	320.5	375.6	314.2	259.1	**8,311.6**
OIL	1986	48.6	45.0	45.5	49.1	46.6	49.5	53.5	42.6	40.9	29.9	35.0	57.5	**1,303.3**
DAY	1985	29.0	9.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**428.0**
H2O	1985	344.7	120.5	410.3	231.9	311.5	303.5	300.0	283.6	247.7	322.6	385.7	402.1	**4,992.4**
OIL	1985	47.2	17.1	59.0	51.1	73.0	53.7	69.6	47.8	45.5	47.9	42.9	59.7	**759.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	27.0	30.0	26.0	**86.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	3.2	391.3	461.4	446.2	**1,328.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	3.2	26.3	68.1	42.9	**145.1**

Licence ***3381*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	9.0	0.0	0.0	3.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,803.9**
H2O	1990	548.4	165.0	0.0	0.0	66.7	609.4	584.1	0.0	0.0	0.0	0.0	0.0	**29,078.6**
OIL	1990	3.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,678.6**
DAY	1989	31.0	18.0	23.0	19.0	9.0	18.0	27.0	31.0	18.0	0.0	0.0	24.0	**1,703.9**
H2O	1989	418.4	207.4	402.7	590.5	463.7	672.8	410.8	458.7	202.6	0.0	0.0	441.0	**27,105.0**
OIL	1989	101.7	71.6	140.0	94.5	28.1	30.5	203.3	105.8	0.6	0.0	0.0	0.1	**9,674.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**1,485.9**
H2O	1988	589.8	469.9	306.1	417.8	807.1	729.4	573.0	632.2	616.4	605.4	410.4	562.9	**22,836.4**
OIL	1988	162.5	146.7	276.2	204.4	66.8	50.7	57.6	186.1	187.6	182.7	126.3	75.9	**8,898.3**
DAY	1987	30.6	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,125.9**
H2O	1987	327.8	333.6	204.2	349.7	472.6	348.5	320.7	377.3	550.6	651.9	549.8	469.9	**16,116.0**
OIL	1987	279.1	241.0	357.4	290.8	263.1	261.6	260.2	221.0	165.7	151.7	161.7	199.7	**7,174.8**
DAY	1986	31.0	28.0	31.0	30.0	29.7	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**763.3**
H2O	1986	597.2	405.3	522.2	507.9	569.7	504.5	268.7	462.5	448.5	515.3	495.4	615.4	**11,159.4**

Manitoba Production
1976 To 1990

Licence ***3381*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	152.2	165.0	133.1	132.8	93.6	119.7	281.5	221.3	174.3	101.1	45.8	53.1	**4,321.8**
DAY	1985	30.8	28.0	19.2	8.9	28.5	21.0	28.0	30.8	29.7	31.0	30.0	30.9	**399.8**
H2O	1985	350.0	316.8	216.0	57.0	302.6	232.0	280.0	652.9	509.9	465.2	588.3	581.7	**5,246.8**
OIL	1985	289.4	246.3	170.9	105.7	247.4	168.0	292.1	95.4	142.1	158.6	83.3	93.3	**2,648.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	14.0	28.0	31.0	**83.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	93.7	222.6	320.2	**694.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.3	80.3	138.4	282.8	**555.8**

Licence ***3382*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	24.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	22.0	0.0	0.0	**1,294.5**
H2O	1990	126.7	86.5	52.6	62.9	17.3	10.6	59.0	0.0	0.0	23.6	0.0	0.0	**1,946.5**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	21.0	0.0	0.0	0.0	**1,068.5**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.4	61.6	0.0	0.0	0.0	**1,507.3**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	3.4	0.0	0.0	0.0	**565.9**
DAY	1988	0.0	0.0	11.0	30.0	31.0	30.0	31.0	31.0	8.0	0.0	0.0	0.0	**1,020.5**
H2O	1988	0.0	0.0	1.4	16.5	29.5	19.1	10.4	26.1	6.2	0.0	0.0	0.0	**1,297.3**
OIL	1988	0.0	0.0	0.3	1.7	1.7	0.6	0.3	0.5	0.1	0.0	0.0	0.0	**547.4**
DAY	1987	30.6	24.5	4.0	0.0	15.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	**848.5**
H2O	1987	35.5	21.7	4.5	0.0	16.2	43.1	29.0	44.5	0.0	0.0	0.0	0.0	**1,188.1**
OIL	1987	2.7	1.3	0.3	0.0	0.6	1.4	2.6	10.1	0.0	0.0	0.0	0.0	**542.2**
DAY	1986	31.0	25.0	31.0	30.0	29.7	29.8	31.0	31.0	30.0	31.0	25.0	29.8	**702.4**
H2O	1986	76.8	141.3	154.7	38.6	42.6	30.8	17.3	17.4	12.2	8.3	4.1	51.7	**993.6**
OIL	1986	16.5	0.0	0.4	0.6	1.4	1.7	3.4	2.9	2.6	2.5	1.5	4.6	**523.2**
DAY	1985	16.0	27.8	25.8	0.0	30.3	30.0	30.8	30.8	29.7	31.0	30.0	30.9	**348.1**
H2O	1985	28.1	38.7	27.9	0.0	45.1	30.1	37.8	11.1	40.6	34.9	0.0	2.2	**397.8**
OIL	1985	39.6	53.3	39.4	0.0	37.2	29.8	20.1	35.8	14.3	8.6	24.1	25.3	**485.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	88.7	**101.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	123.9	**157.6**

Licence ***3383*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	5.0	6.0	31.0	30.0	31.0	30.0	31.0	28.0	0.0	18.0	30.0	31.0	**2,023.7**
H2O	1990	1.6	2.3	31.6	22.6	16.0	11.6	9.5	9.7	0.0	103.9	36.8	4.9	**1,477.7**
OIL	1990	17.3	21.7	33.5	23.3	26.6	25.4	22.9	22.3	0.0	48.6	49.8	33.4	**2,234.6**
DAY	1989	31.0	24.0	22.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	4.0	**1,752.7**
H2O	1989	19.2	15.4	15.9	21.0	17.4	13.1	14.9	13.2	8.7	13.5	16.1	2.1	**1,227.2**
OIL	1989	22.1	15.9	18.0	24.5	29.6	27.0	29.5	29.0	17.9	27.9	28.3	3.8	**1,909.8**
DAY	1988	31.0	29.0	31.0	20.0	20.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,439.7**
H2O	1988	9.3	10.8	7.1	7.3	10.3	12.9	12.4	14.5	11.5	34.8	19.6	21.6	**1,056.7**
OIL	1988	29.9	22.3	27.6	14.9	23.9	29.9	22.6	28.6	11.4	17.6	21.2	20.7	**1,636.3**
DAY	1987	30.9	28.0	31.0	30.0	27.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,102.7**
H2O	1987	8.0	12.6	10.9	11.1	5.2	11.8	4.7	9.1	6.5	10.5	6.5	6.5	**884.6**
OIL	1987	35.6	23.7	25.8	27.4	23.7	26.6	13.5	38.7	29.9	29.3	17.5	24.1	**1,365.7**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	25.3	29.5	31.0	30.0	31.0	**756.8**
H2O	1986	34.3	24.0	21.1	24.3	19.3	17.0	8.7	7.7	14.7	17.0	11.9	11.1	**781.2**
OIL	1986	30.4	30.9	30.0	29.2	32.4	26.6	26.4	25.4	56.5	41.4	38.0	35.7	**1,049.9**
DAY	1985	30.8	26.7	28.8	30.0	30.8	30.0	30.8	31.0	29.2	31.0	30.0	30.0	**399.1**

Manitoba Production
1976 To 1990

Licence ***3383*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	60.0	52.1	43.9	39.0	33.4	33.7	29.3	40.4	33.0	30.1	23.8	23.9	**570.1**
OIL	1985	66.0	50.6	41.4	52.4	47.6	38.6	43.9	33.5	28.5	31.9	33.9	29.5	**647.0**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	101.7	**127.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.6	91.6	**149.2**

Licence ***3384*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,181.8**
WIN	1989	66.7	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,181.8**
WIN	1988	186.6	212.4	166.7	113.8	157.0	232.1	242.1	233.4	197.9	203.9	257.0	199.5	**15,108.8**
WIN	1987	341.5	237.7	167.1	272.5	299.9	223.8	124.3	275.2	297.4	194.0	264.8	278.9	**12,706.4**
WIN	1986	469.1	1696.6	1503.7	1396.0	1339.7	572.3	566.9	570.1	619.5	396.3	357.6	241.5	**9,729.3**
DAY	1985	30.5	28.0	17.8	2.0	27.8	29.0	31.0	12.0	6.0	0.0	0.0	0.0	**245.1**
H2O	1985	242.2	157.0	72.3	13.6	200.2	157.4	205.9	64.5	38.2	0.0	0.0	0.0	**1,661.5**
OIL	1985	161.0	104.7	71.2	16.6	158.7	59.7	50.5	1.9	2.3	0.0	0.0	0.0	**1,028.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.2	313.0	**510.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.9	220.9	**401.8**

Licence ***3385*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	13.0	28.0	23.0	12.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**981.4**
H2O	1989	30.0	48.3	28.0	14.6	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.2**
OIL	1989	19.0	36.5	18.1	6.2	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,739.6**
DAY	1988	12.0	3.0	0.0	0.0	0.0	8.0	4.0	0.0	0.0	0.0	0.0	0.0	**897.4**
H2O	1988	7.1	1.2	0.0	0.0	0.0	23.8	9.8	0.0	0.0	0.0	0.0	0.0	**2,670.9**
OIL	1988	1.3	0.2	0.0	0.0	0.0	5.8	3.0	0.0	0.0	0.0	0.0	0.0	**1,655.9**
DAY	1987	29.0	0.0	8.8	28.8	12.0	24.0	22.0	21.0	7.0	26.0	25.0	0.0	**870.4**
H2O	1987	64.2	0.0	10.9	25.4	23.0	114.1	115.6	58.7	0.5	26.6	47.0	0.0	**2,629.0**
OIL	1987	3.9	0.0	1.7	4.4	2.4	7.0	6.0	5.7	0.0	1.3	2.1	0.0	**1,645.6**
DAY	1986	31.0	21.1	23.9	29.0	29.7	28.8	16.5	15.5	15.0	15.5	17.0	31.0	**666.8**
H2O	1986	7.1	30.7	0.0	47.4	37.1	27.4	9.3	9.8	6.4	6.4	0.4	39.6	**2,143.0**
OIL	1986	24.1	0.7	99.6	2.5	10.5	5.8	0.2	0.3	0.3	0.1	94.6	31.4	**1,611.1**
DAY	1985	30.8	21.0	25.8	30.0	30.8	28.0	31.0	30.8	29.7	24.0	19.0	30.9	**392.8**
H2O	1985	161.5	129.5	98.6	123.4	190.4	119.8	170.0	208.5	203.8	140.4	3.1	4.7	**1,921.4**
OIL	1985	141.8	106.3	136.8	123.4	40.3	60.6	55.7	9.5	9.8	11.9	62.7	34.3	**1,341.0**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	31.0	**61.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	188.9	171.4	**367.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	228.1	302.7	**547.9**

Licence ***3388*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	13.0	13.0	30.0	29.0	31.0	10.0	28.0	30.0	31.0	**1,598.7**
H2O	1990	0.5	0.0	0.4	0.1	0.1	0.1	0.0	0.0	0.4	2.4	1.1	1.0	**560.6**
OIL	1990	43.5	16.3	24.5	11.0	7.1	5.2	0.6	0.3	15.5	65.2	36.0	36.3	**2,303.9**
DAY	1989	16.0	14.0	16.0	15.0	15.0	15.0	30.0	31.0	20.0	30.0	30.0	31.0	**1,293.7**

Manitoba Production
1976 To 1990

Licence ***3388*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	2.6	3.0	4.8	4.5	4.1	1.7	2.7	0.4	0.2	1.4	2.7	3.1	**554.5**
OIL	1989	14.5	19.6	21.4	18.8	31.5	23.4	58.5	12.1	15.6	58.6	54.9	39.7	**2,042.4**
DAY	1988	16.0	15.0	16.0	15.0	10.0	0.0	12.0	16.0	15.0	15.0	15.0	16.0	**1,030.7**
H2O	1988	9.8	2.8	4.9	2.7	2.0	0.0	1.3	1.2	2.3	4.0	5.2	2.1	**523.3**
OIL	1988	23.5	19.3	32.6	17.4	8.6	0.0	26.2	24.4	22.5	27.9	27.2	12.8	**1,673.8**
DAY	1987	15.5	14.0	15.5	15.0	17.0	18.0	19.0	17.0	15.0	16.0	15.0	16.0	**869.7**
H2O	1987	4.2	3.5	2.8	3.0	4.2	3.9	1.4	2.4	1.8	2.2	2.7	10.2	**485.0**
OIL	1987	21.3	18.5	17.8	15.2	19.7	15.7	20.0	15.1	14.2	12.9	11.7	22.9	**1,431.4**
DAY	1986	31.0	19.0	15.5	15.0	15.5	14.8	15.5	12.8	12.6	15.6	15.0	15.5	**676.7**
H2O	1986	6.9	2.8	4.5	8.9	3.8	4.7	1.7	1.0	9.1	14.0	3.5	7.1	**442.7**
OIL	1986	18.0	10.3	18.1	19.3	33.0	16.6	24.0	17.0	13.6	17.2	15.9	15.3	**1,226.4**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	29.8	31.0	30.0	30.2	**478.9**
H2O	1985	26.9	22.3	23.4	22.0	7.6	15.2	10.8	9.1	13.5	12.0	4.7	5.6	**374.7**
OIL	1985	51.0	44.9	47.3	41.7	46.2	34.7	35.9	29.2	29.8	31.7	32.5	18.1	**1,008.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	**116.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5	109.3	12.8	16.0	**201.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.3	232.1	66.3	64.4	**565.1**

Licence ***3389*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	72.2	77.4	117.3	67.3	60.1	61.8	97.0	0.0	0.0	0.0	0.0	0.0	**15,328.0**
WIN	1989	279.2	172.4	230.0	205.9	65.8	47.6	63.9	109.4	120.6	54.7	63.7	118.6	**14,774.9**
WIN	1988	366.2	408.2	386.8	196.9	331.9	341.8	243.1	314.7	336.1	85.4	406.3	310.0	**13,243.1**
WIN	1987	0.0	1382.7	598.6	888.3	657.2	620.4	824.9	911.3	1001.3	1201.6	879.3	550.1	**9,515.7**
DAY	1986	21.1	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	29.9	28.5	0.0	**791.4**
H2O	1986	15.2	13.1	11.2	11.1	8.5	3.4	4.9	8.0	6.2	3.6	3.1	0.0	**622.3**
OIL	1986	19.2	33.5	33.0	31.2	33.2	28.5	31.7	32.7	29.9	31.0	32.7	0.0	**1,211.4**
DAY	1985	30.8	28.0	30.8	30.0	30.8	30.0	30.5	31.0	29.9	31.0	30.0	30.2	**470.0**
H2O	1985	45.5	35.1	20.6	30.8	30.7	21.2	19.9	27.1	19.7	21.7	19.5	18.8	**534.0**
OIL	1985	48.4	43.7	54.4	43.9	39.5	37.7	41.4	30.9	29.7	33.0	24.9	18.6	**874.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	29.0	31.0	**107.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.6	127.9	13.1	27.8	**223.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.2	172.9	69.9	63.7	**428.7**

Licence ***3391*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-27-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**2,077.0**
H2O	1990	61.6	63.5	61.8	57.2	5.4	59.8	61.8	61.9	60.3	61.9	60.0	62.0	**3,823.2**
OIL	1990	65.6	73.4	74.1	72.3	74.6	63.9	62.9	59.8	54.1	57.6	56.2	58.3	**9,295.5**
DAY	1989	30.0	28.0	30.0	29.0	30.0	21.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,726.0**
H2O	1989	63.2	56.8	61.5	64.0	63.2	51.6	61.1	61.2	59.6	61.4	59.6	61.6	**3,146.0**
OIL	1989	97.0	73.7	90.3	82.3	82.5	45.5	73.3	74.0	70.8	75.0	70.9	74.3	**8,522.7**
DAY	1988	30.0	28.0	29.0	29.0	30.0	28.0	30.0	30.0	29.0	29.0	29.0	30.0	**1,380.0**
H2O	1988	60.6	58.5	62.5	59.8	61.9	59.0	62.3	61.6	56.7	62.9	59.7	61.8	**2,421.2**
OIL	1988	107.1	105.7	106.7	108.8	112.1	110.7	98.4	88.9	76.0	103.0	99.7	100.8	**7,613.1**
DAY	1987	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	28.0	**1,029.0**
H2O	1987	54.2	60.8	74.2	63.8	66.4	65.0	65.8	64.2	57.3	62.9	58.8	62.0	**1,693.9**
OIL	1987	128.8	117.3	133.2	125.5	129.9	124.6	126.8	128.7	124.2	129.1	124.1	104.4	**6,395.2**
DAY	1986	28.0	27.0	28.0	0.0	0.0	29.0	19.0	29.0	25.0	16.0	29.0	27.0	**678.0**

Manitoba Production
1976 To 1990

Licence ***3391*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-27-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	42.7	38.2	41.1	0.0	0.0	53.3	29.8	46.8	42.0	35.0	56.1	34.2	**938.5**
OIL	1986	222.0	188.0	203.7	0.0	0.0	152.0	147.9	168.4	157.3	99.7	151.9	123.2	**4,898.6**
DAY	1985	30.0	27.0	30.0	22.0	30.0	29.0	27.0	28.0	30.0	30.0	30.0	30.0	**421.0**
H2O	1985	31.0	13.0	28.8	26.5	27.3	40.5	56.0	41.8	53.2	51.1	51.4	53.0	**519.3**
OIL	1985	284.1	204.3	296.5	169.4	280.0	241.2	186.6	204.7	192.6	179.9	212.4	239.7	**3,284.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	11.0	30.0	29.0	**78.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	2.7	5.5	9.4	26.4	**45.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	51.8	82.2	183.3	273.8	**593.1**

Licence ***3396*** Well Name ***Colgas Cymric Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	17.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**229.0**
H2O	1985	0.0	0.0	0.0	43.9	13.5	12.0	31.4	17.6	0.0	0.0	0.0	0.0	**223.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	29.0	21.0	**89.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	51.9	31.5	11.1	**104.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	12.4	0.0	0.0	**21.0**

Licence ***3397*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	1.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	**130.0**
H2O	1990	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.2	0.2	**1,679.1**
OIL	1990	2.8	0.0	3.0	0.0	0.0	0.0	0.0	3.8	4.1	4.2	3.8	3.4	**308.4**
DAY	1989	0.0	0.0	1.0	0.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	1.0	**123.0**
H2O	1989	0.0	0.0	0.1	0.0	0.1	0.2	0.0	0.5	0.2	0.1	0.2	0.2	**1,677.6**
OIL	1989	0.0	0.0	4.7	0.0	4.3	3.5	0.0	4.2	5.1	3.8	3.4	3.5	**283.3**
DAY	1988	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	2.0	**115.0**
H2O	1988	0.1	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.7	**1,676.0**
OIL	1988	3.7	0.0	0.0	6.1	0.0	0.0	0.0	0.0	0.0	7.8	0.0	10.6	**250.8**
DAY	1987	1.0	1.0	0.0	1.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	**110.0**
H2O	1987	0.2	0.2	0.0	0.3	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**1,673.0**
OIL	1987	4.1	6.7	0.0	8.0	0.0	0.0	0.0	3.7	2.9	0.0	0.0	0.0	**222.6**
DAY	1986	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.0	1.0	**105.0**
H2O	1986	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	**1,672.0**
OIL	1986	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	4.6	4.3	**197.2**
DAY	1985	8.0	0.0	9.0	1.0	14.0	10.0	9.0	0.0	0.0	0.0	0.0	0.0	**99.0**
H2O	1985	281.8	0.0	74.4	1.6	214.4	150.6	139.8	0.0	0.0	0.0	0.0	0.0	**1,671.0**
OIL	1985	18.9	0.0	15.7	6.7	15.3	11.2	14.2	0.0	0.0	0.0	0.0	0.0	**171.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	**48.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	364.4	444.0	**808.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.9	51.0	**89.9**

Licence ***3398*** Well Name ***Cosens et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	7.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.0**
H2O	1989	137.1	429.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,459.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	3.0	2.0	**1,482.0**
H2O	1988	189.1	176.9	360.5	418.2	431.8	423.2	440.2	440.2	439.2	382.8	52.2	37.0	**7,893.2**

Manitoba Production
1976 To 1990

Licence ***3398*** Well Name ***Cosens et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	12.4	11.4	47.2	25.6	34.0	26.2	27.1	26.0	21.0	5.8	0.0	0.0	**1,407.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,178.0**
H2O	1987	151.9	134.7	160.4	154.6	168.6	162.2	177.2	181.9	183.0	183.0	183.0	189.1	**4,101.9**
OIL	1987	24.6	21.7	21.6	19.5	18.3	14.7	15.4	12.0	12.0	12.2	12.0	12.4	**1,170.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**814.0**
H2O	1986	73.9	66.7	74.4	72.0	74.7	70.0	149.5	130.2	126.0	128.1	123.9	130.2	**2,072.3**
OIL	1986	30.4	26.6	27.7	26.4	27.7	26.2	24.1	25.2	24.0	24.4	23.5	24.7	**974.3**
DAY	1985	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**449.0**
H2O	1985	31.8	29.7	29.6	28.6	27.0	44.5	64.0	62.5	74.4	69.0	69.4	70.7	**852.7**
OIL	1985	33.7	39.0	29.2	28.4	26.6	33.6	38.9	35.9	29.2	34.1	30.4	28.0	**663.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	27.0	28.0	**87.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	86.2	70.9	66.1	**251.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	113.7	93.1	57.3	**276.4**

Licence ***3399*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	2.0	1.0	2.0	2.0	2.0	1.0	2.0	1.0	30.0	20.0	27.0	31.0	**1,176.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	967.0	1582.5	1801.0	**37,441.3**
OIL	1990	8.8	4.0	9.2	8.0	8.1	3.9	8.1	4.2	3.4	52.5	53.3	42.3	**2,635.0**
DAY	1989	3.0	2.0	1.0	2.0	2.0	1.0	2.0	0.0	2.0	1.0	2.0	2.0	**1,055.0**
OIL	1989	11.9	5.2	4.1	8.1	4.1	4.1	7.7	0.0	7.5	4.6	7.6	8.7	**2,429.2**
DAY	1988	0.0	0.0	0.0	0.0	3.0	1.0	2.0	2.0	3.0	2.0	2.0	2.0	**1,035.0**
OIL	1988	0.0	0.0	0.0	0.0	7.3	2.9	7.5	7.2	11.8	8.2	7.3	8.3	**2,355.6**
DAY	1987	26.0	28.0	29.0	30.0	24.0	30.0	24.0	30.0	27.0	25.0	14.0	0.0	**1,018.0**
H2O	1987	1364.3	1746.5	1836.5	1717.2	1211.9	1714.9	1718.0	1970.1	1643.9	1259.4	659.9	0.0	**33,090.8**
OIL	1987	56.2	28.7	44.0	28.5	36.1	33.6	29.6	32.3	38.1	29.4	17.6	0.0	**2,295.1**
DAY	1986	27.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	28.0	24.0	23.0	31.0	**731.0**
H2O	1986	569.4	442.6	512.5	646.5	586.9	721.3	1079.1	1206.4	734.3	867.8	758.6	555.1	**16,248.2**
OIL	1986	66.3	71.8	83.7	78.8	40.0	63.2	82.8	53.7	35.0	61.5	51.3	21.0	**1,921.0**
DAY	1985	28.0	25.0	25.0	22.0	31.0	30.0	27.0	31.0	29.0	22.0	30.0	16.0	**395.0**
H2O	1985	204.2	323.2	324.5	578.1	757.6	747.1	654.5	796.5	748.7	486.6	796.1	314.7	**7,567.7**
OIL	1985	98.0	93.2	82.8	112.6	119.4	96.0	77.3	81.2	56.5	45.7	73.5	36.4	**1,211.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	19.0	30.0	23.0	**79.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.1	184.3	329.2	228.3	**835.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	62.6	95.3	58.5	**239.3**

Licence ***3401*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**2,219.0**
H2O	1990	42.1	42.2	40.7	33.2	36.6	36.9	41.0	30.2	40.5	35.5	34.0	46.0	**2,488.3**
OIL	1990	45.0	38.8	57.6	30.4	52.3	46.9	40.0	44.8	44.8	53.4	54.4	49.4	**4,152.7**
DAY	1989	29.0	19.0	24.0	27.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**1,859.0**
H2O	1989	37.0	36.0	53.8	43.3	39.3	50.8	42.2	43.8	34.9	27.7	29.2	35.1	**2,029.4**
OIL	1989	47.8	27.6	17.9	67.8	46.9	64.4	57.5	53.6	55.1	40.1	48.9	40.7	**3,594.9**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,523.0**
H2O	1988	56.8	32.2	39.0	28.5	43.0	40.6	46.0	33.2	47.7	28.4	28.6	40.1	**1,556.3**
OIL	1988	50.1	70.2	72.3	58.1	82.3	68.3	65.2	74.8	56.7	73.8	70.7	59.5	**3,026.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,159.0**
H2O	1987	40.2	63.7	62.4	64.3	32.3	32.1	22.2	1.0	0.0	0.0	0.0	40.0	**1,092.2**

Manitoba Production
1976 To 1990

Licence ***3401*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	91.2	52.2	62.7	64.5	94.7	83.0	57.1	63.2	113.8	115.6	109.8	71.8	**2,224.6**
DAY	1986	29.0	19.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**794.0**
H2O	1986	3.8	42.5	93.2	71.7	86.5	73.2	73.5	85.4	47.0	64.1	28.0	9.2	**734.0**
OIL	1986	18.3	52.4	75.2	100.1	77.5	72.4	69.2	86.7	101.9	72.2	126.7	84.1	**1,245.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	17.0	28.0	**442.0**
H2O	1985	4.7	4.7	3.9	3.5	3.0	4.1	2.4	4.8	2.1	4.0	1.8	3.4	**55.9**
OIL	1985	25.4	19.3	21.3	19.8	21.1	16.7	18.4	14.2	18.0	15.7	10.4	19.1	**308.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	28.0	29.0	**96.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.9	4.8	4.6	**13.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	13.7	39.6	26.4	**88.9**

Licence ***3402*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,128.3**
H2O	1990	126.4	120.5	111.5	102.9	115.0	130.2	101.4	57.1	111.3	111.0	84.0	84.6	**6,644.1**
OIL	1990	42.1	34.0	37.9	36.4	33.1	34.1	19.7	19.2	35.7	34.1	29.2	28.9	**3,651.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.0	30.0	27.0	30.0	28.0	**1,776.3**
H2O	1989	76.8	53.1	57.5	62.5	62.8	96.4	130.5	21.6	97.4	101.6	122.5	109.9	**5,388.2**
OIL	1989	39.6	44.8	53.5	48.2	54.2	25.2	36.2	7.9	16.3	36.5	42.3	36.3	**3,266.9**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,439.3**
H2O	1988	105.1	48.3	56.8	58.9	105.3	100.1	101.9	79.4	68.0	76.8	82.1	88.8	**4,395.6**
OIL	1988	27.2	47.9	50.4	50.0	36.5	35.0	26.6	71.7	60.9	48.6	43.2	35.5	**2,825.9**
DAY	1987	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	19.0	**1,074.3**
H2O	1987	74.1	55.9	108.8	111.6	115.0	107.5	121.8	106.0	82.4	55.6	59.8	71.1	**3,424.1**
OIL	1987	56.1	58.1	25.8	32.7	37.7	23.8	20.0	22.0	27.2	32.3	6.4	8.8	**2,292.4**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	30.3	30.0	31.0	25.3	31.0	**727.4**
H2O	1986	88.2	63.4	52.3	81.1	112.6	47.0	39.7	44.1	90.1	105.8	50.3	77.6	**2,354.5**
OIL	1986	66.7	65.2	72.3	52.7	33.8	57.8	61.1	75.6	57.3	46.1	63.2	64.0	**1,941.5**
DAY	1985	25.9	28.0	22.0	0.0	27.8	28.0	29.6	29.4	29.2	17.0	30.0	30.0	**368.9**
H2O	1985	133.3	90.6	60.7	0.0	107.5	59.5	103.9	102.8	118.7	68.1	68.7	49.2	**1,502.3**
OIL	1985	86.0	89.6	60.1	0.0	73.4	80.4	55.3	52.6	41.9	20.1	71.6	79.7	**1,225.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	30.0	31.0	**72.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	84.9	191.9	261.0	**539.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	63.6	257.4	193.0	**515.0**

Licence ***3403*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	295.9	358.3	304.2	202.8	160.0	140.3	144.2	226.0	244.3	226.5	203.2	180.2	**34,621.8**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.8	246.3	**31,935.9**
WIN	1988	746.0	322.9	354.2	221.5	268.6	0.0	0.0	288.2	292.9	30.2	0.0	0.0	**31,550.8**
WIN	1987	1261.1	958.6	1226.9	1257.4	1136.3	816.1	273.6	861.5	699.4	805.2	616.1	505.3	**29,026.3**
WIN	1986	698.4	915.2	887.8	1015.9	925.9	534.3	1344.9	2451.3	2053.8	1489.0	1395.3	1217.6	**18,608.8**
DAY	1985	26.8	28.0	22.8	30.0	30.8	30.0	30.8	14.5	7.0	0.0	0.0	0.0	**256.7**
H2O	1985	82.4	45.4	39.8	60.5	58.1	57.3	91.0	51.1	37.3	0.0	0.0	0.0	**697.4**
OIL	1985	92.2	111.8	67.6	91.5	63.0	48.1	10.1	7.6	5.7	0.0	0.0	0.0	**695.1**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	956.2	1366.2	1357.0	**3,679.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	166.0	**174.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	161.1	**197.5**

Manitoba Production
1976 To 1990

Licence ***3404*** Well Name ***Amoco Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.9**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.9**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.9**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.9**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.9**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.9**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.9**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.9**
DAY	1985	0.0	0.0	23.0	0.0	0.0	0.0	29.0	7.0	30.0	31.0	30.0	5.0	**155.0**
H2O	1985	0.0	0.0	40.3	0.0	0.0	0.0	43.9	11.6	38.8	38.9	37.4	7.0	**217.9**
OIL	1985	0.0	0.0	24.6	0.0	0.0	0.0	28.8	7.0	23.4	17.0	4.6	2.5	**107.9**

Licence ***3405*** Well Name ***Enron et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	3.0	0.0	0.0	**550.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.1	26.6	0.0	0.0	**4,556.4**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.2	0.0	0.0	**402.8**
DAY	1986	31.0	28.0	18.0	0.0	0.0	7.0	31.0	31.0	24.0	0.0	0.0	0.0	**534.0**
H2O	1986	227.1	195.5	127.3	0.0	0.0	60.4	249.5	231.7	175.4	0.0	0.0	0.0	**4,404.7**
OIL	1986	16.5	19.5	11.3	0.0	0.0	3.8	10.5	11.9	9.5	0.0	0.0	0.0	**399.7**
DAY	1985	26.0	28.0	21.0	20.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**364.0**
H2O	1985	222.3	226.4	159.1	173.8	254.4	201.9	239.7	236.4	216.0	231.2	209.8	220.7	**3,137.8**
OIL	1985	36.0	28.3	26.2	19.5	23.9	20.9	23.9	27.5	22.3	21.3	20.9	21.6	**316.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	24.0	**29.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.0	204.1	**546.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	21.9	**24.4**

Licence ***3407*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,157.0**
H2O	1990	4.8	4.4	5.1	4.8	5.0	4.6	4.5	4.3	4.8	4.8	4.0	4.7	**830.7**
OIL	1990	45.1	40.5	43.2	42.1	42.4	43.3	41.7	42.1	40.4	42.3	40.4	41.6	**5,427.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,792.0**
H2O	1989	5.4	4.9	5.4	5.1	5.3	5.1	5.0	4.9	5.0	4.9	4.7	4.9	**774.9**
OIL	1989	48.6	43.9	47.8	45.5	47.2	44.8	44.7	44.5	44.0	43.1	43.1	44.0	**4,922.0**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,427.0**
H2O	1988	6.8	6.1	6.7	7.1	6.3	6.2	5.8	5.6	5.0	5.3	5.2	5.3	**714.3**
OIL	1988	63.0	53.0	58.6	64.2	58.0	50.7	52.5	50.0	45.3	47.6	47.1	47.7	**4,380.8**
DAY	1987	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,062.0**
H2O	1987	12.1	9.7	9.5	9.1	9.0	8.5	8.4	8.9	8.1	7.5	7.0	7.1	**642.9**
OIL	1987	97.6	85.3	91.0	79.3	79.5	74.3	73.4	72.4	68.3	68.3	63.8	63.6	**3,743.1**
DAY	1986	31.0	28.0	18.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	30.0	31.0	**699.0**

Manitoba Production
1976 To 1990

Licence ***3407*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	12.4	14.8	0.1	0.0	0.0	0.1	19.9	15.8	10.1	9.7	9.2	9.9	**538.0**
OIL	1986	104.1	84.4	63.2	0.0	0.0	0.7	111.1	102.8	92.9	89.5	82.6	86.0	**2,826.3**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**437.0**
H2O	1985	211.3	19.3	17.0	14.1	12.2	18.2	23.4	7.2	16.0	15.4	14.6	12.5	**436.0**
OIL	1985	186.7	157.3	158.4	140.6	135.3	118.4	113.0	107.9	119.1	114.2	105.2	105.9	**2,009.0**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	15.0	31.0	**78.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	18.5	35.4	**54.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	46.4	174.4	225.7	**447.0**

Licence ***3408*** Well Name ***Enron et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.5**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.9**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,278.0**
H2O	1988	13.5	11.2	12.1	11.6	11.5	10.7	11.0	10.3	0.0	0.0	0.0	0.0	**1,391.9**
OIL	1988	13.4	11.5	12.1	11.3	11.4	10.9	11.0	10.3	0.0	0.0	0.0	0.0	**1,100.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,034.0**
H2O	1987	15.9	14.7	15.8	14.4	15.4	13.5	14.4	13.6	12.9	14.5	13.7	14.0	**1,300.0**
OIL	1987	17.1	14.0	15.5	14.4	15.3	13.4	14.0	12.9	12.9	12.9	13.1	13.7	**1,008.6**
DAY	1986	31.0	28.0	18.0	0.0	0.0	7.0	31.0	31.0	30.0	29.0	30.0	31.0	**669.0**
H2O	1986	41.5	23.3	10.9	0.0	0.0	7.7	23.0	12.8	17.9	15.6	15.8	14.0	**1,127.2**
OIL	1986	40.7	27.1	12.9	0.0	0.0	5.9	21.6	26.9	17.0	14.8	14.6	19.2	**839.4**
DAY	1985	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	23.0	**403.0**
H2O	1985	34.8	37.0	45.4	41.7	42.4	40.5	48.0	44.9	37.3	42.5	314.2	140.1	**944.7**
OIL	1985	72.3	54.7	46.8	41.7	39.8	36.1	29.1	32.3	37.1	29.9	21.7	25.3	**638.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	17.5	**75.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	101.0	**171.9**

Licence ***3409*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,161.0**
H2O	1990	15.9	13.9	15.0	14.1	14.9	16.4	13.3	13.1	12.3	13.3	12.4	12.7	**1,510.7**
OIL	1990	23.5	21.1	22.2	21.4	22.1	16.8	20.5	20.6	19.5	20.8	19.6	19.1	**2,603.9**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,800.0**
H2O	1989	16.8	15.1	17.1	16.6	17.3	16.7	17.4	17.0	16.5	16.6	16.2	16.0	**1,343.4**
OIL	1989	25.3	22.7	25.8	25.1	26.1	25.2	26.1	25.6	25.0	24.9	24.2	23.9	**2,356.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,436.0**
H2O	1988	20.0	17.8	19.6	18.6	18.2	19.5	18.5	14.6	17.3	18.0	16.9	17.4	**1,144.1**
OIL	1988	31.0	27.0	28.3	27.9	27.5	23.2	27.6	22.0	26.1	27.0	25.6	26.0	**2,056.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,080.0**
H2O	1987	22.3	20.4	22.5	21.5	21.9	20.8	21.7	21.4	20.8	20.0	19.4	19.7	**927.7**
OIL	1987	37.3	31.0	33.6	32.5	33.1	32.1	33.2	32.3	31.2	31.4	28.9	29.6	**1,737.6**
DAY	1986	29.0	28.0	18.0	0.0	0.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**715.0**
H2O	1986	18.0	16.6	7.1	0.0	0.0	13.1	39.2	29.4	26.3	25.6	24.7	22.0	**675.3**

Manitoba Production
1976 To 1990

Licence ***3409*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	38.3	35.4	25.5	0.0	0.0	19.7	52.8	49.3	40.6	39.3	36.6	41.1	**1,351.4**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**449.0**
H2O	1985	48.8	25.1	31.9	22.3	32.7	34.0	26.6	21.1	24.8	24.3	17.0	16.7	**453.3**
OIL	1985	119.2	97.2	75.9	65.5	57.0	41.8	45.3	48.4	37.5	36.9	39.4	39.7	**972.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	27.0	25.0	**85.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.7	76.0	48.1	**128.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	86.9	56.2	116.8	**269.0**

Licence ***3411*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**1,456.0**
H2O	1989	1183.9	902.2	955.7	772.4	777.1	720.6	100.1	0.0	0.0	0.0	0.0	0.0	**47,720.8**
OIL	1989	16.1	14.9	13.4	13.0	13.9	12.4	1.1	0.0	0.0	0.0	0.0	0.0	**745.5**
DAY	1988	31.0	29.0	31.0	25.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,271.0**
H2O	1988	1117.4	1004.4	1186.1	903.7	1005.6	1018.4	1047.8	918.7	1015.7	1064.6	1017.3	1058.6	**42,308.8**
OIL	1988	9.4	2.4	3.2	2.1	5.1	4.8	5.0	14.4	14.6	13.2	14.3	16.7	**660.7**
DAY	1987	24.0	26.0	30.0	26.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**913.0**
H2O	1987	987.3	974.5	1039.8	893.9	1036.5	1009.2	1024.0	1065.5	947.3	975.6	1110.4	1137.6	**29,950.5**
OIL	1987	22.9	11.4	13.9	13.1	13.8	20.6	9.8	18.1	11.4	11.6	12.6	10.7	**555.5**
DAY	1986	31.0	22.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	5.0	0.0	**566.0**
H2O	1986	1108.7	728.8	1172.0	1126.1	1142.3	1799.7	357.1	888.4	1118.7	1026.0	166.1	0.0	**17,748.9**
OIL	1986	25.9	18.4	35.0	22.2	21.6	20.1	8.2	18.3	10.5	13.8	2.9	0.0	**385.6**
DAY	1985	31.0	10.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	31.0	29.0	31.0	**273.0**
H2O	1985	503.6	57.2	0.0	0.0	0.0	0.0	336.9	1070.6	1085.2	960.2	1012.8	1098.7	**7,115.0**
OIL	1985	14.7	1.1	0.0	0.0	0.0	0.0	15.5	25.7	28.5	28.0	22.8	24.1	**188.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	23.0	27.0	**60.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.0	318.3	428.5	**989.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	3.2	7.9	**28.3**

Licence ***3412*** Well Name ***Kiwi Mustang Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.16-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**2,239.0**
OIL	1990	12.7	12.2	13.2	11.7	13.0	12.5	13.1	13.1	14.6	11.5	12.3	13.4	**1,534.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	29.0	15.0	30.0	31.0	30.0	31.0	**1,877.0**
OIL	1989	15.0	13.2	15.4	15.3	16.1	15.0	14.7	8.7	16.5	15.7	13.4	13.5	**1,381.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,530.0**
H2O	1988	12.5	0.0	0.0	0.0	4.4	3.3	4.5	4.4	0.0	0.0	0.0	0.0	**2,359.2**
OIL	1988	16.1	16.1	16.7	20.5	16.3	16.5	16.5	15.8	13.2	16.5	7.3	13.4	**1,208.9**
DAY	1987	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,164.0**
H2O	1987	49.9	45.9	54.0	11.9	14.3	13.9	8.7	13.3	14.1	11.6	10.3	10.9	**2,330.1**
OIL	1987	17.8	17.6	17.7	7.0	7.6	7.3	19.0	15.7	14.4	19.4	18.6	19.9	**1,024.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	29.0	29.0	25.0	**804.0**
H2O	1986	47.5	52.8	83.1	45.2	49.3	45.2	50.8	52.3	55.4	46.6	45.9	38.2	**2,071.3**
OIL	1986	23.9	16.1	17.1	16.7	16.7	14.3	19.0	19.9	16.9	22.9	22.4	18.9	**842.0**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**452.0**
H2O	1985	66.8	93.8	115.9	89.7	119.2	101.2	102.2	110.1	102.4	48.6	266.6	32.7	**1,459.0**
OIL	1985	35.0	40.1	36.9	40.4	47.3	40.3	30.8	36.9	36.8	18.5	33.1	27.2	**617.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**91.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.7	68.7	66.4	**209.8**

Manitoba Production
1976 To 1990

Licence ***3412*** Well Name ***Kiwi Mustang Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.16-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.5	58.8	44.6	**193.9**

Licence ***3413*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,161.0**
H2O	1990	24.8	22.4	24.8	24.0	24.8	24.0	24.8	24.8	23.2	24.5	23.6	24.7	**1,897.9**
OIL	1990	27.9	25.2	29.3	27.0	27.9	27.0	27.8	23.4	21.2	23.4	26.7	25.6	**3,502.6**
DAY	1989	31.0	28.0	31.0	6.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,798.0**
H2O	1989	15.5	14.0	14.1	1.8	28.5	33.0	33.9	24.8	24.1	24.8	23.8	23.3	**1,607.5**
OIL	1989	24.8	19.8	18.9	1.8	26.3	30.0	30.8	31.0	28.7	27.9	26.8	26.4	**3,190.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,466.0**
H2O	1988	21.7	20.3	19.4	19.6	18.6	17.9	18.6	18.6	18.0	17.9	14.9	15.5	**1,345.9**
OIL	1988	46.4	42.7	41.2	43.6	37.2	35.0	37.3	37.2	36.0	33.6	24.4	24.8	**2,897.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,100.0**
H2O	1987	24.8	22.4	24.8	24.0	24.0	23.6	24.8	19.9	24.0	24.8	21.8	21.7	**1,124.9**
OIL	1987	55.2	47.8	52.4	50.8	52.0	50.0	52.5	41.9	50.9	53.6	46.5	46.4	**2,457.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**735.0**
H2O	1986	34.5	31.8	39.7	39.0	40.3	38.5	39.6	37.7	44.0	24.3	23.6	24.8	**844.3**
OIL	1986	70.8	59.5	48.9	73.3	76.9	73.8	76.0	72.2	56.3	54.4	52.7	55.4	**1,857.6**
DAY	1985	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	22.0	30.0	**372.0**
H2O	1985	21.3	20.0	19.7	19.1	18.6	47.7	48.3	72.6	47.0	34.5	24.0	32.9	**426.5**
OIL	1985	113.9	96.4	87.8	71.4	56.1	95.4	113.8	110.8	87.8	71.4	47.4	65.6	**1,087.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	**20.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.6	**69.6**

Licence ***3414*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**2,103.0**
H2O	1990	1433.5	1316.0	1433.5	1410.0	1433.5	1410.0	1433.5	875.9	1410.0	1433.5	1386.5	1457.0	**78,489.8**
OIL	1990	36.6	33.6	38.3	36.0	36.6	35.6	35.2	20.0	29.2	31.8	31.2	31.5	**3,809.2**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,750.0**
H2O	1989	1457.0	1292.5	1457.0	1347.0	1433.5	1386.5	1410.0	1433.5	1363.0	1382.6	1398.2	1457.0	**62,056.9**
OIL	1989	43.4	38.2	49.6	45.9	49.5	47.1	48.0	48.9	44.0	38.6	35.8	37.3	**3,413.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,387.0**
H2O	1988	1457.0	1363.0	1413.8	1410.0	1457.0	1284.7	1457.0	1433.5	1410.0	1386.5	1378.6	1433.5	**45,239.1**
OIL	1988	74.3	67.1	69.2	68.4	62.8	41.0	43.6	42.8	42.0	40.3	42.1	42.7	**2,887.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	29.0	30.0	31.0	**1,023.0**
H2O	1987	914.5	796.5	899.7	885.0	1330.4	1306.6	1335.6	1390.2	1340.5	1312.1	1410.0	1457.0	**28,354.5**
OIL	1987	49.2	37.1	36.4	35.9	105.0	107.7	67.9	70.6	68.3	68.0	71.9	74.2	**2,251.0**
DAY	1986	31.0	28.0	10.0	0.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**663.0**
H2O	1986	717.6	678.9	243.0	0.0	0.0	397.5	723.2	754.8	849.1	899.7	870.2	914.5	**13,976.4**
OIL	1986	45.5	35.3	10.9	0.0	0.0	44.3	84.1	69.4	59.2	50.5	46.8	49.2	**1,458.8**
DAY	1985	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**392.0**
H2O	1985	287.5	467.0	575.7	586.9	486.7	566.8	630.9	541.1	610.1	714.3	694.8	685.7	**6,927.9**
OIL	1985	143.5	99.6	60.6	70.3	66.3	59.8	47.4	40.2	35.6	43.8	42.5	42.1	**963.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	2.0	24.0	**31.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	3.5	76.1	**80.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	6.9	178.0	**211.9**

Manitoba Production
1976 To 1990

Licence ***3415*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	24.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	28.0	27.0	**2,163.0**
H2O	1990	169.8	161.1	206.1	181.2	259.1	239.7	286.3	304.8	275.9	297.0	281.3	226.0	**17,137.0**
OIL	1990	13.1	12.3	15.1	15.3	19.9	26.5	34.1	37.1	34.3	34.9	35.7	28.0	**2,424.0**
DAY	1989	31.0	27.0	30.0	29.0	29.0	29.0	30.0	30.0	29.0	29.0	29.0	29.0	**1,820.0**
H2O	1989	331.9	284.3	331.2	242.1	203.7	200.6	209.4	267.5	236.4	257.9	262.9	218.6	**14,248.7**
OIL	1989	20.5	19.2	21.2	20.5	19.4	20.2	19.9	19.2	17.1	14.8	15.2	17.0	**2,117.7**
DAY	1988	29.0	29.0	30.0	25.0	30.0	26.0	30.0	31.0	27.0	26.0	20.0	29.0	**1,469.0**
H2O	1988	279.3	294.4	247.7	227.0	276.9	225.8	280.4	261.5	256.3	251.0	192.1	255.7	**11,202.2**
OIL	1988	26.3	25.8	27.0	20.9	24.0	22.1	24.4	24.4	21.9	18.7	14.8	19.7	**1,893.5**
DAY	1987	31.0	28.0	31.0	27.0	31.0	29.0	22.0	30.0	29.0	29.0	25.0	31.0	**1,137.0**
H2O	1987	170.1	243.4	341.9	287.6	330.9	218.9	152.6	199.0	199.2	201.1	208.4	275.9	**8,154.1**
OIL	1987	30.5	37.8	35.1	29.0	39.0	31.0	26.8	46.8	46.3	34.6	25.2	26.6	**1,623.5**
DAY	1986	31.0	22.0	29.0	25.0	27.0	29.0	29.0	29.0	29.0	31.0	30.0	31.0	**794.0**
H2O	1986	364.3	232.2	246.3	243.7	311.8	270.9	173.2	168.7	180.5	164.6	157.7	173.0	**5,325.1**
OIL	1986	34.2	28.5	32.4	30.5	32.0	39.2	37.2	38.7	40.6	39.9	39.4	31.9	**1,214.8**
DAY	1985	30.0	26.0	29.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	30.0	30.0	**452.0**
H2O	1985	83.8	116.4	165.9	178.2	150.5	197.1	206.3	233.3	267.7	231.4	309.9	310.9	**2,638.2**
OIL	1985	44.4	43.0	37.0	46.8	47.0	42.5	48.3	53.6	49.1	42.5	40.5	37.2	**790.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**105.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	66.3	50.6	67.9	**186.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	94.3	80.1	65.0	**258.4**

Licence ***3416*** Well Name ***Tundra Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	28.0	31.0	**1,411.0**
H2O	1990	195.2	186.8	212.4	186.8	267.0	253.4	270.4	287.9	260.6	280.5	265.6	245.1	**8,902.5**
OIL	1990	12.9	12.3	13.5	13.6	17.6	15.7	11.4	12.4	11.4	11.7	11.9	10.7	**855.2**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	28.0	29.0	28.0	29.0	**1,058.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	235.2	265.8	261.7	225.3	**5,990.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	14.6	13.1	13.1	15.1	**700.1**
DAY	1987	31.0	28.0	31.0	29.0	29.0	26.0	15.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	1987	99.1	83.1	70.5	107.8	120.8	76.6	38.5	0.0	0.0	0.0	0.0	0.0	**4,971.8**
OIL	1987	5.4	4.9	10.6	14.1	16.8	12.8	7.3	0.0	0.0	0.0	0.0	0.0	**641.0**
DAY	1986	24.0	27.0	30.0	29.0	28.0	29.0	28.0	27.0	30.0	31.0	29.0	31.0	**749.0**
H2O	1986	16.8	20.7	21.1	18.9	15.5	13.7	16.7	20.8	39.7	56.7	13.3	9.4	**4,375.4**
OIL	1986	28.3	35.0	38.9	32.5	16.7	21.1	15.8	13.5	15.3	16.8	15.7	13.3	**569.1**
DAY	1985	28.0	15.0	28.0	29.0	29.0	29.0	30.0	31.0	25.0	9.0	29.0	28.0	**406.0**
H2O	1985	89.4	80.2	280.6	394.8	337.4	416.9	451.4	458.8	410.5	35.2	533.7	534.4	**4,112.1**
OIL	1985	23.6	9.3	14.4	12.3	16.0	17.5	20.6	20.1	15.5	10.5	0.0	0.0	**306.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	29.0	31.0	**96.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	30.1	26.6	27.4	**88.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	57.7	40.3	39.1	**146.4**

Licence ***3418*** Well Name ***Interlake et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.2**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**

Manitoba Production
1976 To 1990

Licence ***3418*** Well Name ***Interlake et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.2**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
DAY	1985	0.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	16.0	31.0	0.0	0.0	**238.0**
H2O	1985	0.0	3.0	2.7	7.0	1.6	23.8	6.4	1.4	0.6	6.8	0.0	0.0	**182.2**
OIL	1985	0.0	7.6	20.3	13.5	11.5	10.3	10.9	16.1	0.0	5.9	0.0	0.0	**96.1**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9	0.0	**128.9**

Licence ***3419*** Well Name ***Enron et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	4.0	23.0	31.0	28.0	23.0	31.0	30.0	9.0	**1,252.0**
H2O	1988	46.3	40.5	43.8	41.4	4.1	35.6	48.3	38.5	45.4	47.6	45.1	13.1	**2,112.0**
OIL	1988	19.7	17.4	18.3	17.5	1.7	16.8	20.6	16.5	19.2	20.2	19.2	5.6	**1,111.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**952.0**
H2O	1987	42.2	39.5	49.2	47.7	48.4	47.1	49.1	41.3	46.5	47.8	45.8	46.5	**1,662.3**
OIL	1987	28.8	25.4	22.6	20.1	21.0	20.2	21.0	13.6	19.8	20.3	19.3	20.3	**919.0**
DAY	1986	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**593.0**
H2O	1986	33.2	41.5	28.0	0.0	0.0	0.0	0.0	0.0	65.2	58.1	57.5	48.0	**1,111.2**
OIL	1986	50.4	28.7	18.0	0.0	0.0	0.0	0.0	0.0	20.4	21.3	18.0	26.9	**666.6**
DAY	1985	28.0	28.0	22.0	7.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**397.0**
H2O	1985	55.2	61.5	48.8	22.1	62.8	55.3	54.9	54.9	49.1	53.1	50.1	57.7	**779.7**
OIL	1985	56.6	53.1	32.7	9.3	51.2	35.5	26.7	32.7	32.8	31.3	20.9	24.6	**482.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	25.0	27.0	**70.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	79.8	73.6	**154.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	19.5	32.5	**75.5**

Licence ***3421*** Well Name ***Kiwi Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.11-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**116.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.4	76.1	**587.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	16.0	**88.9**
DAY	1987	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	1987	0.0	0.0	0.0	0.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.9**
OIL	1987	0.0	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**100.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	**469.6**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**55.4**
DAY	1985	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	1985	121.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.5**
OIL	1985	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	19.0	**76.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.2	166.3	111.9	**322.4**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	16.7	1.9	**42.5**

Licence ***3425*** Well Name ***Tundra et al Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3425*** Well Name ***Tundra et al Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**45.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	0.0	0.0	0.0	**474.6**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	0.0	0.0	0.0	**15.0**
DAY	1985	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	1985	225.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.7**
OIL	1985	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.7	**242.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	**5.1**

Licence ***3426*** Well Name ***Lasmo et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	27.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**752.0**
H2O	1987	47.8	41.0	42.7	39.8	38.3	38.9	9.3	0.0	0.0	0.0	0.0	0.0	**963.6**
OIL	1987	4.8	4.1	4.3	4.0	3.8	3.9	0.9	0.0	0.0	0.0	0.0	0.0	**402.5**
DAY	1986	0.0	0.0	0.0	0.0	31.0	2.0	22.0	31.0	4.0	27.0	30.0	31.0	**567.0**
H2O	1986	0.0	0.0	0.0	0.0	44.3	1.4	52.3	47.9	4.7	55.1	46.9	44.0	**705.8**
OIL	1986	0.0	0.0	0.0	0.0	11.1	0.4	8.5	4.0	0.2	3.0	5.2	4.9	**376.7**
DAY	1985	28.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	**389.0**
H2O	1985	20.5	33.5	13.3	60.3	37.6	33.8	33.2	32.8	36.5	31.9	26.8	0.0	**409.2**
OIL	1985	39.0	21.6	34.6	1.0	12.5	11.3	11.1	10.9	6.4	10.5	9.2	0.0	**339.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**73.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	16.1	20.5	**49.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	67.2	50.1	**171.3**

Licence ***3427*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	8.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,070.0**
H2O	1990	17.6	15.5	20.0	21.1	2.9	14.8	20.3	24.7	73.1	89.0	78.8	82.8	**2,535.3**
OIL	1990	126.8	102.8	95.0	113.3	28.9	120.5	144.9	140.3	121.1	124.8	104.4	81.5	**7,275.8**
DAY	1989	31.0	28.0	31.0	30.0	14.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,736.0**
H2O	1989	8.2	6.7	9.4	9.0	1.3	22.3	32.4	48.5	49.0	18.1	16.3	17.3	**2,074.7**
OIL	1989	53.2	47.3	88.9	81.9	14.4	65.7	93.0	146.2	130.6	134.7	118.2	123.2	**5,971.5**
DAY	1988	31.0	25.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,389.0**
H2O	1988	14.6	15.7	14.6	13.6	2.6	2.8	3.6	3.8	3.8	4.8	7.2	8.1	**1,836.2**
OIL	1988	58.9	55.8	58.0	43.3	31.7	29.9	33.6	31.5	30.0	31.3	55.1	54.6	**4,874.2**
DAY	1987	24.0	22.0	26.0	30.0	27.0	26.0	26.0	30.0	30.0	31.0	30.0	31.0	**1,032.0**
H2O	1987	22.2	42.4	52.7	54.1	14.1	12.8	13.1	12.4	15.4	14.6	14.7	14.0	**1,741.0**
OIL	1987	64.3	44.9	56.2	56.8	76.1	73.7	65.2	66.8	57.4	53.2	58.8	56.0	**4,360.5**
DAY	1986	31.0	25.0	30.0	30.0	31.0	28.0	30.0	31.0	29.0	29.0	27.0	29.0	**699.0**
H2O	1986	34.6	278.1	32.4	24.9	25.8	32.2	42.7	20.5	25.1	34.4	22.5	35.1	**1,458.5**
OIL	1986	135.2	144.3	113.9	84.8	103.9	72.7	92.9	77.7	69.5	80.1	61.5	91.0	**3,631.1**
DAY	1985	17.0	25.0	24.0	27.0	30.0	29.0	27.0	27.0	28.0	30.0	30.0	30.0	**349.0**
H2O	1985	62.3	82.7	104.9	92.5	73.1	71.8	50.4	54.0	41.8	87.5	40.0	36.5	**850.2**
OIL	1985	174.9	267.8	266.3	326.9	273.3	188.1	117.3	124.0	152.5	130.4	134.8	106.5	**2,503.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	8.0	**25.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	16.6	**52.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	176.8	52.4	**240.8**

Manitoba Production
1976 To 1990

Licence ***3429*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	19.0	18.0	30.0	30.0	26.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,872.0**
H2O	1990	57.4	51.6	90.0	93.7	4.7	1.6	10.2	11.8	10.0	12.0	10.7	11.5	**3,103.4**
OIL	1990	19.9	16.4	31.3	37.3	15.6	4.3	24.0	22.4	22.8	23.5	19.8	15.6	**2,929.4**
DAY	1989	31.0	28.0	31.0	30.0	10.0	3.0	19.0	31.0	30.0	31.0	30.0	30.0	**1,560.0**
H2O	1989	53.5	43.3	49.0	47.6	13.6	4.0	55.9	88.1	91.4	96.9	86.5	89.4	**2,738.2**
OIL	1989	46.0	41.2	46.3	43.4	15.9	5.8	22.1	36.7	33.6	34.8	30.5	30.7	**2,676.5**
DAY	1988	31.0	29.0	30.0	29.0	7.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,256.0**
H2O	1988	37.2	34.9	38.0	33.6	7.4	1.0	46.9	49.7	49.6	59.9	46.9	52.1	**2,019.0**
OIL	1988	54.7	42.7	46.2	44.5	12.2	1.3	58.1	55.3	51.8	52.4	47.6	47.2	**2,289.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**938.0**
H2O	1987	19.8	17.2	23.0	20.5	26.4	22.7	196.5	207.6	101.4	159.6	130.1	128.1	**1,561.8**
OIL	1987	24.7	23.8	45.7	45.3	40.0	53.8	108.5	106.8	80.0	79.6	75.6	78.1	**1,775.5**
DAY	1986	11.0	22.0	4.0	22.0	31.0	29.0	30.0	17.0	30.0	31.0	30.0	31.0	**574.0**
H2O	1986	0.0	13.0	14.9	10.4	10.3	8.4	9.9	20.0	22.8	22.9	20.7	20.9	**508.9**
OIL	1986	34.4	30.0	0.2	44.6	44.1	35.6	33.4	27.4	24.6	24.8	27.2	24.4	**1,013.6**
DAY	1985	8.0	22.0	30.0	27.0	31.0	29.0	30.0	17.0	26.0	17.0	30.0	10.0	**286.0**
H2O	1985	33.1	37.3	20.6	95.5	33.8	18.2	12.3	14.4	13.4	10.0	17.5	4.0	**334.7**
OIL	1985	46.0	67.4	78.9	59.3	38.7	45.9	36.9	37.2	42.9	31.2	32.7	9.7	**662.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	**24.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1	**136.1**

Licence ***3430*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	9.0	11.0	19.0	12.0	9.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	1988	1.6	2.0	2.7	20.6	11.6	31.4	0.0	0.0	0.0	0.0	0.0	0.0	**221.0**
OIL	1988	6.4	9.4	11.1	0.0	1.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**594.2**
DAY	1987	16.0	18.0	17.0	21.0	20.0	17.0	16.0	15.0	13.0	14.0	15.0	11.0	**606.0**
H2O	1987	1.7	0.2	3.5	3.4	1.6	1.6	4.8	1.6	1.7	1.6	0.2	0.8	**151.1**
OIL	1987	13.4	11.3	9.2	10.0	11.1	9.9	6.7	10.4	8.0	9.2	10.0	10.1	**565.3**
DAY	1986	4.0	28.0	8.0	0.0	11.0	14.0	10.0	15.0	13.0	11.0	7.0	16.0	**413.0**
H2O	1986	3.4	0.0	0.0	0.0	6.6	6.8	0.0	0.0	0.2	0.0	0.0	1.0	**128.4**
OIL	1986	5.0	22.5	4.8	0.0	17.6	10.3	15.3	17.9	13.6	16.8	11.2	16.3	**446.0**
DAY	1985	28.0	10.0	30.0	4.0	27.0	28.0	31.0	30.0	16.0	13.0	29.0	9.0	**276.0**
H2O	1985	22.4	17.1	11.6	0.0	12.8	1.1	6.9	0.0	2.7	3.4	12.5	2.7	**110.4**
OIL	1985	37.6	5.6	28.6	11.3	23.6	22.9	16.0	19.7	11.9	8.9	6.7	4.0	**294.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	**21.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	10.0	**17.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	84.9	**97.9**

Licence ***3432*** Well Name ***Enron Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-35-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	**2.0**

Manitoba Production
1976 To 1990

Licence ***3432*** Well Name ***Enron Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-35-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	**2.0**

Licence ***3433*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,194.0**
H2O	1990	7.9	6.8	5.4	4.5	5.3	4.9	4.4	3.9	5.1	5.5	5.0	5.4	**665.3**
OIL	1990	54.4	43.5	50.7	48.9	52.4	48.5	48.6	48.6	45.7	48.6	46.0	39.9	**3,012.1**
DAY	1989	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,829.0**
H2O	1989	14.0	7.7	7.1	8.3	7.1	10.2	10.1	0.8	5.8	6.8	7.5	7.4	**601.2**
OIL	1989	144.1	73.7	68.3	47.0	40.7	30.2	32.1	53.6	49.8	51.8	50.6	50.4	**2,436.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	4.0	**1,466.0**
H2O	1988	8.6	9.5	19.5	13.5	15.8	14.3	4.7	4.6	5.7	6.4	4.3	0.6	**508.4**
OIL	1988	39.8	32.0	33.5	34.8	35.0	38.5	40.6	44.2	41.4	39.0	42.4	5.6	**1,744.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,130.0**
H2O	1987	7.0	8.5	10.8	9.3	9.8	15.9	10.1	9.5	8.8	10.6	17.4	23.3	**400.9**
OIL	1987	59.2	52.5	46.8	59.0	57.7	43.8	48.7	49.5	43.3	43.5	35.9	33.1	**1,317.2**
DAY	1986	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**766.0**
H2O	1986	9.1	6.4	8.4	13.5	5.4	2.5	3.3	6.5	5.4	10.3	5.7	11.6	**259.9**
OIL	1986	23.3	19.3	22.2	23.2	26.3	21.4	23.1	23.6	17.1	43.3	46.8	51.9	**744.2**
DAY	1985	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**406.0**
H2O	1985	23.6	16.8	17.8	10.4	5.4	12.7	15.6	13.2	11.8	10.8	11.0	2.2	**171.8**
OIL	1985	34.9	27.5	31.2	34.4	35.3	26.9	21.5	21.1	25.0	26.8	20.1	19.8	**402.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**42.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	14.9	**20.5**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4	43.8	**78.2**

UWI ***100.07-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**717.0**
H2O	1990	1.6	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.3	0.0	**64.4**
OIL	1990	23.0	14.7	1.2	0.0	1.5	0.0	1.0	1.4	4.1	3.1	3.9	1.2	**624.5**
DAY	1989	27.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**352.0**
H2O	1989	0.7	0.7	0.8	0.7	0.8	0.8	0.9	7.2	1.1	2.6	5.2	8.7	**62.3**
OIL	1989	32.4	33.5	40.4	40.4	41.0	41.6	50.7	44.6	30.2	0.0	21.7	24.8	**569.4**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	**32.1**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.1	**168.1**

Licence ***3438*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-009-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,903.0**
H2O	1990	20.8	18.0	20.7	13.2	1.4	8.1	10.2	12.1	6.6	8.0	10.0	15.3	**1,500.3**
OIL	1990	14.3	11.4	14.3	10.4	2.1	9.7	10.6	10.1	17.1	17.5	20.8	23.4	**1,202.6**
DAY	1989	31.0	28.0	31.0	16.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,561.0**
H2O	1989	8.2	6.7	7.5	10.3	1.9	9.3	10.2	9.8	9.8	10.7	19.5	20.5	**1,355.9**
OIL	1989	16.3	14.6	16.5	5.3	1.3	7.5	8.1	8.0	7.2	7.6	13.7	14.0	**1,040.9**
DAY	1988	31.0	25.0	30.0	30.0	4.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,235.0**
H2O	1988	23.6	20.4	22.2	16.3	2.8	10.7	30.6	32.0	32.4	4.6	7.2	8.1	**1,231.5**
OIL	1988	18.1	17.6	19.1	13.6	1.0	3.4	8.4	7.9	7.4	9.4	16.9	16.8	**920.8**

Manitoba Production
1976 To 1990

Licence ***3438*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-009-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	30.0	14.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**916.0**
H2O	1987	9.2	7.4	9.7	8.5	19.5	16.1	16.2	24.6	24.1	26.0	23.6	23.2	**1,020.6**
OIL	1987	8.9	7.9	9.0	8.8	27.6	35.4	29.2	20.8	21.2	20.5	21.0	21.8	**781.2**
DAY	1986	31.0	28.0	31.0	3.0	10.0	29.0	23.0	15.0	30.0	31.0	15.0	31.0	**582.0**
H2O	1986	50.1	36.1	37.7	4.0	13.8	21.0	17.7	15.9	13.1	13.1	11.7	9.4	**812.5**
OIL	1986	23.5	18.7	7.7	0.6	2.7	21.0	17.2	11.2	10.9	11.0	12.0	8.5	**549.1**
DAY	1985	9.0	27.0	27.0	7.0	30.0	28.0	31.0	27.0	28.0	31.0	30.0	30.0	**305.0**
H2O	1985	73.4	102.0	43.7	4.0	75.9	65.3	37.0	35.3	34.1	48.0	37.2	13.0	**568.9**
OIL	1985	76.4	58.4	65.5	14.4	18.3	24.1	24.5	25.3	25.9	27.3	22.4	21.6	**404.1**

Licence ***3439*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-009-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,953.0**
H2O	1990	21.1	18.4	20.7	13.2	20.5	34.4	37.3	43.1	36.6	43.7	55.2	84.2	**2,740.9**
OIL	1990	6.3	5.0	6.2	4.6	9.4	12.7	12.1	11.1	11.4	11.6	13.8	15.6	**707.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,588.0**
H2O	1989	24.7	19.9	22.6	22.1	9.7	9.3	10.2	9.8	9.9	10.9	19.5	20.5	**2,312.5**
OIL	1989	9.1	8.1	9.1	4.9	2.8	3.3	3.5	3.6	3.1	3.4	5.9	6.1	**587.2**
DAY	1988	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.0**
H2O	1988	51.2	45.1	48.9	28.0	13.9	16.0	19.8	20.7	21.0	14.0	21.7	24.1	**2,123.4**
OIL	1988	15.5	15.5	16.7	9.7	6.0	6.1	6.6	6.1	5.9	5.2	9.4	9.4	**524.3**
DAY	1987	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**861.0**
H2O	1987	102.5	66.2	36.5	41.2	45.3	34.9	15.8	15.9	15.5	17.2	16.6	40.7	**1,799.0**
OIL	1987	14.7	10.6	12.9	16.2	12.2	14.6	11.1	10.4	10.6	10.6	11.5	12.2	**412.2**
DAY	1986	31.0	28.0	26.0	6.0	0.0	14.0	21.0	15.0	30.0	31.0	15.0	31.0	**510.0**
H2O	1986	68.0	48.6	58.6	14.8	0.0	30.3	49.5	47.6	55.8	55.7	81.5	87.4	**1,350.7**
OIL	1986	11.7	9.3	30.0	5.5	0.0	5.1	8.0	5.6	10.9	11.0	12.4	11.7	**264.6**
DAY	1985	0.0	0.0	13.0	15.0	29.0	28.0	30.0	29.0	30.0	31.0	26.0	31.0	**262.0**
H2O	1985	0.0	0.0	17.1	127.0	124.0	102.5	128.2	78.0	49.4	65.1	43.6	18.0	**752.9**
OIL	1985	0.0	0.0	53.1	0.0	5.1	10.7	23.1	16.7	8.2	8.2	7.3	11.0	**143.4**

Licence ***3440*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-06-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	11.0	31.0	31.0	30.0	31.0	24.0	10.0	**168.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	86.7	209.9	270.3	264.1	250.7	201.0	73.6	**1,356.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	3.1	12.8	13.8	10.4	8.8	0.0	**48.9**

Licence ***3441*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	26.0	26.0	30.0	29.0	29.0	30.0	31.0	28.0	30.0	30.0	30.0	**2,081.0**
H2O	1990	759.4	797.4	712.4	877.3	916.9	768.3	807.3	791.9	743.6	819.0	765.4	807.5	**45,849.9**
OIL	1990	33.7	33.9	29.1	35.2	33.0	38.6	38.4	44.9	40.8	31.1	31.8	31.0	**6,369.5**
DAY	1989	31.0	28.0	30.0	29.0	31.0	30.0	24.0	30.0	26.0	27.0	30.0	30.0	**1,736.0**
H2O	1989	856.6	774.2	891.1	899.2	972.0	954.0	705.3	835.6	675.1	789.0	972.6	924.2	**36,283.5**
OIL	1989	53.4	45.5	49.7	59.6	47.4	48.0	34.3	44.4	33.1	31.8	37.7	38.9	**5,948.0**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,390.0**
H2O	1988	755.6	653.9	708.6	754.2	676.4	758.8	922.7	853.5	832.4	872.9	777.3	828.2	**26,034.6**

Manitoba Production
1976 To 1990

Licence ***3441*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	66.6	67.4	66.9	86.2	71.5	74.9	73.6	59.5	63.8	62.9	64.7	52.1	**5,424.2**
DAY	1987	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	27.0	26.0	28.0	31.0	**1,026.0**
H2O	1987	574.1	624.4	733.4	750.5	828.6	686.0	782.2	849.3	756.5	502.5	579.9	710.8	**16,640.1**
OIL	1987	77.0	78.1	84.5	80.2	85.7	75.7	84.4	79.4	68.0	69.0	67.3	96.3	**4,614.1**
DAY	1986	8.0	18.0	17.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**675.0**
H2O	1986	83.2	187.2	176.8	373.0	359.6	507.0	523.9	523.9	560.0	604.7	524.9	543.5	**8,261.9**
OIL	1986	40.0	81.0	76.5	108.0	104.4	102.0	105.4	105.4	99.4	93.4	71.9	83.4	**3,668.5**
DAY	1985	27.0	22.0	20.0	21.0	31.0	30.0	25.0	23.0	16.0	31.0	30.0	14.0	**359.0**
H2O	1985	237.2	236.8	221.1	109.0	192.9	237.6	237.9	192.7	134.4	322.4	312.0	145.6	**3,294.2**
OIL	1985	237.2	236.8	180.7	89.1	156.2	191.8	170.7	135.7	94.4	170.5	150.0	70.0	**2,597.7**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.7	308.9	296.0	**714.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.7	308.9	296.0	**714.6**

Licence ***3443*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,064.0**
H2O	1990	38.7	33.5	37.9	24.2	3.5	6.3	6.8	8.2	6.6	8.1	10.0	15.4	**2,941.1**
OIL	1990	66.3	52.7	64.9	47.5	25.3	36.9	34.7	33.6	32.9	34.0	39.9	45.4	**5,495.6**
DAY	1989	30.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,700.0**
H2O	1989	6.8	5.5	6.4	4.9	5.6	18.5	18.9	17.8	18.6	18.9	35.5	37.6	**2,741.9**
OIL	1989	52.6	46.5	54.7	41.0	58.2	37.2	36.9	36.7	33.7	33.5	61.6	63.9	**4,981.5**
DAY	1988	21.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,339.0**
H2O	1988	25.8	35.3	40.6	24.8	22.0	4.9	6.2	6.4	6.5	7.9	6.1	6.8	**2,546.9**
OIL	1988	51.9	21.5	24.5	60.3	66.5	62.5	68.6	64.9	61.2	61.8	56.2	55.8	**4,425.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**986.0**
H2O	1987	51.0	43.9	59.1	52.6	68.0	38.9	40.0	42.2	41.4	43.4	30.3	28.8	**2,353.6**
OIL	1987	71.4	68.5	79.1	78.6	69.5	71.7	60.4	59.4	60.5	57.3	57.2	57.1	**3,769.3**
DAY	1986	29.0	28.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**621.0**
H2O	1986	97.8	74.9	48.2	68.9	74.2	69.8	68.7	91.3	75.4	67.1	62.0	53.5	**1,814.0**
OIL	1986	162.9	138.2	81.4	84.1	122.1	115.8	83.9	81.0	79.4	69.9	78.7	70.1	**2,978.6**
DAY	1985	18.0	27.0	20.0	15.0	21.0	23.0	29.0	19.0	13.0	21.0	29.0	30.0	**267.0**
H2O	1985	78.0	174.4	57.6	74.7	126.6	65.8	117.8	68.1	39.0	57.3	76.6	26.3	**962.2**
OIL	1985	162.4	201.5	186.7	117.9	126.2	157.7	174.8	95.5	87.5	158.4	164.9	154.8	**1,811.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	**22.8**

Licence ***3444*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**2,118.0**
H2O	1990	35.2	34.5	38.6	38.9	38.6	39.0	47.4	47.8	46.9	53.3	47.2	46.8	**4,609.2**
OIL	1990	12.8	11.8	12.9	12.8	12.5	13.1	17.9	17.9	18.7	19.1	17.7	17.0	**1,900.7**
DAY	1989	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	21.0	31.0	30.0	31.0	**1,761.0**
H2O	1989	38.1	30.8	37.7	39.7	41.8	40.8	42.7	37.4	27.5	42.3	41.7	39.5	**4,095.0**
OIL	1989	10.7	9.5	11.4	11.9	12.4	11.9	12.4	9.0	8.9	11.9	12.5	13.9	**1,716.5**
DAY	1988	31.0	28.0	30.0	29.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,410.0**
H2O	1988	58.4	49.3	50.2	39.2	48.9	53.3	54.8	56.7	57.8	42.4	48.6	39.7	**3,635.0**
OIL	1988	16.6	15.2	15.6	14.8	14.3	14.8	14.7	14.8	13.5	11.1	10.9	11.0	**1,580.1**
DAY	1987	30.0	27.0	30.0	25.0	27.0	29.0	31.0	16.0	30.0	29.0	29.0	30.0	**1,053.0**

Manitoba Production
1976 To 1990

Licence ***3444*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	96.8	86.1	95.5	80.9	86.0	91.5	124.4	75.7	62.2	55.6	46.5	52.5	**3,035.7**
OIL	1987	43.7	37.2	41.5	34.4	36.4	33.4	44.8	22.5	16.9	15.8	16.4	16.1	**1,412.8**
DAY	1986	31.0	28.0	31.0	29.0	29.0	30.0	28.0	31.0	29.0	29.0	29.0	31.0	**720.0**
H2O	1986	134.8	89.5	87.5	92.9	88.4	90.0	87.0	93.3	90.0	92.1	87.7	95.7	**2,082.0**
OIL	1986	46.8	43.2	41.1	43.1	40.9	40.1	35.3	41.7	40.3	39.0	37.0	41.3	**1,053.7**
DAY	1985	31.0	27.0	16.0	23.0	28.0	30.0	23.0	30.0	30.0	31.0	30.0	20.0	**365.0**
H2O	1985	60.5	43.3	21.1	36.7	89.9	96.3	73.8	94.8	96.3	105.0	99.3	67.4	**953.1**
OIL	1985	39.4	29.0	24.9	30.3	46.3	47.9	37.9	48.3	53.3	50.8	52.9	33.2	**563.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	62.0	**68.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	41.8	**69.7**

Licence ***3446*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	30.0	27.0	29.0	31.0	28.0	30.0	29.0	22.0	24.0	**2,097.0**
H2O	1990	211.2	206.8	231.3	233.2	215.2	226.1	286.6	263.3	276.8	318.6	221.0	320.8	**12,779.5**
OIL	1990	54.4	50.1	55.0	54.5	49.4	53.7	59.1	55.2	61.6	80.6	58.7	82.5	**5,122.3**
DAY	1989	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	30.0	**1,759.0**
H2O	1989	246.0	184.5	225.5	229.0	241.1	235.2	246.1	215.7	181.3	244.0	225.7	228.9	**9,768.6**
OIL	1989	84.3	69.3	78.4	79.0	83.0	79.5	82.7	60.2	67.4	79.0	70.7	56.9	**4,407.5**
DAY	1988	30.0	28.0	30.0	29.0	29.0	30.0	30.0	30.0	28.0	30.0	30.0	31.0	**1,405.0**
H2O	1988	235.1	205.3	208.9	163.0	203.4	222.0	228.3	236.0	232.2	251.4	314.0	256.3	**7,065.6**
OIL	1988	102.5	96.9	99.5	94.4	91.0	94.1	93.8	94.0	83.1	94.2	85.6	86.4	**3,517.1**
DAY	1987	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	30.0	**1,050.0**
H2O	1987	130.3	95.4	148.7	110.9	121.6	125.8	136.1	187.5	129.4	115.7	193.4	218.4	**4,309.7**
OIL	1987	70.8	86.7	52.3	71.5	79.6	51.2	62.3	53.8	59.8	56.3	104.4	102.7	**2,401.6**
DAY	1986	20.0	26.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**691.0**
H2O	1986	79.9	111.5	134.3	130.9	134.0	121.6	130.8	125.6	129.0	129.9	109.9	134.2	**2,596.5**
OIL	1986	54.5	63.2	72.9	67.6	75.2	69.3	70.8	71.4	63.6	65.8	73.0	62.6	**1,550.2**
DAY	1985	27.0	22.0	19.0	30.0	31.0	28.0	30.0	30.0	29.0	27.0	27.0	18.0	**344.0**
H2O	1985	64.8	51.5	61.6	91.1	87.8	65.5	103.4	122.1	116.5	113.8	110.9	75.2	**1,124.9**
OIL	1985	35.2	48.8	38.5	53.4	51.8	64.9	53.2	88.5	76.7	74.4	69.7	41.6	**740.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.7	**60.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	**43.6**

Licence ***3447*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	21.0	24.0	28.0	30.0	26.0	24.0	8.0	0.0	2.0	4.0	17.0	19.0	**1,909.4**
H2O	1990	3.3	2.7	1.0	0.7	0.3	0.3	0.2	0.0	0.1	0.4	1.0	2.6	**436.1**
OIL	1990	35.5	29.4	16.5	14.0	5.5	5.3	1.8	0.0	2.5	5.3	20.2	35.8	**2,142.2**
DAY	1989	25.0	28.0	31.0	30.0	24.0	20.0	7.0	0.0	28.0	31.0	30.0	7.0	**1,706.4**
H2O	1989	4.4	2.7	5.3	2.6	1.5	0.4	0.3	0.0	0.6	0.8	1.4	0.4	**423.5**
OIL	1989	9.5	10.6	19.2	12.0	19.7	14.8	21.2	0.0	25.1	13.2	14.1	3.3	**1,970.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,445.4**
H2O	1988	3.8	2.7	3.3	2.2	7.5	2.3	3.0	1.8	1.5	6.8	6.9	5.5	**403.1**
OIL	1988	14.9	12.4	19.8	7.0	9.2	6.6	26.8	20.7	26.1	21.9	17.4	12.9	**1,807.7**
DAY	1987	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.4**
H2O	1987	5.5	6.8	5.8	7.5	6.2	6.2	8.2	6.9	2.7	2.3	1.8	2.8	**355.8**

Manitoba Production
1976 To 1990

Licence ***3447*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	27.0	22.0	21.4	30.3	21.8	21.9	22.2	23.8	19.5	18.9	11.9	11.2	**1,612.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.5	30.0	31.0	**737.4**
H2O	1986	13.2	11.1	9.0	7.8	8.0	2.2	4.4	4.2	3.7	3.8	15.8	0.4	**293.1**
OIL	1986	33.2	25.7	24.6	26.0	26.6	29.0	31.8	26.1	34.2	27.2	28.4	20.0	**1,360.1**
DAY	1985	29.9	28.0	16.0	13.1	30.8	26.5	30.7	30.7	28.3	28.4	27.5	29.1	**373.0**
H2O	1985	14.2	11.8	6.2	7.1	13.6	18.0	6.7	13.6	13.7	11.5	5.0	8.9	**209.5**
OIL	1985	94.6	79.6	40.0	56.9	86.4	56.8	61.0	49.1	41.9	44.8	43.7	32.2	**1,027.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	**54.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	24.7	**79.2**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.7	131.6	**340.3**

Licence ***3448*** Well Name ***Kiwi Mustang Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	7.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**540.0**
H2O	1990	0.0	0.0	0.0	0.0	89.6	410.0	442.7	532.7	494.2	531.5	974.5	1054.4	**9,045.3**
OIL	1990	0.0	0.0	0.0	0.0	28.0	90.8	70.4	27.3	37.2	37.5	88.5	79.3	**815.9**
DAY	1985	31.0	28.0	27.0	28.0	24.0	28.0	31.0	20.0	18.0	29.0	30.0	13.0	**321.0**
H2O	1985	301.0	259.1	260.1	269.2	270.9	456.4	557.3	328.0	313.4	508.2	558.1	217.0	**4,515.7**
OIL	1985	38.1	38.6	22.2	30.5	13.3	45.6	40.0	22.0	19.9	31.6	24.2	8.4	**356.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.0	**217.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	**22.5**

Licence ***3449*** Well Name ***Oilex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	19.0	15.0	20.0	17.0	16.0	16.0	18.0	15.0	24.0	0.0	0.0	0.0	**948.0**
H2O	1990	2581.0	1843.0	2316.0	1866.0	1756.0	1756.0	1080.0	434.0	2275.0	0.0	0.0	0.0	**51,516.5**
OIL	1990	29.1	20.8	22.6	20.4	19.2	19.2	18.9	6.4	3.1	0.0	0.0	0.0	**1,362.1**
DAY	1989	4.0	9.0	6.0	10.0	10.0	0.0	0.0	2.0	3.0	29.0	24.0	19.0	**788.0**
H2O	1989	383.0	312.0	492.0	403.0	309.0	0.0	2.0	4.2	4.4	1885.0	1568.0	2341.0	**35,609.5**
OIL	1989	5.4	6.3	6.3	11.0	9.0	0.0	0.2	3.1	3.2	41.6	34.4	27.2	**1,202.4**
DAY	1988	27.0	29.0	29.0	28.0	28.0	28.0	29.0	29.0	25.0	23.0	10.0	20.0	**672.0**
H2O	1988	1350.0	1740.0	1740.0	1620.0	1620.0	1500.0	2900.0	2900.0	2500.0	2300.0	206.0	411.0	**27,905.9**
OIL	1988	15.0	31.0	32.0	34.0	34.0	30.0	20.0	20.0	17.0	16.0	3.0	6.2	**1,054.7**
DAY	1987	1.0	0.0	31.0	1.0	1.0	1.0	1.0	2.0	1.0	1.0	20.0	30.0	**367.0**
H2O	1987	0.0	0.0	1.5	0.6	0.7	2.1	1.1	1.7	1.4	0.6	1600.0	1000.0	**7,118.9**
OIL	1987	6.5	0.0	27.8	12.3	14.2	9.1	9.7	6.8	8.4	5.2	20.0	25.0	**796.5**
DAY	1986	0.0	0.0	7.0	0.0	0.0	7.0	2.0	1.0	1.0	1.0	1.0	1.0	**277.0**
H2O	1986	0.0	0.0	11.2	0.0	0.0	0.0	0.0	2.6	0.1	0.5	0.2	0.9	**4,509.2**
OIL	1986	0.0	0.0	51.9	0.0	0.0	32.8	13.6	14.4	12.8	13.0	13.6	10.9	**651.5**
DAY	1985	26.0	28.0	14.0	18.0	30.0	13.0	31.0	20.0	18.0	29.0	0.0	0.0	**256.0**
H2O	1985	219.5	287.8	142.7	113.3	113.5	110.8	1263.5	815.5	502.5	721.8	0.0	0.0	**4,493.7**
OIL	1985	58.5	34.2	11.8	30.9	32.9	18.9	92.6	35.3	25.8	29.4	0.0	0.0	**488.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	23.0	**29.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.2	174.6	**202.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	104.6	**118.2**

Licence ***3450*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

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Licence ***3450*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,188.0**
H2O	1990	37.3	46.2	45.8	36.8	40.2	42.8	37.0	23.9	45.5	40.0	44.2	46.5	**5,081.0**
OIL	1990	22.3	22.4	28.6	27.3	28.3	27.0	28.6	24.7	15.8	18.7	19.7	18.8	**2,541.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,824.0**
H2O	1989	30.1	37.6	39.8	21.5	39.7	31.5	43.4	55.1	37.3	39.9	29.2	33.1	**4,594.8**
OIL	1989	14.8	21.8	24.9	21.0	18.4	22.2	18.8	19.4	25.5	32.4	18.9	22.7	**2,259.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,459.0**
H2O	1988	142.8	251.3	3.1	2.7	38.5	19.4	21.6	23.4	25.0	34.8	7.9	33.7	**4,156.6**
OIL	1988	2.2	2.1	18.8	19.7	21.4	25.4	26.1	27.8	22.8	22.5	15.6	16.9	**1,998.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	29.0	31.0	23.0	29.0	25.0	29.0	31.0	**1,095.0**
H2O	1987	12.7	191.2	218.6	207.5	217.5	216.7	15.4	1.7	2.1	219.5	190.6	293.4	**3,552.4**
OIL	1987	13.0	6.7	7.8	11.3	10.2	7.0	9.8	2.9	4.8	15.3	15.1	2.5	**1,777.1**
DAY	1986	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	1986	94.2	42.7	77.9	72.0	25.6	10.1	13.7	55.4	42.2	32.2	23.8	27.2	**1,765.5**
OIL	1986	54.3	57.0	64.7	56.8	34.1	27.0	22.8	32.9	26.4	31.4	29.7	19.8	**1,670.7**
DAY	1985	29.0	28.0	28.0	29.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**390.0**
H2O	1985	63.8	95.5	111.0	97.3	131.8	112.9	81.7	72.6	68.3	78.1	51.3	138.1	**1,248.5**
OIL	1985	205.6	163.9	166.8	118.3	95.7	65.7	84.7	63.7	57.0	59.6	60.1	17.4	**1,213.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	26.0	**36.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.1	51.0	**146.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	31.5	**55.3**

Licence ***3451*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	23.0	20.0	31.0	30.0	31.0	29.0	26.0	13.0	30.0	31.0	27.0	27.0	**1,940.7**
H2O	1990	24.6	37.4	66.5	34.4	30.9	18.8	15.8	4.8	13.1	23.5	28.8	122.4	**1,791.5**
OIL	1990	64.2	53.8	99.3	71.3	76.5	86.8	82.5	7.7	61.4	93.2	58.5	61.4	**4,086.1**
DAY	1989	31.0	27.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	10.0	**1,622.7**
H2O	1989	17.0	9.4	9.8	9.8	6.7	16.0	18.6	14.3	12.4	8.0	16.7	2.8	**1,370.5**
OIL	1989	54.8	40.3	46.0	70.3	63.3	47.1	60.1	55.4	56.3	62.9	60.3	12.6	**3,269.5**
DAY	1988	27.0	23.0	31.0	30.0	31.0	22.0	3.0	20.0	30.0	27.0	29.0	31.0	**1,291.7**
H2O	1988	5.6	11.5	9.3	3.7	8.8	11.4	1.5	12.8	12.5	13.2	7.6	13.8	**1,229.0**
OIL	1988	32.9	44.3	51.0	47.1	45.4	32.3	4.1	48.3	61.0	70.2	68.8	58.7	**2,640.1**
DAY	1987	30.6	25.5	31.0	29.6	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**987.7**
H2O	1987	11.6	11.1	9.5	8.1	6.4	10.2	8.2	7.6	8.2	25.0	4.4	2.6	**1,117.3**
OIL	1987	65.2	52.9	55.0	45.2	39.1	65.8	52.5	46.6	44.1	51.0	32.7	28.6	**2,076.0**
DAY	1986	31.0	28.0	31.0	30.0	29.7	29.8	23.0	24.8	30.0	31.0	30.0	24.5	**629.0**
H2O	1986	94.2	62.5	61.1	36.7	29.9	35.2	22.8	2.0	33.0	32.1	24.8	19.2	**1,004.4**
OIL	1986	44.1	36.9	35.2	42.8	44.0	31.7	23.9	102.1	64.1	71.6	51.6	40.7	**1,497.3**
DAY	1985	7.8	26.8	17.1	7.0	30.8	23.3	30.8	30.8	28.0	31.0	30.0	22.8	**286.2**
H2O	1985	28.8	94.3	53.6	16.2	30.6	53.5	23.9	46.4	69.2	47.8	51.1	35.5	**550.9**
OIL	1985	69.4	169.9	74.0	39.9	126.8	80.8	102.1	66.0	39.6	51.2	41.3	47.6	**908.6**

Licence ***3452*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	1.7	266.9	211.0	429.5	383.5	350.4	425.1	**18,282.7**
WIN	1989	70.9	0.0	280.5	54.9	3.1	8.5	2.8	0.7	1.1	0.0	0.0	0.0	**16,214.6**
WIN	1988	210.6	190.3	212.9	158.3	457.4	210.4	329.8	225.7	339.8	288.6	413.6	344.3	**15,792.1**
WIN	1987	1498.5	880.0	966.9	571.5	632.0	388.2	396.6	425.9	405.9	435.9	307.2	304.9	**12,410.4**

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Licence ***3452*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	29.7	29.8	8.0	0.0	0.0	0.0	0.0	0.0	**517.3**
H2O	1986	33.8	37.6	20.9	16.5	10.3	4.7	3.0	0.0	0.0	0.0	0.0	0.0	**1,193.1**
OIL	1986	66.5	53.9	61.3	59.9	67.3	55.9	13.7	0.0	0.0	0.0	0.0	0.0	**1,193.6**
WIN	1986	0.0	0.0	0.0	0.0	0.0	0.0	24.8	438.3	498.5	1119.6	1875.6	1240.1	**5,196.9**
DAY	1985	30.8	28.0	16.8	15.3	24.4	24.5	23.0	30.9	28.5	24.6	30.0	31.0	**329.8**
H2O	1985	204.9	214.5	100.4	79.5	106.6	52.5	40.1	59.3	60.3	27.2	33.2	21.5	**1,066.3**
OIL	1985	108.0	15.9	17.8	24.7	62.5	99.2	73.9	98.2	63.4	62.9	65.0	68.1	**815.1**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.3	**66.3**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.5	**55.5**

Licence ***3453*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	4.0	0.0	0.0	0.0	28.0	23.0	31.0	31.0	30.0	6.0	0.0	0.0	**545.0**
H2O	1987	139.7	0.0	0.0	0.0	1614.0	1226.8	1733.9	1716.2	1664.1	341.4	0.0	0.0	**14,043.1**
OIL	1987	1.7	0.0	0.0	0.0	14.9	13.9	25.8	26.8	24.4	5.4	0.0	0.0	**356.5**
DAY	1986	1.0	28.0	0.0	0.0	0.0	0.0	0.0	23.0	20.0	9.0	5.0	16.0	**392.0**
H2O	1986	5.0	5.8	0.0	0.0	0.0	0.0	0.0	892.2	1179.5	449.5	188.3	568.8	**5,607.0**
OIL	1986	0.1	32.6	0.0	0.0	0.0	0.0	0.0	20.3	32.1	9.2	6.4	7.6	**243.6**
DAY	1985	28.0	28.0	17.0	5.0	29.0	30.0	0.0	21.0	20.0	27.0	30.0	26.0	**290.0**
H2O	1985	138.6	156.7	225.0	47.9	250.4	245.0	0.0	165.9	220.1	302.3	199.8	180.1	**2,317.9**
OIL	1985	12.1	13.4	8.9	2.6	8.0	18.3	0.0	16.6	9.4	12.6	10.7	9.4	**135.3**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.1	**186.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	**13.3**

Licence ***3454*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,019.1**
H2O	1990	10.4	8.7	8.8	6.0	9.2	8.2	6.6	5.8	8.1	7.5	2.5	3.2	**931.4**
OIL	1990	57.4	46.3	52.3	48.4	49.8	47.4	46.5	47.1	48.8	47.9	49.5	44.7	**3,714.9**
DAY	1989	31.0	28.0	28.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,654.1**
H2O	1989	4.4	3.6	2.3	1.1	8.3	8.1	9.8	7.4	6.8	5.5	7.5	7.0	**846.4**
OIL	1989	42.9	37.0	40.1	46.2	42.2	38.1	54.3	57.4	42.9	51.2	56.4	53.7	**3,128.8**
DAY	1988	20.0	28.0	27.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	26.0	28.0	**1,298.1**
H2O	1988	3.1	12.0	5.4	2.7	4.4	7.4	2.7	1.4	4.8	4.2	2.7	3.7	**774.6**
OIL	1988	28.2	40.3	49.0	45.4	47.5	49.3	42.6	58.4	50.6	51.3	46.5	42.1	**2,566.4**
DAY	1987	28.8	25.1	29.3	25.7	25.0	30.0	24.0	30.0	29.0	30.0	28.0	30.0	**964.1**
H2O	1987	2.9	2.4	3.9	5.1	6.0	8.6	6.5	3.0	4.6	5.6	12.4	10.3	**720.1**
OIL	1987	55.3	44.5	47.9	48.4	46.3	57.2	36.9	64.5	45.9	49.2	37.1	39.6	**2,015.2**
DAY	1986	29.1	28.0	31.0	24.8	29.7	29.8	25.4	30.2	28.4	27.4	28.8	27.4	**629.2**
H2O	1986	25.9	22.5	21.3	17.8	5.6	3.5	3.6	6.1	3.7	4.1	2.6	3.5	**648.8**
OIL	1986	61.6	55.9	55.5	41.8	58.2	43.1	30.5	42.0	53.5	56.4	65.8	53.5	**1,442.4**
DAY	1985	8.1	11.2	9.8	23.0	30.8	29.9	28.1	30.8	27.8	31.0	27.7	31.0	**289.2**
H2O	1985	134.6	68.7	21.4	49.6	52.4	45.5	25.6	27.8	36.3	30.3	15.1	21.3	**528.6**
OIL	1985	2.5	5.4	98.6	118.7	100.5	80.8	86.3	84.3	60.6	64.0	65.7	57.2	**824.6**

Licence ***3455*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3455*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,073.3**
H2O	1990	16.1	10.7	8.8	7.8	12.9	12.7	11.1	6.3	10.5	12.9	8.6	13.8	**910.9**
OIL	1990	76.2	66.7	78.2	72.3	72.5	67.8	65.7	64.3	65.9	83.3	63.3	67.2	**5,608.7**
DAY	1989	27.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,709.3**
H2O	1989	48.6	38.9	49.1	15.5	7.3	5.8	4.3	16.1	9.2	3.7	12.5	13.6	**778.7**
OIL	1989	47.4	44.5	43.2	66.1	71.9	74.0	96.3	120.3	71.6	88.2	79.4	78.2	**4,765.3**
DAY	1988	30.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,352.3**
H2O	1988	3.5	3.7	5.6	4.8	4.4	3.5	3.4	32.1	33.6	25.9	42.2	54.0	**554.1**
OIL	1988	49.9	54.5	69.2	63.6	66.3	79.5	64.5	61.7	56.0	60.8	43.5	45.9	**3,884.2**
DAY	1987	29.2	25.8	29.6	25.5	31.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	**992.3**
H2O	1987	5.0	4.8	2.9	1.3	7.7	4.4	6.8	5.2	3.0	3.4	5.7	6.0	**337.4**
OIL	1987	56.8	41.6	42.7	36.4	42.8	36.8	37.7	36.9	38.6	50.2	52.2	53.5	**3,168.8**
DAY	1986	29.8	28.0	29.3	30.0	21.3	29.8	29.3	30.5	28.5	26.3	28.1	25.8	**645.2**
H2O	1986	8.0	28.3	5.6	6.7	3.7	3.9	14.7	4.8	33.8	26.6	4.6	5.0	**281.2**
OIL	1986	149.6	87.3	91.4	83.7	74.2	114.6	83.2	72.8	31.6	48.4	53.0	52.3	**2,642.6**
DAY	1985	26.5	23.0	19.3	7.4	28.8	27.9	28.5	25.6	20.1	28.4	30.0	31.0	**308.5**
H2O	1985	14.6	17.5	12.6	3.3	25.0	17.4	13.7	8.5	4.5	6.8	4.5	4.4	**135.5**
OIL	1985	149.0	222.2	128.0	79.5	210.7	148.3	160.6	126.7	83.9	109.8	110.3	104.4	**1,700.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	**2.7**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.1	**67.1**

Licence ***3456*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**1,493.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.1	672.7	651.0	672.7	**22,773.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	13.6	12.3	**4,283.0**
DAY	1989	31.0	23.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	26.0	**1,398.0**
H2O	1989	591.6	446.2	44.0	0.0	0.0	0.0	0.0	0.0	0.0	269.8	697.4	553.8	**20,709.5**
OIL	1989	26.7	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	20.0	16.8	**4,236.1**
DAY	1988	10.0	29.0	31.0	4.0	5.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,275.0**
H2O	1988	154.2	469.8	494.1	61.9	59.5	435.3	682.0	670.9	637.6	622.6	587.6	592.1	**18,106.7**
OIL	1988	17.0	43.9	50.1	6.1	0.0	13.0	45.4	38.5	34.8	34.0	25.7	30.4	**4,148.1**
DAY	1987	31.0	28.0	31.0	18.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**991.0**
H2O	1987	447.0	417.2	461.9	253.3	417.2	439.6	461.9	461.9	439.6	454.5	447.0	439.6	**12,639.1**
OIL	1987	92.1	61.0	58.4	15.6	40.9	39.4	36.5	33.5	36.0	33.2	30.3	35.8	**3,809.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**641.0**
H2O	1986	387.9	365.8	438.1	443.6	468.0	445.9	461.5	461.9	439.5	432.1	447.0	461.9	**7,498.4**
OIL	1986	157.5	129.1	134.5	162.9	153.9	112.3	123.3	106.0	113.5	92.1	92.3	84.7	**3,296.5**
DAY	1985	2.0	18.0	30.0	19.0	30.0	26.0	30.0	22.0	25.0	31.0	30.0	14.0	**278.0**
H2O	1985	1.3	79.8	98.4	53.6	96.1	160.0	268.9	259.7	257.3	392.3	411.9	158.3	**2,245.2**
OIL	1985	12.6	125.5	243.4	155.1	204.4	133.0	161.5	144.4	187.5	197.2	193.9	73.2	**1,834.4**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	**7.6**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	**2.7**

Licence ***3457*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	22.0	16.0	29.0	31.0	13.0	14.0	20.0	0.0	0.0	0.0	18.0	**1,911.9**

Manitoba Production
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Licence ***3457*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	2.5	2.4	4.3	6.3	3.6	1.1	4.5	2.4	0.0	0.0	0.0	5.7	**713.3**
OIL	1990	30.7	21.5	36.0	64.4	39.2	14.3	44.8	27.8	0.0	0.0	0.0	42.1	**2,694.9**
DAY	1989	31.0	28.0	31.0	30.0	30.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,717.9**
H2O	1989	17.8	11.1	11.1	15.6	8.2	3.3	10.2	5.4	2.2	2.3	2.7	3.1	**680.5**
OIL	1989	28.8	17.8	20.6	28.2	29.3	10.8	47.1	40.5	34.7	36.0	29.9	30.6	**2,374.1**
DAY	1988	31.0	21.0	31.0	30.0	31.0	22.0	26.0	27.0	30.0	26.0	30.0	31.0	**1,372.9**
H2O	1988	7.4	4.7	13.0	19.0	7.8	5.0	7.7	24.9	11.1	34.3	15.5	12.6	**587.5**
OIL	1988	28.1	26.1	39.9	50.3	51.0	39.3	44.2	62.2	43.0	76.5	34.5	34.0	**2,019.8**
DAY	1987	31.0	28.0	31.0	30.0	28.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**1,036.9**
H2O	1987	8.0	9.3	9.6	12.8	12.0	6.7	1.4	9.5	5.6	8.2	5.9	5.2	**424.5**
OIL	1987	34.0	25.6	34.2	44.6	36.3	32.3	19.5	40.4	37.6	38.3	28.2	24.5	**1,490.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.5	30.0	31.0	**686.9**
H2O	1986	17.5	9.7	9.5	9.3	9.0	6.9	10.1	10.0	9.7	7.5	8.5	3.2	**330.3**
OIL	1986	33.1	28.1	27.0	25.5	28.2	23.7	29.2	25.0	22.9	29.2	27.0	29.7	**1,095.2**
DAY	1985	30.8	28.0	16.0	0.0	30.8	28.3	28.7	31.0	30.0	31.0	28.7	30.2	**322.5**
H2O	1985	30.0	21.6	10.3	0.0	30.1	20.4	19.7	19.0	15.3	13.6	10.7	12.8	**219.4**
OIL	1985	122.4	90.9	44.2	0.0	117.1	60.0	48.4	48.3	45.3	47.2	47.2	36.4	**766.6**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	**15.9**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.2	**59.2**

Licence ***3458*** Well Name ***Interlake Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.7**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.7**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.3**
DAY	1986	9.0	0.0	0.0	0.0	0.0	6.0	1.0	0.0	0.0	0.0	0.0	0.0	**65.0**
H2O	1986	178.1	0.0	0.0	0.0	0.0	147.4	29.9	0.0	0.0	0.0	0.0	0.0	**591.7**
OIL	1986	4.4	0.0	0.0	0.0	0.0	2.4	0.5	0.0	0.0	0.0	0.0	0.0	**78.3**
DAY	1985	0.0	0.0	0.0	0.0	6.0	4.0	31.0	1.0	2.0	3.0	1.0	1.0	**49.0**
H2O	1985	0.0	0.0	0.0	0.0	8.7	20.5	52.4	9.2	34.3	96.9	14.3	0.0	**236.3**
OIL	1985	0.0	0.0	0.0	0.0	13.3	8.8	17.6	2.6	8.1	11.8	7.5	1.3	**71.0**

Licence ***3459*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,122.1**
H2O	1990	6.2	5.6	6.2	6.0	6.2	6.0	6.2	5.3	9.3	12.4	11.8	12.3	**1,345.1**
OIL	1990	27.9	25.2	29.3	27.0	27.9	27.0	27.8	24.0	27.3	29.5	28.1	28.3	**2,979.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,758.1**
H2O	1989	9.3	5.9	6.2	6.0	6.2	6.0	4.7	3.1	3.0	3.1	5.9	5.7	**1,251.6**
OIL	1989	46.5	31.9	34.1	33.0	34.1	33.0	32.4	31.0	29.5	31.0	26.8	25.4	**2,649.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,393.1**
H2O	1988	18.6	17.4	18.2	18.0	18.6	22.2	27.9	14.1	9.0	9.3	8.9	9.3	**1,186.5**
OIL	1988	40.2	37.0	39.4	38.7	40.3	27.5	41.9	45.4	45.0	45.4	45.8	46.5	**2,261.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,027.1**
H2O	1987	18.6	16.8	18.6	18.0	18.4	17.7	18.6	18.5	18.0	18.6	18.0	18.6	**995.0**

Manitoba Production
1976 To 1990

Licence ***3459*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	46.0	41.5	46.2	44.8	45.8	44.2	46.4	45.9	44.9	44.1	36.0	37.8	**1,767.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**662.1**
H2O	1986	24.6	31.1	33.4	30.0	31.0	29.6	30.5	26.4	24.0	23.0	17.7	18.6	**776.6**
OIL	1986	45.5	48.5	50.9	46.9	49.3	46.6	48.7	51.7	48.0	45.6	44.3	46.4	**1,244.3**
DAY	1985	0.1	10.0	22.0	25.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**300.1**
H2O	1985	1.6	34.3	88.7	53.1	52.3	62.1	21.9	28.8	37.2	30.0	23.2	23.5	**456.7**
OIL	1985	0.0	69.8	84.5	104.0	77.8	65.9	50.7	50.0	43.7	42.4	41.5	41.6	**671.9**

Licence ***3460*** Well Name ***Waskada Unit No. 9 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,027.8**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,027.8**
WIN	1988	732.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,027.8**
WIN	1987	289.8	445.4	524.9	0.0	0.0	0.0	1755.4	1712.2	2052.8	2512.8	1670.8	2331.1	**13,295.2**
DAY	1986	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	1986	269.2	59.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.3**
OIL	1986	5.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**
DAY	1985	31.0	28.0	21.0	26.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**365.0**
H2O	1985	314.5	288.5	205.4	272.0	337.7	265.0	286.8	355.6	345.1	360.6	337.3	320.8	**3,848.1**
OIL	1985	43.0	23.7	5.4	2.1	10.5	19.0	47.6	14.7	1.4	1.4	12.0	11.4	**275.2**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.8	**158.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.0	**83.0**

Licence ***3461*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,138.4**
H2O	1990	1.7	0.6	1.4	1.2	1.4	1.5	1.0	1.1	1.2	1.0	0.9	1.0	**931.6**
OIL	1990	52.3	42.9	48.1	46.9	50.1	70.8	33.2	45.3	42.5	40.8	40.1	35.4	**4,144.4**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,773.4**
H2O	1989	11.1	5.9	6.3	10.4	12.5	1.7	2.8	1.5	1.5	1.0	0.3	2.7	**917.6**
OIL	1989	34.0	33.9	41.4	37.3	35.0	42.5	51.2	41.7	53.2	55.4	51.2	64.3	**3,596.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,411.4**
H2O	1988	2.2	0.6	2.1	2.0	3.3	8.9	7.5	17.5	1.5	4.0	2.7	35.5	**859.9**
OIL	1988	53.5	40.2	54.6	42.9	49.4	47.7	51.5	44.5	39.9	29.6	14.7	3.9	**3,054.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,049.4**
H2O	1987	7.7	9.1	16.5	13.5	6.6	3.9	8.9	8.8	1.8	16.0	2.8	5.7	**772.1**
OIL	1987	55.8	45.6	41.7	60.0	85.5	82.6	60.6	62.9	61.6	55.8	55.9	32.7	**2,582.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.8	30.0	31.0	**684.4**
H2O	1986	28.7	25.2	24.0	21.4	23.0	13.6	6.8	1.7	20.9	2.2	0.8	2.1	**670.8**
OIL	1986	55.4	44.0	49.0	47.5	54.0	40.8	53.1	56.1	44.0	62.5	60.0	62.6	**1,881.8**
DAY	1985	30.0	26.7	19.8	5.7	30.2	23.9	28.5	25.8	28.9	30.8	30.0	30.3	**321.6**
H2O	1985	90.2	58.7	40.2	3.8	58.2	34.2	34.3	32.8	29.8	33.6	20.6	30.2	**500.4**
OIL	1985	221.6	140.5	68.9	45.8	166.7	84.1	101.3	86.4	73.0	62.1	57.6	57.2	**1,252.8**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	**33.8**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.6	**87.6**

Licence ***3462*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3462*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	12.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	6.0	13.0	5.0	0.0	**1,502.2**
H2O	1989	1.9	5.2	6.0	4.5	6.0	1.3	0.0	0.2	0.0	0.2	0.0	0.0	**1,095.9**
OIL	1989	1.7	7.8	9.4	7.8	3.5	8.6	10.8	6.3	0.5	4.8	1.2	0.0	**1,245.8**
DAY	1988	31.0	29.0	31.0	25.0	4.0	30.0	25.0	31.0	30.0	12.0	0.0	16.0	**1,257.2**
H2O	1988	6.1	5.3	4.9	4.0	2.3	22.6	10.5	19.1	9.7	3.3	0.0	3.1	**1,070.6**
OIL	1988	9.6	8.1	11.0	7.3	5.7	22.4	17.6	19.8	16.6	5.2	0.0	1.9	**1,183.4**
DAY	1987	31.0	28.0	16.0	0.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**993.2**
H2O	1987	9.3	10.7	3.4	0.0	35.8	26.3	20.9	19.5	18.9	15.6	10.5	8.7	**979.7**
OIL	1987	30.3	23.5	13.9	0.0	25.2	23.6	9.5	28.7	16.6	15.7	17.1	11.5	**1,058.2**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	22.5	29.3	30.0	30.0	30.0	31.0	**681.2**
H2O	1986	40.1	28.6	25.4	27.1	26.3	4.2	1.6	39.5	23.3	15.2	14.9	9.8	**800.1**
OIL	1986	23.0	21.0	22.2	21.0	24.5	33.3	22.4	21.9	22.2	28.7	27.0	31.9	**842.6**
DAY	1985	30.0	27.0	21.0	4.1	30.1	29.4	30.8	30.0	29.8	31.0	30.0	30.3	**327.5**
H2O	1985	108.6	61.4	34.6	4.5	60.8	40.3	36.5	36.7	36.3	36.0	34.7	36.7	**544.1**
OIL	1985	117.0	65.5	34.7	15.1	74.9	42.5	39.1	33.7	26.5	24.2	24.1	21.8	**543.5**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	**24.4**

Licence ***3463*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.16-30-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	29.5	0.0	0.0	0.0	0.0	0.0	**29.5**

Licence ***3464*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,491.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.1**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,491.6**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	5.0	0.0	**1,370.0**
H2O	1988	10.6	18.7	363.1	304.2	238.7	207.8	209.2	214.1	199.6	268.9	13.8	0.0	**6,491.6**
OIL	1988	26.1	26.2	3.0	3.1	3.7	3.8	3.2	3.8	4.0	3.8	0.7	0.0	**1,570.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,061.0**
H2O	1987	36.8	29.6	33.9	31.9	21.0	20.3	24.4	21.1	19.9	15.0	13.1	21.8	**4,442.9**
OIL	1987	27.2	32.0	37.6	35.7	28.0	18.5	19.4	84.9	31.6	31.9	31.6	29.7	**1,488.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	25.0	15.0	31.0	30.0	31.0	30.0	31.0	**700.0**
H2O	1986	67.2	32.6	45.5	36.5	28.7	18.6	12.7	56.5	42.2	38.4	23.8	28.2	**4,154.1**
OIL	1986	47.7	47.0	50.1	45.3	28.2	23.3	19.0	45.3	38.3	49.5	46.2	29.8	**1,080.6**
DAY	1985	30.0	24.0	30.0	28.0	31.0	30.0	27.0	21.0	27.0	31.0	30.0	31.0	**356.0**
H2O	1985	279.2	243.9	596.2	498.7	526.2	515.7	420.0	311.3	96.8	91.1	40.1	54.9	**3,723.2**
OIL	1985	70.7	43.7	88.0	72.8	51.7	28.0	9.0	11.5	18.7	79.5	59.8	31.8	**610.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.1	**49.1**
OIL	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	**45.7**

Licence ***3466*** Well Name ***Kinstar et al Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***3466*** Well Name ***Kinstar et al Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	26.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	1986	319.5	148.0	109.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,799.4**
OIL	1986	19.5	20.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.8**
DAY	1985	0.0	21.0	18.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**313.0**
H2O	1985	0.0	174.5	283.5	431.9	555.8	478.2	430.9	430.1	380.8	358.0	356.3	342.4	**4,222.4**
OIL	1985	0.0	12.6	15.2	35.9	22.7	29.8	47.9	26.0	9.7	28.8	1.4	7.0	**237.0**

Licence ***3467*** Well Name ***Kinstar et al Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.05-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	2.0	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
H2O	1985	21.7	140.6	155.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.8**
OIL	1985	2.0	5.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**

Licence ***3468*** Well Name ***Oilex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	20.0	24.0	28.0	22.0	21.0	27.0	15.0	25.0	20.0	23.0	28.0	**1,242.0**
H2O	1990	2316.0	1716.0	2031.0	2369.0	1861.0	1774.0	2133.0	1140.0	1925.0	1520.0	1748.0	2128.0	**77,386.5**
OIL	1990	25.6	19.0	21.7	25.3	19.9	19.0	23.4	12.9	21.5	16.6	18.4	22.4	**1,681.5**
DAY	1989	30.0	24.0	30.0	29.0	30.0	3.0	0.0	23.0	21.0	30.0	30.0	29.0	**962.0**
H2O	1989	4290.0	3613.0	4290.0	4114.0	4255.0	413.0	0.0	1957.0	159.6	2552.0	2552.0	2467.0	**54,725.5**
OIL	1989	52.6	45.1	56.4	54.5	56.1	5.2	0.0	24.8	19.7	28.4	28.4	27.5	**1,435.8**
DAY	1988	27.0	29.0	28.0	27.0	27.0	28.0	29.0	29.0	25.0	30.0	27.0	27.0	**683.0**
H2O	1988	2430.0	2900.0	2600.0	162.0	162.0	150.0	500.0	500.0	431.0	510.0	3861.0	3847.0	**24,062.9**
OIL	1988	40.0	45.0	40.0	24.0	24.0	23.0	29.0	29.0	26.0	31.0	51.0	50.4	**1,037.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	20.0	24.0	**350.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	600.0	3000.0	**6,009.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	46.0	**624.7**
DAY	1986	0.0	0.0	2.0	0.0	0.0	4.0	3.0	1.0	1.0	1.0	1.0	0.0	**305.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.4	0.0	0.0	0.0	**2,409.6**
OIL	1986	0.0	0.0	7.6	0.0	0.0	16.5	23.8	1.4	1.5	0.6	0.7	0.0	**550.7**
DAY	1985	27.0	28.0	14.0	18.0	28.0	28.0	31.0	26.0	23.0	28.0	30.0	11.0	**292.0**
H2O	1985	206.2	188.0	104.1	155.0	288.1	310.4	278.7	176.2	82.0	290.3	252.3	77.8	**2,409.1**
OIL	1985	81.3	62.6	26.0	45.1	63.0	47.1	36.5	18.6	40.7	40.8	28.2	8.7	**498.6**

Licence ***3469*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.11-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	2.0	28.0	31.0	2.0	10.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	**478.0**
H2O	1986	76.6	154.7	157.8	1.1	99.3	235.5	243.1	56.5	0.0	0.0	0.0	0.0	**4,134.7**
OIL	1986	7.2	10.3	21.5	1.3	3.9	7.4	8.8	1.3	0.0	0.0	0.0	0.0	**891.9**
DAY	1985	28.0	28.0	29.0	25.0	28.0	30.0	31.0	31.0	28.0	30.0	30.0	19.0	**337.0**
H2O	1985	129.5	189.4	221.9	177.2	289.1	329.7	284.3	290.0	242.5	262.3	454.4	239.8	**3,110.1**
OIL	1985	179.9	105.5	58.5	51.8	78.9	71.6	49.8	36.9	26.1	44.7	88.9	37.6	**830.2**

Licence ***3470*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3470*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1041.0	956.0	1001.0	953.0	902.0	801.0	722.0	652.0	255.0	659.0	633.0	600.0	**41,504.0**
WIN	1989	1252.0	961.0	936.0	753.0	820.0	849.0	824.0	777.0	302.0	924.0	1244.0	1181.0	**32,329.0**
WIN	1988	1444.0	1054.0	1211.0	1026.0	759.0	884.0	1107.0	1589.0	1682.0	1727.0	1507.0	1393.0	**21,506.0**
DAY	1987	31.0	28.0	31.0	27.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**791.0**
H2O	1987	16.9	11.4	20.8	9.9	21.1	35.6	0.3	0.0	0.0	0.0	0.0	0.0	**923.9**
OIL	1987	41.4	41.0	36.5	42.9	42.3	20.1	52.5	0.0	0.0	0.0	0.0	0.0	**1,450.5**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1474.0	1599.0	1559.0	1491.0	**6,123.0**
DAY	1986	31.0	28.0	14.0	2.0	29.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**586.0**
H2O	1986	40.1	40.2	21.0	8.6	46.9	34.6	34.8	19.9	26.1	28.6	1.4	11.5	**807.9**
OIL	1986	41.7	33.0	18.9	8.7	51.5	37.6	35.6	46.6	34.8	31.1	51.9	41.9	**1,173.8**
DAY	1985	30.0	14.0	20.0	10.0	8.0	24.0	18.0	31.0	30.0	27.0	28.0	30.0	**270.0**
H2O	1985	116.1	39.6	73.9	10.4	12.5	46.7	19.4	41.7	31.6	37.9	31.4	33.0	**494.2**
OIL	1985	143.6	79.7	50.5	30.2	39.6	91.5	51.5	42.7	46.1	70.4	46.7	48.0	**740.5**

Licence ***3474*** Well Name ***Waskada Unit No. 14*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	18.0	16.0	18.0	18.0	18.0	20.0	18.0	12.0	29.0	31.0	30.0	31.0	**1,550.4**
H2O	1990	63.2	87.8	73.3	43.2	58.1	48.9	26.3	20.1	41.1	37.9	21.9	26.3	**3,599.4**
OIL	1990	47.0	37.6	31.3	25.1	32.3	30.4	15.9	14.0	22.4	22.1	22.7	24.1	**3,442.4**
DAY	1989	17.0	13.0	31.0	18.0	18.0	18.0	14.0	18.0	18.0	18.0	17.0	15.0	**1,291.4**
H2O	1989	57.8	43.1	111.4	43.5	48.5	40.9	25.0	44.0	39.5	40.5	43.0	41.6	**3,051.3**
OIL	1989	30.9	25.1	57.0	37.7	31.8	32.0	45.3	49.4	35.4	38.9	33.7	34.6	**3,117.5**
DAY	1988	21.0	17.0	19.0	18.0	31.0	18.0	18.0	18.0	18.0	18.0	18.0	31.0	**1,076.4**
H2O	1988	40.4	32.8	26.9	25.1	64.6	42.4	30.7	44.5	53.6	40.0	46.2	99.8	**2,472.5**
OIL	1988	15.8	17.4	21.8	28.8	51.9	35.1	33.9	31.9	28.4	30.1	28.4	44.4	**2,665.7**
DAY	1987	30.9	23.5	15.5	15.0	16.0	15.0	16.0	18.0	18.0	16.0	18.0	19.0	**831.4**
H2O	1987	17.3	14.2	16.3	28.4	37.2	27.1	25.9	18.4	11.4	14.5	18.5	34.8	**1,925.5**
OIL	1987	59.1	42.6	35.4	37.0	29.7	27.0	23.7	23.5	28.4	16.9	22.3	13.1	**2,297.8**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.7	31.0	31.0	30.0	31.0	30.0	8.2	**610.5**
H2O	1986	105.1	72.2	65.9	37.4	31.5	13.1	10.3	23.0	24.5	29.8	19.5	4.9	**1,661.5**
OIL	1986	68.9	63.3	56.1	55.7	48.8	51.4	54.5	32.6	47.1	49.7	32.2	26.0	**1,939.1**
DAY	1985	2.0	20.0	16.0	10.0	30.0	20.7	26.6	24.8	28.5	31.0	30.0	30.0	**269.6**
H2O	1985	31.2	279.8	117.1	133.9	53.5	74.1	108.5	89.0	111.3	55.3	80.9	89.7	**1,224.3**
OIL	1985	0.0	201.2	106.1	68.2	276.9	122.1	145.9	122.0	81.9	94.4	70.6	63.5	**1,352.8**

Licence ***3475*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	22.0	0.0	0.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,797.2**
H2O	1990	0.2	0.0	0.0	12.8	19.9	10.8	10.8	8.5	8.6	5.7	4.7	4.1	**638.1**
OIL	1990	8.4	0.0	0.0	27.5	59.4	37.6	37.3	31.3	24.6	17.8	19.3	12.9	**2,345.1**
DAY	1989	31.0	19.0	31.0	30.0	2.0	0.0	1.0	31.0	30.0	31.0	30.0	19.0	**1,515.2**
H2O	1989	7.2	3.8	3.6	0.4	0.0	0.0	0.3	11.4	1.0	0.4	0.0	0.3	**552.0**
OIL	1989	15.7	6.4	6.4	1.5	0.1	0.0	2.3	91.4	40.0	28.0	13.7	13.3	**2,069.0**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	18.0	17.0	29.0	31.0	30.0	31.0	**1,260.2**
H2O	1988	5.0	4.1	2.1	2.6	10.9	2.9	1.2	3.2	5.6	5.4	9.6	10.0	**523.6**
OIL	1988	28.2	22.9	21.6	26.8	24.8	25.6	14.8	31.4	32.7	29.5	18.3	23.2	**1,850.2**
DAY	1987	28.0	16.4	30.0	30.0	27.0	30.0	19.0	0.0	2.0	31.0	30.0	31.0	**923.2**
H2O	1987	6.5	14.4	10.0	8.2	5.8	4.4	1.2	0.0	0.7	7.4	6.5	4.3	**461.0**
OIL	1987	35.7	22.9	34.9	33.4	27.9	37.2	18.0	0.0	1.0	43.1	28.7	25.5	**1,550.4**

Manitoba Production
1976 To 1990

Licence ***3475*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	23.3	17.2	31.0	30.0	30.7	30.0	29.8	**648.8**
H2O	1986	13.7	9.3	9.3	7.6	10.9	4.8	15.0	14.0	8.7	3.4	7.2	4.1	**391.6**
OIL	1986	33.0	34.3	26.6	30.0	34.6	17.6	27.5	27.2	26.8	35.1	29.3	35.8	**1,242.1**
DAY	1985	10.8	28.0	19.2	5.0	30.8	29.0	30.8	31.0	30.0	31.0	30.0	30.2	**305.8**
H2O	1985	21.3	39.1	32.7	16.7	27.5	23.2	30.7	24.7	21.8	20.1	17.7	8.1	**283.6**
OIL	1985	98.3	141.8	72.8	37.5	134.7	82.3	76.9	58.4	59.7	52.0	51.4	18.5	**884.3**

Licence ***3476*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,050.0**
H2O	1990	83.8	57.9	65.2	59.3	66.2	59.6	74.7	68.1	49.5	50.7	84.7	82.5	**6,444.6**
OIL	1990	16.4	13.4	28.5	27.7	42.4	39.5	43.3	42.9	27.4	29.1	18.7	17.8	**3,090.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,685.0**
H2O	1989	69.5	65.3	71.6	82.4	95.0	74.3	78.4	82.0	110.1	92.0	95.4	75.8	**5,642.4**
OIL	1989	34.6	13.5	16.1	14.5	25.4	23.3	23.1	26.7	26.1	26.2	26.0	15.8	**2,743.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,320.0**
H2O	1988	77.0	59.2	68.0	67.9	77.0	60.4	66.1	65.0	80.8	81.0	71.3	72.7	**4,650.6**
OIL	1988	38.7	32.4	37.9	35.1	37.9	38.8	28.6	32.2	32.4	32.9	31.7	31.7	**2,472.3**
DAY	1987	20.0	26.0	31.0	30.0	31.0	13.0	31.0	28.0	29.0	31.0	30.0	31.0	**954.0**
H2O	1987	371.6	82.2	90.6	100.4	102.5	46.1	109.1	71.6	74.7	72.1	71.1	69.0	**3,804.2**
OIL	1987	26.6	34.7	42.9	42.6	49.2	15.2	42.1	40.3	46.7	46.8	47.3	35.8	**2,062.0**
DAY	1986	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**623.0**
H2O	1986	127.6	108.4	70.9	76.7	85.4	80.9	95.8	110.8	119.2	117.0	94.0	553.1	**2,543.2**
OIL	1986	69.9	57.3	51.1	73.8	76.9	64.5	68.3	57.1	53.3	59.8	67.3	44.5	**1,591.8**
DAY	1985	0.0	6.0	25.0	17.0	22.0	28.0	26.0	31.0	30.0	24.0	30.0	30.0	**269.0**
H2O	1985	0.0	62.8	127.5	71.1	42.4	50.7	58.4	156.5	130.2	77.0	62.8	64.0	**903.4**
OIL	1985	0.0	33.5	98.1	75.9	76.9	95.7	96.9	85.0	84.4	67.7	62.3	71.6	**848.0**

Licence ***3477*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth*** Field Code ***3*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	1.0	0.0	0.0	0.0	**16.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.6	2.5	0.0	0.0	0.0	**103.1**

Licence ***3481*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	17.0	14.0	23.0	30.0	31.0	30.0	31.0	**1,362.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	388.3	479.6	430.8	561.9	581.3	562.5	581.2	**10,190.2**
OIL	1990	0.0	0.0	0.0	0.0	0.0	34.0	42.0	22.8	29.7	31.0	30.0	31.0	**1,417.0**
DAY	1988	31.0	29.0	31.0	30.0	22.0	30.0	31.0	30.0	14.0	0.0	0.0	0.0	**1,186.0**
H2O	1988	123.7	138.6	148.2	143.4	161.6	625.4	614.4	675.0	315.0	0.0	0.0	0.0	**6,604.6**
OIL	1988	21.7	30.5	32.5	31.5	13.7	27.9	39.3	35.7	16.7	0.0	0.0	0.0	**1,196.5**
DAY	1987	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**938.0**
H2O	1987	186.0	162.0	175.5	158.0	186.0	157.5	142.3	142.3	137.7	142.3	119.7	123.7	**3,659.3**
OIL	1987	27.9	24.3	29.4	30.3	31.3	30.3	33.8	33.8	32.7	33.8	21.0	21.7	**947.0**
DAY	1986	28.0	28.0	19.0	0.0	29.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**575.0**
H2O	1986	80.0	139.6	92.2	0.0	169.8	178.7	176.8	174.0	172.1	175.7	176.6	186.0	**1,826.3**
OIL	1986	31.5	34.8	23.0	0.0	40.3	35.0	32.8	32.5	30.8	30.8	30.4	27.9	**596.7**

Manitoba Production
1976 To 1990

Licence ***3481*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	30.0	18.0	30.0	30.0	31.0	5.0	25.0	31.0	29.0	31.0	**260.0**
H2O	1985	0.0	0.0	23.3	9.6	18.7	11.1	6.5	1.2	8.6	8.8	8.7	8.3	**104.8**
OIL	1985	0.0	0.0	35.2	14.9	28.1	25.6	27.8	4.3	34.9	26.7	24.8	24.6	**246.9**

Licence ***3482*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	28.0	30.0	29.0	31.0	31.0	29.0	29.0	29.0	31.0	**2,030.0**
H2O	1990	105.1	94.0	175.7	193.8	200.9	196.1	226.9	220.7	209.3	198.5	200.7	228.8	**5,855.3**
OIL	1990	45.2	39.4	44.0	41.3	44.1	41.9	45.7	46.1	42.1	39.6	37.4	41.7	**2,034.2**
DAY	1989	30.0	27.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	**1,676.0**
H2O	1989	36.4	33.4	33.9	44.3	45.6	38.2	34.8	36.5	57.2	104.3	104.9	100.3	**3,604.8**
OIL	1989	24.4	20.7	23.4	22.4	23.8	22.2	22.9	21.8	31.7	44.6	42.6	44.0	**1,525.7**
DAY	1988	31.0	28.0	27.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	28.0	30.0	**1,324.0**
H2O	1988	67.2	42.5	40.2	46.1	44.0	42.6	37.1	37.8	35.7	36.6	33.1	37.7	**2,935.0**
OIL	1988	30.3	23.7	23.8	25.3	25.9	26.3	25.4	25.6	24.9	25.5	23.8	26.4	**1,181.2**
DAY	1987	30.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**972.0**
H2O	1987	86.8	68.0	75.4	76.3	74.8	88.2	77.7	80.0	76.2	74.6	74.8	84.0	**2,434.4**
OIL	1987	30.3	29.1	32.7	30.8	30.9	25.9	27.1	27.4	30.9	34.5	32.8	33.8	**874.3**
DAY	1986	30.0	26.0	31.0	28.0	26.0	28.0	27.0	28.0	29.0	29.0	28.0	31.0	**612.0**
H2O	1986	50.4	49.2	51.9	52.2	48.8	86.7	75.3	72.7	76.6	94.0	100.3	131.0	**1,497.6**
OIL	1986	18.6	15.6	15.8	12.0	9.5	38.7	35.6	34.8	27.5	28.9	26.3	28.3	**508.1**
DAY	1985	0.0	14.0	24.0	0.0	31.0	30.0	30.0	23.0	29.0	30.0	30.0	30.0	**271.0**
H2O	1985	0.0	38.3	58.0	0.0	76.6	100.8	48.8	74.4	56.3	59.4	51.9	44.0	**608.5**
OIL	1985	0.0	20.0	23.6	0.0	23.0	29.2	6.0	25.2	22.7	18.7	22.2	25.9	**216.5**

Licence ***3488*** Well Name ***Daly Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,081.0**
H2O	1990	0.0	0.0	0.7	0.6	0.6	0.5	0.5	0.5	0.7	0.7	0.6	0.6	**615.3**
OIL	1990	38.4	35.0	29.7	33.2	33.4	30.9	32.4	29.8	28.5	29.5	29.0	28.6	**4,373.8**
DAY	1989	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,718.0**
OIL	1989	34.6	37.4	38.5	36.3	41.1	39.7	36.2	40.2	38.2	38.5	36.9	39.6	**3,995.4**
DAY	1988	30.0	26.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,358.0**
H2O	1988	4.4	3.3	4.2	4.1	4.1	4.9	1.6	1.4	1.3	0.0	0.0	0.0	**609.3**
OIL	1988	41.5	37.9	41.5	41.9	41.5	39.7	39.4	40.7	37.5	36.1	37.8	40.6	**3,538.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,000.0**
H2O	1987	30.1	26.5	23.5	4.1	5.5	2.1	2.4	2.2	2.1	1.9	4.7	4.0	**580.0**
OIL	1987	47.0	36.6	30.2	27.5	35.4	50.2	53.1	54.5	49.3	42.6	38.5	39.5	**3,062.1**
DAY	1986	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	1986	24.7	20.5	15.4	28.9	32.9	32.6	30.3	22.4	15.7	31.4	28.4	32.0	**470.9**
OIL	1986	79.7	82.5	47.8	74.5	67.7	64.7	65.4	68.1	65.3	71.4	43.9	45.2	**2,557.7**
DAY	1985	0.0	8.0	31.0	30.0	31.0	29.0	28.0	31.0	23.0	31.0	30.0	31.0	**303.0**
H2O	1985	0.0	4.4	18.6	18.0	18.6	17.4	16.8	12.4	9.2	12.4	12.0	15.9	**155.7**
OIL	1985	0.0	73.2	226.7	216.0	223.2	205.9	196.0	142.6	106.3	142.6	138.0	111.0	**1,781.5**

Licence ***3489*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-32-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3489*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-32-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.0**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.0**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.8**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	6.0	0.0	**194.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	6.3	0.0	**277.0**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.5	0.0	**114.8**
DAY	1985	0.0	0.0	1.0	28.0	24.0	26.0	31.0	31.0	30.0	8.0	0.0	0.0	**179.0**
H2O	1985	0.0	0.0	49.5	46.6	34.6	26.8	25.0	28.3	30.4	7.1	0.0	0.0	**248.3**
OIL	1985	0.0	0.0	1.8	26.4	22.4	20.4	15.4	12.6	7.0	2.0	0.0	0.0	**108.0**

Licence ***3490*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,633.0**
H2O	1990	23.0	20.5	20.4	18.9	20.7	21.9	19.0	13.9	21.3	18.6	20.7	23.9	**2,101.8**
OIL	1990	27.1	22.4	20.8	17.4	14.7	14.0	14.9	15.4	15.2	17.9	18.8	16.6	**2,313.2**
DAY	1989	13.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,269.0**
H2O	1989	25.4	17.6	24.6	14.6	23.5	18.8	21.7	27.5	17.4	18.7	19.0	28.9	**1,859.0**
OIL	1989	23.4	20.4	25.8	22.5	10.8	13.1	10.4	11.4	11.5	14.6	16.4	30.1	**2,098.0**
DAY	1988	8.0	8.0	10.0	10.0	11.0	10.0	12.0	13.0	13.0	13.0	12.0	13.0	**922.0**
H2O	1988	14.1	0.0	0.0	2.7	22.2	19.1	22.4	25.9	13.0	23.3	4.3	18.6	**1,601.3**
OIL	1988	45.4	38.0	46.2	29.0	31.4	31.5	27.0	30.8	21.3	27.4	18.4	20.1	**1,887.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	14.0	10.0	5.0	8.0	8.0	7.0	8.0	**789.0**
H2O	1987	14.4	35.7	0.0	0.0	38.3	22.6	5.8	32.3	44.3	38.4	25.2	29.1	**1,435.7**
OIL	1987	29.0	61.6	59.4	56.7	44.1	37.9	1.7	19.3	37.4	32.6	39.3	51.5	**1,521.1**
DAY	1986	31.0	28.0	31.0	14.0	26.0	7.0	26.0	10.0	22.0	22.0	30.0	31.0	**578.0**
H2O	1986	33.1	26.5	26.2	14.8	22.5	0.0	12.7	40.3	38.0	24.0	23.5	22.2	**1,149.6**
OIL	1986	51.1	43.8	41.5	22.1	24.8	3.8	23.4	28.5	46.6	19.9	26.3	20.0	**1,050.6**
DAY	1985	0.0	8.0	28.0	30.0	30.0	25.0	26.0	31.0	30.0	31.0	30.0	31.0	**300.0**
H2O	1985	0.0	73.0	117.8	112.0	80.8	99.1	85.7	72.2	72.1	77.1	52.1	23.9	**865.8**
OIL	1985	0.0	7.8	129.3	93.7	53.0	47.7	53.4	71.2	55.0	64.8	70.1	52.8	**698.8**

Licence ***3491*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	1.0	1.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**668.0**
H2O	1990	0.0	0.0	0.0	5.1	0.0	93.2	101.3	95.4	85.6	88.0	86.2	77.1	**1,181.8**
OIL	1990	0.0	0.0	3.3	0.0	0.0	13.1	31.4	38.8	32.4	27.1	37.6	40.1	**528.5**
DAY	1986	31.0	28.0	31.0	30.0	30.0	25.0	12.0	0.0	0.0	0.0	0.0	0.0	**460.0**
H2O	1986	31.2	22.8	28.1	31.8	29.2	83.7	33.8	0.0	0.0	0.0	0.0	0.0	**549.9**
OIL	1986	13.2	13.6	12.0	10.1	9.0	14.3	3.6	0.0	0.0	0.0	0.0	0.0	**304.7**
DAY	1985	0.0	15.0	27.0	0.0	31.0	30.0	29.0	28.0	30.0	31.0	25.0	27.0	**273.0**
H2O	1985	0.0	12.3	29.3	0.0	36.0	31.4	33.8	31.6	33.5	29.5	23.9	28.0	**289.3**
OIL	1985	0.0	39.3	36.7	0.0	31.7	24.2	19.8	15.5	13.3	16.3	14.1	18.0	**228.9**

Manitoba Production
1976 To 1990

Licence ***3492*** Well Name ***EOG et al Waskada WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.0**
H2O	1989	87.1	66.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,250.5**
OIL	1989	15.1	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.7**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**961.0**
H2O	1988	96.1	81.9	113.4	99.0	89.1	84.3	80.4	86.6	100.9	99.4	93.7	92.0	**3,096.5**
OIL	1988	22.5	20.5	27.8	13.8	17.2	17.9	18.6	19.7	13.3	16.7	13.9	10.7	**741.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	14.0	31.0	31.0	22.0	31.0	30.0	31.0	**597.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	45.9	115.2	89.7	62.5	94.9	96.8	91.9	**1,979.7**
OIL	1987	0.0	0.0	0.0	0.0	0.0	15.4	11.1	15.4	12.8	11.4	14.5	14.6	**528.6**
DAY	1986	31.0	28.0	18.0	0.0	0.0	7.0	31.0	31.0	24.0	0.0	0.0	0.0	**407.0**
H2O	1986	98.2	87.2	57.0	0.0	0.0	32.9	113.8	116.6	73.4	0.0	0.0	0.0	**1,382.8**
OIL	1986	24.6	21.6	11.7	0.0	0.0	8.4	21.3	11.5	17.9	0.0	0.0	0.0	**433.4**
DAY	1985	0.0	7.0	20.0	27.0	5.0	1.0	24.0	31.0	30.0	31.0	30.0	31.0	**237.0**
H2O	1985	0.0	1.6	4.1	7.2	136.0	4.6	122.5	117.2	109.3	107.2	98.0	96.0	**803.7**
OIL	1985	0.0	38.3	51.5	74.3	10.1	0.0	4.9	31.9	28.0	24.9	25.7	26.8	**316.4**

UWI ***100.05-09-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	487.9	185.2	631.4	108.8	418.1	**1,831.4**

Licence ***3497*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-34-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**319.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	**300.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	**359.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**318.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	0.0	0.0	0.0	**296.9**
DAY	1986	0.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.0**
H2O	1986	0.0	20.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.1**
OIL	1986	0.0	8.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.6**
DAY	1985	0.0	0.0	21.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**284.0**
H2O	1985	0.0	0.0	67.3	22.4	19.0	17.1	6.7	16.2	12.9	16.8	8.2	3.5	**190.1**
OIL	1985	0.0	0.0	114.4	71.9	22.0	38.1	26.7	20.3	16.2	11.1	11.9	14.0	**346.6**

Licence ***3498*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,027.0**
H2O	1990	0.0	0.0	0.0	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**112.7**
OIL	1990	5.1	4.7	4.5	9.3	9.4	8.6	9.1	5.3	5.1	5.3	5.2	5.4	**956.3**
DAY	1989	31.0	27.0	31.0	30.0	31.0	30.0	11.0	30.0	30.0	31.0	30.0	31.0	**1,665.0**
H2O	1989	0.9	0.7	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.9**
OIL	1989	8.3	7.2	7.7	7.3	5.5	5.3	1.7	5.2	5.2	5.1	4.9	5.3	**879.3**
DAY	1988	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	**1,322.0**
H2O	1988	2.7	2.0	2.5	2.4	2.4	2.9	1.0	2.9	2.6	2.5	2.8	0.9	**106.4**
OIL	1988	12.8	11.3	12.4	12.5	12.4	11.9	12.2	5.6	5.2	5.5	5.6	8.1	**810.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**963.0**
H2O	1987	2.1	1.8	1.7	0.8	1.1	1.2	1.4	1.3	1.3	1.1	2.8	2.6	**78.8**
OIL	1987	18.8	14.6	12.1	10.2	13.2	15.3	15.9	16.3	14.7	12.7	11.5	13.6	**695.1**
DAY	1986	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**598.0**

Manitoba Production
1976 To 1990

Licence ***3498*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	4.9	4.1	4.4	2.8	2.6	2.6	2.4	1.8	1.3	2.5	2.0	2.2	**59.6**
OIL	1986	9.3	9.6	8.0	22.1	20.1	19.2	19.4	20.2	19.4	21.2	17.5	18.1	**526.2**
DAY	1985	0.0	0.0	0.0	10.0	26.0	30.0	28.0	31.0	27.0	31.0	27.0	31.0	**241.0**
H2O	1985	0.0	0.0	0.0	1.6	7.5	4.4	1.4	1.4	2.5	1.3	2.7	3.2	**26.0**
OIL	1985	0.0	0.0	0.0	59.9	70.9	47.0	34.5	34.3	24.5	21.9	16.2	12.9	**322.1**

Licence ***3499*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	1.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**972.0**
H2O	1988	560.0	17.9	495.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,509.3**
OIL	1988	16.6	0.9	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,064.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**911.0**
H2O	1987	474.3	450.8	505.3	492.0	511.5	498.0	517.7	523.9	430.0	516.3	529.7	552.4	**11,436.1**
OIL	1987	74.4	58.8	55.8	51.0	49.6	45.0	46.5	46.5	27.5	25.3	20.8	18.3	**2,033.5**
DAY	1986	28.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**550.0**
H2O	1986	109.3	137.6	188.2	361.9	385.1	438.0	452.6	474.3	474.0	496.0	448.0	461.9	**5,434.2**
OIL	1986	47.0	58.9	42.7	78.3	83.7	84.0	90.8	80.6	84.0	86.8	78.4	74.4	**1,514.0**
DAY	1985	0.0	0.0	0.0	0.0	16.0	29.0	27.0	13.0	20.0	31.0	28.0	30.0	**194.0**
H2O	1985	0.0	0.0	0.0	0.0	83.2	159.5	167.0	84.7	112.0	167.4	145.6	87.9	**1,007.3**
OIL	1985	0.0	0.0	0.0	0.0	96.9	121.8	113.2	61.9	60.0	65.1	58.8	46.7	**624.4**

Licence ***3502*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,938.0**
H2O	1990	525.4	497.8	568.0	557.4	582.0	577.7	580.3	609.2	539.3	603.4	568.5	596.3	**30,785.4**
OIL	1990	8.0	10.0	12.1	11.6	18.6	16.6	11.9	12.2	11.4	12.2	12.0	12.6	**2,542.5**
DAY	1989	31.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,574.0**
H2O	1989	557.8	0.0	0.0	50.0	0.0	153.7	494.7	351.3	415.7	534.4	496.6	537.6	**23,980.1**
OIL	1989	19.7	0.0	0.0	1.8	0.0	8.0	12.2	12.5	10.1	23.5	22.6	13.5	**2,393.3**
DAY	1988	7.0	27.0	31.0	30.0	31.0	30.0	28.0	21.0	30.0	31.0	30.0	31.0	**1,299.0**
H2O	1988	94.9	465.5	540.4	531.7	56.7	537.4	539.1	542.9	521.0	544.9	477.8	503.9	**20,388.3**
OIL	1988	5.4	20.4	34.9	36.6	33.8	32.0	43.5	23.1	24.9	19.1	156.0	28.3	**2,269.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	19.0	27.0	30.0	31.0	30.0	31.0	**972.0**
H2O	1987	547.6	495.4	571.1	520.5	515.8	534.1	286.0	419.8	532.4	496.2	479.3	483.0	**15,032.1**
OIL	1987	29.7	24.1	26.0	21.1	35.8	33.3	16.0	31.3	43.9	31.7	28.4	32.1	**1,811.4**
DAY	1986	31.0	28.0	25.0	30.0	31.0	30.0	17.0	30.0	30.0	31.0	30.0	31.0	**623.0**
H2O	1986	547.5	521.8	395.5	565.3	587.1	79.2	310.8	549.1	553.0	498.0	490.4	552.2	**9,150.9**
OIL	1986	58.6	59.2	19.2	31.7	16.4	2.6	18.5	32.0	28.2	23.0	21.1	24.0	**1,458.0**
DAY	1985	0.0	0.0	11.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**279.0**
H2O	1985	0.0	0.0	23.9	59.1	178.4	287.4	341.8	412.9	522.4	534.8	593.3	547.0	**3,501.0**
OIL	1985	0.0	0.0	84.0	204.6	152.2	115.6	123.9	161.6	65.1	89.6	69.9	57.0	**1,123.5**

Licence ***3503*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.14-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	24.0	26.0	30.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	26.0	**1,887.0**
H2O	1990	7.2	4.3	5.3	8.2	8.2	5.0	5.5	10.2	4.7	6.4	4.3	4.3	**847.1**
OIL	1990	13.1	10.6	11.4	8.6	11.7	12.7	13.1	4.7	11.3	15.3	11.2	10.7	**1,739.0**

Manitoba Production
1976 To 1990

Licence ***3503*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.14-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	26.0	20.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	28.0	21.0	**1,542.0**
H2O	1989	7.6	4.3	7.9	5.6	5.9	4.1	6.5	5.9	8.4	5.3	4.9	3.2	**773.5**
OIL	1989	14.4	10.7	14.0	13.8	13.7	9.9	15.1	13.8	11.8	13.5	11.9	13.0	**1,604.6**
DAY	1988	19.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**1,206.0**
H2O	1988	6.4	5.9	8.8	5.9	9.2	7.3	7.0	6.7	5.1	6.8	6.1	7.8	**703.9**
OIL	1988	15.5	18.2	18.8	20.9	20.2	16.3	16.6	15.7	16.4	14.3	12.9	14.5	**1,449.0**
DAY	1987	31.0	28.0	27.0	27.0	30.0	30.0	31.0	30.0	21.0	29.0	30.0	30.0	**865.0**
H2O	1987	10.6	12.1	10.9	0.6	11.1	10.2	19.2	15.8	5.6	8.2	9.0	4.9	**620.9**
OIL	1987	25.1	20.5	25.0	27.4	25.4	21.1	12.5	16.1	20.1	22.4	19.3	24.1	**1,248.7**
DAY	1986	29.0	28.0	30.0	30.0	24.0	29.0	31.0	26.0	29.0	31.0	30.0	31.0	**521.0**
H2O	1986	28.0	24.3	28.2	25.5	14.7	39.5	0.2	16.1	7.7	7.2	10.5	14.6	**502.7**
OIL	1986	41.6	35.7	32.3	38.6	30.3	12.2	42.0	29.2	35.3	37.2	30.2	26.7	**989.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	23.0	31.0	29.0	31.0	**173.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	73.2	50.0	51.0	41.8	37.6	32.6	**286.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	192.8	140.3	89.2	70.2	56.8	49.1	**598.4**

Licence ***3504*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	27.0	**2,102.0**
H2O	1990	52.7	47.6	50.6	51.0	52.7	51.0	52.7	52.7	47.6	52.7	51.0	45.9	**5,215.6**
OIL	1990	30.0	28.0	31.4	30.0	31.0	30.0	30.9	31.3	27.2	31.1	30.1	27.1	**3,748.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,745.0**
H2O	1989	58.9	43.1	46.5	45.0	46.5	45.0	46.1	47.2	50.4	52.7	50.4	52.7	**4,607.4**
OIL	1989	41.4	31.7	34.1	33.0	40.3	38.9	40.0	39.0	35.1	37.3	35.1	32.9	**3,390.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,381.0**
H2O	1988	74.4	69.6	74.4	72.0	74.4	72.0	79.0	80.6	78.0	78.0	55.1	58.9	**4,022.9**
OIL	1988	43.3	39.9	45.5	50.6	51.9	42.7	43.6	43.5	42.0	41.0	35.6	37.2	**2,952.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,017.0**
H2O	1987	93.0	72.0	74.4	72.0	74.4	70.8	74.4	74.4	78.0	74.4	72.0	80.6	**3,156.5**
OIL	1987	58.4	42.6	43.1	41.9	43.3	41.2	41.8	43.2	41.9	44.1	41.9	43.3	**2,435.2**
DAY	1986	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**652.0**
H2O	1986	76.8	105.4	95.4	90.0	93.0	88.9	104.1	108.4	102.0	103.7	100.3	92.9	**2,246.1**
OIL	1986	52.4	97.9	98.2	90.9	95.5	91.5	88.8	70.9	64.5	64.1	61.6	58.5	**1,908.5**
DAY	1985	0.0	0.0	18.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	30.0	**288.0**
H2O	1985	0.0	0.0	128.8	58.0	56.6	94.9	111.7	72.8	109.5	112.5	147.5	192.9	**1,085.2**
OIL	1985	0.0	0.0	58.6	84.4	82.5	113.4	113.8	104.0	109.6	111.3	88.1	108.0	**973.7**

Licence ***3505*** Well Name ***Westmin Saskoil Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole G*** Field Code ***5*** Pool Code ***59G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	4.0	27.0	28.0	30.0	31.0	30.0	0.0	**150.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	2.8	17.0	16.0	8.9	30.6	0.0	0.0	**75.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	13.5	18.5	8.9	11.9	4.5	0.8	0.0	**58.1**

Licence ***3507*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,055.0**
H2O	1990	550.1	521.9	622.4	621.3	622.1	680.8	624.3	645.2	585.2	600.2	571.5	758.7	**25,311.7**

Manitoba Production
1976 To 1990

Licence ***3507*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	29.2	21.1	38.0	26.2	34.3	19.3	23.9	24.5	14.3	24.4	17.9	15.7	**5,892.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	**1,691.0**
H2O	1989	342.4	341.6	375.8	367.3	349.7	502.4	492.1	336.8	380.3	517.8	513.2	543.9	**17,908.0**
OIL	1989	28.4	38.2	40.6	26.5	20.9	24.2	30.5	18.7	27.7	35.5	28.2	29.8	**5,603.7**
DAY	1988	31.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,338.0**
H2O	1988	311.6	364.7	283.7	363.1	371.9	346.3	357.5	292.5	298.9	306.0	347.6	370.0	**12,844.7**
OIL	1988	50.7	33.6	53.6	72.7	73.7	90.3	93.3	57.8	40.4	41.3	25.9	35.2	**5,254.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**978.0**
H2O	1987	326.6	316.7	374.4	337.9	337.1	345.2	335.7	317.4	345.0	328.0	324.1	320.3	**8,830.9**
OIL	1987	105.1	74.5	69.0	70.0	83.3	75.4	68.5	82.8	76.1	62.5	59.6	70.7	**4,586.0**
DAY	1986	31.0	28.0	26.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**613.0**
H2O	1986	273.7	258.9	223.6	200.2	291.4	273.6	296.3	347.2	327.8	295.3	293.7	318.2	**4,822.5**
OIL	1986	169.2	169.5	131.6	136.5	158.9	140.0	153.8	120.5	117.2	100.6	80.2	98.9	**3,688.5**
DAY	1985	0.0	0.0	8.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**262.0**
H2O	1985	0.0	0.0	7.5	46.5	65.9	116.9	138.3	93.6	232.5	250.6	279.6	191.2	**1,422.6**
OIL	1985	0.0	0.0	106.5	302.1	172.8	276.9	295.5	135.3	234.6	215.2	231.9	140.8	**2,111.6**

Licence ***3508*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**1,931.0**
H2O	1990	11.5	10.8	10.7	12.8	14.1	15.3	13.9	17.7	10.3	27.9	28.7	29.7	**852.6**
OIL	1990	23.2	22.6	26.6	26.1	26.1	25.7	26.1	26.2	14.7	35.1	33.5	36.3	**2,631.1**
DAY	1989	31.0	28.0	31.0	29.0	31.0	29.0	30.0	25.0	30.0	31.0	30.0	31.0	**1,580.0**
H2O	1989	12.5	18.5	19.7	20.7	19.3	14.8	15.5	10.7	17.8	15.3	17.2	14.6	**649.2**
OIL	1989	37.3	26.8	33.3	36.1	33.6	32.3	32.0	27.2	31.8	29.5	28.4	23.0	**2,308.9**
DAY	1988	31.0	29.0	29.0	21.0	22.0	30.0	29.0	30.0	28.0	24.0	30.0	30.0	**1,224.0**
H2O	1988	11.2	7.3	8.0	9.4	18.7	18.1	20.0	18.6	14.9	12.8	17.6	16.2	**452.6**
OIL	1988	40.2	38.8	38.8	22.0	25.8	37.2	35.3	36.6	35.3	31.1	35.3	35.8	**1,937.6**
DAY	1987	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**891.0**
H2O	1987	9.3	8.4	9.4	8.8	14.3	10.0	11.7	10.1	12.3	7.6	12.7	7.7	**279.8**
OIL	1987	61.7	55.3	60.6	58.9	52.0	50.5	50.5	48.0	43.5	49.6	41.4	45.6	**1,525.4**
DAY	1986	31.0	0.0	31.0	3.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	29.0	**529.0**
H2O	1986	3.4	0.0	8.8	0.5	0.0	16.9	8.1	8.4	8.3	8.1	6.5	9.4	**157.5**
OIL	1986	46.7	0.0	30.7	2.9	0.0	16.8	65.6	66.0	60.7	61.8	60.4	58.0	**907.8**
DAY	1985	0.0	0.0	18.0	9.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**265.0**
H2O	1985	0.0	0.0	6.8	3.5	15.8	6.4	10.0	4.0	3.5	11.7	8.6	8.8	**79.1**
OIL	1985	0.0	0.0	38.6	22.1	83.2	53.1	60.8	42.1	37.6	24.6	35.9	40.2	**438.2**

Licence ***3509*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,685.0**
H2O	1990	9.9	8.8	8.7	8.1	8.9	9.5	8.2	5.8	9.1	8.0	8.9	9.3	**1,018.4**
OIL	1990	12.1	9.9	9.6	8.0	8.3	8.0	8.4	8.5	6.8	8.0	8.4	8.1	**1,283.0**
DAY	1989	13.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,322.0**
H2O	1989	9.9	7.5	8.0	4.7	8.5	6.7	9.3	9.0	5.7	6.1	8.4	7.7	**915.2**
OIL	1989	12.6	11.7	13.4	11.7	10.8	11.3	9.5	8.8	8.8	11.3	9.3	10.7	**1,178.9**
DAY	1988	16.0	15.0	16.0	15.0	16.0	15.0	16.0	16.0	30.0	13.0	12.0	13.0	**978.0**
H2O	1988	0.0	0.0	0.0	12.2	6.1	5.2	6.5	7.0	6.2	6.9	2.0	8.3	**823.7**
OIL	1988	16.3	16.4	15.9	14.7	9.4	9.2	10.8	11.5	11.5	9.8	10.1	10.8	**1,049.0**

Manitoba Production
1976 To 1990

Licence ***3509*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	**785.0**
H2O	1987	34.3	6.9	7.7	7.3	0.0	0.0	5.8	5.3	4.7	3.3	2.9	3.5	**763.3**
OIL	1987	24.7	13.7	16.0	15.3	30.4	22.0	11.9	10.4	13.1	10.9	10.9	15.0	**902.6**
DAY	1986	31.0	28.0	28.0	21.0	31.0	24.0	20.0	12.0	30.0	31.0	30.0	31.0	**525.0**
H2O	1986	9.3	9.2	0.0	13.7	25.6	12.8	9.8	49.7	35.4	38.5	23.8	28.3	**681.6**
OIL	1986	51.4	42.2	30.5	24.4	44.6	34.3	24.1	25.2	28.9	31.4	29.5	20.2	**708.3**
DAY	1985	0.0	0.0	14.0	28.0	31.0	22.0	31.0	18.0	18.0	21.0	0.0	25.0	**208.0**
H2O	1985	0.0	0.0	161.7	50.5	47.3	34.2	49.3	20.8	15.6	28.1	0.0	18.0	**425.5**
OIL	1985	0.0	0.0	4.1	93.7	52.4	14.0	54.8	31.3	23.0	16.5	0.0	31.8	**321.6**

Licence ***3510*** Well Name ***Enron et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	30.0	15.0	0.0	0.0	**136.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	34.0	28.6	23.8	15.7	9.2	0.0	0.0	**111.3**

Licence ***3511*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	9.0	26.0	27.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,420.0**
H2O	1990	0.0	61.3	117.6	106.3	97.4	99.7	99.2	88.4	94.9	91.4	93.1	91.0	**4,675.1**
OIL	1990	0.0	13.7	27.2	20.6	27.2	14.4	15.4	23.5	13.7	18.4	21.7	25.3	**1,346.9**
DAY	1989	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.0**
H2O	1989	54.3	79.8	72.0	44.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.8**
OIL	1989	38.8	6.9	22.6	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.8**
DAY	1988	6.0	12.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**988.0**
H2O	1988	12.0	56.6	92.0	82.8	70.8	79.8	82.5	76.5	76.0	82.0	71.7	72.5	**3,379.0**
OIL	1988	3.6	12.9	30.3	22.1	35.5	17.3	17.7	22.5	18.5	13.8	20.7	19.1	**1,041.2**
DAY	1987	5.0	13.0	11.0	17.0	27.0	26.0	25.0	21.0	27.0	31.0	30.0	30.0	**669.0**
H2O	1987	27.9	87.0	55.4	81.7	104.1	82.4	113.9	77.8	77.8	83.6	70.0	67.4	**2,523.8**
OIL	1987	11.8	4.4	9.0	34.9	32.3	27.4	0.0	16.9	32.3	21.9	28.3	32.2	**807.2**
DAY	1986	31.0	21.0	22.0	16.0	9.0	10.0	11.0	10.0	16.0	17.0	3.0	0.0	**406.0**
H2O	1986	91.8	67.6	66.6	79.5	61.1	60.2	90.7	62.6	104.5	64.4	8.9	0.0	**1,594.8**
OIL	1986	14.8	19.1	16.7	7.6	6.5	12.8	1.7	25.0	10.0	42.3	10.2	0.0	**555.8**
DAY	1985	0.0	0.0	0.0	24.0	22.0	29.0	31.0	29.0	20.0	30.0	28.0	27.0	**240.0**
H2O	1985	0.0	0.0	0.0	124.4	105.5	103.0	102.3	90.5	77.2	88.5	78.6	66.9	**836.9**
OIL	1985	0.0	0.0	0.0	76.5	55.3	59.6	47.2	38.3	36.0	38.3	15.0	22.9	**389.1**

Licence ***3513*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	298.7	466.6	456.0	588.5	549.2	489.4	409.2	501.1	693.1	866.4	662.5	689.5	**27,493.4**
WIN	1989	321.3	707.1	921.1	670.6	799.9	666.2	570.6	561.5	477.8	526.4	450.2	55.2	**20,823.2**
WIN	1988	603.0	719.7	575.6	527.3	571.9	785.9	792.4	645.8	886.3	854.5	611.3	59.0	**14,095.3**
DAY	1987	31.0	28.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
H2O	1987	5.6	5.3	5.5	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.4**
OIL	1987	45.8	42.5	42.8	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.1**
WIN	1987	0.0	0.0	0.0	0.0	0.0	801.3	1031.2	1013.2	1154.6	1372.0	918.4	171.9	**6,462.6**
DAY	1986	31.0	28.0	18.0	0.0	0.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
H2O	1986	15.6	7.7	8.8	0.0	0.0	5.9	18.8	17.8	11.5	12.0	17.6	14.3	**405.5**

Manitoba Production
1976 To 1990

Licence ***3513*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	71.7	65.0	35.1	0.0	0.0	28.6	77.1	61.1	58.4	51.0	41.4	42.0	**1,019.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	29.0	**154.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	111.4	48.1	36.2	37.4	23.7	18.7	**275.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	16.8	134.8	97.4	91.2	82.7	65.5	**488.4**

Licence ***3514*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	511.6	383.1	373.4	377.9	375.7	224.7	1.6	678.7	769.6	695.2	535.9	540.7	**12,330.0**
WIN	1989	608.7	436.5	582.8	652.7	644.6	84.8	598.0	595.1	624.7	656.7	477.8	464.2	**6,861.9**
DAY	1988	31.0	29.0	29.0	30.0	31.0	30.0	30.0	22.0	0.0	0.0	0.0	0.0	**1,008.0**
H2O	1988	3.6	3.0	2.6	3.6	2.1	3.8	2.1	0.3	0.0	0.0	0.0	0.0	**203.2**
OIL	1988	84.1	81.1	71.7	59.9	60.3	56.7	54.5	39.0	0.0	0.0	0.0	0.0	**3,365.2**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.3	**435.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**776.0**
H2O	1987	3.8	3.4	3.2	2.1	2.1	3.1	2.1	3.1	2.0	2.6	1.9	2.8	**182.1**
OIL	1987	101.0	84.0	96.3	96.6	96.7	92.0	81.2	88.8	87.7	92.2	82.1	82.9	**2,857.9**
DAY	1986	26.0	28.0	18.0	0.0	0.0	7.0	31.0	31.0	27.0	31.0	30.0	31.0	**416.0**
H2O	1986	8.3	6.9	5.1	0.0	0.0	6.0	14.7	7.8	8.2	8.7	9.6	2.7	**149.9**
OIL	1986	118.5	109.5	66.2	0.0	0.0	41.4	131.6	130.0	104.0	112.2	101.4	104.6	**1,776.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	30.0	31.0	30.0	30.0	**156.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	9.4	22.1	13.5	13.8	9.0	4.1	**71.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	82.9	151.0	146.3	131.3	127.2	118.3	**757.0**

Licence ***3515*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	1.0	30.0	31.0	**1,897.0**
H2O	1990	13.7	13.0	10.7	12.8	14.1	15.3	13.9	17.7	10.3	34.1	31.8	38.7	**1,124.5**
OIL	1990	27.9	27.2	26.6	26.1	26.1	25.7	26.1	26.2	14.7	81.9	75.4	69.5	**4,704.1**
DAY	1989	31.0	28.0	29.0	29.0	30.0	30.0	30.0	16.0	30.0	31.0	30.0	31.0	**1,576.0**
H2O	1989	18.8	27.8	23.0	17.3	18.7	24.5	24.7	11.8	24.9	18.4	20.6	17.7	**898.4**
OIL	1989	77.3	55.5	59.5	55.6	47.7	41.7	39.9	23.9	37.5	35.5	34.1	27.7	**4,250.7**
DAY	1988	31.0	29.0	29.0	18.0	31.0	30.0	29.0	30.0	28.0	30.0	29.0	30.0	**1,231.0**
H2O	1988	19.6	12.7	14.1	13.3	39.1	27.1	30.0	27.8	22.4	23.9	26.4	24.2	**650.2**
OIL	1988	80.3	77.5	77.6	41.3	76.4	77.0	73.0	75.9	73.0	80.7	70.6	74.3	**3,714.8**
DAY	1987	31.0	28.0	31.0	30.0	26.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**887.0**
H2O	1987	12.4	11.2	12.6	11.7	21.5	19.5	20.6	17.7	21.6	13.2	22.1	13.6	**369.6**
OIL	1987	104.8	93.9	103.1	100.1	83.8	96.1	94.8	97.8	86.4	99.3	82.9	91.3	**2,837.2**
DAY	1986	29.0	28.0	29.0	0.0	2.0	27.0	31.0	31.0	28.0	31.0	30.0	17.0	**531.0**
H2O	1986	10.1	3.1	12.7	0.0	1.2	13.2	11.1	10.6	9.1	8.0	6.5	7.3	**171.9**
OIL	1986	100.1	96.2	85.5	0.0	10.3	83.5	96.0	101.5	81.8	86.6	84.5	60.6	**1,702.9**
DAY	1985	0.0	0.0	10.0	7.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	28.0	**248.0**
H2O	1985	0.0	0.0	4.5	0.0	5.0	9.6	14.8	2.7	3.0	7.8	17.8	13.8	**79.0**
OIL	1985	0.0	0.0	40.6	35.5	98.7	112.3	124.0	51.9	89.3	78.5	93.6	91.9	**816.3**

Licence ***3516*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole Virden A*** Field Code ***6*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**

Manitoba Production
1976 To 1990

Licence ***3516*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole Virden A*** Field Code ***6*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	0.0	0.0	0.0	0.0	144.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.7**
OIL	1985	0.0	0.0	0.0	0.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**

UWI ***100.09-02-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,887.0**
H2O	1990	717.0	640.6	719.6	715.7	703.3	718.2	721.5	763.1	665.6	692.3	667.7	693.2	**35,938.1**
OIL	1990	18.6	18.4	14.5	5.8	15.4	13.8	14.9	15.3	14.3	15.3	14.9	6.3	**1,800.7**
DAY	1989	31.0	28.0	31.0	5.0	31.0	11.0	31.0	23.0	26.0	31.0	30.0	31.0	**1,523.0**
H2O	1989	598.4	399.5	579.4	546.9	493.6	510.0	623.0	424.5	510.7	648.0	640.1	711.0	**27,520.3**
OIL	1989	16.5	17.8	17.4	11.8	17.9	18.1	9.2	10.4	12.6	29.4	14.1	13.5	**1,633.2**
DAY	1988	3.0	27.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,214.0**
H2O	1988	46.1	350.4	291.5	392.8	412.6	393.4	408.6	405.1	412.8	395.8	227.9	500.9	**20,835.2**
OIL	1988	2.1	8.0	3.1	19.7	24.6	26.2	18.7	8.7	9.3	14.9	2.3	12.4	**1,444.5**
DAY	1987	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**886.0**
H2O	1987	463.6	535.7	610.1	571.8	571.2	597.5	574.6	556.5	609.7	558.3	523.1	523.8	**16,597.3**
OIL	1987	19.7	35.0	46.1	27.4	29.8	20.3	20.5	25.5	26.3	31.1	24.0	28.0	**1,294.5**
DAY	1986	31.0	28.0	25.0	30.0	31.0	5.0	31.0	30.0	30.0	31.0	30.0	0.0	**529.0**
H2O	1986	541.2	506.2	476.7	550.9	587.1	580.9	624.8	587.2	565.6	518.2	530.5	0.0	**9,901.4**
OIL	1986	47.8	53.3	33.6	42.2	47.9	54.0	51.5	44.7	40.7	34.5	21.6	0.0	**960.8**
DAY	1985	0.0	0.0	0.0	0.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**227.0**
H2O	1985	0.0	0.0	0.0	0.0	152.7	371.1	432.3	618.5	522.4	568.8	588.0	578.3	**3,832.1**
OIL	1985	0.0	0.0	0.0	0.0	25.9	57.4	60.3	112.8	97.6	39.4	41.8	53.8	**489.0**

Licence ***3518*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,901.0**
H2O	1990	10.6	10.8	4.9	26.4	28.8	30.6	35.4	25.9	21.3	21.3	18.7	19.6	**2,301.4**
OIL	1990	7.9	7.5	4.3	22.0	22.7	21.7	18.8	19.5	22.6	20.0	11.9	11.2	**2,028.2**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	28.0	**1,558.0**
H2O	1989	7.6	6.3	6.6	3.9	7.1	6.7	9.3	79.6	70.5	75.4	71.8	9.5	**2,047.1**
OIL	1989	24.6	19.1	20.2	17.7	16.4	17.4	5.4	12.7	16.6	21.1	15.6	8.1	**1,838.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,205.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	6.9	2.0	8.5	**1,692.8**
OIL	1988	23.8	23.7	20.9	21.9	22.0	21.7	14.3	15.2	17.3	17.1	17.8	28.0	**1,643.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**841.0**
H2O	1987	34.8	3.8	4.4	4.2	21.5	22.5	25.4	23.6	8.5	7.4	6.5	0.0	**1,670.5**
OIL	1987	24.6	34.0	39.9	37.9	52.4	37.5	37.0	32.5	31.3	27.3	27.0	27.0	**1,399.5**
DAY	1986	31.0	28.0	31.0	23.0	16.0	25.0	15.0	10.0	29.0	31.0	30.0	31.0	**477.0**
H2O	1986	42.4	41.7	28.2	18.3	12.3	17.8	4.9	10.5	31.3	32.2	23.8	28.3	**1,507.9**
OIL	1986	60.7	49.3	47.1	25.2	24.6	39.4	19.9	16.8	43.9	38.8	35.7	23.3	**991.1**
DAY	1985	0.0	0.0	0.0	0.0	15.0	19.0	31.0	16.0	20.0	27.0	23.0	26.0	**177.0**
H2O	1985	0.0	0.0	0.0	0.0	27.7	22.2	192.2	127.7	193.7	393.1	236.7	22.9	**1,216.2**
OIL	1985	0.0	0.0	0.0	0.0	81.6	80.2	123.2	65.3	84.6	30.1	34.2	67.2	**566.4**

Licence ***3519*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,931.0**
H2O	1990	10.6	9.5	11.6	10.8	10.9	11.6	10.1	7.4	11.2	9.9	10.3	10.9	**1,166.8**

Manitoba Production
1976 To 1990

Licence ***3519*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	16.5	13.7	16.9	14.2	11.9	11.3	12.0	22.5	17.4	20.6	12.7	12.1	**2,542.5**
DAY	1989	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,567.0**
H2O	1989	8.2	6.3	10.6	6.3	11.4	6.7	9.3	11.8	7.5	8.0	9.5	9.3	**1,042.0**
OIL	1989	19.7	18.2	17.7	15.5	14.4	7.6	8.2	5.3	5.4	6.8	27.0	16.5	**2,360.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	16.0	**1,219.0**
H2O	1988	0.5	0.8	3.1	26.2	1.8	1.5	8.6	9.4	8.7	10.6	2.9	9.3	**937.1**
OIL	1988	24.7	24.7	29.2	30.6	17.9	18.2	26.9	28.7	30.4	21.2	20.6	22.5	**2,198.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**871.0**
H2O	1987	57.5	68.0	5.0	4.8	4.9	5.2	0.0	0.0	0.0	0.0	0.0	0.9	**853.7**
OIL	1987	26.0	29.1	44.4	42.1	49.5	35.7	31.0	25.3	35.1	56.0	59.3	28.0	**1,902.8**
DAY	1986	31.0	28.0	30.0	30.0	31.0	30.0	22.0	0.0	0.0	31.0	30.0	31.0	**510.0**
H2O	1986	63.3	52.9	27.3	10.3	26.6	14.0	9.8	0.0	0.0	35.2	49.3	48.8	**707.4**
OIL	1986	60.8	55.2	57.6	51.8	50.4	51.5	30.8	0.0	0.0	22.0	52.3	32.6	**1,441.3**
DAY	1985	0.0	0.0	0.0	2.0	23.0	29.0	30.0	24.0	18.0	30.0	30.0	30.0	**216.0**
H2O	1985	0.0	0.0	0.0	4.8	34.1	61.5	68.7	52.8	42.6	49.2	22.2	34.0	**369.9**
OIL	1985	0.0	0.0	0.0	30.1	177.8	200.2	185.4	92.8	71.2	87.4	65.6	65.8	**976.3**

Licence ***3520*** Well Name ***Tundra et al Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	29.0	30.0	29.0	31.0	30.0	28.0	29.0	29.0	31.0	**1,997.0**
H2O	1990	116.4	104.2	118.0	121.0	121.1	105.1	116.8	109.9	107.7	102.2	105.8	131.2	**4,774.7**
OIL	1990	48.0	41.9	46.3	45.5	46.8	42.6	45.7	44.6	42.1	39.7	38.0	41.7	**3,404.2**
DAY	1989	31.0	27.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	**1,644.0**
H2O	1989	107.5	77.1	75.1	88.6	88.4	74.1	79.8	88.9	95.0	113.5	116.2	111.2	**3,415.3**
OIL	1989	58.9	47.0	52.0	48.5	52.8	49.4	50.3	46.1	53.1	50.0	45.2	46.7	**2,881.3**
DAY	1988	31.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,291.0**
H2O	1988	72.1	74.6	89.3	92.2	88.0	82.4	79.5	100.0	100.7	106.2	100.3	107.6	**2,299.9**
OIL	1988	63.0	57.1	64.7	61.8	63.2	62.3	64.2	62.6	59.5	60.4	58.1	61.6	**2,281.3**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**936.0**
H2O	1987	26.0	33.4	48.2	39.9	32.8	46.5	48.2	48.0	51.3	62.7	60.7	70.6	**1,207.0**
OIL	1987	60.5	60.6	81.1	67.9	66.0	68.0	74.8	70.7	67.7	66.0	60.5	64.5	**1,542.8**
DAY	1986	30.0	26.0	30.0	29.0	30.0	27.0	31.0	31.0	30.0	29.0	29.0	31.0	**575.0**
H2O	1986	24.1	19.7	24.5	16.6	16.4	12.2	15.6	14.2	7.3	31.4	69.3	50.6	**638.7**
OIL	1986	32.7	30.5	32.5	24.5	23.9	22.3	19.6	21.0	24.6	44.8	73.7	62.1	**734.5**
DAY	1985	0.0	0.0	0.0	1.0	26.0	25.0	29.0	22.0	29.0	30.0	29.0	31.0	**222.0**
H2O	1985	0.0	0.0	0.0	0.0	2.3	14.5	257.2	9.9	4.1	3.7	20.0	25.1	**336.8**
OIL	1985	0.0	0.0	0.0	1.5	41.3	47.2	45.6	30.7	38.5	46.0	36.4	35.1	**322.3**

Licence ***3522*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	16.0	29.0	30.0	29.0	28.0	30.0	31.0	30.0	23.0	**1,813.0**
H2O	1990	12.4	11.2	11.9	7.0	14.3	15.0	14.5	14.1	15.0	15.5	14.7	11.5	**2,913.2**
OIL	1990	12.4	11.2	12.3	9.8	19.9	19.9	18.9	18.4	17.5	18.7	17.8	13.9	**1,418.6**
DAY	1989	16.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	26.0	26.0	**1,479.0**
H2O	1989	26.6	17.4	18.6	18.0	16.6	18.0	18.4	18.3	18.0	18.0	19.9	10.6	**2,756.1**
OIL	1989	8.2	14.6	15.5	15.0	13.8	15.0	15.3	15.3	14.8	15.0	8.6	10.7	**1,227.9**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	6.0	0.0	0.0	**1,143.0**
H2O	1988	60.0	58.0	62.0	60.0	62.0	60.0	62.0	62.2	30.6	2.9	0.0	0.0	**2,537.7**
OIL	1988	24.0	22.8	24.8	23.8	24.8	23.5	25.0	24.8	11.4	0.7	0.0	0.0	**1,066.1**

Manitoba Production
1976 To 1990

Licence ***3522*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**871.0**
H2O	1987	62.0	56.0	62.0	60.0	52.4	32.0	40.3	54.0	60.0	62.0	60.0	57.0	**2,018.0**
OIL	1987	15.4	13.8	15.4	14.9	14.0	9.6	12.3	22.3	24.0	25.2	24.0	22.7	**860.5**
DAY	1986	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**507.0**
H2O	1986	44.0	40.7	65.1	54.6	67.4	65.2	67.1	68.2	66.0	67.1	64.9	63.2	**1,360.3**
OIL	1986	30.7	26.0	30.8	25.4	28.5	26.6	27.4	27.8	24.1	21.2	20.6	16.6	**646.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	30.0	12.0	19.0	25.0	29.0	31.0	**146.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	327.9	76.3	59.9	77.9	40.5	44.3	**626.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	100.5	41.1	58.2	84.6	27.4	29.4	**341.2**

Licence ***3523*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,890.0**
H2O	1990	20.3	15.2	8.0	7.3	13.5	12.2	15.4	14.0	7.8	8.0	7.8	7.6	**2,586.6**
OIL	1990	37.4	33.1	46.9	45.6	38.0	35.5	39.2	38.5	43.2	45.5	45.4	42.7	**4,085.6**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**1,527.0**
H2O	1989	32.8	27.6	30.3	33.6	35.3	29.1	30.9	29.9	40.2	33.5	34.8	5.1	**2,449.5**
OIL	1989	67.2	55.9	66.7	56.1	56.8	54.9	54.7	49.3	48.4	48.3	48.0	10.1	**3,594.6**
DAY	1988	31.0	29.0	31.0	9.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,187.0**
H2O	1988	30.8	23.6	33.4	10.0	4.8	31.6	34.6	35.7	44.4	44.5	26.7	24.6	**2,086.4**
OIL	1988	47.7	39.8	47.3	13.1	6.1	151.8	111.9	138.4	139.2	141.5	53.9	48.9	**2,978.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**872.0**
H2O	1987	48.0	27.1	27.9	30.4	31.0	32.2	33.0	31.1	34.7	31.1	30.9	27.7	**1,741.7**
OIL	1987	38.2	47.2	54.5	53.3	61.5	43.9	52.6	44.8	55.5	51.5	52.6	44.0	**2,038.6**
DAY	1986	31.0	28.0	31.0	30.0	29.0	14.0	11.0	2.0	30.0	27.0	30.0	31.0	**510.0**
H2O	1986	93.5	65.4	78.6	60.9	68.8	35.3	22.1	11.6	87.3	50.6	53.2	46.7	**1,356.6**
OIL	1986	97.0	58.1	48.9	50.8	23.6	34.7	19.0	12.7	79.3	85.4	47.0	41.9	**1,439.0**
DAY	1985	0.0	0.0	0.0	0.0	9.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	**216.0**
H2O	1985	0.0	0.0	0.0	0.0	52.1	94.1	112.5	149.1	79.3	94.7	64.0	36.8	**682.6**
OIL	1985	0.0	0.0	0.0	0.0	85.8	144.6	118.9	141.5	105.6	75.8	81.8	86.6	**840.6**

Licence ***3524*** Well Name ***Enron et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth*** Field Code ***3*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	**5.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	0.0	0.0	**13.9**

Licence ***3525*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.5**

Manitoba Production
1976 To 1990

Licence ***3525*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.5**
DAY	1986	31.0	4.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.0**
H2O	1986	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.5**
OIL	1986	21.4	1.7	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.5**
DAY	1985	0.0	0.0	0.0	1.0	23.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**234.0**
H2O	1985	0.0	0.0	0.0	3.2	47.2	17.7	12.5	10.1	9.7	6.9	6.7	9.4	**123.4**
OIL	1985	0.0	0.0	0.0	0.0	133.9	55.8	44.0	29.5	26.0	26.5	16.5	21.2	**353.4**

Licence ***3527*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1102.8	1034.9	936.0	905.0	1279.6	1570.5	1645.0	1719.0	1511.0	2646.0	3698.5	3862.0	**130,980.5**
WIN	1989	1399.3	1155.5	1278.6	981.1	1227.4	998.6	1121.1	1131.9	1167.5	1120.4	1014.6	1002.2	**109,070.2**
WIN	1988	2167.6	1901.5	2043.1	1794.6	1988.6	1796.0	1732.0	1787.9	1506.3	1483.1	1202.2	1387.2	**95,472.0**
WIN	1987	3263.6	3680.4	3784.4	3537.6	3274.0	3826.1	3879.5	4103.2	3643.7	3414.1	2462.3	2337.7	**74,681.9**
WIN	1986	4051.0	2222.5	3439.0	2683.0	2360.0	2824.0	1029.2	3567.0	3019.5	3003.8	2595.0	2681.3	**33,475.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	13.0	30.0	7.0	1.0	1.0	0.0	0.0	**52.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	352.9	356.9	58.6	0.0	1.8	0.0	0.0	**770.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	5.9	9.4	0.5	7.7	3.0	0.0	0.0	**26.5**

Licence ***3528*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,936.0**
H2O	1990	13.2	11.7	10.8	10.0	14.2	15.0	10.9	8.0	10.6	8.0	8.7	9.3	**1,193.4**
OIL	1990	37.2	30.6	35.1	29.5	36.8	35.1	30.9	32.1	26.0	34.7	35.5	34.8	**4,400.7**
DAY	1989	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,573.0**
H2O	1989	15.8	12.0	12.7	5.5	10.0	7.9	15.5	19.7	12.5	12.6	11.9	11.6	**1,063.0**
OIL	1989	45.6	42.1	48.2	40.8	37.8	45.7	43.0	44.4	44.8	60.3	44.7	34.6	**4,002.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	31.0	28.0	16.0	**1,223.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	9.7	9.8	11.2	9.8	13.6	3.5	7.6	**915.3**
OIL	1988	60.8	60.8	56.7	59.3	54.2	56.7	48.0	51.3	44.0	43.6	64.3	35.2	**3,470.4**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**889.0**
H2O	1987	38.1	31.0	35.5	0.0	0.0	0.0	0.0	1.6	1.6	1.4	1.2	0.0	**850.1**
OIL	1987	40.3	37.8	44.5	71.3	77.3	59.1	58.1	39.2	54.9	47.9	45.5	69.0	**2,835.5**
DAY	1986	31.0	28.0	31.0	30.0	31.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**530.0**
H2O	1986	30.1	33.6	34.3	27.4	23.6	13.3	17.6	52.3	33.5	32.2	23.8	28.4	**739.7**
OIL	1986	111.1	96.4	109.2	94.2	76.4	86.1	91.8	75.1	47.4	53.3	49.5	33.5	**2,190.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	20.0	31.0	19.0	26.0	30.0	30.0	30.0	**186.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	89.8	34.4	28.7	54.4	76.4	79.9	26.0	**389.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	173.3	269.3	154.8	204.7	204.3	130.8	129.4	**1,266.6**

Licence ***3529*** Well Name ***Cdn. Roxy Andex Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole Virden A*** Field Code ***6*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	1.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.0**
H2O	1988	0.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
OIL	1988	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**550.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	5.0	**903.0**
H2O	1987	30.0	31.5	35.0	34.6	29.7	26.5	32.1	23.0	23.8	26.3	1.3	0.5	**919.1**

Manitoba Production
1976 To 1990

Licence ***3529*** Well Name ***Cdn. Roxy Andex Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole Virden A*** Field Code ***6*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	5.8	7.9	8.0	4.1	2.9	5.9	5.2	4.8	2.9	5.7	0.4	0.2	**550.0**
DAY	1986	24.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**588.0**
H2O	1986	29.3	31.3	30.6	35.5	48.3	47.9	27.8	32.9	38.0	30.2	27.7	30.6	**624.8**
OIL	1986	19.2	20.7	14.4	15.1	12.4	14.3	8.6	9.3	7.8	7.4	6.3	5.1	**496.2**
DAY	1985	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**236.0**
H2O	1985	0.0	0.0	0.0	0.0	27.9	24.9	29.4	16.6	28.0	28.1	32.1	27.7	**214.7**
OIL	1985	0.0	0.0	0.0	0.0	62.7	82.2	87.3	48.9	20.7	18.9	18.4	16.5	**355.6**

Licence ***3531*** Well Name ***Tundra Colgas Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**441.9**
OIL	1989	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**378.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	25.0	0.0	**440.9**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.2	267.5	218.4	0.0	**4,604.3**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	9.4	11.3	0.0	**375.0**
DAY	1986	30.0	27.0	21.0	0.0	0.0	0.0	0.0	3.9	25.0	30.0	26.0	20.0	**358.9**
H2O	1986	393.7	335.0	241.8	0.0	0.0	0.0	0.0	21.0	178.8	236.6	265.2	206.4	**3,847.2**
OIL	1986	27.1	15.2	15.4	0.0	0.0	0.0	0.0	1.7	2.5	15.1	11.1	10.7	**334.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	9.0	31.0	29.0	29.0	22.0	25.0	31.0	**176.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	88.8	255.8	327.1	318.1	275.5	310.1	393.3	**1,968.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	1.9	38.7	46.3	50.4	31.7	33.2	33.0	**235.2**

Licence ***3532*** Well Name ***Resman et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	30.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,316.0**
H2O	1989	32.5	30.4	56.7	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.4**
OIL	1989	10.1	2.7	9.5	8.5	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**750.4**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	20.0	20.0	31.0	30.0	31.0	**1,195.0**
H2O	1988	49.9	34.9	43.2	43.8	42.1	39.0	27.3	39.0	28.0	47.8	44.2	28.0	**2,760.1**
OIL	1988	8.2	20.2	11.6	3.8	11.6	11.6	0.0	14.7	6.1	7.6	8.1	11.6	**719.1**
DAY	1987	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**852.0**
H2O	1987	59.8	45.7	75.8	57.1	54.4	48.9	52.4	41.0	51.3	38.9	54.0	50.8	**2,292.9**
OIL	1987	18.0	20.0	7.5	11.4	15.8	13.8	9.8	11.4	8.9	23.5	7.4	9.7	**604.0**
DAY	1986	0.0	23.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**491.0**
H2O	1986	0.0	103.6	113.4	111.2	89.2	67.7	66.2	66.1	59.2	66.8	42.9	73.0	**1,662.8**
OIL	1986	0.0	23.1	0.0	9.4	10.9	24.3	26.6	19.6	21.5	13.9	32.3	4.3	**446.8**
DAY	1985	0.0	0.0	0.0	0.0	5.0	23.0	28.0	30.0	28.0	30.0	30.0	7.0	**181.0**
H2O	1985	0.0	0.0	0.0	0.0	47.3	132.2	186.4	116.1	116.9	95.3	92.6	16.7	**803.5**
OIL	1985	0.0	0.0	0.0	0.0	13.9	41.6	39.1	52.7	40.1	37.6	30.2	5.7	**260.9**

Licence ***3533*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	18.0	30.0	26.0	28.0	30.0	31.0	30.0	31.0	**1,231.0**
H2O	1990	692.7	611.4	688.7	702.2	216.4	641.7	565.1	740.5	664.9	787.8	698.6	752.9	**24,500.8**
OIL	1990	7.6	6.2	9.9	11.6	6.7	16.1	12.4	12.9	14.0	27.3	22.8	18.2	**714.7**
DAY	1989	31.0	28.0	31.0	30.0	14.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**887.0**
H2O	1989	699.1	560.8	645.0	758.0	303.7	615.2	622.7	637.3	619.0	692.5	640.9	679.7	**16,737.9**

Manitoba Production
1976 To 1990

Licence ***3533*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	7.7	6.9	7.8	7.8	4.0	10.1	7.8	8.4	7.2	7.8	7.1	7.4	**549.0**
DAY	1988	19.0	14.0	20.0	27.0	8.0	17.0	9.0	19.0	5.0	16.0	16.0	20.0	**542.0**
H2O	1988	348.1	296.7	381.5	424.4	111.5	269.1	179.0	395.0	108.6	406.7	329.1	429.9	**9,264.0**
OIL	1988	3.7	2.8	4.0	7.1	2.3	5.0	2.9	5.6	1.5	4.6	4.3	5.0	**459.0**
DAY	1987	11.0	7.0	6.0	12.0	16.0	10.0	15.0	17.0	12.0	17.0	14.0	12.0	**352.0**
H2O	1987	160.1	82.1	99.5	192.2	277.7	174.7	258.9	271.0	198.4	285.4	234.5	210.1	**5,584.4**
OIL	1987	9.5	10.1	5.5	10.4	15.1	3.2	4.2	37.9	25.9	36.6	33.0	26.8	**410.2**
DAY	1986	19.0	20.0	5.0	0.0	3.0	13.0	7.0	21.0	20.0	7.0	8.0	6.0	**203.0**
H2O	1986	133.4	210.8	118.4	0.0	32.2	95.0	98.6	207.7	197.0	109.5	93.9	14.3	**3,139.8**
OIL	1986	26.5	13.4	6.8	0.0	7.2	21.8	3.9	9.7	9.7	3.0	3.0	2.0	**192.0**
DAY	1985	0.0	0.0	0.0	0.0	5.0	23.0	29.0	8.0	0.0	5.0	4.0	0.0	**74.0**
H2O	1985	0.0	0.0	0.0	0.0	181.2	550.9	728.8	145.5	0.0	113.1	109.5	0.0	**1,829.0**
OIL	1985	0.0	0.0	0.0	0.0	13.9	40.8	13.5	4.4	0.0	6.9	5.5	0.0	**85.0**

Licence ***3534*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,532.5**
H2O	1990	1.6	1.4	1.4	1.2	1.4	1.1	1.0	1.0	1.2	1.1	0.9	1.0	**663.7**
OIL	1990	35.7	28.5	33.3	32.3	34.4	32.9	32.7	31.8	29.9	31.8	30.2	26.1	**3,802.6**
DAY	1989	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,167.5**
H2O	1989	57.6	9.9	8.2	33.5	1.2	54.7	44.5	1.4	1.1	1.4	1.4	1.5	**649.4**
OIL	1989	224.1	196.8	196.8	157.2	26.9	86.2	111.1	35.2	32.6	34.5	33.1	33.1	**3,423.0**
DAY	1988	21.0	20.0	21.0	20.0	21.0	18.0	18.0	21.0	16.0	19.0	16.0	6.0	**804.5**
H2O	1988	3.8	6.1	2.8	1.9	2.9	2.6	1.2	1.1	0.3	1.1	2.5	1.0	**433.0**
OIL	1988	33.2	33.8	38.5	31.0	33.8	30.0	23.0	29.8	12.5	15.7	46.0	18.6	**2,255.4**
DAY	1987	15.5	14.0	15.5	15.0	16.0	15.0	16.0	18.0	18.0	19.0	18.0	19.0	**587.5**
H2O	1987	7.6	3.8	6.8	7.2	5.2	4.0	4.7	8.0	1.7	6.7	2.5	4.5	**405.7**
OIL	1987	50.2	45.2	46.6	43.3	42.7	32.9	23.7	33.3	30.6	28.1	36.8	39.9	**1,909.5**
DAY	1986	31.0	25.0	31.0	30.0	31.0	11.3	10.3	10.3	9.8	8.6	10.0	13.8	**388.5**
H2O	1986	13.2	8.7	4.8	1.9	1.2	2.4	3.3	2.1	5.2	1.7	2.6	10.7	**343.0**
OIL	1986	65.6	27.2	33.8	27.4	19.1	22.8	48.1	52.1	61.1	50.6	50.4	63.8	**1,456.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	28.7	30.4	30.0	30.3	**166.4**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	22.8	164.5	29.3	30.8	20.3	17.5	**285.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	200.3	188.9	235.7	151.2	67.8	90.3	**934.2**

UWI ***100.08-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**748.0**
H2O	1990	10.7	10.5	7.7	7.8	9.4	7.9	7.3	8.1	10.0	4.3	7.5	7.7	**373.3**
OIL	1990	122.7	92.9	78.2	73.6	78.3	80.8	76.5	81.8	86.6	27.1	86.3	68.0	**1,982.3**
DAY	1989	27.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**383.0**
H2O	1989	1.2	1.2	1.2	1.1	8.8	12.7	1.5	49.8	26.2	15.7	22.5	21.6	**274.4**
OIL	1989	21.1	22.0	25.8	27.4	133.0	27.3	33.3	128.9	123.9	109.1	113.0	110.0	**1,029.5**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	**110.9**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.7	**154.7**

Licence ***3535*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***3535*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,562.9**
H2O	1990	0.9	0.3	1.4	1.5	1.2	0.5	0.7	0.7	0.5	0.4	0.3	0.3	**398.5**
OIL	1990	7.5	2.5	8.7	12.0	8.3	7.3	8.5	8.4	5.5	4.8	1.9	2.0	**1,701.4**
DAY	1989	11.0	14.0	8.0	15.0	13.0	13.0	6.0	11.0	4.0	11.0	18.0	31.0	**1,197.9**
H2O	1989	3.7	3.9	0.4	6.7	18.1	2.3	1.3	6.3	0.0	0.4	0.9	0.6	**389.8**
OIL	1989	6.7	6.8	0.9	11.6	12.0	14.7	7.9	10.6	0.1	3.0	5.1	4.5	**1,624.0**
DAY	1988	18.0	28.0	31.0	30.0	7.0	7.0	15.0	15.0	12.0	10.0	15.0	12.0	**1,042.9**
H2O	1988	5.5	3.9	3.3	8.9	2.0	2.3	2.0	2.3	4.1	2.6	4.3	2.1	**345.2**
OIL	1988	8.9	24.4	29.2	14.5	2.8	45.4	29.5	11.3	21.1	14.2	17.6	8.2	**1,540.1**
DAY	1987	31.0	28.0	31.0	30.0	27.0	3.0	31.0	24.0	26.0	31.0	30.0	31.0	**842.9**
H2O	1987	8.4	6.7	7.9	5.4	3.3	0.2	4.8	3.8	17.6	16.7	5.1	6.2	**301.9**
OIL	1987	10.1	8.4	14.9	29.2	8.8	5.1	28.4	10.2	20.7	12.4	9.9	11.2	**1,313.0**
DAY	1986	31.0	28.0	18.1	30.0	31.0	29.9	29.0	31.0	30.0	29.3	30.0	31.0	**519.9**
H2O	1986	20.6	13.4	5.0	11.3	12.9	7.8	4.8	3.4	1.0	1.6	2.4	2.2	**215.8**
OIL	1986	38.2	27.4	40.5	47.9	40.7	43.3	19.0	16.8	25.9	7.6	4.6	4.9	**1,143.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	26.5	31.0	27.7	30.0	26.1	30.3	**171.6**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	48.2	34.8	25.7	8.9	4.9	6.9	**129.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	319.9	188.4	136.2	69.7	66.5	46.2	**826.9**

Licence ***3536*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	27.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**794.4**
H2O	1988	125.2	68.2	68.6	37.9	60.6	36.7	24.3	0.0	0.0	0.0	0.0	0.0	**3,958.0**
OIL	1988	0.8	0.3	9.8	16.6	2.5	0.5	0.3	0.0	0.0	0.0	0.0	0.0	**223.0**
DAY	1987	31.0	24.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**594.4**
H2O	1987	190.2	105.9	139.6	134.2	100.6	131.7	83.0	148.7	93.7	115.4	97.8	100.2	**3,536.5**
OIL	1987	0.0	21.2	13.7	16.6	37.4	27.6	4.5	0.8	3.5	6.9	18.7	6.6	**192.2**
DAY	1986	31.0	25.0	31.0	30.0	1.3	0.0	0.0	0.0	0.0	0.0	10.7	31.0	**233.7**
H2O	1986	334.3	163.0	176.0	156.9	6.7	0.0	0.0	0.0	0.0	0.0	101.8	239.6	**2,095.5**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	**34.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	11.3	0.0	0.0	23.9	24.8	13.7	**73.7**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	134.1	0.0	0.0	240.7	275.2	267.2	**917.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	17.9	6.9	1.0	**30.8**

Licence ***3538*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	23.0	31.0	30.0	31.0	25.0	31.0	28.0	27.0	31.0	30.0	29.0	**1,972.0**
H2O	1990	0.4	0.3	0.3	0.3	0.4	1.1	1.3	0.3	0.3	0.3	0.3	0.3	**888.3**
OIL	1990	20.3	14.0	19.1	17.3	18.2	19.0	23.2	18.0	18.5	17.1	16.1	14.0	**2,103.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	29.0	**1,627.0**
H2O	1989	0.7	0.6	0.9	0.7	0.7	0.0	0.7	0.6	0.7	0.8	0.7	0.7	**882.7**
OIL	1989	28.4	27.5	35.3	25.6	30.3	17.9	16.5	17.2	16.4	16.3	15.0	18.1	**1,888.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	28.0	29.0	30.0	**1,268.0**
H2O	1988	3.6	3.0	3.3	3.3	3.7	0.7	0.5	0.5	0.6	0.6	0.7	0.7	**874.9**
OIL	1988	34.1	28.3	23.9	25.0	26.5	20.6	21.5	19.9	27.6	24.9	29.0	31.6	**1,624.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**910.0**
H2O	1987	3.1	2.8	3.1	3.0	3.7	1.9	3.6	4.0	5.1	5.0	2.9	3.8	**853.7**
OIL	1987	37.2	30.8	33.5	33.0	27.5	19.7	27.3	21.6	21.1	38.2	31.9	30.1	**1,311.4**
DAY	1986	31.0	25.0	31.0	25.0	29.0	30.0	26.0	31.0	30.0	28.0	30.0	31.0	**546.0**

Manitoba Production
1976 To 1990

Licence ***3538*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	2.7	3.5	2.9	2.5	2.9	3.0	2.6	3.1	3.0	2.8	3.0	3.1	**811.7**
OIL	1986	69.8	42.6	46.3	37.5	43.5	45.0	39.0	40.3	39.0	36.4	33.8	37.2	**959.5**
DAY	1985	0.0	0.0	0.0	0.0	23.0	29.0	25.0	26.0	21.0	17.0	28.0	30.0	**199.0**
H2O	1985	0.0	0.0	0.0	0.0	162.5	172.7	147.0	146.0	132.3	7.0	5.2	3.9	**776.6**
OIL	1985	0.0	0.0	0.0	0.0	51.2	47.8	36.0	36.0	29.4	97.1	96.6	55.0	**449.1**

Licence ***3539*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	18.0	**1,982.0**
H2O	1990	12.9	19.6	19.4	9.9	10.9	11.6	8.9	6.8	10.0	8.5	9.8	8.5	**1,570.5**
OIL	1990	9.6	14.1	18.1	15.2	15.7	14.9	8.7	17.5	12.9	14.7	16.0	6.0	**1,543.7**
DAY	1989	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**1,633.0**
H2O	1989	22.3	14.1	16.7	9.9	18.0	14.2	13.5	16.9	10.7	8.0	9.5	10.2	**1,433.7**
OIL	1989	15.6	12.0	14.6	12.8	11.8	14.4	10.4	10.6	10.7	6.8	7.7	8.7	**1,380.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,277.0**
H2O	1988	0.0	0.0	0.0	16.5	12.3	13.5	13.7	12.1	11.4	2.9	0.9	3.7	**1,269.7**
OIL	1988	17.6	17.7	17.1	16.4	17.5	16.8	14.3	12.0	13.1	12.0	12.5	13.5	**1,244.2**
DAY	1987	21.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**913.0**
H2O	1987	56.3	45.5	31.1	31.9	33.1	3.5	3.9	3.6	20.6	17.9	10.8	13.1	**1,182.7**
OIL	1987	13.0	83.1	40.8	42.1	45.9	32.9	31.7	27.7	19.3	16.9	17.7	24.6	**1,063.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**561.0**
H2O	1986	19.7	25.4	24.2	32.0	22.5	20.2	5.2	57.5	84.8	96.0	74.6	86.7	**911.4**
OIL	1986	25.1	27.3	36.4	55.2	51.7	57.7	45.2	45.9	33.1	38.8	36.4	23.7	**668.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	20.0	31.0	31.0	30.0	31.0	23.0	31.0	**197.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	105.2	86.8	51.9	39.0	35.7	16.0	28.0	**362.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	41.7	63.7	23.5	14.2	21.0	20.8	6.6	**191.5**

Licence ***3540*** Well Name ***Newscope et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole*** Field Code ***5*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	5.0	20.0	16.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	1985	0.0	0.0	0.0	0.0	91.2	374.2	154.5	0.0	0.0	0.0	0.0	0.0	**619.9**

Licence ***3542*** Well Name ***Daly Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,958.0**
H2O	1990	3.1	3.4	3.7	2.1	2.1	1.8	1.8	1.9	2.3	2.4	2.2	2.3	**575.8**
OIL	1990	17.3	16.3	17.6	14.9	15.0	13.9	14.6	13.4	12.8	13.2	13.0	13.7	**2,393.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**1,594.0**
H2O	1989	3.1	2.5	2.9	3.5	2.9	3.0	4.3	3.5	3.1	3.0	2.4	3.2	**546.7**
OIL	1989	19.3	17.4	18.0	16.9	19.2	18.6	16.9	18.8	17.8	18.0	12.6	18.5	**2,217.7**
DAY	1988	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**1,237.0**
H2O	1988	9.9	7.3	9.2	2.4	2.4	2.9	1.0	0.9	0.8	0.7	2.9	3.1	**509.3**
OIL	1988	21.3	18.8	20.6	31.3	31.1	29.7	30.5	30.5	28.1	30.1	17.7	18.9	**2,005.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**877.0**
H2O	1987	15.9	13.9	12.4	3.2	4.4	4.4	5.1	4.7	4.6	4.3	10.0	9.7	**465.8**
OIL	1987	35.5	27.4	22.8	17.0	21.9	25.5	26.4	27.0	24.5	21.1	18.5	22.5	**1,697.1**
DAY	1986	31.0	14.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**513.0**

Manitoba Production
1976 To 1990

Licence ***3542*** Well Name ***Daly Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	24.7	10.2	15.4	28.9	32.9	32.6	30.3	22.4	15.7	31.4	15.0	16.9	**373.2**
OIL	1986	57.5	29.7	34.5	74.5	67.7	64.7	65.4	68.1	65.3	71.4	33.1	34.1	**1,407.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	18.0	28.0	31.0	28.0	31.0	22.0	19.0	**177.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	21.6	20.0	13.1	11.2	12.4	8.8	9.7	**96.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	109.0	186.7	120.5	95.6	105.4	74.8	49.0	**741.0**

Licence ***3543*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth*** Field Code ***3*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	1987	145.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,777.6**
DAY	1986	11.0	25.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**144.0**
H2O	1986	369.6	714.1	779.6	783.6	0.0	0.0	0.0	0.0	0.0	0.0	221.1	622.7	**3,629.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	**138.4**

Licence ***3544*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	20.0	22.0	**1,815.8**
H2O	1990	213.3	182.7	191.1	152.9	171.0	143.9	144.1	156.0	165.3	145.9	85.7	106.3	**11,052.9**
OIL	1990	41.9	33.3	46.0	55.0	60.3	57.9	47.4	56.6	58.6	54.5	29.7	29.5	**3,513.2**
DAY	1989	29.0	28.0	31.0	18.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,470.8**
H2O	1989	161.1	126.9	130.6	67.6	30.7	29.1	229.0	196.3	196.3	167.2	223.5	218.0	**9,194.7**
OIL	1989	52.2	57.0	76.7	49.5	21.4	143.0	24.1	31.3	57.2	43.6	34.7	29.8	**2,942.5**
DAY	1988	31.0	23.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,142.8**
H2O	1988	263.5	146.1	170.7	210.8	196.8	197.9	200.3	240.0	204.8	180.0	171.9	181.4	**7,418.4**
OIL	1988	16.5	15.8	5.3	14.4	53.7	45.0	33.7	43.6	52.1	63.6	56.4	55.7	**2,322.0**
DAY	1987	30.9	26.5	28.7	27.9	30.0	30.0	31.0	30.0	30.0	26.0	0.0	20.0	**788.8**
H2O	1987	181.5	151.0	172.7	167.7	153.8	185.7	177.8	189.1	185.9	177.1	0.0	196.1	**5,054.2**
OIL	1987	69.4	69.9	64.1	69.0	81.6	68.9	73.7	56.6	62.1	49.3	0.0	4.5	**1,866.2**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.9	31.0	31.0	30.0	31.0	29.4	31.0	**477.8**
H2O	1986	224.5	175.7	174.1	174.2	152.9	122.8	159.0	284.9	211.2	262.2	190.9	220.6	**3,115.8**
OIL	1986	88.1	70.1	74.4	72.1	98.2	105.1	94.2	51.1	47.6	31.0	47.0	59.5	**1,197.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	14.6	15.8	11.3	12.3	30.0	30.5	**114.5**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	129.4	169.1	51.6	77.6	179.2	155.9	**762.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	33.9	0.0	61.2	50.8	108.6	104.2	**358.7**

Licence ***3545*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	17.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	28.0	21.0	**1,918.4**
H2O	1990	0.0	10.8	14.9	8.8	5.3	3.0	3.2	1.5	4.2	1.6	0.8	3.5	**618.0**
OIL	1990	71.1	45.1	84.0	58.8	39.8	29.6	27.8	12.9	33.4	12.8	8.1	16.8	**2,776.4**
DAY	1989	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	16.0	**1,590.4**
H2O	1989	9.5	14.6	12.0	13.1	10.5	2.1	4.9	16.5	8.0	7.4	7.2	2.8	**560.4**
OIL	1989	12.7	19.0	15.4	12.4	32.7	27.1	25.6	13.4	27.5	31.5	28.6	11.8	**2,336.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,249.4**
H2O	1988	7.5	6.8	4.0	5.4	14.8	11.9	7.7	22.8	24.3	38.2	16.0	4.5	**451.8**
OIL	1988	40.1	35.5	37.9	37.6	34.9	35.6	26.8	31.8	31.2	40.6	24.8	8.3	**2,078.5**

Manitoba Production
1976 To 1990

Licence ***3545*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.4**
H2O	1987	7.6	4.5	6.3	6.7	7.8	6.2	1.9	1.6	2.1	3.8	4.8	4.9	**287.9**
OIL	1987	54.5	39.3	41.7	33.3	40.1	35.6	32.6	31.4	29.3	36.4	35.0	49.1	**1,693.4**
DAY	1986	31.0	28.0	31.0	30.0	14.8	29.9	31.0	31.0	30.0	30.4	30.0	31.0	**519.5**
H2O	1986	14.8	5.6	15.6	14.1	4.4	9.4	4.8	9.8	7.8	7.4	4.4	11.9	**229.7**
OIL	1986	67.7	56.2	57.9	57.4	48.9	51.6	49.4	52.2	52.0	59.8	61.7	57.8	**1,235.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	21.1	31.0	30.0	31.0	27.8	30.5	**171.4**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	26.8	18.9	15.6	16.8	24.6	17.0	**119.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	139.5	132.2	110.3	58.5	58.4	63.6	**562.5**

Licence ***3546*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	28.0	18.0	18.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**1,612.0**
H2O	1990	10.8	12.4	9.7	12.8	8.7	8.2	14.2	10.4	10.1	10.7	8.9	10.7	**1,308.4**
OIL	1990	16.4	10.1	9.0	11.1	15.5	16.2	7.6	11.3	10.7	11.4	12.3	8.3	**1,867.9**
DAY	1989	10.0	10.0	25.0	12.0	13.0	13.0	18.0	18.0	15.0	27.0	30.0	28.0	**1,282.0**
H2O	1989	9.7	8.8	21.6	11.4	16.5	10.2	16.1	13.0	14.0	15.5	13.6	13.0	**1,180.8**
OIL	1989	13.2	18.4	13.0	11.4	12.3	20.7	11.2	13.7	13.5	14.8	13.9	13.0	**1,728.0**
DAY	1988	10.0	0.0	24.0	25.0	30.0	29.0	30.0	30.0	29.0	30.0	25.0	25.0	**1,063.0**
H2O	1988	6.7	0.0	28.1	25.6	25.7	21.2	19.7	18.9	16.2	16.8	14.7	17.1	**1,017.4**
OIL	1988	6.7	0.0	31.7	29.9	22.6	19.2	17.9	16.0	16.1	16.4	16.5	7.2	**1,558.9**
DAY	1987	31.0	28.0	31.0	29.0	26.0	27.0	29.0	29.0	24.0	31.0	30.0	30.0	**776.0**
H2O	1987	18.6	16.8	24.8	17.0	15.2	16.4	33.9	32.5	32.7	27.7	16.9	14.6	**806.7**
OIL	1987	20.8	18.4	18.7	11.7	9.8	12.6	23.0	21.1	22.7	33.8	15.5	19.4	**1,358.7**
DAY	1986	24.0	27.0	23.0	6.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	1986	31.5	27.0	19.2	3.8	17.1	73.3	26.4	19.0	20.2	17.8	18.0	16.8	**539.6**
OIL	1986	75.6	65.6	46.9	7.7	0.0	81.2	62.6	46.9	45.7	39.3	39.0	28.0	**1,131.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	19.0	21.0	28.0	17.0	24.0	25.0	**134.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	47.5	44.5	47.2	46.2	36.3	27.8	**249.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	108.0	104.3	113.4	111.2	87.5	68.3	**592.7**

Licence ***3547*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 A*** Field Code ***3*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	0.0	0.0	0.0	**14.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	16.3	0.0	0.0	0.0	**22.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	1.4	0.0	0.0	0.0	**4.9**

UWI ***100.08-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	21.0	**1,688.0**
H2O	1990	12.1	7.3	7.5	6.5	12.0	7.0	6.7	4.3	5.8	6.7	5.4	4.3	**573.9**
OIL	1990	5.5	12.7	13.5	11.6	9.3	9.1	11.0	13.2	9.7	11.7	9.0	8.2	**1,159.3**
DAY	1989	24.0	21.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	9.0	**1,371.0**
H2O	1989	17.8	9.8	7.4	10.8	10.8	9.6	6.0	8.0	7.4	6.4	5.8	1.5	**488.3**
OIL	1989	3.5	10.4	11.5	9.8	8.0	10.3	13.4	10.4	12.8	8.1	10.2	2.6	**1,034.8**
DAY	1988	15.0	18.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	30.0	**1,043.0**
H2O	1988	1.8	2.1	3.9	4.6	8.9	5.0	4.9	6.6	4.9	11.7	13.2	14.9	**387.0**
OIL	1988	12.9	20.7	22.4	17.1	14.5	14.1	16.6	12.7	13.1	8.2	10.0	5.7	**923.8**
DAY	1987	17.0	3.0	31.0	30.0	23.0	27.0	31.0	30.0	30.0	27.0	30.0	31.0	**713.0**

Manitoba Production
1976 To 1990

Licence ***3547*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	1.0	1.7	15.7	11.4	11.7	5.9	8.0	8.4	7.1	6.8	3.8	3.8	**304.5**
OIL	1987	6.5	3.4	33.7	23.4	15.2	24.7	20.2	19.3	18.1	17.9	19.6	20.5	**755.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	16.0	22.0	19.0	10.0	31.0	29.0	31.0	**403.0**
H2O	1986	21.8	17.2	14.5	13.4	6.5	1.6	9.1	5.1	7.3	19.3	8.8	7.1	**219.2**
OIL	1986	27.6	23.8	21.2	20.5	65.7	10.8	47.3	24.6	20.4	31.4	27.3	21.1	**533.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	30.0	31.0	**94.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	24.6	24.4	30.4	**87.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	90.1	47.4	36.8	**191.6**

Licence ***3548*** Well Name ***Waskada Unit No. 7 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	134.3	105.0	109.8	112.0	105.3	105.0	110.7	101.0	159.0	3.4	12.1	0.0	**19,238.7**
WIN	1989	45.1	32.1	52.8	55.1	92.8	75.1	0.0	0.0	0.0	0.0	68.9	123.4	**18,181.1**
WIN	1988	749.4	442.3	313.8	299.9	425.7	477.9	519.1	397.1	177.3	220.1	265.2	230.3	**17,635.8**
WIN	1987	510.2	1279.0	1313.3	925.7	1168.7	905.6	1252.3	1157.9	1150.5	1318.4	1326.8	809.3	**13,117.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	28.9	31.0	30.0	22.5	9.0	0.0	**416.8**
H2O	1986	2.6	2.3	2.0	0.7	0.5	0.8	1.0	0.8	2.7	3.4	4.2	0.0	**33.9**
OIL	1986	26.1	16.2	19.3	21.0	21.0	18.3	21.4	16.5	14.9	9.6	9.6	0.0	**301.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	29.8	30.0	31.0	**114.4**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	2.7	2.3	1.7	**12.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	27.2	25.2	22.6	**107.5**

Licence ***3549*** Well Name ***Waskada Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	12.0	0.0	**1,224.3**
H2O	1989	0.0	0.0	89.5	227.3	332.3	253.5	150.1	222.8	305.6	286.7	117.7	0.0	**15,353.4**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	**1,739.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	7.0	3.0	**980.3**
H2O	1988	219.6	256.1	233.6	310.1	427.2	333.0	317.6	625.9	568.4	626.8	136.8	56.7	**13,367.9**
OIL	1988	17.8	8.1	15.2	48.8	72.1	79.5	44.7	57.9	85.2	14.5	0.8	0.4	**1,737.2**
DAY	1987	30.3	28.0	26.0	19.1	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**665.3**
H2O	1987	423.6	394.9	390.3	375.0	649.8	567.3	635.0	466.8	596.3	635.1	576.0	317.9	**9,256.1**
OIL	1987	13.1	10.8	12.4	1.6	4.0	12.0	13.1	30.2	22.9	29.8	31.9	35.9	**1,292.2**
DAY	1986	15.8	23.0	2.6	17.3	22.1	30.0	27.7	31.0	30.0	27.4	30.0	31.0	**318.9**
H2O	1986	224.9	322.7	3.5	80.0	61.6	209.5	177.8	216.6	298.3	388.2	478.0	470.5	**3,228.1**
OIL	1986	2.5	2.6	27.8	120.4	211.0	163.9	166.2	169.6	67.0	41.8	93.1	8.6	**1,074.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.5	**296.5**

Licence ***3550*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	24.0	0.0	0.0	27.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,819.9**
H2O	1990	86.8	0.0	0.0	16.3	3.6	6.9	7.1	5.8	4.2	10.3	8.6	5.5	**476.5**
OIL	1990	30.6	0.0	0.0	160.9	74.1	42.7	46.4	40.8	27.7	58.3	39.3	29.8	**2,646.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	17.0	**1,525.9**
H2O	1989	15.1	13.3	7.3	11.2	17.1	4.2	2.1	8.4	7.6	3.8	10.6	5.3	**321.4**
OIL	1989	23.8	20.7	31.3	30.8	25.3	34.2	19.6	36.8	37.4	43.8	38.7	21.0	**2,096.2**

Manitoba Production
1976 To 1990

Licence ***3550*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	7.0	31.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,175.9**
H2O	1988	1.7	0.1	3.3	12.8	8.2	2.0	2.4	4.7	12.3	8.7	13.3	16.4	**215.4**
OIL	1988	22.0	1.5	33.9	14.3	16.6	21.7	21.8	31.8	29.4	28.3	24.7	23.2	**1,732.8**
DAY	1987	26.8	28.0	31.0	30.0	31.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	**837.9**
H2O	1987	3.8	5.4	5.0	3.1	1.8	3.2	1.2	2.5	3.6	5.6	3.1	2.8	**129.5**
OIL	1987	42.1	41.0	40.0	43.2	43.6	41.1	17.2	42.9	50.2	35.8	34.6	34.5	**1,463.6**
DAY	1986	31.0	28.0	31.0	30.0	29.7	30.0	31.0	30.8	30.0	29.1	29.7	31.0	**496.1**
H2O	1986	4.3	3.0	3.7	3.4	2.8	1.7	2.8	3.6	6.8	7.7	8.8	10.1	**88.4**
OIL	1986	64.2	55.4	57.0	50.3	54.2	53.9	51.4	48.7	44.2	48.6	47.3	43.8	**997.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	29.3	27.8	27.9	29.0	**134.8**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	5.6	7.2	5.3	3.2	**29.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.7	80.5	67.6	62.3	64.3	**378.4**

Licence ***3551*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,926.0**
H2O	1990	21.7	19.6	21.7	21.0	21.7	21.0	21.7	21.6	21.0	21.7	20.7	21.6	**1,987.0**
OIL	1990	9.3	8.4	9.8	9.0	9.4	9.0	9.3	9.3	8.7	9.3	8.9	9.2	**1,312.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	**1,561.0**
H2O	1989	37.2	33.6	37.2	29.0	15.5	16.2	21.3	21.0	21.0	21.7	20.8	15.9	**1,732.0**
OIL	1989	15.5	11.2	12.4	10.6	9.3	9.0	9.1	9.0	8.9	9.3	8.9	6.8	**1,203.3**
DAY	1988	31.0	29.0	31.0	7.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,205.0**
H2O	1988	24.8	23.2	24.3	23.2	40.3	38.8	38.0	37.2	36.0	36.0	35.7	37.2	**1,441.6**
OIL	1988	21.7	19.9	21.2	4.1	14.7	14.6	15.5	15.5	15.0	14.7	15.3	15.5	**1,083.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**863.0**
H2O	1987	24.8	22.4	24.8	24.0	24.5	23.6	24.8	24.1	24.0	24.8	24.0	24.8	**1,046.9**
OIL	1987	21.5	19.3	21.6	21.0	21.3	20.6	21.6	21.1	21.0	22.1	21.0	21.7	**895.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**498.0**
H2O	1986	24.6	22.2	31.0	30.0	31.0	29.6	30.5	31.0	30.0	30.5	29.5	24.8	**756.3**
OIL	1986	30.4	26.6	33.2	29.3	30.8	29.5	30.4	30.9	28.5	27.4	26.4	21.6	**641.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	2.0	30.0	18.0	7.0	16.0	30.0	30.0	**133.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	29.6	186.4	68.2	42.4	32.9	28.6	23.5	**411.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	89.0	51.7	28.2	67.8	32.1	28.0	**296.8**

Licence ***3552*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,966.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	6.1	6.4	6.1	6.2	6.9	9.4	10.2	**2,089.4**
OIL	1990	16.8	15.2	14.5	14.7	14.2	12.8	12.7	14.4	14.0	13.2	9.8	9.9	**2,561.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,602.0**
H2O	1989	2.3	2.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,038.1**
OIL	1989	23.7	20.2	22.8	16.8	18.7	18.9	17.4	18.1	5.5	5.2	5.7	16.2	**2,399.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	**1,238.0**
H2O	1988	14.0	12.2	13.6	14.0	12.6	14.1	17.2	0.0	0.0	0.0	2.0	2.3	**2,031.2**
OIL	1988	21.5	21.7	22.3	27.8	23.1	24.2	23.8	22.2	23.8	23.5	23.3	23.1	**2,209.9**
DAY	1987	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**877.0**
H2O	1987	98.7	105.9	12.9	12.3	13.6	12.0	12.8	13.9	13.3	9.5	10.8	13.2	**1,929.2**
OIL	1987	46.3	45.9	25.3	28.6	30.6	28.9	30.1	28.4	26.1	28.4	23.9	31.1	**1,929.6**
DAY	1986	31.0	25.0	17.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**516.0**

Manitoba Production
1976 To 1990

Licence ***3552*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	124.0	60.0	40.8	73.0	69.6	84.0	86.8	86.8	96.3	104.0	90.3	93.5	**1,600.3**
OIL	1986	111.6	65.0	44.2	66.0	63.8	63.0	65.1	65.1	59.6	56.0	43.1	50.1	**1,556.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	17.0	20.0	26.0	15.0	31.0	30.0	31.0	**170.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	36.3	43.7	67.6	39.0	142.6	138.0	124.0	**591.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	93.8	97.1	135.9	78.0	148.8	132.0	117.8	**803.4**

Licence ***3553*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-18-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	22.8	25.0	29.0	30.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.2**
H2O	1986	500.8	430.3	371.0	358.3	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.5**
OIL	1986	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	14.0	19.9	29.3	4.7	2.2	0.0	**70.1**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.9	6.7	4.0	1.6	0.0	**16.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	17.1	16.9	9.7	11.6	2.0	0.0	**57.3**

Licence ***3554*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b C*** Field Code ***7*** Pool Code ***35C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,294.0**
H2O	1990	60.8	73.7	81.3	83.9	82.8	72.0	75.2	80.2	73.0	70.2	66.3	60.2	**1,940.3**
OIL	1990	36.6	49.2	44.8	31.1	30.7	31.7	34.6	28.0	24.8	25.0	34.3	22.7	**1,349.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**935.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.6	**1,060.7**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	**956.3**
DAY	1988	31.0	29.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**913.0**
H2O	1988	46.5	32.0	41.5	13.4	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	**1,016.1**
OIL	1988	13.0	21.8	16.0	6.3	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**935.1**
DAY	1987	30.0	28.0	31.0	30.0	21.0	21.0	31.0	25.0	30.0	29.0	30.0	31.0	**805.0**
H2O	1987	34.3	32.8	35.6	35.1	23.3	32.6	37.9	36.8	37.5	30.9	42.8	28.9	**881.2**
OIL	1987	30.0	22.8	25.6	22.9	13.2	12.8	19.8	16.1	12.4	18.7	20.2	33.2	**877.7**
DAY	1986	6.0	28.0	31.0	30.0	14.0	29.0	28.0	30.0	24.0	28.0	28.0	31.0	**468.0**
H2O	1986	8.5	34.1	34.3	38.3	20.2	47.2	37.9	40.9	35.4	36.7	9.1	31.0	**472.7**
OIL	1986	9.3	34.4	34.7	30.1	13.8	15.7	26.8	20.9	16.0	21.4	47.7	29.8	**630.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	20.0	31.0	30.0	27.0	**161.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	6.0	13.0	11.9	12.8	25.6	29.8	**99.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	63.6	65.7	27.5	77.8	54.9	39.9	**329.4**

Licence ***3555*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	**1,420.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.6	612.0	632.4	**20,402.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	13.2	12.2	**1,783.6**
DAY	1989	31.0	23.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	25.0	30.0	26.0	**1,332.0**
H2O	1989	417.2	315.1	424.7	404.4	424.7	404.1	0.0	0.0	0.0	467.8	494.7	400.4	**18,584.6**
OIL	1989	25.2	21.4	31.4	33.0	29.3	28.7	0.0	0.0	0.0	14.1	16.1	14.5	**1,741.4**
DAY	1988	31.0	29.0	31.0	12.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,075.0**
H2O	1988	421.6	394.4	415.2	177.9	80.5	474.9	499.1	492.5	471.2	463.5	440.6	418.5	**14,831.5**
OIL	1988	35.8	38.2	43.1	17.0	0.0	27.5	40.5	33.8	31.5	29.6	21.9	30.0	**1,527.7**

Manitoba Production
1976 To 1990

Licence ***3555*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	22.0	14.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**753.0**
H2O	1987	477.0	445.2	349.8	176.8	95.2	401.2	421.6	421.6	401.1	421.6	408.0	401.1	**10,081.6**
OIL	1987	32.7	20.2	23.3	14.6	3.0	38.8	33.9	30.1	32.8	29.7	22.3	28.2	**1,178.8**
DAY	1986	22.0	24.0	1.0	0.0	5.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**437.0**
H2O	1986	291.0	299.4	13.4	0.0	80.0	475.0	421.9	491.3	469.0	492.9	477.0	492.9	**5,661.4**
OIL	1986	49.5	42.3	3.8	0.0	8.2	47.4	46.1	47.4	47.5	39.4	36.1	38.6	**869.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	14.0	30.0	21.0	21.0	31.0	30.0	28.0	**175.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	98.4	202.5	185.8	171.8	362.2	311.5	325.4	**1,657.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	27.3	83.8	65.1	69.3	91.8	68.5	57.1	**462.9**

Licence ***3556*** Well Name ***Tundra Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1901.7	1665.2	1589.6	1856.7	1880.3	1826.5	2296.4	2227.3	2186.1	2047.7	2003.8	2250.0	**94,663.8**
WIN	1989	1876.8	1288.8	1347.8	1423.8	1545.1	1513.8	1746.8	1796.7	1691.0	1957.5	2043.6	1843.9	**70,932.5**
WIN	1988	2304.6	2508.1	2292.6	2623.7	2490.1	2421.4	2191.9	2413.0	1313.3	1254.7	1643.3	1916.5	**50,856.9**
WIN	1987	1353.3	1261.5	1537.4	1381.4	1504.3	1842.3	1798.2	1757.7	1914.2	1804.0	1909.2	2169.3	**25,483.7**
DAY	1986	31.0	27.0	31.0	28.0	29.0	29.0	30.0	26.0	0.0	0.0	0.0	0.0	**410.0**
H2O	1986	46.6	38.3	45.9	76.8	101.4	83.0	102.7	94.1	0.0	0.0	0.0	0.0	**1,051.7**
OIL	1986	28.6	26.8	28.4	25.3	20.5	23.4	19.5	15.2	0.0	0.0	0.0	0.0	**386.1**
WIN	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.6	1656.2	1650.7	1856.4	**5,250.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	4.0	31.0	29.0	28.0	30.0	27.0	30.0	**179.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	19.4	155.1	87.3	54.2	54.9	44.9	47.1	**462.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	12.0	35.3	36.8	26.9	31.6	27.0	28.8	**198.4**

Licence ***3557*** Well Name ***Devon Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**42.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.8	0.0	0.0	**4,615.4**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**75.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	3.0	7.0	19.0	7.0	0.0	0.0	**36.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	88.6	431.1	2843.9	1210.0	0.0	0.0	**4,573.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	58.7	14.3	0.0	0.0	**73.6**

Licence ***3559*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,941.1**
H2O	1990	111.2	105.8	128.3	124.2	128.8	121.6	114.9	114.8	146.4	137.6	103.2	114.1	**8,516.4**
OIL	1990	7.8	4.2	9.8	5.8	21.4	10.0	6.2	4.4	4.7	5.6	12.1	10.5	**1,241.7**
DAY	1989	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	20.0	31.0	**1,577.1**
H2O	1989	179.2	140.9	161.9	148.9	146.3	146.6	165.3	134.9	119.8	131.1	82.4	131.9	**7,065.5**
OIL	1989	13.0	11.9	11.0	12.7	11.4	20.0	18.2	22.6	8.8	13.8	5.1	5.4	**1,139.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**1,225.1**
H2O	1988	124.7	126.4	109.3	132.8	172.1	151.1	109.9	79.2	153.5	159.6	186.4	179.9	**5,376.3**
OIL	1988	2.6	8.9	5.4	14.1	12.2	18.7	36.0	24.5	19.6	6.0	12.7	13.2	**985.3**
DAY	1987	29.7	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**867.1**
H2O	1987	123.1	127.6	160.7	183.7	127.2	137.2	159.1	137.2	114.3	114.8	127.6	128.3	**3,691.4**
OIL	1987	13.9	11.1	9.0	14.8	25.2	5.6	13.8	11.8	7.8	11.7	22.3	8.4	**811.4**

Manitoba Production
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Licence ***3559*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.1	29.0	31.0	30.0	29.1	30.0	29.6	**504.4**
H2O	1986	159.9	87.0	102.0	82.7	60.7	70.3	124.7	79.8	54.4	64.6	64.7	109.0	**2,050.6**
OIL	1986	22.2	29.2	36.3	25.5	39.9	11.0	11.6	14.6	35.7	12.7	11.2	13.7	**656.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	4.4	26.8	26.7	29.6	29.3	29.8	**146.6**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	26.5	159.3	184.0	288.4	198.7	133.9	**990.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	28.8	143.3	100.5	76.1	32.7	11.0	**392.4**

Licence ***3560*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	57.7	66.9	98.3	112.1	38.4	80.3	64.1	34.7	136.2	48.5	59.6	55.3	**19,736.7**
WIN	1989	361.9	298.0	350.4	229.6	168.1	128.6	156.8	0.0	195.4	110.4	106.9	78.9	**18,884.6**
WIN	1988	973.8	594.3	310.6	134.2	371.5	495.1	157.4	443.4	366.4	239.5	403.3	321.8	**16,699.6**
DAY	1987	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.5**
H2O	1987	2.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.8**
OIL	1987	77.8	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.7**
WIN	1987	0.0	0.0	1276.9	1723.8	1314.5	1035.3	1317.6	1122.8	1055.1	784.1	1133.5	1124.7	**11,888.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.8	30.0	29.6	**529.5**
H2O	1986	59.0	45.1	35.8	42.6	25.5	11.2	25.9	27.2	22.2	3.0	6.7	9.2	**773.4**
OIL	1986	80.6	68.7	56.9	58.0	75.7	61.6	63.1	51.7	56.8	71.4	63.4	68.2	**1,599.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	15.9	29.5	30.0	31.0	30.0	29.8	**166.2**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	74.0	121.0	83.4	53.1	63.7	64.8	**460.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	174.1	246.6	153.5	90.8	83.9	74.4	**823.3**

Licence ***3561*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,867.2**
H2O	1990	69.8	61.3	54.9	59.5	60.5	68.2	41.2	45.1	63.7	37.6	41.7	36.1	**5,457.7**
OIL	1990	9.2	5.4	4.8	5.7	3.5	9.6	4.2	4.3	3.3	6.4	5.3	3.4	**1,837.7**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**1,504.2**
H2O	1989	80.7	56.4	59.5	62.0	40.8	37.3	66.2	55.8	60.6	73.8	83.0	24.1	**4,818.1**
OIL	1989	9.2	12.9	19.5	16.9	40.2	33.5	12.1	17.2	5.8	6.2	8.1	2.3	**1,772.6**
DAY	1988	31.0	29.0	22.0	0.0	0.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,161.2**
H2O	1988	39.5	67.5	16.8	0.0	0.0	24.8	49.9	86.1	96.1	78.5	83.4	73.0	**4,117.9**
OIL	1988	4.0	5.7	1.9	0.0	0.0	6.0	21.6	14.3	11.4	11.5	8.8	15.6	**1,588.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**872.2**
H2O	1987	62.9	57.4	73.0	98.0	95.2	75.1	113.1	75.5	65.4	94.7	91.7	57.5	**3,502.3**
OIL	1987	57.9	60.3	61.6	51.9	43.7	38.9	22.2	31.2	25.9	11.8	24.5	27.6	**1,487.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	28.8	30.0	29.6	**507.2**
H2O	1986	164.8	102.4	78.5	110.3	110.2	65.5	152.5	119.9	89.6	101.3	76.7	93.9	**2,542.8**
OIL	1986	50.1	55.8	40.2	38.2	53.3	44.9	15.2	15.6	24.0	7.8	16.9	27.0	**1,030.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	13.3	26.0	26.7	31.0	20.2	28.7	**145.9**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	115.2	282.9	281.9	255.6	173.7	167.9	**1,277.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	119.0	193.2	154.9	76.9	37.8	59.6	**641.4**

Licence ***3562*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	19.0	29.0	15.0	22.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**635.1**

Manitoba Production
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Licence ***3562*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	16.9	19.2	8.4	2.3	22.0	7.5	5.7	0.0	0.0	0.0	0.0	0.0	**625.9**
OIL	1988	3.0	4.2	1.4	10.0	4.2	7.9	1.8	0.0	0.0	0.0	0.0	0.0	**319.2**
DAY	1987	0.0	0.0	0.0	0.0	21.0	30.0	31.0	31.0	15.0	0.0	30.0	31.0	**475.1**
H2O	1987	0.0	0.0	0.0	0.0	29.3	37.5	16.1	33.4	15.1	0.0	40.6	27.2	**543.9**
OIL	1987	0.0	0.0	0.0	0.0	30.8	16.9	21.4	3.2	1.3	0.0	9.8	6.9	**286.7**
DAY	1986	31.0	2.3	23.8	30.0	31.0	1.4	1.0	0.0	0.0	0.0	0.0	0.0	**286.1**
H2O	1986	42.9	1.0	34.6	25.4	29.1	1.2	0.8	0.0	0.0	0.0	0.0	0.0	**344.7**
OIL	1986	6.5	0.3	3.7	11.3	7.5	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**196.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	20.5	30.8	29.3	31.0	25.0	29.0	**165.6**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	30.0	25.3	27.9	33.4	26.7	66.4	**209.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	69.6	47.1	23.3	8.1	5.5	13.1	**166.7**

Licence ***3563*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	51.1	120.4	83.9	74.6	0.0	0.0	0.0	59.0	87.3	107.2	94.9	118.6	**19,262.5**
WIN	1989	140.2	179.8	571.6	332.3	302.4	39.4	0.0	48.5	222.6	47.2	66.3	64.1	**18,465.5**
WIN	1988	549.7	553.9	417.7	363.4	483.3	579.3	462.8	655.0	655.1	348.4	436.6	270.0	**16,451.1**
WIN	1987	0.0	0.0	1715.7	1522.8	1314.2	978.5	768.4	896.3	1096.6	509.7	940.7	933.0	**10,675.9**
DAY	1986	31.0	28.0	31.0	30.0	20.0	29.8	30.5	29.2	30.0	30.2	30.0	0.0	**443.1**
H2O	1986	38.8	27.4	24.4	19.2	15.8	18.9	17.8	25.6	16.9	11.4	2.6	0.0	**500.5**
OIL	1986	32.6	27.3	24.1	20.4	24.1	39.6	22.5	21.1	19.7	26.2	23.8	0.0	**503.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	29.8	31.0	30.0	29.9	**123.4**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	97.1	66.2	58.1	43.5	**281.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	78.6	45.0	33.9	38.5	**222.1**

Licence ***3564*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	27.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,753.1**
H2O	1990	0.0	4.1	5.1	2.9	2.6	2.1	1.5	1.0	1.9	1.6	1.2	1.4	**711.9**
OIL	1990	0.0	28.4	27.4	20.7	22.4	20.1	13.2	11.6	18.2	13.9	11.3	9.9	**1,347.6**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	20.0	0.0	27.0	11.0	0.0	0.0	**1,426.1**
H2O	1989	0.6	2.0	1.8	2.9	2.6	4.9	4.1	0.0	1.9	0.7	0.0	0.0	**686.5**
OIL	1989	4.1	12.2	20.0	20.2	15.7	19.1	10.5	0.0	33.8	12.5	0.0	0.0	**1,150.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,188.1**
H2O	1988	3.2	3.0	3.6	2.2	2.9	3.8	3.9	2.3	1.6	1.2	2.1	0.7	**665.0**
OIL	1988	21.3	18.0	24.4	22.3	22.9	24.9	17.9	24.4	20.6	8.2	14.7	5.5	**1,002.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**825.1**
H2O	1987	16.1	15.3	13.8	14.6	10.2	4.4	3.5	2.6	2.2	3.2	7.3	1.7	**634.5**
OIL	1987	22.1	17.2	21.0	20.7	23.0	26.9	23.3	20.7	21.1	22.3	20.0	19.5	**777.3**
DAY	1986	31.0	28.0	31.0	17.0	31.0	29.5	26.3	29.2	30.0	30.3	29.7	31.0	**460.1**
H2O	1986	47.8	25.6	22.3	16.8	28.6	12.3	9.8	13.6	16.9	8.5	11.4	18.9	**539.6**
OIL	1986	28.4	24.6	28.5	17.4	33.0	23.4	24.7	27.6	21.0	25.8	22.4	22.9	**519.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	29.8	23.8	30.0	29.9	**116.1**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	100.6	75.3	67.0	58.1	**307.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	83.8	44.0	36.2	32.3	**219.8**

Licence ***3565*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

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Licence ***3565*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	99.0	74.3	99.2	62.6	58.9	61.2	173.4	86.2	106.6	129.7	101.9	205.4	**19,216.3**
WIN	1989	388.4	237.8	418.4	349.2	311.0	73.6	0.0	83.2	303.1	132.5	139.6	115.6	**17,957.9**
WIN	1988	561.3	373.7	329.6	397.5	440.8	502.2	456.4	367.4	553.8	286.2	344.4	187.8	**15,405.5**
DAY	1987	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.6**
H2O	1987	10.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.6**
OIL	1987	29.3	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.2**
WIN	1987	0.0	0.0	1263.6	1263.0	1048.4	1005.2	1044.9	935.8	1119.5	1224.6	883.1	816.3	**10,604.4**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.5	30.0	31.0	**496.6**
H2O	1986	44.9	32.3	24.2	24.2	21.4	15.8	8.1	18.8	11.6	17.4	12.4	0.9	**522.2**
OIL	1986	43.2	34.7	32.9	36.5	33.6	30.6	33.8	28.8	27.5	35.1	29.3	41.0	**791.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	5.3	30.3	29.8	7.0	30.0	29.9	**132.3**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	17.8	66.1	57.2	20.8	87.1	41.2	**290.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	49.5	139.9	61.0	21.9	67.8	44.3	**384.4**

Licence ***3566*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	11.0	10.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.1**
H2O	1988	10.7	7.2	6.1	3.4	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.7**
OIL	1988	0.5	0.8	3.9	2.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.2**
DAY	1987	31.0	28.0	6.0	0.0	24.0	7.0	29.0	31.0	30.0	31.0	30.0	31.0	**788.1**
H2O	1987	19.3	8.8	1.7	0.0	33.3	7.3	15.1	13.6	6.0	5.4	9.2	9.3	**612.9**
OIL	1987	2.9	3.8	0.1	0.0	0.0	0.4	13.4	8.7	2.0	2.0	5.3	2.6	**346.8**
DAY	1986	29.0	28.0	31.0	26.1	28.2	29.9	31.0	31.0	30.0	26.2	30.0	26.5	**510.1**
H2O	1986	50.0	29.8	23.1	27.2	30.9	29.1	13.2	19.7	17.1	13.2	18.6	4.2	**483.9**
OIL	1986	2.5	11.5	9.5	8.9	96.5	8.6	5.8	5.4	3.6	3.9	1.5	5.4	**305.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	11.8	31.0	29.9	30.8	30.0	29.7	**163.2**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	26.3	49.2	41.1	36.5	20.6	34.1	**207.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	46.0	40.7	22.6	14.7	7.5	11.0	**142.5**

Licence ***3567*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	22.4	23.7	34.0	67.0	59.7	69.7	75.6	45.7	96.8	103.0	127.6	190.8	**12,267.9**
WIN	1989	198.7	267.6	431.0	204.2	95.5	60.6	60.7	3.7	120.0	44.4	32.0	37.4	**11,351.9**
WIN	1988	413.4	311.8	314.1	235.1	442.4	335.5	239.3	266.9	330.1	122.2	215.7	267.9	**9,796.1**
WIN	1987	0.0	0.0	1151.5	517.3	545.2	463.1	793.6	793.4	342.3	195.0	761.7	738.6	**6,301.7**
DAY	1986	20.1	0.0	23.7	30.0	31.0	29.9	30.9	31.0	1.2	0.0	0.0	0.0	**368.0**
H2O	1986	17.2	0.0	34.1	27.0	24.2	15.9	16.4	22.4	0.5	0.0	0.0	0.0	**360.8**
OIL	1986	7.7	0.0	11.7	12.5	16.2	11.9	8.2	8.0	0.3	0.0	0.0	0.0	**288.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	19.6	31.0	30.0	29.3	30.0	30.3	**170.2**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	41.3	41.7	38.6	35.1	17.6	28.8	**203.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	69.1	47.7	30.2	30.2	22.7	12.5	**212.4**

Licence ***3568*** Well Name ***Waskada Unit No. 15 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	11.0	30.0	31.0	10.0	22.0	31.0	30.0	10.0	**451.9**
H2O	1987	0.0	0.0	0.0	0.0	21.5	34.7	36.2	10.4	23.0	18.8	30.0	6.0	**528.6**
OIL	1987	0.0	0.0	0.0	0.0	3.9	13.6	4.9	0.3	2.1	5.1	1.0	0.3	**204.8**

Manitoba Production
1976 To 1990

Licence ***3568*** Well Name ***Waskada Unit No. 15 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	21.1	3.5	31.0	30.0	31.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
H2O	1986	30.7	10.5	49.7	34.5	19.6	2.9	0.0	0.0	0.0	0.0	0.0	0.0	**348.0**
OIL	1986	3.7	7.3	16.7	6.5	7.9	2.9	0.0	0.0	0.0	0.0	0.0	0.0	**173.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	1.5	30.6	30.0	29.5	30.0	29.4	**151.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	7.5	45.0	36.3	51.0	30.1	30.2	**200.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	6.3	51.7	26.2	24.4	12.5	7.5	**128.6**

Licence ***3569*** Well Name ***Waskada Unit No. 15 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	9.0	10.0	9.0	0.0	0.0	0.0	0.0	0.0	**693.5**
H2O	1988	0.0	0.0	0.0	0.0	5.4	1.7	1.5	0.0	0.0	0.0	0.0	0.0	**461.2**
OIL	1988	0.0	0.0	0.0	0.0	2.5	4.1	7.3	0.0	0.0	0.0	0.0	0.0	**260.1**
DAY	1987	31.0	15.4	25.3	30.0	21.0	19.0	25.0	31.0	30.0	6.0	0.0	0.0	**665.5**
H2O	1987	11.7	4.7	26.1	27.2	14.2	0.0	4.4	0.2	29.0	2.2	0.0	0.0	**452.6**
OIL	1987	3.2	2.0	3.4	0.3	3.0	7.4	5.4	6.3	1.2	0.1	0.0	0.0	**246.2**
DAY	1986	18.1	8.7	31.0	30.0	31.0	29.9	31.0	31.0	22.3	18.1	30.0	27.8	**431.8**
H2O	1986	15.6	14.5	31.1	20.0	17.8	17.4	15.9	9.9	10.1	15.6	13.2	8.1	**332.9**
OIL	1986	6.5	6.4	18.6	10.7	5.9	4.0	5.5	5.4	2.4	1.9	6.6	6.1	**213.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	4.6	21.9	29.5	6.6	30.0	30.3	**122.9**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	13.1	31.3	43.7	7.1	29.9	18.6	**143.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	17.7	58.1	24.8	3.7	14.1	15.5	**133.9**

Licence ***3570*** Well Name ***Penn West et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	16.0	30.0	31.0	30.0	27.0	**1,928.3**
H2O	1990	11.3	9.5	7.9	9.0	7.7	7.8	7.0	4.0	5.8	3.9	4.4	3.6	**694.7**
OIL	1990	24.6	20.2	25.4	22.9	22.4	21.8	22.3	16.7	24.4	26.7	23.7	22.7	**2,381.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,583.3**
H2O	1989	8.8	4.8	7.8	4.1	13.9	10.0	14.6	17.0	12.5	8.1	7.0	9.8	**612.8**
OIL	1989	31.2	29.0	31.2	34.7	25.7	23.9	21.5	17.5	21.0	26.6	26.1	25.5	**2,107.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,218.3**
H2O	1988	3.3	5.3	10.2	11.6	11.0	12.8	9.9	3.4	8.1	6.4	8.1	7.6	**494.4**
OIL	1988	42.5	35.5	31.8	28.0	31.0	25.0	32.3	36.6	30.1	33.4	29.6	29.7	**1,793.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**852.3**
H2O	1987	8.6	6.6	6.6	8.7	10.3	5.3	3.9	6.2	3.1	6.1	7.6	3.4	**396.7**
OIL	1987	43.2	39.4	40.9	41.0	37.1	39.8	43.0	39.7	41.7	34.9	34.8	40.2	**1,408.0**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	29.8	31.0	**490.3**
H2O	1986	24.3	14.9	13.0	14.5	22.8	14.0	14.7	14.7	17.1	20.7	14.6	12.9	**320.3**
OIL	1986	62.2	51.2	56.2	47.5	43.5	44.7	46.3	44.3	37.4	33.8	37.1	41.6	**932.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	26.7	29.3	28.0	25.2	**125.7**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	37.5	31.6	22.3	11.5	**122.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.0	86.0	67.7	63.1	62.7	**386.5**

Licence ***3571*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	30.5	28.0	18.2	0.0	0.0	0.0	0.0	23.0	30.0	28.0	12.0	0.0	**534.3**
H2O	1987	156.8	102.0	61.8	0.0	0.0	0.0	0.0	111.7	99.2	79.1	37.2	0.0	**3,054.7**

Manitoba Production
1976 To 1990

Licence ***3571*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	31.0	30.0	27.0	30.0	9.0	0.0	0.0	0.0	0.0	13.8	**364.6**
H2O	1986	152.4	73.6	131.0	113.2	122.8	120.9	35.2	0.0	0.0	0.0	0.0	77.9	**2,406.9**
OIL	1986	26.7	72.0	16.6	23.4	6.2	5.4	1.1	0.0	0.0	0.0	0.0	0.0	**614.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	19.0	26.1	28.0	30.8	30.0	30.9	**164.8**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	224.8	437.3	264.8	256.7	217.9	178.4	**1,579.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	123.8	109.1	121.0	51.1	26.1	31.7	**462.8**

Licence ***3572*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	26.0	8.0	0.0	26.0	28.0	30.0	22.0	5.0	0.0	0.0	0.0	0.0	**945.0**
H2O	1989	10.6	4.1	0.0	18.8	19.9	18.0	9.3	1.6	0.0	0.0	0.0	0.0	**1,303.1**
OIL	1989	8.8	2.0	0.0	9.2	8.8	11.4	3.4	0.6	0.0	0.0	0.0	0.0	**1,191.1**
DAY	1988	8.0	9.0	11.0	28.0	31.0	30.0	31.0	31.0	22.0	23.0	26.0	25.0	**800.0**
H2O	1988	12.2	11.1	11.1	15.3	26.2	25.7	23.2	22.5	15.5	22.9	8.3	8.9	**1,220.8**
OIL	1988	5.0	8.5	6.2	15.6	15.8	16.7	13.1	13.4	9.5	13.1	22.9	13.0	**1,146.9**
DAY	1987	13.0	14.0	7.0	22.0	14.0	14.0	14.0	13.0	12.0	10.0	12.0	19.0	**525.0**
H2O	1987	30.8	27.0	12.7	31.9	39.7	31.3	26.9	13.2	31.4	13.3	19.6	12.4	**1,017.9**
OIL	1987	10.2	19.0	26.3	12.6	20.7	12.7	11.9	25.6	6.7	12.9	9.4	30.5	**994.1**
DAY	1986	23.0	28.0	31.0	28.0	9.0	11.0	10.0	9.0	10.0	11.0	16.0	13.0	**361.0**
H2O	1986	35.4	42.0	25.1	49.5	23.3	40.6	31.3	16.7	25.6	35.3	20.9	30.2	**727.7**
OIL	1986	58.0	31.6	47.3	11.6	22.2	26.4	20.1	30.3	15.8	14.5	27.8	23.0	**795.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	2.0	30.0	24.0	28.0	31.0	28.0	19.0	**162.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	54.9	93.5	37.3	61.2	45.2	32.7	27.0	**351.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	20.9	127.9	95.8	76.5	65.3	53.4	27.2	**467.0**

Licence ***3576*** Well Name ***Daly Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	30.0	30.0	27.0	30.0	27.0	26.0	30.0	30.0	31.0	**1,914.0**
H2O	1990	611.8	655.4	720.8	661.5	660.7	529.3	576.8	601.6	550.7	650.9	602.1	651.6	**19,801.8**
OIL	1990	75.5	68.7	74.3	53.0	46.9	40.3	45.5	41.7	50.5	58.5	59.5	62.8	**3,416.6**
DAY	1989	29.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**1,566.0**
H2O	1989	675.5	559.5	644.4	793.6	680.3	701.3	1004.7	825.5	720.0	564.2	666.3	637.3	**12,328.6**
OIL	1989	82.3	76.9	76.9	74.9	87.6	84.8	77.3	85.8	81.6	66.2	75.0	80.6	**2,739.4**
DAY	1988	31.0	22.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,213.0**
H2O	1988	54.3	33.8	50.2	48.8	48.7	56.8	421.1	390.4	488.3	590.5	695.3	713.7	**3,856.0**
OIL	1988	63.5	47.4	61.3	61.9	61.3	56.8	61.7	63.7	74.5	97.1	78.2	86.6	**1,789.5**
DAY	1987	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**855.0**
H2O	1987	9.9	9.3	8.3	4.0	5.5	4.0	4.6	4.3	4.1	3.8	56.4	52.8	**264.1**
OIL	1987	25.7	21.9	17.7	24.0	30.9	41.1	42.6	43.6	39.5	33.0	57.6	67.1	**975.5**
DAY	1986	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**493.0**
H2O	1986	9.9	8.2	7.7	6.0	6.6	6.5	6.1	4.5	3.1	6.3	5.0	11.2	**97.1**
OIL	1986	22.3	23.0	16.7	35.9	32.6	31.2	31.5	32.8	31.4	34.4	28.5	26.4	**530.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	31.0	30.0	31.0	**139.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.8	3.1	3.0	6.4	**16.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	39.4	43.4	42.0	31.0	**184.1**

Licence ***3577*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3577*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	29.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	29.0	**1,844.0**
H2O	1990	0.0	0.0	0.0	0.0	0.6	0.5	0.5	0.0	0.0	0.0	0.0	0.0	**238.8**
OIL	1990	0.0	0.0	7.1	8.4	5.1	4.7	5.0	5.3	4.6	5.2	5.2	5.1	**1,313.5**
DAY	1989	24.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	20.0	22.0	**1,546.0**
H2O	1989	1.2	1.0	1.5	1.8	1.5	1.5	2.2	1.7	1.5	1.5	1.1	1.1	**237.2**
OIL	1989	6.4	6.1	7.7	7.3	8.2	8.0	7.2	7.8	7.6	7.7	4.9	5.6	**1,257.8**
DAY	1988	31.0	22.0	31.0	30.0	30.0	30.0	31.0	30.0	28.0	16.0	29.0	31.0	**1,213.0**
H2O	1988	2.7	1.7	2.5	2.4	2.4	2.9	0.0	0.0	0.0	3.3	7.1	7.7	**219.6**
OIL	1988	12.8	9.6	12.4	12.5	12.0	11.9	6.6	6.6	5.9	5.8	11.0	12.2	**1,173.3**
DAY	1987	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**874.0**
H2O	1987	9.9	9.3	8.3	0.8	1.1	1.2	1.4	1.3	1.3	1.2	2.8	2.6	**186.9**
OIL	1987	35.2	29.2	24.1	10.2	13.2	15.3	15.9	16.3	14.7	12.7	11.5	13.6	**1,054.0**
DAY	1986	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**511.0**
H2O	1986	9.9	8.2	7.7	12.2	13.2	13.0	12.1	9.0	6.3	12.6	10.0	11.2	**145.7**
OIL	1986	37.1	38.4	27.8	44.1	40.1	38.4	38.8	40.4	38.7	42.3	35.1	36.2	**842.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	9.0	28.0	28.0	31.0	30.0	31.0	**157.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	1.6	3.4	2.8	3.1	3.0	6.4	**20.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	47.0	72.2	67.5	74.4	72.0	51.6	**384.7**

Licence ***3578*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	**1,941.0**
H2O	1990	21.3	4.1	4.5	3.7	3.4	3.1	3.1	3.3	3.9	4.0	3.7	3.7	**3,435.9**
OIL	1990	51.2	45.1	48.5	54.4	51.2	50.4	53.0	48.7	46.6	46.6	47.5	46.8	**4,538.4**
DAY	1989	29.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	29.0	**1,582.0**
H2O	1989	39.1	28.8	38.6	47.6	39.4	40.7	58.1	46.3	41.7	39.2	40.6	6.9	**3,374.1**
OIL	1989	63.1	52.3	60.9	59.3	67.1	64.9	59.2	63.6	62.4	60.9	54.3	32.1	**3,948.4**
DAY	1988	30.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,231.0**
H2O	1988	78.8	60.0	75.4	73.2	73.0	85.2	32.3	30.0	27.3	25.9	29.4	41.3	**2,907.1**
OIL	1988	62.6	57.1	62.6	63.2	62.6	58.0	76.8	79.3	73.2	78.4	79.5	66.3	**3,248.3**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**870.0**
H2O	1987	74.0	64.9	57.7	113.3	30.9	35.7	32.4	38.6	37.6	35.0	84.5	79.2	**2,275.3**
OIL	1987	77.6	60.3	49.8	67.6	51.9	77.2	62.0	82.1	74.3	64.1	58.0	68.5	**2,428.7**
DAY	1986	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**514.0**
H2O	1986	113.7	94.2	70.9	80.3	92.2	91.2	84.7	62.7	43.9	88.0	69.7	78.7	**1,591.5**
OIL	1986	90.9	94.0	54.5	91.0	82.8	79.1	80.0	83.3	79.8	87.3	72.5	74.6	**1,635.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	28.0	31.0	30.0	31.0	**164.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	66.7	161.2	145.6	93.7	81.0	73.1	**621.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	72.3	83.7	75.9	151.2	156.0	126.4	**665.5**

Licence ***3579*** Well Name ***Oilex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	21.0	18.0	29.0	27.0	28.0	26.0	28.0	28.0	28.0	23.0	26.0	29.0	**1,758.0**
H2O	1990	53.0	45.0	86.0	80.0	83.0	76.0	79.0	73.0	77.0	63.0	68.0	75.4	**33,429.1**
OIL	1990	21.7	18.6	37.3	29.7	30.8	28.6	30.1	29.1	29.1	24.9	24.2	26.9	**3,146.8**
DAY	1989	29.0	25.0	30.0	30.0	29.0	28.0	27.0	16.0	17.0	30.0	25.0	25.0	**1,447.0**
H2O	1989	104.0	88.0	105.0	103.0	98.0	86.0	83.0	51.0	56.0	99.0	76.0	76.0	**32,570.7**
OIL	1989	29.8	24.1	31.2	32.1	31.5	30.3	29.2	17.6	18.1	34.1	28.4	28.4	**2,815.8**
DAY	1988	20.0	23.0	28.0	28.0	29.0	29.0	29.0	29.0	25.0	29.0	27.0	28.0	**1,136.0**

Manitoba Production
1976 To 1990

Licence ***3579*** Well Name ***Oilex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	60.0	70.0	84.0	87.0	99.0	100.0	100.0	100.0	85.0	98.0	95.0	99.0	**31,545.7**
OIL	1988	20.0	20.0	19.8	34.0	35.0	34.0	34.0	34.0	25.0	29.0	28.0	29.3	**2,481.0**
DAY	1987	26.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	**812.0**
H2O	1987	15.0	23.0	73.0	760.0	930.0	900.0	93.0	84.0	100.0	98.0	90.0	90.0	**30,468.7**
OIL	1987	18.0	81.0	62.0	88.0	95.0	92.4	93.0	73.0	80.0	76.0	56.0	44.0	**2,138.9**
DAY	1986	28.0	25.0	27.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	23.0	7.0	**457.0**
H2O	1986	1680.0	1500.0	1620.0	2380.0	2080.0	2700.0	2790.0	2790.0	2900.0	849.0	70.0	5.0	**27,212.7**
OIL	1986	85.0	75.6	84.1	91.4	92.5	87.0	93.0	93.0	88.0	84.0	23.1	12.0	**1,280.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	14.0	12.0	27.0	21.0	30.0	31.0	**135.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	26.7	41.5	727.0	659.5	1800.0	2594.0	**5,848.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	39.2	44.5	59.6	33.8	90.0	104.7	**371.8**

Licence ***3580*** Well Name ***494889 ALTA. Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	21.0	5.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,818.0**
H2O	1990	139.7	137.9	69.6	15.3	161.1	137.2	150.9	123.4	149.1	116.7	135.0	94.9	**9,573.5**
OIL	1990	28.6	2.8	29.8	6.5	3.3	13.6	0.0	28.9	0.0	31.0	0.0	30.0	**1,809.3**
DAY	1989	31.0	21.0	31.0	3.0	31.0	28.0	24.0	31.0	30.0	31.0	30.0	22.0	**1,495.0**
H2O	1989	179.9	166.8	146.0	8.9	178.1	144.4	152.2	153.2	116.0	106.4	138.6	137.5	**8,142.7**
OIL	1989	24.5	14.5	14.4	0.8	19.8	14.3	21.4	13.3	32.7	39.4	1.2	2.8	**1,634.8**
DAY	1988	28.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	28.0	28.0	**1,182.0**
H2O	1988	185.7	177.1	163.4	156.8	152.8	145.2	160.5	143.5	236.7	268.6	198.8	193.8	**6,514.7**
OIL	1988	27.7	26.4	28.8	25.3	25.3	23.6	21.9	21.4	34.1	27.5	19.7	21.6	**1,435.7**
DAY	1987	30.0	28.0	21.0	5.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**829.0**
H2O	1987	237.2	264.7	205.4	45.8	350.3	266.2	274.6	284.2	252.1	265.4	202.7	201.2	**4,331.8**
OIL	1987	30.2	32.7	21.3	4.7	43.3	39.8	37.4	31.3	44.3	39.6	33.0	31.7	**1,132.4**
DAY	1986	31.0	28.0	29.0	11.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**503.0**
H2O	1986	41.5	32.5	35.7	13.0	49.0	43.8	45.6	70.9	260.2	233.2	235.1	238.9	**1,482.0**
OIL	1986	41.2	40.4	37.1	13.4	28.2	28.7	25.2	31.7	28.9	31.8	32.0	32.5	**743.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	22.0	23.0	30.0	29.0	29.0	31.0	**164.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	19.3	25.4	41.3	37.1	15.3	44.2	**182.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	78.6	67.2	59.9	54.4	71.0	40.9	**372.0**

Licence ***3588*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	8.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,670.0**
H2O	1990	227.5	199.0	217.7	218.6	31.1	0.0	167.8	266.8	123.0	148.5	132.6	141.7	**9,866.1**
OIL	1990	9.8	7.9	9.4	10.9	2.9	0.0	10.9	13.9	20.2	20.7	17.5	13.8	**1,140.8**
DAY	1989	29.0	28.0	31.0	30.0	10.0	3.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,365.0**
H2O	1989	177.9	157.4	181.1	175.8	50.3	14.9	177.2	212.8	219.1	228.4	209.0	221.5	**7,991.8**
OIL	1989	11.7	11.5	13.1	12.3	4.5	1.6	8.7	11.0	10.0	10.2	9.2	9.4	**1,002.9**
DAY	1988	31.0	29.0	30.0	30.0	7.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**1,056.0**
H2O	1988	134.7	109.5	91.3	132.5	27.4	0.0	106.1	182.1	183.0	217.6	173.2	192.6	**5,966.4**
OIL	1988	13.7	12.6	16.3	13.2	3.4	0.0	10.1	15.5	14.6	14.5	13.4	13.3	**889.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**757.0**
H2O	1987	102.0	88.2	118.1	105.3	133.8	116.7	135.8	144.3	141.4	152.2	137.2	150.4	**4,416.4**
OIL	1987	21.9	21.2	24.4	24.2	21.0	28.6	21.0	20.8	21.2	20.5	20.9	15.0	**749.1**
DAY	1986	31.0	27.0	12.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**392.0**
H2O	1986	365.7	253.3	97.8	270.5	237.0	276.4	309.5	166.7	137.8	137.7	158.6	161.5	**2,891.0**

Manitoba Production
1976 To 1990

Licence ***3588*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	58.2	44.6	19.4	38.8	45.8	53.9	58.2	19.5	19.2	19.3	3.0	2.7	**488.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	2.0	19.0	29.0	**53.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1	0.0	42.1	173.1	78.2	**318.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	0.0	10.9	45.6	20.3	**105.8**

Licence ***3589*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	26.0	28.0	30.0	31.0	30.0	31.0	**1,648.0**
H2O	1990	956.4	844.1	922.8	941.0	499.5	859.9	757.1	992.1	864.3	1050.4	931.5	1003.9	**43,243.2**
OIL	1990	6.6	5.4	6.5	7.6	7.5	10.5	8.1	8.4	9.2	9.5	8.0	6.3	**883.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,291.0**
H2O	1989	957.0	673.9	857.8	878.8	779.6	738.0	816.5	894.4	850.9	956.1	884.9	938.4	**32,620.2**
OIL	1989	9.8	7.6	9.6	12.8	14.5	16.9	18.2	7.5	6.2	6.8	6.2	6.5	**790.1**
DAY	1988	13.0	18.0	21.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**928.0**
H2O	1988	284.2	526.4	552.8	571.0	603.8	665.9	753.8	850.5	895.8	1075.5	848.0	943.0	**22,393.9**
OIL	1988	14.1	9.0	10.5	13.7	18.0	11.3	11.1	11.3	11.1	11.2	10.2	10.1	**667.5**
DAY	1987	19.0	27.0	29.0	15.0	15.0	19.0	16.0	14.0	15.0	13.0	16.0	19.0	**607.0**
H2O	1987	459.2	638.1	710.9	353.6	363.5	457.4	374.0	328.7	353.5	285.9	385.0	461.0	**13,823.2**
OIL	1987	8.3	13.3	14.8	8.9	9.2	12.3	8.9	8.3	8.3	6.6	9.8	10.6	**525.9**
DAY	1986	14.0	27.0	15.0	28.0	27.0	27.0	26.0	31.0	30.0	30.0	22.0	30.0	**390.0**
H2O	1986	249.0	516.5	337.4	706.2	692.9	690.6	764.0	688.5	675.5	750.2	492.1	707.4	**8,652.4**
OIL	1986	14.8	36.2	20.9	31.9	23.0	19.5	29.7	31.8	33.0	13.6	10.4	12.7	**406.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	11.0	26.0	28.0	2.0	**83.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.0	207.1	456.1	471.0	26.9	**1,382.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.6	1.7	35.6	47.9	2.3	**129.1**

Licence ***3591*** Well Name ***Oilex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	19.0	17.0	17.0	18.0	23.0	15.0	16.0	21.0	22.0	24.0	23.0	22.0	**1,668.0**
H2O	1990	2359.0	2011.0	1987.0	2052.0	2507.0	1635.0	1584.0	1940.0	2024.0	2208.0	2116.0	2024.0	**119,678.4**
OIL	1990	74.8	59.0	58.1	57.2	69.7	47.5	41.9	48.4	46.9	50.7	49.4	45.7	**8,512.7**
DAY	1989	25.0	19.0	24.0	25.0	28.0	28.0	30.0	29.0	29.0	30.0	22.0	17.0	**1,431.0**
H2O	1989	2456.0	1893.0	2376.0	2481.0	2773.0	2784.0	2981.0	3651.0	3647.0	3710.0	2729.0	2109.0	**95,231.4**
OIL	1989	103.6	82.1	107.2	101.6	111.4	118.2	126.3	121.8	118.9	123.1	89.4	71.8	**7,863.4**
DAY	1988	30.0	29.0	30.0	29.0	29.0	25.0	28.0	28.0	25.0	30.0	21.0	22.0	**1,125.0**
H2O	1988	3000.0	2800.0	2900.0	2900.0	2900.0	2500.0	2800.0	2800.0	2600.0	3100.0	2079.0	2178.0	**61,641.4**
OIL	1988	155.1	135.3	140.0	169.0	169.0	136.7	143.0	144.0	111.0	132.0	100.2	99.4	**6,588.0**
DAY	1987	11.0	14.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	30.0	**799.0**
H2O	1987	162.0	76.0	840.0	1570.0	1880.0	1800.0	2060.0	1680.0	2000.0	2100.0	2500.0	2400.0	**29,084.4**
OIL	1987	25.7	15.6	95.6	159.6	162.1	157.9	169.0	148.3	147.8	133.9	167.8	159.5	**4,953.3**
DAY	1986	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	23.0	26.0	18.0	3.0	**475.0**
H2O	1986	443.0	420.0	465.0	600.0	599.0	1160.0	1240.0	1200.0	955.0	1245.0	840.0	90.0	**10,016.4**
OIL	1986	221.1	210.0	228.0	217.0	224.2	217.5	232.5	225.0	153.0	126.5	97.7	13.6	**3,410.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	29.0	23.0	30.0	31.0	**164.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	52.9	121.5	116.0	110.0	120.0	239.0	**759.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	155.2	210.4	213.0	178.4	225.0	262.4	**1,244.4**

Licence ***3592*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3592*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	28.0	30.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	**1,807.0**
H2O	1990	187.8	173.9	193.2	179.5	189.5	182.6	185.1	195.8	189.3	189.7	181.7	189.0	**8,297.8**
OIL	1990	53.2	45.4	53.1	49.5	52.8	52.8	50.7	50.9	49.8	51.6	46.4	51.0	**3,630.1**
DAY	1989	29.0	16.0	3.0	0.0	23.0	29.0	30.0	30.0	28.0	30.0	29.0	30.0	**1,452.0**
H2O	1989	143.9	72.9	13.7	0.0	114.2	159.3	166.8	166.3	142.3	169.7	173.6	192.5	**6,060.7**
OIL	1989	50.3	24.0	4.8	0.0	39.5	55.5	57.9	45.3	49.0	48.9	49.5	51.9	**3,022.9**
DAY	1988	31.0	29.0	31.0	30.0	23.0	29.0	28.0	30.0	14.0	28.0	29.0	30.0	**1,175.0**
H2O	1988	90.4	84.9	92.5	90.2	66.8	167.1	164.2	152.9	75.1	125.3	148.1	155.3	**4,545.5**
OIL	1988	41.0	38.7	39.5	40.7	28.8	73.9	63.3	64.1	26.2	53.8	51.9	51.3	**2,546.3**
DAY	1987	27.0	23.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	**843.0**
H2O	1987	133.8	81.7	66.5	81.9	89.8	84.3	88.2	88.7	86.4	90.2	84.0	90.4	**3,132.7**
OIL	1987	44.3	41.5	44.6	38.3	34.4	31.7	32.6	31.7	32.6	32.1	39.3	41.3	**1,973.1**
DAY	1986	30.0	27.0	31.0	25.0	29.0	27.0	27.0	17.0	20.0	30.0	30.0	30.0	**494.0**
H2O	1986	132.6	134.1	136.6	128.6	152.2	153.8	141.3	84.1	96.9	156.6	151.7	158.5	**2,066.8**
OIL	1986	91.3	66.6	89.5	72.2	81.1	75.7	74.7	41.5	54.1	75.9	72.9	63.2	**1,528.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	29.0	31.0	30.0	31.0	**171.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	10.4	9.1	52.4	97.8	130.6	139.5	**439.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	100.3	158.5	123.6	91.7	99.2	96.7	**670.0**

Licence ***3593*** Well Name ***Penn West Waskada Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-18-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	18.9	12.3	14.0	15.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
H2O	1986	6.5	2.0	9.8	6.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
OIL	1986	7.9	2.3	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	**21.6**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	**5.5**

UWI ***100.02-18-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	5958.0	6085.0	7251.0	1373.0	5143.0	6025.0	1168.0	2282.0	2473.0	1443.0	52.0	0.0	**108,634.0**
H2O	1987	0.0	1606.0	8167.0	7389.0	7494.0	6979.0	6295.0	7279.0	6962.0	7767.0	7861.0	1582.0	**69,381.0**

Licence ***3594*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	10.0	9.0	10.0	10.0	10.0	10.0	5.0	0.0	0.0	0.0	0.0	0.0	**962.5**
H2O	1989	1.0	3.8	3.9	3.0	4.7	4.2	1.6	0.0	0.0	0.0	0.0	0.0	**637.9**
OIL	1989	3.0	7.2	14.5	17.1	9.7	8.9	3.9	0.0	0.0	0.0	0.0	0.0	**533.4**
DAY	1988	6.0	5.0	6.0	6.0	10.0	10.0	30.0	10.0	10.0	10.0	10.0	10.0	**898.5**
H2O	1988	18.1	15.1	4.8	11.5	16.0	8.6	19.3	7.7	3.1	3.7	1.8	0.5	**615.7**
OIL	1988	0.0	0.0	8.0	3.5	5.9	8.6	24.0	6.8	6.1	7.7	3.7	2.3	**469.1**
DAY	1987	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	22.0	6.0	5.0	6.0	**775.5**
H2O	1987	6.2	3.6	8.4	4.2	8.6	8.4	7.7	10.3	4.4	0.6	8.6	27.9	**505.5**
OIL	1987	4.9	6.9	8.2	5.9	9.5	9.2	7.7	0.6	0.0	0.0	0.0	0.0	**392.5**
DAY	1986	31.0	27.5	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.4	30.0	31.0	**493.6**
H2O	1986	22.1	9.1	3.6	3.6	18.0	6.6	13.4	4.4	12.0	9.9	30.2	10.8	**406.6**
OIL	1986	10.8	4.5	3.9	4.5	20.7	8.8	18.2	24.9	17.8	21.6	1.5	3.8	**339.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	30.0	30.8	29.9	31.0	**129.8**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	64.8	40.4	60.6	62.5	**262.9**

Manitoba Production
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Licence ***3594*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.1	64.0	41.5	25.2	25.8	**198.6**

Licence ***3595*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.8**
H2O	1989	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.2**
OIL	1989	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.3**
DAY	1988	25.0	24.0	25.0	30.0	31.0	30.0	25.0	30.0	30.0	13.0	30.0	15.0	**972.8**
H2O	1988	8.2	5.3	2.9	3.6	2.4	9.0	5.4	7.0	7.4	1.9	53.4	9.5	**500.1**
OIL	1988	17.1	12.4	12.3	9.4	14.6	13.3	8.3	8.8	7.9	2.5	0.0	2.4	**610.6**
DAY	1987	31.0	28.0	24.9	22.2	28.0	27.0	31.0	18.0	7.0	0.0	0.0	2.0	**664.8**
H2O	1987	6.6	9.5	4.6	2.6	3.8	8.3	0.5	4.6	2.9	0.0	0.0	2.1	**384.1**
OIL	1987	9.2	8.9	6.1	6.3	9.7	3.6	5.4	2.0	0.9	0.0	0.0	1.2	**501.6**
DAY	1986	20.8	22.3	31.0	30.0	10.0	16.7	31.0	31.0	28.9	29.2	30.0	23.0	**445.7**
H2O	1986	2.6	8.0	15.4	17.0	8.3	11.9	23.5	14.5	6.4	7.1	3.9	6.3	**338.6**
OIL	1986	10.3	16.1	16.5	18.2	1.8	7.1	14.5	16.4	18.7	14.7	18.6	5.3	**448.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	26.8	**141.8**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.7	51.2	38.9	32.3	28.6	**213.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.7	56.1	41.5	34.7	32.1	**290.1**

Licence ***3596*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	35.8	68.9	110.1	73.6	57.7	55.5	104.7	0.5	124.7	104.3	107.3	155.5	**7,974.3**
WIN	1989	90.4	82.3	111.9	82.9	82.4	78.3	98.1	129.0	44.9	0.0	54.9	40.6	**6,975.7**
WIN	1988	218.7	205.2	177.4	138.3	156.4	103.4	94.5	83.2	1.8	29.9	152.2	165.0	**6,080.0**
WIN	1987	166.5	459.0	307.3	361.4	273.6	278.7	389.9	339.4	533.0	708.1	565.1	172.0	**4,554.0**
DAY	1986	25.7	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.3	24.5	5.6	**473.6**
H2O	1986	28.3	19.5	14.4	14.3	16.1	11.8	14.7	15.3	16.5	11.1	7.8	0.2	**364.4**
OIL	1986	26.8	23.6	22.2	19.6	21.1	19.6	19.0	19.0	15.8	21.1	17.2	7.8	**485.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	30.0	30.8	28.0	27.2	**145.6**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.7	40.8	34.0	24.5	39.4	**194.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.1	44.7	36.9	30.9	26.5	**253.1**

Licence ***3598*** Well Name ***Waskada Unit No. 15 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	7.0	29.0	31.0	31.0	20.0	12.0	0.0	0.0	**525.8**
H2O	1987	0.0	0.0	0.0	0.0	7.2	22.4	28.5	23.1	9.3	3.8	0.0	0.0	**550.3**
OIL	1987	0.0	0.0	0.0	0.0	0.1	0.7	1.0	3.1	1.4	1.4	0.0	0.0	**265.0**
DAY	1986	26.3	0.0	22.9	30.0	31.0	29.9	31.0	31.0	30.0	7.0	0.0	0.0	**395.8**
H2O	1986	43.8	0.0	19.7	39.8	7.5	20.4	8.3	17.5	19.8	3.0	0.0	0.0	**456.0**
OIL	1986	6.1	0.0	2.0	7.1	10.4	8.7	9.6	8.7	7.6	0.6	0.0	0.0	**257.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	5.8	30.8	29.8	31.0	29.0	30.3	**156.7**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	9.8	56.4	53.5	56.0	53.4	47.1	**276.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	45.1	78.8	27.2	22.2	14.8	8.4	**196.5**

Licence ***3599*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
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Licence ***3599*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	12.0	1.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,880.0**
H2O	1990	336.0	284.5	133.1	7.7	350.6	330.4	350.8	383.4	335.2	351.3	320.8	372.8	**20,980.8**
OIL	1990	17.2	17.3	5.9	0.6	25.4	24.4	20.2	20.4	21.0	14.7	19.7	13.2	**2,062.4**
DAY	1989	31.0	28.0	31.0	16.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,566.0**
H2O	1989	336.7	281.1	423.7	191.9	390.4	345.4	341.9	322.9	353.6	362.2	313.7	307.8	**17,424.2**
OIL	1989	17.6	20.1	14.6	14.9	22.9	19.2	19.6	24.5	15.9	19.2	15.3	16.6	**1,862.4**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,218.0**
H2O	1988	400.4	350.2	381.4	355.5	362.4	373.8	380.6	366.9	379.3	379.9	289.4	348.8	**13,452.9**
OIL	1988	21.2	18.3	18.1	29.7	32.1	13.6	20.7	23.1	16.2	15.8	19.4	14.7	**1,642.0**
DAY	1987	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**855.0**
H2O	1987	12.2	332.1	354.3	326.4	391.2	326.7	428.7	264.3	303.5	342.5	333.1	379.7	**9,084.3**
OIL	1987	28.3	28.6	29.0	13.2	35.6	31.2	20.8	19.7	28.1	22.4	24.4	13.1	**1,399.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**497.0**
H2O	1986	354.8	344.2	392.4	414.1	391.2	399.5	375.9	376.5	383.0	398.0	334.5	359.6	**5,289.6**
OIL	1986	72.3	45.1	52.0	61.4	60.5	45.5	37.2	49.1	39.5	34.6	36.2	29.0	**1,104.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	23.0	29.0	30.0	31.0	**133.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	2.4	23.1	68.5	150.8	230.1	291.0	**765.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	9.0	106.1	75.6	140.7	141.9	69.0	**542.3**

Licence ***3600*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	22.0	**1,861.0**
H2O	1990	17.4	8.0	7.8	16.9	18.4	19.5	16.9	12.4	9.1	8.0	8.9	6.6	**1,213.5**
OIL	1990	19.1	8.3	10.6	19.4	20.1	19.2	20.4	21.2	13.6	16.0	16.9	11.4	**1,479.3**
DAY	1989	30.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,506.0**
H2O	1989	9.0	5.1	7.2	4.4	8.5	6.7	9.4	11.7	7.5	17.4	13.5	13.6	**1,063.6**
OIL	1989	17.3	8.8	13.3	11.9	16.4	19.8	17.0	17.1	5.4	23.2	15.9	16.9	**1,283.1**
DAY	1988	31.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,153.0**
H2O	1988	8.5	11.3	20.8	16.5	12.3	9.2	9.3	9.2	8.7	12.2	2.6	10.0	**949.6**
OIL	1988	24.7	18.7	20.9	18.7	18.8	16.9	14.3	9.2	10.0	10.0	20.1	19.5	**1,100.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	2.0	0.0	14.0	30.0	31.0	30.0	31.0	**799.0**
H2O	1987	36.6	36.9	7.4	7.0	7.3	0.4	0.0	8.3	16.8	11.0	9.9	11.6	**819.0**
OIL	1987	26.3	24.7	13.7	13.0	15.2	0.7	0.0	11.6	33.0	10.9	11.2	15.0	**898.3**
DAY	1986	31.0	28.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**510.0**
H2O	1986	31.1	16.3	18.2	11.5	25.6	14.8	12.0	38.7	74.7	63.2	29.8	29.4	**665.8**
OIL	1986	40.8	27.8	29.3	23.8	29.7	27.8	23.7	33.5	32.5	45.3	42.0	26.5	**723.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	28.0	28.0	27.0	**150.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	53.8	52.4	57.1	44.2	58.0	35.0	**300.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	34.1	109.4	77.0	43.8	18.3	57.7	**340.3**

Licence ***3601*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,888.0**
H2O	1990	30.3	26.5	29.7	30.0	2.3	4.0	4.3	5.1	5.0	6.0	7.5	11.5	**3,088.4**
OIL	1990	11.0	8.9	10.8	12.6	6.2	8.7	8.1	7.7	6.7	6.9	8.2	9.3	**1,399.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,523.0**
H2O	1989	49.4	39.6	45.3	43.9	22.7	21.6	24.1	28.1	28.7	30.9	28.0	29.4	**2,926.2**
OIL	1989	15.6	13.9	15.7	14.8	8.6	10.1	11.0	12.4	11.2	11.7	10.4	10.7	**1,294.7**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,158.0**

Manitoba Production
1976 To 1990

Licence ***3601*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	46.5	35.9	36.8	33.1	30.3	34.0	43.3	45.5	45.7	54.8	43.3	48.1	**2,534.5**
OIL	1988	18.3	23.2	18.0	15.8	18.0	17.9	19.7	18.6	17.6	17.6	16.1	16.0	**1,148.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**793.0**
H2O	1987	49.5	43.7	62.3	51.0	55.0	49.8	52.0	43.0	41.8	43.0	41.9	44.1	**2,037.2**
OIL	1987	21.6	22.0	9.5	21.0	22.5	21.8	20.0	18.4	16.7	16.8	18.0	17.2	**931.8**
DAY	1986	13.0	28.0	10.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**428.0**
H2O	1986	91.8	87.3	31.6	107.5	85.4	57.8	70.3	58.7	54.9	56.4	47.6	48.4	**1,460.1**
OIL	1986	9.8	56.3	20.1	51.8	36.7	46.0	28.7	33.0	29.0	29.2	22.4	21.0	**706.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0	21.0	24.0	30.0	12.0	**105.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	119.1	76.6	153.4	152.6	119.1	41.6	**662.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	72.9	4.0	87.4	59.4	68.6	30.0	**322.3**

Licence ***3603*** Well Name ***East Plains et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-10-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.6**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.2**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.6**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	**268.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	**961.6**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	**481.2**
DAY	1986	31.0	28.0	11.0	0.0	1.0	1.0	15.0	20.0	17.0	9.0	2.0	0.0	**265.0**
H2O	1986	109.2	48.5	15.1	0.0	0.0	0.0	44.8	64.7	82.5	35.7	0.0	0.0	**959.7**
OIL	1986	54.9	43.7	4.9	0.0	0.0	4.8	18.4	8.4	0.2	9.6	10.5	0.0	**479.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	24.0	29.0	30.0	31.0	**130.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.1	91.6	104.3	70.6	131.6	**559.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.4	92.8	76.4	28.9	57.8	**324.3**

Licence ***3604*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	19.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.2**
H2O	1988	818.9	225.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,785.5**
DAY	1987	29.7	28.0	31.0	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.2**
H2O	1987	968.5	979.9	1054.3	868.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,741.6**
OIL	1987	0.0	0.0	1.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.8**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.1	31.0	31.0	30.0	28.9	30.0	29.6	**375.2**
H2O	1986	789.9	273.1	631.8	848.2	969.5	916.2	813.5	1268.4	963.3	978.7	847.4	984.4	**10,870.4**
OIL	1986	280.5	226.2	131.4	152.8	125.2	56.4	208.3	75.9	44.5	25.2	17.2	5.4	**1,349.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	13.2	**15.6**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	585.4	**586.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**0.5**

Licence ***3605*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,889.9**

Manitoba Production
1976 To 1990

Licence ***3605*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	8.2	6.3	5.5	6.2	7.5	7.7	21.3	13.8	20.4	19.2	12.5	17.0	**1,107.7**
OIL	1990	21.9	18.9	18.8	22.3	24.5	7.8	2.4	11.9	16.4	18.6	15.2	14.4	**1,475.1**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	0.0	1.0	30.0	31.0	**1,528.9**
H2O	1989	4.2	4.9	6.7	7.3	3.7	13.1	4.7	6.1	0.0	0.2	11.3	11.0	**962.1**
OIL	1989	20.7	16.9	19.7	22.7	21.1	14.9	20.9	12.3	0.0	0.2	47.5	25.0	**1,282.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,225.9**
H2O	1988	5.1	11.2	2.9	4.5	5.2	6.8	7.4	6.3	3.6	2.3	2.1	4.0	**888.9**
OIL	1988	8.9	7.9	3.9	7.7	18.8	21.2	18.8	22.1	25.3	27.9	25.2	22.6	**1,060.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.9**
H2O	1987	9.1	4.9	5.2	7.1	10.6	7.2	23.8	41.8	8.3	31.3	15.3	4.5	**827.5**
OIL	1987	24.3	21.8	23.0	22.7	22.5	26.0	19.1	28.7	20.6	19.5	21.1	11.2	**849.8**
DAY	1986	30.8	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	29.6	30.0	28.6	**495.9**
H2O	1986	51.3	33.9	32.6	28.2	16.0	14.3	32.8	29.8	10.8	9.0	8.1	9.1	**658.4**
OIL	1986	24.9	22.9	22.4	25.4	33.3	25.4	15.5	19.6	25.7	27.8	27.8	26.5	**589.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	28.5	30.9	30.0	29.8	**135.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	76.0	72.4	81.1	53.5	**382.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.3	69.3	38.5	31.2	24.8	**292.1**

Licence ***3606*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2796.6	2831.4	3133.3	3158.8	3228.1	3538.4	3485.0	3732.0	3643.4	3837.6	3636.4	3829.1	**150,775.1**
WIN	1989	2444.7	2106.9	2380.4	2477.6	2506.3	2830.2	2834.6	3314.4	3511.0	2918.5	3256.9	2876.0	**109,925.0**
WIN	1988	2075.5	1718.4	2160.9	2193.6	2111.6	2405.9	2434.6	2149.6	2133.2	2334.2	2213.9	2409.9	**76,467.5**
WIN	1987	3181.3	3045.0	2627.8	2390.2	2837.6	2258.3	2677.1	3096.1	3123.3	3143.4	2751.9	2142.4	**50,126.2**
DAY	1986	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.0**
H2O	1986	345.9	286.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.5**
OIL	1986	18.5	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
WIN	1986	0.0	0.0	0.0	0.0	0.0	1615.1	818.6	2813.6	2810.4	3101.8	2723.8	2968.5	**16,851.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	21.0	31.0	**91.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.2	207.7	140.7	222.4	**618.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	21.7	14.7	25.8	**87.9**

Licence ***3607*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	10.0	19.0	14.0	16.0	17.0	15.0	15.0	7.0	0.0	**952.0**
H2O	1990	0.0	0.0	0.0	1.8	2.6	1.5	1.6	1.5	1.3	1.3	0.6	0.0	**78.2**
OIL	1990	0.0	0.0	0.0	7.5	11.7	7.3	5.8	7.0	5.9	6.3	2.7	0.0	**545.9**
DAY	1989	0.0	0.0	0.0	24.0	14.0	21.0	13.0	14.0	20.0	17.0	0.0	0.0	**839.0**
H2O	1989	0.0	0.0	0.0	2.6	1.5	2.1	1.2	1.6	1.5	1.3	0.0	0.0	**66.0**
OIL	1989	0.0	0.0	0.0	13.1	6.7	10.0	5.4	7.3	7.5	5.8	0.0	0.0	**491.7**
DAY	1988	2.0	9.0	25.0	30.0	31.0	30.0	24.0	16.0	16.0	14.0	19.0	0.0	**716.0**
H2O	1988	0.0	0.8	0.5	0.6	1.9	1.8	1.2	1.4	1.3	1.2	1.5	0.0	**54.2**
OIL	1988	1.3	7.6	14.9	11.6	9.3	8.4	6.2	6.3	6.1	5.2	7.3	0.0	**435.9**
DAY	1987	3.0	11.0	22.0	23.0	24.0	30.0	10.0	12.0	11.0	0.0	15.0	29.0	**500.0**
H2O	1987	0.2	1.0	2.2	2.7	1.5	2.6	0.8	1.6	0.8	0.0	0.0	0.0	**42.0**
OIL	1987	3.2	13.0	12.3	22.7	9.4	10.0	3.1	6.4	3.0	0.0	3.5	16.8	**351.7**
DAY	1986	26.0	18.0	31.0	23.0	25.0	21.0	21.0	20.0	22.0	23.0	5.0	0.0	**310.0**
H2O	1986	2.7	1.8	3.1	0.9	1.0	0.9	0.8	0.7	1.0	0.9	0.4	0.0	**28.6**
OIL	1986	20.1	11.5	17.8	11.9	12.8	11.3	12.0	10.2	12.5	11.5	3.1	0.0	**248.3**

Manitoba Production
1976 To 1990

Licence ***3607*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	10.0	25.0	**75.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	4.3	1.4	3.3	**14.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	39.6	12.0	27.8	**113.6**

Licence ***3608*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-22-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,849.0**
H2O	1990	0.7	0.7	0.6	1.2	0.7	0.7	0.7	0.7	0.7	0.8	0.8	2.8	**89.7**
OIL	1990	12.2	13.3	14.0	21.2	13.3	13.3	13.2	13.5	12.1	13.3	13.3	21.2	**1,609.4**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,487.0**
H2O	1989	1.0	0.4	1.5	0.8	0.9	0.7	1.2	0.5	0.7	1.3	0.7	0.7	**78.6**
OIL	1989	19.9	6.7	24.0	16.2	11.0	13.2	24.0	9.8	13.1	24.5	13.3	13.2	**1,435.5**
DAY	1988	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,123.0**
H2O	1988	0.6	1.3	1.1	1.1	0.7	2.6	1.4	0.9	0.7	1.8	1.3	0.7	**68.2**
OIL	1988	13.2	25.6	22.5	13.1	13.2	23.9	22.1	14.0	13.3	33.3	12.9	13.0	**1,246.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**761.0**
H2O	1987	1.4	1.6	0.8	1.8	1.3	1.3	1.4	0.8	1.7	0.8	1.3	1.2	**54.0**
OIL	1987	26.7	28.6	13.4	29.8	24.3	24.0	23.9	13.4	31.0	13.6	25.6	22.3	**1,026.5**
DAY	1986	29.0	28.0	31.0	30.0	31.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	1986	1.9	3.0	2.4	1.2	1.8	1.0	1.2	2.0	1.4	1.6	1.2	1.4	**38.6**
OIL	1986	46.0	51.1	33.7	40.3	47.7	35.8	28.7	31.3	25.8	31.5	23.0	25.1	**749.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	14.0	8.0	31.0	**59.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	4.3	5.4	5.9	**18.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.5	105.0	57.9	71.5	**329.9**

Licence ***3609*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	29.7	23.3	26.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**436.5**
H2O	1987	574.1	399.9	531.5	463.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,992.3**
DAY	1986	1.7	21.3	0.0	27.0	23.0	27.2	31.0	31.0	30.0	13.0	30.0	29.5	**337.6**
H2O	1986	28.4	348.5	0.0	565.0	314.7	354.2	688.5	696.0	570.5	277.1	540.6	598.0	**5,023.0**
OIL	1986	0.6	0.0	0.0	0.0	0.5	0.5	0.0	0.0	9.1	0.0	0.0	0.0	**42.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	31.0	14.0	0.0	**72.9**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	17.4	6.7	0.0	**41.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	11.1	2.3	0.0	**32.0**

Licence ***3610*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	113.5	125.3	273.3	179.0	147.3	222.2	236.1	50.1	287.5	440.7	341.8	393.6	**24,220.8**
WIN	1989	298.0	254.5	306.8	81.0	57.5	62.1	91.2	16.9	97.0	128.9	121.8	142.7	**21,410.4**
WIN	1988	428.1	314.8	1566.0	465.1	372.7	532.5	374.8	940.2	351.4	227.9	370.0	332.2	**19,752.0**
DAY	1987	29.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.0**
H2O	1987	2.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.9**
OIL	1987	18.2	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.0**
WIN	1987	0.0	0.0	1109.2	3327.5	3757.1	3290.4	331.4	299.9	328.9	397.1	356.6	278.2	**13,476.3**
DAY	1986	31.0	28.0	31.0	30.0	31.0	28.1	31.0	31.0	30.0	30.3	30.0	19.6	**467.0**
H2O	1986	16.8	10.4	10.1	11.8	10.1	1.5	10.6	6.5	6.9	6.8	4.1	3.3	**227.4**

Manitoba Production
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Licence ***3610*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	24.9	23.6	22.4	21.5	23.8	8.7	14.0	19.3	20.9	22.9	22.6	13.1	**388.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	29.4	30.5	30.0	26.0	**116.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	26.1	37.3	44.9	19.9	**128.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	59.1	34.2	30.9	25.2	**151.2**

Licence ***3611*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	23.0	28.0	5.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**835.1**
H2O	1990	2.5	2.7	0.3	5.6	13.1	4.5	3.6	2.6	3.8	4.1	3.1	2.8	**495.5**
OIL	1990	13.1	13.6	1.4	33.4	21.2	21.0	20.3	15.6	19.5	20.8	19.9	13.4	**1,024.8**
DAY	1989	8.0	5.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	10.0	31.0	**512.1**
H2O	1989	10.4	12.8	11.3	11.8	6.2	44.3	6.2	8.0	3.3	3.3	5.0	2.4	**446.8**
OIL	1989	8.3	8.6	12.5	12.6	11.3	13.4	5.9	19.8	17.1	22.8	19.7	10.3	**811.6**
DAY	1988	6.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.0	8.0	8.0	**394.1**
H2O	1988	5.5	6.0	7.3	7.6	11.7	7.5	5.3	6.1	5.7	6.4	10.0	7.6	**321.8**
OIL	1988	9.6	14.1	10.9	9.7	11.8	12.2	12.7	15.1	15.6	7.8	10.6	7.6	**649.3**
DAY	1987	7.8	7.0	7.8	7.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	2.0	**301.1**
H2O	1987	4.7	4.7	3.2	1.4	5.6	4.1	6.3	4.4	3.7	3.4	5.9	3.3	**235.1**
OIL	1987	17.2	11.9	8.6	15.0	17.5	12.3	12.6	16.5	14.4	12.6	9.2	1.5	**511.6**
DAY	1986	31.0	28.0	31.0	22.0	10.7	9.4	9.3	7.8	7.1	5.6	6.5	7.5	**213.0**
H2O	1986	25.6	12.5	20.0	10.5	12.6	4.3	3.0	2.0	8.9	3.8	5.4	9.8	**184.4**
OIL	1986	39.4	23.1	24.9	18.7	23.3	21.6	16.6	19.7	12.5	22.0	32.9	28.4	**362.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	19.3	**37.1**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.4	25.6	**66.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.6	38.6	**79.2**

Licence ***3612*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	24.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,882.1**
H2O	1990	5.3	2.3	16.1	29.2	19.0	19.8	15.1	14.5	13.8	14.7	13.0	14.0	**444.4**
OIL	1990	28.0	20.1	60.2	57.2	56.7	49.2	50.6	50.9	36.1	47.9	49.5	49.2	**2,658.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,525.1**
H2O	1989	1.5	1.7	2.6	4.0	5.5	4.0	6.8	9.6	8.7	8.3	8.3	8.2	**267.6**
OIL	1989	33.1	39.5	38.0	34.1	29.1	30.9	28.2	25.5	27.3	26.5	25.4	27.2	**2,102.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,160.1**
H2O	1988	2.6	3.3	4.8	5.0	4.4	3.8	4.5	4.6	4.4	5.6	6.6	6.8	**198.4**
OIL	1988	42.1	38.6	38.7	36.7	35.7	35.1	36.0	36.1	34.1	32.8	29.9	36.3	**1,737.7**
DAY	1987	31.0	28.0	8.7	0.0	24.0	24.0	28.0	25.0	30.0	28.0	30.0	31.0	**794.1**
H2O	1987	1.4	1.4	0.1	0.0	6.8	2.1	3.0	4.1	3.6	7.2	2.7	3.7	**142.0**
OIL	1987	36.0	31.7	9.6	0.0	56.9	33.5	51.0	33.7	59.4	36.9	48.8	46.2	**1,305.6**
DAY	1986	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.3	31.0	**506.4**
H2O	1986	4.9	3.0	4.0	4.8	5.5	2.7	3.8	2.8	4.2	3.3	1.2	3.1	**105.9**
OIL	1986	59.5	48.2	51.1	44.6	44.8	40.2	39.9	42.2	34.3	38.5	37.1	35.7	**861.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	29.7	31.0	29.5	31.0	**144.1**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	8.2	9.2	17.4	17.6	**62.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.6	79.1	66.2	46.8	42.1	**345.8**

Licence ***3613*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3613*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,909.5**
H2O	1990	12.2	10.8	12.5	9.6	8.7	7.1	8.2	7.3	7.0	4.7	4.5	4.2	**562.8**
OIL	1990	21.8	20.4	22.9	23.5	25.8	25.1	26.1	25.6	24.1	28.3	26.1	28.8	**2,178.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.5**
H2O	1989	10.5	6.3	9.4	7.3	6.8	8.7	13.7	12.9	12.7	14.2	12.9	13.8	**466.0**
OIL	1989	30.0	28.2	32.2	29.2	31.4	27.2	23.9	23.4	23.6	21.6	20.1	21.5	**1,879.6**
DAY	1988	31.0	29.0	31.0	22.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,179.5**
H2O	1988	4.7	4.6	5.2	8.3	6.2	7.7	7.8	7.5	5.2	5.9	5.9	6.5	**336.8**
OIL	1988	31.8	27.3	27.5	16.1	58.8	45.1	38.4	35.9	35.7	37.4	38.2	35.5	**1,567.3**
DAY	1987	31.0	28.0	9.0	24.5	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**822.5**
H2O	1987	7.2	3.0	1.0	10.5	28.2	4.1	5.6	4.6	9.1	11.7	6.9	4.8	**261.3**
OIL	1987	31.0	30.8	9.4	53.9	39.2	54.5	50.1	49.5	39.1	29.4	33.4	29.3	**1,139.6**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	13.0	31.0	**488.0**
H2O	1986	10.7	7.6	9.0	7.4	8.5	5.9	5.2	8.5	9.0	7.4	9.8	12.0	**164.6**
OIL	1986	42.0	37.7	40.7	36.6	37.0	35.1	36.3	34.1	30.5	27.9	13.8	31.4	**690.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	29.7	31.0	29.5	30.5	**144.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.9	10.8	11.0	13.6	9.3	**63.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.4	60.0	50.6	40.3	45.6	**286.9**

Licence ***3615*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	24.0	31.0	29.0	26.0	0.0	0.0	0.0	**984.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	94.5	89.8	74.5	50.0	0.0	0.0	0.0	**2,059.6**
OIL	1989	0.0	0.0	0.0	0.0	0.0	5.1	9.4	7.4	6.7	0.0	0.0	0.0	**1,075.3**
DAY	1988	25.0	21.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**874.0**
H2O	1988	31.9	41.9	44.3	41.5	44.7	36.1	52.4	0.0	0.0	0.0	0.0	0.0	**1,750.8**
OIL	1988	9.9	12.9	38.5	18.4	10.2	25.1	19.7	0.0	0.0	0.0	0.0	0.0	**1,046.7**
DAY	1987	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**681.0**
H2O	1987	68.8	67.2	76.3	56.8	61.0	57.2	45.4	80.7	49.3	43.7	43.6	60.6	**1,458.0**
OIL	1987	20.4	21.7	17.6	14.6	35.3	27.1	12.3	28.1	20.0	18.0	23.7	24.0	**912.0**
DAY	1986	31.0	28.0	28.0	5.0	6.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**320.0**
H2O	1986	31.8	35.6	20.3	13.7	36.5	54.7	85.0	107.0	56.9	88.0	90.6	86.1	**747.4**
OIL	1986	108.6	88.4	50.0	16.2	15.6	17.3	34.8	60.2	23.9	29.7	32.3	20.7	**649.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	9.0	18.0	**29.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	31.0	**41.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	41.6	105.4	**151.5**

Licence ***3616*** Well Name ***Cosens Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	6242.9	5310.3	5290.9	5259.0	6584.6	6685.4	6214.8	5517.3	5999.4	7869.6	7577.2	7677.7	**404,755.2**
WIN	1989	8181.7	7302.6	8290.1	6379.3	8492.4	7592.5	7675.5	7808.7	7869.4	8693.9	8178.6	7579.4	**328,526.1**
WIN	1988	7502.7	6882.8	7802.9	6274.7	7249.7	8244.8	8463.9	7318.4	7339.3	7606.5	7718.6	8144.3	**234,482.0**
WIN	1987	6571.3	6993.4	6095.2	4584.9	7448.5	7480.3	7926.5	8103.1	7960.5	8077.3	8129.9	8400.1	**143,933.4**
WIN	1986	0.0	0.0	3641.9	1933.2	1973.6	5117.6	7309.0	7745.8	6752.8	7593.9	7166.7	6927.9	**56,162.4**

Licence ***3618*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***3618*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	30.0	29.0	30.0	10.0	30.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	**266.0**
H2O	1988	3.8	3.4	3.7	1.3	3.4	1.0	1.2	1.0	1.1	0.0	0.0	0.0	**81.4**
OIL	1988	15.4	16.1	16.0	6.9	16.5	4.4	4.3	4.8	4.8	0.0	0.0	0.0	**129.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	26.0	**30.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	32.9	**61.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	**39.9**

Licence ***3619*** Well Name ***Tundra Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1113.8	958.5	1026.3	953.0	1004.0	1114.0	1175.0	978.0	962.0	1208.0	1021.0	1001.0	**33,239.9**
WIN	1989	1233.0	947.8	1203.0	1055.0	1154.5	1078.6	1149.6	0.0	1127.7	1132.8	1073.2	1108.6	**20,725.3**
WIN	1988	0.0	0.0	0.0	0.0	0.0	1166.3	1186.3	1190.0	1183.0	1231.9	1231.0	1273.0	**8,461.5**

Licence ***3620*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,489.0**
H2O	1990	16.4	11.7	13.7	12.7	13.9	9.9	8.7	6.4	9.1	8.0	8.9	9.3	**939.6**
OIL	1990	34.6	28.1	35.9	30.3	31.3	27.4	29.1	30.3	22.6	26.7	28.1	26.8	**3,188.2**
DAY	1989	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,125.0**
H2O	1989	13.2	10.0	10.6	5.2	9.4	7.6	15.5	19.7	12.5	10.7	12.7	14.4	**810.9**
OIL	1989	36.2	33.4	37.4	32.6	30.2	36.6	36.9	37.9	38.3	37.5	29.0	34.6	**2,837.0**
DAY	1988	15.0	18.0	15.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	14.0	16.0	**775.0**
H2O	1988	0.9	0.0	0.0	0.0	13.1	10.9	10.8	11.5	8.1	11.1	3.2	14.9	**669.4**
OIL	1988	26.7	56.7	43.6	47.1	44.8	43.8	36.4	38.3	36.5	35.8	37.1	41.3	**2,416.4**
DAY	1987	29.0	28.0	31.0	30.0	31.0	15.0	16.0	16.0	15.0	16.0	13.0	16.0	**588.0**
H2O	1987	25.6	4.4	2.5	19.2	78.6	0.0	0.0	0.0	0.0	0.0	1.4	2.1	**584.9**
OIL	1987	88.2	104.6	123.1	64.8	5.6	60.3	47.7	41.8	53.5	46.6	20.3	32.5	**1,928.3**
DAY	1986	31.0	28.0	28.0	0.0	14.0	9.0	6.0	9.0	1.0	23.0	30.0	31.0	**332.0**
H2O	1986	23.8	27.5	27.3	0.0	9.3	4.7	3.1	6.3	1.9	16.4	19.0	29.5	**451.1**
OIL	1986	82.8	82.9	67.6	0.0	34.4	16.8	10.0	28.3	0.0	33.1	79.1	95.1	**1,239.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	31.0	30.0	30.0	**122.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	59.4	81.7	60.4	20.0	**282.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	231.0	204.1	143.8	113.7	**709.2**

Licence ***3621*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**1,872.0**
H2O	1990	13.2	11.7	11.7	8.1	8.9	9.5	8.2	8.9	13.7	12.0	13.3	14.0	**1,014.7**
OIL	1990	19.7	16.2	20.8	14.7	15.2	14.5	15.4	14.6	11.3	13.3	14.1	13.4	**2,173.3**
DAY	1989	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,510.0**
H2O	1989	10.5	8.0	8.0	4.7	8.5	6.7	9.3	11.8	7.5	8.0	7.6	8.7	**881.5**
OIL	1989	24.4	22.6	23.9	21.0	19.4	18.3	15.5	15.9	10.7	14.9	11.1	13.2	**1,990.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	16.0	**1,160.0**
H2O	1988	0.0	0.0	0.0	6.6	4.9	2.8	2.8	3.0	4.3	5.8	1.7	11.9	**782.2**
OIL	1988	16.3	16.4	15.8	21.9	22.0	20.1	17.0	18.1	19.6	18.8	19.5	27.8	**1,779.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**813.0**
H2O	1987	36.3	29.6	1.0	1.0	1.0	1.0	0.0	0.0	4.8	4.1	3.7	0.0	**738.4**

Manitoba Production
1976 To 1990

Licence ***3621*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	41.9	49.4	36.2	34.4	39.9	28.4	23.2	20.5	16.1	14.0	14.4	18.5	**1,545.9**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**448.0**
H2O	1986	30.1	28.5	29.3	22.8	26.6	11.5	17.6	40.8	37.3	32.2	23.8	28.3	**655.9**
OIL	1986	110.2	104.6	116.2	93.0	80.2	85.5	73.6	57.8	58.4	55.7	52.6	36.0	**1,209.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	12.0	6.0	29.0	31.0	**83.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.7	154.3	53.0	25.2	22.9	**327.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	7.5	0.0	174.9	100.1	**285.2**

Licence ***3622*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	**125.0**
H2O	1986	143.7	119.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.6	0.0	0.0	**893.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	20.0	30.0	**54.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	263.3	155.2	**429.1**

Licence ***3623*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	**797.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.5	0.0	0.0	**13,327.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	**217.8**
DAY	1989	23.0	28.0	31.0	30.0	26.0	29.0	27.0	31.0	30.0	31.0	30.0	18.0	**787.0**
H2O	1989	68.1	50.4	84.8	82.3	618.6	690.4	660.0	739.9	751.4	790.9	732.0	429.8	**13,029.9**
OIL	1989	4.0	3.2	5.5	5.2	2.2	3.2	3.0	3.6	3.2	3.3	3.0	1.7	**216.3**
DAY	1988	12.0	13.0	15.0	27.0	31.0	19.0	22.0	30.0	25.0	15.0	14.0	27.0	**453.0**
H2O	1988	275.2	344.7	358.0	578.3	588.7	399.8	596.1	52.0	71.4	49.3	37.9	78.6	**7,331.3**
OIL	1988	3.5	3.9	4.5	9.5	12.0	7.2	9.3	3.9	5.1	3.0	2.6	4.8	**175.2**
DAY	1987	4.0	2.0	3.0	9.0	14.0	19.0	16.0	14.0	15.0	12.0	15.0	20.0	**203.0**
H2O	1987	2.2	0.0	0.0	187.4	308.5	408.1	351.9	312.1	335.6	260.2	342.7	460.7	**3,901.3**
OIL	1987	0.4	0.7	0.4	13.6	22.3	6.0	7.4	2.8	2.8	2.1	3.1	3.7	**105.9**
DAY	1986	9.0	0.0	3.0	0.0	3.0	3.0	7.0	1.0	5.0	3.0	6.0	1.0	**60.0**
H2O	1986	172.7	0.0	47.0	0.0	68.1	66.5	180.8	4.5	0.0	0.2	80.5	5.1	**931.9**
OIL	1986	1.8	0.0	4.3	0.0	1.9	2.4	2.8	0.1	5.1	2.8	3.1	2.3	**40.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	12.0	**19.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.5	211.0	**306.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	4.6	3.2	**14.0**

Licence ***3624*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	8.0	0.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,687.0**
H2O	1990	31.6	27.9	31.0	17.6	1.2	0.0	7.2	10.1	11.6	14.0	17.6	27.0	**1,174.8**
OIL	1990	15.9	12.9	15.5	30.4	3.9	0.0	16.6	18.5	18.9	19.2	22.9	26.1	**1,071.8**
DAY	1989	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,379.0**
H2O	1989	4.1	3.3	3.8	8.5	4.8	7.1	24.8	23.7	24.0	32.6	29.3	31.1	**978.0**
OIL	1989	9.1	8.1	9.1	11.1	8.1	14.8	18.4	18.5	16.6	16.8	14.9	15.4	**871.0**
DAY	1988	31.0	29.0	30.0	30.0	8.0	15.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,025.0**
H2O	1988	3.3	3.6	10.0	2.8	0.7	1.4	3.6	3.3	3.8	4.6	3.6	4.0	**780.9**
OIL	1988	12.2	11.6	12.0	13.2	3.9	7.4	11.4	9.7	10.2	10.3	9.4	9.4	**710.1**

Manitoba Production
1976 To 1990

Licence ***3624*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	15.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**700.0**
H2O	1987	31.0	27.6	31.1	38.3	38.8	11.7	11.9	11.7	3.0	3.1	3.0	3.2	**736.2**
OIL	1987	18.9	19.5	22.1	2.9	12.9	12.4	11.2	11.7	11.1	11.2	12.0	11.4	**589.4**
DAY	1986	0.0	25.0	10.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**352.0**
H2O	1986	0.0	57.4	13.9	55.7	42.2	29.7	41.7	34.9	25.7	28.7	28.3	30.5	**521.8**
OIL	1986	0.0	45.1	14.7	42.5	31.9	33.0	25.4	22.3	27.2	22.5	19.8	18.4	**432.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	25.0	14.0	**45.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	54.7	31.7	**133.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.8	56.5	16.0	**129.3**

Licence ***3625*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	8.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,814.0**
H2O	1990	42.2	36.9	27.5	27.9	1.9	9.6	13.6	16.5	10.0	12.1	15.0	22.9	**3,440.4**
OIL	1990	59.6	47.9	58.4	67.6	8.7	35.3	43.5	42.1	51.8	53.7	62.9	70.9	**4,306.8**
DAY	1989	31.0	28.0	31.0	30.0	14.0	26.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	1989	49.4	39.6	49.0	47.6	19.1	34.4	48.2	41.7	43.6	43.4	38.7	41.1	**3,204.3**
OIL	1989	40.8	36.2	52.8	49.6	25.4	56.5	64.1	58.3	63.4	63.4	55.4	57.4	**3,704.4**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,137.0**
H2O	1988	49.8	53.9	50.2	37.5	35.4	39.7	43.3	45.5	45.7	54.8	43.3	48.1	**2,708.5**
OIL	1988	48.9	46.4	48.2	46.1	54.0	53.7	51.5	48.6	46.0	46.1	42.2	41.8	**3,081.1**
DAY	1987	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**772.0**
H2O	1987	63.3	64.1	74.8	75.0	29.1	51.5	55.0	49.5	47.7	49.2	47.5	44.4	**2,161.3**
OIL	1987	47.3	67.3	79.0	60.0	25.8	64.0	60.2	58.1	55.5	56.2	59.5	49.0	**2,507.6**
DAY	1986	27.0	20.0	24.0	21.0	31.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	**409.0**
H2O	1986	163.1	107.9	102.6	97.6	107.0	86.2	93.9	89.0	74.1	77.7	72.3	106.0	**1,510.2**
OIL	1986	153.0	157.6	161.9	124.1	131.5	123.1	106.8	100.6	96.9	94.3	91.2	60.2	**1,825.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	29.0	16.0	**76.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.6	118.6	75.6	**332.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	142.8	143.7	90.2	**424.5**

Licence ***3626*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2393.0	2234.0	2340.3	2255.5	2538.0	2328.0	2344.0	2167.0	2146.0	2245.1	2368.8	2404.0	**56,358.7**
WIN	1989	865.4	798.6	899.3	570.0	1830.0	1219.0	1970.0	1745.0	1741.0	2098.0	2195.0	2316.0	**28,595.0**
WIN	1988	1140.6	474.7	1094.5	588.3	518.3	597.9	867.7	746.4	782.2	879.8	871.9	829.3	**10,347.7**
DAY	1987	23.0	28.0	19.0	15.0	31.0	29.0	30.0	31.0	30.0	21.0	0.0	0.0	**561.0**
H2O	1987	232.3	182.0	123.5	93.2	269.1	132.8	255.6	300.5	366.6	266.7	0.0	0.0	**4,724.9**
OIL	1987	28.8	19.6	12.7	8.6	22.5	15.6	21.6	18.2	17.3	15.7	0.0	0.0	**710.7**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	956.1	**956.1**
DAY	1986	29.0	25.0	27.0	10.0	0.0	20.0	24.0	31.0	30.0	25.0	0.0	0.0	**304.0**
H2O	1986	234.9	218.5	266.3	99.0	0.0	123.0	168.0	334.8	324.0	270.0	0.0	0.0	**2,502.6**
OIL	1986	52.2	42.1	50.4	19.0	0.0	26.0	32.4	40.3	39.0	32.5	0.0	0.0	**530.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	10.0	24.0	29.0	**83.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	57.4	158.6	247.2	**464.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	40.3	66.5	67.0	**196.2**

Licence ***3627*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***3627*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	26.0	24.0	29.0	29.0	30.0	30.0	29.0	30.0	29.0	29.0	**1,359.0**
H2O	1990	3.9	3.5	3.2	3.3	5.2	3.5	7.9	4.2	4.1	7.3	6.2	0.5	**688.9**
OIL	1990	15.5	13.5	11.8	11.7	19.3	13.0	10.6	14.8	12.3	8.7	9.3	12.8	**1,202.9**
DAY	1989	0.0	0.0	0.0	4.0	30.0	28.0	29.0	29.0	29.0	29.0	29.0	30.0	**1,017.0**
H2O	1989	0.0	0.0	0.0	5.0	9.1	9.8	8.5	7.6	7.1	5.2	6.5	1.2	**636.1**
OIL	1989	0.0	0.0	0.0	10.4	30.0	17.5	14.7	15.3	13.1	16.5	12.1	17.6	**1,049.6**
DAY	1988	30.0	27.0	31.0	29.0	18.0	29.0	31.0	31.0	30.0	31.0	25.0	9.0	**780.0**
H2O	1988	8.9	7.9	9.4	8.5	6.9	1.8	2.4	6.8	6.2	6.6	2.3	0.1	**576.1**
OIL	1988	17.2	15.1	16.0	14.3	13.9	22.2	20.1	15.1	14.7	14.6	16.7	6.2	**902.4**
DAY	1987	22.0	19.0	15.0	11.0	23.0	16.0	22.0	19.0	24.0	27.0	26.0	31.0	**459.0**
H2O	1987	82.4	17.3	23.4	3.5	15.9	8.5	15.1	12.6	11.9	11.3	9.8	8.4	**508.3**
OIL	1987	29.1	35.6	16.7	19.6	29.4	22.4	24.7	18.7	18.5	18.6	16.7	19.3	**716.3**
DAY	1986	31.0	28.0	19.0	0.0	6.0	16.0	5.0	14.0	8.0	15.0	25.0	12.0	**204.0**
H2O	1986	43.0	22.1	8.1	0.0	34.0	23.6	5.9	12.9	0.0	19.2	27.9	8.9	**288.2**
OIL	1986	79.0	62.7	22.2	0.0	20.0	50.8	19.4	33.3	5.2	15.1	78.0	24.2	**447.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	3.0	21.0	**25.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	0.0	44.8	22.9	**82.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	**37.1**

Licence ***3628*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	471.6	578.3	583.5	492.2	566.3	669.7	585.4	504.4	704.2	853.9	745.9	856.7	**27,868.4**
WIN	1989	660.8	685.6	706.7	584.9	578.4	537.0	476.1	553.3	215.8	590.6	525.7	68.0	**20,256.3**
WIN	1988	581.8	665.0	564.7	553.0	583.7	601.0	610.2	475.1	577.0	636.1	451.1	242.8	**14,073.4**
DAY	1987	31.0	28.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	1987	3.2	4.8	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.9**
OIL	1987	193.9	155.6	192.3	133.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,887.5**
WIN	1987	0.0	0.0	0.0	0.0	0.0	1034.5	1241.2	1441.7	1277.4	1467.6	909.4	160.1	**7,531.9**
DAY	1986	22.0	28.0	18.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	30.0	**337.0**
H2O	1986	27.5	23.2	20.7	0.0	0.0	0.0	0.0	30.1	31.4	17.6	3.1	1.6	**293.3**
OIL	1986	295.6	291.8	172.6	0.0	0.0	0.0	0.0	312.2	258.8	218.4	176.9	177.7	**3,211.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	27.0	31.0	30.0	26.0	**119.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	25.6	43.4	35.7	30.1	**138.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	323.9	332.6	298.6	289.8	**1,307.9**

Licence ***3629*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 D*** Field Code ***3*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	4.0	0.0	0.0	0.0	**6.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4	73.6	0.0	0.0	0.0	**101.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	0.0	0.0	**6.7**

UWI ***100.13-04-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,781.0**
H2O	1990	38.7	36.2	48.5	45.9	43.6	46.4	47.8	89.9	85.2	132.7	85.0	78.0	**4,343.3**
OIL	1990	26.9	26.7	24.5	23.5	24.0	26.8	24.5	25.7	25.9	27.8	26.8	27.4	**3,841.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	1989	48.2	40.6	36.4	44.2	40.2	35.0	41.3	33.0	35.4	37.7	29.5	31.9	**3,565.4**
OIL	1989	29.6	23.7	37.1	55.1	50.3	37.5	43.4	50.2	48.2	49.9	37.1	29.3	**3,531.2**

Manitoba Production
1976 To 1990

Licence ***3629*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-04-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	31.0	9.0	30.0	31.0	30.0	31.0	30.0	25.0	**1,051.0**
H2O	1988	91.3	65.2	64.4	72.0	69.5	18.1	64.0	82.1	75.6	67.9	62.2	47.9	**3,112.0**
OIL	1988	41.8	43.8	41.5	42.9	35.4	11.3	38.3	32.0	33.6	41.2	33.7	24.8	**3,039.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**713.0**
H2O	1987	83.7	130.2	88.3	82.9	74.2	95.9	96.3	89.4	59.6	100.0	85.8	82.5	**2,331.8**
OIL	1987	73.4	56.0	65.4	63.6	63.2	44.6	43.1	40.3	59.0	35.4	44.7	47.0	**2,619.5**
DAY	1986	25.0	28.0	18.0	0.0	0.0	7.0	31.0	31.0	30.0	31.0	28.0	31.0	**348.0**
H2O	1986	129.3	129.8	62.7	0.0	0.0	45.5	123.6	107.7	104.0	78.5	51.8	26.4	**1,263.0**
OIL	1986	191.4	185.4	113.7	0.0	0.0	46.1	115.5	98.3	84.5	107.1	108.5	127.6	**1,983.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	28.0	25.0	**88.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	124.1	152.4	118.8	**403.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.3	310.3	237.5	206.6	**805.7**

Licence ***3630*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	131.6	167.0	128.6	187.5	180.7	229.6	232.6	151.9	241.6	253.1	202.9	207.4	**9,695.7**
WIN	1989	0.0	142.1	298.0	302.7	210.4	254.6	117.7	167.5	147.4	166.2	154.5	16.6	**7,381.2**
WIN	1988	0.0	49.5	299.3	244.6	202.7	159.0	247.0	68.3	204.3	178.9	178.3	14.0	**5,403.5**
DAY	1987	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201.0**
H2O	1987	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
OIL	1987	0.0	0.0	0.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.5**
WIN	1987	0.0	0.0	0.0	0.0	0.0	452.1	769.1	687.2	879.9	417.4	298.2	53.7	**3,557.6**
DAY	1986	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.0**
H2O	1986	5.5	2.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
OIL	1986	44.0	39.7	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	30.0	31.0	**123.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	10.4	9.1	5.9	**37.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	107.7	59.1	48.2	50.0	**274.5**

Licence ***3631*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,359.0**
H2O	1990	1.4	0.3	0.4	0.3	0.2	0.3	0.4	0.4	0.2	0.6	0.2	0.2	**455.9**
OIL	1990	18.2	16.6	20.2	18.1	17.9	20.2	28.3	14.1	11.8	16.7	13.2	16.4	**1,348.2**
DAY	1989	10.0	8.0	8.0	8.0	3.0	4.0	12.0	5.0	8.0	6.0	17.0	29.0	**997.0**
H2O	1989	3.1	2.4	2.6	2.3	0.8	1.2	0.9	1.4	3.0	1.9	2.8	1.5	**451.0**
OIL	1989	12.3	9.7	10.3	9.3	2.9	4.7	11.5	5.7	11.4	8.0	11.6	17.9	**1,136.5**
DAY	1988	31.0	29.0	21.0	19.0	31.0	25.0	31.0	31.0	22.0	11.0	10.0	8.0	**879.0**
H2O	1988	9.4	8.2	5.2	4.5	5.1	5.1	4.4	4.1	2.6	3.5	3.1	2.7	**427.1**
OIL	1988	27.4	23.3	2.1	28.8	18.4	16.0	17.3	16.2	10.3	13.9	12.2	10.8	**1,021.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**610.0**
H2O	1987	14.2	12.3	11.6	10.9	11.2	10.2	10.6	10.6	9.7	9.2	9.2	9.2	**369.2**
OIL	1987	41.1	35.5	34.0	32.2	31.8	28.4	30.9	31.2	27.9	25.8	25.9	25.9	**824.5**
DAY	1986	8.0	27.0	19.0	0.0	0.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**245.0**
H2O	1986	93.4	26.3	10.6	0.0	0.0	8.7	22.4	17.5	17.2	16.0	15.0	13.2	**240.3**
OIL	1986	0.0	83.6	42.0	0.0	0.0	25.8	63.0	56.8	49.4	45.3	42.7	45.3	**453.9**

Licence ***3632*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3632*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,769.0**
H2O	1990	14.1	12.2	13.8	8.8	3.7	6.3	6.8	8.1	6.6	8.0	10.0	15.3	**1,318.2**
OIL	1990	9.8	7.8	9.6	7.0	5.6	7.7	7.2	6.8	6.7	6.9	8.2	9.3	**613.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,404.0**
H2O	1989	2.9	2.3	2.7	2.6	1.2	6.1	6.9	6.5	6.8	6.9	12.9	13.7	**1,204.5**
OIL	1989	2.9	2.6	2.9	2.7	1.5	5.0	5.5	5.4	5.0	5.0	9.2	9.4	**521.2**
DAY	1988	29.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,039.0**
H2O	1988	28.6	20.4	22.2	18.2	11.3	1.1	1.3	1.4	1.3	3.3	2.5	2.9	**1,133.0**
OIL	1988	23.2	6.6	7.2	5.7	4.5	1.9	1.8	1.7	1.6	3.2	3.0	2.9	**464.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**680.0**
H2O	1987	62.4	54.0	71.8	64.3	37.1	17.8	18.9	19.4	22.4	27.8	21.5	21.2	**1,018.5**
OIL	1987	21.9	21.2	24.3	24.2	9.6	7.1	6.2	5.9	16.6	18.8	16.2	16.9	**400.8**
DAY	1986	31.0	28.0	20.0	0.0	0.0	15.0	18.0	13.0	30.0	31.0	21.0	31.0	**315.0**
H2O	1986	56.8	41.3	26.0	0.0	0.0	31.1	38.8	35.7	36.1	34.9	46.0	65.8	**579.9**
OIL	1986	17.4	14.0	10.0	0.0	0.0	11.4	13.7	9.1	11.0	10.7	17.1	21.7	**211.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	26.0	4.0	30.0	**77.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.3	64.5	4.1	15.5	**167.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.3	13.4	11.9	13.2	**75.8**

Licence ***3633*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	8.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	1990	21.1	18.3	20.7	21.0	1.4	8.1	10.2	12.1	10.0	11.9	15.0	22.9	**2,432.3**
OIL	1990	19.9	15.9	19.5	22.7	2.9	13.4	14.6	13.9	13.7	6.9	8.2	9.3	**1,224.1**
DAY	1989	31.0	28.0	31.0	30.0	10.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	1989	4.1	3.3	3.8	3.7	1.0	1.4	3.5	19.6	20.3	21.7	19.4	20.5	**2,259.6**
OIL	1989	13.5	12.0	13.6	12.8	4.7	7.8	18.4	22.3	20.4	21.2	18.6	19.3	**1,063.2**
DAY	1988	31.0	28.0	30.0	30.0	7.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,143.0**
H2O	1988	34.3	27.2	30.4	30.4	6.3	0.0	35.8	41.8	3.8	4.6	3.6	4.0	**2,137.3**
OIL	1988	21.8	19.6	21.8	10.5	2.7	0.0	11.9	12.4	15.2	15.4	14.0	13.9	**878.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**836.0**
H2O	1987	68.0	58.9	42.7	38.0	49.1	184.8	39.7	42.2	41.4	44.5	40.2	38.4	**1,915.1**
OIL	1987	19.2	18.5	18.3	18.1	16.1	0.0	18.0	17.8	18.1	17.6	17.9	24.0	**719.4**
DAY	1986	30.0	27.0	27.0	27.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**471.0**
H2O	1986	116.3	85.9	73.7	81.1	67.9	57.3	72.1	95.3	78.7	78.7	70.9	71.8	**1,227.2**
OIL	1986	53.3	43.5	42.1	33.4	19.7	16.8	20.4	19.5	19.2	19.3	21.2	18.9	**515.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	25.0	29.0	31.0	**119.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	7.9	119.4	108.1	35.8	**277.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	12.8	48.3	58.2	57.4	**188.5**

Licence ***3634*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,855.0**
H2O	1990	494.5	549.4	841.0	876.5	871.5	736.0	773.5	952.0	1100.5	1154.0	1140.0	1178.0	**17,338.5**
OIL	1990	149.6	81.3	110.6	109.3	125.8	195.8	106.1	179.4	108.1	106.0	111.4	103.2	**11,615.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,491.0**
H2O	1989	342.9	337.5	467.9	456.9	474.2	442.5	0.0	462.7	450.0	465.8	456.8	490.8	**6,671.6**
OIL	1989	199.5	178.2	211.4	185.4	190.0	178.0	183.0	178.7	166.9	163.2	157.4	164.7	**10,129.3**
DAY	1988	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	30.0	27.0	31.0	**1,126.0**

Manitoba Production
1976 To 1990

Licence ***3634*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	69.9	66.7	82.6	60.4	76.6	66.7	101.7	79.5	85.8	329.6	303.0	347.4	**1,823.6**
OIL	1988	144.7	163.4	157.6	176.9	169.1	171.4	143.2	167.0	97.4	207.6	177.8	200.9	**7,972.9**
DAY	1987	31.0	28.0	31.0	30.0	25.0	28.0	28.0	30.0	27.0	30.0	24.0	27.0	**775.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	29.4	39.6	65.2	**153.7**
OIL	1987	250.8	224.5	235.4	236.8	197.7	219.2	219.0	234.9	192.5	198.8	135.8	143.3	**5,995.9**
DAY	1986	31.0	24.0	13.0	21.0	24.0	27.0	30.0	30.0	30.0	31.0	29.0	31.0	**436.0**
OIL	1986	250.0	153.7	95.5	183.9	85.6	234.6	203.9	266.4	250.1	267.5	246.4	246.3	**3,507.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	29.0	29.0	31.0	**115.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.8	264.2	225.7	208.6	**1,023.3**

Licence ***3636*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	9.0	0.0	0.0	0.0	**14.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3	142.3	0.0	0.0	0.0	**216.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.3	0.0	0.0	0.0	**2.3**

UWI ***100.13-33-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	52.2	70.3	54.7	73.2	66.3	103.3	16.8	1.8	55.9	67.9	0.0	0.0	**8,242.4**
WIN	1989	114.5	82.4	82.4	41.5	39.8	43.6	58.0	78.7	64.6	56.0	52.2	77.4	**7,680.0**
WIN	1988	271.2	178.6	142.2	103.4	218.2	217.6	108.0	301.8	136.0	99.3	138.0	135.9	**6,888.9**
DAY	1987	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.0**
H2O	1987	167.8	102.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,177.3**
WIN	1987	0.0	0.0	1114.2	859.9	341.2	227.8	367.1	281.1	371.8	645.1	316.4	314.1	**4,838.7**
DAY	1986	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	30.0	**441.0**
H2O	1986	561.8	297.7	220.2	137.7	159.8	205.6	277.2	152.5	78.8	115.6	119.3	164.1	**3,906.7**
OIL	1986	122.6	147.0	50.7	92.3	77.6	34.5	14.2	26.6	1.2	1.7	4.2	2.6	**709.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	30.0	**87.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.2	628.3	497.9	**1,416.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.8	7.2	19.0	**134.0**

Licence ***3637*** Well Name ***East Plains et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	26.0	28.0	10.0	0.0	0.0	1.0	22.0	1.0	0.0	2.0	0.0	0.0	**148.0**
H2O	1986	36.6	31.5	11.3	0.0	0.0	0.0	51.4	0.9	0.0	0.0	0.0	0.0	**364.8**
OIL	1986	35.3	22.4	4.9	0.0	0.0	0.2	19.9	0.0	0.0	4.7	0.0	0.0	**171.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	18.0	30.0	6.0	**58.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.5	91.7	66.1	8.8	**233.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	32.0	8.7	**84.3**

Licence ***3638*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	23.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	1986	325.3	435.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.9**
OIL	1986	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	7.0	30.0	9.0	**53.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	56.5	377.0	99.4	**568.2**

Manitoba Production
1976 To 1990

Licence ***3639*** Well Name ***Waskada Unit No. 14 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	7.0	29.0	28.0	31.0	30.0	25.0	31.0	12.0	31.0	30.0	11.0	**1,255.7**
H2O	1990	0.0	52.3	195.6	102.4	51.3	99.2	66.2	117.6	30.9	52.4	43.1	17.1	**2,874.6**
OIL	1990	0.0	10.0	29.1	21.2	30.1	45.3	35.5	17.8	6.3	1.5	5.0	0.0	**607.8**
DAY	1988	31.0	29.0	9.0	26.0	31.0	30.0	31.0	24.0	30.0	27.0	0.0	0.0	**990.7**
H2O	1988	88.5	83.2	38.0	77.1	95.5	70.0	58.6	81.3	85.3	57.1	0.0	0.0	**2,046.5**
OIL	1988	4.3	2.6	5.4	7.9	6.3	3.4	8.3	6.3	7.7	9.8	0.0	0.0	**406.0**
DAY	1987	28.0	20.2	31.0	30.0	31.0	30.0	14.0	31.0	30.0	23.0	30.0	31.0	**722.7**
H2O	1987	33.6	47.4	82.1	88.6	53.6	48.8	14.2	48.3	47.5	59.7	63.0	96.8	**1,311.9**
OIL	1987	3.3	48.0	23.6	7.5	20.7	19.6	5.4	30.2	26.1	6.4	6.5	4.6	**344.0**
DAY	1986	31.0	28.0	31.0	30.0	30.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**393.5**
H2O	1986	61.2	57.8	52.3	48.9	52.3	40.2	35.4	39.3	36.3	44.2	33.3	42.8	**628.3**
OIL	1986	25.8	9.6	12.6	10.8	9.6	7.7	8.4	14.6	10.5	4.7	8.6	6.5	**142.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	27.8	**29.7**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	79.7	**84.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	11.2	**12.7**

Licence ***3640*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	14.0	28.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.2**
H2O	1989	95.2	128.4	124.1	84.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.7**
OIL	1989	4.5	7.2	5.7	11.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.9**
DAY	1988	31.0	19.0	31.0	30.0	31.0	27.0	23.0	18.0	30.0	21.0	0.0	0.0	**833.2**
H2O	1988	112.2	86.0	93.7	77.2	84.9	53.6	40.0	136.5	310.7	112.9	0.0	0.0	**2,261.8**
OIL	1988	8.1	6.6	6.8	10.8	13.7	11.4	13.0	7.3	5.5	2.7	0.0	0.0	**497.2**
DAY	1987	15.4	16.4	31.0	30.0	31.0	30.0	31.0	21.0	27.0	31.0	30.0	31.0	**572.2**
H2O	1987	6.2	82.9	190.1	89.0	100.6	106.2	94.1	59.8	48.0	108.0	102.0	77.3	**1,154.1**
OIL	1987	3.8	79.3	79.6	34.6	10.4	19.3	6.8	21.3	47.5	12.9	4.5	14.0	**411.3**
DAY	1986	30.3	22.5	15.5	15.0	31.0	14.9	15.5	15.5	15.0	15.0	1.4	15.5	**247.4**
H2O	1986	10.1	5.3	4.2	0.0	28.0	2.9	6.2	9.8	2.7	3.6	0.1	3.5	**89.9**
OIL	1986	4.7	6.2	8.5	10.8	8.9	9.2	5.6	2.3	3.4	4.3	0.3	3.1	**77.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	28.8	**40.3**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	9.1	**13.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	5.5	**10.0**

Licence ***3641*** Well Name ***Waskada Unit No. 14 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	270.6	447.2	358.5	227.5	232.8	341.0	105.4	312.1	446.7	668.2	475.9	534.7	**17,731.5**
WIN	1989	266.3	116.3	229.4	296.3	244.1	155.1	146.4	16.7	0.0	301.0	298.8	401.5	**13,310.9**
DAY	1988	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616.0**
H2O	1988	10.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.7**
OIL	1988	22.6	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.7**
WIN	1988	0.0	62.8	1474.5	855.6	1196.3	1316.2	1261.7	1274.2	1219.4	1075.4	649.9	453.0	**10,839.0**
DAY	1987	15.4	15.5	31.0	30.0	31.0	30.0	31.0	13.0	30.0	31.0	30.0	17.0	**600.0**
H2O	1987	4.6	9.6	27.9	16.6	12.0	14.8	5.2	7.9	7.5	9.0	8.4	14.9	**236.3**
OIL	1987	11.0	74.9	50.7	28.4	22.5	17.9	15.2	14.3	24.9	22.1	15.7	15.8	**577.2**
DAY	1986	11.8	11.2	15.5	15.0	15.5	14.9	15.5	15.5	15.0	31.0	14.9	15.5	**295.1**
H2O	1986	2.5	6.1	10.2	6.0	6.4	1.9	4.7	4.8	2.5	6.4	2.2	2.4	**97.9**
OIL	1986	7.0	14.5	18.1	16.0	16.8	11.5	11.9	10.7	10.0	22.5	9.3	8.1	**263.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	29.8	**103.8**

Manitoba Production
1976 To 1990

Licence ***3641*** Well Name ***Waskada Unit No. 14 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	6.8	12.1	12.7	**41.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	39.0	24.0	11.5	**107.4**

Licence ***3642*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	31.0	29.0	28.0	29.0	31.0	30.0	26.0	30.0	0.0	0.0	**785.0**
H2O	1988	0.0	0.0	20.1	12.8	13.9	15.1	11.9	11.4	9.4	11.0	0.0	0.0	**334.1**
OIL	1988	0.0	0.0	17.1	10.9	11.9	5.9	4.7	4.8	3.8	5.3	0.0	0.0	**721.0**
DAY	1987	0.0	0.0	0.0	7.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	27.0	**551.0**
H2O	1987	0.0	0.0	0.0	11.9	18.2	12.4	12.1	10.1	11.1	1.0	25.6	12.2	**228.5**
OIL	1987	0.0	0.0	0.0	7.1	23.8	18.6	18.5	14.6	13.9	15.9	19.3	8.4	**656.6**
DAY	1986	17.0	19.0	13.0	13.0	15.0	30.0	30.0	31.0	30.0	31.0	22.0	0.0	**305.0**
H2O	1986	6.4	4.4	2.6	4.2	15.5	13.4	9.8	8.6	8.8	7.6	6.6	0.0	**113.9**
OIL	1986	52.9	34.0	15.7	24.9	25.0	37.8	25.3	22.2	22.0	16.0	13.2	0.0	**516.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	18.0	14.0	9.0	**54.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	8.2	6.3	4.2	**26.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	62.4	47.5	31.7	**227.5**

Licence ***3643*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	24.0	29.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**1,211.0**
H2O	1990	200.6	150.0	170.7	167.3	180.0	161.3	143.9	175.0	186.1	156.7	164.0	168.2	**8,025.9**
OIL	1990	22.5	15.6	19.1	18.5	23.4	23.0	21.2	26.0	29.6	27.3	27.0	25.3	**1,209.0**
DAY	1989	0.0	5.0	0.0	0.0	26.0	26.0	31.0	29.0	27.0	26.0	27.0	31.0	**859.0**
H2O	1989	0.0	7.4	0.0	0.0	226.5	172.2	184.6	152.5	161.7	163.9	184.2	234.2	**6,002.1**
OIL	1989	0.0	1.2	0.0	0.0	43.2	25.7	25.1	22.8	21.3	22.3	19.5	24.8	**930.5**
DAY	1988	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**631.0**
H2O	1988	104.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**4,514.9**
OIL	1988	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**724.6**
DAY	1987	31.0	10.0	0.0	0.0	17.0	26.0	28.0	28.0	10.0	6.0	30.0	29.0	**610.0**
H2O	1987	156.4	99.0	0.0	0.0	194.0	231.8	253.2	175.0	52.0	54.1	123.2	136.5	**4,409.6**
OIL	1987	23.0	10.6	0.0	0.0	21.3	25.0	22.0	14.4	5.7	10.0	16.0	13.0	**713.4**
DAY	1986	31.0	26.0	28.0	29.0	24.0	29.0	31.0	30.0	25.0	10.0	28.0	28.0	**395.0**
H2O	1986	279.0	207.9	276.2	238.5	175.1	179.1	175.5	183.7	135.7	63.4	187.5	179.5	**2,934.4**
OIL	1986	52.2	40.9	28.5	26.7	25.4	26.6	36.0	25.1	20.2	19.4	25.1	16.7	**552.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	26.0	30.0	**76.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.1	261.3	300.9	**653.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	98.5	103.1	**209.6**

Licence ***3644*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,876.0**
H2O	1990	1.6	1.6	1.5	1.6	1.8	16.9	17.8	16.9	16.9	19.1	35.0	36.9	**1,597.1**
OIL	1990	21.3	19.4	18.4	18.6	18.7	16.0	15.9	17.9	17.5	16.4	11.8	11.5	**2,190.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	29.0	**1,512.0**
H2O	1989	3.3	3.0	3.6	3.4	0.0	0.0	0.3	0.3	0.4	2.0	1.8	1.7	**1,429.5**
OIL	1989	17.8	15.2	17.1	15.6	14.4	14.6	13.0	16.7	16.3	18.2	20.0	19.9	**1,987.4**

Manitoba Production
1976 To 1990

Licence ***3644*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	**1,155.0**
H2O	1988	3.3	2.7	3.2	3.3	2.9	3.3	4.0	3.1	3.1	3.2	3.0	3.2	**1,409.7**
OIL	1988	23.7	23.1	24.5	30.6	25.4	24.2	23.8	26.8	28.7	28.3	18.1	17.3	**1,788.6**
DAY	1987	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**794.0**
H2O	1987	83.9	91.3	17.2	16.4	18.1	16.1	17.1	18.6	17.8	3.2	2.7	3.1	**1,371.4**
OIL	1987	42.1	41.4	27.8	31.5	33.6	31.9	33.2	31.2	28.7	31.3	26.3	34.2	**1,494.1**
DAY	1986	31.0	25.0	17.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**433.0**
H2O	1986	68.2	57.5	39.1	70.0	66.7	78.0	80.6	80.6	83.2	89.8	78.0	79.5	**1,065.9**
OIL	1986	117.8	63.9	45.9	57.0	55.1	57.0	58.9	58.9	54.6	51.1	39.5	45.9	**1,100.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**87.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.5	69.0	68.2	**194.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.3	138.0	124.0	**395.3**

Licence ***3645*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	30.0	30.0	28.0	28.0	30.0	28.0	29.0	31.0	30.0	31.0	**1,746.0**
H2O	1990	1354.5	1431.2	1444.5	1368.5	1423.4	1304.0	1335.7	1163.7	1196.1	1249.0	1304.1	1337.2	**38,936.2**
OIL	1990	39.8	36.3	39.2	36.7	40.3	22.4	23.7	22.5	24.9	30.8	18.6	17.5	**3,446.4**
DAY	1989	31.0	28.0	13.0	2.0	30.0	25.0	30.0	30.0	26.0	30.0	29.0	28.0	**1,393.0**
H2O	1989	627.7	538.7	491.7	39.6	1302.7	814.4	1379.4	1210.0	1112.4	1384.2	1268.9	1287.8	**23,024.3**
OIL	1989	40.4	39.1	30.8	2.4	67.0	42.7	40.8	41.1	28.8	32.1	32.8	35.5	**3,093.7**
DAY	1988	31.0	26.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,091.0**
H2O	1988	519.6	395.8	486.9	482.7	468.7	555.5	516.2	476.9	519.9	597.0	606.8	564.0	**11,566.8**
OIL	1988	51.1	37.9	35.8	37.5	34.6	39.3	40.8	32.6	43.9	43.7	42.7	43.5	**2,660.2**
DAY	1987	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	18.0	28.0	**735.0**
H2O	1987	396.8	358.4	254.2	236.0	304.0	155.2	298.4	339.4	414.0	430.2	312.6	504.0	**5,376.8**
OIL	1987	72.1	62.5	61.4	57.4	50.0	35.8	49.6	40.5	38.4	49.8	16.4	40.6	**2,176.8**
DAY	1986	27.0	16.0	13.0	29.0	31.0	28.0	31.0	31.0	28.0	16.0	30.0	31.0	**387.0**
H2O	1986	11.2	8.8	8.2	15.8	17.3	71.7	148.8	130.2	100.8	135.4	312.0	365.8	**1,373.6**
OIL	1986	131.6	82.7	75.1	140.9	159.2	89.9	111.6	77.5	82.4	54.4	78.0	83.7	**1,602.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	27.0	24.0	20.0	**76.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	17.2	11.0	12.2	**47.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	167.4	123.6	120.0	**435.3**

Licence ***3646*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	22.0	**1,757.0**
H2O	1990	8.2	7.0	8.3	5.6	7.1	6.9	7.4	7.8	6.9	7.1	6.1	5.4	**1,579.1**
OIL	1990	11.7	12.4	11.0	11.3	15.4	15.3	12.7	12.4	12.8	8.9	11.1	5.7	**1,462.2**
DAY	1989	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,402.0**
H2O	1989	7.6	6.4	7.9	7.2	8.2	8.6	5.8	5.4	5.9	6.0	7.2	7.2	**1,495.3**
OIL	1989	12.7	14.6	9.7	21.8	17.8	15.0	13.8	16.8	10.9	13.1	10.1	11.4	**1,321.5**
DAY	1988	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,040.0**
H2O	1988	1.0	1.3	13.3	12.5	12.7	12.6	12.9	12.5	12.8	8.0	6.9	7.9	**1,411.9**
OIL	1988	19.2	24.5	9.6	15.8	17.1	11.6	17.8	19.7	13.9	10.1	14.4	10.7	**1,153.8**
DAY	1987	31.0	28.0	30.0	9.0	26.0	24.0	28.0	8.0	9.0	29.0	26.0	31.0	**686.0**
H2O	1987	10.6	9.5	5.7	2.3	23.4	15.6	20.9	4.1	9.3	18.6	20.7	1.5	**1,297.5**
OIL	1987	26.8	27.7	14.7	3.1	60.9	44.1	24.7	7.4	16.9	23.1	28.4	18.7	**969.4**
DAY	1986	25.0	23.0	31.0	6.0	12.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**407.0**

Manitoba Production
1976 To 1990

Licence ***3646*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	93.0	22.0	30.0	4.4	21.3	46.6	23.7	13.4	13.5	15.7	12.3	10.7	**1,155.3**
OIL	1986	11.9	83.3	119.8	20.3	44.5	73.5	32.0	24.3	28.8	30.7	37.2	31.2	**672.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	30.0	**101.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	230.0	266.1	290.2	**848.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	42.4	44.3	13.8	**135.4**

Licence ***3647*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a D*** Field Code ***3*** Pool Code ***43D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	31.0	7.0	0.0	**41.8**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	43.0	3.8	0.0	**54.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	50.7	14.6	0.0	**93.3**

UWI ***102.11-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	1990	215.2	213.0	235.3	220.7	211.3	182.8	48.5	183.8	199.8	214.6	195.2	193.1	**17,224.2**
OIL	1990	16.0	17.1	21.0	18.7	21.8	20.3	5.0	3.3	8.8	9.8	10.7	8.5	**4,394.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	26.0	25.0	30.0	31.0	30.0	31.0	**1,441.0**
H2O	1989	285.5	204.3	187.7	160.5	160.7	165.7	138.2	152.5	133.2	193.0	206.6	175.9	**14,910.9**
OIL	1989	30.9	25.1	30.9	29.0	26.7	11.0	13.7	14.1	14.2	9.8	16.0	11.0	**4,233.4**
DAY	1988	18.0	29.0	31.0	28.0	23.0	30.0	31.0	27.0	30.0	31.0	30.0	22.0	**1,087.0**
H2O	1988	172.9	276.2	145.2	120.9	490.2	268.8	222.4	233.0	323.5	287.9	265.0	170.4	**12,747.1**
OIL	1988	30.9	59.9	182.8	78.3	29.8	46.5	26.9	8.6	17.8	14.0	8.8	2.5	**4,001.0**
DAY	1987	31.0	28.0	31.0	30.0	31.0	28.0	31.0	23.0	30.0	30.0	30.0	31.0	**757.0**
H2O	1987	462.4	463.4	497.1	470.1	448.4	344.3	415.7	345.6	634.7	424.4	359.1	327.2	**9,770.7**
OIL	1987	114.2	108.0	106.0	94.4	118.1	33.1	62.9	60.7	34.8	15.2	0.0	27.1	**3,494.2**
DAY	1986	29.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**403.0**
H2O	1986	420.5	139.4	230.5	247.9	407.2	149.2	242.1	637.4	400.2	336.9	269.5	449.5	**4,578.3**
OIL	1986	205.6	180.9	176.3	163.0	102.0	311.8	287.2	108.1	197.3	279.7	282.8	178.5	**2,719.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.7	490.3	**648.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5	169.0	**246.5**

Licence ***3648*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,868.0**
H2O	1990	28.0	24.4	27.5	17.6	3.7	6.3	6.8	8.1	6.6	8.0	10.0	15.3	**3,304.1**
OIL	1990	6.6	5.3	6.5	4.7	1.7	2.5	2.2	2.2	2.2	2.2	2.7	3.0	**869.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,503.0**
H2O	1989	61.7	49.7	56.6	54.9	11.7	12.2	13.7	14.9	13.5	13.8	25.8	27.4	**3,141.8**
OIL	1989	10.4	9.2	10.5	9.8	2.6	3.4	3.7	4.2	3.3	3.4	6.2	6.5	**828.1**
DAY	1988	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,138.0**
H2O	1988	40.8	34.6	37.7	37.5	18.9	21.8	27.0	2.3	28.6	35.1	54.1	60.2	**2,785.9**
OIL	1988	9.2	8.8	9.5	9.6	6.0	6.1	6.6	0.5	5.9	6.0	10.7	10.7	**754.9**
DAY	1987	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	1987	204.1	175.5	73.7	96.8	66.8	43.6	43.3	42.2	25.9	28.5	25.2	24.4	**2,387.3**
OIL	1987	82.4	79.0	4.7	5.7	10.9	11.1	9.1	23.7	9.1	9.0	9.0	9.2	**665.3**
DAY	1986	29.0	28.0	31.0	30.0	31.0	30.0	30.0	24.0	30.0	31.0	22.0	30.0	**419.0**
H2O	1986	125.3	82.6	79.8	84.8	74.2	67.0	73.8	76.8	118.1	117.4	155.9	208.6	**1,537.3**

Manitoba Production
1976 To 1990

Licence ***3648*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	27.7	18.7	20.4	15.6	14.2	13.5	14.3	10.8	41.1	41.1	66.5	78.7	**402.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	29.0	**73.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.2	97.5	34.3	**273.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	36.6	**39.8**

Licence ***3649*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	4.0	**584.0**
H2O	1990	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.3	**4,432.5**
OIL	1990	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	8.1	5.2	1.5	**445.6**
DAY	1989	0.0	3.0	2.0	6.0	30.0	0.0	0.0	0.0	0.0	15.0	1.0	31.0	**538.0**
H2O	1989	0.0	0.5	0.3	0.9	0.8	0.0	0.0	0.0	0.0	4.3	2.3	0.8	**4,426.2**
OIL	1989	0.0	2.1	2.8	4.3	6.1	0.0	0.0	0.0	0.0	4.8	8.7	6.5	**429.1**
DAY	1988	0.0	0.0	3.0	4.0	0.0	3.0	0.0	0.0	0.0	0.0	9.0	3.0	**450.0**
H2O	1988	0.0	0.0	1.1	0.4	0.0	0.4	0.0	0.0	0.0	0.0	0.2	0.7	**4,416.3**
OIL	1988	0.0	0.0	3.6	0.5	0.0	0.3	0.0	0.0	0.0	0.0	4.4	3.6	**393.8**
DAY	1987	15.0	28.0	1.0	0.0	0.0	30.0	31.0	18.0	30.0	19.0	5.0	0.0	**428.0**
H2O	1987	286.5	534.8	19.1	0.0	0.0	6.5	0.6	0.2	0.4	0.4	0.5	0.0	**4,413.5**
OIL	1987	5.6	4.1	0.9	0.0	0.0	10.8	6.4	4.2	7.9	7.5	5.1	0.0	**381.4**
DAY	1986	24.0	15.0	10.0	0.0	0.0	8.0	7.0	25.0	21.0	16.0	17.0	14.0	**251.0**
H2O	1986	271.6	288.1	193.6	0.0	0.0	166.9	39.2	306.4	379.3	307.0	324.7	267.4	**3,564.5**
OIL	1986	26.0	22.8	17.7	0.0	0.0	9.7	4.2	17.6	22.5	10.1	10.2	7.9	**328.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.0	22.0	31.0	**94.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.4	414.1	215.6	337.2	**1,020.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.7	88.4	12.9	34.2	**180.2**

Licence ***3650*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	26.0	11.0	24.0	30.0	31.0	30.0	31.0	**1,689.0**
H2O	1990	5.6	4.9	5.3	5.5	5.6	5.0	1.9	6.1	5.6	5.3	5.3	5.3	**393.5**
OIL	1990	34.1	31.0	34.4	32.0	35.3	32.7	12.0	41.1	37.1	36.4	33.7	34.0	**2,409.7**
DAY	1989	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,355.0**
H2O	1989	5.2	5.2	5.5	5.2	5.4	5.2	5.2	5.4	5.1	5.1	4.9	6.2	**332.1**
OIL	1989	35.3	33.9	36.6	34.6	35.4	33.8	34.6	36.1	33.5	33.8	32.7	36.2	**2,015.9**
DAY	1988	31.0	27.0	31.0	30.0	29.0	25.0	30.0	30.0	30.0	31.0	30.0	31.0	**995.0**
H2O	1988	5.7	5.7	5.7	5.7	5.8	4.8	5.6	5.8	5.2	5.5	5.3	5.5	**268.5**
OIL	1988	37.7	37.0	36.7	36.2	36.4	35.9	37.1	38.1	35.0	35.8	35.3	36.2	**1,599.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**640.0**
H2O	1987	7.1	6.4	6.5	6.7	6.4	5.7	6.9	6.2	6.5	6.6	6.3	6.3	**202.2**
OIL	1987	48.0	41.1	43.8	44.6	42.7	36.5	45.2	40.9	40.0	41.8	39.0	40.0	**1,162.0**
DAY	1986	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	26.0	31.0	**285.0**
H2O	1986	13.2	2.1	4.6	0.0	0.0	0.0	0.0	0.0	13.0	11.0	8.2	7.9	**124.6**
OIL	1986	55.4	53.0	27.9	0.0	0.0	0.0	0.0	0.0	85.9	70.5	54.0	53.4	**658.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	28.0	30.0	**97.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	20.2	11.8	16.9	**64.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	89.4	65.2	48.6	**258.3**

Licence ***3653*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3653*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	30.0	28.0	30.0	2.0	3.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	1986	425.4	428.1	499.6	36.9	41.7	208.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,523.7**
OIL	1986	41.0	33.9	7.1	6.5	4.8	8.5	0.0	0.0	0.0	0.0	0.0	0.0	**202.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	21.0	**77.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	263.7	315.0	299.7	**883.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.3	41.2	8.1	**100.6**

Licence ***3654*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-28-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	16.0	24.0	23.0	17.0	31.0	28.0	26.0	31.0	30.0	31.0	29.0	19.0	**1,580.0**
H2O	1990	188.5	277.5	278.3	177.3	457.7	397.6	369.2	440.2	426.0	440.2	399.8	269.8	**21,445.3**
OIL	1990	20.5	22.3	26.3	14.4	32.3	21.1	24.2	24.8	31.4	31.2	13.5	18.5	**2,351.7**
DAY	1989	31.0	28.0	30.0	6.0	24.0	29.0	31.0	31.0	30.0	31.0	28.0	18.0	**1,275.0**
H2O	1989	412.3	372.4	444.0	71.1	327.4	342.2	365.8	365.8	354.0	365.8	330.4	224.2	**17,323.2**
OIL	1989	33.8	27.0	29.8	10.4	36.1	41.4	40.2	28.2	34.2	23.5	22.5	18.8	**2,071.2**
DAY	1988	20.0	25.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**958.0**
H2O	1988	271.5	333.9	386.1	0.0	387.0	401.4	427.8	414.1	414.0	426.5	373.5	405.1	**13,347.8**
OIL	1988	41.3	53.0	69.8	0.0	67.4	43.6	57.2	53.2	46.0	29.0	29.5	19.3	**1,725.3**
DAY	1987	30.0	28.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**637.0**
H2O	1987	362.5	430.0	511.5	35.3	419.5	375.0	375.0	325.5	446.0	465.0	450.0	452.5	**9,106.9**
OIL	1987	33.8	43.9	47.4	9.6	51.0	48.9	48.5	63.8	62.4	65.2	61.0	58.0	**1,216.0**
DAY	1986	31.0	28.0	25.0	0.0	0.0	11.0	31.0	31.0	27.0	31.0	30.0	31.0	**299.0**
H2O	1986	640.4	580.2	548.7	0.0	0.0	129.5	325.5	414.6	289.3	325.5	331.0	387.5	**4,459.1**
OIL	1986	52.4	51.8	42.8	0.0	0.0	52.3	69.7	64.9	49.0	57.6	49.9	46.8	**622.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	486.9	**486.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.3	**85.3**

Licence ***3655*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	1988	0.0	0.0	0.0	427.4	399.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.1**
OIL	1988	0.0	0.0	0.0	7.8	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.7**
DAY	1986	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	1986	56.0	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
OIL	1986	14.9	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	**62.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	43.5	57.9	**114.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	46.8	21.6	**76.0**

UWI ***100.06-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
H2O	1988	0.0	0.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	0.0	0.0	**544.0**
H2O	1987	13.4	19.1	16.6	13.9	10.1	12.3	15.0	13.9	18.7	2.1	0.0	0.0	**360.1**
OIL	1987	0.0	0.0	0.0	0.2	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.9**
DAY	1986	0.0	0.0	1.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	31.0	**264.0**
H2O	1986	0.0	0.0	0.9	44.9	21.9	25.7	28.0	22.2	22.7	19.9	21.6	17.2	**225.0**

Manitoba Production
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Licence ***3655*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	0.0	0.0	1.1	8.4	16.7	7.0	0.9	0.4	0.5	0.0	0.0	0.0	**35.0**

Licence ***3656*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	24.0	28.0	31.0	9.0	0.0	13.0	31.0	31.0	23.0	0.0	14.0	31.0	**1,622.1**
H2O	1990	74.7	42.5	17.7	5.1	0.0	47.8	74.9	71.7	61.1	0.0	46.8	135.2	**5,027.9**
OIL	1990	14.5	13.8	11.3	3.5	0.0	17.2	31.0	27.2	17.6	0.0	21.9	47.4	**5,021.6**
DAY	1989	27.0	27.0	26.0	22.0	27.0	27.0	31.0	28.0	30.0	28.0	26.0	26.0	**1,387.1**
H2O	1989	63.5	59.2	69.6	61.1	47.4	63.6	151.4	67.9	29.5	51.4	167.4	160.5	**4,450.4**
OIL	1989	73.1	79.6	65.3	59.3	60.6	50.8	55.8	29.3	21.4	35.6	52.0	42.1	**4,816.2**
DAY	1988	28.0	27.0	29.0	27.0	27.0	25.0	26.0	27.0	27.0	28.0	21.0	26.0	**1,062.1**
H2O	1988	181.7	100.0	78.7	72.8	78.6	71.0	80.6	111.0	100.8	200.4	103.7	59.3	**3,457.9**
OIL	1988	92.4	53.0	63.3	48.7	48.2	39.2	40.1	76.4	80.9	47.3	36.3	63.8	**4,191.3**
DAY	1987	30.2	28.0	26.9	24.0	31.0	30.0	31.0	31.0	29.0	27.0	27.0	28.0	**744.1**
H2O	1987	76.3	78.5	97.0	53.8	63.1	113.1	114.0	115.7	95.7	97.5	130.4	142.8	**2,219.3**
OIL	1987	145.4	127.4	103.0	140.6	147.6	78.9	75.9	77.6	73.5	46.1	52.0	65.4	**3,501.7**
DAY	1986	31.0	28.0	17.5	29.6	29.0	17.5	29.4	31.0	30.0	30.0	30.0	30.8	**401.0**
H2O	1986	64.2	108.1	2.0	30.4	48.6	10.0	33.0	93.1	62.4	129.7	121.0	87.8	**1,041.4**
OIL	1986	191.9	197.3	120.4	99.6	7.9	153.5	221.1	238.8	234.6	151.8	120.2	123.6	**2,368.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	24.1	30.9	**67.2**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	162.9	63.4	**251.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.1	210.0	189.5	**507.6**

Licence ***3657*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	6.0	6.0	6.0	6.0	6.0	6.0	4.0	0.0	0.0	0.0	0.0	0.0	**358.7**
H2O	1989	1.3	1.2	1.9	1.4	1.6	4.7	2.4	0.0	0.0	0.0	0.0	0.0	**209.7**
OIL	1989	5.0	4.4	6.4	5.0	4.4	3.8	2.4	0.0	0.0	0.0	0.0	0.0	**199.8**
DAY	1988	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	**318.7**
H2O	1988	2.6	1.5	1.4	4.1	2.6	2.0	1.9	3.9	1.3	2.6	2.4	1.0	**195.2**
OIL	1988	0.7	1.1	2.6	3.8	3.7	4.5	5.5	4.9	3.7	4.6	5.1	5.3	**168.4**
DAY	1987	6.5	5.8	6.5	6.3	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	**242.7**
H2O	1987	2.2	4.1	3.3	1.3	6.4	3.4	7.0	2.8	5.1	4.7	1.9	3.4	**167.9**
OIL	1987	3.3	3.2	2.6	8.0	9.5	5.9	1.4	5.6	3.7	4.0	2.1	3.0	**122.9**
DAY	1986	31.0	11.0	10.3	10.0	10.3	9.8	8.8	6.5	6.3	5.4	6.3	6.3	**161.6**
H2O	1986	12.9	9.2	10.3	14.0	9.1	5.4	8.4	7.3	9.0	4.5	7.7	3.8	**122.3**
OIL	1986	12.0	7.0	5.3	4.4	3.2	3.8	5.2	2.9	2.1	2.4	3.0	6.1	**70.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	29.7	**39.6**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	15.5	**20.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	9.1	**13.2**

Licence ***3658*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	27.0	29.4	30.0	31.0	29.9	24.0	0.0	0.0	0.0	0.0	0.0	**273.7**
H2O	1986	6.0	1.8	0.8	1.3	7.1	5.1	8.5	0.0	0.0	0.0	0.0	0.0	**76.0**
OIL	1986	1.2	0.5	0.3	0.7	1.3	0.2	2.4	0.0	0.0	0.0	0.0	0.0	**30.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	29.9	31.0	**71.4**

Manitoba Production
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Licence ***3658*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	19.2	19.8	**45.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	9.5	9.7	**24.3**

Licence ***3659*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**495.0**
H2O	1990	7.2	3.2	3.2	3.2	3.6	2.2	2.3	2.1	2.2	2.4	0.6	0.7	**641.8**
OIL	1990	75.7	33.4	32.0	32.0	32.1	17.7	17.5	19.8	19.3	18.2	15.5	15.6	**634.6**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	23.0	26.0	**138.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	6.2	7.3	**608.9**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	130.8	56.9	72.7	**305.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**589.6**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**24.8**
DAY	1986	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	1986	132.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	3.0	26.0	**40.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	150.1	65.7	228.6	**455.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	7.7	2.4	**24.6**

Licence ***3660*** Well Name ***MOGC Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole*** Field Code ***5*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	3.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	1987	0.0	7.3	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.4**
DAY	1985	26.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	1985	47.8	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**207.9**
DAY	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	2.0	**6.0**
H2O	1984	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.1	0.0	0.0	59.1	**150.2**

Licence ***3661*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	10.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
OIL	1990	3.8	0.0	8.6	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.6**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	15.0	15.0	31.0	**543.0**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	8.7	4.3	4.4	8.8	**691.2**
DAY	1987	0.0	0.0	8.0	4.0	28.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**422.0**
H2O	1987	0.0	0.0	326.3	164.4	1272.3	0.0	0.0	3.4	0.0	0.0	0.0	0.0	**9,527.6**
OIL	1987	0.0	0.0	16.9	8.4	45.1	0.0	0.0	3.7	0.0	0.0	0.0	0.0	**656.4**
DAY	1986	31.0	27.0	26.0	6.0	4.0	30.0	31.0	27.0	19.0	31.0	29.0	29.0	**381.0**
H2O	1986	580.4	624.6	596.9	160.9	82.8	636.1	721.8	554.8	446.0	675.8	608.3	570.1	**7,761.2**
OIL	1986	101.2	61.7	43.4	0.0	13.8	57.7	38.1	46.7	21.3	42.1	24.1	29.8	**582.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	22.0	**91.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.9	543.5	530.6	238.7	**1,502.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	22.6	15.2	53.6	**102.4**

Licence ***3662*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3662*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	21.0	21.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,690.0**
H2O	1990	10.9	9.2	11.2	5.3	6.5	7.8	8.3	8.8	7.7	8.1	7.4	8.6	**2,655.8**
OIL	1990	18.9	19.1	17.0	12.2	16.1	16.7	13.9	13.5	14.0	9.7	13.1	8.7	**1,610.0**
DAY	1989	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,345.0**
H2O	1989	51.3	42.8	5.3	4.3	4.8	9.9	8.3	8.9	9.7	10.0	10.3	10.5	**2,556.0**
OIL	1989	28.9	33.1	8.0	14.1	11.5	19.2	19.1	24.5	15.9	19.2	17.3	19.4	**1,437.1**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**982.0**
H2O	1988	15.4	13.5	13.0	12.2	12.3	12.3	9.6	9.5	9.9	9.9	36.8	53.1	**2,379.9**
OIL	1988	20.3	17.5	16.2	26.6	28.7	19.7	18.6	21.0	14.7	14.4	9.8	24.3	**1,206.9**
DAY	1987	3.0	0.0	1.0	0.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	1987	0.4	0.0	1.5	0.0	38.6	26.6	29.5	19.2	13.0	14.7	14.2	17.3	**2,172.4**
OIL	1987	0.5	0.0	2.1	0.0	82.0	60.5	36.0	36.3	30.8	24.4	26.7	15.3	**975.1**
DAY	1986	31.0	28.0	31.0	30.0	31.0	29.0	31.0	14.0	7.0	31.0	18.0	0.0	**379.0**
H2O	1986	364.1	258.1	89.2	61.8	41.1	25.5	26.5	11.2	8.9	22.0	9.5	0.0	**1,997.4**
OIL	1986	18.5	15.9	96.2	124.2	94.6	41.7	35.5	19.8	21.8	47.4	28.9	0.0	**660.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	31.0	**98.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	329.0	311.6	388.8	**1,079.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	33.9	46.0	14.7	**116.0**

Licence ***3664*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,874.0**
H2O	1990	3.6	3.1	3.7	2.5	3.1	3.1	3.3	3.4	3.0	3.2	2.9	3.3	**952.0**
OIL	1990	10.1	10.3	9.1	9.3	12.7	12.5	10.4	8.9	9.1	6.4	8.6	5.8	**1,614.8**
DAY	1989	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,510.0**
H2O	1989	2.0	1.7	2.6	2.8	2.9	0.1	2.8	2.2	2.4	2.4	2.5	2.6	**913.8**
OIL	1989	14.5	16.5	12.0	20.5	16.0	15.2	16.0	12.2	7.8	9.5	8.5	9.6	**1,501.6**
DAY	1988	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,147.0**
H2O	1988	7.2	6.6	7.3	3.0	3.2	3.2	3.2	4.0	4.2	4.2	2.7	3.0	**886.8**
OIL	1988	67.6	61.1	53.0	28.8	28.8	20.4	31.1	28.1	19.7	19.2	31.4	22.2	**1,343.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**783.0**
H2O	1987	399.5	11.8	11.8	8.8	9.9	9.5	10.4	10.2	10.4	11.7	11.4	6.2	**835.0**
OIL	1987	23.3	28.3	27.8	9.8	23.7	22.0	12.0	17.3	28.1	22.4	24.4	37.7	**931.9**
DAY	1986	31.0	28.0	23.0	30.0	31.0	29.0	31.0	22.0	28.0	31.0	30.0	31.0	**424.0**
H2O	1986	38.2	25.4	22.0	13.1	12.3	12.8	13.4	8.6	11.8	13.8	10.6	9.2	**323.4**
OIL	1986	97.9	48.0	39.7	29.6	26.6	21.5	18.3	16.8	24.9	25.6	24.9	20.3	**655.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	30.0	31.0	**79.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	25.2	56.1	38.7	**132.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.9	129.3	61.8	**261.0**

Licence ***3665*** Well Name ***East Plains et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.8**
DAY	1987	0.0	0.0	0.0	0.0	6.0	7.0	31.0	16.0	0.0	0.0	0.0	0.0	**138.0**

Manitoba Production
1976 To 1990

Licence ***3665*** Well Name ***East Plains et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	0.0	0.0	0.0	0.0	59.0	483.1	569.2	269.1	0.0	0.0	0.0	0.0	**1,729.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	8.3	37.0	16.6	0.0	0.0	0.0	0.0	**104.8**
DAY	1986	0.0	0.0	9.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	**78.0**
H2O	1986	0.0	0.0	81.8	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	**349.4**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	**42.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	22.0	6.0	**63.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.3	83.2	87.0	58.1	**265.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	29.0	2.6	0.0	**41.0**

Licence ***3666*** Well Name ***Omega S. Napinka*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-003-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 D*** Field Code ***99*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	14.0	2.0	25.0	20.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.0**
H2O	1988	43.4	0.0	370.0	322.7	247.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.3**
OIL	1988	1.8	0.3	103.2	71.5	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.4**
DAY	1986	31.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	1986	354.3	331.2	201.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.2**
OIL	1986	64.9	40.0	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	5.0	22.0	18.0	**48.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	31.8	261.1	239.4	**544.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	37.6	46.0	45.2	**140.2**

Licence ***3668*** Well Name ***East Plains et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-31-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.1**
DAY	1986	9.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**60.0**
H2O	1986	114.4	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**573.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	18.0	**46.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.8	144.1	**417.9**

Licence ***3670*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,884.0**
H2O	1990	3.2	2.4	3.4	3.1	3.0	3.1	4.6	4.2	2.7	4.8	4.3	6.1	**204.3**
OIL	1990	95.4	85.5	93.0	86.3	90.9	85.4	88.2	89.9	91.6	90.5	84.6	85.4	**9,286.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,520.0**
H2O	1989	1.7	2.2	4.5	4.5	4.0	2.0	2.5	2.9	3.6	1.7	2.2	3.2	**159.4**
OIL	1989	105.7	91.5	96.7	94.4	96.2	94.0	94.9	94.7	89.2	94.0	91.3	94.3	**8,219.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,158.0**
H2O	1988	8.5	0.0	1.5	1.9	2.3	1.6	1.4	2.5	1.4	1.8	3.8	1.4	**124.4**
OIL	1988	123.5	119.0	120.9	116.3	112.2	104.8	108.0	106.4	101.8	106.7	100.8	104.3	**7,082.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**792.0**
H2O	1987	1.4	1.7	2.7	2.2	3.6	3.3	8.3	2.5	1.5	5.5	1.2	3.0	**96.3**
OIL	1987	229.5	201.4	216.5	202.7	199.7	194.7	184.3	173.9	159.9	154.1	146.3	140.5	**5,758.2**
DAY	1986	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**429.0**

Manitoba Production
1976 To 1990

Licence ***3670*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	3.0	2.4	2.5	0.0	12.2	2.8	4.9	4.4	4.7	1.9	1.1	0.6	**59.4**
OIL	1986	257.4	251.7	256.3	255.8	239.8	235.1	257.5	261.3	259.7	255.1	233.7	241.6	**3,554.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**65.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	5.1	3.8	**18.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.2	273.3	230.2	**549.7**

Licence ***3671*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**836.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	762.5	1242.9	**22,763.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.8	65.0	**1,896.8**
DAY	1989	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**787.0**
H2O	1989	957.7	396.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,758.2**
OIL	1989	63.3	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
DAY	1988	31.0	29.0	12.0	13.0	8.0	30.0	29.0	30.0	12.0	31.0	25.0	31.0	**745.0**
H2O	1988	721.7	693.6	289.0	294.9	189.0	720.2	806.7	861.0	338.0	913.8	728.2	962.9	**19,404.5**
OIL	1988	66.7	40.9	19.0	27.2	13.6	49.4	68.8	71.2	42.6	53.2	47.4	63.5	**1,707.9**
DAY	1987	29.0	28.0	22.0	3.0	30.0	24.0	6.0	18.0	23.0	31.0	30.0	31.0	**464.0**
H2O	1987	772.8	679.0	539.5	61.1	741.8	524.4	150.6	442.1	534.6	722.3	719.5	732.1	**11,885.5**
OIL	1987	60.7	58.8	59.4	5.6	55.7	67.0	11.3	31.9	68.6	79.5	47.4	59.7	**1,144.4**
DAY	1986	17.0	28.0	15.0	0.0	4.0	20.0	2.0	0.0	17.0	11.0	21.0	31.0	**189.0**
H2O	1986	714.6	859.8	466.2	0.0	107.1	573.5	63.4	0.0	473.1	304.6	622.3	871.0	**5,265.7**
OIL	1986	90.1	95.6	43.9	0.0	11.8	50.2	1.6	0.0	62.0	31.8	22.3	87.2	**538.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.1	**210.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	**42.3**

Licence ***3672*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	4.0	0.0	29.0	30.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	31.0	**1,469.0**
OIL	1990	0.8	0.0	4.9	5.3	0.0	0.0	0.0	0.0	5.3	5.0	0.0	5.0	**990.2**
DAY	1989	15.0	28.0	31.0	29.0	31.0	23.0	17.0	25.0	30.0	31.0	14.0	19.0	**1,314.0**
OIL	1989	8.6	15.2	17.1	15.0	17.2	13.4	8.8	13.4	16.3	15.6	8.0	4.7	**963.9**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	22.0	7.0	**1,021.0**
H2O	1988	3.2	2.8	3.2	3.3	2.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
OIL	1988	16.6	17.4	17.9	22.3	18.4	19.3	3.6	4.0	4.3	4.2	2.3	0.7	**810.6**
DAY	1987	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	28.0	**691.0**
H2O	1987	6.7	7.3	4.3	4.1	4.5	4.0	4.3	4.6	4.4	3.2	2.6	2.8	**110.3**
OIL	1987	27.7	27.6	20.2	22.9	24.5	23.2	24.1	22.7	20.9	22.7	18.8	22.4	**679.6**
DAY	1986	18.0	25.0	17.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**333.0**
H2O	1986	2.2	2.5	1.7	3.7	2.9	6.0	6.2	6.2	6.5	7.1	6.1	6.4	**57.5**
OIL	1986	36.5	37.5	25.5	36.0	34.8	36.0	37.2	37.2	34.7	32.2	25.1	29.2	**401.9**

Licence ***3673*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	335.5	440.2	430.7	457.1	512.5	450.7	491.3	**25,384.1**

Manitoba Production
1976 To 1990

Licence ***3673*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	0.0	0.0	0.0	0.0	0.0	39.5	49.0	17.9	17.7	16.7	26.6	26.8	**2,167.7**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	29.0	21.0	30.0	0.0	0.0	0.0	**1,310.0**
H2O	1989	732.1	661.8	698.6	641.6	738.6	725.0	647.7	444.5	662.9	0.0	0.0	0.0	**22,266.1**
OIL	1989	16.3	13.9	10.6	9.3	10.6	10.8	9.3	7.0	10.1	0.0	0.0	0.0	**1,973.5**
DAY	1988	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,050.0**
H2O	1988	735.1	592.2	712.3	733.7	657.9	714.5	868.8	705.9	688.4	730.1	605.3	707.8	**16,313.3**
OIL	1988	18.7	17.6	19.4	24.2	20.1	18.1	17.7	20.8	22.3	16.1	15.4	15.9	**1,875.6**
DAY	1987	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**689.0**
H2O	1987	292.1	325.0	381.8	328.5	403.0	357.5	380.5	413.1	381.5	711.9	604.4	691.4	**7,861.3**
OIL	1987	60.7	32.2	35.4	36.1	42.8	40.5	42.2	39.7	35.3	24.7	20.8	27.0	**1,649.3**
DAY	1986	17.0	18.0	17.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**332.0**
H2O	1986	85.0	90.0	85.0	181.0	174.0	261.0	269.7	269.7	284.9	307.6	267.1	276.6	**2,590.6**
OIL	1986	132.6	129.6	122.4	126.0	92.8	84.0	86.8	80.6	77.1	72.2	55.8	64.7	**1,211.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	**39.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.3	**87.3**

Licence ***3675*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-22-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.0**
H2O	1986	11.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.1**
OIL	1986	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	27.0	29.0	**64.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	39.2	32.9	**87.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	**5.5**

UWI ***100.01-22-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.0**
H2O	1990	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.5**
OIL	1990	3.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.3**
DAY	1989	0.0	0.0	0.0	0.0	5.0	27.0	30.0	30.0	29.0	30.0	29.0	16.0	**752.0**
H2O	1989	0.0	0.0	0.0	0.0	13.4	7.2	22.5	17.3	7.0	10.6	9.8	7.4	**369.5**
OIL	1989	0.0	0.0	0.0	0.0	5.4	38.4	7.9	9.2	17.9	11.6	10.6	8.1	**508.8**
DAY	1988	16.0	22.0	31.0	28.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	27.0	**556.0**
H2O	1988	13.4	14.9	13.1	6.7	10.7	10.4	10.1	10.5	9.7	8.4	8.2	7.2	**274.3**
OIL	1988	12.8	14.9	16.0	19.1	15.9	14.5	13.6	14.0	11.7	10.3	10.6	9.2	**399.7**
DAY	1987	0.0	0.0	0.0	0.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**223.0**
H2O	1987	0.0	0.0	0.0	0.0	23.4	39.1	21.0	12.2	16.3	13.3	13.3	12.4	**151.0**
OIL	1987	0.0	0.0	0.0	0.0	31.6	38.6	38.0	38.5	25.7	24.6	21.6	18.5	**237.1**

Licence ***3676*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	9.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	1986	133.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	17.0	**57.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.9	313.9	178.2	**658.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	5.7	0.0	**11.6**

Manitoba Production
1976 To 1990

Licence ***3677*** Well Name ***Mead et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-20-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	9.0	28.0	7.0	1.0	0.0	0.0	0.0	1.0	25.0	0.0	0.0	0.0	**136.0**
H2O	1986	190.8	667.2	130.0	3.0	0.0	0.0	0.0	28.3	47.1	0.0	0.0	0.0	**1,940.9**
OIL	1986	16.0	88.8	31.0	7.5	0.0	0.0	0.0	1.0	15.0	0.0	0.0	0.0	**236.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	24.0	21.0	**65.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.9	331.7	479.9	**874.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	56.7	**77.3**

Licence ***3679*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	26.0	24.0	**1,806.2**
H2O	1990	48.1	30.9	21.6	17.3	19.1	11.6	12.3	13.4	11.8	7.1	2.6	3.7	**5,560.3**
OIL	1990	55.9	33.8	26.0	20.6	21.8	15.8	18.2	19.5	14.6	8.9	13.1	20.8	**3,735.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	22.0	22.0	21.0	31.0	**1,457.2**
H2O	1989	43.4	16.5	43.3	45.1	80.9	31.0	111.0	77.2	56.9	66.6	64.1	56.1	**5,360.8**
OIL	1989	110.0	62.4	56.1	26.8	29.8	19.2	86.6	60.7	38.6	52.0	52.9	78.8	**3,466.5**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	26.0	23.0	**1,125.2**
H2O	1988	15.3	30.4	30.2	58.3	81.7	47.6	48.7	11.7	6.4	6.8	8.2	41.6	**4,668.7**
OIL	1988	80.3	88.1	59.3	61.1	35.4	34.0	33.7	32.9	23.5	17.1	15.5	103.9	**2,792.6**
DAY	1987	28.7	28.0	31.0	26.5	31.0	30.0	31.0	31.0	30.0	19.0	27.0	31.0	**777.2**
H2O	1987	16.2	10.0	43.0	17.3	48.0	17.2	29.9	18.8	12.8	26.8	88.8	11.9	**4,281.8**
OIL	1987	46.7	58.6	27.2	34.7	50.2	41.6	36.1	22.9	36.5	27.1	105.1	90.9	**2,207.8**
DAY	1986	31.0	28.0	27.0	30.0	29.7	29.8	31.0	31.0	29.7	31.0	30.0	31.0	**433.0**
H2O	1986	411.0	257.4	269.7	268.2	381.1	311.0	433.3	121.4	167.0	214.0	212.5	89.9	**3,941.1**
OIL	1986	112.3	104.1	68.7	211.9	137.4	150.6	139.3	57.4	77.5	69.8	100.7	88.0	**1,630.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	30.0	31.0	**73.8**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.2	368.9	277.5	**804.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	107.5	168.8	**312.5**

Licence ***3681*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,823.0**
H2O	1990	12.3	10.6	12.0	12.2	3.2	9.4	10.2	12.1	10.0	11.9	15.0	22.9	**2,116.3**
OIL	1990	14.9	11.8	14.6	16.9	8.4	16.6	15.5	14.8	14.6	15.0	17.9	20.1	**1,390.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.0**
H2O	1989	49.4	39.6	45.3	43.9	11.3	10.7	12.0	11.5	11.9	12.4	11.3	12.0	**1,974.5**
OIL	1989	10.4	9.2	10.5	9.8	13.1	15.3	16.6	16.6	15.2	15.5	13.9	14.4	**1,209.3**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,093.0**
H2O	1988	25.7	21.0	22.8	33.1	30.3	34.0	43.3	45.5	45.7	54.4	43.3	48.1	**1,703.2**
OIL	1988	21.8	20.1	21.8	10.5	12.0	11.9	13.1	12.4	11.7	11.6	10.7	10.7	**1,048.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**728.0**
H2O	1987	39.7	34.3	39.2	20.5	26.4	22.7	39.7	42.2	41.4	44.5	40.2	38.8	**1,256.0**
OIL	1987	27.5	26.5	30.3	30.2	26.7	35.9	27.1	26.7	27.2	26.4	26.9	15.2	**880.5**
DAY	1986	31.0	23.0	19.0	26.0	27.0	29.0	29.0	30.0	30.0	31.0	29.0	31.0	**363.0**
H2O	1986	87.1	66.1	61.9	44.0	62.7	47.8	50.5	43.9	45.9	45.9	39.6	41.9	**826.4**
OIL	1986	59.0	41.2	38.4	60.5	38.5	40.1	41.5	31.8	27.4	27.6	28.9	27.1	**553.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	25.0	**28.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	153.8	**189.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.9	**91.9**

Manitoba Production
1976 To 1990

Licence ***3684*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	24.0	27.0	26.0	0.0	0.0	11.0	31.0	**1,376.0**
H2O	1990	1036.3	936.0	1148.8	1028.3	963.5	727.1	142.6	84.8	0.0	0.0	46.5	89.8	**32,575.9**
OIL	1990	30.4	27.4	28.3	27.8	22.9	7.4	2.1	9.5	0.0	0.0	0.0	0.0	**1,567.0**
DAY	1989	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	1989	818.4	854.6	797.3	771.6	797.3	795.0	837.6	837.6	810.6	837.6	1002.9	1036.3	**26,372.2**
OIL	1989	33.8	30.5	30.7	29.7	30.7	25.8	34.7	34.7	30.6	34.7	29.4	30.4	**1,411.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**744.0**
H2O	1988	512.4	687.3	734.7	765.0	790.5	765.0	790.5	790.5	798.0	824.6	861.0	889.7	**16,175.4**
OIL	1988	39.1	73.4	78.4	51.6	53.3	51.6	53.3	53.3	34.5	37.8	29.1	30.1	**1,035.5**
DAY	1987	30.0	28.0	24.0	17.0	31.0	30.0	23.0	26.0	30.0	31.0	30.0	31.0	**379.0**
H2O	1987	586.4	554.1	480.8	359.6	622.0	616.8	359.0	437.1	600.0	620.0	522.9	512.4	**6,966.2**
OIL	1987	27.5	54.3	32.5	8.6	32.1	37.0	20.9	24.5	24.0	24.8	53.4	39.1	**450.0**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.3	579.8	**695.1**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	50.8	**71.3**

Licence ***3686*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,868.0**
H2O	1990	0.0	0.0	0.0	0.6	0.6	0.5	0.5	0.5	0.7	0.7	0.6	0.7	**169.0**
OIL	1990	7.7	7.0	7.5	12.4	12.5	11.5	12.1	10.0	10.6	11.0	10.8	7.8	**1,091.9**
DAY	1989	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,503.0**
OIL	1989	13.2	12.0	11.9	11.6	8.2	8.0	7.2	8.0	7.6	7.7	7.4	7.4	**971.0**
DAY	1988	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	**1,141.0**
H2O	1988	2.7	2.0	2.5	2.4	2.4	2.9	1.0	4.9	4.5	4.3	4.8	0.0	**163.6**
OIL	1988	12.8	11.3	12.4	12.5	12.4	11.9	12.2	10.5	9.7	10.4	10.5	13.0	**860.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**782.0**
H2O	1987	7.4	6.5	5.8	0.8	1.1	1.2	1.4	1.3	1.3	1.2	2.8	2.6	**129.2**
OIL	1987	23.5	18.3	15.1	10.2	13.2	15.3	15.9	16.3	14.7	12.7	11.5	13.6	**721.2**
DAY	1986	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**417.0**
H2O	1986	4.9	4.1	3.1	6.0	6.6	6.5	6.1	4.5	3.1	6.3	7.0	7.9	**95.8**
OIL	1986	42.7	23.0	13.4	30.3	27.6	26.4	26.7	27.8	26.6	29.1	21.9	22.6	**540.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	31.0	**67.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	15.5	3.2	**29.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	98.7	59.3	**222.8**

Licence ***3687*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole K*** Field Code ***1*** Pool Code ***59K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.3**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.3**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
DAY	1986	18.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	1986	189.4	58.9	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.3**
OIL	1986	0.0	24.4	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	4.0	0.0	**7.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	91.6	0.0	**93.4**

Manitoba Production
1976 To 1990

Licence ***3688*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,774.0**
H2O	1990	0.0	0.0	0.0	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**2,123.5**
OIL	1990	23.0	21.0	22.6	9.6	9.6	8.9	9.0	8.6	8.2	8.5	8.4	8.8	**2,188.5**
DAY	1989	30.0	15.0	24.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,410.0**
H2O	1989	4.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.7**
OIL	1989	17.6	8.8	17.9	21.1	24.6	23.9	21.7	23.4	22.9	23.1	22.1	22.2	**2,042.3**
DAY	1988	31.0	20.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**1,070.0**
H2O	1988	48.8	27.7	43.8	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.7	4.9	**2,113.8**
OIL	1988	34.4	23.4	32.2	24.6	24.3	23.3	23.9	23.9	22.0	15.9	16.6	17.9	**1,793.0**
DAY	1987	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**717.0**
H2O	1987	95.2	83.5	74.2	13.5	22.0	21.4	25.1	23.2	22.6	21.0	50.7	47.5	**1,979.9**
OIL	1987	56.4	43.9	36.2	22.9	35.3	41.1	42.6	43.6	39.5	34.1	30.9	36.4	**1,510.6**
DAY	1986	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**357.0**
H2O	1986	202.6	110.3	83.2	134.9	151.5	149.9	139.2	102.9	72.1	113.1	89.6	101.3	**1,480.0**
OIL	1986	142.8	103.6	60.1	96.5	87.8	83.9	84.8	88.3	84.7	63.5	52.6	54.2	**1,047.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4	**29.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.9	**44.9**

Licence ***3689*** Well Name ***Tundra Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	30.0	24.0	31.0	24.0	31.0	30.0	31.0	23.0	25.0	24.0	18.0	0.0	**593.0**
H2O	1987	47.5	61.0	86.6	99.0	137.3	133.3	134.9	104.1	110.1	99.7	21.3	0.0	**1,437.3**
OIL	1987	29.6	15.3	10.8	10.3	14.3	13.6	13.6	10.1	11.3	9.7	1.9	0.0	**358.4**
DAY	1986	31.0	28.0	31.0	3.0	0.0	22.0	26.0	24.0	8.0	13.0	29.0	31.0	**302.0**
H2O	1986	48.3	27.0	19.5	1.9	0.0	31.8	37.9	43.4	24.8	43.3	51.5	52.2	**402.5**
OIL	1986	4.0	4.9	9.0	0.9	0.0	9.1	10.8	10.0	4.3	6.6	39.4	39.2	**217.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	**56.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	14.8	**20.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	34.6	**79.7**

UWI ***100.12-01-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2318.6	2074.9	2275.6	1990.1	2191.6	2199.1	1993.6	2010.2	1908.7	1954.4	1769.3	1890.9	**47,315.1**
WIN	1989	686.9	1540.2	1588.2	1548.8	1731.6	1736.9	1744.5	1750.8	1814.3	2189.1	2137.5	2290.7	**22,738.1**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6	275.3	455.5	596.1	626.1	**1,978.6**

Licence ***3690*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	28.0	30.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	**1,832.0**
H2O	1990	366.4	351.1	390.0	362.3	382.4	368.5	373.7	395.2	382.1	382.8	366.8	381.6	**15,631.6**
OIL	1990	45.4	40.0	46.8	43.6	46.5	46.6	44.7	45.0	43.9	45.6	41.0	45.0	**2,576.8**
DAY	1989	30.0	28.0	30.0	29.0	31.0	29.0	30.0	29.0	28.0	30.0	29.0	30.0	**1,478.0**
H2O	1989	193.5	166.0	178.0	172.9	249.3	277.4	302.9	324.6	287.3	342.6	350.5	388.7	**11,128.7**
OIL	1989	27.5	22.2	25.5	24.4	52.6	63.0	58.5	38.7	43.3	43.1	43.7	45.8	**2,042.7**
DAY	1988	31.0	29.0	28.0	29.0	29.0	30.0	28.0	30.0	30.0	31.0	28.0	30.0	**1,125.0**
H2O	1988	240.0	225.4	222.0	231.5	220.6	218.0	194.9	181.3	215.7	180.3	185.9	201.8	**7,895.0**
OIL	1988	38.1	36.0	33.1	36.5	33.1	29.8	23.5	23.7	29.4	31.5	26.5	27.2	**1,554.4**
DAY	1987	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	26.0	30.0	29.0	31.0	**772.0**

Manitoba Production
1976 To 1990

Licence ***3690*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	221.4	220.4	247.9	201.4	187.4	175.9	184.1	191.5	156.3	188.4	236.9	239.9	**5,377.6**
OIL	1987	31.5	39.8	46.0	43.3	48.7	44.8	46.1	46.5	40.1	45.5	40.0	38.3	**1,186.0**
DAY	1986	31.0	28.0	30.0	28.0	29.0	28.0	28.0	29.0	30.0	30.0	30.0	30.0	**416.0**
H2O	1986	212.6	200.5	207.7	200.3	206.9	216.9	218.4	213.7	216.5	233.2	225.9	236.0	**2,926.1**
OIL	1986	63.7	40.3	46.2	48.3	51.1	49.4	46.5	45.3	52.0	48.6	46.6	40.4	**675.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**65.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	106.3	215.0	**337.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	34.2	57.0	**97.0**

Licence ***3691*** Well Name ***6660894 Canada Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	5.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	1988	0.0	0.0	0.0	0.0	15.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	**145.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	3.0	0.0	**5.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.6	61.3	0.0	**120.9**

Licence ***3692*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	24.0	30.0	29.0	**581.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	3.8	4.4	4.2	1.2	0.8	0.6	**719.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	15.7	22.4	21.7	12.0	15.0	15.6	**649.4**
DAY	1988	5.0	6.0	10.0	8.0	11.0	10.0	2.0	2.0	0.0	0.0	0.0	0.0	**418.0**
H2O	1988	1.6	2.8	3.9	0.3	2.0	2.2	4.2	0.0	0.0	0.0	0.0	0.0	**704.9**
OIL	1988	8.5	11.5	13.5	14.7	15.1	5.7	0.8	0.0	0.0	0.0	0.0	0.0	**547.0**
DAY	1987	6.0	0.0	3.0	4.0	4.0	4.0	7.0	2.0	8.0	5.0	6.0	18.0	**364.0**
H2O	1987	3.9	0.0	2.7	2.3	1.3	2.3	2.5	0.3	4.7	2.9	2.3	8.7	**687.9**
OIL	1987	12.4	0.0	15.4	12.7	13.9	12.5	19.4	7.4	18.3	11.7	13.3	16.4	**477.2**
DAY	1986	31.0	28.0	27.0	14.0	30.0	30.0	28.0	23.0	21.0	31.0	1.0	0.0	**297.0**
H2O	1986	73.2	31.1	46.0	11.8	17.7	8.3	15.5	9.0	8.4	6.9	1.2	0.0	**654.0**
OIL	1986	79.1	47.8	18.5	22.4	39.7	33.4	20.0	19.1	21.9	21.7	0.2	0.0	**323.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	23.0	**33.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.0	264.9	**424.9**

Licence ***3693*** Well Name ***Newscope Opinac Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken*** Field Code ***1*** Pool Code ***60*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	5.0	1.0	0.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**9.0**
H2O	1986	0.0	60.5	10.4	0.0	3.2	0.0	0.0	0.0	14.4	0.0	0.0	0.0	**102.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**1.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	0.0	0.0	**14.4**

Licence ***3695*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	17.0	28.0	30.0	26.0	27.0	31.0	30.0	30.0	31.0	27.0	22.0	**1,618.0**
H2O	1990	10.5	5.2	14.6	11.4	5.1	11.3	8.0	13.1	4.6	5.0	4.8	4.3	**866.5**
OIL	1990	10.5	11.3	6.4	8.6	9.3	10.2	12.4	5.5	13.0	13.1	12.2	10.3	**1,259.6**

Manitoba Production
1976 To 1990

Licence ***3695*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	30.0	20.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	15.0	**1,294.0**
H2O	1989	11.7	4.3	11.9	5.6	6.7	11.6	5.1	5.8	14.9	11.7	5.4	3.5	**768.6**
OIL	1989	13.3	13.6	12.2	17.5	15.6	8.6	15.5	13.3	7.0	8.7	14.3	8.8	**1,136.8**
DAY	1988	20.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**960.0**
H2O	1988	9.3	0.0	18.8	9.5	16.4	9.4	15.5	4.4	5.6	7.1	7.2	7.4	**670.4**
OIL	1988	13.8	23.9	12.9	15.3	9.3	14.2	9.3	16.8	17.2	15.3	14.2	16.7	**988.4**
DAY	1987	31.0	28.0	30.0	9.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**619.0**
H2O	1987	9.5	9.1	9.9	5.3	17.3	11.2	15.1	18.8	12.1	11.5	10.1	11.7	**559.8**
OIL	1987	28.9	27.0	30.5	16.3	22.4	22.3	19.8	13.4	18.2	18.1	18.5	16.9	**809.5**
DAY	1986	31.0	28.0	21.0	0.0	7.0	8.0	4.0	30.0	23.0	28.0	30.0	31.0	**276.0**
H2O	1986	43.1	24.1	21.1	0.0	33.8	29.1	21.0	35.5	23.5	18.3	12.2	11.5	**418.2**
OIL	1986	92.8	65.8	27.8	0.0	21.1	48.2	0.7	57.1	32.8	40.1	36.1	35.2	**557.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	28.0	**35.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	102.5	**145.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	**99.5**

Licence ***3696*** Well Name ***Saskoil NCO Souris Hartney*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	24.0	11.0	1.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
OIL	1986	9.4	5.1	4.2	4.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**

Licence ***3697*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,832.0**
H2O	1990	583.9	244.6	98.0	122.0	126.9	109.6	113.7	116.0	83.9	80.8	74.6	95.8	**16,350.1**
OIL	1990	53.0	63.1	4.0	47.9	53.7	41.2	48.7	43.5	53.0	43.5	33.7	32.6	**8,363.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,478.0**
H2O	1989	408.0	380.8	421.6	401.4	421.6	428.2	787.5	699.0	687.0	704.2	654.0	592.1	**14,500.3**
OIL	1989	62.0	60.8	62.9	57.8	57.0	45.3	70.0	60.9	47.6	38.3	41.6	42.5	**7,845.2**
DAY	1988	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,113.0**
H2O	1988	290.0	301.0	449.7	440.9	469.6	446.9	470.2	469.9	454.3	474.9	399.9	415.1	**7,914.9**
OIL	1988	127.8	134.9	121.0	139.3	145.2	133.9	140.8	121.9	102.0	77.8	68.1	70.7	**7,198.5**
DAY	1987	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**751.0**
H2O	1987	78.5	75.7	87.9	163.1	244.7	246.0	265.4	268.7	255.9	259.6	255.4	257.0	**2,832.5**
OIL	1987	250.0	220.0	248.1	223.5	221.7	207.1	211.0	208.5	198.8	199.0	194.0	165.1	**5,815.1**
DAY	1986	31.0	28.0	31.0	28.0	30.0	18.0	30.0	31.0	30.0	31.0	30.0	30.0	**389.0**
H2O	1986	23.4	24.6	30.4	26.4	26.3	24.0	27.2	26.6	26.1	26.8	27.4	33.4	**374.6**
OIL	1986	180.1	221.4	228.3	236.3	247.8	236.7	250.9	246.3	240.4	250.4	244.7	249.6	**3,268.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	22.0	14.0	**41.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	13.8	28.8	**52.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.9	200.0	127.5	**435.4**

Licence ***3698*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b G*** Field Code ***3*** Pool Code ***42G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**

Manitoba Production
1976 To 1990

Licence ***3698*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b G*** Field Code ***3*** Pool Code ***42G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
DAY	1986	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	1986	278.3	103.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.8**
OIL	1986	6.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	**30.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	265.0	**270.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	5.9	**6.5**

UWI ***100.11-05-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	26.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	**274.0**
H2O	1987	0.0	0.0	0.0	0.0	20.0	21.4	6.6	0.0	0.0	0.0	0.0	0.0	**220.2**
OIL	1987	0.0	0.0	0.0	0.0	18.7	6.4	1.5	0.0	0.0	0.0	0.0	0.0	**91.2**
DAY	1986	0.0	0.0	0.0	17.0	31.0	30.0	30.0	31.0	30.0	29.0	7.0	0.0	**205.0**
H2O	1986	0.0	0.0	0.0	21.3	33.7	20.9	26.7	25.2	20.6	18.9	4.9	0.0	**172.2**
OIL	1986	0.0	0.0	0.0	16.7	15.9	17.4	5.2	2.8	3.6	2.3	0.7	0.0	**64.6**

Licence ***3699*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,029.7**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	1988	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.0**
H2O	1988	0.0	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,029.7**
DAY	1987	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.0**
H2O	1987	187.2	186.2	212.9	463.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,999.6**
OIL	1987	23.4	16.0	18.7	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	1986	10.0	28.0	28.0	29.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**368.0**
H2O	1986	328.8	364.7	362.8	286.7	240.7	202.8	242.1	399.6	335.9	390.2	304.0	266.6	**3,949.7**
OIL	1986	23.8	52.1	61.3	48.8	26.4	42.1	41.0	36.2	32.9	42.4	38.6	27.2	**472.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4	190.4	**224.8**

Licence ***3701*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,750.0**
H2O	1990	8.9	6.0	9.3	6.4	8.0	7.1	5.5	10.8	4.7	5.8	6.0	6.1	**665.8**
OIL	1990	22.0	16.9	17.3	18.9	16.9	16.2	18.7	13.6	17.3	18.9	18.3	12.7	**1,961.2**
DAY	1989	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,396.0**
H2O	1989	10.9	5.5	7.7	6.9	6.8	6.8	7.7	7.4	6.5	8.6	7.8	4.2	**581.2**
OIL	1989	21.0	19.5	22.8	20.8	20.2	20.7	23.5	22.1	21.5	19.4	18.8	16.1	**1,753.5**
DAY	1988	30.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,045.0**
H2O	1988	11.8	7.7	20.1	10.7	10.4	10.1	9.0	9.3	6.4	7.1	7.8	8.6	**494.4**
OIL	1988	23.2	28.6	22.1	26.6	23.9	23.4	25.1	23.5	25.7	24.2	22.7	18.1	**1,507.1**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**693.0**
H2O	1987	10.0	11.0	12.7	11.6	10.9	10.6	4.9	9.2	1.8	14.5	8.8	12.7	**375.4**
OIL	1987	37.6	34.4	39.7	33.3	32.1	32.0	39.0	32.1	36.6	25.9	24.5	25.6	**1,220.0**

Manitoba Production
1976 To 1990

Licence ***3701*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	3.0	28.0	31.0	30.0	29.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**330.0**
H2O	1986	18.6	32.8	28.8	48.2	18.6	22.7	14.9	17.0	13.5	9.9	15.7	16.0	**256.7**
OIL	1986	0.0	171.2	131.4	76.7	71.4	67.6	60.3	52.6	55.0	55.3	43.4	42.3	**827.2**

Licence ***3702*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-24-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 H*** Field Code ***3*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	8.0	0.0	**23.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.6	51.5	0.0	**206.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	3.7	0.0	**16.5**

UWI ***100.03-24-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth K*** Field Code ***3*** Pool Code ***29K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	8.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,665.0**
H2O	1990	13.1	10.9	12.2	3.4	0.0	16.6	19.2	10.0	10.3	10.3	13.4	11.9	**1,221.0**
OIL	1990	18.9	17.0	19.4	5.2	0.0	14.1	16.8	19.7	19.9	18.2	13.8	18.2	**1,587.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,356.0**
H2O	1989	18.2	16.0	18.6	16.0	16.3	17.4	16.3	17.0	16.0	17.8	16.1	13.0	**1,089.7**
OIL	1989	18.2	17.4	19.0	19.7	18.6	14.9	17.0	16.5	14.6	13.3	16.5	18.5	**1,406.7**
DAY	1988	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**992.0**
H2O	1988	20.6	16.8	18.9	11.7	12.7	15.4	18.6	20.5	18.9	18.5	16.3	17.2	**891.0**
OIL	1988	27.6	22.7	24.2	27.3	17.5	23.2	21.5	17.4	18.2	17.6	18.6	20.4	**1,202.5**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**628.0**
H2O	1987	13.0	14.5	22.1	18.7	19.2	22.8	24.3	25.0	20.6	20.4	20.1	20.0	**684.9**
OIL	1987	47.1	35.3	38.8	31.3	33.6	25.0	24.9	23.5	23.5	24.8	24.0	24.1	**946.3**
DAY	1986	0.0	12.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	4.0	28.0	**267.0**
H2O	1986	0.0	177.5	5.4	79.2	36.5	34.6	11.1	28.2	28.5	25.4	4.6	13.2	**444.2**
OIL	1986	0.0	8.1	73.5	85.9	83.2	61.6	74.9	52.4	46.0	45.4	6.7	52.7	**590.4**

Licence ***3703*** Well Name ***Omega S. Goodlands Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	10.3	10.0	9.9	12.2	0.0	0.0	2.0	11.0	10.0	5.0	0.0	0.0	**226.3**
H2O	1987	166.5	149.6	155.9	128.6	0.0	0.0	25.8	187.8	179.2	72.6	0.0	0.0	**2,441.5**
OIL	1987	0.3	0.9	1.1	0.8	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	**554.3**
DAY	1986	30.0	23.0	0.0	0.0	0.0	0.0	4.8	0.0	7.5	10.3	10.0	10.3	**155.9**
H2O	1986	108.1	87.0	0.0	0.0	0.0	0.0	65.4	0.0	136.9	149.4	172.4	172.8	**1,375.5**
OIL	1986	132.3	86.9	0.0	0.0	0.0	0.0	1.8	0.0	0.0	50.3	0.0	0.0	**550.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	26.0	30.0	**60.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	289.1	148.7	**483.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.6	101.7	139.2	**279.5**

Licence ***3705*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	29.0	30.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	**1,645.0**
H2O	1990	162.4	147.9	150.1	152.4	139.0	123.4	126.6	132.6	130.0	131.7	129.1	130.5	**7,832.6**
OIL	1990	13.7	14.3	14.9	14.0	12.3	12.9	16.2	15.8	15.4	14.9	14.0	14.4	**1,481.3**
DAY	1989	27.0	23.0	9.0	26.0	30.0	29.0	25.0	29.0	26.0	30.0	29.0	29.0	**1,294.0**
H2O	1989	128.2	120.9	57.2	145.5	158.4	147.6	0.0	166.4	160.5	165.6	141.6	164.9	**6,176.9**

Manitoba Production
1976 To 1990

Licence ***3705*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	24.9	20.9	8.3	19.7	19.5	18.9	18.7	19.7	25.1	24.2	20.3	14.8	**1,308.5**
DAY	1988	31.0	28.0	29.0	26.0	29.0	25.0	30.0	27.0	28.0	30.0	19.0	30.0	**982.0**
H2O	1988	114.0	101.7	114.8	119.0	151.3	131.3	149.0	128.0	124.7	132.4	84.5	138.9	**4,620.1**
OIL	1988	28.5	25.2	24.0	30.4	29.8	25.4	30.0	21.1	20.8	26.2	15.4	21.4	**1,073.5**
DAY	1987	30.0	27.0	30.0	30.0	31.0	24.0	26.0	22.0	29.0	30.0	29.0	30.0	**650.0**
H2O	1987	152.6	135.6	137.0	139.9	137.0	121.3	133.7	101.7	127.9	192.7	157.5	128.8	**3,130.5**
OIL	1987	18.2	27.7	32.2	21.5	28.8	22.1	29.9	20.4	25.6	37.5	33.8	26.9	**775.3**
DAY	1986	31.0	20.0	29.0	15.0	19.0	16.0	20.0	31.0	30.0	24.0	30.0	30.0	**312.0**
H2O	1986	169.1	101.1	118.0	74.1	102.3	68.9	112.9	119.6	108.0	88.8	112.9	148.1	**1,464.8**
OIL	1986	82.8	37.6	49.6	23.3	34.1	18.2	43.3	44.8	33.8	24.6	32.5	26.1	**450.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	2.0	**17.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.3	10.7	**141.0**

Licence ***3706*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	21.0	0.0	12.0	31.0	30.0	13.0	31.0	30.0	31.0	26.0	31.0	**1,153.0**
H2O	1990	17.5	19.4	0.0	38.6	17.7	13.9	7.8	20.2	7.2	14.1	7.5	6.3	**2,851.4**
OIL	1990	10.4	9.6	0.0	12.2	11.8	13.1	6.4	8.5	6.6	13.6	6.5	7.7	**705.9**
DAY	1989	0.0	0.0	0.0	0.0	15.0	30.0	31.0	31.0	30.0	31.0	29.0	9.0	**870.0**
H2O	1989	0.0	0.0	0.0	0.0	19.1	26.8	28.7	18.9	18.2	15.5	8.1	7.7	**2,681.2**
OIL	1989	0.0	0.0	0.0	0.0	9.2	16.3	13.8	9.1	9.7	12.4	5.8	6.3	**599.5**
DAY	1988	21.0	13.0	30.0	29.0	30.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	**664.0**
H2O	1988	16.8	17.1	23.6	10.9	25.1	14.2	16.7	7.2	0.0	0.0	0.0	0.0	**2,538.2**
OIL	1988	11.1	11.6	16.3	7.3	16.7	13.7	11.6	4.8	0.0	0.0	0.0	0.0	**516.9**
DAY	1987	18.0	26.0	13.0	5.0	0.0	21.0	31.0	24.0	30.0	30.0	30.0	29.0	**478.0**
H2O	1987	143.5	177.6	104.2	29.2	0.0	205.0	240.1	56.8	40.7	29.4	25.6	26.6	**2,406.6**
OIL	1987	10.6	10.8	0.0	0.0	0.0	15.3	13.1	32.1	30.2	25.7	17.3	17.3	**423.8**
DAY	1986	22.0	28.0	17.0	0.0	6.0	11.0	18.0	25.0	27.0	31.0	29.0	6.0	**221.0**
H2O	1986	56.1	108.9	83.8	0.0	16.4	145.3	77.5	200.7	161.2	239.2	185.7	53.1	**1,327.9**
OIL	1986	82.9	38.8	21.6	0.0	5.5	23.3	3.8	21.3	19.6	10.0	16.5	3.5	**251.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	**4.6**

Licence ***3707*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	1990	37.7	36.4	40.3	37.6	37.2	36.0	37.2	37.2	36.0	37.2	36.0	34.6	**4,660.8**
OIL	1990	20.3	19.6	22.8	21.0	21.7	21.0	21.7	21.9	20.4	21.8	21.1	19.2	**2,330.5**
DAY	1989	29.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	**1,446.0**
H2O	1989	51.3	29.5	40.3	39.0	40.3	39.0	40.0	39.7	39.0	40.3	38.4	32.5	**4,217.4**
OIL	1989	24.2	11.2	15.5	15.0	18.6	18.0	18.4	19.3	22.2	23.3	21.5	17.5	**2,078.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	31.0	**1,096.0**
H2O	1988	80.6	75.4	80.6	78.0	80.6	78.0	69.1	65.1	54.6	65.1	52.2	55.8	**3,748.1**
OIL	1988	43.3	39.9	43.4	41.7	43.4	41.1	37.8	36.4	29.0	33.3	21.6	21.7	**1,853.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**735.0**
H2O	1987	117.8	82.4	80.6	78.0	80.6	76.7	80.6	80.6	78.0	80.6	78.0	80.6	**2,913.0**
OIL	1987	58.4	42.7	43.1	41.9	43.3	41.2	43.2	43.2	41.9	44.1	41.9	43.3	**1,420.7**
DAY	1986	27.0	28.0	28.0	29.0	31.0	25.0	31.0	31.0	29.0	31.0	29.0	31.0	**370.0**
H2O	1986	229.6	183.6	162.5	129.0	120.4	107.9	116.2	96.1	115.1	281.1	121.6	117.8	**1,918.5**

Manitoba Production
1976 To 1990

Licence ***3707*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	117.5	134.7	55.4	56.3	62.2	54.0	57.5	81.1	57.5	62.4	59.1	58.6	**892.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	8.0	**20.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	42.8	**137.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	16.6	**36.2**

Licence ***3708*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.8**
DAY	1986	25.0	28.0	22.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	1986	117.8	4.5	2.1	6.6	4.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**562.8**
OIL	1986	49.4	51.9	24.6	32.5	20.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**333.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	26.0	**46.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.8	222.5	**427.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.6	74.5	**154.1**

Licence ***3709*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,850.0**
H2O	1990	8.9	8.0	11.7	10.8	10.1	10.7	9.3	4.9	7.6	6.6	7.3	8.2	**776.7**
OIL	1990	12.1	9.9	11.8	9.9	11.6	11.0	11.8	8.7	6.8	8.0	8.4	10.9	**1,204.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,486.0**
H2O	1989	9.9	9.2	9.8	4.7	8.5	6.7	9.3	11.8	7.5	8.0	7.6	6.7	**672.6**
OIL	1989	11.0	12.7	14.6	10.9	11.8	14.4	12.2	12.5	10.7	13.6	10.1	10.7	**1,083.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**1,128.0**
H2O	1988	5.0	0.0	0.0	0.0	7.4	6.5	4.9	5.4	4.9	8.4	2.2	11.2	**572.9**
OIL	1988	9.2	14.0	13.5	14.1	13.5	13.6	13.4	14.3	15.2	13.5	9.7	12.4	**938.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**768.0**
H2O	1987	34.4	0.9	1.0	1.0	3.3	3.5	3.8	3.2	13.6	11.8	8.6	10.2	**517.0**
OIL	1987	18.3	13.7	16.0	15.1	15.2	10.8	10.6	8.4	5.0	4.4	7.8	10.6	**781.8**
DAY	1986	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**406.0**
H2O	1986	30.1	29.5	20.3	14.8	33.8	14.6	17.6	41.8	36.7	32.2	23.8	28.3	**421.7**
OIL	1986	128.5	38.3	43.6	26.1	39.5	45.5	42.1	36.2	23.0	21.5	19.5	13.8	**645.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	14.0	31.0	**48.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	59.4	30.9	**98.2**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	137.6	**168.3**

Licence ***3710*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	9.0	28.0	31.0	21.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,717.0**

Manitoba Production
1976 To 1990

Licence ***3710*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	0.9	2.1	3.8	2.1	2.0	1.7	2.4	2.1	1.6	11.3	3.5	2.5	**1,429.0**
OIL	1990	33.1	129.5	118.5	79.4	99.6	103.7	105.8	98.1	86.7	91.1	91.4	83.9	**7,250.6**
DAY	1989	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,388.0**
H2O	1989	2.6	0.9	1.6	5.1	5.4	3.4	3.2	4.1	4.1	4.1	3.5	3.9	**1,393.0**
OIL	1989	113.6	100.2	89.1	98.9	100.9	107.6	97.6	110.9	99.4	105.4	94.9	98.4	**6,129.8**
DAY	1988	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,027.0**
H2O	1988	14.1	11.1	11.1	11.7	10.3	4.0	4.9	3.8	4.0	5.0	3.4	3.4	**1,351.1**
OIL	1988	131.5	112.3	119.0	117.3	108.8	84.0	102.9	103.7	110.0	118.2	91.2	87.4	**4,912.9**
DAY	1987	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**665.0**
H2O	1987	49.0	40.8	23.0	22.5	26.7	58.6	35.6	26.8	21.6	23.9	16.5	19.4	**1,264.3**
OIL	1987	178.5	149.8	119.3	94.9	106.6	90.0	114.0	114.0	121.0	128.4	124.5	133.4	**3,626.6**
DAY	1986	30.0	23.0	16.0	18.0	31.0	28.0	30.0	31.0	25.0	14.0	22.0	26.0	**306.0**
H2O	1986	142.2	123.5	38.0	72.4	55.3	66.9	57.5	58.1	38.4	37.3	39.1	37.7	**899.9**
OIL	1986	240.0	218.7	117.5	215.7	245.9	200.6	170.7	172.7	114.1	111.4	115.8	158.8	**2,152.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.5	**133.5**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.3	**70.3**

Licence ***3711*** Well Name ***Res Jorex et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,340.9**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,340.9**
WIN	1988	5636.8	5286.9	5639.6	5284.7	4004.6	4367.0	5708.8	5975.6	5610.2	6596.5	5275.2	1047.4	**182,340.9**
WIN	1987	5257.7	4813.3	5434.7	5199.3	5574.2	5261.9	5341.0	5241.1	5046.1	5414.2	5682.2	5736.2	**121,907.6**
WIN	1986	5158.7	5426.3	3489.3	4091.5	4112.7	5017.9	4950.7	4833.6	4869.5	5039.3	4941.4	5358.8	**57,905.7**
WIN	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.0	**616.0**

Licence ***3712*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	19.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,735.0**
H2O	1990	0.0	0.0	0.0	0.6	0.6	0.5	0.5	0.5	0.7	0.7	0.6	0.6	**439.4**
OIL	1990	5.5	3.6	4.9	12.1	12.2	11.2	11.8	10.8	10.4	10.7	10.6	10.8	**1,241.4**
DAY	1989	26.0	17.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**1,387.0**
OIL	1989	7.8	5.1	6.8	8.2	9.3	9.0	8.2	9.1	8.7	5.9	5.5	4.5	**1,126.8**
DAY	1988	27.0	22.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	27.0	29.0	**1,054.0**
H2O	1988	7.1	5.1	7.3	7.3	7.3	8.8	2.9	2.6	2.4	0.0	0.0	0.0	**434.1**
OIL	1988	17.9	15.3	19.2	20.0	19.9	19.0	19.5	19.5	18.0	8.2	7.7	8.6	**1,038.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**708.0**
H2O	1987	21.2	18.5	16.5	2.4	3.3	3.6	4.2	3.9	3.8	3.5	8.5	7.9	**383.3**
OIL	1987	39.3	31.1	25.2	16.4	21.1	24.5	25.4	26.0	23.6	20.4	18.4	21.7	**845.9**
DAY	1986	31.0	28.0	16.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**343.0**
H2O	1986	29.8	20.5	15.4	28.9	32.9	19.6	30.3	22.4	15.7	25.1	19.9	22.5	**286.0**
OIL	1986	83.5	49.9	28.9	49.7	45.1	25.9	43.6	45.4	43.5	44.2	36.6	37.7	**552.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	**18.8**

Licence ***3713*** Well Name ***Newscope Cromwell Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3713*** Well Name ***Newscope Cromwell Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-23-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	238.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.7**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.1	292.9	**469.0**

Licence ***3714*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	25.0	25.0	0.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	26.0	**1,650.0**
H2O	1990	3.4	2.6	2.5	0.0	8.4	7.8	7.7	1.6	1.7	5.8	4.0	3.4	**703.0**
OIL	1990	20.2	14.6	14.8	0.0	23.1	23.5	24.0	19.1	21.8	21.7	22.1	17.4	**1,765.1**
DAY	1989	31.0	28.0	29.0	28.0	28.0	21.0	31.0	30.0	28.0	26.0	28.0	28.0	**1,334.0**
H2O	1989	8.2	3.1	8.5	8.0	7.8	86.3	7.1	7.1	6.9	6.7	4.1	4.7	**654.1**
OIL	1989	22.5	21.2	23.0	21.5	22.2	16.7	19.2	21.3	21.1	20.7	20.9	22.9	**1,542.8**
DAY	1988	24.0	17.0	31.0	29.0	29.0	28.0	30.0	27.0	30.0	27.0	18.0	24.0	**998.0**
H2O	1988	8.0	8.3	8.5	11.0	12.2	12.5	9.5	9.9	8.5	9.9	4.8	6.0	**495.6**
OIL	1988	21.0	17.0	27.0	28.9	23.0	19.0	29.0	23.1	25.5	22.9	14.0	19.2	**1,289.6**
DAY	1987	29.0	26.0	30.0	28.0	24.0	25.0	29.0	28.0	27.0	31.0	30.0	26.0	**684.0**
H2O	1987	15.0	9.8	11.2	11.9	8.2	6.0	9.0	10.0	11.0	12.0	18.3	10.4	**386.5**
OIL	1987	34.0	29.2	33.4	32.0	23.0	24.0	27.0	20.0	27.0	30.0	31.0	23.0	**1,020.0**
DAY	1986	31.0	28.0	29.0	28.0	17.0	30.0	31.0	30.0	26.0	28.0	30.0	28.0	**351.0**
H2O	1986	34.6	18.3	30.8	25.2	16.0	16.8	13.3	13.7	13.0	13.4	12.8	15.2	**253.7**
OIL	1986	153.2	80.1	48.3	41.5	35.8	49.2	46.6	37.4	36.0	34.2	27.6	26.3	**686.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.6	**30.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.2	**70.2**

Licence ***3715*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,433.0**
H2O	1990	0.7	0.6	0.7	0.6	8.1	2.6	2.6	22.8	26.5	26.7	28.3	23.9	**408.5**
OIL	1990	15.6	11.8	13.7	12.4	13.6	20.4	20.8	11.1	6.8	8.1	7.5	11.9	**1,004.0**
DAY	1989	26.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,073.0**
H2O	1989	2.4	0.7	3.6	2.7	2.7	5.1	7.5	6.6	7.5	8.4	0.7	0.7	**264.4**
OIL	1989	11.3	3.7	16.7	12.2	14.4	12.6	10.3	10.4	11.6	11.6	12.8	13.5	**850.3**
DAY	1988	30.0	24.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	30.0	**736.0**
H2O	1988	0.0	0.0	0.0	0.0	15.3	15.8	14.7	13.0	14.6	16.2	2.6	2.6	**215.8**
OIL	1988	27.7	19.7	20.1	21.0	9.7	9.6	10.0	9.1	12.8	12.3	13.8	15.0	**709.2**
DAY	1987	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**381.0**
H2O	1987	15.5	8.4	9.3	9.0	9.7	5.7	10.9	12.4	15.1	15.7	0.0	0.0	**121.0**
OIL	1987	76.0	42.0	45.9	45.0	32.6	26.8	37.2	30.4	28.8	37.3	21.9	22.8	**528.4**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	**9.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.7	**81.7**

Licence ***3716*** Well Name ***Mead et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-20-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	11.1	28.0	30.0	0.0	0.0	16.0	27.0	28.0	29.0	0.0	0.0	0.0	**180.1**
H2O	1986	52.8	13.2	32.1	0.0	0.0	30.4	11.7	12.3	22.8	0.0	0.0	0.0	**376.0**
OIL	1986	39.1	66.2	31.7	0.0	0.0	26.6	42.0	28.7	11.3	0.0	0.0	0.0	**245.6**

Manitoba Production
1976 To 1990

Licence ***3716*** Well Name ***Mead et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-20-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	2.0	**11.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.5	41.2	**200.7**

Licence ***3717*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	28.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	1986	0.0	14.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
OIL	1986	0.0	24.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**

Licence ***3718*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**1,719.0**
H2O	1990	46.3	40.1	46.5	45.0	106.8	127.6	132.0	134.7	131.7	134.8	133.3	134.9	**3,921.6**
OIL	1990	46.0	38.3	41.6	36.8	36.1	30.6	30.7	30.4	28.7	28.6	27.8	28.2	**2,803.8**
DAY	1989	30.0	26.0	30.0	30.0	30.0	29.0	30.0	30.0	26.0	13.0	30.0	30.0	**1,364.0**
H2O	1989	22.6	17.8	26.7	100.5	103.2	101.6	105.1	104.5	89.6	47.3	45.3	43.7	**2,707.9**
OIL	1989	57.2	44.9	48.1	43.6	42.7	40.4	37.2	40.0	35.6	20.2	49.1	44.1	**2,400.0**
DAY	1988	30.0	26.0	31.0	29.0	31.0	29.0	30.0	30.0	29.0	30.0	29.0	20.0	**1,030.0**
H2O	1988	51.5	57.5	61.1	62.8	58.5	53.4	60.8	51.4	57.4	21.5	19.4	13.6	**1,900.0**
OIL	1988	36.7	42.2	48.2	45.1	45.3	42.7	42.4	43.1	40.2	43.7	43.1	34.9	**1,896.9**
DAY	1987	31.0	24.0	31.0	29.0	31.0	30.0	30.0	30.0	28.0	25.0	29.0	30.0	**686.0**
H2O	1987	49.8	49.8	79.1	74.5	76.8	69.2	67.2	59.6	64.8	60.6	52.7	47.0	**1,331.1**
OIL	1987	46.4	52.9	67.0	60.6	68.4	60.8	52.0	43.1	37.9	37.3	39.7	36.6	**1,389.3**
DAY	1986	30.0	28.0	28.0	14.0	31.0	29.0	30.0	29.0	27.0	21.0	29.0	31.0	**338.0**
H2O	1986	37.4	41.2	44.9	24.3	57.1	42.6	51.0	93.9	52.6	32.3	34.0	50.8	**580.0**
OIL	1986	81.9	70.2	56.5	36.2	55.7	55.0	64.3	103.7	78.4	38.1	52.4	52.5	**786.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	**17.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	**41.7**

Licence ***3719*** Well Name ***Tundra MOGC Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.6**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.6**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
DAY	1986	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	1986	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.6**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	26.0	**28.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	248.7	**267.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	**17.3**

Licence ***3720*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3720*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**752.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.6	269.8	300.0	309.2	279.0	**8,727.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	30.0	24.6	21.5	23.0	**727.0**
DAY	1989	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**599.0**
OIL	1989	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.4**
DAY	1988	0.0	0.0	0.0	0.0	24.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**598.0**
H2O	1988	0.0	0.0	0.0	0.0	232.0	345.8	230.0	0.0	0.0	0.0	0.0	0.0	**7,235.4**
OIL	1988	0.0	0.0	0.0	0.0	14.2	18.0	16.0	0.0	0.0	0.0	0.0	0.0	**592.8**
DAY	1987	31.0	28.0	22.0	0.0	31.0	27.0	31.0	31.0	30.0	15.0	0.0	0.0	**523.0**
H2O	1987	359.6	313.6	246.4	0.0	312.0	313.2	336.4	324.0	313.2	162.0	0.0	0.0	**6,427.6**
OIL	1987	20.9	25.0	15.1	0.0	21.3	23.4	19.8	20.1	14.3	10.9	0.0	0.0	**544.6**
DAY	1986	29.0	28.0	10.0	0.0	0.0	6.0	27.0	31.0	26.0	31.0	30.0	31.0	**277.0**
H2O	1986	222.3	293.2	137.6	0.0	0.0	157.8	456.1	531.9	335.1	509.3	478.5	511.5	**3,747.2**
OIL	1986	54.2	57.2	12.0	0.0	0.0	8.6	34.1	30.8	19.8	30.0	28.4	23.1	**373.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.9	**113.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.6	**75.6**

Licence ***3721*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-22-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,808.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,808.2**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.8**
DAY	1987	30.0	27.8	31.0	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.0**
H2O	1987	243.5	209.9	215.3	214.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,808.2**
OIL	1987	12.2	0.1	0.8	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.8**
DAY	1986	31.0	28.0	29.3	30.0	28.9	29.9	30.7	25.0	30.0	2.0	30.0	29.1	**374.9**
H2O	1986	681.1	457.9	452.2	377.0	347.4	298.3	368.1	388.8	177.4	112.9	215.7	274.1	**4,925.2**
OIL	1986	28.1	25.1	41.2	74.3	24.9	29.7	12.7	4.2	5.3	0.1	7.7	12.4	**349.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	29.7	**51.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.2	478.1	**774.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.8	39.3	**84.1**

Licence ***3722*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**1,800.0**
H2O	1990	1433.5	1316.0	1433.5	1424.0	1464.0	1440.0	1488.0	959.9	1440.0	1464.0	1392.0	1488.0	**64,730.9**
OIL	1990	33.5	30.8	35.1	33.0	33.6	30.4	30.9	20.1	29.2	30.6	29.2	28.7	**4,226.2**
DAY	1989	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,446.0**
H2O	1989	1386.5	1316.0	1433.5	1347.0	1433.5	1386.5	1421.7	1433.5	1386.5	1382.6	1398.2	1045.8	**47,988.0**
OIL	1989	50.2	36.5	45.8	43.0	46.4	44.2	45.4	45.8	36.4	32.3	32.8	24.6	**3,861.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,091.0**
H2O	1988	1122.2	1049.8	1197.8	1410.0	1457.0	750.1	564.2	555.1	845.0	920.4	1268.1	1410.0	**31,616.7**
OIL	1988	65.0	58.5	61.1	62.5	62.2	32.2	34.2	21.4	34.8	37.5	54.5	55.8	**3,377.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**726.0**
H2O	1987	957.9	865.2	94.3	927.0	947.3	973.8	1122.2	1106.9	1049.8	1086.0	1086.0	1086.0	**19,067.0**

Manitoba Production
1976 To 1990

Licence ***3722*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	98.8	72.0	78.8	77.7	79.4	71.8	80.4	77.8	69.5	68.6	62.9	62.9	**2,798.0**
DAY	1986	31.0	28.0	31.0	29.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**363.0**
H2O	1986	154.6	196.6	437.3	393.9	342.6	689.3	792.2	992.0	929.4	942.9	911.6	957.9	**7,764.6**
OIL	1986	242.1	150.1	157.1	137.3	122.0	159.5	162.1	165.2	135.8	130.8	117.2	114.3	**1,897.4**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	**24.3**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.9	**103.9**

Licence ***3723*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,773.0**
H2O	1990	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.0	15.0	15.5	14.8	9.5	**1,470.0**
OIL	1990	8.0	7.5	7.9	7.8	7.5	7.4	7.5	7.3	7.2	7.9	7.4	5.0	**1,005.8**
DAY	1989	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	23.0	**1,420.0**
H2O	1989	18.6	13.1	18.6	18.0	18.6	18.0	11.6	9.5	9.8	15.5	14.9	11.5	**1,294.2**
OIL	1989	19.3	13.1	18.3	17.7	18.2	17.7	9.6	6.8	5.1	8.1	7.8	6.1	**917.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,072.0**
H2O	1988	27.9	26.1	27.3	27.0	27.9	26.8	27.9	27.9	27.0	27.9	26.8	21.0	**1,116.5**
OIL	1988	18.7	16.9	18.6	17.7	18.1	17.8	18.9	18.9	18.2	18.3	17.9	18.8	**769.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**706.0**
H2O	1987	31.0	28.0	31.0	28.8	27.6	26.6	27.9	26.1	27.0	27.9	27.0	27.9	**795.0**
OIL	1987	21.5	19.3	21.6	19.7	18.3	17.6	18.6	17.4	17.6	19.2	19.3	18.4	**550.8**
DAY	1986	30.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	29.0	28.0	20.0	31.0	**341.0**
H2O	1986	68.0	47.2	31.4	37.8	26.9	37.4	36.6	37.2	32.4	30.5	21.0	31.0	**458.2**
OIL	1986	46.9	32.3	22.8	39.3	19.3	24.1	24.3	24.7	20.5	19.4	14.6	21.6	**322.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	**20.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	**12.5**

Licence ***3724*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	1990	120.5	113.2	125.2	124.9	199.2	135.2	141.2	150.6	139.5	162.0	147.4	156.2	**4,869.3**
OIL	1990	47.7	47.4	57.4	55.3	90.4	54.3	59.7	64.3	62.0	58.1	65.6	72.4	**5,327.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,436.0**
H2O	1989	95.9	77.6	103.3	76.2	83.5	76.1	96.9	99.2	91.8	108.0	104.8	118.5	**3,154.2**
OIL	1989	59.2	41.3	52.2	41.2	50.2	45.4	51.9	55.4	46.4	52.9	50.8	46.0	**4,593.3**
DAY	1988	31.0	29.0	25.0	30.0	30.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,071.0**
H2O	1988	72.2	75.8	72.3	92.7	95.1	88.6	79.4	90.0	88.3	93.3	97.6	99.3	**2,022.4**
OIL	1988	62.0	55.2	45.4	48.2	50.2	52.4	50.6	49.2	56.0	54.0	53.9	63.3	**4,000.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**717.0**
H2O	1987	34.2	26.6	31.5	40.1	62.3	63.5	70.9	68.3	68.3	92.2	60.2	62.8	**977.8**
OIL	1987	133.3	123.4	136.2	116.3	108.6	91.5	87.2	94.7	87.8	85.1	63.1	73.9	**3,360.0**
DAY	1986	30.0	28.0	28.0	18.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**352.0**
H2O	1986	24.0	21.1	20.1	26.3	8.1	31.2	22.5	22.6	24.2	21.1	37.4	31.4	**296.9**
OIL	1986	241.5	197.4	194.1	136.5	140.2	170.9	159.8	158.1	153.0	157.9	132.6	139.9	**2,158.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	**6.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.0	**177.0**

Manitoba Production
1976 To 1990

Licence ***3725*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	2.0	28.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.0**
H2O	1986	1.0	4.4	1.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
OIL	1986	4.2	24.6	16.6	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.7**

Licence ***3726*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,573.0**
H2O	1990	2.6	2.2	2.6	2.3	2.6	4.6	2.4	3.9	3.9	6.6	4.4	3.9	**360.2**
OIL	1990	262.0	238.4	262.1	231.8	245.3	219.7	208.2	213.7	200.5	217.3	218.1	224.6	**16,133.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,208.0**
H2O	1989	5.8	4.5	5.7	6.1	5.7	5.4	5.4	5.5	4.8	4.5	2.8	2.6	**318.2**
OIL	1989	294.3	258.3	296.1	301.0	297.3	282.6	271.8	273.5	258.3	270.5	246.9	271.9	**13,392.2**
DAY	1988	18.0	16.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**843.0**
H2O	1988	0.5	1.7	2.8	3.6	3.4	3.5	4.1	3.5	5.1	4.8	3.8	3.7	**259.4**
OIL	1988	252.3	232.2	427.9	372.1	410.3	393.6	417.1	453.0	432.9	379.2	332.5	349.3	**10,069.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	11.0	13.0	8.0	8.0	19.0	17.0	18.0	**504.0**
H2O	1987	3.5	4.8	2.3	1.8	2.1	0.6	0.0	0.5	0.7	2.0	1.9	1.5	**218.9**
OIL	1987	293.1	268.3	290.7	292.3	220.5	112.7	190.9	96.3	110.3	280.7	233.1	239.1	**5,617.3**
DAY	1986	26.0	28.0	18.0	0.0	0.0	0.0	0.0	30.0	30.0	26.0	30.0	29.0	**259.0**
H2O	1986	37.7	25.0	11.4	0.0	0.0	0.0	0.0	47.4	20.2	12.0	5.8	3.0	**197.2**
OIL	1986	415.7	408.6	196.0	0.0	0.0	0.0	0.0	354.0	313.0	254.3	274.8	316.2	**2,989.3**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	26.0	**42.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	24.8	**34.7**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.1	267.6	**456.7**

Licence ***3727*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	27.0	31.0	26.0	0.0	16.0	30.0	12.0	30.0	31.0	**1,558.0**
H2O	1990	0.3	0.2	0.3	0.1	0.2	0.2	0.0	426.1	1568.6	1046.8	1521.9	1297.2	**6,008.2**
OIL	1990	19.8	19.9	21.1	16.0	22.7	15.1	0.0	52.1	95.9	38.7	80.2	76.5	**1,545.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,265.0**
H2O	1989	0.3	0.5	0.6	0.5	0.4	0.3	0.4	0.5	0.6	0.5	0.3	0.3	**146.3**
OIL	1989	23.3	21.6	25.4	28.7	23.2	14.2	18.1	24.1	27.7	27.7	31.5	23.9	**1,087.7**
DAY	1988	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**900.0**
H2O	1988	3.7	3.0	3.6	2.1	3.2	3.5	1.4	0.5	1.0	0.2	0.3	0.2	**141.1**
OIL	1988	17.4	17.6	23.0	16.0	17.5	17.9	23.7	24.9	26.2	19.6	16.7	24.4	**798.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**537.0**
H2O	1987	0.3	4.7	2.0	0.3	2.9	3.2	3.2	3.1	2.7	0.8	1.0	3.0	**118.4**
OIL	1987	31.6	20.0	20.7	17.2	24.9	22.6	31.1	24.7	36.2	26.0	19.7	13.5	**553.4**
DAY	1986	26.0	28.0	16.0	0.0	0.0	7.0	31.0	17.0	9.0	9.0	10.0	10.0	**172.0**
H2O	1986	0.0	4.5	0.0	0.0	0.0	2.0	4.9	2.4	2.4	2.3	2.3	1.9	**91.2**
OIL	1986	55.3	35.7	21.8	0.0	0.0	15.8	34.1	21.7	22.6	19.6	19.7	18.9	**265.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.5	**68.5**

Licence ***3728*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3728*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,691.0**
H2O	1990	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.6	0.6	0.9	0.6	0.3	**192.6**
OIL	1990	28.0	30.1	36.7	37.2	34.4	35.5	35.2	37.1	27.5	34.6	31.7	32.6	**1,958.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,327.0**
H2O	1989	0.6	0.6	0.7	0.6	1.0	0.3	0.6	0.6	0.9	0.5	0.4	0.2	**187.6**
OIL	1989	33.8	32.5	38.2	28.0	36.7	25.2	29.6	33.1	39.9	37.2	29.2	34.8	**1,557.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**962.0**
H2O	1988	10.2	9.1	8.5	6.3	3.4	3.5	2.0	0.4	0.4	0.4	0.4	0.3	**180.6**
OIL	1988	35.0	27.7	27.4	23.6	31.1	28.1	27.0	29.8	33.6	33.3	31.0	32.2	**1,159.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**597.0**
H2O	1987	4.3	4.8	3.2	1.9	2.8	3.2	3.3	3.1	2.7	0.4	1.0	0.5	**135.7**
OIL	1987	31.7	25.1	26.1	19.8	25.5	27.3	32.9	29.6	40.1	35.2	44.4	45.8	**799.4**
DAY	1986	31.0	28.0	18.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	30.0	**232.0**
H2O	1986	19.3	9.9	7.9	0.0	0.0	0.0	0.0	24.8	14.7	11.5	4.0	4.3	**104.5**
OIL	1986	66.1	48.1	25.0	0.0	0.0	0.0	0.0	57.0	51.2	40.8	42.1	28.7	**415.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	**8.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9	**56.9**

Licence ***3732*** Well Name ***Poco et al S. Ebor*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole D*** Field Code ***16*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	1986	21.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1986	37.3	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
OIL	1986	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	**30.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	**14.7**

Licence ***3733*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,714.0**
H2O	1990	8.8	8.0	10.3	6.6	2.8	4.7	5.0	6.1	5.0	6.0	7.5	11.3	**2,549.1**
OIL	1990	8.5	7.1	9.9	7.2	5.8	7.9	7.5	7.1	7.0	7.2	8.5	9.5	**1,232.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
H2O	1989	49.4	39.6	45.3	43.9	9.7	9.2	10.4	9.8	10.2	10.9	9.7	10.0	**2,467.0**
OIL	1989	15.6	13.9	15.7	14.8	8.9	10.4	11.3	11.4	10.3	10.8	9.5	9.5	**1,139.5**
DAY	1988	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**990.0**
H2O	1988	37.2	30.3	33.0	33.1	30.3	32.8	43.3	45.5	45.7	55.3	42.2	48.1	**2,208.9**
OIL	1988	16.4	15.1	16.3	15.8	18.0	17.3	19.7	18.6	17.6	17.7	15.7	16.0	**997.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**626.0**
H2O	1987	65.1	56.4	75.5	67.3	41.5	35.6	36.4	66.9	65.5	70.5	63.6	60.9	**1,732.1**
OIL	1987	33.0	31.8	36.5	36.3	13.4	17.9	15.0	23.7	24.2	23.5	23.9	24.0	**793.2**
DAY	1986	0.0	14.0	25.0	4.0	15.0	25.0	28.0	30.0	30.0	31.0	28.0	31.0	**261.0**

Manitoba Production
1976 To 1990

Licence ***3733*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	119.0	171.6	31.7	114.9	121.6	91.0	94.2	75.4	75.4	63.4	68.7	**1,026.9**
OIL	1986	0.0	58.8	103.3	18.6	23.0	58.9	61.8	33.3	32.9	33.1	33.8	32.5	**490.0**

Licence ***3734*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	23.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	24.0	**1,203.0**
H2O	1990	0.0	0.0	0.0	0.0	3.3	2.8	2.7	5.6	6.8	7.2	6.5	5.4	**1,615.8**
OIL	1990	7.2	5.8	7.6	8.4	10.2	9.4	9.3	10.5	10.4	10.7	10.6	8.6	**1,199.0**
DAY	1989	31.0	20.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	23.0	**854.0**
H2O	1989	17.0	9.8	12.6	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.5**
OIL	1989	9.6	6.2	6.9	8.5	7.7	7.4	6.8	7.8	7.6	6.7	7.4	5.9	**1,090.3**
DAY	1988	28.0	21.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**517.0**
H2O	1988	98.0	64.6	195.1	189.5	183.0	228.2	9.0	8.1	7.4	7.0	8.2	16.8	**1,516.7**
OIL	1988	32.5	25.6	61.6	62.2	59.6	59.0	23.9	23.9	22.0	23.8	24.7	9.5	**1,001.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	25.0	23.0	31.0	**166.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	21.9	50.4	26.4	**501.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	105.5	87.4	95.9	**573.5**
DAY	1986	23.0	28.0	23.0	6.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	1986	107.2	89.0	144.9	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
OIL	1986	29.9	142.0	57.7	3.3	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**234.6**

Licence ***3735*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,708.0**
H2O	1990	35.1	35.8	37.8	37.3	43.1	43.3	39.9	59.1	57.4	103.4	58.2	55.3	**6,643.3**
OIL	1990	104.7	86.2	94.6	86.6	87.9	85.6	89.1	88.8	79.9	83.4	82.9	87.8	**8,517.1**
DAY	1989	16.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,343.0**
H2O	1989	69.0	64.1	88.8	86.3	78.6	67.1	65.1	47.1	39.9	40.3	41.3	40.8	**6,037.6**
OIL	1989	69.2	92.2	101.6	86.6	98.4	96.9	121.4	128.9	114.3	120.1	107.1	96.6	**7,459.6**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,000.0**
H2O	1988	193.9	179.2	180.0	171.3	172.7	162.8	164.0	157.7	144.1	165.6	152.4	146.6	**5,309.2**
OIL	1988	193.9	178.9	179.7	171.3	172.2	162.8	166.3	171.5	162.1	174.5	171.6	146.8	**6,226.3**
DAY	1987	30.0	28.0	31.0	14.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**637.0**
H2O	1987	110.3	106.7	151.3	84.2	191.6	195.1	192.1	195.6	184.2	188.8	180.5	161.3	**3,318.9**
OIL	1987	257.2	239.7	207.2	102.4	202.1	194.8	191.8	195.0	184.0	187.5	178.8	161.0	**4,174.7**
DAY	1986	22.0	28.0	19.0	1.0	26.0	30.0	23.0	24.0	30.0	29.0	30.0	31.0	**293.0**
H2O	1986	74.7	122.7	72.1	10.5	138.5	133.9	119.1	157.1	136.1	131.5	176.2	104.8	**1,377.2**
OIL	1986	183.3	214.7	131.5	0.0	127.5	193.7	123.3	154.5	158.7	148.8	174.3	262.9	**1,873.2**

Licence ***3737*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	20.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,601.0**
H2O	1990	418.9	378.1	286.1	0.0	387.6	398.2	455.2	468.4	411.4	409.1	434.3	469.0	**16,442.9**
OIL	1990	99.9	91.3	58.3	0.0	80.4	92.3	95.3	96.8	86.8	91.1	89.7	85.5	**6,021.1**
DAY	1989	31.0	28.0	28.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,281.0**
H2O	1989	428.5	396.2	403.2	39.5	442.6	426.1	413.8	425.4	414.2	427.7	401.0	347.8	**11,926.6**
OIL	1989	113.9	96.9	102.7	11.3	90.3	81.3	112.1	109.7	101.4	110.5	98.7	95.4	**5,053.7**

Manitoba Production
1976 To 1990

Licence ***3737*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**946.0**
H2O	1988	209.0	341.9	398.4	415.2	310.2	391.4	413.3	388.0	408.6	424.9	387.0	452.2	**7,360.6**
OIL	1988	92.9	145.7	158.8	148.4	120.6	143.9	134.1	138.9	132.9	129.5	127.8	129.9	**3,929.5**
DAY	1987	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**581.0**
H2O	1987	158.0	144.1	127.1	117.2	185.3	177.4	191.3	169.5	180.5	208.2	96.6	213.2	**2,820.5**
OIL	1987	125.9	109.6	86.7	83.2	113.9	105.5	105.8	98.7	101.1	103.6	33.0	90.2	**2,326.1**
DAY	1986	31.0	28.0	8.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**237.0**
H2O	1986	29.6	54.3	91.0	0.0	0.0	0.0	15.3	112.8	121.7	131.5	132.5	147.8	**852.1**
OIL	1986	105.4	165.2	116.8	0.0	0.0	0.0	22.9	158.8	140.9	143.2	125.3	128.3	**1,168.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	**15.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.1	**62.1**

Licence ***3738*** Well Name ***Interlake et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**488.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	0.0	0.0	0.0	0.0	**567.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	**334.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**487.0**
H2O	1987	26.3	17.5	19.0	31.4	25.8	17.9	20.0	0.0	0.0	0.0	0.0	0.0	**555.8**
OIL	1987	16.5	10.0	9.8	8.6	16.9	10.7	11.7	0.0	0.0	0.0	0.0	0.0	**331.7**
DAY	1986	15.0	24.0	16.0	27.0	31.0	4.0	31.0	31.0	30.0	31.0	29.0	31.0	**300.0**
H2O	1986	51.5	24.5	18.4	61.0	52.5	15.4	41.3	30.0	14.8	35.8	13.7	39.0	**397.9**
OIL	1986	0.0	48.9	39.6	30.1	22.4	15.8	4.2	34.5	10.1	19.1	8.1	14.7	**247.5**

Licence ***3739*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	16.0	9.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,623.0**
H2O	1990	113.0	201.6	91.0	71.9	187.0	180.0	150.1	194.0	180.0	184.0	170.0	155.0	**4,245.3**
OIL	1990	28.4	45.9	17.0	23.4	50.4	37.0	31.3	46.3	40.8	43.0	19.8	28.6	**2,385.7**
DAY	1989	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,303.0**
H2O	1989	69.3	68.6	72.2	0.0	85.7	77.0	93.1	72.7	72.9	51.6	73.1	62.6	**2,367.7**
OIL	1989	30.7	31.1	30.2	0.0	24.2	21.8	28.6	25.0	24.5	18.4	24.5	20.9	**1,973.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**968.0**
H2O	1988	68.4	47.8	72.1	53.8	50.5	55.8	56.1	52.4	72.8	54.9	51.9	75.9	**1,568.9**
OIL	1988	45.5	37.5	51.0	40.8	36.5	38.1	38.1	34.5	40.2	28.6	33.8	23.2	**1,693.9**
DAY	1987	31.0	28.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**602.0**
H2O	1987	40.1	51.0	27.0	18.0	66.0	78.0	56.7	60.0	50.2	44.4	41.8	62.8	**856.5**
OIL	1987	63.8	59.5	45.6	6.7	59.7	46.9	22.3	36.6	38.1	32.4	27.8	38.2	**1,246.1**
DAY	1986	22.0	28.0	21.0	0.0	0.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	**264.0**
H2O	1986	20.7	16.8	11.3	0.0	0.0	24.8	26.6	33.8	30.3	32.1	28.3	35.8	**260.5**
OIL	1986	112.8	75.4	42.0	0.0	0.0	86.1	64.0	86.9	80.9	73.6	60.4	81.3	**768.5**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	**5.1**

Licence ***3740*** Well Name ***East Plains et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3740*** Well Name ***East Plains et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	30.0	28.0	24.0	0.0	2.0	0.0	0.0	0.0	0.0	**409.8**
H2O	1987	27.2	17.0	14.8	15.9	18.3	14.6	0.0	0.1	0.0	0.0	0.0	0.0	**500.8**
OIL	1987	108.6	84.5	82.9	69.0	54.1	33.5	0.0	0.8	0.0	0.0	0.0	0.0	**1,371.3**
DAY	1986	23.0	28.0	31.0	6.8	0.0	0.0	0.0	26.0	30.0	31.0	29.0	31.0	**235.8**
H2O	1986	70.2	42.3	41.6	11.7	0.0	0.0	0.0	95.8	30.5	28.0	38.4	34.4	**392.9**
OIL	1986	109.3	123.7	126.4	35.4	0.0	0.0	0.0	81.8	128.6	129.9	94.1	108.7	**937.9**

Licence ***3741*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	12.0	9.0	22.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,611.0**
H2O	1990	1464.5	1354.1	588.3	211.0	1151.0	889.0	1318.5	1434.7	1292.1	1467.1	1438.9	1494.6	**45,893.9**
OIL	1990	130.7	87.7	30.4	8.4	40.2	43.0	55.9	84.5	69.7	83.4	69.1	75.0	**5,491.3**
DAY	1989	31.0	28.0	31.0	12.0	28.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,297.0**
H2O	1989	1238.1	1210.4	1099.3	512.4	1227.8	905.8	1351.4	1487.2	1248.7	1474.7	1437.4	1443.9	**31,790.1**
OIL	1989	192.1	151.4	132.9	47.2	131.2	123.6	208.8	147.0	102.8	113.2	89.0	126.1	**4,713.3**
DAY	1988	31.0	29.0	24.0	22.0	20.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**962.0**
H2O	1988	505.9	486.1	382.5	556.6	567.8	669.7	759.4	651.3	566.6	737.5	739.6	1201.7	**17,153.0**
OIL	1988	75.9	84.2	78.5	71.1	67.0	111.6	102.1	110.6	76.5	74.3	83.4	187.3	**3,148.0**
DAY	1987	31.0	28.0	23.0	15.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**626.0**
H2O	1987	410.2	373.4	306.7	210.2	521.9	525.1	483.5	481.5	473.8	483.1	454.2	486.8	**9,328.3**
OIL	1987	101.4	88.2	74.9	42.0	110.5	116.0	124.2	96.8	78.1	82.4	96.8	94.9	**2,025.5**
DAY	1986	27.0	28.0	20.0	0.0	14.0	28.0	24.0	31.0	26.0	26.0	30.0	31.0	**285.0**
H2O	1986	424.8	385.6	317.1	0.0	177.5	400.9	343.9	462.8	397.2	357.0	413.7	437.4	**4,117.9**
OIL	1986	89.3	101.3	31.6	0.0	75.1	93.8	87.8	116.6	75.4	91.8	79.4	77.2	**919.3**

Licence ***3742*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**279.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	100.5	74.5	54.0	50.5	60.5	50.0	**1,247.1**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	22.1	10.6	4.7	1.1	2.0	2.5	**127.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	30.0	0.0	0.0	**95.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	106.2	308.6	220.4	221.9	0.0	0.0	**857.1**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	23.0	39.9	20.5	1.4	0.0	0.0	**84.8**

Licence ***3744*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	25.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,702.0**
H2O	1990	3.9	2.9	3.4	3.0	4.6	2.0	2.0	4.5	1.1	1.2	0.9	0.9	**2,626.7**
OIL	1990	21.4	15.1	18.8	16.5	19.5	24.0	24.5	21.5	21.8	26.1	26.4	23.2	**3,847.0**
DAY	1989	29.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,344.0**
H2O	1989	1.0	0.8	1.4	1.0	0.7	0.5	1.1	0.9	1.1	1.2	1.1	1.1	**2,596.3**
OIL	1989	31.8	28.3	42.2	30.7	30.8	30.2	34.1	34.4	38.4	38.3	39.2	17.6	**3,588.2**
DAY	1988	27.0	22.0	28.0	29.0	31.0	30.0	31.0	30.0	28.0	29.0	28.0	31.0	**987.0**
H2O	1988	0.5	0.4	0.5	1.1	1.2	1.3	1.2	0.8	0.8	1.0	1.0	1.0	**2,584.4**
OIL	1988	69.0	49.8	50.2	46.0	50.4	49.9	51.9	34.4	34.5	34.4	33.6	39.2	**3,192.2**
DAY	1987	31.0	25.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**643.0**
H2O	1987	452.6	365.0	2.1	2.7	3.7	1.9	2.2	2.5	3.0	1.0	0.6	0.6	**2,573.6**

Manitoba Production
1976 To 1990

Licence ***3744*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	66.9	50.0	181.5	175.2	267.3	101.9	140.1	114.4	108.2	75.6	60.5	69.7	**2,648.9**
DAY	1986	10.0	6.0	15.0	27.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**293.0**
H2O	1986	55.5	50.5	81.2	113.4	100.8	60.0	96.1	105.4	102.0	122.2	396.0	452.6	**1,735.7**
OIL	1986	83.9	75.1	118.0	175.5	156.0	111.0	102.3	89.9	87.0	91.7	72.8	74.4	**1,237.6**

Licence ***3745*** Well Name ***Omega et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	31.0	28.0	26.0	11.0	15.0	3.0	10.0	30.0	29.0	24.0	6.0	0.0	**238.0**
H2O	1986	549.8	494.5	480.4	205.1	294.5	49.5	155.4	585.7	549.0	493.9	121.6	0.0	**4,443.8**
OIL	1986	96.9	78.0	30.6	10.7	15.4	2.6	14.3	31.0	29.0	20.2	0.6	0.0	**404.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464.4	**464.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.6	**75.6**

UWI ***100.11-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	16.0	31.0	8.0	25.0	30.0	31.0	31.0	30.0	7.0	0.0	0.0	**209.0**
H2O	1987	0.0	207.8	508.0	117.8	411.0	373.4	348.7	347.2	285.1	40.9	0.0	0.0	**2,639.9**
OIL	1987	0.0	49.0	43.4	2.4	11.8	7.3	3.2	0.6	9.0	9.5	0.0	0.0	**136.2**

Licence ***3746*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	217.8	88.2	424.5	152.6	133.3	75.6	103.6	111.9	131.0	215.3	133.3	317.1	**20,920.5**
WIN	1989	306.4	18.2	0.0	0.0	0.0	0.0	0.0	0.0	231.6	180.0	103.8	250.4	**18,816.3**
WIN	1988	522.6	602.0	492.7	369.8	513.4	548.8	386.8	492.5	578.9	282.1	493.1	313.9	**17,725.9**
WIN	1987	1158.6	1401.2	919.4	1015.8	1068.7	1392.0	971.2	548.0	517.1	664.9	558.5	333.0	**12,129.3**
DAY	1986	28.0	27.0	28.0	23.0	24.0	29.0	30.0	29.0	30.0	24.0	0.0	0.0	**274.0**
H2O	1986	36.2	19.6	17.7	11.4	12.5	11.8	6.9	3.5	8.7	7.5	0.0	0.0	**137.4**
OIL	1986	236.5	109.1	84.1	79.5	62.7	62.7	63.3	61.5	47.2	29.1	0.0	0.0	**839.3**
WIN	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	436.3	1144.6	**1,580.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	**3.6**

Licence ***3747*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	21.0	24.0	20.0	28.0	29.0	28.0	30.0	28.0	25.0	21.0	24.0	28.0	**1,179.0**
H2O	1990	68.0	78.0	66.0	70.0	73.0	70.0	75.0	70.0	63.0	53.0	60.0	71.0	**12,847.8**
OIL	1990	16.9	19.3	16.1	16.3	16.9	16.3	17.5	16.3	14.6	10.5	11.5	13.4	**868.7**
DAY	1989	30.0	27.0	22.0	24.0	23.0	15.0	10.0	23.0	24.0	30.0	30.0	24.0	**873.0**
H2O	1989	107.0	93.0	77.0	81.0	76.0	48.0	33.0	76.0	79.0	98.0	98.0	78.0	**12,030.8**
OIL	1989	25.2	22.7	18.5	19.7	19.2	12.1	8.1	18.6	19.4	24.3	24.3	19.4	**683.1**
DAY	1988	30.0	29.0	29.0	29.0	29.0	28.0	29.0	29.0	25.0	28.0	28.0	29.0	**591.0**
H2O	1988	100.0	97.0	100.0	98.0	98.0	90.0	96.0	96.0	87.0	96.0	99.0	104.0	**11,086.8**
OIL	1988	22.0	25.0	25.0	24.0	24.0	23.0	25.0	25.0	21.0	23.0	23.5	24.1	**451.6**
DAY	1987	21.0	27.0	24.0	25.0	14.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	**249.0**
H2O	1987	908.0	1770.0	1210.0	1800.0	980.0	0.0	0.0	0.0	0.0	0.0	70.0	196.0	**9,925.8**

Manitoba Production
1976 To 1990

Licence ***3747*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	6.6	33.0	11.8	16.7	8.9	0.0	0.0	0.0	0.0	0.0	1.9	28.0	**167.0**
DAY	1986	30.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	7.0	15.0	**98.0**
H2O	1986	567.4	439.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	721.5	288.2	787.0	**2,991.8**
OIL	1986	2.8	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1	5.0	8.3	**60.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.7	**188.7**

Licence ***3748*** Well Name ***Mead et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-20-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	7.0	0.0	8.0	17.0	20.0	19.0	29.0	30.0	0.0	0.0	0.0	0.0	**138.0**
H2O	1986	127.5	0.0	41.1	7.0	4.9	3.9	5.0	6.9	0.0	0.0	0.0	0.0	**357.7**
OIL	1986	0.0	0.0	1.1	27.9	19.6	15.6	17.5	13.1	0.0	0.0	0.0	0.0	**96.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.4	**161.4**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**2.1**

Licence ***3749*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	25.0	31.0	30.0	31.0	**1,756.5**
H2O	1990	42.2	20.6	42.0	34.3	32.6	29.2	34.6	22.1	14.0	5.4	19.6	17.2	**769.6**
OIL	1990	51.2	63.7	47.6	51.6	51.7	56.7	49.0	61.3	47.0	60.3	53.5	53.9	**2,644.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	29.0	30.0	**1,399.5**
H2O	1989	4.6	1.9	3.6	3.1	1.7	5.5	8.6	43.4	39.0	29.7	27.5	51.7	**455.8**
OIL	1989	36.8	27.1	30.3	30.9	32.6	26.5	24.0	74.7	79.8	68.6	62.8	39.5	**1,996.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,043.5**
H2O	1988	3.9	6.0	7.4	4.7	6.8	11.1	8.6	5.5	4.6	4.4	4.0	3.6	**235.5**
OIL	1988	34.9	31.2	30.5	31.3	29.5	23.4	28.4	30.4	27.9	30.6	28.4	24.6	**1,463.2**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**677.5**
H2O	1987	8.4	6.2	7.6	10.5	7.4	6.3	5.1	5.7	4.0	3.0	2.4	3.3	**164.9**
OIL	1987	37.3	37.4	36.8	34.5	37.5	35.1	37.3	37.0	37.3	34.9	37.4	35.8	**1,112.1**
DAY	1986	30.9	27.4	24.3	8.2	13.0	18.6	29.7	31.0	30.0	30.0	29.4	31.0	**315.5**
H2O	1986	13.5	10.2	8.7	4.8	10.2	4.1	4.8	9.2	9.2	5.3	4.0	6.1	**95.0**
OIL	1986	82.3	59.2	44.8	38.7	51.2	42.3	68.7	47.2	41.0	45.4	43.3	44.0	**673.8**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	10.8	**12.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	3.5	**4.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	62.2	**65.7**

Licence ***3751*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,609.0**
H2O	1990	2.5	2.7	3.0	2.5	0.9	0.8	0.8	0.8	1.0	1.0	0.9	1.0	**2,840.6**
OIL	1990	19.2	17.5	18.9	21.1	28.9	26.7	28.0	25.7	24.6	25.5	25.1	26.5	**2,458.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	26.0	28.0	30.0	31.0	25.0	30.0	**1,244.0**
H2O	1989	8.7	3.3	6.5	11.1	1.2	3.0	3.5	3.2	2.5	2.4	2.2	2.5	**2,822.7**
OIL	1989	24.9	26.7	27.3	21.8	33.4	30.7	23.4	24.9	19.1	19.3	15.4	19.2	**2,171.0**
DAY	1988	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**893.0**
H2O	1988	5.6	5.1	6.0	4.1	4.1	2.5	4.8	3.5	4.6	3.5	4.8	4.1	**2,772.6**

Manitoba Production
1976 To 1990

Licence ***3751*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	44.1	47.1	48.5	39.7	45.1	44.8	44.2	38.8	27.4	39.3	31.0	29.7	**1,884.9**
DAY	1987	14.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**529.0**
H2O	1987	186.8	0.0	0.0	0.0	184.3	20.2	19.9	19.9	12.4	9.9	7.4	7.0	**2,719.9**
OIL	1987	0.3	0.0	0.0	0.0	3.7	167.2	166.9	168.1	100.2	78.5	61.9	55.2	**1,405.2**
DAY	1986	31.0	28.0	16.0	0.0	0.0	30.0	28.0	31.0	30.0	27.0	30.0	31.0	**301.0**
H2O	1986	159.4	190.4	97.1	0.0	0.0	193.6	176.5	201.5	284.3	223.3	309.5	402.4	**2,252.1**
OIL	1986	124.7	77.3	28.0	0.0	0.0	32.7	28.7	21.1	21.7	41.6	13.6	28.9	**603.2**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	**14.1**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.9	**184.9**

Licence ***3752*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	23.0	29.0	30.0	30.0	29.0	30.0	30.0	26.0	30.0	30.0	31.0	**1,291.0**
H2O	1990	419.8	383.1	478.1	491.2	465.2	400.3	406.1	381.2	385.5	455.4	436.7	472.6	**17,780.3**
OIL	1990	34.7	26.9	33.0	30.7	29.9	27.6	29.0	24.0	18.2	21.0	24.4	25.7	**1,589.9**
DAY	1989	0.0	0.0	0.0	0.0	0.0	8.0	0.0	26.0	30.0	31.0	30.0	30.0	**943.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	114.5	0.0	406.8	423.0	411.0	457.2	423.2	**12,605.1**
OIL	1989	0.0	0.0	0.0	0.0	0.0	12.0	0.0	31.5	35.7	35.9	34.4	35.8	**1,264.8**
DAY	1988	29.0	29.0	31.0	30.0	26.0	0.0	0.0	31.0	30.0	29.0	0.0	0.0	**788.0**
H2O	1988	569.7	584.7	643.5	620.4	418.6	0.0	0.0	3.2	2.1	0.9	0.0	0.0	**10,369.4**
OIL	1988	31.1	38.1	33.4	29.5	27.5	0.0	0.0	22.8	17.0	10.5	0.0	0.0	**1,079.5**
DAY	1987	31.0	28.0	22.0	9.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**553.0**
H2O	1987	405.8	356.7	266.3	108.1	448.4	543.8	540.5	617.6	586.8	664.7	628.2	620.9	**7,526.3**
OIL	1987	36.3	44.6	39.0	15.0	48.9	45.5	59.8	53.6	48.3	27.6	46.9	45.7	**869.6**
DAY	1986	0.0	4.0	9.0	0.0	4.0	30.0	26.0	31.0	28.0	29.0	30.0	31.0	**222.0**
H2O	1986	0.0	30.7	66.8	0.0	28.0	205.8	148.9	189.7	193.0	161.9	316.4	397.3	**1,738.5**
OIL	1986	0.0	0.0	18.7	0.0	1.5	38.4	47.7	56.8	91.6	45.1	24.5	34.1	**358.4**

Licence ***3753*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	28.0	29.0	**1,612.0**
H2O	1990	17.7	19.1	21.0	2.6	2.1	1.8	1.7	1.9	2.3	2.4	9.5	10.3	**1,591.1**
OIL	1990	61.4	56.0	60.4	45.7	39.1	36.1	35.5	34.8	33.3	34.5	30.3	32.0	**3,700.4**
DAY	1989	31.0	28.0	31.0	25.0	31.0	28.0	29.0	25.0	30.0	31.0	26.0	29.0	**1,258.0**
H2O	1989	24.0	18.4	13.5	12.8	29.4	8.2	11.2	16.0	17.3	16.9	16.3	16.7	**1,498.7**
OIL	1989	43.6	42.8	53.4	36.5	39.6	38.2	43.7	51.9	61.2	61.6	51.2	59.3	**3,201.3**
DAY	1988	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**914.0**
H2O	1988	27.7	18.5	28.0	22.1	20.1	19.8	25.7	25.1	24.0	20.8	20.5	20.7	**1,298.0**
OIL	1988	43.6	69.0	58.0	51.0	47.8	45.4	49.9	54.9	45.7	45.5	45.0	40.6	**2,618.3**
DAY	1987	31.0	28.0	27.0	9.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**558.0**
H2O	1987	62.8	38.6	40.7	14.4	48.1	31.2	33.9	30.8	26.6	30.2	24.9	26.0	**1,025.0**
OIL	1987	107.9	87.1	75.4	43.2	111.4	85.9	78.7	70.8	67.6	64.4	65.0	64.2	**2,021.9**
DAY	1986	0.0	18.0	16.0	0.0	0.0	8.0	31.0	28.0	30.0	31.0	30.0	27.0	**219.0**
H2O	1986	0.0	119.0	25.0	0.0	0.0	22.2	72.3	67.4	71.0	89.0	86.5	64.4	**616.8**
OIL	1986	0.0	81.4	82.0	0.0	0.0	32.6	131.8	111.3	179.2	177.8	182.1	122.1	**1,100.3**

Licence ***3754*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3754*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	29.0	**1,478.4**
H2O	1990	6.0	4.4	7.8	7.1	10.3	7.6	7.4	10.9	9.2	6.2	6.4	5.2	**302.3**
OIL	1990	39.0	37.5	35.7	34.5	32.7	28.6	37.1	32.6	32.0	35.5	35.0	31.9	**2,411.2**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	**1,120.4**
H2O	1989	2.3	1.8	4.5	3.1	2.2	4.1	31.0	3.1	1.2	4.3	7.8	6.4	**213.8**
OIL	1989	48.9	40.4	44.0	41.6	44.7	42.3	12.3	41.8	36.3	44.6	48.4	32.8	**1,999.1**
DAY	1988	31.0	29.0	31.0	30.0	27.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**769.4**
H2O	1988	3.7	3.7	5.5	4.4	5.3	5.0	8.8	6.3	4.0	4.2	2.6	5.4	**142.0**
OIL	1988	52.2	45.9	49.1	45.2	35.5	50.9	43.3	43.3	44.1	44.0	44.0	43.2	**1,521.0**
DAY	1987	4.7	25.4	25.5	18.5	31.0	28.0	31.0	31.0	29.0	28.0	30.0	31.0	**411.4**
H2O	1987	0.9	4.9	3.2	6.3	4.7	2.6	2.6	4.7	1.1	2.0	1.8	2.4	**83.1**
OIL	1987	36.6	96.8	63.7	62.8	64.9	56.7	57.5	55.5	55.7	50.4	49.5	56.3	**980.3**
DAY	1986	29.3	27.4	23.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.3**
H2O	1986	13.4	8.1	5.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
OIL	1986	77.9	66.8	49.6	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	**15.6**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	**17.8**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.8	**70.8**

Licence ***3755*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.7**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.7**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.7**
DAY	1987	31.0	27.0	21.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	1987	91.2	71.3	228.6	20.7	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
OIL	1987	37.6	40.3	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.7**
DAY	1986	30.0	23.0	30.0	26.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**357.0**
H2O	1986	65.0	77.6	65.8	40.7	62.5	63.8	84.3	66.9	66.7	86.7	77.5	91.3	**941.3**
OIL	1986	0.0	95.4	79.2	78.2	70.5	53.6	38.7	52.8	53.1	38.5	51.4	37.7	**649.1**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.5	**92.5**

Licence ***3757*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,643.0**
H2O	1990	0.3	0.3	0.4	0.3	2.7	2.3	2.2	2.4	2.9	3.1	2.8	3.0	**1,615.6**
OIL	1990	17.3	15.8	17.6	19.7	25.8	23.8	23.4	22.2	22.0	22.7	22.4	23.6	**3,140.7**
DAY	1989	31.0	25.0	25.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,282.0**
H2O	1989	5.3	3.8	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	**1,592.9**
OIL	1989	45.9	37.2	34.6	32.8	38.3	37.1	33.8	37.5	35.7	35.9	17.2	18.5	**2,884.4**
DAY	1988	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	**927.0**
H2O	1988	63.3	46.6	58.6	56.9	56.8	68.6	22.6	4.9	4.5	4.3	5.0	5.0	**1,579.1**

Manitoba Production
1976 To 1990

Licence ***3757*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	60.4	53.3	58.4	58.9	58.4	55.9	57.3	40.7	37.5	40.2	42.1	43.7	**2,479.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**568.0**
H2O	1987	31.7	27.8	24.8	40.5	55.0	53.5	32.5	30.0	29.3	27.2	65.7	61.6	**1,182.0**
OIL	1987	90.8	71.3	58.2	44.7	57.6	66.8	74.7	76.5	69.3	59.9	54.1	63.9	**1,873.1**
DAY	1986	3.0	17.0	12.0	0.0	0.0	12.0	13.0	31.0	25.0	29.0	30.0	31.0	**203.0**
H2O	1986	11.0	57.2	53.2	0.0	0.0	35.5	58.3	102.9	75.7	170.4	70.8	67.4	**702.4**
OIL	1986	12.4	81.5	58.4	0.0	0.0	83.5	71.2	176.7	129.0	158.1	139.9	174.6	**1,085.3**

Licence ***3758*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	14.0	0.0	5.0	10.0	**1,517.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	166.0	0.0	320.1	150.3	0.0	30.0	3.6	**1,977.3**
OIL	1990	31.4	28.5	27.0	27.4	27.5	0.7	0.0	12.0	5.5	0.0	1.6	0.0	**2,318.0**
DAY	1989	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,276.0**
H2O	1989	3.3	3.0	3.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.3**
OIL	1989	31.7	27.1	29.6	26.8	24.2	25.3	23.4	24.2	21.8	20.8	22.9	31.3	**2,156.4**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	29.0	30.0	29.0	30.0	29.0	31.0	**914.0**
H2O	1988	30.4	26.3	28.5	51.6	46.3	51.9	59.0	49.6	2.4	0.0	3.0	3.2	**1,294.3**
OIL	1988	11.9	12.0	11.9	73.7	61.2	64.0	58.9	71.0	28.7	31.1	32.2	31.0	**1,847.3**
DAY	1987	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	**555.0**
H2O	1987	48.7	52.9	62.2	45.1	49.8	44.2	47.0	51.0	47.2	34.9	28.6	33.8	**942.1**
OIL	1987	43.1	42.3	46.5	51.6	55.1	52.1	54.2	51.0	45.4	51.1	41.7	55.9	**1,359.7**
DAY	1986	0.0	0.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**196.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	30.8	74.4	74.4	85.1	46.0	39.9	46.1	**396.7**
OIL	1986	0.0	0.0	0.0	0.0	0.0	72.7	176.7	176.7	169.1	72.7	55.9	45.9	**769.7**

Licence ***3760*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,783.0**
H2O	1990	12.4	6.1	7.7	9.2	7.6	7.4	7.6	7.1	7.0	10.4	10.5	10.0	**720.7**
OIL	1990	31.7	34.0	36.6	32.1	37.1	34.5	34.9	34.5	32.8	30.2	28.6	28.0	**3,569.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,421.0**
H2O	1989	8.2	9.2	9.5	9.2	1.8	11.7	9.3	8.2	7.8	9.1	4.6	7.0	**617.7**
OIL	1989	47.6	39.4	42.9	40.6	49.7	37.0	39.6	42.7	39.4	37.3	41.2	38.9	**3,174.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,057.0**
H2O	1988	14.6	15.1	13.1	10.6	10.3	5.6	10.7	13.3	5.3	13.7	3.2	12.7	**522.1**
OIL	1988	61.3	56.7	57.8	54.3	56.2	55.7	52.0	50.0	53.7	45.5	53.8	43.4	**2,678.2**
DAY	1987	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**692.0**
H2O	1987	20.5	14.1	13.9	22.3	1.0	22.2	0.4	6.6	11.1	16.2	12.0	9.8	**393.9**
OIL	1987	115.8	103.4	104.0	101.1	100.6	89.4	111.4	94.3	79.5	73.1	70.0	72.8	**2,037.8**
DAY	1986	2.0	24.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**329.0**
H2O	1986	1.8	35.1	12.6	0.0	13.4	2.6	12.1	62.2	48.1	23.0	19.5	13.4	**243.8**
OIL	1986	7.7	33.7	51.2	61.1	49.1	54.6	35.1	135.6	113.6	130.8	120.7	129.2	**922.4**

Licence ***3761*** Well Name ***Waskada Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.07-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	419.4	234.1	152.1	179.1	150.9	92.2	87.0	72.1	108.0	111.7	157.0	253.7	**15,431.8**

Manitoba Production
1976 To 1990

Licence ***3761*** Well Name ***Waskada Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.07-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	348.8	318.4	562.6	224.0	199.1	182.9	10.4	0.0	0.0	0.0	94.1	164.4	**13,414.5**
WIN	1988	2398.3	835.2	491.2	589.6	801.6	874.0	1001.8	852.4	814.6	896.1	508.8	596.5	**11,309.8**
DAY	1987	30.2	28.0	29.0	23.4	31.0	29.0	31.0	30.0	16.0	8.0	30.0	0.0	**613.8**
H2O	1987	91.5	164.2	122.5	78.4	124.9	101.6	190.6	179.7	62.0	22.1	57.5	0.0	**2,452.3**
OIL	1987	176.9	108.3	129.1	100.5	106.8	86.6	94.6	76.5	39.8	3.7	12.5	0.0	**4,182.2**
WIN	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	649.7	**649.7**
DAY	1986	29.7	27.3	30.3	11.3	22.8	29.4	29.3	29.0	30.0	27.0	26.2	27.8	**328.2**
H2O	1986	147.5	123.8	137.4	48.9	110.2	24.5	18.0	35.7	91.0	131.0	186.2	153.1	**1,257.3**
OIL	1986	329.2	308.0	332.3	103.7	206.3	395.4	451.8	369.3	271.0	152.0	111.2	119.1	**3,246.9**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	**8.1**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	**50.0**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.6	**97.6**

Licence ***3762*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	1.0	12.0	23.0	26.0	30.0	27.0	30.0	20.0	28.0	30.0	1.0	0.0	**817.0**
H2O	1988	0.4	15.6	14.2	21.0	13.2	13.3	14.1	12.7	17.2	14.6	0.9	0.0	**620.3**
OIL	1988	0.3	12.3	14.2	15.2	8.5	8.0	9.6	8.7	5.7	12.6	0.6	0.0	**796.4**
DAY	1987	31.0	28.0	31.0	29.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	24.0	**589.0**
H2O	1987	18.6	16.8	21.7	21.3	21.7	22.7	19.5	20.2	19.2	17.4	12.7	12.0	**483.1**
OIL	1987	23.9	21.2	15.6	11.0	14.2	18.7	16.4	13.6	13.5	13.9	7.4	9.1	**700.7**
DAY	1986	0.0	0.0	5.0	2.0	22.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**238.0**
H2O	1986	0.0	0.0	13.9	4.4	62.2	48.4	20.8	26.8	24.0	22.2	18.0	18.6	**259.3**
OIL	1986	0.0	0.0	26.2	8.2	116.3	90.5	44.2	60.9	55.4	47.8	41.7	31.0	**522.2**

Licence ***3763*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	31.0	0.0	0.0	**206.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6	324.5	344.7	0.0	0.0	**2,010.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	20.7	16.6	0.0	0.0	**145.1**
DAY	1986	0.0	0.0	0.0	0.0	0.0	30.0	12.0	31.0	22.0	21.0	0.0	0.0	**116.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	236.8	80.1	406.1	288.2	283.5	0.0	0.0	**1,294.7**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	7.6	34.1	24.2	22.1	0.0	0.0	**88.0**

Licence ***3764*** Well Name ***Penn West PCP Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	21.0	17.0	27.0	22.0	26.0	17.0	0.0	0.0	19.0	28.0	30.0	**1,510.3**
H2O	1990	35.4	13.1	20.0	35.8	21.4	13.4	6.5	0.0	0.0	51.8	46.8	31.5	**1,441.7**
OIL	1990	25.7	9.5	15.3	13.0	14.4	22.8	7.4	0.0	0.0	25.6	16.5	14.4	**2,559.9**
DAY	1989	26.0	23.0	31.0	30.0	31.0	11.0	13.0	15.0	30.0	31.0	30.0	27.0	**1,273.3**
H2O	1989	21.5	11.7	21.6	14.3	15.5	5.1	70.6	53.1	24.4	21.1	29.2	36.4	**1,166.0**
OIL	1989	19.4	10.8	25.7	12.8	7.2	2.3	23.6	45.5	19.3	22.2	22.3	28.2	**2,395.3**
DAY	1988	29.0	29.0	31.0	26.0	31.0	30.0	20.0	6.0	21.0	31.0	30.0	31.0	**975.3**
H2O	1988	9.1	23.1	23.5	37.9	34.7	20.6	10.7	5.3	10.7	30.3	32.0	15.3	**841.5**
OIL	1988	50.9	25.2	32.8	18.0	28.4	24.3	19.7	4.9	26.0	25.6	24.1	21.9	**2,156.0**
DAY	1987	29.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**660.3**
H2O	1987	5.6	5.6	8.7	12.1	20.2	17.7	8.6	9.0	8.7	5.1	14.9	5.6	**588.3**

Manitoba Production
1976 To 1990

Licence ***3764*** Well Name ***Penn West PCP Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	63.6	52.5	59.9	46.6	56.4	50.5	51.2	46.8	49.4	46.0	47.0	56.4	**1,854.2**
DAY	1986	22.0	26.5	28.8	15.7	15.5	26.0	21.0	31.0	30.0	27.7	27.5	28.8	**300.5**
H2O	1986	131.5	114.3	67.3	38.3	7.0	6.0	5.4	13.5	41.3	29.6	3.4	8.9	**466.5**
OIL	1986	66.6	97.1	113.8	70.9	132.4	174.2	143.3	132.2	87.1	81.9	54.0	74.4	**1,227.9**

Licence ***3765*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	30.0	30.0	23.0	29.0	30.0	31.0	29.0	30.0	30.0	29.0	**1,085.0**
H2O	1990	367.3	334.2	489.4	522.4	469.8	537.3	554.1	543.4	528.5	593.3	554.4	565.5	**12,518.9**
OIL	1990	23.6	20.6	33.0	34.6	26.5	31.4	31.2	36.4	34.3	32.3	33.0	31.1	**933.4**
DAY	1989	21.0	20.0	31.0	22.0	23.0	16.0	16.0	29.0	26.0	30.0	30.0	19.0	**738.0**
H2O	1989	0.0	0.1	0.0	0.6	0.3	141.8	146.4	400.7	375.1	487.0	407.7	245.4	**6,459.3**
OIL	1989	4.3	3.8	4.7	3.8	5.1	9.6	21.3	23.4	21.2	22.7	22.9	14.9	**565.4**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	29.0	8.0	31.0	**455.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.2	0.0	0.0	0.0	**4,254.2**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	6.3	6.6	2.4	4.1	**407.7**
DAY	1987	21.0	0.0	0.0	0.0	23.0	28.0	26.0	31.0	30.0	11.0	0.0	0.0	**350.0**
H2O	1987	236.9	0.0	0.0	0.0	348.3	488.3	441.3	557.6	538.0	172.1	0.0	0.0	**4,252.5**
OIL	1987	24.0	0.0	0.0	0.0	26.4	43.9	32.5	30.7	21.3	13.3	0.0	0.0	**384.0**
DAY	1986	0.0	0.0	7.0	0.0	0.0	18.0	19.0	31.0	23.0	21.0	30.0	31.0	**180.0**
H2O	1986	0.0	0.0	29.6	0.0	0.0	116.7	96.8	215.4	184.0	178.9	290.2	358.4	**1,470.0**
OIL	1986	0.0	0.0	0.0	0.0	0.0	4.3	34.2	25.3	32.1	32.6	24.5	38.9	**191.9**

Licence ***3766*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	22.0	31.0	30.0	31.0	30.0	23.0	31.0	28.0	20.0	21.0	31.0	**1,189.3**
H2O	1990	0.0	30.7	19.8	10.6	7.8	2.8	1.4	16.4	23.6	5.5	0.8	1.3	**948.1**
OIL	1990	0.0	37.3	58.3	22.3	16.2	7.7	4.1	36.0	37.9	12.4	7.8	10.1	**2,282.3**
DAY	1989	10.0	9.0	9.0	10.0	10.0	18.0	31.0	31.0	5.0	2.0	0.0	0.0	**891.3**
H2O	1989	19.2	12.2	10.4	9.7	6.0	2.4	2.8	2.2	0.2	0.2	0.0	0.0	**827.4**
OIL	1989	16.3	14.7	19.5	20.6	22.7	11.6	16.1	17.9	6.0	2.4	0.0	0.0	**2,032.2**
DAY	1988	19.0	16.0	19.0	18.0	18.0	18.0	18.0	15.0	11.0	10.0	10.0	10.0	**756.3**
H2O	1988	7.6	21.9	15.2	11.8	25.1	11.7	12.9	4.0	16.9	13.0	6.0	15.3	**762.1**
OIL	1988	22.1	27.1	15.9	21.0	22.1	20.7	16.2	14.5	16.9	15.8	13.0	14.8	**1,884.4**
DAY	1987	30.3	28.0	31.0	30.0	31.0	28.0	12.0	16.0	15.0	16.0	15.0	17.0	**574.3**
H2O	1987	4.5	6.4	7.8	11.2	7.5	8.9	3.8	20.1	17.6	7.6	9.0	4.3	**600.7**
OIL	1987	70.4	53.8	55.0	52.9	51.5	38.7	34.3	24.4	22.6	27.9	24.0	24.1	**1,664.3**
DAY	1986	29.7	27.0	26.8	3.3	10.8	30.0	19.5	31.0	30.0	26.0	30.0	31.0	**305.0**
H2O	1986	110.8	59.0	37.8	11.1	34.3	11.7	23.6	31.3	35.2	32.1	9.0	15.2	**492.0**
OIL	1986	221.6	128.4	104.6	28.6	88.3	128.9	83.0	75.2	55.9	50.0	51.5	63.8	**1,184.7**
DAY	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	**9.9**
H2O	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.9	**80.9**
OIL	1985	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.9	**104.9**

Licence ***3768*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**1,007.0**

Manitoba Production
1976 To 1990

Licence ***3768*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	22.3	**1,877.8**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	5.6	**1,160.7**
DAY	1989	4.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**946.0**
H2O	1989	7.3	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,836.3**
OIL	1989	7.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,131.9**
DAY	1988	20.0	29.0	29.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**941.0**
H2O	1988	33.5	64.9	40.2	26.2	14.0	57.1	31.9	16.4	32.7	15.8	31.0	21.0	**1,828.6**
OIL	1988	7.6	9.2	14.3	7.2	0.0	11.9	9.6	12.6	13.6	5.7	11.7	6.9	**1,121.8**
DAY	1987	31.0	28.0	31.0	27.0	7.0	7.0	31.0	31.0	30.0	31.0	30.0	20.0	**595.0**
H2O	1987	82.9	18.7	110.4	34.2	63.3	83.4	50.5	72.4	42.1	26.9	44.6	52.1	**1,443.9**
OIL	1987	36.9	29.0	14.9	7.3	10.2	17.5	18.8	19.0	13.4	14.5	13.1	5.8	**1,011.5**
DAY	1986	15.0	28.0	26.0	30.0	6.0	5.0	28.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	1986	19.2	27.7	20.2	16.8	7.0	6.9	153.3	139.4	100.1	102.3	85.2	84.3	**762.4**
OIL	1986	54.0	191.4	103.4	42.6	30.1	29.4	68.8	88.4	57.3	67.5	44.0	34.2	**811.1**

Licence ***3769*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	3.0	19.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	1986	21.8	184.0	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.6**
OIL	1986	4.3	18.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**

Licence ***3770*** Well Name ***Tundra North Ebor Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	13.0	0.0	**93.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	2.1	0.0	**454.3**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.6	0.0	**62.3**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
DAY	1986	6.0	14.0	6.0	0.0	0.0	17.0	9.0	10.0	8.0	5.0	1.0	0.0	**76.0**
H2O	1986	39.9	198.2	19.0	0.0	0.0	67.2	35.5	17.6	27.0	27.4	0.0	0.0	**431.8**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	5.5	1.7	0.7	0.0	**10.7**

UWI ***100.16-11-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	29.0	22.0	28.0	30.0	**376.0**
H2O	1990	27.9	20.1	19.0	17.8	11.0	123.6	214.2	262.8	317.7	210.5	266.9	286.6	**1,787.5**
OIL	1990	78.5	63.4	71.8	57.3	67.4	55.5	36.4	47.8	57.6	40.1	76.9	132.2	**885.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	**9.4**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.9	**100.9**

Licence ***3771*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3771*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
H2O	1990	64.3	69.2	67.9	67.9	70.1	67.7	68.0	67.1	65.1	68.2	66.0	63.4	**3,590.8**
OIL	1990	21.1	17.3	25.3	17.7	17.8	17.7	19.4	18.5	20.4	24.6	20.2	19.4	**1,805.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,369.0**
H2O	1989	68.2	59.6	65.5	61.7	68.3	66.1	70.3	66.5	63.2	65.7	61.8	63.7	**2,785.9**
OIL	1989	22.9	20.3	22.5	21.2	20.6	19.7	18.7	14.3	14.1	14.6	14.1	14.5	**1,566.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
H2O	1988	68.5	61.7	64.7	62.5	63.9	75.3	64.6	71.7	66.4	69.9	66.9	68.5	**2,005.3**
OIL	1988	30.8	28.4	30.8	29.4	28.3	25.0	24.3	24.3	23.6	24.4	23.4	23.8	**1,348.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**638.0**
H2O	1987	71.5	58.0	65.4	66.0	66.3	61.2	67.3	68.2	64.0	61.6	61.5	65.1	**1,200.7**
OIL	1987	40.0	33.7	38.3	37.9	36.8	33.7	34.0	33.5	32.5	31.5	30.1	30.8	**1,032.2**
DAY	1986	0.0	26.0	18.0	0.0	17.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**274.0**
H2O	1986	0.0	1.2	20.2	0.0	21.1	40.3	41.0	67.2	55.3	66.3	55.8	56.2	**424.6**
OIL	1986	0.0	25.1	60.3	0.0	70.8	96.5	91.3	70.1	57.8	52.1	47.2	48.2	**619.4**

Licence ***3772*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
H2O	1990	18.4	16.2	17.8	17.1	17.8	17.1	17.7	17.4	17.1	17.2	15.9	16.2	**1,048.3**
OIL	1990	14.7	15.9	15.9	14.1	16.0	14.1	15.0	14.5	14.4	14.2	13.0	13.1	**1,489.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,369.0**
H2O	1989	18.9	16.4	18.6	18.0	18.6	17.5	17.6	17.1	16.6	21.7	17.3	17.8	**842.4**
OIL	1989	18.9	15.4	16.3	15.8	15.9	14.7	15.1	13.7	14.2	14.7	14.1	14.7	**1,314.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
H2O	1988	19.2	19.2	21.5	21.1	20.7	30.9	19.5	24.4	20.5	20.9	20.2	20.7	**626.3**
OIL	1988	25.2	21.3	24.4	23.6	23.3	11.1	19.5	20.3	20.5	20.9	20.2	20.7	**1,130.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**638.0**
H2O	1987	21.5	16.5	13.7	11.9	18.3	21.1	24.8	22.2	26.2	21.2	21.0	21.7	**367.5**
OIL	1987	39.6	33.1	36.7	34.5	35.2	33.1	33.5	33.0	28.6	26.4	26.3	26.0	**879.9**
DAY	1986	0.0	26.0	29.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	1986	0.0	1.2	14.9	0.0	3.8	12.0	10.0	21.6	12.9	16.6	13.4	21.0	**127.4**
OIL	1986	0.0	21.7	55.9	0.0	20.2	70.3	67.6	55.7	53.0	53.3	48.4	47.8	**493.9**

Licence ***3774*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	28.0	30.0	29.0	31.0	27.0	23.0	28.0	24.0	31.0	30.0	31.0	**1,545.2**
H2O	1990	23.1	33.2	36.8	32.1	30.0	24.1	18.3	18.6	15.0	19.7	22.1	19.9	**2,142.4**
OIL	1990	21.8	21.9	12.2	16.4	22.0	24.3	26.9	29.8	26.6	29.7	37.0	28.7	**2,708.3**
DAY	1989	22.0	22.0	29.0	24.0	14.0	24.0	28.0	29.0	29.0	29.0	30.0	28.0	**1,206.2**
H2O	1989	20.3	17.8	25.8	16.9	25.3	22.6	19.6	24.2	23.8	24.7	29.3	22.7	**1,849.5**
OIL	1989	37.1	28.7	39.5	35.0	13.7	36.0	43.2	36.9	34.3	31.7	35.7	30.8	**2,411.0**
DAY	1988	31.0	27.0	31.0	29.0	31.0	29.0	28.0	21.0	23.0	25.0	27.0	25.0	**898.2**
H2O	1988	33.9	23.9	37.9	26.8	44.9	50.3	49.0	27.1	21.1	23.5	26.0	24.3	**1,576.5**
OIL	1988	38.7	32.8	43.2	35.9	21.2	13.2	13.0	26.4	35.4	37.4	34.8	32.3	**2,008.4**
DAY	1987	23.2	25.4	28.3	27.6	29.0	24.0	28.0	31.0	30.0	26.0	21.0	31.0	**571.2**
H2O	1987	16.6	20.0	22.0	25.9	18.6	13.6	33.2	14.8	15.3	14.8	11.7	25.9	**1,187.8**
OIL	1987	84.9	78.1	85.2	75.0	68.6	56.4	47.4	71.8	64.3	58.7	47.4	50.5	**1,644.1**
DAY	1986	14.9	20.6	11.8	26.7	25.6	25.6	7.5	30.0	15.4	26.7	13.8	28.1	**246.7**

Manitoba Production
1976 To 1990

Licence ***3774*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	225.1	327.0	35.1	52.4	37.6	57.4	13.8	75.9	29.2	38.5	25.3	38.1	**955.4**
OIL	1986	9.2	0.0	88.6	174.4	130.8	88.8	38.0	77.3	42.2	88.8	37.3	80.4	**855.8**

Licence ***3775*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**1,588.0**
H2O	1990	12.7	13.6	14.9	11.9	7.5	6.7	6.8	7.1	8.4	8.7	8.0	8.1	**2,029.0**
OIL	1990	16.7	15.2	16.4	17.8	34.8	33.2	34.9	32.0	30.7	30.7	31.2	30.8	**1,464.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	20.0	27.0	30.0	30.0	31.0	27.0	30.0	**1,228.0**
H2O	1989	37.9	31.2	35.7	37.5	36.4	32.0	27.7	34.3	16.4	15.9	15.9	12.4	**1,914.6**
OIL	1989	11.6	14.4	13.6	10.3	24.0	12.7	19.5	12.0	16.1	16.2	13.9	16.6	**1,139.7**
DAY	1988	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**882.0**
H2O	1988	31.7	39.2	40.3	49.8	35.3	38.0	44.5	42.2	41.2	39.5	40.9	35.4	**1,581.3**
OIL	1988	24.1	24.3	27.6	12.4	21.1	22.7	16.5	13.4	18.3	16.1	13.0	16.9	**958.8**
DAY	1987	31.0	28.0	29.0	9.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**524.0**
H2O	1987	50.9	57.4	47.4	24.4	53.4	63.3	37.9	50.9	50.1	35.2	36.7	45.6	**1,103.3**
OIL	1987	52.8	25.1	31.9	11.6	49.4	18.8	43.7	27.6	24.4	38.1	26.3	19.2	**732.4**
DAY	1986	0.0	0.0	5.0	0.0	0.0	9.0	19.0	31.0	30.0	27.0	30.0	31.0	**182.0**
H2O	1986	0.0	0.0	53.8	0.0	0.0	35.9	70.3	107.5	94.2	55.2	64.4	68.8	**550.1**
OIL	1986	0.0	0.0	0.0	0.0	0.0	22.6	41.3	54.3	67.8	78.3	57.7	41.5	**363.5**

Licence ***3778*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-06-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	5.0	16.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	16.0	**783.0**
H2O	1990	44.9	2.7	36.2	15.5	31.8	19.5	21.6	16.3	14.7	15.5	11.2	8.1	**829.5**
OIL	1990	57.8	0.7	28.6	10.2	28.9	19.3	16.4	15.9	15.2	15.0	11.1	7.7	**871.2**
DAY	1988	8.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.0**
H2O	1988	2.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.5**
OIL	1988	2.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.4**
DAY	1987	30.0	28.0	14.0	12.0	16.0	15.0	12.0	14.0	10.0	16.0	9.0	18.0	**487.0**
H2O	1987	11.2	20.4	12.6	7.5	20.6	14.7	13.3	18.3	10.1	8.6	11.9	9.4	**582.4**
OIL	1987	26.2	14.3	16.8	9.1	12.7	16.6	9.8	6.8	11.3	25.0	5.2	18.2	**635.9**
DAY	1986	2.0	26.0	31.0	29.0	26.0	30.0	31.0	13.0	25.0	25.0	27.0	28.0	**293.0**
H2O	1986	7.5	86.4	86.9	48.6	38.2	23.5	30.0	13.7	19.4	26.8	16.3	26.5	**423.8**
OIL	1986	0.0	112.4	75.1	48.3	38.0	41.4	30.6	21.8	35.1	18.0	26.0	17.2	**463.9**

Licence ***3779*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-29-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken*** Field Code ***1*** Pool Code ***60*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
DAY	1986	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	1986	0.0	159.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.2**

Licence ***3780*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3780*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,740.0**
H2O	1990	0.6	0.7	0.0	0.6	0.6	2.3	2.4	2.5	2.9	3.1	2.8	3.0	**1,596.7**
OIL	1990	18.7	17.0	17.8	20.6	20.0	26.9	28.3	26.0	24.9	25.7	25.3	26.7	**2,113.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,377.0**
H2O	1989	0.9	0.7	0.9	1.1	0.9	0.9	1.3	1.1	0.9	0.9	0.7	0.6	**1,575.2**
OIL	1989	31.1	28.1	29.0	27.4	30.9	30.0	27.3	30.3	28.8	29.0	18.0	19.2	**1,835.2**
DAY	1988	31.0	26.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	30.0	30.0	31.0	**1,012.0**
H2O	1988	97.7	72.0	90.4	87.8	87.6	2.9	0.9	0.9	0.8	0.8	0.9	0.9	**1,564.3**
OIL	1988	47.3	41.7	45.7	46.1	45.7	29.2	30.0	30.9	27.6	30.6	28.5	30.5	**1,506.1**
DAY	1987	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**655.0**
H2O	1987	39.7	32.3	30.9	32.4	44.1	42.8	50.2	46.3	45.2	40.6	101.4	95.1	**1,120.7**
OIL	1987	39.3	28.9	25.2	37.7	48.6	56.4	58.5	59.9	54.3	45.3	42.4	50.0	**1,072.3**
DAY	1986	0.0	23.0	14.0	17.0	31.0	30.0	31.0	31.0	27.0	28.0	30.0	31.0	**293.0**
H2O	1986	0.0	47.1	37.8	34.0	65.9	65.2	60.4	44.8	28.2	56.7	37.4	42.2	**519.7**
OIL	1986	0.0	52.0	32.1	35.9	57.7	55.0	55.7	58.1	50.1	54.9	36.6	37.7	**525.8**

Licence ***3781*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,712.0**
H2O	1990	0.0	0.0	3.7	3.1	3.0	2.6	2.6	2.7	3.3	3.4	3.1	3.3	**237.3**
OIL	1990	14.1	13.3	17.6	19.7	19.9	18.3	19.2	17.7	16.9	17.5	17.2	18.2	**1,365.9**
DAY	1989	30.0	23.0	31.0	30.0	30.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**1,348.0**
OIL	1989	12.0	9.3	7.7	7.3	7.9	10.6	9.7	9.7	13.6	14.6	14.0	15.1	**1,156.3**
DAY	1988	29.0	21.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	29.0	29.0	**995.0**
H2O	1988	2.5	1.6	2.4	2.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.5**
OIL	1988	12.0	9.2	12.0	12.5	12.4	9.5	9.4	9.7	9.0	9.6	9.8	11.4	**1,024.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**647.0**
H2O	1987	5.3	4.6	4.1	8.1	11.0	1.2	1.4	1.3	1.3	1.2	2.8	2.6	**195.2**
OIL	1987	35.3	27.4	22.6	30.7	39.6	15.3	15.9	16.3	14.7	12.7	11.5	13.6	**898.3**
DAY	1986	0.0	14.0	20.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**282.0**
H2O	1986	0.0	8.2	15.4	2.8	26.4	26.1	24.1	17.9	12.5	6.3	5.0	5.6	**150.3**
OIL	1986	0.0	34.5	50.1	9.9	90.2	86.3	87.2	90.9	87.1	39.7	32.9	33.9	**642.7**

Licence ***3782*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	29.0	30.0	29.0	28.0	30.0	29.0	29.0	29.0	30.0	**1,242.0**
H2O	1990	5.8	3.7	5.1	6.2	9.5	11.0	10.2	12.2	10.7	3.3	2.9	2.8	**620.2**
OIL	1990	22.1	17.5	20.5	19.3	20.2	17.2	17.2	18.0	19.7	20.3	21.7	22.3	**1,158.1**
DAY	1989	30.0	24.0	30.0	29.0	28.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**891.0**
H2O	1989	4.2	2.3	2.9	3.1	0.9	4.8	11.5	11.5	10.7	10.7	34.0	6.4	**536.8**
OIL	1989	20.6	13.3	13.2	17.5	20.2	10.5	20.2	19.9	21.0	24.5	22.0	19.7	**922.1**
DAY	1988	0.0	0.0	0.0	2.0	29.0	29.0	29.0	30.0	29.0	29.0	29.0	30.0	**542.0**
H2O	1988	0.0	0.0	0.0	4.6	78.7	39.5	31.1	26.8	22.4	20.2	11.7	0.6	**433.8**
OIL	1988	0.0	0.0	0.0	2.4	45.0	25.8	17.1	13.7	11.1	9.4	15.2	21.4	**699.5**
DAY	1987	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306.0**
H2O	1987	13.7	9.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.2**
OIL	1987	37.7	30.9	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.4**
DAY	1986	0.0	21.0	23.0	0.0	0.0	27.0	29.0	23.0	26.0	30.0	28.0	30.0	**237.0**
H2O	1986	0.0	41.2	28.4	0.0	0.0	16.3	17.9	10.5	19.4	14.6	12.6	12.1	**173.0**

Manitoba Production
1976 To 1990

Licence ***3782*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1986	0.0	61.8	42.1	0.0	0.0	84.5	53.4	39.4	49.3	43.5	41.0	41.7	**456.7**

UWI ***100.07-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	29.0	30.0	29.0	28.0	30.0	29.0	29.0	29.0	30.0	**1,301.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	3.9	4.1	4.9	4.0	0.0	0.0	0.0	**507.0**
OIL	1990	11.5	9.0	9.1	7.7	5.7	0.7	0.0	0.0	2.2	7.6	8.1	8.3	**995.9**
DAY	1989	30.0	24.0	30.0	29.0	28.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**950.0**
H2O	1989	11.6	10.3	14.4	11.6	7.6	9.6	7.7	5.6	3.1	2.9	0.8	0.0	**490.1**
OIL	1989	24.7	20.3	20.9	25.1	13.3	20.1	18.1	11.4	13.0	15.0	17.6	14.9	**926.0**
DAY	1988	30.0	0.0	30.0	28.0	30.0	29.0	29.0	30.0	29.0	29.0	29.0	30.0	**601.0**
H2O	1988	16.2	0.0	29.7	13.3	13.1	11.8	12.1	11.4	11.4	12.2	11.4	6.6	**404.9**
OIL	1988	15.3	0.0	37.6	23.8	25.6	29.7	29.2	25.8	24.0	22.1	24.3	26.2	**711.6**
DAY	1987	0.0	0.0	11.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	28.0	**278.0**
H2O	1987	0.0	0.0	30.8	55.6	24.0	27.3	18.4	16.7	15.7	24.3	23.7	19.2	**255.7**
OIL	1987	0.0	0.0	35.4	89.1	60.9	49.1	52.5	45.9	28.5	32.2	19.6	14.8	**428.0**

Licence ***3783*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	27.0	31.0	29.0	30.0	23.0	31.0	30.0	27.0	30.0	26.0	31.0	**1,562.0**
H2O	1990	160.9	74.1	129.3	56.3	56.3	55.5	94.7	108.9	43.9	78.9	86.5	71.3	**4,218.1**
OIL	1990	0.0	6.8	0.0	17.1	28.3	20.1	6.6	0.0	0.0	0.0	0.0	18.2	**3,605.4**
DAY	1989	27.0	28.0	6.0	0.0	29.0	26.0	25.0	24.0	30.0	31.0	25.0	30.0	**1,221.0**
H2O	1989	68.0	70.6	13.4	0.0	121.5	103.7	89.6	65.6	123.1	50.4	66.4	164.0	**3,201.5**
OIL	1989	81.0	84.0	16.5	0.0	119.3	80.7	2.8	0.0	62.4	93.1	11.4	0.0	**3,508.3**
DAY	1988	0.0	0.0	10.0	30.0	21.0	30.0	28.0	30.0	28.0	31.0	30.0	28.0	**940.0**
H2O	1988	0.0	0.0	25.2	75.5	52.9	74.3	69.3	75.3	69.9	78.1	75.6	49.9	**2,265.2**
OIL	1988	0.0	0.0	30.0	89.9	63.0	88.5	82.5	89.7	83.3	93.0	90.0	59.4	**2,957.1**
DAY	1987	30.0	28.0	30.0	28.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	16.0	**674.0**
H2O	1987	30.2	48.3	84.9	87.0	91.6	81.6	87.0	93.7	72.8	82.4	65.9	40.8	**1,619.2**
OIL	1987	130.6	104.4	96.7	72.0	84.4	73.0	84.8	76.7	93.4	76.7	90.4	13.7	**2,187.8**
DAY	1986	20.0	28.0	30.0	29.0	24.0	24.0	31.0	26.0	30.0	31.0	28.0	31.0	**332.0**
H2O	1986	48.4	68.8	62.6	70.0	42.3	60.7	80.0	70.5	76.8	85.7	61.8	25.4	**753.0**
OIL	1986	75.6	98.2	102.4	84.6	96.0	93.6	104.2	91.6	108.5	99.7	92.7	143.9	**1,191.0**

UWI ***100.05-06-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	27.0	31.0	29.0	30.0	23.0	31.0	30.0	27.0	30.0	26.0	31.0	**1,000.0**
H2O	1990	51.9	73.7	61.0	80.7	82.2	64.8	86.2	55.1	73.4	73.8	59.1	85.6	**2,866.6**
OIL	1990	71.7	101.8	84.2	111.5	113.6	89.4	119.0	76.0	101.2	102.0	81.6	118.2	**3,323.0**
DAY	1989	27.0	28.0	14.0	30.0	30.0	26.0	25.0	24.0	30.0	31.0	25.0	30.0	**659.0**
H2O	1989	117.3	39.4	17.4	103.3	86.2	71.8	70.2	60.2	82.5	85.0	69.3	66.3	**2,019.1**
OIL	1989	139.7	126.8	45.4	100.0	116.1	99.2	97.0	83.2	113.9	117.4	95.7	91.6	**2,152.8**
DAY	1988	31.0	28.0	21.0	30.0	21.0	30.0	28.0	30.0	28.0	31.0	30.0	28.0	**339.0**
H2O	1988	130.3	71.5	80.1	165.2	73.1	112.3	152.1	92.7	29.7	92.9	46.8	94.8	**1,150.2**
OIL	1988	60.8	91.9	65.7	169.3	53.8	113.2	68.7	46.3	149.6	54.2	44.8	0.0	**926.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	**8.7**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**8.5**

Licence ***3784*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3784*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	20.0	21.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	28.0	**1,575.0**
H2O	1990	9.3	7.0	16.0	9.8	22.4	10.1	13.4	10.4	15.7	11.1	2.5	9.4	**1,257.6**
OIL	1990	10.1	13.8	7.6	9.6	3.3	10.0	8.9	9.8	2.2	10.3	17.5	9.2	**1,037.8**
DAY	1989	27.0	28.0	31.0	29.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**1,235.0**
H2O	1989	26.9	13.2	16.3	12.6	9.1	16.9	8.7	11.1	14.9	13.1	12.2	1.9	**1,120.5**
OIL	1989	2.0	14.1	16.1	12.7	9.1	12.1	18.0	10.9	5.8	7.7	7.2	13.5	**925.5**
DAY	1988	18.0	14.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**893.0**
H2O	1988	16.4	16.5	24.7	18.3	14.8	13.5	11.4	22.3	12.0	16.1	6.8	9.1	**963.6**
OIL	1988	17.1	13.1	18.0	19.8	21.2	15.6	24.0	9.9	19.1	9.9	22.7	20.9	**796.3**
DAY	1987	31.0	28.0	30.0	21.0	28.0	13.0	1.0	8.0	23.0	28.0	22.0	25.0	**559.0**
H2O	1987	16.4	23.5	20.0	19.9	31.0	7.2	2.7	23.3	37.9	27.3	31.2	26.7	**781.7**
OIL	1987	27.5	21.3	25.1	6.3	21.4	8.6	0.0	10.0	29.1	28.1	9.4	14.3	**585.0**
DAY	1986	3.0	17.0	28.0	30.0	31.0	30.0	31.0	18.0	21.0	31.0	30.0	31.0	**301.0**
H2O	1986	38.4	67.0	64.1	57.6	45.1	42.7	37.5	38.5	31.1	36.9	27.3	28.4	**514.6**
OIL	1986	0.0	30.9	90.1	44.2	40.2	18.5	27.5	17.2	34.5	28.5	26.7	25.6	**383.9**

Licence ***3785*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	15.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	1986	37.0	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.1**
OIL	1986	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**

Licence ***3786*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-06-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,384.0**
H2O	1990	66.0	54.7	47.8	55.2	58.7	59.8	35.4	81.5	65.1	90.6	47.7	57.6	**2,828.5**
OIL	1990	31.5	28.2	24.9	29.2	30.4	23.7	16.6	24.5	12.9	34.7	27.1	24.6	**2,330.3**
DAY	1989	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,023.0**
H2O	1989	55.8	43.5	67.2	55.0	62.0	62.1	55.8	52.5	92.4	76.0	56.2	79.5	**2,108.4**
OIL	1989	40.1	33.8	50.1	33.6	21.3	24.8	25.8	22.4	31.5	39.4	28.5	34.4	**2,022.0**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**665.0**
H2O	1988	61.9	37.4	60.3	50.6	61.5	101.9	118.8	71.6	59.8	63.1	51.4	64.1	**1,350.4**
OIL	1988	51.5	29.8	52.0	39.1	35.7	48.6	75.6	50.3	50.4	50.3	42.9	45.6	**1,636.3**
DAY	1987	0.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**300.0**
H2O	1987	0.0	0.0	29.0	47.8	67.9	60.4	68.0	54.5	50.1	56.3	52.0	62.0	**548.0**
OIL	1987	0.0	0.0	191.2	137.1	168.3	123.5	111.4	81.3	58.3	69.8	60.1	63.5	**1,064.5**

Licence ***3787*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,692.0**
H2O	1990	486.5	490.3	626.7	608.4	624.2	606.0	611.8	626.2	606.0	833.2	846.0	804.4	**14,761.4**
OIL	1990	186.6	116.4	132.5	125.0	135.3	164.7	134.3	130.0	128.9	131.9	121.8	110.3	**10,715.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,329.0**
H2O	1989	371.0	342.5	435.5	440.4	471.6	442.5	462.0	443.1	441.0	465.2	462.5	503.7	**6,991.7**
OIL	1989	235.8	188.9	201.0	177.4	187.0	177.7	181.2	174.3	163.4	164.8	179.4	195.6	**9,097.6**
DAY	1988	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	25.0	27.0	31.0	**964.0**
H2O	1988	63.6	49.3	73.1	63.6	95.3	82.6	85.8	101.7	85.8	236.2	247.8	382.9	**1,710.7**

Manitoba Production
1976 To 1990

Licence ***3787*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	163.6	180.7	171.8	173.8	150.4	155.6	159.0	144.7	120.5	244.3	268.3	258.1	**6,871.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	27.0	25.0	28.0	**614.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	29.6	43.1	50.9	**143.0**
OIL	1987	236.3	217.3	255.5	236.8	242.0	235.7	240.9	217.6	199.0	186.0	139.2	165.8	**4,680.3**
DAY	1986	0.0	8.0	23.0	11.0	16.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**266.0**
OIL	1986	0.0	117.9	142.4	62.3	82.4	250.2	179.5	265.5	250.1	260.7	250.9	246.3	**2,108.2**

Licence ***3788*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,738.0**
H2O	1990	3.5	3.1	3.4	3.5	0.9	1.6	1.6	2.0	1.7	2.0	2.5	3.9	**1,323.4**
OIL	1990	8.9	7.2	8.7	14.5	7.2	10.0	9.3	9.0	8.8	9.1	10.6	12.1	**1,623.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,373.0**
H2O	1989	7.0	5.6	6.4	7.4	6.5	6.2	6.9	3.3	3.4	3.6	3.3	3.5	**1,293.7**
OIL	1989	19.5	17.3	19.6	17.3	19.5	22.8	24.7	10.0	8.9	9.5	8.3	8.6	**1,507.6**
DAY	1988	31.0	29.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,008.0**
H2O	1988	49.8	18.0	16.7	13.8	4.3	4.5	6.2	6.4	6.5	7.7	6.1	6.8	**1,230.6**
OIL	1988	15.3	26.1	27.0	23.7	22.4	20.9	24.5	23.3	22.0	22.0	20.2	20.0	**1,321.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**645.0**
H2O	1987	92.9	27.3	31.1	29.9	32.4	20.5	20.9	20.4	6.0	46.1	45.0	47.6	**1,083.8**
OIL	1987	13.5	27.6	31.6	29.8	32.3	31.1	28.0	29.0	27.5	14.0	15.1	14.4	**1,054.2**
DAY	1986	0.0	21.0	26.0	0.0	24.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**282.0**
H2O	1986	0.0	95.9	112.0	0.0	100.9	63.8	69.9	48.1	43.7	49.6	37.3	42.5	**663.7**
OIL	1986	0.0	132.3	134.0	0.0	75.3	104.3	63.6	73.3	59.1	48.7	38.3	31.4	**760.3**

Licence ***3789*** Well Name ***Zargon Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	8.0	0.0	27.0	29.0	30.0	31.0	30.0	31.0	**1,510.0**
H2O	1990	83.7	73.8	82.6	83.7	8.2	0.0	49.8	61.1	56.5	68.8	60.9	65.1	**4,833.2**
OIL	1990	13.2	10.7	13.0	15.1	2.9	0.0	12.4	12.2	13.6	14.1	11.8	9.3	**929.8**
DAY	1989	31.0	28.0	31.0	30.0	10.0	3.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,204.0**
H2O	1989	175.8	141.3	161.1	156.3	44.7	13.2	74.1	78.4	81.3	86.8	77.5	82.1	**4,139.0**
OIL	1989	10.9	9.7	11.0	10.3	3.8	1.4	7.4	14.8	13.6	14.1	12.4	12.8	**801.5**
DAY	1988	31.0	29.0	30.0	30.0	7.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**902.0**
H2O	1988	99.5	81.5	88.8	85.6	17.7	0.0	94.3	162.0	162.8	195.2	154.1	171.4	**2,966.4**
OIL	1988	13.6	12.6	13.6	15.8	4.1	0.0	8.5	13.0	12.3	12.3	11.1	11.2	**679.3**
DAY	1987	31.0	28.0	31.0	30.0	27.0	15.0	31.0	31.0	30.0	31.0	30.0	30.0	**601.0**
H2O	1987	22.7	19.6	26.3	23.3	26.3	38.5	79.5	82.9	82.3	89.0	80.8	107.5	**1,653.5**
OIL	1987	19.2	18.5	21.3	21.1	16.2	8.8	15.0	14.6	15.0	14.7	15.0	14.4	**551.2**
DAY	1986	0.0	17.0	25.0	2.0	6.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**256.0**
H2O	1986	0.0	159.2	106.9	19.0	45.4	130.8	80.5	95.4	88.6	88.5	79.7	80.8	**974.8**
OIL	1986	0.0	60.7	73.9	0.0	11.9	35.1	34.2	29.3	27.4	27.6	30.2	27.1	**357.4**

Licence ***3790*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	20.0	7.0	24.0	25.0	**1,621.1**
H2O	1990	6.1	3.1	4.6	3.9	4.8	5.4	4.5	0.1	4.2	0.4	2.8	2.4	**412.4**

Manitoba Production
1976 To 1990

Licence ***3790*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	27.8	25.3	28.5	23.5	24.9	23.6	22.7	1.3	30.3	7.9	24.1	22.7	**2,345.4**
DAY	1989	30.0	20.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,332.1**
H2O	1989	2.3	1.2	2.9	5.2	6.5	7.2	7.7	6.9	6.3	7.2	6.6	6.2	**370.1**
OIL	1989	29.0	22.0	23.4	41.5	40.0	33.1	32.6	29.8	27.9	29.8	26.5	24.1	**2,082.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	28.0	30.0	31.0	**982.1**
H2O	1988	6.7	4.4	5.1	5.7	3.8	5.4	4.5	2.7	3.5	3.5	3.0	2.9	**303.9**
OIL	1988	38.7	38.0	39.1	33.9	35.3	31.6	37.3	37.7	33.7	34.6	27.6	26.5	**1,723.1**
DAY	1987	30.8	28.0	29.6	30.0	31.0	30.0	17.0	31.0	30.0	28.0	29.0	31.0	**623.1**
H2O	1987	3.9	3.2	4.2	6.0	6.0	4.8	5.8	8.7	9.6	9.4	8.3	7.7	**252.7**
OIL	1987	55.2	48.5	53.7	40.0	47.6	45.1	29.1	45.1	42.6	34.6	35.2	37.8	**1,309.1**
DAY	1986	0.0	8.1	21.0	17.0	31.0	27.3	28.8	31.0	30.0	30.4	27.1	26.0	**277.7**
H2O	1986	0.0	4.7	40.2	11.8	23.4	16.7	17.2	16.4	16.0	12.3	9.3	7.1	**175.1**
OIL	1986	0.0	54.8	121.1	104.6	112.9	67.2	66.1	60.6	51.7	53.0	52.0	50.6	**794.6**

Licence ***3791*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	25.0	29.0	**1,740.5**
H2O	1990	27.4	5.9	25.4	20.3	20.7	18.7	17.3	15.1	14.5	15.6	15.1	14.1	**598.5**
OIL	1990	14.0	33.8	16.1	19.2	21.1	19.6	22.3	24.4	23.2	23.1	22.0	23.9	**2,306.3**
DAY	1989	28.0	26.0	30.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,383.5**
H2O	1989	3.3	1.5	3.2	6.1	5.3	4.1	31.1	34.1	26.1	28.9	27.0	30.4	**388.4**
OIL	1989	42.5	40.9	43.4	35.8	41.4	36.2	10.1	12.8	9.7	12.0	12.3	12.9	**2,043.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,031.5**
H2O	1988	6.1	13.1	3.8	2.9	4.9	4.0	4.3	3.9	3.1	3.6	1.8	2.7	**187.3**
OIL	1988	44.9	41.5	43.2	38.3	42.2	39.4	41.1	41.8	40.9	41.1	41.2	38.6	**1,733.6**
DAY	1987	29.9	28.0	26.9	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**665.5**
H2O	1987	9.3	6.5	2.7	3.6	2.2	2.9	3.8	4.8	2.5	4.5	1.4	5.4	**133.1**
OIL	1987	42.7	46.1	46.7	48.4	50.9	42.5	47.1	46.6	43.3	39.2	43.9	43.7	**1,239.4**
DAY	1986	7.5	27.8	21.9	19.0	26.3	26.2	29.6	31.0	30.0	31.0	28.4	31.0	**309.7**
H2O	1986	3.5	8.6	12.1	3.7	5.5	7.3	5.7	6.2	8.4	9.9	6.9	5.7	**83.5**
OIL	1986	36.3	95.4	52.8	73.0	73.2	57.1	60.3	56.6	47.1	47.3	46.9	52.3	**698.3**

Licence ***3793*** Well Name ***Enron Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,695.0**
H2O	1990	289.1	234.9	254.7	233.9	241.1	227.9	232.0	218.6	216.1	223.8	219.9	226.9	**13,738.4**
OIL	1990	18.3	17.8	19.2	17.5	19.0	16.9	17.4	19.1	16.0	15.7	17.2	16.3	**2,699.1**
DAY	1989	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,330.0**
H2O	1989	373.9	259.7	278.8	248.4	237.9	230.7	231.2	228.3	215.5	223.4	294.5	338.1	**10,919.5**
OIL	1989	25.3	18.2	29.1	21.5	21.8	17.3	23.1	19.2	21.0	22.2	17.8	16.5	**2,488.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**967.0**
H2O	1988	205.0	192.3	199.6	191.4	196.6	176.8	186.5	183.2	176.8	191.6	187.6	159.4	**7,759.1**
OIL	1988	41.7	32.4	39.7	47.2	35.9	43.1	36.4	43.0	37.8	41.9	33.3	22.1	**2,235.7**
DAY	1987	31.0	28.0	25.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**613.0**
H2O	1987	298.4	248.1	217.6	170.3	287.0	256.6	237.8	224.2	217.0	222.1	202.2	202.6	**5,512.3**
OIL	1987	82.9	63.6	56.2	40.2	59.5	48.2	59.2	48.6	47.0	47.6	43.7	42.5	**1,781.2**
DAY	1986	5.0	28.0	14.0	0.0	15.0	30.0	30.0	31.0	30.0	29.0	30.0	26.0	**268.0**
H2O	1986	19.0	183.5	93.5	0.0	141.1	349.1	346.5	390.2	333.8	300.8	309.9	261.0	**2,728.4**
OIL	1986	52.3	213.8	73.7	0.0	92.4	98.6	129.6	113.1	102.9	98.0	91.2	76.4	**1,142.0**

Manitoba Production
1976 To 1990

Licence ***3794*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,669.0**
H2O	1990	151.4	124.3	154.0	158.4	144.3	143.6	150.6	153.9	136.5	155.6	135.3	143.6	**6,025.2**
OIL	1990	58.3	50.0	63.4	72.7	65.4	58.0	62.7	64.2	62.0	55.0	59.6	66.1	**6,733.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	26.0	31.0	30.0	31.0	**1,304.0**
H2O	1989	124.8	123.5	129.1	122.4	118.4	121.8	120.4	123.5	119.9	132.9	113.1	139.8	**4,273.7**
OIL	1989	69.2	51.0	58.0	70.6	62.2	63.5	64.1	63.2	61.0	61.8	50.8	56.9	**5,995.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**950.0**
H2O	1988	102.9	96.2	117.4	111.1	113.3	119.1	119.2	118.1	202.1	145.7	126.2	0.0	**2,784.1**
OIL	1988	85.4	96.4	80.7	82.5	92.1	81.6	84.0	75.2	111.9	73.1	59.7	0.0	**5,263.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**615.0**
H2O	1987	48.0	41.3	58.1	95.2	110.9	103.1	104.9	108.6	104.9	95.6	87.4	103.8	**1,412.8**
OIL	1987	226.9	193.1	209.1	156.4	149.6	145.2	144.1	143.7	135.6	134.0	106.2	92.4	**4,340.8**
DAY	1986	0.0	20.0	11.0	16.0	19.0	22.0	25.0	24.0	27.0	31.0	30.0	25.0	**250.0**
H2O	1986	0.0	15.8	8.4	12.3	17.9	45.2	39.3	39.1	38.5	45.2	42.5	46.8	**351.0**
OIL	1986	0.0	246.5	146.2	183.9	215.2	254.2	259.4	245.1	256.5	270.6	220.3	206.6	**2,504.5**

Licence ***3795*** Well Name ***Zargon Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**819.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	24.0	24.8	**1,027.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	21.0	21.7	**1,046.5**
DAY	1989	31.0	28.0	28.0	30.0	28.0	1.0	8.0	0.0	0.0	0.0	0.0	0.0	**747.0**
H2O	1989	18.6	16.8	22.4	24.0	22.4	0.8	5.6	0.0	0.0	0.0	0.0	0.0	**969.8**
OIL	1989	27.0	24.4	19.6	21.0	19.6	0.7	4.9	0.0	0.0	0.0	0.0	0.0	**996.1**
DAY	1988	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	**593.0**
H2O	1988	45.8	37.3	40.6	20.3	21.7	21.0	21.7	21.7	10.2	18.6	18.0	45.6	**859.2**
OIL	1988	49.2	45.1	48.9	37.7	40.3	39.0	40.3	40.3	14.8	27.0	26.1	27.0	**878.9**
DAY	1987	18.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	16.0	28.0	31.0	**242.0**
H2O	1987	14.2	0.0	0.0	0.0	0.0	81.0	0.0	0.0	0.0	45.9	50.3	51.8	**536.7**
OIL	1987	10.8	0.0	0.0	0.0	0.0	43.3	0.0	0.0	0.0	19.7	33.8	54.7	**443.2**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	25.0	31.0	30.0	27.0	**126.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.1	61.1	74.2	75.2	14.9	**293.5**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.6	84.0	80.2	68.9	12.2	**280.9**

Licence ***3796*** Well Name ***Zargon Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,331.0**
H2O	1990	14.3	12.9	14.3	5.6	6.2	6.0	6.2	6.2	6.0	6.2	6.0	6.2	**995.9**
OIL	1990	17.7	16.0	17.7	15.7	17.4	16.8	17.4	17.4	16.8	17.4	16.8	17.4	**1,626.3**
DAY	1989	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**968.0**
H2O	1989	9.3	8.4	11.6	12.0	12.4	12.0	12.4	13.3	13.3	14.3	13.8	14.3	**899.8**
OIL	1989	29.1	26.3	24.4	25.2	26.0	25.2	26.0	16.5	16.5	17.7	17.1	17.7	**1,421.8**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**606.0**
H2O	1988	45.8	37.3	40.6	36.0	23.6	22.8	23.6	23.6	9.0	9.3	9.0	38.4	**752.7**
OIL	1988	65.6	60.2	65.2	66.0	29.1	28.2	29.1	29.1	28.2	29.1	28.2	29.1	**1,154.1**
DAY	1987	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	31.0	**241.0**
H2O	1987	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.2	67.1	51.8	**433.7**
OIL	1987	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	78.2	72.9	**667.0**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	29.0	31.0	30.0	31.0	**157.0**

Manitoba Production
1976 To 1990

Licence ***3796*** Well Name ***Zargon Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	39.7	51.4	62.6	37.9	29.4	27.5	**248.5**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	21.5	128.9	113.1	67.8	60.4	64.0	**455.7**

Licence ***3797*** Well Name ***Zargon Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,344.0**
H2O	1990	96.1	86.8	96.1	81.0	83.7	81.0	83.7	83.7	81.0	83.7	81.0	83.7	**5,058.6**
OIL	1990	33.8	30.5	33.8	28.2	29.1	28.2	29.1	29.1	28.2	29.1	28.2	29.1	**1,806.9**
DAY	1989	20.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**979.0**
H2O	1989	68.0	85.0	105.4	102.0	105.4	102.0	105.4	129.9	93.0	96.1	93.0	96.1	**4,037.1**
OIL	1989	25.8	32.3	39.1	37.8	39.1	37.8	39.1	33.8	32.7	33.8	32.7	33.8	**1,450.5**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**628.0**
H2O	1988	86.0	69.9	76.1	180.0	159.0	153.9	15.9	159.0	88.4	105.4	102.0	105.4	**2,855.8**
OIL	1988	41.0	37.7	40.8	24.0	23.9	23.1	23.9	23.9	33.5	40.0	38.7	40.0	**1,032.7**
DAY	1987	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	31.0	**267.0**
H2O	1987	91.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.1	216.0	97.1	**1,554.8**
OIL	1987	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	46.1	45.6	**642.2**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	24.0	28.0	26.0	31.0	30.0	31.0	**170.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	184.5	191.2	150.4	138.8	136.9	130.0	**931.8**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	132.7	114.6	51.3	83.6	51.8	53.9	**487.9**

Licence ***3798*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	6.0	26.0	30.0	31.0	30.0	31.0	30.0	22.0	**1,680.0**
H2O	1990	10.3	2.5	5.7	6.3	1.5	5.8	5.5	7.8	7.6	6.8	7.1	5.2	**546.4**
OIL	1990	18.8	20.3	19.2	16.0	3.1	14.9	24.2	17.6	14.2	15.3	14.1	11.3	**1,772.0**
DAY	1989	31.0	28.0	31.0	29.0	9.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,354.0**
H2O	1989	4.9	7.5	7.4	5.2	3.6	8.3	8.5	8.0	8.1	9.6	6.4	11.6	**474.3**
OIL	1989	27.7	17.4	22.0	20.7	7.6	25.3	19.6	18.5	17.2	15.4	15.0	17.8	**1,583.0**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**1,012.0**
H2O	1988	8.1	7.4	7.4	5.5	8.2	7.2	7.1	3.8	5.1	3.3	3.2	4.2	**385.2**
OIL	1988	26.6	24.8	25.6	26.8	24.2	23.2	23.2	25.9	21.9	24.1	28.0	26.1	**1,358.8**
DAY	1987	14.0	24.0	31.0	28.0	29.0	28.0	31.0	31.0	27.0	28.0	30.0	31.0	**651.0**
H2O	1987	6.0	7.4	21.1	8.9	5.1	2.7	2.8	5.4	6.0	4.1	3.0	5.4	**314.7**
OIL	1987	17.4	44.3	26.0	33.5	37.8	39.3	37.1	35.8	9.0	34.0	33.1	29.4	**1,058.4**
DAY	1986	0.0	20.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	26.0	31.0	**319.0**
H2O	1986	0.0	38.9	43.7	32.4	18.7	21.8	11.5	13.2	15.0	16.4	11.4	13.8	**236.8**
OIL	1986	0.0	132.9	113.6	67.8	62.4	53.0	53.6	44.6	40.7	36.5	38.9	37.7	**681.7**

Licence ***3799*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-16-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	16.0	24.0	28.0	21.0	0.0	0.0	17.0	31.0	27.0	28.0	12.0	1.0	**205.0**
H2O	1986	0.7	0.6	2.2	0.3	0.0	0.0	0.5	1.0	152.4	260.0	103.2	9.8	**530.7**
OIL	1986	14.5	12.5	11.6	6.7	0.0	0.0	13.8	12.0	13.2	19.1	9.6	12.5	**125.5**

Licence ***3800*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3800*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	25.0	28.0	29.0	17.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.3**
H2O	1988	24.3	25.3	25.3	17.7	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**754.8**
OIL	1988	2.0	2.5	2.0	7.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.4**
DAY	1987	0.0	23.5	26.0	26.5	27.0	30.0	23.0	30.0	27.0	28.0	29.0	31.0	**437.3**
H2O	1987	0.0	23.9	28.7	26.3	26.3	28.5	13.6	27.9	26.2	26.9	28.8	24.7	**638.4**
OIL	1987	0.0	3.4	5.3	4.2	3.1	4.0	7.7	1.9	0.3	0.0	0.0	0.0	**105.2**
DAY	1986	0.0	0.7	0.0	0.0	0.0	25.9	14.2	24.3	15.9	20.6	24.7	10.0	**136.3**
H2O	1986	0.0	0.0	0.0	0.0	0.0	124.9	49.0	61.0	24.9	41.0	43.2	12.6	**356.6**
OIL	1986	0.0	3.6	0.0	0.0	0.0	22.9	13.0	16.9	6.3	12.4	0.2	0.0	**75.3**

Licence ***3801*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,154.0**
H2O	1990	19.7	23.9	15.6	21.4	24.3	14.2	15.4	21.3	11.5	14.5	15.8	15.1	**2,148.5**
OIL	1990	17.6	18.0	12.9	21.0	19.5	13.8	12.5	6.8	14.3	11.9	12.1	12.0	**632.5**
DAY	1989	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	2.0	30.0	27.0	**791.0**
H2O	1989	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	7.9	78.8	44.8	**1,935.8**
OIL	1989	0.0	0.0	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.9	33.6	25.1	**460.1**
DAY	1988	14.0	12.0	31.0	30.0	27.0	30.0	29.0	16.0	18.0	31.0	30.0	12.0	**731.0**
H2O	1988	6.9	7.5	6.9	10.7	16.8	15.5	18.9	8.2	8.4	17.9	8.4	7.8	**1,799.3**
OIL	1988	7.5	7.3	7.0	7.2	11.1	11.3	12.7	5.7	5.6	11.5	5.6	5.1	**397.1**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**451.0**
H2O	1987	54.7	34.0	22.8	23.6	19.9	21.7	14.5	15.0	15.2	5.8	7.2	14.2	**1,665.4**
OIL	1987	36.9	21.9	21.0	24.6	14.3	20.5	14.1	14.9	15.0	8.1	7.2	13.7	**299.5**
DAY	1986	0.0	8.0	11.0	0.0	0.0	6.0	3.0	0.0	0.0	29.0	13.0	17.0	**87.0**
H2O	1986	0.0	122.8	164.5	0.0	0.0	133.2	6.8	0.0	0.0	607.0	255.2	127.3	**1,416.8**
OIL	1986	0.0	13.4	11.7	0.0	0.0	6.0	0.0	0.0	0.0	30.1	9.2	16.9	**87.3**

Licence ***3802*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,681.0**
H2O	1990	0.4	0.2	0.3	0.3	0.3	0.3	0.4	0.8	0.4	0.9	0.4	0.8	**149.3**
OIL	1990	33.7	30.4	33.3	31.5	32.9	31.1	31.8	31.2	30.3	31.9	31.0	33.4	**2,085.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,316.0**
H2O	1989	0.5	0.4	0.8	0.6	0.6	0.6	0.6	0.5	0.6	0.4	0.3	0.2	**143.8**
OIL	1989	26.7	24.7	32.6	31.0	33.8	31.5	32.0	31.4	31.9	33.3	30.8	34.7	**1,703.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**951.0**
H2O	1988	3.7	3.0	2.9	3.6	3.4	3.5	1.8	0.4	0.4	0.8	0.4	0.4	**137.7**
OIL	1988	33.0	32.2	33.4	31.5	34.2	30.3	27.7	27.8	31.9	33.0	30.7	27.0	**1,328.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**586.0**
H2O	1987	4.2	3.6	3.3	3.2	2.8	3.2	3.3	2.3	2.7	3.3	3.5	0.6	**113.4**
OIL	1987	42.4	35.7	42.5	40.1	41.9	37.9	36.7	36.0	35.8	37.2	33.8	35.4	**956.1**
DAY	1986	2.0	28.0	18.0	0.0	0.0	7.0	23.0	24.0	30.0	31.0	27.0	31.0	**221.0**
H2O	1986	5.5	13.7	7.0	0.0	0.0	7.1	10.7	2.5	9.3	8.1	9.1	4.4	**77.4**
OIL	1986	22.0	82.2	38.9	0.0	0.0	40.1	60.1	70.9	53.2	45.4	43.3	44.6	**500.7**

Licence ***3803*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3803*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	27.0	23.0	31.0	30.0	27.0	27.0	20.0	0.0	0.0	0.0	0.0	0.0	**1,138.9**
H2O	1989	9.7	7.3	10.5	9.6	11.8	11.0	8.8	0.0	0.0	0.0	0.0	0.0	**568.9**
OIL	1989	10.1	9.3	13.9	10.9	9.3	9.0	4.5	0.0	0.0	0.0	0.0	0.0	**654.0**
DAY	1988	30.0	28.0	31.0	30.0	31.0	25.0	27.0	22.0	26.0	31.0	29.0	31.0	**953.9**
H2O	1988	10.1	17.7	12.6	10.1	11.1	15.3	9.4	17.8	14.1	14.1	11.7	9.5	**500.2**
OIL	1988	21.9	8.3	13.8	13.3	11.9	11.9	12.0	7.2	9.9	8.9	9.4	12.3	**587.0**
DAY	1987	27.6	28.0	30.3	27.7	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**612.9**
H2O	1987	6.2	14.2	14.0	14.3	13.5	13.9	13.6	15.7	16.8	9.4	13.8	6.4	**346.7**
OIL	1987	25.9	17.7	12.6	14.3	14.6	13.7	12.6	11.8	14.2	11.8	11.2	19.1	**446.2**
DAY	1986	0.0	0.0	8.2	25.8	30.5	30.0	31.0	27.8	26.7	31.0	24.9	21.4	**257.3**
H2O	1986	0.0	0.0	20.9	27.3	32.0	28.5	19.3	13.3	13.7	15.8	14.5	9.6	**194.9**
OIL	1986	0.0	0.0	25.6	54.9	33.8	25.3	29.3	25.4	24.0	20.0	17.4	11.0	**266.7**

Licence ***3804*** Well Name ***Kiwi Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	7.0	0.0	0.0	6.0	18.0	26.0	24.0	20.0	30.0	31.0	26.0	28.0	**651.0**
H2O	1990	4.1	0.0	0.0	6.4	8.1	14.3	12.7	2.6	17.0	17.0	12.0	9.7	**504.3**
OIL	1990	3.3	0.0	0.0	7.4	6.6	11.6	10.2	6.1	14.3	14.3	12.0	8.5	**347.9**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	26.0	19.0	0.0	**435.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	14.5	14.6	0.0	**400.4**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	10.8	11.8	0.0	**253.6**
DAY	1988	0.0	0.0	17.0	16.0	19.0	17.0	14.0	0.0	0.0	0.0	1.0	0.0	**360.0**
H2O	1988	0.0	0.0	39.7	18.4	7.9	7.9	13.7	0.0	0.0	0.0	1.4	0.0	**350.3**
OIL	1988	0.0	0.0	31.8	14.2	6.4	5.7	10.1	0.0	0.0	0.0	1.1	0.0	**212.5**
DAY	1987	0.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	21.0	27.0	**276.0**
H2O	1987	0.0	0.0	88.5	38.4	39.3	15.7	16.4	15.6	8.7	15.4	7.9	15.4	**261.3**
OIL	1987	0.0	0.0	37.0	15.8	16.9	13.0	12.2	12.3	4.7	12.8	6.0	12.5	**143.2**

Licence ***3805*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 E*** Field Code ***3*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	24.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	22.0	17.0	**1,150.0**
H2O	1990	64.4	93.3	92.0	92.4	100.0	90.9	85.0	79.1	78.1	46.4	44.2	52.6	**2,519.1**
OIL	1990	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	**781.9**
DAY	1989	31.0	25.0	31.0	26.0	31.0	30.0	31.0	25.0	24.0	22.0	30.0	31.0	**816.0**
H2O	1989	0.0	0.0	0.0	0.0	46.3	0.0	5.8	43.3	38.2	127.6	119.9	129.5	**1,600.7**
OIL	1989	54.2	45.4	41.7	53.7	0.0	12.1	1.1	0.0	0.0	0.0	0.0	0.0	**766.4**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	31.0	29.0	31.0	**479.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	53.3	0.0	10.1	7.3	**1,090.1**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.7	17.4	21.2	**558.2**
DAY	1987	27.0	24.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.0**
H2O	1987	85.4	76.2	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
OIL	1987	25.7	16.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.9**
DAY	1986	0.0	13.0	27.0	22.0	30.0	30.0	31.0	31.0	27.0	31.0	23.0	30.0	**295.0**
H2O	1986	0.0	25.7	76.4	44.8	78.9	73.3	76.3	90.8	76.0	92.4	81.2	96.7	**812.5**
OIL	1986	0.0	38.7	68.8	69.2	59.5	55.9	47.7	31.2	20.9	16.4	16.1	14.6	**439.0**

UWI ***100.09-33-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	24.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	22.0	17.0	**1,235.0**

Manitoba Production
1976 To 1990

Licence ***3805*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	38.8	16.2	27.3	21.1	18.3	17.5	21.1	25.7	21.3	38.1	24.9	22.5	**2,205.4**
OIL	1990	45.9	19.2	32.4	25.0	0.0	20.7	25.0	30.4	25.2	45.2	29.5	26.6	**1,977.2**
DAY	1989	31.0	25.0	31.0	26.0	31.0	30.0	31.0	25.0	24.0	22.0	30.0	31.0	**901.0**
H2O	1989	33.7	34.1	39.1	24.7	55.7	64.9	68.2	27.6	16.5	5.8	20.6	21.3	**1,912.6**
OIL	1989	67.8	55.6	68.2	57.5	55.7	66.0	68.2	27.5	19.5	6.9	24.4	25.2	**1,652.1**
DAY	1988	31.0	29.0	31.0	28.0	31.0	29.0	28.0	28.0	29.0	31.0	29.0	31.0	**564.0**
H2O	1988	67.8	76.9	68.1	57.8	63.3	61.1	48.9	97.0	55.3	63.4	64.5	68.2	**1,500.4**
OIL	1988	83.9	56.1	71.0	64.0	63.3	55.3	60.5	38.6	55.3	68.2	64.5	68.2	**1,109.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	**209.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	62.0	76.2	88.2	183.5	120.4	109.6	68.2	**708.1**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.5	98.4	73.1	93.7	**360.7**

Licence ***3806*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole S*** Field Code ***1*** Pool Code ***59S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	13.0	0.0	7.0	28.0	25.0	30.0	30.0	31.0	30.0	31.0	**1,437.0**
H2O	1990	444.1	333.2	154.7	0.0	86.8	347.2	310.0	372.0	372.0	384.4	313.9	214.3	**9,360.3**
OIL	1990	32.7	32.8	5.7	0.0	15.1	29.8	34.4	42.1	38.0	41.0	32.2	35.6	**1,674.3**
DAY	1989	31.0	22.0	26.0	0.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.0**
H2O	1989	177.5	110.0	187.1	0.0	293.7	282.8	368.1	433.4	486.0	502.2	453.6	502.2	**6,027.7**
OIL	1989	29.2	20.6	34.5	0.0	46.2	37.4	47.3	38.9	36.1	37.3	40.1	36.8	**1,334.9**
DAY	1988	2.0	21.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**831.0**
H2O	1988	19.0	77.9	136.2	140.6	171.5	134.1	147.7	195.3	141.0	152.3	220.1	121.0	**2,231.1**
OIL	1988	6.3	56.5	71.3	63.9	77.1	53.6	52.6	56.8	42.7	54.0	51.4	46.0	**930.5**
DAY	1987	29.0	27.0	25.0	11.0	31.0	30.0	24.0	16.0	14.0	16.0	16.0	15.0	**504.0**
H2O	1987	14.9	14.4	16.8	12.2	20.9	15.5	14.9	15.0	13.9	13.9	15.2	195.0	**574.4**
OIL	1987	14.2	13.4	11.8	0.0	12.9	13.2	13.7	14.5	13.9	12.8	11.4	11.0	**298.3**
DAY	1986	0.0	0.0	27.0	18.0	31.0	2.0	29.0	29.0	24.0	31.0	30.0	29.0	**250.0**
H2O	1986	0.0	0.0	14.1	22.0	24.8	16.8	20.3	35.5	13.3	15.0	21.9	28.1	**211.8**
OIL	1986	0.0	0.0	13.5	17.6	21.7	15.1	19.2	10.1	10.0	13.0	19.0	16.3	**155.5**

Licence ***3807*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,669.0**
H2O	1990	1.5	1.2	1.6	1.5	1.4	1.6	1.6	9.8	8.8	4.8	3.3	3.1	**178.6**
OIL	1990	139.7	121.2	147.1	139.1	147.7	156.1	146.6	139.6	129.1	144.3	144.3	149.8	**8,453.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,305.0**
H2O	1989	3.4	2.9	3.2	3.0	3.1	2.8	3.0	3.1	2.9	1.9	1.6	1.5	**138.4**
OIL	1989	155.5	139.1	161.9	146.9	160.9	147.5	153.1	154.5	148.2	156.8	146.2	144.1	**6,748.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**940.0**
H2O	1988	3.7	3.0	2.8	1.0	1.8	3.5	1.5	2.4	2.2	2.2	1.8	1.6	**106.0**
OIL	1988	182.9	169.2	173.9	160.5	161.6	138.7	141.3	183.5	169.8	167.3	138.0	158.5	**4,933.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**575.0**
H2O	1987	3.9	4.1	0.0	1.6	1.9	3.1	2.3	3.1	2.7	2.1	3.5	3.5	**78.5**
OIL	1987	139.9	115.7	137.2	129.9	131.1	117.3	120.7	112.5	129.5	136.2	176.8	190.8	**2,988.6**
DAY	1986	0.0	12.0	18.0	0.0	0.0	7.0	21.0	31.0	30.0	31.0	30.0	30.0	**210.0**
H2O	1986	0.0	2.8	8.5	0.0	0.0	6.3	6.6	5.5	9.0	3.4	3.0	1.6	**46.7**
OIL	1986	0.0	98.4	140.6	0.0	0.0	72.4	177.0	215.3	177.7	164.4	151.9	153.3	**1,351.0**

Licence ***3808*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
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Licence ***3808*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,575.0**
H2O	1990	1.9	2.0	2.5	2.4	2.5	2.9	3.7	4.5	4.4	7.5	5.1	4.7	**210.1**
OIL	1990	213.1	200.1	235.7	226.7	238.0	242.2	253.1	247.6	224.1	242.8	231.0	242.3	**13,061.5**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,210.0**
H2O	1989	2.7	2.7	5.4	5.2	4.9	4.7	5.1	4.9	4.6	2.9	2.3	2.2	**166.0**
OIL	1989	234.9	241.5	274.7	258.1	255.5	251.4	253.5	251.3	242.0	246.3	228.1	238.2	**10,264.8**
DAY	1988	22.0	20.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**848.0**
H2O	1988	2.6	2.1	2.9	0.6	3.2	3.5	4.6	2.4	3.8	3.9	3.3	2.7	**118.4**
OIL	1988	248.1	235.6	324.5	280.8	266.1	264.4	285.0	289.7	267.8	283.2	269.1	256.0	**7,289.3**
DAY	1987	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	24.0	17.0	19.0	**504.0**
H2O	1987	3.4	2.9	1.7	1.6	1.0	2.3	2.0	3.2	2.7	0.9	2.8	1.3	**82.8**
OIL	1987	229.8	183.4	209.4	178.8	208.9	196.0	190.2	194.4	265.6	266.8	235.5	240.9	**4,019.0**
DAY	1986	0.0	12.0	18.0	0.0	0.0	7.0	18.0	28.0	30.0	31.0	17.0	14.0	**175.0**
H2O	1986	0.0	3.2	11.2	0.0	0.0	7.0	8.1	14.8	5.6	4.9	2.2	0.0	**57.0**
OIL	1986	0.0	98.5	132.2	0.0	0.0	76.1	184.0	244.3	233.4	222.9	114.5	113.4	**1,419.3**

Licence ***3809*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	73.1	45.7	43.8	31.3	26.2	29.4	35.8	27.6	38.8	50.9	41.5	47.9	**4,441.8**
WIN	1989	67.4	80.3	74.7	49.2	29.0	50.8	36.3	34.1	24.6	61.2	44.5	10.7	**3,949.8**
WIN	1988	161.2	121.2	123.6	107.6	103.0	36.4	108.7	81.7	113.4	105.5	98.8	7.7	**3,387.0**
DAY	1987	31.0	28.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.0**
H2O	1987	4.2	4.8	3.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
OIL	1987	56.3	44.5	55.4	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.1**
WIN	1987	0.0	0.0	0.0	0.0	0.0	455.4	362.5	139.2	687.5	212.4	312.9	48.3	**2,218.2**
DAY	1986	0.0	23.0	18.0	0.0	0.0	7.0	31.0	31.0	30.0	31.0	30.0	29.0	**230.0**
H2O	1986	0.0	2.3	1.9	0.0	0.0	1.8	3.7	3.2	2.8	2.4	0.9	0.0	**19.0**
OIL	1986	0.0	94.9	46.8	0.0	0.0	28.9	80.2	66.8	60.1	60.0	58.7	53.3	**549.7**

Licence ***3810*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,661.0**
H2O	1990	1.1	1.0	1.2	0.9	0.9	0.9	0.9	1.3	0.9	1.8	1.5	1.0	**188.4**
OIL	1990	101.3	87.9	118.2	79.6	83.3	78.7	75.8	75.5	67.8	71.1	72.0	74.9	**5,461.7**
DAY	1989	31.0	28.0	31.0	28.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,300.0**
H2O	1989	1.7	1.8	2.0	1.7	1.8	2.5	2.3	2.0	1.8	1.1	0.9	0.9	**175.0**
OIL	1989	94.9	84.2	98.3	83.1	93.8	131.5	118.1	100.3	88.3	92.9	81.1	88.5	**4,475.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	27.0	31.0	**948.0**
H2O	1988	3.2	3.0	2.9	2.2	3.4	3.5	1.5	1.0	1.3	1.1	1.8	1.2	**154.5**
OIL	1988	100.9	95.9	97.3	90.8	90.7	81.8	89.7	98.7	97.0	90.7	96.2	121.3	**3,320.6**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**588.0**
H2O	1987	3.1	2.8	3.1	3.0	1.8	3.2	1.8	3.1	2.7	2.8	1.3	1.1	**128.4**
OIL	1987	97.4	87.0	90.8	83.9	60.4	57.2	56.2	64.8	80.0	107.2	105.0	101.9	**2,169.6**
DAY	1986	0.0	23.0	18.0	0.0	0.0	7.0	22.0	31.0	30.0	31.0	30.0	31.0	**223.0**
H2O	1986	0.0	17.6	5.2	0.0	0.0	7.9	19.0	23.7	6.5	6.9	8.1	3.7	**98.6**
OIL	1986	0.0	234.9	107.4	0.0	0.0	71.8	178.9	148.7	124.1	108.9	100.0	103.1	**1,177.8**

Licence ***3811*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***3811*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,669.0**
H2O	1990	0.3	0.3	0.6	0.5	0.5	0.4	0.7	1.2	0.9	1.5	1.2	1.2	**99.2**
OIL	1990	33.8	37.6	55.9	55.8	62.8	63.9	58.3	63.5	56.8	58.8	52.1	52.1	**3,532.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,305.0**
H2O	1989	0.6	0.6	0.8	0.9	0.9	0.9	1.0	1.0	0.8	0.6	0.2	0.3	**89.9**
OIL	1989	61.8	41.7	45.4	44.0	47.2	45.8	48.4	47.3	41.0	43.6	36.4	40.9	**2,880.7**
DAY	1988	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**940.0**
H2O	1988	3.7	3.0	1.6	3.6	2.1	0.0	2.1	1.0	1.0	6.7	0.7	0.6	**81.3**
OIL	1988	71.1	65.9	65.8	67.0	64.2	54.9	53.2	58.4	57.2	55.6	56.9	55.1	**2,337.2**
DAY	1987	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**577.0**
H2O	1987	3.2	3.1	0.7	0.9	1.2	1.5	2.2	2.1	1.9	3.3	3.5	3.6	**55.2**
OIL	1987	75.5	63.7	74.3	69.4	73.1	83.9	86.9	81.8	79.2	81.7	90.3	75.2	**1,611.9**
DAY	1986	0.0	15.0	18.0	0.0	0.0	7.0	31.0	31.0	30.0	23.0	30.0	31.0	**216.0**
H2O	1986	0.0	1.8	1.7	0.0	0.0	2.4	3.1	9.8	3.1	2.4	2.3	1.4	**28.0**
OIL	1986	0.0	72.1	64.7	0.0	0.0	34.1	111.7	93.2	87.6	59.0	81.5	73.0	**676.9**

Licence ***3812*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth L*** Field Code ***3*** Pool Code ***29L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	25.0	28.0	28.0	30.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.6**
H2O	1988	22.7	19.5	17.1	12.2	2.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**946.6**
OIL	1988	0.0	0.0	0.0	0.0	7.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
DAY	1987	18.0	0.0	21.5	0.0	0.0	0.0	0.0	25.0	27.0	24.0	22.0	25.0	**370.6**
H2O	1987	19.9	0.0	27.3	0.0	0.0	0.0	0.0	18.5	36.5	72.6	38.8	27.4	**872.6**
OIL	1987	6.2	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.5**
DAY	1986	0.0	0.0	0.0	0.0	21.1	23.9	31.0	29.2	16.8	29.8	25.3	31.0	**208.1**
H2O	1986	0.0	0.0	0.0	0.0	158.5	107.7	100.2	69.6	40.5	57.1	51.3	46.7	**631.6**
OIL	1986	0.0	0.0	0.0	0.0	25.8	22.9	13.3	19.4	13.3	18.5	13.3	15.2	**141.7**

Licence ***3813*** Well Name ***Kiwi Mustang Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	17.0	30.0	30.0	31.0	28.0	31.0	22.0	9.0	22.0	30.0	20.0	**1,247.0**
H2O	1990	6.6	6.7	8.1	7.6	6.8	5.8	6.9	2.3	0.3	8.3	6.5	4.9	**1,542.1**
OIL	1990	9.8	6.1	6.3	6.1	6.0	4.8	5.5	5.7	0.3	6.8	5.4	4.2	**609.4**
DAY	1989	30.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**946.0**
H2O	1989	10.6	8.7	12.1	12.1	10.2	9.8	9.5	8.7	6.7	7.0	7.8	3.7	**1,471.3**
OIL	1989	11.0	6.6	10.1	7.0	8.4	7.9	8.8	7.9	8.7	7.6	6.7	3.1	**542.4**
DAY	1988	30.0	16.0	29.0	30.0	21.0	24.0	27.0	30.0	30.0	26.0	27.0	28.0	**611.0**
H2O	1988	26.3	5.1	22.8	2.4	14.6	13.5	12.1	12.4	11.4	11.8	10.1	13.9	**1,364.4**
OIL	1988	19.6	16.6	24.4	26.4	11.4	8.9	13.2	9.9	10.3	6.3	11.1	8.0	**448.6**
DAY	1987	0.0	0.0	12.0	12.0	13.0	14.0	7.0	5.0	7.0	3.0	3.0	31.0	**293.0**
H2O	1987	0.0	0.0	74.5	37.2	55.9	56.3	37.7	34.4	35.0	18.1	49.4	26.3	**1,208.0**
OIL	1987	0.0	0.0	18.7	5.8	15.1	9.0	9.5	0.0	17.7	1.1	0.0	70.0	**282.5**
DAY	1986	1.0	22.0	31.0	30.0	8.0	0.0	8.0	26.0	18.0	31.0	11.0	0.0	**186.0**
H2O	1986	4.4	156.2	154.6	104.5	28.8	0.0	54.6	105.8	69.8	87.8	16.7	0.0	**783.2**
OIL	1986	0.0	17.8	24.2	21.2	3.5	0.0	7.8	18.6	18.0	12.5	12.0	0.0	**135.6**

Licence ***3814*** Well Name ***Tundra et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
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Licence ***3814*** Well Name ***Tundra et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**1,528.0**
H2O	1990	1.9	1.6	1.8	1.5	1.8	1.6	1.6	3.3	3.1	2.9	2.5	2.4	**207.4**
OIL	1990	22.2	17.4	20.2	17.6	20.2	20.6	21.0	21.9	21.9	21.7	25.5	22.4	**2,023.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	27.0	**1,170.0**
H2O	1989	2.8	2.4	3.6	2.7	1.3	1.0	1.4	0.9	1.1	1.2	1.0	1.4	**181.4**
OIL	1989	45.6	44.1	56.5	41.1	28.0	25.9	21.3	22.1	23.7	23.7	21.8	24.7	**1,771.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	**812.0**
H2O	1988	4.5	3.8	4.2	4.1	1.9	1.9	1.8	1.1	2.1	2.3	2.6	2.7	**160.6**
OIL	1988	69.9	57.8	49.0	51.2	52.1	51.5	53.6	35.8	42.8	41.3	46.5	52.4	**1,392.8**
DAY	1987	27.0	27.0	31.0	24.0	31.0	30.0	25.0	31.0	30.0	30.0	30.0	31.0	**449.0**
H2O	1987	10.8	5.4	3.1	4.9	14.8	7.6	4.7	6.6	8.1	8.4	4.9	4.8	**127.6**
OIL	1987	32.4	32.4	18.0	40.4	109.9	78.7	48.0	48.6	46.0	59.7	47.7	61.5	**788.9**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	**102.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	13.8	12.0	12.4	**43.5**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	62.2	33.8	37.2	**165.6**

Licence ***3815*** Well Name ***NVS Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.7**
WIN	1990	341.5	284.0	211.0	204.9	219.3	200.1	220.1	219.1	233.2	222.4	209.4	296.4	**3,136.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	31.0	**1,317.0**
H2O	1989	50.2	46.4	48.6	45.9	49.3	47.2	49.3	43.9	41.8	41.8	0.0	41.0	**1,725.5**
OIL	1989	51.0	44.2	48.3	44.6	52.3	48.6	46.8	44.5	41.4	40.7	0.0	32.2	**2,888.7**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.3	**275.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**983.0**
H2O	1988	59.9	59.7	59.9	54.8	52.0	55.2	54.2	58.4	52.0	50.3	47.8	49.8	**1,220.1**
OIL	1988	71.3	64.0	68.5	64.0	63.6	58.4	62.1	57.9	54.0	53.8	49.8	50.8	**2,394.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**618.0**
H2O	1987	18.5	25.3	28.3	28.5	22.9	28.5	29.2	27.7	26.5	25.9	49.1	65.6	**566.1**
OIL	1987	77.9	64.5	68.1	63.1	65.7	63.4	61.0	61.5	57.0	54.2	66.7	74.4	**1,675.9**
DAY	1986	0.0	12.0	19.0	0.0	17.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**256.0**
H2O	1986	0.0	5.3	13.4	0.0	16.6	31.6	22.7	20.4	19.5	22.1	19.5	19.0	**190.1**
OIL	1986	0.0	68.7	89.6	0.0	69.1	102.0	109.7	101.1	83.0	98.6	89.6	87.0	**898.4**

Licence ***3816*** Well Name ***Poco et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole E*** Field Code ***16*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	25.0	31.0	26.0	31.0	18.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	1990	0.3	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	**118.8**
OIL	1990	5.7	4.8	6.2	5.2	6.2	3.7	0.0	0.0	0.0	0.0	0.0	0.0	**628.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,328.0**
H2O	1989	0.8	0.3	1.2	1.1	1.2	0.5	1.8	0.1	4.0	3.4	0.0	5.8	**117.8**
OIL	1989	5.4	5.0	5.0	4.9	5.2	5.3	4.4	7.5	3.4	2.8	6.0	0.4	**596.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**963.0**
H2O	1988	0.6	0.6	0.0	0.0	0.3	3.2	0.1	0.4	0.0	0.0	1.1	0.8	**97.6**
OIL	1988	11.8	11.0	12.2	11.2	9.0	5.8	8.8	8.9	10.1	12.9	7.5	5.4	**541.3**
DAY	1987	31.0	28.0	31.0	9.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**597.0**
H2O	1987	0.6	0.1	1.5	0.0	0.0	4.5	4.1	0.6	0.1	0.1	0.3	0.6	**90.5**

Manitoba Production
1976 To 1990

Licence ***3816*** Well Name ***Poco et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole E*** Field Code ***16*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	27.7	22.1	22.1	8.0	21.6	12.6	11.4	12.0	11.2	13.7	11.7	11.6	**426.7**
DAY	1986	0.0	19.0	16.0	0.0	18.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	**262.0**
H2O	1986	0.0	50.8	1.7	0.0	8.0	0.8	2.0	0.5	0.1	0.7	1.6	11.8	**78.0**
OIL	1986	0.0	0.0	18.8	0.0	38.2	40.4	26.7	26.0	23.7	24.1	22.8	20.3	**241.0**

Licence ***3818*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	23.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,528.0**
H2O	1990	0.0	0.0	0.0	0.0	0.9	0.8	0.7	0.8	1.0	1.0	0.9	1.0	**576.0**
OIL	1990	7.2	5.8	7.6	8.4	7.7	7.1	6.9	6.8	6.5	6.7	6.6	6.8	**695.6**
DAY	1989	21.0	17.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**1,173.0**
H2O	1989	2.1	1.5	2.3	3.5	2.9	3.0	4.3	3.4	3.1	3.0	0.0	0.0	**568.9**
OIL	1989	7.5	6.0	7.9	9.7	10.9	10.6	9.7	10.4	10.2	10.3	7.4	5.1	**611.5**
DAY	1988	25.0	20.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	30.0	28.0	31.0	**848.0**
H2O	1988	3.6	2.6	4.2	4.1	4.1	4.9	1.6	1.4	2.5	2.5	2.7	3.1	**539.8**
OIL	1988	13.9	11.7	16.6	16.8	16.6	15.9	16.3	16.3	8.7	9.6	9.4	10.8	**505.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**503.0**
H2O	1987	5.3	4.6	4.1	1.6	2.2	2.0	2.3	2.1	2.1	1.9	4.7	4.3	**502.5**
OIL	1987	23.5	18.3	15.1	13.7	17.7	20.5	21.3	21.8	19.8	17.1	15.4	17.6	**343.2**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	28.0	28.0	30.0	31.0	**139.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.2	244.5	17.0	15.0	5.6	**465.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	3.7	38.2	35.1	22.6	**121.4**

Licence ***3819*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	17.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,368.0**
OIL	1990	5.7	3.3	5.0	6.5	6.3	6.0	6.3	5.6	5.6	5.7	5.7	4.8	**578.6**
DAY	1989	31.0	25.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	25.0	**1,026.0**
H2O	1989	7.7	5.6	5.7	8.8	7.3	7.5	10.8	8.9	7.7	0.0	0.0	0.0	**195.4**
OIL	1989	9.6	7.8	6.9	8.5	9.6	9.3	8.5	9.4	8.9	5.9	4.9	4.9	**512.1**
DAY	1988	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	30.0	28.0	31.0	**681.0**
H2O	1988	7.2	5.3	6.7	6.5	6.5	0.0	0.0	0.0	0.0	6.3	6.8	7.7	**125.4**
OIL	1988	21.3	18.8	20.6	20.8	20.6	11.9	12.2	12.2	10.8	8.4	8.2	9.5	**417.9**
DAY	1987	0.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**324.0**
H2O	1987	0.0	14.9	20.6	2.4	3.3	3.2	3.7	3.4	3.3	3.1	7.5	7.0	**72.4**
OIL	1987	0.0	16.5	21.1	17.0	21.9	25.5	26.4	27.0	24.5	21.1	19.1	22.5	**242.6**

Licence ***3820*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,055.0**
H2O	1990	249.8	287.0	478.5	539.8	516.4	543.2	496.9	519.7	447.6	522.4	523.2	528.3	**11,805.7**
OIL	1990	36.9	37.6	46.5	51.9	47.9	39.7	42.0	34.4	33.4	30.4	35.0	36.0	**1,391.2**
DAY	1989	0.0	0.0	0.0	0.0	21.0	22.0	30.0	30.0	29.0	29.0	25.0	31.0	**692.0**
H2O	1989	0.0	0.0	0.0	0.0	28.0	31.0	89.6	405.5	516.6	347.1	15.2	180.7	**6,152.9**
OIL	1989	0.0	0.0	0.0	0.0	11.0	15.0	43.2	52.8	40.4	40.9	21.3	43.4	**919.5**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**475.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5	**4,539.2**

Manitoba Production
1976 To 1990

Licence ***3820*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**651.5**
DAY	1987	29.0	27.0	21.0	15.0	28.0	27.0	29.0	30.0	27.0	5.0	30.0	30.0	**470.0**
H2O	1987	233.8	277.8	167.7	81.2	379.0	308.4	272.4	388.0	512.8	85.8	389.0	283.1	**4,505.7**
OIL	1987	41.3	30.9	24.4	9.8	30.8	26.8	20.4	22.1	32.0	2.0	20.5	13.0	**648.5**
DAY	1986	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	30.0	28.0	22.0	**172.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.3	119.8	181.2	236.8	246.9	191.5	150.2	**1,126.7**
OIL	1986	0.0	0.0	0.0	0.0	0.0	6.2	58.5	85.3	78.9	61.7	50.9	33.0	**374.5**

Licence ***3821*** Well Name ***Oilex CNWE et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	10.0	20.0	16.0	26.0	21.0	24.0	30.0	20.0	0.0	0.0	0.0	0.0	**975.0**
H2O	1990	20.8	21.5	15.2	24.8	21.8	21.7	23.8	11.9	0.0	0.0	0.0	0.0	**1,077.7**
OIL	1990	8.9	7.5	5.6	4.9	4.1	3.9	4.2	1.1	0.0	0.0	0.0	0.0	**519.9**
DAY	1988	26.0	24.0	30.0	29.0	28.0	30.0	27.0	27.0	30.0	24.0	0.0	0.0	**808.0**
H2O	1988	22.4	20.0	24.5	24.5	22.7	26.0	23.5	28.4	26.6	16.7	0.0	0.0	**916.2**
OIL	1988	10.5	11.0	16.0	12.5	8.5	11.5	8.0	8.2	8.4	5.7	0.0	0.0	**479.7**
DAY	1987	28.0	25.0	29.0	28.0	29.0	25.0	27.0	20.0	30.0	29.0	30.0	31.0	**533.0**
H2O	1987	23.6	20.0	23.0	21.8	23.8	21.3	25.6	22.6	26.4	22.9	24.0	26.0	**680.9**
OIL	1987	19.3	16.1	18.7	14.5	16.0	14.0	10.0	10.0	12.5	15.0	13.0	12.8	**379.4**
DAY	1986	0.0	0.0	19.0	5.0	0.0	15.0	29.0	30.0	27.0	27.0	22.0	28.0	**202.0**
H2O	1986	0.0	0.0	144.2	20.5	0.0	38.6	33.5	52.0	27.0	25.5	31.7	26.9	**399.9**
OIL	1986	0.0	0.0	8.5	19.7	0.0	36.5	47.0	12.7	26.0	25.6	13.5	18.0	**207.5**

Licence ***3822*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	28.0	30.0	30.0	28.0	**1,408.0**
H2O	1990	502.9	538.8	592.6	514.3	622.7	535.7	543.6	514.8	590.5	647.9	615.9	655.9	**16,877.1**
OIL	1990	54.5	49.5	53.6	30.2	37.6	34.6	36.4	52.7	48.7	52.2	42.6	36.3	**3,554.6**
DAY	1989	0.0	0.0	0.0	0.0	0.0	27.0	18.0	27.0	29.0	31.0	30.0	31.0	**1,057.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	63.9	173.8	255.8	489.9	492.4	547.7	523.9	**10,001.5**
OIL	1989	0.0	0.0	0.0	0.0	0.0	105.0	83.8	118.7	54.2	56.5	54.1	58.1	**3,025.7**
DAY	1988	31.0	21.0	31.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	26.0	31.0	**864.0**
H2O	1988	359.7	280.1	411.7	366.8	323.0	364.4	401.4	414.1	329.5	391.1	285.9	69.3	**7,454.1**
OIL	1988	71.7	36.9	59.1	58.8	54.0	53.5	35.8	45.0	41.3	42.4	28.4	8.5	**2,495.3**
DAY	1987	31.0	28.0	20.0	9.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**515.0**
H2O	1987	100.2	163.1	106.4	72.1	238.5	239.8	339.5	364.8	392.1	337.1	328.9	352.3	**3,457.1**
OIL	1987	160.2	94.5	75.4	24.7	114.8	97.7	95.3	109.9	74.5	50.3	63.4	58.8	**1,959.9**
DAY	1986	0.0	3.0	9.0	0.0	0.0	15.0	16.0	28.0	29.0	25.0	30.0	31.0	**186.0**
H2O	1986	0.0	9.2	28.8	0.0	0.0	29.0	17.9	44.4	76.5	54.2	76.5	85.8	**422.3**
OIL	1986	0.0	0.0	61.1	0.0	0.0	77.5	84.9	142.4	126.4	158.6	147.4	142.1	**940.4**

Licence ***3823*** Well Name ***Poco Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole F*** Field Code ***16*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	0.0	0.0	**1,583.0**
H2O	1990	0.1	0.7	0.8	0.7	0.7	0.7	0.5	1.8	0.0	0.0	0.0	0.0	**126.5**
OIL	1990	11.4	7.7	8.5	7.4	5.5	7.6	9.5	7.5	7.9	0.0	0.0	0.0	**778.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,312.0**

Manitoba Production
1976 To 1990

Licence ***3823*** Well Name ***Poco Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole F*** Field Code ***16*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	1.0	0.1	0.7	0.6	0.6	1.2	0.8	1.0	0.7	0.5	0.6	0.5	**120.5**
OIL	1989	9.2	10.9	10.0	8.4	8.7	7.6	9.5	11.0	7.6	5.7	5.3	5.7	**705.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**947.0**
H2O	1988	0.6	0.6	0.0	0.6	0.5	0.8	0.6	0.8	0.8	0.0	0.6	1.6	**112.2**
OIL	1988	6.2	11.0	12.3	11.4	10.9	8.2	8.3	8.2	8.2	9.0	8.4	7.5	**606.0**
DAY	1987	31.0	28.0	31.0	9.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**581.0**
H2O	1987	0.6	0.1	0.0	0.0	0.1	0.1	3.8	0.2	0.0	0.1	0.3	0.6	**104.7**
OIL	1987	28.7	22.7	24.8	8.9	21.5	17.2	11.7	15.1	10.1	14.0	11.7	11.8	**496.4**
DAY	1986	0.0	3.0	13.0	0.0	19.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**242.0**
H2O	1986	0.0	29.8	23.0	0.0	25.2	5.2	0.6	0.3	0.7	0.0	0.5	13.5	**98.8**
OIL	1986	0.0	0.0	38.2	0.0	44.5	40.2	37.4	32.4	29.1	31.0	25.8	19.6	**298.2**

Licence ***3824*** Well Name ***Newscope Cromwell Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.0**
H2O	1988	0.0	0.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.6**
OIL	1988	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.1**
DAY	1987	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**
H2O	1987	0.0	0.0	0.0	0.0	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.5**
DAY	1986	0.0	0.0	31.0	24.0	27.0	25.0	24.0	18.0	12.0	3.0	0.0	0.0	**164.0**
H2O	1986	0.0	0.0	58.7	53.7	38.7	59.5	89.1	102.9	122.2	51.3	0.0	0.0	**576.1**
OIL	1986	0.0	0.0	248.9	125.9	139.2	96.0	59.5	32.5	2.1	0.0	0.0	0.0	**704.1**

Licence ***3825*** Well Name ***East Plains et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	0.0	0.0	0.0	13.0	18.0	6.0	5.0	0.0	0.0	0.0	**42.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	76.6	11.2	24.0	1.6	0.0	0.0	0.0	**113.4**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	11.5	1.5	4.8	0.0	0.0	0.0	**17.8**

Licence ***3828*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	10.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	25.0	14.0	**1,530.0**
H2O	1990	6.1	3.3	9.6	5.3	8.4	7.0	6.6	9.2	4.7	4.7	5.6	2.6	**478.5**
OIL	1990	13.7	10.4	16.3	17.1	12.6	14.6	16.8	12.4	16.0	15.8	10.8	7.9	**1,339.0**
DAY	1989	31.0	27.0	31.0	30.0	11.0	29.0	30.0	29.0	30.0	31.0	28.0	21.0	**1,214.0**
H2O	1989	7.2	5.2	7.2	4.7	2.3	8.6	5.6	6.1	7.1	6.3	6.2	3.7	**405.4**
OIL	1989	18.1	16.7	16.1	15.9	7.6	18.3	19.3	18.0	15.2	15.7	14.7	15.0	**1,174.6**
DAY	1988	6.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**886.0**
H2O	1988	1.7	7.1	5.8	9.6	11.8	3.9	6.6	7.8	5.8	6.0	5.9	7.0	**335.2**
OIL	1988	7.3	17.6	27.3	21.2	16.4	22.2	20.2	17.3	18.6	17.9	17.6	13.9	**984.0**
DAY	1987	17.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**563.0**
H2O	1987	4.2	9.6	8.0	6.4	6.5	6.6	6.5	2.7	9.9	5.1	5.5	8.4	**256.2**
OIL	1987	19.1	32.4	28.0	31.8	27.2	26.3	25.4	29.9	20.2	25.1	21.9	21.0	**766.5**
DAY	1986	0.0	0.0	22.0	0.0	5.0	25.0	28.0	18.0	28.0	31.0	29.0	31.0	**217.0**
H2O	1986	0.0	0.0	27.3	0.0	16.2	59.4	2.0	23.1	14.9	10.4	11.0	12.5	**176.8**
OIL	1986	0.0	0.0	104.1	0.0	37.2	89.5	35.7	39.7	50.3	41.1	31.9	28.7	**458.2**

Manitoba Production
1976 To 1990

Licence ***3829*** Well Name ***Poco Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole G*** Field Code ***16*** Pool Code ***59G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	24.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	0.0	0.0	0.0	**1,554.0**
H2O	1990	0.3	8.6	4.2	3.9	0.7	0.7	0.3	9.6	0.4	0.0	0.0	0.0	**123.9**
OIL	1990	15.0	8.2	10.6	9.7	13.0	15.6	15.9	5.9	13.4	0.0	0.0	0.0	**1,225.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,291.0**
H2O	1989	1.7	0.9	0.1	1.2	2.2	0.6	1.5	1.7	1.1	1.7	0.9	0.8	**95.2**
OIL	1989	14.7	15.6	18.2	16.8	16.1	16.9	16.7	16.9	14.8	10.6	13.8	8.3	**1,118.6**
DAY	1988	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**936.0**
H2O	1988	0.8	1.4	1.0	0.8	1.1	1.1	0.9	1.1	1.0	1.4	2.8	1.3	**80.8**
OIL	1988	18.3	19.3	20.6	19.0	13.7	13.5	14.4	14.1	14.0	15.7	12.0	14.0	**939.2**
DAY	1987	31.0	28.0	28.0	9.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**578.0**
H2O	1987	0.0	1.0	1.3	1.4	1.4	0.8	1.4	1.3	3.3	0.1	0.6	0.9	**66.1**
OIL	1987	34.2	26.0	22.6	15.0	29.9	23.4	23.4	23.6	21.1	26.0	20.8	20.6	**750.6**
DAY	1986	0.0	7.0	15.0	0.0	19.0	30.0	31.0	28.0	30.0	31.0	20.0	31.0	**242.0**
H2O	1986	0.0	29.5	5.4	0.0	2.8	3.2	0.8	3.5	2.5	0.6	0.4	3.9	**52.6**
OIL	1986	0.0	0.0	91.1	0.0	86.1	71.0	51.2	32.6	35.1	36.6	24.3	36.0	**464.0**

Licence ***3830*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**1,587.0**
H2O	1990	5.8	5.0	7.8	7.5	5.4	5.8	7.9	9.5	9.5	9.7	7.9	7.7	**554.9**
OIL	1990	29.2	23.4	18.0	17.8	15.9	16.7	18.1	16.0	13.9	13.4	14.4	14.9	**1,740.0**
DAY	1989	30.0	24.0	30.0	29.0	30.0	12.0	26.0	30.0	28.0	30.0	28.0	30.0	**1,234.0**
H2O	1989	9.1	5.3	7.3	5.8	5.3	2.0	6.1	5.7	5.0	5.3	5.5	5.3	**465.4**
OIL	1989	20.9	17.8	18.0	22.1	20.0	7.8	23.5	25.3	26.6	32.7	28.5	24.4	**1,528.3**
DAY	1988	31.0	28.0	31.0	29.0	29.0	29.0	30.0	30.0	29.0	29.0	29.0	29.0	**907.0**
H2O	1988	8.8	4.4	10.2	6.9	9.7	13.7	8.5	10.2	10.9	12.3	11.2	13.2	**397.7**
OIL	1988	36.4	39.9	34.1	32.3	29.2	27.8	30.3	26.4	24.5	23.4	21.2	21.2	**1,260.7**
DAY	1987	18.0	28.0	18.0	26.0	28.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	**554.0**
H2O	1987	20.1	19.0	11.4	20.3	22.6	16.2	4.3	12.8	13.0	14.0	7.4	11.8	**277.7**
OIL	1987	64.4	89.4	49.0	64.9	52.6	48.5	56.3	46.3	36.9	36.3	39.7	36.1	**914.0**
DAY	1986	0.0	8.0	28.0	24.0	0.0	17.0	24.0	31.0	25.0	27.0	28.0	14.0	**226.0**
H2O	1986	0.0	1.0	0.6	0.3	0.0	0.5	34.9	15.8	11.2	24.0	14.1	2.4	**104.8**
OIL	1986	0.0	10.6	24.1	13.5	0.0	17.9	72.0	58.5	31.9	19.6	29.1	16.4	**293.6**

Licence ***3834*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,652.0**
H2O	1990	1.0	0.9	0.9	1.0	5.0	6.1	6.4	1.5	1.5	1.7	1.6	1.6	**1,081.9**
OIL	1990	41.3	38.8	36.8	37.3	30.2	26.6	26.4	31.2	30.4	28.6	28.3	27.6	**3,296.3**
DAY	1989	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,289.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.2	1.0	1.0	**1,052.7**
OIL	1989	50.8	43.2	50.6	39.9	33.0	33.5	30.9	32.0	38.1	36.5	40.0	42.6	**2,912.8**
DAY	1988	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	**926.0**
H2O	1988	33.7	31.1	34.9	35.9	32.2	36.1	1.2	1.0	1.0	1.0	0.0	0.0	**1,048.5**
OIL	1988	42.2	45.6	46.9	58.4	48.5	50.8	49.9	56.2	60.3	59.4	54.2	51.2	**2,441.7**
DAY	1987	31.0	28.0	29.0	30.0	27.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**566.0**
H2O	1987	40.3	40.2	47.2	45.1	43.4	44.2	47.0	51.0	47.2	34.8	29.6	33.8	**840.4**
OIL	1987	58.4	48.2	53.0	60.2	56.0	60.8	63.3	59.6	52.9	59.7	49.1	65.2	**1,818.1**
DAY	1986	0.0	0.0	0.0	0.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**210.0**

Manitoba Production
1976 To 1990

Licence ***3834*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	0.0	0.0	0.0	0.0	33.3	65.1	65.1	68.8	35.4	30.7	38.2	**336.6**
OIL	1986	0.0	0.0	0.0	0.0	0.0	188.8	207.7	207.7	199.0	150.0	115.9	62.6	**1,131.7**

Licence ***3835*** Well Name ***4478429 MB Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole P*** Field Code ***1*** Pool Code ***59P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.0**
H2O	1990	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.1**
OIL	1990	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.8**
DAY	1988	0.0	1.0	14.0	0.0	12.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	**264.0**
H2O	1988	0.0	0.0	0.4	0.0	1.3	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**94.9**
OIL	1988	0.0	0.0	9.6	0.0	7.5	0.0	4.3	0.0	0.0	0.0	0.0	0.0	**132.6**
DAY	1987	8.0	0.0	7.0	0.0	0.0	19.0	0.0	16.0	0.0	14.0	0.0	0.0	**232.0**
H2O	1987	1.5	0.0	5.8	0.0	0.0	6.5	0.0	5.2	0.0	2.2	0.0	0.0	**92.2**
OIL	1987	6.0	0.0	6.9	0.0	0.0	7.8	0.0	8.8	0.0	8.8	0.0	0.0	**111.2**
DAY	1986	0.0	0.0	20.0	26.0	22.0	3.0	29.0	19.0	20.0	18.0	11.0	0.0	**168.0**
H2O	1986	0.0	0.0	2.8	0.0	0.0	17.9	10.0	22.7	0.0	17.1	0.5	0.0	**71.0**
OIL	1986	0.0	0.0	11.9	0.0	0.0	32.4	10.8	4.8	0.0	10.5	2.5	0.0	**72.9**

Licence ***3836*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-04-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth L*** Field Code ***3*** Pool Code ***29L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	22.0	28.0	29.0	30.0	19.0	30.0	31.0	31.0	29.0	30.0	29.0	30.0	**1,577.6**
H2O	1990	12.6	9.7	27.1	23.6	22.5	23.9	25.7	17.0	23.1	17.3	20.6	23.7	**1,748.3**
OIL	1990	36.1	42.7	28.8	27.6	24.9	29.4	26.8	35.2	25.8	31.5	25.3	26.8	**3,132.3**
DAY	1989	31.0	28.0	27.0	2.0	19.0	29.0	24.0	31.0	30.0	28.0	29.0	25.0	**1,239.6**
H2O	1989	41.7	39.2	52.2	6.3	16.1	34.6	49.2	30.7	29.4	30.7	32.8	28.6	**1,501.5**
OIL	1989	25.1	16.5	18.8	4.2	51.9	35.0	0.7	36.6	28.8	22.2	22.4	22.4	**2,771.4**
DAY	1988	31.0	22.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**936.6**
H2O	1988	30.8	29.8	19.2	18.0	24.1	17.5	26.7	9.6	16.1	32.7	15.8	44.9	**1,110.0**
OIL	1988	45.5	34.9	65.1	53.2	52.0	52.7	42.0	58.7	48.3	31.4	36.7	24.7	**2,486.8**
DAY	1987	29.0	23.9	28.0	26.0	30.0	29.0	24.0	25.0	30.0	26.0	29.0	31.0	**585.6**
H2O	1987	18.1	18.3	26.4	27.4	33.6	38.1	25.6	33.0	31.8	23.2	34.9	37.0	**824.8**
OIL	1987	91.7	79.6	77.7	66.0	63.5	46.9	57.3	63.9	60.0	51.7	51.4	45.5	**1,941.6**
DAY	1986	0.0	0.0	3.5	25.5	25.4	29.0	31.0	29.0	29.2	31.0	20.1	31.0	**254.7**
H2O	1986	0.0	0.0	11.5	56.4	95.3	48.2	50.7	77.7	62.1	36.5	26.3	12.7	**477.4**
OIL	1986	0.0	0.0	24.9	271.8	163.1	155.7	128.7	83.4	76.4	98.2	71.7	112.5	**1,186.4**

Licence ***3837*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 E*** Field Code ***3*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	5.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	1987	13.2	97.4	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.1**
OIL	1987	8.3	20.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.3**
DAY	1986	0.0	3.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	1986	0.0	14.2	155.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.0**
OIL	1986	0.0	7.4	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**

UWI ***100.03-03-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3837*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**1,272.0**
H2O	1990	10.6	8.9	9.6	9.2	10.4	8.2	8.9	11.8	9.5	9.7	10.4	9.2	**456.5**
OIL	1990	28.7	29.6	29.3	28.4	33.7	30.5	31.2	28.0	28.9	28.7	29.5	31.2	**1,807.9**
DAY	1989	30.0	28.0	0.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**913.0**
H2O	1989	4.9	2.5	0.0	9.0	4.7	7.8	55.5	12.5	10.8	9.5	10.7	11.5	**340.1**
OIL	1989	42.0	34.3	0.0	85.0	40.3	41.1	7.9	44.5	36.0	38.9	35.8	35.1	**1,450.2**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**586.0**
H2O	1988	6.2	20.5	2.1	4.2	13.7	5.7	7.4	13.0	10.8	7.4	5.9	4.1	**200.7**
OIL	1988	55.6	47.0	57.7	47.9	40.8	43.2	46.1	39.9	39.2	42.6	40.0	43.7	**1,009.3**
DAY	1987	0.0	0.0	0.0	0.0	13.0	29.0	30.0	31.0	30.0	28.0	30.0	31.0	**222.0**
H2O	1987	0.0	0.0	0.0	0.0	15.6	9.9	9.4	8.7	11.9	19.2	21.2	3.8	**99.7**
OIL	1987	0.0	0.0	0.0	0.0	51.9	77.4	74.5	66.3	58.2	41.8	38.9	56.6	**465.6**

Licence ***3839*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	29.0	27.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,626.0**
H2O	1990	268.8	240.6	279.2	270.1	295.3	261.1	270.1	275.5	269.4	275.7	272.8	267.1	**13,331.3**
OIL	1990	20.9	18.0	19.6	17.3	18.8	22.2	22.3	22.1	20.9	20.8	20.3	19.8	**2,825.9**
DAY	1989	28.0	26.0	30.0	5.0	20.0	29.0	30.0	30.0	26.0	15.0	27.0	31.0	**1,276.0**
H2O	1989	271.8	229.0	343.5	61.9	176.9	261.1	270.1	268.7	230.4	140.2	244.7	271.3	**10,085.6**
OIL	1989	26.7	22.4	24.1	4.5	20.4	28.8	26.5	28.6	25.4	16.6	21.3	21.4	**2,582.9**
DAY	1988	29.0	29.0	31.0	29.0	31.0	29.0	30.0	30.0	28.0	29.0	28.0	30.0	**979.0**
H2O	1988	223.9	290.2	275.0	282.7	263.5	240.4	273.4	231.1	249.4	257.5	240.8	260.6	**7,316.0**
OIL	1988	56.8	42.8	39.1	36.7	36.8	34.7	34.5	35.1	31.6	32.3	32.7	34.8	**2,316.2**
DAY	1987	31.0	28.0	29.0	30.0	31.0	29.0	31.0	30.0	28.0	25.0	29.0	29.0	**626.0**
H2O	1987	217.8	120.8	267.5	277.5	276.6	240.8	280.2	268.4	291.5	272.4	237.3	204.2	**4,227.5**
OIL	1987	95.4	77.1	65.0	65.5	71.4	61.3	68.7	69.0	60.6	59.7	63.5	56.5	**1,868.3**
DAY	1986	0.0	4.0	28.0	14.0	31.0	29.0	28.0	29.0	30.0	22.0	30.0	31.0	**276.0**
H2O	1986	0.0	13.2	79.3	33.0	95.3	79.0	89.8	148.4	159.7	147.9	204.6	222.3	**1,272.5**
OIL	1986	0.0	23.2	110.2	60.3	99.3	92.4	92.4	127.2	148.6	81.6	111.4	108.0	**1,054.6**

Licence ***3840*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	1988	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.9**
OIL	1988	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**31.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	0.0	0.0	0.0	**17.1**
DAY	1986	0.0	0.0	0.0	0.0	0.0	8.0	13.0	8.0	0.0	0.0	0.0	0.0	**29.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	109.4	123.6	114.9	0.0	0.0	0.0	0.0	**347.9**
OIL	1986	0.0	0.0	0.0	0.0	0.0	6.3	5.4	0.0	0.0	0.0	0.0	0.0	**11.7**

Licence ***3841*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	28.0	26.0	29.0	7.0	21.0	20.0	31.0	29.0	21.0	30.0	31.0	**1,237.5**
H2O	1990	5.8	44.6	40.9	46.2	11.8	27.2	31.5	49.4	46.6	34.1	47.5	49.1	**1,562.6**
OIL	1990	15.6	28.8	26.4	29.9	7.6	21.6	20.3	31.9	30.1	22.1	30.7	31.7	**1,541.4**

Manitoba Production
1976 To 1990

Licence ***3841*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	15.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	20.0	30.0	31.0	**939.5**
H2O	1989	0.0	13.7	31.1	25.4	36.3	14.3	12.2	13.3	12.6	7.4	38.3	11.8	**1,127.9**
OIL	1989	0.0	49.1	13.7	0.0	97.9	38.6	33.0	35.9	33.9	19.9	104.1	31.9	**1,244.7**
DAY	1988	11.0	20.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	1.0	**634.5**
H2O	1988	16.9	21.0	16.0	13.9	14.8	10.4	21.1	65.4	41.5	35.5	44.8	1.0	**911.5**
OIL	1988	6.8	2.3	9.6	11.1	10.6	25.0	34.0	47.3	116.5	119.7	92.6	2.8	**786.7**
DAY	1987	0.6	0.0	14.3	15.0	16.0	14.0	14.0	13.0	10.0	14.0	19.0	16.0	**331.5**
H2O	1987	0.9	0.0	19.0	18.4	20.9	23.0	25.2	14.6	16.4	25.8	21.8	17.0	**609.2**
OIL	1987	0.6	0.0	16.3	12.6	12.5	4.9	4.6	7.3	0.2	6.9	6.5	10.2	**308.4**
DAY	1986	0.0	0.0	0.0	0.0	12.8	28.8	29.8	16.2	30.0	31.0	30.0	7.0	**185.6**
H2O	1986	0.0	0.0	0.0	0.0	37.2	78.1	87.4	32.1	63.4	60.8	40.4	6.8	**406.2**
OIL	1986	0.0	0.0	0.0	0.0	39.3	49.3	28.5	17.5	28.3	20.0	34.7	8.2	**225.8**

UWI ***100.09-32-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a L*** Field Code ***3*** Pool Code ***43L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	28.0	26.0	29.0	7.0	21.0	20.0	31.0	29.0	21.0	30.0	31.0	**645.0**
H2O	1990	61.8	25.6	36.8	48.2	3.5	0.0	19.3	23.7	35.8	24.6	35.8	15.6	**1,279.8**
OIL	1990	0.0	22.8	20.7	1.6	0.3	61.8	52.0	37.9	8.1	7.9	24.6	24.8	**630.1**
DAY	1989	31.0	27.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	20.0	0.0	31.0	**347.0**
H2O	1989	119.1	65.6	41.5	37.9	30.9	74.9	131.1	104.0	87.7	51.9	0.0	89.4	**949.1**
OIL	1989	39.7	77.7	111.9	102.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.6**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.1	**115.1**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	**36.1**

Licence ***3843*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	25.0	**1,609.0**
H2O	1990	34.9	34.8	41.1	1.2	1.2	1.0	1.0	1.1	1.3	1.4	0.9	1.6	**692.4**
OIL	1990	32.0	27.1	31.5	17.2	35.7	33.0	34.6	31.8	30.4	31.5	13.6	58.8	**2,813.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	16.0	17.0	30.0	26.0	31.0	26.0	29.0	**1,254.0**
H2O	1989	3.4	2.5	1.7	3.5	2.6	3.0	2.4	3.8	29.5	33.0	31.8	32.9	**570.9**
OIL	1989	30.5	28.1	23.3	25.8	35.5	30.2	15.9	28.0	27.6	32.1	26.7	30.9	**2,436.0**
DAY	1988	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**928.0**
H2O	1988	3.8	3.4	2.4	1.6	1.7	0.8	0.8	7.1	2.3	2.6	3.6	6.6	**420.8**
OIL	1988	36.7	32.9	16.3	24.0	23.5	21.5	15.4	21.9	34.0	37.1	20.9	33.4	**2,101.4**
DAY	1987	31.0	28.0	28.0	9.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**568.0**
H2O	1987	36.8	36.5	26.9	6.0	20.3	11.2	2.0	6.3	8.6	3.1	4.2	4.4	**384.1**
OIL	1987	92.2	71.7	64.5	27.6	76.9	55.2	61.2	51.1	34.5	44.2	37.7	39.4	**1,783.8**
DAY	1986	0.0	0.0	8.0	0.0	15.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**232.0**
H2O	1986	0.0	0.0	31.9	0.0	3.8	5.8	12.4	15.9	32.4	39.5	29.3	46.8	**217.8**
OIL	1986	0.0	0.0	8.6	0.0	92.1	182.7	177.7	126.6	161.5	139.2	128.0	111.2	**1,127.6**

Licence ***3844*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,661.0**
H2O	1990	571.8	491.5	580.8	520.8	534.0	518.4	527.0	540.4	651.2	803.5	749.0	771.2	**25,218.7**
OIL	1990	61.0	52.6	69.5	61.1	65.5	58.0	62.7	64.3	62.8	85.6	83.5	75.5	**3,952.5**
DAY	1989	31.0	28.0	31.0	30.0	25.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	**1,306.0**

Manitoba Production
1976 To 1990

Licence ***3844*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1989	441.6	394.2	453.2	410.9	329.3	519.8	534.0	362.1	431.1	528.9	502.2	568.2	**17,959.1**
OIL	1989	26.3	20.4	23.2	29.4	23.6	54.2	61.0	45.7	55.3	70.6	65.0	59.6	**3,150.4**
DAY	1988	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	31.0	30.0	31.0	**959.0**
H2O	1988	376.3	392.1	447.0	440.0	457.7	446.0	451.1	441.6	449.8	442.9	396.6	422.4	**12,483.6**
OIL	1988	71.0	40.8	37.7	36.6	36.8	29.1	31.1	23.1	31.1	47.7	38.9	28.2	**2,616.1**
DAY	1987	31.0	28.0	27.0	20.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**611.0**
H2O	1987	368.1	353.6	337.9	303.3	433.7	422.7	418.1	426.6	435.9	472.2	394.9	350.8	**7,320.1**
OIL	1987	82.5	95.4	89.6	38.0	100.2	93.2	90.6	76.0	69.9	63.9	44.4	62.5	**2,164.0**
DAY	1986	0.0	0.0	15.0	14.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**261.0**
H2O	1986	0.0	0.0	93.2	46.4	101.2	293.4	332.4	357.1	334.9	353.1	340.5	350.1	**2,602.3**
OIL	1986	0.0	0.0	136.1	136.2	173.3	163.1	125.9	109.1	100.8	101.8	106.2	105.3	**1,257.8**

Licence ***3845*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**1,365.0**
H2O	1990	40.2	34.0	29.8	24.5	16.0	7.4	6.4	9.1	9.4	9.7	7.9	7.7	**967.9**
OIL	1990	23.4	18.0	16.4	14.4	26.8	31.5	31.4	23.5	25.0	24.1	26.0	26.8	**1,532.0**
DAY	1989	0.0	0.0	0.0	0.0	17.0	29.0	28.0	30.0	24.0	30.0	29.0	30.0	**1,012.0**
H2O	1989	0.0	0.0	0.0	0.0	2.1	4.0	3.5	3.0	16.6	55.7	40.6	37.2	**765.8**
OIL	1989	0.0	0.0	0.0	0.0	43.2	41.2	28.6	26.5	22.2	35.7	24.0	19.5	**1,244.7**
DAY	1988	30.0	0.0	18.0	29.0	29.0	29.0	30.0	29.0	20.0	0.0	0.0	0.0	**795.0**
H2O	1988	22.7	0.0	13.0	20.3	25.3	23.6	29.4	26.5	17.7	0.0	0.0	0.0	**603.1**
OIL	1988	14.7	0.0	14.3	24.1	13.6	11.5	7.2	5.3	3.6	0.0	0.0	0.0	**1,003.8**
DAY	1987	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	28.0	**581.0**
H2O	1987	16.6	11.2	10.8	16.4	17.2	19.8	26.8	30.0	24.5	13.3	23.6	25.7	**424.6**
OIL	1987	45.8	37.8	43.8	40.0	34.0	28.1	28.9	25.1	18.7	28.3	14.4	13.2	**909.5**
DAY	1986	0.0	1.0	18.0	0.0	2.0	27.0	29.0	30.0	28.0	30.0	29.0	30.0	**224.0**
H2O	1986	0.0	0.9	46.9	0.0	4.0	21.7	24.9	24.3	20.9	18.0	12.5	14.6	**188.7**
OIL	1986	0.0	2.8	72.0	0.0	11.8	109.5	74.2	65.9	54.7	57.5	51.7	51.3	**551.4**

Licence ***3846*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	20.0	0.0	27.0	30.0	31.0	24.0	30.0	30.0	30.0	31.0	**1,436.0**
H2O	1990	395.3	358.4	69.0	0.0	91.7	316.7	378.2	289.7	348.3	346.9	313.1	325.9	**15,332.2**
OIL	1990	67.6	62.0	26.5	0.0	35.9	57.8	64.5	47.3	56.9	58.0	58.7	62.5	**4,209.8**
DAY	1989	31.0	28.0	28.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,124.0**
H2O	1989	431.3	382.2	363.6	38.1	394.9	411.1	379.1	391.8	379.5	397.0	387.1	340.5	**12,099.0**
OIL	1989	91.1	74.0	73.2	8.5	100.9	98.3	74.7	66.7	77.6	66.6	70.9	73.8	**3,612.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**789.0**
H2O	1988	422.1	372.5	434.2	375.2	331.7	373.2	424.0	447.0	473.4	424.9	401.9	445.6	**7,802.8**
OIL	1988	127.0	101.8	114.6	107.6	96.0	99.8	96.5	95.7	91.5	93.4	83.2	90.9	**2,735.8**
DAY	1987	31.0	28.0	15.0	2.0	31.0	30.0	31.0	29.0	30.0	31.0	24.0	31.0	**423.0**
H2O	1987	155.0	146.7	124.0	8.1	162.8	162.8	172.6	188.1	324.3	425.1	217.1	439.1	**2,877.1**
OIL	1987	120.3	106.0	84.9	5.4	111.2	101.5	97.3	79.4	133.6	151.9	84.7	125.8	**1,537.8**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	28.0	31.0	**110.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	67.4	104.1	143.5	**351.4**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	52.3	128.9	133.0	**335.8**

Licence ***3847*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3847*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	27.0	31.0	30.0	31.0	30.0	12.0	7.0	30.0	5.0	0.0	0.0	**738.0**
H2O	1988	5.7	4.4	5.3	4.2	5.2	4.6	1.5	1.2	3.2	1.0	0.0	0.0	**143.4**
OIL	1988	10.7	8.6	9.4	7.9	8.0	6.3	2.5	2.1	6.1	0.8	0.0	0.0	**499.4**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**504.0**
H2O	1987	6.4	5.6	6.2	6.0	6.2	6.0	6.2	6.2	4.6	6.4	5.4	5.6	**107.1**
OIL	1987	34.1	28.0	24.8	23.1	21.7	18.0	18.6	18.6	14.0	16.0	13.3	11.7	**437.0**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	27.0	30.0	31.0	**141.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	7.4	5.4	6.0	6.2	**36.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.9	39.7	32.4	36.0	34.1	**195.1**

Licence ***3848*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	3.0	3.0	3.0	3.0	3.0	3.0	6.0	3.0	4.0	22.0	4.0	3.0	**350.0**
H2O	1990	0.6	0.3	0.7	0.3	0.6	0.2	0.9	0.3	0.9	1.4	0.5	0.3	**76.1**
OIL	1990	5.4	1.7	6.6	2.1	6.8	2.1	8.6	2.6	7.8	11.5	4.4	2.6	**328.1**
DAY	1989	3.0	3.0	3.0	4.0	3.0	19.0	3.0	7.0	10.0	8.0	5.0	3.0	**290.0**
H2O	1989	0.7	0.2	0.6	0.3	1.0	1.3	0.8	0.9	1.2	1.1	0.5	0.5	**69.1**
OIL	1989	5.8	2.5	4.5	3.4	8.6	11.9	6.3	9.0	10.9	8.9	4.7	3.6	**265.9**
DAY	1988	3.0	3.0	3.0	11.0	3.0	3.0	3.0	5.0	3.0	3.0	24.0	7.0	**219.0**
H2O	1988	0.8	0.3	0.8	1.8	0.7	0.5	0.4	0.5	0.8	0.3	2.2	0.4	**60.0**
OIL	1988	6.0	3.0	7.3	9.6	7.1	2.5	6.4	4.2	7.2	2.6	19.8	3.9	**185.8**
DAY	1987	0.0	0.0	0.0	0.0	3.0	1.0	2.0	2.0	3.0	3.0	3.0	4.0	**148.0**
H2O	1987	0.0	0.0	0.0	0.0	2.7	0.1	9.0	0.4	0.5	0.8	0.9	0.6	**50.5**
OIL	1987	0.0	0.0	0.0	0.0	9.8	1.1	6.8	1.9	6.8	2.7	7.8	3.6	**106.2**
DAY	1986	0.0	0.0	5.0	0.0	0.0	3.0	27.0	31.0	20.0	30.0	11.0	0.0	**127.0**
H2O	1986	0.0	0.0	5.1	0.0	0.0	4.9	11.1	0.0	5.9	5.9	2.6	0.0	**35.5**
OIL	1986	0.0	0.0	0.0	0.0	0.0	7.6	17.7	19.7	8.6	8.9	3.2	0.0	**65.7**

Licence ***3849*** Well Name ***Tundra MOGC Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
H2O	1987	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.6**
DAY	1986	0.0	0.0	17.0	0.0	1.0	0.0	21.0	28.0	20.0	12.0	5.0	15.0	**119.0**
H2O	1986	0.0	0.0	130.1	0.0	6.0	0.0	267.6	347.8	260.9	132.6	41.7	176.7	**1,363.4**
OIL	1986	0.0	0.0	14.5	0.0	0.0	0.0	24.6	13.4	9.9	3.8	2.0	5.7	**73.9**

Licence ***3850*** Well Name ***Poco S. Ebor Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-36-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole D*** Field Code ***16*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,442.0**
H2O	1990	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.2**
OIL	1990	2.8	2.5	2.8	2.7	1.3	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**324.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,290.0**
H2O	1989	0.1	0.3	0.1	0.1	0.4	0.2	0.1	0.2	0.2	0.2	0.7	0.3	**53.9**
OIL	1989	3.0	2.0	3.0	2.9	2.5	2.8	2.9	3.0	2.8	2.9	2.3	2.8	**311.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**925.0**
H2O	1988	0.9	0.1	0.8	0.1	0.3	1.0	0.5	0.5	0.0	0.2	0.1	0.1	**51.0**
OIL	1988	8.2	8.6	8.4	8.9	9.2	7.6	8.8	8.8	8.7	8.3	3.6	3.0	**278.5**

Manitoba Production
1976 To 1990

Licence ***3850*** Well Name ***Poco S. Ebor Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-36-008-29W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole D*** Field Code ***16*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	31.0	9.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**559.0**
H2O	1987	0.0	0.4	0.6	0.2	0.3	0.5	0.5	0.0	0.0	0.9	0.7	0.0	**46.4**
OIL	1987	12.4	12.1	11.9	3.6	8.9	8.6	8.7	9.3	9.0	8.2	8.2	9.3	**186.4**
DAY	1986	0.0	0.0	5.0	0.0	8.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	**218.0**
H2O	1986	0.0	0.0	32.4	0.0	1.0	0.9	0.1	6.7	0.1	0.0	1.0	0.1	**42.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	9.1	12.4	5.1	12.4	13.7	11.0	12.5	**76.2**

Licence ***3851*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	17.0	29.0	30.0	29.0	30.0	31.0	31.0	27.0	21.0	30.0	31.0	**1,635.5**
H2O	1990	193.5	85.3	196.2	121.4	110.8	109.5	121.0	129.3	102.9	138.3	144.6	125.2	**20,174.2**
OIL	1990	36.4	15.4	61.1	71.5	83.1	82.9	62.7	45.9	56.7	54.5	95.9	95.4	**5,611.3**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	27.0	31.0	**1,298.5**
H2O	1989	208.2	186.7	254.8	202.3	225.2	196.3	224.5	200.0	153.0	280.7	202.1	215.3	**18,596.2**
OIL	1989	72.4	68.6	91.4	86.3	67.3	56.4	46.4	41.8	30.4	68.1	48.2	41.8	**4,849.8**
DAY	1988	31.0	29.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**945.5**
H2O	1988	635.5	481.1	470.8	548.4	652.8	518.4	490.7	536.2	502.8	418.9	324.2	290.7	**16,047.1**
OIL	1988	108.3	100.5	87.0	43.8	37.0	53.2	39.4	66.4	62.6	104.5	109.8	107.5	**4,130.7**
DAY	1987	30.1	27.8	31.0	30.0	31.0	28.4	25.0	31.0	30.0	29.0	30.0	30.0	**584.5**
H2O	1987	565.4	531.4	657.3	723.7	782.1	626.3	566.3	679.2	748.6	661.0	523.8	678.5	**10,176.6**
OIL	1987	202.3	113.2	136.7	109.9	116.1	174.5	150.4	164.0	121.9	153.4	232.3	130.0	**3,210.7**
DAY	1986	0.0	0.0	0.0	10.7	29.0	30.0	21.1	28.7	26.2	30.9	24.8	29.8	**231.2**
H2O	1986	0.0	0.0	0.0	57.0	138.3	192.1	126.3	214.5	208.9	395.2	530.6	570.1	**2,433.0**
OIL	1986	0.0	0.0	0.0	55.2	136.1	161.1	85.0	74.7	52.3	341.7	241.5	258.4	**1,406.0**

Licence ***3852*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	20.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
H2O	1990	191.2	169.0	54.8	0.0	74.3	127.1	158.5	149.4	135.1	143.7	141.8	112.6	**7,179.6**
OIL	1990	48.4	43.4	24.7	0.0	34.1	39.2	43.1	43.8	42.0	46.4	37.1	36.2	**2,406.9**
DAY	1989	31.0	28.0	28.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,170.0**
H2O	1989	161.9	156.2	161.9	15.9	177.7	171.0	193.8	203.2	211.5	209.8	206.0	347.7	**5,722.1**
OIL	1989	53.8	42.6	45.9	5.0	45.2	40.6	53.0	58.1	50.7	53.4	52.5	49.2	**1,968.5**
DAY	1988	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**835.0**
H2O	1988	149.0	123.8	131.4	127.8	288.8	191.1	168.5	170.8	109.0	160.7	199.5	128.0	**3,505.5**
OIL	1988	62.9	52.2	61.1	48.7	69.9	52.9	73.1	58.7	56.1	57.2	56.5	44.7	**1,418.5**
DAY	1987	31.0	24.0	20.0	18.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**471.0**
H2O	1987	87.9	68.6	52.7	52.6	85.3	78.2	79.4	131.2	151.1	145.0	65.6	149.6	**1,557.1**
OIL	1987	37.4	31.4	22.5	20.8	35.8	35.6	37.1	69.5	68.1	69.9	20.0	60.2	**724.5**
DAY	1986	0.0	0.0	13.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	**137.0**
H2O	1986	0.0	0.0	39.6	0.0	0.0	0.0	0.0	5.4	80.0	95.5	104.4	85.0	**409.9**
OIL	1986	0.0	0.0	32.1	0.0	0.0	0.0	0.0	1.5	68.2	45.6	26.1	42.7	**216.2**

Licence ***3853*** Well Name ***Tundra Daly Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	30.0	4.0	29.0	1.0	10.0	29.0	30.0	29.0	25.0	**1,354.0**
H2O	1990	38.1	32.6	33.7	30.6	11.3	40.7	1.1	24.7	51.5	42.6	35.5	32.3	**2,372.5**

Manitoba Production
1976 To 1990

Licence ***3853*** Well Name ***Tundra Daly Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	8.4	8.7	9.7	10.3	3.7	13.5	0.4	6.4	2.5	3.2	7.9	4.4	**692.4**
DAY	1989	27.0	0.0	0.0	0.0	1.0	23.0	30.0	27.0	29.0	30.0	29.0	30.0	**1,079.0**
H2O	1989	27.7	0.0	0.0	0.0	2.6	73.4	53.3	39.2	49.5	40.1	36.6	37.8	**1,997.8**
OIL	1989	9.2	0.0	0.0	0.0	1.1	5.7	5.2	9.8	8.8	8.8	8.1	8.3	**613.3**
DAY	1988	31.0	29.0	31.0	30.0	28.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**853.0**
H2O	1988	42.5	36.9	38.3	40.1	37.0	37.6	36.9	35.8	33.5	38.8	24.9	23.5	**1,637.6**
OIL	1988	12.0	12.9	13.4	10.6	10.7	10.8	13.4	11.4	11.8	11.0	19.5	21.6	**548.3**
DAY	1987	31.0	28.0	31.0	10.0	24.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**496.0**
H2O	1987	62.4	41.2	56.7	20.6	66.6	53.8	56.4	48.8	41.8	46.4	43.1	43.7	**1,211.8**
OIL	1987	20.7	28.7	11.8	13.6	11.0	13.8	10.3	15.1	17.3	12.4	12.9	12.3	**389.2**
DAY	1986	0.0	0.0	19.0	26.0	0.0	0.0	0.0	3.0	24.0	30.0	30.0	31.0	**163.0**
H2O	1986	0.0	0.0	158.8	104.1	0.0	0.0	0.0	41.5	108.6	90.9	63.3	63.1	**630.3**
OIL	1986	0.0	0.0	36.8	35.1	0.0	0.0	0.0	1.2	33.2	38.0	36.7	28.3	**209.3**

Licence ***3856*** Well Name ***Waskada Unit No. 16 WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	107.9	53.4	86.6	63.6	56.2	52.7	0.0	250.1	268.7	368.8	512.3	405.7	**4,585.5**
WIN	1989	387.6	347.4	262.0	319.7	173.2	20.3	206.2	100.9	78.1	50.5	46.6	58.3	**2,359.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	22.0	0.0	0.0	0.0	0.0	**754.0**
H2O	1988	2.8	3.1	2.8	2.5	2.1	1.7	0.4	0.4	0.0	0.0	0.0	0.0	**68.4**
OIL	1988	39.3	35.2	33.6	30.6	31.7	27.9	26.3	15.5	0.0	0.0	0.0	0.0	**1,145.1**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.7	**308.7**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**520.0**
H2O	1987	4.3	4.8	1.9	1.5	1.8	0.7	1.7	2.6	2.5	2.8	3.5	2.2	**52.6**
OIL	1987	52.2	45.8	54.7	52.8	55.2	50.9	50.0	43.9	44.8	47.1	41.3	41.7	**905.0**
DAY	1986	0.0	0.0	6.0	0.0	0.0	7.0	26.0	0.0	27.0	31.0	27.0	31.0	**155.0**
H2O	1986	0.0	0.0	1.5	0.0	0.0	1.9	3.8	0.0	4.9	3.5	4.6	2.1	**22.3**
OIL	1986	0.0	0.0	21.9	0.0	0.0	23.6	55.7	0.0	60.1	56.2	50.5	56.6	**324.6**

Licence ***3857*** Well Name ***Leader Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole I*** Field Code ***16*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	18.0	19.0	31.0	30.0	17.0	28.0	30.0	31.0	30.0	31.0	**814.0**
H2O	1990	0.7	0.7	1.3	0.8	1.5	1.1	1.3	0.9	1.1	1.0	1.0	0.9	**62.6**
OIL	1990	12.6	11.7	9.1	10.8	12.1	10.2	9.0	9.3	9.3	9.9	10.0	7.4	**982.5**
DAY	1989	0.0	0.0	0.0	30.0	31.0	30.0	14.0	15.0	15.0	15.0	24.0	31.0	**490.0**
H2O	1989	0.0	0.0	0.0	1.6	1.7	1.3	0.8	0.7	1.9	0.5	0.8	0.7	**50.3**
OIL	1989	0.0	0.0	0.0	47.5	24.9	19.3	12.5	13.6	12.6	13.1	16.7	15.4	**861.1**
DAY	1988	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	0.0	**285.0**
H2O	1988	0.8	0.8	1.4	0.5	0.6	0.6	0.4	1.0	0.5	0.7	0.7	0.0	**40.3**
OIL	1988	16.0	17.7	15.1	12.5	15.4	14.4	12.6	14.9	13.9	14.2	12.9	0.0	**685.5**
DAY	1987	5.0	5.0	5.0	5.0	5.0	5.0	4.0	5.0	5.0	5.0	5.0	5.0	**230.0**
H2O	1987	0.1	0.3	0.3	0.3	0.5	0.9	0.7	1.3	1.0	0.7	0.5	0.6	**32.3**
OIL	1987	16.4	11.3	20.2	15.4	15.8	15.9	15.4	14.5	14.6	18.0	14.1	20.2	**525.9**
DAY	1986	0.0	0.0	2.0	25.0	31.0	6.0	31.0	31.0	30.0	5.0	5.0	5.0	**171.0**
H2O	1986	0.0	0.0	0.8	2.2	8.5	3.7	3.0	3.0	2.7	0.3	0.5	0.4	**25.1**
OIL	1986	0.0	0.0	39.0	91.4	45.9	38.7	32.6	31.8	26.0	4.6	11.0	13.1	**334.1**

Licence ***3858*** Well Name ***Tundra Enron Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***3858*** Well Name ***Tundra Enron Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-009-29W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole H*** Field Code ***16*** Pool Code ***59H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**87.0**
H2O	1987	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	**3.3**
OIL	1987	4.9	4.3	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	0.0	**80.9**
DAY	1986	0.0	0.0	1.0	0.0	10.0	6.0	30.0	14.0	0.0	5.0	5.0	5.0	**76.0**
H2O	1986	0.0	0.0	0.0	0.0	0.6	1.3	0.1	0.0	0.0	0.0	0.1	0.4	**2.5**
OIL	1986	0.0	0.0	2.3	0.0	22.0	13.6	10.5	3.9	0.0	5.9	5.4	4.9	**68.5**

UWI ***100.12-05-009-29W1.02*** Field Name ***Sinclair*** Pool Name ***Bakken - Three Forks B*** Field Code ***16*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	1988	1.1	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
OIL	1988	0.8	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	20.0	26.0	**57.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	27.6	24.0	**100.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	17.6	17.9	**51.7**

Licence ***3860*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	315.0	294.0	367.5	315.0	402.0	488.4	402.0	410.0	470.9	519.1	588.3	441.4	**28,974.4**
WIN	1989	277.0	90.0	0.0	0.0	250.0	362.5	389.0	373.0	319.8	187.4	347.8	314.8	**23,960.8**
WIN	1988	275.0	45.0	0.0	0.0	294.0	305.0	334.0	304.0	315.0	287.0	260.0	274.0	**21,049.5**
WIN	1987	461.9	169.3	335.4	359.6	1944.2	1526.2	2090.2	2044.0	2020.0	660.0	312.2	251.0	**18,356.5**
WIN	1986	0.0	0.0	0.0	0.0	0.0	0.0	482.0	1595.3	1813.7	798.3	494.2	999.0	**6,182.5**

Licence ***3861*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-06-002-27W1.00*** Field Name ***Coulter*** Pool Name ***Mission Canyon 3b A*** Field Code ***11*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.1**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.1**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.1**
DAY	1987	26.0	25.0	31.0	21.0	31.0	30.0	26.0	28.0	30.0	6.0	0.0	0.0	**520.0**
H2O	1987	92.7	91.0	100.5	80.2	106.9	106.9	97.5	104.6	106.9	20.7	0.0	0.0	**1,546.0**
OIL	1987	18.7	12.0	25.1	14.4	19.1	12.9	11.0	10.3	11.9	2.3	0.0	0.0	**574.1**
DAY	1986	0.0	0.0	6.0	28.0	29.0	27.0	31.0	25.0	29.0	31.0	30.0	30.0	**266.0**
H2O	1986	0.0	0.0	1.6	13.8	39.9	58.9	68.8	50.1	81.6	103.9	107.7	111.8	**638.1**
OIL	1986	0.0	0.0	29.3	135.5	70.8	39.2	45.8	26.9	20.6	17.3	27.8	23.2	**436.4**

Licence ***3863*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	18.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,608.0**
H2O	1990	104.8	110.7	117.0	68.6	135.0	118.2	123.2	108.3	107.8	121.9	119.5	118.2	**8,045.1**
OIL	1990	118.1	102.2	122.5	81.8	136.3	100.8	102.0	89.6	82.5	96.3	94.4	95.8	**7,971.6**

Manitoba Production
1976 To 1990

Licence ***3863*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	29.0	28.0	28.0	30.0	28.0	31.0	30.0	31.0	29.0	10.0	**1,257.0**
H2O	1989	185.8	101.7	108.0	92.8	113.8	118.2	94.7	104.6	128.3	96.2	79.9	26.2	**6,691.9**
OIL	1989	107.8	68.5	91.0	87.2	97.5	115.0	84.7	89.0	108.5	99.1	83.0	28.3	**6,749.3**
DAY	1988	16.0	6.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	26.0	29.0	31.0	**924.0**
H2O	1988	69.1	24.6	155.3	165.7	162.3	144.9	144.7	119.5	121.7	194.7	227.6	279.2	**5,441.7**
OIL	1988	61.7	22.6	178.1	171.9	157.6	146.2	133.9	117.3	135.7	136.5	124.6	138.3	**5,689.7**
DAY	1987	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**604.0**
H2O	1987	173.5	164.1	186.9	185.5	186.8	158.1	180.5	186.3	188.5	174.0	116.5	136.3	**3,632.4**
OIL	1987	233.6	209.4	256.0	205.6	208.3	210.3	220.8	207.3	175.3	155.2	141.2	125.2	**4,165.3**
DAY	1986	0.0	0.0	0.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**243.0**
H2O	1986	0.0	0.0	0.0	11.5	236.3	222.1	207.1	216.2	213.6	226.9	156.1	105.6	**1,595.4**
OIL	1986	0.0	0.0	0.0	0.0	243.8	251.6	231.1	252.5	250.0	224.8	190.0	173.3	**1,817.1**

Licence ***3864*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b C*** Field Code ***7*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	28.0	29.0	29.0	30.0	30.0	29.0	29.0	31.0	24.0	24.0	**1,678.0**
H2O	1990	32.2	31.5	31.8	34.4	35.2	35.6	53.3	55.8	54.7	64.3	14.4	15.3	**2,055.9**
OIL	1990	44.0	40.5	40.1	42.6	42.9	44.9	33.9	33.8	35.1	37.2	30.7	34.0	**2,850.8**
DAY	1989	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	**1,338.0**
H2O	1989	22.2	17.9	100.7	36.2	38.2	37.3	39.0	34.1	28.7	38.6	38.1	36.0	**1,597.4**
OIL	1989	24.6	21.8	39.0	40.8	42.7	41.0	42.6	31.0	34.8	40.7	42.9	47.6	**2,391.1**
DAY	1988	31.0	28.0	30.0	29.0	29.0	30.0	28.0	30.0	28.0	30.0	26.0	31.0	**984.0**
H2O	1988	35.7	30.2	30.7	24.0	29.9	32.7	31.4	34.7	34.2	37.0	24.6	23.1	**1,130.4**
OIL	1988	38.0	34.8	35.7	33.8	32.6	33.8	31.4	33.7	29.8	33.8	21.7	25.2	**1,941.6**
DAY	1987	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	29.0	28.0	**634.0**
H2O	1987	40.9	25.6	35.8	36.4	38.3	35.3	41.2	55.0	38.1	34.1	28.5	30.0	**762.2**
OIL	1987	70.0	68.4	62.1	54.1	46.6	49.7	43.3	36.2	38.5	36.2	37.4	34.4	**1,557.3**
DAY	1986	0.0	0.0	11.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	28.0	31.0	**278.0**
H2O	1986	0.0	0.0	9.8	37.6	35.2	29.5	30.4	42.8	38.0	37.9	32.0	29.8	**323.0**
OIL	1986	0.0	0.0	46.0	137.6	141.9	115.5	98.0	92.9	90.3	88.5	83.2	86.5	**980.4**

Licence ***3865*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	20.0	28.0	31.0	21.0	28.0	30.0	30.0	31.0	28.0	30.0	30.0	28.0	**1,519.0**
H2O	1990	1.2	11.4	5.0	1.2	1.3	1.6	1.5	1.1	0.5	0.5	1.5	11.8	**819.0**
OIL	1990	83.5	171.0	128.7	75.5	99.9	120.9	118.9	113.9	43.9	49.5	81.9	99.4	**9,367.1**
DAY	1989	26.0	16.0	28.0	30.0	31.0	30.0	9.0	31.0	29.0	31.0	30.0	31.0	**1,184.0**
H2O	1989	0.0	0.0	16.1	23.8	18.0	5.8	1.0	18.9	3.8	2.8	6.4	4.3	**780.4**
OIL	1989	59.7	36.4	232.6	206.9	175.9	128.4	35.5	221.8	113.7	116.1	134.1	133.2	**8,180.1**
DAY	1988	29.0	28.0	28.0	30.0	28.0	22.0	31.0	28.0	30.0	31.0	29.0	31.0	**862.0**
H2O	1988	32.3	27.1	28.2	28.8	26.5	8.5	21.3	20.3	17.9	27.7	49.7	32.2	**679.5**
OIL	1988	255.1	231.6	236.6	258.3	227.4	124.3	227.2	167.2	132.2	138.9	143.4	114.3	**6,585.8**
DAY	1987	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**517.0**
H2O	1987	23.2	25.0	26.5	22.8	12.9	16.1	9.2	13.7	35.8	40.3	25.3	33.4	**359.0**
OIL	1987	254.2	221.6	267.7	213.0	207.6	248.7	233.9	234.7	243.2	264.1	230.1	254.8	**4,329.3**
DAY	1986	0.0	0.0	0.0	0.0	9.0	21.0	28.0	26.0	27.0	24.0	11.0	15.0	**161.0**
H2O	1986	0.0	0.0	0.0	0.0	17.9	8.7	11.8	10.7	8.6	8.4	4.5	4.2	**74.8**
OIL	1986	0.0	0.0	0.0	0.0	85.8	239.5	250.2	254.6	200.6	197.8	106.7	120.5	**1,455.7**

Manitoba Production
1976 To 1990

Licence ***3866*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	28.0	31.0	**1,641.0**
H2O	1990	237.9	218.4	241.8	234.0	241.8	234.0	202.8	234.0	234.0	237.9	282.6	387.5	**9,334.7**
OIL	1990	51.6	50.4	59.9	53.9	56.4	42.6	59.3	62.9	57.8	53.4	49.1	53.6	**2,694.3**
DAY	1989	31.0	20.0	31.0	25.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,283.0**
H2O	1989	189.1	134.4	220.1	192.9	241.8	206.7	240.5	241.8	234.0	241.8	232.0	241.8	**6,348.0**
OIL	1989	48.9	33.0	63.5	50.8	44.9	49.9	65.4	54.8	51.4	50.3	50.0	53.4	**2,043.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**934.0**
H2O	1988	165.5	159.5	152.2	162.9	165.6	178.5	192.2	192.2	186.0	192.2	186.0	192.2	**3,731.1**
OIL	1988	56.5	70.7	69.4	50.5	38.7	40.5	49.5	36.7	50.0	48.4	41.7	48.2	**1,427.1**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**568.0**
H2O	1987	68.9	59.8	65.7	98.8	96.2	68.1	95.4	75.4	68.7	109.9	111.8	180.1	**1,606.1**
OIL	1987	48.1	37.4	32.0	28.4	48.2	16.9	32.0	35.4	28.9	39.4	40.8	57.8	**826.3**
DAY	1986	0.0	0.0	0.0	0.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**204.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	74.6	83.9	87.0	73.2	66.6	58.7	63.3	**507.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	89.1	59.0	72.0	49.0	41.5	36.0	34.4	**381.0**

Licence ***3868*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	20.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,445.0**
H2O	1990	10.3	7.9	11.8	9.7	11.6	8.9	9.1	9.6	9.2	9.4	7.8	6.5	**812.9**
OIL	1990	8.4	5.2	10.4	8.9	8.4	5.7	8.0	8.6	7.6	8.8	7.4	6.2	**1,026.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,103.0**
H2O	1989	21.3	14.5	18.5	18.0	14.8	11.9	14.1	15.0	10.4	11.0	10.9	7.7	**701.1**
OIL	1989	13.0	15.1	16.0	13.8	16.2	13.6	11.4	10.3	13.8	10.2	8.7	6.8	**933.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**744.0**
H2O	1988	22.1	24.8	11.5	13.4	23.2	19.0	17.0	18.9	12.8	13.7	16.6	15.8	**533.0**
OIL	1988	23.5	15.9	32.2	26.3	19.2	18.1	22.9	19.6	22.0	23.4	18.2	18.9	**784.2**
DAY	1987	31.0	28.0	31.0	30.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**383.0**
H2O	1987	33.3	27.2	19.3	23.9	22.6	14.2	39.3	1.3	22.1	22.7	16.4	17.1	**324.2**
OIL	1987	67.2	47.0	53.0	39.6	38.4	44.3	22.5	44.7	32.1	27.0	29.2	29.7	**524.0**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	**64.8**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	**49.3**

Licence ***3869*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	29.0	30.0	29.0	30.0	0.0	0.0	28.0	29.0	30.0	**1,532.0**
H2O	1990	4.0	4.9	5.4	7.3	4.7	9.8	10.6	0.0	0.0	1.3	0.0	0.0	**554.9**
OIL	1990	35.7	27.6	30.9	27.2	27.3	23.3	23.2	0.0	0.0	50.9	54.9	56.5	**2,359.2**
DAY	1989	30.0	24.0	30.0	29.0	31.0	27.0	29.0	30.0	28.0	30.0	29.0	28.0	**1,240.0**
H2O	1989	13.8	10.3	14.6	11.7	11.3	8.0	7.1	4.6	4.1	2.7	3.2	2.7	**506.9**
OIL	1989	29.0	23.5	22.5	27.8	26.9	40.8	37.0	32.5	36.8	42.5	36.9	30.8	**2,001.7**
DAY	1988	30.0	27.0	31.0	29.0	30.0	28.0	30.0	30.0	28.0	27.0	30.0	30.0	**895.0**
H2O	1988	10.9	9.0	9.9	9.4	9.5	22.7	12.3	16.6	8.1	13.9	16.8	17.1	**412.8**
OIL	1988	37.8	32.3	40.5	38.9	43.3	40.1	37.0	31.6	28.0	20.8	27.8	30.2	**1,614.7**
DAY	1987	30.0	28.0	31.0	29.0	29.0	30.0	31.0	28.0	30.0	30.0	30.0	29.0	**545.0**
H2O	1987	10.0	7.3	10.8	13.7	13.3	10.5	10.5	12.9	6.5	6.6	5.9	6.7	**256.6**
OIL	1987	67.1	54.2	59.5	55.3	49.4	50.6	62.9	56.4	45.6	45.2	41.8	42.4	**1,206.4**
DAY	1986	0.0	0.0	0.0	0.0	0.0	18.0	27.0	27.0	28.0	31.0	30.0	29.0	**190.0**

Manitoba Production
1976 To 1990

Licence ***3869*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	0.0	0.0	0.0	0.0	23.5	36.0	23.6	22.9	16.6	9.8	9.5	**141.9**
OIL	1986	0.0	0.0	0.0	0.0	0.0	89.2	101.3	88.2	77.7	75.9	73.4	70.3	**576.0**

UWI ***100.12-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.0	28.0	29.0	30.0	**139.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	31.3	29.5	24.9	24.5	**130.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.1	67.0	63.3	69.4	71.4	**338.2**

Licence ***3870*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	12.0	15.0	27.0	10.0	24.0	27.0	26.0	22.0	24.0	17.0	22.0	6.0	**891.0**
H2O	1990	2.1	3.9	3.7	1.7	4.9	2.3	1.6	1.6	6.0	1.5	1.5	0.7	**242.3**
OIL	1990	5.0	5.2	6.5	3.2	5.6	6.3	6.1	5.8	0.1	5.5	5.3	2.0	**479.5**
DAY	1989	8.0	7.0	15.0	13.0	26.0	26.0	31.0	18.0	23.0	31.0	25.0	5.0	**659.0**
H2O	1989	5.2	0.7	4.1	3.1	1.7	2.7	2.6	1.7	5.0	2.7	2.6	0.2	**210.8**
OIL	1989	0.6	5.4	5.6	5.8	11.0	8.5	8.0	4.6	6.0	7.5	6.5	1.2	**422.9**
DAY	1988	4.0	5.0	13.0	13.0	6.0	10.0	9.0	15.0	15.0	21.0	12.0	6.0	**431.0**
H2O	1988	1.3	1.7	4.2	6.4	2.4	5.0	0.7	1.2	2.4	5.8	3.6	1.9	**178.5**
OIL	1988	4.2	4.6	11.2	6.0	3.2	5.3	10.0	10.7	8.4	7.6	4.0	3.9	**352.2**
DAY	1987	9.0	5.0	3.0	4.0	16.0	7.0	16.0	17.0	6.0	12.0	9.0	18.0	**302.0**
H2O	1987	0.7	0.4	0.6	2.4	4.5	2.9	4.4	5.2	7.2	1.7	3.1	4.0	**141.9**
OIL	1987	11.5	9.3	1.9	7.4	16.5	8.4	13.8	14.9	2.2	12.5	9.1	13.2	**273.1**
DAY	1986	0.0	0.0	2.0	30.0	31.0	30.0	24.0	7.0	14.0	31.0	11.0	0.0	**180.0**
H2O	1986	0.0	0.0	5.3	29.5	17.3	14.5	15.4	6.1	6.6	7.0	3.1	0.0	**104.8**
OIL	1986	0.0	0.0	0.0	71.3	35.8	24.5	20.4	0.0	0.0	0.0	0.4	0.0	**152.4**

Licence ***3871*** Well Name ***Leader Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole I*** Field Code ***16*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,518.0**
H2O	1990	1.3	1.7	2.6	1.6	1.7	1.5	1.6	2.8	2.6	1.6	3.1	1.6	**141.2**
OIL	1990	23.3	21.4	21.0	20.6	20.0	19.4	20.0	16.8	17.1	17.5	15.3	11.5	**1,727.2**
DAY	1989	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,160.0**
H2O	1989	0.0	0.0	0.0	4.4	7.8	5.5	4.0	3.1	2.6	1.5	1.7	1.4	**117.5**
OIL	1989	0.0	0.0	0.0	52.5	31.6	28.5	27.9	25.8	24.6	25.0	23.1	24.5	**1,503.3**
DAY	1988	22.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	0.0	**885.0**
H2O	1988	3.7	1.3	1.1	0.8	0.9	1.3	1.2	3.0	4.4	3.0	0.9	0.0	**85.5**
OIL	1988	25.5	30.2	35.1	27.8	29.9	27.6	29.8	24.6	23.5	25.0	7.1	0.0	**1,239.8**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**584.0**
H2O	1987	2.4	0.6	1.1	1.5	1.4	2.0	1.6	1.5	0.9	0.5	0.4	1.0	**63.9**
OIL	1987	55.5	36.4	34.4	36.6	41.5	40.6	39.0	36.8	34.0	31.0	32.4	33.5	**953.7**
DAY	1986	0.0	0.0	0.0	1.0	21.0	30.0	25.0	27.0	30.0	31.0	30.0	24.0	**219.0**
H2O	1986	0.0	0.0	0.0	0.4	9.7	6.0	3.6	13.3	3.0	4.9	3.7	4.4	**49.0**
OIL	1986	0.0	0.0	0.0	0.0	106.3	56.0	46.9	52.3	83.8	65.6	52.5	38.6	**502.0**

Licence ***3872*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3872*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,639.0**
H2O	1990	490.4	446.7	428.4	477.5	521.7	488.4	474.6	460.2	529.0	634.4	509.0	502.4	**18,767.4**
OIL	1990	63.7	52.6	55.1	50.5	58.1	55.5	55.8	60.5	54.1	49.6	41.6	47.7	**6,557.3**
DAY	1989	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,281.0**
H2O	1989	349.4	359.4	317.8	462.1	469.9	446.5	565.9	475.7	478.7	535.1	491.1	454.9	**12,804.7**
OIL	1989	71.6	69.5	87.3	83.9	101.8	78.9	55.8	82.8	82.8	75.5	53.6	55.5	**5,912.5**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**921.0**
H2O	1988	367.2	344.3	380.7	350.9	343.8	322.2	278.0	355.4	361.2	362.0	323.2	399.9	**7,398.2**
OIL	1988	134.6	93.3	100.2	128.4	134.9	119.9	115.1	116.0	77.9	127.2	86.0	86.1	**5,013.5**
DAY	1987	29.0	28.0	25.0	25.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**556.0**
H2O	1987	150.6	172.4	202.9	155.1	191.3	218.5	222.6	242.0	222.2	292.0	371.1	337.1	**3,209.4**
OIL	1987	209.4	175.5	161.6	142.4	151.6	160.0	154.8	140.7	123.8	177.2	144.0	136.3	**3,693.9**
DAY	1986	0.0	0.0	0.0	12.0	22.0	26.0	22.0	22.0	28.0	28.0	18.0	30.0	**208.0**
H2O	1986	0.0	0.0	0.0	5.0	27.1	25.0	27.5	24.0	77.8	62.8	49.3	133.1	**431.6**
OIL	1986	0.0	0.0	0.0	103.7	203.0	287.3	222.2	166.6	234.4	207.0	153.8	238.6	**1,816.6**

Licence ***3873*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,588.0**
H2O	1990	35.2	28.7	34.4	13.9	3.7	6.3	6.8	8.1	10.0	11.9	15.0	22.9	**3,705.4**
OIL	1990	15.9	11.9	15.5	18.0	8.9	12.4	11.5	11.0	11.8	12.0	14.3	16.2	**1,267.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,224.0**
H2O	1989	74.1	59.5	67.9	65.9	47.4	46.1	51.7	32.7	33.5	35.9	32.5	34.2	**3,508.5**
OIL	1989	19.5	17.3	19.6	18.4	14.1	16.9	18.4	17.7	16.1	16.7	14.9	15.3	**1,107.9**
DAY	1988	31.0	29.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**859.0**
H2O	1988	66.4	71.9	66.9	58.4	53.1	55.5	64.9	68.3	68.6	82.3	65.0	72.2	**2,927.1**
OIL	1988	18.3	17.4	18.0	15.9	18.0	16.7	24.5	23.3	22.0	22.0	20.2	20.0	**903.0**
DAY	1987	31.0	28.0	19.0	24.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**496.0**
H2O	1987	121.7	112.9	85.9	129.3	130.6	112.2	110.2	88.9	95.7	87.6	73.1	76.2	**2,133.6**
OIL	1987	49.8	25.3	22.9	24.9	28.3	33.7	36.9	35.4	18.3	40.9	15.3	14.4	**666.7**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	28.0	24.0	30.0	31.0	**152.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	25.0	209.5	167.5	185.2	169.7	152.4	**909.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	31.6	116.4	59.8	47.4	31.5	33.9	**320.6**

Licence ***3874*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b C*** Field Code ***7*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,638.0**
H2O	1990	205.1	200.9	224.6	226.5	224.5	227.0	270.4	252.1	255.8	290.7	257.2	282.5	**12,657.5**
OIL	1990	18.2	16.7	18.3	18.2	17.7	18.5	17.9	17.3	18.7	19.1	17.7	18.8	**1,547.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	**1,279.0**
H2O	1989	226.7	183.1	222.1	211.0	222.1	216.7	226.8	198.7	144.8	246.3	242.7	229.7	**9,740.2**
OIL	1989	26.0	23.0	25.9	24.4	25.6	24.5	25.6	18.6	11.3	16.8	17.7	19.6	**1,330.5**
DAY	1988	31.0	28.0	30.0	29.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**927.0**
H2O	1988	258.8	218.7	222.5	173.6	216.8	236.5	243.2	251.4	256.2	267.8	289.3	236.1	**7,169.5**
OIL	1988	29.1	26.6	27.3	25.9	25.0	25.9	25.8	25.9	23.7	25.9	26.4	26.7	**1,071.5**
DAY	1987	31.0	26.0	27.0	28.0	29.0	30.0	29.0	31.0	28.0	29.0	29.0	30.0	**570.0**
H2O	1987	253.8	224.0	225.5	280.4	211.7	229.8	228.3	334.7	257.6	246.8	206.1	232.7	**4,298.6**
OIL	1987	27.9	24.6	37.9	19.2	22.2	13.2	14.5	13.3	27.5	27.8	28.7	28.2	**757.3**
DAY	1986	0.0	0.0	0.0	0.0	17.0	25.0	31.0	31.0	30.0	31.0	30.0	28.0	**223.0**

Manitoba Production
1976 To 1990

Licence ***3874*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b C*** Field Code ***7*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1986	0.0	0.0	0.0	0.0	20.3	96.6	219.7	134.0	156.2	264.5	254.4	221.5	**1,367.2**
OIL	1986	0.0	0.0	0.0	0.0	112.7	115.2	76.2	23.7	31.8	42.7	35.7	34.3	**472.3**

Licence ***3875*** Well Name ***Enron et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.2**
DAY	1986	0.0	0.0	0.0	0.0	0.0	27.0	31.0	31.0	8.0	4.0	0.0	0.0	**101.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	54.0	56.4	32.1	3.1	2.9	0.0	0.0	**148.5**
OIL	1986	0.0	0.0	0.0	0.0	0.0	39.1	19.3	6.3	0.7	0.8	0.0	0.0	**66.2**

Licence ***3877*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.0**
H2O	1990	1.7	2.4	1.8	1.2	2.1	3.4	3.0	5.4	3.5	5.4	4.2	3.5	**275.7**
OIL	1990	65.7	55.8	64.0	57.2	43.3	77.6	73.4	71.2	64.1	59.5	53.7	58.2	**4,886.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,238.0**
H2O	1989	2.4	1.4	1.6	1.6	2.4	2.1	1.9	1.2	1.2	1.6	0.5	0.6	**238.1**
OIL	1989	69.7	62.6	75.8	67.1	62.9	68.2	69.5	64.4	63.5	67.9	63.1	68.7	**4,142.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**873.0**
H2O	1988	5.2	4.3	2.8	3.6	3.4	3.5	1.1	2.2	1.9	2.4	1.2	1.6	**219.6**
OIL	1988	90.1	86.7	88.4	82.0	86.5	83.2	80.3	71.6	67.7	77.5	68.3	71.1	**3,339.3**
DAY	1987	31.0	28.0	31.0	25.0	18.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**508.0**
H2O	1987	12.4	4.0	0.2	0.6	3.5	10.4	12.3	10.0	5.8	5.6	5.1	3.8	**186.4**
OIL	1987	148.6	128.2	148.6	104.2	114.9	115.7	102.0	91.0	94.6	101.8	89.8	88.7	**2,385.9**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	19.0	27.0	30.0	27.0	30.0	29.0	**162.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	27.4	20.3	19.2	18.3	17.9	9.6	**112.7**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	199.9	199.2	190.0	160.0	156.1	152.6	**1,057.8**

Licence ***3878*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	22.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,613.0**
H2O	1990	1.6	1.1	0.4	1.4	1.6	1.6	1.6	1.5	1.7	1.4	1.5	1.3	**109.4**
OIL	1990	33.6	27.0	29.9	23.6	23.7	21.9	22.7	24.2	18.5	20.0	18.9	17.8	**4,735.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	24.0	**1,260.0**
H2O	1989	2.6	0.9	2.2	4.1	2.3	1.5	0.7	4.3	1.5	1.2	1.2	1.2	**92.7**
OIL	1989	43.0	38.1	39.9	34.3	35.3	34.4	39.2	32.2	33.9	33.8	31.4	29.6	**4,454.0**
DAY	1988	31.0	29.0	24.0	29.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**904.0**
H2O	1988	0.6	3.2	4.8	2.0	1.4	1.2	1.3	1.7	1.0	2.1	1.9	1.0	**69.0**
OIL	1988	124.5	103.3	81.8	85.5	78.8	67.1	70.1	59.4	47.9	47.2	45.1	45.8	**4,028.9**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**548.0**
H2O	1987	0.7	1.9	1.6	2.1	2.7	3.1	5.4	4.6	4.0	1.1	4.8	6.0	**46.8**
OIL	1987	189.7	165.3	179.6	169.2	166.3	155.4	155.7	145.7	137.9	124.2	130.3	121.4	**3,172.4**

Manitoba Production
1976 To 1990

Licence ***3878*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1986	0.0	0.0	0.0	0.0	0.0	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**185.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.9	0.8	2.9	2.8	1.0	**8.8**
OIL	1986	0.0	0.0	0.0	0.0	0.0	3.5	240.1	248.5	229.4	217.0	194.1	199.1	**1,331.7**

Licence ***3879*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,628.0**
H2O	1990	0.2	0.2	0.3	0.4	0.1	0.2	0.3	0.5	0.6	0.6	0.6	0.5	**93.1**
OIL	1990	23.9	25.6	25.4	23.8	24.8	28.9	28.3	33.4	31.0	30.4	27.8	29.9	**1,528.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,263.0**
H2O	1989	0.3	0.5	1.4	0.7	0.4	0.4	0.3	0.5	0.5	0.5	0.3	0.2	**88.6**
OIL	1989	25.8	26.7	32.5	29.3	23.8	16.9	23.0	30.3	27.1	29.5	18.6	23.5	**1,195.3**
DAY	1988	31.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	1988	3.7	1.9	2.8	3.6	3.4	3.4	1.7	0.3	0.8	0.4	0.3	0.2	**82.6**
OIL	1988	25.7	15.7	30.2	23.7	28.4	23.8	22.1	25.3	26.0	22.9	19.6	21.5	**888.3**
DAY	1987	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**538.0**
H2O	1987	3.2	2.8	3.1	3.0	2.8	3.2	3.2	3.2	2.0	0.2	1.2	3.0	**60.1**
OIL	1987	31.8	27.5	27.7	26.7	26.4	27.9	37.5	25.1	27.7	20.3	32.0	22.6	**603.4**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	28.0	31.0	**173.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	14.0	3.6	4.3	3.2	2.8	1.3	**29.2**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	69.1	54.6	41.0	37.2	34.4	33.9	**270.2**

Licence ***3880*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,506.0**
H2O	1990	45.6	33.7	32.3	33.6	31.7	58.2	44.5	36.8	34.4	44.2	34.2	27.4	**2,792.8**
OIL	1990	14.3	8.2	4.8	6.9	10.6	5.7	8.8	7.8	6.5	6.5	6.6	8.1	**705.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,143.0**
H2O	1989	64.4	31.5	62.8	16.2	61.6	36.0	43.5	46.7	25.6	41.6	37.0	28.6	**2,336.2**
OIL	1989	8.7	5.5	11.9	15.7	11.1	8.3	11.2	9.1	8.4	8.8	8.2	5.4	**611.0**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**778.0**
H2O	1988	56.2	21.0	87.7	32.0	53.4	54.0	42.8	41.8	57.5	28.8	62.5	31.4	**1,840.7**
OIL	1988	15.6	21.7	4.4	4.4	20.5	24.4	1.0	12.5	10.2	14.2	10.9	10.7	**498.7**
DAY	1987	31.0	28.0	18.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**412.0**
H2O	1987	128.3	90.0	64.8	85.0	73.9	70.6	88.0	72.6	35.8	75.3	71.6	55.6	**1,271.6**
OIL	1987	48.5	22.8	21.1	20.3	29.0	15.9	29.4	18.7	16.8	17.1	15.6	17.1	**348.2**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	28.0	31.0	**67.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.4	119.2	126.5	**360.1**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	35.5	33.0	**75.9**

Licence ***3881*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.9**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.5**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.4**
DAY	1988	31.0	26.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.9**
H2O	1988	34.2	31.7	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.5**

Manitoba Production
1976 To 1990

Licence ***3881*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	12.0	8.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	27.0	27.0	31.0	**322.9**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	23.5	96.7	67.0	45.1	37.1	30.9	**932.1**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	11.9	28.0	3.8	4.9	7.0	17.2	**165.5**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	23.6	31.0	30.0	29.3	30.0	30.0	**173.9**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	192.4	132.3	93.6	71.1	70.5	71.9	**631.8**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	21.2	22.3	15.5	16.9	11.3	5.5	**92.7**

Licence ***3882*** Well Name ***MOGC et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.5**
DAY	1988	29.0	29.0	26.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	1988	123.4	129.1	96.1	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.8**
OIL	1988	29.0	10.0	5.5	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.5**
DAY	1987	29.0	25.0	10.0	8.0	31.0	30.0	31.0	31.0	30.0	1.0	8.0	31.0	**265.0**
H2O	1987	87.0	38.6	17.8	27.9	74.7	63.1	65.4	59.0	57.2	2.6	40.5	136.8	**670.6**
OIL	1987	35.6	23.6	7.6	4.9	14.9	11.1	10.7	13.0	10.9	0.3	7.5	34.2	**174.3**

Licence ***3883*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	31.0	28.0	25.0	7.0	31.0	24.0	24.0	29.0	30.0	31.0	0.0	0.0	**389.0**
H2O	1987	355.7	344.6	311.1	95.2	423.4	282.9	310.2	463.6	481.2	522.1	0.0	0.0	**4,799.3**
OIL	1987	35.2	38.3	38.4	10.6	57.8	31.4	32.6	38.1	36.2	29.3	0.0	0.0	**652.9**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	30.0	31.0	**129.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	278.1	178.1	252.1	469.6	**1,209.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.6	102.9	49.3	59.2	58.0	**305.0**

UWI ***100.09-25-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	29.0	**1,026.0**
H2O	1990	32.8	21.7	33.7	26.0	33.6	16.7	26.9	27.5	27.8	25.5	21.9	20.0	**1,092.2**
OIL	1990	38.8	30.9	27.4	27.5	20.4	34.9	26.7	24.5	21.9	21.4	22.9	24.4	**1,453.1**
DAY	1989	0.0	6.0	29.0	29.0	30.0	29.0	30.0	21.0	29.0	30.0	25.0	19.0	**672.0**
H2O	1989	0.0	16.6	56.6	32.9	38.3	32.4	33.8	31.8	33.7	28.2	22.3	19.7	**778.1**
OIL	1989	0.0	15.8	57.5	48.1	42.3	44.3	36.7	36.9	38.5	38.6	31.9	27.7	**1,131.4**
DAY	1988	30.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	20.0	**395.0**
H2O	1988	38.6	34.3	33.1	32.0	31.4	29.5	29.5	24.3	24.8	24.8	24.1	16.0	**431.8**
OIL	1988	67.5	55.8	56.6	52.4	53.5	46.8	48.2	45.0	47.7	45.1	41.2	25.2	**713.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.1	47.3	**89.4**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	79.1	**128.1**

Licence ***3885*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**

Manitoba Production
1976 To 1990

Licence ***3885*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	91.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.8**
OIL	1987	32.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	28.0	31.0	**91.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.2	215.1	155.9	139.6	**608.8**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**

Licence ***3886*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	12.0	29.0	30.0	29.0	26.0	27.0	27.0	28.0	**248.0**
H2O	1990	0.0	0.0	0.0	0.0	312.9	747.0	860.9	802.3	785.2	877.1	876.7	1235.8	**7,239.5**
OIL	1990	0.0	0.0	0.0	0.0	14.1	35.0	56.7	52.1	38.8	26.4	26.0	31.1	**280.2**
DAY	1989	0.0	0.0	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
H2O	1989	0.0	0.0	262.0	337.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.6**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	2.0	0.0	**10.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	101.8	27.0	0.0	**142.5**

Licence ***3889*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,435.0**
H2O	1990	122.1	101.7	101.4	112.9	102.8	107.0	109.5	102.7	94.7	114.6	103.7	100.8	**7,983.1**
OIL	1990	16.2	17.9	20.6	2.3	20.8	8.3	8.0	13.9	14.5	2.2	1.6	16.1	**1,784.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,070.0**
H2O	1989	124.0	114.8	125.3	121.4	120.3	118.5	129.7	119.3	110.1	107.5	100.7	113.6	**6,709.2**
OIL	1989	26.2	23.6	26.8	22.6	26.2	25.7	13.6	23.5	20.4	19.5	12.9	17.3	**1,642.3**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**706.0**
H2O	1988	276.3	253.0	259.2	251.1	258.1	212.1	188.0	171.5	145.1	128.8	114.3	111.4	**5,304.0**
OIL	1988	50.5	55.4	53.0	44.8	49.9	46.2	45.7	44.1	36.5	35.9	25.6	32.2	**1,384.0**
DAY	1987	31.0	20.0	30.0	22.0	28.0	30.0	20.0	29.0	30.0	30.0	28.0	30.0	**341.0**
H2O	1987	160.7	152.8	269.2	206.5	253.4	274.0	193.7	281.1	255.9	268.2	253.1	260.1	**2,935.1**
OIL	1987	81.9	50.8	98.6	50.4	84.4	66.8	45.3	64.7	93.9	80.8	43.5	60.4	**864.2**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.4	**106.4**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	**42.7**

Licence ***3890*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	1987	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.1**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	13.0	29.0	**43.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.9	0.0	70.5	37.2	**223.6**

Licence ***3891*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	29.0	28.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**1,479.0**
H2O	1990	9.8	9.7	10.6	7.8	10.0	11.1	10.6	12.1	12.6	12.9	10.5	10.3	**348.1**

Manitoba Production
1976 To 1990

Licence ***3891*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	40.3	32.1	42.5	33.8	41.6	43.5	46.3	47.1	49.9	38.6	37.6	38.6	**2,848.1**
DAY	1989	28.0	24.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	**1,129.0**
H2O	1989	6.9	5.1	7.3	8.6	8.6	7.8	8.8	10.5	4.4	2.8	2.7	8.8	**220.1**
OIL	1989	47.0	34.9	40.4	41.8	40.9	42.5	39.6	55.6	50.2	57.4	48.7	39.4	**2,356.2**
DAY	1988	29.0	29.0	31.0	29.0	30.0	29.0	30.0	20.0	21.0	28.0	27.0	28.0	**781.0**
H2O	1988	4.2	2.3	2.0	2.9	3.5	10.0	11.6	6.2	7.4	5.5	7.9	9.6	**137.8**
OIL	1988	58.8	54.5	57.8	53.2	54.1	45.3	43.8	33.5	53.6	58.5	56.9	58.9	**1,817.8**
DAY	1987	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**450.0**
H2O	1987	3.1	4.1	3.2	5.4	4.6	3.9	3.5	0.9	3.6	3.4	3.8	3.5	**64.7**
OIL	1987	90.5	76.0	82.9	75.8	71.4	66.0	66.3	68.6	63.3	64.0	59.4	60.2	**1,188.9**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	29.0	31.0	**91.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	8.7	6.8	**21.7**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	140.2	102.5	97.2	**344.5**

Licence ***3892*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**1,278.0**
H2O	1990	8.3	7.3	7.8	7.3	8.1	8.3	7.2	3.0	3.1	3.2	2.6	2.6	**1,086.8**
OIL	1990	11.3	9.0	10.4	9.8	10.6	9.7	10.5	10.5	11.1	10.7	11.6	11.9	**723.9**
DAY	1989	1.0	0.0	15.0	30.0	31.0	29.0	21.0	30.0	28.0	25.0	28.0	31.0	**926.0**
H2O	1989	0.3	0.0	5.5	9.0	8.3	6.7	5.9	8.5	7.5	6.7	8.2	8.2	**1,018.0**
OIL	1989	0.3	0.0	4.5	11.4	11.5	10.3	7.0	10.1	10.6	10.9	11.4	10.1	**596.8**
DAY	1988	30.0	28.0	31.0	29.0	31.0	28.0	30.0	30.0	29.0	27.0	27.0	17.0	**657.0**
H2O	1988	29.1	12.4	3.3	3.8	10.3	8.6	9.4	8.5	8.6	8.6	7.8	5.8	**943.2**
OIL	1988	14.7	10.6	17.4	16.0	12.5	13.0	13.6	11.3	10.3	8.4	9.9	6.2	**498.7**
DAY	1987	31.0	16.0	3.0	26.0	30.0	26.0	31.0	29.0	30.0	25.0	20.0	11.0	**320.0**
H2O	1987	69.3	26.2	6.9	82.3	46.8	25.3	25.2	26.6	25.1	22.2	14.6	10.3	**827.0**
OIL	1987	44.7	23.0	5.2	17.0	27.1	22.2	23.1	25.0	15.5	14.1	10.1	6.3	**354.8**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	10.0	30.0	**42.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	215.7	218.5	**446.2**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.2	56.3	**121.5**

Licence ***3893*** Well Name ***Tundra Voyager et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	24.0	31.0	0.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,457.0**
H2O	1990	7.0	3.5	7.4	0.0	11.0	3.5	7.3	22.5	12.2	7.0	7.5	3.2	**445.6**
OIL	1990	20.8	10.5	23.0	0.0	31.9	10.4	20.7	11.3	15.5	21.0	20.3	10.6	**1,239.0**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,132.0**
H2O	1989	27.5	11.5	5.9	7.2	4.9	8.2	7.3	3.5	7.5	7.0	3.6	3.5	**353.5**
OIL	1989	27.6	29.5	17.4	21.0	14.4	21.1	20.5	10.3	21.6	20.7	10.3	10.3	**1,043.0**
DAY	1988	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	1988	6.1	5.6	5.2	5.7	5.6	5.9	5.0	5.3	7.2	7.0	7.2	3.3	**255.9**
OIL	1988	21.9	21.5	21.0	23.1	22.5	22.9	20.5	20.9	29.0	19.3	17.5	10.6	**818.3**
DAY	1987	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**421.0**
H2O	1987	15.0	24.1	12.4	10.0	13.3	6.9	8.4	8.9	6.2	4.4	5.2	8.4	**186.8**
OIL	1987	48.1	45.8	38.6	30.2	42.5	21.3	30.3	32.5	23.2	20.8	21.2	30.3	**567.6**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	24.0	31.0	**59.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	33.3	30.0	**63.6**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	57.5	121.2	**182.8**

Manitoba Production
1976 To 1990

Licence ***3894*** Well Name ***Tundra Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	1.0	**900.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	587.0	666.9	22.2	**18,945.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	11.9	0.4	**2,443.0**
DAY	1989	29.0	26.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.0**
H2O	1989	831.8	776.1	712.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,669.4**
OIL	1989	24.1	21.3	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
DAY	1988	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**758.0**
H2O	1988	754.0	658.1	787.5	854.5	779.2	835.9	739.1	921.8	853.5	852.8	754.9	896.5	**15,349.1**
OIL	1988	75.1	48.4	56.3	53.3	32.9	40.8	40.2	39.6	25.0	42.5	28.5	27.4	**2,363.6**
DAY	1987	31.0	28.0	24.0	25.0	29.0	30.0	24.0	26.0	30.0	31.0	30.0	31.0	**396.0**
H2O	1987	237.4	254.6	289.0	386.3	430.0	514.2	363.6	476.4	493.3	529.4	645.9	740.1	**5,661.3**
OIL	1987	226.2	177.5	157.7	109.5	105.1	112.5	63.7	77.5	76.9	111.9	87.3	81.2	**1,853.6**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	30.0	**57.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	101.4	198.7	**301.1**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	216.7	244.2	**466.6**

Licence ***3895*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,411.0**
H2O	1990	77.4	67.6	71.9	34.9	9.3	15.7	17.0	19.6	15.0	17.9	22.1	34.4	**6,433.4**
OIL	1990	13.0	10.5	12.1	18.4	9.1	12.5	11.8	10.9	4.5	4.7	5.4	6.3	**867.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,047.0**
H2O	1989	222.3	178.7	203.7	197.8	106.4	97.7	75.7	71.8	73.8	79.0	71.5	75.2	**6,030.6**
OIL	1989	15.6	13.9	15.7	14.8	14.6	16.6	14.5	14.5	13.1	13.7	12.2	12.5	**748.5**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**682.0**
H2O	1988	186.0	201.2	187.4	149.1	136.4	153.0	194.7	204.9	205.8	247.2	194.9	216.7	**4,577.0**
OIL	1988	27.5	26.1	27.0	15.8	18.0	17.9	19.7	18.6	17.6	17.6	16.1	16.0	**576.8**
DAY	1987	31.0	28.0	18.0	6.0	31.0	28.0	21.0	21.0	27.0	31.0	30.0	31.0	**317.0**
H2O	1987	237.1	231.9	165.1	25.6	256.9	198.4	186.3	191.3	205.6	189.8	158.4	158.7	**2,299.7**
OIL	1987	54.8	43.0	25.9	2.7	14.6	28.2	27.6	13.4	27.2	36.6	24.4	40.4	**338.9**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.6	**94.6**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**

Licence ***3896*** Well Name ***Tundra Regent Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	27.0	30.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.0**
H2O	1988	392.9	422.3	512.1	442.8	133.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,988.4**
OIL	1988	58.8	36.1	21.6	27.3	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.1**
DAY	1987	31.0	27.0	14.0	4.0	5.0	15.0	2.0	15.0	25.0	18.0	28.0	30.0	**277.0**
H2O	1987	194.0	185.7	110.2	0.0	28.4	83.7	11.2	140.6	247.1	199.2	356.7	357.9	**2,084.8**
OIL	1987	90.9	53.7	23.5	2.3	1.7	24.0	0.8	41.6	73.1	40.3	54.5	53.8	**745.4**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	26.1	143.5	**170.1**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	167.2	102.8	**285.2**

UWI ***100.08-11-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	4600.9	4272.5	4694.8	4497.4	4568.8	5429.6	5608.0	5556.4	5293.5	5302.2	5842.5	6131.0	**125,977.4**

Manitoba Production
1976 To 1990

Licence ***3896*** Well Name ***Tundra Regent Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1989	3573.2	3199.1	3924.7	3532.0	2948.5	3799.6	3948.1	4514.8	5405.5	5815.4	5824.7	3172.0	**64,179.8**
WIN	1988	0.0	0.0	0.0	0.0	532.5	1462.1	1365.5	1945.0	2331.3	2223.3	2238.0	2424.5	**14,522.2**

Licence ***3898*** Well Name ***MOGC Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-34-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole I*** Field Code ***16*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	24.0	11.0	23.0	27.0	26.0	17.0	18.0	24.0	25.0	27.0	30.0	4.0	**579.0**
H2O	1988	1.5	1.1	1.6	1.2	2.9	1.7	1.0	1.8	1.0	3.1	1.8	1.7	**2,368.9**
OIL	1988	23.6	14.7	21.0	18.7	17.6	11.5	13.6	15.6	11.3	16.5	13.7	0.4	**620.1**
DAY	1987	14.0	26.0	24.0	13.0	24.0	30.0	31.0	30.0	24.0	21.0	21.0	22.0	**323.0**
H2O	1987	672.1	167.1	205.2	127.3	73.4	3.9	4.2	0.4	1.6	1.4	1.5	1.1	**2,348.5**
OIL	1987	31.9	31.2	5.5	6.8	98.3	60.3	42.3	35.5	28.7	23.7	21.9	19.6	**441.9**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	**43.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.8	823.5	**1,089.3**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	17.9	**36.2**

Licence ***3900*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-32-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	16.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	29.0	31.0	**1,401.0**
H2O	1990	5.9	5.4	6.3	13.8	10.0	7.6	4.4	5.2	6.3	5.7	3.5	5.7	**1,216.5**
OIL	1990	29.4	29.8	37.8	27.2	28.6	26.5	27.6	28.8	26.3	27.3	24.3	26.0	**1,424.6**
DAY	1989	31.0	23.0	30.0	30.0	25.0	29.0	31.0	24.0	26.0	24.0	28.0	31.0	**1,056.0**
H2O	1989	9.8	7.4	7.0	5.6	6.1	6.6	6.4	3.6	4.1	8.2	4.7	5.7	**1,136.7**
OIL	1989	31.6	24.8	30.0	28.4	30.4	32.5	32.7	24.4	24.1	26.3	28.2	32.5	**1,085.0**
DAY	1988	30.0	29.0	31.0	29.0	30.0	29.0	31.0	29.0	29.0	29.0	29.0	31.0	**724.0**
H2O	1988	16.1	12.4	13.3	11.9	11.8	9.9	8.8	9.0	9.2	9.4	8.5	9.8	**1,061.5**
OIL	1988	35.2	30.4	37.5	33.6	38.3	33.8	37.6	33.1	33.0	31.5	32.1	31.2	**739.1**
DAY	1987	16.0	23.0	29.0	30.0	30.0	29.0	28.0	20.0	30.0	31.0	30.0	30.0	**368.0**
H2O	1987	44.4	58.0	115.5	57.4	46.7	43.6	39.5	211.8	35.2	19.1	15.8	14.7	**931.4**
OIL	1987	13.5	18.3	23.4	23.1	23.3	22.9	22.4	11.3	22.9	37.8	36.4	35.6	**331.8**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	27.0	**42.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.3	120.4	**229.7**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	23.8	**40.9**

Licence ***3901*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b*** Field Code ***7*** Pool Code ***35*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1988	0.0	0.0	5.0	0.0	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1988	0.0	0.0	20.3	0.0	18.7	23.4	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**

Licence ***3902*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	1.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	2.0	0.0	0.0	0.0	**204.0**

Manitoba Production
1976 To 1990

Licence ***3902*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	3.9	186.7	148.4	120.1	82.5	105.5	78.5	79.9	22.3	0.0	0.0	0.0	**827.8**
OIL	1987	0.0	0.0	30.2	27.2	0.0	24.5	15.2	10.2	7.7	0.0	0.0	0.0	**115.0**

UWI ***100.06-04-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a*** Field Code ***7*** Pool Code ***43*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	4661.0	4446.0	4687.0	3686.0	5342.8	6189.0	6436.1	6434.0	6441.0	6722.0	6416.0	6945.0	**143,935.6**
WIN	1989	4369.5	4250.0	4954.0	4867.0	4821.0	4684.0	4173.0	4793.0	3964.0	5177.0	4866.0	4782.0	**75,529.7**
WIN	1988	0.0	0.0	61.4	123.6	1.0	1970.0	2125.3	2057.4	3147.0	3033.4	2802.6	4507.5	**19,829.2**

Licence ***3905*** Well Name ***Tundra et al Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**1,418.0**
H2O	1990	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.2	**591.2**
OIL	1990	69.6	67.5	70.4	58.2	67.5	63.7	65.1	62.1	62.2	57.0	52.1	28.3	**5,340.3**
DAY	1989	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,071.0**
H2O	1989	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**587.3**
OIL	1989	101.7	91.8	85.6	82.8	69.0	82.8	85.6	73.2	70.8	73.2	70.8	73.2	**4,616.6**
DAY	1988	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**713.0**
H2O	1988	2.8	2.6	2.8	2.6	0.0	0.0	0.0	0.3	0.3	0.3	0.3	102.0	**585.2**
OIL	1988	155.3	145.3	155.3	145.3	128.3	113.7	113.7	107.1	107.1	101.7	98.4	101.7	**3,656.1**
DAY	1987	31.0	28.0	19.0	9.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**349.0**
H2O	1987	122.0	98.0	78.1	9.6	29.7	2.3	2.8	1.6	1.5	18.6	18.0	2.8	**471.2**
OIL	1987	181.0	146.9	92.8	97.7	253.8	176.9	220.1	192.8	186.0	167.4	162.0	160.3	**2,183.2**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.2	**86.2**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.5	**145.5**

Licence ***3906*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	21.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,322.0**
H2O	1990	269.4	250.3	260.9	172.6	287.3	266.2	265.4	257.5	255.9	281.2	269.5	270.4	**12,636.5**
OIL	1990	37.0	24.2	27.0	18.7	25.2	22.8	19.7	21.7	24.0	23.5	24.0	36.4	**2,314.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**969.0**
H2O	1989	316.4	262.0	282.6	276.9	292.4	262.8	2.4	278.5	272.0	279.6	283.9	280.5	**9,529.9**
OIL	1989	33.0	50.9	47.0	38.0	35.8	38.9	38.9	43.6	34.6	35.8	29.9	31.3	**2,010.2**
DAY	1988	30.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**607.0**
H2O	1988	491.4	418.9	461.1	389.1	337.5	315.6	374.7	279.7	271.4	344.9	253.0	300.5	**6,439.9**
OIL	1988	96.4	83.6	90.0	84.8	73.4	71.4	66.0	43.6	46.2	49.9	42.5	48.2	**1,552.5**
DAY	1987	0.0	0.0	3.0	30.0	25.0	30.0	31.0	31.0	28.0	6.0	30.0	31.0	**245.0**
H2O	1987	0.0	0.0	4.1	10.4	87.1	156.2	313.1	337.8	321.6	66.7	408.3	496.8	**2,202.1**
OIL	1987	0.0	0.0	12.6	95.8	94.2	107.9	80.1	76.7	76.2	0.0	112.7	100.3	**756.5**

Licence ***3907*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,381.0**
H2O	1990	3253.1	3123.5	2615.5	150.0	169.5	160.4	159.8	169.0	158.3	88.5	85.9	99.9	**78,501.8**
OIL	1990	90.2	94.4	87.8	30.0	27.4	24.8	26.5	27.4	24.5	24.5	28.1	29.4	**5,589.6**

Manitoba Production
1976 To 1990

Licence ***3907*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	30.0	27.0	31.0	30.0	27.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,019.0**
H2O	1989	2491.2	2239.7	1153.5	1602.5	2144.2	2225.7	1930.1	3726.6	3854.5	4318.7	3156.6	2787.2	**68,268.4**
OIL	1989	161.4	142.8	135.8	132.0	108.2	91.1	44.1	98.9	98.4	98.6	106.9	94.0	**5,074.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**668.0**
H2O	1988	1891.0	1769.0	1891.0	2148.0	2232.0	2160.0	2232.0	2232.0	2160.0	2237.4	2340.1	2735.4	**36,637.9**
OIL	1988	186.0	174.0	186.0	139.8	136.1	131.7	136.0	136.1	131.7	139.9	150.0	164.0	**3,762.4**
DAY	1987	17.0	27.0	20.0	3.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	**304.0**
H2O	1987	68.6	352.3	383.8	25.8	504.0	789.7	1336.0	1618.8	1200.0	1240.0	1200.0	1891.0	**10,610.0**
OIL	1987	80.0	141.6	97.7	6.8	120.0	159.6	244.1	241.3	222.0	229.4	222.6	186.0	**1,951.1**

Licence ***3908*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	9.0	23.0	29.0	27.0	30.0	29.0	31.0	27.0	31.0	30.0	30.0	**1,234.0**
H2O	1990	0.4	0.2	4.7	36.7	42.9	34.0	29.9	23.8	15.8	18.8	19.7	12.8	**278.8**
OIL	1990	87.6	32.1	157.3	197.3	268.7	245.8	224.2	219.1	184.2	219.2	242.2	188.6	**5,598.2**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	**909.0**
H2O	1989	1.1	0.6	0.6	0.7	0.6	0.6	0.9	0.6	0.6	2.4	0.4	0.6	**39.1**
OIL	1989	96.2	102.4	105.9	108.5	93.4	94.5	106.3	92.8	85.3	112.6	79.9	105.8	**3,331.9**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**549.0**
H2O	1988	2.2	2.6	2.4	2.4	5.0	2.0	1.9	2.2	0.8	2.2	0.4	1.1	**29.4**
OIL	1988	89.4	125.9	111.6	113.5	106.5	78.1	125.3	119.5	45.7	126.8	63.5	169.3	**2,148.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**191.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.3	**4.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	55.5	162.1	143.5	133.4	132.4	122.4	123.9	**873.2**

Licence ***3909*** Well Name ***Tundra North Ebor Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	8.0	18.0	26.0	0.0	9.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,226.0**
H2O	1990	12.4	33.3	128.6	0.0	52.4	116.6	66.7	82.2	82.7	80.2	77.0	81.9	**1,538.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	41.4	19.9	11.2	13.8	13.0	14.4	**1,157.3**
WIN	1990	191.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.8**
DAY	1989	26.0	28.0	30.0	29.0	23.0	29.0	29.0	30.0	19.0	0.0	0.0	0.0	**958.0**
H2O	1989	11.0	12.3	17.0	11.3	10.6	11.9	10.8	13.4	6.6	0.0	0.0	0.0	**724.0**
OIL	1989	19.4	20.9	19.5	22.6	20.0	21.7	19.5	19.7	12.0	0.0	0.0	0.0	**1,043.6**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.1	**99.1**
DAY	1988	31.0	26.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**715.0**
H2O	1988	18.1	14.6	15.9	10.6	15.0	14.2	13.7	14.1	12.4	13.4	15.3	14.0	**619.1**
OIL	1988	29.2	27.2	29.4	30.9	27.8	25.5	26.6	27.3	23.3	24.8	23.4	22.8	**868.3**
DAY	1987	31.0	28.0	31.0	19.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**358.0**
H2O	1987	98.9	58.5	41.8	29.6	28.3	26.7	22.3	23.8	20.7	21.2	20.2	18.3	**447.8**
OIL	1987	91.7	53.6	58.6	38.5	52.1	39.6	39.4	35.8	32.6	32.2	29.8	31.2	**550.1**
DAY	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	**37.5**
OIL	1986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**

Licence ***3910*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-36-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3910*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-36-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
DAY	1987	15.0	0.0	11.0	2.0	14.0	14.0	28.0	7.0	0.0	0.0	0.0	0.0	**91.0**
H2O	1987	376.3	0.0	94.9	10.1	125.5	41.2	137.3	23.5	0.0	0.0	0.0	0.0	**808.8**
OIL	1987	10.0	0.0	7.5	0.4	9.1	0.0	5.4	1.8	0.0	0.0	0.0	0.0	**34.2**

Licence ***3911*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	14.0	7.0	7.0	14.0	24.0	18.0	30.0	31.0	30.0	31.0	**1,195.0**
H2O	1990	545.9	501.2	254.7	107.4	143.2	250.6	429.6	368.4	612.0	591.6	576.0	529.0	**21,893.2**
OIL	1990	44.6	37.4	10.4	0.0	0.4	5.2	5.8	3.2	17.5	30.9	27.8	29.8	**1,738.0**
DAY	1989	31.0	22.0	26.0	7.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**930.0**
H2O	1989	545.9	393.8	465.4	127.8	554.9	428.2	545.9	572.4	544.2	545.9	529.5	554.9	**16,983.6**
OIL	1989	43.3	22.8	49.2	4.5	30.8	39.5	47.3	50.2	42.4	38.8	38.6	38.8	**1,525.0**
DAY	1988	31.0	29.0	31.0	9.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**605.0**
H2O	1988	584.4	464.0	495.6	182.5	414.3	573.5	585.9	562.9	537.0	554.9	537.0	554.9	**11,174.8**
OIL	1988	57.0	44.2	56.5	7.9	16.7	46.8	49.6	37.3	50.6	39.4	47.0	31.6	**1,078.8**
DAY	1987	0.0	3.0	21.0	7.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	29.0	**271.0**
H2O	1987	0.0	44.1	232.3	44.9	738.9	610.2	545.0	654.0	584.1	587.3	533.0	554.1	**5,127.9**
OIL	1987	0.0	9.9	43.9	0.0	81.8	74.3	66.9	85.7	61.9	59.9	54.3	55.6	**594.2**

Licence ***3912*** Well Name ***Tundra North Ebor Unit No. 2 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	23.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	25.0	15.0	**1,008.0**
H2O	1990	8.0	9.6	8.3	7.5	7.7	3.5	7.4	1.5	3.2	5.3	4.2	2.5	**317.4**
OIL	1990	14.6	11.5	12.3	10.8	12.5	14.0	11.1	17.6	14.2	12.7	9.9	5.9	**713.1**
DAY	1989	31.0	11.0	30.0	21.0	30.0	4.0	29.0	0.0	0.0	30.0	0.0	19.0	**679.0**
H2O	1989	8.4	7.7	10.7	7.0	7.3	2.5	12.1	0.0	0.0	7.2	0.0	11.1	**248.7**
OIL	1989	18.1	10.2	17.0	16.2	17.4	5.8	16.6	0.0	0.0	14.4	0.0	11.6	**566.0**
DAY	1988	28.0	16.0	31.0	29.0	20.0	18.0	31.0	22.0	30.0	31.0	30.0	30.0	**474.0**
H2O	1988	4.8	8.5	1.0	7.8	6.2	7.8	7.4	7.0	7.4	7.4	7.0	11.7	**174.7**
OIL	1988	10.1	18.1	33.2	21.1	20.5	20.8	21.5	19.8	20.0	19.3	18.9	12.4	**438.7**
DAY	1987	0.0	11.0	31.0	15.0	31.0	7.0	0.0	0.0	0.0	4.0	30.0	29.0	**158.0**
H2O	1987	0.0	20.4	14.2	17.4	0.4	4.2	0.0	0.0	0.0	0.0	20.8	13.3	**90.7**
OIL	1987	0.0	20.3	41.6	15.9	39.3	6.7	0.0	0.0	0.0	12.2	38.1	28.9	**203.0**

UWI ***100.07-14-010-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	0.0	29.0	0.0	**168.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	7.7	0.0	6.5	0.0	**50.6**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	15.3	0.0	13.0	0.0	**81.4**
DAY	1988	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.0**
H2O	1988	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
OIL	1988	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	5.0	16.0	8.0	13.0	10.0	0.0	0.0	**52.0**

Manitoba Production
1976 To 1990

Licence ***3912*** Well Name ***Tundra North Ebor Unit No. 2 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-010-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	0.0	0.0	0.0	0.0	0.0	1.6	5.1	1.6	1.7	12.0	0.0	0.0	**22.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	4.4	3.1	7.7	5.8	0.0	0.0	**21.0**

Licence ***3913*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Bakken G*** Field Code ***1*** Pool Code ***60G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	12.0	19.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**
H2O	1987	0.0	0.0	19.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.5**
OIL	1987	0.0	0.0	6.7	6.1	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**

UWI ***100.13-06-009-27W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	3.0	13.0	7.0	1.0	0.0	1.0	0.0	0.0	**25.0**
H2O	1987	0.0	0.0	0.0	0.0	34.5	273.0	194.7	11.3	0.0	0.9	0.0	0.0	**514.4**

Licence ***3914*** Well Name ***GAE Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	**1,366.0**
H2O	1990	191.0	172.5	213.4	189.5	148.6	156.5	168.5	260.4	224.4	244.2	192.3	206.5	**4,295.8**
OIL	1990	54.9	49.6	51.6	50.2	17.1	15.9	1.7	30.1	28.8	32.5	29.5	30.9	**1,657.1**
DAY	1989	31.0	28.0	28.0	30.0	31.0	27.0	31.0	28.0	30.0	31.0	27.0	28.0	**1,007.0**
H2O	1989	51.8	46.8	63.9	61.8	63.9	128.8	147.9	138.3	148.2	153.1	133.4	134.4	**1,928.0**
OIL	1989	32.6	29.4	46.5	45.0	46.5	80.5	92.4	62.7	67.2	69.4	45.0	53.2	**1,264.3**
DAY	1988	31.0	29.0	28.0	27.0	31.0	27.0	31.0	31.0	30.0	28.0	30.0	28.0	**657.0**
H2O	1988	9.3	8.7	16.8	18.1	20.8	18.1	20.8	20.8	20.1	18.8	20.1	46.8	**655.7**
OIL	1988	33.8	31.6	22.4	14.0	16.1	14.0	16.1	16.1	15.6	14.6	0.0	29.0	**593.9**
DAY	1987	0.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**306.0**
H2O	1987	0.0	9.2	56.8	29.6	36.3	33.2	37.3	32.7	39.1	52.0	81.0	9.3	**416.5**
OIL	1987	0.0	13.3	45.4	48.0	36.7	31.8	25.8	27.5	39.5	39.4	29.4	33.8	**370.6**

Licence ***3915*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-18-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	1.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,227.0**
H2O	1990	561.6	506.1	613.0	733.3	37.0	1018.5	1025.2	1073.5	1038.5	1097.5	1065.0	1100.5	**23,220.8**
OIL	1990	39.1	33.1	33.0	43.0	1.0	74.0	65.7	71.5	52.9	31.7	27.0	29.9	**2,524.6**
DAY	1989	31.0	28.0	31.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**895.0**
H2O	1989	535.9	489.0	545.6	72.5	533.0	506.0	527.0	531.7	520.0	532.0	508.0	551.2	**13,351.1**
OIL	1989	46.9	38.8	41.7	3.4	55.2	46.3	47.8	42.1	42.6	38.2	43.0	46.1	**2,022.7**
DAY	1988	31.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**556.0**
H2O	1988	404.1	391.5	465.8	502.7	402.2	525.3	579.7	579.7	542.3	541.7	505.4	578.7	**7,499.2**
OIL	1988	73.7	48.8	81.0	99.4	74.1	74.5	77.4	63.7	78.4	56.0	51.9	68.9	**1,530.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	30.0	30.0	31.0	**201.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	74.5	184.6	196.4	158.1	191.4	352.8	322.3	**1,480.1**
OIL	1987	0.0	0.0	0.0	0.0	0.0	106.9	107.3	96.0	64.4	103.6	111.6	93.0	**682.8**

Licence ***3922*** Well Name ***Tundra Voyager et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3922*** Well Name ***Tundra Voyager et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,266.0**
H2O	1990	15.1	10.0	12.3	9.8	9.3	9.0	9.3	9.3	9.0	9.3	9.0	9.3	**561.6**
OIL	1990	27.9	21.3	24.3	25.5	27.4	27.0	27.9	27.5	27.0	26.5	26.8	27.8	**1,909.2**
DAY	1989	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**901.0**
H2O	1989	14.7	10.3	12.4	10.1	9.2	10.6	10.9	11.0	10.7	10.5	7.0	14.4	**440.9**
OIL	1989	41.5	31.6	37.5	28.4	28.1	31.4	32.2	32.7	30.9	30.6	20.8	41.4	**1,592.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**538.0**
H2O	1988	24.2	19.6	21.1	15.3	16.0	15.6	18.1	13.5	16.7	10.1	14.6	10.6	**309.1**
OIL	1988	62.1	58.1	54.5	42.4	46.9	45.1	51.0	42.1	47.3	28.1	43.4	31.8	**1,205.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**172.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	14.7	19.2	17.4	23.1	19.5	19.8	**113.7**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	85.4	184.5	143.2	100.6	69.3	69.4	**652.4**

Licence ***3923*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	25.0	30.0	23.0	29.0	29.0	30.0	30.0	27.0	30.0	30.0	31.0	**1,266.0**
H2O	1990	406.0	316.4	357.6	408.3	573.7	543.3	537.3	527.1	473.9	528.4	577.9	592.6	**8,684.8**
OIL	1990	11.4	8.2	10.0	7.2	9.2	12.4	12.7	9.5	8.7	13.5	12.9	12.1	**759.3**
DAY	1989	31.0	26.0	28.0	27.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	27.0	**922.0**
H2O	1989	6.7	5.3	7.7	239.1	270.0	202.6	295.5	250.8	285.5	329.1	393.5	372.3	**2,842.3**
OIL	1989	8.3	7.5	9.3	31.2	32.1	32.6	26.7	26.1	25.2	26.0	9.7	9.8	**631.5**
DAY	1988	31.0	29.0	31.0	30.0	30.0	29.0	29.0	29.0	30.0	30.0	29.0	31.0	**572.0**
H2O	1988	8.3	7.0	7.8	7.7	8.6	5.8	5.2	4.9	5.6	6.2	6.3	6.4	**184.2**
OIL	1988	20.9	17.3	14.6	15.3	16.2	6.6	6.6	6.5	9.0	8.7	8.5	9.6	**387.0**
DAY	1987	0.0	0.0	0.0	0.0	14.0	17.0	31.0	31.0	30.0	30.0	30.0	31.0	**214.0**
H2O	1987	0.0	0.0	0.0	0.0	54.3	5.3	5.5	6.2	7.6	7.9	8.7	8.9	**104.4**
OIL	1987	0.0	0.0	0.0	0.0	16.9	39.9	43.4	35.5	33.6	43.6	15.9	18.4	**247.2**

Licence ***3927*** Well Name ***Tundra North Ebor Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	26.0	30.0	30.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,042.0**
H2O	1990	8.7	11.1	11.1	9.5	8.2	9.1	0.0	0.0	0.0	0.0	0.0	0.0	**318.2**
OIL	1990	64.1	73.1	84.6	74.4	67.1	54.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.1**
WIN	1990	0.0	0.0	0.0	0.0	0.0	17.2	572.6	651.7	555.1	664.6	419.9	644.1	**3,525.2**
DAY	1989	25.0	24.0	27.0	25.0	30.0	29.0	30.0	29.0	29.0	30.0	28.0	30.0	**876.0**
H2O	1989	1.8	56.6	29.9	20.8	23.8	17.6	30.6	15.9	14.4	13.5	11.7	13.9	**260.5**
OIL	1989	30.1	107.5	178.6	140.8	138.7	125.7	99.7	108.7	105.9	93.6	87.6	83.5	**2,470.5**
DAY	1988	31.0	26.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**540.0**
H2O	1988	0.7	2.6	1.0	0.8	0.3	0.1	1.5	0.2	0.2	0.7	0.2	0.3	**10.0**
OIL	1988	63.4	47.5	50.0	45.3	41.4	36.5	33.2	35.6	32.2	31.1	31.1	29.4	**1,170.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	1.0	31.0	27.0	30.0	31.0	29.0	31.0	**180.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	1.0	**1.4**
OIL	1987	0.0	0.0	0.0	0.0	0.0	4.8	144.2	116.6	119.9	114.4	102.5	91.0	**693.4**

Licence ***3928*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	3.0	27.0	31.0	30.0	12.0	0.0	0.0	**103.0**

Manitoba Production
1976 To 1990

Licence ***3928*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	0.0	0.0	0.0	0.0	0.0	8.9	30.2	21.6	10.8	16.8	0.0	0.0	**88.3**
OIL	1987	0.0	0.0	0.0	0.0	0.0	11.1	41.0	24.0	24.5	6.0	0.0	0.0	**106.6**

UWI ***100.13-20-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**1,114.0**
H2O	1990	2.8	2.6	17.4	14.6	11.0	8.8	8.0	8.4	6.1	6.5	5.2	5.2	**218.6**
OIL	1990	19.8	17.0	33.0	29.3	19.4	17.4	15.5	15.5	13.8	13.4	14.4	14.9	**932.5**
DAY	1989	30.0	24.0	30.0	29.0	30.0	29.0	30.0	30.0	28.0	30.0	28.0	31.0	**761.0**
H2O	1989	2.1	0.8	0.7	0.6	4.1	4.2	2.8	2.9	2.5	2.7	2.7	2.8	**122.0**
OIL	1989	20.7	13.3	6.7	8.3	14.4	18.0	16.3	17.8	18.6	22.9	20.0	17.6	**709.1**
DAY	1988	30.0	28.0	31.0	29.0	30.0	25.0	30.0	30.0	29.0	29.0	29.0	29.0	**412.0**
H2O	1988	4.4	3.3	3.5	0.9	2.3	4.2	6.1	4.3	4.7	6.3	2.8	33.0	**93.1**
OIL	1988	42.7	37.0	35.5	34.9	32.0	27.5	26.2	25.7	24.1	21.9	21.2	21.2	**514.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	30.0	**63.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	9.6	4.3	**17.3**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	88.7	54.7	**164.6**

Licence ***3929*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**841.0**
H2O	1990	8.3	7.3	7.8	7.3	8.1	8.3	8.0	2.9	3.2	3.2	2.6	2.6	**208.0**
OIL	1990	28.3	22.6	26.0	24.4	26.4	24.2	25.7	2.7	2.8	2.7	2.9	3.0	**709.3**
DAY	1989	0.0	0.0	13.0	4.0	0.0	0.0	0.0	0.0	0.0	25.0	28.0	28.0	**489.0**
H2O	1989	0.0	0.0	6.3	1.6	0.0	0.0	0.0	0.0	0.0	8.9	11.0	8.1	**138.4**
OIL	1989	0.0	0.0	1.0	0.4	0.0	0.0	0.0	0.0	0.0	2.7	2.8	17.5	**517.6**
DAY	1988	30.0	27.0	31.0	29.0	30.0	29.0	30.0	27.0	29.0	23.0	0.0	0.0	**391.0**
H2O	1988	19.6	5.0	4.6	3.2	3.2	2.9	3.0	2.4	2.7	9.7	0.0	0.0	**102.5**
OIL	1988	28.3	24.4	33.0	29.2	28.6	26.7	25.0	17.1	15.8	1.8	0.0	0.0	**493.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	22.0	26.0	25.0	28.0	**106.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	5.8	12.0	14.4	10.1	**46.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	84.5	73.2	63.0	38.2	**263.3**

Licence ***3930*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	29.0	30.0	29.0	30.0	27.0	25.0	29.0	29.0	30.0	**794.0**
H2O	1990	13.5	6.5	0.3	0.5	0.0	0.7	0.8	8.2	0.8	1.0	0.8	0.8	**302.4**
OIL	1990	22.3	17.7	18.6	16.1	19.1	11.8	12.1	11.1	11.2	12.6	13.6	14.0	**447.5**
DAY	1989	0.0	0.0	0.0	0.0	25.0	29.0	30.0	23.0	0.0	26.0	29.0	31.0	**449.0**
H2O	1989	0.0	0.0	0.0	0.0	16.8	11.6	30.7	13.2	0.0	11.8	12.3	3.3	**268.5**
OIL	1989	0.0	0.0	0.0	0.0	7.3	0.7	0.0	7.8	0.0	25.4	26.5	17.4	**267.3**
DAY	1988	30.0	27.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.0**
H2O	1988	11.6	11.9	12.8	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.8**
OIL	1988	14.9	8.2	11.1	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	30.0	30.0	26.0	28.0	**145.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	24.4	27.8	20.8	24.2	12.9	9.4	**119.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	8.0	33.7	27.2	25.9	19.8	24.2	**138.8**

UWI ***100.11-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3930*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	29.0	30.0	29.0	30.0	27.0	25.0	29.0	29.0	30.0	**746.0**
H2O	1990	13.6	11.9	13.0	11.0	8.7	13.5	12.8	13.1	13.0	15.5	12.6	12.4	**320.6**
OIL	1990	1.4	1.2	1.3	1.3	1.3	1.2	1.3	1.2	1.2	1.3	1.4	1.5	**78.3**
DAY	1989	0.0	0.0	0.0	13.0	25.0	29.0	30.0	23.0	0.0	26.0	29.0	31.0	**401.0**
H2O	1989	0.0	0.0	0.0	2.1	9.3	31.4	13.5	10.6	0.0	11.5	13.7	13.2	**169.5**
OIL	1989	0.0	0.0	0.0	3.3	2.9	5.5	0.3	0.7	0.0	1.4	1.5	1.3	**62.7**
DAY	1988	0.0	0.0	0.0	0.0	14.0	26.0	29.0	30.0	28.0	29.0	29.0	10.0	**195.0**
H2O	1988	0.0	0.0	0.0	0.0	3.1	8.5	14.1	11.3	8.6	9.2	6.9	2.5	**64.2**
OIL	1988	0.0	0.0	0.0	0.0	9.8	15.3	6.3	5.7	2.7	2.4	2.2	1.4	**45.8**

Licence ***3931*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,270.0**
H2O	1990	2.6	2.2	2.2	2.4	1.5	1.6	13.2	13.5	9.9	8.6	9.3	6.1	**168.0**
OIL	1990	74.7	64.9	62.9	53.4	51.4	53.2	75.3	67.5	64.5	55.6	52.1	53.6	**4,451.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**906.0**
H2O	1989	2.5	2.1	3.8	5.7	3.6	1.3	1.9	2.1	2.0	1.6	2.5	3.2	**94.9**
OIL	1989	99.8	87.6	93.6	86.4	88.6	88.4	88.3	88.0	74.8	78.1	75.0	71.3	**3,722.4**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**543.0**
H2O	1988	3.1	2.2	5.3	2.3	2.4	1.7	1.8	4.5	0.2	4.0	0.8	2.4	**62.6**
OIL	1988	173.2	151.6	150.1	136.7	131.6	122.0	118.6	113.9	112.0	106.8	103.9	104.4	**2,702.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**177.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	9.9	0.4	3.9	3.9	7.1	6.7	**31.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	197.7	237.5	203.2	192.3	168.4	178.6	**1,177.7**

Licence ***3932*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.2**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.2**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	29.0	11.0	0.0	0.0	0.0	0.0	**409.0**
H2O	1988	2.7	1.4	1.9	1.6	4.1	0.5	84.0	178.4	0.0	0.0	0.0	0.0	**290.7**
OIL	1988	58.9	52.9	51.7	45.5	42.4	40.8	23.5	3.1	0.0	0.0	0.0	0.0	**734.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	30.0	31.0	30.0	31.0	**188.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	4.1	3.3	2.1	1.5	3.3	1.2	0.6	**16.1**
OIL	1987	0.0	0.0	0.0	0.0	0.0	12.6	57.7	66.7	73.5	71.9	69.0	64.0	**415.4**

Licence ***3933*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**1,175.0**
H2O	1990	19.7	19.7	19.2	15.8	17.5	16.6	16.0	18.2	18.9	22.4	18.3	18.0	**1,050.6**
OIL	1990	77.9	58.2	69.9	64.8	68.8	60.4	64.3	65.4	69.3	56.6	60.7	62.4	**3,165.5**
DAY	1989	31.0	24.0	30.0	29.0	30.0	29.0	22.0	30.0	29.0	31.0	27.0	31.0	**823.0**
H2O	1989	14.8	13.0	21.4	37.7	35.0	22.6	182.7	27.7	7.6	8.3	7.9	18.2	**830.3**

Manitoba Production
1976 To 1990

Licence ***3933*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	74.4	62.8	63.5	52.5	55.8	63.2	30.7	73.5	56.4	81.1	66.0	73.4	**2,386.8**
DAY	1988	30.0	29.0	31.0	29.0	23.0	29.0	30.0	30.0	29.0	28.0	27.0	28.0	**480.0**
H2O	1988	9.5	6.8	4.9	5.9	9.0	17.5	12.5	13.6	10.8	14.0	13.1	15.9	**433.4**
OIL	1988	109.9	101.0	109.7	101.8	85.5	92.9	95.3	92.3	88.6	80.9	66.7	69.1	**1,633.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	8.0	13.0	30.0	29.0	27.0	30.0	**137.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	211.4	27.8	24.3	17.3	14.8	4.3	**299.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	152.4	127.9	113.2	123.6	**539.8**

Licence ***3934*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	18.0	31.0	29.0	31.0	29.0	30.0	30.0	29.0	30.0	29.0	16.0	**950.0**
H2O	1990	5.8	4.9	6.4	5.2	2.7	0.3	2.4	12.7	5.5	6.4	6.5	2.1	**255.8**
OIL	1990	21.0	17.5	23.8	16.2	22.7	23.5	21.8	13.9	16.8	16.3	15.2	10.5	**760.3**
DAY	1989	19.0	8.0	31.0	25.0	29.0	29.0	30.0	30.0	29.0	30.0	29.0	12.0	**620.0**
H2O	1989	5.5	3.8	15.2	8.4	5.2	6.2	6.7	9.1	1.4	5.2	4.8	3.0	**194.9**
OIL	1989	21.5	11.5	21.2	19.5	22.1	21.9	19.4	18.7	24.9	22.5	19.5	12.0	**541.1**
DAY	1988	1.0	27.0	30.0	29.0	27.0	30.0	29.0	27.0	29.0	30.0	29.0	29.0	**319.0**
H2O	1988	6.9	15.4	12.1	8.5	9.3	12.4	4.9	8.4	6.1	13.7	4.8	4.1	**120.4**
OIL	1988	0.0	48.1	32.6	30.7	28.0	22.0	28.6	24.2	24.6	17.5	24.9	25.2	**306.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	13.8	0.0	0.0	0.0	0.0	0.0	**13.8**

Licence ***3935*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,267.0**
H2O	1990	199.4	174.8	188.9	179.1	197.1	183.9	190.2	183.1	172.5	178.2	178.6	190.6	**9,324.9**
OIL	1990	31.6	31.2	29.6	28.9	30.7	28.2	33.9	37.5	35.4	25.7	18.4	18.8	**1,984.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**904.0**
H2O	1989	238.0	213.5	252.5	222.5	226.1	211.4	220.1	211.6	208.6	205.4	196.0	199.8	**7,108.5**
OIL	1989	44.4	37.4	39.0	33.5	38.5	40.8	38.4	36.6	37.2	37.4	28.0	35.9	**1,634.5**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**540.0**
H2O	1988	239.4	231.6	255.0	259.5	229.5	239.0	262.1	251.9	231.5	250.6	230.7	240.2	**4,503.0**
OIL	1988	66.1	71.1	57.5	45.3	71.5	52.0	56.6	50.3	56.0	40.4	50.2	37.1	**1,187.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	3.0	20.0	31.0	30.0	31.0	30.0	31.0	**176.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	2.7	138.3	307.1	302.2	295.8	264.3	271.6	**1,582.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	87.4	127.3	99.7	76.0	78.2	64.7	**533.3**

Licence ***3936*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	25.0	24.0	28.0	21.0	27.0	30.0	28.0	30.0	31.0	30.0	17.0	**1,037.0**
H2O	1990	37.0	26.2	24.5	21.5	11.1	17.0	21.1	11.1	17.8	20.6	33.1	0.9	**1,799.1**
OIL	1990	25.7	24.1	23.8	22.8	27.7	23.6	18.8	25.2	18.2	18.7	16.8	6.3	**979.9**
DAY	1989	27.0	19.0	14.0	25.0	31.0	24.0	0.0	26.0	25.0	0.0	0.0	22.0	**720.0**
H2O	1989	20.8	12.3	32.6	59.9	54.9	45.7	0.0	52.3	39.8	0.0	0.0	61.5	**1,557.2**
OIL	1989	21.9	14.0	10.0	13.9	13.6	4.1	0.0	17.4	2.7	0.0	0.0	21.8	**728.2**
DAY	1988	29.0	29.0	25.0	30.0	31.0	28.0	30.0	31.0	28.0	22.0	30.0	31.0	**507.0**
H2O	1988	72.1	59.0	40.0	59.8	52.8	44.5	52.4	50.4	50.9	27.7	17.4	9.9	**1,177.4**

Manitoba Production
1976 To 1990

Licence ***3936*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	30.6	30.4	15.2	54.4	28.7	26.2	17.5	15.4	8.3	13.0	19.0	24.5	**608.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	30.0	28.0	30.0	31.0	**163.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	81.7	135.5	118.4	136.4	102.0	66.5	**640.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	61.9	93.5	79.9	21.7	24.1	44.5	**325.6**

Licence ***3937*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	29.0	30.0	30.0	**940.0**
H2O	1990	48.2	65.4	43.4	61.4	51.0	38.2	20.7	12.6	19.0	35.2	25.6	31.0	**3,588.4**
OIL	1990	36.9	37.2	35.5	32.3	38.4	50.9	26.1	17.2	25.3	44.0	47.8	47.3	**864.7**
DAY	1989	0.0	16.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**582.0**
H2O	1989	0.0	187.4	194.8	130.0	99.1	100.5	94.4	90.0	62.6	62.2	87.8	59.7	**3,136.7**
OIL	1989	0.0	0.0	0.0	0.0	12.3	18.9	28.6	31.0	32.0	40.9	45.0	30.7	**425.8**
DAY	1988	31.0	29.0	16.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	1988	261.4	194.9	81.6	158.4	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,968.2**
OIL	1988	8.3	9.5	4.2	9.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	29.0	31.0	18.0	31.0	**158.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	113.6	183.5	174.4	280.6	204.0	283.7	**1,239.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	64.5	39.3	14.7	13.0	4.3	17.5	**153.3**

Licence ***3939*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	29.0	30.0	28.0	28.0	17.0	30.0	31.0	30.0	29.0	**1,132.0**
H2O	1990	26.1	23.1	27.4	18.4	21.7	19.0	23.1	14.8	26.7	23.8	25.4	25.7	**1,094.6**
OIL	1990	78.6	70.4	82.4	55.3	65.4	57.3	69.7	44.4	80.4	72.0	76.6	77.3	**2,925.4**
DAY	1989	31.0	28.0	31.0	25.0	27.0	30.0	31.0	28.0	29.0	29.0	25.0	27.0	**792.0**
H2O	1989	27.4	24.7	27.4	12.0	24.0	103.7	19.5	24.7	24.0	26.1	22.6	19.6	**819.4**
OIL	1989	83.1	75.0	83.1	36.4	72.6	80.4	59.1	74.7	72.7	78.5	68.1	58.9	**2,095.6**
DAY	1988	30.0	27.0	31.0	30.0	31.0	30.0	25.0	13.0	0.0	12.0	30.0	31.0	**451.0**
H2O	1988	17.9	18.3	32.8	32.7	24.8	21.4	18.2	72.2	0.0	10.5	26.5	27.4	**463.7**
OIL	1988	90.1	74.6	78.8	71.2	77.5	76.1	81.1	53.5	0.0	31.7	80.4	83.1	**1,253.0**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	28.0	30.0	31.0	**161.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	18.6	41.1	29.3	28.5	18.0	25.5	**161.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	49.4	92.3	81.5	71.2	82.6	77.9	**454.9**

UWI ***100.10-06-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	29.0	30.0	28.0	28.0	17.0	30.0	31.0	30.0	29.0	**813.0**
H2O	1990	48.7	55.0	40.5	86.8	70.2	71.4	63.9	8.3	58.8	72.4	57.0	37.9	**1,609.6**
OIL	1990	0.0	0.0	3.9	0.0	0.0	0.0	0.0	33.5	18.9	0.0	0.0	17.4	**576.1**
DAY	1989	31.0	28.0	31.0	25.0	27.0	30.0	31.0	28.0	29.0	29.0	25.0	27.0	**473.0**
H2O	1989	36.1	41.2	11.5	6.4	64.9	0.0	99.4	54.5	69.2	50.1	57.3	79.4	**938.7**
OIL	1989	39.2	23.5	37.6	0.0	72.6	11.9	0.0	6.6	0.0	0.0	15.1	0.0	**502.4**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	27.0	30.0	31.0	**132.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	91.8	134.0	66.4	64.8	**368.7**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	123.6	89.0	19.8	25.8	**295.9**

Licence ***3940*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***3940*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth L*** Field Code ***3*** Pool Code ***29L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	26.0	24.0	30.0	29.0	**1,124.0**
H2O	1990	25.3	17.5	18.9	20.4	24.5	19.7	28.2	18.7	11.4	5.9	21.9	19.5	**1,563.9**
OIL	1990	34.6	37.4	37.6	31.5	29.9	32.9	26.3	28.0	26.2	32.3	29.5	25.0	**1,466.3**
DAY	1989	21.0	28.0	29.0	22.0	11.0	27.0	31.0	31.0	30.0	31.0	19.0	26.0	**774.0**
H2O	1989	29.1	18.4	17.8	26.4	19.0	36.4	53.6	35.8	37.8	25.9	18.0	21.5	**1,332.0**
OIL	1989	43.5	42.7	49.1	25.3	30.5	33.2	10.7	25.8	20.2	33.8	29.4	36.6	**1,095.1**
DAY	1988	27.0	22.0	31.0	24.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**468.0**
H2O	1988	82.7	47.9	55.4	26.0	55.3	34.8	40.4	41.3	26.8	28.0	27.7	28.8	**992.3**
OIL	1988	23.9	33.0	43.6	38.0	43.7	49.2	29.9	30.0	42.2	39.8	38.9	37.5	**714.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	3.0	24.0	30.0	28.0	28.0	12.0	**125.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	26.4	169.4	95.8	78.5	79.1	48.0	**497.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	11.4	69.7	78.3	56.2	39.6	9.4	**264.6**

Licence ***3941*** Well Name ***Poco et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	19.0	31.0	11.0	0.0	30.0	31.0	31.0	28.0	30.0	0.0	14.0	**1,086.0**
H2O	1990	20.4	18.0	39.7	7.5	0.0	9.2	17.8	19.7	14.8	14.4	0.0	9.4	**970.3**
OIL	1990	24.6	9.6	6.8	9.0	0.0	51.7	40.5	33.0	22.9	19.9	0.0	13.8	**1,236.8**
DAY	1989	31.0	28.0	31.0	18.0	24.0	30.0	31.0	30.0	28.0	31.0	30.0	28.0	**832.0**
H2O	1989	21.6	21.5	23.3	12.9	37.1	25.2	25.4	25.8	13.5	25.6	23.6	7.0	**799.4**
OIL	1989	27.7	26.8	28.8	15.9	2.4	34.5	32.1	22.4	26.3	20.7	11.2	26.8	**1,005.0**
DAY	1988	29.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**492.0**
H2O	1988	32.5	21.9	24.5	30.7	25.5	26.7	31.3	18.4	26.3	26.7	25.6	20.9	**536.9**
OIL	1988	46.0	54.2	43.4	37.2	37.9	39.3	26.2	36.5	33.3	28.8	22.2	28.5	**729.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.2	70.3	37.1	24.3	35.0	**225.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	76.8	74.5	68.3	54.2	**295.9**

Licence ***3942*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	29.0	31.0	30.0	20.0	**1,143.0**
H2O	1990	22.7	14.7	15.2	13.6	14.4	10.6	1.4	6.9	7.8	8.6	6.7	4.5	**1,081.7**
OIL	1990	35.5	29.1	26.5	25.1	25.5	24.2	26.7	40.1	21.4	21.7	16.0	13.7	**1,907.1**
DAY	1989	31.0	17.0	30.0	29.0	31.0	21.0	0.0	22.0	17.0	31.0	30.0	27.0	**800.0**
H2O	1989	15.8	8.1	25.8	14.1	9.0	9.4	0.0	6.8	19.9	26.3	23.4	21.9	**954.6**
OIL	1989	34.1	19.8	36.4	40.1	39.4	21.9	0.0	0.7	28.4	67.7	43.2	35.0	**1,601.6**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**514.0**
H2O	1988	40.5	42.1	46.5	34.2	41.4	33.4	33.6	31.2	16.3	22.1	13.4	17.5	**774.1**
OIL	1988	73.5	61.9	53.8	52.0	41.3	40.7	22.7	40.7	44.9	37.5	42.5	40.8	**1,234.9**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	20.0	21.0	30.0	27.0	29.0	27.0	**154.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	32.1	127.4	66.0	83.5	50.1	42.8	**401.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	74.0	226.3	151.1	72.5	80.4	78.3	**682.6**

Licence ***3943*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.04-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	6.0	0.0	28.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**965.0**
H2O	1990	4.1	0.0	8.5	5.7	6.4	8.8	8.9	0.0	0.0	0.0	0.0	0.0	**1,088.7**

Manitoba Production
1976 To 1990

Licence ***3943*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.04-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	0.7	0.0	8.9	6.2	4.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**286.7**
DAY	1989	23.0	23.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	8.0	**810.0**
H2O	1989	14.2	10.9	14.3	13.3	12.8	8.5	5.7	10.1	10.5	4.2	7.5	4.8	**1,046.3**
OIL	1989	3.7	2.4	0.2	0.0	0.0	4.3	5.7	1.1	1.3	6.2	3.8	1.3	**263.6**
DAY	1988	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**490.0**
H2O	1988	31.6	20.0	26.6	17.2	18.4	13.6	14.8	16.7	17.2	11.6	14.7	12.7	**929.5**
OIL	1988	25.7	26.2	12.8	10.2	9.6	9.9	7.1	2.1	1.4	4.8	2.2	1.9	**233.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	19.0	28.0	30.0	28.0	**134.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.2	178.2	37.6	34.8	50.6	**714.4**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.5	4.6	0.0	19.8	12.8	**119.7**

Licence ***3944*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.6**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	22.0	28.0	11.0	0.0	**80.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.3	95.5	62.1	20.9	0.0	**406.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.7	5.4	2.5	0.0	0.0	**55.6**

Licence ***3947*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	121.4	57.6	79.6	59.6	37.5	4.9	0.0	6.8	8.2	30.9	30.7	39.3	**2,954.0**
WIN	1989	353.7	201.9	305.5	374.1	289.4	37.2	172.1	134.6	72.4	102.0	62.1	129.4	**2,477.5**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	1988	8.0	5.2	7.8	9.6	13.2	8.7	1.5	0.0	0.0	0.0	0.0	0.0	**507.9**
OIL	1988	34.3	24.7	30.2	32.7	28.3	26.6	5.3	0.0	0.0	0.0	0.0	0.0	**394.3**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.1	**243.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	28.0	31.0	**136.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.0	239.1	95.7	18.2	13.9	**453.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	44.9	38.3	39.5	41.1	**212.2**

Licence ***3948*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,164.0**
H2O	1990	2.7	2.3	2.8	2.8	2.5	2.8	2.8	4.7	4.2	6.6	4.4	4.2	**174.2**
OIL	1990	276.4	241.1	279.0	266.7	272.0	267.1	254.4	254.9	229.3	224.1	217.0	232.4	**10,182.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**800.0**
H2O	1989	3.9	3.7	5.4	4.6	4.7	4.6	7.2	7.5	5.7	3.2	2.9	2.6	**131.4**
OIL	1989	236.6	214.2	236.6	221.5	240.8	229.4	344.2	352.1	295.1	280.8	266.2	282.7	**7,168.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	30.0	31.0	**436.0**
H2O	1988	3.3	4.6	8.5	9.7	3.9	3.5	2.1	2.2	2.7	4.0	3.6	6.4	**75.4**
OIL	1988	244.7	233.3	245.2	236.4	252.7	237.3	248.5	241.2	231.7	240.9	231.5	239.6	**3,967.9**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	18.0	18.0	16.0	19.0	**79.0**

Manitoba Production
1976 To 1990

Licence ***3948*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	6.0	6.7	2.4	3.4	**20.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.8	263.6	250.8	239.6	240.1	**1,084.9**

Licence ***3950*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**1,144.1**
H2O	1990	381.8	323.3	346.2	322.7	358.6	368.2	262.4	173.1	179.4	184.6	149.5	308.4	**11,579.8**
OIL	1990	43.8	33.8	39.0	36.6	39.6	36.2	37.3	34.0	36.0	34.8	37.6	38.7	**1,738.1**
DAY	1989	29.0	22.0	16.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	27.0	30.0	**791.1**
H2O	1989	366.6	320.8	259.2	385.6	357.6	298.1	372.8	378.6	344.0	355.6	351.1	353.7	**8,221.6**
OIL	1989	37.4	30.6	18.0	41.5	41.6	38.8	37.7	38.0	41.3	49.0	41.3	36.6	**1,290.7**
DAY	1988	29.0	27.0	31.0	27.0	31.0	28.0	29.0	28.0	28.0	29.0	29.0	30.0	**460.1**
H2O	1988	150.3	163.6	230.9	196.2	221.4	192.0	393.8	350.6	366.0	367.4	374.2	454.4	**4,077.9**
OIL	1988	93.3	75.4	43.1	13.0	15.6	16.2	47.0	39.6	37.5	33.8	39.8	41.1	**838.9**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	30.0	25.0	30.0	29.0	**114.1**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	106.4	162.4	160.8	183.4	**617.1**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3	63.1	86.4	100.7	**343.5**

Licence ***3951*** Well Name ***Tundra et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-18-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1155.8	1555.8	2093.0	2141.0	0.0	1026.7	1662.3	1545.1	2754.0	3094.0	3060.0	3092.2	**23,179.9**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	20.0	8.0	0.0	**50.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	13.9	0.4	0.0	**15.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	**4.0**

Licence ***3953*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,208.0**
H2O	1990	0.3	0.7	0.6	0.4	0.4	0.3	0.3	1.0	1.1	0.9	0.8	0.9	**54.3**
OIL	1990	41.5	39.5	46.6	41.3	44.2	42.4	39.1	50.2	45.9	44.3	43.2	46.9	**1,851.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**843.0**
H2O	1989	0.7	0.5	1.0	0.9	0.7	0.6	0.7	1.0	0.8	0.9	0.5	0.6	**46.6**
OIL	1989	37.1	32.2	49.1	44.6	34.1	28.9	39.8	48.3	48.8	52.3	41.1	39.2	**1,326.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**479.0**
H2O	1988	3.7	1.0	2.8	2.0	3.4	2.4	0.1	0.4	0.5	0.4	0.9	0.3	**37.7**
OIL	1988	48.7	47.6	46.7	43.5	36.4	36.8	40.4	46.9	40.5	40.2	38.9	37.3	**831.0**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	19.0	30.0	31.0	**114.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	6.1	4.0	3.5	3.6	**19.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	120.6	69.1	52.7	55.9	**327.1**

Licence ***3954*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,189.0**
H2O	1990	1.0	0.5	0.6	0.5	0.5	0.5	0.5	0.9	0.9	1.8	1.1	1.0	**70.9**
OIL	1990	77.9	62.4	71.4	67.9	67.0	62.5	63.8	61.0	56.9	66.6	64.2	66.1	**3,321.8**

Manitoba Production
1976 To 1990

Licence ***3954*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	28.0	31.0	23.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**825.0**
H2O	1989	1.1	1.3	1.6	1.4	0.4	2.4	1.8	1.6	1.5	0.9	0.8	0.7	**61.1**
OIL	1989	85.5	71.4	76.9	50.0	25.4	125.2	93.0	79.5	71.7	70.4	79.1	77.8	**2,534.1**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**490.0**
H2O	1988	3.6	1.9	2.4	3.6	3.4	3.4	1.8	1.1	1.4	1.3	1.1	1.0	**45.6**
OIL	1988	100.2	97.5	95.4	87.4	94.1	84.1	88.0	87.6	81.1	67.8	77.2	85.1	**1,628.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	30.0	31.0	**125.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	6.0	3.7	2.4	3.5	**19.6**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.8	210.2	130.1	99.8	91.8	**582.7**

Licence ***3955*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**1,194.0**
H2O	1990	0.6	0.6	0.6	0.6	0.5	0.5	0.6	9.7	25.5	41.3	26.7	23.9	**201.6**
OIL	1990	53.0	45.2	57.4	54.1	55.2	57.0	53.6	43.3	69.6	55.1	51.0	50.8	**2,819.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**840.0**
H2O	1989	0.7	0.9	1.3	1.1	1.3	1.3	1.2	1.2	1.1	0.8	0.7	0.7	**70.5**
OIL	1989	61.6	56.7	63.3	59.8	64.0	65.3	63.5	64.1	60.3	57.8	55.2	52.1	**2,174.1**
DAY	1988	30.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**476.0**
H2O	1988	3.6	3.0	2.8	2.2	3.4	3.5	1.2	1.9	1.2	1.9	0.9	0.6	**58.2**
OIL	1988	89.4	90.3	83.4	74.4	80.3	68.4	71.5	69.9	67.1	69.7	68.5	65.3	**1,450.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	30.0	31.0	**113.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	7.6	3.4	2.6	**32.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.5	142.9	110.8	97.0	**552.2**

Licence ***3957*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	27.0	**1,129.0**
H2O	1990	836.7	695.3	773.9	795.0	767.3	804.6	807.7	777.4	772.3	785.3	840.3	807.6	**24,074.3**
OIL	1990	48.2	35.3	40.2	39.5	50.7	44.1	37.1	29.3	25.1	13.4	12.3	18.7	**3,039.7**
DAY	1989	30.0	27.0	29.0	29.0	21.0	28.0	29.0	29.0	29.0	29.0	29.0	29.0	**780.0**
H2O	1989	851.3	812.5	931.4	755.6	548.5	731.8	821.1	757.8	806.9	827.5	901.7	772.4	**14,610.9**
OIL	1989	76.7	74.5	86.3	81.5	57.2	71.5	68.9	64.7	44.4	45.4	46.9	47.7	**2,645.8**
DAY	1988	31.0	27.0	30.0	30.0	30.0	27.0	28.0	29.0	29.0	24.0	28.0	30.0	**442.0**
H2O	1988	204.2	222.1	233.7	200.5	203.2	266.0	445.2	589.3	663.2	554.8	643.8	714.2	**5,092.4**
OIL	1988	148.5	137.3	116.0	104.7	63.5	81.1	119.3	163.2	159.3	94.4	100.3	99.9	**1,880.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	28.0	30.0	**99.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	17.0	33.0	87.6	**152.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.5	115.8	140.0	129.3	**492.6**

Licence ***3958*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	1990	2145.5	1974.4	1943.4	2145.2	2187.9	2027.7	2119.2	2220.8	2108.3	2228.6	2148.7	2501.4	**48,565.5**
OIL	1990	120.2	104.9	129.1	98.7	92.9	82.8	92.5	84.7	68.0	80.3	86.2	90.3	**5,164.1**
DAY	1989	30.0	0.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**727.0**
H2O	1989	622.6	0.0	1066.4	951.8	1437.7	1424.1	1144.0	2134.6	2182.4	2473.7	1781.9	1812.1	**22,814.4**

Manitoba Production
1976 To 1990

Licence ***3958*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1989	67.5	0.0	161.5	215.7	245.9	197.6	88.5	162.0	159.2	161.5	172.3	118.9	**4,033.5**
DAY	1988	28.0	18.0	24.0	11.0	17.0	30.0	31.0	31.0	30.0	30.0	23.0	30.0	**398.0**
H2O	1988	393.8	541.1	84.9	92.8	201.4	422.3	542.6	636.5	469.3	587.6	449.4	586.5	**5,783.1**
OIL	1988	284.3	287.9	57.4	33.7	71.2	123.1	138.8	140.1	111.5	75.9	48.4	81.3	**2,282.9**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	30.0	31.0	**95.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	202.7	209.7	277.5	**774.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.9	278.7	198.7	212.0	**829.3**

Licence ***3959*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,130.0**
H2O	1990	87.2	69.5	86.6	98.7	66.6	88.3	71.7	95.5	68.4	69.1	72.1	59.9	**3,800.3**
OIL	1990	67.9	61.4	64.5	73.2	67.6	71.1	60.9	72.5	66.6	62.6	57.4	53.4	**3,444.4**
DAY	1989	25.0	23.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**765.0**
H2O	1989	68.2	85.4	109.0	98.9	93.7	79.9	71.2	100.6	82.5	55.4	65.1	58.4	**2,866.7**
OIL	1989	57.2	62.7	93.8	73.4	77.4	72.6	85.1	68.2	71.0	68.8	63.1	54.5	**2,665.3**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**413.0**
H2O	1988	223.5	201.6	174.1	136.5	142.2	119.9	127.6	90.2	9.9	75.6	95.5	93.1	**1,898.4**
OIL	1988	256.3	197.6	150.2	142.6	113.5	120.8	92.9	95.0	94.5	78.9	101.0	85.0	**1,817.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.2	234.5	**408.7**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.6	206.6	**289.2**

Licence ***3960*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,191.0**
H2O	1990	1.5	1.5	0.6	1.5	1.5	1.5	1.7	1.5	1.5	2.3	1.5	2.0	**65.7**
OIL	1990	25.3	24.3	25.2	22.5	23.7	22.5	22.7	22.7	21.2	21.1	20.7	18.4	**1,660.3**
DAY	1989	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	**832.0**
H2O	1989	1.3	1.2	2.0	3.9	1.6	1.3	0.6	0.5	1.6	1.5	1.5	1.6	**47.1**
OIL	1989	35.3	29.6	30.9	27.1	28.2	29.4	28.8	28.1	26.1	26.6	27.0	22.1	**1,390.0**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**477.0**
H2O	1988	0.6	2.1	2.0	1.4	0.7	1.0	0.5	1.4	0.8	1.9	1.7	1.2	**28.5**
OIL	1988	87.0	73.7	71.8	60.3	55.4	49.4	46.9	42.7	40.9	38.3	36.7	35.7	**1,050.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	**113.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	5.1	3.7	1.3	**13.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.9	113.6	105.6	94.9	**412.0**

Licence ***3962*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	26.0	**1,125.0**
H2O	1990	492.5	500.7	535.2	555.7	544.5	848.9	898.3	851.5	837.3	856.6	921.1	870.2	**16,130.0**
OIL	1990	47.9	38.6	38.8	39.0	45.3	49.9	61.9	65.2	71.8	55.7	49.2	43.6	**2,532.4**
DAY	1989	30.0	25.0	30.0	29.0	22.0	30.0	30.0	28.0	30.0	30.0	29.0	30.0	**777.0**
H2O	1989	312.3	371.2	469.6	384.1	305.9	422.0	453.3	358.0	417.7	436.6	470.4	410.9	**7,417.5**
OIL	1989	52.9	35.8	41.7	36.3	25.5	35.9	45.2	58.4	76.9	59.5	39.7	44.5	**1,925.5**
DAY	1988	30.0	28.0	30.0	29.0	30.0	27.0	29.0	30.0	28.0	26.0	27.0	29.0	**434.0**

Manitoba Production
1976 To 1990

Licence ***3962*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	67.5	150.0	145.7	197.8	196.2	174.5	204.3	222.3	250.2	270.8	273.0	305.2	**2,605.5**
OIL	1988	113.8	140.5	128.9	95.7	88.1	72.4	71.2	61.6	66.2	62.3	55.4	54.2	**1,373.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	22.0	24.0	30.0	**91.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	22.4	46.8	70.4	**148.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5	116.1	90.2	93.1	**362.9**

Licence ***3963*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	28.0	31.0	21.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**985.0**
H2O	1990	1208.8	1324.2	1435.9	946.5	1368.6	1441.5	1433.2	1378.8	1387.5	1497.1	1468.0	1498.5	**42,122.6**
OIL	1990	139.6	160.8	153.7	97.2	130.4	121.0	113.9	103.0	99.4	122.7	122.5	129.3	**5,051.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	19.0	30.0	30.0	31.0	**640.0**
H2O	1989	1283.9	1211.9	1292.6	1195.2	1295.8	1391.8	1164.8	1447.2	898.7	1430.9	1421.6	1465.7	**25,734.0**
OIL	1989	187.1	118.7	147.6	156.7	144.6	169.7	122.4	140.4	80.6	135.9	186.4	180.7	**3,558.3**
DAY	1988	0.0	0.0	24.0	30.0	29.0	30.0	31.0	31.0	30.0	28.0	25.0	31.0	**294.0**
H2O	1988	0.0	0.0	922.0	1197.1	1135.2	984.1	1108.6	844.4	759.6	1140.5	809.4	1228.6	**10,233.9**
OIL	1988	0.0	0.0	147.9	210.0	197.7	178.1	199.0	152.5	133.5	193.2	159.4	216.2	**1,787.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	**5.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.4	0.0	**104.4**

Licence ***3964*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	22.0	22.0	17.0	21.0	16.0	20.0	22.0	22.0	22.0	18.0	22.0	21.0	**940.0**
H2O	1990	24.2	20.4	11.9	16.9	15.1	18.6	21.9	19.1	17.9	15.0	22.2	21.8	**1,096.3**
OIL	1990	246.2	235.7	196.0	244.6	184.0	211.5	224.1	210.3	219.9	201.4	233.1	236.9	**8,911.3**
DAY	1989	31.0	28.0	31.0	24.0	24.0	23.0	26.0	24.0	25.0	24.0	23.0	26.0	**695.0**
H2O	1989	43.2	38.8	40.6	31.2	30.3	27.9	35.3	26.8	31.3	34.3	29.8	31.2	**871.3**
OIL	1989	258.8	228.8	269.7	252.2	252.7	255.0	265.2	245.9	244.0	259.3	240.5	281.5	**6,267.6**
DAY	1988	28.0	26.0	28.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**386.0**
H2O	1988	38.5	43.6	50.3	48.7	44.8	38.4	36.7	22.2	23.0	28.7	28.5	42.9	**470.6**
OIL	1988	266.8	216.2	238.4	253.1	230.0	206.4	239.5	238.7	253.2	269.0	227.0	244.3	**3,214.0**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	24.0	**31.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	23.5	**24.3**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	83.0	247.4	**331.4**

Licence ***3965*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-12-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole S*** Field Code ***1*** Pool Code ***59S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	17.0	31.0	29.0	30.0	30.0	30.0	30.0	28.0	28.0	29.0	14.0	**712.0**
H2O	1990	0.2	3.1	4.6	2.6	3.1	2.6	2.6	7.0	2.8	1.3	2.2	1.0	**274.1**
OIL	1990	26.6	14.4	21.0	15.6	15.0	12.8	12.7	7.7	9.7	12.1	9.9	4.6	**588.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	29.0	29.0	15.0	**390.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	22.3	14.9	14.3	4.8	5.3	9.0	4.6	**241.0**
OIL	1989	0.0	0.0	0.0	0.0	0.0	21.5	14.2	12.5	18.8	16.8	11.9	6.0	**426.7**
DAY	1988	25.0	29.0	31.0	30.0	7.0	3.0	1.0	1.0	0.0	0.0	0.0	0.0	**196.0**
H2O	1988	12.3	9.1	7.3	7.3	2.0	2.3	0.4	0.2	0.0	0.0	0.0	0.0	**165.8**
OIL	1988	60.4	41.8	34.7	29.3	7.5	9.2	1.6	0.8	0.0	0.0	0.0	0.0	**325.0**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	13.0	23.0	31.0	**69.0**

Manitoba Production
1976 To 1990

Licence ***3965*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-12-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole S*** Field Code ***1*** Pool Code ***59S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1	90.9	4.4	16.5	**124.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.7	29.7	101.3	**139.7**

Licence ***3966*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	29.0	30.0	30.0	30.0	29.0	29.0	30.0	29.0	31.0	**1,085.0**
H2O	1990	11.5	17.7	10.1	10.7	6.7	4.5	5.4	3.2	5.3	4.3	5.9	5.2	**612.3**
OIL	1990	45.5	37.0	44.6	52.1	49.2	49.5	46.5	49.4	41.6	42.9	40.7	44.3	**3,006.3**
DAY	1989	20.0	17.0	30.0	28.0	28.0	18.0	20.0	30.0	28.0	30.0	29.0	31.0	**730.0**
H2O	1989	8.6	5.2	13.5	20.0	22.6	3.9	2.4	22.6	9.0	12.6	8.8	14.3	**521.8**
OIL	1989	38.2	50.4	71.3	78.1	66.5	49.9	24.7	63.6	48.0	64.0	66.2	49.6	**2,463.0**
DAY	1988	31.0	29.0	31.0	27.0	31.0	26.0	31.0	31.0	22.0	31.0	23.0	20.0	**421.0**
H2O	1988	40.1	44.2	35.2	28.2	25.0	22.7	21.9	18.9	17.2	17.3	17.3	11.7	**378.3**
OIL	1988	181.4	154.5	160.8	120.3	121.8	90.7	99.6	80.4	71.1	78.9	60.6	46.8	**1,792.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	**88.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	25.2	32.8	**78.6**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.3	177.3	176.0	**525.6**

Licence ***3968*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	20.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**1,028.0**
H2O	1990	957.4	811.2	908.7	564.1	896.8	921.5	900.3	852.6	846.2	928.7	909.7	900.5	**29,648.5**
OIL	1990	62.5	55.6	46.8	27.2	26.3	32.4	47.6	52.5	53.9	57.2	55.3	56.6	**2,900.6**
DAY	1989	31.0	28.0	30.0	30.0	30.0	30.0	27.0	29.0	27.0	30.0	30.0	31.0	**680.0**
H2O	1989	863.4	804.3	825.4	977.6	997.0	898.7	815.2	907.0	852.1	925.9	960.7	953.8	**19,250.8**
OIL	1989	215.7	178.9	147.0	39.3	48.6	51.7	44.8	51.8	41.0	37.4	42.3	53.7	**2,326.7**
DAY	1988	0.0	26.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	**327.0**
H2O	1988	0.0	537.0	854.1	780.6	553.6	747.3	831.9	791.6	773.7	1075.7	613.6	823.0	**8,469.7**
OIL	1988	0.0	93.5	184.6	121.5	88.5	101.0	112.8	94.0	101.0	137.8	82.6	217.8	**1,374.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.6	**87.6**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.4	**39.4**

Licence ***3969*** Well Name ***Penn West Chevron Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a N*** Field Code ***3*** Pool Code ***43N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	22.0	15.0	**57.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.4	21.8	5.0	**82.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	**1.3**

UWI ***100.02-20-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,034.0**
H2O	1990	7.6	3.5	7.2	5.1	8.4	7.4	9.2	3.3	6.5	5.6	6.3	8.4	**289.5**
OIL	1990	16.3	18.5	16.9	15.5	15.2	13.1	10.9	16.0	12.7	13.4	9.8	15.0	**761.3**
DAY	1989	31.0	28.0	31.0	18.0	4.0	22.0	30.0	31.0	29.0	31.0	30.0	27.0	**669.0**
H2O	1989	11.7	5.0	14.9	6.0	3.2	15.9	13.1	6.2	7.8	5.4	7.0	9.1	**211.0**
OIL	1989	14.2	8.5	24.1	9.6	5.2	26.9	23.4	18.1	15.4	18.7	14.6	15.2	**588.0**

Manitoba Production
1976 To 1990

Licence ***3969*** Well Name ***Penn West Chevron Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	28.0	29.0	31.0	30.0	27.0	26.0	29.0	25.0	30.0	31.0	30.0	31.0	**357.0**
H2O	1988	3.9	10.1	9.4	11.8	11.4	7.0	8.9	10.7	4.5	9.5	6.2	8.9	**105.7**
OIL	1988	46.2	72.2	46.2	32.6	33.5	23.8	28.3	22.3	25.7	20.0	21.8	21.5	**394.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	**3.4**

Licence ***3970*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	28.0	31.0	21.0	26.0	30.0	30.0	29.0	29.0	29.0	30.0	31.0	**745.0**
H2O	1990	233.9	240.0	235.2	147.4	200.1	217.9	210.4	275.2	246.5	242.0	251.0	203.7	**7,210.7**
OIL	1990	37.3	41.5	35.9	24.5	29.2	27.2	18.9	16.0	12.5	12.1	12.4	26.0	**1,262.2**
DAY	1989	12.0	20.0	31.0	30.0	30.0	30.0	28.0	30.0	27.0	31.0	30.0	31.0	**406.0**
H2O	1989	86.4	202.7	348.6	292.8	254.7	350.2	274.0	301.5	270.0	357.6	310.7	280.3	**4,507.4**
OIL	1989	20.5	47.2	48.9	60.1	62.6	86.4	56.0	56.1	45.4	43.4	36.8	45.2	**968.7**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	29.0	**76.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.1	610.3	237.5	**1,177.9**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.3	188.9	54.9	**360.1**

Licence ***3971*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	1990	16.3	11.6	19.2	16.7	23.3	28.5	33.3	11.1	10.2	10.9	11.4	16.2	**999.2**
OIL	1990	41.7	36.6	35.6	32.3	31.4	11.9	23.8	38.4	36.5	37.1	32.7	32.0	**2,247.7**
DAY	1989	31.0	28.0	31.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**791.0**
H2O	1989	29.4	30.1	27.5	22.2	29.4	24.7	20.5	22.9	26.0	23.6	25.5	27.2	**790.5**
OIL	1989	37.1	41.1	41.3	30.5	43.0	39.2	41.3	38.3	29.0	33.8	29.1	26.7	**1,857.7**
DAY	1988	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**438.0**
H2O	1988	38.7	24.9	24.5	34.2	39.9	36.1	34.2	36.0	28.1	36.8	30.7	29.1	**481.5**
OIL	1988	130.4	110.2	101.4	76.0	63.2	56.9	55.6	48.8	46.9	47.5	45.4	45.6	**1,427.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	**77.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	13.5	24.5	**88.3**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2	257.9	212.3	**599.4**

Licence ***3972*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,159.0**
H2O	1990	655.2	590.9	661.1	630.5	624.4	649.5	661.9	681.2	585.2	943.2	881.3	786.8	**18,159.0**
OIL	1990	68.9	63.2	87.6	90.2	93.4	80.0	86.6	79.5	79.9	100.8	98.4	88.1	**4,632.4**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**795.0**
H2O	1989	364.0	333.8	361.4	367.3	329.7	492.2	497.3	380.6	493.5	531.7	543.5	647.2	**9,807.8**
OIL	1989	110.4	91.8	101.5	105.8	103.5	130.0	146.5	97.2	121.6	123.5	113.0	70.4	**3,615.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**433.0**
H2O	1988	244.0	272.6	306.9	306.8	334.2	329.7	334.8	351.6	370.1	375.9	334.8	350.0	**4,465.6**
OIL	1988	209.2	187.0	165.6	160.0	165.7	148.6	155.5	121.5	121.3	111.3	90.8	133.6	**2,300.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	252.5	243.8	**554.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.1	213.5	216.9	**530.5**

Manitoba Production
1976 To 1990

Licence ***3973*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,011.0**
H2O	1990	540.9	533.0	606.5	508.6	563.3	531.2	511.3	566.6	493.4	476.4	442.0	471.5	**16,004.3**
OIL	1990	5.3	5.0	6.0	2.9	6.2	5.4	6.0	6.1	5.7	24.4	6.0	3.1	**353.5**
DAY	1989	31.0	28.0	31.0	30.0	31.0	2.0	31.0	25.0	30.0	31.0	30.0	31.0	**647.0**
H2O	1989	453.2	386.3	444.6	429.9	395.6	512.5	502.6	410.8	397.1	517.8	496.6	537.8	**9,759.6**
OIL	1989	16.5	7.6	8.7	5.9	5.9	12.1	12.2	4.3	9.1	5.9	5.6	5.4	**271.4**
DAY	1988	31.0	28.0	24.0	30.0	31.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**316.0**
H2O	1988	418.5	402.0	345.9	444.2	462.0	0.0	0.0	0.0	172.6	454.6	409.4	435.6	**4,274.8**
OIL	1988	9.8	19.1	9.0	11.2	15.3	0.0	0.0	0.0	12.0	19.1	13.0	17.6	**172.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	24.0	21.0	**50.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	354.0	365.0	**730.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	26.6	8.8	**46.1**

Licence ***3974*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**1,101.0**
H2O	1990	69.5	60.8	55.7	57.5	37.4	69.2	66.4	75.9	77.6	80.9	60.3	43.8	**1,761.2**
OIL	1990	39.6	31.6	36.4	31.0	31.7	29.0	30.9	31.4	26.3	21.4	28.7	41.6	**2,060.1**
DAY	1989	31.0	23.0	30.0	29.0	26.0	29.0	30.0	30.0	28.0	30.0	28.0	31.0	**749.0**
H2O	1989	28.0	51.4	86.1	69.6	63.2	63.9	70.4	71.2	62.4	66.8	68.5	68.7	**1,006.2**
OIL	1989	45.2	37.9	44.9	44.2	36.5	32.1	35.3	35.5	37.2	45.8	39.9	35.3	**1,680.5**
DAY	1988	30.0	28.0	31.0	29.0	24.0	26.0	30.0	30.0	29.0	29.0	29.0	13.0	**404.0**
H2O	1988	7.1	2.8	8.0	8.6	9.2	24.3	15.7	31.1	25.5	29.8	28.1	14.8	**236.0**
OIL	1988	116.7	100.6	97.7	91.2	73.2	63.0	73.0	54.9	56.3	50.2	47.8	21.4	**1,210.7**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	30.0	**76.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	14.8	9.2	**31.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.9	135.0	125.8	**364.7**

Licence ***3975*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	**1,069.0**
H2O	1990	552.2	528.9	556.7	593.6	581.6	733.7	908.1	864.1	855.5	845.8	908.2	975.1	**18,046.2**
OIL	1990	25.9	26.0	33.2	25.3	29.3	30.5	37.3	30.3	32.2	35.1	31.9	29.6	**1,981.9**
DAY	1989	30.0	26.0	30.0	28.0	21.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	**718.0**
H2O	1989	458.3	417.0	518.2	392.4	291.0	451.0	498.2	438.9	499.9	491.6	503.0	444.0	**9,142.7**
OIL	1989	41.6	34.1	37.4	34.1	23.8	24.1	27.9	24.0	19.0	27.8	28.8	27.9	**1,615.3**
DAY	1988	31.0	27.0	28.0	29.0	29.0	28.0	29.0	30.0	29.0	26.0	26.0	10.0	**376.0**
H2O	1988	191.1	263.3	304.1	338.8	323.2	316.0	357.9	373.6	388.9	330.1	321.4	129.8	**3,739.2**
OIL	1988	209.5	127.0	98.2	76.8	65.7	60.0	57.0	49.9	43.1	52.9	41.1	13.0	**1,264.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	**54.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	30.1	70.8	**101.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	213.1	155.5	**370.6**

Licence ***3977*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b E*** Field Code ***3*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	**18.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.4	0.0	0.0	**134.4**

Manitoba Production
1976 To 1990

Licence ***3977*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b E*** Field Code ***3*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	**2.7**

UWI ***100.09-06-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.0**
H2O	1990	75.3	70.6	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.2**
OIL	1990	7.6	2.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
DAY	1989	31.0	25.0	27.0	14.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	29.0	**665.0**
H2O	1989	68.0	46.4	80.6	43.8	69.6	39.6	54.8	64.5	85.2	83.5	71.5	76.3	**1,748.1**
OIL	1989	28.6	32.7	8.2	0.0	3.1	10.9	18.2	18.3	0.0	0.0	9.6	7.6	**550.4**
DAY	1988	0.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**331.0**
H2O	1988	0.0	0.0	75.4	114.3	58.5	68.5	43.7	27.0	51.3	64.7	80.8	79.3	**964.3**
OIL	1988	0.0	0.0	0.0	20.7	78.6	52.1	76.6	81.0	44.0	35.3	11.3	13.6	**413.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	15.0	**38.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.7	107.1	**300.8**

Licence ***3978*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a M*** Field Code ***3*** Pool Code ***43M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	**20.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.7	0.0	0.0	**115.7**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	**1.2**

UWI ***100.10-10-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	25.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	1988	0.0	0.0	381.7	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.4**

Licence ***3980*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	31.0	29.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	1988	100.4	61.7	46.7	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.7**
OIL	1988	42.4	12.8	14.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.9**

UWI ***100.06-06-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	23.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.0**
H2O	1990	0.0	61.8	68.0	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.4**
OIL	1990	0.0	8.7	11.3	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.1**
DAY	1989	18.0	24.0	21.0	25.0	0.0	0.0	14.0	29.0	27.0	29.0	27.0	1.0	**432.0**
H2O	1989	53.4	34.9	43.5	58.1	0.0	0.0	65.1	77.0	54.5	58.2	49.8	2.2	**868.7**
OIL	1989	14.6	17.5	17.0	11.3	0.0	0.0	5.6	17.8	22.0	14.9	26.6	0.8	**232.9**
DAY	1988	0.0	0.0	0.0	3.0	12.0	29.0	29.0	31.0	30.0	29.0	28.0	26.0	**217.0**
H2O	1988	0.0	0.0	0.0	7.8	24.3	68.1	27.2	33.1	31.6	53.7	63.5	62.7	**372.0**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.7	9.0	1.7	22.9	37.0	13.5	**84.8**

Licence ***3981*** Well Name ***Tundra Kola Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***3981*** Well Name ***Tundra Kola Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,160.0**
H2O	1990	81.3	58.5	68.4	74.6	73.4	81.0	77.7	70.3	73.8	74.7	76.3	78.2	**4,399.0**
OIL	1990	61.3	60.0	67.7	56.2	55.7	61.3	58.6	67.5	56.2	56.8	56.9	59.8	**3,278.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**795.0**
H2O	1989	104.3	88.5	101.6	81.9	97.5	84.7	87.8	80.0	87.6	83.7	71.8	77.6	**3,510.8**
OIL	1989	75.5	68.8	64.7	75.3	65.1	70.0	69.5	59.0	69.9	65.7	68.5	67.3	**2,560.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	**432.0**
H2O	1988	267.4	251.0	219.4	174.2	164.2	149.5	136.2	128.7	107.8	115.0	102.1	87.7	**2,463.8**
OIL	1988	167.3	155.6	155.9	148.0	137.8	110.5	114.5	98.2	81.8	64.8	65.8	70.9	**1,741.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**72.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	209.9	273.7	**560.6**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.2	195.1	122.0	**370.3**

Licence ***3983*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken*** Field Code ***1*** Pool Code ***60*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.2	**84.2**

Licence ***3984*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	31.0	9.0	24.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
H2O	1989	4.2	4.4	12.1	2.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
OIL	1989	9.7	9.5	3.8	7.3	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.1**
DAY	1988	30.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**399.0**
H2O	1988	20.2	11.6	7.0	9.7	6.4	5.3	7.3	5.3	9.0	4.9	7.2	7.1	**135.9**
OIL	1988	31.7	35.3	28.0	19.8	26.8	20.8	21.0	20.6	19.7	11.4	22.4	21.0	**312.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	28.0	**42.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	34.8	**34.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	28.4	**34.1**

Licence ***3985*** Well Name ***Falcon et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,087.0**
H2O	1990	87.0	74.5	78.0	68.6	73.5	81.6	80.2	81.0	80.0	70.2	66.1	67.2	**2,895.3**
OIL	1990	24.8	30.4	23.3	17.6	33.1	12.0	13.1	10.5	8.8	17.2	11.2	18.6	**2,226.2**
DAY	1989	31.0	17.0	31.0	4.0	26.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**733.0**
H2O	1989	121.0	64.1	103.5	7.1	145.7	70.4	58.0	67.2	61.8	87.7	84.6	97.6	**1,987.4**
OIL	1989	51.4	5.7	6.3	2.4	55.8	79.4	80.1	63.0	49.8	47.7	53.3	24.4	**2,005.6**
DAY	1988	31.0	29.0	27.0	28.0	31.0	28.0	30.0	22.0	30.0	31.0	30.0	31.0	**414.0**
H2O	1988	40.9	48.5	73.4	90.6	81.6	46.7	49.5	50.3	117.6	93.4	117.8	106.6	**1,018.7**
OIL	1988	187.5	112.8	60.6	53.2	66.9	31.9	12.7	3.4	181.5	66.6	67.7	60.3	**1,486.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	31.0	**66.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	55.3	31.8	**101.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	277.9	274.6	**581.2**

Licence ***3986*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***3986*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	25.0	20.0	22.0	27.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**720.0**
H2O	1989	39.2	24.2	39.1	41.4	35.4	37.2	29.2	33.9	27.2	26.0	24.1	25.1	**1,164.5**
OIL	1989	12.1	18.7	4.8	3.5	10.8	7.1	9.3	6.7	10.1	9.9	8.6	6.6	**546.7**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	29.0	27.0	29.0	30.0	30.0	28.0	**386.0**
H2O	1988	97.3	63.3	46.2	50.1	48.9	35.8	34.5	55.0	46.4	43.9	37.6	36.1	**782.5**
OIL	1988	58.9	43.8	50.9	28.6	26.6	29.0	29.3	9.0	11.5	11.4	13.1	12.3	**438.5**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.4	**187.4**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.1	**114.1**

Licence ***3987*** Well Name ***Omega Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth*** Field Code ***3*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	8.1	0.0	0.0	0.0	0.0	0.0	**111.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.7	**103.7**

Licence ***3988*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	30.0	29.0	30.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	**1,058.0**
H2O	1990	451.7	432.5	439.4	451.5	442.4	448.0	218.6	436.6	433.8	426.9	452.5	485.8	**13,347.9**
OIL	1990	28.3	23.4	23.6	20.7	24.0	20.1	19.4	14.5	14.8	17.3	17.2	15.9	**1,283.4**
DAY	1989	30.0	21.0	30.0	28.0	19.0	29.0	30.0	27.0	29.0	30.0	29.0	30.0	**706.0**
H2O	1989	326.7	343.3	491.3	370.9	243.3	432.5	476.6	399.0	459.0	483.2	495.6	335.6	**8,228.2**
OIL	1989	34.0	49.6	82.3	78.7	51.1	42.9	43.0	35.9	42.7	36.2	33.3	30.2	**1,044.2**
DAY	1988	30.0	27.0	30.0	29.0	29.0	20.0	29.0	30.0	29.0	26.0	29.0	29.0	**374.0**
H2O	1988	265.9	240.3	311.2	275.9	252.4	177.6	263.5	269.4	265.3	233.7	244.0	257.8	**3,371.2**
OIL	1988	45.8	34.7	33.3	30.9	41.1	26.9	40.4	38.5	32.9	24.5	30.0	28.3	**484.3**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	30.0	**37.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	46.7	246.0	**314.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	11.7	64.5	**77.0**

Licence ***3989*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	20.0	20.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	1988	267.6	57.9	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,245.7**
OIL	1988	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	450.0	430.5	**880.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.8	54.7	**108.5**

Licence ***3990*** Well Name ***Gerrand Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,053.0**
H2O	1990	961.0	832.0	1300.0	1069.0	1017.0	1280.0	931.0	930.0	870.0	1361.0	1780.0	2025.0	**33,323.0**

Manitoba Production
1976 To 1990

Licence ***3990*** Well Name ***Gerrand Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	19.9	21.6	24.9	16.4	28.0	25.3	26.1	30.5	30.0	31.1	50.0	45.7	**1,040.5**
DAY	1989	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**691.0**
H2O	1989	900.0	1067.0	1146.0	839.0	696.0	573.0	787.0	991.0	812.0	1239.0	1018.0	1087.0	**18,967.0**
OIL	1989	23.5	20.6	22.4	17.8	16.6	27.9	25.4	29.5	29.1	28.0	24.7	21.3	**691.0**
DAY	1988	30.0	8.0	3.0	4.0	3.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**331.0**
H2O	1988	823.0	136.0	10.0	11.0	67.0	487.0	690.0	879.0	824.0	798.0	896.0	927.0	**7,812.0**
OIL	1988	37.8	8.1	20.2	16.7	11.7	32.4	32.7	30.1	27.6	33.3	28.6	26.0	**404.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**73.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.0	526.0	622.0	**1,264.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	50.6	37.0	**99.0**

Licence ***3991*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	27.0	27.0	29.0	27.0	31.0	26.0	28.0	28.0	27.0	30.0	28.0	30.0	**1,096.0**
H2O	1990	4.2	7.4	4.4	4.1	4.1	3.2	2.4	4.0	5.4	5.7	3.8	6.4	**206.9**
OIL	1990	48.3	43.2	42.2	37.3	42.0	36.8	54.9	52.5	42.7	46.1	48.6	50.3	**2,125.9**
DAY	1989	31.0	25.0	30.0	29.0	30.0	29.0	30.0	30.0	28.0	27.0	28.0	30.0	**758.0**
H2O	1989	4.2	4.1	2.8	6.5	10.9	9.8	4.7	2.5	4.5	2.5	2.9	4.2	**151.8**
OIL	1989	59.0	52.5	60.5	55.4	51.0	49.3	49.6	52.2	51.2	39.1	44.2	56.1	**1,581.0**
DAY	1988	26.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**411.0**
H2O	1988	5.7	9.1	6.2	1.8	2.6	4.8	4.7	6.5	5.7	4.8	4.6	4.3	**92.2**
OIL	1988	73.8	61.4	73.6	70.6	48.8	66.6	64.9	64.7	57.8	62.8	58.7	59.9	**960.9**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**65.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	21.8	5.6	**31.4**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	112.2	54.3	**197.3**

Licence ***3994*** Well Name ***Tundra Kenton Coulter Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-07-001-27W1.00*** Field Name ***Other Areas*** Pool Name ***Lower Amaranth*** Field Code ***99*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	12.0	17.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.0**
H2O	1988	79.7	66.5	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	**269.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	**14.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	100.3	**113.1**

Licence ***3995*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	1095.6	752.3	1007.8	873.4	982.7	545.5	0.7	840.9	1129.2	1278.3	1174.0	1171.6	**18,877.5**
WIN	1989	532.8	462.3	507.9	426.7	634.3	103.4	699.0	806.7	732.6	900.0	830.6	977.6	**8,025.5**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	22.0	0.0	0.0	0.0	0.0	**289.0**
H2O	1988	9.9	3.0	2.8	3.6	3.4	3.5	2.4	0.8	0.0	0.0	0.0	0.0	**40.0**
OIL	1988	93.5	85.1	81.5	74.5	79.7	71.0	69.9	47.3	0.0	0.0	0.0	0.0	**850.5**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.6	**411.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	3.6	**10.6**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.7	106.3	**248.0**

Licence ***3996*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Manitoba Production
1976 To 1990

Licence ***3996*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,131.0**
H2O	1990	2.4	1.8	2.4	2.1	2.1	2.1	2.1	4.0	3.8	6.6	4.4	4.2	**137.1**
OIL	1990	231.3	199.4	226.7	212.9	218.8	219.4	209.8	213.5	193.8	209.6	214.3	224.5	**8,393.9**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**766.0**
H2O	1989	3.0	3.0	3.9	4.4	4.0	5.1	4.2	4.4	4.4	5.0	3.1	2.0	**99.1**
OIL	1989	190.8	175.3	198.3	216.0	208.8	208.1	214.0	220.5	225.5	234.5	219.8	210.3	**5,819.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**403.0**
H2O	1988	3.7	3.3	3.5	3.6	3.4	3.5	2.3	2.7	3.4	3.5	2.9	2.4	**52.6**
OIL	1988	241.0	231.1	242.1	228.3	248.2	239.6	241.9	241.8	239.3	245.2	218.7	200.1	**3,298.0**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	19.0	**38.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	5.1	**14.4**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.2	243.5	**480.7**

Licence ***3997*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	**1,135.0**
H2O	1990	3.2	2.9	3.0	3.0	3.1	3.0	2.8	3.0	2.6	2.9	3.0	3.0	**132.7**
OIL	1990	28.4	26.3	27.6	26.9	27.3	26.2	26.4	25.6	23.2	26.8	25.4	26.2	**1,164.5**
DAY	1989	31.0	27.0	29.0	24.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**779.0**
H2O	1989	3.3	3.1	3.2	3.2	3.4	3.2	3.2	3.3	9.4	6.0	0.6	3.2	**97.2**
OIL	1989	30.1	27.1	28.3	29.2	30.1	28.5	28.1	29.1	19.9	27.0	30.1	29.5	**848.2**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**
H2O	1988	4.0	3.7	4.1	3.1	3.3	3.2	3.3	3.5	3.4	3.7	3.3	3.5	**52.1**
OIL	1988	40.9	34.3	35.2	33.1	33.5	31.3	32.4	31.1	30.3	32.7	29.7	30.7	**511.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	25.0	31.0	**60.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	4.9	**10.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	66.9	46.8	**116.0**

Licence ***3999*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	30.0	14.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	**1,066.0**
H2O	1990	490.8	432.0	449.6	225.6	447.8	470.4	443.4	413.4	425.8	453.1	671.7	689.0	**12,076.3**
OIL	1990	37.1	28.0	34.9	15.5	50.6	39.4	49.8	47.2	41.0	36.1	44.4	38.6	**2,001.5**
DAY	1989	29.0	26.0	24.0	29.0	18.0	30.0	30.0	27.0	30.0	31.0	29.0	28.0	**729.0**
H2O	1989	334.9	264.1	262.4	299.4	257.8	437.9	499.6	425.7	537.1	539.4	531.7	437.5	**6,463.7**
OIL	1989	88.0	30.8	28.6	33.3	20.9	33.3	46.3	50.5	39.4	43.5	35.4	35.9	**1,538.9**
DAY	1988	31.0	28.0	31.0	29.0	30.0	26.0	27.0	26.0	29.0	25.0	29.0	30.0	**398.0**
H2O	1988	54.9	30.6	26.6	57.7	65.8	57.7	63.6	155.5	266.5	223.2	268.0	294.3	**1,636.2**
OIL	1988	77.5	73.5	66.0	41.1	33.5	26.4	28.8	76.3	133.5	90.9	85.8	85.3	**1,053.0**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	30.0	**57.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	36.9	32.9	**71.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	127.5	105.3	**234.4**

Licence ***4000*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**1,033.0**
H2O	1990	1.6	1.6	1.6	1.6	1.8	32.6	33.1	32.5	31.6	35.4	33.1	36.2	**727.4**

Manitoba Production
1976 To 1990

Licence ***4000*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	24.4	22.2	21.0	21.3	21.4	23.5	22.6	26.3	24.8	23.4	23.9	24.1	**1,436.1**
DAY	1989	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	1989	2.7	2.4	2.9	0.0	0.0	0.0	0.3	0.3	0.3	0.4	0.4	0.3	**484.7**
OIL	1989	40.9	34.9	39.4	30.1	34.4	34.9	23.6	24.5	24.0	22.9	25.1	26.8	**1,157.2**
DAY	1988	0.0	14.0	26.0	28.0	30.0	30.0	29.0	30.0	30.0	30.0	29.0	31.0	**307.0**
H2O	1988	0.0	48.9	86.2	94.7	95.4	73.8	43.9	18.8	5.4	2.6	2.4	2.6	**474.7**
OIL	1988	0.0	106.7	134.9	118.0	100.1	69.0	52.5	55.4	38.6	39.1	41.5	39.9	**795.7**

Licence ***4002*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth E*** Field Code ***7*** Pool Code ***29E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1988	13.0	29.0	31.0	26.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1988	205.6	392.0	257.8	189.3	231.9	62.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1988	20.7	25.2	13.0	10.5	5.5	9.9	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	**24.2**

Licence ***4003*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**1,124.0**
H2O	1990	0.9	1.6	1.4	1.0	0.6	0.3	0.2	0.3	0.8	1.2	0.7	0.6	**87.8**
OIL	1990	31.4	27.9	30.7	29.2	32.7	29.9	26.7	16.3	34.5	30.7	27.3	29.1	**1,526.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**771.0**
H2O	1989	0.4	0.4	1.9	0.9	0.8	2.4	2.3	3.0	2.1	2.8	1.4	1.0	**78.2**
OIL	1989	37.4	29.2	36.7	36.0	38.3	37.0	34.4	34.7	39.8	39.4	32.2	32.5	**1,180.2**
DAY	1988	31.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	31.0	**406.0**
H2O	1988	5.6	12.6	7.1	5.7	5.5	4.0	2.3	1.4	0.4	0.6	0.3	1.6	**58.8**
OIL	1988	67.4	53.3	65.8	57.3	54.7	50.5	43.0	46.0	39.8	39.7	37.8	40.9	**752.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	7.4	**11.7**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.6	77.8	**156.4**

Licence ***4004*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,121.0**
H2O	1990	2.3	1.7	1.9	2.0	1.5	1.4	1.7	3.0	2.3	2.6	2.1	1.3	**95.0**
OIL	1990	58.3	50.3	53.5	48.0	50.0	41.9	50.5	44.7	43.4	46.2	43.0	33.1	**2,931.7**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**766.0**
H2O	1989	2.7	2.1	3.5	3.7	3.4	1.1	2.2	2.0	2.3	1.3	1.6	2.7	**71.2**
OIL	1989	78.5	73.5	73.9	63.5	66.6	64.2	64.5	63.0	58.6	63.9	60.6	60.0	**2,368.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**403.0**
H2O	1988	4.5	1.9	4.6	2.0	3.1	2.0	1.8	2.0	1.4	1.9	2.0	2.5	**42.6**

Manitoba Production
1976 To 1990

Licence ***4004*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	174.5	156.8	137.7	118.9	108.2	95.8	95.7	94.9	90.2	91.4	86.5	85.8	**1,578.0**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	8.3	**12.9**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.0	195.6	**241.6**

Licence ***4005*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	7.0	23.0	13.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**817.0**
H2O	1990	0.0	5.3	9.8	3.6	4.7	3.1	5.4	4.6	3.1	6.6	3.3	1.8	**213.1**
OIL	1990	0.0	7.9	9.0	10.0	12.0	9.5	7.5	9.0	10.6	5.3	9.6	5.6	**410.4**
DAY	1989	28.0	10.0	25.0	14.0	16.0	15.0	17.0	13.0	12.0	23.0	27.0	12.0	**555.0**
H2O	1989	2.6	2.4	6.9	6.1	5.4	5.9	3.5	3.1	4.8	5.7	1.9	2.0	**161.8**
OIL	1989	15.4	7.8	11.3	7.8	11.3	7.3	11.6	9.2	8.2	9.7	10.1	2.5	**314.4**
DAY	1988	20.0	13.0	28.0	30.0	27.0	23.0	31.0	31.0	26.0	30.0	29.0	19.0	**343.0**
H2O	1988	9.4	9.7	10.4	9.2	8.4	8.2	7.3	6.0	4.2	7.5	7.8	1.9	**111.5**
OIL	1988	20.9	10.5	18.4	20.5	14.4	12.2	13.1	11.9	13.5	9.6	9.3	12.8	**202.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	18.1	**21.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	30.0	**35.1**

Licence ***4006*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b D*** Field Code ***7*** Pool Code ***42D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	15.0	31.0	29.0	31.0	31.0	21.0	31.0	28.0	31.0	**1,094.0**
H2O	1990	285.2	239.6	257.3	118.9	258.3	253.6	262.8	275.8	170.4	257.3	188.9	194.9	**6,154.8**
OIL	1990	38.6	47.9	45.9	13.9	23.8	59.1	46.1	32.1	26.8	38.5	14.8	17.0	**1,963.4**
DAY	1989	30.0	25.0	29.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	28.0	**758.0**
H2O	1989	112.2	98.2	113.5	118.0	130.9	78.6	182.7	245.1	243.0	252.9	263.7	251.2	**3,391.8**
OIL	1989	36.3	31.6	27.7	35.2	33.5	27.7	41.2	56.3	58.7	49.7	46.4	55.5	**1,558.9**
DAY	1988	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	29.0	31.0	**411.0**
H2O	1988	66.6	86.6	95.7	92.9	96.8	110.8	126.0	111.1	109.0	114.6	117.1	117.6	**1,301.8**
OIL	1988	130.6	103.8	103.5	92.9	81.9	62.5	49.5	61.2	49.0	42.8	31.5	44.2	**1,059.1**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	31.0	**49.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	49.5	**57.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	95.0	107.9	**205.7**

Licence ***4007*** Well Name ***Tundra et al Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b J*** Field Code ***7*** Pool Code ***42J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	3.0	8.0	2.0	7.0	1.0	2.0	7.0	1.0	1.0	31.0	30.0	31.0	**522.0**
H2O	1990	7.7	31.7	6.9	59.9	9.0	11.2	59.4	0.0	0.0	0.0	0.0	0.0	**2,135.6**
OIL	1990	9.9	0.7	1.4	0.9	0.1	0.1	0.1	0.5	0.2	0.1	0.2	0.1	**269.1**
DAY	1989	5.0	8.0	3.0	10.0	3.0	5.0	5.0	3.0	7.0	5.0	9.0	5.0	**398.0**
H2O	1989	21.2	38.2	14.6	26.3	2.8	24.0	18.2	13.9	38.2	21.7	44.7	24.8	**1,949.8**
OIL	1989	7.1	2.9	0.5	0.8	0.1	0.7	5.1	0.4	0.8	0.5	1.5	0.5	**254.8**
DAY	1988	31.0	27.0	30.0	30.0	24.0	28.0	31.0	31.0	30.0	15.0	5.0	7.0	**330.0**
H2O	1988	193.6	184.6	196.9	201.5	152.8	102.3	109.9	126.6	127.3	67.4	25.7	33.4	**1,661.2**
OIL	1988	32.6	16.8	19.5	10.6	26.4	29.1	18.1	17.9	13.2	3.6	1.3	1.8	**233.9**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	**41.0**

Manitoba Production
1976 To 1990

Licence ***4007*** Well Name ***Tundra et al Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b J*** Field Code ***7*** Pool Code ***42J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	121.4	**139.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	21.4	**43.0**

Licence ***4008*** Well Name ***EOG Mountainside SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656.0**
H2O	1990	200.8	179.0	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.1**
OIL	1990	9.7	8.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.2**
DAY	1989	31.0	28.0	25.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**583.0**
H2O	1989	211.1	176.3	163.5	0.0	196.7	208.3	222.3	212.7	203.0	216.4	189.8	206.4	**3,742.7**
OIL	1989	15.2	22.8	24.0	0.0	11.8	15.9	7.9	14.4	16.1	6.3	20.3	7.0	**570.9**
DAY	1988	0.0	12.0	24.0	16.0	18.0	25.0	17.0	30.0	20.0	31.0	30.0	31.0	**254.0**
H2O	1988	0.0	38.9	71.3	89.6	123.1	142.6	107.8	173.7	136.6	222.2	225.9	204.5	**1,536.2**
OIL	1988	0.0	53.9	103.6	35.8	48.1	39.5	22.0	40.9	10.0	16.6	7.3	31.5	**409.2**

Licence ***4009*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,070.0**
H2O	1990	577.9	494.2	587.3	366.7	433.2	549.6	574.1	586.2	513.5	562.1	535.4	552.6	**15,803.7**
OIL	1990	55.7	52.6	60.4	53.0	70.0	71.8	80.6	73.4	74.2	67.2	59.6	69.2	**2,913.5**
DAY	1989	24.0	28.0	30.0	12.0	25.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	**714.0**
H2O	1989	478.5	535.1	544.0	257.0	437.7	449.1	463.3	300.6	406.8	492.9	504.9	549.9	**9,470.9**
OIL	1989	71.6	76.1	85.1	34.7	82.5	78.7	73.3	60.2	57.9	64.7	65.0	59.6	**2,125.8**
DAY	1988	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**393.0**
H2O	1988	215.5	236.3	267.8	264.1	278.2	297.8	311.7	327.3	291.8	306.7	473.7	556.2	**4,051.1**
OIL	1988	144.5	121.6	111.3	98.1	77.4	68.9	69.3	59.6	66.8	63.5	117.9	103.8	**1,316.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	208.6	**224.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	185.3	**213.7**

Licence ***4011*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	21.0	21.0	15.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**721.0**
H2O	1990	654.5	749.3	462.2	0.0	0.0	0.0	0.0	0.0	963.4	1221.8	1185.9	1380.1	**40,854.4**
OIL	1990	24.8	26.3	20.3	0.0	0.0	0.0	0.0	0.0	37.5	53.2	60.8	63.6	**1,753.4**
DAY	1989	0.0	0.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**547.0**
H2O	1989	0.0	0.0	1415.1	1982.4	4024.1	4101.3	3249.7	2218.2	2334.2	1468.9	1098.6	852.1	**34,237.2**
OIL	1989	0.0	0.0	67.9	66.6	61.4	50.8	22.4	35.7	36.1	57.7	63.9	35.5	**1,466.9**
DAY	1988	25.0	17.0	23.0	0.0	16.0	30.0	31.0	31.0	20.0	28.0	8.0	0.0	**248.0**
H2O	1988	1345.8	717.2	1133.7	0.0	728.6	1580.0	1584.4	1424.0	691.2	1299.8	190.7	0.0	**11,492.6**
OIL	1988	143.9	74.6	84.5	0.0	77.7	136.6	106.5	97.4	23.8	94.8	0.0	0.0	**968.9**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	797.2	**797.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.1	**129.1**

Licence ***4012*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***4012*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	25.0	30.0	24.0	10.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,009.0**
H2O	1990	0.4	0.3	0.3	0.3	0.1	0.3	1.2	1.2	0.3	0.3	0.3	0.3	**181.6**
OIL	1990	11.8	8.9	10.8	8.1	3.4	12.6	11.0	11.6	7.5	9.0	9.8	8.6	**683.9**
DAY	1989	29.0	14.0	31.0	20.0	31.0	29.0	19.0	29.0	28.0	31.0	23.0	26.0	**680.0**
H2O	1989	0.7	0.3	0.9	0.4	0.7	0.5	0.0	23.8	27.1	32.3	22.7	27.0	**176.3**
OIL	1989	17.2	8.9	22.8	11.0	19.6	18.6	3.9	8.7	9.7	10.4	8.2	10.4	**570.8**
DAY	1988	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	27.0	30.0	29.0	31.0	**370.0**
H2O	1988	4.7	4.0	4.4	4.1	6.1	6.1	1.2	1.0	0.5	0.6	0.7	0.7	**39.9**
OIL	1988	59.2	49.0	41.5	40.2	38.1	36.4	12.5	11.5	17.9	19.2	18.8	21.1	**421.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	**5.8**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	**56.0**

Licence ***4013*** Well Name ***Tundra et al S. Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	17.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**966.0**
H2O	1990	1.6	11.4	9.6	11.8	10.1	9.8	9.4	7.6	6.6	2.4	7.7	4.4	**233.5**
OIL	1990	17.4	53.9	70.5	58.5	59.1	56.1	54.4	54.8	53.1	45.5	41.9	50.8	**1,611.1**
DAY	1989	31.0	28.0	31.0	16.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**626.0**
H2O	1989	5.4	4.2	4.8	4.8	8.0	5.5	4.5	0.8	7.2	4.6	1.7	2.9	**141.1**
OIL	1989	40.7	36.9	37.6	40.2	52.6	49.7	51.5	49.7	49.9	47.0	42.2	40.5	**995.1**
DAY	1988	30.0	23.0	20.0	15.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**277.0**
H2O	1988	5.1	3.2	6.8	6.8	0.0	0.0	11.7	13.7	6.6	5.0	6.1	8.5	**86.7**
OIL	1988	49.9	28.6	28.8	14.7	0.0	0.0	43.8	61.6	49.9	44.9	42.1	39.8	**456.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	**13.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5	**52.5**

Licence ***4014*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	25.0	0.0	0.0	3.0	22.0	27.0	30.0	14.0	**918.0**
H2O	1990	17.6	20.9	21.0	20.4	31.5	0.0	0.0	0.2	7.6	18.8	21.2	9.1	**1,235.6**
OIL	1990	28.7	22.5	22.6	22.6	4.2	0.0	0.0	5.6	38.3	30.4	26.1	8.8	**906.7**
DAY	1989	29.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**677.0**
H2O	1989	23.4	14.4	16.2	22.3	30.7	24.1	27.5	19.9	19.6	14.5	16.9	22.1	**1,067.3**
OIL	1989	33.5	37.9	41.2	22.5	28.5	24.7	24.5	30.3	29.8	33.7	29.6	24.7	**696.9**
DAY	1988	0.0	0.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**320.0**
H2O	1988	0.0	0.0	179.9	99.0	60.2	56.8	61.1	39.0	32.4	27.0	25.8	26.1	**815.7**
OIL	1988	0.0	0.0	4.0	34.5	54.5	36.5	19.2	36.3	40.0	42.1	35.2	33.7	**336.0**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	**208.4**

Licence ***4015*** Well Name ***MOGC Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**339.0**
H2O	1989	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	0.0	**97.9**
OIL	1989	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	**306.0**

Manitoba Production
1976 To 1990

Licence ***4015*** Well Name ***MOGC Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	20.0	17.0	19.0	30.0	28.0	29.0	31.0	30.0	27.0	29.0	28.0	31.0	**329.0**
H2O	1988	1.1	0.6	28.2	8.0	6.4	5.1	3.7	0.9	0.6	2.3	2.4	3.5	**90.1**
OIL	1988	32.4	15.5	19.5	37.6	28.8	22.1	20.6	20.4	18.4	15.6	15.3	13.5	**301.4**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	**27.3**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	**41.7**

Licence ***4016*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-22-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	23.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	29.0	19.0	**895.0**
H2O	1990	1.7	1.7	1.3	1.1	3.8	0.9	1.0	0.5	0.3	4.2	3.8	2.4	**80.0**
OIL	1990	15.2	11.7	13.1	11.4	9.6	11.1	11.0	11.6	10.9	7.4	6.7	4.1	**444.9**
DAY	1989	0.0	0.0	1.0	29.0	27.0	29.0	30.0	30.0	27.0	29.0	28.0	18.0	**557.0**
H2O	1989	0.0	0.0	5.7	2.9	2.3	1.3	1.7	8.2	0.7	1.7	2.1	1.6	**57.3**
OIL	1989	0.0	0.0	5.4	25.1	16.3	17.6	16.1	10.9	14.1	14.4	11.8	8.8	**321.1**
DAY	1988	31.0	25.0	27.0	23.0	24.0	30.0	22.0	20.0	14.0	20.0	28.0	31.0	**309.0**
H2O	1988	2.0	1.4	4.2	1.9	3.0	5.2	2.3	1.6	0.2	0.8	1.7	1.3	**29.1**
OIL	1988	31.1	19.2	16.8	12.2	13.3	9.4	8.9	8.2	9.3	6.9	11.5	8.3	**180.6**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	**3.5**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	**25.5**

Licence ***4017*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-29-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	26.0	26.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,084.0**
H2O	1990	41.7	38.0	19.2	66.6	42.2	30.1	33.0	31.0	35.8	37.1	17.9	25.5	**2,157.2**
OIL	1990	35.4	34.0	21.4	33.9	35.6	42.4	38.2	37.2	28.8	29.3	44.6	21.1	**1,546.1**
DAY	1989	26.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**740.0**
H2O	1989	59.0	48.4	50.7	53.8	48.9	49.7	50.1	47.5	45.0	46.3	43.7	43.7	**1,739.1**
OIL	1989	39.1	35.4	46.1	31.5	38.7	38.9	40.8	40.8	36.1	37.8	33.4	37.4	**1,144.2**
DAY	1988	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**382.0**
H2O	1988	179.8	120.2	111.6	92.2	84.0	75.9	77.0	57.0	58.1	64.7	40.4	64.4	**1,152.3**
OIL	1988	57.4	63.8	55.0	48.0	51.6	45.6	40.7	48.2	33.8	55.2	46.8	32.3	**688.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.0	**127.0**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.8	**109.8**

Licence ***4018*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	21.0	**1,072.0**
H2O	1990	5.4	6.4	9.7	5.7	12.2	4.9	11.0	4.8	4.7	11.3	4.3	4.8	**313.6**
OIL	1990	17.0	12.9	10.7	15.6	8.1	14.4	10.1	15.6	14.3	9.3	11.1	10.4	**748.5**
DAY	1989	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**729.0**
H2O	1989	7.7	3.6	6.3	11.6	9.1	10.6	0.7	9.2	9.7	7.0	5.6	6.1	**228.4**
OIL	1989	20.5	19.7	21.2	12.8	17.8	12.0	22.5	14.3	13.9	15.6	16.3	14.2	**599.0**
DAY	1988	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**376.0**
H2O	1988	16.3	9.5	18.5	12.4	10.6	9.0	7.9	8.3	8.9	8.1	7.7	2.6	**141.2**

Manitoba Production
1976 To 1990

Licence ***4018*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1988	54.6	42.2	30.3	29.0	29.4	25.9	26.4	25.8	21.8	21.1	20.5	24.4	**398.2**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	**21.4**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.8	**46.8**

Licence ***4020*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,096.0**
H2O	1990	10.7	4.3	5.7	5.2	8.4	8.6	11.5	7.2	5.9	5.5	6.7	4.6	**353.1**
OIL	1990	21.5	20.2	23.9	19.9	19.9	17.1	13.8	18.6	19.0	19.7	17.1	19.9	**1,002.3**
DAY	1989	31.0	28.0	31.0	27.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**731.0**
H2O	1989	12.0	11.2	11.1	8.8	9.0	10.0	9.2	8.2	10.0	3.4	3.0	5.9	**268.8**
OIL	1989	20.5	23.1	22.9	22.3	20.0	20.4	19.8	21.0	18.4	24.0	24.7	18.9	**771.7**
DAY	1988	31.0	28.0	29.0	26.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**374.0**
H2O	1988	13.8	5.0	4.9	6.4	13.8	13.8	13.4	13.1	11.9	10.9	12.7	11.1	**167.0**
OIL	1988	84.1	55.4	51.3	38.1	31.0	27.1	26.6	24.5	24.2	22.3	22.6	22.6	**515.7**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	**36.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	**85.9**

Licence ***4021*** Well Name ***Tundra Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly*** Field Code ***9*** Pool Code ***54*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	15.0	14.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	77.3	90.2	0.0	0.0	0.0	0.0	0.0	**167.5**

Licence ***4022*** Well Name ***MOGC MLC Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.0**
H2O	1989	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.3**
OIL	1989	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.0**
DAY	1988	31.0	29.0	28.0	30.0	27.0	18.0	31.0	31.0	27.0	17.0	29.0	29.0	**338.0**
H2O	1988	171.8	105.5	100.9	79.7	72.6	47.3	71.6	64.4	54.7	36.2	69.3	59.9	**999.1**
OIL	1988	60.7	37.0	31.9	26.6	21.5	24.2	23.0	17.0	14.6	9.6	19.5	6.2	**306.0**
DAY	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.2	**65.2**
OIL	1987	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	**14.2**

Licence ***4023*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	25.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**916.0**
H2O	1990	421.2	328.1	358.5	305.7	337.5	304.0	310.7	267.5	256.9	270.7	286.5	274.8	**8,844.6**
OIL	1990	31.3	22.7	26.6	25.7	28.3	18.3	19.3	22.2	22.9	15.2	14.0	12.3	**1,040.4**
DAY	1989	31.0	27.0	28.0	28.0	29.0	30.0	31.0	30.0	29.0	30.0	27.0	27.0	**560.0**
H2O	1989	248.6	240.2	382.6	283.8	251.2	194.9	284.4	251.4	305.6	340.8	367.4	386.1	**5,122.5**
OIL	1989	38.0	44.2	63.1	48.6	50.4	52.8	43.4	31.2	32.1	32.0	24.0	26.9	**781.6**

Manitoba Production
1976 To 1990

Licence ***4023*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	5.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	**213.0**
H2O	1988	0.0	0.0	0.0	0.0	20.7	208.2	210.1	225.1	205.9	236.4	240.3	238.8	**1,585.5**
OIL	1988	0.0	0.0	0.0	0.0	8.8	42.7	43.7	33.6	41.2	41.1	40.1	43.7	**294.9**

Licence ***4024*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,019.0**
H2O	1990	300.9	244.8	256.2	214.7	241.5	218.8	239.5	243.4	240.1	241.5	239.5	258.8	**8,793.4**
OIL	1990	290.4	255.4	252.1	224.6	219.6	207.6	236.0	215.5	239.3	227.7	230.1	228.7	**8,025.7**
DAY	1989	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**655.0**
H2O	1989	254.4	220.5	285.8	302.6	269.2	237.4	263.7	264.2	242.2	248.2	283.5	303.6	**5,853.7**
OIL	1989	242.0	224.0	247.3	242.5	230.9	222.6	236.2	239.7	235.8	258.3	260.5	261.8	**5,198.7**
DAY	1988	3.0	29.0	22.0	5.0	23.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**293.0**
H2O	1988	13.0	304.3	239.7	91.5	206.5	231.6	276.7	264.9	254.5	267.1	248.7	279.9	**2,678.4**
OIL	1988	10.6	195.0	199.7	55.4	175.1	200.3	235.8	243.0	233.6	244.2	251.7	252.7	**2,297.1**

Licence ***4025*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	1.0	1.0	6.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	1988	33.8	122.5	227.1	0.0	0.0	50.3	0.0	0.0	0.0	0.0	0.0	0.0	**433.7**
OIL	1988	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**

Licence ***4026*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**925.0**
H2O	1990	1215.8	1191.5	1192.2	1260.8	1351.0	1260.8	1309.9	1357.3	1294.0	1345.4	1320.9	1382.8	**25,616.4**
OIL	1990	150.4	125.9	158.2	136.2	111.7	99.6	111.2	107.6	90.5	101.6	116.7	121.4	**3,587.1**
DAY	1989	30.0	0.0	31.0	27.0	31.0	30.0	24.0	31.0	28.0	31.0	30.0	31.0	**560.0**
H2O	1989	531.2	0.0	1488.0	673.9	186.0	343.5	274.8	323.5	294.0	600.5	581.1	1131.8	**10,134.0**
OIL	1989	93.4	0.0	187.2	79.5	93.0	98.7	79.0	82.5	64.1	115.0	111.3	154.4	**2,156.1**
DAY	1988	0.0	0.0	6.0	0.0	20.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**236.0**
H2O	1988	0.0	0.0	35.0	0.0	261.1	479.6	487.9	529.6	407.5	551.5	417.4	536.1	**3,705.7**
OIL	1988	0.0	0.0	3.5	0.0	82.9	146.3	139.7	161.0	121.7	116.8	101.1	125.0	**998.0**

Licence ***4027*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,050.0**
H2O	1990	0.7	0.9	1.2	1.3	1.1	1.2	1.2	2.5	2.7	3.9	2.5	2.3	**114.1**
OIL	1990	64.5	56.8	63.6	59.6	64.4	62.8	60.0	64.0	57.6	65.1	62.9	63.1	**2,602.3**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**685.0**
H2O	1989	1.9	1.5	3.2	3.3	2.0	1.8	1.7	1.3	1.6	4.2	0.7	0.5	**92.6**
OIL	1989	73.8	68.6	72.8	67.6	70.1	70.8	69.8	62.8	64.6	67.1	57.7	68.0	**1,857.9**
DAY	1988	0.0	19.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**320.0**
H2O	1988	0.0	12.8	12.5	8.6	8.2	10.7	4.5	2.1	1.4	2.2	2.8	3.1	**68.9**
OIL	1988	0.0	135.1	139.9	120.9	111.4	97.1	78.9	77.4	65.8	73.8	73.0	70.9	**1,044.2**

Manitoba Production
1976 To 1990

Licence ***4028*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,011.0**
H2O	1990	2.3	1.8	1.9	1.8	1.7	1.8	1.9	3.5	3.1	5.7	3.7	3.6	**123.8**
OIL	1990	188.2	173.7	184.5	175.7	178.3	175.8	164.9	170.9	151.4	175.8	175.3	192.0	**7,031.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
H2O	1989	2.5	3.0	4.2	4.1	4.2	3.8	5.4	4.2	3.8	2.5	2.1	1.9	**91.0**
OIL	1989	195.9	177.8	213.3	206.1	216.2	202.4	196.7	207.6	200.4	206.3	193.5	197.6	**4,924.6**
DAY	1988	0.0	19.0	20.0	20.0	22.0	23.0	24.0	31.0	30.0	31.0	30.0	31.0	**281.0**
H2O	1988	0.0	6.1	6.4	6.1	6.2	9.0	2.9	2.1	2.2	2.5	2.6	3.2	**49.3**
OIL	1988	0.0	237.6	255.3	268.1	250.6	240.9	226.2	226.9	190.9	218.5	200.0	195.8	**2,510.8**

Licence ***4029*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.0**
H2O	1990	1.1	0.8	1.3	1.2	0.7	1.2	1.4	1.9	2.4	6.3	4.2	4.5	**105.3**
OIL	1990	104.8	89.1	100.5	95.1	96.7	96.8	113.2	98.5	92.4	99.8	94.5	97.1	**4,439.8**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**676.0**
H2O	1989	2.4	2.0	2.6	3.1	2.9	2.7	3.1	2.2	2.0	1.8	1.9	1.0	**78.3**
OIL	1989	123.7	101.7	115.4	105.6	117.1	110.5	107.3	105.3	103.8	110.3	100.5	106.7	**3,261.3**
DAY	1988	0.0	21.0	24.0	27.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**311.0**
H2O	1988	0.0	10.3	7.5	8.0	5.8	5.0	3.6	2.4	1.9	2.0	1.8	2.3	**50.6**
OIL	1988	0.0	236.4	246.9	246.1	198.3	179.2	161.7	154.3	138.8	139.3	126.0	126.4	**1,953.4**

Licence ***4031*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	17.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,022.0**
H2O	1990	1.6	1.3	0.5	1.5	1.4	1.5	1.6	1.4	1.5	1.5	1.4	1.1	**60.4**
OIL	1990	13.9	13.4	14.5	13.2	13.9	13.2	13.2	13.9	12.5	12.6	13.1	11.8	**654.6**
DAY	1989	31.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**676.0**
H2O	1989	0.4	1.1	1.8	1.8	2.3	1.9	3.2	0.5	2.5	1.1	1.4	0.3	**44.1**
OIL	1989	21.2	17.0	18.7	18.8	15.9	16.6	15.1	17.9	14.4	16.6	15.1	16.6	**495.4**
DAY	1988	0.0	18.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	**321.0**
H2O	1988	0.0	7.5	4.0	0.4	3.0	0.6	1.2	3.0	3.3	0.6	1.8	0.4	**25.8**
OIL	1988	0.0	35.7	34.8	32.9	26.6	26.3	25.0	22.5	20.9	24.1	21.2	21.5	**291.5**

Licence ***4032*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	26.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,027.0**
H2O	1990	31.5	15.3	15.6	12.7	13.9	12.7	12.6	16.7	14.4	17.6	17.6	15.1	**289.4**
OIL	1990	120.7	170.9	170.9	156.6	156.2	146.9	145.6	139.8	132.2	130.9	123.0	129.3	**5,352.1**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**668.0**
H2O	1989	3.3	3.2	7.3	6.4	5.3	2.6	3.2	3.4	3.7	2.8	3.0	13.9	**93.7**
OIL	1989	162.3	141.9	146.9	138.5	137.8	93.6	170.0	123.6	117.8	124.0	118.4	94.1	**3,629.1**
DAY	1988	0.0	11.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**311.0**
H2O	1988	0.0	2.3	7.0	4.6	2.3	3.3	2.7	2.7	2.4	3.2	2.0	3.1	**35.6**
OIL	1988	0.0	108.2	251.6	236.1	228.0	197.7	194.3	184.8	169.3	172.3	157.4	160.5	**2,060.2**

Licence ***4034*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***4034*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	27.0	31.0	30.0	30.0	29.0	29.0	31.0	29.0	20.0	**948.0**
H2O	1990	3.9	5.9	3.4	6.9	10.3	6.7	8.2	4.8	8.0	6.7	8.9	5.0	**380.1**
OIL	1990	52.3	42.6	51.3	33.4	38.2	37.2	34.9	37.1	31.2	33.2	30.5	21.4	**2,000.1**
DAY	1989	30.0	28.0	30.0	28.0	25.0	29.0	30.0	30.0	26.0	15.0	15.0	31.0	**604.0**
H2O	1989	10.4	6.5	1.6	4.1	9.7	9.1	8.7	15.1	5.5	4.2	0.8	4.8	**301.4**
OIL	1989	55.9	49.3	62.1	49.6	40.4	47.9	41.5	70.0	47.1	33.8	41.0	57.0	**1,556.8**
DAY	1988	0.0	0.0	21.0	29.0	31.0	30.0	26.0	30.0	29.0	30.0	30.0	31.0	**287.0**
H2O	1988	0.0	0.0	33.7	39.8	25.7	23.1	18.9	17.4	16.0	18.9	15.5	11.9	**220.9**
OIL	1988	0.0	0.0	136.9	208.7	120.9	92.5	83.4	74.0	66.4	63.2	57.4	57.8	**961.2**

Licence ***4035*** Well Name ***Tundra North Ebor Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**987.0**
H2O	1990	21.0	13.0	19.9	22.3	19.2	17.5	12.2	20.6	16.2	15.4	15.1	15.8	**581.7**
OIL	1990	117.2	92.0	93.6	87.8	83.2	85.0	84.3	84.3	100.0	99.7	119.4	103.9	**3,450.4**
DAY	1989	31.0	28.0	31.0	25.0	1.0	25.0	28.0	30.0	29.0	30.0	28.0	30.0	**632.0**
H2O	1989	7.0	1.8	2.3	7.4	0.0	75.8	51.8	65.3	41.6	31.6	23.3	32.4	**373.5**
OIL	1989	62.2	59.8	66.3	52.7	1.0	180.6	174.6	173.8	127.1	126.6	109.5	115.6	**2,300.0**
DAY	1988	0.0	12.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**316.0**
H2O	1988	0.0	2.8	6.7	1.4	0.9	2.3	0.9	2.4	3.9	8.9	1.6	1.4	**33.2**
OIL	1988	0.0	82.3	152.7	126.7	113.8	90.2	91.9	86.2	80.1	76.3	74.6	75.4	**1,050.2**

Licence ***4036*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	29.0	29.0	26.0	30.0	30.0	29.0	30.0	29.0	30.0	**992.0**
H2O	1990	15.8	29.6	29.6	24.6	25.4	19.9	12.2	18.1	9.1	13.1	7.7	14.3	**1,051.8**
OIL	1990	56.1	51.7	59.6	52.0	45.9	52.8	48.9	55.7	57.9	61.0	65.7	76.5	**3,169.6**
DAY	1989	31.0	28.0	30.0	25.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**642.0**
H2O	1989	40.4	33.1	26.0	11.7	32.1	31.5	26.3	28.3	41.6	29.4	16.5	16.7	**832.4**
OIL	1989	119.4	101.7	91.0	119.6	102.9	89.5	88.4	83.1	56.5	62.3	68.4	70.1	**2,485.8**
DAY	1988	0.0	6.0	26.0	30.0	26.0	26.0	30.0	31.0	26.0	29.0	30.0	31.0	**291.0**
H2O	1988	0.0	13.4	47.2	71.5	58.4	51.0	46.0	53.0	41.1	40.3	39.6	37.3	**498.8**
OIL	1988	0.0	3.5	107.5	197.8	151.2	141.7	145.6	153.7	133.8	142.7	130.1	125.3	**1,432.9**

Licence ***4037*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	17.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**877.0**
H2O	1990	24.8	25.0	23.3	13.4	31.2	24.3	21.1	27.8	25.9	24.6	24.5	23.8	**1,508.6**
OIL	1990	121.2	116.7	130.8	68.5	131.1	118.6	112.7	96.2	95.5	109.6	108.0	105.9	**4,202.5**
DAY	1989	31.0	27.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**527.0**
H2O	1989	85.0	54.5	64.6	55.0	43.0	36.1	34.6	38.1	39.6	30.5	29.7	26.5	**1,218.9**
OIL	1989	183.7	141.6	159.9	155.3	149.2	150.2	123.6	143.5	141.0	131.7	112.2	112.7	**2,887.7**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	28.0	31.0	29.0	31.0	**167.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	58.3	163.5	117.4	153.8	85.5	103.2	**681.7**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	129.6	232.0	225.5	233.4	173.2	189.4	**1,183.1**

Licence ***4038*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***4038*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	25.0	28.0	31.0	20.0	27.0	30.0	30.0	29.0	29.0	28.0	23.0	27.0	**729.0**
H2O	1990	420.1	488.8	539.1	361.8	537.8	48.4	442.0	457.6	470.7	458.9	352.3	385.2	**12,473.2**
OIL	1990	254.0	258.9	255.8	158.6	197.3	188.8	200.6	242.5	260.7	240.7	190.5	211.1	**6,670.5**
DAY	1989	23.0	26.0	25.0	24.0	24.0	24.0	25.0	21.0	25.0	23.0	22.0	30.0	**402.0**
H2O	1989	499.6	585.5	513.2	515.5	488.6	387.9	420.7	373.5	450.2	405.1	342.0	415.7	**7,510.5**
OIL	1989	245.5	260.2	268.8	295.3	255.8	263.4	257.1	225.2	262.1	259.6	244.9	276.8	**4,011.0**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	25.0	27.0	26.0	**110.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	564.5	431.6	524.5	592.4	**2,113.0**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	161.6	206.8	245.0	250.6	**896.3**

Licence ***4040*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	21.0	19.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**807.0**
H2O	1990	525.4	455.0	466.9	301.2	302.1	413.9	359.9	323.0	293.0	309.0	310.8	289.8	**11,601.5**
OIL	1990	154.1	125.2	119.1	86.1	78.7	94.7	102.2	90.4	85.9	107.9	123.6	126.4	**3,620.3**
DAY	1989	31.0	28.0	30.0	24.0	24.0	30.0	28.0	31.0	26.0	31.0	29.0	31.0	**466.0**
H2O	1989	401.6	395.7	414.9	359.6	585.9	555.7	528.0	591.7	502.8	596.1	508.2	546.5	**7,251.5**
OIL	1989	149.0	147.5	146.2	127.5	202.0	167.5	148.1	175.4	138.0	140.1	102.5	137.5	**2,326.0**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	31.0	29.0	31.0	**123.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.8	298.1	311.6	382.3	**1,264.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	109.9	143.7	122.0	135.4	**544.7**

Licence ***4041*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	21.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	**832.0**
H2O	1990	788.7	694.4	754.1	508.7	776.0	759.3	751.1	718.1	735.9	822.3	800.1	736.9	**18,316.2**
OIL	1990	138.4	121.2	128.9	88.6	134.5	126.8	130.1	106.2	104.6	114.6	110.1	105.0	**3,676.4**
DAY	1989	29.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	28.0	**483.0**
H2O	1989	525.8	618.5	646.2	610.1	643.9	567.8	493.5	667.3	684.2	783.5	780.3	700.3	**9,470.6**
OIL	1989	110.4	122.5	134.3	148.4	156.8	166.5	131.5	170.1	161.5	167.1	155.0	136.1	**2,267.4**
DAY	1988	0.0	0.0	0.0	0.0	0.0	5.0	14.0	2.0	20.0	31.0	29.0	29.0	**130.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	24.8	0.0	237.5	610.5	440.8	435.6	**1,749.2**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.8	0.0	6.3	110.0	164.6	129.0	96.5	**507.2**

Licence ***4042*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	23.0	21.0	30.0	30.0	31.0	22.0	28.0	30.0	26.0	29.0	**894.0**
H2O	1990	17.3	13.4	144.6	175.9	279.4	272.1	324.6	323.1	400.7	447.5	389.7	403.1	**3,535.8**
OIL	1990	27.5	24.3	107.5	119.2	149.9	143.0	161.3	141.8	214.5	240.2	208.3	247.8	**3,389.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**565.0**
H2O	1989	5.7	5.2	6.5	6.7	7.1	6.0	4.2	5.4	5.5	4.8	8.0	15.8	**344.4**
OIL	1989	97.6	87.9	91.9	83.4	79.4	75.8	62.0	61.5	48.6	48.5	41.1	32.0	**1,604.3**
DAY	1988	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	30.0	31.0	29.0	31.0	**204.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	37.3	14.1	158.4	17.7	18.2	10.6	7.2	**263.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	148.1	153.1	116.3	99.4	108.5	83.1	86.1	**794.6**

Licence ***4043*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***4043*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	14.0	21.0	30.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**857.0**
H2O	1990	0.4	0.3	32.7	22.9	22.5	9.8	4.2	3.2	14.6	26.0	4.8	3.3	**175.1**
OIL	1990	26.9	20.1	85.6	53.0	79.9	69.4	59.6	47.4	49.0	32.8	38.2	43.1	**1,416.6**
DAY	1989	31.0	13.0	24.0	28.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**526.0**
H2O	1989	1.9	1.1	1.7	1.7	0.9	0.8	0.7	0.7	1.1	0.9	0.5	0.3	**30.4**
OIL	1989	41.9	17.1	26.7	35.6	37.4	35.3	29.1	33.7	27.2	28.6	25.7	27.3	**811.6**
DAY	1988	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	25.0	31.0	29.0	31.0	**191.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	8.7	2.6	1.5	1.5	2.1	1.0	0.7	**18.1**
OIL	1988	0.0	0.0	0.0	0.0	0.0	54.9	84.6	76.2	34.5	83.0	60.8	52.0	**446.0**

Licence ***4045*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	18.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**842.0**
H2O	1990	48.5	38.3	40.0	24.3	41.5	35.5	38.1	36.9	23.7	27.6	28.2	28.6	**1,389.6**
OIL	1990	203.7	171.8	195.0	125.3	201.9	193.7	173.4	154.4	158.2	168.8	155.8	166.4	**6,707.9**
DAY	1989	25.0	23.0	23.0	20.0	20.0	21.0	25.0	24.0	23.0	30.0	30.0	31.0	**492.0**
H2O	1989	53.1	62.7	70.0	64.1	56.5	46.5	54.7	37.0	35.8	51.1	53.6	53.3	**978.4**
OIL	1989	251.7	258.1	270.7	252.8	263.6	229.5	244.0	238.9	211.3	267.1	218.4	207.2	**4,639.5**
DAY	1988	0.0	0.0	0.0	0.0	4.0	23.0	29.0	29.0	29.0	28.0	27.0	28.0	**197.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	59.9	53.5	46.8	42.9	50.9	39.2	46.8	**340.0**
OIL	1988	0.0	0.0	0.0	0.0	52.2	214.4	237.8	239.5	256.3	258.4	224.6	243.0	**1,726.2**

Licence ***4048*** Well Name ***618555 SK Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	21.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	1988	0.0	0.0	36.2	11.0	9.4	3.9	0.0	0.0	0.0	0.0	0.0	0.0	**60.5**
OIL	1988	0.0	0.0	24.6	21.2	15.8	5.9	0.0	0.0	0.0	0.0	0.0	0.0	**67.5**

Licence ***4052*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-004-22W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole WL*** Field Code ***99*** Pool Code ***52*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	1.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	1988	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**

Licence ***4054*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.3**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**
DAY	1989	12.0	0.0	0.0	1.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
H2O	1989	246.8	0.0	0.0	18.7	255.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.3**
OIL	1989	5.2	0.0	0.0	0.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**
DAY	1988	0.0	0.0	14.0	22.0	25.0	30.0	0.0	18.0	24.0	24.0	25.0	0.0	**182.0**
H2O	1988	0.0	0.0	152.5	268.7	335.0	357.2	0.0	296.6	424.9	405.8	411.6	0.0	**2,652.3**
OIL	1988	0.0	0.0	52.8	42.2	32.2	48.0	0.0	23.5	17.7	12.6	10.6	0.0	**239.6**

Licence ***4056*** Well Name ***Tundra et al Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***4056*** Well Name ***Tundra et al Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	26.0	29.0	**919.0**
H2O	1990	46.1	13.8	43.6	47.8	48.5	46.7	48.3	46.4	46.2	51.0	58.4	69.5	**1,121.2**
OIL	1990	20.2	43.3	20.4	13.6	14.4	15.6	14.2	18.6	13.7	10.8	19.2	34.6	**864.1**
DAY	1989	28.0	15.0	29.0	29.0	27.0	0.0	21.0	17.0	29.0	30.0	30.0	26.0	**567.0**
H2O	1989	20.0	21.9	24.1	21.9	1.6	0.0	23.0	40.2	38.8	47.0	43.3	32.0	**554.9**
OIL	1989	14.9	1.3	4.4	2.4	19.3	0.0	8.4	21.4	40.3	26.5	24.7	29.8	**625.5**
DAY	1988	0.0	0.0	19.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	30.0	**286.0**
H2O	1988	0.0	0.0	7.8	12.2	30.2	36.7	28.6	30.6	24.1	25.7	22.2	23.0	**241.1**
OIL	1988	0.0	0.0	80.6	90.5	61.2	38.6	41.4	31.8	27.8	23.8	20.5	15.9	**432.1**

Licence ***4057*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**943.0**
H2O	1990	1.8	1.6	1.8	1.7	1.6	1.7	3.3	5.7	3.7	9.6	5.3	5.2	**134.4**
OIL	1990	187.2	161.0	181.2	171.3	167.6	165.8	163.1	161.3	151.8	157.6	148.5	162.8	**7,046.6**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**581.0**
H2O	1989	4.5	4.3	5.2	5.3	5.1	4.6	4.7	4.4	3.7	2.5	1.9	1.8	**91.4**
OIL	1989	270.2	231.7	266.7	259.5	269.7	246.9	232.8	218.5	197.2	200.7	185.0	196.7	**5,067.4**
DAY	1988	0.0	0.0	2.0	24.0	22.0	18.0	16.0	28.0	27.0	27.0	21.0	31.0	**216.0**
H2O	1988	0.0	0.0	0.7	6.7	7.5	8.0	4.3	2.4	3.0	3.3	2.9	4.6	**43.4**
OIL	1988	0.0	0.0	22.4	257.3	253.8	242.5	252.8	247.6	245.2	247.8	240.7	281.7	**2,291.8**

Licence ***4059*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	29.0	31.0	30.0	31.0	**927.0**
H2O	1990	927.2	811.8	978.8	892.4	873.5	890.0	934.8	939.9	826.2	943.2	872.2	899.2	**23,926.3**
OIL	1990	98.1	86.8	102.7	128.0	152.7	118.7	110.5	131.5	122.7	88.6	107.3	113.3	**3,429.9**
DAY	1989	29.0	28.0	27.0	11.0	31.0	30.0	31.0	24.0	25.0	31.0	30.0	31.0	**581.0**
H2O	1989	890.5	863.7	814.2	348.4	730.9	751.0	777.4	532.3	654.5	803.0	813.9	896.3	**13,137.1**
OIL	1989	106.5	100.0	95.7	47.6	117.0	99.8	109.9	74.7	93.1	105.9	101.7	97.5	**2,069.0**
DAY	1988	0.0	0.0	1.0	27.0	18.0	27.0	31.0	30.0	30.0	31.0	29.0	29.0	**253.0**
H2O	1988	0.0	0.0	8.7	310.7	214.8	397.1	482.9	462.8	464.1	502.4	620.1	797.4	**4,261.0**
OIL	1988	0.0	0.0	11.4	171.9	70.9	91.2	97.8	101.5	89.6	94.9	87.6	102.8	**919.6**

Licence ***4060*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**980.0**
H2O	1990	3.4	3.6	4.4	4.4	3.7	3.5	2.4	4.2	3.5	5.0	3.0	3.3	**226.9**
OIL	1990	52.8	44.2	52.0	45.0	46.2	46.6	42.0	38.9	40.3	39.9	38.2	39.7	**2,637.5**
DAY	1989	26.0	26.0	30.0	25.0	29.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**625.0**
H2O	1989	9.4	4.0	6.2	3.4	3.9	3.1	2.6	3.4	4.2	3.4	2.9	3.7	**182.5**
OIL	1989	92.8	92.4	103.3	81.7	85.3	77.5	74.9	78.4	73.4	75.7	58.5	53.9	**2,111.7**
DAY	1988	0.0	0.0	11.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**282.0**
H2O	1988	0.0	0.0	10.9	14.6	16.8	14.1	12.9	10.2	12.2	15.4	13.2	12.0	**132.3**
OIL	1988	0.0	0.0	87.6	170.3	136.1	122.1	118.7	119.1	102.9	104.0	103.5	99.6	**1,163.9**

Licence ***4064*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***4064*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	20.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	29.0	19.0	**896.0**
H2O	1990	3.9	1.6	1.2	2.6	10.1	5.2	5.4	3.1	3.4	6.2	5.0	3.0	**250.1**
OIL	1990	21.8	16.9	21.3	16.7	9.9	12.8	12.5	14.8	12.4	10.7	11.7	6.9	**614.5**
DAY	1989	31.0	17.0	8.0	28.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	14.0	**559.0**
H2O	1989	1.2	1.4	1.4	9.5	8.9	6.1	0.0	10.9	8.9	4.8	10.3	5.8	**199.4**
OIL	1989	24.8	12.3	12.4	20.6	16.8	17.3	14.9	11.2	12.8	17.1	14.3	8.0	**446.1**
DAY	1988	0.0	0.0	4.0	29.0	29.0	25.0	26.0	30.0	29.0	30.0	26.0	27.0	**255.0**
H2O	1988	0.0	0.0	15.2	25.3	17.1	16.3	12.6	12.5	11.3	10.0	1.9	8.0	**130.2**
OIL	1988	0.0	0.0	24.2	61.7	32.7	22.9	24.0	22.6	18.4	18.1	21.2	17.8	**263.6**

Licence ***4065*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	141.2	126.9	121.2	118.1	97.8	40.2	0.0	228.3	198.1	601.2	410.7	320.2	**5,015.2**
WIN	1989	445.2	387.8	277.9	256.9	193.2	36.2	166.3	161.2	113.8	95.0	81.7	126.6	**2,611.3**
DAY	1988	0.0	0.0	2.0	30.0	31.0	30.0	30.0	22.0	0.0	0.0	0.0	0.0	**145.0**
H2O	1988	0.0	0.0	0.9	12.3	7.8	6.1	4.2	1.5	0.0	0.0	0.0	0.0	**32.8**
OIL	1988	0.0	0.0	1.9	119.3	73.4	58.4	50.4	35.4	0.0	0.0	0.0	0.0	**338.8**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.5	**269.5**

Licence ***4066*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	27.0	29.0	30.0	31.0	**882.0**
H2O	1990	25.6	18.8	27.5	32.8	36.1	31.9	27.3	30.6	15.7	19.0	20.7	24.6	**563.3**
OIL	1990	17.7	20.9	19.3	12.5	16.2	17.0	16.6	19.1	16.2	18.3	19.7	20.8	**586.1**
DAY	1989	15.0	28.0	31.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	23.0	30.0	**525.0**
H2O	1989	10.4	13.7	7.0	16.8	16.9	7.8	12.0	17.4	12.0	13.0	17.1	24.3	**252.7**
OIL	1989	21.0	17.2	26.7	14.1	15.7	23.5	21.0	13.9	17.8	18.8	11.4	24.7	**371.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	27.0	24.0	**190.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	13.4	8.4	13.3	16.2	13.7	11.6	7.7	**84.3**
OIL	1988	0.0	0.0	0.0	0.0	0.0	19.2	16.7	21.4	21.8	21.3	22.3	23.3	**146.0**

Licence ***4067*** Well Name ***Enerplus Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	9787.0	10655.0	11471.0	9284.0	9725.0	9906.0	10713.0	11290.0	12752.0	13558.0	13037.0	13731.0	**211,043.4**
WIN	1989	0.0	0.0	5123.0	5185.5	7792.0	8094.6	6598.6	8404.9	8665.0	8861.8	8111.0	8298.0	**75,134.4**

Licence ***4068*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	17.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**916.0**
H2O	1990	2.4	2.9	2.8	2.9	2.4	2.6	2.2	2.1	2.2	2.2	2.0	1.0	**66.8**
OIL	1990	17.5	15.6	17.3	15.1	15.0	11.5	12.4	13.8	10.9	11.2	14.6	11.7	**850.0**
DAY	1989	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	26.0	**574.0**
H2O	1989	1.1	1.1	4.1	4.0	1.6	1.8	1.1	0.9	4.5	1.4	2.8	3.5	**39.1**
OIL	1989	33.2	28.3	27.2	23.7	26.7	23.9	24.2	25.0	20.0	22.2	19.3	17.1	**683.4**
DAY	1988	0.0	0.0	0.0	0.0	8.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**218.0**

Manitoba Production
1976 To 1990

Licence ***4068*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1988	0.0	0.0	0.0	0.0	1.9	0.6	0.8	2.1	1.0	1.2	2.8	0.8	**11.2**
OIL	1988	0.0	0.0	0.0	0.0	33.3	77.6	64.5	54.7	46.5	44.3	35.9	35.8	**392.6**

Licence ***4069*** Well Name ***Zargon Daly Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	5953.0	5260.0	5812.0	5606.0	2514.0	4445.0	4543.0	5605.0	4918.0	6138.0	5253.0	6015.0	**135,009.6**
WIN	1989	6414.8	5242.0	6104.3	6242.0	635.0	5368.0	6175.0	6429.0	6209.0	6522.0	6267.0	6277.0	**72,947.6**
WIN	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5062.5	**5,062.5**

Licence ***4070*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.6**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	84.8	68.8	0.0	0.0	0.0	0.0	**153.6**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	3.9	2.8	0.0	0.0	0.0	0.0	**6.7**

Licence ***4072*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	27.0	30.0	24.0	23.0	29.0	29.0	30.0	29.0	31.0	**861.0**
H2O	1990	187.4	161.6	196.3	181.4	195.0	160.3	180.7	221.6	224.6	220.4	215.4	245.6	**4,342.4**
OIL	1990	70.6	59.3	70.4	62.3	68.9	51.0	31.8	40.4	39.5	38.5	35.1	39.1	**1,938.4**
DAY	1989	25.0	20.0	29.0	29.0	30.0	29.0	30.0	29.0	27.0	30.0	29.0	31.0	**522.0**
H2O	1989	94.1	86.8	126.4	154.3	154.0	129.0	117.4	123.2	118.3	191.8	187.1	184.9	**1,952.1**
OIL	1989	59.5	54.1	80.4	77.7	84.5	79.0	81.3	77.6	80.5	73.1	66.5	71.0	**1,331.5**
DAY	1988	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	29.0	31.0	27.0	29.0	**184.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	9.4	39.4	50.3	43.4	31.3	25.1	85.9	**284.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	29.6	121.6	74.8	66.5	48.8	40.8	64.2	**446.3**

Licence ***4075*** Well Name ***Waskada Unit No. 17 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**875.0**
H2O	1990	0.9	0.8	0.9	0.8	0.8	0.9	0.8	1.1	1.6	2.7	1.4	1.1	**89.3**
OIL	1990	82.4	75.5	80.8	76.3	76.7	72.6	65.3	72.3	64.5	67.2	67.6	67.4	**2,748.3**
DAY	1989	31.0	28.0	31.0	3.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**512.0**
H2O	1989	4.0	3.8	3.9	0.4	5.5	4.4	3.9	3.8	3.7	3.6	2.7	1.0	**75.5**
OIL	1989	100.3	91.3	99.1	9.8	135.3	108.2	98.8	96.3	92.0	89.2	72.0	75.2	**1,879.7**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.0	31.0	30.0	31.0	**176.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	10.1	6.2	5.2	4.8	4.2	4.3	**34.8**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	196.7	158.3	127.8	119.6	106.7	103.1	**812.2**

Licence ***4077*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***4077*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**880.0**
H2O	1990	11.9	11.1	11.6	20.1	22.5	33.3	34.9	33.1	18.5	21.4	24.1	23.7	**645.6**
OIL	1990	111.0	99.6	99.1	81.8	82.0	55.4	55.0	62.2	67.3	65.4	61.8	56.3	**3,344.1**
DAY	1989	31.0	28.0	30.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	26.0	27.0	**527.0**
H2O	1989	36.0	32.5	33.6	24.6	28.4	0.0	0.0	0.0	13.6	15.8	12.3	12.1	**379.4**
OIL	1989	149.2	127.2	138.5	125.3	143.5	129.6	119.5	115.8	109.8	105.0	99.8	106.7	**2,447.2**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	25.0	27.0	30.0	31.0	30.0	31.0	**174.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	20.1	31.1	27.5	28.2	26.0	37.6	**170.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	96.5	214.5	181.1	171.1	154.1	160.0	**977.3**

Licence ***4078*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 D*** Field Code ***3*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	5.0	26.0	0.0	0.0	0.0	0.0	**31.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	97.9	468.4	0.0	0.0	0.0	0.0	**566.3**

UWI ***100.07-04-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	30.0	30.0	28.0	**802.0**
H2O	1990	9.0	6.2	10.5	7.8	7.1	6.7	7.9	5.9	5.1	5.0	4.3	0.4	**280.1**
OIL	1990	88.0	81.8	87.3	86.0	91.1	79.7	83.0	84.5	74.2	85.4	75.9	85.0	**2,975.7**
DAY	1989	26.0	18.0	26.0	25.0	30.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**448.0**
H2O	1989	12.0	9.1	19.3	8.3	13.1	12.0	16.0	9.8	9.5	5.7	8.5	13.6	**204.2**
OIL	1989	114.5	92.6	111.9	120.9	113.5	107.1	98.2	108.7	98.1	94.7	97.2	94.5	**1,973.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.0	30.0	**113.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	19.1	10.0	9.8	**67.3**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.4	199.4	157.3	135.8	**721.9**

Licence ***4079*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1988	0.0	0.0	0.0	0.0	0.0	1.0	10.0	30.0	0.0	0.0	0.0	0.0	**41.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	1.2	50.7	79.2	0.0	0.0	0.0	0.0	**131.1**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.6	0.0	0.0	0.0	0.0	**3.5**

Licence ***4081*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**736.0**
H2O	1990	45.1	19.6	24.9	28.5	23.8	21.2	17.3	15.1	15.6	14.8	7.3	7.6	**926.3**
OIL	1990	30.2	19.2	9.7	37.2	25.1	25.0	30.1	23.6	14.4	12.9	17.6	5.1	**909.6**
DAY	1989	28.0	28.0	28.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**386.0**
H2O	1989	67.3	38.7	48.5	55.1	40.6	40.8	66.1	43.9	49.1	36.6	43.6	41.6	**685.5**
OIL	1989	60.7	58.6	55.2	45.4	46.7	42.4	43.8	34.6	29.0	35.3	27.3	28.4	**659.5**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	62.1	**113.6**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	125.2	**152.1**

Licence ***4083*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Manitoba Production
1976 To 1990

Licence ***4083*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**881.0**
H2O	1990	1.5	1.9	1.9	1.1	1.5	1.9	2.4	2.2	1.9	6.6	1.9	1.2	**102.0**
OIL	1990	94.9	81.9	93.2	88.0	97.4	88.0	88.7	87.4	80.4	85.8	88.0	70.6	**3,004.4**
DAY	1989	31.0	28.0	31.0	11.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**517.0**
H2O	1989	4.5	3.9	4.4	1.6	4.4	4.6	4.1	4.1	3.9	4.0	2.7	1.3	**76.0**
OIL	1989	108.2	92.1	104.2	39.1	109.2	114.6	106.6	102.7	96.6	99.0	91.5	97.4	**1,960.1**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	29.0	29.0	30.0	31.0	**173.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	6.9	6.1	5.0	5.1	4.7	4.7	**32.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	163.3	150.6	126.9	125.6	117.4	115.1	**798.9**

Licence ***4084*** Well Name ***Tundra et al Deloraine SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	28.0	28.0	30.0	30.0	30.0	30.0	30.0	29.0	27.0	30.0	29.0	30.0	**699.0**
H2O	1990	416.6	687.0	1027.6	1056.3	852.6	1695.5	1772.5	1845.4	1842.3	2188.7	2110.5	2231.8	**18,433.2**
OIL	1990	34.0	43.5	46.2	43.7	41.0	80.3	74.0	71.0	66.3	68.3	67.2	63.5	**1,102.2**
DAY	1989	7.0	3.0	4.0	4.0	31.0	29.0	30.0	29.0	29.0	31.0	27.0	31.0	**348.0**
H2O	1989	25.5	8.6	19.8	15.1	70.8	47.4	85.1	49.5	31.1	27.6	10.9	33.8	**706.4**
OIL	1989	8.5	2.8	12.5	5.0	44.4	37.1	33.0	22.7	20.9	21.1	31.3	24.5	**403.2**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	29.0	20.0	3.0	5.0	**93.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	10.0	81.9	103.9	53.5	14.6	17.3	**281.2**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	16.8	49.5	40.8	19.8	5.8	6.7	**139.4**

Licence ***4086*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**795.0**
H2O	1990	8.6	7.3	12.8	14.9	16.4	16.6	16.0	18.2	18.4	19.4	18.8	23.2	**447.9**
OIL	1990	14.6	33.8	29.0	25.9	29.3	26.6	28.3	28.8	29.0	26.8	25.7	20.8	**1,652.6**
DAY	1989	31.0	23.0	30.0	29.0	20.0	29.0	30.0	30.0	28.0	30.0	28.0	30.0	**442.0**
H2O	1989	14.8	14.1	21.5	14.4	8.7	10.7	8.4	8.5	7.5	8.0	8.2	8.0	**257.3**
OIL	1989	83.9	67.7	68.0	52.9	29.2	40.7	37.0	38.0	39.9	49.0	42.8	36.6	**1,334.0**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	26.0	30.0	22.0	**104.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	21.2	26.4	26.2	29.1	**124.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.0	205.5	211.5	143.3	**748.3**

Licence ***4087*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	31.0	**824.0**
H2O	1990	360.4	313.5	333.1	295.9	276.7	323.9	311.0	355.4	368.3	366.0	317.1	322.3	**6,059.3**
OIL	1990	106.4	73.4	83.2	74.4	64.5	58.0	61.8	62.8	66.5	61.7	40.5	39.9	**3,224.7**
DAY	1989	31.0	22.0	28.0	28.0	30.0	29.0	30.0	30.0	27.0	31.0	27.0	31.0	**471.0**
H2O	1989	92.3	81.5	112.6	92.7	113.3	129.5	138.0	209.6	233.2	254.2	242.9	280.5	**2,115.7**
OIL	1989	163.8	121.3	125.8	158.2	207.6	195.7	206.1	148.7	94.7	104.7	85.3	90.7	**2,431.6**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.0	27.0	29.0	31.0	**127.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	23.3	29.5	30.2	48.1	**135.4**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.4	178.5	166.0	150.7	166.4	**729.0**

Licence ***4089*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1976 To 1990

Licence ***4089*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	14.0	**762.0**
H2O	1990	72.4	78.4	76.5	62.0	58.0	51.0	51.7	32.9	50.8	53.9	57.1	18.8	**1,946.7**
OIL	1990	37.5	7.9	16.7	28.3	32.9	30.8	36.5	32.6	59.9	39.0	26.3	7.4	**996.2**
DAY	1989	31.0	20.0	31.0	19.0	28.0	22.0	19.0	24.0	30.0	23.0	30.0	26.0	**421.0**
H2O	1989	61.2	53.2	83.1	39.7	76.7	78.0	65.1	140.4	81.8	58.2	90.4	67.3	**1,283.2**
OIL	1989	53.9	54.3	34.3	28.2	33.4	23.2	39.3	8.8	24.0	18.8	39.7	33.1	**640.4**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	22.0	30.0	29.0	31.0	**118.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	96.0	118.3	82.5	69.4	**388.1**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	41.3	78.9	58.8	66.9	**249.4**

Licence ***4091*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	23.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	**717.0**
H2O	1990	1042.9	1136.4	1286.6	1297.8	1212.1	1235.0	1248.8	1238.3	1256.2	1321.7	1367.1	1458.5	**24,840.7**
OIL	1990	72.0	76.9	86.4	73.5	82.6	71.7	50.9	46.5	49.1	52.8	46.7	43.2	**1,563.3**
DAY	1989	28.0	27.0	28.0	29.0	20.0	26.0	20.0	24.0	19.0	29.0	24.0	4.0	**369.0**
H2O	1989	545.6	643.3	759.8	761.4	537.5	693.2	581.3	789.2	883.5	1403.8	1234.2	174.9	**9,739.3**
OIL	1989	70.4	43.9	36.1	55.3	44.4	66.2	55.4	35.4	50.0	100.9	74.0	12.1	**811.0**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	25.0	25.0	27.0	**91.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.2	137.2	135.2	400.0	**731.6**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	40.5	27.0	60.4	**166.9**

Licence ***4093*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	30.0	28.0	28.0	**773.0**
H2O	1990	13.3	4.0	6.1	4.0	3.2	12.0	6.7	3.1	8.6	4.9	3.0	6.2	**193.5**
OIL	1990	34.6	28.8	36.2	28.7	27.5	65.9	64.7	49.5	41.5	42.8	34.4	29.0	**1,346.5**
DAY	1989	31.0	27.0	31.0	30.0	25.0	30.0	30.0	21.0	30.0	15.0	25.0	31.0	**421.0**
H2O	1989	14.6	13.9	13.7	9.9	7.8	9.5	2.9	0.6	3.5	1.6	9.9	13.0	**118.4**
OIL	1989	51.7	50.5	54.6	47.8	41.1	47.1	42.0	29.9	77.8	27.9	28.4	36.9	**862.9**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	26.0	29.0	**95.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	4.2	5.9	1.5	**17.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.7	120.7	73.0	69.8	**327.2**

Licence ***4095*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	27.0	30.0	29.0	30.0	28.0	30.0	29.0	30.0	29.0	28.0	31.0	**754.0**
H2O	1990	558.1	507.5	609.7	519.8	517.8	620.4	729.7	668.3	661.3	640.9	639.5	769.4	**14,008.9**
OIL	1990	43.7	31.6	34.3	44.8	36.3	31.2	34.8	39.4	42.1	52.9	45.9	50.5	**1,840.3**
DAY	1989	25.0	21.0	27.0	29.0	21.0	28.0	29.0	24.0	29.0	30.0	29.0	30.0	**404.0**
H2O	1989	354.0	329.8	445.0	514.6	420.6	560.0	515.1	472.0	670.0	648.5	646.3	542.1	**6,566.5**
OIL	1989	80.8	72.3	93.8	137.4	117.7	130.4	64.0	51.4	73.5	61.1	57.7	49.6	**1,352.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	20.0	27.0	**82.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	94.5	101.2	247.5	**448.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	147.8	66.6	116.2	**363.1**

Licence ***4098*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1976 To 1990

Licence ***4098*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**793.0**
H2O	1990	14.0	8.9	7.2	8.8	2.9	9.2	9.0	10.8	9.0	0.9	3.6	11.0	**421.8**
OIL	1990	194.2	163.2	165.6	178.3	184.2	174.5	171.9	162.3	156.1	116.8	145.1	149.6	**5,539.3**
DAY	1989	28.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**433.0**
H2O	1989	19.8	28.5	32.6	12.1	13.6	29.2	46.2	9.6	9.4	8.3	13.0	15.7	**326.5**
OIL	1989	302.5	222.6	242.6	233.6	243.7	223.7	173.1	223.1	202.1	204.5	200.2	186.5	**3,577.5**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	26.0	29.0	**75.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	20.2	28.5	**88.5**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.4	348.7	375.2	**919.3**

Licence ***4100*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	7.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	1989	181.1	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.8**
OIL	1989	3.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.4**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	**39.7**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	**4.7**

Licence ***4101*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	**757.0**
H2O	1990	19.9	6.3	13.5	11.2	9.8	9.3	7.7	9.1	10.3	12.6	10.5	11.2	**321.7**
OIL	1990	32.8	45.2	41.0	34.8	37.9	38.0	40.2	37.2	32.4	33.9	30.3	34.7	**1,253.2**
DAY	1989	26.0	23.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**397.0**
H2O	1989	6.1	4.6	5.8	11.2	17.2	18.8	17.1	17.1	15.8	15.1	16.9	20.3	**190.3**
OIL	1989	85.5	66.9	72.9	55.1	47.2	42.6	38.1	39.4	37.1	38.7	32.1	34.8	**814.8**
DAY	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	**47.0**
H2O	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	9.5	**24.3**
OIL	1988	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.4	108.0	**224.4**

Licence ***4103*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-002-23W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	30.0	29.0	30.0	30.0	30.0	28.0	27.0	30.0	29.0	30.0	**497.0**
H2O	1990	1894.7	1841.5	2192.1	2178.4	1819.0	1872.8	1738.8	1747.9	1807.4	2147.1	2070.4	2189.4	**29,142.3**
OIL	1990	111.2	103.3	103.3	94.5	91.6	81.3	79.7	73.9	71.3	73.5	72.3	68.4	**1,502.7**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	29.0	30.0	29.0	30.0	**147.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	21.5	943.4	1072.0	985.2	1054.0	1566.7	**5,642.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.8	92.2	63.5	61.9	94.0	**478.4**

Licence ***4104*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**617.0**
H2O	1990	615.3	518.5	821.4	950.4	1098.0	1024.9	1233.1	1302.4	1234.8	1304.9	1345.0	1565.4	**16,050.1**
OIL	1990	265.1	263.6	292.5	226.1	209.2	187.8	176.2	182.2	164.5	194.4	161.0	168.6	**4,746.3**

Manitoba Production
1976 To 1990

Licence ***4104*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1989	0.0	0.0	13.0	0.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**254.0**
H2O	1989	0.0	0.0	13.9	0.0	61.9	156.9	346.2	478.9	439.8	449.6	583.7	505.1	**3,036.0**
OIL	1989	0.0	0.0	97.6	0.0	261.0	218.6	295.9	302.8	276.0	266.0	285.3	251.9	**2,255.1**

Licence ***4105*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	24.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**598.0**
H2O	1990	32.7	34.4	39.2	22.9	20.6	15.1	31.7	35.7	16.2	13.0	9.3	15.5	**555.0**
OIL	1990	301.1	236.4	322.3	293.7	275.3	216.0	230.3	254.6	203.6	211.5	166.9	203.0	**5,454.9**
DAY	1989	0.0	0.0	12.0	11.0	30.0	23.0	25.0	29.0	28.0	30.0	28.0	30.0	**246.0**
H2O	1989	0.0	0.0	34.3	6.4	27.5	23.6	21.1	19.8	24.1	35.8	34.5	41.6	**268.7**
OIL	1989	0.0	0.0	121.0	104.6	290.6	220.6	277.7	329.7	305.3	306.4	286.0	298.3	**2,540.2**

Licence ***4106*** Well Name ***Tundra North Ebor Unit No. 1 Dual*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**633.0**
H2O	1990	14.0	11.4	5.1	12.6	11.7	10.5	7.5	11.9	6.4	8.3	6.9	8.4	**311.1**
OIL	1990	77.9	51.5	70.5	59.7	52.9	52.1	49.5	48.0	51.7	52.6	54.2	55.7	**1,474.5**
DAY	1989	0.0	1.0	17.0	25.0	29.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**278.0**
H2O	1989	0.0	4.7	43.6	26.8	26.2	22.9	18.8	10.3	12.1	10.0	9.1	11.9	**196.4**
OIL	1989	0.0	0.0	100.5	92.7	91.3	78.7	76.1	72.4	73.6	73.2	71.0	68.7	**798.2**

Licence ***4107*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	20.0	0.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**600.0**
H2O	1990	72.8	64.0	288.1	0.0	390.4	183.5	65.7	69.8	129.1	131.5	115.2	118.8	**2,285.4**
OIL	1990	48.4	43.1	56.5	0.0	78.0	50.4	41.6	43.7	41.9	37.7	37.1	42.7	**1,176.6**
DAY	1989	0.0	0.0	11.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**281.0**
H2O	1989	0.0	0.0	40.6	70.2	68.6	53.2	101.3	66.4	63.7	71.3	58.0	63.2	**656.5**
OIL	1989	0.0	0.0	29.0	104.1	97.8	71.1	71.6	61.3	56.7	61.7	43.7	58.5	**655.5**

Licence ***4108*** Well Name ***Tundra North Ebor Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	24.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	28.0	29.0	30.0	**600.0**
H2O	1990	10.3	10.2	9.9	12.8	8.8	7.0	4.9	4.9	12.5	17.0	18.9	13.0	**284.1**
OIL	1990	67.8	52.6	61.5	49.2	44.0	43.9	43.5	42.7	36.3	56.2	72.7	70.6	**1,612.8**
DAY	1989	0.0	0.0	7.0	15.0	29.0	23.0	28.0	30.0	29.0	30.0	29.0	30.0	**250.0**
H2O	1989	0.0	0.0	19.1	15.3	32.4	22.5	12.6	5.2	4.2	15.8	10.1	16.7	**153.9**
OIL	1989	0.0	0.0	58.3	94.6	164.4	122.0	116.8	96.8	76.2	77.6	78.1	87.0	**971.8**

Licence ***4109*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**607.0**
H2O	1990	30.1	15.2	32.0	32.3	18.6	19.8	28.8	20.8	14.5	12.5	10.4	9.0	**617.0**

Manitoba Production
1976 To 1990

Licence ***4109*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1990	149.7	137.1	127.7	111.7	92.0	95.0	83.2	91.5	93.5	100.3	95.7	97.2	**2,571.6**
DAY	1989	0.0	0.0	0.0	7.0	28.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**246.0**
H2O	1989	0.0	0.0	0.0	11.8	32.0	29.8	38.2	34.3	56.2	53.7	51.0	66.0	**373.0**
OIL	1989	0.0	0.0	0.0	42.0	195.6	185.8	165.1	174.6	132.1	139.7	129.1	133.0	**1,297.0**

Licence ***4111*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	28.0	31.0	21.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	26.0	**518.0**
H2O	1990	75.6	35.1	37.9	16.0	33.1	20.7	21.3	25.1	22.9	22.8	17.8	0.6	**866.3**
OIL	1990	36.5	42.9	26.3	21.9	41.9	33.7	29.7	30.3	32.3	26.4	25.4	9.0	**634.2**
DAY	1989	0.0	0.0	0.0	0.0	0.0	17.0	30.0	24.0	28.0	31.0	30.0	12.0	**172.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	181.4	126.1	67.1	66.8	51.5	36.8	7.7	**537.4**
OIL	1989	0.0	0.0	0.0	0.0	0.0	43.5	91.6	42.3	27.5	30.6	37.7	4.7	**277.9**

Licence ***4112*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**552.0**
H2O	1990	7.1	3.6	4.5	4.5	4.2	5.2	9.9	4.6	3.8	0.4	0.0	0.0	**146.9**
OIL	1990	111.5	99.9	109.7	98.1	102.7	89.7	91.6	90.7	87.7	57.4	72.6	79.9	**2,066.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	9.0	29.0	31.0	30.0	31.0	30.0	31.0	**191.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	38.7	20.7	10.2	4.9	5.5	9.7	9.4	**99.1**
OIL	1989	0.0	0.0	0.0	0.0	0.0	36.2	247.5	176.1	141.8	132.5	124.9	116.3	**975.3**

Licence ***4113*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	27.0	31.0	29.0	30.0	23.0	30.0	30.0	29.0	29.0	29.0	31.0	**508.0**
H2O	1990	0.7	2.0	3.8	0.9	0.8	10.6	15.2	15.4	7.5	4.3	4.8	3.3	**83.5**
OIL	1990	59.5	55.1	65.3	60.2	52.6	94.2	196.1	174.1	150.8	141.8	137.8	134.1	**1,779.6**
DAY	1989	0.0	0.0	0.0	0.0	0.0	1.0	18.0	27.0	28.0	30.0	26.0	30.0	**160.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	3.5	3.3	1.2	1.2	1.9	2.3	0.8	**14.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	78.0	98.0	87.4	75.7	61.1	57.8	**458.0**

Licence ***4114*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	28.0	28.0	22.0	0.0	1.0	0.0	0.0	**374.0**
H2O	1990	0.6	0.6	0.6	1.8	1.8	183.4	302.0	231.8	0.0	0.5	0.0	0.0	**727.8**
OIL	1990	14.7	11.8	12.2	10.1	9.9	5.7	9.3	1.0	0.0	0.0	0.0	0.0	**172.2**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	29.0	31.0	30.0	19.0	**144.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.6	1.2	0.8	0.7	0.6	**4.7**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	14.0	23.4	17.5	17.4	14.0	11.2	**97.5**

Licence ***4117*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	23.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**513.0**

Manitoba Production
1976 To 1990

Licence ***4117*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	8.4	2.6	5.6	5.7	6.5	4.9	4.5	5.8	4.2	3.3	4.6	3.8	**142.2**
OIL	1990	61.9	49.9	60.6	44.6	47.2	42.9	45.2	41.7	39.3	40.7	37.1	37.0	**1,047.5**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	18.0	27.0	30.0	31.0	26.0	27.0	**159.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	22.3	19.1	9.5	8.6	11.5	11.3	**82.3**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	62.9	136.1	96.0	77.0	66.0	61.4	**499.4**

Licence ***4118*** Well Name ***Waskada Unit No. 17 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**494.0**
H2O	1990	29.7	23.3	38.2	17.4	43.5	33.1	30.2	55.1	55.5	73.7	51.7	34.4	**770.0**
OIL	1990	107.1	95.5	82.6	40.0	110.0	87.7	84.3	93.7	78.7	78.6	73.8	55.1	**1,740.5**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	27.0	29.0	31.0	**153.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	20.4	85.7	56.6	39.5	41.1	40.9	**284.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	43.7	230.4	140.3	116.8	111.2	111.0	**753.4**

Licence ***4119*** Well Name ***Waskada Unit No. 17 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	22.0	21.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**493.0**
H2O	1990	88.7	72.5	77.9	46.7	59.3	67.5	57.6	114.9	110.2	170.2	116.2	127.9	**1,918.8**
OIL	1990	92.0	74.8	78.0	46.3	65.8	80.5	72.9	75.0	62.6	69.4	62.3	55.6	**1,432.1**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**148.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270.5	188.0	151.6	112.2	86.9	**809.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.8	134.8	107.9	98.6	91.8	**596.9**

Licence ***4120*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**509.0**
H2O	1990	1.9	1.3	1.6	0.8	0.5	0.6	0.6	1.2	1.1	1.8	1.2	0.9	**60.7**
OIL	1990	82.6	70.7	72.9	65.3	69.5	61.1	57.9	55.4	53.0	53.9	50.9	45.9	**1,402.0**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	29.0	31.0	**144.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	11.1	6.7	4.1	2.5	**47.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.3	146.0	123.7	112.7	88.2	**662.9**

Licence ***4121*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	18.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**513.0**
H2O	1990	3.7	2.0	6.9	5.5	3.1	2.5	1.2	3.1	4.0	6.6	5.7	3.6	**97.2**
OIL	1990	136.9	81.3	128.9	121.8	124.2	115.1	111.5	105.9	95.0	103.8	98.2	95.6	**2,418.9**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	30.0	31.0	28.0	31.0	**161.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	9.9	15.9	9.9	5.7	4.7	3.2	**49.3**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	179.4	295.6	196.3	173.8	113.6	142.0	**1,100.7**

Licence ***4122*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***4122*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**489.0**
H2O	1990	941.2	1723.3	2439.8	2679.5	2716.1	2518.2	2887.7	3050.0	3791.2	4063.6	3838.6	4621.9	**37,603.6**
OIL	1990	251.7	303.1	441.3	343.1	280.0	249.8	204.5	211.4	231.1	277.0	259.8	281.4	**4,262.4**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	25.0	25.0	31.0	**125.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.0	451.8	363.4	586.0	826.3	**2,332.5**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	247.2	154.7	214.2	242.8	**928.2**

Licence ***4123*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.09-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**466.0**
H2O	1990	467.6	425.6	483.2	422.1	460.1	441.5	401.9	422.9	396.8	419.8	326.7	313.1	**5,937.0**
OIL	1990	88.4	81.7	88.3	64.5	72.4	71.7	80.3	79.9	77.3	80.1	37.5	38.7	**1,168.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	31.0	**101.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.7	193.2	239.5	470.3	**955.7**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	102.1	85.5	98.5	**308.0**

Licence ***4124*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**463.0**
H2O	1990	397.7	354.2	402.0	516.0	536.7	515.0	260.8	338.1	352.1	399.3	337.7	308.0	**5,691.8**
OIL	1990	279.3	252.6	273.2	300.2	311.3	308.7	33.0	107.0	81.9	90.8	90.8	89.3	**2,813.9**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	31.0	**101.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	192.6	347.9	384.1	**974.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	164.5	193.6	204.4	**595.8**

Licence ***4125*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.11-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**425.0**
H2O	1990	487.3	441.2	500.7	228.8	94.2	295.3	286.6	297.2	278.8	295.0	277.1	265.6	**4,978.9**
OIL	1990	36.7	33.7	36.5	19.3	8.0	25.7	27.8	26.5	25.6	26.5	14.4	14.9	**394.0**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	**88.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.7	452.6	485.8	**1,231.1**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	37.8	38.8	**98.4**

Licence ***4126*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.15-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	20.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**452.0**
H2O	1990	471.0	419.4	476.1	259.5	224.2	334.9	217.2	242.4	219.8	240.6	179.9	172.4	**5,014.7**
OIL	1990	16.0	14.5	15.7	10.7	9.3	14.3	3.8	4.0	3.7	4.0	4.7	4.8	**187.9**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**108.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.8	424.1	421.2	465.2	**1,557.3**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	27.1	15.6	16.4	**82.4**

Licence ***4127*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.01-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***4127*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.01-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	10.0	30.0	26.0	11.0	30.0	31.0	30.0	31.0	**371.0**
H2O	1990	237.5	207.8	240.0	232.1	101.4	307.1	237.9	105.0	280.1	291.4	283.1	266.9	**3,228.2**
OIL	1990	35.2	31.3	34.5	20.7	9.1	28.3	17.0	7.0	19.5	19.9	11.6	11.8	**308.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**59.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.2	237.7	**437.9**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	26.9	**62.9**

Licence ***4128*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.02-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	26.0	11.0	30.0	31.0	30.0	31.0	**448.0**
H2O	1990	320.1	280.2	323.5	328.4	344.3	325.0	274.9	121.4	323.6	336.8	381.2	359.4	**4,789.8**
OIL	1990	12.3	11.0	12.0	11.7	12.2	11.9	13.1	5.4	15.0	15.3	2.9	3.0	**181.7**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**108.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0	297.3	283.7	317.0	**1,071.0**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	20.2	22.3	7.8	**55.9**

Licence ***4129*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.14-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**405.0**
H2O	1990	401.2	357.3	405.5	418.5	431.6	414.2	352.9	380.6	357.1	377.8	198.1	190.0	**4,886.7**
OIL	1990	9.3	8.5	9.1	9.0	9.2	9.1	3.0	3.1	3.0	3.1	2.0	2.1	**87.7**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.4	382.5	**601.9**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	9.0	**17.2**

Licence ***4130*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.03-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	26.0	11.0	30.0	31.0	30.0	31.0	**441.0**
H2O	1990	28.1	24.1	28.4	29.1	30.3	28.6	65.0	24.8	66.1	69.4	40.7	37.8	**608.8**
OIL	1990	167.3	145.6	163.7	159.8	165.6	161.6	10.5	24.0	66.0	67.8	40.7	40.6	**1,666.4**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**101.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.2	45.4	43.0	19.8	**136.4**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	150.1	117.4	159.0	**453.2**

Licence ***4131*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**486.0**
H2O	1990	81.2	71.1	82.1	83.3	87.4	82.5	81.4	78.7	74.5	78.1	78.5	74.0	**1,273.0**
OIL	1990	29.6	26.3	29.0	28.0	29.3	28.6	31.5	11.7	11.4	11.7	6.7	6.8	**379.2**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	31.0	**121.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	102.4	73.8	79.2	**320.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	43.1	29.1	29.8	**128.6**

Licence ***4132*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Manitoba Production
1976 To 1990

Licence ***4132*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**502.0**
H2O	1990	5.8	4.7	9.1	8.6	8.5	8.4	7.5	7.6	6.8	6.9	6.3	6.9	**153.6**
OIL	1990	45.7	39.5	36.8	34.9	32.1	31.7	31.0	30.9	27.7	29.0	28.0	27.5	**651.5**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**139.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	16.5	16.2	9.8	6.4	**66.5**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	61.5	48.7	47.3	48.9	**256.7**

Licence ***4133*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	30.0	28.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**416.0**
H2O	1990	19.9	18.3	22.8	20.6	27.6	24.2	22.2	18.0	19.7	12.3	5.7	4.0	**269.1**
OIL	1990	258.4	247.2	258.4	198.8	235.1	239.9	219.5	214.8	186.7	197.8	197.2	199.4	**3,184.4**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	28.0	**59.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	30.6	22.3	**53.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	268.9	244.4	**531.2**

Licence ***4137*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	29.0	**391.0**
H2O	1990	101.5	207.6	607.0	613.5	735.2	706.6	738.2	901.0	854.3	900.4	697.4	729.1	**8,056.7**
OIL	1990	261.2	218.5	263.7	194.5	190.4	129.9	145.3	124.7	112.6	132.7	88.3	104.1	**2,310.1**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.7	89.2	**264.9**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3	251.9	**344.2**

Licence ***4138*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**453.0**
H2O	1990	304.6	358.2	515.9	413.9	460.5	429.8	787.1	808.6	766.7	792.8	744.0	865.8	**8,043.6**
OIL	1990	235.0	297.3	365.9	214.4	173.4	155.7	130.7	131.5	118.7	137.3	88.6	92.8	**2,849.3**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.3	309.0	267.4	**795.7**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.4	256.9	226.7	**708.0**

Licence ***4140*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	24.0	26.0	30.0	**385.0**
H2O	1990	9.9	12.6	15.0	13.4	12.6	11.6	12.2	20.8	17.8	21.9	14.3	19.4	**212.6**
OIL	1990	186.0	135.7	131.0	122.3	115.8	104.0	107.9	88.1	81.1	65.6	60.2	93.1	**1,621.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	14.8	**31.1**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.8	277.2	**331.0**

Licence ***4141*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Manitoba Production
1976 To 1990

Licence ***4141*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**383.0**
H2O	1990	20.0	14.3	13.4	12.6	11.7	10.0	9.7	6.7	12.8	23.0	12.6	13.5	**181.7**
OIL	1990	178.7	129.3	124.5	109.7	103.4	94.3	91.6	80.4	69.7	68.7	52.2	64.2	**1,364.0**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	**21.4**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.3	**197.3**

Licence ***4142*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	18.0	19.0	19.0	15.0	16.0	24.0	19.0	30.0	21.0	17.0	28.0	**274.0**
H2O	1990	15.6	7.1	12.0	8.3	5.7	6.5	3.5	8.5	11.2	8.4	7.3	125.3	**243.7**
OIL	1990	482.7	250.6	264.1	250.0	191.2	205.3	234.7	236.0	399.9	255.8	239.6	126.0	**3,359.4**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	**24.3**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.5	**223.5**

Licence ***4143*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	17.0	19.0	18.0	18.0	14.0	16.0	13.0	13.0	15.0	15.0	16.0	16.0	**245.0**
H2O	1990	5.0	5.7	5.2	20.4	9.3	11.1	9.9	11.6	13.7	12.9	12.5	13.1	**155.5**
OIL	1990	244.7	270.2	245.7	269.0	169.3	210.8	206.3	216.9	255.3	239.6	238.9	248.2	**3,566.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	27.0	**55.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	7.2	**25.1**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.0	348.9	**751.9**

Licence ***4144*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**377.0**
H2O	1990	22.0	9.6	9.3	7.7	7.1	6.3	6.4	6.2	6.0	6.2	5.8	7.4	**120.1**
OIL	1990	244.5	175.5	169.2	145.9	137.4	126.4	122.4	117.9	110.5	109.6	97.3	73.3	**1,785.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	**20.1**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.9	**155.9**

Licence ***4145*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**419.0**
H2O	1990	13.1	9.9	9.7	8.7	8.9	7.8	7.2	7.4	7.7	6.3	7.3	6.9	**142.3**
OIL	1990	110.8	89.1	89.3	79.8	78.3	71.7	65.4	69.3	61.0	62.0	55.3	60.4	**1,201.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	17.8	**41.4**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.3	131.1	**309.4**

Licence ***4146*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***4146*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	19.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**387.0**
H2O	1990	525.1	780.9	778.3	978.5	1057.4	987.1	1067.5	1096.6	1039.8	1075.2	1140.8	1327.7	**12,844.1**
OIL	1990	102.8	169.4	211.0	136.6	133.6	120.0	116.7	117.4	106.0	122.6	122.0	127.7	**1,778.2**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0	**36.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.2	543.0	**989.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.6	93.8	**192.4**

Licence ***4147*** Well Name ***Waskada Unit No. 18 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.11-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	30.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**415.0**
H2O	1990	15.3	9.0	11.1	10.2	9.4	8.8	9.0	8.7	8.0	7.7	7.6	7.3	**177.7**
OIL	1990	125.1	104.0	99.9	91.6	87.3	80.3	78.7	76.5	70.3	71.6	68.5	66.2	**1,358.5**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.8	28.8	**65.6**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.5	154.0	**338.5**

Licence ***4148*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	20.0	24.0	31.0	30.0	31.0	30.0	31.0	**388.0**
H2O	1990	20.2	13.3	15.8	14.2	13.1	9.0	5.5	3.2	3.7	6.6	5.0	4.2	**184.0**
OIL	1990	90.7	68.4	63.6	55.7	52.4	32.0	40.4	57.2	46.7	45.6	44.6	43.8	**857.4**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3	33.9	**70.2**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.5	134.8	**216.3**

Licence ***4149*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**406.0**
H2O	1990	5.2	2.3	1.9	1.6	1.3	1.2	0.7	1.7	1.8	2.1	1.2	0.9	**71.0**
OIL	1990	98.9	69.0	81.0	74.4	68.8	58.6	51.7	52.2	50.6	54.1	47.5	46.8	**998.4**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	**41.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.7	13.4	**49.1**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3	151.5	**244.8**

Licence ***4150*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	22.0	5.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**374.0**
H2O	1990	10.1	9.3	9.2	23.0	5.2	56.2	57.8	35.6	31.7	4.9	7.8	32.5	**307.8**
OIL	1990	261.2	266.8	332.4	353.5	72.8	578.8	635.8	553.6	469.4	293.8	340.3	356.5	**4,876.5**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	8.9	**24.5**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.8	251.8	**361.6**

Licence ***4151*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***4151*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	31.0	23.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**399.0**
H2O	1990	20.3	18.5	86.1	69.2	75.1	734.3	342.7	352.0	509.5	522.4	522.6	608.2	**3,908.7**
OIL	1990	261.2	266.8	370.5	243.8	211.5	328.0	250.6	252.1	236.2	270.9	319.0	334.0	**3,798.8**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	17.9	**47.8**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.3	251.9	**454.2**

Licence ***4152*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-008-29W1.02*** Field Name ***Sinclair*** Pool Name ***Lodgepole D*** Field Code ***16*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	1.0	29.0	14.0	14.0	17.0	14.0	14.0	0.0	27.0	24.0	**264.0**
H2O	1990	1.6	0.4	1.1	0.7	0.6	1.3	1.1	0.8	0.2	0.0	1.4	0.3	**19.0**
OIL	1990	12.8	7.0	7.2	5.8	6.1	3.9	7.0	6.6	4.8	0.0	10.8	6.0	**108.7**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	6.1	**9.5**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	9.7	**30.7**

Licence ***4154*** Well Name ***Tundra Deloraine SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-29-002-23W1.02*** Field Name ***Other Areas*** Pool Name ***Lodgepole*** Field Code ***99*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	2188.6	2653.4	3360.7	3370.2	2784.8	3656.6	3611.7	3705.4	3776.4	4549.3	4314.0	4573.0	**44,246.7**
WIN	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.7	1638.9	**1,702.6**

Licence ***4155*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	29.0	26.0	31.0	17.0	30.0	29.0	29.0	30.0	27.0	26.0	29.0	30.0	**365.0**
H2O	1990	24.7	28.8	32.2	14.4	37.1	28.4	23.9	36.5	36.0	74.6	73.0	67.0	**501.7**
OIL	1990	219.5	157.0	154.4	76.1	127.6	145.3	124.5	86.3	84.4	244.1	236.3	231.9	**2,156.1**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	23.1	**25.1**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	263.7	**268.7**

Licence ***4156*** Well Name ***Tundra Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-32-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	31.0	28.0	19.0	18.0	9.0	0.0	0.0	31.0	30.0	31.0	30.0	17.0	**254.0**
H2O	1990	194.2	200.1	200.6	183.1	92.3	0.0	0.0	0.0	0.0	0.0	1.5	115.6	**1,073.8**
OIL	1990	47.2	18.4	7.5	8.0	0.8	0.0	0.0	11.6	7.9	6.2	7.2	6.4	**145.7**
DAY	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.0	**10.0**
H2O	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	76.0	**86.4**
OIL	1989	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	18.9	**24.5**

Licence ***4157*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	3.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	30.0	27.0	**126.0**
H2O	1990	49.9	0.0	0.0	0.0	0.0	0.0	0.0	86.7	186.9	155.2	113.0	183.2	**774.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	98.0	66.7	40.4	41.5	**273.9**

Manitoba Production
1976 To 1990

Licence ***4160*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 I*** Field Code ***3*** Pool Code ***44I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	25.0	0.0	18.0	13.0	0.0	0.0	17.0	24.0	0.0	0.0	**97.0**
H2O	1990	0.0	0.0	353.2	0.0	305.6	238.7	0.0	0.0	52.6	80.6	0.0	0.0	**1,030.7**
OIL	1990	0.0	0.0	104.1	0.0	17.3	12.4	0.0	0.0	7.4	4.8	0.0	0.0	**146.0**

Licence ***4161*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	5.0	31.0	29.0	31.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	1990	0.0	10.7	35.4	16.9	15.0	12.8	7.4	14.6	6.1	9.0	5.7	5.3	**138.9**
OIL	1990	0.0	51.3	149.2	95.9	83.4	71.5	40.3	67.4	58.2	54.2	52.6	53.7	**777.7**

Licence ***4162*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	3.0	29.0	8.0	28.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**276.0**
H2O	1990	0.0	11.9	238.2	49.9	142.4	107.9	133.8	175.4	116.0	191.2	143.1	133.5	**1,443.3**
OIL	1990	0.0	5.6	209.6	50.5	141.7	107.9	141.4	98.7	117.6	116.6	101.7	106.4	**1,197.7**

Licence ***4163*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	22.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	29.0	31.0	**292.0**
H2O	1990	0.0	0.0	66.0	30.5	24.0	19.5	19.9	18.3	16.6	16.3	15.4	16.1	**242.6**
OIL	1990	0.0	0.0	164.8	122.4	96.7	78.9	80.4	73.1	66.7	66.7	61.5	64.8	**876.0**

Licence ***4164*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	13.0	25.0	28.0	27.0	18.0	31.0	30.0	31.0	27.0	31.0	**261.0**
H2O	1990	0.0	0.0	114.4	147.0	126.3	110.6	92.7	188.5	165.1	288.6	154.2	149.3	**1,536.7**
OIL	1990	0.0	0.0	110.7	220.4	189.7	166.7	137.2	150.6	126.4	120.0	101.1	118.6	**1,441.4**

Licence ***4165*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	12.0	24.0	25.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**266.0**
H2O	1990	0.0	0.0	10.8	15.5	13.2	13.6	11.5	11.5	6.8	5.4	3.6	3.1	**95.0**
OIL	1990	0.0	0.0	166.4	292.9	254.2	257.3	211.8	207.3	175.9	178.7	163.3	164.2	**2,072.0**

Licence ***4167*** Well Name ***Tundra et al Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	31.0	30.0	25.0	0.0	0.0	30.0	29.0	29.0	29.0	30.0	**233.0**
H2O	1990	0.0	0.0	92.5	50.2	36.1	0.0	0.0	24.4	24.9	25.9	21.0	20.6	**295.6**
OIL	1990	0.0	0.0	102.7	63.8	45.7	0.0	0.0	93.0	73.6	38.8	41.9	43.1	**502.6**

UWI ***100.13-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***4167*** Well Name ***Tundra et al Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	2.0	29.0	23.0	30.0	29.0	29.0	29.0	30.0	**201.0**
H2O	1990	0.0	0.0	0.0	0.0	1.0	13.8	6.0	9.1	9.3	9.7	7.9	7.7	**64.5**
OIL	1990	0.0	0.0	0.0	0.0	8.5	92.3	65.3	74.3	78.0	74.9	81.0	83.2	**557.5**

Licence ***4168*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 I*** Field Code ***3*** Pool Code ***44I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	3.0	6.0	0.0	0.0	0.0	5.0	30.0	30.0	31.0	30.0	31.0	**166.0**
H2O	1990	0.0	25.0	2.1	0.0	0.0	0.0	0.0	19.8	27.2	25.6	25.0	24.2	**148.9**
OIL	1990	0.0	7.6	9.8	0.0	0.0	0.0	7.8	8.6	5.9	5.1	6.9	7.3	**59.0**

UWI ***100.02-14-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	22.0	29.0	28.0	27.0	24.0	30.0	30.0	31.0	30.0	31.0	**282.0**
H2O	1990	0.0	0.0	11.8	6.0	21.5	38.9	12.5	36.4	36.0	37.2	36.0	37.2	**273.5**
OIL	1990	0.0	0.0	113.1	104.1	56.5	48.7	69.1	59.2	58.5	60.5	58.5	60.5	**688.7**

Licence ***4169*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	29.0	24.0	29.0	29.0	31.0	31.0	30.0	31.0	29.0	30.0	**293.0**
H2O	1990	0.0	0.0	41.8	63.6	47.4	47.5	49.7	44.0	46.2	38.1	25.9	31.2	**435.4**
OIL	1990	0.0	0.0	155.3	107.0	97.7	67.1	53.2	54.8	43.2	52.3	55.3	52.6	**738.5**

Licence ***4170*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	26.0	27.0	28.0	30.0	31.0	6.0	7.0	10.0	15.0	16.0	**196.0**
H2O	1990	0.0	0.0	5.1	2.8	3.9	4.9	11.8	0.0	1.2	0.6	0.5	1.6	**32.4**
OIL	1990	0.0	0.0	276.3	337.9	314.4	339.8	798.3	151.1	142.2	141.6	174.5	254.2	**2,930.3**

Licence ***4171*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	8.0	22.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	21.0	**262.0**
H2O	1990	0.0	0.0	7.3	32.1	36.9	20.2	18.9	18.2	16.5	11.5	13.4	12.9	**187.9**
OIL	1990	0.0	0.0	60.6	112.8	82.1	66.5	59.1	58.0	50.3	49.0	46.2	39.8	**624.4**

Licence ***4173*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	8.0	24.0	29.0	29.0	30.0	29.0	11.0	**160.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	66.6	162.1	218.1	268.5	292.4	337.7	150.4	**1,495.8**
OIL	1990	0.0	0.0	0.0	0.0	0.0	11.0	54.5	74.1	82.6	82.2	71.7	25.1	**401.2**

Licence ***4174*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***4174*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	15.0	29.0	30.0	25.0	23.0	29.0	31.0	30.0	29.0	**241.0**
H2O	1990	0.0	0.0	0.0	26.0	33.2	13.6	10.0	7.1	8.1	1.6	1.4	1.2	**102.2**
OIL	1990	0.0	0.0	0.0	100.7	260.0	354.4	281.2	234.7	283.1	230.8	178.1	188.5	**2,111.5**

Licence ***4175*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	8.0	21.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**240.0**
H2O	1990	0.0	0.0	0.0	153.9	35.6	30.9	10.9	8.6	3.3	2.1	9.2	1.8	**256.3**
OIL	1990	0.0	0.0	0.0	30.9	295.3	295.8	250.7	214.5	175.1	184.8	162.7	115.6	**1,725.4**

Licence ***4176*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	15.0	27.0	27.0	30.0	29.0	28.0	31.0	22.0	16.0	**225.0**
H2O	1990	0.0	0.0	0.0	10.4	36.8	24.3	37.3	9.1	8.6	10.6	8.7	6.9	**152.7**
OIL	1990	0.0	0.0	0.0	69.5	162.1	89.1	86.6	76.6	87.9	84.2	56.2	41.4	**753.6**

Licence ***4177*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	16.0	27.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**282.0**
H2O	1990	0.0	0.0	5.4	9.3	15.1	21.7	17.2	12.4	10.4	7.0	8.8	7.7	**115.0**
OIL	1990	0.0	0.0	136.3	266.5	261.9	204.0	185.1	178.7	164.8	165.8	144.0	147.4	**1,854.5**

Licence ***4178*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	24.0	30.0	29.0	30.0	28.0	27.0	30.0	28.0	30.0	29.0	**285.0**
H2O	1990	0.0	0.0	0.0	22.4	16.2	13.3	13.7	12.0	8.0	9.1	9.8	9.3	**113.8**
OIL	1990	0.0	0.0	85.8	135.8	94.9	74.2	66.1	61.0	56.4	51.3	47.8	50.0	**723.3**

Licence ***4179*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	7.0	28.0	28.0	31.0	30.0	31.0	27.0	31.0	**213.0**
H2O	1990	0.0	0.0	0.0	0.0	49.0	204.3	165.5	136.7	217.0	179.3	129.2	138.6	**1,219.6**
OIL	1990	0.0	0.0	0.0	0.0	24.9	152.1	230.6	235.8	133.4	146.2	110.1	109.4	**1,142.5**

Licence ***4180*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	7.0	30.0	31.0	31.0	23.0	31.0	30.0	29.0	**212.0**
H2O	1990	0.0	0.0	0.0	0.0	9.5	129.5	95.0	65.1	50.1	53.4	39.4	30.2	**472.2**
OIL	1990	0.0	0.0	0.0	0.0	17.8	240.3	179.0	131.2	96.7	113.9	92.0	82.6	**953.5**

Licence ***4181*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***4181*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	5.0	29.0	29.0	31.0	29.0	31.0	30.0	30.0	**214.0**
H2O	1990	0.0	0.0	0.0	0.0	7.2	83.4	65.7	60.8	54.5	28.0	27.3	27.0	**353.9**
OIL	1990	0.0	0.0	0.0	0.0	8.0	82.5	73.1	38.8	37.2	35.4	34.0	34.9	**343.9**

Licence ***4182*** Well Name ***Tundra S. Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	4.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	23.0	**269.0**
H2O	1990	0.0	0.0	0.5	48.1	23.8	19.0	16.8	23.8	11.4	10.7	8.4	11.2	**173.7**
OIL	1990	0.0	0.0	30.7	123.0	77.1	66.0	58.4	44.0	49.5	39.7	43.0	35.9	**567.3**

Licence ***4183*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	27.0	**276.0**
H2O	1990	0.0	0.0	33.3	35.9	24.3	20.1	18.6	17.3	15.4	15.7	14.4	14.3	**209.3**
OIL	1990	0.0	0.0	42.7	79.6	56.1	46.8	43.4	41.0	35.5	35.3	34.5	32.9	**447.8**

Licence ***4184*** Well Name ***Waskada Unit No. 18 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	6.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**276.0**
H2O	1990	0.0	0.0	25.2	63.3	52.6	41.5	39.4	33.8	30.7	30.6	29.8	28.9	**375.8**
OIL	1990	0.0	0.0	63.6	226.5	123.7	97.2	91.6	79.6	71.5	70.5	69.2	67.5	**960.9**

Licence ***4185*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	6.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	1990	0.0	0.0	27.8	37.0	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.9**
OIL	1990	0.0	0.0	9.7	19.1	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.1**

Licence ***4186*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	18.0	30.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**256.0**
H2O	1990	0.0	0.0	0.0	28.8	33.4	23.4	20.6	19.7	17.1	16.2	14.1	14.7	**188.0**
OIL	1990	0.0	0.0	0.0	91.0	66.7	46.1	43.2	38.6	32.3	32.0	29.1	30.6	**409.6**

Licence ***4187*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	12.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	25.0	**246.0**
H2O	1990	0.0	0.0	0.0	34.8	49.9	30.5	28.6	24.7	21.2	21.0	20.4	14.8	**245.9**
OIL	1990	0.0	0.0	0.0	34.4	42.5	27.0	24.9	20.4	17.4	17.8	15.0	12.3	**211.7**

Licence ***4188*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth E*** Field Code ***7*** Pool Code ***29E*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***4188*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth E*** Field Code ***7*** Pool Code ***29E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	15.0	30.0	5.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	122.9	200.5	49.6	0.0	0.0	0.0	0.0	**373.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	8.4	10.1	3.5	0.0	0.0	0.0	0.0	**22.0**

Licence ***4189*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	9.0	25.0	26.0	30.0	31.0	29.0	30.0	**180.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	52.1	40.2	60.7	67.0	44.0	17.3	13.0	**294.3**
OIL	1990	0.0	0.0	0.0	0.0	0.0	68.4	194.5	193.7	205.6	230.4	214.9	181.4	**1,288.9**

Licence ***4190*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.0	31.0	29.0	31.0	**151.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.8	14.2	6.8	2.1	9.0	**82.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	14.6	219.6	241.0	223.0	163.0	149.1	**1,010.3**

Licence ***4191*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	30.0	29.0	31.0	**117.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	3.9	0.6	0.3	0.2	**12.2**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	111.1	100.0	94.1	91.2	**415.2**

Licence ***4192*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	30.0	**120.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	24.7	21.1	21.9	**117.3**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	206.4	171.9	122.8	97.7	**607.7**

Licence ***4193*** Well Name ***Devon Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	28.0	29.0	29.0	29.0	**137.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	29.3	21.0	18.2	10.5	**108.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	1.3	38.3	15.8	11.4	14.8	5.7	**87.3**

Licence ***4194*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**143.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.2	29.3	22.3	18.3	12.6	**145.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.2	108.9	95.8	83.3	81.0	77.4	**446.6**

Licence ***4195*** Well Name ***Devon Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***4195*** Well Name ***Devon Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	30.0	**124.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.1	17.5	11.8	10.0	**74.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	33.9	25.2	18.1	17.0	**100.6**

Licence ***4197*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	30.0	31.0	29.0	31.0	**173.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	1.2	6.2	30.6	12.5	17.4	7.7	6.3	**81.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	5.8	179.0	212.3	176.9	175.7	147.3	115.1	**1,012.1**

Licence ***4198*** Well Name ***Nexen Chemicals Brandon SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.16-10-010-18W1.00*** Field Name ***Other Areas*** Pool Name ***Silurian (Interlake)*** Field Code ***99*** Pool Code ***79*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	25.6	15.7	**56.9**

UWI ***103.16-10-010-18W1.02*** Field Name ***Other Areas*** Pool Name ***Red River*** Field Code ***99*** Pool Code ***82*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.2	259.1	159.3	**576.6**

Licence ***4199*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	29.0	31.0	26.0	31.0	**160.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	27.7	48.6	39.4	36.5	30.9	25.6	**208.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	90.1	126.9	83.0	60.4	46.9	54.1	**461.4**

Licence ***4200*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	5.0	30.0	**40.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	0.0	23.0	399.1	**440.2**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.3	**37.3**

Licence ***4201*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	29.0	31.0	30.0	31.0	**162.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	3.9	10.0	2.8	1.3	1.2	2.6	**21.8**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	114.6	205.9	226.4	211.8	173.8	180.6	**1,113.1**

Licence ***4202*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	31.0	28.0	31.0	**147.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	9.9	1.0	1.0	0.9	**42.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	1.5	116.2	94.1	94.7	75.7	79.5	**461.7**

Manitoba Production
1976 To 1990

Licence ***4203*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	**176.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	10.4	5.4	3.6	4.2	3.6	6.7	**33.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	141.6	97.6	76.7	71.1	61.7	59.8	**508.5**

Licence ***4204*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**173.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	19.6	19.7	15.9	14.4	12.6	11.9	**94.1**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	99.7	63.9	47.0	43.3	37.6	35.7	**327.2**

Licence ***4205*** Well Name ***618555 SK Lyleton COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b J*** Field Code ***7*** Pool Code ***42J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	**1.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	13.5	0.0	0.0	0.0	0.0	0.0	**13.5**

UWI ***100.08-05-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	29.0	31.0	26.0	29.0	**159.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	25.6	45.3	33.2	31.7	53.4	74.6	**263.8**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	39.2	45.4	34.1	31.3	40.9	24.3	**215.2**

Licence ***4207*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	11.0	28.0	28.0	31.0	29.0	26.0	**153.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	114.7	334.3	342.6	299.8	256.4	244.3	**1,592.1**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	17.4	74.8	87.1	95.4	85.7	78.8	**439.2**

Licence ***4208*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	30.0	24.0	**170.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	48.2	29.1	21.5	18.3	17.2	13.7	**148.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	80.0	44.2	32.1	27.8	25.9	20.7	**230.7**

Licence ***4209*** Well Name ***Waskada Unit No. 18 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	28.0	31.0	30.0	31.0	**168.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	33.8	16.6	10.6	9.4	8.0	7.7	**86.1**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	134.4	122.3	92.8	84.2	71.3	71.1	**576.1**

Licence ***4210*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1976 To 1990

Licence ***4210*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	28.0	29.0	31.0	**167.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	31.8	31.6	20.9	10.2	8.9	8.6	**112.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	157.3	126.9	92.7	94.2	80.5	78.2	**629.8**

Licence ***4211*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	22.0	31.0	30.0	31.0	**153.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	4.9	18.4	12.1	12.2	10.3	10.0	**67.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	69.2	345.7	231.2	228.6	195.8	196.3	**1,266.8**

Licence ***4212*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	21.0	24.0	30.0	31.0	30.0	31.0	**167.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	34.6	20.9	18.8	17.0	15.0	15.1	**121.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	137.7	82.9	75.3	66.7	59.4	60.3	**482.3**

Licence ***4213*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	**164.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	38.7	105.5	87.5	85.8	90.3	149.1	**556.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	109.6	166.6	131.1	128.4	110.6	118.6	**764.9**

Licence ***4214*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	29.0	30.0	28.0	19.0	**152.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	28.2	27.8	16.8	11.7	10.0	6.6	**101.1**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	159.7	154.8	110.8	105.6	86.6	60.0	**677.5**

Licence ***4215*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	31.0	29.0	30.0	**153.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	8.1	29.1	17.5	16.6	12.5	11.7	**95.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	31.8	92.0	51.5	50.6	37.8	34.7	**298.4**

Licence ***4216*** Well Name ***618555 SK Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	8.0	**90.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.2	94.6	65.1	13.5	**319.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6	12.9	12.9	1.5	**52.9**

Licence ***4217*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Manitoba Production
1976 To 1990

Licence ***4217*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	28.0	31.0	30.0	31.0	**150.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	6.1	5.2	4.6	7.2	**59.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.6	55.2	47.0	41.8	37.8	**278.4**

Licence ***4218*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	2.0	0.0	0.0	**33.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	45.6	12.5	0.0	0.0	**62.1**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	17.3	0.7	0.0	0.0	**20.0**

Licence ***4219*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	28.0	30.0	**94.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	75.5	132.5	294.8	**505.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.4	136.9	32.5	47.9	**256.7**

Licence ***4220*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.5	225.2	199.2	63.6	**559.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	27.9	23.6	3.8	**70.2**

Licence ***4221*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	16.0	**78.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	270.9	380.8	182.0	**839.2**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	14.4	7.6	**23.0**

Licence ***4222*** Well Name ***Tundra North Ebor Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	28.0	30.0	**92.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	43.7	26.9	21.8	**108.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	168.4	119.4	142.3	**445.6**

Licence ***4223*** Well Name ***Daly Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	22.0	28.0	31.0	**89.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.6	7.2	2.3	1.7	**108.8**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	30.6	23.6	27.3	**92.7**

Licence ***4224*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Manitoba Production
1976 To 1990

Licence ***4224*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	62.6	78.2	**192.5**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.4	70.6	45.1	**242.1**

Licence ***4226*** Well Name ***Enron Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-001-28W1.00*** Field Name ***Other Areas*** Pool Name ***Lower Amaranth H*** Field Code ***99*** Pool Code ***29H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	17.0	**74.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.2	130.9	63.3	**451.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	12.8	3.5	**38.0**

Licence ***4229*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	**61.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	37.4	19.9	**61.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	149.8	79.5	**239.0**

Licence ***4230*** Well Name ***Waskada Unit No. 18 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	25.0	**60.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	34.1	19.9	**70.9**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.8	136.6	80.0	**283.4**

Licence ***4231*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	31.0	**64.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	113.2	76.5	**220.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	138.1	93.4	**268.7**

Licence ***4232*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	21.0	**59.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	38.1	23.1	**81.2**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.6	152.7	93.5	**329.8**

Licence ***4241*** Well Name ***Waskada Unit No. 18 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.8	50.3	**128.1**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.8	93.5	**234.3**

Licence ***4242*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Manitoba Production
1976 To 1990

Licence ***4242*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	23.0	**52.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.2	36.4	**112.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	15.6	**26.9**

Licence ***4243*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	28.0	**50.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	4.0	**16.6**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.5	107.5	**222.0**

Licence ***4244*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	24.1	**42.7**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.3	217.7	**391.0**

Licence ***4245*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	27.6	**53.0**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.1	110.6	**207.7**

Licence ***4246*** Well Name ***Roblin Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-003-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	21.0	**26.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	18.8	**25.4**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	5.0	**7.0**

Licence ***4247*** Well Name ***Waskada Unit No. 18 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	33.0	**57.2**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.2	76.4	**132.6**

Licence ***4248*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	13.0	**19.1**
OIL	1990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	52.1	**68.3**